



Rockland Electric Company
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May 16, 2025

Honorable Sherri L. Lewis
Secretary of the Board
State of New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
PO Box 350
Trenton, New Jersey 08625-0350

Re: Rockland Electric Company
Quarterly BGS Reconciliation Charges Effective June 1, 2025
BPU Docket No. ER23030124

Dear Secretary Lewis:

Rockland Electric Company ("RECO" or the "Company") hereby submits for filing with the New Jersey Board of Public Utilities ("Board") 85th Revised Leaf No. 54 reflecting revisions to its Schedule for Electric Service B.P.U. No. 3 – Electricity (the "Electric Tariff").

This leaf is issued on May 16, 2025, with an effective date of June 1, 2025, and is filed in accordance with RECO's Board-approved Company Specific Addendum Compliance Filing for Basic Generation Service ("BGS") dated November 9, 2011, which requires the Company to calculate a reconciliation charge ($\text{\$/kWh}$) to reconcile differences between BGS supply costs and BGS revenues from customers for BGS service. As per General Information Section No. 31 of the Electric Tariff, separate reconciliation charges will be determined for BGS Residential Small Commercial Pricing ("RSCP") customers and BGS Commercial and Industrial Energy Pricing ("CIEP") customers. The reconciliation charges shall be computed quarterly and filed with the Board not less than fifteen days prior to the date on which the charges are proposed to become effective. The BGS reconciliation charges are set to reconcile differences between BGS costs and revenues for the period February 2025 through April 2025.

Included is a copy of the workpapers used to determine the BGS reconciliation charges effective June 1, 2025.

For the BGS RSCP reconciliation rate that became effective March 1, 2025, the Company deferred a total RSCP under-collection of \$68,719 for future disposition. In this filing RECO proposes to recover this deferred balance from BGS RSCP customers. For the BGS CIEP reconciliation rate that became effective March 1, 2025, the Company had deferred a total CIEP under-collection of \$25,087 for future disposition.¹ In this filing RECO proposes to recover this deferred balance from BGS CIEP customers. In addition, in this quarter, the Company calculated BGS CIEP reconciliation credits that exceed the two cents per kWh (including sales

¹ The remaining balance of \$25,087 is related to the inadvertent application of retail access related PJM transmission credits received by the Company.

and use tax) credit/charge limit. Therefore, RECO will defer an over-collection balance of \$1,089,652 to a future BGS CIEP reconciliation filing.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Questions regarding this filing can be directed to Yan Flishenbaum at (212) 460-4627.

Sincerely,

/s/ Yan Flishenbaum.

Director – Rate Engineering

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)

(4) BGS Reconciliation Charges

Separate BGS-RSCP and BGS-CIEP reconciliation charges shall be computed quarterly and assessed on all BGS-RSCP and BGS-CIEP customers. The billing quarters shall be defined as the three-month periods beginning March, June, September, and December. The reconciliation charges shall recover the differences, including interest, between amounts paid to BGS suppliers and BGS revenue for the preceding quarter for the applicable BGS supply. The BGS Reconciliation Charges will also include recovery of transmission charge retail rate revenue for the period August 30, 2022 through December 31, 2023 resulting from the increase in the PJM Open Access Transmission Tariff (“OATT”) Schedule H-12 revenue requirement and the decrease in the Company’s PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on October 24, 2023 in FERC Docket Nos. ER22-910-000 and ER22-910-002. The BGS-CIEP Reconciliation Charge will also include any Direct Current Fast Charging (“DCFC”) Per-Plug program incentives paid out to participating customers. For any given quarter, the reconciliation charges shall not exceed a charge or a credit of 2.0 cents per kWh, including SUT. In the event the 2.0 cents per kWh limit is imposed, any remaining over- or under-collection balance shall be included in the subsequent quarter’s reconciliation charges to the extent possible within the 2.0 cents per kWh limitation. Interest will be calculated as determined by the Board in its Order dated February 6, 2009 in Docket Number ER08050310.

These charges include all applicable taxes and are charged on a monthly basis for all usage billed in the month indicated.

BGS-RSCP Reconciliation Charge..... 0.000 ¢/kWh

BGS-CIEP Reconciliation Charge (2.000) ¢/kWh

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

The BGS Reconciliation Charges shall be filed with the Board not less than fifteen days prior to the date on which they are proposed to become effective.

ISSUED: May 16, 2025

EFFECTIVE: June 1, 2025

ISSUED BY: Michele O’Connell, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated February 8, 2024 in Docket No. ER23030124.

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
For the Three-month Period June 1, 2025 through August 31, 2025

	<u>BGS - RSCP</u>	<u>BGS - CIEP</u>
Estimated Jun 2025 - Aug 2025 Sales	306,226,660	17,714,069
BGS Costs	\$19,554,332	\$1,236,283
BGS Revenue (excluding SUT)	<u>20,733,829</u>	<u>2,604,438</u>
(Over)/Under Recovery	(\$1,179,497)	(\$1,368,155)
Transmission Surcharge (Over)/Under Collection	1,113,904	(52,911)
Interest on (Over)/Under Collections	(2,989)	(26,057)
Mitigation of Rec Credit	0	1,089,652
Recovery of mitigation from Prior Rec Charge ¹	<u>68,719</u>	<u>25,087</u>
Total (Over)/Under Recovery incl Trans Surch	\$137	(\$332,384)
<u>Determination of June 1, 2025 through August 31, 2025 BGS Reconciliation Charges</u>		
(Over)/Under Recovery incl Trans Surch	\$137	(\$332,384)
kWh to be billed at Rec Charge effective Jun 2025	306,226,660	17,714,069
Reconciliation Charge ¢/kWh	0.000	(1.876)
Reconciliation Charge ¢/kWh (including SUT)	6.6250% 0.000	(2.000)

¹ Includes recovery of PJM related transmission credits inadvertently applied in prior BGS Reconciliation Charges. Please see the filing letter dated February 14, 2025 for further details.

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
Over/(Under) Collection For the month of February 2025

Costs/Revenue Detail

BGS Costs		
<u>Supply</u>		
PJM	5,707,956	370,448
True-up Adj.	(183,429)	0
PJM (incl adj. excl Trans Surch)	5,524,527	370,448
NYISO	1,657,961	
Other		
Subtotal BGS Supply Cost	7,182,488	370,448
<u>Reconciliation</u>		
February 2025 (projected)	(787,251)	122,179
Total BGS Costs	6,395,238	492,627

BGS Revenue		
<u>Supply</u>		
BGS Billed Revenue (excluding SUT)	7,436,847	1,571,765
Unbilled	(218,937)	(42,526)
Prior Period Adjustment		-
DSSAC		
Adjustments		
Subtotal BGS Supply Revenue	7,217,910	1,529,239
<u>Reconciliation</u>		
February 2025 (actual)	(800,836)	355,556
BGS Revenue (excluding SUT)	6,417,074	1,884,795

Transmission Surcharge		
Trans Surch Costs	1,500,267	51,067
Trans Surch Revenue	1,351,005	129,158
Trans Surcharge (Over)/Under Collection	149,262	(78,090)

Analysis of (Over)/Under recoveries

	<u>Cost</u>	<u>Revenue*</u>	<u>(Over)/Under</u>
BGS-RSCP			
Current	7,182,488	7,217,910	(35,422)
Reconciliation	(787,251)	(800,836)	13,585
<u>Trans Surcharge</u>	<u>1,500,267</u>	<u>1,351,005</u>	<u>149,262</u>
Total	7,895,505	7,768,079	127,425
BGS-CIEP			
Current	370,448	1,529,239	(1,158,791)
Reconciliation	122,179	355,556	(233,378)
<u>Trans Surcharge</u>	<u>51,067</u>	<u>129,158</u>	<u>(78,090)</u>
Total	543,695	2,013,953	(1,470,258)

* Does not include adjustment for Bill Groups 19 and 20

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
Over/(Under) Collection For the month of March 2025

Costs/Revenue Detail

BGS Costs
Supply

PJM	4,916,068	277,313
True-up Adj.	(215,033)	0
PJM (incl adj. excl Trans Surch)	4,701,035	277,313
NYISO	736,925	
Other		

Subtotal BGS Supply Cost	5,437,960	277,313
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Reconciliation

March 2025 (projected)	1,263,359	115,247
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Total BGS Costs	6,701,319	392,560
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BGS Revenue

Supply

BGS Billed Revenue (excluding SUT)	6,230,619	342,872
Unbilled	102,820	(79,542)
Prior Period Adjustment		
DSSAC		
Adjustments		
Subtotal BGS Supply Revenue	6,333,439	263,330

Reconciliation

March 2025 (actual)	1,156,216	68,095
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BGS Revenue (excluding SUT)	7,489,655	331,424
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Transmission Surcharge

Trans Surch Costs	1,549,648	52,011
Trans Surch Revenue	1,123,310	37,434

Trans Surcharge (Over)/Under Collection	426,338	14,577
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Analysis of (Over)/Under recoveries

	<u>Cost</u>	<u>Revenue*</u>	<u>(Over)/Under</u>
BGS-RSCP			
Current	5,437,960	6,333,439	(895,479)
Reconciliation	1,263,359	1,156,216	107,143
<u>Trans Surcharge</u>	<u>1,549,648</u>	<u>1,123,310</u>	<u>426,338</u>
Total	8,250,967	8,612,965	(361,998)

BGS-CIEP			
Current	277,313	263,330	13,984
Reconciliation	115,247	68,095	47,152
<u>Trans Surcharge</u>	<u>52,011</u>	<u>37,434</u>	<u>14,577</u>
Total	444,571	368,858	75,712

* Does not include adjustment for Bill Groups 19 and 20

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
Over/(Under) Collection For the month of April 2025

Costs/Revenue Detail

BGS Costs
Supply

PJM	4,841,113	235,849
True-up Adj.	(407,034)	<u>0</u>
PJM (incl adj. excl Trans Surch)	4,434,079	235,849
NYISO	760,338	
Other (BGS Labor Costs)	<u>0</u>	<u>0</u>
Subtotal BGS Supply Cost	5,194,417	235,849

Reconciliation

April 2025 (projected)	1,263,359	115,247
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Total BGS Costs	6,457,775	351,096
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BGS Revenue

Supply

BGS Billed Revenue (excluding SUT)	5,923,901	329,465
Unbilled	(281,826)	(16,096)
Prior Period Adjustment		-
DSSAC		
Adjustments		
Subtotal BGS Supply Revenue	5,642,075	313,369

Reconciliation

April 2025 (actual)	1,185,025	74,849
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BGS Revenue (excluding SUT)	6,827,100	388,218
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Transmission Surcharge

Trans Surch Costs	1,601,271	53,661
Trans Surch Revenue	1,062,967	43,059

Trans Surcharge (Over)/Under Collection	538,304	10,602
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Analysis of (Over)/Under recoveries

	<u>Cost</u>	<u>Revenue*</u>	<u>(Over)/Under</u>
BGS-RSCP			
Current	5,194,417	5,642,075	(447,658)
Reconciliation	1,263,359	1,185,025	78,334
<u>Trans Surcharge</u>	<u>1,601,271</u>	<u>1,062,967</u>	<u>538,304</u>
Total	8,059,047	7,890,067	168,980
BGS-CIEP			
Current	235,849	313,369	(77,520)
Reconciliation	115,247	74,849	40,398
<u>Trans Surcharge</u>	<u>53,661</u>	<u>43,059</u>	<u>10,602</u>
Total	404,757	431,277	(26,520)

* Does not include adjustment for Bill Groups 19 and 20

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
Calculation of Interest

(1) Calculation of Interest Rates

	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25²</u>	<u>Jul-25²</u>
(a) IR for 1st of the Month ¹	3.96%	3.87%	3.70%	3.70%	3.70%
60 Basis Point Added	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>
Total Interest Rate	4.56%	4.47%	4.30%	4.30%	4.30%
(b) RECO Overall Rate of Return	7.08%	7.08%	7.08%	7.08%	7.08%
(c) Min of (a) and (b)	4.56%	4.47%	4.30%	4.30%	4.30%
(d) Monthly IR (divided by 12)	0.38%	0.37%	0.36%	0.36%	0.36%

(2) Calculation of BGS - RSCP Interest³

		<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Total</u>
	(Over)/Under						
Feb-25	\$127,425	\$484	\$471	\$459	\$459	\$459	\$2,332
Mar-25	(361,998)		(1,339)	(1,303)	(1,303)	(1,303)	(5,249)
Apr-25	168,980			<u>608</u>	<u>608</u>	<u>608</u>	<u>1,825</u>
		\$484	(\$868)	(\$236)	(\$236)	(\$236)	(\$1,092)

(3) Calculation of BGS - CIEP Interest³

		<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25²</u>	<u>Jul-25²</u>	<u>Total</u>
	(Over)/Under						
Feb-25	(\$1,470,258)	(\$5,587)	(\$5,440)	(\$5,293)	(\$5,293)	(\$5,293)	(\$26,906)
Mar-25	75,712		280	273	273	273	1,098
Apr-25	(26,520)			<u>(95)</u>	<u>(95)</u>	<u>(95)</u>	<u>(286)</u>
		(\$5,587)	(\$5,160)	(\$5,116)	(\$5,116)	(\$5,116)	(\$26,094)

Notes:

(1) Interest Rate = Fed Reserve US Treasury Securities at two year constant maturity on 1st business day of month.

(2) June and July interest rates assumed to be equal to May 2025 interest rate.

(3) Interest is calculated assuming recovery will occur in the middle of the quarterly period (i.e., July 2025).

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
True Up of Interest for March 2025 and April 2025 Estimates

(1) Calculation of Interest Rates - Actual from Prior Quarter's Filing

	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>
(a) IR for 1st of the Month ¹	4.17%	4.25%	4.22%	3.96%	3.87%
60 Basis Point Added	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>	<u>0.60%</u>
Total Interest Rate	4.77%	4.85%	4.82%	4.56%	4.47%
(b) RECO Overall Rate of Return	7.08%	7.08%	7.08%	7.08%	7.08%
(c) Min of (a) and (b)	4.77%	4.85%	4.82%	4.56%	4.47%
(d) Monthly IR (divided by 12)	0.40%	0.40%	0.40%	0.38%	0.37%

(2) Calculation of BGS - RSCP Interest²

		<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
	(Over)/Under						
Nov-24	\$2,112,521	\$8,450	\$8,450	\$8,450	\$8,028	\$7,816	\$41,194
Dec-24	\$674,669		2,699	2,699	2,564	2,496	10,457
Jan-25	\$1,006,483			<u>4,026</u>	<u>3,825</u>	<u>3,724</u>	<u>11,575</u>
		\$8,450	\$11,149	\$15,175	\$14,416	\$14,037	\$63,226
							Estimated Interest from Last Quarter's Filing <u>65,123</u>
						Delta	(1,897)

(3) Calculation of BGS - CIEP Interest²

		<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
	(Over)/Under						
Nov-24	\$394,357	\$1,577	\$1,577	\$1,577	\$1,499	\$1,459	\$7,690
Dec-24	(\$422,072)		(1,688)	(1,688)	(1,604)	(1,562)	(6,542)
Jan-25	(\$47,311)			<u>(189)</u>	<u>(180)</u>	<u>(175)</u>	<u>(544)</u>
		\$1,577	(\$111)	(\$300)	(\$285)	(\$278)	\$604
							Estimated Interest from Last Quarter's Filing <u>566</u>
						Delta	38

Notes:

(1) Interest Rate = Fed Reserve US Treasury Securities at two year constant maturity on 1st business day of month.

(2) Interest is calculated assuming recovery will occur in the middle of the quarterly period (i.e., April 2025).

ROCKLAND ELECTRIC COMPANY
BGS Reconciliation Charges
BGS Administration Indirect Costs

BGS - RSCP Administration Indirect Costs

	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>
NERA Consultants	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$2	\$3

BGS - CIEP Administration Indirect Costs

[illegible]