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May 14, 2025

New Jersey Board of Public Utilities  
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Re: In The Matter of Declaring Transmission to Support Offshore Wind A Public Policy of  
the State of New Jersey  
Docket No. QO20100630  
Developer Quarterly Report for Close of First Quarter 2025

On October 26, 2022, the New Jersey Board of Public Utilities (“BPU” or “Board”) staff  
 (“Staff”) issued the [SAA Order](#)<sup>1</sup> awarding a series of projects under the SAA.

The SAA Order sets forth certain quarterly reporting obligations. Specifically, the SAA Order’s  
Item 6 of Appendix B requires the following:

The SAA Developer shall provide regular, quarterly status reports in writing to  
the Board. The reports shall contain, but not be limited to, updates and  
information regarding: (a) current permitting and land acquisition status of the  
project; (b) current engineering and construction status of the project; (c) project  
completion percentage, including milestone completion; (d) current target project

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<sup>1</sup> In the Matter of Declaring Transmission to Support Offshore Wind a Public Policy of the State of New Jersey,  
BPU Docket No. QO20100630, Order dated October 26, 2022 (“SAA Order”).

and phase completion date(s); and (e) cost expenditures to date, including any associated overhead and fringe benefits related costs and revised projected cost estimates for completion of the project.

In addition, the SAA Order requires that that these quarterly reports “shall include, but are not limited to, updates on construction activities, community engagement, all PJM and FERC filings and updates, schedule updates and notification of delays.”<sup>2</sup>

In compliance with these requirements, PPL Electric Utilities Corporation herein submits its quarterly report for the three months ended on March 31, 2025, which appears on Attachment A hereto.

This is anticipated to be the final quarterly report for PPL’s Springfield-Gilbert Reconductor Project, as the project is now complete and in-service.

By: Joseph B. Lookup  
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<sup>2</sup> SAA Order, at 71.

**QUARTERLY REPORT  
FOR  
PPL Electric Utilities Corporation**

**1) EXECUTIVE SUMMARY**

Project Name:

Springfield – Gilbert Reconductor

Scope Summary:

Reconductor 0.33 miles of PPL’s portion of the Springfield-Gilbert 230 kV line with 1590 ACSS conductor.

**2) Current Permitting and Land Acquisition of the Project**

Development of E&S plans is complete for site access and restoration. No permitting was required due to limited disturbance.

**3) Current Engineering and Construction Status of the Project**

Engineering design and construction are complete.

**4) Project Completion Percentage, Including Milestone Completion**

PROJECT MILESTONES				
PJM MILESTONES	STATUS	DATE		COMMENTS
		BASELINE	FC/ACT	
DEA Execution	Complete	n/a	8/16/2023	Complete
Demonstrate adequate financing	Complete	12/31/2023	10/26/2023	Complete
Applications for req'd cert of public convenience and necessity	Complete	n/a	11/7/2024	Complete
Permit acquisition (Fed, State, County, & Local)	n/a	10/13/2028	n/a	n/a
Substantial site work completed	Complete	n/a	3/14/2025	Complete
Delivery of major equipment	Complete	n/a	3/1/2025	Complete
Demonstrate req'd ratings	Complete	n/a	3/20/2025	Complete
Required In-Service	Complete	6/1/2030	3/20/2025	Complete

**5) Current Target Projects and Phase Completion Dates**

Project went in-service on March 20, 2025.

**6) Cost Expenditures**

Inflation of labor rates and raw material indices have driven environmental controls, construction, and procurement costs up. The complete project costs are 40-50% above the original proposal amount of \$380,000.00.

7) Community Engagement

Community engagement was not needed for this project.

8) PJM FERC Filing Update

On 9/15/2023, PJM submitted an executed Designated Entity Agreement (DEA) between PJM and PPL to FERC, designated as Service Agreement No. 7062, with a requested effective date of 8/16/2023. On 11/7/2023, in Docket No. ER23-2864, FERC accepted PJM's DEA for filing, effective 8/16/2023, as requested.