

April 30, 2025

Via Electronic Submission

Sherri L. Lewis, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Compliance Filing
BGS Reconciliation Charges
Effective June 1 through August 31, 2025
Docket No. ER23030124

Dear Secretary Lewis:

Pursuant to the New Jersey Board of Public Utilities (“Board” or “BPU”) decision in the above-referenced matter, Jersey Central Power & Light Company (“JCP&L” or “Company”) herewith files the following revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service on and after June 1, 2025.

- Sixth Revised Sheet No. 42 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Sixth Revised Sheet No. 44 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing).

In accordance with the Board’s Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark Mader
Director
Rates & Regulatory Affairs - NJ

Enclosures

cc: S. Peterson; B. Lipman; T. David Wand

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Issued: April 30, 2025

Effective: June 1, 2025

Filed pursuant to Order of Board of Public Utilities
Docket No. ER23030124 dated November 17, 2023

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000237** per KWH

ACE-TEC surcharge of **\$0.000081** per KWH

PECO-TEC surcharge of **\$0.000058** per KWH

Delmarva-TEC surcharge of **\$0.000006** per KWH

PEPCO-TEC surcharge of **\$0.000011** per KWH

BG&E-TEC surcharge of **\$0.000019** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002240** per KWH

VEPCO-TEC surcharge of **\$0.000405** per KWH

PPL-TEC surcharge of **\$0.000647** per KWH

AEP-East-TEC surcharge of **\$0.000061** per KWH

MAIT-TEC surcharge of **\$0.000107** per KWH

EL05-121-TEC surcharge of **\$0.000237** per KWH

SRE-TEC surcharge of **\$0.000182** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000004** per KWH

Transource-TEC surcharge of **\$0.000038** Per KWH

3) BGS Reconciliation Charge per KWH: **\$0.000039** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: April 30, 2025

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300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000237	\$0.000081	\$0.000058	\$0.000006
GP	\$0.000144	\$0.000049	\$0.000035	\$0.000003
GT	\$0.000134	\$0.000046	\$0.000033	\$0.000003
GT – High Tension Service	\$0.000067	\$0.000023	\$0.000016	\$0.000002

	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000011	\$0.000019	\$0.000000	\$0.000000
GP	\$0.000006	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000006	\$0.000011	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000003	\$0.000005	\$0.000000	\$0.000000

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002240	\$0.000405	\$0.000647	\$0.000061	0.000107
GP	\$0.001295	\$0.000235	\$0.000374	\$0.000035	0.000062
GT	\$0.001176	\$0.000212	\$0.000340	\$0.000032	0.000055
GT – High Tension Service	\$0.000417	\$0.000076	\$0.000120	\$0.000012	0.000020

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>	<u>Transource-TEC</u>
GS and GST	\$0.000237	\$0.000182	\$0.000002	\$0.000004	\$0.000038
GP	\$0.000138	\$0.000106	\$0.000001	\$0.000002	\$0.000022
GT	\$0.000125	\$0.000096	\$0.000001	\$0.000002	\$0.000020
GT – High Tension Service	\$0.000044	\$0.000034	\$0.000000	\$0.000001	\$0.000007

4) BGS Reconciliation Charge per KWH: (\$0.002966) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: April 30, 2025

Effective: June 1, 2025

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Jersey Central Power & Light Company
BGS Reconciliation Charges
Effective June 1 through August 31, 2025
Docket No. ER23030124

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	3,661,970,109	110,244,488
BGS Revenues (excluding SUT) {2}	\$ 308,059,629	\$ 14,612,429
BGS Costs {3}	\$ 307,771,960	\$ 14,290,052
Over / (Under) Recovery - this Period	\$ 287,669	\$ 322,377
Deferred Interest {2}	\$ (423,218)	\$ (15,631)
Total Over / (Under) including Interest	\$ (135,549)	\$ 306,746
Total Amount to be (refunded)/recovered	\$ 135,549	\$ (306,746)
Reconciliation Charge (\$ per kWh)	\$ 0.000037	\$ (0.002782)
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ 0.000039	\$ (0.002966)

{1} Projected for the recovery period June 1, 2025 through August 31, 2025

{2} For the reconciliation period January 1, 2025 through March 31, 2025

{3} For the reconciliation period January 1, 2025 through March 31, 2025
plus cumulative interest through December 31, 2024

JCPL Administration Cost recovered through BGS Reconciliation Charge

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}	Oct. 2024 {2}	Nov. 2024 {2}	Dec. 2024 {2}	Jan. 2025 {2}	Feb. 2025 {2}	Mar. 2025 {2}
RSCP														
Manatt, Phelps & Phillips		\$56,591	\$54,288	\$50,989	\$47,008	\$17,804	\$8,376	\$5,988	\$5,794	\$6,442	\$2,465	\$0	\$0	\$14,100
NERA		\$403,153	\$278,214	\$191,008	\$468,455	\$3,583	\$21,458	\$14,348	\$7,653	\$18,764	\$24,181	\$0	\$23,215	\$37,965
BGS Office Lease		\$18,261	\$15,099	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$59,936	\$43,166	\$38,296	\$38,471	\$0	\$0	\$57,017	\$0	\$0	\$0	\$0	\$0	\$0
<u>BGS Direct Labor</u>					\$5,355	\$6,614	\$9,095	\$5,240	\$3,640	\$5,028	\$6,354	\$5,026	\$6,939	\$3,621
Total		\$537,942	\$390,768	\$280,293	\$559,289	\$28,001	\$38,929	\$82,592	\$17,086	\$30,233	\$33,000	\$5,026	\$30,153	\$55,685
Tranch Fee		\$556,000	\$453,300	\$364,500	\$490,000									
Net Cost	\$102,190	-\$18,058	-\$62,532	-\$84,207	\$69,289									

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}	Oct. 2024 {2}	Nov. 2024 {2}	Dec. 2024 {2}	Jan. 2025 {2}	Feb. 2025 {2}	Mar. 2025 {2}
CIEP														
Manatt, Phelps & Phillips		\$26,084	\$25,023	\$23,502	\$26,696	\$8,459	\$3,980	\$2,845	\$2,753	\$3,060	\$1,171	\$0	\$0	\$6,699
NERA		\$185,822	\$128,234	\$88,040	\$266,036	\$1,702	\$10,195	\$6,817	\$3,636	\$8,915	\$11,488	\$0	\$11,029	\$18,037
BGS Office Lease		\$8,417	\$6,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$27,626	\$19,896	\$17,651	\$21,848	\$0	\$0	\$27,089	\$0	\$0	\$0	\$0	\$0	\$0
<u>BGS Direct Labor</u>					\$3,041	\$3,142	\$4,321	\$2,489	\$1,729	\$2,389	\$3,019	\$2,388	\$3,297	\$1,720
Total		\$247,949	\$180,113	\$129,193	\$317,621	\$13,303	\$18,495	\$39,240	\$8,117	\$14,364	\$15,678	\$2,388	\$14,326	\$26,456
Tranch Fee		\$256,300	\$204,500	\$207,000	\$232,800									
Net Cost	-\$47,216	-\$8,351	-\$24,387	-\$77,807	\$84,821									

{1} Included in Prior and Current BGS Reconciliation Charge

{2} Net Cost, which is the Indirect Admin Cost net of Tranch Fee booked in July of each year, will be included future BGS Reconciliation Charge. The allocation between RSCP and CIEP is estimated and subject to true-up.