

Kenneth L. Wan
Assistant General Counsel

92DC42
PO Box 6066
Newark, DE 19714-6066

667.313.2626- Telephone
302.429.3801 - Facsimile
kenneth.wan@exeloncorp.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

April 30, 2025

VIA ELECTRONIC MAIL

sherri.lewis@bpu.nj.gov
board.secretary@bpu.nj.gov

CORRECTED FILING

Sherri L. Lewis
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service (“BGS”) Pursuant
to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 *et*
seq. Post Transition Procedures
BPU Docket Nos. ER23030124 and ER24030191

Dear Secretary Lewis:

The undersigned is Assistant General Counsel to Atlantic City Electric Company (“ACE” or the “Company”) in the above referenced matter.

Pursuant to the New Jersey Board of Public Utilities’ (the “Board” or “BPU”) Orders dated November 17, 2023 and November 21, 2024 in connection with the above docketed matters regarding accounting and cost recovery processes, ACE is obligated to apply for the periodic reconciliation of its BGS-RSCP (formerly known as BGS-FP) and BGS-CIEP rates through a BGS Reconciliation Charge. For ACE, the reconciliation charges are adjusted effective June 1 and October 1 of each year. In this regard, attached hereto is the Company’s filing for the adjustment to the BGS Reconciliation Charge to be effective on June 1, 2025.

The filing includes proposed modified Tariff Sheets incorporating the adjusted Reconciliation Charge (**Exhibit A**) and schedules (Schedules 1 through 5) providing support for the computation of the charge (**Exhibit B**). As approved by the Board in prior Orders, these rates will become effective 30 days after filing, absent a determination by the Board of manifest error.

Sherri L. Lewis

April 30, 2025

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Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Acting Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

/s/Kenneth L. Wan

Kenneth L. Wan
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Exhibit A

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS and EV-ERR	\$ 0.004652
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.004652
MGS Primary, AGS Primary	\$ 0.004558

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.396472	\$0.396472

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh)	\$0.035735
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This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006758
Service taken at Primary Voltage	\$ 0.006580
Service taken at Sub-Transmission Voltage	\$ 0.006505
Service taken at Transmission Voltage	\$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: April 30, 2025

Effective Date: June 1, 2025

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124 and ER24030191

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.000279
Service taken at Primary Voltage	\$ 0.000273
Service taken at Sub-Transmission Voltage	\$ 0.000270
Service taken at Transmission Voltage	\$ 0.000266

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) Suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as Set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Date of Issue: April 30, 2025

Effective Date: June 1, 2025

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124 and ER24030191

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV****Forty-~~Seventh~~ Revised Sheet Replaces ~~Forty~~-Sixth Revised****Sheet ~~Replaces Forty-Fifth Revised Sheet~~ No. 60a****RIDER (BGS) continued
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS and EV-ERR	\$ (0.005854) 004652
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ (0.005854) 004652
MGS Primary, AGS Primary	\$ (0.005735) 004558

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.396472	\$0.396472

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh)	\$0.035735
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This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006758
Service taken at Primary Voltage	\$ 0.006580
Service taken at Sub-Transmission Voltage	\$ 0.006505
Service taken at Transmission Voltage	\$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~August 28, 2024~~April 30, 2025**Effective Date: ~~October~~June 1, 20242025****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company****Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the****BPU Docket No. ~~ER22030127 and~~ ER23030124 ~~and~~ ER24030191**

Exhibit B

BGS Reconciliation Charge
June 1, 2025
Rates for Tariff Preparation

BGS-RSCP - Top of Tariff No. 60a

RS and EV-ERR

MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC
MGS Primary, AGS Primary

Current Rate	Proposed Rate
\$ (0.005854)	\$ 0.004652
\$ (0.005854)	\$ 0.004652
\$ (0.005735)	\$ 0.004558

BGS-CIEP - Top of Tariff No. 60b

Service Taken at Secondary Voltage
Service Taken at Primary Voltage
Service Taken at Sub-Transmission Voltage
Service Taken at Transmission Voltage

Current Rate	Proposed Rate
\$ 0.003062	\$ 0.000279
\$ 0.003000	\$ 0.000273
\$ 0.002959	\$ 0.000270
\$ 0.002923	\$ 0.000266

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2025
Schedule 1

	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
BGS - RSCP								
BILLED REVENUES BGS-RSCP	\$ 84,338,923	\$ 63,218,817	\$ 42,892,262	\$ 33,829,375	\$ 40,842,372	\$ 55,781,241	\$ 50,615,346	\$ 40,226,248
LESS: BPU/RA ASSESSMENT	\$ 223,686	\$ 168,144	\$ 114,816	\$ 90,822	\$ 109,344	\$ 148,705	\$ 135,077	\$ 107,810
NET REVENUES BGS-RSCP	\$ 84,115,237	\$ 63,050,673	\$ 42,777,445	\$ 33,738,553	\$ 40,733,028	\$ 55,632,536	\$ 50,480,269	\$ 40,118,438
LESS:								
BGS-RSCP PAYMENTS FOR PROVISION OF SERVICE	\$ 70,010,631	\$ 50,739,664	\$ 43,825,131	\$ 44,200,063	\$ 48,784,501	\$ 54,922,313	\$ 46,944,984	\$ 42,980,752
BGS-RSCP ADMINISTRATIVE COSTS	\$ 69,720	\$ 39,466	\$ 36,456	\$ 39,175	\$ 45,999	\$ 42,024	\$ 57,911	\$ 80,271
BGS-RSCP COSTS	\$ 70,080,351	\$ 50,779,130	\$ 43,861,587	\$ 44,239,238	\$ 48,830,500	\$ 54,964,337	\$ 47,002,895	\$ 43,061,024
OVER/(UNDER) RECOVERY BGS-RSCP	\$ 14,034,887	\$ 12,271,543	\$ (1,084,141)	\$ (10,500,684)	\$ (8,097,472)	\$ 668,199	\$ 3,477,374	\$ (2,942,586)
ANNUAL INTEREST ROLLIN BGS-RSCP	\$ (1,603,136)							
CUMULATIVE BALANCE BGS-RSCP	\$ (59,408,303)	\$ (46,976,552)	\$ (34,705,009)	\$ (35,789,151)	\$ (46,289,835)	\$ (54,387,307)	\$ (53,719,108)	\$ (50,241,734)
INTEREST RATE	5.30%	5.12%	4.76%	4.58%	4.43%	4.32%	4.32%	4.32%
MONTHLY INTEREST ON BALANCE	\$ (168,740)	\$ (125,372)	\$ (100,560)	\$ (112,686)	\$ (133,537)	\$ (139,913)	\$ (134,416)	\$ (133,715)
TO-DATE ROLLIN PERIOD INTEREST	\$ (1,603,136)	\$ (168,740)	\$ (294,112)	\$ (394,672)	\$ (507,358)	\$ (640,895)	\$ (780,808)	\$ (915,224)
BGS-RSCP DEFERRED BALANCE INCLUDING INTEREST	\$ (61,011,439)	\$ (47,145,292)	\$ (34,999,121)	\$ (36,183,822)	\$ (46,797,193)	\$ (55,028,202)	\$ (54,499,916)	\$ (51,156,958)
BGS - CIEP								
REVENUES BGS-CIEP	\$ 1,744,997	\$ 1,409,407	\$ 1,300,783	\$ 1,337,783	\$ 1,351,803	\$ 1,416,234	\$ 1,651,170	\$ 2,856,425
LESS: BPU/RA ASSESSMENT	\$ 4,628	\$ 3,745	\$ 3,459	\$ 3,557	\$ 3,596	\$ 3,759	\$ 4,378	\$ 7,550
NET REVENUES BGS-CIEP	\$ 1,740,368	\$ 1,405,662	\$ 1,297,324	\$ 1,334,227	\$ 1,348,207	\$ 1,412,475	\$ 1,646,792	\$ 2,848,874
LESS:								
BGS-CIEP PAYMENTS FOR PROVISION OF SERVICE	\$ 1,704,888	\$ 1,489,401	\$ 1,562,155	\$ 1,582,134	\$ 1,741,929	\$ 2,149,646	\$ 1,882,637	\$ 1,877,210
BGS-CIEP ADMINISTRATIVE COSTS	\$ 15,174	\$ 11,088	\$ 11,441	\$ 11,666	\$ 11,832	\$ 12,836	\$ 15,310	\$ 17,757
BGS-CIEP COSTS	\$ 1,720,062	\$ 1,500,489	\$ 1,573,596	\$ 1,593,801	\$ 1,753,761	\$ 2,162,483	\$ 1,897,947	\$ 1,894,967
OVER/(UNDER) RECOVERY BGS-CIEP	\$ 20,307	\$ (94,827)	\$ (276,272)	\$ (259,574)	\$ (405,554)	\$ (750,007)	\$ (251,155)	\$ 953,907
ANNUAL INTEREST ROLLIN BGS-CIEP	\$ 25,470							
CUMULATIVE BALANCE BGS-CIEP	\$ (566,171)	\$ (520,395)	\$ (615,222)	\$ (891,494)	\$ (1,151,068)	\$ (1,556,623)	\$ (2,306,630)	\$ (2,557,785)
INTEREST RATE	5.30%	5.12%	4.76%	4.58%	4.43%	4.32%	4.32%	4.32%
MONTHLY INTEREST ON BALANCE	\$ (1,723)	\$ (1,743)	\$ (2,149)	\$ (2,804)	\$ (3,591)	\$ (5,000)	\$ (6,289)	\$ (5,380)
TO-DATE ROLLIN PERIOD INTEREST	\$ 25,470	\$ (1,723)	\$ (3,466)	\$ (5,616)	\$ (8,420)	\$ (12,011)	\$ (17,011)	\$ (23,301)
BGS-CIEP DEFERRED BALANCE INCLUDING INTEREST	\$ (540,702)	\$ (522,118)	\$ (618,689)	\$ (897,110)	\$ (1,159,488)	\$ (1,568,634)	\$ (2,323,641)	\$ (2,581,086)

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2025
Schedule 2

Table 1 **BGS RSCP
Reconciliation Charge**

Revenue Requirement		
Balance (Over)/Under Recovery	\$	54,233,259
Forecasted BGS Charges and Credits - April and May	\$	(14,304,436)
Net Balance	\$	39,928,824

Table 2 **Voltage Level Loss
Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Line Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate with SUT(\$/kWh)
RS	1.07264	7,366,114,633	7,901,189,200	0.8027	\$ 32,050,744	\$ 0.004351	\$ 0.000012	\$ 0.004363	\$ 0.004652
MGS Secondary & MGS-SEVC	1.07264	863,173,371	925,874,285	0.0941	\$ 3,755,759	\$ 0.004351	\$ 0.000012	\$ 0.004363	\$ 0.004652
MGS Primary	1.05085	26,868,976	28,235,263	0.0029	\$ 114,535	\$ 0.004263	\$ 0.000012	\$ 0.004274	\$ 0.004558
AGS Secondary	1.07264	795,486,683	853,270,835	0.0867	\$ 3,461,247	\$ 0.004351	\$ 0.000012	\$ 0.004363	\$ 0.004652
AGS Primary	1.05085	80,749,960	84,856,095	0.0086	\$ 344,214	\$ 0.004263	\$ 0.000012	\$ 0.004274	\$ 0.004558
SPL/CSL	1.07264	37,538,506	40,265,303	0.0041	\$ 163,334	\$ 0.004351	\$ 0.000012	\$ 0.004363	\$ 0.004652
DDC	1.07264	8,961,148	9,612,086	0.0010	\$ 38,991	\$ 0.004351	\$ 0.000012	\$ 0.004363	\$ 0.004652
		9,178,893,276	9,843,303,066	1.0000	\$ 39,928,824				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2025
Schedule 3

Table 1 **BGS CIEP
Reconciliation Charge**

Revenue Requirement		
Balance (Over)/Under Recovery	\$	1,632,559
Forecasted BGS Charges and Credits - April and May	\$	(1,416,436)
Net Balance	\$	216,123

Table 2 **Voltage Level Loss
Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Line Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate w/ SUT (\$/kWh)
AGS/MGS Secondary	1.07264	74,052,427	79,431,596	0.0894	\$ 19,324	\$ 0.000261	7.16967E-07	\$ 0.000262	\$ 0.000279
AGS/MGS Primary	1.05085	230,815,703	242,552,682	0.2730	\$ 59,008	\$ 0.000256	7.02403E-07	\$ 0.000256	\$ 0.000273
TGS Subtransmission	1.03639	188,655,832	195,521,018	0.2201	\$ 47,566	\$ 0.000252	6.92737E-07	\$ 0.000253	\$ 0.000270
TGS Transmission	1.02383	362,240,998	370,873,201	0.4175	\$ 90,225	\$ 0.000249	6.84342E-07	\$ 0.000250	\$ 0.000266
		855,764,961	888,378,496	1.0000	216,123				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2025
Schedule 4

Sum of BGS Forecasted Sales (MWH)														
Rate Class	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	Period Total	
BGS-RSCP														
RS	278,768	424,899	477,880	422,257	238,351	219,983	266,431	344,297	308,772	267,862	231,131	192,320	3,672,951	
MGS SECONDARY	37,240	42,202	44,257	44,350	35,225	33,853	32,451	35,672	34,149	32,929	32,486	31,763	436,578	
MGS PRIMARY	1,159	1,314	1,378	1,381	1,096	1,053	1,010	1,110	1,063	1,025	1,011	989	13,590	
AGS SECONDARY	34,370	38,856	40,730	40,854	32,501	31,269	29,923	32,870	31,486	30,331	29,968	29,312	402,469	
AGS PRIMARY	3,485	3,949	4,141	4,149	3,296	3,167	3,035	3,336	3,194	3,080	3,039	2,972	40,844	
SPL/CSL	1,328	1,402	1,499	1,646	1,571	1,700	1,755	1,946	1,675	1,608	1,471	1,298	18,900	
DDC	380	428	450	454	367	357	345	379	359	346	339	328	4,530	
TOTAL	356,731	513,050	570,334	515,090	312,407	291,382	334,950	419,612	380,697	337,182	299,446	258,981	4,589,863	
BGS-CIEP														
AGS/MGS SECONDARY	3,195	3,622	3,799	3,806	3,022	2,903	2,783	3,059	2,929	2,825	2,787	2,725	37,454	
AGS/MGS PRIMARY	10,010	11,231	11,757	11,831	9,464	9,140	8,705	9,543	9,153	8,791	8,722	8,538	116,887	
TGS - Sub Trans	8,195	9,253	9,698	9,732	7,689	7,402	7,078	7,773	7,447	7,170	7,089	6,935	95,462	
TGS - Trans	15,621	17,639	18,486	18,552	14,831	14,278	13,653	14,993	14,364	13,831	13,674	13,377	183,299	
TOTAL	37,022	41,746	43,740	43,921	35,006	33,723	32,220	35,368	33,893	32,618	32,273	31,574	433,101	
Rate Class	June 2026	July 2026	August 2026	September 2026	October 2026	November 2026	December 2026	January 2027	February 2027	March 2027	April 2027	May 2027	Period Total	24 Month Total
BGS-RSCP														
RS	279,010	426,295	479,765	423,983	239,200	221,560	268,927	347,575	311,722	269,952	232,226	192,948	3,693,163	7,366,115
MGS SECONDARY	36,406	41,407	43,487	43,581	34,472	33,142	31,797	34,707	33,215	31,975	31,571	30,835	426,595	863,173
MGS PRIMARY	1,133	1,289	1,354	1,357	1,073	1,031	989	1,080	1,034	995	983	960	13,279	26,869
AGS SECONDARY	33,584	38,105	40,003	40,128	31,788	30,593	29,301	31,956	30,600	29,426	29,101	28,433	393,018	795,487
AGS PRIMARY	3,407	3,874	4,068	4,077	3,225	3,101	2,974	3,245	3,107	2,990	2,953	2,885	39,906	80,750
SPL/CSL	1,306	1,380	1,478	1,625	1,550	1,680	1,736	1,923	1,651	1,585	1,448	1,275	18,638	37,539
DDC	372	420	442	446	359	350	338	370	350	336	330	319	4,431	8,961
TOTAL	355,218	512,771	570,597	515,196	311,667	291,457	336,064	420,857	381,679	337,259	298,611	257,654	4,589,031	9,178,893
BGS-CIEP														
AGS/MGS SECONDARY	3,124	3,554	3,733	3,740	2,957	2,842	2,727	2,977	2,849	2,743	2,708	2,645	36,599	74,052
AGS/MGS PRIMARY	9,766	10,998	11,532	11,606	9,242	8,927	8,508	9,256	8,874	8,507	8,450	8,263	113,929	230,816
TGS - Sub Trans	8,006	9,073	9,523	9,557	7,518	7,240	6,929	7,554	7,235	6,954	6,882	6,725	93,194	188,656
TGS - Trans	15,260	17,294	18,152	18,218	14,502	13,965	13,365	14,571	13,955	13,413	13,274	12,971	178,942	362,241
TOTAL	36,156	40,919	42,939	43,121	34,220	32,974	31,529	34,358	32,913	31,616	31,314	30,604	422,664	855,765

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2025
Schedule 5

BGS Administrative Costs

BGS - RSCP

	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Contractor - NERA	\$ 10,211	\$ 6,969	\$ 3,717	\$ 9,114	\$ 11,746	\$ 11,276	\$ 18,441	\$ 36,255
Manatt, Phelps & Phillips, LLP - Legal	\$ -	\$ 5,665	\$ 1,765	\$ 3,308	\$ 1,197	\$ -	\$ -	\$ 7,059
Contractor - BGS Auction Consultant	\$ 30,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PJM Annual Fees	\$ -	\$ -	\$ -	\$ -	\$ 1,290	\$ -	\$ -	\$ -
Power Procurement Department	\$ 22,255	\$ 21,422	\$ 25,134	\$ 18,415	\$ 25,120	\$ 23,145	\$ 33,051	\$ 29,802
Market Settlements Department	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Settlements Department	\$ 6,951	\$ 5,410	\$ 5,840	\$ 8,338	\$ 6,647	\$ 7,602	\$ 6,419	\$ 7,155
	\$ 69,720	\$ 39,466	\$ 36,456	\$ 39,175	\$ 45,999	\$ 42,024	\$ 57,911	\$ 80,271

BGS - CIEP

	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Contractor - NERA	\$ 1,802	\$ 1,230	\$ 656	\$ 1,608	\$ 2,073	\$ 1,990	\$ 3,254	\$ 6,398
Manatt, Phelps & Phillips, LLP - Legal	\$ -	\$ 1,000	\$ 311	\$ 584	\$ 211	\$ -	\$ -	\$ 1,246
Contractor - BGS Auction Consultant	\$ 2,281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PJM Annual Fees	\$ -	\$ -	\$ -	\$ -	\$ 210	\$ -	\$ -	\$ -
Power Procurement Department	\$ 6,925	\$ 5,811	\$ 7,675	\$ 6,846	\$ 8,390	\$ 7,896	\$ 10,205	\$ 8,191
Market Settlements Department	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Settlements Department	\$ 4,166	\$ 3,048	\$ 2,799	\$ 2,628	\$ 949	\$ 2,950	\$ 1,851	\$ 1,922
	\$ 15,174	\$ 11,088	\$ 11,441	\$ 11,666	\$ 11,832	\$ 12,836	\$ 15,310	\$ 17,757

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024
BPU Docket No. ER23030124

Service List

BPU

Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Robert Brabston, Esq.
Executive Director
robert.brabston@bpu.nj.gov

Stacy Peterson
Deputy Executive Director
stacy.peterson@bpu.nj.gov

Ryan Moran
ryan.moran@bpu.nj.gov

Heather Weisband, Esq.
heather.weisband@bpu.nj.gov

DAG

Pamela L. Owen, Esq.
Deputy Attorney General
Division of Law
Hughes Justice Complex
25 Market Street
P.O. Box 112
Trenton, NJ 08625
pamela.owen@law.njoag.gov

Daren Eppley, Esq.
Deputy Attorney General
daren.eppley@law.njoag.gov

BPU CONSULTANT

Frank Mossburg
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
frank.mossburg@bateswhite.com

RATE COUNSEL

Brian O. Lipman, Esq.
Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
blipman@rpa.nj.gov

T. David Wand, Esq.
dwand@rpa.nj.gov

Bethany Rocque-Romaine, Esq.
bromaine@rpa.nj.gov

Robert Glover, Esq.
rglover@rpa.nj.gov

Debora Layugan
dlayugan@rpa.nj.gov

RATE COUNSEL CONSULTANT

Patricio Silva
Synapse Energy Economics, Inc.
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
psilva@synapse-energy.com

ACE

Philip J. Passanante, Esq.
Assistant General Counsel – 92DC42
Atlantic City Electric Company
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Susan DeVito
susan.devito@pepcoholdings.com

Thomas M. Hahn
thomas.hahn@pepcoholdings.com

Daniel A. Tudor
datudor@pepco.com

Diana C. DeAngelis
diana.deangelis@pepcoholdings.com

Lihong Meng
Lihong.meng@pepcoholdings.com

PSE&G

Terrance J. Moran
80 Park Plaza, T-13
Newark, NJ 07102-4194
terrance.moran@pseg.com

Matthew M. Weissman, Esq.
matthew.weissman@pseg.com

Myron Filewicz
BGS Manager
myron.filewicz@pseg.com

Deborah Marks
debora.marks@pseg.com

JCP&L

Jennifer Spricigo
300 Morrison Avenue
Morristown, NJ 07962-1911
jspricigo@firstenergycorp.com

Yongmei Peng
ypeng@firstenergy.com

James A. Meehan, Esq.
jameehan@firstenergycorp.com

ROCKLAND

John L. Carley, Esq.
4 Irving Place
New York, NY 10003
carleyj@coned.com

William A. Atzl, Jr.
atzlw@coned.com

Margaret Comes, Esq.
comesm@coned.com

NERA

Rachel Northcutt
1255 23rd Street, NW, Suite 600
Washington, DC 20037
rachel.northcutt@nera.com

Paul Cardona
NERA Economic Consulting
777 S. Figueroa, Suite 1950
Los Angeles, CA 90017
paul.cardona@nera.com

Kathleen Orlandi
kathleen.orlandi@nera.com

THIRD PARTY SUPPLIERS

Murray E. Bevan, Esq.
Bevan Mosca Giuditta & Zarrillo
mbevan@bmgzlaw.com

Marc A. Hanks
Direct Energy Services LLC
marc.hanks@directenergy.com

Stacey Rantala
National Energy Marketers Assoc.
srantala@energymarketers.com

David B. Applebaum
NextEra Energy Resources, LLC
david.applebaum@nexteraenergy.com

David Gil
NextEra Energy Resources, LLC
david.gill@nexteraenergy.com

Kathleen Maher
Constellation NewEnergy
kathleen.maher@constellation.com

NJLEUC

Paul F. Forshay, Esq.
Eversheds-Southerland LLP
paul.forshay@eversheds-southerland.com

Steven S. Goldenberg, Esq.
Giordano Halleran & Ciesla
sgoldenberg@ghclaw.com

BGS SUPPLIERS

Steven Gabel – IEPNJ
Gabel Associates
steven@gabelassociates.com

Holly Reed
Gabel Associates
holly.reed@gabelassociates.com

Raymond Depillo
PSEG Services Corporation
raymond.depillo@pseg.com

Shawn P. Leyden, Esq.
PSEG Energy Resources & Trade
shawn.leyden@pseg.com

Jason Halper, Esq.
Cadwalader Wickersham & Taft
jason.halper@cw.com

David K. Richter, Esq.
PSEG
david.richter@pseg.com

Craig S. Blume
UGI Energy Services
cblume@ugies.com

Cynthia Klots
DTE Energy Trading, Inc.
cynthia.klots@dteenergy.com

Don Hubschman
American Electric Power
dmhubschman@aepes.com

Christine McGarvey
AEP Energy Partners, Inc.
clmcgarvey@aepes.com

Matthew Davies
TransCanada Power Marketing, Ltd.
matthew_davies@transcanada.com

Becky Merola
Noble Americas Energy Solutions
bmerola@noblesolutions.com

Glenn Riepl
AEP Energy Services
gfriepl@aep.com

Howard O. Thompson, Esq.
Russo Tumulty Nester Thompson
hthompson@russotumulty.com

Sharon Weber
PPL Energy Plus
sjweber@pplweb.com

Glen Thomas
The P³ Group
gthomas@gtpowergroup.com

Divesh Gupta, Esq.
Exelon Business Services Group
divesh.gupta@constellation.com

Tom Hoatson
LS Power Development, LLP
thoatson@lspower.com

Adam Kaufman
Independent Energy Producers of NJ
akaufman@kzgrp.com

Anthony Pietranico
ConEdison Solutions Inc.
pietranicoa@conedsolutions.com

Christi L. Nicolay
Macquarie Energy LLC
christi.nicolay@macquarie.com

Joe Wadsworth
Vitol Inc.
jxw@vitol.com

Dinkar Bhatia
Hartree Partners LP
dbhatia@hartreepartners.com

Aundrea Williams
NextEra Power Marketing LLC
aundrea.williams@nexteraenergyservices.com

OTHER PARTIES

Ray Cantor
NJBIA
rcantor@njbja.org

John Holub
NJ Retail Merchants Association
john@njrma.org

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2025
BPU Docket No. ER24030191

Service List

BPU

Sherri L. Lewis, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350
sherri.lewis@bpu.nj.gov
board.secretary@bpu.nj.gov

Robert Brabston, Esq.
Executive Director
robert.brabston@bpu.nj.gov

Stacy Peterson
Deputy Executive Director
stacy.peterson@bpu.nj.gov

Heather Weisband, Esq.
heather.weisband@bpu.nj.gov

DAG

Pamela L. Owen, Esq.
Deputy Attorney General
Division of Law
Hughes Justice Complex
25 Market Street
P.O. Box 112
Trenton, NJ 08625
pamela.owen@law.njoag.gov

Daren Eppley, Esq.
Deputy Attorney General
daren.eppley@law.njoag.gov

Matko Ilic, Esq.
Deputy Attorney General
matko.ilic@law.njoag.gov

BPU CONSULTANT

Frank Mossburg
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
frank.mossburg@bateswhite.com

RATE COUNSEL

Brian O. Lipman, Esq.
Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
blipman@rpa.nj.gov

T. David Wand, Esq.
Assistant Deputy Counsel
dwand@rpa.nj.gov

Lisa Littman, Esq.
Assistant Deputy Counsel
llittman@rpa.nj.gov

Debora Layugan
dlayugan@rpa.nj.gov

RATE COUNSEL CONSULTANT

Max Chang
Zooid Energy
11 South Angell Street, Suite 411
Providence, RI 02906
mchang@zooid-energy.com

ACE

Kenneth L. Wan, Esq.
Assistant General Counsel – 92DC42
Atlantic City Electric Company
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
kenneth.wan@exeloncorp.com

Susan DeVito
susan.devito@pepcoholdings.com

Diana Novak
dnnovak@pepco.com

Ashley Fitzgerald
ashley.fitzgerald@pepcoholdings.com

Peter Samuel
peter.samuel@pepcoholdings.com

Deborah Sears
deborah.sears2@exeloncorp.com

PSE&G

Terrance J. Moran
80 Park Plaza, T-13
Newark, NJ 07102-4194
terrance.moran@pseg.com

Aaron Karp, Esq.
aaron.karp@pseg.com

Matthew M. Weissman, Esq.
matthew.weissman@pseg.com

Myron Filewicz
BGS Manager
myron.filewicz@pseg.com

Deborah Marks
debora.marks@pseg.com

JCP&L

Jennifer Spricigo
300 Morrison Avenue
Morristown, NJ 07962-1911
jspricigo@firstenergycorp.com

Yongmei Peng
ypeng@firstenergy.com

James A. Meehan, Esq.
jameehan@firstenergycorp.com

Randy Feucht
rfeucht@firstenergycorp.com

Courtney Luff
caluff@firstenergycorp.com

ROCKLAND

John L. Carley, Esq.
4 Irving Place
New York, NY 10003
carleyj@coned.com

William A. Atzl, Jr.
atzlw@coned.com

Margaret Comes, Esq.
comesm@coned.com

Steven S. Goldenberg, Esq.
Giordano Halleran & Ciesla, P.A.
125 Half Mile Road, Suite 300
Red Bank, NJ 07701
sgoldenberg@ghclaw.com

NERA

Rachel Northcutt
1255 23rd Street, NW, Suite 600
Washington, DC 20037
rachel.northcutt@nera.com

Paul Cardona
NERA Economic Consulting
777 S. Figueroa, Suite 1950
Los Angeles, CA 90017
paul.cardona@nera.com

Kathleen Orlandi
kathleen.orlandi@nera.com

BGS SUPPLIERS

Steven Gabel – IEPNJ
Gabel Associates
steven@gabelassociates.com

Holly Reed
Gabel Associates
holly.reed@gabelassociates.com

Raymond Depillo
PSEG Services Corporation
raymond.depillo@pseg.com

Shawn P. Leyden, Esquire
PSEG Energy Resources & Trade
shawn.leyden@pseg.com

Kathleen Maher
Constellation New Energy
kathleen.maher@constellation.com

David B. Applebaum
Director, Regulatory Affairs
NextEra Energy Resources, LLC
david.applebaum@nexteraenergy.com

David Gill
Manager Regulatory Affairs
NextEra Energy Resources, LLC
david.gill@nexteraenergy.com

David K. Richter, Esq.
PSEG
david.richter@pseg.com

Craig S. Blume
Director, Power Marketing
UGI Energy Services
UGI Development Company
cblume@ugies.com

Cynthia Klots, Esq.
General Counsel
DTE Energy Trading, Inc.
cynthia.klots@dteenergy.com

Don Hubschman
American Electric Power
dmhubschman@aepes.com

Christine McGarvey
AEP Energy Partners, Inc.
clmcgarvey@aepes.com

Matthew Davies
TransCanada Power Marketing Ltd.
matthew_davies@transcanada.com

Becky Merola
Noble Americas Energy Solutions
bmerola@noblesolutions.com

Glenn Riepl
AEP Energy Services
gfriepl@aep.com

Howard O. Thompson
Russo Tumulty Nester Thompson
hthompson@russotumulty.com

Sharon Weber
PPL Energy Plus
sjweber@pplweb.com

Glen Thomas
The P³ Group
gthomas@gtpowergroup.com

Divesh Gupta, Esquire
Exelon Business Services Group
divesh.gupta@constellation.com

Tom Hoatson
LS Power Development, LLP
thoatson@lspower.com

Adam Kaufman
Independent Energy Producers of NJ
akaufman@kzgrp.com

Anthony Pietranico
ConEdison Solutions Inc.
pietranicoa@conedsolutions.com

Christi L. Nicolay
Macquarie Energy LLC
christi.nicolay@macquarie.com

Joe Wadsworth
Vitol Inc.
jxw@vitol.com

Dinkar Bhatia
Hartree Partners LP
dbhatia@hartreepartners.com

OTHER PARTIES

Ray Cantor
NJBIA
rcantor@njbja.org

John Holub
NJ Retail Merchants Association
john@njrma.org