



April 3, 2025

In The Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Changes in its Electric and Gas Societal Benefits Charge Rate,  
and for a change in its Electric Non-Utility Generation Charge Rate  
"2024 SBC-NGC Filing"

BPU Docket No. ER24120878

***VIA ELECTRONIC MAIL***

Sherri L. Lewis, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Attached and filed herewith is a copy of affidavits as proof of publication of the Notice of Filing and Public Hearings in the above-referenced matter. This notice appeared in the following newspapers on March 19, 2025.

Burlington County Times  
Courier News  
Courier-Post  
Daily Record  
Home News Tribune

South Jersey Times  
Star-Ledger  
The Record Herlad News  
The Times (Trenton) The  
Trentonian

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", is written over a light blue rectangular background.

Attach.  
C Service List (Letter Only - Electronic)

**PSE&G SBC and NGC 2024  
DOCKET NO.: ER24120878**

**SERVICE LIST**

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# LOCALiQ

Erie Times-News | The Intelligencer  
Bucks County Courier Times  
The Daily American | Beaver County Times  
Pocono Record | Burlington County Times

PO Box 631202 Cincinnati, OH 45263-1202

## **AFFIDAVIT OF PUBLICATION**

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Not specified  
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Titusville NJ 08560-0358


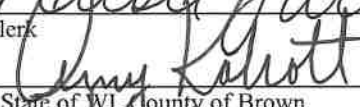
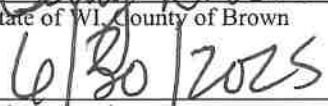
### **STATE OF NEW JERSEY, COUNTY OF BURLINGTON**

The Burlington County Times, a newspaper printed and published and of general circulation in the County of Burlington, State of New Jersey, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/19/2025

and that the fees charged are legal.

Sworn to and subscribed before on 03/19/2025

  
\_\_\_\_\_  
Legal Clerk  
  
\_\_\_\_\_  
Notary, State of WI, County of Brown  
  
\_\_\_\_\_  
My commission expires

Order No: 11134874 # of Copies:  
Customer No: 1120239 1  
PO #: NGC Program/ Electric & Gas Territory  
BCT

**THIS IS NOT AN INVOICE!**

*Please do not use this form for payment remittance.*

AMY KOKOTT  
Notary Public  
State of Wisconsin

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS**  
**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL**  
**OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS**  
**ELECTRIC NON-UTILITY GENERATION CHARGE RATE**

**Notice of a Filing and Notice of Public Hearings**  
**BPU Docket No. ER24120876**

TAKE NOTICE that, on December 30, 2024, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting a resetting of the Company's Electric and Gas Societal Benefits Charges ("SBC") and its Electric Non-utility Generation Charge ("NGC"). If approved, this filing would decrease rates to be paid by the Company's electric customers by \$3.2 million annually and would increase rates to be paid by the Company's gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company's Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

Under the Company's proposal, a residential gas heating customer using 172 therms per month during the winter months December through March and 87 therms in an average month (1,040 therms annually) would see an increase in the average monthly bill of approximately 1.29% from \$98.82 to \$100.09 or \$1.27.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/gasandelectric> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: Wednesday, April 9, 2025  
TIMES: 4:30 p.m. and 5:30 p.m.

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](https://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781 Passcode: 3X59PZ

-or-

Join by Phone

Dial In: (973) 536-2286

Phone conference ID: 537 811 4254

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary of the Board at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. Due to the COVID-19 pandemic, certain rules requiring paper submissions have been temporarily waived. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage: <https://www.nj.gov/bpu/agenda/filing/>.

Emailed and/or written comments may also be submitted to:

Sheri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table # 1**  
**SBC Charge**

Electric Tariff Rates		Societal Benefits Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (incl. SUT)	Proposed \$/kWh (incl. SUT)	
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POR, PSAL)	\$ 0.009622	\$0.009567	
Primary (LPL-P)	0.009644	0.009548	
Subtransmission (HTS-S)	0.009567	0.009562	
High Voltage & Transmission (HTS-HV & HTS-Transmission)	0.009479	0.009483	
Gas Tariff Rates		Present \$/Therm in Effect 3/1/25 (incl. SUT)	
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CKG)	\$ 0.071116	\$0.085682	

**Table # 2**  
**NGC Charge**

Electric Tariff Rates		Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (incl. SUT)	Proposed \$/kWh (incl. SUT)	
Secondary (RS, RHS, & RLM)	\$0.000026	-\$0.000065	
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POR, PSAL)	0.000026	-0.000065	
Primary (LPL-P)	0.000026	-0.000063	
Subtransmission (HTS-S)	0.000025	-0.000062	
High Voltage (HTS-HV)	0.000025	-0.000061	

**Table #3**  
**Residential Electric Service**

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.07	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.83	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes increase in the SBC & decrease in the NGC.

**Table #4**  
**Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.03	62.67	0.74	1.10
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

(1) Based upon Basic Gas Supply Service (BGS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.

(2) Same as (1) except includes proposed change in the SBC.



## AFFIDAVIT OF PUBLICATION

Order Number : 11134961

STATE OF WISCONSIN  
Brown County

Of the **Courier News**, a newspaper printed in Freehold, New Jersey and published in Somerville, in State of New Jersey and Somerset County, and of general circulation in Somerset County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2025

Legal Clerk

Notary Public State of Wisconsin County of Brown

My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin



# Cuts to USAID disrupting supply of HIV medication

**Mariam Sunny and  
Christy Santhosh**  
REUTERS

The Trump administration's decision to pause U.S. foreign aid has "substantially disrupted" supply of HIV treatments in eight countries, which could soon run out of the life-saving medicines, the World Health Organization said Monday.

The global health agency said that Haiti, Kenya, Lesotho, South Sudan, Burkina Faso, Mali, Nigeria and Ukraine could exhaust their supply of HIV treatments in the coming months.

“The disruptions to HIV programs could undo 20 years of progress,” WHO Director-General Tedros Adhanom Ghebreyesus said at a news conference. He added that this could lead to over 10 million additional HIV cases and 3 million HIV-related deaths.

Efforts to tackle HIV, polio, malaria and tuberculosis have been affected by the U.S. foreign aid pause implemented by President Donald Trump shortly after he took office in January.

The WHO-coordinated Global Measles and Rubella Laboratory Network, with over 700 sites

# Council

Continued from Page 1A

measure,” the Democrats wrote.

The announcement came a week before the 4 p.m. March 24 deadline for submitting petitions for the June 10 Primary.

The Democrats' win in 2017, led by Brindle's easy victory over incumbent Andrew Skibitsky with nearly 60% of the vote, was a seismic shift in Westfield's politics.

One of their primary accomplishments, the statement said, was the One Westfield Place redevelopment project “ensuring that our downtown will stay vibrant, municipal taxes will remain stable and housing options will be available for residents at all stages of life.”

One Westfield Place is a \$440 million redevelopment plan, the largest in Westfield's history, which proposed 310,000 square feet of office space, 205 total residential units (154 of which are 55-plus age-restricted), two public spaces, 27,000 square feet of street-level retail, two commuter garages and improved streetscapes at the train station and former Lord & Taylor site.

The elected officials also pointed to their record of presenting multiple municipal budgets with no property tax increase, “unprecedented” investment in the town’s infrastructure, increased funding for the police and fire departments, the creation of AddamsFest to celebrate Westfield cartoonist Charles Addams, preservation of a number of historic homes and other civic engagement programs.

"It's now time to pass the torch to a new generation of leaders, ones who will carry our mission forward and build upon our legacy commitment to ensuring that Westfield is always one of the best places to live in America," they wrote in their statement.

Email: [mdeak@My-CentralJersey.com](mailto:mdeak@My-CentralJersey.com)

worldwide, also faces imminent shutdown, the agency said.

This comes at a time when measles is making a comeback in the United States.

The U.S. has a “re-

sponsibility to ensure that if it withdraws direct funding for countries, it's done in an orderly and humane way that allows them to find alternative sources of funding," Ghebreyesus

Funding shortages could also force 80% of WHO-supported essential health care services in Afghanistan to close, the agency said in a separate statement.

As of March 4, 167 health facilities had shut down due to funding shortages, and without urgent intervention, over 220 more facilities could close by June.

# The United States'

plans to exit the WHO have also forced the U.N. agency, which typically receives about a fifth of its overall annual funding from the U.S., to freeze hiring and initiate budget cuts.

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS**  
**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL**  
**OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS**  
**ELECTRIC NON-UTILITY GENERATION CHARGE RATE**

**Notice of a Filing and Notice of Public Hearings**  
**BPU Docket No. ER24120878**

**TAKE NOTICE** that, on December 30, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G" or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting a resetting of the Company's Electric and Gas Societal Benefits Charges ("SBC") and its Electric Non-utility Generation Charge ("NGC"). If approved, this filing would decrease rates to be paid by the Company's electric customers by \$3.2 million annually and would increase rates to be paid by the Company's gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company's Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

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Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

Under the Company's proposal, a residential gas heating customer using 172 therms per month during the winter months December through March and 87 therms in an average month (1,040 therms annually) would see an increase in the average monthly bill of approximately 1.29% from \$98.82 to \$100.09 or \$1.27.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSEG&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, without an appointment. To make an appointment, please call (609) 913-6298.

**Table # 1**  
**SBC Charge**

Electric Tariff Rates	Societal Benefits Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$ 0.009822	\$0.009827
Primary (LPL-P)	0.009644	0.009648
Subtransmission (HTS-S)	0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)	0.009479	0.009483
Gas Tariff Rates	Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$ 0.071116	\$0.085682

**Table # 2**  
**NGC Charge**

Electric Tariff Rates	Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
<b>Secondary</b> (RS, RHS, & RLM)	\$0.000026	-\$0.000065
<b>Secondary</b> (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.000026	-0.000065
<b>Primary</b> (LPL-P)	0.000026	-0.000063
<b>Subtransmission</b> (HTS-S)	0.000025	-0.000062
<b>High Voltage</b> (HTS-HV)	0.000025	-0.000061

**Table #3**  
**Residential Electric Service**

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.93	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes increase in the SBC & decrease in the NGC.

**Table #4**  
**Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.93	62.67	0.74	1.19
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

(1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes proposed change in the SBC.



**Danielle Lopez, Esq.**  
**Associate Counsel – State Regulatory**



## AFFIDAVIT OF PUBLICATION

Order Number : 11134993

STATE OF WISCONSIN  
Brown County

Of the **Courier Post**, a newspaper printed in Cherry Hill, New Jersey and published in Cherry Hill, in State of New Jersey and Camden County, and of general circulation in Camden and Gloucester Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2025

Legal Clerk

*Nancy Heyrman*  
Notary Public State of Wisconsin County of Brown

My commission expires

NANCY HEYRMAN  
Notary Public  
State of Wisconsin

# Bill would classify hatred of Trump as mental illness

**Kinsey Crowley**  
USA TODAY

Five Republicans in the Minnesota Senate want to add “Trump de-

rangement syndrome” to the state’s definition of mental illness, in a bill scheduled for introduc-tion Monday. The term “Trump de-

rangement syndrome” has long been used by President Donald Trump and his supporters to hit back at his critics. Bill SF 2589 describes

the so-called syndrome as “the acute onset of paranoia in otherwise normal persons that is in reaction to the policies and presidencies of

(Trump).” Symptoms could be “verbal expres-sions of intense hostility” toward Trump or acts of aggression and violence toward his supporters

and symbols, according to the text of the legisla-tion.

The bill was co-written and introduced by state Sens. Eric Lucero, Steve Drazkowski, Nathan We-senberg, Justin D. Ei-chorch and Glenn H. Gruenhagen.

“I am proud to be one of the co-authors on this bill which calls attention to the oftentimes out-ra-geous, violent and unre-asonable reactions we’ve seen towards a President who loves America and wants us to be prosper-ous, strong, safe and great again,” Gruenhagen said Saturday in a post on Facebook.

## Term dates back to Bush

In the early stages of the 2024 presidential campaign, when former President Joe Biden ac-cused Trump of using language that echoed Na-zi propaganda, Trump’s campaign called it a sign of “Trump derangement syndrome.” Trump also used the term against for-mer Vice President Ka-mala Harris on the 2024 campaign trail.

“Trump derangement syndrome” iterates on an earlier version of the term coined by prominent con-servative commentator Charles Krauthammer: “Bush derangement syn-drome.”

Krauthammer, before his death in 2018, wrote a column describing the evolution of the term for Trump as having “not just general hysteria about the subject, but addition-ally the inability to distin-guish between legitimate policy differences on the one hand and signs of psychic pathology on the other.”

That language is cop-ied almost exactly in the bill’s text, which reads:

“Symptoms may in-clude Trump-induced general hysteria, which produces an inability to distinguish between le-gitimate policy differ-ences and signs of psy-chic pathology in (Trump’s) behavior.”

## Minnesota Dems slam bill

The Minnesota Demo-cratic-Farmer-Labor Par-ty, the state affiliate of the Democratic Party, criti-cized the bill.

“This is why Minneso-ta Republicans have lost every statewide election in recent memory – every time they get an opportu-nity to try to improve Minnesotans’ lives, they instead double down on an agenda that caters to their party’s most ex-treme right-wing activ-ists,” a DFL spokesperson said in a statement emailed to USA TODAY.

The bill was scheduled for a first reading with the Health and Human Ser-vices Committee on Mon-day. The DFL holds a slight majority in the Minnesota state Senate.

*Contributing: David Jackson, Christal Hayes, Mary Walrath-Holdridge, USA TODAY*



**Five Republicans in the Minnesota Senate want to add “Trump derangement syndrome” to the state’s definition of mental illness.**  
HANNAH GABER/USA TODAY

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

### Notice of a Filing and Notice of Public Hearings BPU Docket No. ER24120878

**TAKE NOTICE** that, on December 30, 2024, Public Service Electric and Gas Company (“Public Service,” “PSE&G” or “Company”) filed a petition and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) requesting a resetting of the Company’s Electric and Gas Societal Benefits Charges (“SBC”) and its Electric Non-utility Generation Charge (“NGC”). If approved, this filing would decrease rates to be paid by the Company’s electric customers by \$3.2 million annually and would increase rates to be paid by the Company’s gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company’s Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company’s proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

Under the Company’s proposal, a residential gas heating customer using 172 therms per month during the winter months December through March and 87 therms in an average month (1,040 therms annually) would see an increase in the average monthly bill of approximately 1.29% from \$98.82 to \$100.09 or \$1.27.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company’s Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](http://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary of the Board at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. Due to the COVID-19 pandemic, certain rules requiring paper submissions have been temporarily waived. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Table # 1  
SBC Charge

Electric Tariff Rates	Societal Benefits Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$ 0.009822	\$0.009827
Primary (LPL-P)	0.009644	0.009648
Subtransmission (HTS-S)	0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)	0.009479	0.009483
Gas Tariff Rates	Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$ 0.071116	\$0.085682

Table # 2  
NGC Charge

Electric Tariff Rates	Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, & RLM)	\$0.000026	-\$0.000065
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.000026	-0.000065
Primary (LPL-P)	0.000026	-0.000063
Subtransmission (HTS-S)	0.000025	-0.000062
High Voltage (HTS-HV)	0.000025	-0.000061

Table #3  
Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.93	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.  
(2) Same as (1) except includes increase in the SBC & decrease in the NGC.

Table #4  
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.93	62.67	0.74	1.19
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

- (1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes proposed change in the SBC.

## AFFIDAVIT OF PUBLICATION

Order Number : 11135008

**STATE OF WISCONSIN**  
**Brown County**

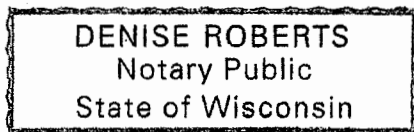
Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in State of New Jersey and Morris County, and of general circulation in Morris County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2025

Legal Clerk

Notary Public State of Wisconsin County of Brown

My commission expires





**Hundreds of thousands of U.S. federal government employees were ordered back to their offices full time by President Donald Trump on Jan. 20.**

KEVIN LAMARQUE/REUTERS



# Trump

Continued from Page 1A

Movement” over Trump’s Bedminster golf club from March 21 through March 23. The notice does not

mention Trump; however, it includes the range for temporary flight restrictions that align with typical presidential flights. The president is planning to be in Palm Beach County in Florida this weekend just in time for St. Patrick’s Day fes-

tivities before he begins his pilgrimages to his New Jersey home. An official Federal Aviation Administration flight restriction has not yet been posted, with FAA Safety Team notices of-ten dropping days ahead of an official restriction in place. Where is his Bedminster resort and how often does he visit New Jersey? Here’s what to know.

## Where is Bedminster?

The Trump National Golf Club is located in Bedminster in Somerset County, roughly 40 miles west of his other home, Trump Tower in Manhattan. The town-ship is 27 square miles and had a population of just over 8,100 in 2023, according to U.S. Census data.

Trump purchased the 520-acre property, known as Lamington Farms, for roughly \$35 million in 2002. It was developed into a two 18-hole championship course with a 1939 Georgian Revival clubhouse, an Olympic-size swimming pool, tennis and paddle facilities, and rooms for overnight stays. It is also host to several top golf tournaments, including the 2023 LIV Golf Invitation-al Series.

During his first term, Trump spent a considerable amount of time at Bedminster, and its often referred to as his “Summer White House,” often used from springtime through September, although has been spotted holding fundraising events on “off-season” times, such as an Oct. 1, 2020 event where several days later he and wife, First Lady Melania Trump, tested positive for COVID-19.

## Where does Trump stay in Bedminster?

Trump resides in a small cottage next to the club’s pool, according to Sports Illustrated, and later expanded to add a second-floor balcony and porch, according to Politico.

Trump’s daughter Ivanka and husband Jared Kushner have a separate cottage on-site that is more than 2,000 square feet.

The couple got married at the Bedminster club in 2009. There is also a family cemetery on the grounds where his former wife, Ivana Trump, is interred.

## When does Trump visit New Jersey?

Trump usually ramps up his visits to New Jersey come spring, when the weather gets warmer and golf season is in full swing at his Bedminster club.

He usually starts to visit in the spring, and it continues through September, although he has visited in other months.

According to the FAA Safety Team notice, he is expected to arrive in New Jersey for the first time since last summer on March 21 and stay through March 23.

When Trump arrives on Air Force One, the FAA puts in place temporary flight restrictions, forcing the temporary lockdown of surrounding airspace and impacting 21 public airports in New Jersey. Trump typically flies in to Morristown Municipal Airport.

Lori Comstock is a New Jersey-based journalist with the Mid-Atlantic Connect Team.

# NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

## Notice of a Filing and Notice of Public Hearings BPU Docket No. ER24120878

**TAKE NOTICE** that, on December 30, 2024, Public Service Electric and Gas Company (“Public Service,” “PSE&G” or “Company”) filed a petition and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) requesting a resetting of the Company’s Electric and Gas Societal Benefits Charges (“SBC”) and its Electric Non-utility Generation Charge (“NGC”). If approved, this filing would decrease rates to be paid by the Company’s electric customers by \$3.2 million annually and would increase rates to be paid by the Company’s gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company’s Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company’s proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

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A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfiling> and has also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

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**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGPublicHearings](http://www.pseg.com/PSEGPublicHearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

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Emailed and/or written comments may also be submitted to:  
Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Table # 1  
SBC Charge

Electric Tariff Rates		Societal Benefits Charge	
Voltage (Rate Schedule)		Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)		\$ 0.009822	\$0.009827
Primary (LPL-P)		0.009644	0.009648
Subtransmission (HTS-S)		0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)		0.009479	0.009483
Gas Tariff Rates		Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)		\$ 0.071116	\$0.085682

Table # 2  
NGC Charge

Electric Tariff Rates	Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, & RLM)	\$0.000026	-\$0.000065
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.000026	-0.000065
Primary (LPL-P)	0.000026	-0.000063
Subtransmission (HTS-S)	0.000025	-0.000062
High Voltage (HTS-HV)	0.000025	-0.000061

Table #3  
Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
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650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.  
(2) Same as (1) except includes increase in the SBC & decrease in the NGC.

Table #4  
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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33	50	42.30	42.77	0.47	1.11
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87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

- (1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes proposed change in the SBC.

## AFFIDAVIT OF PUBLICATION

Order Number : 11134986

STATE OF WISCONSIN  
Brown County

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in State of New Jersey and Middlesex County, and of general circulation in Middlesex County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2025

Legal Clerk

Notary Public State of Wisconsin County of Brown

My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin



# Cuts to USAID disrupting supply of HIV medication

**Mariam Sunny and Christy Santhosh**  
REUTERS

The Trump administration’s decision to pause U.S. foreign aid has “substantially disrupted” supply of HIV treatments in eight countries, which could soon run out of the life-saving medicines, the World Health Organization said Monday.

The global health agency said that Haiti, Kenya, Lesotho, South Sudan, Burkina Faso, Mali, Nigeria and Ukraine could exhaust their supply of HIV treatments in the coming months.

“The disruptions to HIV programs could undo 20 years of progress,” WHO Director-General Tedros Adhanom Ghebreyesus said at a news conference. He added that this could lead to over 10 million additional HIV cases and 3 million HIV-related deaths.

Efforts to tackle HIV, polio, malaria and tuberculosis have been affected by the U.S. foreign aid pause implemented by President Donald Trump shortly after he took office in January.

The WHO-coordinated Global Measles and Rubella Laboratory Network, with over 700 sites worldwide, also faces imminent shutdown, the agency said.

This comes at a time when measles is making a comeback in the United States.

The U.S. has a “responsibility to ensure that if it withdraws direct funding for countries, it’s done in an orderly and humane way that allows them to find alternative sources of funding,” Ghebreyesus said Monday.

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## Homes

Continued from Page 1A

In 122 of those buildings, eight townhouses are called for while two of the buildings will have nine townhouses, which will require a variance from the township’s zoning ordinance.

In addition, the plan proposes 62 stacked townhouses but only 60 are permitted, requiring another variance.

Of the 1,056 townhouses, 918 will be market-rate units and 138 will be affordable.

MBM Old Bridge SPE-Phase 1, of Piscataway, is also asking for a waiver for the town’s landscaping rules. The ordinance requires at least 3,198 shade/ornamental trees and 6,397 shrubs. The developer is proposing 1,524 shade/ornamental trees and 1,275 shrubs.

Waivers are also asked for parking space sizes and lighting in the parking areas.

The project dates to 2001 when the developer filed the first application for the project which was denied by the township, setting off long and convoluted litigation which did not end until 15 years later in 2018.

An amended developer’s agreement was eventually finalized in 2020.

The full build-out of the project is expected to take several years.

The Planning Board’s public hearing on the proposal is scheduled for 7:30 p.m. March 27.

Email: [sloyer@gan-nettnj.com](mailto:sloyer@gan-nettnj.com)

Funding shortages could also force 80% of WHO-supported essential health care services in Afghanistan to close, the agency said in a separate statement.

As of March 4, 167 health facilities had shut down due to funding shortages, and without urgent intervention, over

220 more facilities could close by June.

The United States’ plans to exit the WHO have also forced the U.N. agency, which typically receives about a fifth of its overall annual funding from the U.S., to freeze hiring and initiate budget cuts.

The WHO said on Monday that it plans to cut its funding target for emergency operations to \$872 million from \$1.2 billion in the 2026-2027 budget period.

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

### Notice of a Filing and Notice of Public Hearings BPU Docket No. ER24120878

**TAKE NOTICE** that, on December 30, 2024, Public Service Electric and Gas Company (“Public Service,” “PSE&G” or “Company”) filed a petition and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) requesting a resetting of the Company’s Electric and Gas Societal Benefits Charges (“SBC”) and its Electric Non-utility Generation Charge (“NGC”). If approved, this filing would decrease rates to be paid by the Company’s electric customers by \$3.2 million annually and would increase rates to be paid by the Company’s gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company’s Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company’s proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

Under the Company’s proposal, a residential gas heating customer using 172 therms per month during the winter months December through March and 87 therms in an average month (1,040 therms annually) would see an increase in the average monthly bill of approximately 1.29% from \$98.82 to \$100.09 or \$1.27.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company’s Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

Table # 1  
SBC Charge

Electric Tariff Rates	Societal Benefits Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$ 0.009822	\$0.009827
Primary (LPL-P)	0.009644	0.009648
Subtransmission (HTS-S)	0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)	0.009479	0.009483
Gas Tariff Rates	Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$ 0.071116	\$0.085682

Table # 2  
NGC Charge

Electric Tariff Rates	Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, & RLM)	\$0.000026	-\$0.000065
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.000026	-0.000065
Primary (LPL-P)	0.000026	-0.000063
Subtransmission (HTS-S)	0.000025	-0.000062
High Voltage (HTS-HV)	0.000025	-0.000061

Table #3  
Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.93	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes increase in the SBC & decrease in the NGC.

Table #4  
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.93	62.67	0.74	1.19
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

- (1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes proposed change in the SBC.



State of New Jersey,) ss  
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that South Jersey Times is a public newspaper, with general circulation in Camden, Cumberland, Gloucester, and Salem Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

South Jersey Times 03/19/2025

Maria Nunez



Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2025

Jeanette  
Kryzmalwski



Notary Public



JEANETTE KRYZMALSKI  
NOTARY PUBLIC OF NEW JERSEY  
COMM. # 50033947  
MY COMMISSION EXPIRES 03/08/2026

Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

### IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

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-or-

**Join by Phone**  
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**Phone conference ID: 537 811 425#**

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Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. Due to the COVID-19 pandemic, certain rules requiring paper submissions have been temporarily waived. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:  
Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

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SBC Charge

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NGC Charge

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AD#: 0010976450

State of New Jersey,) ss  
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Star-Ledger is a public newspaper, with general circulation in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Star-Ledger 03/19/2025

Maria Nunez



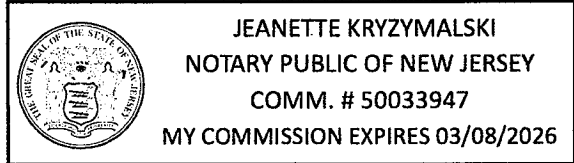
Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2025

Jeanette  
Kryzmaliski



Notary Public



Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

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-or-

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Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table # 1**  
**SBC Charge**

Electric Tariff Rates		Societal Benefits Charge	
Voltage (Rate Schedule)		Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)		\$ 0.009822	\$0.009827
Primary (LPL-P)		0.009644	0.009648
Subtransmission (HTS-S)		0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)		0.009479	0.009483
Gas Tariff Rates		Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)		\$ 0.071116	\$0.085682

**Table # 2**  
**NGC Charge**

Electric Tariff Rates		Non-Utility Generation Charge	
Voltage (Rate Schedule)		Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, & RLM)		\$0.000026	-\$0.000065
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)		0.000026	-0.000065
Primary (LPL-P)		0.000026	-0.000063
Subtransmission (HTS-S)		0.000025	-0.000062
High Voltage (HTS-HV)		0.000025	-0.000061

**Table #3**  
**Residential Electric Service**

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.93	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.  
(2) Same as (1) except includes increase in the SBC & decrease in the NGC.

**Table #4**  
**Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.93	62.67	0.74	1.19
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

- (1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
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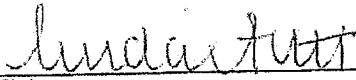
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Order Number : 11134938

**STATE OF WISCONSIN**  
**Brown County**

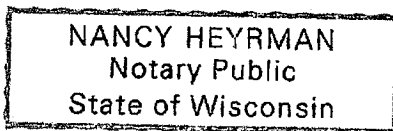
Of The Record and Herald News, are the newspapers of general circulation and published in Hackensack and Woodland Park, in the Counties of Bergen and Passaic, and of general circulation in Bergen, Passaic, Essex, Hudson, Morris and Essex Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2025

  
\_\_\_\_\_  
Legal Clerk

  
\_\_\_\_\_  
Notary Public State of Wisconsin County of Brown

5.15.27  
\_\_\_\_\_  
My commission expires



# Feds no longer offering free COVID home tests

Mary Walrath-Holdridge  
USA TODAY

Five years after COVID-19 was declared an official pandemic, the U.S. government has suspended its free at-home COVID test distribution program.

The Administration for Strategic Preparedness and Response, part of the U.S. Department of Health and Human Services, shut down ordering via covidtests.gov on Sunday, posting a notice that says, “The free at-home COVID-19 test distribution program is not currently accepting orders.”

Orders placed before 8 p.m. ET March 9 will still be shipped, according to the notice. The U.S. Postal Service website for ordering stated “ordering through this program has been suspended effective March 9, 2025.”

Before that time, American households were able to place orders through the website for free at-home COVID tests, which were then shipped for no cost through the mail.

Ordering via the website has been closed and reopened periodically since it was launched in late 2021, usually with renewed eligibility requirements.

It was previously suspended in March 2024 before reopening with the four free tests per household offer in September.

The ASPR, in partnership with USPS, had sent more than 900 million tests directly to U.S. households via covidtests.gov by October 2024, according to a USPS release from that time. Millions more were distributed to community centers including nursing homes, libraries, local health departments and food banks.

Now, the USPS landing page for the program redirects to covidtests.gov for more information on other free COVID-19 testing options. However, the government website simply advises on where to purchase tests, saying “At-home COVID-19 tests are sold at pharmacies, grocery stores and many other retailers nationwide.”

The agency did not indicate whether the suspension is permanent or temporary as with past closures. The HHS did not immediately respond to request for comment.

COVID antigen tests generally cost between \$12 and \$35 for a two-pack, though the price can be even higher. PCR testing done by a medical professional can cost much more, depending on insurance coverage.

The Centers for Disease Control and Prevention continues offering free testing for uninsured adults who have symptoms of or have been exposed to COVID through the Increasing Communi-



**The Administration for Strategic Preparedness and Response did not indicate whether the suspension of sending out free COVID-19 tests is permanent or temporary as with past closures of the COVID-19 test distribution program.** GETTY IMAGES

ty Access to Testing, Treatment and Response program.

The news about the government suspension of free tests comes less

than a month after the Washington Post reported the Trump administration reversed a decision to shut down the program and potentially

dispose of or destroy 160 million – more than \$500 million worth – of mostly unexpired tests.

The initiative was originally supposed to be

shuttered on February 18, but just minutes before the site was set to go dark, Human Services spokesman Andrew Nixon issued a statement

saying it would remain open for the time being.

He also told the newspaper that unexpired stockpiled tests would not be destroyed.

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

### Notice of a Filing and Notice of Public Hearings BPU Docket No. ER24120878

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The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company’s proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

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Electric Tariff Rates		Non-Utility Generation Charge	
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State of New Jersey,) ss  
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Times of Trenton is a public newspaper, with general circulation in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Times of Trenton 03/19/2025

*Maria Nunez*



Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2025

*Jeanette  
KryzmalSKI*



Notary Public



JEANETTE KRZYMALSKI  
NOTARY PUBLIC OF NEW JERSEY  
COMM. # 50033947  
MY COMMISSION EXPIRES 03/08/2026

Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS  
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL  
OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN  
ELECTRIC NON-UTILITY GENERATION CHARGE RATE**

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Emailed and/or written comments may also be submitted to:  
Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave.  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Table # 1 SBC Charge		
Electric Tariff Rates	Societal Benefits Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$ 0.009822	\$0.009827
Primary (LPL-P)	0.009644	0.009648
Subtransmission (HTS-S)	0.009557	0.009562
High Voltage & Transmission (HTS-HV & HTS-Transmission)	0.009479	0.009483
Gas Tariff Rates	Present \$/Therm in Effect 3/1/25 (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$ 0.071116	\$0.085682

Table # 2 NGC Charge		
Electric Tariff Rates	Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWh in Effect 3/1/25 (Incl. SUT)	Proposed \$/kWh (Incl. SUT)
Secondary (RS, RHS, & RLM)	\$0.000026	-\$0.000065
Secondary (WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	0.000026	-0.000065
Primary (LPL-P)	0.000026	-0.000063
Subtransmission (HTS-S)	0.000025	-0.000062
High Voltage (HTS-HV)	0.000025	-0.000061

Table #3 Residential Electric Service					
If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$37.96	(\$0.01)	-0.03%
279	342	69.96	69.93	(0.03)	-0.04
558	683	134.19	134.15	(0.04)	-0.03
650	803	155.79	155.74	(0.05)	-0.03
977	1,279	233.66	233.58	(0.08)	-0.03

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes increase in the SBC & decrease in the NGC.

Table #4 Residential Gas Service					
If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	\$26.15	\$26.39	\$0.24	0.92%
33	50	42.30	42.77	0.47	1.11
51	100	61.93	62.67	0.74	1.19
87	172	98.82	100.09	1.27	1.29
100	198	112.54	114.00	1.46	1.30
152	300	165.41	167.62	2.21	1.34

- (1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes proposed change in the SBC.

PHILADELPHIA GROUP

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390 Eagleview Boulevard • Exton, PA 19341

NJNN/ PUBLIC SERVICE & GAS  
PO BOX 358  
TITUSVILLE, NJ 078560  
Attention:

STATE OF PENNSYLVANIA,

The undersigned Richard L. Crowe, being duly sworn the  
he/she is the principal clerk of The Trentonian, published in Mercer County for the  
dissemination of local or transmitted news and intelligence of a general character,  
which are duly qualified newspapers, and the annexed hereto is a copy of certain order,  
notice, publication or advertisement of:

NJNN/ PUBLIC SERVICE & GAS

Published in the following edition(s):

The Trentonian  
03/19/25

*SBC - NGC Program*  
*Page 1*  
*Attached*

Sworn to the subscribed before me this 3/19/25.

Maureen Schmid  
Notary Public, State of Pennsylvania  
Acting In County of Montgomery

Commonwealth of Pennsylvania - Notary Seal  
Maureen Schmid, Notary Public  
Montgomery County  
My Commission Expires March 31, 2029  
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## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

### IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES, AND FOR A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

#### Notice of a Filing and Notice of Public Hearings BPU Docket No. ER24120878

**TAKE NOTICE** that, on December 30, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G" or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting a resetting of the Company's Electric and Gas Societal Benefits Charges ("SBC") and its Electric Non-utility Generation Charge ("NGC"). If approved, this filing would decrease rates to be paid by the Company's electric customers by \$3.2 million annually and would increase rates to be paid by the Company's gas customers by \$37.5 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs) and various applicable components in the separate electric and gas SBCs, including Social Programs and Energy Efficiency. Subsequent to this filing, on January 29, 2025, the Board approved the Company's Remediation Adjustment Charge 30 Filing (RAC 30) that impacted the calculation for the SBC. As a result, the SBC charges and related bill impacts reflected in this notice have been updated. No changes have been made to the Social Programs and Energy Efficiency components proposed in this filing. The proposed electric and gas SBC charges and the electric NGC charge, if approved by the Board, are shown in Table #1 and 2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours in a summer month and 558 kilowatt-hours in an average month (6,700 kilowatt-hours annually) would see a decrease of approximately 0.03% in the average monthly bill from \$134.19 to \$134.15 or \$0.04.

Under the Company's proposal, a residential gas heating customer using 172 therms per month during the winter months December through March and 87 therms in an average month (1,040 therms annually) would see an increase in the average monthly bill of approximately 1.29% from \$98.82 to \$100.09 or \$1.27.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](http://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

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