

**Danielle Lopez**  
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**Public Service Electric and Gas Company**  
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April 3, 2025

In The Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Electric Rate Adjustments  
Pursuant to the Infrastructure Advancement Program  
"2024 IAP Filing"

BPU Docket No. ER24110838 and GR24110839

***VIA ELECTRONIC MAIL***

Sherri L. Lewis, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Attached and filed herewith is a copy of affidavits as proof of publication of the Notice of Filing and Public Hearings in the above-referenced matter. This notice appeared in the following newspapers on March 17, 2025 with the exception of Burlington County Times which ran on March 20, 2025.

Burlington County Times  
Courier News  
Courier-Post  
Daily Record  
Home News Tribune

Record Herald News  
South Jersey Times  
Star-Ledger  
The Times (Trenton)  
The Trentonian

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", is written over a light blue circular stamp.

Attach.  
C Service List (Letter Only - Electronic)

PSE&G Service List  
Infrastructure Advancement Program  
Docket No. ER24110838 and GR24110839

**BPU**

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PSE&G Service List  
Infrastructure Advancement Program  
Docket No. ER24110838 and GR24110839

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# LOCALIQ

Erie Times-News | The Intelligencer  
Bucks County Courier Times  
The Daily American | Beaver County Times  
Pocono Record | Burlington County Times

PO Box 631202 Cincinnati, OH 45263-1202

## **AFFIDAVIT OF PUBLICATION**

Ken Sanford  
PSE&G NJNN  
Po Box 358  
Titusville NJ 08560-0358


### **STATE OF NEW JERSEY, COUNTY OF BURLINGTON**

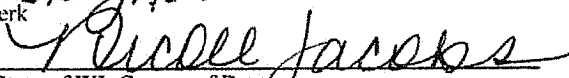
The Burlington County Times, a newspaper printed and published and of general circulation in the County of Burlington, State of New Jersey, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/20/2025

and that the fees charged are legal.

Sworn to and subscribed before on 03/20/2025

  
\_\_\_\_\_  
Legal Clerk

  
\_\_\_\_\_  
Notary, State of WI, County of Brown

8-21-26

My commission expires



Order No:	11138005	# of Copies:
Customer No:	1120239	1
PO #:	3615	

**THIS IS NOT AN INVOICE!**

*Please do not use this form for payment remittance.*

NICOLE JACOBS  
Notary Public  
State of Wisconsin

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
**In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program**

**Notice of Filing and Notice of Public Hearings**  
**Docket Nos. ER24110838 and GR24110839**

**PLEASE TAKE NOTICE** that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](http://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

When prompted, enter the phone conference ID to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record in this proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool: (<https://publicaccess.bpu.state.nj.us>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule			IAP Charges	
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**AFFIDAVIT OF PUBLICATION**

Order Number : 11129935

**STATE OF WISCONSIN**  
**Brown County**

Of the **Courier News**, a newspaper printed in Freehold, New Jersey and published in Somerville, in State of New Jersey and Somerset County, and of general circulation in Somerset County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/17/2025

*[Handwritten signature]*

Legal Clerk

*[Handwritten signature]*

Notary Public State of Wisconsin County of Brown

*4-6-27*

My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
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Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

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Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule	IAP Charges		
		Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>			
<b>RS</b>	Service Charge	per month \$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh 0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh 0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh 0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh 0.000000	0.000215
<b>Gas</b>			
<b>RSG</b>	Service Charge	per month \$0.00	\$0.00
	Distribution Charge	\$/Therm 0.000000	0.001938
	Off-Peak Use	\$/Therm 0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm 0.000000	(0.000015)

**Table #2**  
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Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

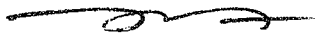
**AFFIDAVIT OF PUBLICATION**

Order Number : 11129752

**STATE OF WISCONSIN**  
**Brown County**

Of the **Courier Post**, a newspaper printed in Cherry Hill, New Jersey and published in Cherry Hill, in State of New Jersey and Camden County, and of general circulation in Camden and Gloucester Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/17/2025



Legal Clerk



Notary Public State of Wisconsin County of Brown

5.15.27

My commission expires

NANCY HEYRMAN  
Notary Public  
State of Wisconsin



**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
**In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program**

**Notice of Filing and Notice of Public Hearings**  
**Docket Nos. ER24110838 and GR24110839**

**PLEASE TAKE NOTICE** that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO2111211 and GO2111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](http://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

When prompted, enter the phone conference ID to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record in this proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool: (<https://publicaccess.bpu.state.nj.us>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule	IAP Charges			
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
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977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
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100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

AFFIDAVIT OF PUBLICATION

Order Number : 11130022

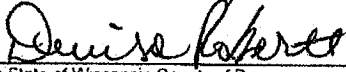
STATE OF WISCONSIN  
Brown County

Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in State of New Jersey and Morris County, and of general circulation in Morris County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

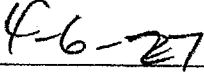
03/17/2025



Legal Clerk



Notary Public State of Wisconsin County of Brown



My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
**In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program**

**Notice of Filing and Notice of Public Hearings**  
**Docket Nos. ER24110838 and GR24110839**

**PLEASE TAKE NOTICE** that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGpublichearings](http://www.pseg.com/PSEGpublichearings), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

When prompted, enter the phone conference ID to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record in this proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool: (<https://publicaccess.bpu.state.nj.us>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule			IAP Charges	
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
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The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

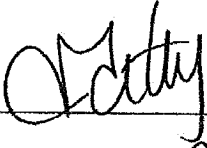
AFFIDAVIT OF PUBLICATION

Order Number : 11129995

STATE OF WISCONSIN  
Brown County

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in State of New Jersey and Middlesex County, and of general circulation in Middlesex County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

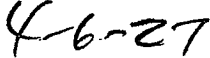
03/17/2025



Legal Clerk



Notary Public State of Wisconsin County of Brown



My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin



**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
**In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program**

**Notice of Filing and Notice of Public Hearings**  
**Docket Nos. ER24110838 and GR24110839**

**PLEASE TAKE NOTICE** that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

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Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-of-

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Sherri L. Lewis, Secretary of the Board  
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 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
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**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule			IAP Charges	
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

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If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

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**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

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**AFFIDAVIT OF PUBLICATION**

Order Number : 11129656

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**STATE OF WISCONSIN**  
**Brown County**

Of **The Record** and **Herald News**, are the newspapers of general circulation and published in Hackensack and Woodland Park, in the Counties of Bergen and Passaic, and of general circulation in Bergen, Passaic, Essex, Hudson, Morris and Essex Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/17/2025

*Linda Tut*  
Legal Clerk

*Nicole Jacobs*  
Notary Public State of Wisconsin, County of Brown

8-21-26

My commission expires

NICOLE JACOBS  
Notary Public  
State of Wisconsin

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS**  
**In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program**

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State of New Jersey,) ss
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that South Jersey Times is a public newspaper, with general circulation in Camden, Cumberland, Gloucester, and Salem Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

South Jersey Times 03/17/2025

Maria Nunez



Principal Clerk of the Publisher

Notary Public box for Jeanette Kryzmaliski, Notary Public of New Jersey, Commission # 50033947, My Commission Expires 03/08/2026

Sworn to and subscribed before me this 17th day of March 2025

Jeanette Kryzmaliski



Notary Public

Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program

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By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

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**PLEASE TAKE FURTHER NOTICE** that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

Join Microsoft Teams Meeting

To join the meeting, either go to: [www.pseg.com/PSEGPUBLICHEARINGS](http://www.pseg.com/PSEGPUBLICHEARINGS), or use the following link: <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting> and enter the following information:

Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

**Join by Phone**  
**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

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Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule			IAP Charges	
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Polittic Lighting	BPL	0.00
Body Polittic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
**Residential Gas Service for Rates if Effective May 1, 2025**

If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.



AD#: 0010975777

State of New Jersey,) ss  
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Star-Ledger is a public newspaper, with general circulation in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Star-Ledger 03/17/2025

Maria Nunez



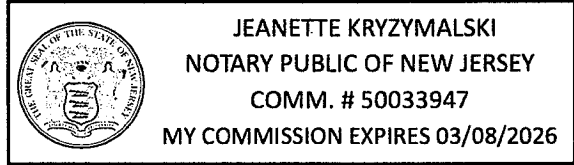
Principal Clerk of the Publisher

Sworn to and subscribed before me this 17th day of March 2025

Jeanette  
Kryzimalski



Notary Public



Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

### In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program

#### Notice of Filing and Notice of Public Hearings Docket Nos. ER24110838 and GR24110839

**PLEASE TAKE NOTICE** that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

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Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

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above-captioned docket numbers. The Petition and Board file may also be reviewed at the located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

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 Trenton, NJ 08625-0350  
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**Residential Gas Service for Rates if Effective May 1, 2025**

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AD#: 0010975790

State of New Jersey,) ss
County of Middlesex)

Maria Nunez being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Times of Trenton is a public newspaper, with general circulation in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Times of Trenton 03/17/2025

Maria Nunez



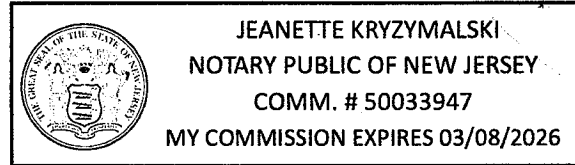
Principal Clerk of the Publisher

Sworn to and subscribed before me this 17th day of March 2025

Jeanette Kryzimalski



Notary Public



Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNIX®

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Infrastructure Advancement Program

Notice of Filing and Notice of Public Hearings
Docket Nos. ER24110838 and GR24110839

PLEASE TAKE NOTICE that, on November 1, 2024, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking Board approval for cost recovery associated with its Infrastructure Advancement Program ("IAP" or "Program") ("Petition").

By Order dated June 29, 2022, in Docket Nos. EO21111211 and GO21111212, the Board approved the IAP ("Order"). The Order authorized the Company to invest up to \$511 million to complete the Program, with \$351 million eligible for recovery within the IAP Rate Mechanism and \$160 million within Stipulated Base to implement infrastructure improvements to enhance safety, reliability, and resiliency, and modernize the Company's electric and gas delivery systems. PSE&G anticipated that these investments would be made over a four (4)-year period beginning in the month after the effective date of the Order.

On February 18, 2025, the Company filed an update to the Petition reflecting actuals through January 31, 2025 ("Update"). In accordance with the Update, PSE&G seeks Board approval to recover an estimated annual revenue increase of approximately \$5.65 million from the Company's electric customers and approximately \$3.42 from the Company's gas customers associated with actual IAP investment costs.

For illustrative purposes, the estimated IAP charges effective May 1, 2025, including New Jersey Sales and Use Tax ("SUT") for Residential Rate Schedule RS, are shown in Table #1 below.

Tables #2 and #3 below provide customers with the approximate impact of the proposed increase in rates relating to the IAP, if approved by the Board, effective May 1, 2025. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a typical residential electric customer using 683 kilowatt-hours per month during the summer months and 558 kWh in an average month, or 6,700 kWh annually, would see an initial increase in their average monthly bill from \$134.19 to \$134.34, or \$0.15, or approximately 0.11%. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #4 below.

Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month, or 1,040 therms annually, would see an initial increase in their average monthly bill from \$98.82 to \$98.99, or \$0.17, or approximately 0.17%. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #5.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance

above-captioned docket numbers. The Petition and Board file may also be reviewed at the located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings scheduled on the following date and times so that members of the public may present their views on the Petition.

DATE: Wednesday, April 9, 2025
TIMES: 4:30 p.m. and 5:30 p.m.

Join Microsoft Teams Meeting

To join the meeting, either go to: www.pseg.com/PSEGPUBLICHEARINGS, or use the following link: https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting and enter the following ID

Meeting ID: 992 979 119 781
Passcode: 3X59PZ

-or-

Join by Phone
Dial In: (973) 536-2286
Phone conference ID: 537 811 425#

When prompted, enter the phone conference ID to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number provided above and may express their views on the Petition. All comments will be made a part of the public record in this proceeding and will be considered by the Board. To encourage full participation and opportunity for public comment, please submit any requests for needed accommodations, interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the "Post Comment" button on the Board's Public Document Search tool: (https://publicaccess.bpu.state.nj.us). All comments will be considered public documents for purposes of the State's Open Public Records Act. On documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedure set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may



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Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions set forth at N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision. PSE&G's electric costs addressed in the Petition and subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the

above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that, as authorized by N.J.S.A. 10:4-9.3, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

**DATE: Wednesday, April 9, 2025**  
**TIMES: 4:30 p.m. and 5:30 p.m.**

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Meeting ID: 992 979 119 781  
 Passcode: 3X59PZ

-or-

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**Dial In:** (973) 536-2286  
**Phone conference ID:** 537 811 425#

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Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board  
 44 South Clinton Ave., 1st Floor  
 PO Box 350  
 Trenton, NJ 08625-0350  
 Phone: 609-913-6241  
 Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Table #1**  
**IAP COMPONENT OF INFRASTRUCTURE INVESTMENT PROGRAM CHARGES for Residential RS and RSG Customers Rates if Effective May 1, 2025**

Rate Schedule			IAP Charges	
			Charges in Effect November 1, 2024 Including SUT	Proposed Charges in Effect May 1, 2025 Including SUT
<b>Electric</b>				
<b>RS</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution 0-600, June-September	\$/kWh	0.000000	0.000377
	Distribution 0-600, October-May	\$/kWh	0.000000	0.000215
	Distribution Over 600, June-September	\$/kWh	0.000000	0.000377
	Distribution Over 600, October-May	\$/kWh	0.000000	0.000215
<b>Gas</b>				
<b>RSG</b>	Service Charge	per month	\$0.00	\$0.00
	Distribution Charge	\$/Therm	0.000000	0.001938
	Off-Peak Use	\$/Therm	0.000000	0.000969
	Basic Gas Supply Service-RSG (BGSS-RSG)	\$/Therm	0.000000	(0.000015)

**Table #2**  
**Proposed Percentage Change in Revenue by Customer Class for Electric Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RS	0.12
Residential Heating	RHS	0.05
Residential Load Management	RLM	0.05
Water Heating	WH	0.12
Water Heating Storage	WHS	0.00
Building Heating	HS	0.09
General Lighting & Power	GLP	0.06
Large Power & Lighting-Sec.	LPL-S	0.06
Large Power & Lighting-Pri.	LPL-P	0.05
High Tension-Subtr.	HTS-S	0.03
High Tension-HV	HTS-HV	0.00
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

The percent increases noted above are based upon February 15, 2025, Delivery Rates and assumes that customers receive commodity service from PSE&G.

**Table #3**  
**Proposed Percentage Change in Revenue by Customer Class for Gas Service for Rates if Effective May 1, 2025**

	Rate Class	Percent Change (%)
Residential Service	RSG	0.16
General Service	GSG	0.06
Large Volume Service	LVG	0.05
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	0.11
Non-Firm Transportation Gas Service	TSG-NF	0.05
Cogeneration Interruptible Service	CIG	0.06
Contract Service	CSG	0.00
Overall		0.12

The percent increases noted above are based upon February 15, 2025, Delivery Rates, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4**  
**Residential Electric Service for Rates if Effective May 1, 2025**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	\$37.97	\$38.01	\$0.04	0.11%
279	342	69.96	70.04	0.08	0.11
558	683	134.19	134.34	0.15	0.11
650	803	155.79	155.97	0.18	0.12
977	1,279	233.66	233.93	0.27	0.12

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.  
 (2) Same as (1) except includes the proposed change for the Infrastructure Advancement Program Charges.

**Table #5**  
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If Your Average Monthly Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
16	25	\$26.15	\$26.18	\$0.03	0.11%
33	50	42.30	42.36	0.06	0.14
51	100	61.93	62.02	0.09	0.15
87	172	98.82	98.99	0.17	0.17
100	198	112.54	112.74	0.20	0.18
152	300	165.41	165.70	0.29	0.18

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2025, and assumes that the customer receives commodity service from Public Service.  
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**NEW JERSEY NEWSPAPER NETWORK, P.O. Box 358, Titusville, NJ 08560**

## PROOF OF PUBLICATION

I hereby attest that the following ad ran in the following:

Advertiser: **PSE&G**

NJNN Insertion #: 2700870, 2700872

Run date: March 17<sup>th</sup> 2025

Newspaper: Trentonian

Quantity Ordered: 2

Quantity Delivered: 2

Ad rep's signature: Stephanie Ford

Ad rep's email address: [sford@trentonian.com](mailto:sford@trentonian.com)

**PLEASE RETURN COMPLETED FORM TO:**

[parbitell@njpa.org](mailto:parbitell@njpa.org)

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Sherri L. Lewis, Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
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Large Power & Lighting-Pri.	LPL-P	0.05
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Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.01
Private Street & Area Lighting	PSAL	0.00
Overall		0.08

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- (1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2025, and assumes that the customer receives BGS-RSCP service from PSE&G.
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