



February 21, 2025

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric Rate Adjustments
Pursuant to the Infrastructure Advancement Program

BPU Docket Nos. ER24110838 and GR24110839

VIA BPU E-FILING SYSTEM & ELECTRONIC MAIL

Sherri L. Lewis, Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed please find Public Service Electric and Gas Company's (PSE&G, the Company) updated schedules in the above-referenced matters, providing actual data through January 31, 2025 and including recalculated rates based on such data.

Specifically, enclosed please find the following updated schedules:

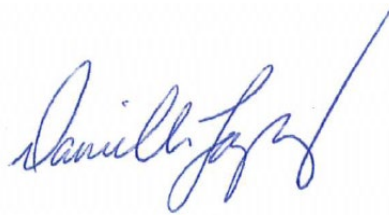
1. Schedules SS-IAP-2 to SS-IAP-4 E&G Update (Updated for actual results through January 31, 2025); and
2. Schedule SS-IAP-5E - Electric POR Update - REVISED (New rates based on the updated revenue requirements); and
3. Schedule SS-IAP-5G - Gas POR Update (New rates based on the updated revenue requirements); and
4. Schedule SS-IAP-7E Confidential (Electric Earnings Test) Update (Updated for actual results through September 30, 2024); and
5. Schedule SS-IAP-7G Confidential (Gas Earnings Test) Update (Updated for actual results through September 30, 2024).

Please be advised that workpapers are being provided via electronic version only. Please be advised that Attachment 3 – Schedule SS-IAP-7E and Schedule SS-IAP-7G are confidential and will be provided to the parties who have signed the Non-Disclosure Agreement included with the November 1, 2024 filing.

In addition, parties on the service list will receive the electronic workpapers WP-SS-IAP-1E RR Update.xlsx and WP-SS-IAP-1G RR Update.xlsx supporting the calculation of the updated revenue requirements with the e-mail of this letter and the other enclosed materials.

Consistent with the Order issued by the Board in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being filed electronically with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Daniel J. Fyfe", is written over a light blue rectangular background.

C Attached service list (via e-mail)

PSE&G Service List
Infrastructure Advancement Program
Docket No. ER24110838 and GR24110839

Page 1 of 2

BPU

Robert Brabston
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625
robert.brabston@bpu.nj.gov

BPU

David Brown
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
david.brown@bpu.nj.gov

BPU

Robert Aaron
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
robert.aaron@bpu.nj.gov

BPU

Robert Glover
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
robert.glover@bpu.nj.gov

BPU

Benjamin Witherell
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
benjamin.witherell@bpu.nj.gov

BPU

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
stacy.peterson@bpu.nj.gov

BPU

Jacqueline O'Grady
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
jackie.ogrady@bpu.nj.gov

BPU

Heather Weisband
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625
heather.weisband@bpu.nj.gov

DAG

Matko Ilic
NJ Dept. of Law and Public
Safety Richard J. Hughes
Justice Complex Public
Utilities Section
25 Market Street, P.O. Box 112
Trenton NJ 08625
matko.ilic@law.njoag.gov

PSE&G

Katherine Smith
PSEG Services Corporation
80 Park Plaza, T20
P.O. Box 570
Newark NJ 07102
katherine.smith@pseg.com

PSE&G

Joseph F. Accardo Jr.
PSEG Services Corporation 80
Park Plaza, T20
P.O. Box 570
Newark NJ 07102
joseph.accardojr@pseg.com

PSE&G

Danielle Lopez Esq.
Public Services Corporation 80
Park Plaza, T20
P.O. Box 570
Newark NJ 07102
danielle.lopez@pseg.com

PSE&G

Caitlyn White
PSEG Services Corporation
80 Park Plaza, T20
P.O. Box 570
Newark NJ 07102
caitlyn.white@pseg.com

PSE&G

Bernard Smalls
PSEG Services Corporation 80
Park Plaza-T20
Newark NJ 07102-4194
bernard.smalls@pseg.com

PSE&G

Maria Barling
PSEG Services Corporation 80
Park Plaza-T20
Newark NJ 07102-4194
maria.barling@pseg.com

PSE&G Service List
Infrastructure Advancement Program

Page 2 of 2

Rate Counsel

Brian O. Lipman Division of
Rate Counsel
140 East Front Street 4th Flr
Trenton, NJ 08625
blipman@rpa.nj.gov

Rate Counsel

T.David Wand, Esq.
Division of Rate Counsel
140 East Front Street 4th Flr
Trenton, NJ 08625
dwand@rpa.nj.gov

Rate Counsel

Robert Glover, Esq.
Division of Rate Counsel
140 East Front Street 4th Flr
Trenton, NJ 08625
rglover@rpa.nj.gov

Rate Counsel

Lisa Littman, Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr
Trenton, NJ 08625
llittman@rpa.nj.gov

Rate Counsel

Annette Cardec
Division of Rate Counsel
140 East Front Street, 4th Flr
Trenton, NJ 08625
acardec@rpa.nj.gov

Rate Counsel

Debora Layugan
Division of Rate Counsel
140 East Front Street, 4th Flr
Trenton, NJ 08625
dlayugan@rpa.nj.gov

Rate Counsel

Bethany Rocque-Romaine
Division of Rate Counsel 140
East Front Street, 4th Flr
Trenton, NJ 08625
bromaine@rpa.nj.gov

PSE&G Infrastructure Advancement Program

Electric Revenue Requirements

Schedule SS-IAP-2E

in (\$000)

Rate Adjustment 2 Filing

Rate Effective Date	5/1/2025
Plant In Service as of Date	1/31/2025
Rate Base Balance as of Date	4/1/2025

RATE BASE CALCULATION

1 Gross Plant	\$45,359	= ln 16
2 Accumulated Depreciation	\$6,806	= ln 19
3 Net Plant	\$52,164	= ln 1 + ln 2
4 Accumulated Deferred Taxes	-\$1,537	= See "Project" Wkps Row 695
5 Rate Base	\$50,628	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.57%	See Schedule SS-IAP-3
7 Return Requirement (After Tax)	\$3,326	= ln 5 * ln 6
8 Depreciation Exp, net	\$722	= ln 25
9 Tax Adjustment	\$0	= ln 31
10 Revenue Factor	1.3947	See Schedule SS-IAP-4
11 Total Revenue Requirement	\$5,646	= (ln 7 + ln 8 + ln 9) * ln 10

SUPPORT

Gross Plant

12 Plant in-service	\$45,359	= See "Project" Wkps Row 673
13 CWIP Transferred into Service	\$0	= See "Project" Wkps Row 674
14 AFUDC on CWIP Transferred Into Service - Debt	\$0	= See "Project" Wkps Row 675
15 AFUDC on CWIP Transferred Into Service - Equity	\$0	= See "Project" Wkps Row 676
16 Total Gross Plant	\$45,359	= ln 12 + ln 13 + ln 14 + ln 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$869	= See "Project" Wkps Row 682
18 Cost of Removal	\$7,674	= See "Project" Wkps Row 677
19 Net Accumulated Depreciation	\$6,806	= ln 17 + ln 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$45,359	= ln 12 + ln 13 + ln 14
21 AFUDC-E	-	= ln 15
22 Depreciation Rates - Composite/Blended Rate	2.22%	= ln 23 / ln 20
23 Depreciation Expense	\$1,005	= See "Project" Wkps Row 677
24 Tax @28.11%	\$282.43	= ln 23 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$722	= ln 23 - ln 24

Tax Adjustment

26 Cost of Removal*	\$7,674	= ln 18
27 Estimated pre-1981 %	0.00%	N/A
28 Amortization Period	5	N/A
29 Tax Amortization	\$0.00	= ln 26 * ln 27 / ln 28
30 Federal Tax Rate	21.00%	See Schedule SS-IAP-3
31 Tax Adjustment	\$0	= ln 29 * ln 30

* Does not apply to Gas assets that have a COR allowance instead of COR in depreciation rate

PSE&G Infrastructure Advancement Program

Gas Revenue Requirements

Schedule SS-IAP-2G

in (\$000)

Rate Adjustment 1 Filing

Rate Effective Date	5/1/2025
Plant In Service as of Date	1/31/2025
Rate Base Balance as of Date	4/1/2025

RATE BASE CALCULATION

1 Gross Plant	\$33,748	= ln 16
2 Accumulated Depreciation	\$245	= ln 19
3 Net Plant	\$33,993	= ln 1 + ln 2
4 Accumulated Deferred Taxes	-\$809	= See "Project" Wkps Row 670
5 Rate Base	\$33,183	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.57%	See Schedule SS-IAP-3
7 Return Requirement (After Tax)	\$2,180	= ln 5 * ln 6
8 Depreciation Exp, net	\$275	= ln 25
9 Tax Adjustment	\$0	= ln 31
10 Revenue Factor	1.3947	See Schedule SS-IAP-4
11 Total Revenue Requirement	\$3,423	= (ln 7 + ln 8 + ln 9) * ln 10

SUPPORT

Gross Plant

12 Plant in-service	\$1,317	= See "Project" Wkps Row 648
13 CWIP Transferred into Service	\$31,338	= See "Project" Wkps Row 649
14 AFUDC on CWIP Transferred Into Service - Debt	\$285	= See "Project" Wkps Row 650
15 AFUDC on CWIP Transferred Into Service - Equity	\$808	= See "Project" Wkps Row 651
16 Total Gross Plant	\$33,748	= ln 12 + ln 13 + ln 14 + ln 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$346	= See "Project" Wkps Row 657
18 Cost of Removal	\$591	= See "Project" Wkps Row 652
19 Net Accumulated Depreciation	\$245	= ln 17 + ln 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$32,940	= ln 12 + ln 13 + ln 14
21 AFUDC-E	808	= ln 15
22 Depreciation Rates - Composite/Blended Rate	1.13%	= ln 23 / ln 20
23 Depreciation Expense	\$382	= See "Project" Wkps Row 656
24 Tax @28.11%	\$107.34	= ln 23 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$275	= ln 23 - ln 24

Tax Adjustment

26 Cost of Removal*	\$591	= ln 18
27 Estimated pre-1981 %	0.00%	N/A
28 Amortization Period	5	N/A
29 Tax Amortization	\$0.00	= ln 26 * ln 27 / ln 28
30 Federal Tax Rate	21.00%	See Schedule SS-IAP-3
31 Tax Adjustment	\$0	= ln 29 * ln 30

* Does not apply to Gas assets that have a COR allowance instead of COR in depreciation rate

PSE&G Infrastructure Advancement Program
Weighted Average Cost of Capital (WACC)

Schedule SS-IAP-3

	Percent	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost	After Tax Weighted Cost
Common Equity	55.00%	9.60%	5.28%	7.34%	5.28%
Customer Deposits	0.22%	5.06%	0.01%	0.01%	0.01%
Other Capital	<u>44.78%</u>	3.98%	<u>1.78%</u>	<u>1.78%</u>	<u>1.28%</u>
Total	100.00%		<u><u>7.07%</u></u>	<u><u>9.14%</u></u>	<u><u>6.57%</u></u>
Federal Income Tax	21.00%				
State NJ Business Incm Tax	<u>9.00%</u>				
Tax Rate	28.11%				

PSE&G Infrastructure Advancement Program
Revenue Factor Calculation

Schedule SS-IAP-4

	<u>ELECTRIC</u>	<u>GAS</u>	
Revenue Increase	100.0000	100.0000	
Uncollectible Rate		0.0000	From 2023 Base Rate Case
BPU Assessment Rate	0.2176	0.2176	2024 BPU Assessment
Rate Counsel Assessment Rate	<u>0.0455</u>	<u>0.0455</u>	2024 RC Assessment
Income before State of NJ Bus. Tax	99.7369	99.7369	
State of NJ Bus. Income Tax @ 9.00%	<u>8.9763</u>	<u>8.9763</u>	
Income Before Federal Income Taxes	90.7606	90.7606	
Federal Income Taxes @ 21%	<u>19.0597</u>	<u>19.0597</u>	
Return	<u>71.7008</u>	<u>71.7008</u>	
Revenue Factor	<u>1.3947</u>	<u>1.3947</u>	

Electric Revenue Requirement Allocation Explanation of Format

Pages 2 through 5 presented in Schedule SS-IAP-5E-Update are the four (4) relevant pages from the complete cost of service and revenue requirement allocation methodology based on the 2023 Base Rate Case Settlement, approved by the Board on October 9, 2024. Page 2 Part 1 shows the “Final” revenue requirement allocation to each rates class and its associated functions as defined in the 2023 PSE&G Base Rate Case (Rate Case). Part 2 allocates the IAP Revenue Increase in accordance with the Rate Case Board Order. Pages 3 and 4 provide the interclass revenue allocations based upon the rate rules approved in the Rate Case. Page 5 provides the service charge calculations for each rate class by which are calculated in accordance with the Rate Case Board Order.

Electric Rate Design (Proof of Revenue by Rate Class) Explanation of Format

The summary provides by rate schedule the Annualized Weather Normalized (all customers assumed to be on BGS) revenue based on current tariff rates and the proposed initial rate change.

Pages 6 through 27 presented in Schedule SS-IAP-5E-Update are the selected applicable columns of the relevant pages from the complete rate change workpapers from the Company’s 2023 Electric Base Rate Case and have been appropriately modified per my testimony to reflect the Infrastructure Advancement Program (IAP).

Annualized Weather Normalized (all customers assumed to be on BGS) and the Proposed Detailed Rate Design.

In the detailed rate design pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Societal Benefits Charge, Non-Utility Generation Charge, Zero Emission Certificate Recovery Charge, Solar Pilot Recovery Charge, Green Programs Recovery Charge, Tax Adjustment Credit, Conservation Incentive Program Charge, Facilities Charge, Minimum Charge, Miscellaneous items, and Unbilled Revenue.

Column (1) shows the annualized weather normalized billing units. Column (2) shows present Delivery rates (without Sales and Use Tax, SUT) effective February 15, 2025.

The Supply-BGS rates in the Column (2) reflect the rates in effect as of June 1, 2024 and for CIEP energy, reflect the class average hourly rates from January 1, 2024 to December 31, 2024. Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on pages 26 and 27 of this schedule.

Cost of Service and Rate Design Sync

Step 1: Initial Sync

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
line #	Rate Schedule	Streetlighting	Access	Local Delivery	System Delivery	Customer Service	Measurement	Total
1	RS	\$ -	\$ 37,335,955.24	\$ 483,727,650	\$ 309,352,635	\$ 97,188,065	\$ 149,497,873	\$ 1,077,102,178
2	RHS	\$ -	\$ 203,504.12	\$ 2,648,885	\$ 875,518	\$ 314,153	\$ 457,114	\$ 4,499,174
3	RLM	\$ -	\$ 355,839.57	\$ 3,377,511	\$ 3,172,869	\$ 549,316	\$ 799,292	\$ 8,254,828
4	WH	\$ -	\$ 1,714.10	\$ 6,338	\$ -	\$ 9,246	\$ 95,238	\$ 112,535
5	WHS	\$ -	\$ 32.11	\$ 125	\$ -	\$ 173	\$ 1,784	\$ 2,114
6	HS	\$ -	\$ -	\$ 700,341	\$ 145,379	\$ 11,448	\$ 43,569	\$ 900,737
7	BPL	\$ 63,412,655	\$ -	\$ 2,538,763	\$ -	\$ 351,650	\$ -	\$ 66,303,068
8	BPL-POF	\$ 366,314	\$ -	\$ 109,874	\$ -	\$ 5,916	\$ -	\$ 482,105
9	PSAL	\$ 20,301,884	\$ -	\$ 1,241,974	\$ -	\$ 1,651,731	\$ -	\$ 23,195,589
10	GLP	\$ -	\$ 18,079,696.86	\$ 130,182,747	\$ 159,219,716	\$ 21,155,295	\$ 29,474,473	\$ 358,111,928
11	LPL-S	\$ -	\$ 1,341,481.06	\$ 104,651,685	\$ 128,689,321	\$ 7,990,667	\$ 10,749,641	\$ 253,422,795
12	LPL-P	\$ -	\$ 111,773.64	\$ 19,661,629	\$ 33,042,384	\$ 665,791	\$ 990,796	\$ 54,472,373
13	HTS-S	\$ -	\$ 61,834.41	\$ 23,671,114	\$ 25,887,828	\$ 163,788	\$ 458,374	\$ 50,242,939
14	HTS-HV	\$ -	\$ -	\$ 6,760	\$ -	\$ 14,110	\$ 97,907	\$ 118,777
15	Total	\$ 84,080,852	\$ 57,491,831	\$ 772,525,396	\$ 660,385,650	\$ 130,071,349	\$ 192,666,061	\$ 1,897,221,139

[illegible]

Step 2: Rev Req Sync

16	Total Rev Req Increase to be Recovered Through Rates				\$	5,645,926	Schedule SS-IAP-2E			
17	Total Target Distribution Revenue Requirements				\$	1,725,924,686	= Line 16 + page 4, Col 3, Line 21			
18	Rate Case Minus Streetlight Fixtures				\$	1,813,140,287	= col 8, line 15 - col 2, line 15			
19	Target Minus Streetlight Fixtures				\$	1,641,843,833	= line 17 - col 2, line 15			
20	Final Sync Adjustment Factor					0.90971	= line 17 / (line 15 column 8)			
		Streetlighting	Access	Local Delivery	System Delivery	Cust Svs	Measurement	Total		
21	RS	\$ -	\$ 33,964,964	\$ 440,052,809	\$ 281,421,779	\$ 88,413,141	\$ 135,999,997	\$ 979,852,690		
22	RHS	\$ -	\$ 185,130	\$ 2,409,722	\$ 796,469	\$ 285,789	\$ 415,842	\$ 4,092,952		
23	RLM	\$ -	\$ 323,711	\$ 3,072,562	\$ 2,886,397	\$ 499,719	\$ 727,126	\$ 7,509,515		
24	WH	\$ -	\$ 1,559	\$ 5,766	\$ -	\$ 8,411	\$ 86,639	\$ 102,375		
25	WHS	\$ -	\$ 29	\$ 114	\$ -	\$ 158	\$ 1,623	\$ 1,923		
26	HS	\$ -	\$ -	\$ 637,109	\$ 132,253	\$ 10,414	\$ 39,635	\$ 819,411		
27	BPL	\$ 57,687,248	\$ -	\$ 2,309,543	\$ -	\$ 319,900	\$ -	\$ 60,316,691		
28	BPL-POF	\$ 333,240	\$ -	\$ 99,954	\$ -	\$ 5,382	\$ -	\$ 438,576		
29	PSAL	\$ 18,468,866	\$ -	\$ 1,129,838	\$ -	\$ 1,502,599	\$ -	\$ 21,101,303		
30	GLP	\$ -	\$ 16,447,316	\$ 118,428,797	\$ 144,844,073	\$ 19,245,224	\$ 26,813,279	\$ 325,778,689		
31	LPL-S	\$ -	\$ 1,220,361	\$ 95,202,885	\$ 117,070,210	\$ 7,269,205	\$ 9,779,076	\$ 230,541,737		
32	LPL-P	\$ -	\$ 101,682	\$ 17,886,418	\$ 30,059,051	\$ 605,678	\$ 901,339	\$ 49,554,167		
33	HTS-S	\$ -	\$ 56,251	\$ 21,533,895	\$ 23,550,466	\$ 149,000	\$ 416,989	\$ 45,706,601		
34	HTS-HV	\$ -	\$ -	\$ 6,150	\$ -	\$ 12,836	\$ 89,067	\$ 108,053		
35	Total	\$ 76,489,353	\$ 52,301,004	\$ 702,775,562	\$ 600,760,697	\$ 118,327,457	\$ 175,270,612	\$ 1,725,924,686		

[illegible]

Inter Class Revenue Increase Allocations

Calculation of Increase Limits

<u>line #</u>	(in \$1,000)	Notes:
1	Requested Revenue Increase to be recovered from rate schedule charges = \$ 5,646	Schedule SS-IAP-2E
2	Present Distribution Revenue = \$ 1,720,279	Page 4, col 3, line 21
3	Present Total Customer Bills (all on BGS) = \$ 7,194,499	Page 4, col 5, line 21
4	Average Distribution Increase = 0.328%	= Line 1 / Line 2
5	Average Total Bill Increase = 0.078%	= Line 1 / Line 3
6	Lower Distribution increase limit = 0.164% in Distribution charges	= 0.5 * Line 4
7	Upper Distribution increase limit #1 = 0.410% in Distribution charges	= 1.25 * Line 4
8	Upper Bill increase limit #2 = 0.117% in Bill Increase	= 1.5 * Line 5
all rounded to 0.001%		

Inter Class Revenue Increase Calculations

Calculation of Increases

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Proposed Distribution Revenue Requirement (from COS)	Present Distribution Revenue	Unlimited COS Distribution Charge \$ Increase	Present Total Bill Revenue (all on BGS)	Unlimited Distribution Charge Increase	Limited Final Distribution Charge Increase	Proposed Total Bill Increase	Proposed Distribution Revenue Increase
line #	Rate Schedule	(in \$1,000)	(in \$1,000)	(in \$1,000)	(in \$1,000)	(%)	(%)	(%)	(in \$1,000)
1	RS	\$ 979,853	\$ 915,327	\$ 64,525	\$ 3,019,500	7.049%	0.386%	0.117%	\$ 3,532
2	RHS	\$ 4,093	\$ 4,380	\$ (287)	\$ 15,003	-6.554%	0.183%	0.053%	\$ 8
3	RLM	\$ 7,510	\$ 8,382	\$ (873)	\$ 51,716	-10.412%	0.338%	0.054%	\$ 28
4	WH *	\$ 102.375	\$ 38.730	\$ 63.645	\$ 100.103	164.330%	0.302%	0.117%	\$ 0.117
5	WHS *	\$ 1.923	\$ 0.110	\$ 1.813	\$ 0.799	1648.267%	0.000%	0.000%	\$ -
6	HS	\$ 819	\$ 708	\$ 111	\$ 2,273	15.732%	0.282%	0.088%	\$ 2
7	BPL	\$ 60,317	\$ 62,553		\$ 89,490				\$ -
8	Distribution Only	\$ 2,629	\$ 2,238	\$ 391		17.491%	0.164%	0.004%	\$ 4
9	Luminaires and Poles	\$ 57,687	\$ 60,315	\$ (2,628)		-4.357%	0.000%	0.000%	\$ -
10	BPL-POF *	\$ 438.576	\$ 434.603		\$ 1,776.056				\$ -
11	Distribution Only	\$ 105.336	\$ 116.482	\$ (11.146)		-9.569%	0.164%	0.011%	\$ 0.191
12	Luminaires and Poles	\$ 333.240	\$ 318.121	\$ 15.119		4.753%	0.000%	0.000%	\$ -
13	PSAL	\$ 21,101	\$ 28,394		\$ 41,114				\$ -
14	Distribution Only	\$ 2,632	\$ 1,130	\$ 1,502		132.959%	0.164%	0.005%	\$ 2
15	Luminaires and Poles	\$ 18,469	\$ 27,264	\$ (8,795)		-32.260%	0.000%	0.000%	\$ -
16	GLP	\$ 325,779	\$ 346,383	\$ (20,604)	\$ 1,463,332	-5.948%	0.234%	0.055%	\$ 809
17	LPL-S	\$ 230,542	\$ 257,312	\$ (26,770)	\$ 1,577,049	-10.404%	0.349%	0.057%	\$ 899
18	LPL-P	\$ 49,554	\$ 50,466	\$ (912)	\$ 381,269	-1.807%	0.385%	0.051%	\$ 194
19	HTS-S	\$ 45,707	\$ 43,711	\$ 1,995	\$ 507,288	4.565%	0.385%	0.033%	\$ 168
20	HTS-HV	\$ 108	\$ 2,188	\$ (2,080)	\$ 44,589	-95.062%	0.000%	0.000%	\$ -
21	Total	\$ 1,725,925	\$ 1,720,279	\$ 5,646	\$ 7,194,499	0.328%	0.328%	0.078%	\$ 5,646

* WH, WHS and & BPL-POF shown to 3 decimal points

Notes: Page 2, Step 2, col 8 = (2) - (3) Page 6 = (4) / (3) calculated on limits = (9) / (5) = (3) * (7)

Service Charge Calculations

Service charges are comprised of revenue requirements for the Distribution Access and Measurement segments related to Minimum Size Facilities, plus the Revenue Requirements for the Customer Service segment.

line #	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Average Distribution Increase =		0.328%	page 3, Line 4					
	Rate	Access	Measurement	Customer Service	Rev Req		Cost Based	Current	Proposed
	<u>Schedule</u>	<u>Segment</u>	<u>Segment</u>	<u>Segment</u>	<u>to be recovered</u>	<u># of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Limited</u>
		<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>through</u>	<u>Customers</u>	<u>Service</u>	<u>Service</u>	<u>Monthly</u>
		<u>Requirement</u>	<u>Requirement</u>	<u>Requirements</u>	<u>Service Charge</u>		<u>Charge</u>	<u>Charge</u>	<u>Service</u>
							<u>(\$/month)</u>	<u>(\$/month)</u>	<u>(\$/month)</u>
2	RS	\$ 33,964,964	\$ 135,999,997	\$ 88,413,141	\$ 258,378,102	1,981,089	\$ 10.87	\$ 5.63	\$ 5.63 Set to \$6.00 w SUT
3	RHS	\$ 185,130	\$ 415,842	\$ 285,789	\$ 886,761	6,404	\$ 11.54	\$ 5.63	\$ 5.63 set equal to RS
4	RLM	\$ 323,711	\$ 727,126	\$ 499,719	\$ 1,550,556	11,197	\$ 11.54	\$ 13.07	\$ 13.07 see Note 2
5	WH	no service charge							
6	WHS	\$ 29	\$ 1,623	\$ 158	\$ 1,810	11	\$ 14.03	\$ 0.97	\$ 0.97 see Note 2
7	HS	\$ -	\$ 39,635	\$ 10,414	\$ 50,050	714	\$ 5.84	\$ 5.79	\$ 5.82 see Note 2
8	BPL	no service charge							
9	BPL-POF	no service charge							
10	PSAL	no service charge							
11	GLP	\$ 16,447,316	\$ 26,813,279	\$ 19,245,224		272,921			
12	GLP Metered					256,116	\$ 19.62	\$ 7.40	\$ 7.44 see Note 3
13	GLP Unmetered					5,766	\$ 10.90	\$ 3.40	\$ 3.42 see Note 4
14	GLP-NU					64			\$ 7.44 see Note 3
15	LPL-S	\$ 1,220,361	\$ 9,779,076	\$ 7,269,205	\$ 18,268,642	9,379	\$ 162.32	\$ 347.77	\$ 347.77 see Note 2
16	LPL-P	\$ 101,682	\$ 901,339	\$ 605,678	\$ 1,608,699	770	\$ 174.12	\$ 347.77	\$ 347.77 see Note 2
17	LPL-P <100 kW						\$ 108.45	\$ 33.40	\$ 33.56 see Note 5
18	HTS-S	\$ 56,251	\$ 416,989	\$ 149,000	\$ 622,240	189	\$ 273.77	\$ 1,911.39	\$ 1,911.39 see Note 2
19	HTS-HV	\$ -	\$ 89,067	\$ 12,836	\$ 101,903	16	\$ 520.42	\$ 1,720.25	\$ 1,720.25 see Note 2

Source: for Cols 2, 3 and 4 from Page 2, = (2) + (3) + (4) 2023 Rate Case = (5) / (6) / 12 From Tariff based on
Cols 3, 6 & 7 from Step 2 SS-E8 R-2, methodology
Step 2, Col 1 described

Notes: 1 Agreed upon in Settlement
2 Move toward cost limited at no decrease from current service charge and no increase greater than 1.5 times the overall average distribution % increase.
3 Access and Customer Service Rev Req per total GLP Customer plus Measurement Rev Req divided by the number of metered customers divided by 12; limits the same as Note 2
4 Access and Customer Service Rev Req per total GLP Customer divided by 12; limits the same as Note 2
5 Calculated at the GLP Access Segment per customer plus the GLP Customer Service Segment Revenue Requirements per customer plus the LPL-P Measurement Segment per customer divided by 12; limits the same as Note 2

**ELECTRIC PROOF OF REVENUE
SUMMARY
ELECTRIC RATE INCREASE
Schedule SS-IAP-5E-Update
(kWhrs & Revenue in Thousands)**

			Annualized Weather Normalized		Proposed		Increase	
Rate Schedule			kWhrs	Revenue	kWhrs	Revenue	Revenue	Percent
			(1)	(2)	(3)	(4)	(5)	(6)
1	Residential	RS	13,277,528	\$3,019,500	13,277,528	\$3,023,032	\$3,532	0.12
2	Residential Heating	RHS	82,831	15,003	82,831	15,011	8	0.05
3	Residential Load Management	RLM	183,312	51,716	183,312	51,744	28	0.05
4	Water Heating	WH	596	100.103	596	100.220	0.117	0.12
5	Water Heating Storage	WHS	7	0.799	7	0.799	0.000	0.00
6								
7	Building Heating	HS	10,479	2,273	10,479	2,275	2	0.09
8	General Lighting and Power	GLP	7,394,235	1,463,332	7,394,235	1,464,141	809	0.06
9	Large Power & Lighting-Sec	LPL-S	10,215,108	1,577,049	10,215,108	1,577,948	899	0.06
10	Large Power & Lighting-Pri	LPL-P	3,083,660	381,269	3,083,660	381,463	194	0.05
11	High Tension-Subtr.	HTS-S	4,797,066	507,288	4,797,066	507,456	168	0.03
12	High Tension-HV	HTS-HV	500,788	44,589	500,788	44,589	0	0.00
13								
14	Body Politic Lighting	BPL	282,044	89,490	282,044	89,494	4	0.00
15	Body Politic Lighting-POF	BPL-POF	14,039	1,776.056	14,039	1,776.247	0.191	0.01
16	Private Street & Area Lighting	PSAL	132,612	41,114	132,612	41,116	2	0.00
17								
18								
19		Totals	39,974,307	\$7,194,499	39,974,307	\$7,200,145	\$5,646	0.08

20

21

22 Notes: All customers assumed to be on BGS.

23 WH, WHS & BPL-POF revenues shown to 3 decimals.

24 Delivery rates in effect 2/15/2025

RATE SCHEDULE RS
RESIDENTIAL SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	23,810.25	\$5.63	\$134,052	23,810.25	\$5.63	\$134,052	\$0	0.00
2 Distribution 0-600 June - September	3,482,175	0.077116	268,531	3,482,175	0.077470	269,764	1,233	0.46
3 Distribution 0-600 October - May	6,093,220	0.044805	273,007	6,093,220	0.045007	274,238	1,231	0.45
4 Distribution over 600 June - September	1,916,748	0.080937	155,136	1,916,748	0.081291	155,814	678	0.44
5 Distribution over 600 October - May	1,785,385	0.044805	79,994	1,785,385	0.045007	80,355	361	0.45
6 SBC	13,277,528	0.009212	122,313	13,277,528	0.009212	122,313	0	0.00
7 NGC	13,277,528	0.000024	319	13,277,528	0.000024	319	0	0.00
8 DAC	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
9 STC-MTC-Tax	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
10 ZECRC	13,277,528	0.004000	53,110	13,277,528	0.004000	53,110	0	0.00
11 Solar Pilot Recovery Charge	13,277,528	0.000057	757	13,277,528	0.000057	757	0	0.00
12 Green Programs Recovery Charge	13,277,528	0.006189	82,175	13,277,528	0.006189	82,175	0	0.00
13 Tax Adjustment Credit	13,277,528	(0.007281)	(96,674)	13,277,528	(0.007281)	(96,674)	0	0.00
14 ECIP	13,277,528	0.001450	19,252	13,277,528	0.001450	19,252	0	0.00
15 Green Enabling Mechanism	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
16 Facilities Chg.			0			0	0	0.00
17 Minimum			0			0	0	0.00
18 Miscellaneous			(1,627)			(1,622)	5	(0.31)
19 Delivery Subtotal	13,277,528		\$1,090,345	13,277,528		\$1,093,853	\$3,508	0.32
20 Unbilled Delivery			7,477			7,501	24	0.32
21 Delivery Subtotal w unbilled			\$1,097,822			\$1,101,354	\$3,532	0.32
22								
23 <u>Supply-BGS</u>								
24 BGS 0-600 June - September	3,482,175	0.084582	\$294,529	3,482,175	0.084582	\$294,529	\$0	0.00
25 BGS 0-600 October - May	6,093,220	0.087604	533,790	6,093,220	0.087604	533,790	0	0.00
26 BGS over 600 June - September	1,916,748	0.093518	179,250	1,916,748	0.093518	179,250	0	0.00
27 BGS over 600 October - May	1,785,385	0.087604	156,407	1,785,385	0.087604	156,407	0	0.00
28 Transmission	13,277,528	0.056688	\$752,677	13,277,528	0.056688	\$752,677	0	0.00
29 BGS Reconciliation-RSCP	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
30 Miscellaneous			(1)			(1)	0	0.00
31 Supply Subtotal	13,277,528		\$1,916,652	13,277,528		\$1,916,652	\$0	0.00
32 Unbilled Supply			5,025			5,025	0	0.00
33 Supply Subtotal w unbilled			\$1,921,677			\$1,921,677	\$0	0.00
34								
35 Total Delivery + Supply	13,277,528		<u>\$3,019,500</u>	13,277,528		<u>\$3,023,032</u>	<u>\$3,532</u>	0.12
36								

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 Service Charge	76.78	\$5.63	\$432	76.78	\$5.63	\$432	\$0	0.00
2 Distribution 0-600 June - September	12,462	0.086914	1,083	12,462	0.087094	1,085	2	0.18
3 Distribution 0-600 October - May	31,804	0.044463	1,414	31,804	0.044536	1,416	2	0.14
4 Distribution over 600 June - September	5,914	0.091814	543	5,914	0.091994	544	1	0.18
5 Distribution over 600 October - May	32,651	0.026863	877	32,651	0.026936	879	2	0.23
6 SBC	82,831	0.009212	763	82,831	0.009212	763	0	0.00
7 NGC	82,831	0.000024	2	82,831	0.000024	2	0	0.00
8 DAC	82,831	0.000000	-	82,831	0.000000	0	0	0.00
9 STC-MTC-Tax	82,831	0.000000	-	82,831	0.000000	0	0	0.00
10 ZECRC	82,831	0.004000	331	82,831	0.004000	331	0	0.00
11 Solar Pilot Recovery Charge	82,831	0.000057	5	82,831	0.000057	5	0	0.00
12 Green Programs Recovery Charge	82,831	0.006189	513	82,831	0.006189	513	0	0.00
13 Tax Adjustment Credit	82,831	(0.010386)	(860)	82,831	(0.010386)	(860)	0	0.00
14 ECIP	82,831	0.001450	120	82,831	0.001450	120	0	0.00
15 Green Enabling Mechanism	82,831	0.000000	-	82,831	0.000000	0	0	0.00
16 Facilities Chg.			-			0	0	0.00
17 Minimum			-			0	0	0.00
18 Miscellaneous			(9)			(8)	1	(11.12)
19 Delivery Subtotal	82,831		\$5,214	82,831		\$5,222	\$8	0.15
20 Unbilled Delivery			49			49	0	0.00
21 Delivery Subtotal w unbilled			\$5,263			\$5,271	\$8	0.15
22								
<u>Supply-BGS</u>								
24 BGS 0-600 June - September	12,462	0.079973	\$997	12,462	0.079973	\$997	\$0	0.00
25 BGS 0-600 October - May	31,804	0.085278	2,712	31,804	0.085278	2,712	0	0.00
26 BGS over 600 June - September	5,914	0.091921	544	5,914	0.091921	544	0	0.00
27 BGS over 600 October - May	32,651	0.085278	2,784	32,651	0.085278	2,784	0	0.00
28 Transmission	82,831	0.032965	2,731	82,831	0.032965	2,731	0	0.00
29 BGS Reconciliation-RSCP	82,831	0.000000	0	82,831	0.000000	0	0	0.00
30 Miscellaneous			0			0	0	0.00
31 Supply Subtotal	82,831		\$9,768	82,831		\$9,768	\$0	0.00
32 Unbilled Supply			(28)			(28)	0	0.00
33 Supply Subtotal w unbilled			\$9,740			\$9,740	\$0	0.00
34								
35 Total Delivery + Supply	82,831		\$15,003	82,831		\$15,011	\$8	0.05
36								
37								

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE WH
WATER HEATING SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

		Annualized			Proposed			Difference	
		Weather Normalized							
<u>Delivery</u>		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Distribution Sum	156.793	0.064944	\$10.183	156.793	0.065141	\$10.214	\$0.031	0.30
2	Distribution Win	440	0.064944	\$28.547	440	0.065141	\$28.634	\$0.087	0.30
3	SBC	596	0.009212	\$5.494	596	0.009212	\$5.494	\$0.000	0.00
4	NGC	596	0.000024	\$0.014	596	0.000024	\$0.014	\$0.000	0.00
5	DAC	596	0.000000	\$0.000	596	0.000000	\$0.000	\$0.000	0.00
6	STC-MTC-Tax	596	0.000000	\$0.000	596	0.000000	\$0.000	\$0.000	0.00
7	ZECRC	596	0.004000	\$2.385	596	0.004000	\$2.385	\$0.000	0.00
8	Solar Pilot Recovery Charge	596	0.000057	\$0.034	596	0.000057	\$0.034	\$0.000	0.00
9	Green Programs Recovery Charge	596	0.006189	\$3.691	596	0.006189	\$3.691	\$0.000	0.00
10	Tax Adjustment Credit	596	0.000000	\$0.000	596	0.000000	\$0.000	\$0.000	0.00
11	Green Enabling Mechanism	596	0.000000	\$0.000	596	0.000000	\$0.000	\$0.000	0.00
12	Facilities Chg.			\$0.000			\$0.000	\$0.000	0.00
13	Minimum			\$0.000			\$0.000	\$0.000	0.00
14	Miscellaneous			\$0.000			-\$0.001	-\$0.001	0.00
15	Delivery Subtotal	596		\$50.348	596		\$50.465	\$0.117	0.23
16	Unbilled Delivery			<u>\$0.000</u>			<u>\$0.000</u>	<u>\$0.000</u>	0.00
17	Delivery Subtotal w unbilled			\$50.348			\$50.465	\$0.117	0.23
18									
19	<u>Supply-BGS</u>								
20	BGS Summer	157	0.077338	\$12.126	157	0.077338	\$12.126	\$0.000	0.00
21	BGS Winter	440	0.078780	\$34.629	440	0.078780	\$34.629	\$0.000	0.00
22	BGS Reconciliation-RSCP	596	0.000000	\$0.000	596	0.000000	\$0.000	\$0.000	0.00
23	Miscellaneous			\$0.000			\$0.000	\$0.000	0.00
24	Supply Subtotal	596		\$46.755	596		\$46.755	\$0.000	0.00
25	Unbilled Supply			<u>\$3.000</u>			<u>\$3.000</u>	<u>\$0.000</u>	0.00
26	Supply Subtotal w unbilled			\$49.755			\$49.755	\$0.000	0.00
27									
28	Total Delivery + Supply	596		<u>\$100.103</u>	596		<u>\$100.220</u>	<u>\$0.117</u>	0.12

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

Annualized Weather Normalized			Proposed			Difference	
<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Delivery</u>							
1 Service Charge	0.098	0.97	0.098	0.97	\$0.095	\$0.000	0.00
2 Distribution June - September	1.895	0.002185	1.895	0.002185	0.004	0.000	0.00
3 Distribution October - May	4.969	0.002185	4.969	0.002185	0.011	0.000	0.00
4 SBC	6.864	0.009212	6.864	0.009212	0.063	0.000	0.00
5 NGC	6.864	0.000024	6.864	0.000024	0.000	0.000	0.00
6 DAC	6.864	0.000000	6.864	0.000000	0.000	0.000	0.00
7 STC-MTC-Tax	6.864	0.000000	6.864	0.000000	0.000	0.000	0.00
8 ZECRC	6.864	0.004000	6.864	0.004000	0.027	0.000	0.00
9 Solar Pilot Recovery Charge	6.864	0.000057	6.864	0.000057	0.000	0.000	0.00
10 Green Programs Recovery Charge	6.864	0.006189	6.864	0.006189	0.042	0.000	0.00
11 Tax Adjustment Credit	6.864	0.000000	6.864	0.000000	0.000	0.000	0.00
12 Green Enabling Mechanism	6.864	0.000000	6.864	0.000000	0.000	0.000	0.00
13 Facilities Chg.		0.000			0.000	0.000	0.00
14 Minimum		0.000			0.000	0.000	0.00
15 Miscellaneous		0.000			0.000	<u>0.000</u>	0.00
16 Delivery Subtotal	7	\$0.242	7		\$0.242	\$0.000	0.00
17 Unbilled Delivery		<u>0.000</u>			<u>0.000</u>	<u>0.000</u>	0.00
18 Delivery Subtotal w unbilled		\$0.242			\$0.242	\$0.000	0.00
19							
20 <u>Supply-BGS</u>							
21 BGS- June - September	1.895	0.079453	1.895	0.079453	\$0.151	\$0.000	0.00
22 BGS- October - May	4.969	0.080785	4.969	0.080785	0.401	0.000	0.00
23 BGS Reconciliation-RSCP	6.864	0.000000	6.864	0.000000	0.000	0.000	0.00
24 Miscellaneous		0.000			0.000	<u>0.000</u>	0.00
25 Supply Subtotal	6.864	0.552	6.864		0.552	\$0.000	0.00
26 Unbilled Supply		<u>0.005</u>			<u>0.005</u>	<u>0.000</u>	0.00
27 Supply Subtotal w unbilled		\$0.557			\$0.557	\$0.000	0.00
28							
29 Total Delivery + Supply	6.864	<u>\$0.799</u>	6.864		<u>\$0.799</u>	<u>\$0.000</u>	0.00
30							
31							
32							
33 Notes:		All customers assumed to be on BGS.					
34		WH, WHS & BPL-POF revenues shown to 3 decimals.					
35		Delivery rates in effect 2/15/2025					
36							
37							
38							

RATE SCHEDULE HS
BUILDING HEATING SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

		Annualized			Proposed			Difference	
		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
Delivery		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Service Charge	8,538	5.79	\$49	8,538	5.82	\$50	\$1	2.04
2	Distribution June - September	2,410	0.099168	239	2,410	0.099583	240	1	0.42
3	Distribution October - May	8,069	0.052172	421	8,069	0.052172	421	0	0.00
4	SBC	10,479	0.009212	97	10,479	0.009212	97	0	0.00
5	NGC	10,479	0.000024	0	10,479	0.000024	0	0	0.00
6	DAC	10,479	0.000000	0	10,479	0.000000	0	0	0.00
7	STC-MTC-Tax	10,479	0.000000	0	10,479	0.000000	0	0	0.00
8	ZECRC	10,479	0.004000	42	10,479	0.004000	42	0	0.00
9	Solar Pilot Recovery Charge	10,479	0.000057	1	10,479	0.000057	1	0	0.00
10	Green Programs Recovery Charge	10,479	0.006189	65	10,479	0.006189	65	0	0.00
11	Tax Adjustment Credit	10,479	0.000000	0	10,479	0.000000	0	0	0.00
12	Green Enabling Mechanism	10,479	0.000000	0	10,479	0.000000	0	0	0.00
13	Facilities Chg.			0			0	0	0.00
14	Minimum			0			0	0	0.00
15	Miscellaneous			(1)			(1)	0	0.00
16	Delivery Subtotal	10,479		\$913	10,479		\$915	\$2	0.22
17	Unbilled Delivery			<u>1</u>			<u>1</u>	<u>0</u>	0.00
18	Delivery Subtotal w unbilled			\$914			\$916	\$2	0.22
19									
20	Supply-BGS								
21	BGS- June - September	2,410	0.086900	\$209	2,410	0.086900	\$209	\$0	0.00
22	BGS- October - May	8,069	0.087123	703	8,069	0.087123	703	0	0.00
23	Transmission	10,479	0.042742	448	10,479	0.042742	448	0	0.00
24	BGS Reconciliation-RSCP	10,479	0.000000	0	10,479	0.000000	0	0	0.00
25	Miscellaneous			0			0	0	0.00
26	Supply Subtotal	10,479		\$1,360	10,479		\$1,360	\$0	0.00
27	Unbilled Supply			<u>(1)</u>			<u>(1)</u>	<u>0</u>	0.00
28	Supply Subtotal w unbilled			\$1,359			\$1,359	\$0	0.00
29									
30	Total Delivery + Supply	10,479		<u>\$2,273</u>	10,479		<u>\$2,275</u>	<u>\$2</u>	0.09

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	3,267.307	7.40	\$24,178	3,267.307	7.44	\$24,309	\$131	0.54
2 Service Charge-unmetered	109.063	3.40	371	109.063	3.42	373	2	0.54
3 Service Charge-Night Use	0.000	7.40	0	0.000	7.44	0	0	0.00
4 Distrib. KW Annual	27,175	4.4150	119,978	27,175	4.4242	120,228	250	0.21
5 Distrib. KW Summer	9,659	15.1922	146,739	9,659	15.2240	147,046	307	0.21
6 Distribution kWhr, June-September	2,599,548	0.015843	41,185	2,599,548	0.015876	41,270	85	0.21
7 Distribution kWhr, October-May	4,794,687	0.003537	16,959	4,794,687	0.003545	16,997	38	0.22
8 Distribution kWhr, Night use, June-September	0	0.003537	0	0	0.003545	0	0	0.00
9 Distribution kWhr, Night use, October-May	0	0.003537	0	0	0.003545	0	0	0.00
10 SBC	7,394,235	0.009212	68,116	7,394,235	0.009212	68,116	0	0.00
11 NGC	7,394,235	0.000024	177	7,394,235	0.000024	177	0	0.00
12 DAC	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
13 STC-MTC-Tax	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
14 ZECRC	7,394,235	0.004000	29,577	7,394,235	0.004000	29,577	0	0.00
15 Solar Pilot Recovery Charge	7,394,235	0.000057	421	7,394,235	0.000057	421	0	0.00
16 Green Programs Recovery Charge	7,394,235	0.006189	45,763	7,394,235	0.006189	45,763	0	0.00
17 Tax Adjustment Credit	7,394,235	(0.002226)	-16,460	7,394,235	(0.002226)	-16,460	0	0.00
18 ECIP	27,175	0.9356	25,425	27,175	0.9356	25,425	0	0.00
19 Green Enabling Mechanism	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
20 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0	0.00
21 Facilities Chg.		1.45%	60		1.45%	60	0	0.00
22 Minimum			34			34	0	0.00
23 Distrib. Miscellaneous			(2,205)			(2,207)	(2)	0.09
24 Delivery Subtotal	7,394,235		\$500,324	7,394,235		\$501,135	\$811	0.16
25 Unbilled Delivery			(1,329)			(1,331)	(2)	0.15
26 Delivery Subtotal w unbilled			\$498,995			\$499,804	\$809	0.16

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

		Annualized Weather Normalized			Proposed			Difference	
		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	9,011	1.5312	\$13,798	9,011	1.5312	\$13,798	\$0	0.00
2	Generation Capacity Obl October-May	18,077	1.5312	27,680	18,077	1.5312	27,680	0	0.00
3	Transmission Capacity Obl	24,073	13.7091	330,016	24,073	13.7091	330,016	0	0.00
4	BGS kWhr June - September not night use	2,599,548	0.080282	208,697	2,599,548	0.080282	208,697	0	0.00
5	BGS kWhr October - May not night use	4,794,687	0.080124	384,169	4,794,687	0.080124	384,169	0	0.00
6	BGS kWhr June - September night use	0	0.069554	0	0	0.069554	0	0	0.00
7	BGS kWhr October - May night use	0	0.075812	0	0	0.075812	0	0	0.00
8	BGS Reconciliation-RSCP	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
9	BGS Miscellaneous			(182)			(182)	0	0.00
10	Supply Subtotal	7,394,235		\$964,178	7,394,235		\$964,178	\$0	0.00
11	Unbilled Supply			159			159	0	0.00
12	Supply Subtotal w unbilled			\$964,337			\$964,337	\$0	0.00
13									
14	Total Delivery + Supply	7,394,235		<u>\$1,463,332</u>	7,394,235		<u>\$1,464,141</u>	<u>\$809</u>	0.06

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	115.383	347.77	\$40,127	115.383	347.77	\$40,127	\$0	0.00
2 Distrib. KW Annual	26,251	3.7316	97,960	26,251	3.7469	98,361	401	0.41
3 Distrib. KW June - September	9,220	13.0655	120,462	9,220	13.1189	120,955	493	0.41
4 Distribution kWhr On Peak June-September	1,736,867	0.000000	0	1,736,867	0.000000	0	0	0.00
5 Distribution kWhr Off Peak June-September	1,873,604	0.000000	0	1,873,604	0.000000	0	0	0.00
6 Distribution kWhr On Peak October-May	3,103,218	0.000000	0	3,103,218	0.000000	0	0	0.00
7 Distribution kWhr Off Peak October-May	3,501,419	0.000000	0	3,501,419	0.000000	0	0	0.00
8 SBC	10,215,108	0.009212	94,102	10,215,108	0.009212	94,102	0	0.00
9 NGC	10,215,108	0.000024	245	10,215,108	0.000024	245	0	0.00
10 DAC	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
11 STC-MTC-Tax	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
12 ZECRC	10,215,108	0.004000	40,860	10,215,108	0.004000	40,860	0	0.00
13 Solar Pilot Recovery Charge	10,215,108	0.000057	582	10,215,108	0.000057	582	0	0.00
14 CIEP Standby Fee	3,107,521	0.000150	466	3,107,521	0.000150	466	0	0.00
15 Green Programs Recovery Charge	10,215,108	0.006189	63,221	10,215,108	0.006189	63,221	0	0.00
16 Tax Adjustment Credit	10,215,108	(0.001367)	-13,964	10,215,108	(0.001367)	-13,964	0	0.00
17 ECIP	26,251	1.118400	29,360	26,251	1.118400	29,360	0	0.00
17 Green Enabling Mechanism	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
18 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	131		\$2.22/\$3.20	131	0	0.00
19 Facilities Chg.		1.45%	259		1.45%	259	0	0.00
20 Minimum			0			0	0	0.00
21 Dist. Miscellaneous			(2,659)			(2,658)	1	-0.04
22 Delivery Subtotal	10,215,108		\$471,153	10,215,108		\$472,048	\$895	0.19
23 Unbilled Delivery			1,896			1,900	4	0.21
24 Delivery Subtotal w unbilled			\$473,049			\$473,948	\$899	0.19

0

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

<u>Delivery</u>	Annualized			Proposed			Difference	
	Weather Normalized							
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	9,314	347.77	\$3,239	9,314	347.77	\$3,239	\$0	0.00
2 Service Charge-Alternate	0.244	33.40	8	0.244	33.56	8	0	0.00
3 Distrib. KW Annual	7,086	2.4351	17,255	7,086	2.4453	17,327	72	0.42
4 Distrib. KW June - September	2,463	11.7751	28,997	2,463	11.8243	29,118	121	0.42
5 Distribution kWhr On Peak June-September	501,565	0.000000	0	501,565	0.000000	0	0	0.00
6 Distribution kWhr Off Peak June-September	611,776	0.000000	0	611,776	0.000000	0	0	0.00
7 Distribution kWhr On Peak October-May	878,577	0.000000	0	878,577	0.000000	0	0	0.00
8 Distribution kWhr Off Peak October-May	1,091,742	0.000000	0	1,091,742	0.000000	0	0	0.00
9 SBC	3,083,660	0.009045	27,892	3,083,660	0.009045	27,892	0	0.00
10 NGC	3,083,660	0.000024	74	3,083,660	0.000024	74	0	0.00
11 DAC	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
12 STC-MTC-Tax	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
13 ZECRC	3,083,660	0.004000	12,335	3,083,660	0.004000	12,335	0	0.00
14 Solar Pilot Recovery Charge	3,083,660	0.000057	176	3,083,660	0.000057	176	0	0.00
15 CIEP Standby Fee	3,083,660	0.000150	463	3,083,660	0.000150	463	0	0.00
16 Green Programs Recovery Charge	3,083,660	0.006189	19,085	3,083,660	0.006189	19,085	0	0.00
17 Tax Adjustment Credit	3,083,660	(0.000784)	-2,418	3,083,660	(0.000784)	-2,418	0	0.00
18 Green Enabling Mechanism	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
19 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	586		\$2.22/\$3.20	586	0	0.00
20 Facilities Chg.		1.45%	428		1.45%	428	0	0.00
21 Minimum			3			3	0	0.00
22 Dist. Miscellaneous			(421)			(421)	0	0.00
23 Delivery Subtotal	3,083,660		\$107,702	3,083,660		\$107,895	\$193	0.18
24 Unbilled Delivery			799			800	1	0.13
25 Delivery Subtotal w unbilled			\$108,501			\$108,695	\$194	0.18

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

		Annualized Weather Normalized			Proposed			Difference	
		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	2,186	11.5118	\$25,163	2,186	11.5118	\$25,163	\$0	0.00
2	Generation Capacity Obl October-May	4,338	11.5118	49,937	4,338	11.5118	49,937	0	0.00
3	Transmission Capacity Obl	5,771	13.7091	79,115	5,771	13.7091	79,115	0	0.00
4	BGS kWhr June-September On Peak	501,565	0.036971	18,543	501,565	0.036971	18,543	0	0.00
5	BGS kWhr June-September Off Peak	611,776	0.036971	22,618	611,776	0.036971	22,618	0	0.00
6	BGS kWhr October-May On Peak	878,577	0.035111	30,848	878,577	0.035111	30,848	0	0.00
7	BGS kWhr October-May Off Peak	1,091,742	0.035111	38,332	1,091,742	0.035111	38,332	0	0.00
8	BGS Reconciliation-CIEP	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
9	BGS Miscellaneous			<u>4,466</u>			<u>4,466</u>	<u>0</u>	0.00
10	Supply Subtotal	3,083,660		\$269,022	3,083,660		\$269,022	\$0	0.00
11	Unbilled Supply			<u>3,746</u>			<u>3,746</u>	<u>0</u>	0.00
12	Supply Subtotal w unbilled			\$272,768			\$272,768	\$0	0.00
13									
14	Total Delivery + Supply	3,083,660		<u>\$381,269</u>	3,083,660		<u>\$381,463</u>	<u>\$194</u>	0.05

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 Service Charge	2,226	1,911.39	\$4,255	2,226	1,911.39	\$4,255	\$0	0.00
2 Distrib. KW Annual	12,250	1.6222	19,872	12,250	1.6291	19,957	85	0.43
3 Distrib. KW June - September	3,246	5.8640	19,034	3,246	5.8890	19,115	81	0.43
4 Distribution kWhr On Peak	2,143,492	0.000000	0	2,143,492	0.000000	0	0	0.00
5 Spare	0	0.000000	0	0	0.000000	0	0	0.00
6 Distribution kWhr Off Peak	2,653,574	0.000000	0	2,653,574	0.000000	0	0	0.00
7 Spare	0	0.000000	0	0	0.000000	0	0	0.00
8 SBC	4,797,066	0.008963	42,996	4,797,066	0.008963	42,996	0	0.00
9 NGC	4,797,066	0.000023	110	4,797,066	0.000023	110	0	0.00
10 DAC	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
11 STC-MTC-Tax	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
12 ZECRC	4,797,066	0.004000	19,188	4,797,066	0.004000	19,188	0	0.00
13 Solar Pilot Recovery Charge	4,797,066	0.000057	273	4,797,066	0.000057	273	0	0.00
14 CIEP Standby Fee	4,797,066	0.000150	720	4,797,066	0.000150	720	0	0.00
15 Green Programs Recovery Charge	4,797,066	0.006189	29,689	4,797,066	0.006189	29,689	0	0.00
16 Tax Adjustment Credit	4,797,066	(0.000733)	-3,516	4,797,066	(0.000733)	-3,516	0	0.00
17 Green Enabling Mechanism	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
18 Duplicate Svc (Same Sub/Different Sub)		\$1.83/\$2.20	99		\$1.83/\$2.20	99	0	0.00
19 Facilities Chg.		1.45%	280		1.45%	280	0	0.00
20 Minimum			0			0	0	0.00
21 Dist. Miscellaneous			(346)			(346)	0	0.00
22 Delivery Subtotal	4,797,066		\$132,654	4,797,066		\$132,820	\$166	0.13
23 Unbilled Delivery			1,591			1,593	2	0.13
24 Delivery Subtotal w unbilled			\$134,245			\$134,413	\$168	0.13

**RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)**

		Annualized Weather Normalized			Proposed			Difference	
		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	2,621	11.5118	\$30,171	2,621	11.5118	\$30,171	\$0	0.00
2	Generation Capacity Obl October-May	5,231	11.5118	60,219	5,231	11.5118	60,219	0	0.00
3	Transmission Capacity Obl	7,050	13.7091	96,652	7,050	13.7091	96,652	0	0.00
4	BGS kWhr June-September On	747,840	0.035935	26,874	747,840	0.035935	26,874	0	0.00
5	BGS kWhr June-September Off	1,395,652	0.035935	50,153	1,395,652	0.035935	50,153	0	0.00
6	BGS kWhr October-May On	911,549	0.034545	31,489	911,549	0.034545	31,489	0	0.00
7	BGS kWhr October-May Off	1,742,025	0.034545	60,178	1,742,025	0.034545	60,178	0	0.00
8	BGS Reconciliation-CIEP	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
9	BGS Miscellaneous			5,091			5,091	0	0.00
10	Supply Subtotal	4,797,066		\$360,827	4,797,066		\$360,827	\$0	0.00
11	Unbilled Supply			<u>12,216</u>			<u>12,216</u>	0	0.00
12	Supply Subtotal w unbilled			\$373,043			\$373,043	\$0	0.00
13									
14	Total Delivery + Supply	4,797,066		<u>\$507,288</u>	4,797,066		<u>\$507,456</u>	<u>\$168</u>	0.03

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 Service Charge	0.088	1,720.25	\$151	0.088	1,720.25	\$151	\$0	0.00
2 Distrib. KW Annual	3,193	0.6370	2,034	3,193	0.6370	2,034	0	0.00
3 Distrib. KW June - September	0	0.0000	0	0	0.0000	0	0	0.00
4 Distribution kWhr On Peak	222,993	0.000000	0	222,993	0.000000	0	0	0.00
5 Spare	0	0.000000	0	0	0.000000	0	0	0.00
6 Distribution kWhr Off Peak	277,795	0.000000	0	277,795	0.000000	0	0	0.00
7 Spare	0	0.000000	0	0	0.000000	0	0	0.00
8 SBC	500,788	0.008890	4,452	500,788	0.008890	4,452	0	0.00
9 NGC	500,788	0.000023	12	500,788	0.000023	12	0	0.00
10 DAC	500,788	0.000000	0	500,788	0.000000	0	0	0.00
11 STC-MTC-Tax	500,788	0.000000	0	500,788	0.000000	0	0	0.00
12 ZECRC	500,788	0.004000	2,003	500,788	0.004000	2,003	0	0.00
13 Solar Pilot Recovery Charge	500,788	0.000057	29	500,788	0.000057	29	0	0.00
14 CIEP Standby Fee	500,788	0.000150	75	500,788	0.000150	75	0	0.00
15 Green Programs Recovery Charge	500,788	0.006189	3,099	500,788	0.006189	3,099	0	0.00
16 Tax Adjustment Credit	500,788	(0.000304)	-152	500,788	(0.000304)	-152	0	0.00
17 Green Enabling Mechanism	500,788	0.000000	0	500,788	0.000000	0	0	0.00
18 Facilities Chg.			36			36	0	0.00
19 Minimum			0			0	0	0.00
20 Dist. Miscellaneous			(110)			(110)	0	0.00
21 Delivery Subtotal	500,788		\$11,629	500,788		\$11,629	\$0	0.00
22 Unbilled Delivery			424			424	0	0.00
23 Delivery Subtotal w unbilled			\$12,053			\$12,053	\$0	0.00

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 High Pressure Sodium	2,219.184	0	\$ 26,984	2,219.184	0	\$ 26,984	\$0	0.00
2 Metal Halide	286.644	0	5,948	286.644	0	5,948	0	0.00
3 Filament/Incandescent	142.200	0	891	142.200	0	891	0	0.00
4 Mercury Vapor	312.204	0	3,113	312.204	0	3,113	0	0.00
5 Induction	1,320.456	0	14,666	1,320.456	0	14,666	0	0.00
6 LED	248.520	0	5,414	248.520	0	5,414	0	0.00
7								
8 Distribution June-September	75,127	0.007934	\$596	75,127	0.007949	\$597	1	0.17
9 Distribution October-May	206,917	0.007934	1,642	206,917	0.007949	1,645	3	0.18
10 SBC	282,044	0.009212	2,598	282,044	0.009212	2,598	0	0.00
11 NGC	282,044	0.000024	7	282,044	0.000024	7	0	0.00
12 ZECRC	282,044	0.004000	1,128	282,044	0.004000	1,128	0	0.00
13 Solar Pilot Recovery Charge	282,044	0.000057	16	282,044	0.000057	16	0	0.00
14 Green Programs Recovery Charge	282,044	0.006189	1,746	282,044	0.006189	1,746	0	0.00
15 Tax Adjustment Credit	282,044	0.000000	0	282,044	0.000000	0	0	0.00
16 ECIP	282,044	0.000000	0	282,044	0.000000	0	0	0.00
17								
18 Pole Charges	721.980		2,809	721.980		2,809	0	0.00
19 Minimum			0			0	0	0.00
20 Miscellaneous			490			490	0	0.00
21 Delivery Subtotal			\$68,048			\$68,052	\$4	0.01
22 Unbilled Delivery			0			0	0	0.00
23 Delivery Subtotal w unbilled			\$68,048			\$68,052	\$4	0.01
24								
<u>Supply-BGS</u>								
26 BGS June-September	75,127	0.071754	5,391	75,127	0.071754	5,391	0	0.00
27 BGS October-May	206,917	0.077576	16,052	206,917	0.077576	16,052	0	0.00
28 BGS Reconciliation-RSCP	282,044	0.000000	0	282,044	0.000000	0	0	0.00
29 Miscellaneous			(1)			(1)	0	0.00
30 Supply Subtotal			\$21,442			\$21,442	\$0	0.00
31 Unbilled Supply			0			0	0	0.00
32 Supply Subtotal w unbilled			\$21,442			\$21,442	\$0	0.00
33								
34 Total Delivery + Supply	282,044		<u>\$89,490</u>	282,044		<u>\$89,494</u>	<u>\$4</u>	0.00

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE-POF
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 High Pressure Sodium	124.548	0	\$ 276.919	124.548	0	\$ 276.919	\$0.000	0.00
2 Metal Halide	1.476	0	\$ 6.891	1.476	0	\$ 6.891	\$0.000	0.00
3 Filament	6.048	0	\$ 31.652	6.048	0	\$ 31.652	\$0.000	0.00
4 Mercury Vapor	4.140	0	\$ 3.402	4.140	0	\$ 3.402	\$0.000	0.00
5 Fluorescent	0.024	0	\$ -	0.024	0	\$ -	\$0.000	0.00
6 Induction	0.000	0	\$ -	0.000	0	\$ -	\$0.000	0.00
7 LED	0.000	0	\$ -	0.000	0	\$ -	\$0.000	0.00
8								
9 Distribution June-September	3,632	0.008297	\$ 30.138	3,632	0.008311	\$ 30.188	\$0.050	0.17
10 Distribution October-May	10,407	0.008297	\$ 86.344	10,407	0.008311	\$ 86.490	\$0.146	0.17
11 SBC	14,039	0.009212	\$ 129.328	14,039	0.009212	\$ 129.328	\$0.000	0.00
12 NGC	14,039	0.000024	\$ 0.337	14,039	0.000024	\$ 0.337	\$0.000	0.00
13 ZECRC	14,039	0.004000	\$ 56.156	14,039	0.004000	\$ 56.156	\$0.000	0.00
14 Solar Pilot Recovery Charge	14,039	0.000057	\$ 0.800	14,039	0.000057	\$ 0.800	\$0.000	0.00
15 Green Programs Recovery Charge	14,039	0.006189	\$ 86.888	14,039	0.006189	\$ 86.888	\$0.000	0.00
16 Tax Adjustment Credit	14,039	0.000000	\$ -	14,039	0.000000	\$ -	\$0.000	0.00
17 ECIP	14,039	0.000000	\$ -	14,039	0.000000	\$ -	\$0.000	0.00
18								
19 Pole Charges			\$ -			\$ -	\$0.000	0.00
20 Minimum			\$ -			\$ -	\$0.000	0.00
21 Miscellaneous			\$ (0.743)			\$ (0.748)	-\$0.005	0.67
22 Delivery Subtotal			\$ 708.112			\$ 708.303	\$0.191	0.03
23 Unbilled Delivery			\$ -			\$ -	\$0.000	0.00
24 Delivery Subtotal w unbilled			\$ 708.112			\$ 708.303	\$0.191	0.03
25								
<u>Supply-BGS</u>								
27 BGS June-September	3,632	0.071754	\$ 260.635	3,632	0.071754	\$ 260.635	\$0.000	0.00
28 BGS October-May	10,407	0.077576	\$ 807.309	10,407	0.077576	\$ 807.309	\$0.000	0.00
29 BGS Reconciliation-RSCP	14,039	0.000000	\$ -	14,039	0.000000	\$ -	\$0.000	0.00
30 Miscellaneous			\$ -			\$ -	\$0.000	0.00
31 Supply Subtotal			\$ 1,067.944			\$ 1,067.944	\$0.000	0.00
32 Unbilled Supply			\$ -			\$ -	\$0.000	0.00
33 Supply Subtotal w unbilled			\$ 1,067.944			\$ 1,067.944	\$0.000	0.00
34								
35 Total Delivery + Supply	14,039		\$ 1,776.056	14,039		\$ 1,776.247	\$0.191	0.01

Notes: All customers assumed to be on BGS.
WH, WHS & BPL-POF revenues shown to 3 decimals.
Delivery rates in effect 2/15/2025

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
Schedule SS-IAP-5E-Update
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 High Pressure Sodium	719.940	0	\$ 13,884	719.940	0	\$ 13,884	\$0	0.00
2 Metal Halide	175.920	0	4,445	175.920	0	4,445	0	0.00
3 Filament/Incandescent	0.960	0	7	0.960	0	7	0	0.00
4 Mercury Vapor	65.940	0	1,233	65.940	0	1,233	0	0.00
5 Induction	7.836	0	126	7.836	0	126	0	0.00
6 LED	168.036	0	4,059	168.036	0	4,059	0	0.00
7								
8 Distribution June-September	36,506	0.008487	\$310	36,506	0.008506	\$311	1	0.32
9 Distribution October-May	96,106	0.008487	816	96,106	0.008506	817	1	0.12
10 SBC	132,612	0.009212	1,222	132,612	0.009212	1,222	0	0.00
11 NGC	132,612	0.000024	3	132,612	0.000024	3	0	0.00
12 ZECRC	132,612	0.004000	530	132,612	0.004000	530	0	0.00
13 Solar Pilot Recovery Charge	132,612	0.000057	8	132,612	0.000057	8	0	0.00
14 Green Programs Recovery Charge	132,612	0.006189	821	132,612	0.006189	821	0	0.00
15 Tax Adjustment Credit	132,612	0.000000	0	132,612	0.000000	0	0	0.00
16 ECIP	132,612	0.000000	0	132,612	0.000000	0	0	0.00
17								
18 Pole Charges	361.188		4,390	361.188		4,390	0	0.00
19 Minimum			0			0	0	0.00
20 Miscellaneous			(983)			(983)	(0)	0.00
21 Delivery Subtotal			\$30,871			\$30,873	\$2	0.01
22 Unbilled Delivery			117			117	0	0.00
23 Delivery Subtotal w unbilled			\$30,988			\$30,990	\$2	0.01
24								
25 <u>Supply-BGS</u>								
26 BGS June-September	36,506	0.071754	2,619	36,506	0.071754	2,619	0	0.00
27 BGS October-May	96,106	0.077576	7,456	96,106	0.077576	7,456	0	0.00
28 BGS Reconciliation-RSCP	132,612	0.000000	0	132,612	0.000000	0	0	0.00
29 Miscellaneous			-2			-2	0	0.00
30 Supply Subtotal			\$10,073			\$10,073	\$0	0.00
31 Unbilled Supply			53			53	0	0.00
32 Supply Subtotal w unbilled			\$10,126			\$10,126	\$0	0.00
33								
34 Total Delivery + Supply	132,612		\$41,114	132,612		\$41,116	\$2	0.00

Notes: All customers assumed to be on BGS.
Delivery rates in effect 2/15/2025

Electric Tariff Rates

Proposed Revenue Requirement Increase \$ 5,645,926

		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
RS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.077116	\$0.082225	\$0.077470	\$0.082602	\$0.000354	0.46%
	Distribution 0-600 Win	\$0.044805	\$0.047773	\$0.045007	\$0.047989	\$0.000202	0.45%
	Distribution over 600 Sum	\$0.080937	\$0.086299	\$0.081291	\$0.086677	\$0.000354	0.44%
	Distribution over 600 Win	\$0.044805	\$0.047773	\$0.045007	\$0.047989	\$0.000202	0.45%
RHS	Service Charge	\$5.63	\$6.00	\$5.63	\$6.00	\$0.00	0.00%
	Distribution 0-600 Sum	\$0.086914	\$0.092672	\$0.087094	\$0.092864	\$0.000180	0.21%
	Distribution 0-600 Win	\$0.044463	\$0.047409	\$0.044536	\$0.047487	\$0.000073	0.16%
	Distribution over 600 Sum	\$0.091814	\$0.097897	\$0.091994	\$0.098089	\$0.000180	0.20%
	Distribution over 600 Win	\$0.026863	\$0.028643	\$0.026936	\$0.028721	\$0.000073	0.27%
	Common Use	\$0.091814	\$0.097897	\$0.091994	\$0.098089	\$0.000180	0.20%
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	0.00%
	Distrib. kWhr Summer On	\$0.104852	\$0.111798	\$0.105286	\$0.112261	\$0.000434	0.41%
	Distrib. kWhr Summer Off	\$0.018504	\$0.019730	\$0.018586	\$0.019817	\$0.000082	0.44%
	Distrib. kWhr Winter On	\$0.018504	\$0.019730	\$0.018586	\$0.019817	\$0.000082	0.44%
	Distrib. kWhr Winter Off	\$0.018504	\$0.019730	\$0.018586	\$0.019817	\$0.000082	0.44%
WH	Distribution	\$0.064944	\$0.069247	\$0.065141	\$0.069457	\$0.000197	0.30%
WHS	Service Charge	\$0.97	\$1.03	\$0.97	\$1.03	\$0.00	0.00%
	Distribution	\$0.002185	\$0.002330	\$0.002185	\$0.002330	\$0.000000	0.00%
HS	Service Charge	\$5.79	\$6.17	\$5.82	\$6.21	\$0.03	0.52%
	Distribution June-September	\$0.099168	\$0.105738	\$0.099583	\$0.106180	\$0.000415	0.42%
	Distribution October-May	\$0.052172	\$0.055628	\$0.052172	\$0.055628	\$0.000000	0.00%
GLP	Service Charge	\$7.40	\$7.89	\$7.44	\$7.93	\$0.04	0.54%
	Service Charge-unmetered	\$3.40	\$3.63	\$3.42	\$3.65	\$0.02	0.59%
	Service Charge-Night Use	\$7.40	\$7.89	\$7.44	\$7.93	\$0.04	0.54%
	Distrib. KW Annual	\$4.4150	\$4.7075	\$4.4242	\$4.7173	\$0.0092	0.21%
	Distrib. KW Summer	\$15.1922	\$16.1987	\$15.2240	\$16.2326	\$0.0318	0.21%
	Distribution kWhr, June-September	\$0.015843	\$0.016892	\$0.015876	\$0.016928	\$0.000033	0.21%
	Distribution kWhr, October-May	\$0.003537	\$0.003772	\$0.003545	\$0.003780	\$0.000008	0.23%
	Distribution kWhr, Night use, June-September	\$0.003537	\$0.003772	\$0.003545	\$0.003780	\$0.000008	0.23%
	Distribution kWhr, Night use, October-May	\$0.003537	\$0.003772	\$0.003545	\$0.003780	\$0.000008	0.23%

Electric Tariff Rates

Proposed Revenue Requirement Increase \$ 5,645,926

		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
<u>Rate Schedules</u>							
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Distrib. KW Annual	\$3.7316	\$3.9788	\$3.7469	\$3.9951	\$0.0153	0.41%
	Distrib. KW Summer	\$13.0655	\$13.9311	\$13.1189	\$13.9880	\$0.0534	0.41%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Service Charge-Alternate	\$33.40	\$35.61	\$33.56	\$35.78	\$0.16	0.48%
	Distrib. KW Annual	\$2.4351	\$2.5964	\$2.4453	\$2.6073	\$0.0102	0.42%
	Distrib. KW Summer	\$11.7751	\$12.5552	\$11.8243	\$12.6077	\$0.0492	0.42%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	0.00%
	Distrib. KW Annual	\$1.6222	\$1.7297	\$1.6291	\$1.7370	\$0.0069	0.43%
	Distrib. KW Summer	\$5.8640	\$6.2525	\$5.8890	\$6.2791	\$0.0250	0.43%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	0.00%
	Distrib. KW Annual	\$0.6370	\$0.6792	\$0.6370	\$0.6792	\$0.0000	0.00%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
BPL	Distribution Sum	\$0.007934	\$0.008460	\$0.007949	\$0.008476	\$0.000015	0.19%
	Distribution Winter	\$0.007934	\$0.008460	\$0.007949	\$0.008476	\$0.000015	0.19%
BPL-POF	Distribution Sum	\$0.008297	\$0.008847	\$0.008311	\$0.008862	\$0.000014	0.17%
	Distribution Winter	\$0.008297	\$0.008847	\$0.008311	\$0.008862	\$0.000014	0.17%
PSAL	Distribution Sum	\$0.008487	\$0.009049	\$0.008506	\$0.009070	\$0.000019	0.22%
	Distribution Winter	\$0.008487	\$0.009049	\$0.008506	\$0.009070	\$0.000019	0.22%

Gas Revenue Requirement Allocation Explanation of Format

Pages 2 through 5 presented in Schedule SS-IAP-5G Update are the four (4) relevant pages from the complete cost of service and revenue requirement allocation methodology based on the 2023 Base Rate Case Settlement, approved by the Board on October 9, 2024. Page 2 Part 1 shows the “Final” revenue requirement allocation to each rate class and its associated functions as defined in the 2023 PSE&G Base Rate Case (Rate Case). Part 2 allocates the IAP Revenue Increase in accordance with the Rate Case Board Order. Pages 3 and 4 provide the interclass revenue allocations based upon the rate rules approved in the Rate Case. Page 5 provides the service charges calculations for each rate class by which are calculated in accordance with the Rate Case Board Order.

Gas Rate Design (Proof of Revenue by Rate Class) Explanation of Format

The summary provides by rate schedule the Annualized Weather Normalized (all customers assumed to be on BGSS) revenue based on current tariff rates and the proposed initial rate change.

Pages 6 through 15 presented in Schedule SS-IAP-5G Update are the are the selected applicable columns of the relevant pages from the complete rate change workpapers from the Company’s 2023 Gas Base Rate Case and have been appropriately modified per my testimony to reflect this Infrastructure Advancement Program (IAP).

Annualized Weather Normalized (all customers assumed to be on BGSS) and the Proposed Detailed Rate Design

In the detailed rate design pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Balancing, Societal Benefits Charge, Margin Adjustment Charge, Gas Conservation Incentive Program, Green Programs Recovery Charge, Tax Adjustment Credit, Facilities Charge, Minimum Charge, Miscellaneous items, and Unbilled Revenue.

Column (1) shows the annualized weather normalized billing units. Column (2) shows present Delivery rates (without Sales and Use Tax, SUT) effective February 15, 2025. The commodity rates in the Column (2) reflect March 2024 through February 2025, class-weighted averages (BGSS-RSG uses the rate as of 12/01/2024). Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGSS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on page 15 of this schedule.

Cost of Service and Rate Design Sync

Part 1: 2023 Base Rate Case Final Revenue Allocation

16	Requested increase in Revenue Requirements	\$	270,770	=SS-G8, pg 1, line 1 * 1000
17	Total Target Distribution Revenue Requirements	\$	1,437,072,811	=SS-G8, pg 2, line 11 * 1000
18	Sum of Initial Sync Revenue Requirements	\$	1,356,319,161	Total, col 7, line 15
19	Final Sync Adjustment Factor		1.05954	= line 17 / line 18

	Total	RSG	GSG	LVG	SLG	
20	Distribution Access	\$ 737,441,298	\$ 602,431,351	\$ 83,307,098	\$ 51,625,176	\$ 77,673 = line 10 * line 19
21	Distribution Delivery	\$ 502,845,141	\$ 303,449,389	\$ 65,802,185	\$ 133,584,794	\$ 8,773 = line 11 * line 19
22	Streetlighting Fixtures	\$ 416,979	\$ -	\$ -	\$ -	\$ 416,979 = line 12 * line 19
23	Customer Service	\$ 81,137,252	\$ 70,510,722	\$ 6,420,941	\$ 4,201,766	\$ 3,824 = line 13 * line 19
24	Measurement	\$ 115,232,141	\$ 76,926,987	\$ 28,047,453	\$ 10,257,603	\$ 97 = line 14 * line 19
25	Total	\$ 1,437,072,811	\$ 1,053,318,450	\$ 183,577,677	\$ 199,669,339	\$ 507,346

Part 2: RC Roll-In Revenue Allocation

11	Requested increase in Revenue Requirements		3,423,148	
12	Total Target Distribution Revenue Requirements	\$	1,440,495,839	= line 11 + page 3, col 2
13	Rate Case Minus Streetlight Fixtures	\$	1,436,655,833	= line 10 - line 7
14	Target Minus Streetlight Fixtures	\$	1,440,078,860	= line 12 - line 7
15	Final Sync Adjustment Factor		1.00238	= line 14 / line 13

	Total	RSG	GSG	LVG	SLG	
16	Distribution Access	\$ 739,198,352	\$ 603,866,726	\$ 83,505,588	\$ 51,748,180	\$ 77,858 = line 5 * line 15
17	Distribution Delivery	\$ 504,043,238	\$ 304,172,398	\$ 65,958,968	\$ 133,903,078	\$ 8,794 = line 6 * line 15
18	Streetlighting Fixtures	\$ 416,979	\$ -	\$ -	\$ -	\$ 416,979 = line 7
19	Customer Service	\$ 81,330,573	\$ 70,678,723	\$ 6,436,239	\$ 4,211,777	\$ 3,833 = line 8 * line 15
20	Measurement	\$ 115,506,697	\$ 77,110,276	\$ 28,114,280	\$ 10,282,043	\$ 97 = line 9 * line 15
21	Total	\$ 1,440,495,839	\$ 1,055,828,124	\$ 184,015,076	\$ 200,145,078	\$ 507,561

Inter Class Revenue Allocations

Calculation of Increase Limits

\$ 1,440,496

line #

(in \$1,000)

Notes:

Requested Revenue Increase to be			
1	recovered from rate schedule charges =	\$ 3,423	
2	Present Distribution Revenue =	\$ 1,437,073	from RSG, GSG, LVG & SLG
3	Present Total Customer Bills (all on BGSS) =	\$ 2,820,012	
4	Average Distribution Increase =	0.238%	= Line 1 / Line 2
5	Average Total Bill Increase =	0.121%	= Line 1 / Line 3
6	Lower Distribution increase limit =	0.119% in Distribution charges	= 0.5 * Line 4
7	Upper Distribution increase limit #1 =	0.357% in Distribution charges	= 1.5 * Line 4
8	Upper Bill increase limit #2 =	0.242% in Bill Increase	= 2.0 * Line 5

all rounded to 0.001%

Inter Class Revenue Allocations

Calculation of Increases

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
line #	Rate Schedule	Proposed Distribution Revenue Requirement (from COS) (in \$1,000)	Present Distribution Revenue (in \$1,000)	Unlimited COS Distribution Charge \$ Increase (in \$1,000)	Present Total Bill Revenue (all on BGSS) (in \$1,000)	Unlimited Distribution Charge Increase (%)	Change in MAC & BGSS credits (in \$1,000)	Limited Final Distribution Charge Increase (%)	Proposed Total Bill Increase (%)	Proposed Distribution Revenue Increase (in \$1,000)
<u>Calculation of TSG-F Increase</u>										
1	TSG-F	\$ 8,273.894	\$ 5,812	\$ 2,461.932	\$ 19,494	42.360%	\$ (0.347)	0.357%	0.105%	\$ 21
<u>Calculation of TSG-NF & CIG Increase</u>										
2	TSG-NF	----	\$ 16,617	----	\$ 83,843	----	\$ -	0.238%	0.047%	\$ 40
3	CIG	----	\$ 3,123	----	\$ 13,422	----	\$ -	0.238%	0.055%	\$ 7
4	CSG ¹	----	\$ 7,855	----	\$ 9,350	----		----	0.000%	\$ -
<u>Calculation of Margin Rates (RSG, GSG, LVG & SLG) Increase</u>										
5	RSG	\$ 1,055,828	\$ 1,058,448	\$ (2,620)	\$ 1,764,218	-0.248%	\$ (45.00)	0.274%	0.162%	\$ 2,895
6	GSG	\$ 184,015	\$ 177,671	\$ 6,344	\$ 369,387	3.571%	\$ (7.00)	0.119%	0.055%	\$ 211
7	LVG	\$ 200,145	\$ 200,431	\$ (286)	\$ 685,201	-0.143%	\$ (17.0)	0.158%	0.044%	\$ 316
8	SLG	\$ 507.561	\$ 522.402		\$ 1,205.898					
9	Distribution Only*	\$ 90.583	\$ 50.097	\$ 40.485		80.813%	\$ (0.0170)	0.119%	0.004%	\$ 0.060
10	Fixtures*	\$ 416.979	\$ 472.305	\$ (55.326)		-11.714%		0.000%	0.000%	\$ -
11	Total for Margin Rates	\$ 1,440,496	\$ 1,437,073	\$ 3,423	\$ 2,820,012	0.238%	\$ (69)	0.238%	0.119%	\$ 3,423

¹ CSG Credits all flow back through BGSS

* SLG rows shaded grey (including Distribution & Fixtures) are shown to 3 decimal points

Notes:	for TSG-F - from 2023 Rate Case Schedule SS-G7 , pg 1, col 6, line 6	= (2) - (3)	Page 6	= (4) / (3)	calculated on limits	= (Col 10 + Col 7) / Col 5	= (3) * (8)
	for RSG, GSG, LVG & SLG from page 1, line 21						

Service Charge Calculations

line #	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	Notes:
1		Average Distribution Increase =			0.238%					
	Rate Schedule	Distribution Access Rev Req (in \$1,000)	Customer Service Rev Req (in \$1,000)	Measurement Rev Req (in \$1,000)	COS Indicated Total Rev Req (in \$1,000)	# of Customers	Cost Based Monthly Service Charge (\$/month)	Current Monthly Service Charge (\$/month)	Proposed Limited Monthly Service Charge (\$/month)	
2	RSG	603,867	70,679	77,110	751,656	1,715,907	\$ 36.50	\$ 9.38	\$ 9.38	Fixed per 2024 Base Rate Case
3	GSG	83,506	6,436	28,114	118,056	140,104	\$ 70.22	\$ 25.58	\$ 25.67	move to costs, limited @ 1.5 times overall avg Distribution % increase
4	LVG	51,748	4,212	10,282	66,242	19,635	\$ 281.14	\$ 227.18	\$ 227.99	move to costs, limited @ 1.5 times overall avg Distribution % increase
5	TSG-F	443	137	192	771	64	\$ 1,004.32	\$ 1,003.89	\$ 1,004.32	move to costs, limited @ 1.5 times overall avg Distribution % increase
6	TSG-NF							\$ 1,003.89	\$ 1,004.32	set equal to new TSG-F Service Charge
7	CIG							\$ 245.34	\$ 245.92	increase current @ average Distribution % increase
8	CSG							\$ 1,003.89	\$ 1,004.32	set equal to new TSG-F Service Charge
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Notes:	values for RSG, GSG & LVG for Cols 2, 3, & 4 from page 2, lines 16, 19 & 20				= (2) + (3) + (4)	RSG, GSG & LVG from 2023 Rate Case Schedule SS-G7 , page 2, line 1	= Col 5 * 1000 / Col 6 / 12 rounded to \$0.01	From Tariff	based on methodology described	
	values for TSG-F for Cols 2, 3 & 4 from 2023 Rate Case Schedule SS-G7 , page 1, lines 1, 4 & 5					TSG-F from COS workpapers				

SS-IAP-5G Update

**GAS PROOF OF REVENUE
SUMMARY
GAS RATE INCREASE
IAP Update
(Therms & Revenue - Thousands, Rate - \$/Therm)**

<u>Rate Schedule</u>		<u>Annualized Weather Normalized</u>		<u>Proposed</u>		<u>Difference</u>	
		<u>Therms</u>	<u>Revenue</u>	<u>Therms</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3)	(4)	(5)	(6)
1	RSG	1,595,838	\$1,764,218	1,595,838	\$1,767,091	\$2,873	0.16
2	GSG	304,449	369,387	304,449	369,596	209	0.06
3	LVG	778,601	685,201	778,601	685,512	311	0.05
6	SLG	692	1,205.898	692	1,205.950	0.052	0.00
7	Subtotal	2,679,579	2,820,012	2,679,579	2,823,405	3,393	0.12
8							
9	TSG-F	23,020	19,494.085	23,020	19,514.834	20.749	0.11
10	TSG-NF	123,325	83,843	123,325	83,885	42	0.05
11	CIG	29,020	13,422	29,020	13,430	8	0.06
12	CSG	714,082	9,350	714,082	9,350	0	0.00
13	Subtotal	889,447	126,110	889,447	126,180	71	0.06
14							
15	Totals	3,569,026	2,946,122	3,569,026	2,949,586	\$3,464	0.12
16							
17							
18				Less change in MAC included above		\$41	\$3,423
19							
20				Gas Revenue Requirement		\$3,423	
21							
22							
23					<u>Increase Before Mac Adjustment</u>	<u>Increase Above</u>	<u>MAC Adjustment</u>
24				RSG	\$2,847	\$2,873	26
25				GSG	204	209	5
26				LVG	298	311	13
27				SLG	0.041	0.052	0.011
28				Subtotal	3,349	3,393	44
29							
30				TSG-F	20.380	20.749	0.369
31				TSG-NF	42	42	0
32				CIG	8	8	0
33				CSG	0	0	0
34				Subtotal	70	71	0
35							
36				Totals	\$3,420	\$3,464	44
37							
38							

39 Notes:
40 All customers assumed to be on BGSS.
41 SLG units and revenues shown to 3 decimals.
42 TSG-F revenues shown to 3 decimals.
43 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025
44 plus applicable BGSS charges.

SS-IAP-5G Update

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
IAP Update**

(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	20,590.883	9.38	\$193,142	20,590.883	9.38	\$193,142	0	0.00
2 Distribution Charge	1,595,784	0.543642	867,535	1,595,784	0.545460	870,437	2,902	0.33
3 Off-Peak Dist	54	0.271821	15	54	0.272730	15	0	0.00
4 Balancing Charge	1,200,062	0.094491	113,395	1,200,062	0.094491	113,395	0	0.00
5 SBC	1,595,838	0.066697	106,438	1,595,838	0.066697	106,438	0	0.00
6 Margin Adjustment	1,595,838	(0.005916)	(9,441)	1,595,838	(0.005916)	(9,441)	0	0.00
7 Weather Normalization	1,200,062	0.000000	0	1,200,062	0.000000	0	0	0.00
8 Green Programs Recovery Charge	1,595,838	0.016319	26,042	1,595,838	0.016319	26,042	0	0.00
9 Tax Adjustment Credit	1,595,838	(0.095572)	(152,517)	1,595,838	(0.095572)	(152,517)	0	0.00
10 Gas Conservation Incentive Program	1,595,838	0.060281	96,199	1,595,838	0.060281	96,199	0	0.00
11 Facilities Charges			0			0	0	0.00
12 Minimum			0			0	0	0.00
13 Miscellaneous			1			0	(1)	(63.00)
14 Delivery Subtotal	1,595,838		\$1,240,809	1,595,838		\$1,243,710	\$2,901	0.23
15 Unbilled Delivery			(2,626)			(2,633)	(7)	0.27
16 Delivery Subtotal w unbilled			\$1,238,183			\$1,241,077	\$2,894	0.23
17								
<u>Supply</u>								
19 BGSS-RSG	1,595,838	0.331387	\$528,840	1,595,838	0.331387	\$528,840	\$0	0.00
20 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
21 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	1,595,838	(0.000013)	(21)	(21)	0.00
22 Off-Peak Comm. Charge	53	0.261224	14	53	0.261224	14	0	0.00
23								
24 Miscellaneous			0			0	0.00	0.00
25 Supply subtotal	1,595,891		\$528,854	1,595,891		\$528,833	(21.00)	0.00
26 Unbilled Supply			(2,819)			(2,819)	0.00	0.00
27 Supply Subtotal w unbilled			\$526,035			\$526,014	(21.00)	0.00
28								
29 Total Delivery + Supply	1,595,838		\$1,764,218	1,595,838		\$1,767,091	2,873.00	0.16

33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

36 plus applicable BGSS charges.

37

SS-IAP-5G Update

**RATE SCHEDULE GSG
GENERAL SERVICE
IAP Update**

(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 Service Charge	1,681.249	25.58	\$43,000	1,681.249	25.67	\$43,153	\$153	0.36
2 Distribution Charge - Pre 7/14/97	1,925	0.442482	852	1,925	0.442676	852	0	0.00
3 Distribution Charge - All Others	302,507	0.442482	133,854	302,507	0.442676	133,913	59	0.04
4 Off-Peak Dist Charge - Pre 7/14/97	0	0.221241	0	0	0.221338	0	0	0.00
5 Off-Peak Dist Charge - All Others	17	0.221241	4	17	0.221338	4	0	0.00
6 Balancing Charge	217,303	0.094491	20,533	217,303	0.094491	20,533	0	0.00
7 SBC	304,449	0.066697	20,306	304,449	0.066697	20,306	0	0.00
8 Margin Adjustment	304,449	(0.005916)	(1,801)	304,449	(0.005916)	(1,801)	0	0.00
9 Weather Normalization	217,303	0.000000	0	217,303	0.000000	0	0	0.00
10 Green Programs Recovery Charge	304,449	0.016319	4,968	304,449	0.016319	4,968	0	0.00
11 Tax Adjustment Credit	304,449	(0.081284)	(24,747)	304,449	(0.081284)	(24,747)	0	0.00
12 Gas Conservation Incentive Program	304,449	0.039086	11,900	304,449	0.039086	11,900	0	0.00
13 Facilities Charges			0			0	0	0.00
14 Minimum			3			3	0	0.00
15 Miscellaneous			(90)			(91)	(1)	1.11
16 Delivery Subtotal	304,449		\$208,782	304,449		\$208,993	\$211	0.10
17 Unbilled Delivery			56			56	0	0.00
18 Delivery Subtotal w unbilled			\$208,838			\$209,049	\$211	0.10
19								
<u>Supply</u>								
21 BGSS	304,449	0.527649	\$160,642	304,449	0.527649	\$160,642	\$0	0.00
22 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
23 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	304,449	(0.000007)	(2)	(2)	0.00
24								
25 Miscellaneous			0			0	0	0.00
26 Supply subtotal	304,449		\$160,642	304,449		\$160,640	(2)	0.00
27 Unbilled Supply			(93)			(93)	0	0.00
28 Supply Subtotal w unbilled			\$160,549			\$160,547	(2)	0.00
29								
30 Total Delivery + Supply	304,449		\$369,387	304,449		\$369,596	\$209	0.06

31 Notes:

32 All customers assumed to be on BGSS.

33 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

34 plus applicable BGSS charges.

35

SS-IAP-5G Update

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
IAP Update**

(Therms & Revenue - Thousands, Rate - \$/Therm)

		Annualized Weather Normalized			Proposed			Difference	
		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Delivery</u>									
1	Service Charge	235.623	227.18	\$53,528	235.623	227.99	\$53,720	\$192	0.36
2	Demand Charge	21,934	4.6287	101,524	21,934	4.6287	101,524	0	0.00
3	Distribution Charge 0-1,000 pre 7/14/97	7,488	0.118587	888	7,488	0.117553	880	(8)	(0.90)
4	Distribution Charge over 1,000 pre 7/14/97	36,579	0.044239	1,618	36,579	0.044701	1,635	17	1.05
5	Distribution Charge 0-1,000 post 7/14/97	149,296	0.118587	17,705	149,296	0.117553	17,550	(155)	(0.88)
6	Distribution Charge over 1,000 post 7/14/97	585,238	0.044239	25,890	585,238	0.044701	26,161	271	1.05
7	Balancing Charge	473,445	0.094491	44,736	473,445	0.094491	44,736	0	0.00
8	SBC	778,601	0.066697	51,930	778,601	0.066697	51,930	0	0.00
9	Margin Adjustment	778,601	(0.005916)	(4,606)	778,601	(0.005916)	(4,606)	0	0.00
10	Weather Normalization	473,445	0.000000	0	473,445	0.000000	0	0	0.00
11	Green Programs Recovery Charge	778,601	0.016319	12,706	778,601	0.016319	12,706	0	0.00
12	Tax Adjustment Credit	778,601	(0.038165)	(29,715)	778,601	(0.038165)	(29,715)	0	0.00
13	Gas Conservation Incentive Program	778,601	0.005382	\$4,190	778,601	0.005382	\$4,190	0	0.00
14	Facilities Charges			0			0	0	0.00
15	Minimum			255			255	0	0.00
16	Miscellaneous			(424)			(424)	0	(0.03)
17	Delivery Subtotal	778,601		\$280,224	778,601		\$280,541	\$317	0.11
18	Unbilled Delivery			(770)			(771)	(1)	0.13
19	Delivery Subtotal w unbilled			\$279,454			\$279,770	\$316	0.11
20									
21									
22	<u>Supply</u>								
23	BGSS	778,601	0.520962	\$405,621	778,601	0.520962	\$405,621	\$0	0.00
24	Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
25	BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	778,601	(0.000007)	(5)	(5)	0.00
26									
27	Miscellaneous			0			0	0	0.00
28	Supply Subtotal	778,601		\$405,621	778,601		\$405,616	(\$5)	0.00
29	Unbilled Supply			126			126	0	0.00
30	Supply Subtotal w unbilled			\$405,747			\$405,742	(\$5)	0.00
31									
32	Total Delivery + Supply	778,601		<u>\$685,201</u>	778,601		<u>\$685,512</u>	<u>\$311</u>	0.05

36 Notes:

37 All customers assumed to be on BGSS.

38 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

39 plus applicable BGSS charges.

40

SS-IAP-5G Update

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
IAP Update**

(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<u>Delivery</u>								
1 Single	11.022	14.7714	\$162.811	11.022	14.7714	\$162.811	\$0.000	0.00
2 Double Inverted	0.108	14.7714	1.591	0.108	14.7714	1.591	0.000	0.00
3 Double Upright	0.609	14.7714	9.003	0.609	14.7714	9.003	0.000	0.00
4 Triple prior to 1/1/93	18.039	14.7714	266.455	18.039	14.7714	266.455	0.000	0.00
5 Triple on and after 1/1/93	0.431	75.3088	32.445	0.431	75.3088	32.445	0.000	0.00
6 Distribution Therm Charge	692.040	0.072173	49.947	692.040	0.072259	50.006	0.059	0.12
7 SBC	692.040	0.066697	46.157	692.040	0.066697	46.157	0.000	0.00
8 Margin Adjustment	692.040	(0.005916)	(4.094)	692.040	(0.005916)	(4.094)	0.000	0.00
9 Green Programs Recovery Charge	692.040	0.016319	11.293	692.040	0.016319	11.293	0.000	0.00
10 Tax Adjustment Credit	692.040	(0.143300)	(99.169)	692.040	(0.143300)	(99.169)	0.000	0.00
11 Gas Conservation Incentive Program	692.040	0.000000	0.000	692.040	0.000000	0.000	0.000	0.00
12 Facilities Charges			0.000			0.000	0.000	0.00
13 Minimum			0.000			0.000	0.000	0.00
14 Miscellaneous			0.150			0.151	0.001	0.66
15 Delivery Subtotal	692.040		\$476.589	692.040		\$476.649	\$0.060	0.01
16 Unbilled Delivery			0.000			0.000	0.000	0.00
17 Delivery Subtotal w unbilled			\$476.589			\$476.649	\$0.060	0.01
18								
<u>Supply</u>								
20 BGSS	692.040	0.498542	\$345.011	692.040	0.498542	\$345.011	\$0.000	0.00
21 Emergency Sales Service	0.000	0.000000	0.000	0.000	0.000000	0.000	0.000	0.00
22 BGSS Contrib. from TSG-F, TSG-NF & CIG	0.000	0.000000	0.000	692.040	(0.000007)	(0.005)	(0.005)	0.00
23 Miscellaneous			141.195			141.195	0.000	0.00
24 Supply Subtotal	692.040		\$486.206	692.040		\$486.201	(\$0.005)	0.00
25 Unbilled Supply			243.103			243.100	(0.003)	0.00
26 Supply Subtotal w unbilled			\$729.309			\$729.301	(\$0.008)	0.00
27								
28 Total Delivery + Supply	692.040		\$1,205.898	692.040		\$1,205.950	\$0.052	0.00

29
30
31
32 Notes:
33 All customers assumed to be on BGSS.
34 SLG units and revenues shown to 3 decimals.
35 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025
36 plus applicable BGSS charges.

SS-IAP-5G Update

RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
IAP Update
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 Service Charge	0.361	1,003.89	\$362.017	0.361	1,004.32	\$362.172	\$0.155	0.04
2 Demand Charge	933	2.9936	2,793.482	933	3.0049	2,804.026	10.544	0.38
3 Demand Charge, Agreements	0	0.0000	0.000	0	0.0000	0.000	0.000	0.00
4 Distribution Charge	23,020	0.114430	2,634.128	23,020	0.114862	2,644.073	9.945	0.38
5 Distribution Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
6 SBC	23,020	0.066697	1,535.336	23,020	0.066697	1,535.336	0.000	0.00
7 SBC, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
8 Margin Adjustment	23,020	(0.005916)	(136.184)	23,020	(0.005916)	(136.184)	0.000	0.00
9 Margin Adjustment, Agreements	0	(0.005916)	0.000	0	(0.005916)	0.000	0.000	0.00
10 Green Programs Recovery Charge	23,020	0.016319	375.656	23,020	0.016319	375.656	0.000	0.00
11 Green Programs Recovery Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
12 Tax Adjustment Credit	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
13 Gas Conservation Incentive Program	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
14 Facilities Charges			0.000			0.000	0.000	0.00
15 Minimum			0.000			0.000	0.000	0.00
16 Miscellaneous			(4.098)			(4.087)	0.011	(0.27)
17 Delivery Subtotal	23,020		7,560.337	23,020		7,580.992	20.655	0.27
18 Unbilled Delivery			34.545			34.639	0.094	0.27
19 Delivery Subtotal w unbilled			7,594.882			7,615.631	20.749	0.27
20								
Supply								
22 Commodity Charge, BGSS-F	23,020	0.505005	\$11,625.000	23,020	0.505005	\$11,625.000	\$0.000	0.00
23 Emergency Sales Service	431	0.670851	289.000	431	0.670851	289.000	0.000	0.00
24 Miscellaneous			(14.797)			(14.797)	0.000	0.00
25 Supply Subtotal	23,450		\$11,899.203	23,450		\$11,899.203	\$0.000	0.00
26 Unbilled Supply			0.000			0.000	0.000	0.00
27 Supply Subtotal w unbilled			\$11,899.203			\$11,899.203	\$0.000	0.00
28								
29 Total Delivery + Supply	23,020		\$19,494.085	23,020		\$19,514.834	\$20.749	0.11

33 Notes:

34 All customers assumed to be on BGSS.

35 TSG-F revenues shown to 3 decimals.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

37 plus applicable BGSS charges.

SS-IAP-5G Update

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
IAP Update
 (Terms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	1,584	1,003.89	\$1,590	1,584	1,004.32	\$1,591	\$1	0.06
2 Dist Charge 0-50,000	48,434	0.122765	5,946	48,434	0.123077	5,961	15	0.25
3 Dist Charge 0-50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
4 Dist Charge over 50,000	74,891	0.122765	9,194	74,891	0.123077	9,217	23	0.25
5 Dist Charge over 50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
6 SBC	123,325	0.066697	8,225	123,325	0.066697	8,225	0	0.00
7 SBC, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
8 Green Programs Recovery Charge	123,325	0.016319	2,013	123,325	0.016319	2,013	0	0.00
9 Green Programs Recovery Charge, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
10 Tax Adjustment Credit	123,325	0.000000	0	123,325	0.000000	0	0	0.00
11 Gas Conservation Incentive Program	123,325	0.000000	0	123,325	0.000000	0	0	0.00
12 Facilities Charges			4			4	0	0.00
13 Minimum			0			0	0	0.00
14 Miscellaneous			(117)			(116)	1	(0.47)
15 Delivery Subtotal	123,325		\$26,855	123,325		\$26,895	\$40	0.15
16 Unbilled Delivery			0			2	2	0.00
17 Delivery Subtotal w unbilled			\$26,855			\$26,897	\$42	0.15
18								
<u>Supply</u>								
20 Commodity Charge, BGSS-I	123,325	0.462095	\$56,988	123,325	0.462095	\$56,988	\$0	0.00
21 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
22 Pilot Use	0	1.890000	0	0	1.890000	0	0	0.00
23 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
24 Miscellaneous			0			0	0	0.00
25 Supply Subtotal	123,325		\$56,988	123,325		\$56,988	\$0	0.00
26 Unbilled Supply			0			0	0	0.00
27 Supply Subtotal w unbilled			\$56,988			\$56,988	\$0	0.00
28								
29 Total Delivery + Supply	123,325		\$83,843	123,325		\$83,885	\$42	0.05

33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

36 plus applicable BGSS charges.

SS-IAP-5G Update

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
IAP Update
(Therms & Revenue - Thousands, Rate - \$/Therm)

		Annualized Weather Normalized			Proposed			Difference	
		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Delivery</u>									
1	Service Charge	0.108	245.34	\$27	0.108	245.92	\$27	\$0	0.00
2	Margin 0-600,000	27,336	0.109479	2,993	27,336	0.109760	3,000	7	0.23
3	Margin over 600,000	1,685	0.099479	168	1,685	0.099760	168	0	0.00
4	Extended Gas Service	0	0.150000	0	0	0.150000	0	0	0.00
5	SBC	29,020	0.066697	1,936	29,020	0.066697	1,936	0	0.00
6	Green Programs Recovery Charge	29,020	0.016319	474	29,020	0.016319	474	0	0.00
7	Tax Adjustment Credit	29,020	0.000000	0	29,020	0.000000	0	0	0.00
8	Gas Conservation Incentive Program	29,020	0.000000	0	29,020	0.000000	0	0	0.00
9	Facilities Charges			0			0	0	0.00
10	Minimum			0			0	0	0.00
11	Miscellaneous			0			0	0	0.00
12	Delivery Subtotal	29,020		\$5,598	29,020		\$5,605	\$7	0.13
13	Unbilled Delivery			(115)			(114)	1	(0.87)
14	Delivery Subtotal w unbilled			\$5,483			\$5,491	\$8	0.15
15									
<u>Supply</u>									
17	Commodity Component	29,020	0.273566	\$7,939	29,020	0.273566	\$7,939	\$0	0.00
18	Pilot Use	0	1.89	0	0	1.89	0	0	0.00
19	Penalty Use	0		0	0		0	0	0.00
20	Extended Gas Service	0		0	0		0	0	0.00
21	Miscellaneous			0			0	0	0.00
22	Supply Subtotal	29,020		\$7,939	29,020		\$7,939	\$0	0.00
23	Unbilled Supply			0			0	0	0.00
24	Supply Subtotal w unbilled			\$7,939			\$7,939	\$0	0.00
25									
26	Total Delivery + Supply	29,020		\$13,422	29,020		\$13,430	\$8	0.06

30 Notes:

31 All customers assumed to be on BGSS.

32 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

33 plus applicable BGSS charges.

34

SS-IAP-5G Update

RATE SCHEDULE CSG

CONTRACT SERVICES

IAP Update

(Therms & Revenue - Thousands, Rate - \$/Therm)

Annualized
Weather Normalized

Proposed

Difference

	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<u>Delivery</u>								
1 Service Charge - Power	0.0000	1,003.89	\$0	0.0000	1,004.32	\$0	\$0	0.00
2 Service Charge - Power- Non Firm	0.0000	1,003.89	0	0.0000	1,004.32	0	0	0.00
3 Service Charge - Other	0.2299	1,003.89	231	0.2299	1,004.32	231	0	0.00
4 Distribution Charge Change (previously Power)	0	0.000000	0	0	1.000000	0	0	0.00
5 Distribution Charge - Power- Non Firm	0	0.122765	0	0	0.123077	0	0	0.00
6 Distribution Charge - Other	714,082	0.008480	6,055	714,082	0.008480	6,055	0	0.00
7 Maintenance - Power	0	0.000000	0	0	0.000000	0	0	0.00
8 Maintenance - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
9 Maintenance - Other	714,082	0.000152	109	714,082	0.000152	109	0	0.00
10 Pilot Use	0	0.000000	0	0	0.000000	0	0	0.00
11 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
12 Balancing Charge (applicable only if customer uses BGSS-F)	0	0.000000	0	0	0.000000	0	0	0.00
13 SBC	714,082	0.066697	1,213	714,082	0.066697	1,213	0	0.00
14 Green Programs Recovery Charge	714,082	0.016319	277	714,082	0.016319	277	0	0.00
15 Tax Adjustment Credit	714,082	0.000000	0	714,082	0.000000	0	0	0.00
16 Gas Conservation Incentive Program	714,082	0.000000	0	714,082	0.000000	0	0	0.00
17 Facilities Chg.			985			985	0	0.00
18 Minimum			629			629	0	0.00
19 Sales Tax Discount - Delivery			(179)			(179)	0	0.00
20 Misc.			(0)			(0)	0	0.00
21 Delivery Subtotal	714,082		9,319	714,082		9,319	0	0.00
22 Unbilled Delivery			31			31	0	0.00
23 Delivery Subtotal w/ Unbilled	714,082		9,350	714,082		9,350	0	0.00
24								
<u>Supply</u>								
26 BGSS-Firm - Power	0	0.000000	0	0	0.000000	0	0	0.00
27 BGSS-Firm - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
28 BGSS-Firm - Other	0	0.000000	0	0	0.000000	0	0	0.00
29								
30 BGSS-Interruptible - Power	0	0.000000	0	0	0.000000	0	0	0.00
31 BGSS-Interruptible - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
32 BGSS-Interruptible - Other	0	0.000000	0	0	0.000000	0	0	0.00
33								
34 Emergency Sales Svc. - Power	0	0.000000	0	0	0.000000	0	0	0.00
35 Emergency Sales Svc. - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
36 Emergency Sales Svc - Other	0	0.000000	0	0	0.000000	0	0	0.00
37								
38 Pilot Use	0	1.89	0	0	1.89	0	0	0.00
39 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
40 Misc.	0		0	0		0	0	0.00
41 Supply Subtotal	0		0	0		0.000	0	0.00
42 Unbilled Supply	0		0	0		0	0	0.00
43 Supply Subtotal w/ Unbilled	0		0	0		0.000	0	0.00
44								
45 Total Delivery & Supply	714,082		9,350	714,082		9,350	0.00	0.00
46								

47 Notes:

48 All customers assumed to be on BGSS.

49 Annualized Weather Normalized Revenue reflects Delivery rates as of 2/15/2025

50 plus applicable BGSS charges.

51

Gas Tariff Rates
SS-IAP-5G Update
Proposed Revenue Requirement Increase \$ 3,423,148

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		Base Distribution Charges		IAP Rate Adjustment Charges	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT
RSG	Service Charge	\$9.38	\$10.00	\$9.38	\$10.00	\$9.38	\$10.00	\$0.00	\$0.00
	Distribution Charges	\$0.543642	\$0.579658	\$0.545460	\$0.581597	\$0.543642	\$0.579658	\$0.001818	\$0.001938
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	\$0.000000
	Off-Peak Use	\$0.271821	\$0.289829	\$0.272730	\$0.290798	\$0.271821	\$0.289829	\$0.000909	\$0.000969
GSG	Service Charge	\$25.58	\$27.27	\$25.67	\$27.37	\$25.58	\$27.27	\$0.09	\$0.10
	Distribution Charge - Pre July 14, 1997	\$0.442482	\$0.471796	\$0.442676	\$0.472003	\$0.442482	\$0.471796	\$0.000194	\$0.000207
	Distribution Charge - All Others	\$0.442482	\$0.471796	\$0.442676	\$0.472003	\$0.442482	\$0.471796	\$0.000194	\$0.000207
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	\$0.000000
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.221241	\$0.235898	\$0.221338	\$0.236002	\$0.221241	\$0.235898	\$0.000097	\$0.000103
	Off-Peak Use Dist Charge - All Others	\$0.221241	\$0.235898	\$0.221338	\$0.236002	\$0.221241	\$0.235898	\$0.000097	\$0.000103
LVG	Service Charge	\$227.18	\$242.23	\$227.99	\$243.09	\$227.18	\$242.23	\$0.81	\$0.86
	Demand Charge	\$4.6287	\$4.9354	\$4.6287	\$4.9354	\$4.6287	\$4.9354	\$0.0000	\$0.0000
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.118587	\$0.126443	\$0.117553	\$0.125341	\$0.118587	\$0.126443	-\$0.001034	-\$0.001103
	Distribution Charge over 1,000 pre July 14, 1997	\$0.044239	\$0.047170	\$0.044701	\$0.047662	\$0.044239	\$0.047170	\$0.000462	\$0.000493
	Distribution Charge 0-1,000 post July 14, 1997	\$0.118587	\$0.126443	\$0.117553	\$0.125341	\$0.118587	\$0.126443	-\$0.001034	-\$0.001103
	Distribution Charge over 1,000 post July 14, 1997	\$0.044239	\$0.047170	\$0.044701	\$0.047662	\$0.044239	\$0.047170	\$0.000462	\$0.000493
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.000000	\$0.000000
SLG	Single-Mantle Lamp	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Double-Mantle Lamp, inverted	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Double Mantle Lamp, upright	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Triple-Mantle Lamp, prior to January 1, 1993	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Triple-Mantle Lamp, on and after January 1, 1993	\$75.3088	\$80.2980	\$75.3088	\$80.2980	\$75.3088	\$80.2980	\$0.0000	\$0.0000
	Distribution Therm Charge	\$0.072173	\$0.076954	\$0.072259	\$0.077046	\$0.072173	\$0.076954	\$0.000086	\$0.000092
TSG-F	Service Charge	\$1,003.89	\$1,070.40	\$1,004.32	\$1,070.86	\$1,003.89	\$1,070.40	\$0.43	\$0.46
	Demand Charge	\$2.9936	\$3.1919	\$3.0049	\$3.2040	\$2.9936	\$3.1919	\$0.0113	\$0.0120
	Distribution Charges	\$0.114430	\$0.122011	\$0.114862	\$0.122472	\$0.114430	\$0.122011	\$0.000432	\$0.000461
TSG-NF	Service Charge	\$1,003.89	\$1,070.40	\$1,004.32	\$1,070.86	\$1,003.89	\$1,070.40	\$0.43	\$0.46
	Distribution Charge 0-50,000	\$0.122765	\$0.130898	\$0.123077	\$0.131231	\$0.122765	\$0.130898	\$0.000312	\$0.000333
	Distribution Charge over 50,000	\$0.122765	\$0.130898	\$0.123077	\$0.131231	\$0.122765	\$0.130898	\$0.000312	\$0.000333
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
CIG	Service Charge	\$245.34	\$261.59	\$245.92	\$262.21	\$245.34	\$261.59	\$0.58	\$0.62
	Distribution Charge 0-600,000	\$0.109479	\$0.116732	\$0.109760	\$0.117032	\$0.109479	\$0.116732	\$0.000281	\$0.000300
	Distribution Charge over 600,000	\$0.099479	\$0.106069	\$0.099760	\$0.106369	\$0.099479	\$0.106069	\$0.000281	\$0.000300
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
BGSS RSG	Commodity Charge including Losses	\$0.305937	\$0.326205	\$0.305923	\$0.326190	\$0.305937	\$0.326220	-\$0.000014	-\$0.000015
CSG	Service Charge	\$1,003.89	\$1,070.40	\$1,004.32	\$1,070.86	\$1,003.89	\$1,070.40	\$0.43	\$0.46
	Distribution Charge - Non-Firm	\$0.122765	\$0.130898	\$0.123077	\$0.131231	\$0.122765	\$0.130898	\$0.000312	\$0.000333

ATTACHMENT 3
Schedule SS-IAP-7E-UPDATE
&
Schedule SS-IAP-7G -UPDATE

CONFIDENTIAL