

January 29, 2025

Via Electronic Submission

Sherri L. Golden, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Compliance Filing
BGS Reconciliation Charges
Effective March 1 through May 31, 2025
Docket No. ER23030124

Dear Secretary Golden:

Pursuant to the New Jersey Board of Public Utilities (“Board” or “BPU”) decision in the above-referenced matter, Jersey Central Power & Light Company (“JCP&L” or “Company”) herewith files the following revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service on and after March 1, 2025.

- Fourth Revised Sheet No. 42 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Fourth Revised Sheet No. 44 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing).

In accordance with the Board’s Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark Mader
Director
Rates & Regulatory Affairs - NJ

Enclosures

cc: S. Peterson; B. Lipman; T. David Wand

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: **January 29, 2025**

Effective: **March 1, 2025**

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER23030124 dated November 17, 2023**

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- PSEG-TEC surcharge of **\$0.002250** per KWH
- VEPCO-TEC surcharge of **\$0.000317** per KWH
- PPL-TEC surcharge of **\$0.000548** per KWH
- AEP-East-TEC surcharge of **\$0.000063** per KWH
- MAIT-TEC surcharge of **\$0.000039** per KWH
- EL05-121-TEC surcharge of **\$0.000228** per KWH
- SRE-TEC surcharge of **\$0.000199** per KWH
- NIPSCO-TEC surcharge of **\$0.000002** per KWH
- SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- TRAILCO-TEC surcharge of **\$0.000237** per KWH
- ACE-TEC surcharge of **\$0.000081** per KWH
- PECO-TEC surcharge of **\$0.000058** per KWH
- Delmarva-TEC surcharge of **\$0.000006** per KWH
- PEPCO-TEC surcharge of **\$0.000011** per KWH
- BG&E-TEC surcharge of **\$0.000019** per KWH
- COMED-TEC surcharge of **\$0.000000** Per KWH
- Duquesne-TEC surcharge of **\$0.000000** Per KWH
- Transource-TEC surcharge of **\$0.000010** Per KWH

3) BGS Reconciliation Charge per KWH: **\$0.001036** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **January 29, 2025**

Effective: **March 1, 2025**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER23030124 dated November 17, 2023

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002250	\$0.000317	\$0.000548	\$0.000063	0.000039
GP	\$0.001358	\$0.000191	\$0.000331	\$0.000037	0.000023
GT	\$0.001284	\$0.000181	\$0.000313	\$0.000035	0.000022
GT – High Tension Service	\$0.000647	\$0.000091	\$0.000158	\$0.000018	0.000012

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000228	\$0.000199	\$0.000002	\$0.000003
GP	\$0.000138	\$0.000120	\$0.000001	\$0.000002
GT	\$0.000130	\$0.000114	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000065	\$0.000058	\$0.000001	\$0.000001

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000237	\$0.000081	\$0.000058	\$0.000006
GP	\$0.000144	\$0.000049	\$0.000035	\$0.000003
GT	\$0.000134	\$0.000046	\$0.000033	\$0.000003
GT – High Tension Service	\$0.000067	\$0.000023	\$0.000016	\$0.000002

	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>Transource-TEC</u>
GS and GST	\$0.000011	\$0.000019	\$0.000000	\$0.000000	\$0.000010
GP	\$0.000006	\$0.000012	\$0.000000	\$0.000000	\$0.000006
GT	\$0.000006	\$0.000011	\$0.000000	\$0.000000	\$0.000005
GT – High Tension Service	\$0.000003	\$0.000005	\$0.000000	\$0.000000	\$0.000003

4) BGS Reconciliation Charge per KWH: \$0.001131 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **January 29, 2025**

Effective: **March 1, 2025**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER23030124 dated November 17, 2023

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Jersey Central Power & Light Company
 BGS Reconciliation Charges
 Effective March 1 through May 31, 2025
 Docket No. ER23030124

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,433,803,691	84,082,878
BGS Revenues (excluding SUT) {2}	\$ 252,037,945	\$ 8,735,875
BGS Costs {3}	\$ 254,134,118	\$ 8,816,378
Over / (Under) Recovery - this Period	\$ (2,096,173)	\$ (80,503)
Deferred Interest {2}	\$ (270,174)	\$ (8,687)
Total Over / (Under) including Interest	\$ (2,366,347)	\$ (89,190)
Total Amount to be refunded/recovered	\$ 2,366,347	\$ 89,190
Reconciliation Charge (\$ per kWh)	\$ 0.000972	\$ 0.001061
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ 0.001036	\$ 0.001131

{1} Projected for the recovery period March 1, 2025 through May 31, 2025

{2} For the reconciliation period October 1, 2024 through December 31, 2024

{3} For the reconciliation period October 1, 2024 through December 31, 2024
 plus cumulative interest through September 30, 2024

JCPL Administration Cost recovered through BGS Reconciliation Charge

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}	Oct. 2024 {2}	Nov. 2024 {2}	Dec. 2024 {2}
RSCP											
Manatt, Phelps & Phillips		\$56,591	\$54,288	\$50,989	\$47,008	\$17,804	\$8,376	\$5,988	\$5,794	\$6,442	\$2,465
NERA		\$403,153	\$278,214	\$191,008	\$468,455	\$3,583	\$21,458	\$14,348	\$7,653	\$18,764	\$24,181
BGS Office Lease		\$18,261	\$15,099	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$59,936	\$43,166	\$38,296	\$38,471	\$0	\$0	\$57,017	\$0	\$0	\$0
<u>BGS Direct Labor</u>					\$5,355	\$6,614	\$9,095	\$5,240	\$3,640	\$5,028	\$6,354
Total		\$537,942	\$390,768	\$280,293	\$559,289	\$28,001	\$38,929	\$82,592	\$17,086	\$30,233	\$33,000
Tranch Fee		\$556,000	\$453,300	\$364,500	\$490,000						
Net Cost	\$102,190	-\$18,058	-\$62,532	-\$84,207	\$69,289						

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}	Oct. 2024 {2}	Nov. 2024 {2}	Dec. 2024 {2}
CIEP											
Manatt, Phelps & Phillips		\$26,084	\$25,023	\$23,502	\$26,696	\$8,459	\$3,980	\$2,845	\$2,753	\$3,060	\$1,171
NERA		\$185,822	\$128,234	\$88,040	\$266,036	\$1,702	\$10,195	\$6,817	\$3,636	\$8,915	\$11,488
BGS Office Lease		\$8,417	\$6,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$27,626	\$19,896	\$17,651	\$21,848	\$0	\$0	\$27,089	\$0	\$0	\$0
<u>BGS Direct Labor</u>					\$3,041	\$3,142	\$4,321	\$2,489	\$1,729	\$2,389	\$3,019
Total		\$247,949	\$180,113	\$129,193	\$317,621	\$13,303	\$18,495	\$39,240	\$8,117	\$14,364	\$15,678
Tranch Fee		\$256,300	\$204,500	\$207,000	\$232,800						
Net Cost	-\$47,216	-\$8,351	-\$24,387	-\$77,807	\$84,821						

{1} Included in Prior and Current BGS Reconciliation Charge

{2} Net Cost, which is the Indirect Admin Cost net of Tranch Fee booked in July of each year, will be included future BGS Reconciliation Charge. The allocation between RSCP and CIEP is estimated and subject to true-up.