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PSEG
Services Corporation

VIA BPU PORTAL SYSTEM AND ELECTRONIC MAIL FOR E-FILING

January 27, 2025

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2024

BPU Docket No. ER23030124

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Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff

BPU Docket No. ________________

Sherri L. Golden, RMC
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Enclosed for filing[1] on behalf of Jersey Central Power & Light Company ("JCP&L"), Atlantic City Electric Company ("ACE"), Public Service Electric and Gas Company ("PSE&G"), and Rockland Electric Company ("RECO") (collectively, the "EDCs"), please find an electronic copy of tariff sheets and supporting exhibits that reflect changes to the PJM Interconnection ("PJM") Open Access Transmission Tariff ("OATT") made in response to the annual formula rate update filings.

Request for Board Approval of Revised Tariff Rates Related to Open Access Transmission Tariffs

The tariff sheets have been revised to reflect changes to the PJM OATT made in response to the annual formula rate update filings made by:

PSE&G pursuant to Federal Energy Regulatory Commission ("FERC") Docket No. ER09-1257-000, JCP&L pursuant to FERC Docket No. ER20-277-00, Virginia Electric and Power Company

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[1] This document has also been uploaded to the New Jersey Board of Public Utilities' E-Filing system.

("VEPCo") pursuant to FERC Docket No. ER-08-92-000, Transource Pennsylvania LLC ("Transource") pursuant to FERC Docket No. ER17-419-000, Mid-Atlantic Interstate Transmission, LLC ("MAIT") pursuant to FERC Docket No. ER17-211-000 and ER17-211-001, AEP East Operating Companies and AEP East Transmission Companies ("AEP") pursuant to FERC Docket No. ER17-405-000, Silver Run Electric LLC ("Silver Run") pursuant to FERC Docket No. ER16-453-007, Northern Indiana Public Service Company ("NIPSCo") pursuant to FERC Docket No. ER13-2376-007, South FirstEnergy Company ("SFC") pursuant to FERC Docket No. ER21-253 and PPL Electric Utilities Corporation ("PPL") pursuant to FERC Docket No. ER09-1148.

These filings are collectively referred to as the "OATT Filings." This filing also includes the EL05-121 rate component currently in place in the Basic Generation Service ("BGS") tariff of each EDC associated with each zone's 10 year Black Box settlement and reflects the lower cost that will be in effect for this final year under the settlement approved in the FERC Order issued on May 31, 2018, in Docket No. EL05-121-009 ("7th Circuit Settlement Order") and shown on Attachment 17 as Schedule 12C Appendix C. The New Jersey Board of Public Utilities ("Board" or "BPU") last ruled and subsequently approved collection from customers and payment to PJM for these costs by Order dated March 20, 2024 in I/M/O the Provision of Basic Generation Service and Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – January 26, 2024 Joint Filing, BPU Docket No. ER24010066. This rate component remains unchanged.

A. Background of the OATT Filings

In its Order dated November 17, 2021 (BPU Docket No. ER20030190), the Board authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges from BGS customers and pay PJM directly.

The annual update for formula rate transmission service of the Transmission Enhancement Charges ("TECs") detailed in Schedule 12 of the PJM OATT and the Network Integration Transmission Service Rate ("NITS") were implemented to compensate transmission owners for the annual transmission revenue requirements and for "Required Transmission Enhancements" (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement Projects. Because EDCs have begun to pay these increased transmission charges in January 2025, the EDCs request a waiver of the 30-day filing requirement. In turn, the EDCs will file with the Board for approval to recover TECs and NITS charges from BGS customers and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories.

The EDCs' pro-forma tariff sheets, included as Attachment 2a (PSE&G), Attachment 3a (JCP&L), Attachment 4a (ACE), and Attachment 5a (RECO), propose effective dates of March 1, 2025, and specifically reflect changes to BGS rates applicable to Basic Generation Service – Residential Small Commercial Pricing ("BGS-RSCP"), and Commercial and Industrial Energy

Pricing ("BGS-CIEP") customers resulting from the PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCo, SFC, and PPL annual formula rate updates filed with FERC. EL05-121 continues the Black Box Settlement related to the 7th Circuit Settlement Order.

B. Request for Board Approval of the Revised Tariff Rates and for Authorization to Pay PJM

The EDCs respectfully request Board approval to implement the attached, revised BGS-RSCP and BGS-CIEP tariff rates effective March 1, 2025. In support of this request, the EDCs have included pro-forma tariff sheets noted above. The proposed BGS tariff rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets. The attached pro-forma tariff sheets propose an effective date of March 1, 2025 and will remain in effect until changed. The BGS-RSCP and BGS-CIEP rates included in the amended tariff sheets for each EDC are revised to reflect costs effective on January 1, 2025 for TECs and NITS costs resulting from all of the FERC-approved OATT Filings. These rates are based on the FERC-approved (and PJM implemented) rates for transmission services.

Attachments 1a and 1b show the derivation of the PSE&G and JCP&L Network Integration Transmission Service Charge, respectively. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs, assuming implementation on January 1, 2025, is included as Attachments 2, 3, 4, and 5 for PSE&G, JCP&L, ACE, and RECO, respectively. Attachment 6 shows the cost impact for the January through December 2025 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula rates for the PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCo, SFC and PPL projects posted on the PJM website. Attachment 7 provides excerpts of the Schedule 12 OATT costs and the responsible share of projects. Attachments 8, 9, 10, 11, 12, 13, 14, 15, 16 and 17 provide the formula rate updates for PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCo, SFC and PPL, respectively. Attachment 18 provides the continuing Schedule 12-C Appendix C, the 10 year "Black Box Settlement" that will continue through December 2025.

The determinants for calculation of the PJM charges are set forth in Schedule 12 of the PJM OATT and on the Formula Rates page of the PJM website. Copies of all formula rate updates are attached, but can also be found on the PJM website at:

http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

Any differences between payments to PJM and charges to customers will flow through BGS Reconciliation Charges. This treatment is consistent with the previously approved mechanisms.

We thank the Board for all courtesies extended.

Respectfully submitted,

Aaron I. Karp

Attachments

cc: Stacy Peterson, BPU (Electronic)
Mike Kammer, BPU (Electronic)
Malike Cummings, BPU (Electronic)
Brian O. Lipman, Esq., Division of Rate Counsel (Electronic)
Service List (Electronic)

Attachment 1a

Derivation of PSE&G Network Integration Transmission Service (NITS) Charge

Attachment 1a PSE&G Network Integration Service Calculation.

Derived Network Integration Service Rate Applicable to PSE&G customers - Effective January 1, 2025 through December 31, 2025

Line #	Description	Rate			Source
(1)	Transmission Service Annual Revenue Requirement	$	1,793,896,539.97		Page 4 of Attachment 8 -Line 183
(2)	Total Schedule 12 TEC Included in above	$	(803,731,504.24)		Attachment 6a Column (a)
(3)	PSE&G Customer Share of Schedule 12 TEC	$	585,444,624.30		Attachment 6a Column (h)
(4)	Total Transmission Costs Borne by PSE&G customers	$	1,575,609,660.03		=(1) +(2) +(3)
(5)	2025 PSE&G Network Service Peak		10,151.7	MW	Page 4 of Attachment 8 - Line 184
(6)	2025 Derived Network Integration Transmission Service Rate	$	155,206.48	per MW-year	
	Resulting 2025 BGS Firm Transmission Service Supplier Rate	$	425.22	per MW-day	= (6)/365

Attachment 1b

Derivation of JCP&L Network Integration Transmission Service (NITS) Charge

Attachment 1b

JCP&L Network Integration Transmission Service Calculation

Derived Network Integration Transmission Service Rate Applicable to JCP&L Customers - Effective January 1, 2025 through December 31, 2025

Line #	Description	Rate		Source
(1)	Network Integration Transmission Service	$246,373,033		Attachment 9
(2)	JCP&L Customer Share of Schedule 12 TEC	$9,365,135		Attachment 6b
(3)	Total Transmission Costs Borne by JCP&L Customers	$255,738,168		=(1) + (2)
(4)	2025 JCP&L Network Service Peak	6,183.6	MW	PJM network service peak loads for 2025
(5)	2025 Derived Transmission Service Rate	$41,357.49	per MW-year	
	Resulting 2025 BGS Firm Transmission Service Rate	$113.31	per MW-day	= (5)/365

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2a
Pro-forma PSE&G Tariff Sheets

Attachment 2b
PSE&G Translation of NITS Charge into Customer Rates

Attachment 2c
PSE&G Translation of JCP&L Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2d
PSE&G Translation of VEPCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2e
PSE&G Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2f
PSE&G Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2g
PSE&G Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2h
PSE&G Translation of Silver Run Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2i
PSE&G Translation of NIPSCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2j
PSE&G Translation of SFC Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2k
PSE&G Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2l
PSE&G Translation of EL05-121 Schedule 12 Transmission Enhancement Charges into Customer Rates

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 76**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **Original Sheet No. 76**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

For usage in all months

Rate Schedule	Transmission Charges	Charges Including SUT
RS	$ 0.061784 ~~$ 0.056688~~	$ 0.065877 ~~$ 0.060444~~
RHS	0.033433 ~~0.032965~~	0.035648 ~~0.035149~~
RLM On-Peak	0.153235 ~~0.131629~~	0.163387 ~~0.140349~~
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.028731 ~~0.042742~~	0.030634 ~~0.045574~~
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	$ 0.080124	$ 0.085432	$ 0.080282	$ 0.085601
GLP Night Use	0.075812	0.080835	0.069554	0.074162
LPL-Sec. under 500 kW				
On-Peak	0.083608	0.089147	0.089479	0.095407
Off-Peak	0.075812	0.080835	0.069554	0.074162

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 79**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **Original Sheet No. 79**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	$ 1.6326
Charge applicable in the months of October through May	$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	$ 1.6326

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	$ 155,206.48 ~~157,508.04~~ per MW per year
EL05-121	$ 77.50 ~~82.29~~ per MW per month
FERC 680 & 715 Reallocation	$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	$ 0.00 per MW per month
PJM Reliability Must Run Charge	$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	$ 51.77 per MW per month
Virginia Electric and Power Company	$ 91.99 ~~81.37~~ per MW per month
Midcontinent Independent System Operator	$ 0.02 per MW per month
PPL Electric Utilities Corporation	$182.71 ~~173.82~~ per MW per month
American Electric Power Service Corporation	$ 14.74 ~~17.00~~ per MW per month
Atlantic City Electric Company	$ 8.84 per MW per month
Delmarva Power and Light Company	$ 1.40 per MW per month
Potomac Electric Power Company	$ 2.34 per MW per month
Baltimore Gas and Electric Company	$ 4.55 per MW per month
Jersey Central Power and Light	$ 70.42 ~~79.08~~ per MW per month
Mid Atlantic Interstate Transmission	$ 22.48 ~~9.58~~ per MW per month
PECO Energy Company	$ 20.24 per MW per month
Silver Run Electric, Inc	$ 38.53 ~~46.74~~ per MW per month
Northern Indiana Public Service Company	$ 0.72 ~~0.79~~ per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.76 ~~0.70~~ per MW per month
Duquesne Light Company	$ 0.31 per MW per month
Transource Pennsylvania LLC	$ 8.80 ~~2.52~~ per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 13.5320 ~~13.7091~~
Charge including New Jersey Sales and Use Tax (SUT)	$ 14.4285 ~~14.6173~~

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: Effective:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Orders of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 83**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **Original Sheet No. 83**

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	$155,206.48 ~~157,508.04~~ per MW per year
EL05-121	$ 77.50 ~~82.29~~ per MW per month
FERC 680 & 715 Reallocation	$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	$ 0.00 per MW per month
PJM Reliability Must Run Charge	$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	$ 51.77 per MW per month
Virginia Electric and Power Company	$ 91.99 ~~81.37~~ per MW per month
Midcontinent Independent System Operator	$ 0.02 per MW per month
PPL Electric Utilities Corporation	$ 182.71 ~~173.82~~ per MW per month
American Electric Power Service Corporation	$ 14.74 ~~17.00~~ per MW per month
Atlantic City Electric Company	$ 8.84 per MW per month
Delmarva Power and Light Company	$ 1.40 per MW per month
Potomac Electric Power Company	$ 2.34 per MW per month
Baltimore Gas and Electric Company	$ 4.55 per MW per month
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Mid Atlantic Interstate Transmission	$ 22.48 ~~9.58~~ per MW per month
PECO Energy Company	$ 20.24 per MW per month
Silver Run Electric, Inc	$ 38.53 ~~46.74~~ per MW per month
Northern Indiana Public Service Company	$ 0.72 ~~0.79~~ per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.76 ~~0.70~~ per MW per month
Duquesne Light Company	$ 0.31 per MW per month
Transource Pennsylvania LLC	$ 8.80 ~~2.52~~ per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 13.5320 ~~13.7091~~
Charge including New Jersey Sales and Use Tax (SUT)	$ 14.4285 ~~14.6173~~

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
$0.084903	$0.090528

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102
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BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in all months Transmission Charges	Charges Including SUT
RS	$ 0.061784	$ 0.065877
RHS	0.033433	0.035648
RLM On-Peak	0.153235	0.163387
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.028731	0.030634
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	$ 0.080124	$ 0.085432	$ 0.080282	$ 0.085601
GLP Night Use	0.075812	0.080835	0.069554	0.074162
LPL-Sec. under 500 kW				
On-Peak	0.083608	0.089147	0.089479	0.095407
Off-Peak	0.075812	0.080835	0.069554	0.074162

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.
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Charge including New Jersey Sales and Use Tax (SUT)	$ 1.6326
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The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

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Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:

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EL05-121	$ 77.50 per MW per month
FERC 680 & 715 Reallocation	$ 0.00 per MW per month
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Northern Indiana Public Service Company	$ 0.72 per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.76 per MW per month
Duquesne Light Company	$ 0.31 per MW per month
Transource Pennsylvania LLC	$ 8.80 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 13.5320
Charge including New Jersey Sales and Use Tax (SUT)	$ 14.4285

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 83**
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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

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Mid Atlantic Interstate Transmission	$ 22.48 per MW per month
PECO Energy Company	$ 20.24 per MW per month
Silver Run Electric, Inc	$ 38.53 per MW per month
Northern Indiana Public Service Company	$ 0.72 per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.76 per MW per month
Duquesne Light Company	$ 0.31 per MW per month
Transource Pennsylvania LLC	$ 8.80 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 13.5320
Charge including New Jersey Sales and Use Tax (SUT)	$ 14.4285

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
$0.084903	$0.090528

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Orders of Board of Public Utilities dated
in Docket No.

Attachment 2b

Network Integration Service Calculation - BGS-RSCP
Attachment 2B NITS Charges for January 2025 - December 2025

PSE&G Annual Transmission Service Revenue Requirement	$	1,793,896,539.97	
Total Schedule 12 TEC Included in above	$	(803,731,504.24)	
PSE&G Customer Share of Schedule 12 NITS	$	585,444,624.30	
NITS Charges for Jan 2025 - Dec 2025	$	1,575,609,660.03	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.70	
Term (Months)		12	
OATT rate	$	12,933.87	/MW/month
converted to $/MW/yr =	$	155,206.48	/MW/yr
Resulting Change in Transmission Rate	$	12,248.89	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 57.409424	$ 29.585172	$ 142.382889	$ -	$ -	$ 26.696839	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.057409**	**$ 0.029585**	**$ 0.142383**	**$ -**	**$ -**	**$ 0.026697**	**$ -**	**$ -**

Attachment 2c

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for JCP&L Projects

TEC Charges for Jan 2025 - Dec 2025	$ 8,578,092.71	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 70.42	/MW/month
converted to $/MW/yr =	$ 845.04	/MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.312572	$ 0.161080	$ 0.775220	$ -	$ -	$ 0.145354	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000313**	**$ 0.000161**	**$ 0.000775**	**$ -**	**$ -**	**$ 0.000145**	**$ -**	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 2d

TEC Charges for Jan 2025 - Dec 2025	$11,206,758.34	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 91.99	/MW/month
converted to $/MW/yr =	$ 1,103.88	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.408315	$ 0.210420	$ 1.012674	$ -	$ -	$ 0.189877	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000408**	**$ 0.000210**	**$ 0.001013**	**$ -**	**$ -**	**$ 0.000190**	**$ -**	**$ -**

Attachment 2e

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

TEC Charges for Jan 2025 - Dec 2025	$ 1,072,285.72	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 8.80	/MW/month
converted to $/MW/yr =	$ 105.60	/MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.039060	$ 0.020129	$ 0.096875	$ -	$ -	$ 0.018164	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000039**	**$ 0.000020**	**$ 0.000097**	**$ -**	**$ -**	**$ 0.000018**	**$ -**	**$ -**

Attachment 2f

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects

TEC Charges for Jan 2025 - Dec 2025	$ 2,738,588.67	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 22.48	/MW/month
converted to $/MW/yr =	$ 269.76	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.099782	$ 0.051421	$ 0.247472	$ -	$ -	$ 0.046401	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000100**	**$ 0.000051**	**$ 0.000247**	**$ -**	**$ -**	**$ 0.000046**	**$ -**	**$ -**

Transmission Charge Adjustment - BGS-RSCP

Attachment 2g

PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025

Calculation of costs and monthly PJM charges for AEP -East Projects

TEC Charges for Jan 2025 - Dec 2025	$ 1,795,261.03		
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7		
Term (Months)	12		
OATT rate	$ 14.74	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$ 176.88	/MW/yr	

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.065426	$ 0.033717	$ 0.162266	$ -	$ -	$ 0.030425	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000065**	**$ 0.000034**	**$ 0.000162**	**$ -**	**$ -**	**$ 0.000030**	**$ -**	**$ -**

Attachment 2h

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for Silver Run Projects

TEC Charges for Jan 2025 - Dec 2025	$	4,694,056.51	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.7	
Term (Months)		12	
OATT rate	$	38.53	/MW/month
converted to $/MW/yr =	$	462.36	/MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.171023	$ 0.088134	$ 0.424159	$ -	$ -	$ 0.079530	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000171**	**$ 0.000088**	**$ 0.000424**	**$ -**	**$ -**	**$ 0.000080**	**$ -**	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for NIPSCO Projects

TEC Charges for Jan 2025 - Dec 2025	$	87,126.41	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.7	
Term (Months)		12	
OATT rate	$	0.72	/MW/month
converted to $/MW/yr =	$	8.64	/MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.003196	$ 0.001647	$ 0.007926	$ -	$ -	$ 0.001486	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000003**	**$ 0.000002**	**$ 0.000008**	**$ -**	**$ -**	**$ 0.000001**	**$ -**	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for South FirstEnergy Company Projects

Attachment 2j

TEC Charges for Jan 2025 - Dec 2025	$ 92,365.46	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 0.76	/MW/month
converted to $/MW/yr =	$ 9.12	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.003373	$ 0.001738	$ 0.008366	$ -	$ -	$ 0.001569	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000003**	**$ 0.000002**	**$ 0.000008**	**$ -**	**$ -**	**$ 0.000002**	**$ -**	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PPL Projects

TEC Charges for Jan 2025 - Dec 2025	$	22,257,791.71	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.7	
Term (Months)		12	
OATT rate	$	182.71	/MW/month
converted to $/MW/yr =	$	2,192.52	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.810993	$ 0.417934	$ 2.011368	$ -	$ -	$ 0.377132	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000811**	**$ 0.000418**	**$ 0.002011**	**$ -**	**$ -**	**$ 0.000377**	**$ -**	**$ -**

Incremental Network Integration Service Calculation - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Summary of EL05-121 Settlement Adjustments for January 2025 - December 2025

Attachment 2I

Summary of EL05-121 Settlement Adjustments for Jan 2025 - Dec 2025	$ 9,440,981.76	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7	
Term (Months)	12	
OATT rate	$ 77.50	/MW/month
converted to $/MW/yr =	$ 929.99	/MW/yr

all values show w/o NJ SUT

	RS	**RHS**	**RLM**	**WH**	**WHS**	**HS**	**PSAL**	**BPL**
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in $/MWh	$ 0.343995	$ 0.177273	$ 0.853152	$ -	$ -	$ 0.159966	$ -	$ -
in $/kWh - rounded to 6 places	**$ 0.000344**	**$ 0.000177**	**$ 0.000853**	**$ -**	**$ -**	**$ 0.000160**	**$ -**	**$ -**

Attachment 3 – JCP&L Tariffs and Rate Translation

Attachment 3a
Pro-forma JCP&L Tariff Sheets

Attachment 3b
JCP&L Translation of NITS Charge into Customer Rates

Attachment 3c
JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3d
JCP&L Translation of VEPCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3e
JCP&L Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3f
JCP&L Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3g
JCP&L Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3h
JCP&L Translation of Silver Run Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3i
JCP&L Translation of NIPSCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3j
JCP&L Translation of SFC Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3k
JCP&L Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 3l
JCP&L Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

Service Classification RS
Residential Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge: $0.014877** per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 4.27** per month
Supplemental Customer Charge: $ 2.23 per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

June through September:
$0.020182 per KWH for the first 600 KWH (except Water Heating)
$0.079810 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:
$0.033061 per KWH for all KWH (except Water Heating)

Water Heating Service:
$0.022066 per KWH for all KWH for Off-Peak Water Heating
$0.029064 per KWH for all KWH for Controlled Water Heating

Service Classification RT
Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge: $0.014877** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 8.07** per month
Solar Water Heating Credit: $ 2.03 per month

2) **Distribution Charge:**
$0.060029 per KWH for all KWH on-peak for June through September
$0.044094 per KWH for all KWH on-peak for October through May
$0.028041 per KWH for all KWH off-peak

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 8
BPU No. 14 ELECTRIC - PART III **Superseding XX Rev. Sheet No. 8**

Service Classification RGT
Residential Geothermal & Heat Pump Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge:**
$0.014877 per KWH for all KWH on-peak and off-peak for June through September
$0.014877 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 8.07** per month

2) **Distribution Charge:**

June through September:
$0.060029 per KWH for all KWH on-peak
$0.028041 per KWH for all KWH off-peak

October through May:
$0.033061 per KWH for all KWH

Issued: **Effective:**

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification GS
General Service Secondary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly BGS-FP) **or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**

2) **Transmission Charge:**
$0.014877 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$ 4.65** per month single-phase
$16.69 per month three-phase

Supplemental Customer Charge: **$ 2.23** per month Off-Peak/Controlled Water Heating
$ 3.81 per month Day/Night Service
$17.34 per month Traffic Signal Service

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 9.00 per maximum KW during June through September, in excess of 10 KW
$ 8.38 per maximum KW during October through May, in excess of 10 KW
$ 4.08 per KW Minimum Charge, in excess of 10 KW

Service Classification GST
General Service Secondary Time-Of-Day

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial Customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP) **or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**

2) **Transmission Charge: $0.014877** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge:** **$ 40.39** per month single-phase
$ 57.63 per month three-phase

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 9.75 per maximum KW during June through September
$ 9.11 per maximum KW during October through May
$ 4.25 per KW Minimum Charge

KWH Charge:
$0.005215 per KWH for all KWH on-peak
$0.005215 per KWH for all KWH off-peak

Service Classification GP
General Service Primary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
2) **Transmission Charge: $0.008603** per KWH for all KWH

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 64.79** per month
2) **Distribution Charge:**

   KW Charge: (Demand Charge)
   $ 6.81 per maximum KW during June through September
   $ 6.33 per maximum KW during October through May
   $ 2.30 per KW Minimum Charge

   KVAR Charge: (Kilovolt-Ampere Reactive Charge)
   $ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

   KWH Charge:
   $0.003713 per KWH for all KWH on-peak and off-peak

3) **Non-utility Generation Charge (Rider NGC):**
   See Rider NGC for rate per KWH for all KWH on-peak and off-peak
4) **Societal Benefits Charge (Rider SBC)**:
   See Rider SBC for rate per KWH for all KWH on-peak and off-peak
5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
6) **RGGI Recovery Charge (Rider RRC):**
   See Rider RRC for rate per KWH for all KWH on-peak and off-peak
7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
   See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
8) **JCP&L Reliability Plus Charge (Rider RP):**
   See Rider RP for rate per KW for all KW
9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
   See Rider LRAM for rate per KW for all KW
10) **Electric Vehicle Charger Rider (Rider EV):**
   See Rider EV for information about the EV Driven Program

Issued: **Effective:**

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification GT
General Service Transmission

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**

2) **Transmission Charge: $0.007811** per KWH for all KWH
$0.002766 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 271.61** per month

2) **Distribution Charge:**

KW Charge: (Demand Charge)
$ 4.25 per maximum KW
$ 1.13 per KW High Tension Service Credit
$ 2.83 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)
$ 1.29 per KW Minimum Charge
$ 0.84 per KW DOD Service Credit
$ 0.53 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)
$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:
$0.002833 per KWH for all KWH on-peak and off-peak
$0.001005 per KWH High Tension Service Credit
$0.001841 per KWH DOD Service Credit

3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service
See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service

4) **Societal Benefits Charge (Rider SBC)**:
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

Service Classification OL
Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings					
Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	HPS Area Lighting	MV Area Lighting	SV Flood Lighting
100	121	42	Not Available	**$2.86**	Not Available
175	211	74	Not Available	**$2.86**	Not Available
70	99	35	**$11.84**	Not Available	Not Available
100	137	48	**$11.84**	Not Available	Not Available
150	176	62	Not Available	Not Available	**$13.90**
250	293	103	Not Available	Not Available	**$14.61**
400	498	174	Not Available	Not Available	**$14.99**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Service Classification SVL
Sodium Vapor Street Lighting Service

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings					
Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	**$ 6.91**	**$ 1.94**	**$ 0.94**
70	85	30	**$ 6.91**	**$ 1.94**	**$ 0.94**
100	121	42	**$ 6.91**	**$ 1.94**	**$ 0.94**
150	176	62	**$ 6.91**	**$ 1.94**	**$ 0.94**
250	293	103	**$ 8.17**	**$ 1.94**	**$ 0.94**
400	498	174	**$ 8.17**	**$ 1.94**	**$ 0.94**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings					
Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	**$ 4.82**	**$ 1.83**	**$ 0.93**
175	211	74	**$ 4.82**	**$ 1.83**	**$ 0.93**
250	295	103	**$ 4.82**	**$ 1.83**	**$ 0.93**
400	468	164	**$ 5.22**	**$ 1.83**	**$ 0.93**
700	803	281	**$ 6.33**	**$ 1.83**	**$ 0.93**
1000	1135	397	**$ 6.33**	**$ 1.83**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light’s annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Service Classification ISL
Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Billing Month KWH *	Company Fixture	Customer Fixture
105	37	**$ 2.04**	**$ 0.93**
205	72	**$ 2.04**	**$ 0.93**
327	114	**$ 2.04**	**$ 0.93**
448	157	**$ 2.04**	**$ 0.93**
690	242	**$ 2.04**	**$ 0.93**
860	301	**$ 2.04**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Service Classification LED
LED Street Lighting Service

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	$ 2.65	$ 358.38
50	Cobra Head	4000	18	$ 2.65	$ 354.88
90	Cobra Head	7000	32	$ 2.65	$ 403.55
130	Cobra Head	11500	46	$ 2.65	$ 492.97
260	Cobra Head	24000	91	$ 2.65	$ 694.22
50	Acorn	2500	18	$ 2.65	$1,295.80
90	Acorn	5000	32	$ 2.65	$1,243.30
50	Colonial	2500	18	$ 2.65	$ 619.38
90	Colonial	5000	32	$ 2.65	$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	$ 4.24	$ 209.20
50	Cobra Head	4000	18	$ 4.24	$ 205.70
90	Cobra Head	7000	32	$ 4.24	$ 254.37
130	Cobra Head	11500	46	$ 4.24	$ 343.79
260	Cobra Head	24000	91	$ 4.24	$ 545.04
50	Acorn	2500	18	$ 4.24	$1,146.62
90	Acorn	5000	32	$ 4.24	$1,094.12
50	Colonial	2500	18	$ 4.24	$ 470.20
90	Colonial	5000	32	$ 4.24	$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **$0.000000** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **$0.000237** per KWH
ACE-TEC surcharge of **$0.000081** per KWH
PECO-TEC surcharge of **$0.000058** per KWH
Delmarva-TEC surcharge of **$0.000006** per KWH
PEPCO-TEC surcharge of **$0.000011** per KWH
BG&E-TEC surcharge of **$0.000019** per KWH
COMED-TEC surcharge of **$0.000000** Per KWH
Duquesne-TEC surcharge of **$0.000000** Per KWH

Effective **March 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **$0.002240** per KWH
VEPCO-TEC surcharge of **$0.000405** per KWH
PPL-TEC surcharge of **$0.000647** per KWH
AEP-East-TEC surcharge of **$0.000061** per KWH
MAIT-TEC surcharge of **$0.000107** per KWH
EL05-121-TEC surcharge of **$0.000237** per KWH
SRE-TEC surcharge of **$0.000182** per KWH
NIPSCO-TEC surcharge of **$0.000002** per KWH
SFC-TEC surcharge of **$0.000004** per KWH
Transource-TEC surcharge of **$0.000038** Per KWH

3) BGS Reconciliation Charge per KWH: ($0.004426) (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

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Docket No. dated

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL18-680Fm715-TEC
GS and GST	**$0.000000**
GP	**$0.000000**
GT	**$0.000000**
GT – High Tension Service	**$0.000000**

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	**$0.000237**	**$0.000081**	**$0.000058**	**$0.000006**
GP	**$0.000144**	**$0.000049**	**$0.000035**	**$0.000003**
GT	**$0.000134**	**$0.000046**	**$0.000033**	**$0.000003**
GT – High Tension Service	**$0.000067**	**$0.000023**	**$0.000016**	**$0.000002**

	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC
GS and GST	**$0.000011**	**$0.000019**	**$0.000000**	**$0.000000**
GP	**$0.000006**	**$0.000012**	**$0.000000**	**$0.000000**
GT	**$0.000006**	**$0.000011**	**$0.000000**	**$0.000000**
GT – High Tension Service	**$0.000003**	**$0.000005**	**$0.000000**	**$0.000000**

Effective **March 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PPL-TEC	AEP-East-TEC	MAIT-TEC
GS and GST	**$0.002240**	**$0.000405**	**$0.000647**	**$0.000061**	**0.000107**
GP	**$0.001295**	**$0.000235**	**$0.000374**	**$0.000035**	**0.000062**
GT	**$0.001176**	**$0.000212**	**$0.000340**	**$0.000032**	**0.000055**
GT – High Tension Service	**$0.000417**	**$0.000076**	**$0.000120**	**$0.000012**	**0.000020**

	EL05-121-TEC	SRE-TEC	NIPSCO-TEC	SFC-TEC	Transource-TEC
GS and GST	**$0.000237**	**$0.000182**	**$0.000002**	**$0.000004**	**$0.000038**
GP	**$0.000138**	**$0.000106**	**$0.000001**	**$0.000002**	**$0.000022**
GT	**$0.000125**	**$0.000096**	**$0.000001**	**$0.000002**	**$0.000020**
GT – High Tension Service	**$0.000044**	**$0.000034**	**$0.000000**	**$0.000001**	**$0.000007**

4) BGS Reconciliation Charge per KWH: $0.002833 (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Attachment 3b - JCP&L Translation of NITS Charge into BGS Customer Rates (Riders RSCP and CIEP)

NITS Charges for January 2025 through December 2025 -

JCP&L Annual NITS Revenue Requirement	$246,373,033	
JCP&L Customer Share of Schedule 12 TEC	$9,365,135	
NITS Charges for January 2025 - December 2025	$255,738,168	
JCP&L Zonal Transmission Load for 2025	6,183.60	(MW)
2025 NITS Rate	$41,357.49	(per MW-yr)
Resulting BGS Firm Transmission Service Rate	$113.31	(per MW-day)
Change in BGS Firm Transmission Service Rate	$4.94	(per MW-day)

					Effective March 1, 2025:	
BGS by Voltage Level	Retail Transmission Obligation (MW)		Allocated Cost Recovery	BGS Eligible Sales (kWh)	Transmission Rate ($/kWh)	Transmission Rate w/SUT ($/kWh)
Secondary (excluding lighting)	5,488.2	$	226,977,948	16,267,150,641	$0.013953	$0.014877
Primary	282.0	$	11,661,499	1,445,485,862	$0.008068	$0.008603
Transmission @ 34.5 kV	245.5	$	10,152,277	1,385,876,843	$0.007326	$0.007811
Transmission @ 230 kV	21.0	$	869,743	335,241,105	$0.002594	$0.002766
Total	6,036.7	$	249,661,467	19,433,754,452		

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales January through December @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales January through December @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	Change in Transmission Payment	$9,557,229	= Line 3 x $4.94 x 366
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.55	= Line 4 / Line 2

Attachment 3c - JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed PSEG Project Transmission Enhancement Charge (PSEG-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved PSEG Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly PSEG-TEC Costs Allocated to JCP&L Zone	$3,209,268.05	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
PSEG-Transmission Enhancement Rate ($/MW-month)	$519.00	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	PSEG-TEC Surcharge ($/kWh)	PSEG-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$34,180,259	16,267,150,641	$0.002101	$0.002240
Primary	282.0	$1,756,087	1,445,485,862	$0.001215	$0.001295
Transmission @ 34.5 kV	245.5	$1,528,816	1,385,876,843	$0.001103	$0.001176
Transmission @ 230 kV	21.0	$130,973	335,241,105	$0.000391	$0.000417
Total	6,036.7	$37,596,136	19,433,754,452		

(1) Cost Allocation of PSEG Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on PSEG Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	PSEG-Transmission Enhancement Costs	$32,933,041	= Line 3 x $519 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$1.91	= Line 4 / Line 2

Attachment 3d - JCP&L Translation of VEPCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed VEPCO Project Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved VEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly VEPCO-TEC Costs Allocated to JCP&L Zone	$580,302.38	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
VEPCO-Transmission Enhancement Rate ($/MW-month)	$93.85	

				Effective March 1, 2025:	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	VEPCO-TEC Surcharge ($/kWh)	VEPCO-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$6,180,501	16,267,150,641	$0.000380	$0.000405
Primary	282.0	$317,537	1,445,485,862	$0.000220	$0.000235
Transmission @ 34.5 kV	245.5	$276,442	1,385,876,843	$0.000199	$0.000212
Transmission @ 230 kV	21.0	$23,683	335,241,105	$0.000071	$0.000076
Total	6,036.7	$6,798,163	19,433,754,452		

(1) Cost Allocation of VEPCO Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on VEPCO Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	VEPCO-Transmission Enhancement Costs	$5,955,233	= Line 3 x $93.85 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.34	= Line 4 / Line 2

Attachment 3e - JCP&L Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed TransourcePA Project Transmission Enhancement Charge (TransourcePA-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved TransourcePA Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly TransourcePA-TEC Costs Allocated to JCP&L Zone	$54,422.93	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
TransourcePA-Transmission Enhancement Rate ($/MW-month)	$8.80	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	TransourcePA-TEC Surcharge ($/kWh)	TransourcePA-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$579,631	16,267,150,641	$0.000036	$0.000038
Primary	282.0	$29,780	1,445,485,862	$0.000021	$0.000022
Transmission @ 34.5 kV	245.5	$25,926	1,385,876,843	$0.000019	$0.000020
Transmission @ 230 kV	21.0	$2,221	335,241,105	$0.000007	$0.000007
Total	6,036.7	$637,557	19,433,754,452		

(1) Cost Allocation of TransourcePA Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on TransourcePA Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

<u>BGS-RSCP Transmission Payment Adjustment</u>

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	TransourcePA-Transmission Enhancement Costs	$558,402	= Line 3 x $8.8 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.03	= Line 4 / Line 2

Attachment 3f - JCP&L Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed MAIT Project Transmission Enhancement Charge (MAIT-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved MAIT Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly MAIT-TEC Costs Allocated to JCP&L Zone	$152,055.60	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
MAIT-Transmission Enhancement Rate ($/MW-month)	$24.59	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	MAIT-TEC Surcharge ($/kWh)	MAIT-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$1,619,466	16,267,150,641	$0.000100	$0.000107
Primary	282.0	$83,204	1,445,485,862	$0.000058	$0.000062
Transmission @ 34.5 kV	245.5	$72,436	1,385,876,843	$0.000052	$0.000055
Transmission @ 230 kV	21.0	$6,206	335,241,105	$0.000019	$0.000020
Total	6,036.7	$1,781,311	19,433,754,452		

(1) Cost Allocation of MAIT Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on MAIT Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	MAIT-Transmission Enhancement Costs	$1,560,354	= Line 3 x $24.59 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.09	= Line 4 / Line 2

Attachment 3g - JCP&L Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed AEP-East Project Transmission Enhancement Charge (AEP-East-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved AEP-East Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly AEP-East-TEC Costs Allocated to JCP&L Zone	$86,948.76	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
AEP-East-Transmission Enhancement Rate ($/MW-month)	$14.06	

				Effective March 1, 2025:	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	AEP-East-TEC Surcharge ($/kWh)	AEP-East-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$926,046	16,267,150,641	$0.000057	$0.000061
Primary	282.0	$47,578	1,445,485,862	$0.000033	$0.000035
Transmission @ 34.5 kV	245.5	$41,420	1,385,876,843	$0.000030	$0.000032
Transmission @ 230 kV	21.0	$3,548	335,241,105	$0.000011	$0.000012
Total	6,036.7	$1,018,593	19,433,754,452		

(1) Cost Allocation of AEP-East Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on AEP-East Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	AEP-East-Transmission Enhancement Costs	$892,174	= Line 3 x $14.06 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.05	= Line 4 / Line 2

Attachment 3h - JCP&L Translation of Silver Run Electric Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed SRE Project Transmission Enhancement Charge (SRE-TEC Surcharge) effective March 1, 2025

To reflect FERC-approved SRE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly SRE-TEC Costs Allocated to JCP&L Zone	$260,592.76	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
SRE-Transmission Enhancement Rate ($/MW-month)	$42.14	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	SRE-TEC Surcharge ($/kWh)	SRE-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$2,775,439	16,267,150,641	$0.000171	$0.000182
Primary	282.0	$142,594	1,445,485,862	$0.000099	$0.000106
Transmission @ 34.5 kV	245.5	$124,140	1,385,876,843	$0.000090	$0.000096
Transmission @ 230 kV	21.0	$10,635	335,241,105	$0.000032	$0.000034
Total	6,036.7	$3,052,809	19,433,754,452		

(1) Cost Allocation of SRE Project Schedule 12 Charges to JCP&L Zone for 2025

(2) Based on SRE Project costs from January 2025 through December 2025

(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	SRE-Transmission Enhancement Costs	$2,673,985	= Line 3 x $42.14 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.15	= Line 4 / Line 2

Attachment 3i - JCP&L Translation of NIPSCo Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed NIPSCO Project Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved NIPSCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly NIPSCO-TEC Costs Allocated to JCP&L Zone	$3,074.75	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
NIPSCO-Transmission Enhancement Rate ($/MW-month)	$0.50	

				Effective March 1, 2025:	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	NIPSCO-TEC Surcharge ($/kWh)	NIPSCO-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$32,748	16,267,150,641	$0.000002	$0.000002
Primary	282.0	$1,682	1,445,485,862	$0.000001	$0.000001
Transmission @ 34.5 kV	245.5	$1,465	1,385,876,843	$0.000001	$0.000001
Transmission @ 230 kV	21.0	$125	335,241,105	$0.000000	$0.000000
Total	6,036.7	$36,020	19,433,754,452		

(1) Cost Allocation of NIPSCO Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on NIPSCO Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	NIPSCO-Transmission Enhancement Costs	$31,727	= Line 3 x $0.5 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.00	= Line 4 / Line 2

Attachment 3j - JCP&L Translation of South FirstEnergy Company Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP an

Jersey Central Power & Light Company
Proposed SFC Project Transmission Enhancement Charge (SFC-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved SFC Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly SFC-TEC Costs Allocated to JCP&L Zone	$6,046.15	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
SFC-Transmission Enhancement Rate ($/MW-month)	$0.98	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	SFC-TEC Surcharge ($/kWh)	SFC-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$64,394	16,267,150,641	$0.000004	$0.000004
Primary	282.0	$3,308	1,445,485,862	$0.000002	$0.000002
Transmission @ 34.5 kV	245.5	$2,880	1,385,876,843	$0.000002	$0.000002
Transmission @ 230 kV	21.0	$247	335,241,105	$0.000001	$0.000001
Total	6,036.7	$70,830	19,433,754,452		

(1) Cost Allocation of SFC Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on SFC Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,287.9	MW
4	SFC-Transmission Enhancement Costs	$62,186	= Line 3 x $0.98 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.00	= Line 4 / Line 2

Attachment 3k - JCP&L Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone	$927,870.85	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
PPL-Transmission Enhancement Rate ($/MW-month)	$150.05	

Effective March 1, 2025:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	PPL-TEC Surcharge ($/kWh)	PPL-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$9,882,274	16,267,150,641	$0.000607	$0.000647
Primary	282.0	$507,724	1,445,485,862	$0.000351	$0.000374
Transmission @ 34.5 kV	245.5	$442,015	1,385,876,843	$0.000319	$0.000340
Transmission @ 230 kV	21.0	$37,867	335,241,105	$0.000113	$0.000120
Total	6,036.7	$10,869,880	19,433,754,452		

(1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on PPL Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,288	MW
4	PPL-Transmission Enhancement Costs	$9,521,393	= Line 3 x $150.05 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.55	= Line 4 / Line 2

Attachment 3l - JCP&L Translation of EL05-121 Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed EL05-121 Project Transmission Enhancement Charge (EL05-121-TEC Surcharge) effective March 1, 2025
To reflect FERC-approved EL05-121 Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2025 - December 2025

2025 Average Monthly EL05-121-TEC Costs Allocated to JCP&L Zone	$339,684.16	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
EL05-121-Transmission Enhancement Rate ($/MW-month)	$54.93	

				Effective March 1, 2025:	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	EL05-121-TEC Surcharge ($/kWh)	EL05-121-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,488.2	$3,617,801	16,267,150,641	$0.000222	$0.000237
Primary	282.0	$185,873	1,445,485,862	$0.000129	$0.000138
Transmission @ 34.5 kV	245.5	$161,817	1,385,876,843	$0.000117	$0.000125
Transmission @ 230 kV	21.0	$13,863	335,241,105	$0.000041	$0.000044
Total	6,036.7	$3,979,353	19,433,754,452		

(1) Cost Allocation of EL05-121 Project Schedule 12 Charges to JCP&L Zone for 2025
(2) Based on EL05-121 Project costs from January 2025 through December 2025
(3) March 2025 through February 2026

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,707	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,268,111	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,287.9	MW
4	EL05-121-Transmission Enhancement Costs	$3,485,572	= Line 3 x $54.93 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.20	= Line 4 / Line 2

Attachment 4 – ACE Tariffs and Rate Translation

Attachment 4a
Pro-forma ACE Tariff Sheets

Attachment 4b
ACE Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4c
ACE Translation of JCP&L Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4d
ACE Translation of VEPCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4e
ACE Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4f
ACE Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4g
ACE Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4h
ACE Translation of Silver Run Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4i
ACE Translation of NIPSCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4j
ACE Translation of SFC Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4k
ACE Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 4l
ACE Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in $ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary And MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP-East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
Total	0.002997	0.002144	0.001182	0.001605	0.001343	0.001152	-	0.000944

Attachment 4b

Atlantic City Electric Company
Proposed PSE&G Projects Transmission Enhancement Charge (PSE&G-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 718,216
	$ 718,216
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 273.21

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 5,004,434	3,869,788,464	$ 0.001293	$ 0.001296	$ 0.001382
MGS Secondary	378	$ 1,238,289	1,336,717,494	$ 0.000926	$ 0.000928	$ 0.000989
MGS Primary	14	$ 45,421	88,754,650	$ 0.000512	$ 0.000513	$ 0.000547
AGS Secondary	312	$ 1,021,726	1,472,654,710	$ 0.000694	$ 0.000696	$ 0.000742
AGS Primary	94	$ 309,457	532,181,110	$ 0.000581	$ 0.000583	$ 0.000622
TGS	152	$ 499,867	1,003,676,053	$ 0.000498	$ 0.000499	$ 0.000532
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 5,931	14,517,080	$ 0.000409	$ 0.000410	$ 0.000437
	2,478	$ 8,125,125	8,385,640,189			

Atlantic City Electric Company

Proposed JCP&L Projects Transmission Enhancement Charge (JCP&L-TEC Surcharge) effective April 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 1,803
	$ 1,803
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 0.69

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 12,563	3,869,788,464	$ 0.000003	$ 0.000003	$ 0.000003
MGS Secondary	378	$ 3,109	1,336,717,494	$ 0.000002	$ 0.000002	$ 0.000002
MGS Primary	14	$ 114	88,754,650	$ 0.000001	$ 0.000001	$ 0.000001
AGS Secondary	312	$ 2,565	1,472,654,710	$ 0.000002	$ 0.000002	$ 0.000002
AGS Primary	94	$ 777	532,181,110	$ 0.000001	$ 0.000001	$ 0.000001
TGS	152	$ 1,255	1,003,676,053	$ 0.000001	$ 0.000001	$ 0.000001
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 15	14,517,080	$ 0.000001	$ 0.000001	$ 0.000001
	2,478	$ 20,397	8,385,640,189			

Atlantic City Electric Company

Proposed VEPCO Projects Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$	218,638
	$	218,638
2024 ACE Zone Transmission Peak Load (MW)		2,629
Transmission Enhancement Rate ($/MW)	$	83.17

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 1,523,442	3,869,788,464	$ 0.000394	$ 0.000395	$ 0.000421
MGS Secondary	378	$ 376,958	1,336,717,494	$ 0.000282	$ 0.000283	$ 0.000302
MGS Primary	14	$ 13,827	88,754,650	$ 0.000156	$ 0.000156	$ 0.000166
AGS Secondary	312	$ 311,032	1,472,654,710	$ 0.000211	$ 0.000212	$ 0.000226
AGS Primary	94	$ 94,204	532,181,110	$ 0.000177	$ 0.000177	$ 0.000189
TGS	152	$ 152,169	1,003,676,053	$ 0.000152	$ 0.000152	$ 0.000162
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 1,805	14,517,080	$ 0.000124	$ 0.000124	$ 0.000132
	2,478	$ 2,473,438	8,385,640,189			

Attachment 4e

Atlantic City Electric Company

Proposed Transource Projects Transmission Enhancement Charge (Transource Surcharge) effective April 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 22,582
	$ 22,582
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 8.59

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 157,351	3,869,788,464	$ 0.000041	$ 0.000041	$ 0.000044
MGS Secondary	378	$ 38,935	1,336,717,494	$ 0.000029	$ 0.000029	$ 0.000031
MGS Primary	14	$ 1,428	88,754,650	$ 0.000016	$ 0.000016	$ 0.000017
AGS Secondary	312	$ 32,125	1,472,654,710	$ 0.000022	$ 0.000022	$ 0.000023
AGS Primary	94	$ 9,730	532,181,110	$ 0.000018	$ 0.000018	$ 0.000019
TGS	152	$ 15,717	1,003,676,053	$ 0.000016	$ 0.000016	$ 0.000017
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 186	14,517,080	$ 0.000013	$ 0.000013	$ 0.000014
	2,478	$ 255,473	8,385,640,189			

Attachment 4f

Atlantic City Electric Company
Proposed MAIT Projects Transmission Enhancement Charge (MAIT Project-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$	21,569
	$	21,344
2024 ACE Zone Transmission Peak Load (MW)		2,629
Transmission Enhancement Rate ($/MW)	$	8.20

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 150,289	3,869,788,464	$ 0.000039	$ 0.000039	$ 0.000042
MGS Secondary	378	$ 37,187	1,336,717,494	$ 0.000028	$ 0.000028	$ 0.000030
MGS Primary	14	$ 1,364	88,754,650	$ 0.000015	$ 0.000015	$ 0.000016
AGS Secondary	312	$ 30,684	1,472,654,710	$ 0.000021	$ 0.000021	$ 0.000022
AGS Primary	94	$ 9,293	532,181,110	$ 0.000017	$ 0.000017	$ 0.000018
TGS	152	$ 15,012	1,003,676,053	$ 0.000015	$ 0.000015	$ 0.000016
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 178	14,517,080	$ 0.000012	$ 0.000012	$ 0.000013
	2,478	$ 244,008	8,385,640,189			

Atlantic City Electric Company

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$	32,115
	$	32,115
2024 ACE Zone Transmission Peak Load (MW)		2,629
Transmission Enhancement Rate ($/MW)	$	12.22

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 223,770	3,869,788,464	$ 0.000058	$ 0.000058	$ 0.000062
MGS Secondary	378	$ 55,369	1,336,717,494	$ 0.000041	$ 0.000041	$ 0.000044
MGS Primary	14	$ 2,031	88,754,650	$ 0.000023	$ 0.000023	$ 0.000025
AGS Secondary	312	$ 45,686	1,472,654,710	$ 0.000031	$ 0.000031	$ 0.000033
AGS Primary	94	$ 13,837	532,181,110	$ 0.000026	$ 0.000026	$ 0.000028
TGS	152	$ 22,351	1,003,676,053	$ 0.000022	$ 0.000022	$ 0.000023
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 265	14,517,080	$ 0.000018	$ 0.000018	$ 0.000019
	2,478	$ 363,310	8,385,640,189			

Atlantic City Electric Company
Proposed Silver Run Projects Transmission Enhancement Charge (Silver Run-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$	150,711
	$	150,711
2024 ACE Zone Transmission Peak Load (MW)		2,629
Transmission Enhancement Rate ($/MW)	$	57.33

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$	1,050,135	3,869,788,464	$	0.000271	$	0.000272	$	0.000290
MGS Secondary	378	$	259,844	1,336,717,494	$	0.000194	$	0.000195	$	0.000208
MGS Primary	14	$	9,531	88,754,650	$	0.000107	$	0.000107	$	0.000114
AGS Secondary	312	$	214,400	1,472,654,710	$	0.000146	$	0.000146	$	0.000156
AGS Primary	94	$	64,937	532,181,110	$	0.000122	$	0.000122	$	0.000130
TGS	152	$	104,893	1,003,676,053	$	0.000105	$	0.000105	$	0.000112
SPL/CSL	-	$	-	67,350,627	$	-	$	-	$	-
DDC	2	$	1,245	14,517,080	$	0.000086	$	0.000086	$	0.000092
	2,478	$	1,704,984	8,385,640,189						

Attachment 4i

Atlantic City Electric Company

Proposed NIPSCO Projects Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 1,441
	$ 1,441
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 0.55

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 10,044	3,869,788,464	$ 0.000003	$ 0.000003	$ 0.000003
MGS Secondary	378	$ 2,485	1,336,717,494	$ 0.000002	$ 0.000002	$ 0.000002
MGS Primary	14	$ 91	88,754,650	$ 0.000001	$ 0.000001	$ 0.000001
AGS Secondary	312	$ 2,051	1,472,654,710	$ 0.000001	$ 0.000001	$ 0.000001
AGS Primary	94	$ 621	532,181,110	$ 0.000001	$ 0.000001	$ 0.000001
TGS	152	$ 1,003	1,003,676,053	$ 0.000001	$ 0.000001	$ 0.000001
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 12	14,517,080	$ 0.000001	$ 0.000001	$ 0.000001
	2,478	$ 16,307	8,385,640,189			

Attachment 4j

Atlantic City Electric Company
Proposed SFC Projects Transmission Enhancement Charge (SFC-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 2,495
	$ 2,495
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 0.95

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 17,384	3,869,788,464	$ 0.000004	$ 0.000004	$ 0.000004
MGS Secondary	378	$ 4,301	1,336,717,494	$ 0.000003	$ 0.000003	$ 0.000003
MGS Primary	14	$ 158	88,754,650	$ 0.000002	$ 0.000002	$ 0.000002
AGS Secondary	312	$ 3,549	1,472,654,710	$ 0.000002	$ 0.000002	$ 0.000002
AGS Primary	94	$ 1,075	532,181,110	$ 0.000002	$ 0.000002	$ 0.000002
TGS	152	$ 1,736	1,003,676,053	$ 0.000002	$ 0.000002	$ 0.000002
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 21	14,517,080	$ 0.000001	$ 0.000001	$ 0.000001
	2,478	$ 28,224	8,385,640,189			

Atlantic City Electric Company
Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective April 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 54,776
	$ 54,776
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 20.84

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 381,674	3,869,788,464	$ 0.000099	$ 0.000099	$ 0.000106
MGS Secondary	378	$ 94,441	1,336,717,494	$ 0.000071	$ 0.000071	$ 0.000076
MGS Primary	14	$ 3,464	88,754,650	$ 0.000039	$ 0.000039	$ 0.000042
AGS Secondary	312	$ 77,924	1,472,654,710	$ 0.000053	$ 0.000053	$ 0.000057
AGS Primary	94	$ 23,601	532,181,110	$ 0.000044	$ 0.000044	$ 0.000047
TGS	152	$ 38,123	1,003,676,053	$ 0.000038	$ 0.000038	$ 0.000041
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	$ 452	14,517,080	$ 0.000031	$ 0.000031	$ 0.000033
	2,478	$ 619,681	8,385,640,189			

Attachment 4l

Atlantic City Electric Company

Proposed EL05-121 Transmission Enhancement Charge (TEC) effective April 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2025)	$ 9,802
	$ 9,802
2024 ACE Zone Transmission Peak Load (MW)	2,629
Transmission Enhancement Rate ($/MW)	$ 3.73

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,526	$ 68,301	3,869,788,464	$ 0.000018	$ 0.000018	$ 0.000019
MGS Secondary	378	$ 16,900	1,336,717,494	$ 0.000013	$ 0.000013	$ 0.000014
MGS Primary	14	$ 620	88,754,650	$ 0.000007	$ 0.000007	$ 0.000007
AGS Secondary	312	$ 13,945	1,472,654,710	$ 0.000009	$ 0.000009	$ 0.000010
AGS Primary	94	$ 4,223	532,181,110	$ 0.000008	$ 0.000008	$ 0.000009
TGS	152	$ 6,822	1,003,676,053	$ 0.000007	$ 0.000007	$ 0.000007
SPL/CSL	-	$ -	67,350,627	$ -	$ -	$ -
DDC	2	81	14,517,080	$ 0.000006	$ 0.000006	$ 0.000006
	2,478	$ 110,892	8,385,640,189			

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	RS	**MGS Secondary & MGS-SEVC**	**MGS Primary**	**AGS Secondary**	**AGS Primary**	**TGS**	**SPL/CSL**	**DDC**
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP - East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000012	0.000009	0.000004	0.000006	0.000005	0.000004	-	0.000004
Total Effective @ 9/1/2024	0.002709	0.002031	0.000910	0.001491	0.001170	0.001017	-	0.000870

	RS	**MGS Secondary & MGS-SEVC**	**MGS Primary**	**AGS Secondary**	**AGS Primary**	**TGS**	**SPL/CSL**	**DDC**
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP - East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
Total Proposed TEC Effective 3/1/2024	0.002997	0.002144	0.001182	0.001605	0.001343	0.001152	-	0.000944

Attachment 5 – RECO Tariffs and Rate Translation

Attachment 5a
Pro-forma RECO Tariff Sheets

Attachment 5b
RECO Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5c
RECO Translation of JCP&L Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5d
RECO Translation of VEPCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5e
RECO Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5f
RECO Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5g
RECO Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5h
RECO Translation of Silver Run Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5i
RECO Translation of NIPSCo Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5j
RECO Translation of SFC Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5k
RECO Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 5l
RECO Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
All kWh .... @	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh .... @	2.555 ¢ per kWh	2.555 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company’s Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only		
All kWh ....@	1.623 ¢ per kWh	1.623 ¢ per kWh
Primary Voltage Service Only		
All kWh ....@	1.400 ¢ per kWh	1.400 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		Summer Months*	Other Months
All kWh	.....@	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh	.....@	1.624 ¢ per kWh	1.624 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		Primary	High Voltage Distribution
Demand Charge			
Period I	All kW @	$3.12 per kW	$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
Usage Charge			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		Primary	High Voltage Distribution
All Periods	All kWh @	0.779 ¢ per kWh	0.779 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.618 ¢ per kWh during the billing months of October through May and 5.848 ¢ per kWh during the summer billing months, a Transmission Charge of 0.490 ¢ per kWh and a Transmission Surcharge of 0.779 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of $26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PSE&G Project) effective January 1, 2025

To reflect FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly PSE&G-TEC Costs Allocated to RECO	$	1,899,998	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	4,166.96	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $1,899,998 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$	14,366,229	671,158,123	$	0.02141	$	0.02283
SC2 Secondary	115.5	25.32%	$	5,773,047	423,534,535	$	0.01363	$	0.01453
SC2 Primary	15.4	3.37%	$	768,568	65,820,382	$	0.01168	$	0.01245
SC3	0.1	0.02%	$	4,200	306,718	$	0.01369	$	0.01460
SC4	0.0	0.00%	$	-	5,702,168	$	-	$	-
SC6	0.0	0.00%	$	-	4,738,991	$	-	$	-
SC7	37.8	8.28%	$	1,887,928	288,803,857	$	0.00654	$	0.00697
Total	456.0	100.00%	$	22,799,972	1,460,064,774				

(1) Attachment 6a - Cost Allocation of PSE&G Project Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	20,181,420.67	= Line 3 x $4166.96 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	20.14	= Line 4/Line 2

Attachment 5c

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (JCP&L) effective January 1, 2025

To reflect FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly JCP&L-TEC Costs Allocated to RECO	$	29,495	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	64.69	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $29,495 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 223,017	671,158,123	$ 0.00033	$ 0.00035
SC2 Secondary	115.5	25.32%	$ 89,619	423,534,535	$ 0.00021	$ 0.00022
SC2 Primary	15.4	3.37%	$ 11,931	65,820,382	$ 0.00018	$ 0.00019
SC3	0.1	0.02%	$ 65	306,718	$ 0.00021	$ 0.00022
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 29,308	288,803,857	$ 0.00010	$ 0.00011
Total	456.0 (2)	100.00%	$ 353,940	1,460,064,774		

(1) Attachment 6b - Cost Allocation of JCP&L Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.					
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	313,306.61	= Line 3 x $64.69 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.31	= Line 4/Line 2

Attachment 5d

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VEPCo) effective January 1, 2025
To reflect FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly VEPCo-TEC Costs Allocated to RECO	$ 37,145	(1)
2025 RECO Zone Transmission Peak Load (MW)	456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$ 81.46	
SUT	6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $37,145 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 280,863	671,158,123	$ 0.00042	$ 0.00045
SC2 Secondary	115.5	25.32%	$ 112,864	423,534,535	$ 0.00027	$ 0.00029
SC2 Primary	15.4	3.37%	$ 15,026	65,820,382	$ 0.00023	$ 0.00025
SC3	0.1	0.02%	$ 82	306,718	$ 0.00027	$ 0.00029
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 36,909	288,803,857	$ 0.00013	$ 0.00014
Total	456.0 (2)	100.00%	$ 445,744	1,460,064,774		

(1) Attachment 6c - Cost Allocation of VEPCo Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$ 394,527.07	= Line 3 x $81.46 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$ 0.39	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Transource Pennsylvania LLC) effective January 1, 2025
To reflect FERC-approved Transource Pennsylvania LLC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly Transource Pennsylvania LLC-TEC Costs Allocated to RECO	$	3,552	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	7.79	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)		Col. 2 Transmission Obligation (Pct)		Col.3=Col.2 x $3,552 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2025 - December 2025 (kWh)		Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge ($/kWh)		Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3		63.01%	$	26,856	671,158,123	$	0.00004	$	0.00004
SC2 Secondary	115.5		25.32%	$	10,792	423,534,535	$	0.00003	$	0.00003
SC2 Primary	15.4		3.37%	$	1,437	65,820,382	$	0.00002	$	0.00002
SC3	0.1		0.02%	$	8	306,718	$	0.00003	$	0.00003
SC4	0.0		0.00%	$	-	5,702,168	$	-	$	-
SC6	0.0		0.00%	$	-	4,738,991	$	-	$	-
SC7	37.8		8.28%	$	3,529	288,803,857	$	0.00001	$	0.00001
Total	456.0	(2)	100.00%	$	42,622	1,460,064,774				

(1) Attachment 6d - Cost Allocation of Transource Pennsylvania LLC Schedule 12 Charges to RECO Zone for January 2024 - December 2024
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	37,728.53	= Line 3 x $7.79 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.04	= Line 4/Line 2

Attachment 5f

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (MAIT) effective January 1, 2025

To reflect FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly MAIT-TEC Costs Allocated to RECO	$	8,245	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	18.08	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $8,245 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 62,343	671,158,123	$ 0.00009	$ 0.00010
SC2 Secondary	115.5	25.32%	$ 25,053	423,534,535	$ 0.00006	$ 0.00006
SC2 Primary	15.4	3.37%	$ 3,335	65,820,382	$ 0.00005	$ 0.00005
SC3	0.1	0.02%	$ 18	306,718	$ 0.00006	$ 0.00006
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 8,193	288,803,857	$ 0.00003	$ 0.00003
Total	456.0 (2)	100.00%	$ 98,942	1,460,064,774		

(1) Attachment 6e - Cost Allocation of MAIT Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	87,565.06	= Line 3 x $18.08 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.09	= Line 4/Line 2

Attachment 5g

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (AEP East) effective January 1, 2025

To reflect FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly AEP-East-TEC Costs Allocated to RECO	$	5,994	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	13.15	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $5,994 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 45,324	671,158,123	$ 0.00007	$ 0.00007
SC2 Secondary	115.5	25.32%	$ 18,214	423,534,535	$ 0.00004	$ 0.00004
SC2 Primary	15.4	3.37%	$ 2,425	65,820,382	$ 0.00004	$ 0.00004
SC3	0.1	0.02%	$ 13	306,718	$ 0.00004	$ 0.00004
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 5,956	288,803,857	$ 0.00002	$ 0.00002
Total	456.0 (2)	100.00%	$ 71,932	1,460,064,774		

(1) Attachment 6f - Cost Allocation of AEP East Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	63,688.08	= Line 3 x $13.15 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.06	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Silver Run) effective January 1, 2025

To reflect FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly Silver Run-TEC Costs Allocated to RECO	$	11,666	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	25.58	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)		Col.3=Col.2 x $11,666 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2025 - December 2025 (kWh)		Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge ($/kWh)		Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$	88,205	671,158,123	$	0.00013	$	0.00014
SC2 Secondary	115.5	25.32%	$	35,445	423,534,535	$	0.00008	$	0.00009
SC2 Primary	15.4	3.37%	$	4,719	65,820,382	$	0.00007	$	0.00007
SC3	0.1	0.02%	$	26	306,718	$	0.00008	$	0.00009
SC4	0.0	0.00%	$	-	5,702,168	$	-	$	-
SC6	0.0	0.00%	$	-	4,738,991	$	-	$	-
SC7	37.8	8.28%	$	11,591	288,803,857	$	0.00004	$	0.00004
Total	456.0 (2)	100.00%	$	139,986	1,460,064,774				

(1) Attachment 6g - Cost Allocation of Silver Run Project Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	123,889.06	= Line 3 x $25.58 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.12	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NIPSCO) effective January 1, 2025

To reflect FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly NIPSCO-TEC Costs Allocated to RECO	$	205	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	0.45	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x $205 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2025 - December 2025 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge ($/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 1,553	671,158,123	$ -	$ -
SC2 Secondary	115.5	25.32%	$ 624	423,534,535	$ -	$ -
SC2 Primary	15.4	3.37%	$ 83	65,820,382	$ -	$ -
SC3	0.1	0.02%	$ -	306,718	$ -	$ -
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 204	288,803,857	$ -	$ -
Total	456.0 (2)	100.00%	$ 2,464	1,460,064,774		

(1) Attachment 6h - Cost Allocation of NIPSCO Project Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	2,179.44	= Line 3 x $0.45 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	-	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (SFC) effective January 1, 2025
To reflect FERC-approved SFC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly SFC-TEC Costs Allocated to RECO		$308.38	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	0.68	
SUT		6.625%	

	Col. 1		Col. 2		Col.3=Col.2 x $308 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)		Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3		63.01%	$	2,332	671,158,123	$	-	$	-
SC2 Secondary	115.5		25.32%	$	937	423,534,535	$	-	$	-
SC2 Primary	15.4		3.37%	$	125	65,820,382	$	-	$	-
SC3	0.1		0.02%	$	1	306,718	$	-	$	-
SC4	0.0		0.00%	$	-	5,702,168	$	-	$	-
SC6	0.0		0.00%	$	-	4,738,991	$	-	$	-
SC7	37.8		8.28%	$	306	288,803,857	$	-	$	-
Total	456.0	(2)	100.00%	$	3,701	1,460,064,774				

(1) Attachment 6i - Cost Allocation of SFC Schedule 12 Charges to RECO Zone for the period January 2024 - December 2024
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.					
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	3,293.38	= Line 3 x $0.68 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	-	= Line 4/Line 2

Attachment 5K

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) effective January 1, 2025

To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly PPL-TEC Costs Allocated to RECO	$ 71,164	(1)
2025 RECO Zone Transmission Peak Load (MW)	456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$ 156.07	
SUT	6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $71,164 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 538,082	671,158,123	$ 0.00080	$ 0.00085
SC2 Secondary	115.5	25.32%	$ 216,227	423,534,535	$ 0.00051	$ 0.00054
SC2 Primary	15.4	3.37%	$ 28,786	65,820,382	$ 0.00044	$ 0.00047
SC3	0.1	0.02%	$ 157	306,718	$ 0.00051	$ 0.00054
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 70,712	288,803,857	$ 0.00024	$ 0.00026
Total	456.0 (2)	100.00%	$ 853,964	1,460,064,774		

(1) Attachment 6j - Cost Allocation of PPL Schedule 12 Charges to RECO Zone for January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$ 755,878.22	= Line 3 x $156.07 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$ 0.75	= Line 4/Line 2

Attachment 5L

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (EL05-121 Project) effective January 1, 2025

To reflect FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2025 Average Monthly EL05-121-TEC Costs Allocated to RECO	$	29,203	(1)
2025 RECO Zone Transmission Peak Load (MW)		456.0	(2)
Transmission Enhancement Rate ($/MW-month)	$	64.05	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x $29,203 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2025 - December 2025 (kWh)	Transmission Enhancement Charge ($/kWh)	Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	287.3	63.01%	$ 220,806	671,158,123	$ 0.00033	$ 0.00035
SC2 Secondary	115.5	25.32%	$ 88,731	423,534,535	$ 0.00021	$ 0.00022
SC2 Primary	15.4	3.37%	$ 11,813	65,820,382	$ 0.00018	$ 0.00019
SC3	0.1	0.02%	$ 65	306,718	$ 0.00021	$ 0.00022
SC4	0.0	0.00%	$ -	5,702,168	$ -	$ -
SC6	0.0	0.00%	$ -	4,738,991	$ -	$ -
SC7	37.8	8.28%	$ 29,017	288,803,857	$ 0.00010	$ 0.00011
Total	456.0 (2)	100.00%	$ 350,432	1,460,064,774		

(1) Attachment 6k - Cost Allocation of EL05-121 Project Schedule 12 Charges to RECO Zone for January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)		1,152,056	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)		1,002,067	MWH
3	BGS-RSCP Eligible Transmission Obligation		404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	310,206.96	= Line 3 x $64.05 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	0.31	= Line 4/Line 2

Attachment 5

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective March 1, 2025

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, SFC, and Transource

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, and Duquesne

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00004	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00080	0.00051	0.00044	0.00051	0.00000	0.00000	0.00024
PSE&G - TEC	(9)	0.02141	0.01363	0.01168	0.01369	0.00000	0.00000	0.00654
TrAILCo - TEC	(10)	0.00021	0.00012	0.00016	0.00008	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00042	0.00027	0.00023	0.00027	0.00000	0.00000	0.00013
MAIT -TEC	(12)	0.00009	0.00006	0.00005	0.00006	0.00000	0.00000	0.00003
JCP&L -TEC	(13)	0.00033	0.00021	0.00018	0.00021	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00008	0.00005	0.00006	0.00003	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00021	0.00018	0.00021	0.00000	0.00000	0.00010
Silver RunTEC	(17)	0.00013	0.00008	0.00007	0.00008	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00000	0.00001
Total ($/kWh and excl SUT)		$0.02397	$0.01524	$0.01315	$0.01524	$0.00000	$0.00000	$0.00731
Total (¢/kWh and excl SUT)		2.397 ¢	1.524 ¢	1.315 ¢	1.524 ¢	0.000 ¢	0.000 ¢	0.731 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT) **6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00004	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00085	0.00054	0.00047	0.00054	0.00000	0.00000	0.00026
PSE&G - TEC	(9)	0.02283	0.01453	0.01245	0.01460	0.00000	0.00000	0.00697
TrAILCo - TEC	(10)	0.00022	0.00013	0.00017	0.00009	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00045	0.00029	0.00025	0.00029	0.00000	0.00000	0.00014
MAIT -TEC	(12)	0.00010	0.00006	0.00005	0.00006	0.00000	0.00000	0.00003
JCP&L -TEC	(13)	0.00035	0.00022	0.00019	0.00022	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00009	0.00005	0.00006	0.00003	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00035	0.00022	0.00019	0.00022	0.00000	0.00000	0.00011
Silver Run TEC	(17)	0.00014	0.00009	0.00007	0.00009	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00000	0.00001
Total ($/kWh and incl SUT)		$0.02555	$0.01623	$0.01400	$0.01624	$0.00000	$0.00000	$0.00779
Total (¢/kWh and incl SUT)		2.555 ¢	1.623 ¢	1.400 ¢	1.624 ¢	0.000 ¢	0.000 ¢	0.779 ¢

Notes:

(1) RMR rates based on allocation by transmission zone.
(2) ACE-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(3) AEP-East-TEC rates calculated in attachment 5g of the joint filing.
(4) BG&E-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(5) Delmarva-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(7) PEPCO-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(8) PPL-TEC rates calculated in attachment 5k of the joint filing.
(9) PSE&G-TEC rates calculated in attachment 5b of the joint filing.
(10) TrAILCo-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(11) VEPCo-TEC rates calculated in attachment 5d of the joint filing.
(12) MAIT-TEC rates calculated in attachment 5f of the joint filing.
(13) JCP&L-TEC rates calculated in attachment 5c of the joint filing.
(14) PECO-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(15) CW Edison-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(16) EL05-121 rates calculated in attachment 5L of the joint filing.
(17) Silver Run-TEC rates calculated in attachment 5h of the joint filing.
(18) NIPSCO-TEC rates calculated in attachment 5i of the joint filing.
(19) SFC rates calculated in attachment 5j of the joint filing.
(20) Duquesne-TEC rates pursuant to the Board's Order dated August 14, 2024 in Docket No. ER24060465.
(21) Transource-TEC rates calculated in attachment 5e of the joint filing.

Summary Rate Class	Trans Surcharge excl SUT	Trans Surcharge incl SUT	Current (9/1/24) Trans Surch Incl SUT	Difference	% Change
SC1	2.397 ¢	2.555 ¢	2.108 ¢	0.447 ¢	21.2%
SC2 Secondary	1.524 ¢	1.623 ¢	1.207 ¢	0.416 ¢	34.5%
SC2 Primary	1.315 ¢	1.400 ¢	1.569 ¢	-0.169 ¢	-10.8%
SC3	1.524 ¢	1.624 ¢	0.984 ¢	0.640 ¢	65.0%
SC4	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC6	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC7	0.731 ¢	0.779 ¢	0.612 ¢	0.167 ¢	27.3%

Attachment 6 – PJM Schedule 12 (Transmission Enhancement) Charges

Attachment 6a
PSE&G Project Charges

Attachment 6b
JCP&L Project Charges

Attachment 6c
Virginia Electric Power Company Project Charges

Attachment 6d
Transource Pennsylvania LLC

Attachment 6e
MAIT Project Charges

Attachment 6f
AEP East Project Charges

Attachment 6g
Silver Run Project Charges

Attachment 6h
NIPSCo Project Charges

Attachment 6i
SFC Charges

Attachment 6j
PPL Electric Utilities
Charges

Attachment 6k
EL05-121 Charges

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PSE&G Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2025 Annual Revenue Requirement	ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Replace all derated Branchburg 500/230 kava transformers	b0130	$ 1,414,616.42	1.36%	47.76%	50.88%	0.00%	$19,239	$675,621	$719,757	$0	$1,414,616
Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	b0134	$ 582,672.83	0.00%	51.11%	45.96%	2.93%	$0	$297,804	$267,796	$17,072	$582,673
Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	b0145	$ 6,242,098.15	0.00%	73.45%	21.78%	4.77%	$0	$4,584,821	$1,359,529	$297,748	$6,242,098
Install 4th 500/230 kV transformer at New Freedom	b0411	$ 1,577,731.56	47.01%	7.04%	22.31%	0.00%	$741,692	$111,072	$351,992	$0	$1,204,756
Install 230-138kV transformer at Metuchen substation	b0161	$ 1,960,730.11	0.00%	0.00%	99.80%	0.20%	$0	$0	$1,956,809	$3,921	$1,960,730
Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	b0169	$ 1,198,220.74	1.72%	25.94%	59.59%	0.00%	$20,609	$310,818	$714,020	$0	$1,045,448
Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	b0170	$ 522,160.76	0.00%	42.95%	38.36%	0.79%	$0	$224,268	$200,301	$4,125	$428,694
Replace wave trap at Branchburg 500kV substation	b0172.2	$ 1,018.16	1.58%	3.80%	6.24%	0.25%	$16	$39	$64	$3	$121
Replace wave trap at Branchburg 500kV substation	b0172.2_dfax	$ 1,018.16	7.22%	31.45%	54.53%	2.12%	$74	$320	$555	$22	$971
Branchburg 400 MVAR Capacitor	b0290	$ 3,182,837.61	1.58%	3.80%	6.24%	0.25%	$50,289	$120,948	$198,609	$7,957	$377,803
Branchburg 400 MVAR Capacitor	b0290_dfax	$ 3,182,837.61	7.22%	31.45%	54.53%	2.12%	$229,801	$1,001,002	$1,735,601	$67,476	$3,033,881
Inst Conemaugh 250 MVAR Cap	b0376	$ 50,324.63	1.58%	3.80%	6.24%	0.25%	$795	$1,912	$3,140	$126	$5,974
Inst Conemaugh 250 MVAR Cap	b0376_dfax	$ 50,324.63	6.18%	22.46%	32.39%	1.26%	$3,110	$11,303	$16,300	$634	$31,347
Saddle Brook - Athenia Upgrade Cable	b0472	$ 1,193,281.87	0.00%	0.00%	94.41%	3.53%	$0	$0	$1,126,577	$42,123	$1,168,700
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489	$ 34,225,121.52	1.58%	3.80%	6.24%	0.25%	$540,757	$1,300,555	$2,135,648	$85,563	$4,062,522
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489_dfax	$ 34,225,121.52	0.00%	32.89%	61.24%	2.38%	$0	$11,256,642	$20,959,464	$814,558	$33,030,665
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project) (In Service)	b0489.4	$ 3,706,524.27	5.09%	32.73%	40.71%	1.52%	$188,662	$1,213,145	$1,508,926	$56,339	$2,967,073
Susquehanna Roseland Breakers (In-Service)	b0489.5	$ 10,491.06	1.58%	3.80%	6.24%	0.25%	$166	$399	$655	$26	$1,245
Susquehanna Roseland Breakers (In-Service)	b0489.5_dfax	$ 10,491.06	0.00%	32.89%	61.24%	2.38%	$0	$3,451	$6,425	$250	$10,125
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	$ 1,013,244.94	1.58%	3.80%	6.24%	0.25%	$16,009	$38,503	$63,226	$2,533	$120,272

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PSE&G Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2025 Annual Revenue Requirement	ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Loop the 5021 circuit into New Freedom 500 kV substation	b0498_dfax	$ 1,013,244.94	13.14%	24.57%	40.93%	1.59%	$133,140	$248,954	$414,721	$16,111	$812,926
Branchburg-Somerville-Flagtown Reconductor	b0664-b0665	$ 1,542,050.76	0.00%	36.35%	43.24%	1.61%	$0	$560,535	$666,783	$24,827	$1,252,145
Somerville -Bridgewater Reconductor	b0668	$ 532,762.01	0.00%	39.41%	38.76%	1.45%	$0	$209,962	$206,499	$7,725	$424,185
Reconductor Hudson - South Waterfront 230kV circuit	b0813	$ 728,877.92	0.00%	9.92%	83.73%	3.12%	$0	$72,305	$610,289	$22,741	$705,335
New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	b0814	$ 3,860,924.26	0.00%	23.49%	67.03%	2.50%	$0	$906,931	$2,587,978	$96,523	$3,591,432
Reconductor South Mahwah 345 kV J-3410 Circuit	b1017	$ 1,663,178.70	0.00%	29.01%	64.85%	2.53%	$0	$482,488	$1,078,571	$42,078	$1,603,138
Reconductor South Mahwah 345 kV K-3411 Circuit	b1018	$ 1,731,433.28	0.00%	29.18%	64.68%	2.53%	$0	$505,232	$1,119,891	$43,805	$1,668,929
West Orange Conversion (North Central Reliability)	b1154	$ 31,495,645.95	0.00%	0.00%	96.18%	3.82%	$0	$0	$30,292,512	$1,203,134	$31,495,646
Branchburg-Middlesex Sw Rack	b1155	$ 5,402,256.22	0.00%	4.61%	91.75%	3.64%	$0	$249,044	$4,956,570	$196,642	$5,402,256
Conversion	b1156	$ 30,735,725.16	0.00%	0.00%	96.18%	3.82%	$0	$0	$29,561,620	$1,174,105	$30,735,725
Reconf Kearny Loop in P2216	b1589	$ 2,114,197.44	0.00%	0.00%	61.59%	2.46%	$0	$0	$1,302,134	$52,009	$1,354,143
230kV Lawrence Switching Station Upgrade	b1228	$ 1,845,210.19	0.00%	0.00%	95.83%	3.81%	$0	$0	$1,768,265	$70,303	$1,838,567
Ridge Rd 69kV Breaker Station	b1255	$ 4,133,250.90	0.00%	0.00%	96.18%	3.82%	$0	$0	$3,975,361	$157,890	$4,133,251
Northeast Grid Reliability Project	b1304.1-b1304.4	$ 56,729,035.79	0.23%	1.17%	70.16%	2.78%	$130,477	$663,730	$39,801,092	$1,577,067	$42,172,365
Mickleton-Gloucester-Camden	b1398	$ 39,103,073.74	0.00%	12.82%	31.46%	1.25%	$0	$5,013,014	$12,301,827	$488,788	$17,803,629
Aldene-Springfield Rd. Conv	b1399	$ 6,362,600.68	0.00%	0.00%	96.18%	3.82%	$0	$0	$6,119,549	$243,051	$6,362,601
Replace Salem 500 kV breakers	b1410-b1415	$ 675,112.31	1.58%	3.80%	6.24%	0.25%	$10,667	$25,654	$42,127	$1,688	$80,136
Replace Salem 500 kV breakers	b1410-b1415_dfax	$ 675,112.31	0.00%	0.00%	96.26%	3.74%	$0	$0	$649,863	$25,249	$675,112
Uprate Eagle Point-Gloucester 230 kV Circuit	b1588	$ 1,077,866.39	0.00%	10.31%	54.17%	2.16%	$0	$111,128	$583,880	$23,282	$718,290
Upgrade Camden Richmon 230kV	b1590	$ 996,031.01	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
New Cox's Corner-Lumberton 230kV Circuit	b1787	$ 2,891,430.86	4.96%	44.20%	48.08%	1.92%	$143,415	$1,278,012	$1,390,200	$55,515	$2,867,143
Build Mickleton-Gloucester Corridor Ultimate Design	b2139	$ 1,752,169.03	0.00%	0.00%	61.11%	2.44%	$0	$0	$1,070,750	$42,753	$1,113,503
Reconfigure Brunswick New 69kV	b2146	$ 15,122,915.68	0.00%	0.00%	96.16%	3.84%	$0	$0	$14,542,196	$580,720	$15,122,916
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10_dfax	$ 8,242,072.99	0.00%	0.00%	96.26%	3.74%	$0	$0	$7,933,819	$308,254	$8,242,073
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10	$ 8,242,072.99	1.58%	3.80%	6.24%	0.25%	$130,225	$313,199	$514,305	$20,605	$978,334
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21_dfax	$ 3,110,676.68	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,994,337	$116,339	$3,110,677
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21	$ 3,110,676.68	1.58%	3.80%	6.24%	0.25%	$49,149	$118,206	$194,106	$7,777	$369,237
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22_dfax	$ 2,299,961.94	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,213,943	$86,019	$2,299,962

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6a**

Calculation of costs and monthly PJM charges for PSE&G Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22	$ 2,299,961.94	1.58%	3.80%	6.24%	0.25%	$36,339	$87,399	$143,518	$5,750	$273,005
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4	$ 2,737,138.36	1.58%	3.80%	6.24%	0.25%	$43,247	$104,011	$170,797	$6,843	$324,898
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4_dfax	$ 2,737,138.36	8.01%	13.85%	20.79%	0.62%	$219,245	$379,094	$569,051	$16,970	$1,184,360
New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	b2633.5	$ 7,299,631.10	8.01%	13.85%	20.79%	0.62%	$584,700	$1,010,999	$1,517,593	$45,258	$3,158,550
Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	b2955	$ 9,846,477.07	0.00%	0.00%	96.26%	3.74%	$0	$0	$9,478,219	$368,258	$9,846,477
Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	b2436.33	$ 15,135,048.30	0.00%	0.00%	96.26%	3.74%	$0	$0	$14,568,997	$566,051	$15,135,048
Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B2436.34)	b2436.34	$ 12,125,202.57	0.00%	0.00%	96.26%	3.74%	$0	$0	$11,671,720	$453,483	$12,125,203
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	b2436.60	$ 4,095,486.77	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,942,316	$153,171	$4,095,487
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81_dfax	$ 2,595,298.22	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,498,234	$97,064	$2,595,298
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81	$ 2,595,298.22	1.58%	3.80%	6.24%	0.25%	$41,006	$98,621	$161,947	$6,488	$308,062
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83_dfax	$ 2,595,298.22	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,498,234	$97,064	$2,595,298
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83	$ 2,595,298.22	1.58%	3.80%	6.24%	0.25%	$41,006	$98,621	$161,947	$6,488	$308,062
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84_dfax	$ 2,517,762.98	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,423,599	$94,164	$2,517,763
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84	$ 2,517,762.98	1.58%	3.80%	6.24%	0.25%	$39,781	$95,675	$157,108	$6,294	$298,858
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85_dfax	$ 2,517,762.93	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,423,599	$94,164	$2,517,763
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85	$ 2,517,762.93	1.58%	3.80%	6.24%	0.25%	$39,781	$95,675	$157,108	$6,294	$298,858
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90_dfax	$ 1,439,563.86	0.00%	0.00%	100.00%	0.00%	$0	$0	$1,439,564	$0	$1,439,564
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90	$ 1,439,563.86	1.58%	3.80%	6.24%	0.25%	$22,745	$54,703	$89,829	$3,599	$170,876

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PSE&G Projects

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per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
	b2437.10	$ 2,557,009.25	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,461,377	$95,632	$2,557,009
	b2437.20	$ 834,008.87	0.00%	0.00%	96.26%	3.74%	$0	$0	$802,817	$31,192	$834,009
	b2437.21	$ 833,983.15	0.00%	0.00%	96.26%	3.74%	$0	$0	$802,792	$31,191	$833,983
New Linden 345/230 kV transformer and any associated substation upgrades	b2437.30	$ 3,216,690.95	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,096,387	$120,304	$3,216,691
Install two 175 MVAR Re at Hptcg	b2702_dfax	$ 1,070,346.39	0.00%	0.00%	100.00%	0.00%	$0	$0	$1,070,346	$0	$1,070,346
Install two 175 MVAR Re at Hptcg	b2702	$ 1,070,346.39	1.58%	3.80%	6.24%	0.25%	$16,911	$40,673	$66,790	$2,676	$127,050
Convert R-1318 and Q1815 Circuits to 230kV	b2835.1	$ 8,251,974.65	24.55%	0.00%	19.65%	0.77%	$2,025,860	$0	$1,621,513	$63,540	$3,710,913
Convert R-1318 and Q1815 Circuits to 230kV	b2835.2	$ 5,288,125.82	21.71%	0.00%	28.48%	1.11%	$1,148,052	$0	$1,506,058	$58,698	$2,712,809
Convert R-1318 and Q1815 Circuits to 230kV	b2835.3	$ 876,782.89	19.36%	0.00%	35.83%	1.39%	$169,745	$0	$314,151	$12,187	$496,084
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.2	$ 7,868,343.19	0.99%	0.00%	83.47%	3.24%	$77,897	$0	$6,567,706	$254,934	$6,900,537
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.3	$ 5,113,661.47	8.10%	0.00%	2.34%	0.09%	$414,207	$0	$119,660	$4,602	$538,469
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.4	$ 9,833,890.80	4.29%	0.00%	63.91%	2.48%	$421,874	$0	$6,284,840	$243,880	$6,950,594
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.1	$ 3,777,221.31	0.09%	0.00%	86.41%	3.36%	$3,399	$0	$3,263,897	$126,915	$3,394,211
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.2	$ 1,343,534.27	0.02%	0.00%	88.21%	3.43%	$269	$0	$1,185,132	$46,083	$1,231,484
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.3	$ 1,000,392.72	0.01%	0.00%	88.71%	3.45%	$100	$0	$887,448	$34,514	$922,062
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.4	$ 3,693,359.16	0.00%	0.00%	89.92%	3.50%	$0	$0	$3,321,069	$129,268	$3,450,336
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.5	$ 3,903,348.57	0.00%	0.00%	90.93%	3.53%	$0	$0	$3,549,315	$137,788	$3,687,103
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.6	$ 3,812,879.12	0.29%	0.00%	84.21%	3.27%	$11,057	$0	$3,210,826	$124,681	$3,346,564
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.7	$ 1,351,541.88	0.06%	0.00%	87.04%	3.38%	$811	$0	$1,176,382	$45,682	$1,222,875
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.8	$ 1,000,392.72	0.06%	0.00%	87.04%	3.38%	$600	$0	$870,742	$33,813	$905,155
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.9	$ 332,711.43	0.01%	0.00%	88.92%	3.46%	$33	$0	$295,847	$11,512	$307,392
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.10	$ 3,360,677.46	0.00%	0.00%	89.64%	3.49%	$0	$0	$3,012,511	$117,288	$3,129,799
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.11	$ 3,910,087.34	0.00%	0.00%	91.33%	3.55%	$0	$0	$3,571,083	$138,808	$3,709,891
Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	b2986.12	$ 6,114,169.01	0.00%	55.22%	43.10%	1.68%	$0	$3,376,244	$2,635,207	$102,718	$6,114,169
Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	b2986.21	$ 5,911,952.60	0.00%	0.00%	0.26%	0.01%	$0	$0	$15,371	$591	$15,962

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PSE&G Projects

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			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
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Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington-Pleasant Valley)	b2986.22	$ 11,819,703	0.00%	0.00%	5.40%	0.21%	$0	$0	$638,264	$24,821	$663,085
Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	b2986.23	$ 2,512,752	0.00%	30.64%	60.09%	2.34%	$0	$769,907	$1,509,913	$58,798	$2,338,618
Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	b2986.24	$ 1,064,006	0.00%	36.52%	55.57%	2.16%	$0	$388,575	$591,268	$22,983	$1,002,826
Convert N-1340 & T-1372/D-1330 138kV to 230kV Circuits	b2836.1	$ 6,695,229.07	12.72%	0.00%	17.31%	0.67%	$851,633	$0	$1,158,944	$44,858	$2,055,435
Replace Transformers 203/138kV transformers at Roseland	b0274	$ 1,620,835.49	0.00%	0.00%	96.77%	0.00%	$0	$0	$1,568,483	$0	$1,568,483
Eliminate the Sewaren 138 kV bus	b2276	$ 2,917,428.81	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,808,317	$109,112	$2,917,429
Convert the two 138 kV ckts from Sewaren – Metuchen to 230 kV	b2276.1	$ 18,307,131.11	0.00%	0.00%	96.26%	3.74%	$0	$0	$17,622,444	$684,687	$18,307,131
Reconfigure the Metuchen 230 kV stn	b2276.2	$ 3,450,488.46	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,321,440	$129,048	$3,450,488
Construct a new North Ave - Airport 345 kV circuit	b2436.50	$ 6,270,256.73	0.00%	0.00%	96.26%	3.74%	$0	$0	$6,035,749	$234,508	$6,270,257
Construct a new Airport - Bayway 345 kV circuit	b2436.70	$ 7,803,806.96	0.00%	0.00%	96.26%	3.74%	$0	$0	$7,511,945	$291,862	$7,803,807
New Bergen 345/138 kV transformer #1	b2437.11	$ 2,557,009.25	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,461,377	$95,632	$2,557,009
New Bayonne 345/69 kV transformer	b2437.33	$ 2,458,563.01	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,366,613	$91,950	$2,458,563
Build3rdSource-NewarkAirport345kVStation	b2755	$ 5,487,665.11	0.00%	0.00%	96.26%	3.74%	$0	$0	$5,282,426	$205,239	$5,487,665
Build a new 69 kV circuit from Cedar Grove to Great Notch	b2810.2	$ 5,507,146.81	0.00%	0.00%	96.26%	3.74%	$0	$0	$5,301,180	$205,967	$5,507,147
Build 69 kV circuit from Locust Street to Delair	b2811	$ 2,711,778.38	0.00%	0.00%	96.26%	3.74%	$0	$0	$2,610,358	$101,421	$2,711,778
Construct River Road to Tonnelle Avenue 69kV Circuit	b2812	$ 4,018,102.48	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,867,825	$150,277	$4,018,102
Construct Springfield Rd 69kV	b2933.1	$ 8,483,995.85	0.00%	0.00%	96.26%	3.74%	$0	$0	$8,166,694	$317,301	$8,483,996
Construct Stanley Terrace	b2933.2	$ 7,661,761.13	0.00%	0.00%	96.26%	3.74%	$0	$0	$7,375,211	$286,550	$7,661,761
Construct Front St Spring 69kV	b2933.31	$ 3,639,932.19	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,503,799	$136,133	$3,639,932
Construct Springfield- Stanley Terrace Rd 69kV	b2933.32	$ 12,614,586.69	0.00%	0.00%	96.26%	3.74%	$0	$0	$12,142,801	$471,786	$12,614,587
Build a new 69kV line between Hasbrouck Heights and Carlstadt	b2934	$ 3,793,341.56	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,651,471	$141,871	$3,793,342
Third Supply for Runnemede 69kV and Woodbury 69kV	b2935	$ 4,862,373.13	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,680,520	$181,853	$4,862,373
Build a new 230/69 kV switching substation at Hilltop	b2935.1	$ 4,788,780.45	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,609,680	$179,100	$4,788,780
Build a new line between Hilltop and Woodbury 69 kV	b2935.2	$ 4,199,032.70	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,041,989	$157,044	$4,199,033
Convt Runnemede’s strt bus to a ring bus and const a 69 kV line from Hilltop to Runnemede 69 kV	b2935.3	$ 5,120,806.74	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,929,289	$191,518	$5,120,807
Recon L-2238 CG - Jackson Rd	b2956	$ 15,254,282.94	0.00%	0.00%	96.26%	3.74%	$0	$0	$14,683,773	$570,510	$15,254,283

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Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale	b2982.1	$ 10,219,511.62	0.00%	0.00%	96.26%	3.74%	$0	$0	$9,837,302	$382,210	$10,219,512
Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit	b2982.2	$ 6,874,004.85	0.00%	0.00%	96.26%	3.74%	$0	$0	$6,616,917	$257,088	$6,874,005
Convert Kuller Rd to69/13kV statn	b2983	$ 4,623,880.09	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,450,947	$172,933	$4,623,880
Install 69kV ring bus and two (2) 69/13kV transfs at Kuller Rd.	b2983.1	$ 4,623,645.50	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,450,721	$172,924	$4,623,646
Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station)	b2983.2	$ 4,623,403.81	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,450,489	$172,915	$4,623,404
Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington)	b2986.11	$ 68,926,732.52	0.00%	0.00%	96.26%	3.74%	$0	$0	$66,348,873	$2,577,860	$68,926,733
Purchase properties at Maywood to accommodate new construction	b3003.1	$ 754,021.32	0.00%	0.00%	96.26%	3.74%	$0	$0	$725,821	$28,200	$754,021
Extend Maywood 230kV bus and install one (1) 230kV breaker	b3003.2	$ 641,309.51	0.00%	0.00%	96.26%	3.74%	$0	$0	$617,325	$23,985	$641,310
Install one (1) 230/69kV transformer at Maywood	b3003.3	$ 7,088,031.16	0.00%	0.00%	96.26%	3.74%	$0	$0	$6,822,939	$265,092	$7,088,031
Install Maywood 69kV ring bus	b3003.4	$ 4,704,874.07	0.00%	0.00%	96.26%	3.74%	$0	$0	$4,528,912	$175,962	$4,704,874
Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood	b3003.5	$ 241,329.15	0.00%	0.00%	96.26%	3.74%	$0	$0	$232,303	$9,026	$241,329
Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit	b3004	$ 3,254,311.87	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,132,601	$121,711	$3,254,312
Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit	b3004.1	$ 3,252,420.35	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,130,780	$121,641	$3,252,420
Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers	b3004.2	$ 3,254,311.87	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,132,601	$121,711	$3,254,312
Install two (2) 69/13kV transformers at Clinton Ave	b3004.3	$ 3,254,311.87	0.00%	0.00%	96.26%	3.74%	$0	$0	$3,132,601	$121,711	$3,254,312
Install 18 MVAR capacitor bank at Clinton Ave 69 kV	b3004.4	$ 66,109.18	0.00%	0.00%	96.26%	3.74%	$0	$0	$63,637	$2,472	$66,109
Install a new 69/13 kV station (Vauxhall) with a ring bus configuration	b3025.1	$ 7,977,030.24	0.00%	0.00%	96.26%	3.74%	$0	$0	$7,678,689	$298,341	$7,977,030
Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration	b3025.2	$ 9,049,154.10	0.00%	0.00%	96.26%	3.74%	$0	$0	$8,710,716	$338,438	$9,049,154
Construct a 69kV net bet Stanley Ter, Springfield Rd, McCarter, Fed Sqr, and the two new stations (Vauxhall & area of 19th Ave)	b3025.3	$ 6,448,312.42	0.00%	0.00%	96.26%	3.74%	$0	$0	$6,207,146	$241,167	$6,448,312

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6a**

Calculation of costs and monthly PJM charges for PSE&G Projects

		(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**	**(i)**	**(j)**
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Replace existing 230/138 kV Athenia Transformer No. 220-1	b3705	$ 758,679.56	0.00%	0.00%	96.26%	3.74%	$0	$0	$730,305	$28,375	$758,680
Totals		**$ 803,731,504.24**					**$8,618,589**	**$38,511,217**	**$585,444,624**	**$22,799,973**	**$655,374,402**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

	(k)	**(l)**	**(m)**	**(n)**	**(o)**
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load [2]**	**Rate in $/MW-mo. [1]**	**2025 Impact (12 months)**	
PSE&G	$ 48,787,052.03	10,151.7	$ 4,805.80	$ 585,444,624	
JCP&L	$ 3,209,268.05	6,183.6	$ 519.00	$ 38,511,217	
ACE	$ 718,215.73	2,566.0	$ 279.90	$ 8,618,589	
RE	$ 1,899,997.72	403.6	$ 4,707.63	$ 22,799,973	
Total Impact on NJ Zones	**$ 54,614,533.52**	**19,304.9**		**$ 655,374,402**	
Notes on calculations >>>			= (k) / (l)	= (k) *12	

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2025

2) Data on PJM website

Attachment 6b - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025

Attachment 6b

Calculation of Costs and Monthly PJM charges for JCP&L Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
	per PJM spreadsheet	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.9.2025*								
Upgrade the Portland - Greystone 230kV circuit	b0174	$1,417,447	0.00%	35.40%	54.37%	2.94%	$0	$501,776	$770,666	$41,673	$1,314,115
Reconductor the 8 mile Gilbert - Glen Gardner 230kV circuit	b0268	$698,797	0.00%	61.77%	32.73%	1.45%	$0	$431,647	$228,716	$10,133	$670,496
Add a 2nd Raritan River 230/115 kV transformer	b0726	$883,088	2.45%	97.55%	0.00%	0.00%	$21,636	$861,452	$0	$0	$883,088
Build a new 230kV circuit from Larrabee to Oceanview	b2015	$21,128,270	0.00%	35.83%	35.87%	1.43%	$0	$7,570,259	$7,578,710	$302,134	$15,451,104
Totals		**$24,127,602**					**$21,636**	**$9,365,135**	**$8,578,093**	**$353,940**	**$18,318,803**

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load [2]**	**Rate in $/MW-mo. [1]**	**2025 Impact (12 months)**	
PSE&G	$ 714,841.06	10,151.7	$70.42	$8,578,093	
JCP&L	$ 780,427.89	6,183.6	$126.21	$9,365,135	
ACE	$ 1,802.97	2,566.0	$0.70	$21,636	
RE	$ 29,494.98	403.6	$73.08	$353,940	
Total Impact on NJ Zones	**$1,526,567**	**19,304.9**		**$18,318,803**	
			= (k) / (l)	= (k) *12	

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2025

2) Data on PJM website

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for VEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Upgrade Mt Storm - Doubs 500kV	b0217	$97,506.27	1.58%	3.80%	6.24%	0.25%	$1,541	$3,705	$6,084	$243.77	$11,574
Upgrade Mt Storm - Doubs 500kV	b0217_dfax	$97,506.27	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Loudoun 150 MVA capacitor @ 500 kV	b0222	$79,233.28	1.58%	3.80%	6.24%	0.25%	$1,252	$3,011	$4,944	$198.08	$9,405
Loudoun 150 MVA capacitor @ 500 kV	b0222_dfax	$79,233.28	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
500 kV breakers and bus work at Suffolk	b0231	$1,111,748.99	1.58%	3.80%	6.24%	0.25%	$17,566	$42,246	$69,373	$2,779.37	$131,965
500 kV breakers and bus work at Suffolk	b0231_dfax	$1,111,748.99	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Meadowbrook-Loudon 500kV circuit	b0328.1	$12,069,157.14	1.58%	3.80%	6.24%	0.25%	$190,693	$458,628	$753,115	$30,172.89	$1,432,609
Meadowbrook-Loudon 500kV circuit	b0328.1_dfax	$12,069,157.14	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Upgrade Mt. Storm 500 KV Substation	b0328.3	$739,620.59	1.58%	3.80%	6.24%	0.25%	$11,686	$28,106	$46,152	$1,849.05	$87,793
Upgrade Mt. Storm 500 KV Substation	b0328.3_dfax	$739,620.59	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Upgrade Loudoun 500 KV Substation	b0328.4	$166,876.60	1.58%	3.80%	6.24%	0.25%	$2,637	$6,341	$10,413	$417.19	$19,808
Upgrade Loudoun 500 KV Substation	b0328.4_dfax	$166,876.60	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B	$8,783,269.83	1.58%	3.80%	6.24%	0.25%	$138,776	$333,764	$548,076	$21,958.17	$1,042,574
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B_dfax	$8,783,269.83	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
500/230 KV transformer at Bristers, new 230 Bristers - Gainsville circuit	b0227	$2,029,770.13	0.71%	0.00%	0.00%	0.00%	$14,411	$0	$0	$0.00	$14,411
Rebuild Mt Storm-Doubs 500 KV circuit	b1507	$17,614,308.14	1.58%	3.80%	6.24%	0.25%	$278,306	$669,344	$1,099,133	$44,035.77	$2,090,818
Rebuild Mt Storm-Doubs 500 KV circuit	b1507_dfax	$17,614,308.14	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Replace wave traps on Dooms-Lexington 500KV circuit	b0457	$5,531.58	1.58%	3.80%	6.24%	0.25%	$87	$210	$345	$13.83	$657
Replace wave traps on Dooms-Lexington 500KV circuit	b0457_dfax	$5,531.58	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Morrisville H1T573	b1647	$848.45	1.58%	3.80%	6.24%	0.25%	$13	$32	$53	$2.12	$101
Morrisville H1T573	b1647_dfax	$848.45	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Morrisville H2T545	b1648	$848.45	1.58%	3.80%	6.24%	0.25%	$13	$32	$53	$2.12	$101
Morrisville H2T545	b1648_dfax	$848.45	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Morrisville H1T580	b1649	$44,766.77	1.58%	3.80%	6.24%	0.25%	$707	$1,701	$2,793	$111.92	$5,314
Morrisville H1T580	b1649_dfax	$44,766.77	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Morrisville H2T569	b1650	$44,766.77	1.58%	3.80%	6.24%	0.25%	$707	$1,701	$2,793	$111.92	$5,314
Morrisville H2T569	b1650_dfax	$44,766.77	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784	$3,835.65	1.58%	3.80%	6.24%	0.25%	$61	$146	$239	$9.59	$455
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784_dfax	$3,835.65	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for VEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Reconductor the Dickerson-Pleasant View 230 KV circuit	b0467.2	$556,257.76	1.75%	0.71%	0.00%	0.00%	$9,735	$3,949	$0	$0.00	$13,684
Install 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	$1,817,192.34	0.22%	0.00%	0.00%	0.00%	$3,998	$0	$0	$0.00	$3,998
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188	$79,093.08	1.58%	3.80%	6.24%	0.25%	$1,250	$3,006	$4,935	$197.73	$9,388
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188_dfax	$79,093.08	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Install 2 500kV breakers at Chancellor 500 kV	b0756.1	$220,452.23	1.58%	3.80%	6.24%	0.25%	$3,483	$8,377	$13,756	$551.13	$26,168
Install 2 500kV breakers at Chancellor 500 kV	b0756.1_dfax	$220,452.23	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797	$979,761.13	1.58%	3.80%	6.24%	0.25%	$15,480	$37,231	$61,137	$2,449.40	$116,298
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797_dfax	$979,761.13	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	$6,016,977.45	1.58%	3.80%	6.24%	0.25%	$95,068	$228,645	$375,459	$15,042.44	$714,215
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798_dfax	$6,016,977.45	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799	$1,421,226.45	1.58%	3.80%	6.24%	0.25%	$22,455	$54,007	$88,685	$3,553.07	$168,700
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799_dfax	$1,421,226.45	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805	$2,004,806.68	1.58%	3.80%	6.24%	0.25%	$31,676	$76,183	$125,100	$5,012.02	$237,971
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805_dfax	$2,004,806.68	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1	$557,901.47	1.58%	3.80%	6.24%	0.25%	$8,815	$21,200	$34,813	$1,394.75	$66,223
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1_dfax	$557,901.47	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild Lexington-Dooms 500 kV Line	b1908	$7,080,042.74	1.58%	3.80%	6.24%	0.25%	$111,865	$269,042	$441,795	$17,700.11	$840,401
Rebuild Lexington-Dooms 500 kV Line	b1908_dfax	$7,080,042.74	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Surry 500 kV Station Work	b1905.2	$101,955.64	1.58%	3.80%	6.24%	0.25%	$1,611	$3,874	$6,362	$254.89	$12,102
Surry 500 kV Station Work	b1905.2_dfax	$101,955.64	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837	$37,446.79	1.58%	3.80%	6.24%	0.25%	$592	$1,423	$2,337	$93.62	$4,445
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837_dfax	$37,446.79	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for VEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Uprate Section between Possum and Dumfries Substation	b1328	$434,306.15	0.66%	0.00%	0.00%	0.00%	$2,866	$0	$0	$0.00	$2,866
Rebuild Loudoun - Brambleto 500kV	b1694	$2,639,627.90	1.58%	3.80%	6.24%	0.25%	$41,706	$100,306	$164,713	$6,599.07	$313,324
Rebuild Loudoun - Brambleto 500kV	b1694_dfax	$2,639,627.90	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
R/P Midlothian 500kV 3 breaker Ring Bus	b2471	$440,937.75	1.58%	3.80%	6.24%	0.25%	$6,967	$16,756	$27,515	$1,102.34	$52,339
R/P Midlothian 500kV 3 breaker Ring Bus	b2471_dfax	$440,937.75	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Surry to Skiffes Creek 500kV Line	b1905.1	$15,026,848.02	1.58%	3.80%	6.24%	0.25%	$237,424	$571,020	$937,675	$37,567.12	$1,783,687
Surry to Skiffes Creek 500kV Line	b1905.1_dfax	$15,026,848.02	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Install Breaker and half scheme with minimum of eight 230kV Breakers	b1696	$23,105,242.73	0.46%	0.64%	0.00%	0.00%	$106,284	$147,874	$0	$0.00	$254,158
Build a second Loudon - Brambleton 500kV line	b2373	$2,503,691.42	1.58%	3.80%	6.24%	0.25%	$39,558	$95,140	$156,230	$6,259.23	$297,188
Build a second Loudon - Brambleton 500kV line	b2373_dfax	$2,503,691.42	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild Carson Rogers 500kV Ckt	b2744	$3,318,564.13	1.58%	3.80%	6.24%	0.25%	$52,433	$126,105	$207,078	$8,296.41	$393,914
Rebuild Carson Rogers 500kV Ckt	b2744_dfax	$3,318,564.13	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Optimal Capacitors Configuaration	b2729	$1,112,227.95	1.96%	3.31%	7.29%	0.00%	$21,800	$36,815	$81,081	$0.00	$139,696
Rebuild Elmont-Cunningham 500 kV Ln	b2582	$5,445,076.13	1.58%	3.80%	6.24%	0.25%	$86,032	$206,913	$339,773	$13,612.69	$646,331
Rebuild Elmont-Cunningham 500 kV Ln	b2582_dfax	$5,445,076.13	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild Cunningham-Dooms 500 kV Ln	b2665	$4,640,396.79	1.58%	3.80%	6.24%	0.25%	$73,318	$176,335	$289,561	$11,600.99	$550,815
Rebuild Cunningham-Dooms 500 kV Ln	b2665_dfax	$4,640,396.79	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild Line#549 Dooms-Valley 500kV	b2758	$3,423,567.00	1.58%	3.80%	6.24%	0.25%	$54,092	$130,096	$213,631	$8,558.92	$406,377
Rebuild Line#549 Dooms-Valley 500kV	b2758_dfax	$3,423,567.00	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebld Line #550 Mt.Storm-Valley 500kV	b2759	$39,732,389.27	1.58%	3.80%	6.24%	0.25%	$627,772	$1,509,831	$2,479,301	$99,330.97	$4,716,235
Rebld Line #550 Mt.Storm-Valley 500kV	b2759_dfax	$39,732,389.27	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Inst 125 MVAR STCOMs at Clover Sub	b2978	$6,600,387.14	1.58%	3.80%	6.24%	0.25%	$104,286	$250,815	$411,864	$16,500.97	$783,466
Inst 125 MVAR STCOMs at Clover Sub	b2978_dfax	$6,600,387.14	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild 4 Structures Line#549	b2928	$1,911,374.69	1.58%	3.80%	6.24%	0.25%	$30,200	$72,632	$119,270	$4,778.44	$226,880
Rebuild 4 Structures Line#549	b2928_dfax	$1,911,374.69	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Replace Capacitors on Line#547	b2960.1	$1,081,702.54	1.58%	3.80%	6.24%	0.25%	$17,091	$41,105	$67,498	$2,704.26	$128,398
Replace Capacitors on Line#547	b2960.1_dfax	$1,081,702.54	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Replace Capacitors on Line#548	b2960.2	$1,130,781.70	1.58%	3.80%	6.24%	0.25%	$17,866	$42,970	$70,561	$2,826.95	$134,224
Replace Capacitors on Line#548	b2960.2_dfax	$1,130,781.70	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019	$5,940,752.83	1.58%	3.80%	6.24%	0.25%	$93,864	$225,749	$370,703	$14,851.88	$705,167
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019_dfax	$5,940,752.83	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020	$2,268,560.45	1.58%	3.80%	6.24%	0.25%	$35,843	$86,205	$141,558	$5,671.40	$269,278

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6c**

Calculation of costs and monthly PJM charges for VEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**Jan - Dec 2025 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
			PJM Website Transmission Enhancement Worksheet 1.21.2025								
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020_dfax	$2,268,560.45	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021	$3,838,281.32	1.58%	3.80%	6.24%	0.25%	$60,645	$145,855	$239,509	$9,595.70	$455,604
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021_dfax	$3,838,281.32	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Install one 13.5 Ohm series reactor to control the power flow on the 230 kV line #2054 from Charlottesville substation to Proffit Rd 230 kV line	b3702	($270,118.75)	1.59%	4.53%	7.28%	0.29%	-$4,295	-$12,236	-$19,665	-$783.34	-$36,979
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.	b3718.3	$19,406,321.89	1.58%	3.80%	6.24%	0.25%	$306,620	$737,440	$1,210,954	$48,515.80	$2,303,530
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.	b3718.3_fax	$19,406,321.89	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0.00	$0
Totals		**$386,007,364.40**					**$2,976,857**	**$6,963,629**	**$11,206,758**	**$445,744.76**	**$21,592,988**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 202**	**2025 Trans. Peak Load** [2]	**Rate in $/MW-mo.** [1]	**2025 Impact (12 months)**

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025

Calculation of costs and monthly PJM charges for VEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
	PSE&G	$ 933,896.53	10,151.7	$ 91.99	$ 11,206,758						
	JCP&L	$ 580,302.38	6,183.6	$ 93.85	$ 6,963,629						
	ACE	$ 248,071.39	2,566.0	$ 96.68	$ 2,976,857						
	RE	$ 37,145.40	403.6	$ 92.04	$ 445,745						
	Total Impact on NJ Zones	**$ 1,799,415.70**	**19,304.9**		**$ 21,592,988**						
Notes on calculations >>>				= (k) / (l)	= (k) *12						

Attachment 6d

Attachment 6d - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share[1]**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
	b3737.47	$ 364,041	1.58%	3.80%	6.24%	0.25%	$5,752	$13,834	$22,716	$910	$43,212
	b3737.47_dfax	$ 364,041	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
	b3737.47_pub	$ 1,995,759	13.29%	32.03%	52.59%	2.09%	$265,236	$639,242	$1,049,570	$41,711	$1,995,759
Totals		**$ 2,723,842**					**$270,988**	**$653,075**	**$1,072,286**	**$42,621**	**$2,038,970**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load [2]**	**Rate in $/MW-mo. [1]**	**2025 Impact (12 months)**
PSE&G	$ 89,357.14	10,151.7	$8.80	$ 1,072,286
JCP&L	$ 54,422.93	6,183.6	$8.80	$ 653,075
ACE	$ 22,582.35	2,566.0	$8.80	$ 270,988
RE	$ 3,551.79	403.6	$8.80	$ 42,621
Total Impact on NJ Zones	**$ 169,914.21**	**19,304.9**		**$ 2,038,970**
Notes on calculations >>>			= (k) / (l)	= (k) *12

Notes:
1) Uncompressed rate - assumes implementation on January 1, 2025
2) Data on PJM website

Attachment 6e - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6e**
Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan-Dec 2025 Annual Revenue Requirement**	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Install 230kV series reactor and 2-100MVAR PLC switched capacitors at Hunterstown	b0215	$ 2,205,097.00	6.71%	16.85%	22.67%	0.34%	$147,962	$371,559	$499,895	$7,497	$1,026,914
Replace wave trap at Kestone 500kV Sub	b2688.1	$ 2,519,692.16	0.00%	0.00%	0.00%	0.12%	$0	$0	$0	$3,024	$3,024
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549	$ 292,180.54	1.58%	3.80%	6.24%	0.25%	$4,616	$11,103	$18,232	$730	$34,682
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549_dfax	$ 292,180.54	4.74%	15.80%	22.52%	0.88%	$13,849	$46,165	$65,799	$2,571	$128,384
Install 25 MVAR capacitor at Saxton 115 kV Sub	b0551	$ 238,086.32	8.58%	18.16%	26.13%	0.97%	$20,428	$43,236	$62,212	$2,309	$128,186
Install 50 MVAR capacitor at Altoona 230 kV Sub	b0552	$ 191,104.14	8.58%	18.16%	26.13%	0.97%	$16,397	$34,705	$49,936	$1,854	$102,890
Install 50 MVAR capacitor at Raystoon 230 kV Sub	b0553	$ 168,814.03	8.58%	18.16%	26.13%	0.97%	$14,484	$30,657	$44,111	$1,637	$90,889
Install 75 MVAR capacitor at East Towanda 230 kV Sub	b0557	$ 397,240.67	8.58%	18.16%	26.13%	0.97%	$34,083	$72,139	$103,799	$3,853	$213,874
Relocate the Erie South 345 kV Line Terminal	b1993	$ 2,025,164.09	0.00%	5.14%	12.10%	0.48%	$0	$104,093	$245,045	$9,721	$358,859
Conver Lewis Run-Farmers Valley to 230kV using 1033.5 Conductor	b1994	$ 11,969,633.41	0.00%	8.64%	13.55%	0.54%	$0	$1,034,176	$1,621,885	$64,636	$2,720,698
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1	$ 319,214.39	1.58%	3.80%	6.24%	0.25%	$5,044	$12,130	$19,919	$798	$37,891
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1_dfax	$ (144,816.12)	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Rplce Switch at Portland 230kv	b0132.3	$ 26,432.69	0.00%	100.00%	0.00%	0.00%	$0	$26,433	$0	$0	$26,433
South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	$ 21,693.18	0.00%	100.00%	0.00%	0.00%	$0	$21,693	$0	$0	$21,693
Middletown Sub - 69 kv Capacitor Bank	b1362	$ 11,855.90	0.00%	100.00%	0.00%	0.00%	$0	$11,856	$0	$0	$11,856
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3	$ 2,485.68	1.58%	3.80%	6.24%	0.25%	$39	$94	$155	$6	$295
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3_dfax	$ 2,485.68	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369	$ 121,798.52	1.58%	3.80%	6.24%	0.25%	$1,924	$4,628	$7,600	$304	$14,457
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369_dfax	$ 121,798.52	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
							$258,827	**$1,824,667**	**$2,738,589**	**$98,942**	**$4,921,025**
		$ 20,782,141									
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load** *per PJM website*	**Rate in $/MW-mo.**	**2025 Impact (12 months)**
PSE&G	$ 228,215.72	10,151.7	$ 22.48	$ 2,738,589
JCP&L	$ 152,055.60	6,183.6	$ 24.59	$ 1,824,667
ACE	$ 21,568.93	2,566.0	$ 8.41	$ 258,827
RE	$ 8,245.17	403.6	$ 20.43	$ 98,942
Total Impact on NJ Zones	**$ 410,085.42**			**$ 4,921,025**
Notes on calculations >>>			= (k) * (l)	= (k) *12

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 6f PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for AEP -East Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2025 Annual Revenue Requirement	ACE Zone Share[1]	JCP&L Zone Share[1]	PSE&G Zone Share[1]	RE Zone Share[1]	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
New 765 KV circuit breakers at Hanging Rock Sub	b0504	$ 299,033	1.58%	3.80%	6.24%	0.25%	$4,725	$11,363	$18,660	$748	$35,495
New 765 KV circuit breakers at Hanging Rock Sub	b0504_dfax	$ 299,033	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Rockport Reactor Bank	b1465.2	$ 765,761	1.58%	3.80%	6.24%	0.25%	$12,099	$29,099	$47,783	$1,914	$90,896
Rockport Reactor Bank	b1465.2_dfax	$ 765,761	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Transpose Rockport- Sullivan 765KV line	b1465.3	$ 1,089,502	1.58%	3.80%	6.24%	0.25%	$17,214	$41,401	$67,985	$2,724	$129,324
Transpose Rockport- Sullivan 765KV line	b1465.3_dfax	$ 1,089,502	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Switching changes Sullivan 765KV station	b1465.4	$ 318,780	1.58%	3.80%	6.24%	0.25%	$5,037	$12,114	$19,892	$797	$37,839
Switching changes Sullivan 765KV station	b1465.4_dfax	$ 318,780	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Sullivan Inst Baker 765kV Trnsf.	b1465.5	$ 479,382	1.58%	3.80%	6.24%	0.25%	$7,574	$18,217	$29,913	$1,198	$56,903
Sullivan Inst Baker 765kV Trnsf.	b1465.5_dfax	$ 479,382	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
765kV circuit breaker at Wyoming station	b1661	$ 109,044	1.58%	3.80%	6.24%	0.25%	$1,723	$4,144	$6,804	$273	$12,944
765kV circuit breaker at Wyoming station	b1661_dfax	$ 109,044	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Term Tsfmr #2 @ SW Lima - new bay position	b1957	$ 1,213,386	0.00%	0.00%	4.52%	0.18%	$0	$0	$54,845	$2,184	$57,029
Reconductor/Rebuild Sporn-Waterford-Muskingham River 345 kV Line	b2017	$ 8,984,709	0.00%	1.39%	2.00%	0.08%	$0	$124,887	$179,694	$7,188	$311,769
Add four 765 kV Breakers at Kammar	b1962	$ 1,153,645	1.58%	3.80%	6.24%	0.25%	$18,228	$43,838	$71,987	$2,884	$136,938
Add four 765 kV Breakers at Kammar	b1962_dfax	$ 1,153,645	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Ft. Wayne Relocate	b1659.14	$ 3,407,295	1.58%	3.80%	6.24%	0.25%	$53,835	$129,477	$212,615	$8,518	$404,446
Ft. Wayne Relocate	b1659.14_dfax	$ 3,407,295	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Sorenson 765/500kV Transformer	b1659	$ 5,593,231	0.00%	0.00%	0.92%	0.04%	$0	$0	$51,458	$2,237	$53,695
Sorenson Work 765kV	b1659.13	$ 2,685,487	1.58%	3.80%	6.24%	0.25%	$42,431	$102,048	$167,574	$6,714	$318,767
Sorenson Work 765kV	b1659.13_dfax	$ 2,685,487	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Baker Station 765/500kV Transformer	b1495	$ 4,466,460	0.41%	0.90%	1.48%	0.06%	$18,312	$40,198	$66,104	$2,680	$127,294
Cloverdale 765/500kV Transformer	b1660	$ 178,934	1.58%	3.80%	6.24%	0.25%	$2,827	$6,799	$11,165	$447	$21,239
Cloverdale 765/500kV Transformer	b1660_dfax	$ 178,934	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Cloverdale 500kV Station	b1660.1	$ 1,569,155	1.58%	3.80%	6.24%	0.25%	$24,793	$59,628	$97,915	$3,923	$186,259
Cloverdale 500kV Station	b1660.1_dfax	$ 1,569,155	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Jacksons-Ferry 765kV Breakers	b1663.2	$ 280,963	1.58%	3.80%	6.24%	0.25%	$4,439	$10,677	$17,532	$702	$33,350
Jacksons-Ferry 765kV Breakers	b1663.2_dfax	$ 280,963	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Reconductor Cloverdale-Lexington 500kV	b1797.1	$ 3,168,301	1.58%	3.80%	6.24%	0.25%	$50,059	$120,395	$197,702	$7,921	$376,077

Attachment 6f PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for AEP -East Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Reconductor Cloverdale-Lexington 500kV	b1797.1_dfax	$ 3,168,301	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Add a 3rd 2250 MVA 765/345 kV transformer at Sullivan station	b1465.1	$ 3,534,198	0.71%	1.58%	2.62%	0.10%	$25,093	$55,840	$92,596	$3,534	$177,063
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230	$ 688,011	1.58%	3.80%	6.24%	0.25%	$10,871	$26,144	$42,932	$1,720	$81,667
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230_dfax	$ 688,011	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423	$ 1,067,362	1.58%	3.80%	6.24%	0.25%	$16,864	$40,560	$66,603	$2,668	$126,696
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423_dfax	$ 1,067,362	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1	$ 3,868,871	1.58%	3.80%	6.24%	0.25%	$61,128	$147,017	$241,418	$9,672	$459,235
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1_dfax	$ 3,868,871	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.2	$ 510,659	1.58%	3.80%	6.24%	0.25%	$8,068	$19,405	$31,865	$1,277	$60,615
Install 300 MVAR shunt line reactor	b2687.2_dfax	$ 510,659	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Perform a sag study on the Olive – University Park 345kV line to increase the operating temperature to 225 F. Remediation work includes two tower replacements on the line	b3775.10_mkt	$ -	0.87%	1.98%	3.93%	0.14%	$0	$0	$0	$0	$0
Perform sag study mitigation work on the Dumont-Stillwell 345 kV line (remove a center-pivot irrigation system from under the line, allowing for the normal and emergency ratings of the line to increase, replace two structures and modify a third structure).	b3775.6_mkt	$ -	0.87%	1.98%	3.93%	0.14%	$0	$0	$0	$0	$0
Upgrade the limiting element at Dumont substation to increase the rating of the Stillwell-Dumont 345 kV line to match conductor rating.	b3775.7_mkt	$ -	0.87%	1.98%	3.93%	0.14%	$0	$0	$0	$0	$0
	b3800.121	$ 3,481	1.58%	3.80%	6.24%	0.25%	$55	$132	$217	$9	$413
	b3800.121_dfax	$ 3,481	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Totals							**$385,375**	**$1,043,385**	**$1,795,261**	**$71,932**	**$3,295,954**

Attachment 6f PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for AEP -East Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**[1]	**JCP&L Zone Share**[1]	**PSE&G Zone Share**[1]	**RE Zone Share**[1]	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load** *per PJM website*	**Rate in $/MW-mo.**	**2025 Impact (12 months)**
PSE&G	$ 149,605.09	10,151.7	$ 14.74	$ 1,795,261
JCP&L	$ 86,948.76	6,183.6	$ 14.06	$ 1,043,385
ACE	$ 32,114.60	2,566.0	$ 12.52	$ 385,375
RE	$ 5,994.37	403.6	$ 14.85	$ 71,932
Total Impact on NJ Zones	**$ 274,662.80**			**$ 3,295,954**
Notes on calculations >>>			= (k) * (l)	= (k) *12

Notes:

1) 2025 allocation share percentages are from PJM OATT

Attachment 6g -PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025

Calculation of costs and monthly PJM charges for Silver Run Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Build a new 230kV Transmission Line between substation Hope Creek and new Silver Run 230 kV substation	b2633.1-b2633.2	$ 22,578,434.41	8.01%	13.85%	20.79%	0.62%	$1,808,533	$3,127,113	$4,694,057	$139,986	$9,769,689
Totals		**$ 22,578,434.41**					**$1,808,533**	**$3,127,113**	**$4,694,057**	**$139,986**	**$9,769,689**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load ^{2}**	**Rate in $/MW-mo. ^{1}**	**2025 Impact (12 months)**	
PSE&G	$ 391,171.38	10,151.7	$ 38.53	$ 4,694,057	
JCP&L	$ 260,592.76	6,183.6	$ 42.14	$ 3,127,113	
ACE	$ 150,711.05	2,566.0	$ 58.73	$ 1,808,533	
RE	$ 11,665.52	403.6	$ 28.90	$ 139,986	
Total Impact on NJ Zones	**$ 814,140.71**	**19,304.9**		**$ 9,769,689**	
Notes on calculations >>>			= (k) / (l)	= (k) *12	

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2025

2) Data on PJM website

Attachment 6i - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025

Calculation of Costs and Monthly PJM charges for South FirstEnergy Company Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1,2**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
	PJM Website		*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Replace Fort Martin 500 kV breaker 'FL-1'	b0577	$0	1.58%	3.80%	6.24%	0.25%	$0	$0	$0	$0	$0
Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0373	$359,948	1.82%	4.53%	0.00%	0.00%	$6,551	$16,306	$0	$0	$22,857
Terminal Equipment upgrade at Doubs substation	b1507.2	$10,164	1.58%	3.80%	6.24%	0.25%	$161	$386	$634	$25	$1,206
Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	$1,302,519	1.58%	3.80%	6.24%	0.25%	$20,580	$49,496	$81,277	$3,256	$154,609
Replace Meadow Brook 138kV breaker	b0347.17-32	$167,533	1.58%	3.80%	6.24%	0.25%	$2,647	$6,366	$10,454	$419	$19,886
Totals		**$1,840,164**					**$29,938**	**$72,554**	**$92,365**	**$3,701**	**$198,558**

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load[2]**	**Rate in $/MW-mo.[1]**	**2025 Impact (12 months)**	
PSE&G	$7,697.12	10,151.7	$0.76	$92,365	
JCP&L	$6,046.15	6,183.6	$0.98	$72,554	
ACE	$2,494.87	2,566.0	$0.97	$29,938	
RE	$308.38	403.6	$0.76	$3,701	
Total Impact on NJ Zones	**$16,547**	**19,304.9**		**$198,558**	
			= (k) / (l)	= (k) *12	

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2025

2) Data on PJM website

Attachment 6h - PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for NIPSCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**Jan - Dec 2025 Annual Revenue Requirement**	**ACE Zone Share**	**JCP&L Zone Share**	**PSE&G Zone Share1**	**RE Zone Share**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
Reconfigure Munster 345 kV as ring bus	b2971	$799,509.00	0.97%	2.16%	5.08%	0.15%	$7,755	$17,269	$40,615	$1,199	$66,839
Reconductor Michigan City-Bosserman 138kV	b2973	$758,112.00	0.93%	1.92%	4.48%	0.12%	$7,050	$14,556	$33,963	$910	$56,479
Replace terminal equipment at Reynolds on Reynolds-Magnetation 138kV	b2974	$6,163.00	0.01%	0.00%	0.03%	0.00%	$1	$0	$2	$0	$2
Reconductor Roxana-Praxair 138kV	b2975	$889,793.00	0.28%	0.57%	1.41%	0.04%	$2,491	$5,072	$12,546	$356	$20,465
Totals		**$2,453,577.00**					**$17,298**	**$36,897**	**$87,126**	**$2,465**	**$143,786**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans Peak Load** [2]	**Rate in $/MW-mo.** [1]	**2025 Impact (12 months)**
PSE&G	$ 7,260.53	10,151.7	$ 0.72	$ 87,126
JCP&L	$ 3,074.75	6,183.6	$ 0.50	$ 36,897
ACE	$ 1,441.48	2,566.0	$ 0.56	$ 17,298
RE	$ 205.41	403.6	$ 0.51	$ 2,465
Total Impact on NJ Zones	**$ 11,982.17**	**19,304.9**		**$ 143,786**
Notes on calculations >>>			= (k) / (l)	= (k) *12

Attachment 6k PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025
Calculation of costs and monthly PJM charges for PPL Projects

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**		**January 2025- December 2 Annual Revenue Requirement**	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*		*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
New 500 KV Susquehana-Roseland Line	b0487	$	30,920,357.00	1.58%	3.80%	6.24%	0.25%	$488,542	$1,174,974	$1,929,430	$77,301	$3,670,246
New 500 KV Susquehana-Roseland Line	b0487_dfax	$	30,920,357.00	0.00%	31.01%	62.77%	2.44%	$0	$9,588,403	$19,408,708	$754,457	$29,751,568
Replace wave trap at Alburtus 500 kV Sub	b0171.2	$	3,420.50	1.58%	3.80%	6.24%	0.25%	$54	$130	$213	$9	$406
Replace wave trap at Alburtus 500 kV Sub	b0171.2_dfax	$	3,420.50	8.92%	17.00%	0.01%	0.00%	$305	$581	$0	$0	$887
Replace wavetrap at Hosensack 500KV Sub	b0172.1	$	2,453.00	1.58%	3.80%	6.24%	0.25%	$39	$93	$153	$6	$291
Replace wavetrap at Hosensack 500KV Sub	b0172.1_dfax	$	2,453.00	7.22%	31.45%	54.53%	2.12%	$177	$771	$1,338	$52	$2,338
Replace wavetraps at Juniata 500KV Sub	b0284.2	$	4,976.50	1.58%	3.80%	6.24%	0.25%	$79	$189	$311	$12	$591
Replace wavetraps at Juniata 500KV Sub	b0284.2_dfax	$	4,976.50	6.18%	22.46%	32.39%	1.26%	$308	$1,118	$1,612	$63	$3,100
New S-R additions < 500kV[2]	b0487.1	$	1,470,482.00	0.00%	0.00%	5.13%	0.19%	$0	$0	$75,436	$2,794	$78,230
New substation and transformers Middletown	b0468	$	2,000,393.00	0.00%	4.55%	5.93%	0.22%	$0	$91,018	$118,623	$4,401	$214,042
Install Lauschtown 500/230 kV Sub below 500kv portion	b2006	$	946,903.00	1.10%	9.61%	11.35%	0.45%	$10,416	$90,997	$107,473	$4,261	$213,148
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1	$	2,006,358.50	1.58%	3.80%	6.24%	0.25%	$31,700	$76,242	$125,197	$5,016	$238,155
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1_dfax	$	2,006,358.50	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
200 MVAR shunt reactor at Alburtis 500kv	b2237	$	725,830.50	1.58%	3.80%	6.24%	0.25%	$11,468	$27,582	$45,292	$1,815	$86,156

Attachment 6k PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6j**

Calculation of costs and monthly PJM charges for PPL Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**January 2025- December 2 Annual Revenue Requirement**	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								
200 MVAR shunt reactor at Alburtis 500kv	b2237_dfax	$ 725,830.50	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
200 MVAR shunt reactor at Lackawana 500kv	b2716	$ 681,163.00	1.58%	3.80%	6.24%	0.25%	$10,762	$25,884	$42,505	$1,703	$80,854
200 MVAR shunt reactor at Lackawana 500kv	b2716_dfax	$ 681,163.00	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	$ 830,328.50	1.58%	3.80%	6.24%	0.25%	$13,119	$31,552	$51,812	$2,076	$98,560
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824_dfax	$ 830,328.50	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
	b3698	$ 2,166,594.00	4.17%	1.15%	16.14%	0.00%	$90,347	$24,916	$349,688	$0	$464,951
Totals							**$657,316**	**$11,134,450**	**$22,257,792**	**$853,964**	**$34,903,522**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 2025**	**2025 Trans. Peak Load[2]**	**Rate in $/MW-mo.**	**2025 Impact (12 months)**
PSE&G	$ 1,854,815.98	10,151.7	$ 182.71	$ 22,257,792
JCP&L	$ 927,870.85	6,183.6	$ 150.05	$ 11,134,450
ACE	$ 54,776.32	2,566.0	$ 21.35	$ 657,316
RE	$ 71,163.71	403.6	$ 176.32	$ 853,964
Total Impact on NJ Zones	**$ 2,908,626.86**			**$ 34,903,522**
Notes on calculations >>>			= (k) * (l)	= (k) * 7

Attachment 6k PJM Schedule 12 - Transmission Enhancement Charges for January 2025 - December 2025 **Attachment 6j**

Calculation of costs and monthly PJM charges for PPL Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement	**PJM Upgrade ID**	**January 2025- December 2 Annual Revenue Requirement**	**ACE Zone Share^1**	**JCP&L Zone Share^1**	**PSE&G Zone Share^1**	**RE Zone Share^1**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*PJM Website Transmission Enhancement Worksheet 1.21.2025*								

Notes:

1) 2025 allocation share percentages are from PJM OATT

2) Data on PJM website

Attachment 6j Summary of EL05-121 Settlement Adjustments for January 2025 - December 2025

Attachment 6k

Total - January 2025 - December 2025	**AE**	**JCPL**	**PSEG**	**Rockland**
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	$ -	$ -	$ -	$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	$ -	$ -	$ -	$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	$ -	$ -	$ -	$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	$ 117,627.00	$ 4,076,209.92	$ 9,440,981.76	$ 350,431.44
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	$ -	$ -	$ -	$ -
Total Adjustments Allocated to NJ Zones	$ 117,627.00	$ 4,076,209.92	$ 9,440,981.76	$ 350,431.44

Monthly Total - January 2025 - December 2025	**AE**	**JCPL**	**PSEG**	**Rockland**
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	$ -	$ -	$ -	$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	$ -	$ -	$ -	$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	$ -	$ -	$ -	$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	$ 9,802.25	$ 339,684.16	$ 786,748.48	$ 29,202.62
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	$ -	$ -	$ -	$ -
Total Monthly Adjustments Allocated to NJ Zones	$ 9,802.25	$ 339,684.16	$ 786,748.48	$ 29,202.62

Attachment 7 – Cost Allocations

PJM TEC Worksheet

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2024 - May 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	$ 2,801,985.00	$ 233,498.75	1.58%	3.80%	6.24%	0.25%
			$ 3,689.28	$ 8,872.95	$ 14,570.32	$ 583.75
b0216_dfax	$ 2,801,985.00	$ 233,498.75				
			$ -	$ -	$ -	$ -
b0218	$ 2,759,374.37	$ 229,947.86	11.83%	15.56%		
			$ 27,202.83	$ 35,779.89	$ -	$ -
b0328.1	$ 67,330,114.55	$ 5,610,842.88	1.58%	3.80%	6.24%	0.25%
b0328.2			$ 88,651.32	$ 213,212.03	$ 350,116.60	$ 14,027.11
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	$ -	$ -				
			$ -	$ -	$ -	$ -
b0328.2_dfax	$ 3,378,625.15	$ 281,552.10				
			$ -	$ -	$ -	$ -
b0347.1_dfax	$ 15,706,769.12	$ 1,308,897.43				
			$ -	$ -	$ -	$ -
b0347.2_dfax	$ 42,316,976.99	$ 3,526,414.75				
			$ -	$ -	$ -	$ -
b0347.3_dfax	$ 4,358,278.31	$ 363,189.86				
			$ -	$ -	$ -	$ -
b0347.4_dfax	$ 1,569,464.97	$ 130,788.75				
			$ -	$ -	$ -	$ -
b0323	$ 221,015.99	$ 18,418.00				
			$ -	$ -	$ -	$ -
b0230	$ 894,107.20	$ 74,508.93				
			$ -	$ -	$ -	$ -
b0559	$ 357,682.05	$ 29,806.84	1.58%	3.80%	6.24%	0.25%
			$ 470.95	$ 1,132.66	$ 1,859.95	$ 74.52
b0559_dfax	$ 357,682.05	$ 29,806.84				
			$ -	$ -	$ -	$ -

b0229	$ 1,066,570.82	$ 88,880.90				
				$ -	$ -	$ -
b0495	$ 2,209,474.00	$ 184,122.83	1.58%	3.80%	6.24%	0.25%
			$ 2,909.14	$ 6,996.67	$ 11,489.26	$ 460.31
b0495_dfax	$ 2,209,474.00	$ 184,122.83				
			$ -	$ -	$ -	$ -
b0343	$ 603,663.17	$ 50,305.26	1.85%			
			$ 930.65	$ -	$ -	$ -
b0344	$ 586,833.04	$ 48,902.75	1.86%			
			$ 909.59	$ -	$ -	$ -
b0345	$ 634,378.70	$ 52,864.89	1.85%			
			$ 978.00	$ -	$ -	$ -
b0704	$ 1,013,353.25	$ 84,446.10				
			$ -	$ -	$ -	$ -
b1243	$ 261,195.69	$ 21,766.31				
			$ -	$ -	$ -	$ -
b0563	$ 730,292.40	$ 60,857.70				
			$ -	$ -	$ -	$ -
b0564	$ 105,563.41	$ 8,796.95				
			$ -	$ -	$ -	$ -
b0674	$ 2,920,551.89	$ 243,379.32			0.25%	0.01%
			$ -	$ -	$ 608.45	$ 24.34
b0674.1	$ -	$ -				
			$ -	$ -	$ -	$ -
b1023.3	$ 138,963.17	$ 11,580.26				
			$ -	$ -	$ -	$ -
b1770	$ 54,653.33	$ 4,554.44				
			$ -	$ -	$ -	$ -
b1990	$ 1,413,180.71	$ 117,765.06				
			$ -	$ -	$ -	$ -
b1965	$ 149,664.99	$ 12,472.08				
			$ -	$ -	$ -	$ -
b1839	$ 221,082.52	$ 18,423.54				
			$ -	$ -	$ -	$ -
b1998	$ 275,918.34	$ 22,993.19				
			$ -	$ -	$ -	$ -
b0556	$ 113,746.04	$ 9,478.84	8.58%	18.16%	26.13%	0.97%
			$ 813.28	$ 1,721.36	$ 2,476.82	$ 91.94
b1153	$ 3,640,149.64	$ 303,345.80	3.74%	12.57%	20.52%	0.72%
			$ 11,345.13	$ 38,130.57	$ 62,246.56	$ 2,184.09

b1023.1	$ 2,416,557.86	$ 201,379.82				
			$ -	$ -	$ -	$ -
b1941	$ 3,376,849.00	$ 281,404.08				
			$ -	$ -	$ -	$ -
b1803	$ 284,227.98	$ 23,685.67	1.58%	3.80%	6.24%	0.25%
			$ 374.23	$ 900.06	$ 1,477.99	$ 59.21
b1803_dfax	$ 284,227.98	$ 23,685.67				
			$ -	$ -	$ -	$ -
b1800	$ 2,786,357.35	$ 232,196.45	1.58%	3.80%	6.24%	0.25%
			$ 3,668.70	$ 8,823.47	$ 14,489.06	$ 580.49
b1800_dfax	$ 2,786,357.35	$ 232,196.45				
			$ -	$ -	$ -	$ -
b1804	$ 3,306,118.38	$ 275,509.86	1.58%	3.80%	6.24%	0.25%
			$ 4,353.06	$ 10,469.37	$ 17,191.82	$ 688.77
b1804_dfax	$ 3,306,118.38	$ 275,509.86				
			$ -	$ -	$ -	$ -
b2433.1-b.2433.3	$ 7,746,557.78	$ 645,546.48				
			$ -	$ -	$ -	$ -
b1967	$ 509,711.30	$ 42,475.94				
			$ -	$ -	$ -	$ -
b1609	$ 1,221,849.02	$ 101,820.75				
b1769			$ -	$ -	$ -	$ -
b1945	$ 943,139.76	$ 78,594.98				
			$ -	$ -	$ -	$ -
b1610	$ 285,847.91	$ 23,820.66				
			$ -	$ -	$ -	$ -
b1801	$ 4,611,815.81	$ 384,317.98	6.47%	8.14%	8.18%	0.33%
			$ 24,865.37	$ 31,283.48	$ 31,437.21	$ 1,268.25
b1964	$ 1,026,549.41	$ 85,545.78		5.48%		
			$ -	$ 4,687.91	$ -	$ -
b2342	$ 237,078.91	$ 19,756.58				
			$ -	$ -	$ -	$ -
b1672	$ 70,913.29	$ 5,909.44				
			$ -	$ -	$ -	$ -
b2343	$ 118,908.90	$ 9,909.07				
			$ -	$ -	$ -	$ -
b1840	$ 2,108,811.12	$ 175,734.26				
			$ -	$ -	$ -	$ -
b2235	$ 5,089,120.31	$ 424,093.36				
			$ -	$ -	$ -	$ -

b2260	$ 83,423.32	$ 6,951.94				
			$ -	$ -	$ -	$ -
b1802	$ -	$ -	6.47%	8.14%	8.18%	0.33%
			$ -	$ -	$ -	$ -
b1608	$ 3,045,312.83	$ 253,776.07				
			$ -	$ -	$ -	$ -
b2944	$ 1,376,386.60	$ 114,698.88				
			$ -	$ -	$ -	$ -
b0555	$ 157,957.36	$ 13,163.11	8.58%	18.16%	26.13%	0.97%
			$ 1,129.39	$ 2,390.42	$ 3,439.52	$ 127.68
b1943	$ 933,854.39	$ 77,821.20				
			$ -	$ -	$ -	$ -
b2364-b2364.1	$ 1,879,981.04	$ 156,665.09				
			$ -	$ -	$ -	$ -
b2362	$ 4,301,940.70	$ 358,495.06				
			$ -	$ -	$ -	$ -
b2156	$ 210,702.38	$ 17,558.53				
			$ -	$ -	$ -	$ -
b2546	$ 114,289.37	$ 9,524.11				
			$ -	$ -	$ -	$ -
b2545	$ 9,670,950.04	$ 805,912.50				
			$ -	$ -	$ -	$ -
b2441	$ 5,980,354.56	$ 498,362.88				
			$ -	$ -	$ -	$ -
b2547.1	$ 6,205,356.71	$ 517,113.06				
			$ -	$ -	$ -	$ -
b2475	$ 14,758,245.67	$ 1,229,853.81				
			$ -	$ -	$ -	$ -
b1991	$ 5,121,559.58	$ 426,796.63				
			$ -	$ -	$ -	$ -
b2261	$ 694,626.79	$ 57,885.57				
			$ -	$ -	$ -	$ -
b2494	$ 2,826,912.50	$ 235,576.04				
			$ -	$ -	$ -	$ -
s1041	$ -	$ -				
			$ -	$ -	$ -	$ -
b2587	$ 2,123,160.70	$ 176,930.06				
			$ -	$ -	$ -	$ -
b2118	$ -	$ -				
			$ -	$ -	$ -	$ -

b2996-b2996.2	$ 21,154,399.60	$ 1,762,866.63				
			$ -	$ -	$ -	$ -
TOTAL	$ 286,359,301.74	$ 23,863,275.10	$ 172,290.94	$ 364,400.83	$ 511,403.55	$ 20,170.46

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2024- May 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0298	$ 6,115,030.00	$ 509,585.83				
			$ -	$ -	$ -	$ -
b0244	$ 4,562,735.00	$ 380,227.92				
			$ -	$ -	$ -	$ -
b0477	$ 2,924,644.00	$ 243,720.33				
			$ -	$ -	$ -	$ -
b0497	$ 2,847,881.00	$ 237,323.42	9.00%	9.64%	14.07%	0.52%
			$ 21,359.11	$ 22,877.98	$ 33,391.41	$ 1,234.08
b1016	$ 11,689,097.00	$ 974,091.42				
			$ -	$ -	$ -	$ -
b1251	$ 3,138,609.00	$ 261,550.75				
			$ -	$ -	$ -	$ -
b1251.1	$ 3,937,008.00	$ 328,084.00				
			$ -	$ -	$ -	$ -
b2766.1	$ 588,920.50	$ 49,076.71	1.58%	3.80%	6.24%	0.25%
			$ 775.41	$ 1,864.91	$ 3,062.39	$ 122.69
b2766.1_dfax	$ 588,920.50	$ 49,076.71	0.62%	4.64%	10.91%	0.42%
			$ 304.28	$ 2,277.16	$ 5,354.27	$ 206.12
b2992.3	$ 47,508.00	$ 3,959.00				
			$ -	$ -	$ -	$ -
b2992.4	$ 1,618,473.00	$ 134,872.75				
			$ -	$ -	$ -	$ -
b2992.1	$ 3,133,309.00	$ 261,109.08				
			$ -	$ -	$ -	$ -
b2992.2	$ 4,048,650.00	$ 337,387.50				
			$ -	$ -	$ -	$ -
TOTAL	$ 45,240,785.00	$ 3,770,065.42	$ 22,438.80	$ 27,020.05	$ 41,808.06	$ 1,562.90

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

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PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement January 2025*	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	$ 97,506.27	$ 7,416.06	1.58%	3.80%	6.24%	0.25%
			$ 117.17	$ 281.81	$ 462.76	$ 18.54
b0217_dfax	$ 97,506.27	$ 7,416.06				
			$ -	$ -	$ -	$ -
b0222	$ 79,233.28	$ 6,028.80	1.58%	3.80%	6.24%	0.25%
			$ 95.26	$ 229.09	$ 376.20	$ 15.07
b0222_dfax	$ 79,233.28	$ 6,028.80				
			$ -	$ -	$ -	$ -
b0226	$ 799,190.11	$ 60,807.42				
			$ -	$ -	$ -	$ -
b0403	$ 875,894.46	$ 66,261.33				
			$ -	$ -	$ -	$ -
b0328.1	$ 12,069,157.14	$ 923,114.10	1.58%	3.80%	6.24%	0.25%
			$ 14,585.20	$ 35,078.34	$ 57,602.32	$ 2,307.79
b0328.1_dfax	$ 12,069,157.14	$ 923,114.10				
			$ -	$ -	$ -	$ -
b0328.3	$ 739,620.59	$ 56,558.25	1.58%	3.80%	6.24%	0.25%
			$ 893.62	$ 2,149.21	$ 3,529.23	$ 141.40
b0328.3_dfax	$ 739,620.59	$ 56,558.25				
			$ -	$ -	$ -	$ -
b0328.4	$ 166,876.60	$ 12,762.38	1.58%	3.80%	6.24%	0.25%
			$ 201.65	$ 484.97	$ 796.37	$ 31.91
b0328.4_dfax	$ 166,876.60	$ 12,762.38				
			$ -	$ -	$ -	$ -
b0768	$ 2,509,762.39	$ 191,769.94				
			$ -	$ -	$ -	$ -
b0337	$ 642,629.66	$ 49,119.09				
			$ -	$ -	$ -	$ -
b0311	$ 324,691.41	$ 24,816.06				
			$ -	$ -	$ -	$ -
b0231	$ 1,111,748.99	$ 84,568.84	1.58%	3.80%	6.24%	0.25%
			$ 1,336.19	$ 3,213.62	$ 5,277.10	$ 211.42
b0231_dfax	$ 1,111,748.99	$ 84,568.84				
			$ -	$ -	$ -	$ -
b0456	$ 470,472.05	$ 35,789.77				
			$ -	$ -	$ -	$ -

b0227	$ 2,029,770.13	$ 154,421.23	0.71%			
			$ 1,096.39	$ -	$ -	$ -
b0455	$ 328,533.26	$ 24,994.62				
			$ -	$ -	$ -	$ -
b0453.1	$ 153,400.37	$ 11,722.48				
			$ -	$ -	$ -	$ -
b0453.2	$ 1,466,646.82	$ 112,053.23				
			$ -	$ -	$ -	$ -
b0453.3	$ 341,501.97	$ 26,100.56				
			$ -	$ -	$ -	$ -
b0837	$ 37,446.79	$ 2,848.89	1.58%	3.80%	6.24%	0.25%
			$ 45.01	$ 108.26	$ 177.77	$ 7.12
b0837_dfax	$ 37,446.79	$ 2,848.89				
			$ -	$ -	$ -	$ -
b0327	$ 608,915.05	$ 46,293.98				
			$ -	$ -	$ -	$ -
b0329.2A	$ 4,352,697.91	$ 332,881.85				
			$ -	$ -	$ -	$ -
b0329.2B	$ 8,783,269.83	$ 671,700.69	1.58%	3.80%	6.24%	0.25%
			$ 10,612.87	$ 25,524.63	$ 41,914.12	$ 1,679.25
b0329.2B_dfax	$ 8,783,269.83	$ 671,700.69				
			$ -	$ -	$ -	$ -
b0467.2	$ 556,257.76	$ 42,503.38	1.75%	0.71%		
			$ 743.81	$ 301.77	$ -	$ -
b1507	$ 17,614,308.14	$ 1,339,096.98	1.58%	3.80%	6.24%	0.25%
			$ 21,157.73	$ 50,885.69	$ 83,559.65	$ 3,347.74
b1507_dfax	$ 17,614,308.14	$ 1,339,096.98				
			$ -	$ -	$ -	$ -
b0457	$ 5,531.58	$ 420.64	1.58%	3.80%	6.24%	0.25%
			$ 6.65	$ 15.98	$ 26.25	$ 1.05
b0457_dfax	$ 5,531.58	$ 420.64				
			$ -	$ -	$ -	$ -
b0784	$ 3,835.65	$ 291.68	1.58%	3.80%	6.24%	0.25%
			$ 4.61	$ 11.08	$ 18.20	$ 0.73
b0784_dfax	$ 3,835.65	$ 291.68				
			$ -	$ -	$ -	$ -
b1224	$ 1,536,775.95	$ 117,224.56				
			$ -	$ -	$ -	$ -
b1508.3	$ 126,709.71	$ 9,628.30				
			$ -	$ -	$ -	$ -

b1647	$ 848.45	$ 64.51	1.58%	3.80%	6.24%	0.25%
			$ 1.02	$ 2.45	$ 4.03	$ 0.16
b1647_dfax	$ 848.45	$ 64.51				
			$ -	$ -	$ -	$ -
b1648	$ 848.45	$ 64.51	1.58%	3.80%	6.24%	0.25%
			$ 1.02	$ 2.45	$ 4.03	$ 0.16
b1648_dfax	$ 848.45	$ 64.51				
			$ -	$ -	$ -	$ -
b1649	$ 44,766.77	$ 3,403.87	1.58%	3.80%	6.24%	0.25%
			$ 53.78	$ 129.35	$ 212.40	$ 8.51
b1649_dfax	$ 44,766.77	$ 3,403.87				
			$ -	$ -	$ -	$ -
b1650	$ 44,766.77	$ 3,403.87	1.58%	3.80%	6.24%	0.25%
			$ 53.78	$ 129.35	$ 212.40	$ 8.51
b1650_dfax	$ 44,766.77	$ 3,403.87				
			$ -	$ -	$ -	$ -
b1188.6	$ 1,817,192.34	$ 138,242.04	0.22%			
			$ 304.13	$ -	$ -	$ -
b1188	$ 79,093.08	$ 6,012.36	1.58%	3.80%	6.24%	0.25%
			$ 95.00	$ 228.47	$ 375.17	$ 15.03
b1188_dfax	$ 79,093.08	$ 6,012.36				
			$ -	$ -	$ -	$ -
b1321	$ 4,213,919.73	$ 320,278.28				
			$ -	$ -	$ -	$ -
b0756.1	$ 220,452.23	$ 16,761.12	1.58%	3.80%	6.24%	0.25%
			$ 264.83	$ 636.92	$ 1,045.89	$ 41.90
b0756.1_dfax	$ 220,452.23	$ 16,761.12				
			$ -	$ -	$ -	$ -
b1797	$ 979,761.13	$ 74,486.41	1.58%	3.80%	6.24%	0.25%
			$ 1,176.89	$ 2,830.48	$ 4,647.95	$ 186.22
b1797_dfax	$ 979,761.13	$ 74,486.41				
			$ -	$ -	$ -	$ -
b1799	$ 1,421,226.45	$ 108,026.81	1.58%	3.80%	6.24%	0.25%
			$ 1,706.82	$ 4,105.02	$ 6,740.87	$ 270.07
b1799_dfax	$ 1,421,226.45	$ 108,026.81				
			$ -	$ -	$ -	$ -
b1798	$ 6,016,977.45	$ 457,326.44	1.58%	3.80%	6.24%	0.25%
			$ 7,225.76	$ 17,378.40	$ 28,537.17	$ 1,143.32
b1798_dfax	$ 6,016,977.45	$ 457,326.44				
			$ -	$ -	$ -	$ -

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b1805	$ 2,004,806.68	$ 152,396.22	1.58%	3.80%	6.24%	0.25%
			$ 2,407.86	$ 5,791.06	$ 9,509.52	$ 380.99
b1805_dfax	$ 2,004,806.68	$ 152,396.22				
			$ -	$ -	$ -	$ -
b1508.1	$ 7,110,052.19	$ 540,445.45				
			$ -	$ -	$ -	$ -
b1508.2	$ 1,302,367.94	$ 98,995.44				
			$ -	$ -	$ -	$ -
b2053	$ 4,781,574.50	$ 363,420.82				
			$ -	$ -	$ -	$ -
b1906.1	$ 557,901.47	$ 42,399.87	1.58%	3.80%	6.24%	0.25%
			$ 669.92	$ 1,611.20	$ 2,645.75	$ 106.00
b1906.1_dfax	$ 557,901.47	$ 42,399.87				
			$ -	$ -	$ -	$ -
b1908	$ 7,080,042.74	$ 538,669.86	1.58%	3.80%	6.24%	0.25%
			$ 8,510.98	$ 20,469.45	$ 33,613.00	$ 1,346.67
b1908_dfax	$ 7,080,042.74	$ 538,669.86				
			$ -	$ -	$ -	$ -
b1905.2	$ 101,955.64	$ 7,750.60	1.58%	3.80%	6.24%	0.25%
			$ 122.46	$ 294.52	$ 483.64	$ 19.38
b1905.2_dfax	$ 101,955.64	$ 7,750.60				
			$ -	$ -	$ -	$ -
b1328	$ 434,306.15	$ 33,005.02	0.66%			
			$ 217.83	$ -	$ -	$ -
b1698	$ 2,574,863.47	$ 196,081.14				
			$ -	$ -	$ -	$ -
b1907	$ 2,093,803.10	$ 158,437.22				
			$ -	$ -	$ -	$ -
b1909	$ 380,924.79	$ 28,917.43				
			$ -	$ -	$ -	$ -
b1912	$ 11,220,894.99	$ 851,972.55				
			$ -	$ -	$ -	$ -
b1701	$ 363,428.22	$ 27,605.88				
			$ -	$ -	$ -	$ -
b1791	$ 287,742.86	$ 21,216.87				
			$ -	$ -	$ -	$ -
b1694	$ 2,639,627.90	$ 200,587.90	1.58%	3.80%	6.24%	0.25%
			$ 3,169.29	$ 7,622.34	$ 12,516.68	$ 501.47
b1694_dfax	$ 2,639,627.90	$ 200,587.90				
			$ -	$ -	$ -	$ -

b1911	$ 2,483,728.76	$ 188,734.27				
			$ -	$ -	$ -	$ -
b2471_dfax	$ 440,937.75	$ 33,509.47				
			$ -	$ -	$ -	$ -
b2471	$ 440,937.75	$ 33,509.47	1.58%	3.80%	6.24%	0.25%
			$ 529.45	$ 1,273.36	$ 2,090.99	$ 83.77
b1905.1	$ 15,026,848.02	$ 1,157,488.85	1.58%	3.80%	6.24%	0.25%
			$ 18,288.32	$ 43,984.58	$ 72,227.30	$ 2,893.72
b1905.1_dfax	$ 15,026,848.02	$ 1,157,488.85				
			$ -	$ -	$ -	$ -
b1905.5	$ 600,833.64	$ 45,597.78				
			$ -	$ -	$ -	$ -
b1696	$ 23,105,242.73	$ 1,923,443.18	0.46%	0.64%		
			$ 8,847.84	$ 12,310.04	$ -	$ -
b2373	$ 2,503,691.42	$ 190,258.16	1.58%	3.80%	6.24%	0.25%
			$ 3,006.08	$ 7,229.81	$ 11,872.11	$ 475.65
b2373_dfax	$ 2,503,691.42	$ 190,258.16				
			$ -	$ -	$ -	$ -
b1905.3	$ 13,379,729.76	$ 1,018,244.69				
			$ -	$ -	$ -	$ -
b1905.4	$ 9,912,143.99	$ 753,904.28				
			$ -	$ -	$ -	$ -
b2744_dfax	$ 3,318,564.13	$ 252,181.47				
			$ -	$ -	$ -	$ -
b2744	$ 3,318,564.13	$ 252,181.47	1.58%	3.80%	6.24%	0.25%
			$ 3,984.47	$ 9,582.90	$ 15,736.12	$ 630.45
b1905.6	$ 164,602.46	$ 12,656.22				
			$ -	$ -	$ -	$ -
b1905.7	$ 12,878.99	$ 1,012.22				
			$ -	$ -	$ -	$ -
b1905.9	$ 10,289.77	$ 808.60				
			$ -	$ -	$ -	$ -
b2582	$ 5,445,076.13	$ 413,744.25	1.58%	3.80%	6.24%	0.25%
			$ 6,537.16	$ 15,722.28	$ 25,817.64	$ 1,034.36
b2582_dfax	$ 5,445,076.13	$ 413,744.25				
			$ -	$ -	$ -	$ -
b2443	$ 5,940,892.54	$ 495,074.38				
			$ -	$ -	$ -	$ -
b2665	$ 4,640,396.79	$ 354,725.31	1.58%	3.80%	6.24%	0.25%
			$ 5,604.66	$ 13,479.56	$ 22,134.86	$ 886.81

b2665_dfax	$ 4,640,396.79	$ 354,725.31				
			$ -	$ -	$ -	$ -
b2758	$ 3,423,567.00	$ 283,158.20	1.58%	3.80%	6.24%	0.25%
			$ 4,473.90	$ 10,760.01	$ 17,669.07	$ 707.90
b2758_dfax	$ 3,423,567.00	$ 283,158.20				
			$ -	$ -	$ -	$ -
b2729	$ 1,112,227.95	$ 91,873.91	1.96%	3.31%	7.29%	
			$ 1,800.73	$ 3,041.03	$ 6,697.61	$ -
b2928	$ 1,911,374.69	$ 145,326.38	1.58%	3.80%	6.24%	0.25%
			$ 2,296.16	$ 5,522.40	$ 9,068.37	$ 363.32
b2928_dfax	$ 1,911,374.69	$ 145,326.38				
			$ -	$ -	$ -	$ -
b2960.1	$ 1,081,702.54	$ 89,875.27	1.58%	3.80%	6.24%	0.25%
			$ 1,420.03	$ 3,415.26	$ 5,608.22	$ 224.69
b2960.1_dfax	$ 1,081,702.54	$ 89,875.27				
			$ -	$ -	$ -	$ -
b2960.2	$ 1,130,781.70	$ 93,584.49	1.58%	3.80%	6.24%	0.25%
			$ 1,478.63	$ 3,556.21	$ 5,839.67	$ 233.96
b2960.2_dfax	$ 1,130,781.70	$ 93,584.49				
			$ -	$ -	$ -	$ -
b2978	$ 6,600,387.14	$ 549,474.76	1.58%	3.80%	6.24%	0.25%
			$ 8,681.70	$ 20,880.04	$ 34,287.23	$ 1,373.69
b2978_dfax	$ 6,600,387.14	$ 549,474.76				
			$ -	$ -	$ -	$ -
b2759	$ 39,732,389.27	$ 3,308,124.08	1.58%	3.80%	6.24%	0.25%
			$ 52,268.36	$ 125,708.72	$ 206,426.94	$ 8,270.31
b2759_dfax	$ 39,732,389.27	$ 3,308,124.08				
			$ -	$ -	$ -	$ -
b3027.1	$ 3,101,081.36	$ 257,967.72				
			$ -	$ -	$ -	$ -
b3019	$ 5,940,752.83	$ 494,882.71	1.58%	3.80%	6.24%	0.25%
			$ 7,819.15	$ 18,805.54	$ 30,880.68	$ 1,237.21
b3019_dfax	$ 5,940,752.83	$ 494,882.71				
			$ -	$ -	$ -	$ -
b3020	$ 2,268,560.45	$ 189,046.70	1.58%	3.80%	6.24%	0.25%
			$ 2,986.94	$ 7,183.77	$ 11,796.51	$ 472.62
b3020_dfax	$ 2,268,560.45	$ 189,046.70				
			$ -	$ -	$ -	$ -
b3021	$ 3,838,281.32	$ 319,841.99	1.58%	3.80%	6.24%	0.25%
			$ 5,053.50	$ 12,154.00	$ 19,958.14	$ 799.60

b3021_dfax	$ 3,838,281.32	$ 319,841.99				
			$ -	$ -	$ -	$ -
b3702	$ (270,118.75)	$ (22,509.90)	1.59%	4.53%	7.28%	0.29%
			$ (357.91)	$ (1,019.70)	$ (1,638.72)	$ (65.28)
b3718.3	$ 19,406,321.89	$ 1,617,110.22	1.58%	3.80%	6.24%	0.25%
			$ 25,550.34	$ 61,450.19	$ 100,907.68	$ 4,042.78
b3718.3_dfax	$ 19,406,321.89	$ 1,617,110.22				
			$ -	$ -	$ -	$ -
TOTAL	$ 470,480,938.58	$ 37,268,801.23	$ 237,147.03	$ 554,555.91	$ 891,668.91	$ 35,455.96
	$ 467,313,528.10	$ 37,005,420.68				
	$ 3,167,410.48	$ 263,380.55	incentives			

***The MONTHLY REVENUE REQUIREMENT values include one-time adjustments (with interest) in January 2025 only as a result of Dominion's audit complia**

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0130	$ 1,414,616.42	$ 117,884.70	1.36%	47.76%	50.88%	
			$ 1,603.23	$ 56,301.73	$ 59,979.74	$ -
b0134	$ 582,672.83	$ 48,556.07		51.11%	45.96%	2.93%
			$ -	$ 24,817.01	$ 22,316.37	$ 1,422.69
b0145	$ 6,242,098.15	$ 520,174.85		73.45%	21.78%	4.77%
			$ -	$ 382,068.43	$ 113,294.08	$ 24,812.34
b0411	$ 1,577,731.56	$ 131,477.63	47.01%	7.04%	22.31%	
			$ 61,807.63	$ 9,256.03	$ 29,332.66	$ -
b0498	$ 1,013,244.94	$ 84,437.08	1.58%	3.80%	6.24%	0.25%
			$ 1,334.11	$ 3,208.61	$ 5,268.87	$ 211.09
b0498_dfax	$ 1,013,244.94	$ 84,437.08	13.14%	24.57%	40.93%	1.59%
			$ 11,095.03	$ 20,746.19	$ 34,560.10	$ 1,342.55
b0161	$ 1,960,730.11	$ 163,394.18			99.80%	0.20%
			$ -	$ -	$ 163,067.39	$ 326.79
b0169	$ 1,198,220.74	$ 99,851.73	1.72%	25.94%	59.59%	
			$ 1,717.45	$ 25,901.54	$ 59,501.65	$ -
b0170	$ 522,160.76	$ 43,513.40		42.95%	38.36%	0.79%
			$ -	$ 18,689.01	$ 16,691.74	$ 343.76
b0489	$ 34,225,121.52	$ 2,852,093.46	1.58%	3.80%	6.24%	0.25%
			$ 45,063.08	$ 108,379.55	$ 177,970.63	$ 7,130.23
b0489_dfax	$ 34,225,121.52	$ 2,852,093.46		32.89%	61.24%	2.38%

			$ -	$ 938,053.54	$ 1,746,622.03	$ 67,879.82
b0489.4	$ 3,706,524.27	$ 308,877.02	5.09%	32.73%	40.71%	1.52%
			$ 15,721.84	$ 101,095.45	$ 125,743.83	$ 4,694.93
b0172.2	$ 1,018.16	$ 84.85	1.58%	3.80%	6.24%	0.25%
			$ 1.34	$ 3.22	$ 5.29	$ 0.21
b0172.2_dfax	$ 1,018.16	$ 84.85	7.22%	31.45%	54.53%	2.12%
			$ 6.13	$ 26.69	$ 46.27	$ 1.80
b0813	$ 728,877.92	$ 60,739.83		9.92%	83.73%	3.12%
			$ -	$ 6,025.39	$ 50,857.46	$ 1,895.08
b1017	$ 1,663,178.70	$ 138,598.23		29.01%	64.85%	2.53%
			$ -	$ 40,207.35	$ 89,880.95	$ 3,506.54
b1018	$ 1,731,433.28	$ 144,286.11		29.18%	64.68%	2.53%
			$ -	$ 42,102.69	$ 93,324.26	$ 3,650.44
b0489.5-9	$ 10,491.06	$ 874.25	1.58%	3.80%	6.24%	0.25%
			$ 13.81	$ 33.22	$ 54.55	$ 2.19
b0489.5-9_dfax	$ 10,491.06	$ 874.25		32.89%	61.24%	2.38%
			$ -	$ 287.54	$ 535.39	$ 20.81
b1410-1415	$ 675,112.31	$ 56,259.36	1.58%	3.80%	6.24%	0.25%
			$ 888.90	$ 2,137.86	$ 3,510.58	$ 140.65
b1410-1415_dfax	$ 675,112.31	$ 56,259.36			96.26%	3.74%
			$ -	$ -	$ 54,155.26	$ 2,104.10
b0290	$ 3,182,837.61	$ 265,236.47	1.58%	3.80%	6.24%	0.25%
			$ 4,190.74	$ 10,078.99	$ 16,550.76	$ 663.09
b0290_dfax	$ 3,182,837.61	$ 265,236.47	7.22%	31.45%	54.53%	2.12%
			$ 19,150.07	$ 83,416.87	$ 144,633.45	$ 5,623.01
b0472	$ 1,193,281.87	$ 99,440.16			94.41%	3.53%
			$ -	$ -	$ 93,881.46	$ 3,510.24
b0664-0665	$ 1,542,050.76	$ 128,504.23		36.35%	43.24%	1.61%
			$ -	$ 46,711.29	$ 55,565.23	$ 2,068.92
b0668	$ 532,762.01	$ 44,396.83		39.41%	38.76%	1.45%
			$ -	$ 17,496.79	$ 17,208.21	$ 643.75
b0814	$ 3,860,924.26	$ 321,743.69		23.49%	67.03%	2.50%
			$ -	$ 75,577.59	$ 215,664.80	$ 8,043.59
b1156	$ 30,735,725.16	$ 2,561,310.43			96.18%	3.82%
			$ -	$ -	$ 2,463,468.37	$ 97,842.06
b1154	$ 31,495,645.95	$ 2,624,637.16			96.18%	3.82%
			$ -	$ -	$ 2,524,376.02	$ 100,261.14
b1228	$ 1,845,210.19	$ 153,767.52			95.83%	3.81%
			$ -	$ -	$ 147,355.41	$ 5,858.54
b1255	$ 4,133,250.90	$ 344,437.58			96.18%	3.82%

Attachment 7

			$ -	$ -	$ 331,280.06	$ 13,157.52
b1588	$ 1,077,866.39	$ 89,822.20		10.31%	54.17%	2.16%
			$ -	$ 9,260.67	$ 48,656.69	$ 1,940.16
b2139	$ 1,752,169.03	$ 146,014.09			61.11%	2.44%
			$ -	$ -	$ 89,229.21	$ 3,562.74
b1304.1-4	$ 56,729,035.79	$ 4,727,419.65	0.23%	1.17%	70.16%	2.78%
			$ 10,873.07	$ 55,310.81	$ 3,316,757.63	$ 131,422.27
b1398	$ 39,103,073.74	$ 3,258,589.48		12.82%	31.46%	1.25%
			$ -	$ 417,751.17	$ 1,025,152.25	$ 40,732.37
b1155	$ 5,402,256.22	$ 450,188.02		4.61%	91.75%	3.64%
			$ -	$ 20,753.67	$ 413,047.51	$ 16,386.84
b1399	$ 6,362,600.68	$ 530,216.72			96.18%	3.82%
			$ -	$ -	$ 509,962.44	$ 20,254.28
b2436.21_dfax	$ 3,110,676.69	$ 259,223.06			96.26%	3.74%
			$ -	$ -	$ 249,528.12	$ 9,694.94
b2436.21	$ 3,110,676.69	$ 259,223.06	1.58%	3.80%	6.24%	0.25%
			$ 4,095.72	$ 9,850.48	$ 16,175.52	$ 648.06
b2436.22_dfax	$ 2,299,961.94	$ 191,663.50			96.26%	3.74%
			$ -	$ -	$ 184,495.29	$ 7,168.21
b2436.22	$ 2,299,961.94	$ 191,663.50	1.58%	3.80%	6.24%	0.25%
			$ 3,028.28	$ 7,283.21	$ 11,959.80	$ 479.16
b2436.81_dfax	$ 2,595,298.22	$ 216,274.85			96.26%	3.74%
			$ -	$ -	$ 208,186.17	$ 8,088.68
b2436.81	$ 2,595,298.22	$ 216,274.85	1.58%	3.80%	6.24%	0.25%
			$ 3,417.14	$ 8,218.44	$ 13,495.55	$ 540.69
b2436.83_dfax	$ 2,595,298.22	$ 216,274.85			96.26%	3.74%
			$ -	$ -	$ 208,186.17	$ 8,088.68
b2436.83	$ 2,595,298.22	$ 216,274.85	1.58%	3.80%	6.24%	0.25%
			$ 3,417.14	$ 8,218.44	$ 13,495.55	$ 540.69
b2436.90_dfax	$ 1,439,563.86	$ 119,963.65			100.00%	
			$ -	$ -	$ 119,963.65	$ -
b2436.90	$ 1,439,563.86	$ 119,963.65	1.58%	3.80%	6.24%	0.25%
			$ 1,895.43	$ 4,558.62	$ 7,485.73	$ 299.91
b2437.10	$ 2,557,009.25	$ 213,084.10			96.26%	3.74%
			$ -	$ -	$ 205,114.75	$ 7,969.35
b2437.20	$ 834,008.87	$ 69,500.74			96.26%	3.74%
			$ -	$ -	$ 66,901.41	$ 2,599.33
b2437.21	$ 833,983.15	$ 69,498.60			96.26%	3.74%
			$ -	$ -	$ 66,899.35	$ 2,599.25
b2437.30	$ 3,216,690.95	$ 268,057.58			96.26%	3.74%

			$ -	$ -	$ 258,032.23	$ 10,025.35
b1590	$ 996,031.01	$ 83,002.58				
			$ -	$ -	$ -	$ -
b1787	$ 2,891,430.86	$ 240,952.57	4.96%	44.20%	48.08%	1.92%
			$ 11,951.25	$ 106,501.04	$ 115,850.00	$ 4,626.29
b2436.10_dfax	$ 8,242,072.99	$ 686,839.42			96.26%	3.74%
			$ -	$ -	$ 661,151.63	$ 25,687.79
b2436.10	$ 8,242,072.99	$ 686,839.42	1.58%	3.80%	6.24%	0.25%
			$ 10,852.06	$ 26,099.90	$ 42,858.78	$ 1,717.10
b2436.84_dfax	$ 2,517,762.98	$ 209,813.58			96.26%	3.74%
			$ -	$ -	$ 201,966.55	$ 7,847.03
b2436.84	$ 2,517,762.98	$ 209,813.58	1.58%	3.80%	6.24%	0.25%
			$ 3,315.05	$ 7,972.92	$ 13,092.37	$ 524.53
b2436.85_dfax	$ 2,517,762.94	$ 209,813.58			96.26%	3.74%
			$ -	$ -	$ 201,966.55	$ 7,847.03
b2436.85	$ 2,517,762.94	$ 209,813.58	1.58%	3.80%	6.24%	0.25%
			$ 3,315.05	$ 7,972.92	$ 13,092.37	$ 524.53
b0376	$ 50,324.63	$ 4,193.72	1.58%	3.80%	6.24%	0.25%
			$ 66.26	$ 159.36	$ 261.69	$ 10.48
b0376_dfax	$ 50,324.63	$ 4,193.72	6.18%	22.46%	32.39%	1.26%
			$ 259.17	$ 941.91	$ 1,358.35	$ 52.84
b1589	$ 2,114,197.44	$ 176,183.12			61.59%	2.46%
			$ -	$ -	$ 108,511.18	$ 4,334.10
b2146	$ 15,122,915.68	$ 1,260,242.97			96.16%	3.84%
			$ -	$ -	$ 1,211,849.64	$ 48,393.33
b2702_dfax	$ 1,070,346.40	$ 89,195.53			100.00%	
			$ -	$ -	$ 89,195.53	$ -
b2702	$ 1,070,346.40	$ 89,195.53	1.58%	3.80%	6.24%	0.25%
			$ 1,409.29	$ 3,389.43	$ 5,565.80	$ 222.99
b2633.4	$ 2,737,138.36	$ 228,094.86	1.58%	3.80%	6.24%	0.25%
			$ 3,603.90	$ 8,667.60	$ 14,233.12	$ 570.24
b2633.4_dfax	$ 2,737,138.36	$ 228,094.86	8.01%	13.85%	20.79%	0.62%
			$ 18,270.40	$ 31,591.14	$ 47,420.92	$ 1,414.19
b2633.5	$ 7,299,631.10	$ 608,302.59	8.01%	13.85%	20.79%	0.62%
			$ 48,725.04	$ 84,249.91	$ 126,466.11	$ 3,771.48
b2955	$ 9,846,477.07	$ 820,539.76			96.26%	3.74%
			$ -	$ -	$ 789,851.57	$ 30,688.19
b2835.1	$ 8,251,974.65	$ 687,664.55	24.55%		19.65%	0.77%
			$ 168,821.65	$ -	$ 135,126.08	$ 5,295.02
b2835.2	$ 5,288,125.82	$ 440,677.15	21.71%		28.48%	1.11%

			$ 95,671.01	$ -	$ 125,504.85	$ 4,891.52
b2835.3	$ 876,782.89	$ 73,065.24	19.36%		35.83%	1.39%
			$ 14,145.43	$ -	$ 26,179.28	$ 1,015.61
b2836.2	$ 7,868,343.19	$ 655,695.27	0.99%		83.47%	3.24%
			$ 6,491.38	$ -	$ 547,308.84	$ 21,244.53
b2836.3	$ 5,113,661.47	$ 426,138.46	8.10%		2.34%	0.09%
			$ 34,517.22	$ -	$ 9,971.64	$ 383.52
b2836.4	$ 9,833,890.80	$ 819,490.90	4.29%		63.91%	2.48%
			$ 35,156.16	$ -	$ 523,736.63	$ 20,323.37
b2837.1	$ 3,777,221.31	$ 314,768.44	0.09%		86.41%	3.36%
			$ 283.29	$ -	$ 271,991.41	$ 10,576.22
b2837.2	$ 1,343,534.27	$ 111,961.19	0.02%		88.21%	3.43%
			$ 22.39	$ -	$ 98,760.97	$ 3,840.27
b2837.3	$ 1,000,392.72	$ 83,366.06	0.01%		88.71%	3.45%
			$ 8.34	$ -	$ 73,954.03	$ 2,876.13
b2837.4	$ 3,693,359.16	$ 307,779.93			89.92%	3.50%
			$ -	$ -	$ 276,755.71	$ 10,772.30
b2837.5	$ 3,903,348.57	$ 325,279.05			90.93%	3.53%
			$ -	$ -	$ 295,776.24	$ 11,482.35
b2837.6	$ 3,812,879.12	$ 317,739.93	0.29%		84.21%	3.27%
			$ 921.45	$ -	$ 267,568.80	$ 10,390.10
b2837.7	$ 1,351,541.88	$ 112,628.49	0.06%		87.04%	3.38%
			$ 67.58	$ -	$ 98,031.84	$ 3,806.84
b2837.8	$ 1,000,392.72	$ 83,366.06	0.06%		87.04%	3.38%
			$ 50.02	$ -	$ 72,561.82	$ 2,817.77
b2837.9	$ 332,711.43	$ 27,725.95	0.01%		88.92%	3.46%
			$ 2.77	$ -	$ 24,653.91	$ 959.32
b2837.10	$ 3,360,677.46	$ 280,056.46			89.64%	3.49%
			$ -	$ -	$ 251,042.61	$ 9,773.97
b2837.11	$ 3,910,087.34	$ 325,840.61			91.33%	3.55%
			$ -	$ -	$ 297,590.23	$ 11,567.34
b0274	$ 1,620,835.49	$ 135,069.62			96.77%	
			$ -	$ -	$ 130,706.87	$ -
b2436.33	$ 15,135,048.30	$ 1,261,254.03			96.26%	3.74%
			$ -	$ -	$ 1,214,083.13	$ 47,170.90
b2436.34	$ 12,125,202.57	$ 1,010,433.55			96.26%	3.74%
			$ -	$ -	$ 972,643.34	$ 37,790.21
b2436.60	$ 4,095,486.77	$ 341,290.56			96.26%	3.74%
			$ -	$ -	$ 328,526.29	$ 12,764.27
b2986.12	$ 6,114,169.01	$ 509,514.08		55.22%	43.10%	1.68%

			$ -	$ 281,353.67	$ 219,600.57	$ 8,559.84
b2986.21	$ 5,911,952.60	$ 492,662.72			0.26%	0.01%
			$ -	$ -	$ 1,280.92	$ 49.27
b2986.22	$ 11,819,703.07	$ 984,975.26			5.40%	0.21%
			$ -	$ -	$ 53,188.66	$ 2,068.45
b2836.1	$ 6,695,229.07	$ 557,935.76	12.72%		17.31%	0.67%
			$ 70,969.43	$ -	$ 96,578.68	$ 3,738.17
b2986.23	$ 2,512,752.07	$ 209,396.01		30.64%	60.09%	2.34%
			$ -	$ 64,158.94	$ 125,826.06	$ 4,899.87
b2986.24	$ 1,064,006.27	$ 88,667.19		36.52%	55.57%	2.16%
			$ -	$ 32,381.26	$ 49,272.36	$ 1,915.21
b2276	$ 2,917,428.81	$ 243,119.07			96.26%	3.74%
			$ -	$ -	$ 234,026.42	$ 9,092.65
b2276.1	$ 18,307,131.11	$ 1,525,594.26			96.26%	3.74%
			$ -	$ -	$ 1,468,537.03	$ 57,057.23
b2276.2	$ 3,450,488.46	$ 287,540.71			96.26%	3.74%
			$ -	$ -	$ 276,786.69	$ 10,754.02
b2436.50	$ 6,270,256.73	$ 522,521.39			96.26%	3.74%
			$ -	$ -	$ 502,979.09	$ 19,542.30
b2436.70	$ 7,803,806.96	$ 650,317.25			96.26%	3.74%
			$ -	$ -	$ 625,995.38	$ 24,321.87
b2437.11	$ 2,557,009.25	$ 213,084.10			96.26%	3.74%
			$ -	$ -	$ 205,114.75	$ 7,969.35
b2437.33	$ 2,458,563.01	$ 204,880.25			96.26%	3.74%
			$ -	$ -	$ 197,217.73	$ 7,662.52
b2755	$ 5,487,665.11	$ 457,305.43			96.26%	3.74%
			$ -	$ -	$ 440,202.21	$ 17,103.22
b2810.2	$ 5,507,146.81	$ 458,928.90			96.26%	3.74%
			$ -	$ -	$ 441,764.96	$ 17,163.94
b2811	$ 2,711,778.38	$ 225,981.53			96.26%	3.74%
			$ -	$ -	$ 217,529.82	$ 8,451.71
b2812	$ 4,018,102.48	$ 334,841.87			96.26%	3.74%
			$ -	$ -	$ 322,318.78	$ 12,523.09
b2933.1	$ 8,483,995.85	$ 706,999.65			96.26%	3.74%
			$ -	$ -	$ 680,557.86	$ 26,441.79
b2933.2	$ 7,661,761.13	$ 638,480.09			96.26%	3.74%
			$ -	$ -	$ 614,600.93	$ 23,879.16
b2933.31	$ 3,639,932.19	$ 303,327.68			96.26%	3.74%
			$ -	$ -	$ 291,983.22	$ 11,344.46
b2933.32	$ 12,614,586.69	$ 1,051,215.56			96.26%	3.74%

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			$ -	$ -	$ 1,011,900.10	$ 39,315.46
b2934	$ 3,793,341.56	$ 316,111.80			96.26%	3.74%
			$ -	$ -	$ 304,289.22	$ 11,822.58
b2935	$ 4,862,373.13	$ 405,197.76			96.26%	3.74%
			$ -	$ -	$ 390,043.36	$ 15,154.40
b2935.1	$ 4,788,780.45	$ 399,065.04			96.26%	3.74%
			$ -	$ -	$ 384,140.01	$ 14,925.03
b2935.2	$ 4,199,032.70	$ 349,919.39			96.26%	3.74%
			$ -	$ -	$ 336,832.40	$ 13,086.99
b2935.3	$ 5,120,806.74	$ 426,733.90			96.26%	3.74%
			$ -	$ -	$ 410,774.05	$ 15,959.85
b2956	$ 15,254,282.94	$ 1,271,190.25			96.26%	3.74%
			$ -	$ -	$ 1,223,647.73	$ 47,542.52
b2982.1	$ 10,219,511.62	$ 851,625.97			96.26%	3.74%
			$ -	$ -	$ 819,775.16	$ 31,850.81
b2982.2	$ 6,874,004.85	$ 572,833.74			96.26%	3.74%
			$ -	$ -	$ 551,409.76	$ 21,423.98
b2983	$ 4,623,880.09	$ 385,323.34			96.26%	3.74%
			$ -	$ -	$ 370,912.25	$ 14,411.09
b2983.1	$ 4,623,645.50	$ 385,303.79			96.26%	3.74%
			$ -	$ -	$ 370,893.43	$ 14,410.36
b2983.2	$ 4,623,403.81	$ 385,283.65			96.26%	3.74%
			$ -	$ -	$ 370,874.04	$ 14,409.61
b2986.11	$ 68,926,732.52	$ 5,743,894.38			96.26%	3.74%
			$ -	$ -	$ 5,529,072.73	$ 214,821.65
b3003.1	$ 754,021.32	$ 62,835.11			96.26%	3.74%
			$ -	$ -	$ 60,485.08	$ 2,350.03
b3003.2	$ 641,309.51	$ 53,442.46			96.26%	3.74%
			$ -	$ -	$ 51,443.71	$ 1,998.75
b3003.3	$ 7,088,031.16	$ 590,669.26			96.26%	3.74%
			$ -	$ -	$ 568,578.23	$ 22,091.03
b3003.4	$ 4,704,874.07	$ 392,072.84			96.26%	3.74%
			$ -	$ -	$ 377,409.32	$ 14,663.52
b3003.5	$ 241,329.15	$ 20,110.76			96.26%	3.74%
			$ -	$ -	$ 19,358.62	$ 752.14
b3004	$ 3,254,311.87	$ 271,192.66			96.26%	3.74%
			$ -	$ -	$ 261,050.05	$ 10,142.61
b3004.1	$ 3,252,420.35	$ 271,035.03			96.26%	3.74%
			$ -	$ -	$ 260,898.32	$ 10,136.71
b3004.2	$ 3,254,311.87	$ 271,192.66			96.26%	3.74%

			$ -	$ -	$ 261,050.05	$ 10,142.61
b3004.3	$ 3,254,311.87	$ 271,192.66			96.26%	3.74%
			$ -	$ -	$ 261,050.05	$ 10,142.61
b3004.4	$ 66,109.18	$ 5,509.10			96.26%	3.74%
			$ -	$ -	$ 5,303.06	$ 206.04
b3025.1	$ 7,977,030.24	$ 664,752.52			96.26%	3.74%
			$ -	$ -	$ 639,890.78	$ 24,861.74
b3025.2	$ 9,049,154.10	$ 754,096.18			96.26%	3.74%
			$ -	$ -	$ 725,892.98	$ 28,203.20
b3025.3	$ 6,448,312.42	$ 537,359.37			96.26%	3.74%
			$ -	$ -	$ 517,262.13	$ 20,097.24
b3705	$ 758,679.56	$ 63,223.30			96.26%	3.74%
			$ -	$ -	$ 60,858.75	$ 2,364.55
TOTAL	$ 803,731,504.21	$ 66,977,625.44	$ 718,215.73	$ 3,209,268.06	$ 48,787,052.09	$ 1,899,997.72

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0487	$ 30,920,357.00	$ 2,576,696.42	1.58%	3.80%	6.24%	0.25%
			$ 40,711.80	$ 97,914.46	$ 160,785.86	$ 6,441.74
b0487_dfax	$ 30,920,357.00	$ 2,576,696.42		31.01%	62.77%	2.44%
			$ -	$ 799,033.56	$ 1,617,392.34	$ 62,871.39
b0171.2	$ 3,420.50	$ 285.04	1.58%	3.80%	6.24%	0.25%
			$ 4.50	$ 10.83	$ 17.79	$ 0.71
b0171.2_dfax	$ 3,420.50	$ 285.04	8.92%	17.00%	0.01%	0.00%
			$ 25.43	$ 48.46	$ 0.03	$ -
b0172.1	$ 2,453.00	$ 204.42	1.58%	3.80%	6.24%	0.25%
			$ 3.23	$ 7.77	$ 12.76	$ 0.51
b0172.1_dfax	$ 2,453.00	$ 204.42	7.22%	31.45%	54.53%	2.12%
			$ 14.76	$ 64.29	$ 111.47	$ 4.33
b0284.2	$ 4,976.50	$ 414.71	1.58%	3.80%	6.24%	0.25%
			$ 6.55	$ 15.76	$ 25.88	$ 1.04
b0284.2_dfax	$ 4,976.50	$ 414.71	6.18%	22.46%	32.39%	1.26%
			$ 25.63	$ 93.14	$ 134.32	$ 5.23
b0487.1	$ 1,470,482.00	$ 122,540.17			5.13%	0.19%
			$ -	$ -	$ 6,286.31	$ 232.83
b0791	$ 324,108.00	$ 27,009.00				

			$ -	$ -	$ -	$ -
b0468	$ 2,000,393.00	$ 166,699.42		4.55%	5.93%	0.22%
			$ -	$ 7,584.82	$ 9,885.28	$ 366.74
b2006	$ 946,903.00	$ 78,908.58	1.10%	9.61%	11.35%	0.45%
			$ 867.99	$ 7,583.11	$ 8,956.12	$ 355.09
b2006.1	$ 2,006,358.50	$ 167,196.54	1.58%	3.80%	6.24%	0.25%
			$ 2,641.71	$ 6,353.47	$ 10,433.06	$ 417.99
b2006.1_dfax	$ 2,006,358.50	$ 167,196.54				
			$ -	$ -	$ -	$ -
b2237	$ 725,830.50	$ 60,485.88	1.58%	3.80%	6.24%	0.25%
			$ 955.68	$ 2,298.46	$ 3,774.32	$ 151.21
b2237_dfax	$ 725,830.50	$ 60,485.88				
			$ -	$ -	$ -	$ -
b2716	$ 681,163.00	$ 56,763.58	1.58%	3.80%	6.24%	0.25%
			$ 896.86	$ 2,157.02	$ 3,542.05	$ 141.91
b2716_dfax	$ 681,163.00	$ 56,763.58				
			$ -	$ -	$ -	$ -
b2824	$ 830,328.50	$ 69,194.04	1.58%	3.80%	6.24%	0.25%
			$ 1,093.27	$ 2,629.37	$ 4,317.71	$ 172.99
b2824_dfax	$ 830,328.50	$ 69,194.04				
			$ -	$ -	$ -	$ -
b2552.2	$ 65,668.00	$ 5,472.33				
			$ -	$ -	$ -	$ -
b3698	$ 2,166,594.00	$ 180,549.50	4.17%	1.15%	16.14%	
			$ 7,528.91	$ 2,076.32	$ 29,140.69	$ -
TOTAL	$ 77,323,923.00	$ 6,443,660.26	$ 54,776.32	$ 927,870.85	$ 1,854,815.98	$ 71,163.71

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0504	$ 299,032.50	$ 24,919.38	1.58%	3.80%	6.24%	0.25%
			$ 393.73	$ 946.94	$ 1,554.97	$ 62.30
b0504_dfax	$ 299,032.50	$ 24,919.38				
			$ -	$ -	$ -	$ -
b0318	$ 1,200,012.00	$ 100,001.00				

			$ -	$ -	$ -	$ -
b0839	$ 731,865.00	$ 60,988.75				
			$ -	$ -	$ -	$ -
b1231	$ 1,164,771.00	$ 97,064.25				
			$ -	$ -	$ -	$ -
b0570	$ 1,346,644.00	$ 112,220.33				
			$ -	$ -	$ -	$ -
b1465.2	$ 765,760.50	$ 63,813.38	1.58%	3.80%	6.24%	0.25%
			$ 1,008.25	$ 2,424.91	$ 3,981.95	$ 159.53
b1465.2_dfax	$ 765,760.50	$ 63,813.38				
			$ -	$ -	$ -	$ -
b1465.4	$ 318,780.00	$ 26,565.00	1.58%	3.80%	6.24%	0.25%
			$ 419.73	$ 1,009.47	$ 1,657.66	$ 66.41
b1465.4_dfax	$ 318,780.00	$ 26,565.00				
			$ -	$ -	$ -	$ -
b1034.1	$ 1,688,930.00	$ 140,744.17				
			$ -	$ -	$ -	$ -
b1034.6	$ 256,235.00	$ 21,352.92				
			$ -	$ -	$ -	$ -
b1465.3	$ 1,089,502.00	$ 90,791.83	1.58%	3.80%	6.24%	0.25%
			$ 1,434.51	$ 3,450.09	$ 5,665.41	$ 226.98
b1465.3_dfax	$ 1,089,502.00	$ 90,791.83				
			$ -	$ -	$ -	$ -
b1712.2	$ 233,343.00	$ 19,445.25				
			$ -	$ -	$ -	$ -
b1864.2	$ 235,064.00	$ 19,588.67				
			$ -	$ -	$ -	$ -
b2048	$ 651,843.00	$ 54,320.25				
			$ -	$ -	$ -	$ -
b1034.8	$ 512,387.00	$ 42,698.92				
			$ -	$ -	$ -	$ -
b1870	$ 816,307.00	$ 68,025.58				
			$ -	$ -	$ -	$ -
b1032.2	$ 2,821,368.00	$ 235,114.00				
			$ -	$ -	$ -	$ -
b1034.2	$ 1,223,321.00	$ 101,943.42				
			$ -	$ -	$ -	$ -
b1034.3	$ 1,656,966.00	$ 138,080.50				
			$ -	$ -	$ -	$ -
b2020	$ 18,239,564.00	$ 1,519,963.67				

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			$ -	$ -	$ -	$ -
b2021	$ 5,275,639.00	$ 439,636.58				
			$ -	$ -	$ -	$ -
b1659.14	$ 3,407,294.50	$ 283,941.21	1.58%	3.80%	6.24%	0.25%
			$ 4,486.27	$ 10,789.77	$ 17,717.93	$ 709.85
b1659.14_dfax	$ 3,407,294.50	$ 283,941.21				
			$ -	$ -	$ -	$ -
b2032	$ 475,343.00	$ 39,611.92				
			$ -	$ -	$ -	$ -
b1034.7	$ 545,241.00	$ 45,436.75				
			$ -	$ -	$ -	$ -
b2018	$ 2,541,862.00	$ 211,821.83				
			$ -	$ -	$ -	$ -
b1864.1	$ 9,132,025.00	$ 761,002.08				
			$ -	$ -	$ -	$ -
b1661	$ 109,044.00	$ 9,087.00	1.58%	3.80%	6.24%	0.25%
			$ 143.57	$ 345.31	$ 567.03	$ 22.72
b1661_dfax	$ 109,044.00	$ 9,087.00				
			$ -	$ -	$ -	$ -
b2017	$ 8,984,709.00	$ 748,725.75		1.39%	2.00%	0.08%
			$ -	$ 10,407.29	$ 14,974.52	$ 598.98
b1818	$ 8,051,041.00	$ 670,920.08				
			$ -	$ -	$ -	$ -
b1819	$ 10,833,331.00	$ 902,777.58				
			$ -	$ -	$ -	$ -
b1032.4	$ 930,913.00	$ 77,576.08				
			$ -	$ -	$ -	$ -
b1666	$ 2,699,841.00	$ 224,986.75				
			$ -	$ -	$ -	$ -
b1957	$ 1,213,386.00	$ 101,115.50			4.52%	0.18%
			$ -	$ -	$ 4,570.42	$ 182.01
b1962	$ 1,153,644.50	$ 96,137.04	1.58%	3.80%	6.24%	0.25%
			$ 1,518.97	$ 3,653.21	$ 5,998.95	$ 240.34
b1962_dfax	$ 1,153,644.50	$ 96,137.04				
			$ -	$ -	$ -	$ -
b2019	$ 7,248,989.00	$ 604,082.42				
			$ -	$ -	$ -	$ -
b1032.1	$ 3,521,113.00	$ 293,426.08				
			$ -	$ -	$ -	$ -
b1948	$ 5,728,736.00	$ 477,394.67				

			$ -	$ -	$ -	$ -
b2022	$ 444,239.00	$ 37,019.92				
			$ -	$ -	$ -	$ -
b1660	$ 178,934.00	$ 14,911.17	1.58%	3.80%	6.24%	0.25%
			$ 235.60	$ 566.62	$ 930.46	$ 37.28
b1660_dfax	$ 178,934.00	$ 14,911.17				
			$ -	$ -	$ -	$ -
b1660.1	$ 1,569,155.00	$ 130,762.92	1.58%	3.80%	6.24%	0.25%
			$ 2,066.05	$ 4,968.99	$ 8,159.61	$ 326.91
b1660.1_dfax	$ 1,569,155.00	$ 130,762.92				
			$ -	$ -	$ -	$ -
b1663.2	$ 280,962.50	$ 23,413.54	1.58%	3.80%	6.24%	0.25%
			$ 369.93	$ 889.71	$ 1,461.00	$ 58.53
b1663.2_dfax	$ 280,962.50	$ 23,413.54				
			$ -	$ -	$ -	$ -
b1875	$ 9,113,290.00	$ 759,440.83				
			$ -	$ -	$ -	$ -
b1797.1	$ 3,168,300.50	$ 264,025.04	1.58%	3.80%	6.24%	0.25%
			$ 4,171.60	$ 10,032.95	$ 16,475.16	$ 660.06
b1797.1_dfax	$ 3,168,300.50	$ 264,025.04				
			$ -	$ -	$ -	$ -
b1659	$ 5,593,231.00	$ 466,102.58			0.92%	0.04%
			$ -	$ -	$ 4,288.14	$ 186.44
b1659.13	$ 2,685,486.50	$ 223,790.54	1.58%	3.80%	6.24%	0.25%
			$ 3,535.89	$ 8,504.04	$ 13,964.53	$ 559.48
b1659.13_dfax	$ 2,685,486.50	$ 223,790.54				
			$ -	$ -	$ -	$ -
b1495	$ 4,466,460.00	$ 372,205.00	0.41%	0.90%	1.48%	0.06%
			$ 1,526.04	$ 3,349.85	$ 5,508.63	$ 223.32
b1712.1	$ 26,402.00	$ 2,200.17				
			$ -	$ -	$ -	$ -
b1465.1	$ 3,534,198.00	$ 294,516.50	0.71%	1.58%	2.62%	0.10%
			$ 2,091.07	$ 4,653.36	$ 7,716.33	$ 294.52
b2230	$ 688,010.50	$ 57,334.21	1.58%	3.80%	6.24%	0.25%
			$ 905.88	$ 2,178.70	$ 3,577.65	$ 143.34
b2230_dfax	$ 688,010.50	$ 57,334.21				
			$ -	$ -	$ -	$ -
b2423	$ 1,067,362.00	$ 88,946.83	1.58%	3.80%	6.24%	0.25%
			$ 1,405.36	$ 3,379.98	$ 5,550.28	$ 222.37
b2423_dfax	$ 1,067,362.00	$ 88,946.83				

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			$ -	$ -	$ -	$ -
b2687.1_dfax	$ 3,868,871.00	$ 322,405.92				
			$ -	$ -	$ -	$ -
b2687.1	$ 3,868,871.00	$ 322,405.92	1.58%	3.80%	6.24%	0.25%
			$ 5,094.01	$ 12,251.42	$ 20,118.13	$ 806.01
b2687.2_dfax	$ 510,658.50	$ 42,554.88				
			$ -	$ -	$ -	$ -
b2687.2	$ 510,658.50	$ 42,554.88	1.58%	3.80%	6.24%	0.25%
			$ 672.37	$ 1,617.09	$ 2,655.42	$ 106.39
b1465.5	$ 479,382.00	$ 39,948.50	1.58%	3.80%	6.24%	0.25%
			$ 631.19	$ 1,518.04	$ 2,492.79	$ 99.87
b1465.5_dfax	$ 479,382.00	$ 39,948.50				
			$ -	$ -	$ -	$ -
b2831.1	$ 74,514.00	$ 6,209.50				
			$ -	$ -	$ -	$ -
b2833	$ 2,978,589.00	$ 248,215.75				
			$ -	$ -	$ -	$ -
b2777	$ 5,073,739.00	$ 422,811.58				
			$ -	$ -	$ -	$ -
b2668	$ 357,988.00	$ 29,832.33				
			$ -	$ -	$ -	$ -
b2776	$ 1,138,757.00	$ 94,896.42				
			$ -	$ -	$ -	$ -
b3775.10_rel	$ -	$ -				
			$ -	$ -	$ -	$ -
b3775.10_mkt	$ -	$ -	0.87%	1.98%	3.93%	0.14%
			$ -	$ -	$ -	$ -
b3775.6_rel	$ -	$ -				
			$ -	$ -	$ -	$ -
b3775.6_mkt	$ -	$ -	0.87%	1.98%	3.93%	0.14%
			$ -	$ -	$ -	$ -
b3775.7_rel	$ -	$ -				
			$ -	$ -	$ -	$ -
b3775.7_mkt	$ -	$ -	0.87%	1.98%	3.93%	0.14%
			$ -	$ -	$ -	$ -
b1034.4	$ 837,626.00	$ 69,802.17				
			$ -	$ -	$ -	$ -
b1034.5	$ -	$ -				
			$ -	$ -	$ -	$ -
b3800.121	$ 3,481.00	$ 290.08	1.58%	3.80%	6.24%	0.25%

			$ 4.58	$ 11.02	$ 18.10	$ 0.73
b3800.121_dfax	$ 3,481.00	$ 290.08				
			$ -	$ -	$ -	$ -
TOTAL	$ 176,887,145.00	$ 14,740,595.44	$ 32,114.60	$ 86,948.76	$ 149,605.09	$ 5,994.37

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2024 - May 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges** **AE**	**JCPL**	**PSEG**	**Rockland**
b0265	$ 433,385.00	$ 36,115.42	89.87%	9.48%		
			$ 32,456.93	$ 3,423.74	$ -	$ -
b0276	$ 665,663.00	$ 55,471.92	91.28%		8.29%	0.23%
			$ 50,634.77	$ -	$ 4,598.62	$ 127.59
b0211	$ 1,129,944.00	$ 94,162.00	65.23%	25.87%	6.35%	
			$ 61,421.87	$ 24,359.71	$ 5,979.29	$ -
b0210.A	$ 1,125,455.50	$ 93,787.96	1.58%	3.80%	6.24%	0.25%
			$ 1,481.85	$ 3,563.94	$ 5,852.37	$ 234.47
b0210.A_dfax	$ 1,125,455.50	$ 93,787.96	75.25%	24.75%		
			$ 70,575.44	$ 23,212.52	$ -	$ -
b0210.B	$ 1,604,983.00	$ 133,748.58	65.23%	25.87%	6.35%	
			$ 87,244.20	$ 34,600.76	$ 8,493.03	$ -
b1398.5	$ 418,527.00	$ 34,877.25		12.82%	31.46%	1.25%
			$ -	$ 4,471.26	$ 10,972.38	$ 435.97
b1398.3.1	$ 1,299,242.00	$ 108,270.17		12.82%	31.46%	1.25%
			$ -	$ 13,880.24	$ 34,061.80	$ 1,353.38
b1600	$ 1,553,791.00	$ 129,482.58	88.83%	4.74%	5.78%	0.23%
			$ 115,019.38	$ 6,137.47	$ 7,484.09	$ 297.81
b0210.1	$ 1,378,064.00	$ 114,838.67	65.23%	25.87%	6.35%	
			$ 74,909.26	$ 29,708.76	$ 7,292.26	$ -
b0212	$ 5,865.00	$ 488.75	65.23%	25.87%	6.35%	
			$ 318.81	$ 126.44	$ 31.04	$ -
TOTAL	$ 10,740,375.00	$ 895,031.26	$ 494,062.51	$ 143,484.85	$ 84,764.88	$ 2,449.21

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade	**Annual Revenue**	**Monthly Revenue**	**Responsible Customers'/Zones' allocation shares of monthly charges**

ID	Requirement	Requirement (June 2024 - May 2025)	AE	JCPL	PSEG	Rockland
b0241.3	$ 1,415,373.00	$ 117,947.75				
			$ -	$ -	$ -	$ -
b0272.1	$ 10,996.50	$ 916.38	1.58%	3.80%	6.24%	0.25%
			$ 14.48	$ 34.82	$ 57.18	$ 2.29
b0272.1_dfax	$ 10,996.50	$ 916.38	17.53%		3.01%	0.12%
			$ 160.64	$ -	$ 27.58	$ 1.10
b0751	$ 255,381.00	$ 21,281.75	1.58%	3.80%	6.24%	0.25%
			$ 336.25	$ 808.71	$ 1,327.98	$ 53.20
b0751_dfax	$ 255,381.00	$ 21,281.75				
			$ -	$ -	$ -	$ -
b0733	$ 1,095,271.00	$ 91,272.58				
			$ -	$ -	$ -	$ -
b1247	$ 738,881.00	$ 61,573.42				
			$ -	$ -	$ -	$ -
b2633.10	$ 693,268.00	$ 57,772.33	8.01%	13.85%	20.79%	0.62%
			$ 4,627.56	$ 8,001.47	$ 12,010.87	$ 358.19
TOTAL	$ 4,475,548.00	$ 372,962.34	$ 5,138.94	$ 8,845.00	$ 13,423.61	$ 414.78

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2024- May 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	$ 2,111,198.00	$ 175,933.17	1.78%	2.67%	3.81%	
			$ 3,131.61	$ 4,697.42	$ 6,703.05	$ -
b0512.7	$ 99,687.00	$ 8,307.25	1.58%	3.80%	6.24%	0.25%
			$ 131.25	$ 315.68	$ 518.37	$ 20.77
b0512.7_dfax	$ 99,687.00	$ 8,307.25	3.94%	9.43%	14.71%	0.54%
			$ 327.31	$ 783.37	$ 1,222.00	$ 44.86
b0512.8	$ -	$ -	1.58%	3.80%	6.24%	0.25%
			$ -	$ -	$ -	$ -
b0512.8_dfax	$ -	$ -	3.94%	9.43%	14.71%	0.54%
			$ -	$ -	$ -	$ -
b0512.9	$ 99,687.00	$ 8,307.25	1.58%	3.80%	6.24%	0.25%
			$ 131.25	$ 315.68	$ 518.37	$ 20.77
b0512.9_dfax	$ 99,687.00	$ 8,307.25	3.94%	9.43%	14.71%	0.54%
			$ 327.31	$ 783.37	$ 1,222.00	$ 44.86

b0512.12	$ 100,889.00	$ 8,407.42	1.58% $ 132.84	3.80% $ 319.48	6.24% $ 524.62	0.25% $ 21.02
b0512.12_dfax	$ 100,889.00	$ 8,407.42	3.94% $ 331.25	9.43% $ 792.82	14.71% $ 1,236.73	0.54% $ 45.40
b0478	$ 1,726,972.00	$ 143,914.33	$ -	$ -	$ -	$ -
b0499	$ 3,213,924.00	$ 267,827.00	$ -	$ -	$ -	$ -
b0526	$ 6,015,763.00	$ 501,313.58	0.77% $ 3,860.11	1.39% $ 6,968.26	2.10% $ 10,527.59	0.08% $ 401.05
b0701.1	$ 536,762.00	$ 44,730.17	$ -	$ -	$ -	$ -
b0496	$ 2,143,380.00	$ 178,615.00	$ -	$ -	$ -	$ -
b0288	$ 3,266,607.00	$ 272,217.25	$ -	$ -	$ -	$ -
b1125	$ 5,756,565.00	$ 479,713.75	$ -	$ -	$ -	$ -
b2008	$ 969,802.00	$ 80,816.83	$ -	$ -	$ -	$ -
b0467.1	$ 891,778.00	$ 74,314.83	1.75% $ 1,300.51	0.71% $ 527.64	$ -	$ -
b1126	$ 4,286,110.00	$ 357,175.83	$ -	$ -	$ -	$ -
b1596	$ 1,044,245.00	$ 87,020.42	0.80% $ 696.16	$ -	$ -	$ -
TOTAL	$ 32,563,632.00	$ 2,713,636.00	$ 10,369.61	$ 15,503.71	$ 22,472.73	$ 598.72

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2024- May 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	$ 23,567,520.00	$ 1,963,960.00	$ -	$ -	$ -	$ -
b1022.2	$ 433,380.00	$ 36,115.00	$ -	$ -	$ -	$ -
b3015.2	$ 832,672.00	$ 69,389.33	$ -	$ -	$ -	$ -

b3012.2	$ -	$ -				
			$ -	$ -	$ -	$ -
b1969	$ 1,520,172.00	$ 126,681.00				
			$ -	$ -	$ -	$ -
b2689.1-2	$ 1,044,196.00	$ 87,016.33	0.99%		3.45%	
			$ 861.46	$ -	$ 3,002.06	$ -
TOTAL	$ 27,397,940.00	$ 2,283,161.66	$ 861.46	$ -	$ 3,002.06	$ -

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2024 - May 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b2141	$ 26,170,965.00	$ 2,180,913.75				
b2728	$ 1,231,750.00	$ 102,645.83				
b2692.1-b2692.2	$ 1,259,404.00	$ 104,950.33	0.18%	0.52%	1.17%	0.14%
			$ 188.91	$ 545.74	$ 1,227.92	$ 146.93
TOTAL	$ 28,662,119.00	$ 2,388,509.91	$ 188.91	$ 545.74	$ 1,227.92	$ 146.93

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0174	$ 1,417,447.30	$ 118,120.61		35.40%	54.37%	2.94%
			$ -	$ 41,814.70	$ 64,222.18	$ 3,472.75
b0268	$ 698,796.93	$ 58,233.08		61.77%	32.73%	1.45%
			$ -	$ 35,970.57	$ 19,059.69	$ 844.38
b0726	$ 883,088.05	$ 73,590.67	2.45%	97.55%		
			$ 1,802.97	$ 71,787.70	$ -	$ -
b2015	$ 21,128,269.80	$ 1,760,689.15		35.83%	35.87%	1.43%
			$ -	$ 630,854.92	$ 631,559.20	$ 25,177.85
TOTAL	$ 24,127,602.08	$ 2,010,633.51	$ 1,802.97	$ 780,427.89	$ 714,841.06	$ 29,494.98

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0215	$ 2,205,097.00	$ 183,758.08	6.71%	16.85%	22.67%	0.34%
			$ 12,330.17	$ 30,963.24	$ 41,657.96	$ 624.78
b0549	$ 292,180.54	$ 24,348.38	1.58%	3.80%	6.24%	0.25%
			$ 384.70	$ 925.24	$ 1,519.34	$ 60.87
b0549_dfax	$ 292,180.54	$ 24,348.38	4.74%	15.80%	22.52%	0.88%
			$ 1,154.11	$ 3,847.04	$ 5,483.26	$ 214.27
b0551	$ 238,086.32	$ 19,840.53	8.58%	18.16%	26.13%	0.97%
			$ 1,702.32	$ 3,603.04	$ 5,184.33	$ 192.45
b0552	$ 191,104.14	$ 15,925.35	8.58%	18.16%	26.13%	0.97%
			$ 1,366.40	$ 2,892.04	$ 4,161.29	$ 154.48
b0553	$ 168,814.03	$ 14,067.84	8.58%	18.16%	26.13%	0.97%
			$ 1,207.02	$ 2,554.72	$ 3,675.93	$ 136.46
b0557	$ 397,240.67	$ 33,103.39	8.58%	18.16%	26.13%	0.97%
			$ 2,840.27	$ 6,011.58	$ 8,649.92	$ 321.10
b1993	$ 2,025,164.09	$ 168,763.67		5.14%	12.10%	0.48%
			$ -	$ 8,674.45	$ 20,420.40	$ 810.07
b1994	$ 11,969,633.41	$ 997,469.45		8.64%	13.55%	0.54%
			$ -	$ 86,181.36	$ 135,157.11	$ 5,386.34
b2006.1.1	$ 319,214.39	$ 26,601.20	1.58%	3.80%	6.24%	0.25%
			$ 420.30	$ 1,010.85	$ 1,659.91	$ 66.50
b2006.1.1_dfax	$ (144,816.12)	$ (12,068.01)				
			$ -	$ -	$ -	$ -
b2452	$ 1,398,386.32	$ 116,532.19				
			$ -	$ -	$ -	$ -
b2452.1	$ 327,091.39	$ 27,257.62				
			$ -	$ -	$ -	$ -
b2743.2	$ (166,595.91)	$ (13,882.99)				
			$ -	$ -	$ -	$ -
b2743.3	$ (57,113.95)	$ (4,759.50)				
			$ -	$ -	$ -	$ -
b2743.4	$ 4,213.79	$ 351.15				
			$ -	$ -	$ -	$ -
b0132.3	$ 26,432.69	$ 2,202.72		100.00%		
			$ -	$ 2,202.72	$ -	$ -
b1364	$ 21,693.18	$ 1,807.76		100.00%		
			$ -	$ 1,807.76	$ -	$ -

b1362	$ 11,855.90	$ 987.99		100.00%		
			$ -	$ 987.99	$ -	$ -
b1816.4	$ 11,315.75	$ 942.98				
			$ -	$ -	$ -	$ -
b2688.1	$ 2,519,692.16	$ 209,974.35				0.12%
			$ -	$ -	$ -	$ 251.97
b0284.3	$ 2,485.68	$ 207.14	1.58%	3.80%	6.24%	0.25%
			$ 3.27	$ 7.87	$ 12.93	$ 0.52
b0284.3_dfax	$ 2,485.68	$ 207.14				
			$ -	$ -	$ -	$ -
b0369	$ 121,798.52	$ 10,149.88	1.58%	3.80%	6.24%	0.25%
			$ 160.37	$ 385.70	$ 633.35	$ 25.37
b0369_dfax	$ 121,798.52	$ 10,149.88				
			$ -	$ -	$ -	$ -
b2552.1	$ 18,443,736.05	$ 1,536,978.00				
			$ -	$ -	$ -	$ -
b3311	$ -	$ -				
			$ -	$ -	$ -	$ -
b2006.2.1	$ (10,113,901.41)	$ (842,825.12)				
			$ -	$ -	$ -	$ -
b3145	$ 1,175,677.11	$ 97,973.09				
			$ -	$ -	$ -	$ -
b2752.4	$ (4,189.09)	$ (349.09)				
			$ -	$ -	$ -	$ -
TOTAL	$ 31,800,761.40	$ 2,650,063.45	$ 21,568.93	$ 152,055.59	$ 228,215.73	$ 8,245.17

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2024 - May 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0269	$ 2,003,296.50	$ 166,941.38	1.58%	3.80%	6.24%	0.25%
			$ 2,637.67	$ 6,343.77	$ 10,417.14	$ 417.35
b0269_dfax	$ 2,003,296.50	$ 166,941.38	9.22%			
			$ 15,392.00	$ -	$ -	$ -
b0269.10	$ 2,621,807.00	$ 218,483.92	8.25%			
			$ 18,024.92	$ -	$ -	$ -
b1591	$ 774,153.00	$ 64,512.75				
			$ -	$ -	$ -	$ -

Attachment 7

b0269.6	$ 208,372.50	$ 17,364.38	1.58%	3.80%	6.24%	0.25%
			$ 274.36	$ 659.85	$ 1,083.54	$ 43.41
b0269.6_dfax	$ 208,372.50	$ 17,364.38	9.22%			
			$ 1,601.00	$ -	$ -	$ -
b0171.1	$ 281,136.00	$ 23,428.00	1.58%	3.80%	6.24%	0.25%
			$ 370.16	$ 890.26	$ 1,461.91	$ 58.57
b0171.1_dfax	$ 281,136.00	$ 23,428.00	9.33%	17.79%	0.01%	0.00%
			$ 2,185.83	$ 4,167.84	$ 2.34	$ -
b1590.1-b1590.2	$ 1,747,415.00	$ 145,617.92				
			$ -	$ -	$ -	$ -
b1900	$ 3,855,467.00	$ 321,288.92		6.02%	20.83%	0.83%
			$ -	$ 19,341.59	$ 66,924.48	$ 2,666.70
b0727	$ 2,458,635.00	$ 204,886.25	1.25%			
			$ 2,561.08	$ -	$ -	$ -
b2140	$ 2,331,341.00	$ 194,278.42				
			$ -	$ -	$ -	$ -
b1182	$ 2,320,649.00	$ 193,387.42		5.08%	14.20%	0.56%
			$ -	$ 9,824.08	$ 27,461.01	$ 1,082.97
b1717	$ 1,551,237.00	$ 129,269.75				
			$ -	$ -	$ -	$ -
b1178	$ 1,096,870.00	$ 91,405.83		4.14%	12.10%	0.48%
			$ -	$ 3,784.20	$ 11,060.11	$ 438.75
b0790	$ 233,490.00	$ 19,457.50		17.30%	33.68%	1.31%
			$ -	$ 3,366.15	$ 6,553.29	$ 254.89
b0506	$ 276,854.00	$ 23,071.17	8.58%			
			$ 1,979.51	$ -	$ -	$ -
b0505	$ 309,336.00	$ 25,778.00	8.58%			
			$ 2,211.75	$ -	$ -	$ -
b0789	$ 319,570.00	$ 26,630.83	0.72%	17.36%	33.52%	1.31%
			$ 191.74	$ 4,623.11	$ 8,926.65	$ 348.86
b0206	$ 434,232.00	$ 36,186.00	14.20%		3.47%	
			$ 5,138.41	$ -	$ 1,255.65	$ -
b0207	$ 585,225.00	$ 48,768.75	14.20%		3.47%	
			$ 6,925.16	$ -	$ 1,692.28	$ -
b0209	$ 331,614.00	$ 27,634.50	65.23%	25.87%	6.35%	
			$ 18,025.98	$ 7,149.05	$ 1,754.79	$ -
b0264	$ 263,340.00	$ 21,945.00	89.87%	9.48%		
			$ 19,721.97	$ 2,080.39	$ -	$ -
b0357	$ 263,221.00	$ 21,935.08		37.17%	54.14%	2.32%
			$ -	$ 8,153.27	$ 11,875.65	$ 508.89

b1398.8	$ 195,617.00	$ 16,301.42		12.82%	31.46%	1.25%
			$ -	$ 2,089.84	$ 5,128.43	$ 203.77
b0287	$ 321,722.50	$ 26,810.21	1.58%	3.80%	6.24%	0.25%
			$ 423.60	$ 1,018.79	$ 1,672.96	$ 67.03
b0287_dfax	$ 321,722.50	$ 26,810.21	9.33%	17.79%	0.01%	0.00%
			$ 2,501.39	$ 4,769.54	$ 2.68	$ -
b0208	$ 480,123.00	$ 40,010.25	14.20%		3.47%	
			$ 5,681.46	$ -	$ 1,388.36	$ -
b2694	$ 1,873,570.00	$ 156,130.83	3.97%	6.84%	14.13%	0.44%
			$ 6,198.39	$ 10,679.35	$ 22,061.29	$ 686.98
b2766.2	$ 78,965.00	$ 6,580.42	1.58%	3.80%	6.24%	0.25%
			$ 103.97	$ 250.06	$ 410.62	$ 16.45
b2766.2_dfax	$ 78,965.00	$ 6,580.42	0.00%			
			$ -	$ -	$ -	$ -
TOTAL	$ 30,110,751.00	$ 2,509,229.29	$ 112,150.36	$ 89,191.13	$ 181,133.17	$ 6,794.62

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b1587	$ 1,761,178.01	$ 146,764.83				
			$ -	$ -	$ -	$ -
b1920	$ 2,784,510.41	$ 232,042.53				
			$ -	$ -	$ -	$ -
b1977	$ 5,476,218.57	$ 456,351.55				
			$ -	$ -	$ -	$ -
b1959	$ 13,470,147.29	$ 1,122,512.27				
			$ -	$ -	$ -	$ -
b2972	$ 591,058.95	$ 49,254.91				
			$ -	$ -	$ -	$ -
b2124.4	$ 3,178,595.29	$ 264,882.94				
			$ -	$ -	$ -	$ -
b2124.1	$ 992,264.15	$ 82,688.68				
			$ -	$ -	$ -	$ -
b2124.2	$ 2,213,227.45	$ 184,435.62				
			$ -	$ -	$ -	$ -
b2435	$ 18,744,017.24	$ 1,562,001.44				
			$ -	$ -	$ -	$ -

TOTAL	$ 49,211,217.36	$ 4,100,934.77	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	$ 9,346,941.35	$ 778,911.78				
			$ -	$ -	$ -	$ -
TOTAL	$ 9,346,941.35	$ 778,911.78	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	$ 1,972,893.32	$ 164,407.78				
b2752.5			$ -	$ -	$ -	$ -
TOTAL	$ 1,972,893.32	$ 164,407.78	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	$ 12,339,041.84	$ 1,028,253.49				
b2743.1.			$ -	$ -	$ -	$ -
b2752.5						
b2752.1						
b3737.47	$ 364,041.43	$ 30,336.79	1.58%	3.80%	6.24%	0.25%
			$ 479.32	$ 1,152.80	$ 1,893.02	$ 75.84
b3737.47_dfax	$ 364,041.43	$ 30,336.79				
			$ -	$ -	$ -	$ -
b3737.47_pub	$ 1,995,758.76	$ 166,313.23	13.29%	32.03%	52.59%	2.09%
			$ 22,103.03	$ 53,270.13	$ 87,464.13	$ 3,475.95

TOTAL	$ 15,062,883.47	$ 1,255,240.30	$ 22,582.35	$ 54,422.93	$ 89,357.14	$ 3,551.79

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b2633.1-b2633.2	$ 22,578,434.41	$ 1,881,536.20	8.01%	13.85%	20.79%	0.62%
			$ 150,711.05	$ 260,592.76	$ 391,171.38	$ 11,665.52
TOTAL	$ 22,578,434.41	$ 1,881,536.20	$ 150,711.05	$ 260,592.76	$ 391,171.38	$ 11,665.52

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b2971	$ 799,509.00	$ 66,625.75	0.97%	2.16%	5.08%	0.15%
			$ 646.27	$ 1,439.12	$ 3,384.59	$ 99.94
b2973	$ 758,112.00	$ 63,176.00	0.93%	1.92%	4.48%	0.12%
			$ 587.54	$ 1,212.98	$ 2,830.28	$ 75.81
b2974	$ 6,163.00	$ 513.58	0.01%		0.03%	
			$ 0.05	$ -	$ 0.15	$ -
b2975	$ 889,793.00	$ 74,149.42	0.28%	0.57%	1.41%	0.04%
			$ 207.62	$ 422.65	$ 1,045.51	$ 29.66
b3142	$ 3,977,618.00	$ 331,468.17				
			$ -	$ -	$ -	$ -
TOTAL	$ 6,431,195.00	$ 535,932.92	$ 1,441.48	$ 3,074.75	$ 7,260.53	$ 205.41

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2024 - May 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b3053	$ 881,798.00	$ 73,483.17			0.20%	
			$ -	$ -	$ 146.97	$ -
TOTAL	$ 881,798.00	$ 73,483.17	$ -	$ -	$ 146.97	$ -

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	$ 2,706,239.00	$ 225,519.92				
			$ -	$ -	$ -	$ -
TOTAL	$ 2,706,239.00	$ 225,519.92	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	$ -	$ -	1.58%	3.80%	6.24%	0.25%
			$ -	$ -	$ -	$ -
b0577_dfax	$ -	$ -				
			$ -	$ -	$ -	$ -
b2609.5	$ 380,334.69	$ 31,694.56				
			$ -	$ -	$ -	$ -
b0238	$ 497,094.98	$ 41,424.58				
			$ -	$ -	$ -	$ -
b0373	$ 359,947.81	$ 29,995.65	1.82%	4.53%		
			$ 545.92	$ 1,358.80	$ -	$ -
b1507.2	$ 10,164.08	$ 847.01	1.58%	3.80%	6.24%	0.25%
			$ 13.38	$ 32.19	$ 52.85	$ 2.12
b1507.2_dfax	$ 10,164.08	$ 847.01				
			$ -	$ -	$ -	$ -
b1507.3	$ 1,302,518.58	$ 108,543.21	1.58%	3.80%	6.24%	0.25%
			$ 1,714.98	$ 4,124.64	$ 6,773.10	$ 271.36
b1507.3_dfax	$ 1,302,518.58	$ 108,543.21				
			$ -	$ -	$ -	$ -
b2688.3	$ 86,221.01	$ 7,185.08				
			$ -	$ -	$ -	$ -
b0347.17-32	$ 167,533.11	$ 13,961.09	1.58%	3.80%	6.24%	0.25%
			$ 220.59	$ 530.52	$ 871.17	$ 34.90
b0347.17-32_dfax	$ 167,533.11	$ 13,961.09				

			$ -	$ -	$ -	$ -
b1835	$ 1,972.30	$ 164.36				
			$ -	$ -	$ -	$ -
TOTAL	$ 4,286,002.35	$ 357,166.85	$ 2,494.87	$ 6,046.15	$ 7,697.12	$ 308.38

Required Transmission Enhancements owned by: Keystone Appalachian Transmission Company

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2025)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b1022.11*	$ 69,792.75	$ 5,816.06				
			$ -	$ -	$ -	$ -
b1022.5*	$ 87,742.23	$ 7,311.85				
			$ -	$ -	$ -	$ -
b3006*	$ 17,589,173.09	$ 1,465,764.42				
			$ -	$ -	$ -	$ -
b3011.2*	$ 136,904.00	$ 11,408.67				
			$ -	$ -	$ -	$ -
b3011.5*	$ 180,421.52	$ 15,035.13				
			$ -	$ -	$ -	$ -
b2965*	$ 444,958.99	$ 37,079.92				
			$ -	$ -	$ -	$ -
b3214	$ 4,144,213.62	$ 345,351.14				
			$ -	$ -	$ -	$ -
b3717.1	$ 561,415.58	$ 46,784.63				
			$ -	$ -	$ -	$ -
TOTAL	$ 23,214,621.77	$ 1,934,551.82	$ -	$ -	$ -	$ -

*Project previously owned by South FirstEnergy Operating Companies

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project

Attachment 8
PSE&G Formula Rate for January 1, 2025 to December 31, 2025

Attachment 8

Public Service Electric and Gas Company

ATTACHMENT H-10A

	Formula Rate -- Appendix A	**Notes**	**FERC Form 1 Page # or Instruction**	**12 Months Ended 12/31/2025**
	Shaded cells are input cells			
	Allocators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense	(Note O)	Attachment 5	45,151,000
2	Total Wages Expense	(Note O)	Attachment 5	207,746,138
3	Less: A&G Wages Expense	(Note O)	Attachment 5	7,075,027
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	200,671,111
5	**Wages & Salary Allocator**		(Line 1 / Line 4)	**22.5000%**
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	Attachment 5	32,468,075,436
7	Common Plant in Service - Electric		(Line 27)	110,371,106
8	Total Plant in Service		(Line 6 + 7)	32,578,446,542
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	6,460,240,672
10	Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	3,201,892
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	49,937,932
12	Accumulated Common Amortization - Electric	(Note B)	Attachment 5	2,212,434
13	Total Accumulated Depreciation		(Line 9 + Line 10 + Line 11 + Line 12)	6,515,592,930
14	Net Plant		(Line 8 - Line 13)	26,062,853,612
15	Transmission Gross Plant		(Line 36)	18,358,070,883
16	**Gross Plant Allocator**		(Line 15 / Line 8)	**56.3504%**
17	Transmission Net Plant		(Line 48)	15,589,706,930
18	**Net Plant Allocator**		(Line 17 / Line 14)	**59.8158%**
	O&M Allocation Factor			
19	Transmission O&M Expense	(Note O)	(Line 68)	146,000,000
20	Distribution O&M Expense	(Note O)	Attachment 5	827,333,334
21	Total Distribution and Transmission O&M Expense		(Line 19 + Line 20)	973,333,334
22	**Transmission O&M Allocator**		(Line 19 / Line 21)	**15.0000%**
23	**Multi-Factor A&G Expense Allocator**		((Line 5 + Line 16 + Line 22) / 3)	**31.2835%**
	Plant Calculations			
	Plant In Service			
24	Transmission Plant In Service	(Note B)	Attachment 5	18,248,381,939
25	General	(Note B)	Attachment 5	369,128,731
26	Intangible - Electric	(Note B)	Attachment 5	15,958,935
27	Common Plant - Electric	(Note B)	Attachment 5	110,371,106
28	Total General, Intangible & Common Plant		(Line 25 + Line 26 + Line 27)	495,458,771
29	Less: General Plant Account 397 -- Communications	(Note B)	Attachment 5	16,638,483
30	Less: Common Plant Account 397 -- Communications	(Note B)	Attachment 5	5,925,048
31	General and Intangible Excluding Acct. 397		(Line 28 - Line 29 - Line 30)	472,895,240
32	Wage & Salary Allocator		(Line 5)	22.5000%
33	General and Intangible Plant Allocated to Transmission		(Line 31 * Line 32)	106,401,429
34	Account No. 397 Directly Assigned to Transmission	(Note B)	Attachment 5	3,287,515
35	**Total General and Intangible Functionalized to Transmission**		(Line 33 + Line 34)	**109,688,945**
36	**Total Plant In Rate Base**		(Line 24 + Line 35)	**18,358,070,883**
	Accumulated Depreciation			
37	Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	2,719,890,229
38	Accumulated General Depreciation	(Note B & J)	Attachment 5	162,339,478
39	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	Attachment 5	52,150,366
40	Less: Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Attachment 5	7,773,221
41	Balance of Accumulated General Depreciation		(Line 38 + Line 39 - Line 40)	206,716,623
42	Accumulated Intangible Amortization - Electric	(Note B)	(Line 10)	3,201,892
43	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 41 + 42)	209,918,515
44	Wage & Salary Allocator		(Line 5)	22.5000%
45	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 43 * Line 44)	47,231,666
46	Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission	(Note B & J)	Attachment 5	1,242,058
47	**Total Accumulated Depreciation**		(Lines 37 + 45 + 46)	**2,768,363,953**
48	**Total Net Property, Plant & Equipment**		(Line 36 - Line 47)	**15,589,706,930**

Attachment 8

Adjustment To Rate Base

	Accumulated Deferred Income Taxes			
49	**ADIT net of FASB 106 and 109**	(Note Q)	Attachment 1	-2,477,205,310
	Regulatory Assets and Liabilities			
50	Deficient Deferred Taxes Regulatory Asset (Account 182.3)		Attachments 9.c, 9.e, 9.g	0
51	Excess Deferred Taxes Regulatory Liability (Account 254)		Attachments 9.b, 9.d, 9.f	-666,623,097
52	**Deficient/Excess Deferred Taxes Regulatory Assets and Liabilities Allocated to Transmission**		(Line 50 + 51)	**-666,623,097**
	CWIP for Incentive Transmission Projects			
53	CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6A	0
	Abandoned Transmission Projects			
54	Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	0
55	**Plant Held for Future Use**	(Note C & Q)	Attachment 5	43,437,432
	Prepayments			
56	Prepayments	(Note A & Q)	Attachment 5	950,702
	Materials and Supplies			
57	Undistributed Stores Expense	(Note Q)	Attachment 5	0
58	Wage & Salary Allocator		(Line 5)	22.5000%
59	Total Undistributed Stores Expense Allocated to Transmission		(Line 57 * Line 58)	0
60	Transmission Materials & Supplies	(Note Q)	Attachment 5	100,186,248
61	**Total Materials & Supplies Allocated to Transmission**		(Line 59 + Line 60)	**100,186,248**
	Unfunded Reserves			
62	Unfunded Reserves	(Note A & Q)	Attachment 5	-14,186,981
	Network Credits			
63	Outstanding Network Credits	(Note N & Q)	Attachment 5	0
64	**Total Adjustment to Rate Base**		(Lines 49 + 52 + 53 + 54 + 55 + 56 + 61 + 62 - 63)	**-3,013,441,006**
65	**Rate Base**		(Line 48 + Line 64)	**12,576,265,924**

Operations & Maintenance Expense

	Transmission O&M			
66	Transmission O&M	(Note O)	Attachment 5	146,000,000
67	Less: Transmission of Electricity by Others Account 565	(Note O)	Attachment 5	0
68	**Transmission O&M**		(Lines 66 - 67)	**146,000,000**
	Allocated Administrative & General Expenses			
69	Total A&G	(Note O)	Attachment 5	181,959,487
70	Plus: Actual PBOP expense	(Note J)	Attachment 5	-4,340,483
71	Less: Actual PBOP expense	(Note O)	Attachment 5	-4,340,483
72	Less: Property Insurance Account 924	(Note O)	Attachment 5	4,215,606
73	Less: Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	17,340,733
74	Less: General Advertising Exp Account 930.1	(Note O)	Attachment 5	7,758,826
75	Less: EPRI Dues	(Note D & O)	Attachment 5	0
76	**Administrative & General Expenses**		Sum (Lines 69 to 70) - Sum (Lines 71 to 75)	152,644,322
77	Multi-Factor A&G Expense Allocator		(Line 23)	31.2835%
78	**Administrative & General Expenses Allocated to Transmission**		(Line 76 * Line 77)	**47,752,414**
	Directly Assigned A&G			
79	Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5	500,000
80	General Advertising Exp Account 930.1	(Note K & O)	Attachment 5	0
81	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 79 + Line 80)	500,000
82	Property Insurance Account 924		(Line 72)	4,215,606
83	General Advertising Exp Account 930.1	(Note F & O)	Attachment 5	0
84	Total Accounts 928 and 930.1 - General		(Line 82 + Line 83)	4,215,606
85	Net Plant Allocator		(Line 18)	59.8158%
86	**A&G Directly Assigned to Transmission**		(Line 84 * Line 85)	**2,521,599**
87	**Total Transmission O&M**		**(Lines 68 + 78 + 81 + 86)**	**196,774,013**

Depreciation & Amortization Expense

	Depreciation Expense				
88	Transmission Depreciation Expense Including Amortization of Limited Term Plant		(Note J & O)	Attachment 5	380,986,974
89	Amortization of Abandoned Plant Projects		(Note R)	Attachment 5	0
90	General Depreciation Expense Including Amortization of Limited Term Plant		(Note J & O)	Attachment 5	21,725,832
91	Less: Amount of General Depreciation Expense Associated with Acct. 397		(Note J & O)	Attachment 5	0
92	Balance of General Depreciation Expense			(Line 90 - Line 91)	21,725,832
93	Intangible Amortization		(Note A & O)	Attachment 5	0
94	Total			(Line 92 + Line 93)	21,725,832
95	Wage & Salary Allocator			(Line 5)	22.50%
96	General Depreciation & Intangible Amortization Allocated to Transmission			(Line 94 * Line 95)	4,888,312
97	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Note J & O)	Attachment 5	0
98	**General Depreciation and Intangible Amortization Functionalized to Transmission**			(Line 96 + Line 97)	**4,888,312**
99	**Total Transmission Depreciation & Amortization**			**(Lines 88 + 89 + 98)**	**385,875,286**

Taxes Other than Income Taxes

100	Taxes Other than Income Taxes		(Note O)	Attachment 2	16,014,042
101	**Total Taxes Other than Income Taxes**			(Line 100)	**16,014,042**

Return \ Capitalization Calculations

102	**Long Term Interest**			p117.62.c through 67.c	497,223,761
103	**Preferred Dividends**		enter positive	p118.29.d	0
	Common Stock				
104	Proprietary Capital		(Note P)	Attachment 5	16,381,080,595
105	Less Accumulated Other Comprehensive Income Account 219		(Note P)	Attachment 5	-4,067,597
106	Less Preferred Stock			(Line 114)	0
107	Less Account 216.1		(Note P)	Attachment 5	-384,360
108	**Common Stock**			(Line 104 - 105 - 106 - 107)	16,385,532,552
	Capitalization				
109	Long Term Debt		(Note P)	Attachment 5	13,277,500,700
110	Less: Loss on Reacquired Debt		(Note P)	Attachment 5	21,813,022
111	Plus: Gain on Reacquired Debt		(Note P)	Attachment 5	0
112	Less: ADIT associated with Gain or Loss		(Note P)	Attachment 5	1,949,380
113	Total Long Term Debt			(Line 109 - 110 + 111 - 112)	13,253,738,299
114	Preferred Stock		(Note P)	Attachment 5	0
115	Common Stock			(Line 108)	16,385,532,552
116	**Total Capitalization**			(Sum Lines 113 to 115)	29,639,270,850
117	Debt %	Total Long Term Debt		(Line 109 / (Line 109 + 114 + 115))	44.76%
118	Preferred %	Preferred Stock		(Line 114 / (Line 109 + 114 + 115))	0.00%
119	Common %	Common Stock		(Line 115 / (Line 109 + 114 + 115))	55.24%
120	Debt Cost	Total Long Term Debt		(Line 102 / Line 113)	0.0375
121	Preferred Cost	Preferred Stock		(Line 103 / Line 114)	0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1040
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.0168
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.0574
126	**Rate of Return on Rate Base (ROR)**			(Sum Lines 123 to 125)	**0.0742**
127	**Investment Return = Rate Base * Rate of Return**			**(Line 65 * Line 126)**	**933,673,439**

Attachment 8

Composite Income Taxes

	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)	Attachment 5	9.00%
130	p	(percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.11%
132	T / (1-T)				39.10%
	ITC Adjustment				
133	Amortized Investment Tax Credit		(Note O)	Attachment 5	-476,711
134	1/(1-T)			1 / (1 - Line 131)	139.10%
135	Net Plant Allocation Factor			(Line 18)	59.82%
136	**ITC Adjustment Allocated to Transmission**			(Line 133 * Line 134 * Line 135)	**-396,646**
	State and Local Tax Credits				
137	State and Local Tax Credits		(Note O)	Attachment 5	0
138	1/(1-T)			1 / (1 - Line 131)	139.10%
139	**State and Local Tax Credit Adjustment**			(Line 137 * Line 138)	**0**
	Deficient/Excess Deferred Taxes Amortization				
140	Amortized Deficient Deferred Taxes (Account 410.1)		(Note S)	Attachment 9-EDIT-DDIT	0
141	Amortized Excess Deferred Taxes (Account 411.1)		(Note T)	Attachment 9-EDIT-DDIT	-1,524,508
142	Total			(Line 140 + Line 141)	-1,524,508
143	1/(1-T)			1 / (1 - Line 131)	139.10%
144	**Deficient/Excess Deferred Taxes Allocated to Transmission**			(Line 142 * Line 143)	**-2,120,612**
	AFUDC Equity Permanent Difference				
145	Tax Effect of AFUDC Equity Permanent Difference		(Note U)		2,721,866
146	1/(1-T)			1 / (1 - Line 131)	139.10%
147	**AFUDC Equity Permanent Difference Tax Adjustment**			(Line 145 * Line 146)	**3,786,154**
148	**Income Tax Component =**	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 132 * Line 127 * (1- (Line 123 / Line 126))]	**282,502,578**
149	**Total Income Taxes**			**(Lines 136 + 139 + 144 + 147 + 148)**	**283,771,474**

Revenue Requirement

	Summary			
150	Net Property, Plant & Equipment		(Line 48)	15,589,706,930
151	Total Adjustment to Rate Base		(Line 64)	-3,013,441,006
152	**Rate Base**		(Line 65)	**12,576,265,924**
153	Total Transmission O&M		(Line 87)	196,774,013
154	Total Transmission Depreciation & Amortization		(Line 99)	385,875,286
155	Taxes Other than Income		(Line 101)	16,014,042
156	Investment Return		(Line 127)	933,673,439
157	Income Taxes		(Line 149)	283,771,474
158	**Gross Revenue Requirement**		**(Sum Lines 153 to 157)**	**1,816,108,254**
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
159	Transmission Plant In Service		(Line 24)	18,248,381,939
160	Excluded Transmission Facilities	(Note B & M)	Attachment 5	0
161	Included Transmission Facilities		(Line 159 - Line 160)	18,248,381,939
162	Inclusion Ratio		(Line 161 / Line 159)	100.00%
163	Gross Revenue Requirement		(Line 158)	1,816,108,254
164	**Adjusted Gross Revenue Requirement**		(Line 162 * Line 163)	**1,816,108,254**
	Revenue Credits & Interest on Network Credits			
165	**Revenue Credits**	(Note O)	Attachment 3	42,481,673
166	**Interest on Network Credits**	(Note N & O)	Attachment 5	0
167	**Net Revenue Requirement**		**(Line 164 - Line 165 + Line 166)**	**1,773,626,580**
	Net Plant Carrying Charge			
168	Gross Revenue Requirement		(Line 158)	**1,816,108,254**
169	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	**15,528,491,710**
170	Net Plant Carrying Charge		(Line 168 / Line 169)	**11.6953%**
171	Net Plant Carrying Charge without Depreciation		(Line 168 - Line 88) / Line 169	**9.2419%**
172	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 168 - Line 88 - Line 127 - Line 149) / Line 169	**1.4018%**
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
173	Gross Revenue Requirement Less Return and Taxes		(Line 158 - Line 156 - Line 157)	**598,663,341**
174	Increased Return and Taxes		Attachment 4	**1,314,078,529**
175	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 173 + Line 174)	**1,912,741,870**
176	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	**15,528,491,710**
177	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 175 / Line 176)	**12.3176%**
178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 175 - Line 88) / Line 176	**9.8642%**
179	**Net Revenue Requirement**		(Line 167)	**1,773,626,580**
180	True-up amount		Attachment 6	**14,698,997**
181	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission zones		Attachment 7	**5,570,962**
182	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	**0**
183	**Net Zonal Revenue Requirement**		(Line 179 + 180 + 181 + 182)	**1,793,896,540**
	Network Zonal Service Rate			
184	1 CP Peak	(Note L)	Attachment 5	**10,151.7**
185	Rate ($/MW-Year)		(Line 183 / 184)	**176,708.98**
186	**Network Service Rate ($/MW/Year)**		**(Line 185)**	**176,708.98**

Attachment 8

Notes

A Electric portion only

B Calculated using 13-month average balances.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in FERC Form 1 at 351.h.

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.

PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC.

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filing a confidential copy of relevant pages from annual actuarial valuation report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to FERC Form 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 166.

O Expenses reflect full year plan

P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available.

Calculated using the average of the prior year and current year balances.

Q Calculated using beginning and year end projected balances.

R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

S Includes the amortization of any deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.

Deficient deferred income taxes will increase tax expense by the amount of the deficiency multiplied by (1/1-T) (Line 144).

T Includes the amortization of any excess deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.

Excess deferred income taxes will decrease tax expense by the amount of the excess multiplied by (1/1-T) (Line 144).

U Includes the annual income tax cost or benefits due to the AFUDC Equity permanent difference. (1/1-T) multiplied by the amount of AFUDC Equity permanent difference included in Line 145 and will increase or decrease tax expense by the amount of the expense or benefit included on Line 145 multiplied by (1/1-T) (Line 147).

END

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Total ADIT	
ADIT- 282 (Not Subject to Proration)	(786,401,844)	0	(2,390,802)	0		From Acct. 282 (Not Subject to Proration) total, below
ADIT-283	(1,760,352)	(509,397)	0	47,965,396		From Acct. 283 total, below
ADIT-190	0	0	3,083,610	201,480		From Acct. 190 total, below
Subtotal	(788,162,196)	(509,397)	692,808	48,166,876		
Wages & Salary Allocator			22.5000%			
Net Plant Allocator		59.8158%				
Multi-Factor A&G Expense Allocator				31.2835%		
End of Year ADIT	(788,162,196)	(304,700)	155,882	15,068,262	**(773,242,752)**	
End of Previous Year ADIT (from Sheet 1A-ADIT)	(751,299,962)	(500,220)	129,977	15,167,916	**(736,502,289)**	
Average Beginning and End of Year ADIT	(769,731,079)	(402,460)	142,929	15,118,089	**(754,872,521)**	
ADIT- 282 (Subject to Proration)	(1,720,711,271)	0	(1,621,518)	0	**(1,722,332,789)**	From Acct. 282 (Subject to Proration) total, below
Total Accumulated Deferred Income Taxes					**(2,477,205,310)**	Appendix A, Line 49

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112
(509,397) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding $100,000 will be listed separately.

A	B	C	D	E	F	G	H
ADIT-190	***Total***	***Gas, Prod Or Other Related***	***Only Transmission Related***	***Plant Related***	***Labor Related***	***A&G Expense Related***	***Justification***
OPEB	17,001,448	0	0	0	0	17,001,448	FASB 106 - Post Retirement Obligation, A&G expense related (Col. G).
Gross-up on Excess Deferred Income Taxes	360,725,968	360,725,968	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Bad Debts	22,537,976	22,537,976	0	0	0	0	Flow Through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
Vacation Pay	201,480	0	0	0	0	201,480	Vacation pay earned and expensed for books, tax deduction when paid, A&G Expense related (Col. G).
Stock Compensation	2,675,332	0	0	0	2,675,332	0	Book expense recorded when stock is granted, tax expense when stock vests. Labor Related (Col. F).
Deferred Compensation	408,278	0	0	0	408,278	0	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Labor Related (Col. F).
Contribution in Aid of Construction	9,080,220	9,080,220	0	0	0	0	Income that is subject to tax. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is excluded.
Customer Advances	10,877,414	10,877,414	0	0	0	0	Distribution-related income that is subject to tax. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Injuries and Damages	4,000,534	0	0	0	0	4,000,534	Book expense not deductible for tax return purposes, A&G Expense related, distribution portion is FAS109 ADIT.
Legal Reserve	568,687	568,687	0	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution or other related (Col. C).
Operating Leases	12,366,387	12,366,387	0	0	0	0	Operating leases per ASC842, distribution or other related (Col. C).
Materials and Supplies	740,358	740,358	0	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution or other related (Col. C).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired, distribution or other related (Col. C).
FAS5 Reserve	1,659,000	1,659,000	0	0	0	0	FAS5 loss contingency accrual not deductible for tax purposes, distribution or other related (Col. C).
Capitalization of Sec 174	8,183,041	8,183,041	0	0	0	0	Under TCJA, IRC Sec §174, R&D Expense deductible for book, is capitalized and amortized for tax. Distribution or other related (Col. C).
Capital Loss Carryforward	152,621	152,621	0	0	0	0	Capital loss that was limited in prior years, to use in a future income tax period, distribution or other related (Col. C).
Assessment by BPU of the State of NJ	2,131,256	2,131,256	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Miscellaneous	53,266	53,266	0	0	0	0	Miscellaneous Tax Adjustments
Subtotal - p234	**453,524,360**	**429,237,288**	**0**	**0**	**3,083,610**	**21,203,462**	
Less FASB 109 Above if not separately removed	26,538,510	22,537,976	0	0	0	4,000,534	
Less FASB 106 Above if not separately removed	17,001,448	0	0	0	0	17,001,448	
Total	**409,984,402**	**406,699,312**	**0**	**0**	**3,083,610**	**201,480**	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A *ADIT- 282 (Not Subject to Proration)*	B *Total*	C *Gas, Prod Or Other Related*	D *Only Transmission Related*	E *Plant Related*	F *Labor Related*	G *A&G Expense Related*	H *Justification*
Depreciation - Liberalized Depreciation (Federal)	(201,712,523)	0	(201,712,523)	0	0	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Depreciation - Liberalized Depreciation (State)	(925,838,850)	(338,758,727)	(584,689,321)	0	(2,390,802)	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Accounting for Income Taxes	(238,636,144)	(86,519,589)	(151,479,216)	0	(637,339)	0	FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - ADIT- 282 (Not Subject to Proration)	**(1,366,187,517)**	**(425,278,316)**	**(937,881,060)**	**0**	**(3,028,141)**	**0**	
Less FASB 109 Above if not separately removed	(238,636,144)	(86,519,589)	(151,479,216)	0	(637,339)	0	
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Not Subject to Proration)	**(1,127,551,373)**	**(338,758,727)**	**(786,401,844)**	**0**	**(2,390,802)**	**0**	

A *ADIT- 282 (Subject to Proration)*	B *Total*	C *Gas, Prod Or Other Related*	D *Only Transmission Related*	E *Plant Related*	F *Labor Related*	G *A&G Expense Related*	H *Justification*
Depreciation - Liberalized Depreciation (Federal)	(2,927,012,989)	(1,199,094,972)	(1,720,711,271)	0	(7,206,746)	0	Column C represents ADIT associated with distribution assets, Column D represents the prorated ADIT associated with transmission assets, and Column F represents prorated ADIT associated with common plant assets.
Subtotal - ADIT- 282 (Subject to Proration)	**(2,927,012,989)**	**(1,199,094,972)**	**(1,720,711,271)**	**0**	**(7,206,746)**	**0**	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Subject to Proration)	**(2,927,012,989)**	**(1,199,094,972)**	**(1,720,711,271)**	**0**	**(7,206,746)**	**0**	

Instructions for Account 282:

1. **ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances**

2. **ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C**

3. **ADIT items related only to Transmission are directly assigned to Column D**

4. **ADIT items related to Plant and not in Columns C & D are included in Column E**

5. **ADIT items related to labor and not in Columns C & D are included in Column F**

6. **ADIT items related to A&G Expenses and not in Columns C & D are included in Column G**

7. **Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

A	B	C	D	E	F	G	H
ADIT- 283	*Total*	*Gas, Prod Or Other Related*	*Only Transmission Related*	*Plant Related*	*Labor Related*	*A&G Expense Related*	*Justification*
New Jersey Corporation Business Tax	(155,933,722)	(155,933,722)	0	0	0	0	New Jersey Corporate Income Tax, not in rates. Distribution or other related (Col. C).
Accelerated Activity Plan	(43,364,846)	(43,364,846)	0	0	0	0	Book deferral of under recovered distribution-related costs that are deducted for tax purposes. Distribution or other related (Col. C).
Pension	(125,979,027)	(174,343,160)	0	0	0	48,364,133	FAS158 adjustment not included in Rate Base (Col. C). Pension liability is A&G Expense-related (Col. G).
Loss on Reacquired Debt	(509,397)	0	0	(509,397)	0	0	Plant-related expense deferred for book purposes and deducted for tax purposes (Col. E).
Deferred Gain	(4,146,835)	(4,146,835)	0	0	0	0	Distribution or other related deferred gain that resulted from 2000 deregulation step up in basis (Col. C).
Casualty Loss	(10,230,944)	(10,230,944)	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Clause	(50,763,630)	(50,763,630)	0	0	0	0	Book deferral of under recovered distribution or other related costs that are deducted for tax purposes (Col. C).
Real Estate Taxes	(1,868,200)	(107,848)	(1,760,352)	0	0	0	Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution or other related (Col. C) and transmission-related (Col. D).
OCI Rabbi Trust	2,279,557	2,279,557	0	0	0	0	Distribution or other related unrealized gains and losses on equity security investments (Col. C).
Capital Infrastructure Program - CIP II	(3,720,876)	(3,720,876)	0	0	0	0	Distribution or other related capital infrastructure program. Expenses deferred for book purposes and deducted for tax purposes (Col. C).
COVID Deferral	(5,931,796)	(5,931,796)	0	0	0	0	Distribution or other related deferred book expenses deductible for tax purposes, incurred as a result of COVID (Col. C).
Green Program Recovery Charge - CEF Program	(282,820,398)	(282,820,398)	0	0	0	0	Distribution or other related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes (Col. C).
Operating Leases	(11,936,143)	(11,936,143)	0	0	0	0	Operating leases per ASC842, offset by operating leases in Account 190. Distribution or other related to all functions (Col. C).
Unrealized Gain/Loss on Equity Securities	(202,990)	(202,990)	0	0	0	0	Distribution or other related. Unrealized gains and losses on equity security investments (Col. C).
Charitable Contributions	(75,999)	(75,999)	0	0	0	0	Distribution or other related deduction with offseting DTA on PSEG parent. (Col. C).
Performance Incentive Plan Adj	(398,737)	0	0	0	0	(398,737)	Book expense for performance incentive plan not deducted for tax purpose until paid. A&G Expense Related (Col. G).
Accounting for Income Taxes (FAS109) - Federal	(207,920,117)	0	0	(207,920,117)	0	0	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation.
Subtotal - p277	**(903,524,100)**	**(741,299,630)**	**(1,760,352)**	**(208,429,514)**	**0**	**47,965,396**	
Less FASB 109 Above if not separately removed	(207,920,117)	0	0	(207,920,117)	0	0	
Less FASB 106 Above if not separately removed							
Total	**(695,603,983)**	**(741,299,630)**	**(1,760,352)**	**(509,397)**	**0**	**47,965,396**	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

	Only Transmission Related	*Plant Related*	*Labor Related*	*A&G Expense Related*	*Total ADIT*	
ADIT- 282 (Not Subject to Proration)	(749,539,610)	0	(2,547,249)	0		From Acct. 282 (Not Subject to Proration) total, below
ADIT-283	(1,760,352)	(836,267)	0	48,208,810		From Acct. 283 total, below
ADIT-190	0	0	3,124,923	276,620		From Acct. 190 total, below
Subtotal	(751,299,962)	(836,267)	577,674	48,485,430		
Wages & Salary Allocator			22.5000%			
Net Plant Allocator		59.8158%				
Multi-Factor A&G Expense Allocator				31.2835%		
End of Year ADIT	(751,299,962)	(500,220)	129,977	15,167,916	**(736,502,289)**	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112

(836,267) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding $100,000 will be listed separately.

A	**B**	**C**	**D**	**E**	**F**	**G**	**H**
ADIT-190	***Total***	***Gas, Prod Or Other Related***	***Only Transmission Related***	***Plant Related***	***Labor Related***	***A&G Expense Related***	***Justification***
OPEB	20,757,928	0	0	0	0	20,757,928	FASB 106 - Post Retirement Obligation, A&G expense related (Col. G).
Gross-up on Excess Deferred Income Taxes	371,044,279	371,044,279	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Bad Debts	24,429,866	24,429,866	0	0	0	0	Flow Through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
Vacation Pay	276,620	0	0	0	0	276,620	Vacation pay earned and expensed for books, tax deduction when paid, A&G Expense related (Col. G).
Stock Compensation	2,756,498	0	0	0	2,756,498	0	Book expense recorded when stock is granted, tax expense when stock vests, Labor Related (Col. F).
Deferred Compensation	368,425	0	0	0	368,425	0	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Labor Related (Col. F).
Contribution in Aid of Construction	9,974,966	9,974,966	0	0	0	0	Income that is subject to tax. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is excluded.
Customer Advances	9,716,326	9,716,326	0	0	0	0	Distribution-related income that is subject to tax. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Injuries and Damages	4,095,340	0	0	0	0	4,095,340	Book expense not deductible for tax return purposes, A&G Expense related, distribution portion is FAS109 ADIT.
Legal Reserve	482,141	482,141	0	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution or other related (Col. C).
Operating Leases	12,665,316	12,665,316	0	0	0	0	Operating leases per ASC842, distribution or other related (Col. C).
Materials and Supplies	1,026,567	1,026,567	0	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution or other related (Col. C).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired, distribution or other related (Col. C).
FAS5 Reserve	1,659,000	1,659,000	0	0	0	0	FAS5 loss contingency accrual not deductible for tax purposes, distribution or other related (Col. C).
Capitalization of Sec 174	5,274,561	5,274,561	0	0	0	0	Under TCJA, IRC Sec §174, R&D Expense deductible for book, is capitalized and amortized for tax. Distribution or other related (Col. C).
Capital Loss Carryforward	152,621	152,621	0	0	0	0	Capital loss that was limited in prior years, to use in a future income tax period, distribution or other related (Col. C).
Assessment by BPU of the State of NJ	2,054,146	2,054,146	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Miscellaneous	62,795	62,795	0	0	0	0	Miscellaneous Tax Adjustments
Subtotal - p234	**466,958,489**	**438,703,678**	**0**	**0**	**3,124,923**	**25,129,888**	
Less FASB 109 Above if not separately removed	28,525,206	24,429,866	0	0	0	4,095,340	
Less FASB 106 Above if not separately removed	20,757,928	0	0	0	0	20,757,928	
Total	**417,675,355**	**414,273,812**	**0**	**0**	**3,124,923**	**276,620**	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

A	B	C	D	E	F	G	H
	Total	*Gas, Prod Or Other Related*	*Only Transmission Related*	*Plant Related*	*Labor Related*	*A&G Expense Related*	*Justification*
ADIT- 282 (Not Subject to Proration)							
Depreciation - Liberalized Depreciation (Federal)	(209,792,154)	0	(209,792,154)	0	0	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Depreciation - Liberalized Depreciation (State)	(877,769,268)	(335,474,563)	(539,747,456)	0	(2,547,249)	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Accounting for Income Taxes	(241,501,157)	(101,945,716)	(138,985,865)	0	(569,576)	0	FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation.
Subtotal - ADIT- 282 (Not Subject to Proration)	**(1,329,062,579)**	**(437,420,279)**	**(888,525,475)**	**0**	**(3,116,825)**	**0**	
Less FASB 109 Above if not separately removed	(241,501,157)	(101,945,716)	(138,985,865)	0	(569,576)	0	
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Not Subject to Proration)	**(1,087,561,422)**	**(335,474,563)**	**(749,539,610)**	**0**	**(2,547,249)**	**0**	

A	B	C	D	E	F	G	H
	Total	*Gas, Prod Or Other Related*	*Only Transmission Related*	*Plant Related*	*Labor Related*	*A&G Expense Related*	*Justification*
ADIT- 282 (Subject to Proration)							
Depreciation - Liberalized Depreciation (Federal)	(2,814,770,363)	(1,124,666,559)	(1,682,615,275)	0	(7,488,529)	0	Column C represents ADIT associated with distribution assets, Column D represents the prorated ADIT associated with transmission assets, and Column F represents prorated ADIT associated with common plant assets.
Subtotal - ADIT- 282 (Subject to Proration)	**(2,814,770,363)**	**(1,124,666,559)**	**(1,682,615,275)**	**0**	**(7,488,529)**	**0**	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Subject to Proration)	**(2,814,770,363)**	**(1,124,666,559)**	**(1,682,615,275)**	**0**	**(7,488,529)**	**0**	

Instructions for Account 282:

1. ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances

2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

3. ADIT items related only to Transmission are directly assigned to Column D

4. ADIT items related to Plant and not in Columns C & D are included in Column E

5. ADIT items related to labor and not in Columns C & D are included in Column F

6. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G

7. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

A	B	C	D	E	F	G	H
ADIT- 283	*Total*	*Gas, Prod Or Other Related*	*Only Transmission Related*	*Plant Related*	*Labor Related*	*A&G Expense Related*	*Justification*
New Jersey Corporation Business Tax	(126,054,449)	(126,054,449)	0	0	0	0	New Jersey Corporate Income Tax, not in rates. Distribution or other related (Col. C).
Accelerated Activity Plan	(49,617,427)	(49,617,427)	0	0	0	0	Book deferral of under recovered distribution-related costs that are deducted for tax purposes. Distribution or other related (Col. C).
Pension	(118,559,910)	(167,162,707)	0	0	0	48,602,797	FAS158 adjustment not included in Rate Base (Col. C). Pension liability is A&G Expense-related (Col. G).
Loss on Reacquired Debt	(836,267)	0	0	(836,267)	0	0	Plant-related expense deferred for book purposes and deducted for tax purposes (Col. E).
Deferred Gain	(4,375,317)	(4,375,317)	0	0	0	0	Distribution or other related deferred gain that resulted from 2000 deregulation step up in basis (Col. C).
Casualty Loss	(9,463,265)	(9,463,265)	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Clause	(64,798,063)	(64,798,063)	0	0	0	0	Book deferral of under recovered distribution or other related costs that are deducted for tax purposes (Col. C).
Real Estate Taxes	(2,053,373)	(293,021)	(1,760,352)	0	0	0	Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution or other related (Col. C) and transmission-related (Col. D).
OCI Rabbi Trust	1,812,339	1,812,339	0	0	0	0	Distribution or other related unrealized gains and losses on equity security investments (Col. C).
Capital Infrastructure Program - CIP II	(3,850,787)	(3,850,787)	0	0	0	0	Distribution or other related capital infrastructure program. Expenses deferred for book purposes and deducted for tax purposes (Col. C).
COVID Deferral	(6,281,796)	(6,281,796)	0	0	0	0	Distribution or other related deferred book expenses deductible for tax purposes, incurred as a result of COVID (Col. C).
Green Program Recovery Charge - CEF Program	(180,876,946)	(180,876,946)	0	0	0	0	Distribution or other related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes (Col. C).
Operating Leases	(12,183,865)	(12,183,865)	0	0	0	0	Operating leases per ASC842, offset by operating leases in Account 190. Distribution or other related to all functions (Col. C).
Unrealized Gain/Loss on Equity Securities	(181,313)	(181,313)	0	0	0	0	Distribution or other related, Unrealized gains and losses on equity security investments (Col. C).
Charitable Contributions	(105,999)	(105,999)	0	0	0	0	Distribution or other related deduction with offseting DTA on PSEG parent. (Col. C).
Performance Incentive Plan Adj	(393,987)	0	0	0	0	(393,987)	Book expense for performance incentive plan not deducted for tax purpose until paid. A&G Expense Related (Col. G).
Accounting for Income Taxes (FAS109) - Federal	(167,194,530)	0	0	(167,194,530)	0	0	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation.
Subtotal - p277	**(745,014,955)**	**(623,432,616)**	**(1,760,352)**	**(168,030,797)**	**0**	**48,208,810**	
Less FASB 109 Above if not separately removed	(167,194,530)	0	0	(167,194,530)	0	0	
Less FASB 106 Above if not separately removed							
Total	**(577,820,425)**	**(623,432,616)**	**(1,760,352)**	**(836,267)**	**0**	**48,208,810**	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 2 - Taxes Other Than Income Worksheet

	Other Taxes	*Page 263 Col (i)*	*Allocator*	*Allocated Amount*	
	Plant Related				
1	Real Estate	26,974,970			Attachment 5
2	***Total Plant Related***	26,974,970	N/A	12,311,680	Attachment 5
	Labor Related		***Wages & Salary Allocator***		
3	FICA	15,406,449			
4	Federal Unemployment Tax	85,591			
5	New Jersey Unemployment Tax	492,150			
6	New Jersey Workforce Development	470,753			
7					
8	***Total Labor Related***	16,454,943	22.5000%	3,702,362	
	Other Included		***Net Plant Allocator***		
9					
10					
11					
12					
13	***Total Other Included***	0	59.8158%	0	
14	***Total Included (Lines 2 + 8 + 13)***	**43,429,913**		**16,014,042**	
	Currently Excluded				
15	Corporate Business Tax				
16	TEFA				
17	Use & Sales Tax				
18	Local Franchise Tax				
19	PA Corporate Income Tax				
20	Municipal Utility				
21	Public Utility Fund				
22	***Subtotal, Excluded***	0			
23	***Total, Included and Excluded (Line 14 + Line 22)***	43,429,913			
24	***Total Other Taxes from p114.14.g - Actual***	43,429,913			
25	Difference (Line 23 - Line 24)	0			

Criteria for Allocation:

A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.

B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.

C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 3 - Revenue Credit Workpaper

				Page #'s & Instructions
	Accounts 450 & 451			
1	Late Payment Penalties Allocated to Transmission		0	Company Records
	Account 454 - Rent from Electric Property			
2	Rent from Electric Property - Transmission Related (Note 2)		706,309	Company Records
	Account 456 - Other Electric Revenues			
3	Transmission for Others		0	Company Records
4	Schedule 1A		4,725,000	Company Records
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner)		0	Company Records
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner		27,000,000	Company Records
7	Professional Services (Note 2)		50,000	Company Records
8	Revenues from Directly Assigned Transmission Facility Charges (Note 1)		8,364,063	Company Records
9	Rent or Attachment Fees associated with Transmission Facilities (Note 2)		5,900,000	Company Records
10	Gross Revenue Credits	(Sum Lines 1-9)	46,745,372	
11	Less line 18	- line 18	(4,263,699)	
12	Total Revenue Credits	line 10 + line 11	42,481,673	
13	Revenues associated with lines 2, 7, and 9 (Note 2)		6,656,309	
14	Income Taxes associated with revenues in line 13		1,871,088	
15	One half margin (line 13 - line 14)/2		2,392,610	
16	All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-	
17	Line 15 plus line 16		2,392,610	
18	Line 13 less line 17		4,263,699	

Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with *Pacific Gas and Electric Company* , 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

	Return and Taxes with 100 Basis Point increase in ROE			
A	100 Basis Point increase in ROE and Income Taxes		Line 27 + Line 50 from below	1,314,078,529
B	100 Basis Point increase in ROE			1.00%
Return Calculation				
			Appendix A Line or Source Reference	
1	**Rate Base**		(Line 48 + Line 64)	12,576,265,924
2	**Long Term Interest**		p117.62.c through 67.c	497,223,761
3	**Preferred Dividends**	enter positive	p118.29.d	0
	Common Stock			
4	Proprietary Capital		Attachment 5	16,381,080,595
5	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	-4,067,597
6	Less Preferred Stock		(Line 114)	0
7	Less Account 216.1		Attachment 5	-384,360
8	Common Stock		(Line 104 - 105 - 106 - 107)	16,385,532,552
	Capitalization			
9	Long Term Debt		Attachment 5	13,277,500,700
10	Less: Loss on Reacquired Debt		Attachment 5	21,813,022
11	Plus: Gain on Reacquired Debt		Attachment 5	0
12	Less: ADIT associated with Gain or Loss		Attachment 5	1,949,380
13	Total Long Term Debt		(Line 109 - 110 + 111 - 112)	13,253,738,299
14	Preferred Stock		Attachment 5	0
15	Common Stock		(Line 108)	16,385,532,552
16	Total Capitalization		(Sum Lines 113 to 115)	29,639,270,850
17	Debt %	Total Long Term Debt	(Line 109 / (Line 109 + 114 + 115))	44.8%
18	Preferred %	Preferred Stock	(Line 114 / (Line 109 + 114 + 115))	0.0%
19	Common %	Common Stock	(Line 115 / (Line 109 + 114 + 115))	55.2%
20	Debt Cost	Total Long Term Debt	(Line 102 / Line 113)	0.0375
21	Preferred Cost	Preferred Stock	(Line 103 / Line 114)	0.0000
22	Common Cost	Common Stock	(Line 122 + 100 basis points)	0.1140
23	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	0.0168
24	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.0000
25	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	0.0630
26	**Rate of Return on Rate Base (ROR)**		**(Sum Lines 123 to 125)**	**0.0798**
27	**Investment Return = Rate Base * Rate of Return**		**(Line 65 * Line 126)**	**1,003,143,345**
Composite Income Taxes				
	Income Tax Rates			
28	FIT=Federal Income Tax Rate			21.00%
29	SIT=State Income Tax Rate or Composite			9.00%
30	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
31	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		28.11%
32	CIT = T / (1-T)			39.10%
33	1 / (1-T)			139.10%
	ITC Adjustment			
34	Amortized Investment Tax Credit		Attachment 5	-476,711
35	1/(1-T)		1 / (1 - Line 131)	139.10%
36	Net Plant Allocation Factor		(Line 18)	59.8158%
37	**ITC Adjustment Allocated to Transmission**		(Line 133 * Line 134 * Line 135)	**-396,646**
	State and Local Tax Credits			
38	State and Local Tax Credits		Attachment 5	0
39	1/(1-T)		1 / (1 - Line 131)	139.10%
40	**State and Local Tax Credit Adjustment**		(Line 137 * Line 138)	**0**
	Deficient/Excess Deferred Taxes Amortization			
41	Amortized Deficient Deferred Taxes (Account 410.1)		(Line 140)	0
42	Amortized Excess Deferred Taxes (Account 411.1)		(Line 141)	-1,524,508
43	Total		(Line 140 + Line 141)	-1,524,508
44	1/(1-T)		1 / (1 - Line 131)	139.10%
45	**Deficient/Excess Deferred Taxes Allocated to Transmission**		(Line 142 * Line 143)	**-2,120,612**
	AFUDC Equity Permanent Difference			
46	Tax Effect of AFUDC Equity Permanent Difference		(Line 145)	2,721,866
47	1/(1-T)		1 / (1 - Line 131)	139.10%
48	**AFUDC Equity Permanent Difference Tax Adjustment**		(Line 145 * Line 146)	**3,786,154**
49	**Income Tax Component =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		**309,666,288**
50	**Total Income Taxes**		**(Lines 37 + 40 + 45 + 48 + 49)**	**310,935,183**

Public Service Electric and Gas Company

ATTACHMENT H-10A

Attachment 5 - Cost Support

Attachment 8

Electric / Non-electric Cost Support

					Previous Year	Current Year - 2025												
Line #s		**Descriptions**	**Notes**	**Page #'s & Instructions**	**Form 1 Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Form 1 Dec**	**Average**
		Plant Allocation Factors																
	a	Total Electric Plant In Service	(Note B)	p207.104.g	31,747,875,864	31,920,818,030	31,978,593,535	32,047,795,171	32,156,773,132	32,529,841,020	32,648,469,150	32,717,054,480	32,780,754,712	32,929,774,994	33,163,894,456	33,302,272,352	33,500,508,752	
	b	Asset Retirement Cost for Transmission Plant	(Note B)	p207.57.g	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	-108,865	
	c	Asset Retirement Cost for Other Production	(Note B)	p207.44.g	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	3,336,311	
	d	Asset Retirement Cost for Distribution Plant	(Note B)	p207.74.g	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	99,316,032	
	e	Asset Retirement Cost for General Plant	(Note B)	p207.98.g	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	
6		Total Electric Plant in Service (Less: Asset Retirement Costs)		(a - b - c - d - e)	31,644,841,635	31,817,783,801	31,875,559,306	31,944,760,942	32,053,738,903	32,426,806,791	32,545,434,921	32,614,020,251	32,677,720,483	32,826,740,765	33,060,860,227	33,199,238,123	33,397,474,523	32,468,075,436
7		Common Plant in Service - Electric	(Note B)	p356	215,825,949	93,783,903	94,366,812	93,893,020	95,042,989	93,789,119	92,948,976	93,659,437	94,456,877	117,598,453	115,328,145	116,638,349	117,492,343	110,371,106
9		Accumulated Depreciation (Total Electric Plant)	(Note B & J)	p219.29.c	6,061,289,274	6,213,525,630	6,264,802,909	6,315,801,620	6,367,095,437	6,419,901,707	6,468,242,992	6,514,599,954	6,567,407,463	6,616,572,410	6,668,839,393	6,726,005,954	6,779,043,991	6,460,240,672
10		Accumulated Intangible Amortization	(Note B)	p200.21.c	41.624.601	0	0	0	0	0	0	0	0	0	0	0	0	3.201.892
11		Accumulated Common Plant Depreciation - Electric	(Note B & J)	p356	83.008.816	48.084.017	48.729.519	48.381.776	48.846.925	47.703.339	46.885.894	47.620.482	47.562.754	48.141.123	45.892.917	45.384.377	42.951.175	49.937.932
12		Accumulated Common Amortization - Electric	(Note B)	p356	28,761,644	0	0	0	0	0	0	0	0	0	0	0	0	2,212,434
		Plant In Service																
	f	Total Transmission Plant In Service	(Note B)	p207.58.g	17.906.513.646	17.965.884.361	17.980.568.207	17.999.631.756	18.014.628.653	18.291.755.091	18.352.703.640	18.373.627.528	18.383.789.394	18.413.146.421	18.457.572.661	18.509.102.390	18.578.626.210	
	g	Asset Retirement Cost for Transmission Plant	(Note B)	p207.57.g	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	-108.865	
24		Transmission Plant in Service (Less: Asset Retirement Costs)		(f - g)	17,906,622,511	17,965,993,226	17,980,677,072	17,999,740,621	18,014,737,518	18,291,863,956	18,352,812,505	18,373,736,393	18,383,898,259	18,413,255,286	18,457,681,526	18,509,211,255	18,578,735,075	18,248,381,939
	h	Total General Plant In Service	(Note B)	p207.99.g	570.366.785	347.942.898	347.088.189	346.762.900	346.221.557	347.216.051	345.509.838	345.246.772	345.941.719	347.101.282	358.553.037	359.469.550	397.632.690	
	i	Asset Retirement Cost for General Plant	(Note B)	p207.98.g	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	490.751	
25		General Plant in Service (Less: Asset Retirement Costs)		(h - i)	569,876,034	347,452,147	346,597,438	346,272,149	345,730,806	346,725,300	345,019,087	344,756,021	345,450,968	346,610,531	358,062,286	358,978,799	397,141,939	369,128,731
26		Intangible - Electric	(Note B)	p205.5.g	207,466,151	0	0	0	0	0	0	0	0	0	0	0	0	15,958,935
27		Common Plant in Service - Electric	(Note B)	p356	215,825,949	93,783,903	94,366,812	93,893,020	95,042,989	93,789,119	92,948,976	93,659,437	94,456,877	117,598,453	115,328,145	116,638,349	117,492,343	110,371,106
29		General Plant Account 397 -- Communications	(Note B)	p207.94.g	216,300,280	0	0	0	0	0	0	0	0	0	0	0	0	16,638,483
30		Common Plant Account 397 -- Communications	(Note B)	p356	77,025,624	0	0	0	0	0	0	0	0	0	0	0	0	5,925,048
34		Account No. 397 Directly Assigned to Transmission	(Note B)	Company Records	42,737,700	0	0	0	0	0	0	0	0	0	0	0	0	3,287,515
		Accumulated Depreciation																
37		Transmission Accumulated Depreciation	(Note B & J)	p219.25.c	2,533,643,670	2,578,227,403	2,606,395,626	2,634,505,675	2,662,883,836	2,691,689,801	2,720,630,912	2,749,540,219	2,778,285,337	2,807,070,927	2,834,917,359	2,865,083,279	2,895,698,934	2,719,890,229
38		Accumulated General Depreciation	(Note B & J)	p219.28.b	221,428,745	151,248,548	152,286,854	153,639,223	154,820,515	157,066,506	156,829,369	157,981,792	159,658,997	159,439,884	159,906,863	162,037,790	164,068,128	162,339,478
39		Accumulated Common Plant Depreciation & Amortization - E	(Note B & J)	p356	111,770,460	48,084,017	48,729,519	48,381,776	48,846,925	47,703,339	46,885,894	47,620,482	47,562,754	48,141,123	45,892,917	45,384,377	42,951,175	52,150,366
40		Accumulated General Depreciation Associated with Acct. 39	(Note B & J)	Company Records	101,051,872	0	0	0	0	0	0	0	0	0	0	0	0	7,773,221
46		Acc. Deprec. Acct. 397 Directly Assigned to Transmission	(Note B & J)	Company Records	16,146,757	0	0	0	0	0	0	0	0	0	0	0	0	1,242,058

Wages & Salary

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**End of Year**
2	Total Wage Expense	(Note O)	p354.28.b	207,746,138
3	Total A&G Wages Expense	(Note O)	p354.27.b	7,075,027
1	Transmission Wages	(Note O)	p354.21.b	45.151.000

Transmission / Non-transmission Cost Support

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**Beginning Year Balance**	**End of Year**	**Average**
	Plant Held for Future Use (Including Land)	(Note C & Q)	p214.47.d	43,932,609	43,932,609	43,932,609
55	Transmission Only			43.437.432	43.437.432	43.437.432

Prepayments

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**Previous Year**	**Electric Beginning Year Balance**	**Electric End of Year Balance**	**Average Balance**	**Wage & Salary Allocator**	**To Line 56**
	Prepayments								
56	Prepayments	(Note A & O)	p111.57.c	5,764,798	4,890,471	3,560,212	4,225,342	22.50%	950,702

Materials and Supplies

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**Beginning Year Balance**	**End of Year**	**Average**
	Materials and Supplies					
57	Undistributed Stores Exp	(Note O)	p227.16.b.c	0	0	0
60	Transmission Materials & Supplies	(Note O)	p227.5.b.c (footnote) & p227.8.b.c	95.784.264	104.588.232	100.186.248

Outstanding Network Credits Cost Support

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**Beginning Year Balance**	**End of Year**	**Average**
	Network Credits					
63	**Outstanding Network Credits**	(Note N & O)	From PJM	0	0	0

O&M Expenses

Line #s		**Descriptions**	**Notes**	**Page #'s & Instructions**	**End of Year**
66		Transmission O&M	(Note O)	p321.112.b	146,000,000
67		Transmission of Electricity by Others Account 565	(Note O)	p321.96.b	0
	a	Distribution Expenses	(Note O)	p322.156.b	198,172,692
	b	Customer Accounts Expenses	(Note O)	p322.164.b	315.382.232
	c	Customer Service and Information Expenses	(Note O)	p322.171.b	312.899.537
	d	Sales Expenses	(Note O)	p323.178.b	878.873
20		Total Distribution O&M		(a + b + c + d)	827.333.334

Property Insurance Expenses

Line #s	**Descriptions**	**Notes**	**Page #'s & Instructions**	**End of Year**
72	Property Insurance Account 924	(Note O)	p323.185.b	4,215,606

Attachment 8

Adjustments to A & G Expense

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
69	Total A&G Expenses	(Note O)	p323.197.b	181,959,487
70	Actual PBOP expense	(Note J)	Company Records	-4,340,483
71	Actual PBOP expense	(Note O)	Company Records	-4,340,483

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
	Allocated General & Common Expenses			
73	Regulatory Commission Exp Account 928	(Note E & O)	p323.189.b	17,340,733
	Directly Assigned A&G			
79	Transmission Regulatory Commission Exp Account 928	(Note G & O)	p350	500.000

General & Common Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
75	EPRI Dues	(Note D & O)	p352-353	0

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Safety Related	Non-safety Related
	Directly Assigned A&G					
83	General Advertising Exp Account 930.1	(Note F & O)	p323.191.b	7.758.826	0	7.758.826

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Education & Outreach	Other
	Directly Assigned A&G					
80	General Advertising Exp Account 930.1	(Note K & O)	p323.191.b	7.758.826	0	7.758.826

Depreciation Expense

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
	Depreciation Expense			
88	Depreciation-Transmission	(Note J & O)	p336.7.f	380,986,974
90	Depreciation-General & Common	(Note J & O)	p336.10.f & .11.f	21,725,832
91	Depreciation-General Expense Associated with Acct. 397	(Note J & O)	Company Records	0
93	Depreciation-Intangible	(Note A & O)	p336.1.f	0
97	Transmission Depreciation Expense for Acct. 397	(Note J & O)	Company Records	0

Direct Assignment of Transmission Real Estate Taxes

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Transmission Related	Non-Transmission
100	Real Estate Taxes - Directly Assigned to Transmission		p263.33.i	26.974.970	12.311.680	14.663.290

PSE&G's real estate taxes detail is in an access database which contains a list of the towns PSE&G pays taxes to, which are billed on a quarterly basis for various parcels of property by major classification. Every parcel is associated with a Lot & Block number. These Lot & Blocks are identified to a particular type of property and are labeled. This is the breakout of transmission real estate taxes from total electric.

Return \ Capitalization

Line #s	Descriptions	Notes	Page #'s & Instructions	2022 End of Year	2023 End of Year	Average
104	Proprietary Capital	(Note P)	p112.16.c.d	15.701.121.597	17.061.039.593	16.381.080.595
105	Accumulated Other Comprehensive Income Account 219	(Note P)	p112.15.c.d	-4.589.320	-3.545.873	-4.067.597
107	Account 216.1	(Note P)	p119.53.c&d	-328.110	-440.610	-384.360
109	Long Term Debt	(Note P)	p112.18.c.d thru 21.c.d	12.790.000.700	13.765.000.700	13.277.500.700
110	Loss on Reacquired Debt	(Note P)	p111.81.c.d	23.853.692	19.772.352	21.813.022
111	Gain on Reacquired Debt	(Note P)	p113.61.c.d	0	0	0
112	ADIT associated with Gain or Loss on Reacquired Debt	(Note P)	p277.3.k (footnote)	2.268.252	1.630.507	1.949.380
114	Preferred Stock	(Note P)	p112.3.c.d	0	0	0

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3
	Income Tax Rates					
				NJ		
129	SIT=State Income Tax Rate or Composite	(Note I)		9%		

Amortized Investment Tax Credit

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
133	Amortized Investment Tax Credit	(Note O)	p266.8.f (footnote), enter negative	-476.711

State and Local Tax Credits

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Allocators	Transmission Related
	State and Local Tax Credits					
	Labor-related	(Note O)	Tax Return, enter negative	0	22.50%	0
	Plant-related	(Note O)	Tax Return, enter negative	0	59.82%	0
	Transmission-related	(Note O)	Tax Return, enter negative	0	100.00%	0
137	Total					0

Excluded Transmission Facilities

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average
160	Excluded Transmission Facilities	(Note B & M)		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
166	Interest on Network Credits	(Note N & O)		0

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
	Revenue Requirement			
182	Facility Credits under Section 30.9 of the PJM OATT			0

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
	Network Zonal Service Rate			
184	1 CP Peak	(Note L)	PJM Data	10,151.7

Abandoned Transmission Projects

Line #s		Descriptions	Notes	Page #'s & Instructions	Project X	Project Y	Project Z
	a	Beginning Balance of Unamortized Transmission Plant		Per FERC Order			
	b	Amortization Period (Months)		Per FERC Order			
	c	Monthly Amortization		(line a / line b)	-	-	-
	d	Months in Year to be Amortized					
89	e	Amortization in Rate Year	(Note R)	(c * d)	-	-	-
	f	Beginning of Year Balance of Unamortized Transmission Plant					
	g	End of Year Balance of Unamortized Transmission Plant		(f - e)	-	-	-
54	h	Average Balance of Unamortized Abandoned Transmission F	(Note R)	(f + g)/2	-	-	-

Unfunded Reserves

Line #s	List of all reserves:	BOY Balance	EOY Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter zero (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation	Amount Allocated
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (d x e x f x g x h))
	Injuries and Damages	(6.108.377)	(6.108.377)	(6.108.377)	1.00	1.00	100%	31.28%	(1.910.911)
	Worker's Compensation (A&G)	(299.732)	(299.732)	(299.732)	1.00	1.00	100%	31.28%	(93.767)
	Worker's Compensation (Transmission)	(2.847.855)	(2.847.855)	(2.847.855)	1.00	1.00	100%	100.00%	(2.847.855)
	SERP and Deferred Compensation	1.494.435	1.494.435	1.494.435	0.00	1.00	100%	31.28%	0
	Annual Incentive Plan (A&G)	(668.341)	(668.341)	(668.341)	1.00	1.00	100%	31.28%	(209.080)
	Annual Incentive Plan (Transmission)	(6.350.132)	(6.350.132)	(6.350.132)	1.00	1.00	100%	100.00%	(6.350.132)
	Vacation Accruals	(928.236)	(928.236)	(928.236)	1.00	1.00	100%	100.00%	(928.236)
	Environmental Reserves	(1.847.000)	(1.847.000)	(1.847.000)	1.00	1.00	100%	100.00%	(1.847.000)

	...			0		0
62	Total	(17,555,238)	(17,555,238)	(17,555,238)		(14,186,981)

Notes:

The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). The allocator in Col. (h) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

Unfunded Reserve amounts in Col. (b) and (c) are to be entered as a negative.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2025

True-up Revenue Requirement For Year 2023		Projection Revenue Requirement For Year 2023		True-up Adjustment - (Over)/Under Recovery		
					True-up Year:	2023
					Intermediate Year:	2024
$1,685,179,716	-	$1,672,739,115	=	$12,440,601	Rate Year:	2025

Month	(Refunds)/Surcharges	Cumulative (Refunds)/Surcharges - Beginning of Month (Without Interest)	Base for Quarterly Compound Interest	Base for Monthly Interest	Monthly Interest Rate	Calculated Interest	Amortization	Cumulative (Refunds)/Surcharges and Interest - End of Month
<u>Calculation of Interest</u>								
True-Up Year								
1/1/2023	1,036,717	-	-	-	0.540%	-		1,036,717
2/1/2023	1,036,717	1,036,717	-	1,036,717	0.480%	4,976		2,078,410
3/1/2023	1,036,717	2,073,434	-	2,073,434	0.540%	11,197		3,126,323
4/1/2023	1,036,717	3,110,150	16,173	3,126,323	0.620%	19,383		4,182,423
5/1/2023	1,036,717	4,146,867	16,173	4,163,040	0.640%	26,643		5,245,783
6/1/2023	1,036,717	5,183,584	16,173	5,199,757	0.620%	32,238		6,314,738
7/1/2023	1,036,717	6,220,301	94,438	6,314,738	0.680%	42,940		7,394,395
8/1/2023	1,036,717	7,257,017	94,438	7,351,455	0.680%	49,990		8,481,102
9/1/2023	1,036,717	8,293,734	94,438	8,388,172	0.660%	55,362		9,573,181
10/1/2023	1,036,717	9,330,451	242,730	9,573,181	0.710%	67,970		10,677,867
11/1/2023	1,036,717	10,367,168	242,730	10,609,897	0.690%	73,208		11,787,792
12/1/2023	1,036,717	11,403,884	242,730	11,646,614	0.710%	82,691		12,907,200
Intermediate Year								
1/1/2024	-	12,440,601	466,599	12,907,200	0.720%	92,932		13,000,132
2/1/2024	-	12,440,601	466,599	12,907,200	0.680%	87,769		13,087,901
3/1/2024	-	12,440,601	466,599	12,907,200	0.720%	92,932		13,180,832
4/1/2024	-	12,440,601	740,231	13,180,832	0.700%	92,266		13,273,098
5/1/2024	-	12,440,601	740,231	13,180,832	0.720%	94,902		13,368,000
6/1/2024	-	12,440,601	740,231	13,180,832	0.700%	92,266		13,460,266
7/1/2024	-	12,440,601	1,019,665	13,460,266	0.720%	96,914		13,557,180
8/1/2024	-	12,440,601	1,019,665	13,460,266	0.720%	96,914		13,654,094
9/1/2024	-	12,440,601	1,019,665	13,460,266	0.700%	94,222		13,748,316
10/1/2024	-	12,440,601	1,307,715	13,748,316	0.720%	98,988		13,847,304
11/1/2024	-	12,440,601	1,307,715	13,748,316	0.700%	96,238		13,943,542
12/1/2024	-	12,440,601	1,307,715	13,748,316	0.720%	98,988		14,042,530

(Over)/Under Recovery Plus Interest Amortized and Recovered Over 12 Months

Rate Year

1/1/2025	-	12,440,601	1,601,929	14,042,530	0.710%	99,702	(1,224,916)	12,917,315
2/1/2025	-	12,440,601	1,601,929	12,917,315	0.710%	91,713	(1,224,916)	11,784,112
3/1/2025	-	12,440,601	1,601,929	11,784,112	0.710%	83,667	(1,224,916)	10,642,863
4/1/2025	-	12,440,601	1,877,011	10,642,863	0.710%	75,564	(1,224,916)	9,493,510
5/1/2025	-	12,440,601	1,877,011	9,493,510	0.710%	67,404	(1,224,916)	8,335,998
6/1/2025	-	12,440,601	1,877,011	8,335,998	0.710%	59,186	(1,224,916)	7,170,267
7/1/2025	-	12,440,601	2,079,165	7,170,267	0.710%	50,909	(1,224,916)	5,996,259
8/1/2025	-	12,440,601	2,079,165	5,996,259	0.710%	42,573	(1,224,916)	4,813,916
9/1/2025	-	12,440,601	2,079,165	4,813,916	0.710%	34,179	(1,224,916)	3,623,179
10/1/2025	-	12,440,601	2,206,826	3,623,179	0.710%	25,725	(1,224,916)	2,423,987
11/1/2025	-	12,440,601	2,206,826	2,423,987	0.710%	17,210	(1,224,916)	1,216,281
12/1/2025	-	12,440,601	2,206,826	1,216,281	0.710%	8,636	(1,224,916)	-

True-Up Adjustment with Interest	14,698,997
Less (Over)/Under Recovery	12,440,601
Total Interest	2,258,396

Note 1: The revenue requirements based on actual and projected costs included for the previous calendar year excludes the true-up adjustment and is sourced from the Net Zonal Revenue Requirement line on Appendix A.

Note 2: The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at https://www.ferc.gov/interest-calculation-rates-and-methodology. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

Note 3: An over or under collection will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

This section is used to input and compute the interest rates to be applied to each year's revenue requirement true-ups.

Applicable FERC Interest Rate (Note A):

1	1/1/2023	0.540%
2	2/1/2023	0.480%
3	3/1/2023	0.540%
4	4/1/2023	0.620%
5	5/1/2023	0.640%
6	6/1/2023	0.620%
7	7/1/2023	0.680%
8	8/1/2023	0.680%
9	9/1/2023	0.660%
10	10/1/2023	0.710%
11	11/1/2023	0.690%
12	12/1/2023	0.710%
13	1/1/2024	0.720%
14	2/1/2024	0.680%
15	3/1/2024	0.720%
16	4/1/2024	0.700%
17	5/1/2024	0.720%
18	6/1/2024	0.700%
19	7/1/2024	0.720%
20	8/1/2024	0.720%
21	9/1/2024	0.700%
22	10/1/2024	0.720%
23	11/1/2024	0.700%
24	12/1/2024	0.720%
25	Average Monthly Rate - Lines 13- 24	0.710%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at
https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Additions - 2025

	(A)	(B)	(C)	(D)	(E)	(F)
	Other Projects PIS (monthly additions)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31) (Monthly Additions)			Other Projects PIS	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)
		(in service)				(in service)
Dec-24	17,906,622,511	0		**Dec-24**	17,906,622,511	0
Jan	59,370,715	0		**Jan**	17,965,993,226	0
Feb	14,683,846	0		**Feb**	17,980,677,072	0
Mar	19,063,549	0		**Mar**	17,999,740,621	0
Apr	14,996,897	0		**Apr**	18,014,737,518	0
May	225,786,212	51,340,226		**May**	18,240,523,730	51,340,226
Jun	60,435,777	512,772		**Jun**	18,300,959,507	51,852,998
Jul	19,935,298	988,590		**Jul**	18,320,894,805	52,841,588
Aug	10,083,272	78,594		**Aug**	18,330,978,077	52,920,182
Sep	29,283,533	73,494		**Sep**	18,360,261,610	52,993,676
Oct	44,404,205	22,035		**Oct**	18,404,665,815	53,015,711
Nov	51,507,694	22,035		**Nov**	18,456,173,509	53,037,746
Dec	69,501,785	22,035		**Dec**	18,525,675,294	53,059,781
Total	**18,525,675,294**	**53,059,781**		**Total**	**236,807,903,295**	**421,061,908**
				Average 13 Month Balance	**18,215,992,561**	**32,389,378**
				Average 13 Month in service		**7.94**
				13 Month Average CWIP to Appendix A, line 53		

Estimated Transmission Enhancement Charges (Before True-Up) - 2025

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
708,458,425	**1,456,114**	**598,756**	**6,414,460**	**1,622,096**	**2,079,895**	**2,011,268**	**1,229,234**	**535,929**	**1,653,130**	**2,092**	**746,761**	**1,703,333**	**1,772,493**	**6,515,261**

Actual Additions - 2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Other Projects PIS (monthly additions)	Ridge Road 69kV Breaker Station (b1255) (Monthly Additions)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4) (Monthly Additions)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5) (Monthly Additions)	Construct a 230/69 kV station at Springfield (b2933.1) (Monthly Additions)	Construct a 230/69 kV station at Stanley Terrace (b2933.2) (Monthly Additions)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace (b2933.32) (Monthly Additions)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935) (Monthly Additions)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1) (Monthly Additions)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2) (Monthly Additions)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3) (Monthly Additions)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955) (Monthly Additions)	Reconductor L-2238 CG - Jackson Rd (b2956) (Monthly Additions)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1) (Monthly Additions)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2) (Monthly Additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec-24	0														
Jan	0														
Feb	0														
Mar	0														
Apr	0														
May	0														
Jun	0														
Jul	0														
Aug	0														
Sep	0														
Oct	0														
Nov	0														
Dec	0														
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025																	
Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
1,221,147	**1,578,180**	**545,106**	**3,949,596**	**1,380,717**	**1,891,468**	**5,527,585**	**6,500,552**	**1,017,502**	**295,748**	**3,788,465**	**69,150,212**	**31,418,883**	**39,949,973**	**32,206,595**	**57,926,703**	**32,943,341**	**16,822,669**

Actual Additions - 2025																	
(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)
Convert Kuller Road to a 69/13kV station (b2983) (Monthly Additions)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1) (Monthly Additions)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2) (Monthly Additions)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11) (Monthly Additions)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12) (Monthly Additions)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21) (Monthly Additions)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22) (Monthly Additions)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23) (Monthly Additions)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24) (Monthly Additions)	Install one (1) 230/69kV transformer at Maywood (b.3003.3) (Monthly Additions)	Install Maywood 69kV ring bus (b3003.4) (Monthly Additions)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5) (Monthly Additions)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004) (Monthly Additions)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1) (Monthly Additions)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2) (Monthly Additions)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3) (Monthly Additions)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4) (Monthly Additions)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1) (Monthly Additions)
(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025																	
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
6,347,448	**4,691,609**	**15,430,388**	**12,360,443**	**6,391,686**	**4,173,974**	**7,955,957**	**5,292,734**	**5,292,734**	**5,135,089**	**5,135,089**	**2,938,052**	**2,345,324**	**2,609,541**	**2,609,541**	**851,212**	**851,186**	**3,279,465**

Actual Additions - 2025																	
(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)	(AX)	(AY)
Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2) (Monthly Additions)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3) (Monthly Additions)	New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33) (Monthly Additions)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1) (Monthly Additions)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2) (Monthly Additions)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3) (Monthly Additions)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1) (Monthly Additions)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2) (Monthly Additions)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3) (Monthly Additions)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8) (Monthly Additions)
(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
1,968,045	**1,100,826**	**1,789,170**	**4,198,721**	**2,952,074**	**102,744**	**2,155,299**	**15,416,705**	**2,182,225**	**5,536,404**	**7,387,563**	**10,025,461**	**6,764,713**	**2,463,295**	**31,973,712**	**5,830,094**	**5,995,014**	**12,114,570**	**2,662,502**

Actual Additions - 2025

(AZ)	(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)	(BI)	(BJ)	(BK)	(BL)	(BM)	(BN)	(BO)	(BP)	(BQ)	(BR)
Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10) (Monthly Additions)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11) (Monthly Additions)			Other Projects PIS	Ridge Road 69kV Breaker Station (b1255)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace (b2933.32)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)
(in service)	(in service)	(in service)				(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
				Dec-24	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Mar	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				May	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Jun	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Jul	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Aug	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Sep	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	**0**	**0**		**Total**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
				Average 13 Month Balance	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
				Average 13 Month in service		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
				13 Month Average CWIP to Appendix A, line 45														

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
1,086,634	**8,441,148**	**5,410,632**	**896,661**	**6,796,624**	**7,999,557**	**5,207,886**	**10,004,403**	**3,837,879**	**1,364,401**	**1,018,960**	**3,750,370**	**3,964,048**	**3,874,593**	**1,373,966**	**1,018,960**	**338,147**	**3,412,278**	**3,968,050**

Actual Additions - 2025

(BS)	(BT)	(BU)	(BV)	(BW)	(BX)	(BY)	(BZ)	(CA)	(CB)	(CC)	(CD)	(CE)	(CF)	(CG)	(CH)	(CI)	(CJ)	(CK)
Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)
(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025																			
Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
1,307,678	**8,209,538**	**1,547,417**	**2,472,831**	**1,217,447**	**1,804,372**	**3,812,811**	**3,442,267**	**3,639,932**	**5,676,906**	**1,703,858**	**2,379,408**	**2,657,690**	**2,291,382**	**2,301,420**	**4,594,033**	**3,090,382**	**2,094,534**	**2,094,300**

Actual Additions - 2025															Actual Additions - 2025				
(CL)	(CM)	(CN)	(CO)	(CP)	(CQ)	(CR)	(CS)	(CT)	(CU)	(CV)	(CW)	(CX)	(CY)	(CZ)	(DA)	(DB)	(DC)	(DD)
Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)
(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2025

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
2,094,058	**338,621**	**288,257**	**3,185,781**	**2,114,649**	**106,895**	**1,463,545**	**1,461,653**	**1,463,545**	**1,463,545**	**30,020**	**3,590,529**	**4,225,577**	**3,003,794**	**758,680**

(DE)	(DF)
Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
(in service)	(in service)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	**0**
0	**0**
0.00	**0.00**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2023

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
722,554,826	**1,535,842**	**629,929**	**6,748,512**	**1,707,847**	**2,184,131**	**2,110,247**	**1,289,934**	**562,799**	**1,734,338**	**2,200**	**782,063**	**1,782,810**	**1,854,006**	**6,812,681**

Reconciliation by Project (without interest)

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
109,895,265	**(35,122)**	**(13,612)**	**(145,880)**	**(37,548)**	**(45,200)**	**(42,773)**	**(26,248)**	**(11,653)**	**(27,333)**	**(47)**	**(15,135)**	**(33,985)**	**(34,751)**	**(126,603)**

Interest on Transmission Enhancement Charge Reconciliation

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
19,949,764	**(6,376)**	**(2,471)**	**(26,482)**	**(6,816)**	**(8,205)**	**(7,765)**	**(4,765)**	**(2,115)**	**(4,962)**	**(9)**	**(2,748)**	**(6,169)**	**(6,309)**	**(22,983)**

True-up by Project (with interest) - 2023

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
129,845,029	**(41,498)**	**(16,083)**	**(172,362)**	**(44,364)**	**(53,405)**	**(50,538)**	**(31,013)**	**(13,768)**	**(32,295)**	**(56)**	**(17,883)**	**(40,154)**	**(41,060)**	**(149,586)**

Estimated Transmission Enhancement Charges (After True-up) - 2025

Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
838,303,454	**1,414,616**	**582,673**	**6,242,098**	**1,577,732**	**2,026,490**	**1,960,730**	**1,198,221**	**522,161**	**1,620,835**	**2,036**	**728,878**	**1,663,179**	**1,731,433**	**6,365,675**

Actual Transmission Enhancement Charges - 2023

Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
1,276,611	1,650,052	569,707	4,126,589	1,441,742	1,974,918	5,769,544	6,778,685	1,060,844	312,528	3,959,888	72,224,935	32,790,378	41,634,968	33,629,998	60,375,488	34,317,630	17,511,963

Reconciliation by Project (without interest)

Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
(23,584)	(30,578)	(10,447)	(75,048)	(25,807)	(39,151)	(106,073)	(116,756)	(18,172)	(232,550)	(69,351)	(592,424)	(578,196)	(716,779)	(601,717)	(1,013,654)	(566,710)	(286,511)

Interest on Transmission Enhancement Charge Reconciliation

Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
(4,281)	(5,551)	(1,897)	(13,624)	(4,685)	(7,107)	(19,256)	(21,195)	(3,299)	(42,216)	(12,590)	(107,545)	(104,962)	(130,120)	(109,232)	(184,013)	(102,877)	(52,012)

True-up by Project (with interest) - 2023

Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
(27,865)	(36,129)	(12,344)	(88,672)	(30,492)	(46,258)	(125,329)	(137,951)	(21,471)	(274,766)	(81,941)	(699,969)	(683,158)	(846,899)	(710,949)	(1,197,667)	(669,587)	(338,523)

Estimated Transmission Enhancement Charges (After True-up) - 2025

Saddle Brook - Athenia Upgrade Cable (b0472)	Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)	Somerville-Bridgewater Reconductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500KV (b0489.4)	Susquehanna Roseland > 500KV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucester-Camden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
1,193,282	1,542,051	532,762	3,860,924	1,350,225	1,845,210	5,402,256	6,362,601	996,031	20,982	3,706,524	68,450,243	30,735,725	39,103,074	31,495,646	56,729,036	32,273,754	16,484,146

Public Service Electric and Gas Company
ATTACHMENT H-10A
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Actual Transmission Enhancement Charges - 2023

Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
6,601,851	**4,879,330**	**16,037,839**	**12,844,884**	**6,641,941**	**4,339,046**	**8,269,020**	**5,502,822**	**5,502,822**	**5,339,692**	**5,339,692**	**3,058,148**	**2,441,337**	**2,716,563**	**2,716,563**	**886,224**	**886,198**	**3,408,915**

Reconciliation by Project (without interest)

Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
(106,721)	**(77,598)**	**(249,963)**	**(199,097)**	**(102,772)**	**(66,428)**	**(128,773)**	**(86,445)**	**(86,445)**	**(84,266)**	**(84,266)**	**(49,871)**	**(39,886)**	**(44,461)**	**(44,461)**	**(14,560)**	**(14,560)**	**(53,129)**

Interest on Transmission Enhancement Charge Reconciliation

Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
(19,374)	**(14,087)**	**(45,377)**	**(36,143)**	**(18,657)**	**(12,059)**	**(23,377)**	**(15,693)**	**(15,693)**	**(15,297)**	**(15,297)**	**(9,053)**	**(7,241)**	**(8,071)**	**(8,071)**	**(2,643)**	**(2,643)**	**(9,645)**

True-up by Project (with interest) - 2023

Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
(126,095)	**(91,685)**	**(295,340)**	**(235,240)**	**(121,429)**	**(78,487)**	**(152,150)**	**(102,138)**	**(102,138)**	**(99,563)**	**(99,563)**	**(58,924)**	**(47,127)**	**(52,532)**	**(52,532)**	**(17,203)**	**(17,203)**	**(62,774)**

Estimated Transmission Enhancement Charges (After True-up) - 2025

Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)	New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)	New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)	New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)
6,221,353	**4,599,924**	**15,135,048**	**12,125,203**	**6,270,257**	**4,095,487**	**7,803,807**	**5,190,596**	**5,190,596**	**5,035,526**	**5,035,526**	**2,879,128**	**2,298,197**	**2,557,009**	**2,557,009**	**834,009**	**833,983**	**3,216,691**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Attachment 8

Actual Transmission Enhancement Charges - 2023

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
1,923,078	**1,147,275**	**1,864,146**	**4,358,402**	**3,075,111**	**107,000**	**2,239,910**	**16,021,624**	**2,267,760**	**5,707,759**	**7,624,208**	**10,399,376**	**7,185,208**	**2,559,697**	**31,275,452**	**3,638,533**	**6,130,698**	**10,499,988**	**2,165,224**

Reconciliation by Project (without interest)

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
415,153	**(19,432)**	**(31,316)**	**(55,411)**	**(51,326)**	**(1,773)**	**(34,787)**	**(248,650)**	**(35,151)**	**(52,582)**	**(74,422)**	**(151,484)**	**7,185,208**	**2,559,697**	**31,275,452**	**240,429**	**(70,299)**	**(249,563)**	**(126,742)**

Interest on Transmission Enhancement Charge Reconciliation

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
75,365	**(3,528)**	**(5,685)**	**(10,059)**	**(9,317)**	**(322)**	**(6,315)**	**(45,139)**	**(6,381)**	**(9,545)**	**(13,510)**	**(27,500)**	**1,304,362**	**464,673**	**5,677,569**	**43,646**	**(12,762)**	**(45,304)**	**(23,008)**

True-up by Project (with interest) - 2023

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
490,518	**(22,960)**	**(37,001)**	**(65,470)**	**(60,643)**	**(2,095)**	**(41,102)**	**(293,789)**	**(41,532)**	**(62,127)**	**(87,932)**	**(178,984)**	**8,489,570**	**3,024,370**	**36,953,021**	**284,075**	**(83,061)**	**(294,867)**	**(149,750)**

Estimated Transmission Enhancement Charges (After True-up) - 2025

New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny-Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)
2,458,563	**1,077,866**	**1,752,169**	**4,133,251**	**2,891,431**	**100,649**	**2,114,197**	**15,122,916**	**2,140,693**	**5,474,277**	**7,299,631**	**9,846,477**	**15,254,283**	**5,487,665**	**68,926,733**	**6,114,169**	**5,911,953**	**11,819,703**	**2,512,752**

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2023

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
678,580	**8,768,241**	**5,620,299**	**930,768**	**7,052,966**	**8,299,694**	**5,404,390**	**10,380,330**	**3,977,331**	**1,413,717**	**1,057,154**	**3,884,564**	**4,106,088**	**4,014,923**	**1,423,785**	**1,057,154**	**350,551**	**3,534,084**	**4,108,404**

Reconciliation by Project (without interest)

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
(19,151)	**(160,108)**	**(103,684)**	**(16,824)**	**(85,816)**	**(111,054)**	**(79,748)**	**(144,314)**	**(51,338)**	**(17,661)**	**(15,714)**	**(48,252)**	**(51,373)**	**(52,232)**	**(18,979)**	**(15,714)**	**(4,601)**	**(43,673)**	**(49,057)**

Interest on Transmission Enhancement Charge Reconciliation

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
(3,477)	**(29,065)**	**(18,822)**	**(3,054)**	**(15,579)**	**(20,160)**	**(14,477)**	**(26,198)**	**(9,320)**	**(3,206)**	**(2,853)**	**(8,759)**	**(9,326)**	**(9,482)**	**(3,445)**	**(2,853)**	**(835)**	**(7,928)**	**(8,906)**

True-up by Project (with interest) - 2023

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
(22,628)	**(189,173)**	**(122,506)**	**(19,878)**	**(101,395)**	**(131,214)**	**(94,225)**	**(170,512)**	**(60,658)**	**(20,867)**	**(18,567)**	**(57,011)**	**(60,699)**	**(61,714)**	**(22,424)**	**(18,567)**	**(5,436)**	**(51,601)**	**(57,963)**

Estimated Transmission Enhancement Charges (After True-up) - 2025

Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)
1,064,006	**8,251,975**	**5,288,126**	**876,783**	**6,695,229**	**7,868,343**	**5,113,661**	**9,833,891**	**3,777,221**	**1,343,534**	**1,000,393**	**3,693,359**	**3,903,349**	**3,812,879**	**1,351,542**	**1,000,393**	**332,711**	**3,360,677**	**3,910,087**

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2023

Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct Front Street Spring 69kV (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
1,362,424	8,546,170	1,610,678	2,568,115	1,264,738	1,873,606	3,953,491	3,571,198	0	5,871,756	1,768,450	2,101,475	1,803,663	1,614,554	2,386,208	4,761,164	3,202,296	2,140,730	2,140,730

Reconciliation by Project (without interest)

Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct Front Street Spring 69kV (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
1,362,424	8,546,170	1,610,678	2,568,115	1,264,738	1,873,606	3,953,491	3,571,199	0	5,871,756	1,768,450	2,101,475	1,803,663	1,614,554	2,386,208	4,761,164	3,202,296	2,140,730	2,140,730

Interest on Transmission Enhancement Charge Reconciliation

Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct Front Street Spring 69kV (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
247,327	1,551,423	292,393	466,201	229,593	340,124	717,694	648,295	0	1,065,925	321,034	381,490	327,427	293,097	433,179	864,315	581,327	388,616	388,616

True-up by Project (with interest) - 2023

Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct Front Street Spring 69kV (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
1,609,751	10,097,593	1,903,071	3,034,316	1,494,331	2,213,730	4,671,185	4,219,494	0	6,937,681	2,089,484	2,482,965	2,131,090	1,907,651	2,819,387	5,625,479	3,783,623	2,529,346	2,529,346

Estimated Transmission Enhancement Charges (After True-up) - 2025

Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct Front Street Spring 69kV (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)
2,917,429	18,307,131	3,450,488	5,507,147	2,711,778	4,018,102	8,483,996	7,661,761	3,639,932	12,614,587	3,793,342	4,862,373	4,788,780	4,199,033	5,120,807	10,219,512	6,874,005	4,623,880	4,623,646

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2023

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
2,140,730	**351,577**	**298,809**	**3,302,697**	**2,192,255**	**113,779**	**1,515,629**	**1,515,629**	**1,515,629**	**1,515,629**	**30,544**	**3,712,546**	**4,082,469**	**2,915,292**	**0**

Reconciliation by Project (without interest)

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b.3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
2,140,730	**351,577**	**298,809**	**3,302,697**	**2,192,255**	**113,779**	**1,515,628**	**1,515,628**	**1,515,628**	**1,515,628**	**30,544**	**3,712,546**	**4,082,469**	**2,915,292**	**0**

Interest on Transmission Enhancement Charge Reconciliation

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b.3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
388,616	**63,823**	**54,244**	**599,553**	**397,970**	**20,655**	**275,139**	**275,139**	**275,139**	**275,139**	**5,545**	**673,955**	**741,108**	**529,226**	**0**

True-up by Project (with interest) - 2023

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b.3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
2,529,346	**415,400**	**353,053**	**3,902,250**	**2,590,225**	**134,434**	**1,790,767**	**1,790,767**	**1,790,767**	**1,790,767**	**36,089**	**4,386,501**	**4,823,577**	**3,444,518**	**0**

Estimated Transmission Enhancement Charges (After True-up) - 2025

Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b.3003.2)	Install one (1) 230/69kV transformer at Maywood (b.3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
4,623,404	**754,021**	**641,310**	**7,088,031**	**4,704,874**	**241,329**	**3,254,312**	**3,252,420**	**3,254,312**	**3,254,312**	**66,109**	**7,977,030**	**9,049,154**	**6,448,312**	**758,680**

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if**
if not a CIAC

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Branchburg (b0130)**	**Kittatinny (b0134)**	**Essex Aldene (b0145)**	**New Freedom Trans. (b0411)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		20,614,101.61	8,069,022.02	86,467,720.89	22,188,863.09
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		438,598	171,681	1,839,739	472,103
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2006	2007	2007	2007

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006	20,680,597	492,395	4,652,471									
23	With Increased ROE	2006	20,680,597	492,395	4,652,471									
24	At Allowed ROE	2007	20,188,202	492,395	4,553,422	8,069,022	80,050	1,703,202	86,565,629	858,786	18,272,191	22,188,863	484,281	4,947,757
25	With Increased ROE	2007	20,188,202	492,395	4,553,422	8,069,022	80,050	1,703,202	86,565,629	858,786	18,272,191	22,188,863	484,281	4,947,757
26	At Allowed ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
27	With Increased ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
28	At Allowed ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
29	With Increased ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
30	At Allowed ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970	528,306	4,504,919
31	With Increased ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970	528,306	4,504,919
32	At Allowed ROE	2011	18,218,621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,584	2,061,086	16,266,692	20,119,663	528,306	4,122,360
33	With Increased ROE	2011	18,218,621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,584	2,061,086	16,266,692	20,119,663	528,306	4,122,360
34	At Allowed ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2,061,086	13,693,952	19,591,357	528,306	3,470,422
35	With Increased ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2,061,086	13,693,952	19,591,357	528,306	3,470,422
36	At Allowed ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
37	With Increased ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
38	At Allowed ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
39	With Increased ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
40	At Allowed ROE	2015	16,249,041	492,395	2,397,208	6,644,135	192,120	970,986	71,279,238	2,061,086	10,416,881	18,006,439	528,306	2,639,133
41	With Increased ROE	2015	16,249,041	492,395	2,397,208	6,644,135	192,120	970,986	71,279,238	2,061,086	10,416,881	18,006,439	528,306	2,639,133
42	At Allowed ROE	2016	15,743,650	492,086	2,293,690	6,452,016	192,120	930,448	69,120,244	2,058,755	9,968,442	17,478,132	528,306	2,528,394
43	With Increased ROE	2016	15,743,650	492,086	2,293,690	6,452,016	192,120	930,448	69,120,244	2,058,755	9,968,442	17,478,132	528,306	2,528,394
44	At Allowed ROE	2017	15,229,564	491,562	2,199,535	6,259,896	192,120	894,158	67,061,488	2,058,755	9,579,601	16,949,826	528,306	2,429,204
45	With Increased ROE	2017	15,229,564	491,562	2,199,535	6,259,896	192,120	894,158	67,061,488	2,058,755	9,579,601	16,949,826	528,306	2,429,204
46	At Allowed ROE	2018	14,738,003	491,562	1,953,369	6,067,776	192,120	793,960	65,002,733	2,058,755	8,506,133	16,421,520	528,306	2,157,095
47	With Increased ROE	2018	14,738,003	491,562	1,953,369	6,067,776	192,120	793,960	65,002,733	2,058,755	8,506,133	16,421,520	528,306	2,157,095
48	At Allowed ROE	2019	14,214,940	490,812	1,640,158	5,875,657	192,120	667,195	62,943,978	2,058,755	7,148,079	15,893,213	528,306	1,813,349
49	With Increased ROE	2019	14,214,940	490,812	1,640,158	5,875,657	192,120	667,195	62,943,978	2,058,755	7,148,079	15,893,213	528,306	1,813,349
50	At Allowed ROE	2020	13,724,128	490,812	1,843,082	5,683,537	192,120	752,132	60,885,223	2,058,755	8,057,917	15,364,907	528,306	2,042,246
51	With Increased ROE	2020	13,724,128	490,812	1,843,082	5,683,537	192,120	752,132	60,885,223	2,058,755	8,057,917	15,364,907	528,306	2,042,246
52	At Allowed ROE	2021	13,233,317	469,056	1,727,636	5,491,418	183,604	705,875	58,826,467	1,967,498	7,562,302	14,836,601	504,888	1,915,952
53	With Increased ROE	2021	13,233,317	469,056	1,727,636	5,491,418	183,604	705,875	58,826,467	1,967,498	7,562,302	14,836,601	504,888	1,915,952
54	At Allowed ROE	2022	12,764,261	438,598	1,590,687	5,307,814	171,681	650,759	56,858,969	1,839,739	6,971,772	14,331,712	472,103	1,765,669
55	With Increased ROE	2022	12,764,261	438,598	1,590,687	5,307,814	171,681	650,759	56,858,969	1,839,739	6,971,772	14,331,712	472,103	1,765,669
56	At Allowed ROE	2023	11,887,065	438,598	1,535,842	4,964,451	171,681	629,929	53,179,492	1,839,739	6,748,512	13,387,505	472,103	1,707,847
57	With Increased ROE	2023	11,887,065	438,598	1,535,842	4,964,451	171,681	629,929	53,179,492	1,839,739	6,748,512	13,387,505	472,103	1,707,847
58	At Allowed ROE	2024	11,448,467	438,598	1,499,760	4,792,770	171,681	615,925	51,339,753	1,839,739	6,598,435	12,915,402	472,103	1,669,236
59	With Increased ROE	2024	11,448,467	438,598	1,499,760	4,792,770	171,681	615,925	51,339,753	1,839,739	6,598,435	12,915,402	472,103	1,669,236
60	At Allowed ROE	2025	11,009,869	438,598	1,456,114	4,621,089	171,681	598,756	49,500,014	1,839,739	6,414,460	12,443,299	472,103	1,622,096
61	With Increased ROE	2025	11,009,869	438,598	1,456,114	4,621,089	171,681	598,756	49,500,014	1,839,739	6,414,460	12,443,299	472,103	1,622,096

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	**Fixed Charge Rate (FCR) if if not a CIAC**			
		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**New Freedom Loop (b0498)**	**Metuchen Transformer (b0161)**	**Branchburg-Flagtown-Somerville (b0169)**	**Flagtown-Somerville-Bridgewater (b0170)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		27,005,248.35	25,654,455.36	15,731,554.18	6,961,495.00
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			574,580	545,839	334,714	148,117
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2008	2009	2009	2008

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
27	With Increased ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
28	At Allowed ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
29	With Increased ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
30	At Allowed ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
31	With Increased ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
32	At Allowed ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
33	With Increased ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
34	At Allowed ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
35	With Increased ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
36	At Allowed ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
37	With Increased ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
38	At Allowed ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
39	With Increased ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
40	At Allowed ROE	2015	23,058,705	642,982	3,346,067	22,439,786	614,263	3,244,794	13,623,182	374,561	1,971,555	5,941,623	165,750	862,264
41	With Increased ROE	2015	23,058,705	642,982	3,346,067	22,439,786	614,263	3,244,794	13,623,182	374,561	1,971,555	5,941,623	165,750	862,264
42	At Allowed ROE	2016	22,415,723	642,982	3,208,097	21,819,123	614,111	3,110,954	13,248,621	374,561	1,890,650	5,775,874	165,750	826,705
43	With Increased ROE	2016	22,415,723	642,982	3,208,097	21,819,123	614,111	3,110,954	13,248,621	374,561	1,890,650	5,775,874	165,750	826,705
44	At Allowed ROE	2017	21,772,741	642,982	3,084,762	21,066,812	610,820	2,973,432	12,874,060	374,561	1,818,367	5,610,124	165,750	794,917
45	With Increased ROE	2017	21,772,741	642,982	3,084,762	21,066,812	610,820	2,973,432	12,874,060	374,561	1,818,367	5,610,124	165,750	794,917
46	At Allowed ROE	2018	21,129,759	642,982	2,738,764	20,455,991	610,820	2,639,774	12,499,499	374,561	1,614,339	5,444,374	165,750	705,757
47	With Increased ROE	2018	21,129,759	642,982	2,738,764	20,455,991	610,820	2,639,774	12,499,499	374,561	1,614,339	5,444,374	165,750	705,757
48	At Allowed ROE	2019	20,486,777	642,982	2,299,437	19,845,171	610,820	2,215,398	12,124,939	374,561	1,354,920	5,278,624	165,750	592,552
49	With Increased ROE	2019	20,486,777	642,982	2,299,437	19,845,171	610,820	2,215,398	12,124,939	374,561	1,354,920	5,278,624	165,750	592,552
50	At Allowed ROE	2020	19,843,795	642,982	2,598,237	19,234,351	610,820	2,506,025	11,750,378	374,561	1,532,353	5,112,874	165,750	669,533
51	With Increased ROE	2020	19,843,795	642,982	2,598,237	19,234,351	610,820	2,506,025	11,750,378	374,561	1,532,353	5,112,874	165,750	669,533
52	At Allowed ROE	2021	19,200,812	614,481	2,440,611	18,623,530	583,745	2,354,971	11,375,817	357,958	1,439,877	4,947,124	158,403	628,909
53	With Increased ROE	2021	19,200,812	614,481	2,440,611	18,623,530	583,745	2,354,971	11,375,817	357,958	1,439,877	4,947,124	158,403	628,909
54	At Allowed ROE	2022	18,586,331	574,580	2,252,163	18,039,785	545,839	2,174,092	11,017,859	334,714	1,329,175	4,788,721	148,117	580,342
55	With Increased ROE	2022	18,586,331	574,580	2,252,163	18,039,785	545,839	2,174,092	11,017,859	334,714	1,329,175	4,788,721	148,117	580,342
56	At Allowed ROE	2023	17,437,172	574,580	2,184,131	16,948,106	545,839	2,110,247	10,348,431	334,714	1,289,934	4,492,488	148,117	562,799
57	With Increased ROE	2023	17,437,172	574,580	2,184,131	16,948,106	545,839	2,110,247	10,348,431	334,714	1,289,934	4,492,488	148,117	562,799
58	At Allowed ROE	2024	16,862,592	574,580	2,137,578	16,402,267	545,839	2,066,170	10,013,717	334,714	1,262,888	4,344,371	148,117	550,798
59	With Increased ROE	2024	16,862,592	574,580	2,137,578	16,402,267	545,839	2,066,170	10,013,717	334,714	1,262,888	4,344,371	148,117	550,798
60	At Allowed ROE	2025	16,288,013	574,580	2,079,895	15,856,427	545,839	2,011,268	9,679,003	334,714	1,229,234	4,196,254	148,117	535,929
61	With Increased ROE	2025	16,288,013	574,580	2,079,895	15,856,427	545,839	2,011,268	9,679,003	334,714	1,229,234	4,196,254	148,117	535,929

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Roseland Transformers (b0274)**	**Wave Trap Branchburg (b0172.2)**	**Reconductor Hudson - South Waterfront (b0813)**	**Reconductor South Mahwah J-3410 Circuit (b1017)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		21,083,532.78	27,988.35	9,158,917.91	20,626,990.69
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		448,586	595	194,871	438,872
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2009	2008	2010	2011

21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008				36,369	577	5,114						
27	With Increased ROE	2008				36,369	577	5,114						
28	At Allowed ROE	2009	21,092,458	268,347	2,634,066	35,792	866	8,379						
29	With Increased ROE	2009	21,092,458	268,347	2,634,066	35,792	866	8,379						
30	At Allowed ROE	2010	20,797,967	501,579	4,507,079	27,122	666	5,890	8,806,222	18,700	169,959			
31	With Increased ROE	2010	20,797,967	501,579	4,507,079	27,122	666	5,890	8,806,222	18,700	169,959			
32	At Allowed ROE	2011	20,302,520	501,725	4,128,443	25,878	666	5,289	9,140,218	218,069	1,850,822	20,623,951	300,198	2,435,793
33	With Increased ROE	2011	20,302,520	501,725	4,128,443	25,878	666	5,289	9,140,218	218,069	1,850,822	20,623,951	300,198	2,435,793
34	At Allowed ROE	2012	19,802,055	501,755	3,475,512	25,212	666	4,453	8,922,149	218,069	1,557,946	20,326,793	491,119	3,543,678
35	With Increased ROE	2012	19,802,055	501,755	3,475,512	25,212	666	4,453	8,922,149	218,069	1,557,946	20,326,793	491,119	3,543,678
36	At Allowed ROE	2013	19,300,300	501,755	3,183,218	24,546	666	4,077	8,704,079	218,069	1,427,360	19,835,674	491,119	3,246,963
37	With Increased ROE	2013	19,300,300	501,755	3,183,218	24,546	666	4,077	8,704,079	218,069	1,427,360	19,835,674	491,119	3,246,963
38	At Allowed ROE	2014	18,798,545	501,755	2,817,996	23,880	666	3,609	8,486,010	218,069	1,263,663	19,344,555	491,119	2,874,636
39	With Increased ROE	2014	18,798,545	501,755	2,817,996	23,880	666	3,609	8,486,010	218,069	1,263,663	19,344,555	491,119	2,874,636
40	At Allowed ROE	2015	18,296,790	501,755	2,646,618	23,213	666	3,388	8,267,940	218,069	1,187,289	18,853,437	491,119	2,701,236
41	With Increased ROE	2015	18,296,790	501,755	2,646,618	23,213	666	3,388	8,267,940	218,069	1,187,289	18,853,437	491,119	2,701,236
42	At Allowed ROE	2016	17,735,762	500,344	2,529,913	22,547	666	3,247	8,049,871	218,069	1,139,246	18,362,318	491,119	2,592,387
43	With Increased ROE	2016	17,735,762	500,344	2,529,913	22,547	666	3,247	8,049,871	218,069	1,139,246	18,362,318	491,119	2,592,387
44	At Allowed ROE	2017	17,235,419	500,344	2,433,270	21,880	666	3,120	7,831,801	218,069	1,096,394	17,871,199	491,119	2,495,347
45	With Increased ROE	2017	17,235,419	500,344	2,433,270	21,880	666	3,120	7,831,801	218,069	1,096,394	17,871,199	491,119	2,495,347
46	At Allowed ROE	2018	16,735,075	500,344	2,160,233	21,214	666	2,770	7,613,732	218,069	973,247	17,380,080	491,119	2,214,984
47	With Increased ROE	2018	16,735,075	500,344	2,160,233	21,214	666	2,770	7,613,732	218,069	973,247	17,380,080	491,119	2,214,984
48	At Allowed ROE	2019	16,234,731	500,344	1,813,000	20,548	666	2,328	7,395,662	218,069	816,044	16,888,961	491,119	1,856,673
49	With Increased ROE	2019	16,234,731	500,344	1,813,000	20,548	666	2,328	7,395,662	218,069	816,044	16,888,961	491,119	1,856,673
50	At Allowed ROE	2020	15,734,388	500,344	2,050,689	19,881	666	2,625	7,177,593	218,069	925,294	16,397,842	491,119	2,106,836
51	With Increased ROE	2020	15,734,388	500,344	2,050,689	19,881	666	2,625	7,177,593	218,069	925,294	16,397,842	491,119	2,106,836
52	At Allowed ROE	2021	15,234,044	478,165	1,927,028	19,215	637	2,464	6,959,524	208,403	870,302	15,906,724	469,349	1,982,189
53	With Increased ROE	2021	15,234,044	478,165	1,927,028	19,215	637	2,464	6,959,524	208,403	870,302	15,906,724	469,349	1,982,189
54	At Allowed ROE	2022	14,755,879	447,116	1,778,966	18,578	595	2,272	6,751,120	194,871	804,220	15,437,375	438,872	1,832,234
55	With Increased ROE	2022	14,755,879	447,116	1,778,966	18,578	595	2,272	6,751,120	194,871	804,220	15,437,375	438,872	1,832,234
56	At Allowed ROE	2023	13,929,278	448,586	1,734,338	17,387	595	2,200	6,361,379	194,871	782,062	14,559,630	438,872	1,782,810
57	With Increased ROE	2023	13,929,278	448,586	1,734,338	17,387	595	2,200	6,361,379	194,871	782,062	14,559,630	438,872	1,782,810
58	At Allowed ROE	2024	13,414,532	447,116	1,690,512	16,792	595	2,152	6,166,508	194,871	766,446	14,120,758	438,872	1,747,729
59	With Increased ROE	2024	13,414,532	447,116	1,690,512	16,792	595	2,152	6,166,508	194,871	766,446	14,120,758	438,872	1,747,729
60	At Allowed ROE	2025	13,033,576	448,586	1,653,130	16,196	595	2,092	5,971,638	194,871	746,761	13,681,886	438,872	1,703,333
61	With Increased ROE	2025	13,033,576	448,586	1,653,130	16,196	595	2,092	5,971,638	194,871	746,761	13,681,886	438,872	1,703,333

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Reconductor South Mahwah K-3411 Circuit (b1018)**	**Branchburg 400 MVAR Capacitor (b0290)**	**Saddle Brook - Athenia Upgrade Cable (b0472)**	**Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		21,163,172.50	77,234,029.52	14,404,841.62	18,664,930.66
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			450,280	1,643,277	306,486	397,126
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2011	2012	2012	2012

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011	20,511,158	37,566	284,735									
33	With Increased ROE	2011	20,511,158	37,566	284,735									
34	At Allowed ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
35	With Increased ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
36	At Allowed ROE	2013	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887
37	With Increased ROE	2013	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887
38	At Allowed ROE	2014	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353
39	With Increased ROE	2014	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353
40	At Allowed ROE	2015	19,620,544	504,054	2,804,096	75,364,829	1,915,127	10,749,859	13,508,484	342,972	1,926,521	17,459,022	444,403	2,491,058
41	With Increased ROE	2015	19,620,544	504,054	2,804,096	75,364,829	1,915,127	10,749,859	13,508,484	342,972	1,926,521	17,459,022	444,403	2,491,058
42	At Allowed ROE	2016	19,116,490	504,054	2,691,625	70,419,117	1,842,970	9,901,291	13,165,512	342,972	1,849,551	17,014,619	444,403	2,391,449
43	With Increased ROE	2016	19,116,490	504,054	2,691,625	70,419,117	1,842,970	9,901,291	13,165,512	342,972	1,849,551	17,014,619	444,403	2,391,449
44	At Allowed ROE	2017	18,612,436	504,054	2,591,411	68,524,248	1,841,734	9,526,626	12,822,540	342,972	1,781,001	16,570,216	444,403	2,302,728
45	With Increased ROE	2017	18,612,436	504,054	2,591,411	68,524,248	1,841,734	9,526,626	12,822,540	342,972	1,781,001	16,570,216	444,403	2,302,728
46	At Allowed ROE	2018	18,108,382	504,054	2,300,157	66,563,714	1,838,905	8,441,111	12,479,568	342,972	1,580,774	16,125,813	444,403	2,043,862
47	With Increased ROE	2018	18,108,382	504,054	2,300,157	66,563,714	1,838,905	8,441,111	12,479,568	342,972	1,580,774	16,125,813	444,403	2,043,862
48	At Allowed ROE	2019	17,597,228	503,885	1,926,706	64,724,808	1,838,905	7,072,218	12,136,595	342,972	1,324,275	15,681,410	444,403	1,712,321
49	With Increased ROE	2019	17,597,228	503,885	1,926,706	64,724,808	1,838,905	7,072,218	12,136,595	342,972	1,324,275	15,681,410	444,403	1,712,321
50	At Allowed ROE	2020	17,093,342	503,885	2,188,132	62,885,903	1,838,905	8,035,198	11,793,622	342,972	1,505,025	15,237,006	444,403	1,945,741
51	With Increased ROE	2020	17,093,342	503,885	2,188,132	62,885,903	1,838,905	8,035,198	11,793,622	342,972	1,505,025	15,237,006	444,403	1,945,741
52	At Allowed ROE	2021	16,589,458	481,550	2,059,322	61,046,998	1,757,394	7,563,385	11,450,650	327,770	1,416,806	14,792,604	424,704	1,831,583
53	With Increased ROE	2021	16,589,458	481,550	2,059,322	61,046,998	1,757,394	7,563,385	11,450,650	327,770	1,416,806	14,792,604	424,704	1,831,583
54	At Allowed ROE	2022	16,107,908	450,280	1,904,164	59,289,604	1,643,277	6,994,697	11,122,881	306,486	1,310,426	14,367,899	397,126	1,693,958
55	With Increased ROE	2022	16,107,908	450,280	1,904,164	59,289,604	1,643,277	6,994,697	11,122,881	306,486	1,310,426	14,367,899	397,126	1,693,958
56	At Allowed ROE	2023	15,207,347	450,280	1,854,006	56,003,049	1,643,277	6,812,681	10,509,909	306,486	1,276,611	13,573,647	397,126	1,650,052
57	With Increased ROE	2023	15,207,347	450,280	1,854,006	56,003,049	1,643,277	6,812,681	10,509,909	306,486	1,276,611	13,573,647	397,126	1,650,052
58	At Allowed ROE	2024	14,757,067	450,280	1,818,117	54,359,772	1,643,277	6,681,900	10,203,422	306,486	1,252,244	13,176,520	397,126	1,618,462
59	With Increased ROE	2024	14,757,067	450,280	1,818,117	54,359,772	1,643,277	6,681,900	10,203,422	306,486	1,252,244	13,176,520	397,126	1,618,462
60	At Allowed ROE	2025	14,306,787	450,280	1,772,493	52,716,495	1,643,277	6,515,261	9,896,936	306,486	1,221,147	12,779,394	397,126	1,578,180
61	With Increased ROE	2025	14,306,787	450,280	1,772,493	52,716,495	1,643,277	6,515,261	9,896,936	306,486	1,221,147	12,779,394	397,126	1,578,180

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Somerville-Bridgewater Reconductor (b0668)**			**New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)**			**Salem 500 kV breakers (b1410-b1415)**			**230kV Lawrence Switching Station Upgrade (b1228)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		6,390,403.35			45,985,435.98			15,865,266.99			21,698,009.04		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		135,966			978,414			337,559			461,660		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2012			2012			2011			2013		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011							2,640,253	9,537	73,000			
33		With Increased ROE	2011							2,640,253	9,537	73,000			
34		At Allowed ROE	2012	4,404,012	57,853	422,751	22,800,866	123,008	898,857	7,275,941	108,279	790,336			
35		With Increased ROE	2012	4,404,012	57,853	422,751	22,800,866	123,008	898,857	7,275,941	108,279	790,336			
36		At Allowed ROE	2013	6,291,725	151,180	1,025,313	45,385,800	1,083,543	7,389,162	9,926,683	192,972	1,305,797	22,127,065	248,542	1,698,840
37		With Increased ROE	2013	6,291,725	151,180	1,025,313	45,385,800	1,083,543	7,389,162	9,926,683	192,972	1,305,797	22,127,065	248,542	1,698,840
38		At Allowed ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
39		With Increased ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
40		At Allowed ROE	2015	6,029,218	152,152	858,935	43,772,546	1,096,982	6,228,271	15,276,916	378,019	2,168,874	21,267,327	524,777	3,017,865
41		With Increased ROE	2015	6,029,218	152,152	858,935	43,772,546	1,096,982	6,228,271	15,276,916	378,019	2,168,874	21,267,327	524,777	3,017,865
42		At Allowed ROE	2016	5,877,066	152,152	824,687	42,662,264	1,096,665	5,978,667	14,899,633	378,036	2,083,057	20,438,822	517,546	2,856,436
43		With Increased ROE	2016	5,877,066	152,152	824,687	42,662,264	1,096,665	5,978,667	14,899,633	378,036	2,083,057	20,438,822	517,546	2,856,436
44		At Allowed ROE	2017	5,724,913	152,152	794,193	41,541,291	1,096,087	5,754,880	14,509,330	377,744	2,004,944	19,921,276	517,546	2,751,687
45		With Increased ROE	2017	5,724,913	152,152	794,193	41,541,291	1,096,087	5,754,880	14,509,330	377,744	2,004,944	19,921,276	517,546	2,751,687
46		At Allowed ROE	2018	5,572,760	152,152	704,894	40,445,204	1,096,087	5,107,695	14,131,586	377,744	1,779,404	19,399,030	517,434	2,441,551
47		With Increased ROE	2018	5,572,760	152,152	704,894	40,445,204	1,096,087	5,107,695	14,131,586	377,744	1,779,404	19,399,030	517,434	2,441,551
48		At Allowed ROE	2019	5,420,608	152,152	590,435	39,298,917	1,094,891	4,272,398	13,753,841	377,744	1,489,809	18,881,596	517,434	2,044,102
49		With Increased ROE	2019	5,420,608	152,152	590,435	39,298,917	1,094,891	4,272,398	13,753,841	377,744	1,489,809	18,881,596	517,434	2,044,102
50		At Allowed ROE	2020	5,268,456	152,152	671,266	38,204,025	1,094,891	4,859,222	13,376,097	377,744	1,695,722	18,364,163	517,434	2,326,897
51		With Increased ROE	2020	5,268,456	152,152	671,266	38,204,025	1,094,891	4,859,222	13,376,097	377,744	1,695,722	18,364,163	517,434	2,326,897
52		At Allowed ROE	2021	5,116,303	145,408	632,004	37,109,134	1,046,359	4,575,694	12,998,352	361,000	1,597,234	17,846,729	494,498	2,191,845
53		With Increased ROE	2021	5,116,303	145,408	632,004	37,109,134	1,046,359	4,575,694	12,998,352	361,000	1,597,234	17,846,729	494,498	2,191,845
54		At Allowed ROE	2022	4,970,895	135,966	584,634	36,062,775	978,414	4,233,403	12,637,352	337,559	1,478,194	17,352,231	462,388	2,028,583
55		With Increased ROE	2022	4,970,895	135,966	584,634	36,062,775	978,414	4,233,403	12,637,352	337,559	1,478,194	17,352,231	462,388	2,028,583
56		At Allowed ROE	2023	4,698,963	135,966	569,707	34,105,948	978,414	4,126,589	11,962,234	337,559	1,441,742	16,393,974	461,660	1,974,918
57		With Increased ROE	2023	4,698,963	135,966	569,707	34,105,948	978,414	4,126,589	11,962,234	337,559	1,441,742	16,393,974	461,660	1,974,918
58		At Allowed ROE	2024	4,562,997	135,966	558,912	33,124,365	978,345	4,048,652	11,615,523	337,360	1,414,006	15,915,487	461,310	1,936,521
59		With Increased ROE	2024	4,562,997	135,966	558,912	33,124,365	978,345	4,048,652	11,615,523	337,360	1,414,006	15,915,487	461,310	1,936,521
60		At Allowed ROE	2025	4,427,031	135,966	545,106	32,149,190	978,414	3,949,596	11,287,315	337,559	1,380,717	15,471,005	461,660	1,891,468
61		With Increased ROE	2025	4,427,031	135,966	545,106	32,149,190	978,414	3,949,596	11,287,315	337,559	1,380,717	15,471,005	461,660	1,891,468

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

				Branchburg-Middlesex Switch Rack (b1155)	**Aldene-Springfield Rd. Conversion (b1399)**	**Upgrade Camden-Richmond 230kV Circuit (b1590)**	**Susquehanna Roseland Breakers (b0489.5-b0489.15)**
10		Details					
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	125
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	10.02%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		62,902,117.77	72,364,661.60	11,276,182.89	3,960,136.00
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,338,343	1,539,674	239,919	84,258
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2013	2014	2014	2010

			Branchburg-Middlesex Switch Rack (b1155)			**Aldene-Springfield Rd. Conversion (b1399)**			**Upgrade Camden-Richmond 230kV Circuit (b1590)**			**Susquehanna Roseland Breakers (b0489.5-b0489.15)**		
21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010										2,662,585	7,802	70,915
31	With Increased ROE	2010										2,662,585	7,802	70,915
32	At Allowed ROE	2011										5,849,885	116,061	966,188
33	With Increased ROE	2011										5,849,885	116,061	1,014,845
34	At Allowed ROE	2012										5,733,823	139,469	1,000,541
35	With Increased ROE	2012										5,733,823	139,469	1,051,531
36	At Allowed ROE	2013	20,876,286	101,812	695,908							5,594,354	139,469	916,713
37	With Increased ROE	2013	20,876,286	101,812	695,908							5,594,354	139,469	967,047
38	At Allowed ROE	2014	60,374,269	1,439,907	8,878,852	68,405,611	556,909	3,438,903	7,389,782	37,992	234,599	5,454,886	139,469	811,586
39	With Increased ROE	2014	60,374,269	1,439,907	8,878,852	68,405,611	556,909	3,438,903	7,389,782	37,992	234,599	5,454,886	139,469	859,361
40	At Allowed ROE	2015	61,346,085	1,497,329	8,688,697	71,213,315	1,708,815	10,056,881	11,126,578	265,823	1,570,150	5,315,417	139,469	762,575
41	With Increased ROE	2015	61,346,085	1,497,329	8,688,697	71,213,315	1,708,815	10,056,881	11,126,578	265,823	1,570,150	5,315,417	139,469	808,174
42	At Allowed ROE	2016	65,275,261	1,626,531	9,096,222	70,112,484	1,723,291	9,746,523	10,972,368	268,481	1,524,089	5,175,948	139,469	731,772
43	With Increased ROE	2016	65,275,261	1,626,531	9,096,222	70,112,484	1,723,291	9,746,523	10,972,368	268,481	1,524,089	5,175,948	139,469	776,124
44	At Allowed ROE	2017	58,272,563	1,498,527	8,033,708	68,392,049	1,723,359	9,393,425	10,703,887	268,481	1,468,905	5,036,479	139,469	704,302
45	With Increased ROE	2017	58,272,563	1,498,527	8,033,708	68,392,049	1,723,359	9,393,425	10,703,887	268,481	1,468,905	5,036,479	139,469	747,840
46	At Allowed ROE	2018	62,148,121	1,626,482	7,790,721	66,664,575	1,723,261	8,335,470	10,435,407	268,481	1,303,530	4,897,011	139,469	625,185
47	With Increased ROE	2018	62,148,121	1,626,482	7,790,721	66,664,575	1,723,261	8,335,470	10,435,407	268,481	1,303,530	4,897,011	139,469	660,864
48	At Allowed ROE	2019	55,147,554	1,498,527	5,957,472	64,929,028	1,722,968	6,972,793	10,166,926	268,481	1,090,525	4,757,542	139,469	524,139
49	With Increased ROE	2019	55,147,554	1,498,527	5,957,472	64,929,028	1,722,968	6,972,793	10,166,926	268,481	1,090,525	4,757,542	139,469	559,490
50	At Allowed ROE	2020	53,649,027	1,498,527	6,784,690	63,206,059	1,722,968	7,950,807	9,898,446	268,481	1,243,797	4,618,073	139,469	594,498
51	With Increased ROE	2020	53,649,027	1,498,527	6,784,690	63,206,059	1,722,968	7,950,807	9,898,446	268,481	1,243,797	4,618,073	139,469	629,506
52	At Allowed ROE	2021	52,150,500	1,432,103	6,391,976	61,483,092	1,646,595	7,494,062	9,629,965	256,580	1,172,456	4,478,605	133,287	559,233
53	With Increased ROE	2021	52,150,500	1,432,103	6,391,976	61,483,092	1,646,595	7,494,062	9,629,965	256,580	1,172,456	4,478,605	133,287	593,822
54	At Allowed ROE	2022	50,682,373	1,338,343	5,912,883	59,836,496	1,539,674	6,940,456	9,373,386	239,919	1,085,951	2,447,767	84,258	305,191
55	With Increased ROE	2022	50,682,373	1,338,343	5,912,883	59,836,496	1,539,674	6,940,456	9,373,386	239,919	1,085,951	2,447,767	84,258	324,294
56	At Allowed ROE	2023	48,005,687	1,338,343	5,769,544	56,757,149	1,539,674	6,778,685	8,893,548	239,919	1,060,844	2,279,250	84,258	294,646
57	With Increased ROE	2023	48,005,687	1,338,343	5,769,544	56,757,149	1,539,674	6,778,685	8,893,548	239,919	1,060,844	2,279,250	84,258	312,528
58	At Allowed ROE	2024	46,666,578	1,338,343	5,663,881	55,191,881	1,539,117	6,654,869	8,653,629	239,919	1,042,026	2,154,619	84,258	283,970
59	With Increased ROE	2024	46,666,578	1,338,343	5,663,881	55,191,881	1,539,117	6,654,869	8,653,629	239,919	1,042,026	2,154,619	84,258	300,792
60	At Allowed ROE	2025	45,329,001	1,338,343	5,527,585	53,678,358	1,539,674	6,500,552	8,413,710	239,919	1,017,502	2,110,734	84,258	279,329
61	With Increased ROE	2025	45,329,001	1,338,343	5,527,585	53,678,358	1,539,674	6,500,552	8,413,710	239,919	1,017,502	2,110,734	84,258	295,748

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

				Susquehanna Roseland < 500KV (b0489.4)			**Susquehanna Roseland > 500KV (b0489)**			**Burlington - Camden 230kV Conversion (b1156)**			**Mickleton-Gloucester-Camden (b1398-b1398.7)**		
10		Details													
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		125			125			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		10.02%			10.02%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		40,538,248.00			727,504,703.93			356,574,888.09			438,498,422.67		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		862,516			15,478,823			7,586,700			9,329,754		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2011			2012			2011			2013		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011	7,844,331	111,778	905,525				19,902,939	147,204	1,150,144			
33		With Increased ROE	2011	7,844,331	111,778	952,449				19,902,939	147,204	1,150,144			
34		At Allowed ROE	2012	7,628,074	184,491	1,331,330	4,694,511	8,598	62,828	19,848,511	475,501	3,452,558			
35		With Increased ROE	2012	7,628,074	184,491	1,399,243	4,694,511	8,598	66,040	19,848,511	475,501	3,452,558			
36		At Allowed ROE	2013	6,391,895	159,242	1,047,292	25,426,870	605,606	4,138,257	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
37		With Increased ROE	2013	6,391,895	159,242	1,104,801	25,426,870	605,606	4,367,027	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
38		At Allowed ROE	2014	40,082,737	717,210	4,387,056	666,963,000	10,160,548	62,692,814	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
39		With Increased ROE	2014	40,082,737	717,210	4,647,913	666,963,000	10,160,548	66,426,879	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
40		At Allowed ROE	2015	39,365,526	965,196	5,579,868	711,440,230	16,714,518	97,780,708	346,271,067	8,256,393	47,814,854	436,685,203	6,739,741	39,857,912
41		With Increased ROE	2015	39,365,526	965,196	5,917,569	711,440,230	16,714,518	103,713,135	346,271,067	8,256,393	47,814,854	436,685,203	6,739,741	39,857,912
42		At Allowed ROE	2016	38,400,330	965,196	5,359,489	694,520,844	17,213,677	96,796,429	338,712,254	8,485,957	47,233,422	430,951,154	10,495,692	60,066,502
43		With Increased ROE	2016	38,400,330	965,196	5,688,534	694,520,844	17,213,677	102,755,603	338,712,254	8,485,957	47,233,422	430,951,154	10,495,692	60,066,502
44		At Allowed ROE	2017	37,435,134	965,196	5,163,491	677,132,437	17,186,557	93,125,945	330,033,388	8,484,132	45,496,882	420,701,437	10,447,458	57,628,494
45		With Increased ROE	2017	37,435,134	965,196	5,487,093	677,132,437	17,186,557	98,979,324	330,033,388	8,484,132	45,496,882	420,701,437	10,447,458	57,628,494
46		At Allowed ROE	2018	36,469,937	965,196	4,582,513	659,838,953	17,184,011	82,630,967	321,549,256	8,484,132	40,377,399	410,411,336	10,451,205	51,158,369
47		With Increased ROE	2018	36,469,937	965,196	4,848,227	659,838,953	17,184,011	87,438,438	321,549,256	8,484,132	40,377,399	410,411,336	10,451,205	51,158,369
48		At Allowed ROE	2019	35,504,741	965,196	3,835,926	642,728,147	17,185,754	69,153,419	313,061,875	8,484,055	33,796,614	399,770,548	10,446,691	42,770,064
49		With Increased ROE	2019	35,504,741	965,196	4,099,747	642,728,147	17,185,754	73,929,272	313,061,875	8,484,055	33,796,614	399,770,548	10,446,691	42,770,064
50		At Allowed ROE	2020	34,539,544	965,196	4,368,457	625,725,458	17,190,113	78,844,285	304,822,418	8,489,878	38,524,734	389,093,431	10,441,204	48,779,478
51		With Increased ROE	2020	34,539,544	965,196	4,630,288	625,725,458	17,190,113	83,587,660	304,822,418	8,489,878	38,524,734	389,093,431	10,441,204	48,779,478
52		At Allowed ROE	2021	33,574,348	922,413	4,115,565	611,837,810	16,503,284	74,693,288	296,332,539	8,113,554	36,296,826	378,725,295	9,980,048	45,999,441
53		With Increased ROE	2021	33,574,348	922,413	4,374,863	611,837,810	16,503,284	79,418,569	296,332,539	8,113,554	36,296,826	378,725,295	9,980,048	45,999,441
54		At Allowed ROE	2022	32,651,935	862,516	3,809,647	597,077,036	15,468,717	69,360,290	288,218,986	7,586,700	33,601,056	368,640,015	9,329,754	42,602,831
55		With Increased ROE	2022	32,651,935	862,516	4,064,471	597,077,036	15,468,717	74,020,032	288,218,986	7,586,700	33,601,056	368,640,015	9,329,754	42,602,831
56		At Allowed ROE	2023	30,926,903	862,516	3,717,247	566,603,524	15,478,802	67,779,567	273,045,586	7,586,700	32,790,378	349,980,508	9,329,754	41,634,968
57		With Increased ROE	2023	30,926,903	862,516	3,959,888	566,603,524	15,478,802	72,224,934	273,045,586	7,586,700	32,790,378	349,980,508	9,329,754	41,634,968
58		At Allowed ROE	2024	30,064,387	862,516	3,649,193	550,779,423	15,468,784	66,520,688	265,458,886	7,586,700	32,192,160	340,648,504	9,329,754	40,904,562
59		With Increased ROE	2024	30,064,387	862,516	3,883,905	550,779,423	15,468,784	70,820,623	265,458,886	7,586,700	32,192,160	340,648,504	9,329,754	40,904,562
60		At Allowed ROE	2025	29,201,872	862,516	3,561,312	535,656,911	15,478,823	64,983,479	257,872,187	7,586,700	31,418,883	331,321,000	9,329,754	39,949,973
61		With Increased ROE	2025	29,201,872	862,516	3,788,465	535,656,911	15,478,823	69,150,212	257,872,187	7,586,700	31,418,883	331,321,000	9,329,754	39,949,973

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**North Central Reliability (West Orange Conversion) (b1154)**	**Northeast Grid Reliability Project (b1304.1-b1304.4)**	**Northeast Grid Reliability Project (b1304.5-b1304.21)**	**Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	25	25	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.40%	9.40%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		369,946,471.48	624,985,717.88	350,780,638.67	179,528,283.18
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			7,871,202	13,297,568	7,463,418	3,819,751
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2012	2013	2016	2016

21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012	16,441,748	30,113	220,046									
35		With Increased ROE	2012	16,441,748	30,113	220,046									
36		At Allowed ROE	2013	257,640,264	6,135,009	41,929,935	23,466,022	86,647	592,253						
37		With Increased ROE	2013	257,640,264	6,135,009	41,929,935	23,466,022	86,647	598,801						
38		At Allowed ROE	2014	360,673,484	7,742,354	47,135,528	274,113,325	2,382,627	14,708,781						
39		With Increased ROE	2014	360,673,484	7,742,354	47,135,528	274,113,325	2,382,627	14,884,013						
40		At Allowed ROE	2015	355,885,266	8,777,921	50,370,637	433,597,024	7,852,675	46,296,391						
41		With Increased ROE	2015	355,885,266	8,777,921	50,370,637	433,597,024	7,852,675	46,859,053						
42		At Allowed ROE	2016	347,072,992	8,805,472	48,529,997	615,905,487	12,804,341	73,330,415	352,027,464	8,381,606	48,665,417	178,685,539	2,436,719	14,148,115
43		With Increased ROE	2016	347,072,992	8,805,472	48,529,997	615,905,487	12,804,341	74,236,857	352,027,464	8,381,606	49,268,709	178,685,539	2,436,719	14,148,115
44		At Allowed ROE	2017	338,516,483	8,809,699	46,773,815	602,065,287	14,885,514	82,406,233	342,609,998	8,356,943	46,780,141	176,296,656	4,203,493	23,733,009
45		With Increased ROE	2017	338,516,483	8,809,699	46,773,815	602,065,287	14,885,514	83,447,128	342,609,998	8,356,943	47,372,470	176,296,656	4,203,493	23,733,009
46		At Allowed ROE	2018	329,706,784	8,809,699	41,512,081	587,254,037	14,887,282	73,134,812	334,327,320	8,358,711	41,519,387	174,138,554	4,283,105	21,470,381
47		With Increased ROE	2018	329,706,784	8,809,699	41,512,081	587,254,037	14,887,282	73,990,538	334,327,320	8,358,711	42,006,557	174,138,554	4,283,105	21,470,381
48		At Allowed ROE	2019	320,836,205	8,808,249	34,749,401	572,230,626	14,884,041	61,151,642	325,832,479	8,355,470	34,700,595	168,462,457	4,271,090	17,892,091
49		With Increased ROE	2019	320,836,205	8,808,249	34,749,401	572,230,626	14,884,041	62,002,045	325,832,479	8,355,470	35,184,820	168,462,457	4,271,090	17,892,091
50		At Allowed ROE	2020	312,027,955	8,808,249	39,553,083	557,347,385	14,884,060	69,800,783	317,477,809	8,355,489	39,637,310	164,315,735	4,274,051	20,464,459
51		With Increased ROE	2020	312,027,955	8,808,249	39,553,083	557,347,385	14,884,060	70,645,789	317,477,809	8,355,489	40,118,644	164,315,735	4,274,051	20,464,459
52		At Allowed ROE	2021	303,219,707	8,417,813	37,256,102	542,313,425	14,220,895	65,798,649	308,972,420	7,981,711	37,367,123	160,055,077	4,084,903	19,307,247
53		With Increased ROE	2021	303,219,707	8,417,813	37,256,102	542,313,425	14,220,895	66,636,316	308,972,420	7,981,711	37,844,368	160,055,077	4,084,903	19,307,247
54		At Allowed ROE	2022	294,801,894	7,871,202	34,479,724	528,092,530	13,297,460	60,962,561	300,990,709	7,463,418	34,630,537	155,974,922	3,819,751	17,897,890
55		With Increased ROE	2022	294,801,894	7,871,202	34,479,724	528,092,530	13,297,460	61,786,835	300,990,709	7,463,418	35,100,338	155,974,922	3,819,751	17,897,890
56		At Allowed ROE	2023	279,059,491	7,871,202	33,629,998	501,497,611	13,297,460	59,588,574	286,063,873	7,463,418	33,868,759	148,335,421	3,819,751	17,511,963
57		With Increased ROE	2023	279,059,491	7,871,202	33,629,998	501,497,611	13,297,460	60,375,488	286,063,873	7,463,418	34,317,630	148,335,421	3,819,751	17,511,963
58		At Allowed ROE	2024	271,188,289	7,871,202	33,007,722	488,200,151	13,297,460	58,548,873	278,600,455	7,463,418	33,286,974	144,515,637	3,819,751	17,214,947
59		With Increased ROE	2024	271,188,289	7,871,202	33,007,722	488,200,151	13,297,460	59,311,148	278,600,455	7,463,418	33,721,981	144,515,637	3,819,751	17,214,947
60		At Allowed ROE	2025	263,317,087	7,871,202	32,206,595	474,907,689	13,297,568	57,187,867	271,137,037	7,463,418	32,521,520	140,695,920	3,819,751	16,822,669
61		With Increased ROE	2025	263,317,087	7,871,202	32,206,595	474,907,689	13,297,568	57,926,703	271,137,037	7,463,418	32,943,341	140,695,920	3,819,751	16,822,669

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)**	**Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)**	**Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)**	**Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		66,302,530.41	48,926,349.14	158,398,771.28	126,339,785.53
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,410,692	1,040,986	3,370,187	2,688,081
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2016	2016	2015	2018

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015							225,037	412	2,441			
41	With Increased ROE	2015							225,037	412	2,441			
42	At Allowed ROE	2016	23,849,835	322,903	1,874,846	23,849,835	322,903	1,874,846	349,923	8,202	47,577			
43	With Increased ROE	2016	23,849,835	322,903	1,874,846	23,849,835	322,903	1,874,846	349,923	8,202	47,577			
44	At Allowed ROE	2017	42,938,400	916,068	5,198,758	24,558,823	583,272	3,294,965	14,747,154	214,966	1,226,916			
45	With Increased ROE	2017	42,938,400	916,068	5,198,758	24,558,823	583,272	3,294,965	14,747,154	214,966	1,226,916			
46	At Allowed ROE	2018	63,528,886	1,341,837	6,824,760	47,639,887	913,654	4,648,728	164,431,353	3,052,775	15,752,824	125,948,110	2,038,280	10,529,391
47	With Increased ROE	2018	63,528,886	1,341,837	6,824,760	47,639,887	913,654	4,648,728	164,431,353	3,052,775	15,752,824	125,948,110	2,038,280	10,529,391
48	At Allowed ROE	2019	63,619,714	1,576,203	6,720,163	47,047,242	1,163,502	4,967,498	155,088,856	3,770,600	16,310,281	124,311,424	3,008,326	13,059,503
49	With Increased ROE	2019	63,619,714	1,576,203	6,720,163	47,047,242	1,163,502	4,967,498	155,088,856	3,770,600	16,310,281	124,311,424	3,008,326	13,059,503
50	At Allowed ROE	2020	62,104,052	1,577,644	7,696,900	45,941,257	1,164,871	5,691,569	151,354,006	3,771,451	18,684,711	121,286,846	3,007,939	14,958,612
51	With Increased ROE	2020	62,104,052	1,577,644	7,696,900	45,941,257	1,164,871	5,691,569	151,354,006	3,771,451	18,684,711	121,286,846	3,007,939	14,958,612
52	At Allowed ROE	2021	60,528,242	1,507,755	7,264,409	44,776,767	1,113,245	5,371,825	147,579,457	3,604,207	17,640,033	118,284,216	2,874,729	14,124,376
53	With Increased ROE	2021	60,528,242	1,507,755	7,264,409	44,776,767	1,113,245	5,371,825	147,579,457	3,604,207	17,640,033	118,284,216	2,874,729	14,124,376
54	At Allowed ROE	2022	59,060,120	1,410,692	6,741,399	43,664,902	1,040,986	4,982,136	143,976,158	3,370,187	16,365,330	115,410,511	2,688,081	13,104,917
55	With Increased ROE	2022	59,060,120	1,410,692	6,741,399	43,664,902	1,040,986	4,982,136	143,976,158	3,370,187	16,365,330	115,410,511	2,688,081	13,104,917
56	At Allowed ROE	2023	56,238,736	1,410,692	6,601,851	41,582,930	1,040,986	4,879,330	137,235,784	3,370,187	16,037,839	110,034,350	2,688,081	12,844,884
57	With Increased ROE	2023	56,238,736	1,410,692	6,601,851	41,582,930	1,040,986	4,879,330	137,235,784	3,370,187	16,037,839	110,034,350	2,688,081	12,844,884
58	At Allowed ROE	2024	54,827,762	1,410,692	6,492,693	40,541,934	1,040,986	4,798,830	133,865,592	3,370,187	15,778,227	107,346,262	2,688,081	12,638,037
59	With Increased ROE	2024	54,827,762	1,410,692	6,492,693	40,541,934	1,040,986	4,798,830	133,865,592	3,370,187	15,778,227	107,346,262	2,688,081	12,638,037
60	At Allowed ROE	2025	53,417,352	1,410,692	6,347,448	39,500,958	1,040,986	4,691,609	130,495,411	3,370,187	15,430,388	104,658,189	2,688,081	12,360,443
61	With Increased ROE	2025	53,417,352	1,410,692	6,347,448	39,500,958	1,040,986	4,691,609	130,495,411	3,370,187	15,430,388	104,658,189	2,688,081	12,360,443

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (b2436.50)**	**Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.60)**	**Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (b2436.70)**	**Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (b2436.81)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		65,267,341.98	43,038,203.76	81,635,302.85	54,768,830.21
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,388,667	915,706	1,736,921	1,165,294
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2018	2015	2015	2015

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015				225,037	412	2,441	225,037	412	2,441	225,037	412	2,441
41	With Increased ROE	2015				225,037	412	2,441	225,037	412	2,441	225,037	412	2,441
42	At Allowed ROE	2016				349,923	8,202	47,577	349,923	8,202	47,577	723,468	12,273	71,227
43	With Increased ROE	2016				349,923	8,202	47,577	349,923	8,202	47,577	723,468	12,273	71,227
44	At Allowed ROE	2017				14,747,154	214,966	1,226,916	14,747,154	214,966	1,226,916	31,239,305	465,743	2,658,611
45	With Increased ROE	2017				14,747,154	214,966	1,226,916	14,747,154	214,966	1,226,916	31,239,305	465,743	2,658,611
46	At Allowed ROE	2018	65,344,588	975,261	5,038,025	48,375,637	892,291	4,592,318	87,724,589	1,428,689	7,365,226	48,346,394	1,116,292	5,721,000
47	With Increased ROE	2018	65,344,588	975,261	5,038,025	48,375,637	892,291	4,592,318	87,724,589	1,428,689	7,365,226	48,346,394	1,116,292	5,721,000
48	At Allowed ROE	2019	64,723,840	1,564,264	6,797,498	41,230,429	1,008,245	4,341,924	79,917,459	1,942,136	8,403,848	53,142,652	1,303,271	5,600,110
49	With Increased ROE	2019	64,723,840	1,564,264	6,797,498	41,230,429	1,008,245	4,341,924	79,917,459	1,942,136	8,403,848	53,142,652	1,303,271	5,600,110
50	At Allowed ROE	2020	62,716,474	1,553,714	7,733,313	40,431,304	1,013,224	4,997,014	78,037,936	1,943,627	9,632,885	51,834,848	1,303,163	6,410,570
51	With Increased ROE	2020	62,716,474	1,553,714	7,733,313	40,431,304	1,013,224	4,997,014	78,037,936	1,943,627	9,632,885	51,834,848	1,303,163	6,410,570
52	At Allowed ROE	2021	61,173,986	1,485,099	7,303,168	40,041,438	982,496	4,790,713	76,097,270	1,857,541	9,094,917	50,567,676	1,246,217	6,055,553
53	With Increased ROE	2021	61,173,986	1,485,099	7,303,168	40,041,438	982,496	4,790,713	76,097,270	1,857,541	9,094,917	50,567,676	1,246,217	6,055,553
54	At Allowed ROE	2022	59,689,003	1,388,667	6,776,136	38,918,369	915,707	4,428,439	74,239,729	1,736,921	8,437,725	49,321,458	1,165,294	5,617,000
55	With Increased ROE	2022	59,689,003	1,388,667	6,776,136	38,918,369	915,707	4,428,439	74,239,729	1,736,921	8,437,725	49,321,458	1,165,294	5,617,000
56	At Allowed ROE	2023	56,911,669	1,388,667	6,641,941	37,086,954	915,706	4,339,046	70,765,886	1,736,921	8,269,020	46,990,870	1,165,294	5,502,822
57	With Increased ROE	2023	56,911,669	1,388,667	6,641,941	37,086,954	915,706	4,339,046	70,765,886	1,736,921	8,269,020	46,990,870	1,165,294	5,502,822
58	At Allowed ROE	2024	55,523,002	1,388,667	6,535,110	36,171,660	915,706	4,268,468	69,028,965	1,736,921	8,135,236	45,825,576	1,165,294	5,412,880
59	With Increased ROE	2024	55,523,002	1,388,667	6,535,110	36,171,660	915,706	4,268,468	69,028,965	1,736,921	8,135,236	45,825,576	1,165,294	5,412,880
60	At Allowed ROE	2025	54,134,336	1,388,667	6,391,686	35,255,541	915,706	4,173,974	67,292,043	1,736,921	7,955,957	44,660,282	1,165,294	5,292,734
61	With Increased ROE	2025	54,134,336	1,388,667	6,391,686	35,255,541	915,706	4,173,974	67,292,043	1,736,921	7,955,957	44,660,282	1,165,294	5,292,734

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)**	**Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)**	**Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)**	**Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		54,768,830.21	53,333,146.53	53,333,145.53	31,281,463.54
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			1,165,294	1,134,748	1,134,748	665,563
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2015	2015	2015	2016

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441			
41	With Increased ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441			
42	At Allowed ROE	2016	723,468	12,273	71,227	723,468	12,273	71,227	723,468	12,273	71,227	28,441,681	387,893	2,252,189
43	With Increased ROE	2016	723,468	12,273	71,227	723,468	12,273	71,227	723,468	12,273	71,227	28,441,681	387,893	2,252,189
44	At Allowed ROE	2017	31,239,305	465,743	2,658,611	43,917,206	652,295	3,723,870	43,917,206	652,295	3,723,870	30,818,452	697,633	3,942,807
45	With Increased ROE	2017	31,239,305	465,743	2,658,611	43,917,206	652,295	3,723,870	43,917,206	652,295	3,723,870	30,818,452	697,633	3,942,807
46	At Allowed ROE	2018	48,346,394	1,116,292	5,721,000	46,812,614	1,092,190	5,578,331	46,812,613	1,092,190	5,578,331	30,173,644	743,679	3,734,130
47	With Increased ROE	2018	48,346,394	1,116,292	5,721,000	46,812,614	1,092,190	5,578,331	46,812,613	1,092,190	5,578,331	30,173,644	743,679	3,734,130
48	At Allowed ROE	2019	53,142,652	1,303,271	5,600,110	51,558,311	1,269,416	5,438,154	51,558,310	1,269,416	5,438,154	29,437,483	744,445	3,124,607
49	With Increased ROE	2019	53,142,652	1,303,271	5,600,110	51,558,311	1,269,416	5,438,154	51,558,310	1,269,416	5,438,154	29,437,483	744,445	3,124,607
50	At Allowed ROE	2020	51,834,848	1,303,163	6,410,570	50,271,071	1,268,992	6,222,316	50,271,070	1,268,992	6,222,316	28,703,861	744,703	3,572,960
51	With Increased ROE	2020	51,834,848	1,303,163	6,410,570	50,271,071	1,268,992	6,222,316	50,271,070	1,268,992	6,222,316	28,703,861	744,703	3,572,960
52	At Allowed ROE	2021	50,567,676	1,246,217	6,055,553	49,037,569	1,213,550	5,877,361	49,037,568	1,213,550	5,877,361	27,962,638	711,772	3,371,212
53	With Increased ROE	2021	50,567,676	1,246,217	6,055,553	49,037,569	1,213,550	5,877,361	49,037,568	1,213,550	5,877,361	27,962,638	711,772	3,371,212
54	At Allowed ROE	2022	49,321,458	1,165,294	5,617,000	47,824,020	1,134,748	5,451,296	47,824,019	1,134,748	5,451,296	27,251,339	665,563	3,125,242
55	With Increased ROE	2022	49,321,458	1,165,294	5,617,000	47,824,020	1,134,748	5,451,296	47,824,019	1,134,748	5,451,296	27,251,339	665,563	3,125,242
56	At Allowed ROE	2023	46,990,870	1,165,294	5,502,822	45,554,524	1,134,748	5,339,692	45,554,523	1,134,748	5,339,692	25,920,213	665,563	3,058,148
57	With Increased ROE	2023	46,990,870	1,165,294	5,502,822	45,554,524	1,134,748	5,339,692	45,554,523	1,134,748	5,339,692	25,920,213	665,563	3,058,148
58	At Allowed ROE	2024	45,825,576	1,165,294	5,412,880	44,419,776	1,134,748	5,252,030	44,419,775	1,134,748	5,252,030	25,254,646	665,563	3,006,423
59	With Increased ROE	2024	45,825,576	1,165,294	5,412,880	44,419,776	1,134,748	5,252,030	44,419,775	1,134,748	5,252,030	25,254,646	665,563	3,006,423
60	At Allowed ROE	2025	44,660,282	1,165,294	5,292,734	43,285,028	1,134,748	5,135,089	43,285,027	1,134,748	5,135,089	24,589,087	665,563	2,938,052
61	With Increased ROE	2025	44,660,282	1,165,294	5,292,734	43,285,028	1,134,748	5,135,089	43,285,027	1,134,748	5,135,089	24,589,087	665,563	2,938,052

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)**	**New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)**	**New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)**	**New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		25,007,575.02	27,873,352.06	27,873,352.06	9,118,014.24
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			532,076	593,050	593,050	194,000
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2016	2016	2016	2015

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015										225,037	412	2,441
41	With Increased ROE	2015										225,037	412	2,441
42	At Allowed ROE	2016	23,849,835	322,903	1,874,846	27,523,727	407,034	2,363,328	27,523,727	407,034	2,363,328	349,923	4,465	25,899
43	With Increased ROE	2016	23,849,835	322,903	1,874,846	27,523,727	407,034	2,363,328	27,523,727	407,034	2,363,328	349,923	4,465	25,899
44	At Allowed ROE	2017	24,558,823	583,272	3,294,965	27,091,682	653,428	3,685,670	27,091,682	653,428	3,685,670	14,750,891	214,966	1,227,172
45	With Increased ROE	2017	24,558,823	583,272	3,294,965	27,091,682	653,428	3,685,670	27,091,682	653,428	3,685,670	14,750,891	214,966	1,227,172
46	At Allowed ROE	2018	24,088,516	593,745	2,977,510	27,083,985	659,568	3,303,681	27,083,985	659,568	3,303,681	15,430,944	370,082	1,890,122
47	With Increased ROE	2018	24,088,516	593,745	2,977,510	27,083,985	659,568	3,303,681	27,083,985	659,568	3,303,681	15,430,944	370,082	1,890,122
48	At Allowed ROE	2019	23,492,880	595,067	2,494,579	26,176,377	664,200	2,780,686	26,176,377	664,200	2,780,686	8,493,462	216,271	903,008
49	With Increased ROE	2019	23,492,880	595,067	2,494,579	26,176,377	664,200	2,780,686	26,176,377	664,200	2,780,686	8,493,462	216,271	903,008
50	At Allowed ROE	2020	22,908,636	595,324	2,852,565	25,486,106	663,579	3,174,784	25,486,106	663,579	3,174,784	8,311,818	217,096	1,036,078
51	With Increased ROE	2020	22,908,636	595,324	2,852,565	25,486,106	663,579	3,174,784	25,486,106	663,579	3,174,784	8,311,818	217,096	1,036,078
52	At Allowed ROE	2021	22,316,791	569,015	2,691,496	24,825,543	634,234	2,995,315	24,825,543	634,234	2,995,315	8,094,722	207,473	977,337
53	With Increased ROE	2021	22,316,791	569,015	2,691,496	24,825,543	634,234	2,995,315	24,825,543	634,234	2,995,315	8,094,722	207,473	977,337
54	At Allowed ROE	2022	21,748,249	532,076	2,495,051	24,191,309	593,050	2,776,533	24,191,309	593,050	2,776,533	7,887,250	194,000	905,896
55	With Increased ROE	2022	21,748,249	532,076	2,495,051	24,191,309	593,050	2,776,533	24,191,309	593,050	2,776,533	7,887,250	194,000	905,896
56	At Allowed ROE	2023	20,684,097	532,076	2,441,337	23,005,209	593,050	2,716,563	23,005,209	593,050	2,716,563	7,499,249	194,000	886,224
57	With Increased ROE	2023	20,684,097	532,076	2,441,337	23,005,209	593,050	2,716,563	23,005,209	593,050	2,716,563	7,499,249	194,000	886,224
58	At Allowed ROE	2024	20,152,017	532,076	2,399,972	22,412,159	593,050	2,670,439	22,412,159	593,050	2,670,439	7,305,249	194,000	871,126
59	With Increased ROE	2024	20,152,017	532,076	2,399,972	22,412,159	593,050	2,670,439	22,412,159	593,050	2,670,439	7,305,249	194,000	871,126
60	At Allowed ROE	2025	19,619,944	532,076	2,345,324	21,819,108	593,050	2,609,541	21,819,108	593,050	2,609,541	7,111,249	194,000	851,212
61	With Increased ROE	2025	19,619,944	532,076	2,345,324	21,819,108	593,050	2,609,541	21,819,108	593,050	2,609,541	7,111,249	194,000	851,212

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)**			**New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)**			**New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)**			**Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		9,118,014.24			33,752,663.95			19,574,122.93			12,087,610.49		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		194,000			718,142			416,471			257,183		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2015			2016			2018			2015		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015	225,037	412	2,441							11,980,348	216,491	1,282,387
41		With Increased ROE	2015	225,037	412	2,441							11,980,348	216,491	1,282,387
42		At Allowed ROE	2016	349,923	4,743	27,513	2,241,267	24,426	141,823				11,871,005	287,798	1,646,241
43		With Increased ROE	2016	349,923	4,743	27,513	2,241,267	24,426	141,823				11,871,005	287,798	1,646,241
44		At Allowed ROE	2017	14,750,613	214,966	1,227,153	18,339,519	295,246	1,684,077				11,583,248	287,798	1,586,839
45		With Increased ROE	2017	14,750,613	214,966	1,227,153	18,339,519	295,246	1,684,077				11,583,248	287,798	1,586,839
46		At Allowed ROE	2018	15,430,666	370,082	1,890,095	21,049,155	471,208	2,404,813	14,368,655	223,345	1,153,763	11,289,046	287,646	1,407,364
47		With Increased ROE	2018	15,430,666	370,082	1,890,095	21,049,155	471,208	2,404,813	14,368,655	223,345	1,153,763	11,289,046	287,646	1,407,364
48		At Allowed ROE	2019	8,493,184	216,271	902,986	32,978,842	804,041	3,470,539	14,358,538	347,188	1,508,145	11,007,878	287,800	1,177,840
49		With Increased ROE	2019	8,493,184	216,271	902,986	32,978,842	804,041	3,470,539	14,358,538	347,188	1,508,145	11,007,878	287,800	1,177,840
50		At Allowed ROE	2020	8,311,540	217,096	1,036,051	32,122,255	802,790	3,967,870	14,025,456	347,524	1,729,484	10,720,077	287,800	1,344,074
51		With Increased ROE	2020	8,311,540	217,096	1,036,051	32,122,255	802,790	3,967,870	14,025,456	347,524	1,729,484	10,720,077	287,800	1,344,074
52		At Allowed ROE	2021	8,094,444	207,473	977,310	31,354,952	768,013	3,750,085	13,674,834	332,049	1,632,620	10,432,277	275,043	1,267,225
53		With Increased ROE	2021	8,094,444	207,473	977,310	31,354,952	768,013	3,750,085	13,674,834	332,049	1,632,620	10,432,277	275,043	1,267,225
54		At Allowed ROE	2022	7,886,971	194,000	905,870	30,586,940	718,142	3,478,888	13,343,693	310,506	1,514,895	10,157,233	257,183	1,173,965
55		With Increased ROE	2022	7,886,971	194,000	905,870	30,586,940	718,142	3,478,888	13,343,693	310,506	1,514,895	10,157,233	257,183	1,173,965
56		At Allowed ROE	2023	7,498,971	194,000	886,198	29,150,656	718,142	3,408,915	17,621,494	392,017	1,923,078	9,642,868	257,183	1,147,275
57		With Increased ROE	2023	7,498,971	194,000	886,198	29,150,656	718,142	3,408,915	17,621,494	392,017	1,923,078	9,642,868	257,183	1,147,275
58		At Allowed ROE	2024	7,304,971	194,000	871,100	28,432,514	718,142	3,353,560	17,286,528	416,471	2,018,764	9,385,684	257,183	1,127,145
59		With Increased ROE	2024	7,304,971	194,000	871,100	28,432,514	718,142	3,353,560	17,286,528	416,471	2,018,764	9,385,684	257,183	1,127,145
60		At Allowed ROE	2025	7,110,970	194,000	851,186	27,714,372	718,142	3,279,465	16,788,552	416,471	1,968,045	9,128,501	257,183	1,100,826
61		With Increased ROE	2025	7,110,970	194,000	851,186	27,714,372	718,142	3,279,465	16,788,552	416,471	1,968,045	9,128,501	257,183	1,100,826

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	**Fixed Charge Rate (FCR) if if not a CIAC**			
		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

				Mickleton-Gloucester 230kV Circuit (b2139)	**Ridge Road 69kV Breaker Station (b1255)**	**Cox's Corner-Lumberton 230kV Circuit (b1787)**	**Install Conemaugh 250MVAR Cap Bank (b0376)**
10		Details					
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		19,515,076.62	43,521,445.29	32,029,640.10	1,108,057.68
		Annual Depreciation or Amort Exp					
18	Line 17 divided by line 12			415,214	925,988	681,482	23,576
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2015	2016	2015	2016

21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015	18,260,361	232,128	1,375,013				17,370,246	185,057	1,096,185			
41	With Increased ROE	2015	18,260,361	232,128	1,375,013				17,370,246	185,057	1,096,185			
42	At Allowed ROE	2016	19,039,119	458,839	2,637,556	4,024,723	95,827	556,391	32,167,824	770,307	4,451,390	1,108,058	26,382	153,181
43	With Increased ROE	2016	19,039,119	458,839	2,637,556	4,024,723	95,827	556,391	32,167,824	770,307	4,451,390	1,108,058	26,382	153,181
44	At Allowed ROE	2017	18,586,669	458,892	2,542,906	39,858,124	277,639	1,582,248	31,074,276	763,146	4,250,525	1,081,675	26,382	147,691
45	With Increased ROE	2017	18,586,669	458,892	2,542,906	39,858,124	277,639	1,582,248	31,074,276	763,146	4,250,525	1,081,675	26,382	147,691
46	At Allowed ROE	2018	18,353,373	464,363	2,284,765	42,538,575	998,751	5,123,158	30,311,131	762,610	3,769,058	1,055,293	26,382	131,053
47	With Increased ROE	2018	18,353,373	464,363	2,284,765	42,538,575	998,751	5,123,158	30,311,131	762,610	3,769,058	1,055,293	26,382	131,053
48	At Allowed ROE	2019	17,900,855	464,645	1,912,015	41,752,538	1,026,780	4,402,674	29,548,520	762,610	3,151,751	1,028,911	26,382	109,575
49	With Increased ROE	2019	17,900,855	464,645	1,912,015	41,752,538	1,026,780	4,402,674	29,548,520	762,610	3,151,751	1,028,911	26,382	109,575
50	At Allowed ROE	2020	17,436,210	464,645	2,182,675	40,871,366	1,030,247	5,057,397	28,785,910	762,610	3,598,953	1,002,528	26,382	125,164
51	With Increased ROE	2020	17,436,210	464,645	2,182,675	40,871,366	1,030,247	5,057,397	28,785,910	762,610	3,598,953	1,002,528	26,382	125,164
52	At Allowed ROE	2021	16,971,566	444,049	2,058,162	39,830,667	984,342	4,772,514	28,023,299	728,807	3,394,016	976,146	25,213	118,051
53	With Increased ROE	2021	16,971,566	444,049	2,058,162	39,830,667	984,342	4,772,514	28,023,299	728,807	3,394,016	976,146	25,213	118,051
54	At Allowed ROE	2022	16,527,517	415,214	1,906,971	38,965,277	921,398	4,432,432	27,294,492	681,482	3,145,055	950,933	23,576	109,406
55	With Increased ROE	2022	16,527,517	415,214	1,906,971	38,965,277	921,398	4,432,432	27,294,492	681,482	3,145,055	950,933	23,576	109,406
56	At Allowed ROE	2023	15,697,088	415,214	1,864,146	37,237,385	924,557	4,358,402	25,931,529	681,482	3,075,111	903,782	23,576	107,000
57	With Increased ROE	2023	15,697,088	415,214	1,864,146	37,237,385	924,557	4,358,402	25,931,529	681,482	3,075,111	903,782	23,576	107,000
58	At Allowed ROE	2024	15,281,873	415,214	1,831,696	36,240,299	923,857	4,282,981	25,250,047	681,482	3,021,916	880,206	23,576	105,162
59	With Increased ROE	2024	15,281,873	415,214	1,831,696	36,240,299	923,857	4,282,981	25,250,047	681,482	3,021,916	880,206	23,576	105,162
60	At Allowed ROE	2025	14,866,659	415,214	1,789,170	35,412,061	925,988	4,198,721	24,568,566	681,482	2,952,074	856,630	23,576	102,744
61	With Increased ROE	2025	14,866,659	415,214	1,789,170	35,412,061	925,988	4,198,721	24,568,566	681,482	2,952,074	856,630	23,576	102,744

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	**Fixed Charge Rate (FCR) if if not a CIAC**			
		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Reconfigure Kearny- Loop in P2216 Ckt (b1589)**	**Reconfigure Brunswick Sw-New 69kVCkt-T (b2146)**	**350 MVAR Reactor Hopatcong 500kV (b2702)**	**New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		22,064,846.62	157,754,048.49	22,307,023.79	53,053,795.18
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		469,465	3,356,469	474,618	1,128,804
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2017	2017	2018	2020

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017	2,060,962	3,775	21,554	75,384,047	433,473	2,475,231						
45	With Increased ROE	2017	2,060,962	3,775	21,554	75,384,047	433,473	2,475,231						
46	At Allowed ROE	2018	22,086,187	389,139	2,009,945	154,527,405	2,298,869	11,848,761	22,306,913	361,856	1,869,285			
47	With Increased ROE	2018	22,086,187	389,139	2,009,945	154,527,405	2,298,869	11,848,761	22,306,913	361,856	1,869,285			
48	At Allowed ROE	2019	21,673,168	525,383	2,277,763	154,955,597	3,754,475	16,283,381	21,945,167	531,120	2,305,492			
49	With Increased ROE	2019	21,673,168	525,383	2,277,763	154,955,597	3,754,475	16,283,381	21,945,167	531,120	2,305,492			
50	At Allowed ROE	2020	21,145,591	525,331	2,608,855	151,266,153	3,756,023	18,660,626	21,414,048	531,120	2,641,095	14,919,902	54,652	280,820
51	With Increased ROE	2020	21,145,591	525,331	2,608,855	151,266,153	3,756,023	18,660,626	21,414,048	531,120	2,641,095	14,919,902	54,652	280,820
52	At Allowed ROE	2021	20,621,220	502,067	2,463,287	147,510,462	3,589,540	17,618,805	20,882,928	507,577	2,493,688	51,786,199	845,458	4,375,546
53	With Increased ROE	2021	20,621,220	502,067	2,463,287	147,510,462	3,589,540	17,618,805	20,882,928	507,577	2,493,688	51,786,199	845,458	4,375,546
54	At Allowed ROE	2022	20,119,154	469,465	2,285,399	143,921,540	3,356,466	16,346,680	20,375,351	474,618	2,313,676	51,646,181	1,112,338	5,750,234
55	With Increased ROE	2022	20,119,154	469,465	2,285,399	143,921,540	3,356,466	16,346,680	20,375,351	474,618	2,313,676	51,646,181	1,112,338	5,750,234
56	At Allowed ROE	2023	19,180,224	469,465	2,239,910	137,208,733	3,356,469	16,021,625	19,426,116	474,618	2,267,760	49,795,268	1,123,274	5,707,759
57	With Increased ROE	2023	19,180,224	469,465	2,239,910	137,208,733	3,356,469	16,021,625	19,426,116	474,618	2,267,760	49,795,268	1,123,274	5,707,759
58	At Allowed ROE	2024	18,710,759	469,465	2,203,770	133,853,051	3,356,486	15,763,364	18,951,499	474,618	2,231,237	47,357,835	1,097,570	5,487,181
59	With Increased ROE	2024	18,710,759	469,465	2,203,770	133,853,051	3,356,486	15,763,364	18,951,499	474,618	2,231,237	47,357,835	1,097,570	5,487,181
60	At Allowed ROE	2025	18,241,294	469,465	2,155,299	130,495,778	3,356,469	15,416,705	18,476,881	474,618	2,182,225	47,691,700	1,128,804	5,536,404
61	With Increased ROE	2025	18,241,294	469,465	2,155,299	130,495,778	3,356,469	15,416,705	18,476,881	474,618	2,182,225	47,691,700	1,128,804	5,536,404

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)**			**Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)**			**Reconductor L-2238 CG - Jackson Rd (b2956)**			**Build3rdSource-NewarkAirport345kVStation (b2755)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		71,277,176.07			97,679,301.45			65,396,234.49			25,142,131.77		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,516,536			2,078,283			1,391,409			534,939		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2020			2020			2020			2018		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018										25,138,392	367,586	1,898,886
47		With Increased ROE	2018										25,138,392	367,586	1,898,886
48		At Allowed ROE	2019										24,774,545	598,622	2,601,763
49		With Increased ROE	2019										24,774,545	598,622	2,601,763
50		At Allowed ROE	2020	59,030,884	216,230	1,111,069	95,124,872	1,165,311	5,987,782	62,400,681	114,287	587,247	24,175,923	598,622	2,980,732
51		With Increased ROE	2020	59,030,884	216,230	1,111,069	95,124,872	1,165,311	5,987,782	62,400,681	114,287	587,247	24,175,923	598,622	2,980,732
52		At Allowed ROE	2021	69,365,167	1,473,997	7,615,810	96,420,741	2,210,281	11,338,415	66,126,727	1,483,742	7,385,532	23,577,301	572,088	2,709,705
53		With Increased ROE	2021	69,365,167	1,473,997	7,615,810	96,420,741	2,210,281	11,338,415	66,126,727	1,483,742	7,385,532	23,577,301	572,088	2,709,705
54		At Allowed ROE	2022	68,788,974	1,492,795	7,673,619	94,300,195	2,077,750	10,587,316	65,470,250	1,420,309	7,301,942	23,005,214	534,939	2,611,366
55		With Increased ROE	2022	68,788,974	1,492,795	7,673,619	94,300,195	2,077,750	10,587,316	65,470,250	1,420,309	7,301,942	23,005,214	534,939	2,611,366
56		At Allowed ROE	2023	66,462,435	1,509,060	7,624,208	90,147,687	2,078,271	10,399,376	62,444,894	1,422,725	7,185,208	21,935,336	534,939	2,559,697
57		With Increased ROE	2023	66,462,435	1,509,060	7,624,208	90,147,687	2,078,271	10,399,376	62,444,894	1,422,725	7,185,208	21,935,336	534,939	2,559,697
58		At Allowed ROE	2024	66,250,100	1,542,079	7,682,820	88,069,468	2,078,283	10,241,467	61,026,971	1,422,822	7,079,429	21,400,317	534,939	2,518,541
59		With Increased ROE	2024	66,250,100	1,542,079	7,682,820	88,069,468	2,078,283	10,241,467	61,026,971	1,422,822	7,079,429	21,400,317	534,939	2,518,541
60		At Allowed ROE	2025	63,526,478	1,516,536	7,387,563	85,991,122	2,078,283	10,025,461	58,140,941	1,391,409	6,764,713	20,865,458	534,939	2,463,295
61		With Increased ROE	2025	63,526,478	1,516,536	7,387,563	85,991,122	2,078,283	10,025,461	58,140,941	1,391,409	6,764,713	20,865,458	534,939	2,463,295

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	**Fixed Charge Rate (FCR) if if not a CIAC**			
		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)**	**Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)**	**Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington) (b2986.21)**	**Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		299,986,965.81	53,713,164.69	57,147,064.22	112,619,361.45
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		6,382,701	1,142,833	1,215,895	2,396,157
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2021	2021	2021	2022

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018												
47	With Increased ROE	2018												
48	At Allowed ROE	2019												
49	With Increased ROE	2019												
50	At Allowed ROE	2020												
51	With Increased ROE	2020												
52	At Allowed ROE	2021	84,332,656	939,881	4,962,979	465,727	5,706	29,557	53,508,267	621,066	3,216,977			
53	With Increased ROE	2021	84,332,656	939,881	4,962,979	465,727	5,706	29,557	53,508,267	621,066	3,216,977			
54	At Allowed ROE	2022	201,199,197	3,392,018	17,478,260	460,021	9,909	51,430	55,178,124	1,167,133	6,063,204	54,874,896	669,299	3,508,583
55	With Increased ROE	2022	201,199,197	3,392,018	21,552,055	460,021	9,909	51,430	55,178,124	1,167,133	6,063,204	54,874,896	669,299	3,508,583
56	At Allowed ROE	2023	288,849,091	6,028,243	31,275,452	52,858,728	688,946	3,638,533	54,015,963	1,199,514	6,130,698	109,719,829	2,005,683	10,499,988
57	With Increased ROE	2023	288,849,091	6,028,243	31,275,452	52,858,728	688,946	3,638,533	54,015,963	1,199,514	6,130,698	109,719,829	2,005,683	10,499,988
58	At Allowed ROE	2024	281,333,566	6,340,844	32,417,733	52,155,219	1,148,043	5,982,325	53,677,038	1,231,796	6,207,136	107,320,301	2,391,742	12,339,292
59	With Increased ROE	2024	281,333,566	6,340,844	32,417,733	52,155,219	1,148,043	5,982,325	53,677,038	1,231,796	6,207,136	107,320,301	2,391,742	12,339,292
60	At Allowed ROE	2025	276,903,279	6,382,701	31,973,712	50,717,727	1,142,833	5,830,094	51,711,660	1,215,895	5,995,014	105,156,480	2,396,157	12,114,570
61	With Increased ROE	2025	276,903,279	6,382,701	31,973,712	50,717,727	1,142,833	5,830,094	51,711,660	1,215,895	5,995,014	105,156,480	2,396,157	12,114,570

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)**	**Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)**	**Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)**	**Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		24,586,705.06	10,007,948.69	84,425,636.64	54,119,017.33
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		523,121	212,935	1,796,290	1,151,468
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2023	2023	2018	2018

21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018							2,659,068	37,193	192,131	2,659,068	37,193	192,131
47	With Increased ROE	2018							2,659,068	37,193	192,131	2,659,068	37,193	192,131
48	At Allowed ROE	2019							83,079,277	1,184,132	5,203,531	52,624,372	765,680	3,364,016
49	With Increased ROE	2019							83,079,277	1,184,132	5,203,531	52,624,372	765,680	3,364,016
50	At Allowed ROE	2020							87,553,145	2,073,752	10,537,610	55,498,992	1,313,999	6,674,252
51	With Increased ROE	2020							87,553,145	2,073,752	10,537,610	55,498,992	1,313,999	6,674,252
52	At Allowed ROE	2021							84,210,753	2,006,527	10,077,528	53,955,736	1,285,655	6,456,517
53	With Increased ROE	2021							84,210,753	2,006,527	10,077,528	53,955,736	1,285,655	6,456,517
54	At Allowed ROE	2022							79,287,139	1,834,491	9,128,966	50,820,474	1,175,818	5,850,838
55	With Increased ROE	2022							79,287,139	1,834,491	9,128,966	50,820,474	1,175,818	5,850,838
56	At Allowed ROE	2023	24,172,332	411,186	2,165,224	9,838,022	128,459	678,580	75,512,336	1,796,979	8,768,241	48,401,379	1,151,908	5,620,299
57	With Increased ROE	2023	24,172,332	411,186	2,165,224	9,838,022	128,459	678,580	75,512,336	1,796,979	8,768,241	48,401,379	1,151,908	5,620,299
58	At Allowed ROE	2024	22,733,885	503,584	2,610,795	9,659,310	212,837	1,108,162	73,709,495	1,796,694	8,628,849	47,245,733	1,151,726	5,530,947
59	With Increased ROE	2024	22,733,885	503,584	2,610,795	9,659,310	212,837	1,108,162	73,709,495	1,796,694	8,628,849	47,245,733	1,151,726	5,530,947
60	At Allowed ROE	2025	23,148,814	523,121	2,662,502	9,453,717	212,935	1,086,634	71,899,578	1,796,290	8,441,148	46,085,571	1,151,468	5,410,632
61	With Increased ROE	2025	23,148,814	523,121	2,662,502	9,453,717	212,935	1,086,634	71,899,578	1,796,290	8,441,148	46,085,571	1,151,468	5,410,632

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1		New Plant Carrying Charge			
2		**Fixed Charge Rate (FCR) if if not a CIAC**			
			Formula Line		
3	A		171	Net Plant Carrying Charge without Depreciation	9.24%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C			Line B less Line A	0.62%

10		Details		**Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen) (b2835.3)**			**Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)**			**Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)**			**Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		8,932,898.91			66,931,290.49			78,763,247.97			51,358,911.44		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		190,062			1,424,070			1,675,814			1,092,743		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2019			2018			2018			2019		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018				572,884	8,389	43,336	572,884	8,389	43,336			
47		With Increased ROE	2018				572,884	8,389	43,336	572,884	8,389	43,336			
48		At Allowed ROE	2019	7,960,942	114,708	504,244	30,639,413	308,759	1,356,986	36,080,098	350,313	1,539,666	25,358,212	303,797	1,335,462
49		With Increased ROE	2019	7,960,942	114,708	504,244	30,639,413	308,759	1,356,986	36,080,098	350,313	1,539,666	25,358,212	303,797	1,335,462
50		At Allowed ROE	2020	8,531,939	200,591	1,019,696	65,400,707	1,286,041	6,582,451	76,817,178	1,511,705	7,738,602	50,224,207	1,002,263	5,125,049
51		With Increased ROE	2020	8,531,939	200,591	1,019,696	65,400,707	1,286,041	6,582,451	76,817,178	1,511,705	7,738,602	50,224,207	1,002,263	5,125,049
52		At Allowed ROE	2021	8,834,550	209,176	1,053,355	64,905,505	1,501,875	7,628,036	76,420,905	1,768,570	8,984,170	49,816,345	1,155,980	5,864,264
53		With Increased ROE	2021	8,834,550	209,176	1,053,355	64,905,505	1,501,875	7,628,036	76,420,905	1,768,570	8,984,170	49,816,345	1,155,980	5,864,264
54		At Allowed ROE	2022	8,414,563	192,716	962,282	63,822,033	1,421,133	7,170,125	75,097,930	1,672,260	8,438,410	48,889,495	1,091,430	5,499,478
55		With Increased ROE	2022	8,414,563	192,716	962,282	63,822,033	1,421,133	7,170,125	75,097,930	1,672,260	8,438,410	48,889,495	1,091,430	5,499,478
56		At Allowed ROE	2023	8,027,111	190,037	930,768	60,980,574	1,424,070	7,052,965	71,776,033	1,675,511	8,299,694	46,712,452	1,092,701	5,404,390
57		With Increased ROE	2023	8,027,111	190,037	930,768	60,980,574	1,424,070	7,052,965	71,776,033	1,675,511	8,299,694	46,712,452	1,092,701	5,404,390
58		At Allowed ROE	2024	7,831,073	189,971	915,835	59,563,055	1,424,125	6,945,042	70,096,377	1,675,671	8,172,924	45,621,258	1,092,767	5,321,415
59		With Increased ROE	2024	7,831,073	189,971	915,835	59,563,055	1,424,125	6,945,042	70,096,377	1,675,671	8,172,924	45,621,258	1,092,767	5,321,415
60		At Allowed ROE	2025	7,645,640	190,062	896,661	58,132,830	1,424,070	6,796,624	68,425,016	1,675,814	7,999,557	44,527,229	1,092,743	5,207,886
61		With Increased ROE	2025	7,645,640	190,062	896,661	58,132,830	1,424,070	6,796,624	68,425,016	1,675,814	7,999,557	44,527,229	1,092,743	5,207,886

Attachment 8

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Convert the N-1340 and T-1372/D-1330 Trenton) 138 kV circuits circuits (Devils Brook - Trenton)**		**(Brunswick - to 230 kV (b2836.4)**	**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		98,583,600.01			37,305,736.34			13,202,237.14			9,834,802.15		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		2,097,523			793,739			280,899			209,251		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2019			2017			2017			2019		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017				450,604	1,558	8,895	450,604	1,558	8,895			
45		With Increased ROE	2017				450,604	1,558	8,895	450,604	1,558	8,895			
46		At Allowed ROE	2018				449,046	10,729	55,268	449,046	10,729	55,268			
47		With Increased ROE	2018				449,046	10,729	55,268	449,046	10,729	55,268			
48		At Allowed ROE	2019	47,846,023	509,593	2,240,121	10,016,807	91,099	400,083	1,267,006	24,388	106,413	1,452,159	32,211	141,595
49		With Increased ROE	2019	47,846,023	509,593	2,240,121	10,016,807	91,099	400,083	1,267,006	24,388	106,413	1,452,159	32,211	141,595
50		At Allowed ROE	2020	96,213,403	1,913,964	9,792,897	21,896,626	370,616	1,897,150	6,155,181	84,454	431,886	3,094,964	39,268	200,098
51		With Increased ROE	2020	96,213,403	1,913,964	9,792,897	21,896,626	370,616	1,897,150	6,155,181	84,454	431,886	3,094,964	39,268	200,098
52		At Allowed ROE	2021	95,746,187	2,218,332	11,261,531	36,084,865	725,765	3,719,961	12,815,342	235,953	1,212,944	9,560,195	165,943	854,399
53		With Increased ROE	2021	95,746,187	2,218,332	11,261,531	36,084,865	725,765	3,719,961	12,815,342	235,953	1,212,944	9,560,195	165,943	854,399
54		At Allowed ROE	2022	93,910,800	2,094,547	10,561,468	36,017,868	787,037	4,018,154	12,813,194	278,854	1,429,726	9,602,507	208,208	1,070,152
55		With Increased ROE	2022	93,910,800	2,094,547	10,561,468	36,017,868	787,037	4,018,154	12,813,194	278,854	1,429,726	9,602,507	208,208	1,070,152
56		At Allowed ROE	2023	89,749,439	2,097,195	10,380,330	34,520,755	793,080	3,977,331	12,284,329	280,659	1,413,717	9,178,741	209,362	1,057,154
57		With Increased ROE	2023	89,749,439	2,097,195	10,380,330	34,520,755	793,080	3,977,331	12,284,329	280,659	1,413,717	9,178,741	209,362	1,057,154
58		At Allowed ROE	2024	87,647,246	2,097,370	10,221,418	33,722,168	793,500	3,919,217	12,004,447	280,884	1,393,580	8,970,052	209,242	1,040,678
59		With Increased ROE	2024	87,647,246	2,097,370	10,221,418	33,722,168	793,500	3,919,217	12,004,447	280,884	1,393,580	8,970,052	209,242	1,040,678
60		At Allowed ROE	2025	85,555,077	2,097,523	10,004,403	32,938,614	793,739	3,837,879	11,723,860	280,899	1,364,401	8,761,318	209,251	1,018,960
61		With Increased ROE	2025	85,555,077	2,097,523	10,004,403	32,938,614	793,739	3,837,879	11,723,860	280,899	1,364,401	8,761,318	209,251	1,018,960

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y) (b2837.4)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y) (b2837.5)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F) (b2837.6)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F) (b2837.7)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		36,093,239.42			38,070,261.31			37,632,269.38			13,264,603.04		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		767,941			810,006			800,687			282,226		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2019			2019			2019			2019		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018												
47		With Increased ROE	2018												
48		At Allowed ROE	2019	3,578,094	36,104	158,711	2,125,935	3,894	17,116	9,578,489	80,370	353,300	828,688	13,660	60,047
49		With Increased ROE	2019	3,578,094	36,104	158,711	2,125,935	3,894	17,116	9,578,489	80,370	353,300	828,688	13,660	60,047
50		At Allowed ROE	2020	10,180,687	100,564	515,265	9,166,227	65,520	336,548	21,788,147	363,263	1,861,049	5,795,427	73,680	377,875
51		With Increased ROE	2020	10,180,687	100,564	515,265	9,166,227	65,520	336,548	21,788,147	363,263	1,861,049	5,795,427	73,680	377,875
52		At Allowed ROE	2021	34,897,406	624,002	3,222,009	36,801,629	643,814	3,329,736	36,434,343	733,026	3,760,045	12,916,967	237,496	1,223,506
53		With Increased ROE	2021	34,897,406	624,002	3,222,009	36,801,629	643,814	3,329,736	36,434,343	733,026	3,760,045	12,916,967	237,496	1,223,506
54		At Allowed ROE	2022	35,208,294	758,694	3,909,140	37,235,447	800,014	4,130,027	36,360,086	793,826	4,055,813	12,913,276	280,297	1,440,188
55		With Increased ROE	2022	35,208,294	758,694	3,909,140	37,235,447	800,014	4,130,027	36,360,086	793,826	4,055,813	12,913,276	280,297	1,440,188
56		At Allowed ROE	2023	33,798,759	767,174	3,884,564	35,738,664	809,299	4,106,088	34,856,731	799,954	4,014,923	12,376,116	282,039	1,423,785
57		With Increased ROE	2023	33,798,759	767,174	3,884,564	35,738,664	809,299	4,106,088	34,856,731	799,954	4,014,923	12,376,116	282,039	1,423,785
58		At Allowed ROE	2024	33,037,465	767,882	3,830,134	34,935,567	809,928	4,048,116	34,051,280	800,447	3,956,670	12,094,845	282,211	1,403,286
59		With Increased ROE	2024	33,037,465	767,882	3,830,134	34,935,567	809,928	4,048,116	34,051,280	800,447	3,956,670	12,094,845	282,211	1,403,286
60		At Allowed ROE	2025	32,270,877	767,941	3,750,370	34,127,788	810,006	3,964,048	33,260,696	800,687	3,874,593	11,812,995	282,226	1,373,966
61		With Increased ROE	2025	32,270,877	767,941	3,750,370	34,127,788	810,006	3,964,048	33,260,696	800,687	3,874,593	11,812,995	282,226	1,373,966

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if**
if not a CIAC

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)**			**Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		9,834,802.15			3,311,753.99			32,782,038.56			38,107,085.23		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		209,251			70,463			697,490			810,789		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2019			2019			2019			2019		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018												
47		With Increased ROE	2018												
48		At Allowed ROE	2019	1,452,159	32,211	141,595	1,452,159	32,211	141,595	2,125,935	3,894	17,116	2,125,935	3,894	17,116
49		With Increased ROE	2019	1,452,159	32,211	141,595	1,452,159	32,211	141,595	2,125,935	3,894	17,116	2,125,935	3,894	17,116
50		At Allowed ROE	2020	3,094,964	39,268	200,098	1,944,987	37,013	187,692	8,236,556	63,553	326,432	9,166,227	65,520	336,548
51		With Increased ROE	2020	3,094,964	39,268	200,098	1,944,987	37,013	187,692	8,236,556	63,553	326,432	9,166,227	65,520	336,548
52		At Allowed ROE	2021	9,560,195	165,943	854,399	3,181,773	64,862	330,200	31,716,489	559,159	2,891,353	36,801,628	643,814	3,329,736
53		With Increased ROE	2021	9,560,195	165,943	854,399	3,181,773	64,862	330,200	31,716,489	559,159	2,891,353	36,801,628	643,814	3,329,736
54		At Allowed ROE	2022	9,602,507	208,208	1,070,152	3,169,595	69,901	354,398	32,039,537	688,811	3,554,817	37,235,446	800,014	4,130,027
55		With Increased ROE	2022	9,602,507	208,208	1,070,152	3,169,595	69,901	354,398	32,039,537	688,811	3,554,817	37,235,446	800,014	4,130,027
56		At Allowed ROE	2023	9,178,741	209,362	1,057,154	3,036,931	70,408	350,551	30,762,327	696,781	3,534,084	35,775,065	809,722	4,108,404
57		With Increased ROE	2023	9,178,741	209,362	1,057,154	3,036,931	70,408	350,551	30,762,327	696,781	3,534,084	35,775,065	809,722	4,108,404
58		At Allowed ROE	2024	8,970,052	209,242	1,040,678	2,966,830	70,459	345,456	30,071,111	697,434	3,484,734	34,971,605	810,711	4,052,239
59		With Increased ROE	2024	8,970,052	209,242	1,040,678	2,966,830	70,459	345,456	30,071,111	697,434	3,484,734	34,971,605	810,711	4,052,239
60		At Allowed ROE	2025	8,761,318	209,251	1,018,960	2,896,437	70,463	338,147	29,374,916	697,490	3,412,278	34,162,622	810,789	3,968,050
61		With Increased ROE	2025	8,761,318	209,251	1,018,960	2,896,437	70,463	338,147	29,374,916	697,490	3,412,278	34,162,622	810,789	3,968,050

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV (b2276)**			**Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation (b2276.1)**			**Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)**			**Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		14,250,074.70			87,674,643.40			16,477,347.32			24,860,788.59		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		303,193			1,865,418			350,582			528,953		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2015			2016			2016			2017		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015	13,434,415	156,762	919,678									
41		With Increased ROE	2015	13,434,415	156,762	919,678									
42		At Allowed ROE	2016	14,476,583	342,979	1,936,404	85,859,534	1,353,720	7,759,000	16,050,346	205,595	1,181,230			
43		With Increased ROE	2016	14,476,583	342,979	1,936,404	85,859,534	1,353,720	7,759,000	16,050,346	205,595	1,181,230			
44		At Allowed ROE	2017	13,401,756	347,659	1,887,832	84,245,132	2,083,654	11,513,407	15,885,554	391,364	2,168,016	5,937,524	10,895	62,116
45		With Increased ROE	2017	13,401,756	347,659	1,887,832	84,245,132	2,083,654	11,513,407	15,885,554	391,364	2,168,016	5,937,524	10,895	62,116
46		At Allowed ROE	2018	13,063,401	339,273	1,634,929	82,163,670	2,087,910	10,237,722	15,493,498	392,415	1,929,021	6,252,224	149,865	758,524
47		With Increased ROE	2018	13,063,401	339,273	1,634,929	82,163,670	2,087,910	10,237,722	15,493,498	392,415	1,929,021	6,252,224	149,865	758,524
48		At Allowed ROE	2019	12,724,113	339,287	1,368,093	80,082,892	2,087,858	8,562,503	15,098,066	392,419	1,613,301	24,338,658	423,987	1,830,026
49		With Increased ROE	2019	12,724,113	339,287	1,368,093	80,082,892	2,087,858	8,562,503	15,098,066	392,419	1,613,301	24,338,658	423,987	1,830,026
50		At Allowed ROE	2020	12,384,826	339,287	1,559,593	77,994,891	2,088,001	9,773,017	14,705,688	392,378	1,841,363	23,776,371	593,642	2,934,337
51		With Increased ROE	2020	12,384,826	339,287	1,559,593	77,994,891	2,088,001	9,773,017	14,705,688	392,378	1,841,363	23,776,371	593,642	2,934,337
52		At Allowed ROE	2021	12,081,633	303,193	1,417,711	76,129,018	1,865,873	8,885,876	14,355,053	350,635	1,674,267	23,253,587	531,098	2,672,781
53		With Increased ROE	2021	12,081,633	303,193	1,417,711	76,129,018	1,865,873	8,885,876	14,355,053	350,635	1,674,267	23,253,587	531,098	2,672,781
54		At Allowed ROE	2022	11,778,440	303,193	1,366,303	74,263,145	1,865,873	8,568,790	14,004,418	350,635	1,614,660	22,620,340	530,962	2,580,405
55		With Increased ROE	2022	11,778,440	303,193	1,366,303	74,263,145	1,865,873	8,568,790	14,004,418	350,635	1,614,660	22,620,340	530,962	2,572,651
56		At Allowed ROE	2023	11,475,247	303,193	1,362,424	72,376,335	1,865,418	8,546,170	13,651,324	350,582	1,610,678	22,091,387	528,953	2,568,115
57		With Increased ROE	2023	11,475,247	303,193	1,362,424	72,376,335	1,865,418	8,546,170	13,651,324	350,582	1,610,678	22,091,387	528,953	2,568,115
58		At Allowed ROE	2024	11,172,053	303,193	1,338,734	70,510,675	1,865,418	8,401,073	13,300,718	350,582	1,583,429	21,565,785	529,026	2,527,965
59		With Increased ROE	2024	11,172,053	303,193	1,338,734	70,510,675	1,865,418	8,401,073	13,300,718	350,582	1,583,429	21,565,785	529,026	2,527,965
60		At Allowed ROE	2025	10,868,860	303,193	1,307,678	68,645,500	1,865,418	8,209,538	12,950,161	350,582	1,547,417	21,033,408	528,953	2,472,831
61		With Increased ROE	2025	10,868,860	303,193	1,307,678	68,645,500	1,865,418	8,209,538	12,950,161	350,582	1,547,417	21,033,408	528,953	2,472,831

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if if not a CIAC**				
			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Build 69 kV circuit from Locust Street to Delair (b2811)**			**Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)**			**Construct a 230/69 kV station at Springfield (b2933.1)**			**Construct a 230/69 kV station at Stanley Terrace (b2933.2)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		12,336,561.40			18,067,388.66			36,906,120.37			32,947,003.77		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		262,480			384,413			785,237			701,000		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2018			2019			2019			2021		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018	11,948,800	106,082	544,109									
47		With Increased ROE	2018	11,948,800	106,082	544,109									
48		At Allowed ROE	2019	11,938,203	292,277	1,252,772	17,885,059	347,741	1,506,114	5,060,353	303,645	586,905			
49		With Increased ROE	2019	11,938,203	292,277	1,252,772	17,885,059	347,741	1,506,114	5,060,353	303,645	586,905			
50		At Allowed ROE	2020	11,626,750	293,501	1,439,895	17,286,952	433,125	2,148,086	4,932,639	127,714	613,739			
51		With Increased ROE	2020	11,626,750	293,501	1,439,895	17,286,952	433,125	2,148,086	4,932,639	127,714	613,739			
52		At Allowed ROE	2021	11,364,652	262,098	1,309,016	16,902,530	384,422	1,941,152	35,849,298	576,267	3,002,086	32,422,642	479,270	2,523,011
53		With Increased ROE	2021	11,364,652	262,098	1,309,016	16,902,530	384,422	1,941,152	35,849,298	576,267	3,002,086	32,422,642	479,270	2,523,011
54		At Allowed ROE	2022	11,102,554	262,098	1,264,203	16,518,109	384,422	1,875,330	35,075,135	784,351	3,949,973	31,960,321	702,395	3,575,836
55		With Increased ROE	2022	11,102,554	262,098	1,264,203	16,518,109	384,422	1,875,330	35,075,135	784,351	3,950,197	31,960,321	702,395	3,587,101
56		At Allowed ROE	2023	10,858,025	262,480	1,264,738	16,133,267	384,413	1,873,606	34,329,008	785,135	3,953,491	31,089,806	701,529	3,571,198
57		With Increased ROE	2023	10,858,025	262,480	1,264,738	16,133,267	384,413	1,873,606	34,329,008	785,135	3,953,491	31,089,806	701,529	3,571,198
58		At Allowed ROE	2024	10,595,751	262,480	1,244,603	15,748,849	384,413	1,844,178	33,506,322	784,407	3,890,117	30,376,878	701,385	3,517,026
59		With Increased ROE	2024	10,595,751	262,480	1,244,603	15,748,849	384,413	1,844,178	33,506,322	784,407	3,890,117	30,376,878	701,385	3,517,026
60		At Allowed ROE	2025	10,333,066	262,480	1,217,447	15,364,441	384,413	1,804,372	32,759,365	785,237	3,812,811	29,661,425	701,000	3,442,267
61		With Increased ROE	2025	10,333,066	262,480	1,217,447	15,364,441	384,413	1,804,372	32,759,365	785,237	3,812,811	29,661,425	701,000	3,442,267

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if**
if not a CIAC

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)**	**Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace) (b2933.32)**	**Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)**	**Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		53,059,781.00	54,202,972.87	16,861,521.93	22,471,753.48
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,128,932	1,153,255	358,756	478,122
19	Months in service for depreciation expense from Attachment 6			7.94	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2025	2021	2018	2020

21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018							2,613,173	43,796	223,236			
47	With Increased ROE	2018							2,613,173	43,796	223,236			
48	At Allowed ROE	2019							15,352,514	88,523	386,571			
49	With Increased ROE	2019							15,352,514	88,523	386,571			
50	At Allowed ROE	2020							16,057,164	384,850	1,927,801	10,358,100	19,006	97,514
51	With Increased ROE	2020							16,057,164	384,850	1,927,801	10,358,100	19,006	97,514
52	At Allowed ROE	2021				52,162,227	658,860	3,474,710	15,915,557	354,897	1,811,055	11,377,044	234,251	1,225,581
53	With Increased ROE	2021				52,162,227	658,860	3,474,710	15,915,557	354,897	1,811,055	11,377,044	234,251	1,225,581
54	At Allowed ROE	2022				52,139,682	1,140,101	5,815,298	15,630,765	358,691	1,769,251	11,367,310	249,807	1,264,623
55	With Increased ROE	2022				52,139,682	1,140,101	5,846,176	15,630,765	358,691	1,769,508	11,367,310	249,807	1,275,809
56	At Allowed ROE	2023				51,177,838	1,150,887	5,871,756	15,272,009	358,756	1,768,450	21,519,763	407,079	2,101,475
57	With Increased ROE	2023				51,177,838	1,150,887	5,871,756	15,272,009	358,756	1,768,450	21,519,763	407,079	2,101,475
58	At Allowed ROE	2024	40,074,903	65,697	351,432	50,062,469	1,152,455	5,792,760	14,915,404	358,803	1,741,316	22,580,453	510,941	2,603,930
59	With Increased ROE	2024	40,074,903	65,697	351,432	50,062,469	1,152,455	5,792,760	14,915,404	358,803	1,741,316	22,580,453	510,941	2,603,930
60	At Allowed ROE	2025	52,304,949	689,136	3,639,932	48,947,415	1,153,255	5,676,906	14,554,451	358,756	1,703,858	20,572,547	478,122	2,379,408
61	With Increased ROE	2025	52,304,949	689,136	3,639,932	48,947,415	1,153,255	5,676,906	14,554,451	358,756	1,703,858	20,572,547	478,122	2,379,408

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	**Fixed Charge Rate (FCR) if if not a CIAC**			
		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)**			**Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)**			**Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)**			**Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		24,468,043.03			21,129,854.85			22,410,618.69			43,906,182.91		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		520,597			449,571			476,822			934,174		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2023			2023			2019			2019		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018												
47		With Increased ROE	2018												
48		At Allowed ROE	2019							5,397,799	9,904	43,476	5,085,009	66,039	287,426
49		With Increased ROE	2019							5,397,799	9,904	43,476	5,085,009	66,039	287,426
50		At Allowed ROE	2020							22,113,445	274,836	1,397,745	4,962,365	122,644	611,597
51		With Increased ROE	2020							22,113,445	274,836	1,397,745	4,962,365	122,644	611,597
52		At Allowed ROE	2021							21,636,888	476,557	2,468,342	27,255,649	380,336	1,992,760
53		With Increased ROE	2021							21,636,888	476,557	2,468,342	27,255,649	380,336	1,992,760
54		At Allowed ROE	2022							21,160,330	476,557	2,386,467	42,396,478	934,033	4,760,696
55		With Increased ROE	2022							21,160,330	476,557	2,386,467	42,396,478	934,033	4,760,696
56		At Allowed ROE	2023	23,986,694	341,770	1,803,663	20,777,682	306,054	1,614,554	20,695,797	476,625	2,386,208	41,459,270	934,018	4,761,164
57		With Increased ROE	2023	23,986,694	341,770	1,803,663	20,777,682	306,054	1,614,554	20,695,797	476,625	2,386,208	41,459,270	934,018	4,761,164
58		At Allowed ROE	2024	21,827,350	481,608	2,504,791	20,175,237	445,227	2,315,275	20,207,216	476,557	2,349,570	40,529,115	934,048	4,690,703
59		With Increased ROE	2024	21,827,350	481,608	2,504,791	20,175,237	445,227	2,315,275	20,207,216	476,557	2,349,570	40,529,115	934,048	4,690,703
60		At Allowed ROE	2025	23,124,069	520,597	2,657,690	19,929,003	449,571	2,291,382	19,742,761	476,822	2,301,420	39,600,892	934,174	4,594,033
61		With Increased ROE	2025	23,124,069	520,597	2,657,690	19,929,003	449,571	2,291,382	19,742,761	476,822	2,301,420	39,600,892	934,174	4,594,033

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)**			**Convert Kuller Road to a 69/13kV station (b2983)**			**Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)**			**Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		29,525,186.80			19,746,488.91			19,746,488.91			19,746,488.91		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		628,195			420,138			420,138			420,138		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2021			2021			2021			2021		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018												
47		With Increased ROE	2018												
48		At Allowed ROE	2019												
49		With Increased ROE	2019												
50		At Allowed ROE	2020												
51		With Increased ROE	2020												
52		At Allowed ROE	2021	27,444,332	380,336	2,003,750	12,393,888	89,192	472,549	12,393,888	89,192	472,549	12,393,888	89,192	472,549
53		With Increased ROE	2021	27,444,332	380,336	2,003,750	12,393,888	89,192	472,549	12,393,888	89,192	472,549	12,393,888	89,192	472,549
54		At Allowed ROE	2022	28,510,016	619,117	3,156,566	18,808,298	288,401	1,487,771	18,808,298	288,401	1,487,771	18,808,298	288,401	1,487,771
55		With Increased ROE	2022	28,510,016	619,117	3,192,403	18,808,298	288,401	1,986,019	18,808,298	288,401	1,986,019	18,808,298	288,401	1,986,019
56		At Allowed ROE	2023	27,891,329	628,002	3,202,296	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730
57		With Increased ROE	2023	27,891,329	628,002	3,202,296	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730
58		At Allowed ROE	2024	27,254,047	627,857	3,154,043	18,372,715	416,622	2,119,595	18,488,798	419,161	2,132,893	18,608,400	421,776	2,146,594
59		With Increased ROE	2024	27,254,047	627,857	3,154,043	18,372,715	416,622	2,119,595	18,488,798	419,161	2,132,893	18,608,400	421,776	2,146,594
60		At Allowed ROE	2025	26,641,679	628,195	3,090,382	18,117,524	420,138	2,094,534	18,114,986	420,138	2,094,300	18,112,371	420,138	2,094,058
61		With Increased ROE	2025	26,641,679	628,195	3,090,382	18,117,524	420,138	2,094,534	18,114,986	420,138	2,094,300	18,112,371	420,138	2,094,058

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Purchase properties at Maywood to accommodate new construction**		**(b3003.1)**	**Extend Maywood 230kV bus and install one (1) 230kV breaker**		**(b.3003.2)**	**Install one (1) 230/69kV transformer at Maywood**		**(b.3003.3)**	**Install Maywood 69kV ring bus**		**(b3003.4)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		3,380,871.26			2,757,989.28			30,593,284.34			20,307,126.24		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		71,933			58,681			650,921			432,067		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2018			2021			2020			2020		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018	1,240,156	5,382	27,705									
47		With Increased ROE	2018	1,240,156	5,382	27,705									
48		At Allowed ROE	2019	3,127,125	51,325	222,515									
49		With Increased ROE	2019	3,127,125	51,325	222,515									
50		At Allowed ROE	2020	3,244,485	78,832	391,983				10,643,438	193,489	979,918	7,064,872	128,434	650,448
51		With Increased ROE	2020	3,244,485	78,832	391,983				10,643,438	193,489	979,918	7,064,872	128,434	650,448
52		At Allowed ROE	2021	3,173,404	71,929	364,169	2,718,810	39,179	206,314	29,523,347	371,648	1,950,024	19,596,926	246,691	1,294,382
53		With Increased ROE	2021	3,173,404	71,929	364,169	2,718,810	39,179	206,314	29,523,347	371,648	1,950,024	19,596,926	246,691	1,294,382
54		At Allowed ROE	2022	3,101,470	71,933	351,869	2,660,130	58,681	298,781	29,377,382	647,381	3,284,827	19,500,038	429,717	2,180,394
55		With Increased ROE	2022	3,101,470	71,933	351,869	2,660,130	58,681	298,781	29,377,382	647,381	3,298,954	19,500,038	429,717	2,189,771
56		At Allowed ROE	2023	3,029,536	71,933	351,577	2,601,449	58,681	298,809	28,729,876	650,890	3,302,697	19,070,238	432,046	2,192,255
57		With Increased ROE	2023	3,029,536	71,933	351,577	2,601,449	58,681	298,809	28,729,876	650,890	3,302,697	19,070,238	432,046	2,192,255
58		At Allowed ROE	2024	2,958,418	71,951	346,168	2,542,768	58,681	294,371	28,078,955	650,921	3,253,567	18,638,172	432,067	2,159,644
59		With Increased ROE	2024	2,958,418	71,951	346,168	2,542,768	58,681	294,371	28,078,955	650,921	3,253,567	18,638,172	432,067	2,159,644
60		At Allowed ROE	2025	2,885,652	71,933	338,621	2,484,088	58,681	288,257	27,428,034	650,921	3,185,781	18,206,105	432,067	2,114,649
61		With Increased ROE	2025	2,885,652	71,933	338,621	2,484,088	58,681	288,257	27,428,034	650,921	3,185,781	18,206,105	432,067	2,114,649

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

			Formula Line		
3		A	171	Net Plant Carrying Charge without Depreciation	9.24%
4		B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5		C		Line B less Line A	0.62%

10		Details		**Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)**			**Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)**			**Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)**			**Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)**		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%			9.24%			9.24%			9.24%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%			9.24%			9.24%			9.24%		
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		1,044,695.13			13,906,004.94			13,889,075.32			13,906,004.94		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		22,228			295,872			295,512			295,872		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2020			2020			2020			2020		
21			**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**
22		At Allowed ROE	2006												
23		With Increased ROE	2006												
24		At Allowed ROE	2007												
25		With Increased ROE	2007												
26		At Allowed ROE	2008												
27		With Increased ROE	2008												
28		At Allowed ROE	2009												
29		With Increased ROE	2009												
30		At Allowed ROE	2010												
31		With Increased ROE	2010												
32		At Allowed ROE	2011												
33		With Increased ROE	2011												
34		At Allowed ROE	2012												
35		With Increased ROE	2012												
36		At Allowed ROE	2013												
37		With Increased ROE	2013												
38		At Allowed ROE	2014												
39		With Increased ROE	2014												
40		At Allowed ROE	2015												
41		With Increased ROE	2015												
42		At Allowed ROE	2016												
43		With Increased ROE	2016												
44		At Allowed ROE	2017												
45		With Increased ROE	2017												
46		At Allowed ROE	2018												
47		With Increased ROE	2018												
48		At Allowed ROE	2019												
49		With Increased ROE	2019												
50		At Allowed ROE	2020	889,084	19,086	96,412	2,208,346	23,788	121,182	2,208,346	23,788	121,182	2,208,346	23,788	121,182
51		With Increased ROE	2020	889,084	19,086	96,412	2,208,346	23,788	121,182	2,208,346	23,788	121,182	2,208,346	23,788	121,182
52		At Allowed ROE	2021	969,404	19,828	102,318	11,718,086	76,118	402,872	11,718,086	76,118	402,872	11,718,086	76,118	402,872
53		With Increased ROE	2021	969,404	19,828	102,318	11,718,086	76,118	402,872	11,718,086	76,118	402,872	11,718,086	76,118	402,872
54		At Allowed ROE	2022	1,046,628	22,389	112,112	13,504,103	284,258	1,456,773	13,504,103	284,258	1,456,773	13,504,103	284,258	1,456,773
55		With Increased ROE	2022	1,046,628	22,389	116,857	13,504,103	284,258	1,503,124	13,504,103	284,258	1,503,124	13,504,103	284,258	1,503,124
56		At Allowed ROE	2023	960,587	22,806	113,779	13,226,183	295,659	1,515,628	13,226,183	295,659	1,515,628	13,226,183	295,659	1,515,628
57		With Increased ROE	2023	960,587	22,806	113,779	13,226,183	295,659	1,515,628	13,226,183	295,659	1,515,628	13,226,183	295,659	1,515,628
58		At Allowed ROE	2024	938,363	22,228	109,205	12,922,628	295,705	1,493,507	12,922,628	295,705	1,493,507	12,922,628	295,705	1,493,507
59		With Increased ROE	2024	938,363	22,228	109,205	12,922,628	295,705	1,493,507	12,922,628	295,705	1,493,507	12,922,628	295,705	1,493,507
60		At Allowed ROE	2025	916,132	22,228	106,895	12,634,606	295,872	1,463,545	12,618,036	295,512	1,461,653	12,634,606	295,872	1,463,545
61		With Increased ROE	2025	916,132	22,228	106,895	12,634,606	295,872	1,463,545	12,618,036	295,512	1,461,653	12,634,606	295,872	1,463,545

Attachment 8

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

10		Details		**Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)**	**Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)**	**Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)**	**Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)**
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		47	47	47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0	0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%	9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%	9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		13,906,004.94	285,865.75	33,644,668.67	39,320,769.56
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		295,872	6,082	715,844	836,612
19	Months in service for depreciation expense from Attachment 6			13.00	13.00	13.00	13.00
20	Year placed in Service (0 if CWIP)			2020	2022	2022	2021

21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018												
47	With Increased ROE	2018												
48	At Allowed ROE	2019												
49	With Increased ROE	2019												
50	At Allowed ROE	2020	2,208,346	23,788	121,182									
51	With Increased ROE	2020	2,208,346	23,788	121,182									
52	At Allowed ROE	2021	11,718,086	76,118	402,872							4,292,349	53,191	280,575
53	With Increased ROE	2021	11,718,086	76,118	402,872							4,292,349	53,191	280,575
54	At Allowed ROE	2022	13,504,103	284,258	1,456,773	265,200	2,927	15,209	33,145,774	394,087	2,046,229	33,654,459	159,514	831,949
55	With Increased ROE	2022	13,504,103	284,258	1,503,124	265,200	2,927	26,864	33,145,774	394,087	3,385,791	33,654,459	159,514	3,197,131
56	At Allowed ROE	2023	13,226,183	295,659	1,515,628	277,071	5,868	30,544	32,509,044	714,598	3,712,546	37,617,773	781,078	4,082,469
57	With Increased ROE	2023	13,226,183	295,659	1,515,628	277,071	5,868	30,544	32,509,044	714,598	3,712,546	37,617,773	781,078	4,082,469
58	At Allowed ROE	2024	12,922,628	295,705	1,493,507	540,543	11,972	62,075	31,785,258	715,085	3,661,270	36,754,270	820,641	4,227,405
59	With Increased ROE	2024	12,922,628	295,705	1,493,507	540,543	11,972	62,075	31,785,258	715,085	3,661,270	36,754,270	820,641	4,227,405
60	At Allowed ROE	2025	12,634,606	295,872	1,463,545	259,016	6,082	30,020	31,105,055	715,844	3,590,529	36,669,733	836,612	4,225,577
61	With Increased ROE	2025	12,634,606	295,872	1,463,545	259,016	6,082	30,020	31,105,055	715,844	3,590,529	36,669,733	836,612	4,225,577

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if if not a CIAC**

		Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.24%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	9.86%
5	C		Line B less Line A	0.62%

				Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	**Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)**
10		Details			
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes
12	Useful life of the project	Life		47	47
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0	0
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.24%	9.24%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.24%	9.24%
17.00	Service Account 101 or 106 if not yet classified - End of year balance	Investment		27,861,199.78	6,790,365.17
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		592,791	144,476
19	Months in service for depreciation expense from Attachment 6			13.00	13.00
20	Year placed in Service (0 if CWIP)			2022	2024

21		**Invest Yr**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Ending**	**Depreciation or Amortization**	**Revenue**	**Total**	**Incentive Charged**	**Revenue Credit**	**Increased ROE**
22	At Allowed ROE	2006										
23	With Increased ROE	2006										
24	At Allowed ROE	2007										
25	With Increased ROE	2007										
26	At Allowed ROE	2008										
27	With Increased ROE	2008										
28	At Allowed ROE	2009										
29	With Increased ROE	2009										
30	At Allowed ROE	2010										
31	With Increased ROE	2010										
32	At Allowed ROE	2011										
33	With Increased ROE	2011										
34	At Allowed ROE	2012										
35	With Increased ROE	2012										
36	At Allowed ROE	2013										
37	With Increased ROE	2013										
38	At Allowed ROE	2014										
39	With Increased ROE	2014										
40	At Allowed ROE	2015										
41	With Increased ROE	2015										
42	At Allowed ROE	2016										
43	With Increased ROE	2016										
44	At Allowed ROE	2017										
45	With Increased ROE	2017										
46	At Allowed ROE	2018										
47	With Increased ROE	2018										
48	At Allowed ROE	2019										
49	With Increased ROE	2019										
50	At Allowed ROE	2020										
51	With Increased ROE	2020										
52	At Allowed ROE	2021										
53	With Increased ROE	2021										
54	At Allowed ROE	2022	23,511,724	46,519	243,472							
55	With Increased ROE	2022	23,511,724	46,519	2,168,664							
56	At Allowed ROE	2023	26,633,484	556,101	2,915,292							
57	With Increased ROE	2023	26,633,484	556,101	2,915,292							
58	At Allowed ROE	2024	26,087,011	577,931	2,986,986							
59	With Increased ROE	2024	26,087,011	577,931	2,986,986							
60	At Allowed ROE	2025	26,087,857	592,791	3,003,794	6,645,889	144,476	758,680	$ 702,887,463		$ 702,887,463	
61	With Increased ROE	2025	26,087,857	592,791	3,003,794	6,645,889	144,476	758,680	$ 708,458,425	$ 708,458,425		$ 5,570,962

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7A - True-up Adjustment for Transmission Enhancement Charges (TECs) (PJM OATT Schedule 12) - December 31, 2023

TEC True-up Revenue Requirement For Year 2023		TEC Projection Revenue Requirement For Year 2023		TEC True-up Adjustment - (Over)/Under Recovery
$722,554,826	-	$612,659,561	=	$109,895,265

True-up Year: 2023
Intermediate Year: 2024
Rate Year: 2025

Month	(Refunds)/Surcharges	Cumulative (Refunds)/Surcharges - Beginning of Month (Without Interest)	Base for Quarterly Compound Interest	Base for Monthly Interest	Monthly Interest Rate	Calculated Interest	Amortization	Cumulative (Refunds)/Surcharges and Interest - End of Month
<u>Calculation of Interest</u>								
True-Up Year								
1/1/2023	9,157,939	-	-	-	0.540%	-		9,157,939
2/1/2023	9,157,939	9,157,939	-	9,157,939	0.480%	43,958		18,359,836
3/1/2023	9,157,939	18,315,878	-	18,315,878	0.540%	98,906		27,616,680
4/1/2023	9,157,939	27,473,816	142,864	27,616,680	0.620%	171,223		36,945,842
5/1/2023	9,157,939	36,631,755	142,864	36,774,619	0.640%	235,358		46,339,139
6/1/2023	9,157,939	45,789,694	142,864	45,932,558	0.620%	284,782		55,781,859
7/1/2023	9,157,939	54,947,633	834,227	55,781,859	0.680%	379,317		65,319,115
8/1/2023	9,157,939	64,105,571	834,227	64,939,798	0.680%	441,591		74,918,644
9/1/2023	9,157,939	73,263,510	834,227	74,097,737	0.660%	489,045		84,565,628
10/1/2023	9,157,939	82,421,449	2,144,179	84,565,628	0.710%	600,416		94,323,983
11/1/2023	9,157,939	91,579,388	2,144,179	93,723,567	0.690%	646,693		104,128,614
12/1/2023	9,157,939	100,737,326	2,144,179	102,881,505	0.710%	730,459		114,017,011
Intermediate Year								
1/1/2024	-	109,895,265	4,121,746	114,017,011	0.720%	820,922		114,837,934
2/1/2024	-	109,895,265	4,121,746	114,017,011	0.680%	775,316		115,613,250
3/1/2024	-	109,895,265	4,121,746	114,017,011	0.720%	820,922		116,434,172
4/1/2024	-	109,895,265	6,538,907	116,434,172	0.700%	815,039		117,249,211
5/1/2024	-	109,895,265	6,538,907	116,434,172	0.720%	838,326		118,087,537
6/1/2024	-	109,895,265	6,538,907	116,434,172	0.700%	815,039		118,902,577
7/1/2024	-	109,895,265	9,007,311	118,902,577	0.720%	856,099		119,758,675
8/1/2024	-	109,895,265	9,007,311	118,902,577	0.720%	856,099		120,614,774
9/1/2024	-	109,895,265	9,007,311	118,902,577	0.700%	832,318		121,447,092
10/1/2024	-	109,895,265	11,551,827	121,447,092	0.720%	874,419		122,321,511
11/1/2024	-	109,895,265	11,551,827	121,447,092	0.700%	850,130		123,171,640
12/1/2024	-	109,895,265	11,551,827	121,447,092	0.720%	874,419		124,046,059

(Over)/Under Recovery Plus Interest Amortized and Recovered Over 12 Months

Rate Year

1/1/2025	-	109,895,265	14,150,794	124,046,059	0.710%	880,727	(10,820,419)	114,106,367
2/1/2025	-	109,895,265	14,150,794	114,106,367	0.710%	810,155	(10,820,419)	104,096,103
3/1/2025	-	109,895,265	14,150,794	104,096,103	0.710%	739,082	(10,820,419)	94,014,767
4/1/2025	-	109,895,265	16,580,759	94,014,767	0.710%	667,505	(10,820,419)	83,861,852
5/1/2025	-	109,895,265	16,580,759	83,861,852	0.710%	595,419	(10,820,419)	73,636,852
6/1/2025	-	109,895,265	16,580,759	73,636,852	0.710%	522,822	(10,820,419)	63,339,255
7/1/2025	-	109,895,265	18,366,504	63,339,255	0.710%	449,709	(10,820,419)	52,968,544
8/1/2025	-	109,895,265	18,366,504	52,968,544	0.710%	376,077	(10,820,419)	42,524,202
9/1/2025	-	109,895,265	18,366,504	42,524,202	0.710%	301,922	(10,820,419)	32,005,705
10/1/2025	-	109,895,265	19,494,212	32,005,705	0.710%	227,241	(10,820,419)	21,412,526
11/1/2025	-	109,895,265	19,494,212	21,412,526	0.710%	152,029	(10,820,419)	10,744,136
12/1/2025	-	109,895,265	19,494,212	10,744,136	0.710%	76,283	(10,820,419)	-

TEC True-Up Adjustment with Interest	129,845,030
Less TEC (Over)/Under Recovery	109,895,265
Total Interest	19,949,764

Note 1: The revenue requirements based on actual and projected costs included for the previous calendar year for PJM OATT Schedule 12 Transmission Enhancement Charges (Attachment 7).

Note 2: The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at https://www.ferc.gov/interest-calculation-rates-and-methodology. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

Note 3: An over or under collection of a TEC will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

Attachment 8

This section lists the interest rates to be applied to each year's revenue requirement true-ups from Attachment 6.

Applicable FERC Interest Rate (Note A):

1	1/1/2023	0.540%
2	2/1/2023	0.480%
3	3/1/2023	0.540%
4	4/1/2023	0.620%
5	5/1/2023	0.640%
6	6/1/2023	0.620%
7	7/1/2023	0.680%
8	8/1/2023	0.680%
9	9/1/2023	0.660%
10	10/1/2023	0.710%
11	11/1/2023	0.690%
12	12/1/2023	0.710%
13	1/1/2024	0.720%
14	2/1/2024	0.680%
15	3/1/2024	0.720%
16	4/1/2024	0.700%
17	5/1/2024	0.720%
18	6/1/2024	0.700%
19	7/1/2024	0.720%
20	8/1/2024	0.720%
21	9/1/2024	0.700%
22	10/1/2024	0.720%
23	11/1/2024	0.700%
24	12/1/2024	0.720%
25	Average Monthly Rate - Lines 13- 24	0.710%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 8 - Depreciation Rates

FERC Account	Account Description	Depreciation Rate
Transmission		
350.30	Sidewalks and Curbs	1.12%
352.00	Structures and Improvements	1.44%
353.00	Station Equipment	2.24%
354.00	Towers and Fixtures	1.27%
355.00	Poles and Fixtures	1.47%
356.00	Overhead Conductors and Devices	2.11%
357.00	Underground Conduit	1.07%
358.00	Underground Conductors and Devices	2.54%
359.00	Roads and Trails	0.57%
Intangible, General and Common		
303.00	Intangible Plant	Various
390.00	Structures and Improvements	1.40%
390.11	Leasehold - Improvements	Various
390.30	Improvements Other than Park Plaza	1.40%
391.10	Office Furniture	5.00%
391.20	Office Equipment	25.00%
391.30	Office Computer Equipment	14.29%
391.33	Office Personal Computers	33.33%
392.11	Transportation Equipment 13K lb and below	Various
392.20	Transportation Equipment over 13K lb	Various
393.00	Stores Equipment	14.29%
394.00	Tools, Shop and Garage Equipment	14.29%
395.00	Laboratory Equipment	20.00%
396.00	Power Operated Equipment	Various
397.00	Communications Equipment	10.00%
398.00	Miscellaneous Equipment	14.29%

Depreciation Rates as approved by the Commission in Docket ER21-2450.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9 - Excess and Deficient Deferred Income Taxes - FERC Order 864 Worksheet

Excess DIT:

					A	B	C		D=(C*Tax Gross-up rate)	E=(C+D)	F	G	H	I	J	K=(I+J)		L=(K*Tax Gross-up rate)	M=(K+L)	N=(C+K)	O=(E+M)
					Beginning of the Year Excess ADIT Regulatory Liability						**Amortization Period**		**Amount Amortized**							**End of the Year Balance**	
Line No.	**Year**	**Description:**	**Vintage:**		**Protected Original Account 282**	**Unprotected Original Account 190/282/283**	**Total Excess Deferred Taxes Account 254**		**Income Tax Gross-Up**	**Total Account 254**	**Protected**	**Unprotected**	**FERC Account No.**	**Protected**	**Unprotected**	**Total Amortization**		**Income Tax Gross-Up**	**Total Amortization with Gross-up**	**Excess DIT Account 254**	**Excess DIT with Gross-Up Account 254**
1	2025	Protected	2017 TCJA	(2)	667,329,314	0	667,329,314	(1)	260,935,137	**928,264,452**	ARAM		411.1	(1,524,508)	0	(1,524,508)	(1)	(596,104)	(2,120,612)	665,804,806	926,143,839
2	2025	Unprotected Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	**0**		1 Year	411.1	0	0	0	(1)	0	0	0	0
3	2025	Unprotected Non-Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	**0**		1 Year	411.1	0	0	0	(1)	0	0	0	0
…			…				0		0	**0**						0		0	0	0	0
4		**Total Excess DIT:**			**667,329,314**	**0**	**667,329,314**		**260,935,137**	**928,264,452**				**(1,524,508)**	**0**	**(1,524,508)**		**(596,104)**	**(2,120,612)**	**665,804,806**	**926,143,839**

Deficient DIT:

					Beginning of the Year Deficient ADIT Regulatory Asset						**Amortization Period**		**Amount Amortized**							**End of the Year Balance**	
Line No.	**Year**	**Description:**	**Vintage:**		**Protected Original Account 282**	**Unprotected Original Account 190/282/283**	**Total Deficient Deferred Taxes Account 182.3**		**Income Tax Gross-Up**	**Total Account 182.3**	**Protected**	**Unprotected**	**FERC Account No.**	**Protected**	**Unprotected**	**Total Amortization**		**Income Tax Gross-Up**	**Total Amortization with Gross-up**	**Deficient DIT Account 182.3**	**Deficient DIT with Gross-Up Account 182.3**
5	2025	Protected	2017 TCJA	(2)	0	0	0	(1)	0	**0**	ARAM		410.1	0	0	0	(1)	0	0	0	0
6	2025	Unprotected Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	**0**		1 Year	410.1	0	0	0	(1)	0	0	0	0
7	2025	Unprotected Non-Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	**0**		1 Year	410.1	0	0	0	(1)	0	0	0	0
…							0		0	**0**						0		0	0	0	0
8		**Total Deficient DIT:**			**0**	**0**	**0**		**0**	**0**				**0**	**0**	**0**		**0**	**0**	**0**	**0**

Notes:

(1) The Tax Cuts and Jobs Act was enacted on December 22, 2017 ("TCJA"). The TCJA reduced the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. The composite and gross-up rates used for the remeasurement of ADIT balances are:

	Pre TCJA	**Post TCJA**
Federal income tax rate	35.00%	21.00%
State income tax rate	9.00%	9.00%
Federal benefit of deduction for state income tax	-3.15%	-1.89%
Composite federal/state income tax rate	40.85%	28.11%
Composite federal/state tax gross-up factor	1.69062	1.39101

(2) These amounts represent the future refunds to customers of PSE&G's excess deferred income tax liabilities as a result of the TCJA reduction in the federal corporate income tax rate effective January 1, 2018.

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Public Service Electric and Gas Company
Protected and Unprotected Excess Deferred Income Taxes
Attachment 9.a - ADIT Remeasurement

Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8 Col 6 - Col.7
Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ 35%	Ending Deferred Tax Balance @ 21%	Excess / (Deficient) Deferred Income Taxes
	Jurisdiction: Federal						
2017 TCJA	TC Fed Method/Life	P	282 - Protected RB	D - Only Transmission Related	1,756,288,571	1,053,773,143	702,515,428
2017 TCJA	TC Fed COR	P	282 - Protected RB	D - Only Transmission Related	63,944,663	38,366,798	25,577,865
2017 TCJA	TC Fed 2010 481a Repairs 2	P	282 - Protected RB	D - Only Transmission Related	19,744,099	11,846,459	7,897,640
2017 TCJA	TC Fed 2010 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	24,786,062	14,871,637	9,914,425
2017 TCJA	TC Fed 2011 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	5,823	3,494	2,329
2017 TCJA	TC Fed 2012 481a O&M Recap 3	P	282 - Protected RB	D - Only Transmission Related	(1,727,389)	(1,036,434)	(690,956)
2017 TCJA	TC Fed 2012 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	1,699,942	1,019,965	679,977
2017 TCJA	TC Fed 2013 481a Repairs 2	P	282 - Protected RB	D - Only Transmission Related	(1,470,490)	(882,294)	(588,196)
2017 TCJA	TC Fed 2013 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	2,301,067	1,380,640	920,427
2017 TCJA	TC Fed 481a IDD 2	P	282 - Protected RB	D - Only Transmission Related	13,091,021	7,854,613	5,236,408
2017 TCJA	TC Fed 481a IDD 3		282 - Unprotected RB	D - Only Transmission Related	22,929,509	13,757,705	9,171,803
2017 TCJA	TC Fed AFUDC Debt	P	282 - Protected RB	D - Only Transmission Related	21,433,499	12,860,099	8,573,400
2017 TCJA	TC Fed Book Cap Pension		282 - Unprotected RB	D - Only Transmission Related	23,578,831	14,147,299	9,431,532
2017 TCJA	TC Fed Cap Depreciation		282 - Unprotected RB	D - Only Transmission Related	4,881,513	2,928,908	1,952,605
2017 TCJA	TC Fed IDD		282 - Unprotected RB	D - Only Transmission Related	254,305,985	152,583,591	101,722,394
2017 TCJA	TC Fed Other Book		282 - Unprotected RB	D - Only Transmission Related	369,397	221,638	147,759
2017 TCJA	TC Fed Other Tax	P	282 - Protected RB	D - Only Transmission Related	(792,658)	(475,595)	(317,063)
2017 TCJA	TC Fed Prescription Drug	P	282 - Protected RB	D - Only Transmission Related	(1,300)	(780)	(520)
2017 TCJA	TC Fed Repair Adjustment		282 - Unprotected RB	D - Only Transmission Related	(1,585,364)	(951,218)	(634,146)
2017 TCJA	TC Fed Repairs		282 - Unprotected RB	D - Only Transmission Related	69,964,461	41,978,676	27,985,784
2017 TCJA	TC Fed Repairs for Tax		282 - Unprotected RB	D - Only Transmission Related	19,878,255	11,926,953	7,951,302
2017 TCJA	TC Fed Repairs Retire	P	282 - Protected RB	D - Only Transmission Related	(412,403)	(247,442)	(164,961)
2017 TCJA	TC Fed 2010 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	106,622	63,973	42,649
2017 TCJA	TC Fed 2012 481a O&M Recap Bonus	P	282 - Protected RB	D - Only Transmission Related	785,224	471,134	314,089
2017 TCJA	TC Fed 481a OPEB Fed	P	282 - Protected RB	D - Only Transmission Related	(3,116,533)	(1,869,920)	(1,246,613)
2017 TCJA	TC Fed 481a Pension	P	282 - Protected RB	D - Only Transmission Related	(15,609,564)	(9,365,738)	(6,243,825)
2017 TCJA	TC Fed 481a Pension Bonus	P	282 - Protected RB	D - Only Transmission Related	9,251,930	5,551,158	3,700,772
2017 TCJA	TC Fed 481a Repairs Bonus	P	282 - Protected RB	D - Only Transmission Related	(3,713,617)	(2,228,170)	(1,485,447)
2017 TCJA	TC Fed 481a Repairs Retire	P	282 - Protected RB	D - Only Transmission Related	(165,484)	(99,291)	(66,194)
2017 TCJA	TC Fed Cap Depreciation Tax		282 - Unprotected RB	D - Only Transmission Related	(3,571,592)	(2,142,955)	(1,428,637)
2017 TCJA	TC Fed Cap Interest	P	282 - Protected RB	D - Only Transmission Related	(63,526,809)	(38,116,085)	(25,410,723)
2017 TCJA	TC Fed Connection Fees	P	282 - Protected RB	D - Only Transmission Related	(56,155,366)	(33,693,220)	(22,462,146)
2017 TCJA	TC Fed Insurance Proceeds		282 - Unprotected RB	D - Only Transmission Related	2,064,197	1,238,518	825,679
2017 TCJA	TC Fed OPEB	P	282 - Protected RB	D - Only Transmission Related	(4,222,131)	(2,533,279)	(1,688,853)
2017 TCJA	TC Fed Tax Cap Pension		282 - Unprotected RB	D - Only Transmission Related	(9,609,360)	(5,765,616)	(3,843,744)
2017 TCJA	TC Fed Tax Repairs Reversal - CPI	P	282 - Protected RB	D - Only Transmission Related	345,110	207,066	138,044
	Jurisdiction Totals:				**2,146,075,721**	**1,287,645,433**	**858,430,288**

Attachment 8

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ 35%	Ending Deferred Tax Balance @ 21%	Excess / (Deficient) Deferred Income Taxes
	Jurisdiction: NJ Offset						
2017 TCJA	TC NJ Off Method/Life		282 - Unprotected RB	D - Only Transmission Related	(53,962,923)	(32,377,754)	(21,585,169)
2017 TCJA	TC NJ Off Pre-1998 Method/Life		282 - Unprotected RB	D - Only Transmission Related	(7,414,684)	(4,448,811)	(2,965,874)
2017 TCJA	TC NJ Off COR		282 - Unprotected RB	D - Only Transmission Related	(5,755,020)	(3,453,012)	(2,302,008)
2017 TCJA	TC NJ Off 2010 481a Repairs 2		282 - Unprotected RB	D - Only Transmission Related	(1,776,969)	(1,066,181)	(710,788)
2017 TCJA	TC NJ Off 2010 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	(2,230,746)	(1,338,447)	(892,298)
2017 TCJA	TC NJ Off 2011 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(506)	(304)	(203)
2017 TCJA	TC NJ Off 2012 481a O&M Recap 3		282 - Unprotected RB	D - Only Transmission Related	155,465	93,279	62,186
2017 TCJA	TC NJ Off 2012 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(150,828)	(90,497)	(60,331)
2017 TCJA	TC NJ Off 2013 481a Repairs 2		282 - Unprotected RB	D - Only Transmission Related	299,043	179,426	119,617
2017 TCJA	TC NJ Off 2013 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	(175,242)	(105,145)	(70,097)
2017 TCJA	TC NJ Off 481a IDD 2		282 - Unprotected RB	D - Only Transmission Related	(528,898)	(317,339)	(211,559)
2017 TCJA	TC NJ Off 481a IDD 3		282 - Unprotected RB	D - Only Transmission Related	(1,879,283)	(1,127,570)	(751,713)
2017 TCJA	TC NJ Off AFUDC Debt		282 - Unprotected RB	D - Only Transmission Related	(1,929,015)	(1,157,409)	(771,606)
2017 TCJA	TC NJ Off Book Cap Pension		282 - Unprotected RB	D - Only Transmission Related	(2,122,095)	(1,273,257)	(848,838)
2017 TCJA	TC NJ Off Cap Depreciation		282 - Unprotected RB	D - Only Transmission Related	(439,336)	(263,602)	(175,734)
2017 TCJA	TC NJ Off IDD		282 - Unprotected RB	D - Only Transmission Related	(22,887,539)	(13,732,523)	(9,155,015)
2017 TCJA	TC NJ Off Other Book		282 - Unprotected RB	D - Only Transmission Related	43,204	25,922	17,282
2017 TCJA	TC NJ Off Prescription Drug		282 - Unprotected RB	D - Only Transmission Related	117	70	47
2017 TCJA	TC NJ Off Repair Adjustment		282 - Unprotected RB	D - Only Transmission Related	142,683	85,610	57,073
2017 TCJA	TC NJ Off Repairs		282 - Unprotected RB	D - Only Transmission Related	(6,296,801)	(3,778,081)	(2,518,721)
2017 TCJA	TC NJ Off Repairs for Tax		282 - Unprotected RB	D - Only Transmission Related	(1,789,043)	(1,073,426)	(715,617)
2017 TCJA	TC NJ Off Repairs Retire		282 - Unprotected RB	D - Only Transmission Related	32,067	19,240	12,827
2017 TCJA	TC NJ Off 481a OPEB NJ		282 - Unprotected RB	D - Only Transmission Related	550,980	330,588	220,392
2017 TCJA	TC NJ Off 2010 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(9,652)	(5,791)	(3,861)
2017 TCJA	TC NJ Off 2012 481a O&M Recap NJ		282 - Unprotected RB	D - Only Transmission Related	501	300	200
2017 TCJA	TC NJ Off 2012 Casualty Loss NJ		282 - Unprotected RB	D - Only Transmission Related	519	312	208
2017 TCJA	TC NJ Off 481a IDD NJ Adj		282 - Unprotected RB	D - Only Transmission Related	(337,520)	(202,512)	(135,008)
2017 TCJA	TC NJ Off 481a Pension		282 - Unprotected RB	D - Only Transmission Related	1,448,001	868,801	579,200
2017 TCJA	TC NJ Off 481a Pension NJ Bonus		282 - Unprotected RB	D - Only Transmission Related	(591)	(354)	(236)
2017 TCJA	TC NJ Off 481a Repairs Bonus NJ		282 - Unprotected RB	D - Only Transmission Related	1,992	1,195	797
2017 TCJA	TC NJ Off 481a Repairs Ret		282 - Unprotected RB	D - Only Transmission Related	14,898	8,939	5,959
2017 TCJA	TC NJ Off 481a Repairs Ret NJ		282 - Unprotected RB	D - Only Transmission Related	6,606	3,963	2,642
2017 TCJA	TC NJ Off Cap Depr Tax		282 - Unprotected RB	D - Only Transmission Related	364,694	218,816	145,877
2017 TCJA	TC NJ Off Cap Interest		282 - Unprotected RB	D - Only Transmission Related	5,797,318	3,478,391	2,318,927
2017 TCJA	TC NJ Off Connection Fees		282 - Unprotected RB	D - Only Transmission Related	5,053,983	3,032,390	2,021,593
2017 TCJA	TC NJ Off Insurance Proceeds NJ		282 - Unprotected RB	D - Only Transmission Related	(174,210)	(104,526)	(69,684)
2017 TCJA	TC NJ Off OPEB		282 - Unprotected RB	D - Only Transmission Related	379,992	227,995	151,997
2017 TCJA	TC NJ Off Repairs Retire NJ		282 - Unprotected RB	D - Only Transmission Related	339	203	135
2017 TCJA	TC NJ Off Tax Cap Pension		282 - Unprotected RB	D - Only Transmission Related	864,842	518,905	345,937
2017 TCJA	TC NJ Off Tax Repairs Reversal -CPI		282 - Unprotected RB	D - Only Transmission Related	(31,060)	(18,636)	(12,424)
	Jurisdiction Totals:				**(94,734,716)**	**(56,840,830)**	**(37,893,886)**
2017 TCJA	Loss on Reacquired Debt		283 - Unprotected RB	E - Plant Related	(25,729,699)	(15,437,819)	(10,291,880)
2017 TCJA	Vacation Pay		190 - Unprotected RB	F - Labor Related	-	-	-
2017 TCJA	Deferred Compensation		190 - Unprotected RB	F - Labor Related	-	-	-
2017 TCJA	OPEB		190 - Unprotected NRB	F - Labor Related	3,911,375	2,346,825	1,564,550
2017 TCJA	Stock Based Compensation		190 - Unprotected NRB	C - Gas, Prod or Other Related	25,459	15,275	10,184
2017 TCJA	Contribution in Aid of Construction		190 - Unprotected NRB	C - Gas, Prod or Other Related	(35,155,552)	(21,093,331)	(14,062,221)
2017 TCJA	Casualty Loss		190 - Unprotected NRB	C - Gas, Prod or Other Related	4,219,266	2,531,560	1,687,707
2017 TCJA	Asset Retirement Obligations		190 - Unprotected NRB	C - Gas, Prod or Other Related	(372,536)	(223,522)	(149,014)
2017 TCJA	Bad Debts		190 - Unprotected NRB	C - Gas, Prod or Other Related	(498,391)	(299,035)	(199,356)
2017 TCJA	Injuries and Damages		190 - Unprotected NRB	C - Gas, Prod or Other Related	(8,494)	(5,096)	(3,398)
2017 TCJA	Legal Reserves		190 - Unprotected NRB	D - Only Transmission Related	153,300	91,980	61,320
2017 TCJA	Capital Work In Progress (CWIP)		283 - Unprotected NRB	C - Gas, Prod or Other Related	1,680,405	1,008,243	672,162
2017 TCJA	Real Estate Taxes		283 - Unprotected NRB	D - Only Transmission Related	1,593,722	956,233	637,489
2017 TCJA	Clause		283 - Unprotected NRB	C - Gas, Prod or Other Related	10,471,158	6,282,695	4,188,463
2017 TCJA	Pension		283 - Unprotected NRB	C - Gas, Prod or Other Related	16,613,529	9,968,117	6,645,412
2017 TCJA	Performance Incentive Plan Adj		283 - Unprotected NRB	F - Labor Related	2,063,550	1,238,130	825,420
2017 TCJA	Pending Audit Adjustments retained at 35%		283 - Unprotected NRB	C - Gas, Prod or Other Related	-	-	(3,763,163)
2017 TCJA	Rabbi Trust		283 - Unprotected NRB	C - Gas, Prod or Other Related	13,458	8,075	5,383
2017 TCJA	Third Party Claims		283 - Unprotected NRB	C - Gas, Prod or Other Related	(36,246)	(21,748)	(14,498)
2017 TCJA	Service Company Charge Out		283 - Unprotected NRB	C - Gas, Prod or Other Related	(10,284,333)	(6,170,600)	(4,113,733)
	Totals:				**(31,340,027)**	**(18,804,016)**	**(16,299,174)**
						Protected	693,588,150
						Unprotected Rate Base	116,656,373
						Unprotected Non-Rate Base	(6,007,294)
						Total Excess / (Deficient) DIT:	**804,237,228**

Notes:
Amounts input in Columns 6 through 21 are the full 100% Excess/(Deficient) DIT amounts. None of the amounts are prorated.

Public Service Electric and Gas Company
Protected and Unprotected Excess Deferred Income Taxes
Attachment 9.a - ADIT Remeasurement

Col.9	Col.10	Col.11	Col.12	Col.13	Col.14	Col.15	Col.16	Col.17	Col.18	Col.19	Col.20	Col.21
					Col 9 through Col. 14						Col 15 through Col. 20	Col 14 + Col. 20
Protected						**Unprotected**						
Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
702,515,428	9,818,930	10,436,718	2,241,752	7,929,931	732,942,761	-	-	(10,436,718)	(2,241,752)		(12,678,470)	720,264,290
25,577,865	-	(25,544,804)		(33,061)	(0)	-	-	25,544,804			25,544,804	25,544,804
7,897,640	(155)	(7,887,277)		(10,208)	-	-	-	7,887,277			7,887,277	7,887,277
-	-	-		-	-	9,914,425	(197)	-			9,914,228	9,914,228
-	-	-		-	-	2,329	(0)	-			2,329	2,329
(690,956)	14	-		24,362	(666,580)	-	-	-			-	(666,580)
-	-	-		-	-	679,977	(14)	-			679,963	679,963
(588,196)	13	587,423		760	-	-	-	(587,423)			(587,423)	(587,423)
-	-	-		-	-	920,427	(17)	-			920,409	920,409
5,236,408	(107)	(5,229,533)		(6,768)	-	-	-	5,229,533			5,229,533	5,229,533
-	-	-		-	-	9,171,803	(187)	-			9,171,617	9,171,617
8,573,400	(108)	-		(303,025)	8,270,267	-	-	-			-	8,270,267
-	-	-		-	-	9,431,532	(78,516)	-			9,353,016	9,353,016
-	-	-		-	-	1,952,605	(28)	-			1,952,577	1,952,577
-	-	-		-	-	101,722,394	(2,637,437)	-			99,084,957	99,084,957
-	-	-		-	-	147,759	(21)	-		(1,170,988)	(1,023,250)	(1,023,250)
(317,063)	822,919	-		(804,393)	(298,537)	-	(822,909)	-		822,909	(0)	(298,537)
(520)	0	-		46	(474)	-	-	-			-	(474)
-	-	-		-	-	(634,146)	1,793	-			(632,352)	(632,352)
-	-	-		-	-	27,985,784	(566)	-			27,985,218	27,985,218
-	-	-		-	-	7,951,302	(144)	-			7,951,158	7,951,158
(164,961)	3	-		3,595	(161,363)	-	-	-			-	(161,363)
-	-	-		-	-	42,649	-	-			42,649	42,649
314,089	-	-		(37,362)	276,728	-	-	-			-	276,728
(1,246,613)	-	-		159,198	(1,087,416)	-	-	-			-	(1,087,416)
(6,243,825)	-	-		242,049	(6,001,776)	-	-	-			-	(6,001,776)
3,700,772	-	-		(308,603)	3,392,169	-	-	-			-	3,392,169
(1,485,447)	-	-		313,662	(1,171,784)	-	-	-			-	(1,171,784)
(66,194)	-	-		18,774	(47,420)	-	-	-			-	(47,420)
-	-	-		-	-	(1,428,637)	372,899	-			(1,055,738)	(1,055,738)
(25,410,723)	248,519	-		(10,029,646)	(35,191,850)	-	-	-			-	(35,191,850)
(22,462,146)	5,190	-		2,316,912	(20,140,044)	-	-	-			-	(20,140,044)
-	-	-		-	-	825,679	-	-			825,679	825,679
(1,688,853)	(551,020)	-		235,733	(2,004,139)	-	-	-			-	(2,004,139)
-	-	-		-	-	(3,843,744)	(36,099)	-			(3,879,843)	(3,879,843)
138,044	(10)	-		(14,264)	123,770	-	-	-			-	123,770
693,588,150	**10,344,189**	**(27,637,472)**	**2,241,752**	**(302,306)**	**678,234,312**	**164,842,139**	**(3,201,443)**	**27,637,472**	**(2,241,752)**	**(348,079)**	**186,688,337**	**864,922,649**

Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
-					-	(21,585,169)	11,320				(21,573,849)	(21,573,849)
-					-	(2,965,874)	9,800				(2,956,073)	(2,956,073)
-					-	(2,302,008)	-				(2,302,008)	(2,302,008)
-					-	(710,788)	14				(710,774)	(710,774)
-					-	(892,298)	18				(892,281)	(892,281)
-					-	(203)	-				(203)	(203)
-					-	62,186	(1)				62,185	62,185
-					-	(60,331)	1				(60,330)	(60,330)
-					-	119,617	(2)				119,615	119,615
-					-	(70,097)	1				(70,095)	(70,095)
-					-	(211,559)	4				(211,555)	(211,555)
-					-	(751,713)	15				(751,698)	(751,698)
-					-	(771,606)	10				(771,596)	(771,596)
-					-	(848,838)	7,066				(841,771)	(841,771)
-					-	(175,734)	2				(175,732)	(175,732)
-					-	(9,155,015)	237,369				(8,917,646)	(8,917,646)
-					-	17,282	(0)				17,281	17,281
-					-	47	-				47	47
-					-	57,073	(161)				56,912	56,912
-					-	(2,518,721)	51				(2,518,670)	(2,518,670)
-					-	(715,617)	13				(715,604)	(715,604)
-					-	12,827	(0)				12,827	12,827
-					-	220,392	-				220,392	220,392
-					-	(3,861)	-				(3,861)	(3,861)
-					-	200	-				200	200
-					-	208	-				208	208
-					-	(135,008)	-				(135,008)	(135,008)
-					-	579,200	-				579,200	579,200
-					-	(236)	-				(236)	(236)
-					-	797	-				797	797
-					-	5,959	-				5,959	5,959
-					-	2,642	-				2,642	2,642
-					-	145,877	(33,360)				112,518	112,518
-					-	2,318,927	(12,203)				2,306,724	2,306,724
-					-	2,021,593	-				2,021,593	2,021,593
-					-	(69,684)	-				(69,684)	(69,684)
-					-	151,997	51,332				203,329	203,329
-					-	135	-				135	135
-					-	345,937	3,363				349,300	349,300
-					-	(12,424)	1				(12,423)	(12,423)
												-
-	**-**	**-**	**-**	**-**	**-**	**(37,893,886)**	**274,654**			**-**	**(37,619,232)**	**(37,619,232)**
												-
-					-	(10,291,880)	12,828,106				2,536,226	2,536,226
-					-	-	48,530				48,530	48,530
-					-	-	3,389				3,389	3,389
-					-	1,564,550	1,172,688				2,737,238	2,737,238
-					-	10,184	(151,944)				(141,760)	(141,760)
-					-	(14,062,221)	-				(14,062,221)	(14,062,221)
-					-	1,687,707	(1,905,595)				(217,888)	(217,888)
-					-	(149,014)	-				(149,014)	(149,014)
-					-	(199,356)	-				(199,356)	(199,356)
-					-	(3,398)	1,517				(1,881)	(1,881)
-					-	61,320	-				61,320	61,320
-					-	672,162	(12,822,973)				(12,150,811)	(12,150,811)
-					-	637,489	-				637,489	637,489
-					-	4,188,463	-				4,188,463	4,188,463
-					-	6,645,412	(58,360)				6,587,052	6,587,052
-					-	825,420	385,600				1,211,020	1,211,020
-					-	(3,763,163)	-				(3,763,163)	(3,763,163)
-					-	5,383	2,101				7,484	7,484
-					-	(14,498)	-				(14,498)	(14,498)
-					-	(4,113,733)	(326,857)				(4,440,590)	(4,440,590)
-	**-**	**-**	**-**	**-**	**-**	**(16,299,174)**	**(823,799)**			**-**	**(17,122,973)**	**(17,122,973)**
693,588,150	10,344,189	(27,637,472)	2,241,752	(302,306)	678,234,312							678,234,312
						116,656,373	9,953,236	27,637,472	(2,241,752)	(348,079)	151,657,249	151,657,249
						(6,007,294)	(13,703,823)	-	-	-	(19,711,117)	(19,711,117)
693,588,150	**10,344,189**	**(27,637,472)**	**2,241,752**	**(302,306)**	**678,234,312**	**110,649,079**	**(3,750,588)**	**27,637,472**	**(2,241,752)**	**(348,079)**	**131,946,132**	**810,180,444**

Attachment 8

Public Service Electric and Gas Company
Protected and Unprotected Excess Deferred Income Taxes
Attachment 9.a - ADIT Remeasurement

Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8 Col 6 - Col.7
Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes
	Jurisdiction: Federal						
							-
							-
							-
							-
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	Jurisdiction Totals:				**-**	**-**	**-**

Attachment 8

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes
	Jurisdiction: NJ Offset						
							-
							-
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							-
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	Jurisdiction Totals:				**-**	**-**	**-**
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	Totals:				**-**	**-**	**-**
						Protected	-
						Unprotected Rate Base	-
						Unprotected Non-Rate Base	-
						Total Excess / (Deficient) DIT:	-

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes

Notes:

Amounts input in Columns 6 through 21 are the full 100% Excess/(Deficient) DIT amounts. None of the amounts are prorated.

Public Service Electric and Gas Company
Protected and Unprotected Excess Deferred Income Taxes
Attachment 9.a - ADIT Remeasurement

Col.9	Col.10	Col.11	Col.12	Col.13	Col.14	Col.15	Col.16	Col.17	Col.18	Col.19	Col.20	Col.21
					Col 9 through Col. 14						Col 15 through Col. 20	Col 14 + Col. 20
Protected						Unprotected						
Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
-					-	-					-	-
-					-	-					-	-
-					-	-					-	-
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Attachment 8

Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
-					-	-					-	-
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Attachment 8

Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected

Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 …	Excess/(Deficient) DIT Post Remeasurement Activity #2 …	Excess/(Deficient) DIT Post Remeasurement Activity #3 …	Excess/(Deficient) DIT Post Remeasurement Activity #4 …	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected

Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability

Amount included on Line 51 of Appendix A of this Filing:
Average Unprotected Excess Deferred Income Tax Regulatory Liability balance 0 A

Vintage:
2017 TCJA

Account 254, Transmission-related Unprotected Excess Deferred Income Tax Regulatory Liability

Line	(1) Year	(2) Month	(3) Monthly Unprotected EDIT Amortization	(4) Cumulative Unprotected EDIT Balance	(5) Beginning & Ending Unprotected EDIT Balance
1	2024	Dec			0
2	2025	Jan	0	0	
3	2025	Feb	0	0	
4	2025	Mar	0	0	
5	2025	Apr	0	0	
6	2025	May	0	0	
7	2025	Jun	0	0	
8	2025	Jul	0	0	
9	2025	Aug	0	0	
10	2025	Sep	0	0	
11	2025	Oct	0	0	
12	2025	Nov	0	0	
13	2025	Dec	0	0	
		Total	0		
14	EOY Unprotected Excess Deferred Income Tax Regulatory Liability balance:				0
15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance included in the FERC Formula Filing:				0 A

Explanations:

Col. 5, Line 1	Represents the ending Unprotected EDIT Regulatory Liability balance as of Dec 31st of previous year.
Lines 2 - 13	Represents the rate period.
Col. 3	Represents the monthly amortization of the Unprotected EDIT balance.
Col. 4	Represents the cumulative Unprotected EDIT Regulatory Liability balance; Col. 4 of previous month plus Col. 3 of current month.
Col. 5, Line 14	Unprotected Excess Deferred Income Tax Regulatory Liability balance as of Dec 31st of current year.
Col. 5, Line 15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability

Vintage:
...

Account 254, Transmission-related Unprotected Excess Deferred Income Tax Regulatory Liability

Line	(1) Year	(2) Month	(3) Monthly Unprotected EDIT Amortization	(4) Cumulative Unprotected EDIT Balance	(5) Beginning & Ending Unprotected EDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	0		
14	EOY Unprotected Excess Deferred Income Tax Regulatory Liability balance:				0
15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance included in the FERC Formula Filing:				0 ...

Explanations:

Col. 5, Line 1	Represents the ending Unprotected EDIT Regulatory Liability balance as of Dec 31st of previous year.
Lines 2 - 13	Represents the rate period.
Col. 3	Represents the monthly amortization of the Unprotected EDIT balance.
Col. 4	Represents the cumulative Unprotected EDIT Regulatory Liability balance; Col. 4 of previous month plus Col. 3 of current month.
Col. 5, Line 14	Unprotected Excess Deferred Income Tax Regulatory Liability balance as of Dec 31st of current year.
Col. 5, Line 15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance that is included in the formula rate.

Exhibit V

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset

Amount included on Line 50 of Appendix A of this Filing:

Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance 0 A

Vintage:
2017 TCJA

Account 182.3, Transmission-related Unprotected Deficient Deferred Income Tax Regulatory Asset

Line	(1) Year	(2) Month	(3) Monthly Unprotected DDIT Amortization	(4) Cumulative Unprotected DDIT Balance	(5) Beginning & Ending Unprotected DDIT Balance
1	2024	Dec			0
2	2025	Jan	0	0	
3	2025	Feb	0	0	
4	2025	Mar	0	0	
5	2025	Apr	0	0	
6	2025	May	0	0	
7	2025	Jun	0	0	
8	2025	Jul	0	0	
9	2025	Aug	0	0	
10	2025	Sep	0	0	
11	2025	Oct	0	0	
12	2025	Nov	0	0	
13	2025	Dec	0	0	
		Total	0		
14	EOY Unprotected Deficient Deferred Income Tax Regulatory Asset balance:				0
15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance included in the FERC Formula Filing:				0 A

Explanations:

Col. 5, Line 1	Represents the ending Unprotected DDIT Regulatory Asset balance as of Dec 31st of previous year.
Lines 2 - 13	Represents the rate period.
Col. 3	Represents the monthly amortization of the Unprotected DDIT balance.
Col. 4	Represents the cumulative Unprotected DDIT Regulatory Asset balance; Col. 4 of previous month plus Col. 3 of current month.
Col. 5, Line 14	Unprotected Deficient Deferred Income Tax Regulatory Asset balance as of Dec 31st of current year.
Col. 5, Line 15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset

Vintage:
...

Account 182.3, Transmission-related Unprotected Deficient Deferred Income Tax Regulatory Asset

Line	(1) Year	(2) Month	(3) Monthly Unprotected DDIT Amortization	(4) Cumulative Unprotected DDIT Balance	(5) Beginning & Ending Unprotected DDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	0		
14	EOY Unprotected Deficient Deferred Income Tax Regulatory Asset balance:				0
15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance included in the FERC Formula Filing:				0 ...

Explanations:

Col. 5, Line 1	Represents the ending Unprotected DDIT Regulatory Asset balance as of Dec 31st of previous year.
Lines 2 - 13	Represents the rate period.
Col. 3	Represents the monthly amortization of the Unprotected DDIT balance.
Col. 4	Represents the cumulative Unprotected DDIT Regulatory Asset balance; Col. 4 of previous month plus Col. 3 of current month.
Col. 5, Line 14	Unprotected Deficient Deferred Income Tax Regulatory Asset balance as of Dec 31st of current year.
Col. 5, Line 15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Amount included on Line 51 of Appendix A of this Filing:

Prorated Protected Excess Deferred Income Tax Regulatory Liability balance A

Line 1 True-Up for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

2017 TCJA **Account 254, Transmission-related Excess Deferred Income Tax Regulatory Liability**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	EDIT Variance	Under Projected Monthly EDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly EDIT	Reversal of Projected EDIT Not Realized with Proration	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	Monthly EDIT for True-Up	EDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	0	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	0	93	25.48%	0	0	0	0	0	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0	0	1	0.27%	0	0	0	0	0	
		Total	0	0	0	0			0	0	0	0	0	

16 EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing: 0 A

Explanations:

Col. 14, Line 3	Represents the actual non-prorated beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated increase/(decrease) in Actual EDIT (Col. 3, Excel row 32 - Total) from the prior year's True-up Filing.
Lines 4 - 15	Represents the Actual Rate period.
Col. 3	Represents the actual monthly amortization of the Protected EDIT balance before proration.
Col. 4	Represents the projected monthly amortization of the Protected EDIT balance before proration.
Col. 5	Col. 3 less Col. 4.
Col. 6	Reflects months when the actual amortization was lower than the projected monthly amortization.
Col. 7	Number of days remaining in the year as of and including the last day of the month.
Col. 8	Monthly proration percentage based on days of the year.
Col. 9	Col. 6 times Col. 8.
Col. 10	Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount, multiplied by Col. 8.
Col. 11	Col. 9 plus Col. 10.
Col. 12	Represents the projected monthly Protected EDIT Amortization times the proration percentage (sum of Col. 4 * Col. 8).
Col. 13	Total cumulative monthly Protected EDIT Regulatory Liability balance (Col. 11 plus Col. 12 plus prior cumulative month).
Col. 14, Line 16	Actual EOY Protected Excess Deferred Income Tax Regulatory Liability that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Line 1 True-Up for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

... **Account 254, Transmission-related Excess Deferred Income Tax Regulatory Liability**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	EDIT Variance	Under Projected Monthly EDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly EDIT	Reversal of Projected EDIT Not Realized with Proration	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	Monthly EDIT for True-Up	EDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	0	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	0	93	25.48%	0	0	0	0	0	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0	0	1	0.27%	0	0	0	0	0	
		Total	0	0	0	0			0	0	0	0	0	

16 EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing: 0 ...

Explanations:

Col. 14, Line 3	Represents the actual non-prorated beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated increase/(decrease) in Actual EDIT (Col. 3, Excel row 86 - Total) from the prior year's True-up Filing.
Lines 4 - 15	Represents the Actual Rate period.
Col. 3	Represents the actual monthly amortization of the Protected EDIT balance before proration.
Col. 4	Represents the projected monthly amortization of the Protected EDIT balance before proration.
Col. 5	Col. 3 less Col. 4.
Col. 6	Reflects months when the actual amortization was lower than the projected monthly amortization.
Col. 7	Number of days remaining in the year as of and including the last day of the month.
Col. 8	Monthly proration percentage based on days of the year.
Col. 9	Col. 6 times Col. 8.
Col. 10	Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount, multiplied by Col. 8.
Col. 11	Col. 9 plus Col. 10.
Col. 12	Represents the projected monthly Protected EDIT Amortization times the proration percentage (sum of Col. 4 * Col. 8).
Col. 13	Total cumulative monthly Protected EDIT Regulatory Liability balance (Col. 11 plus Col. 12 plus prior cumulative month).
Col. 14, Line 16	Actual EOY Protected Excess Deferred Income Tax Regulatory Liability that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Amount included on Line 50 of Appendix A of this Filing:

Prorated Protected Deficient Deferred Income Tax Regulatory Asset balance A

Line 1 True-Up for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

2017 TCJA **Account 182.3, Transmission-related Deficient Deferred Income Tax Regulatory Asset**

Line	(1) Year	(2) Month	(3) Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(4) Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(5) DDIT Variance	(6) Under Projected Monthly DDIT	(7) Days Outstanding During the Year	(8) Proration Percentage	(9) Prorated Amount	(10) Over Projected Monthly DDIT	(11) Reversal of Projected DDIT Not Realized with Proration	(12) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	(13) Monthly DDIT for True-Up	(14) DDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	0	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	0	93	25.48%	0	0	0	0	0	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0	0	1	0.27%	0	0	0	0	0	
		Total	0	0	0	0			0	0	0	0	0	

16 EOY Protected Deficient Deferred Income Tax Regulatory Asset based on the Proration Methodology included in the FERC Formula Filing: 0 A

Explanations:

Col. 14, Line 3	Represents the actual non-prorated beginning Protected DDIT Regulatory Asset balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated (increase)/decrease in Actual DDIT (Col. 3, Excel row 32 - Total) from the prior year's True-up Filing.
Lines 4 - 15	Represents the Actual Rate period.
Col. 3	Represents the actual monthly amortization of the Protected DDIT balance before proration.
Col. 4	Represents the projected monthly amortization of the Protected DDIT balance before proration.
Col. 5	Col. 3 less Col. 4.
Col. 6	Reflects months when the actual amortization was lower than the projected monthly amortization.
Col. 7	Number of days remaining in the year as of and including the last day of the month.
Col. 8	Monthly proration percentage based on days of the year.
Col. 9	Col. 6 times Col. 8.
Col. 10	Represents months when the actual monthly Protected DDIT amortization balance exceeded the projected Protected DDIT amortization amount, multiplied by Col. 8.
Col. 11	Col. 9 plus Col. 10.
Col. 12	Represents the projected monthly Protected DDIT Amortization times the proration percentage (sum of Col. 4 * Col. 8).
Col. 13	Total cumulative monthly Protected DDIT Regulatory Asset balance (Col. 11 plus Col. 12 plus prior cumulative month).
Col. 14, Line 16	Actual EOY Protected Deficient Deferred Income Tax Regulatory Asset that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Line 1 True-Up for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

... **Account 182.3, Transmission-related Deficient Deferred Income Tax Regulatory Asset**

Line	(1) Year	(2) Month	(3) Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(4) Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(5) DDIT Variance	(6) Under Projected Monthly DDIT	(7) Days Outstanding During the Year	(8) Proration Percentage	(9) Prorated Amount	(10) Over Projected Monthly DDIT	(11) Reversal of Projected DDIT Not Realized with Proration	(12) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	(13) Monthly DDIT for True-Up	(14) DDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	0	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	0	93	25.48%	0	0	0	0	0	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0	0	1	0.27%	0	0	0	0	0	
		Total	0	0	0	0			0	0	0	0	0	

16 EOY Protected Deficient Deferred Income Tax Regulatory Asset based on the Proration Methodology included in the FERC Formula Filing: 0 ...

Explanations:

Col. 14, Line 3	Represents the actual non-prorated beginning Protected DDIT Regulatory Asset balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated (increase)/decrease in Actual DDIT (Col. 3, Excel row 86 - Total) from the prior year's True-up Filing.
Lines 4 - 15	Represents the Actual Rate period.
Col. 3	Represents the actual monthly amortization of the Protected DDIT balance before proration.
Col. 4	Represents the projected monthly amortization of the Protected DDIT balance before proration.
Col. 5	Col. 3 less Col. 4.
Col. 6	Reflects months when the actual amortization was lower than the projected monthly amortization.
Col. 7	Number of days remaining in the year as of and including the last day of the month.
Col. 8	Monthly proration percentage based on days of the year.
Col. 9	Col. 6 times Col. 8.
Col. 10	Represents months when the actual monthly Protected DDIT amortization balance exceeded the projected Protected DDIT amortization amount, multiplied by Col. 8.
Col. 11	Col. 9 plus Col. 10.
Col. 12	Represents the projected monthly Protected DDIT Amortization times the proration percentage (sum of Col. 4 * Col. 8).
Col. 13	Total cumulative monthly Protected DDIT Regulatory Asset balance (Col. 11 plus Col. 12 plus prior cumulative month).
Col. 14, Line 16	Actual EOY Protected Deficient Deferred Income Tax Regulatory Asset that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.f - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Amount included on Line 51 of Appendix A of this Filing:

Prorated Protected Excess Deferred Income Tax Regulatory Liability balance 666,623,097 A

Line 1 Projection for Year: 2025

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

2017 TCJA Account 254, Transmission-related Protected Excess Deferred Income Tax Regulatory Liability

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis	Days Outstanding During the Year	Proration Percentage	Monthly Prorated Amount	Cumulative Prorated Protected EDIT	Beginning & Ending Protected EDIT Balance
3	2024	Dec						667,329,314
4	2025	Jan	(127,042)	335	91.78%	(116,601)	667,212,713	
5	2025	Feb	(127,042)	307	84.11%	(106,855)	667,105,858	
6	2025	Mar	(127,042)	276	75.62%	(96,065)	667,009,793	
7	2025	Apr	(127,042)	246	67.40%	(85,623)	666,924,170	
8	2025	May	(127,042)	215	58.90%	(74,833)	666,849,337	
9	2025	Jun	(127,042)	185	50.68%	(64,391)	666,784,946	
10	2025	Jul	(127,042)	154	42.19%	(53,601)	666,731,345	
11	2025	Aug	(127,042)	123	33.70%	(42,812)	666,688,533	
12	2025	Sep	(127,042)	93	25.48%	(32,370)	666,656,163	
13	2025	Oct	(127,042)	62	16.99%	(21,580)	666,634,583	
14	2025	Nov	(127,042)	32	8.77%	(11,138)	666,623,445	
15	2025	Dec	(127,042)	1	0.27%	(348)	666,623,097	
		Total	(1,524,508)			(706,217)		

16	Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology:	(706,217)
17	Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing:	666,623,097 A

<u>Explanations</u>:

Col. 8, Line 3	Represents the non-prorated projected ending Protected EDIT Regulatory Liability balance as of previous year.
Lines 4 - 15	Represents the forecasted rate period.
Col. 3	Represents the projected monthly amortization of the Protected EDIT balance before proration.
Col. 4	Number of days remaining in the year as of and including the last day of the month.
Col. 5	Col. 4 divided by the number of days in the year.
Col. 6	Col. 3 multiplied by Col. 5.
Col. 7	Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected EDIT Regulatory Liability balance.
Col. 8, Line 16	Total projected Protected EDIT amortization on a prorated basis.
Col. 8, Line 17	Projected total EOY balance of Protected EDIT that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.f - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Line 1 Projection for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

... Account 254, Transmission-related Protected Excess Deferred Income Tax Regulatory Liability

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis	Days Outstanding During the Year	Proration Percentage	Monthly Prorated Amount	Cumulative Prorated Protected EDIT	Beginning & Ending Protected EDIT Balance
3		Dec						
4		Jan		335	91.78%	0	0	
5		Feb		307	84.11%	0	0	
6		Mar		276	75.62%	0	0	
7		Apr		246	67.40%	0	0	
8		May		215	58.90%	0	0	
9		Jun		185	50.68%	0	0	
10		Jul		154	42.19%	0	0	
11		Aug		123	33.70%	0	0	
12		Sep		93	25.48%	0	0	
13		Oct		62	16.99%	0	0	
14		Nov		32	8.77%	0	0	
15		Dec		1	0.27%	0	0	
		Total	0			0		

16	Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology:	0
17	Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing:	0 ...

<u>Explanations</u>:

Col. 8, Line 3	Represents the non-prorated projected ending Protected EDIT Regulatory Liability balance as of previous year.
Lines 4 - 15	Represents the forecasted rate period.
Col. 3	Represents the projected monthly amortization of the Protected EDIT balance before proration.
Col. 4	Number of days remaining in the year as of and including the last day of the month.
Col. 5	Col. 4 divided by the number of days in the year.
Col. 6	Col. 3 multiplied by Col. 5.
Col. 7	Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected EDIT Regulatory Liability balance.
Col. 8, Line 16	Total projected Protected EDIT amortization on a prorated basis.
Col. 8, Line 17	Projected total EOY balance of Protected EDIT that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Amount included on Line 50 of Appendix A of this Filing:

Prorated Protected Deficient Deferred Income Tax Regulatory Asset balance 0 A

Line 1 Projection for Year: 2025

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

2017 TCJA **Account 182.3, Transmission-related Protected Deficient Deferred Income Tax Regulatory Asset**

Line	(1) Year	(2) Month	(3) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	(4) Days Outstanding During the Year	(5) Proration Percentage	(6) Monthly Prorated Amount	(7) Cumulative Prorated Protected DDIT	(8) Beginning & Ending Protected DDIT Balance
3	2024	Dec						0
4	2025	Jan	0	335	91.78%	0	0	
5	2025	Feb	0	307	84.11%	0	0	
6	2025	Mar	0	276	75.62%	0	0	
7	2025	Apr	0	246	67.40%	0	0	
8	2025	May	0	215	58.90%	0	0	
9	2025	Jun	0	185	50.68%	0	0	
10	2025	Jul	0	154	42.19%	0	0	
11	2025	Aug	0	123	33.70%	0	0	
12	2025	Sep	0	93	25.48%	0	0	
13	2025	Oct	0	62	16.99%	0	0	
14	2025	Nov	0	32	8.77%	0	0	
15	2025	Dec	0	1	0.27%	0	0	
		Total	0			0		
16	Projected Protected Deficient Deferred Income Tax Regulatory Asset based on Proration Methodology:							0
17	Projected EOY Protected Deficient Deferred Income Tax Regulatory Asset included in the FERC Formula Filing:							0 A

Explanations:

Col. 8, Line 3	Represents the non-prorated projected ending Protected DDIT Regulatory Asset balance as of previous year.
Lines 4 - 15	Represents the forecasted rate period.
Col. 3	Represents the projected monthly amortization of the Protected DDIT balance before proration.
Col. 4	Number of days remaining in the year as of and including the last day of the month.
Col. 5	Col. 4 divided by the number of days in the year.
Col. 6	Col. 3 multiplied by Col. 5.
Col. 7	Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected DDIT Regulatory Asset balance.
Col. 8, Line 16	Total projected Protected DDIT amortization on a prorated basis.
Col. 8, Line 17	Projected total EOY balance of Protected DDIT that is included in the formula rate.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Line 1 Projection for Year:

Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

... **Account 182.3, Transmission-related Protected Deficient Deferred Income Tax Regulatory Asset**

Line	(1) Year	(2) Month	(3) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	(4) Days Outstanding During the Year	(5) Proration Percentage	(6) Monthly Prorated Amount	(7) Cumulative Prorated Protected DDIT	(8) Beginning & Ending Protected DDIT Balance
3		Dec						
4		Jan		335	91.78%	0	0	
5		Feb		307	84.11%	0	0	
6		Mar		276	75.62%	0	0	
7		Apr		246	67.40%	0	0	
8		May		215	58.90%	0	0	
9		Jun		185	50.68%	0	0	
10		Jul		154	42.19%	0	0	
11		Aug		123	33.70%	0	0	
12		Sep		93	25.48%	0	0	
13		Oct		62	16.99%	0	0	
14		Nov		32	8.77%	0	0	
15		Dec		1	0.27%	0	0	
		Total	0			0		
16	Projected Protected Deficient Deferred Income Tax Regulatory Asset based on Proration Methodology:							0
17	Projected EOY Protected Deficient Deferred Income Tax Regulatory Asset included in the FERC Formula Filing:							0 ...

Explanations:

Col. 8, Line 3	Represents the non-prorated projected ending Protected DDIT Regulatory Asset balance as of previous year.
Lines 4 - 15	Represents the forecasted rate period.
Col. 3	Represents the projected monthly amortization of the Protected DDIT balance before proration.
Col. 4	Number of days remaining in the year as of and including the last day of the month.
Col. 5	Col. 4 divided by the number of days in the year.
Col. 6	Col. 3 multiplied by Col. 5.
Col. 7	Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected DDIT Regulatory Asset balance.
Col. 8, Line 16	Total projected Protected DDIT amortization on a prorated basis.
Col. 8, Line 17	Projected total EOY balance of Protected DDIT that is included in the formula rate.

Attachment 8

Public Service Electric and Gas Company
Projected Costs of Plant in Forecasted Rate Base and In-Service Dates
12 Months Ended December 31, 2025

Required Transmission Enhancements

Upgrade ID	RTEP Baseline Project Description	Estimated/Actual Project Cost (thru 2025) *	Anticipated/Actual In-Service Date *
b0130	Replace all derated Branchburg 500/230 kv transformers	$20,614,102	Jan-06
b0134	Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	$8,069,022	Aug-07
b0145	Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	$86,467,721	Aug-07
b0161	Install 230-138kV transformer at Metuchen substation	$25,654,455	Nov-09
b0169	Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	$15,731,554	May-09
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	$6,961,495	May-08
b0172.2	Replace wave trap at Branchburg 500kV substation	$27,988	Feb-08
b0274	Replace both 230/138 kV transformers at Roseland	$21,083,533	May-09
b0290	Branchburg 400 MVAR Capacitor	$77,234,030	Nov-12
b0376	Install Conemaugh 250MVAR Cap Bank	$1,108,058	Mar-16
b0411	Install 4th 500/230 kV transformer at New Freedom	$22,188,863	May-07
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	$27,005,248	May-08
b0472	Saddle Brook - Athenia Upgrade Cable	$14,404,842	Nov-12
b0489.5-b0489.15	Susquehanna Roseland Breakers	$3,960,136	Jun-10
b0489.4	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project)	$40,538,248	Nov-11
b0489	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	$727,504,704	Mar-12
b0664-b0665	Branchburg-Somerville-Flagtown Reconductor	$18,664,931	Apr-12
b0668	Somerville -Bridgewater Reconductor	$6,390,403	Apr-12
b0813	Reconductor Hudson - South Waterfront 230kV circuit	$9,158,918	May-10
b0814	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	$45,985,436	Dec-12
b1017	Reconductor South Mahwah 345 kV J-3410 Circuit	$20,626,991	Dec-11
b1018	Reconductor South Mahwah 345 kV K-3411 Circuit	$21,163,173	May-11
b1410-b1415	Replace Salem 500 kV breakers	$15,865,267	Oct-12
b1154	North Central Reliability (West Orange Conversion)	$369,946,471	Jun-12
b1155	Branchburg-Middlesex Swich Rack	$62,902,118	Dec-13
b1156	Burlington - Camden 230kV Conversion	$356,574,888	Oct-11
b1228	230kV Lawrence Switching Station Upgrade	$21,698,009	May-13
b1255	Ridge Road 69kV Breaker Station	$43,521,445	Jun-16
b1304.1-4	Northeast Grid Reliability Project	$624,985,718	Jun-13
b1304.5-b1304.21	Northeast Grid Reliability Project	$350,780,639	Dec-16
b1398 - b1398.7	Mickleton-Gloucester-Camden	$438,498,423	Jun-13
b1399	Aldene-Springfield Rd. Conversion	$72,364,662	Dec-14
b1588	Uprate EaglePoint-Gloucester 230kV Circuit	$12,087,610	May-15
b1589	Reconfigure Kearny- Loop in P2216 Ckt	$22,064,847	May-18
b1590	Upgrade Camden-Richmond 230kV Circuit	$11,276,183	Apr-14
b1787	New Cox's Corner-Lumberton 230kV Circuit	$32,029,640	Nov-15
b2139	Build Mickleton-Gloucester Corridor Ultimate Design	$19,515,077	Dec-15
b2146	Reconfigure Brunswick Sw-New 69kVCkt-T	$157,754,048	Oct-17
b2276	Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV	$14,250,075	Mar-15
b2276.1	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation	$87,674,643	Jan-16
b2276.2	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits	$16,477,347	May-16
b2436.10	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades	$179,528,283	Jan-16
b2436.21	Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	$66,302,530	May-16
b2436.22	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	$48,926,349	May-16
b2436.33	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	$158,398,771	Dec-15
b2436.34	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades	$126,339,786	Apr-18
b2436.50	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (B2436.50)	$65,267,342	Apr-18
b2436.60	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades	$43,038,204	Dec-15
b2436.70	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades	$81,635,303	Dec-15
b2436.81	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades	$54,768,830	Dec-15
b2436.83	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	$54,768,830	Dec-15
b2436.84	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades	$53,333,147	Dec-15
b2436.85	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades	$53,333,146	Dec-15
b2436.90	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	$31,281,464	May-16
b2436.91	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades	$25,007,575	Jun-16
b2437.10	New Bergen 345/230 kV transformer and any associated substation upgrades	$27,873,352	May-16
b2437.11	New Bergen 345/138 kV transformer #1 and any associated substation upgrades	$27,873,352	Jun-16
b2437.20	New Bayway 345/138 kV transformer #1 and any associated substation upgrades	$9,118,014	Dec-15
b2437.21	New Bayway 345/138 kV transformer #2 and any associated substation upgrades	$9,118,014	Dec-15
b2437.30	New Linden 345/230 kV transformer and any associated substation upgrades	$33,752,664	Jul-16
b2437.33	New Bayonne 345/69 kV transformer and any associated substation upgrades	$19,574,123	Apr-18
b2633.4	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation)	$53,053,795	Dec-20
b2633.5	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	$71,277,176	Dec-20
b2702	350 MVAR Reactor Hopatcong 500kV	$22,307,024	Jun-18
b2755	Build3rdSource-NewarkAirport345kVStation	$25,142,132	May-18
b2810.2	Build a new 69 kV circuit from Cedar Grove to Great Notch	$24,860,789	Dec-17

Attachment 8

Upgrade ID	RTEP Baseline Project Description	Estimated/Actual Project Cost (thru 2025) *	Anticipated/Actual In-Service Date *
b2811	Build 69 kV circuit from Locust Street to Delair	$12,336,561	Aug-18
b2812	Construct River Road to Tonnelle Avenue 69kV Circuit	$18,067,389	Jan-19
b2835.1	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road)	$84,425,637	May-18
b2835.2	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave)	$54,119,017	May-18
b2835.3	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen)	$8,932,899	Mar-19
b2836.1	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen)	$66,931,290	May-18
b2836.2	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton)	$78,763,248	May-18
b2836.3	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook)	$51,358,911	May-19
b2836.4	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton)	$98,583,600	Apr-19
b2837.1	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K)	$37,305,736	Nov-17
b2837.2	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K)	$13,202,237	Nov-17
b2837.3	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y)	$9,834,802	Jan-19
b2837.4	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y)	$36,093,239	Jan-19
b2837.5	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y)	$38,070,261	Dec-19
b2837.6	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F)	$37,632,269	Apr-19
b2837.7	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F)	$13,264,603	Apr-19
b2837.8	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z)	$9,834,802	Jan-19
b2837.9	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z)	$3,311,754	Jan-19
b2837.10	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z)	$32,782,039	Dec-19
b2837.11	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z)	$38,107,085	Dec-19
b2933.1	Construct a 230/69 kV station at Springfield	$36,906,120	Apr-19
b2933.2	Construct a 230/69 kV station at Stanley Terrace	$32,947,004	Apr-21
b2933.31	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield)	$53,059,781	May-25
b2933.32	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield – Stanley Terrace)	$54,202,973	Apr-21
b2934	Build a new 69kV line between Hasbrouck Heights and Carlstadt	$16,861,522	Apr-18
b2935	Third Supply for Runnemede 69kV and Woodbury 69kV	$22,471,753	Dec-20
b2935.1	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line	$24,468,043	Jan-23
b2935.2	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply	$21,129,855	Mar-23
b2935.3	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV	$22,410,619	Dec-19
b2955	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	$97,679,301	Jun-20
b2956	Reconductor L-2238 CG - Jackson Rd	$65,396,234	Dec-20
b2982.1	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale	$43,906,183	Jun-19
b2982.2	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit	$29,525,187	Apr-21
b2983	Convert Kuller Road to a 69/13kV station	$19,746,489	Aug-21
b2983.1	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road	$19,746,489	Aug-21
b2983.2	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station)	$19,746,489	Aug-21
b2986.11	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington)	$299,986,966	Jun-21
b2986.12	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	$53,713,165	Jun-21
b2986.21	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	$57,147,064	Jun-21
b2986.22	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley)	$112,619,361	Jun-22
b2986.23	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	$24,586,705	Jan-23
b2986.24	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	$10,007,949	Jun-23
b3003.1	Purchase properties at Maywood to accommodate new construction	$3,380,871	Oct-18
b3003.2	Extend Maywood 230kV bus and install one (1) 230kV breaker	$2,757,989	Apr-21
b3003.3	Install one (1) 230/69kV transformer at Maywood	$30,593,284	Mar-20
b3003.4	Install Maywood 69kV ring bus	$20,307,126	Mar-20
b3003.5	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood	$1,044,695	Jan-20
b3004	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit	$13,906,005	May-20
b3004.1	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit	$13,889,075	May-20
b3004.2	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers	$13,906,005	May-20
b3004.3	Install two (2) 69/13kV transformers at Clinton Ave	$13,906,005	May-20
b3004.4	Install 18 MVAR capacitor bank at Clinton Ave 69 kV	$285,866	Apr-22
b3025.1	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration	$33,644,669	May-22
b3025.2	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration	$39,320,770	May-21
b3025.3	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave)	$27,861,200	May-22
b3705	Replace existing 230/138 kV Athenia Transformer No. 220-1	$6,790,365	Jun-24
	Total	**$7,419,507,513**	

*** May vary from original PJM Data due to updated information.**

Attachment 9

JCP&L Formula Rate for January 1, 2025 to December 31, 2025

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Jersey Central Power & Light

Line No.	(1)	(2)	(3)	(4)		(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT [page 3, line 18, col 5]					$ 272,717,560
	REVENUE CREDITS	(Note M)	Total	Allocator		
2	Revenue Credits	Attachment 18, Line 9, Col. (E)	3,917,179	DA	1.00000	3,917,179
3	TEC Revenue	Attachment 11, Page 2, Line 3, Col. 12	23,230,771	DA	1.00000	23,230,771
4	TOTAL REVENUE CREDITS (sum lines 2-3)		27,147,950			27,147,950
5	True-up Adjustment with Interest	Enter Negative of Attachment 13, Line 50				803,423
6	NET REVENUE REQUIREMENT	(Line 1 - Line 4 + Line 5)				$ 246,373,033
7	DIVISOR					Total
8	1 Coincident Peak (CP) (MW)			(Note A)		6,183.6
9	Average 12 CPs (MW)			(Note S)		3,996.0
			Total			
10	Annual Rate ($/MW/Yr)	(line 6 / line 8)	39,842.98			
			Peak Rate Total			Off-Peak Rate Total
11	Point-to-Point Rate ($/MW/Year)	(line 6 / line 9)	61,654.91			61,654.91
12	Point-to-Point Rate ($/MW/Month)	(line 11/12)	5,137.91			5,137.91
13	Point-to-Point Rate ($/MW/Week)	(line 11/52)	1,185.67			1,185.67
14	Point-to-Point Rate ($/MW/Day)	(line 13/5; line 13/7)	237.13			169.38
15	Point-to-Point Rate ($/MWh)	(line 11/4,160; line 11/8,760)	14.82			7.04

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Jersey Central Power & Light

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	RATE BASE:					
	GROSS PLANT IN SERVICE					
1	Production	Attachment 3, Line 14, Col. 1 (Notes N & O)	-	NA		
2	Transmission	Attachment 3, Line 14, Col. 2 (Notes N & O)	2,372,691,038	TP	1.00000	2,372,691,038
3	Distribution	Attachment 3, Line 14, Col. 3 (Notes N & O)	6,124,193,132	NA		
4	General & Intangible	Attachment 3, Line 14, Col. 4 & 5 (Notes N & O)	611,787,827	W/S	0.08062	49,321,563
5	TOTAL GROSS PLANT (sum lines 1-4)		9,108,671,997	GP=	26.590%	2,422,012,601
6	ACCUMULATED DEPRECIATION					
7	Production	Attachment 4, Line 14, Col. 1 (Notes N & O)	-	NA		
8	Transmission	Attachment 4, Line 14, Col. 2 (Notes N & O)	500,352,089	TP	1.00000	500,352,089
9	Distribution	Attachment 4, Line 14, Col. 3 (Notes N & O)	1,869,873,196	NA		
10	General & Intangible	Attachment 4, Line 14, Col. 4 & 5 (Notes N & O)	263,771,720	W/S	0.08062	21,264,943
11	TOTAL ACCUM. DEPRECIATION (sum lines 7-10)		2,633,997,005			521,617,033
12	NET PLANT IN SERVICE					
13	Production	(line 1- line 7)	-			
14	Transmission	(line 2- line 8)	1,872,338,949			1,872,338,949
15	Distribution	(line 3 - line 9)	4,254,319,936			
16	General & Intangible	(line 4 - line 10)	348,016,107			28,056,620
17	TOTAL NET PLANT (sum lines 13-16)		6,474,674,992			1,900,395,568
18	ADJUSTMENTS TO RATE BASE					
19	Accumulated Deferred Income Taxes	Attachment 5, Line 19, Col. (J) (Notes C, D)	(412,575,940)	DA	1.00000	(412,575,940)
20	Unfunded Reserves	Enter Negative Attachment 14b, Line 14, Col. (S), (Note C)	(898,006)	DA	1.00000	(898,006)
21	FERC Approved Regulatory Assets and Liabilities	Attachment 19, Line 7, Col. (W) (Notes O & R)	-	DA	1.00000	-
22	CWIP	Attachment 17, Line 3, Col. (W) (Notes O & P)	-	DA	1.00000	-
23	Unamortized Abandoned Plant	Attachment 16, Line 15, Col. 7 (Notes O & R)	-	DA	1.00000	-
24	TOTAL ADJUSTMENTS (sum lines 19-23)		(413,473,946)			(413,473,946)
25	LAND HELD FOR FUTURE USE	(Attachment 14a, Line 5, Col. S) (Note E)	-	DA	1.00000	-
26	WORKING CAPITAL (Note F)					
27	CWC	1/8*(Page 3, Line 6 minus Page 3, Line 5)	8,594,912			8,594,912
28	Materials & Supplies	Attachment 14a, Line 4, Col. (S) (Notes O & E)	-	DA	1.00000	-
29	Prepayments (Account 165)	Attachment 14a, Line 2, Col. (S) (Note O)	-	DA	1.00000	-
30	TOTAL WORKING CAPITAL (sum lines 27 - 29)		8,594,912			8,594,912
31	RATE BASE (sum lines 17, 24, 25, & 30)		6,069,795,958			1,495,516,534

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Jersey Central Power & Light

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
1	Operating Expenses					
2	Transmission	Attachment 20, Line 26, Col. (G)	67,424,030	DA	1.00000	67,424,030
3	PBOPs Expense Adjustment	Attachment 6, Line 11 (Note C)	496,154	DA	1.00000	496,154
4	A&G	Attachment 20, Line 41, Col. (I)	1,924,656	DA	1.00000	1,924,656
5	FERC Approved Reg. Asset/Liab. Amortizations	Attachment 19, Line 7, Col. (Y) (Note R)	-	DA	1.00000	-
6	TOTAL OPERATING EXPENSES (sum lines 2 through 5)		69,844,841			69,844,841
7	DEPRECIATION AND AMORTIZATION EXPENSE					
8	Transmission	336.7.b (Note N)	49,718,318	TP	1.00000	49,718,318
9	General & Intangible	336.1.b,d,e & 336.10.b,d,e (Note N)	42,278,665	W/S	0.08062	3,408,453
10	Amortization of Abandoned Plant	Attachment 16, Line 15, Col. 5 (Note R)	-	DA	1.00000	-
11	TOTAL DEPRECIATION (sum lines 8 -10)		91,996,983			53,126,771
12	TOTAL OTHER TAXES	Attachment 7, Line 2, Col. (E)	2,259,659	DA	1.00000	2,259,659
13	INCOME TAXES	(Note G)				
14	Total Income Taxes	Attachment 15, Line 22	30,607,712	DA	1.00000	30,607,712
15	RETURN	[Rate Base (page 2, line 31) * Rate of Return (page 4, line 21, col. 6)]	474,370,624	NA		116,878,577
16	GROSS REV. REQUIREMENT (WITHOUT INCENTIVE)	(sum lines 6, 11, 12, 14, 15)	669,079,820			272,717,560
17	ADDITIONAL INCENTIVE REVENUE	Attachment 11, Page 2, Line 4, Col. 11 (Note Q)	0			0
18	GROSS REV. REQUIREMENT	(line 16 + line 17)	669,079,820			272,717,560

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Jersey Central Power & Light

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)	(4)	(5)		(6)	
	TRANSMISSION PLANT INCLUDED IN ISO RATES							
1	Total transmission plant (page 2, line 2, column 3)						2,372,691,038	
2	Less transmission plant excluded from ISO rates (Note H)						-	
3	Less transmission plant included in OATT Ancillary Services (Note I)						-	
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)						2,372,691,038	
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)					TP=	1.00000	
	TRANSMISSION EXPENSES							
6	Total transmission expenses (Attachment 20, Line 26, Col. C)						70,919,302	
7	Less transmission expenses included in OATT Ancillary Services (Note B)						3,275,287	
8	Included transmission expenses (line 6 less line 7)						67,644,016	
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)						0.95382	
10	Percentage of transmission plant included in ISO Rates (line 5)					TP	1.00000	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)					TE=	0.95382	
	WAGES & SALARY ALLOCATOR (W&S)							
		Form 1 Reference	$	TP	Allocation			
12	Production	354.20.b	-	0.00	-			
13	Transmission	354.21.b	6,659,282	1.00	6,659,282			
14	Distribution	354.23.b	60,344,147	0.00	-		W&S Allocator	
15	Other	354.24, 354.25, 354.26.b	15,598,731	0.00	-		($ / Allocation)	
16	Total (sum lines 12-15)		82,602,160		6,659,282	=	0.0806	= WS
	RETURN (R)						$	
17	Preferred Dividends (118.29c) (positive number)						-	
			$	%	Cost (Note K)		Weighted	
18	Long Term Debt (Attachment 8, Line 14, Col. 7) (Note O)		2,611,538,462	46%	0.0500		0.0229	=WCLTD
19	Preferred Stock (112.3d) (Attachment 8, Line 14, Col. 2) (Note O)		-	0%	0.0000		0.0000	
20	Common Stock Attachment 8, Line 14, Col. 6) (Note O)		3,083,014,022	54%	0.1020		0.0552	
21	Total (sum lines 18-20)		5,694,552,483				0.0782	=ROR
	REVENUE CREDITS							
	ACCOUNT 447 (SALES FOR RESALE)		(310-311)	(Note L)				
22	a. Bundled Non-RQ Sales for Resale (311.x.h)						-	
23	b. Bundled Sales for Resale included in Divisor on page 1						-	
24	Total of (a)-(b)						-	

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Jersey Central Power & Light

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter	
A	As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT.
B	Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1 - 561.3, and 561.X., and related to generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
C	Transmission-related only
D	The balances in Accounts 190, 281, 282 and 283, should exclude all FASB 106 or 109 related amounts. For example, any and all amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109 should be excluded. The balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note G. Account 281 is not allocated.
E	Identified in Form 1 as being only transmission related.
F	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 6, column 5 minus amortization of regulatory assets (page 3, line 5, col. 5). Total company Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1. JCP&L to include transmission prepayments only.
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T).
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
I	Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
J	Enter dollar amounts
K	Debt cost rate = Attachment 10, Column (j) total. Preferred cost rate = preferred dividends (line 21) / preferred outstanding (line 23). No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Per the Settlement Agreement in Docket No. ER20-227-000, JCP&L's stated ROE is set to 10.20% (9.7% base ROE plus 50 basis point adder for RTO participation).
L	Line 22 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
M	The revenues credited on page 1, Line 2 do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The revenue on Line 3 is supported by its own reference.
N	Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation and Account 405 amounts unless authorized by FERC.
O	Calculate using a 13 month average balance.
P	Includes only CWIP authorized by the Commission for inclusion in rate base.
Q	Any actual ROE incentive must be approved by the Commission; therefore, line will remain zero until a project(s) is granted an ROE incentive adder.
R	Unamortized Abandoned Plant, Amortization of Abandoned Plant, and Regulatory assets and liabilities will be zero until the Commission accepts or approves recovery or refund. Utility must submit a Section 205 filing to recover or refund.
S	Peak as would be reported on page 401, column d of Form 1 at the time of the zonal peak for the twelve month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.

Attachment H-4A, Attachment 1
page 1 of 1
For the 12 months ended 12/31/2025

Schedule 1A Rate Calculation

1	$ 3,275,287	Attachment 20, Lines 2+3+4, Col. C
2	$ 171,030	Revenue Credits for Sched 1A - Note A
3	$ 3,104,256	Net Schedule 1A Expenses (Line 1 - Line 2)
4	22,301,893	Annual MWh in JCP&L Zone - Note B
5	$ 0.2215	Schedule 1A rate $/MWh (Line 3/ Line 4)

Note:

A Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of JCP&L's zone during the year used to calculate rates under Attachment H-4A.

B Load expressed in MWh consistent with load used for billing under Schedule 1A for the JCP&L zone. Data from RTO settlement systems for the calendar year prior to the rate year.

Incentive ROE Calculation

Return Calculation

			Source Reference	
1	Rate Base		Attachment H-4A, page 2, Line 31, Col. 5	1,495,516,534
2	Preferred Dividends	enter positive	Attachment H-4A, page 4, Line 17, Col. 6	0
	Common Stock			
3	Proprietary Capital		Attachment 8, Line 14, Col. 1	4,889,597,084
4	Less Preferred Stock		Attachment 8, Line 14, Col. 2	0
5	Less Accumulated Other Comprehensive Income Account 219		Attachment 8, Line 14, Col. 4	-4,353,062
6	Less Account 216.1 & Goodwill		Attachment 8, Line 14, Col. 3 & 5	1,810,936,125
7	Common Stock		Attachment 8, Line 14, Col. 6	3,083,014,022
	Capitalization			
8	Long Term Debt		Attachment H-4A, page 4, Line 18, Col. 3	2,611,538,462
9	Preferred Stock		Attachment H-4A, page 4, Line 19, Col. 3	0
10	Common Stock		Attachment H-4A, page 4, Line 20, Col. 3	3,083,014,022
11	Total Capitalization		Attachment H-4A, page 4, Line 21, Col. 3	5,694,552,483
12	Debt %	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 4	45.8603%
13	Preferred %	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 4	0.0000%
14	Common %	Common Stock	Attachment H-4A, page 4, Line 20, Col. 4	54.1397%
15	Debt Cost	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 5	0.0500
16	Preferred Cost	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 5	0.0000
17	Common Cost	Common Stock		0.1020
18	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 12 * Line 15)	0.0229
19	Weighted Cost of Preferred	Preferred Stock	(Line 13 * Line 16)	0.0000
20	Weighted Cost of Common	Common Stock	(Line 14 * Line 17)	0.0552
21	Rate of Return on Rate Base (ROR)		(Sum Lines 18 to 20)	**0.0782**
22	Investment Return = Rate Base * Rate of Return		**(Line 1 * Line 21)**	**116,878,577**

Income Taxes

	Income Tax Rates		
23	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	T from Attachment 15, line 8	28.11%
24	CIT=(T/1-T) * (1-(WCLTD/R)) =	Calculated	27.63%
25	1 / (1 - T) = (from line 23)		1.3910
26	Amortized Investment Tax Credit (266.8.f) (enter negative)	Attachment 15, line 17	(131,199)
27	Tax Effect of Permanent Differences and AFUDC Equity	Attachment 15, line 16	209,154
28	(Excess)/Deficient Deferred Income Taxes	Attachment 15, line 18	(1,385,354)
29	Income Tax Calculation	(line 22 * line 24)	32,292,350
30	ITC adjustment	Line 25 * Line 26 * GP	(48,527)
31	Permanent Differences and AFUDC Equity Tax Adjustment	Line 25 * Line 27	290,936
32	(Excess)/Deficient Deferred Income Tax Adjustment	Line 25 * Line 28	(1,927,047)
33	Total Income Taxes	Sum lines 29 to 32	30,607,712

Increased Return and Taxes

34	Return and Income taxes with increase in ROE	(Line 22 + Line 33)	147,486,289.04
35	Return without incentive adder	Attachment H-4A, Page 3, Line 15, Col. 5	116,878,576.64
36	Income Tax without incentive adder	Attachment H-4A, Page 3, Line 14, Col. 5	30,607,712.40
37	Return and Income taxes without increase in ROE	Line 35 + Line 36	147,486,289.04
38	Return and Income taxes with increase in ROE	Line 34	147,486,289.04
39	Incremental Return and incomes taxes for increase in ROE	Line 38 - Line 37	-
40	Rate Base	Line 1	1,495,516,534.34
41	Incremental Return and incomes taxes for increase in ROE divided by rate base	Line 39 / Line 40	-

Notes:

Line 17 to include an incentive ROE that is used only to determine the increase in return and incomes taxes associated with a specific increase in ROE. Any actual ROE incentive must be approved by the Commission. Until an ROE incentive is approved, line 17 will reflect the current ROE.

Attachment H-4A, Attachment 3

page 1 of 1

Gross Plant Calculation

For the 12 months ended 12/31/2025

				[1]	[2]	[3]	[4]	[5]	[6]
				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Total**
1	December	2024		-	2,286,644,936	5,988,390,612	253,234,479	340,128,407	8,868,398,434
2	January	2025		-	2,292,731,411	6,011,000,557	253,910,928	341,833,585	8,899,476,481
3	February	2025		-	2,295,274,907	6,031,096,426	254,551,877	343,705,981	8,924,629,192
4	March	2025		-	2,300,600,985	6,052,092,628	256,677,556	344,983,674	8,954,354,843
5	April	2025		-	2,333,183,808	6,074,709,384	257,198,555	346,355,245	9,011,446,991
6	May	2025		-	2,355,071,548	6,101,405,572	257,687,793	347,626,539	9,061,791,451
7	June	2025		-	2,367,809,381	6,123,426,813	258,263,268	349,559,444	9,099,058,906
8	July	2025		-	2,401,244,915	6,152,916,290	258,823,654	351,573,962	9,164,558,822
9	August	2025		-	2,405,367,085	6,173,276,105	259,490,417	354,294,203	9,192,427,809
10	September	2025		-	2,412,107,600	6,194,227,420	260,017,764	356,771,282	9,223,124,066
11	October	2025		-	2,421,926,271	6,213,629,262	260,563,841	359,381,329	9,255,500,703
12	November	2025		-	2,454,379,129	6,236,036,259	261,044,077	361,207,231	9,312,666,697
13	December	2025		-	2,518,641,512	6,262,303,389	282,613,049	381,743,611	9,445,301,561
14	**13-month Average**		**[A] [C]**	**-**	**2,372,691,038**	**6,124,193,132**	**259,544,404**	**352,243,422**	**9,108,671,997**

				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Total**
			[B]	205.46.g	207.58.g	207.75.g	205.5.g	207.99.g	
15	December	2024			2,286,648,346	5,988,436,269	253,234,479	341,724,018	8,870,043,112
16	January	2025			2,292,734,821	6,011,046,214	253,910,928	343,429,196	8,901,121,159
17	February	2025			2,295,278,317	6,031,142,083	254,551,877	345,301,592	8,926,273,870
18	March	2025			2,300,604,395	6,052,138,285	256,677,556	346,579,285	8,955,999,521
19	April	2025			2,333,187,218	6,074,755,041	257,198,555	347,950,856	9,013,091,669
20	May	2025			2,355,074,958	6,101,451,229	257,687,793	349,222,150	9,063,436,129
21	June	2025			2,367,812,791	6,123,472,470	258,263,268	351,155,055	9,100,703,584
22	July	2025			2,401,248,325	6,152,961,947	258,823,654	353,169,573	9,166,203,500
23	August	2025			2,405,370,495	6,173,321,762	259,490,417	355,889,814	9,194,072,487
24	September	2025			2,412,111,010	6,194,273,077	260,017,764	358,366,893	9,224,768,744
25	October	2025			2,421,929,681	6,213,674,919	260,563,841	360,976,940	9,257,145,381
26	November	2025			2,454,382,539	6,236,081,916	261,044,077	362,802,842	9,314,311,375
27	December	2025			2,518,644,922	6,262,349,046	282,613,049	383,339,222	9,446,946,239
28	13-month Average			-	2,372,694,448	6,124,238,789	259,544,404	353,839,033	9,110,316,675

Asset Retirement Costs

				Production	**Transmission**	**Distribution**	**Intangible**	**General**
			[B]	205.44.g	207.57.g	207.74.g	company records	207.98.g
29	December	2024			3,410	45,657		1,595,611
30	January	2025			3,410	45,657		1,595,611
31	February	2025			3,410	45,657		1,595,611
32	March	2025			3,410	45,657		1,595,611
33	April	2025			3,410	45,657		1,595,611
34	May	2025			3,410	45,657		1,595,611
35	June	2025			3,410	45,657		1,595,611
36	July	2025			3,410	45,657		1,595,611
37	August	2025			3,410	45,657		1,595,611
38	September	2025			3,410	45,657		1,595,611
39	October	2025			3,410	45,657		1,595,611
40	November	2025			3,410	45,657		1,595,611
41	December	2025			3,410	45,657		1,595,611
42	13-month Average			-	3,410	45,657	-	1,595,611

Notes:

[A] Taken to Attachment H-4A, page 2, lines 1-4, Col. 3

[B] Reference for December balances as would be reported in FERC Form 1.

[C] Balance excludes Asset Retirements Costs

Attachment H-4A, Attachment 4
page 1 of 1

Accumulated Depreciation Calculation

For the 12 months ended 12/31/2025

				[1]	[2]	[3]	[4]	[5]	[6]
				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Total**
1	December	2024		-	495,675,423	1,847,310,419	129,516,543	114,331,760	2,586,834,145
2	January	2025		-	498,158,498	1,850,847,676	131,672,763	115,539,654	2,596,218,591
3	February	2025		-	500,651,622	1,854,897,801	133,834,899	116,739,580	2,606,123,902
4	March	2025		-	502,574,134	1,858,920,845	136,008,977	118,013,253	2,615,517,209
5	April	2025		-	502,118,784	1,862,727,198	138,194,534	119,281,219	2,622,321,734
6	May	2025		-	502,828,280	1,866,155,867	140,383,971	120,564,133	2,629,932,251
7	June	2025		-	503,636,896	1,870,063,167	142,579,157	121,777,094	2,638,056,315
8	July	2025		-	501,733,143	1,872,929,325	144,544,032	122,987,022	2,642,193,523
9	August	2025		-	502,865,258	1,876,951,878	146,514,270	124,127,719	2,650,459,125
10	September	2025		-	501,704,022	1,880,988,613	148,489,590	125,303,801	2,656,486,026
11	October	2025		-	501,407,625	1,885,263,400	150,469,430	126,471,425	2,663,611,881
12	November	2025		-	498,941,182	1,889,106,121	152,453,587	127,731,714	2,668,232,605
13	December	2025		-	492,282,290	1,892,189,234	154,571,696	126,930,531	2,665,973,752
14	**13-month Average**		**[A] [C]**	**-**	**500,352,089**	**1,869,873,196**	**142,248,727**	**121,522,993**	**2,633,997,005**

				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Total**
			[B]	219.20-24.c	219.25.c	219.26.c	200.21.c	219.28.c	
15	December	2024			495,677,212	1,847,342,760	129,516,543	115,369,572	2,587,906,087
16	January	2025			498,160,291	1,850,880,090	131,672,763	116,584,235	2,597,297,379
17	February	2025			500,653,419	1,854,930,289	133,834,899	117,790,930	2,607,209,536
18	March	2025			502,575,935	1,858,953,407	136,008,977	119,071,372	2,616,609,690
19	April	2025			502,120,589	1,862,759,833	138,194,534	120,346,106	2,623,421,062
20	May	2025			502,830,088	1,866,188,576	140,383,971	121,635,790	2,631,038,426
21	June	2025			503,638,709	1,870,095,950	142,579,157	122,855,519	2,639,169,336
22	July	2025			501,734,960	1,872,962,182	144,544,032	124,072,216	2,643,313,390
23	August	2025			502,867,079	1,876,984,809	146,514,270	125,219,682	2,651,585,840
24	September	2025			501,705,846	1,881,021,618	148,489,590	126,402,533	2,657,619,586
25	October	2025			501,409,454	1,885,296,478	150,469,430	127,576,925	2,664,752,288
26	November	2025			498,943,015	1,889,139,273	152,453,587	128,843,983	2,669,379,858
27	December	2025			492,284,127	1,892,222,459	154,571,696	128,049,569	2,667,127,852
28	13-month Average			-	500,353,902	1,869,905,979	142,248,727	122,601,418	2,635,110,026

Reserve for Depreciation of Asset Retirement Costs

				Production	**Transmission**	**Distribution**	**Intangible**	**General**
			[B]	Company Records	Company Records	Company Records	Company Records	Company Records
29	December	2024			1,789	32,340		1,037,812
30	January	2025			1,793	32,414		1,044,581
31	February	2025			1,797	32,488		1,051,350
32	March	2025			1,801	32,562		1,058,119
33	April	2025			1,805	32,635		1,064,888
34	May	2025			1,809	32,709		1,071,656
35	June	2025			1,813	32,783		1,078,425
36	July	2025			1,817	32,857		1,085,194
37	August	2025			1,821	32,931		1,091,963
38	September	2025			1,825	33,004		1,098,732
39	October	2025			1,829	33,078		1,105,501
40	November	2025			1,833	33,152		1,112,269
41	December	2025			1,837	33,226		1,119,038
42	13-month Average			-	1,813	32,783	-	1,078,425

Notes:

[A]	Taken to Attachment H-4A, page 2, lines 7-10, Col. 3
[B]	Reference for December balances as would be reported in FERC Form 1.
[C]	Balance excludes reserve for depreciation of asset retirement costs

Attachment H-4A, Attachment 5
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				2024	2025	2025	2025	2025		
Ln.	Text Description	Allocator	Allocator Output	December 31 Balance	March Balance	June Balance	September Balance	December Balance	To Rate Base (f)	Total
1	**FERC Account No. 190 (e)**									
1.01	Accrued Taxes: FICA on Vacation Accrual	WS	0.0806	219,542	216,110	212,678	209,246	205,815	16,593	
1.02	Accumulated Provision For Injuries and Damage-General Liability	WS	0.0806	(17,569)	(30,745)	(43,922)	(57,098)	(70,275)	(5,665)	
1.03	Accumulated Provision For Injuries and Damage-Workers Compensation	WS	0.0806	1,051,513	1,091,023	1,130,534	1,170,045	1,209,556	97,513	
1.04	FAS 112 - Medical Benefit Accrual	WS	0.0806	1,461,427	1,096,070	730,713	365,357	-	-	
1.05	FAS 123R - Performance Shares	WS	0.0806	57,357	44,589	31,821	19,052	6,284	507	
1.06	FAS 123R - Restricted Stock Units	WS	0.0806	382,425	414,978	447,530	480,083	512,636	41,328	
1.07	Federal NOL - Protected	DA	1.0000	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	
1.08	ITC FAS 109	DA	1.0000	390,605	377,780	364,955	352,130	339,304	339,304	
1.09	NOL Deferred Tax Asset - LT NJ	GP	0.2659	79,865,747	84,582,355	89,298,962	94,015,570	98,732,177	26,253,067	
1.10	Vacation Pay Accrual	WS	0.0806	2,260,063	2,215,204	2,170,345	2,125,485	2,080,626	167,737	
1.11	Capitalized Interest	DA	1.0000	8,141,691	8,530,420	8,919,150	9,307,880	9,696,610	9,696,610	
1.12	Contribution in Aid of Construction	DA	1.0000	13,516,255	13,960,140	14,404,025	14,847,911	15,291,796	15,291,796	
1.13	Cost of Removal	DA	1.0000	13,097,877	13,121,549	13,145,221	13,168,893	13,192,566	13,192,566	
1.14	Capitalization Adjustment	DA	1.0000	13,719,284	12,920,080	12,120,876	11,321,672	10,522,468	10,522,468	
1.15	FAS109 Related to Property	DA	1.0000	(3,089,335)	(3,030,320)	(2,971,304)	(2,912,288)	(2,853,272)	(2,853,272)	
2	Sum of Lines 1.01 through 1.15			135,036,155	139,488,507	143,940,859	148,393,211	152,845,563	76,739,824	
3	**FERC Account No. 190 ADIT Adjustments**									
3.01	FAS 109 - Non-property	DA	1.0000	(8,225,906)	(7,840,261)	(7,454,616)	(7,068,971)	(6,683,326)	(6,683,326)	
3.02	FAS109 Related to Property	DA	1.0000	(3,089,335)	(3,030,320)	(2,971,304)	(2,912,288)	(2,853,272)	(2,853,272)	
3.03	ITC FAS 109	DA	1.0000	390,605	377,780	364,955	352,130	339,304	339,304	
3.04	Contribution in Aid of Construction	DA	1.0000	13,516,255	13,960,140	14,404,025	14,847,911	15,291,796	15,291,796	
3.05	Normalization (d)							1,120,905	1,120,905	
4	Sum of Lines 3.01 through 3.05			2,591,619	3,467,339	4,343,060	5,218,781	7,215,407	7,215,407	
5	**FERC Account No. 281**									
5.01			-						-	
6	Sum of Lines 5.01 through 5.01			-	-	-	-	-	-	
7	**FERC Account No. 281 ADIT Adjustments**									
7.01			-						-	
8	Sum of Lines 7.01 through 7.01			-	-	-	-	-	-	
9	**FERC Account No. 282 (e)**									
9.01	263A Capitalized Overheads	DA	1.0000	84,787,089	87,426,324	90,065,559	92,704,795	95,344,030	95,344,030	
9.02	Accelarated Depreciation	DA	1.0000	301,463,045	303,835,885	306,208,726	308,581,567	310,954,407	310,954,407	
9.03	AFUDC	DA	1.0000	8,969,695	9,209,784	9,449,872	9,689,960	9,930,048	9,930,048	
9.04	AFUDC Equity (FAS109)	DA	1.0000	4,663,429	5,404,391	6,145,354	6,886,317	7,627,280	7,627,280	
9.05	Capitalized Tree Trimming	DA	1.0000	2,202,253	2,201,332	2,200,410	2,199,489	2,198,568	2,198,568	
9.06	Casualty Loss	DA	1.0000	(2,350,694)	(2,866,110)	(3,381,527)	(3,896,943)	(4,412,360)	(4,412,360)	
9.07	OPEBs	DA	1.0000	(221,785)	(186,397)	(151,010)	(115,622)	(80,235)	(80,235)	
9.08	Other	DA	1.0000	1,689,332	1,680,212	1,671,092	1,661,971	1,652,851	1,652,851	
9.09	Pension and Capitalized Benefits	DA	1.0000	13,869,901	14,133,243	14,396,585	14,659,926	14,923,268	14,923,268	
9.10	Tax Repairs	DA	1.0000	48,798,737	52,246,602	55,694,468	59,142,334	62,590,200	62,590,200	
9.11	FAS109 Related to Property	DA	1.0000	(107,971,838)	(107,424,079)	(106,876,320)	(106,328,561)	(105,780,802)	(105,780,802)	
10	Sum of Lines 9.01 through 9.11			355,899,163	365,661,186	375,423,209	385,185,232	394,947,256	394,947,256	
11	**FERC Account No. 282 ADIT Adjustments**									
11.01	FAS 109 - Non-property	DA	1.0000	(121)	(111)	(101)	(91)	(81)	(81)	
11.02	FAS109 Related to Property	DA	1.0000	(107,971,838)	(107,424,079)	(106,876,320)	(106,328,561)	(105,780,802)	(105,780,802)	
11.03	AFUDC Equity (FAS109)	DA	1.0000	4,663,429	5,404,391	6,145,354	6,886,317	7,627,280	7,627,280	
11.04	OPEBs/FAS 106	DA	1.0000	(221,785)	(186,397)	(151,010)	(115,622)	(80,235)	(80,235)	
11.05	Normalization (d)							20,921,378	20,921,378	
12	Sum of Lines 11.01 through 11.05			(103,530,316)	(102,206,196)	(100,882,077)	(99,557,957)	(77,312,460)	(77,312,460)	
13	**FERC Account No. 283 (e)**									
13.01	Deferred Charge-EIB	GP	0.2659	854,555	951,576	1,048,597	1,145,617	1,242,638	330,420	
13.02	FE Service Timing Allocation	WS	0.0806	70,215,337	73,087,180	75,959,024	78,830,867	81,702,711	6,586,770	
13.03	Post Retirement Benefits SFAS 106 Accrual	WS	0.0806	14,024,427	14,916,470	15,808,514	16,700,557	17,592,601	1,418,293	
13.04	Post Retirement Benefits SFAS 106 Payments	WS	0.0806	44,105,213	44,883,850	45,662,487	46,441,123	47,219,760	3,806,798	
13.05	State Income Tax Deductible	GP	0.2659	4,810,737	4,810,737	4,810,737	4,810,737	4,810,737	1,279,184	
13.06	AFUDC Equity Flow Thru (Gross up)	DA	1.0000	1,823,466	2,113,193	2,402,920	2,692,647	2,982,373	2,982,373	
13.07	Property FAS109	DA	1.0000	(41,010,532)	(40,819,427)	(40,628,321)	(40,437,216)	(40,246,110)	(40,246,110)	
14	Sum of Lines 13.01 through 13.07			94,823,202	99,943,579	105,063,956	110,184,333	115,304,710	(23,842,273)	
15	**FERC Account No. 283 ADIT Adjustments**									
15.01	FAS 109 - Non-property	DA	1.0000	(2,613,442)	(2,395,655)	(2,177,868)	(1,960,081)	(1,742,294)	(1,742,294)	
15.02	AFUDC Equity Flow Thru (Gross up)	DA	1.0000	1,823,466	2,113,193	2,402,920	2,692,647	2,982,373	2,982,373	
15.03	Property FAS109	DA	1.0000	(41,010,532)	(40,819,427)	(40,628,321)	(40,437,216)	(40,246,110)	(40,246,110)	
15.04	Normalization (d)							98,027	98,027	
15.05	Post Retirement Benefits SFAS 106 Accrual	WS	0.0806	14,024,427	14,916,470	15,808,514	16,700,557	17,592,601	1,418,293	
15.06	Post Retirement Benefits SFAS 106 Payments	WS	0.0806	44,105,213	44,883,850	45,662,487	46,441,123	47,219,760	3,806,798	
16	Sum of Lines 15.01 through 15.06			16,329,132	18,698,431	21,067,731	23,437,030	25,904,356	(33,682,914)	
17	**FERC Account No. 255 (a)**									
17.01			-	-				-	-	
18	Sum of Lines 17.01 through 17.01			-				-	-	
19	(Line 2 - Line 4 - Line 6 + Line 8 - Line 10 + Line 12 - Line 14 + Line 16 + Line 18)									(412,575,940)

Notes

(a) If JCP&L is including an ITC amortization as part of its income tax calculation on Attachment 15, it does not need to input data for FERC Account No. 255 on this Attachment.

(b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.
(c) JPC&L may add or remove sublines without making a Section 205 filing.
(d) Normalization is sourced from Attachment 5a, page 1, col. O for PTRR & Attachment 5b, page 2, col. O for ATRR.
(e) JCP&L to include only balances attributable to transmission.
(f) JCP&L to include year-end balances.
(g) JCP&L shall not include ADIT associated with nonoperating items.

Attachment H-4A, Attachment 5a
PTRR Proration
page 1 of 1
For the 12 months ended 12/31/2025

Line		A	B	C	D	E	F	G	H	I
			2025 Quarterly Activity and Balances							
		Beginning 190 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
1	PTRR	68,837,011	452,078	69,289,089	452,078	69,741,167	452,078	70,193,244	452,078	70,645,322
		Beginning 190 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
2	PTRR	**68,837,011**	**341,845**		**229,135**		**115,187**		**1,239**	
		Beginning 282 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
3	PTRR	459,429,479	8,437,904	467,867,382	8,437,904	476,305,286	8,437,904	484,743,190	8,437,904	493,181,093
		Beginning 282 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
4	PTRR	**459,429,479**	**6,380,442**		**4,276,746**		**2,149,932**		**23,118**	
		Beginning 283 (Including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
5	PTRR	9,780,525	39,536	9,820,061	39,536	9,859,596	39,536	9,899,132	39,536	9,938,668
		Beginning 283 (Including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
6	PTRR	**9,780,525**	**29,895**		**20,039**		**10,073**		**108**	

					2025 PTRR				
			J	K	L	M	N	O	P
				Page 1, B+D+F+H	Page 1, row 2,4,6 Column A+B+D+F+H	J-L		M-N	Line 7= J-N-O Lines 8-9= -J+N+O
Line		Account	Estimated Ending Balance (Before Adjustments)	Projected Activity	Prorated Ending Balance	Prorated - Estimated End (Before Adjustments)	Sum of end ADIT Adjustments	Normalization	Ending ADIT Balance Included in Formula Rate
7	PTRR	Total Account 190	76,739,824	1,808,310	69,524,417	7,215,407	6,094,502	**1,120,905**	**69,524,417**
8	PTRR	Total Account 282	394,947,256	33,751,615	472,259,716	(77,312,460)	(98,233,838)	**20,921,378**	**(472,259,716)**
9	PTRR	Total Account 283	(23,842,273)	158,142	9,840,641	(33,682,914)	(33,780,940)	**98,027**	**(9,840,641)**
10	PTRR	Total ADIT Subject to Normalization	(294,365,159)	(32,101,446)	(412,575,940)	118,210,781	(125,920,276)	22,140,309	(412,575,940)

Notes:

1. Attachment 5a will only be populated within the PTRR
2. Normalization is calculated using transmission ADIT balances/adjustments only.

Attachment H-4A, Attachment 5b
ATRR Proration
page 1 of 2
For the 12 months ended 12/31/2025

Line		A	B	C	D	E	F	G	H	I
			2025 Quarterly Activity and Balances							
		Beginning 190 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
1	PTRR			0		0		0		0
2	ATRR			0		0		0		0
		Beginning 190 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
3	PTRR	**0**	**0**		**0**		**0**		**0**	
4	ATRR	**0**	**0**		**0**		**0**		**0**	
		Beginning 282 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
5	PTRR			0		0		0		0
6	ATRR			0		0		0		0
		Beginning 282 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
7	PTRR	**0**	**0**		**0**		**0**		**0**	
8	ATRR	**0**	**0**		**0**		**0**		**0**	
		Beginning 283 (Including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
9	PTRR			0		0		0		0
10	ATRR			0		0		0		0
		Beginning 283 (Including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
11	PTRR	**0**	**0**		**0**		**0**		**0**	
12	ATRR	**0**	**0**		**0**		**0**		**0**	

Attachment H-4A, Attachment 5b
ATRR Proration
page 2 of 2
For the 12 months ended 12/31/2025

Line		Account	A Estimated Ending Balance (Before Adjustments)	B Page 1, B+D+F+H Projected Activity	C Page 1, row 3,7,11 Column A+B+D+F+H Prorated Ending Balance	D A-C Prorated - Estimated End (Before Adjustments)	E Sum of end ADIT Adjustments	F D-E Normalization	G Line 1= A-E-F Lines 2-3= -A+E+F Ending ADIT Balance Included in Formula Rate
1	PTRR	Total Account 190		0	0	-		-	-
2	PTRR	Total Account 282		0	0	-		-	-
3	PTRR	Total Account 283		0	0	-		-	-
4	PTRR	Total ADIT Subject to Normalization	-	-	-	-	-	-	-

		Account	H Actual Ending Balance (Before Adjustments)	I Page 1, B+D+F+H Actual Activity	J Page 1, row 4,8,12 column A+B+D+F+H Prorated Ending Balance	K H-J Prorated - Actual End (Before Adjustments)	L D-K Prorated Activity Not Projected	M Sum of end ADIT Adjustments	N E-M ADIT Adjustments not projected	O K+L-M-N Normalization	P Line 5= H-M-O Lines 6-7= -H+M+O Ending ADIT Balance Included in Formula Rate
5	ATRR	Total Account 190		0	0	-	-		-	-	-
6	ATRR	Total Account 282		0	0	-	-		-	-	-
7	ATRR	Total Account 283		0	0	-	-		-	-	-
8	ATRR	Total ADIT Subject to Normalization	-	-	-	-	-	-	-	-	-

Notes:

1. Attachment 5b will only be populated within the ATRR
2. Normalization is calculated using transmission ADIT balances/adjustments only.

Attachment H-4A, Attachment 6
page 1 of 1
For the 12 months ended 12/31/2025

1	**Calculation of PBOP Expenses**		
2	**JCP&L**	**Amount**	**Source**
3	Total FirstEnergy PBOP expenses	-$155,537,000	FirstEnergy 2018 Actuarial Study
4	Labor dollars (FirstEnergy)	$2,363,633,077	FirstEnergy 2018 Actual: Company Records
5	cost per labor dollar (line 3 / line 4)	-$0.0658	
6	labor (labor not capitalized) current year, transmission only	10,051,836	JCP&L Labor: Company Records
7	PBOP Expense for current year (line 5 * line 6)	-$661,453	
8	PBOP expense in Account 926 for current year, total company	(14,359,032)	JCP&L Account 926: Company Records
9	W&S Labor Allocator	8.062%	
10	Allocated Transmission PBOP (line 8 * line 9)	(1,157,607)	
11	PBOP Adjustment for Attachment H-4A, page 3, line 3 (line 7 - line 10)	496,154	

12 Lines 3-4 cannot change absent a Section 205 or 206 filing approved or accepted by FERC in a separate proceeding

Attachment H-4A, Attachment 7
page 1 of 1
For the 12 months ended 12/31/2025

	(A)		(B)	(C)		(D)		(E)
Ln.	**Description**		**Allocator**	**Amount**	×	**Allocator Output**	=	**To Transmission**
1	**Taxes Other Than Income**							
1.01	FICA & Unemployment Taxes	263.i	WS	4,325,660		0.0806		348,729
1.02	Heavy Highway Use Tax	263.i	GP	2,000		0.2659		532
1.03	Local Real Estate	263.i	GP	7,184,600		0.2659		1,910,398
2	Sum of Lines 1.01 through 1.03			11,512,260				2,259,659
3	FF1, Page 115.14g			-				

Notes

(a) Gross receipts taxes are not included in transmission revenue requirement in the Formula Rate Template since they are recovered elsewhere.

(b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(c) JCP&L may add or remove sublines applicable to the transmission revenue requirement without an FPA Section 205 filing.

Attachment H-4A, Attachment 8
page 1 of 1
For the 12 months ended 12/31/2025

Capital Structure Calculation

			[1] Proprietary Capital	[2] Preferred Stock	[3] Account 216.1	[4] Account 219	[5] Goodwill	[6] Common Stock	[7] Long Term Debt
		[A]	112.16.c	112.3.c	112.12.c	112.15.c	233.XX.f	(1) - (2) - (3) - (4) - (5)	112.18-21.c
1	December	2024	4,897,764,343			(4,519,416)	1,810,936,125	3,091,347,634	2,350,000,000
2	January	2025	4,922,993,111			(4,491,690)	1,810,936,125	3,116,548,677	2,350,000,000
3	February	2025	4,943,507,686			(4,463,964)	1,810,936,125	3,137,035,526	2,350,000,000
4	March	2025	4,962,661,170			(4,436,239)	1,810,936,125	3,156,161,285	2,350,000,000
5	April	2025	4,978,474,342			(4,408,513)	1,810,936,125	3,171,946,730	2,350,000,000
6	May	2025	4,997,236,793			(4,380,788)	1,810,936,125	3,190,681,456	2,350,000,000
7	June	2025	4,730,060,944			(4,353,062)	1,810,936,125	2,923,477,882	2,350,000,000
8	July	2025	4,779,811,982			(4,325,337)	1,810,936,125	2,973,201,194	2,350,000,000
9	August	2025	4,829,884,850			(4,297,611)	1,810,936,125	3,023,246,337	2,350,000,000
10	September	2025	4,860,913,282			(4,269,885)	1,810,936,125	3,054,247,043	3,200,000,000
11	October	2025	4,877,570,930			(4,242,160)	1,810,936,125	3,070,876,965	3,200,000,000
12	November	2025	4,896,906,928			(4,214,434)	1,810,936,125	3,090,185,238	3,200,000,000
13	December	2025	4,886,975,734			(4,186,709)	1,810,936,125	3,080,226,318	3,200,000,000
14	13-month Average		4,889,597,084	-	-	(4,353,062)	1,810,936,125	3,083,014,022	2,611,538,462

Notes:
[A] Reference for December balances as would be reported in FERC Form 1.

Attachment H-4A, Attachment 9
page 1 of 1
For the 12 months ended 12/31/2025

Stated Value Inputs

Formula Rate Protocols
Section VIII.A

1. Rate of Return on Common Equity ("ROE")

JCP&L's stated ROE is set to: 10.2%

2. Postretirement Benefits Other Than Pension ("PBOP")

**sometimes referred to as Other Post Employment Benefits, or "OPEB"*

Total FirstEnergy PBOP expenses	-$155,537,000
Labor dollars (FirstEnergy)	$2,363,633,077
cost per labor dollar	$-0.0658

3. Depreciation Rates (1)(2)

FERC Account	Depr %
350.2	1.53%
352	1.14%
353	2.28%
354	0.83%
355	1.81%
356	2.14%
356.1	1.04%
357	1.32%
358	1.67%
359	1.10%
389.2	3.92%
390.1	1.51%
390.2	0.46%
391.1	4.00%
391.15	5.00%
391.2	20.00%
391.25	20.00%
392	3.84%
393	3.33%
394	4.00%
395	5.00%
396	3.03%
397	5.00%
398	5.00%

Note: (1 Account 303 amortization period is 7 years.

(2) Accounts 391.10, 391.15, 391.20, 391.25, 393, 394, 395, 397, and 398 have an unrecovered reserve to be amortized over 5 years separately from the assets in these accounts beginning January 1, 2020 through December 31, 2025; Per the Settlement Agreement in Docket No. ER20-227-000.

Debt Cost Calculation

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED 12/31/2025

Long Term Debt 12/31/2025	t=N	(a) Issue Date	(b) Maturity Date	(c) ORIGINAL ISSUANCE (table 2, col. cc)	(d) Net Proceeds At Issuance (table 2, col. gg)	(e) Net Amount Outstanding at t=N	(f) Months Outstanding at t=N	(g) Average Net Outstanding in Year* z* ((col e. * col. F)/12)	(h) Weighted Outstanding Ratios (col. g/col. g total)	(i) Effective Cost Rate (Table 2, Col. kk)	(j) Weighted Debt Cost at t = N (h) * (i)
First Mortgage Bonds:											
(1) 6.40% Series		5/12/2006	5/15/2036	$ 200,000,000	$ 196,437,127	$ 198,755,709	12	$ 198,755,708.78	7.60%	6.54%	0.50%
(2) 6.15% Series		5/21/2007	6/1/2037	$ 300,000,000	$ 295,979,779	$ 298,471,664	12	$ 298,471,663.64	11.41%	6.25%	0.71%
(3) 4.30% Series		2/8/2019	9/1/2025	$ 400,000,000	$ 402,863,753	$ 399,855,438	8	$ 266,570,292.28	10.19%	4.17%	0.43%
(4) 4.30% Series		8/18/2015	9/1/2025	$ 250,000,000	$ 247,086,512	$ 250,096,136	8	$ 166,730,757.59	6.37%	4.45%	0.28%
(5) 2.75% Series		6/10/2021	3/1/2032	$ 500,000,000	$ 494,120,954	$ 496,619,961	12	$ 496,619,961.30	18.98%	2.88%	0.55%
(6) 5.75% Series		12/1/2024	12/1/2034	$ 700,000,000	$ 693,000,000	$ 693,757,119	12	$ 693,757,119.39	26.52%	5.88%	1.56%
(7) 5.00% Series		9/1/2025	9/1/2035	$ 1,500,000,000	$ 1,485,000,000	$ 1,485,496,988	4	$ 495,165,662.65	18.93%	5.13%	0.97%
				$ 3,850,000,000		$ 3,823,053,016		$ 2,616,071,166	100.000%		5.00% **

t = time

The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.

The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last month it was outstanding.

* z = Average of monthly balances for months outstanding during the year (averge of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month.).

Interim (individual debenture) debt cost calculations shall be taken to four decimals in percentages (7.2300%, 5.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

** This Total Weighted Average Debt Cost will be shown on page 4, line 18, column 5 of formula rate Attachment H-4A.

TABLE 2: Effective Cost Rates For Traditional Front-Loaded Debt Issuances:

YEAR ENDED 12/31/2025

Long Term Debt Affiliate	(aa) Issue Date	(bb) Maturity Date	(cc) Amount Issued	(dd) (Discount) Premium at Issuance	(ee) Issuance Expense	(ff) Loss/Gain on Reacquired Debt	(gg) Net Proceeds (col. cc + col. dd - col. ee - col. ff)	(hh) Net Proceeds Ratio ((col. gg / col. cc)*100)	(ii) Coupon Rate Percentage (%)	(jj) Annual Interest (col. cc * col. ii)	(kk) Effective Cost Rate* (Yield to Maturity at Issuance, t = 0)
(1) 6.40% Series	5/12/2006	5/15/2036	$ 200,000,000	$ (1,216,000)	$ 2,346,873		$ 196,437,127	98.2186	6.40%	$ 12,800,000	6.54%
(2) 6.15% Series	5/21/2007	6/1/2037	$ 300,000,000	$ (3,693,000)	$ 327,221		$ 295,979,779	98.6599	6.15%	$ 18,450,000	6.25%
(3) 4.30% Series	2/8/2019	9/1/2025	$ 400,000,000	$ 5,884,000	$ 3,020,247		$ 402,863,753	100.7159	4.30%	$ 17,200,000	4.17%
(4) 4.30% Series	8/18/2015	9/1/2025	$ 250,000,000	$ (800,000)	$ 2,113,488		$ 247,086,512	98.8346	4.30%	$ 10,750,000	4.45%
(5) 2.75% Series	6/10/2021	3/1/2032	$ 500,000,000	$ (1,370,000)	$ 4,509,046		$ 494,120,954	98.8242	2.75%	$ 13,750,000	2.88%
(6) 5.75% Series	12/1/2024	12/1/2034	$ 700,000,000		$ 7,000,000		$ 693,000,000	99.0000	5.75%	$ 40,250,000	5.88%
(7) 5.00% Series	9/1/2025	9/1/2035	$ 1,500,000,000		$ 15,000,000		$ 1,485,000,000	99.0000	5.00%	$ 75,000,000	5.13%
TOTALS			$ 3,850,000,000	(1,195,000)	$ 34,316,875	-	$ 3,814,488,125			$ 188,200,000	

* YTM at issuance calculated from an acceptable bond table or from YTM = Internal Rate of Return (IRR) calculation

Effective Cost Rate of Individual Debenture (YTM at issuance): the t=0 Cashflow C_o equals Net Proceeds column (gg); Semi-annual (or other) interest cashflows ($C_{t=1}$, $C_{t=2}$, etc.).

Transmission Enhancement Charge (TEC) Worksheet

To be completed in conjunction with Attachment H-4A

	(1)	(2)	(3)	(4)
Line No.		**Reference**	**Transmission**	**Allocator**
1	Gross Transmission Plant - Total	Attach. H-4A, p. 2, line 2, col. 5 (Note A)	$ 2,372,691,038	
2	Net Transmission Plant - Total	Attach. H-4A, p. 2, line 14, col. 5 (Note B)	$ 1,872,338,949	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach. H-4A, p. 3, line 6, col. 5	$ 69,844,841	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col. 3)	2.943697%	2.943697%
	GENERAL & INTANGIBLE (G & I) DEPRECIATION EXPENSE			
5	Total G & I depreciation expense	Attach. H-4A, p. 3, line 9, col. 5	$ 3,408,453	
6	Annual allocation factor for G & I depreciation expense	(line 5 divided by line 1, col. 3)	0.143653%	0.143653%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach. H-4A, p. 3, line 11, col. 5	$ 2,259,659	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col. 3)	0.095236%	0.095236%
9	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, & 8**		**3.182587%**
	INCOME TAXES			
10	Total Income Taxes	Attach. H-4A, p. 3, line 13, col. 5	$ 30,607,712	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2, col. 3)	1.634731%	1.634731%
	RETURN			
12	Return on Rate Base	Attach. H-4A, p. 3, line 14, col. 5	$ 116,878,577	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2, col. 3)	6.242383%	6.242383%
14	**Annual Allocation Factor for Return**	**Sum of line 11 and 13**		**7.877115%**

Columns 5-9 (page 1) only applies with incentive ROE project(s) (Note F)

(5)	(6)	(7)	(8)	(9)
Line No.		**Reference**	**Transmission**	**Allocator**
	INCOME TAXES			
10b	Total Income Taxes	Attachment 2, line 33	$ 30,607,712	
11b	Annual Allocation Factor for Income Taxes	(line 10b divided by line 2, col. 3)	1.634731%	1.634731%
	RETURN			
12b	Return on Rate Base	Attachment 2, line 22	$ 116,878,577	
13b	Annual Allocation Factor for Return on Rate Base	(line 12b divided by line 2, col. 3)	6.242383%	6.242383%
14b	**Annual Allocation Factor for Return**	**Sum of line 11b and 13b**		**7.877115%**
15	**Additional Annual Allocation Factor for Return**	**Line 14 b, col. 9 less line 14, col. 4**		**0.00000%**

Transmission Enhancement Charge (TEC) Worksheet

To be completed in conjunction with Attachment H-4A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	**Project Name**	**RTEP Project Number**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**	**Project Depreciation Expense**	**Annual Revenue Requirement**	**Additional Incentive Annual Allocation Factor for Return (Note F)**	**Total Annual Revenue Requirement**	**True-up Adjustment**	**Net Revenue Requirement with True-up**
1			(Note C & H)	(Page 1, line 9)	(Col. 3 * Col. 4)	(Note D & H)	Page 1, line 14	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8, & 9)	(Col. 6 * Page 1, line 15, Col. 9)	(Sum Col. 10 & 11)	(Note G)	(Sum Col. 12 & 13)
2a	Upgrade the Portland – Greystone 230kV circuit	b0174	$ 12,588,193	3.182587%	$400,630	$ 8,278,669	7.877115%	$652,120	$ 269,226	$1,321,976	$ -	$1,321,976	95,471	$1,417,447
2b	Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit	b0268	$ 5,983,501	3.182587%	$190,430	$ 4,260,229	7.877115%	$335,583	$ 128,047	$654,060	$ -	$654,060	44,737	$698,797
2c	Add a 2nd Raritan River 230/115 kV transformer	b0726	$ 7,336,240	3.182587%	$233,482	$ 5,652,112	7.877115%	$445,223	$ 167,266	$845,972	$ -	$845,972	37,116	$883,088
2d	Build a new 230 kV circuit from Larrabee to Oceanview	b2015	$ 173,453,190	3.182587%	$5,520,298	$ 145,629,061	7.877115%	$11,471,368	$3,417,095	$20,408,762	$ -	$20,408,762	719,508	$21,128,270
3	Transmission Enhancement Credit taken to Attachment H-4A Page 1, Line 3, Col. 3											$23,230,771		
4	Additional Incentive Revenue taken to Attachment H-4A, Page 3, Line 16										$0.00			

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-4A.
B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-4A.
C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-4A, page 3, line 8.
F Any actual ROE incentive must be approved by the Commission
G True-up adjustment is calculated on the project true-up schedule, attachment 12 column j
H Based on a 13-month average

TEC Worksheet Support
Net Plant Detail

Attachment H-4A, Attachment 11a
page 1 of 2
For the 12 months ended 12/31/2025

Line No.	Project Name	RTEP Project Number	Project Gross Plant	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
			(Note A)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)
2a	Upgrade the Portland – Greystone 230kV circuit	b0174	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193	$ 12,588,193
2b	Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit	b0268	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501	$ 5,983,501
2c	Add a 2nd Raritan River 230/115 kV transformer	b0726	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240	$ 7,336,240
2d	Build a new 230 kV circuit from Larrabee to Oceanview	b2015	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190	$ 173,453,190

NOTE

[A] Project Gross Plant is the total capital investment for the project, including subsequent capital investments required to maintain the project in-service. Utilizing a 13-month average.

[B] Company records

TEC Worksheet Support

Net Plant Detail

Attachment H-4A, Attachment 11a
page 2 of 2
For the 12 months ended 12/31/2025

Accumulated Depreciation	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Project Net Plant**
(Note C)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note C & D)
$ 4,309,524	$ 4,174,911	$ 4,197,347	$ 4,219,782	$ 4,242,218	$ 4,264,653	$ 4,287,089	$ 4,309,524	$ 4,331,960	$ 4,354,395	$ 4,376,831	$ 4,399,266	$ 4,421,702	$ 4,444,137	$8,278,669
$ 1,723,272	$ 1,659,248	$ 1,669,919	$ 1,680,589	$ 1,691,260	$ 1,701,931	$ 1,712,601	$ 1,723,272	$ 1,733,942	$ 1,744,613	$ 1,755,283	$ 1,765,954	$ 1,776,625	$ 1,787,295	$4,260,229
$ 1,684,128	$ 1,600,495	$ 1,614,434	$ 1,628,372	$ 1,642,311	$ 1,656,250	$ 1,670,189	$ 1,684,128	$ 1,698,067	$ 1,712,006	$ 1,725,944	$ 1,739,883	$ 1,753,822	$ 1,767,761	$5,652,112
$ 27,824,129	$ 26,115,581	$ 26,400,339	$ 26,685,097	$ 26,969,855	$ 27,254,613	$ 27,539,371	$ 27,824,129	$ 28,108,887	$ 28,393,645	$ 28,678,403	$ 28,963,161	$ 29,247,919	$ 29,532,677	$145,629,061

NOTE

[B] Company records

[C] Utilizing a 13-month average.

[D] Taken to Attachment 11, Page 2, Col. 6

Attachment H-4A, Attachment 12
page 1 of 1
For the 12 months ended 12/31/2025

TEC - True-up

To be completed after Attachment 11 for the True-up Year is updated using actual data

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.		Project Name	RTEP Project Number	Actual Revenues for Attachment 11	Projected Annual Revenue Requirement	% of Total Revenue Requirement	Revenue Received	Actual Annual Revenue Requirement	True-up Adjustment Principal Over/(Under)	Applicable Interest Rate on Over/(Under)	Total True-up Adjustment with Interest Over(Under)
				Attachment 13b line 26, col E	PTRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col d, line 2 / Col. d, line 3	Col c, line 1 * Col e	ATRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col. f - Col. G	Col. H line 2x / Col. H line 3 * Col. J line 4	Col. h + Col. i
1	[A]	Actual RTEP Credit Revenues for true-up year		21,966,004							
2a		b0174			1,155,505	0.06	1,228,834	1,309,755	(80,921)	(14,549.84)	(95,471)
2b		b0268			571,388	0.03	607,648	645,567	(37,919)	(6,817.91)	(44,737)
2c		b0726			754,136	0.04	801,993	833,453	(31,460)	(5,656.53)	(37,116)
2d		b2015			18,174,192	0.88	19,327,529	19,937,383	(609,854)	(109,653.43)	(719,508)
3		Subtotal			20,655,221			22,726,158	(760,154)		(896,832)
4		Total Interest (Sourced from Attachment 13a, line 49)									(136,678)

NOTE

[A] Amount included in revenues reported on pages 328-330 of FERC Form 1.

Attachment H-4A, Attachment 13
page 1 of 1
For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)
Line	**Month**	**Annual Rate**	**Monthly**	**True-Up Adj.**	**Interest**	**Compounding**
1	Jan-23	0.0631	0.0054	0.0833	0.0004	-
2	Feb-23	0.0631	0.0048	0.1667	0.0008	-
3	Mar-23	0.0631	0.0054	0.2500	0.0013	0.0026
4	Apr-23	0.0750	0.0062	0.3359	0.0021	-
5	May-23	0.0750	0.0064	0.4193	0.0027	-
6	Jun-23	0.0750	0.0062	0.5026	0.0031	0.0078
7	Jul-23	0.0802	0.0068	0.5938	0.0040	-
8	Aug-23	0.0802	0.0068	0.6771	0.0046	-
9	Sep-23	0.0802	0.0066	0.7604	0.0050	0.0137
10	Oct-23	0.0835	0.0071	0.8574	0.0061	-
11	Nov-23	0.0835	0.0069	0.9408	0.0065	-
12	Dec-23	0.0835	0.0071	1.0241	0.0073	0.0198
13			Year 1 True-Up Adjustment + Interest EB	1.0439		
14	Jan-24	0.0850	0.0072	1.0439	0.0075	-
15	Feb-24	0.0850	0.0068	1.0439	0.0070	-
16	Mar-24	0.0850	0.0072	1.0439	0.0075	0.0221
17	Apr-24	0.0850	0.0070	1.0660	0.0074	-
18	May-24	0.0850	0.0072	1.0660	0.0077	-
19	Jun-24	0.0850	0.0070	1.0660	0.0074	0.0226
20	Jul-24	0.0850	0.0072	1.0886	0.0079	-
21	Aug-24	0.0850	0.0072	1.0886	0.0079	-
22	Sep-24	0.0850	0.0070	1.0886	0.0076	0.0233
23	Oct-24	0.0850	0.0072	1.1119	0.0080	-
24	Nov-24	0.0850	0.0070	1.1119	0.0078	-
25	Dec-24	0.0850	0.0072	1.1119	0.0080	0.0238
26			Year 2 True-Up Adjustment + Interest EB	1.1358		
27			Principle Amortization	0.0946		
28			Interest Amortization +	0.0037	(Found using Excel Solver/Goal Seek/or equivalent)	
29			Year 3 Monthly Amortization	0.0983		
30	Jan-25	0.0850	0.0072	1.0374	0.0075	-
31	Feb-25	0.0850	0.0065	0.9391	0.0061	-
32	Mar-25	0.0850	0.0072	0.8408	0.0061	0.0197
33	Apr-25	0.0850	0.0070	0.7622	0.0053	-
34	May-25	0.0850	0.0072	0.6639	0.0048	-
35	Jun-25	0.0850	0.0070	0.5655	0.0040	0.0141
36	Jul-25	0.0850	0.0072	0.4813	0.0035	-
37	Aug-25	0.0850	0.0072	0.3830	0.0028	-
38	Sep-25	0.0850	0.0070	0.2847	0.0020	0.0082
39	Oct-25	0.0850	0.0072	0.1946	0.0014	-
40	Nov-25	0.0850	0.0070	0.0963	0.0007	-
41	Dec-25	0.0850	0.0072	(0.0021)	(0.0000)	0.0021
42			Year 3 True-Up Adjustment + Interest EB	(0.0000)		
43			Total Amount Refunded/Surcharged	1.1798		
44			True-Up Before Interest -	1.0000		
45			Interest Refunded/Surcharged	0.1798		
46			Attachment 13b - PJM Billings, Line 13, Col. E:	183,961,550		
47		2023	Rate Year ATRR (c): -	184,642,531		
48			Base Refund or (Surcharge):	(680,981)		
49			Interest (Line 45 × Line 48): +	(122,442)		
50			Total Refund or (Surcharge):	(803,423)		

Notes

(a) Interest rate inputs will be equal to C.F.R. 35.19a.

(b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

(c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13a
page 1 of 1
For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)
Line	**Month**	**Annual Rate**	**Monthly**	**True-Up Adj.**	**Interest**	**Compounding**
1	Jan-23	0.0631	0.0054	0.0833	0.0004	-
2	Feb-23	0.0631	0.0048	0.1667	0.0008	-
3	Mar-23	0.0631	0.0054	0.2500	0.0013	0.0026
4	Apr-23	0.0750	0.0062	0.3359	0.0021	-
5	May-23	0.0750	0.0064	0.4193	0.0027	-
6	Jun-23	0.0750	0.0062	0.5026	0.0031	0.0078
7	Jul-23	0.0802	0.0068	0.5938	0.0040	-
8	Aug-23	0.0802	0.0068	0.6771	0.0046	-
9	Sep-23	0.0802	0.0066	0.7604	0.0050	0.0137
10	Oct-23	0.0835	0.0071	0.8574	0.0061	-
11	Nov-23	0.0835	0.0069	0.9408	0.0065	-
12	Dec-23	0.0835	0.0071	1.0241	0.0073	0.0198
13			Year 1 True-Up Adjustment + Interest EB	1.0439		
14	Jan-24	0.0850	0.0072	1.0439	0.0075	-
15	Feb-24	0.0850	0.0068	1.0439	0.0070	-
16	Mar-24	0.0850	0.0072	1.0439	0.0075	0.0221
17	Apr-24	0.0850	0.0070	1.0660	0.0074	-
18	May-24	0.0850	0.0072	1.0660	0.0077	-
19	Jun-24	0.0850	0.0070	1.0660	0.0074	0.0226
20	Jul-24	0.0850	0.0072	1.0886	0.0079	-
21	Aug-24	0.0850	0.0072	1.0886	0.0079	-
22	Sep-24	0.0850	0.0070	1.0886	0.0076	0.0233
23	Oct-24	0.0850	0.0072	1.1119	0.0080	-
24	Nov-24	0.0850	0.0070	1.1119	0.0078	-
25	Dec-24	0.0850	0.0072	1.1119	0.0080	0.0238
26			Year 2 True-Up Adjustment + Interest EB	1.1358		
27			Principle Amortization	0.0946		
28			Interest Amortization +	0.0037	(Found using Excel Solver/Goal Seek/or equivalent)	
29			Year 3 Monthly Amortization	0.0983		
30	Jan-25	0.0850	0.0072	1.0374	0.0075	-
31	Feb-25	0.0850	0.0065	0.9391	0.0061	-
32	Mar-25	0.0850	0.0072	0.8408	0.0061	0.0197
33	Apr-25	0.0850	0.0070	0.7622	0.0053	-
34	May-25	0.0850	0.0072	0.6639	0.0048	-
35	Jun-25	0.0850	0.0070	0.5655	0.0040	0.0141
36	Jul-25	0.0850	0.0072	0.4813	0.0035	-
37	Aug-25	0.0850	0.0072	0.3830	0.0028	-
38	Sep-25	0.0850	0.0070	0.2847	0.0020	0.0082
39	Oct-25	0.0850	0.0072	0.1946	0.0014	-
40	Nov-25	0.0850	0.0070	0.0963	0.0007	-
41	Dec-25	0.0850	0.0072	(0.0021)	(0.0000)	0.0021
42			Year 3 True-Up Adjustment + Interest EB	0.0000		
43			Total Amount Refunded/Surcharged	1.1798		
44			True-Up Before Interest -	1.0000		
45			Interest Refunded/Surcharged	0.1798		
46			Attachment 13b - PJM Billings, Line 26, Col. E:	21,966,004		
47		2023	Rate Year ATRR (c): -	22,726,158		
48			Base Refund or (Surcharge):	(760,154)		
49			Interest (Line 45 × Line 48): +	(136,678)		
50			Total Refund or (Surcharge):	(896,832)		

Notes

(a) Interest rate inputs will be equal to C.F.R. 35.19a.

(b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

(c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13b
page 1 of 1
For the 12 months ended 12/31/2025

	(A)	(B)		(C)		(D)		(E)
		PJM Bill						
Line	**Month**	**NITS Charge Code**	-	**True-up (a)**	-	**Other (b)**	=	**Total**
1	January	14,198,747						14,198,747
2	February	12,824,675						12,824,675
3	March	14,198,748						14,198,748
4	April	13,740,724						13,740,724
5	May	14,198,747						14,198,747
6	June	13,740,723						13,740,723
7	July	14,198,747						14,198,747
8	August	14,198,747						14,198,747
9	September	13,740,724						13,740,724
10	October	14,198,748						14,198,748
11	November	13,740,725						13,740,725
12	December	14,198,748						14,198,748
13	Total	167,178,802		(16,538,992)		(243,756)		183,961,550

		PJM Bill						
	Month	**TEC Charge Code**	-	**True-up (a)**	-	**Other (b)**	=	**Total**
14	January	1,721,268						1,721,268
15	February	1,721,268						1,721,268
16	March	1,721,268						1,721,268
17	April	1,721,268						1,721,268
18	May	1,721,268						1,721,268
19	June	1,721,268						1,721,268
20	July	1,721,268						1,721,268
21	August	1,721,268						1,721,268
22	September	1,721,268						1,721,268
23	October	1,721,268						1,721,268
24	November	1,721,268						1,721,268
25	December	1,721,268						1,721,268
26	Total	20,655,221		(1,295,850)		(14,933)		21,966,004

Notes

(a) The PJM NITS & TEC charges will include a true-up for the over/under recovery from a prior rate period.

(b) JCP&L to include any necessary prior period adjustments including those identified through the discovery or challenge procedures, as defined within the protocols.

Attachment H-4A, Attachment 14a
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
				2024	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**			
Ln.	**Text Description**	**Allocator (b) (d) (f)**	**Exp. Acct. (e)**	**December 31**	**January 31**	**February 28/29**	**March 31**	**April 30**	**May 31**	**June 30**	**July 31**	**August 31**	**September 30**	**October 31**	**November 30**	**December 31**	**Average**	**Allocator Output (b)**	**To Transmission**
1	**FERC Account No. 165**																		
1.01		EXCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.02		EXCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Sum of Lines 1.01 through 1.02			-	-	-	-	-	-	-	-	-	-	-	-	-	-		-
3	FERC Form No. 1 p.111.57.d & c			-												-			
4	**FERC Account No. 154 (Transmission Only)**			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	FERC Form No. 1 p.227.8.b & c			-												-			
5	**FERC Account No. 105 (Transmission Only)**			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	FERC Form No. 1 p.214.x.d			-												-			

Notes

(a) Average calculated as [Sum of Columns (D) through (P)] ÷ 13.
(b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.
(c) JCP&L may add or remove sublines for prepayments without a FPA Section 205 filing.
(d) Prepaid income taxes and other prepayments that are considered short-term (12-months or less amortization period) shall have an allocator of "EXCL."
(e) The expense account will only be populated with prepaid expense items included in transmission rates.
(f) Any line item allocated by "EXCL" will only show year-end balances.

Attachment H-4A, Attachment 14b
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)		(S)
			2024	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**					
Ln.	**Text Description**	**Exp. Acct.**	**December 31**	**January 31**	**February 28/29**	**March 31**	**April 30**	**May 31**	**June 30**	**July 31**	**August 31**	**September 30**	**October 31**	**November 30**	**December 31**	**JCP&L Average (a)**	**Allocator**	**Allocator Output**	=	**To Formula Rate (Col. P x Col. R) (c)**
1																				
2	**FERC Account No. 228.1 (d)**																			
2.01	General Liability	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WS	0.0806		-
2.02	Workers Compensation	925	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	WS	0.0806		286,462
3	Sum of Lines 2.01 through 2.02		3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297	3,553,297				286,462
4	**FERC Account No. 228.2 (d)**																			
4.01																-		-		-
4.02																-		-		-
5	Sum of Lines 4.01 through 4.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-				-
6	**FERC Account No. 228.3 (d)**																			
6.01																-		-		-
6.02																-		-		-
7	Sum of Lines 6.01 through 6.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-				-
8	**FERC Account No. 228.4 (d)**																			
8.01																-		-		-
8.02																-		-		-
9	Sum of Lines 8.01 through 8.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-				-
10	**FERC Account No. 242 (d)**																			
10.01	Incentive Compensation	920	4,846,601	5,986,601	2,280,000	3,420,000	4,560,000	5,700,000	6,840,000	7,980,000	9,120,000	10,260,000	11,400,000	12,540,000	13,680,000	7,585,631	WS	0.0806		611,544
10.02																-		-		-
11	Sum of Lines 10.01 through 10.02		4,846,601	5,986,601	2,280,000	3,420,000	4,560,000	5,700,000	6,840,000	7,980,000	9,120,000	10,260,000	11,400,000	12,540,000	13,680,000	7,585,631				611,544
12	**Other Reserves (d)**																			
12.01																-		-		-
12.02																-		-		-
13	Sum of Lines 12.01 through 12.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-				-
14	Total Reserves (Line 3 + Line 5 + Line 7 + Line 9 + Line 11 + Line 13)															11,138,928				898,006
15																				

Notes
(a) Average calculated as [Sum of Columns (C) through (O)] ÷ 13.
(b) JCP&L may add or remove sublines without a FPA Section 205 filing.
(c) JCP&L to include as a credit to rate base on Attachment H-4A, page 2, line 20.
(d) JCP&L to include total company balances to allocate to the transmission formula rate component and will only show underlying expense accounts for items that are included as a reduction to rate base.

Attachment H-4A, Attachment 15
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For the 12 months ended 12/31/2025

Line	Item		New Jersey						Combined Tax Rate		
1	State										
2	Nominal Federal Tax Rate (FIT)		21.00%		21.00%		21.00%		21.00%	=	FIT
3	Apportionment Percentage (p)		100.00%	+		+		=	100.00%		
4	Nominal State Tax Rate		9.00%								
5	Percent of Federal Deducted for State		0.00%								
6	Line 3 × Line 4		9.00%	+		+		=	9.00%	=	SIT
7	Line 3 × Line 5		0.00%	+		+		=	0.00%	=	p
8	T	=	28.11%	=	1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}						
9	Composite Tax Factor (CTF)	=	27.63%	=	(T / (1 - T)) * (1 - (WCLTD / ROR))						
10					where WCLTD = Attachment H4-A, page 4, line 12, and						
11					R= (page 4, line 15)						
12	Tax Gross-up Factor (TGUF)	=	39.10%	=	(T / (1 - T))						
13	Return on Rate Base		116,878,577		Attachment H-4A, Page 3, Line 15, Col. 5						
14	Composite Tax Factor	×	27.63%								
15	Preliminary Income Taxes Allowable		32,292,350								
16	AFUDC Equity (b)		209,154								
17	Amortization of ITC Tax Credit (a)		(34,886)	=	(131,199)	×	GP				
18	Amortization of (Excess)/Deficient Deferred Income Tax (c)	+	(1,385,354)	=	Attachment 15a, Line 21, Col. (M)						
19	Income Tax Adjustments		(1,211,086)								
20	Gross-up on Income Tax Adjustments	+	(473,552)	=	Line 19 × TGUF						
21	Grossed-Up Income Tax Adjustments		(1,684,638)								
22	Income Taxes Allowable		30,607,712	=	Line 15 + Line 21						

Notes
(a) FERC Form No. 1, page 266.8.f.
(b) The source shall be company records for current-year AFUDC Equity Depreciation. No additional permanent tax differences may be included without JCP&L making a Section 205 filing.
(c) JCP&L to provide additional attachments for each tax rate change and aggregate related amortization.

Attachment H-4A, Attachment 15a
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		CATEGORY 1			CATEGORY 3			CATEGORY 5						CATEGORY 4
Line	**Description**	**(Excess)/Deficient ADIT Transmission - Beg Balance of Year (c)**	**Current Period Other Activity**	**Net Transmission EDIT/DDIT Balance (B + C)**	**Protected / Non-protected**	**Property / Non-property**	**Amortization Start Date**	**Amort. Period**	**ARAM/Years Remaining**	**Unamortized Balance at Year End (D - K)**	**Amortization for non-ARAM)**	**ARAM Amortization**	**Net Transmission EDIT/DDIT Amortization**	**Amortization Account**
1	**EDIT/DDIT Non-Property**													
2	**FERC Account No. 190 EDIT/DDIT**													
2.01	Accrued Taxes: FICA on Vacation Accrual	2,604		2,604	Non-protected	Non-Property	1/1/2018	10	2	1,736	868		868	410.1
2.02	Accum Prov For Inj and Damage-Gen Liability	4,616		4,616	Non-protected	Non-Property	1/1/2018	10	2	3,077	1,539		1,539	410.1
2.03	Accum Prov For Inj and Damage-Workers Comp	15,245		15,245	Non-protected	Non-Property	1/1/2018	10	2	10,163	5,082		5,082	410.1
2.04	Asset Retirement Obligation Liability	(571)		(571)	Non-protected	Non-Property	1/1/2018	10	2	(381)	(190)		(190)	411.1
2.05	Company Debt - Issuance Discount	4,931		4,931	Non-protected	Non-Property	1/1/2018	10	2	3,287	1,644		1,644	410.1
2.06	FAS 112 - Medical Benefit Accrual	49,755		49,755	Non-protected	Non-Property	1/1/2018	10	2	33,170	16,585		16,585	410.1
2.07	FAS 158 OPEB OCI Offset	(6,647)		(6,647)	Non-protected	Non-Property	1/1/2018	10	2	(4,431)	(2,216)		(2,216)	411.1
2.08	FAS 158 Pension OCI Offset	537		537	Non-protected	Non-Property	1/1/2018	10	2	358	179		179	410.1
2.09	Federal Long Term - Protected	4,029,946		4,029,946	Protected	Non-Property	1/1/2018	35	27	3,886,020	143,927		143,927	410.1
2.10	Federal Long Term - Non-protected	2,104,738		2,104,738	Non-protected	Non-Property	1/1/2018	10	2	1,403,158	701,579		701,579	410.1
2.11	GR&F Tax Audit	11,024		11,024	Non-protected	Non-Property	1/1/2018	10	2	7,349	3,675		3,675	410.1
2.12	NOL Deferred Tax Asset - LT NJ	(32,034)		(32,034)	Non-protected	Non-Property	1/1/2018	10	2	(21,356)	(10,678)		(10,678)	411.1
2.13	Pension/OPEB : Other Def Cr. or Dr.	682,763		682,763	Non-protected	Non-Property	1/1/2018	10	2	455,175	227,588		227,588	410.1
2.14	Pensions Expense	812,764		812,764	Non-protected	Non-Property	1/1/2018	10	2	541,843	270,921		270,921	410.1
2.15	PJM Receivable	(414,529)		(414,529)	Non-protected	Non-Property	1/1/2018	10	2	(276,352)	(138,176)		(138,176)	411.1
2.16	Post Retirement Benefits SFAS 106 Accrual	932,167		932,167	Non-protected	Non-Property	1/1/2018	10	2	621,444	310,722		310,722	410.1
2.17	Unamortized Gain on Reacquired Debt	482		482	Non-protected	Non-Property	1/1/2018	10	2	321	161		161	410.1
2.18	Vacation Pay Accrual	28,116		28,116	Non-protected	Non-Property	1/1/2018	10	2	18,744	9,372		9,372	410.1
3	**Total FERC Account No. 190 EDIT/DDIT (Sum of 2.[] sublines)**	8,225,906	-	8,225,906						6,683,326	1,542,580		1,542,580	
4	**FERC Account No. 282 EDIT/DDIT**													
4.01	Sale of Property - Book Gain or (Loss)	28,209		28,209	Non-protected	Non-Property	1/1/2018	10	2	18,806	9,403		9,403	410.1
4.02	Sale of Property - Tax Gain or (Loss)	(28,331)		(28,331)	Non-protected	Non-Property	1/1/2018	10	2	(18,887)	(9,444)		(9,444)	411.1
5	**Total FERC Account No. 282 EDIT/DDIT (Sum of 4.[] sublines)**	(121)	-	(121)						(81)	(40)		(40)	
6	**FERC Account No. 283 EDIT/DDIT**													
6.01	Accrued Taxes: Tax Audit Reserves	1,871		1,871	Non-protected	Non-Property	1/1/2018	10	2	1,248	624		624	410.1
6.02	Deferred Charge-EIB	(4,703)		(4,703)	Non-protected	Non-Property	1/1/2018	10	2	(3,135)	(1,568)		(1,568)	411.1
6.03	FE Service Tax Interest Allocation	(214)		(214)	Non-protected	Non-Property	1/1/2018	10	2	(142)	(71)		(71)	411.1
6.04	FE Service Timing Allocation	(142,323)		(142,323)	Non-protected	Non-Property	1/1/2018	10	2	(94,882)	(47,441)		(47,441)	411.1
6.05	Post Retirement Benefits SFAS 106 Payments	(327,187)		(327,187)	Non-protected	Non-Property	1/1/2018	10	2	(218,125)	(109,062)		(109,062)	411.1
6.06	State Income Tax Deductible	(211,104)		(211,104)	Non-protected	Non-Property	1/1/2018	10	2	(140,736)	(70,368)		(70,368)	411.1
6.07	Storm Damage	(1,859,550)		(1,859,550)	Non-protected	Non-Property	1/1/2018	10	2	(1,239,700)	(619,850)		(619,850)	411.1
6.08	Unamortized Loss on Reacquired Debt	(61,466)		(61,466)	Non-protected	Non-Property	1/1/2018	10	2	(40,977)	(20,489)		(20,489)	411.1
6.09	Vegetation Management	(8,766)		(8,766)	Non-protected	Non-Property	1/1/2018	10	2	(5,844)	(2,922)		(2,922)	411.1
6.10				-				-		-			-	
6.11				-				-		-			-	
7	**Total FERC Account No. 283 EDIT/DDIT (Sum of 6.[] sublines)**	(2,613,442)	-	(2,613,442)						(1,742,294)	(871,147)		(871,147)	
8	**Subtotal DDIT/EDIT Non-Property before Gross-Up (Sum of Lines 3, 5, and 7)**	**5,612,343**	**-**	**5,612,343**						**4,940,951**	**671,392**		**671,392**	
9	**Non-Property Gross-up (Line 8 × TGUF)**												**262,524**	
10	**CATEGORY 2: Total Non-Property After Gross-up (Line 8 + Line 9) (e)**												**933,916**	
11	**EDIT/DDIT Property**													
12	**FERC Account No. 190 EDIT/DDIT**													
12.01	Property Book-Tax Timing Differences	(4,564,552)	-	(4,564,552)	Protected	Property		ARAM	ARAM	(4,367,500)		197,052	197,052	410.1/411.1
13	**Total FERC Account No. 190 EDIT/DDIT**	(4,564,552)	-							(4,367,500)	-		197,052	
14	**FERC Account No. 282 EDIT/DDIT**													
14.01	Property Book-Tax Timing Differences	112,533,630	-	112,533,630	Protected	Property		ARAM	ARAM	110,279,832	-	(2,253,798)	(2,253,798)	410.1/411.1
15	**Total FERC Account No. 282 EDIT/DDIT**	112,533,630	-							110,279,832	-		(2,253,798)	
16	**FERC Account No. 283 EDIT/DDIT**													
16.01	Property Book-Tax Timing Differences	-	-	-				35		-	-	-	-	410.1/411.1
17	**Total FERC Account No. 283 EDIT/DDIT**	-	-							-	-		-	
18	**Subtotal DDIT/EDIT Property before Gross-Up (Sum of Lines 13, 15, and 17)**	**107,969,078**	**-**	**-**						**105,912,332**	**-**		**(2,056,746)**	
19	**Property Gross-up (Line 18 × TGUF)**			**-**									**(804,217)**	
20	**CATEGORY 2: Total Property after Gross-up (Line 18 + Line 19) (e)**												**(2,860,963)**	
21	**Total EDIT/DDIT before Gross-up (Line 8 + Line 18)**												**(1,385,354)**	
22	**Total EDIT/DDIT after Gross-up (Line 10 + Line 20) (e)**												**(1,927,047)**	

Notes:

(a) JCP&L shall provide workpapers supporting amounts shown in Column (B) for all DDIT and EDIT items for any future tax rate changes.

(b) JCP&L shall add or remove as many sublines as needed to adequately show the detail of its balances.

(c) JCP&L to include only balances attributable to transmission.

Notes:

(d) Per settlement of Docket No. ER20-227, the amortization schedule of the DDIT/EDIT balances related to Tax Cuts and Job Act of 2017 by classification is:

Protected Property & Non-Protected Property:	ARAM
Non-Protected, Non-Property:	10
Protected, Non-Property:	35

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For the 12 months ended 12/31/2025

Abandoned Plant

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	BegInning Balance	Amortization Expense (p114.10.c)	Additions (Deductions)	Ending Balance
2	December 2024	p111.71.d (and Notes)	0				-
3	January	FERC Account 182.2	-1	-	-	-	-
4	February	FERC Account 182.2	-2	-	-	-	-
5	March	FERC Account 182.2	-3	-	-	-	-
6	April	FERC Account 182.2	-4	-	-	-	-
7	May	FERC Account 182.2	-5	-	-	-	-
8	June	FERC Account 182.2	-6	-	-	-	-
9	July	FERC Account 182.2	-7	-	-	-	-
10	August	FERC Account 182.2	-8	-	-	-	-
11	September	FERC Account 182.2	-9	-	-	-	-
12	October	FERC Account 182.2	-10	-	-	-	-
13	November	FERC Account 182.2	-11	-	-	-	-
14	December 2025	p111.71.c (and Notes) Detail on p230b	-12	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			$0.00		$0.00
					Attachment H-4A, page 3, Line 10		Attachment H-4A, page 2, Line 23

Note:

Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

Attachment H-4A, Attachment 17
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)		(U)	(V)		(W)
							2024	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**	**2025**						
Ln.	**Project ID**	**Text Description**	**FERC Docket No.**	**Project Start Date**	**Original In-Service Date**	**Revised In-Service Date**	**December 31**	**January 31**	**February 28/29**	**March 31**	**April 30**	**May 31**	**June 30**	**July 31**	**August 31**	**September 30**	**October 31**	**November 30**	**December 31**	**Average (a)**	**×**	**Alloc. (b)**	**Allocator Output**	**=**	**To Transmission**
1	**Construction Work in Progress**																								
2a	[Placeholder 1]																			-			-		-
2b	[Placeholder 2]																			-			-		-
3	Total CWIP in Rate Base						-	-	-	-	-	-	-	-	-	-	-	-	-	-					-

Notes
(a) Average calculated as [Sum of Columns (G) through (S)] ÷ 13.
(b) The allocator in Col. (U) must be zero unless otherwise authorized by order from the FERC. This page will only be populated at such time that CWIP is approved to be included within rate base by FERC.

Attachment H-4A, Attachment 18
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For the 12 months ended 12/31/2025

	(A)	(B)	(C)		(D)		(E)
Ln.	**Text Description**	**Allocator**	**Amount**	**x**	**Allocator Output**	**=**	**To Transmission**
1	**FERC Account No. 451**						
1.01	Facilities Maintenance	DA	74,289		1.0000		74,289
1.02					-		-
1.XX							
2	Sum of Lines 1.01 through 1.XX		74,289				74,289
3	**FERC Account No. 454 (d)**						
3.01	Pole Attachment	DA	77,542		1.0000		77,542
3.02	Joint Use	DA	186,383		1.0000		186,383
3.03	Affiliated Rents	WS	1,101,462		0.0806		88,798
4	Sum of Lines 3.01 through 3.03		1,365,387				352,724
5	**FERC Account No. 456 (e)**						
5.01	Firm Point to Point Revenues	DA	3,490,166		1.0000		3,490,166
5.02					-		-
5.XX							
6	Sum of Lines 5.01 through 5.XX		3,490,166				3,490,166
7	**Other**						
7.01					-		-
7.02					-		-
7.XX							
8	Sum of Lines 7.01 through 7.XX		-				-
9	Sum of Lines 2, 4, 6, and 8						3,917,179

Notes

(a) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(b) JCP&L may add or remove sublines without a FPA Section 205 filing.

(c) JCP&L to populate column C if item is partially or wholly allocated to the transmission revenue requirement.

(d) Includes income related only to transmission facilities, such as pole attachments, rentals and special use.

(e) Enter revenues from RTO settlements that are associated with NITS and firm Point-to-Point Service for which the load is not included in the divisor to derive JCP&L's zonal rates. Exclude non-firm Point-to-Point revenues and revenues related to RTEP projects.

Attachment H-4A, Attachment 19
page 1 of 1
For the 12 months ended 12/31/2025

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
								2024	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025						
Ln.	Line Item	Amount	FERC Docket No.	Amort. Start Date	Amort. End Date	Months	Monthly Amort. Expense	December 31	January 31	February 28/29	March 31	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	Average (a)	Allocator	To Rate Base	Total Amort. Exp.	To Transmission OpEx	Exp. Acct.
1	**FERC Account No. 182.3 (c)**																									
1.01	182.3 Item 1	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.02	182.3 Item 2						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
1.XX																										
2	Sum of Lines 1.01 through 1.XX	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
3	FERC Form No. 1, p.232																									
4	**FERC Account No. 254 (Enter negatives) (c)**																									
4.01	254 Item 1						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
4.02	254 Item 2						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
4.XX																										
5	Sum of Lines 4.01 through 4.XX	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
6	FERC Form No. 1, p.278																									
7	Totals (Sum of Lines 2 and 5)																				-		-	-	-	

Notes
(a) No costs listed on this attachment shall be recoverable in any way from FERC-jurisdictional ratepayers without explicit authorization from the Federal Energy Regulatory Commission. This page will only be populated at such time that it's approved by FERC.

(b) JCP&L may add or remove as many sublines as necessary to list all of the FERC Account No. 182.3 regulatory assets and FERC Account No. 254 regulatory liabilities recorded on its books (in the case of the ATRR) or projected to be on its books (in the case of the PTRR) without filing a Section 205 filing to do so. Adding or removing sublines does not constitute FERC approval for cost recovery.
(c) JCP&L to include only balances attributed to transmission.
(d) JCP&L to not include any regulatory assets/liabilities related to the Tax Cuts and Jobs act of 2017 or any future income tax changes as these Regulatory assets/liabilities will have their own Attachment 15a or any other FAS 109 related balances adjusted for elsewhere within the template.

Notes:
(h) Column (W) shall equal Column (U) × Column (V) unless the FERC orders JCP&L to exclude the unamortized balance from rate base, at which point Column (W) shall equal zero.

Attachment H-4A, Attachment 20
page 1 of 1
For the 12 months ended 12/31/2025

Line	FERC A/C	(A) Title	(B) FERC Form No. 1 Citation	(C) FERC Form No. 1 Balance	x	(D) TE Allocator	=	(E) Total Transmission	-	(F) Transmission Exclusions (a)	=	(G) To Revenue Req.	(H)	(I)	(J)
1	560	Operation Supervision and Engineering	Page 321.83.b	553,585		0.95382		528,019				528,019			
2	561.1	Load Dispatch-Reliability	Page 321.85.b	1,267,166		0.95382		1,208,644				1,208,644			
3	561.2	Load Dispatch-Monitor and Operate Transmission System	Page 321.86.b	2,008,120		0.95382		1,915,379				1,915,379			
4	561.3	Load-Dispatch-Transmission Service and Scheduling	Page 321.87.b			0.95382		-				-			
5	561.4	Scheduling, System Control and Dispatch Services	Page 321.88.b	228,660		0.95382		218,100		218,100		-			
6	561.5	Reliability, Planning and Standards Development	Page 321.89.b	624,700		0.95382		595,849				595,849			
7	561.6	Transmission Service Studies	Page 321.90.b			0.95382		-				-			
8	561.7	Generation Interconnection Studies	Page 321.91.b	70,756		0.95382		67,488				67,488			
9	561.8	Reliability, Planning and Standards Development Services	Page 321.92.b			0.95382		-		-		-			
10	562	Station Expenses	Page 321.93.b	5,917,250		0.95382		5,643,972				5,643,972			
11	563	Overhead Lines Expense	Page 321.94.b	1,509,494		0.95382		1,439,781				1,439,781			
12	564	Underground Lines Expense	Page 321.95.b			0.95382		-				-			
13	565	Transmission of Electricity by Others	Page 321.96.b	-		0.95382		-		-		-			
14	566	Miscellaneous Transmission Expense	Page 321.97.b	427,824		0.95382		408,066		1,886		406,180			
15	567	Rents	Page 321.98.b	15,908,553		0.95382		15,173,844				15,173,844			
16	568	Maintenance Supervision and Engineering	Page 321.101.b	4,011,219		0.95382		3,825,968				3,825,968			
17	569	Maintenance of Structures	Page 321.102.b			0.95382		-				-			
18	569.1	Maintenance of Computer Hardware	Page 321.103.b	60,896		0.95382		58,083				58,083			
19	569.2	Maintenance of Computer Software	Page 321.104.b	72,401		0.95382		69,057				69,057			
20	569.3	Maintenance of Communication Equipment	Page 321.105.b			0.95382		-				-			
21	569.4	Maintenance of Miscellaneous Regional Transmission Plant	Page 321.106.b			0.95382		-				-			
22	570	Maintenance of Station Equipment	Page 321.107.b	3,271,866		0.95382		3,120,761				3,120,761			
23	571	Maintenance of Overhead Lines	Page 321.108.b	34,968,460		0.95382		33,353,501				33,353,501			
24	572	Maintenance of Underground Lines	Page 321.109.b	-		0.95382		-				-			
25	573	Maintenance of Miscellaneous Transmission Plant	Page 321.110.b	18,351		0.95382		17,504				17,504			
26		Sum of Lines 1 through 25		70,919,302				67,644,016		219,985		67,424,030			

Line	FERC A/C	Title	FERC Form No. 1 Citation	FERC Form No. 1 Balance	-	Production Exclusion (b)	=	Total Excluding Production	x	Allocator	=	Total Transmission	-	Transmission Exclusions (a)	=	To Revenue Req.	
27	920	Administrative and General Salaries	Page 323.181.b	1,188,604				1,188,604		0.0806		95,824				95,824	
28	921	Office Supplies and Expenses	Page 323.182.b	3,275,550				3,275,550		0.0806		264,071				264,071	
29	922	Administrative Expenses Transferred - Credit	Page 323.183.b					-		0.0806		-				-	
30	923	Outside Services Employed	Page 323.184.b	107,190,848				107,190,848		0.0806		8,641,591		6,818,947		1,822,644	
31	924	Property Insurance	Page 323.185.b	899,408				899,408		0.0806		72,509				72,509	
32	925	Injuries and Damages	Page 323.186.b	5,136,576				5,136,576		0.0806		414,104				414,104	
33	926	Employee Pensions and Benefits	Page 323.187.b	(15,641,370)				(15,641,370)		0.0806		(1,260,988)				(1,260,988)	
34	927	Franchise Requirements	Page 323.188.b					-		0.0806		-				-	
35	928	Regulatory Commission Expense	Page 323.189.b	3,135,479				3,135,479		1.0000		3,135,479		3,135,479		-	
36	929	(Less) Duplicate Charges-Cr.	Page 323.190.b					-		0.0806		-				-	
37	930.1	General Advertising Expenses	Page 323.191.b	530,575				530,575		0.0806		42,774		42,774		-	
38	930.2	Miscellaneous General Expenses	Page 323.192.b	2,941,985				2,941,985		0.0806		237,179		327,845		(90,666)	
39	931	Rents	Page 323.193.b	1,506,927				1,506,927		0.0806		121,487				121,487	
40	935	Maintenance of General Plant	Page 323.196.b	6,899,906				6,899,906		0.0806		556,262		70,590		485,671	
41		Sum of Lines 27 through 40		117,064,488		-		117,064,488				12,320,292		10,395,636		1,924,656	
42																Total OpEx (Line 26 + Line 41)	$69,348,687

Notes:

(a) Excluded costs specifically include, but are not limited to any amortization related to Regulatory Assets for which FERC approval has not been granted, EPRI dues, and non-safety advertising included within 930.1. Regulatory commission expenses within 928 that are directly assigned in total or portions allocated to distribution; accounts 561.4, 561.8, and 575.7 that consist of RTO expenses billed to load-serving entities and account 565 transmission of electricity by others.

(b) All production labor or expenses to be excluded from A&G accounts.

(c) JCP&L to include only balances attributable to transmission.

Attachment 10

VEPCo Formula Rate for January 1, 2025 to December 31, 2025

Virginia Electric and Power Company
ATTACHMENT H-16A

Formula Rate -- Appendix A

Shaded cells are input cells

		Notes	FERC Form 1 Page # or Instruction (Note H)		2025 (000's)
	Allocators				
	Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	$	77,246
2	Less Generator Step-ups		Attachment 5		14
3	Net Transmission Wage Expenses		(Line 1 - 2)		77,232
4	Total Wages Expense		p354.28b/Attachment 5		756,153
5	Less A&G Wages Expense		p354.27b/Attachment 5		119,959
6	Total		(Line 4 - 5)	$	636,193
7	**Wages & Salary Allocator**	(Note B)	(Line 3 / 6)		**12.1397%**
	Plant Allocation Factors				
8	Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	$	58,538,852
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		58,538,852
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)		19,124,741
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		225,379
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		19,350,120
16	Net Plant		(Line 10 - 15)		39,188,732
17	Transmission Gross Plant		(Line 31 - 30)		15,538,722
18	**Gross Plant Allocator**	(Note B)	(Line 17 / 10)		**26.5443%**
19	Transmission Net Plant		(Line 44 - 30)	$	12,457,924
20	**Net Plant Allocator**	(Note B)	(Line 19 / 16)		**31.7896%**
	Plant Calculations				
	Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	$	16,091,740
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		570,526
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		173,877
24	**Total Transmission Plant In Service**		(Lines 21 - 22 - 23)		**15,347,337**
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		1,576,521
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		1,576,521
28	Wage & Salary Allocation Factor		(Line 7)		12.1397%
29	**General & Common Plant Allocated to Transmission**		(Line 27 * 28)	**$**	**191,385**
30	**Plant Held for Future Use (Including Land)**	(Notes C & Q)	p214.47.d/Attachment 5	**$**	**6,496**
31	**TOTAL Plant In Service**		**(Line 24 + 29 + 30)**	**$**	**15,545,218**
	Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	$	3,228,489
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		172,351
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		51,984
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		3,004,155
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		405,961
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		225,379
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		631,341
41	Wage & Salary Allocation Factor		(Line 7)		12.1397%
42	**General & Common Allocated to Transmission**		(Line 40 * 41)		**76,643**
43	**TOTAL Accumulated Depreciation**		**(Line 35 + 42)**	**$**	**3,080,798**
44	**TOTAL Net Property, Plant & Equipment**		**(Line 31 - 43)**	**$**	**12,464,420**
	Adjustment To Rate Base				
	Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	$	(1,499,664)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	$	(776)
46	**Accumulated Deferred Income Taxes Allocated To Transmission**		(Line 45 + 45A)	**$**	**(1,500,441)**
	Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment				
47	**Transmission-Related Assets/Unfunded Reserves**	(Notes A & R)	Attachment 5	**$**	**9,934**
	Unamortized Excess/Deficient Deferred Income Taxes				
47A	**Unamortized Exc/Def Deferral**		Attachment 5	**$**	**(516,836)**
	Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	$	6,189
49	**Total Prepayments Allocated to Transmission**		(Line 48)	**$**	**6,189**
	Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	$	-
51	Wage & Salary Allocation Factor		(Line 7)		12.1397%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies	(Note A)	Attachment 5		47,856
54	**Total Materials & Supplies Allocated to Transmission**		(Line 52 + 53)	**$**	**47,856**
	Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	$	214,943
56	1/8th Rule		x 1/8		12.5%
57	**Total Cash Working Capital Allocated to Transmission**		(Line 55 * 56)	**$**	**26,868**
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		**0**
	Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	$	8,804
60B	Acummulated Provision for Amortization of Line 60A Amount		Attachment 5		1,621
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	**$**	**7,183**

61	**TOTAL Adjustment to Rate Base**	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	**$**	**(1,919,248)**
62	**Rate Base**	(Line 44 + 61)	**$**	**10,545,172**

O&M						
	Transmission O&M					
63	Transmission O&M			p321.112.b/Attachment 5	$	114,527
64	Less GSU Maintenance			Attachment 5		26
65	Less Account 565 - Transmission by Others			p321.96.b/Attachment 5		(66,981)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565		(Note O)	PJM Data		0
67	**Transmission O&M**			(Lines 63 - 64 + 65 + 66)	**$**	**181,482**
	Allocated General & Common Expenses					
68	Common Plant O&M		(Note A)	p356		0
69	Total A&G			Attachment 5		317,300
70	Less Property Insurance Account 924			p323.185b		4,633
71	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b/Attachment 5		42,831
72	Less General Advertising Exp Account 930.1			p323.911b/Attachment 5		6,231
73	Less EPRI Dues		(Note D)	p352-353/Attachment 5		6,212
74	**General & Common Expenses**			(Lines 68 + 69) - Sum (70 to 73)	$	257,393
75	Wage & Salary Allocation Factor			(Line 7)		12.1397%
76	**General & Common Expenses Allocated to Transmission**			(Line 74 * 75)	**$**	**31,247**
	Directly Assigned A&G					
77	Regulatory Commission Exp Account 928		(Note G)	p323.189b/Attachment 5	$	741
78	General Advertising Exp Account 930.1		(Note K)	p323.191b		0
79	Subtotal - Transmission Related			(Line 77 + 78)		**741**
80	Property Insurance Account 924			p323.185b		4,633
81	General Advertising Exp Account 930.1		(Note F)	Attachment 5		0
82	Total			(Line 80 + 81)		4,633
83	Net Plant Allocation Factor			(Line 20)		31.7896%
84	**A&G Directly Assigned to Transmission**			(Line 82 * 83)	**$**	**1,473**
85	**Total Transmission O&M**			**(Line 67 + 76 + 79 + 84)**	**$**	**214,943**
Depreciation & Amortization Expense						
	Depreciation Expense					
86	Transmission Depreciation Expense		(Notes A and S)	p336.7b&c/Attachment 5	**$**	**366,712**
87	Less: GSU Depreciation			Attachment 5		**15,894**
88	Less Interconnect Facilities Depreciation			Attachment 5		**4,844**
89	Extraordinary Property Loss			Attachment 5		**0**
90	Total Transmission Depreciation			(Line 86 - 87 - 88 + 89)		**345,975**
90A	Amortization of Acquisition Adjustments			Attachment 5		**205**
91	General Depreciation		(Note A)	p336.10b&c&d/Attachment 5		44,277
92	Intangible Amortization		(Note A)	p336.1d&e/Attachment 5		49,172
93	Total			(Line 91 + 92)		**93,449**
94	Wage & Salary Allocation Factor			(Line 7)		12.1397%
95	**General and Intangible Depreciation Allocated to Transmission**			(Line 93 * 94)		**11,344**
96	Common Depreciation - Electric Only		(Note A)	p336.11.b		0
97	Common Amortization - Electric Only		(Note A)	p356 or p336.11d		0
98	Total			(Line 96 + 97)		0
99	Wage & Salary Allocation Factor			(Line 7)		12.1397%
100	**Common Depreciation - Electric Only Allocated to Transmission**			(Line 98 * 99)		**0**
101	**Total Transmission Depreciation & Amortization**			**(Line 90 + 90A + 95 + 100)**	**$**	**357,524**
Taxes Other than Income						
102	**Taxes Other than Income**			Attachment 2	**$**	**93,208**
103	**Total Taxes Other than Income**			**(Line 102)**	**$**	**93,208**
Return / Capitalization Calculations						
	Long Term Interest					
104	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	$	697,845
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8		0
106	**Long Term Interest**			(Line 104 - 105)	$	697,845
107	**Preferred Dividends**		(Note T), enter positive	p118.29c	$	-
	Common Stock					
108	Proprietary Capital			p112.16c,d/2	$	19,598,837
109	Less Preferred Stock		(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income		(Note T), enter negative	p112.15c,d/2	$	(12,649)
111	**Common Stock**			(Sum Lines 108 to 110)	$	19,586,189
	Capitalization					
112	Long Term Debt			p112.24c,d/2	$	16,836,078
113	Less Loss on Reacquired Debt		(Note T), enter negative	p111.81c,d/2	$	(49)
114	Plus Gain on Reacquired Debt		(Note T), enter positive	p113.61c,d/2	$	2,713
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8		0
116	Total Long Term Debt			(Sum Lines 112 to 115)		16,838,741
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2		0
118	Common Stock			(Line 111)		19,586,189
119	**Total Capitalization**			(Sum Lines 116 to 118)	$	36,424,929
120	Debt %	Total Long Term Debt		(Line 116 / 119)		46.2%
121	Preferred %	Preferred Stock		(Line 117 / 119)		0.0%
122	Common %	Common Stock		(Line 118 / 119)		53.8%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)		0.0414
124	Preferred Cost	Preferred Stock		(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J)	Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)		0.0192
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock		(Line 122 * 125)		0.0613
129	**Total Return (R)**			(Sum Lines 126 to 128)		**0.0805**
130	**Investment Return = Rate Base * Rate of Return**			**(Line 62 * 129)**		**848,441**

Composite Income Taxes

	Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5		21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		5.75%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			25.55%
135	T/ (1-T)				34.31%
	Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	$	(103)
136A	Other Income Tax Adjustments		Attachment 5	$	(2,496)
137	T/(1-T)		(Line 135)		34.31%
138	**Transmission Income Taxes - Income Tax Adjustments**		((Line 136 + 136A) * (1 + Line 137))	**$**	**(3,490)**
139	**Transmission Income Taxes - Equity Return =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		**221,783**
140	**Total Transmission Income Taxes**		**(Line 138 + 139)**		**218,293**

REVENUE REQUIREMENT

	Summary				
141	Net Property, Plant & Equipment		(Line 44)	$	12,464,420
142	Adjustment to Rate Base		(Line 61)		(1,919,248)
143	**Rate Base**		(Line 62)	**$**	**10,545,172**
144	O&M		(Line 85)		214,943
145	Depreciation & Amortization		(Line 101)		357,524
146	Taxes Other than Income		(Line 103)		93,208
147	Investment Return		(Line 130)		848,441
148	Income Taxes		(Line 140)		218,293
149	One-Time Adjustment	FERC Audit (FA22-4-000); Resolved 2021-22 items; 2023 and other identified items		$	(11,516)
150	**Revenue Requirement**		**(Sum Lines 144 to 149)**	**$**	**1,720,893**
	Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	$	515
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1- (126 / 129))]		135
150C	Amortization of Acquisition Adjustments		(Line 90A)		205
150D	**Acquisition Adjustments Revenue Requirement**		(Line 150A + 150B + 150C)	**$**	**855**
	Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	**$**	**1,720,038**
152	Net Transmission Plant		(Line 24 - 35)		**12,343,182**
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)		**13.9351%**
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152		**10.9642%**
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152		**2.3271%**
	Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	**$**	**653,954**
157	Increased Return and Taxes		Attachment 4		**1,142,195**
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)		**1,796,149**
159	Net Transmission Plant		(Line 152)		**12,343,182**
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)		**14.5518%**
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159		**11.5808%**
162	**Revenue Requirement**		(Line 150)	**$**	**1,720,893**
163	True-up Adjustment		Attachment 6		**54,362**
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7		**1,887**
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5		**3,212**
166	Revenue Credits		Attachment 3		**(26,249)**
167	Interest on Network Credits		PJM data		0
168	**Annual Transmission Revenue Requirement (ATRR)**		(Line 162 + 163 +164 + 165 + 166 + 167)	**$**	**1,754,105**
	Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data		**23,117.8**
170	Rate ($/MW-Year)		(Line 168 / 169)		**75,876.81**
171	**Rate for Network Integration Transmission Service ($/MW/Year)**		**(Line 170)**		**75,876.81**

Notes

A Electric portion only - VEPCO does not have Common Plant.

B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.

C Includes Transmission portion only.

D Excludes all EPRI Annual Membership Dues.

E Includes all regulatory commission expenses.

F Includes all safety related advertising included in Account 930.1.

G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

K Education and outreach expenses relating to transmission, for example siting or billing.

L As provided for in Section 34.1 of the PJM OATT.

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.

O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.

P Securitization bonds may be included in the capital structure.

Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.

R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.

S The depreciation rates are included in Attachment 9.

T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company

Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

(In Thousands)

Current Year: **2025**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year	12.1397%
Gross Plant Allocator from Line 18 of Appendix A for the Current Year	26.5443%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
						Transmission		
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
	ADIT - Liberalized Depreciation (Amounts Including Adjustments)							
1	Liberalized Depreciation - Transmission		$ (1,215,808)		(1,215,808)	Assigned	100.0000%	(1,215,808)
2	Liberalized Depreciation - General Plant		$ (31,096)		(31,096)	Wages & Salaries	12.1397%	(3,775)
3	Liberalized Depreciation - Computer Software		$ (38,723)		(38,723)	Wages & Salaries	12.1397%	(4,701)
4	**Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)**	$ -	$ (1,285,626)		$ (1,285,626)			$ (1,224,283)
	ADIT - Plant Related Other than Liberalized Depreciation							
5	Transmission Plant (net of GSU/GI Proportion)	54	(291,880)	-	(291,827)	Assigned	100.0000%	(291,827)
6	General Plant	3	(17,036)	-	(17,032)	Wages & Salaries	12.1397%	(2,068)
7	Plant - Other	104,859	(27)	(102,402)	2,430	Gross Plant	26.5443%	645
8	**Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)**	$ 104,916	$ (308,943)	$ (102,402)	$ (306,429)			$ (293,249)
	ADIT - Not Plant Related							
9	Employee Benefits	128,931	-	(132,235)	(3,304)	Wages & Salaries	12.1397%	(401)
10	Other Operating	27,347	-	(1,237)	26,110	Wages & Salaries	12.1397%	3,170
11	**Total Not Plant Related (Sum of Lines 9 - 10)**	$ 156,278	$ -	$ (133,472)	$ 22,806			$ 2,769
12	**Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)**	**$ 261,194**	**$ (1,594,569)**	**$ (235,874)**	**$ (1,569,249)**			**$ (1,514,764)**
	Reconciliation to FERC Form 1 Accounts:							
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,980,876)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(547,207)					
15	Excluded Amounts (see Explanations below)	3,459,285	1,180,727	(2,227,324)				
16	**Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)**	3,459,285	(3,347,356)	(2,227,324)				
17	**Total FERC Form 1 Balance (Sum of Lines 12 & 16)**	$ 3,720,479	$ (4,941,926)	$ (2,463,198)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company

Attachment 1 -- Continued

(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

Line	Description	Balance Date	Amount
18	Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	$ (1,514,764)
19	Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	$ (1,484,565)
20	Average Balance for Entry on Line 45 of Appendix A		$ (1,499,664)

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

Line	Item	Amortization
21	Amortization of Transmission Related for Entry on Line 136 of Appendix A	$ 103
22	Amortization, Other	$ 23,861
23	Current Year Amortization (Line 21 + 22)	$ 23,964
24	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	$ 23,964
25	Difference (Line 23 - 24) (Must be Zero)	$ -

Virginia Electric and Power Company

Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

Previous Year: **2024**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year	10.2307%
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year	27.5585%

(A)	**(B)**	**(C)**	**(D)**	**(E)**	**(F)**	**(G)**	**(H)**	**(I)**
						Transmission		
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
	ADIT - Liberalized Depreciation (Amounts Including Adjustments)							
1	Liberalized Depreciation - Transmission		$ (1,215,808)		(1,215,808)	Assigned	100.0000%	(1,215,808)
2	Liberalized Depreciation - General Plant		$ (31,096)		(31,096)	Wages & Salaries	10.2307%	(3,181)
3	Liberalized Depreciation - Computer Software		$ (38,723)		(38,723)	Wages & Salaries	10.2307%	(3,962)
4	**Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)**	$ -	$ (1,285,626)		$ (1,285,626)			$ (1,222,950)
	ADIT - Plant Related Other than Liberalized Depreciation							
5	Transmission Plant (net of GSU/GI Proportion)	54	(262,928)	-	(262,875)	Assigned	100.0000%	(262,875)
6	General Plant	3	(17,036)	-	(17,032)	Wages & Salaries	10.2307%	(1,743)
7	Plant - Other	104,859	(27)	(102,402)	2,430	Gross Plant	27.5585%	670
8	**Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)**	$ 104,916	$ (279,991)	$ (102,402)	$ (277,477)			$ (263,948)
	ADIT - Not Plant Related							
9	Employee Benefits	128,931	-	(132,235)	(3,304)	Wages & Salaries	10.2307%	(338)
10	Other Operating	27,347	-	(1,237)	26,110	Wages & Salaries	10.2307%	2,671
11	**Total Not Plant Related (Sum of Lines 9 - 10)**	$ 156,278	$ -	$ (133,472)	$ 22,806			$ 2,333
12	**Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)**	**$ 261,194**	**$ (1,565,617)**	**$ (235,874)**	**$ (1,540,297)**			**$ (1,484,565)**
	Reconciliation to FERC Form 1 Accounts:							
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,980,876)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(547,207)					
15	Excluded Amounts (see Explanations below)	3,459,285	1,180,727	(2,227,324)				
16	**Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)**	3,459,285	(3,347,356)	(2,227,324)				
17	**Total FERC Form 1 Balance (Sum of Lines 12 & 16)**	$ 3,720,479	$ (4,912,974)	$ (2,463,198)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:	2025	
Line 2	Number of Days in Year:	365	(Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2024	Dec	(1,229,401,125)					(1,229,401,125)	(563,009,612)					(563,009,612)
4	2025	Jan	(1,237,564,175)	(8,163,050)	335	0.917808	(7,492,115)	(1,236,893,240)	(562,582,352)	427,260	335	0.917808	392,143	(562,617,469)
5	2025	Feb	(1,245,727,225)	(8,163,050)	307	0.841096	(6,865,908)	(1,243,759,148)	(562,155,092)	427,260	307	0.841096	359,367	(562,258,102)
6	2025	Mar	(1,253,890,275)	(8,163,050)	276	0.756164	(6,172,608)	(1,249,931,756)	(561,727,832)	427,260	276	0.756164	323,079	(561,935,023)
7	2025	Apr	(1,262,053,326)	(8,163,050)	246	0.673973	(5,501,672)	(1,255,433,428)	(561,300,572)	427,260	246	0.673973	287,962	(561,647,061)
8	2025	May	(1,270,216,376)	(8,163,050)	215	0.589041	(4,808,372)	(1,260,241,800)	(560,873,312)	427,260	215	0.589041	251,674	(561,395,387)
9	2025	Jun	(1,278,379,426)	(8,163,050)	185	0.506849	(4,137,436)	(1,264,379,236)	(560,446,053)	427,260	185	0.506849	216,556	(561,178,831)
10	2025	Jul	(1,286,542,476)	(8,163,050)	154	0.421918	(3,444,136)	(1,267,823,372)	(560,018,793)	427,260	154	0.421918	180,269	(560,998,562)
11	2025	Aug	(1,294,705,526)	(8,163,050)	123	0.336986	(2,750,836)	(1,270,574,208)	(559,591,533)	427,260	123	0.336986	143,981	(560,854,581)
12	2025	Sep	(1,302,868,576)	(8,163,050)	93	0.254795	(2,079,900)	(1,272,654,108)	(559,164,273)	427,260	93	0.254795	108,863	(560,745,718)
13	2025	Oct	(1,311,031,626)	(8,163,050)	62	0.169863	(1,386,600)	(1,274,040,708)	(558,737,013)	427,260	62	0.169863	72,576	(560,673,142)
14	2025	Nov	(1,319,194,676)	(8,163,050)	32	0.087671	(715,665)	(1,274,756,373)	(558,309,753)	427,260	32	0.087671	37,458	(560,635,684)
15	2025	Dec	(1,327,357,727)	(8,163,050)	1	0.002740	(22,365)	(1,274,778,738)	(557,882,493)	427,260	1	0.002740	1,171	(560,634,513)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							95.37%						93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:							(1,215,807,539)						(525,664,375)

<u>Explanations</u>:

Col. 3 & 9	Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 10	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 5 & 11	Number of days remaining in the year as of and including the last day of the month.
Col. 6 & 12	Col. 5 or Col. 11 divided by the number of days in the year.
Col. 7 & 13	Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
Col. 8 & 14, Line 3	Amount from col. 3 or col. 9, line 3.
Col. 8 & 14, Lines 4-15	Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
Col. 8 & 14, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8 & 14, Line 17	Col. 8 or Col. 14, Line 15 multiplied by line 16.

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
1	2024	Dec	(32,484,078)					(32,484,078)	(14,340,678)					(14,340,678)
2	2025	Jan	(32,234,355)	249,723	335	0.917808	229,198	(32,254,880)	(14,225,009)	115,669	335	0.917808	106,162	(14,234,516)
3	2025	Feb	(31,984,632)	249,723	307	0.841096	210,041	(32,044,839)	(14,109,340)	115,669	307	0.841096	97,288	(14,137,228)
4	2025	Mar	(31,734,909)	249,723	276	0.756164	188,831	(31,856,008)	(13,993,671)	115,669	276	0.756164	87,465	(14,049,763)
5	2025	Apr	(31,485,187)	249,723	246	0.673973	168,306	(31,687,702)	(13,878,003)	115,669	246	0.673973	77,958	(13,971,805)
6	2025	May	(31,235,464)	249,723	215	0.589041	147,097	(31,540,605)	(13,762,334)	115,669	215	0.589041	68,134	(13,903,671)
7	2025	Jun	(30,985,741)	249,723	185	0.506849	126,572	(31,414,033)	(13,646,665)	115,669	185	0.506849	58,627	(13,845,044)
8	2025	Jul	(30,736,018)	249,723	154	0.421918	105,362	(31,308,671)	(13,530,996)	115,669	154	0.421918	48,803	(13,796,241)
9	2025	Aug	(30,486,295)	249,723	123	0.336986	84,153	(31,224,518)	(13,415,328)	115,669	123	0.336986	38,979	(13,757,262)
10	2025	Sep	(30,236,573)	249,723	93	0.254795	63,628	(31,160,890)	(13,299,659)	115,669	93	0.254795	29,472	(13,727,790)
11	2025	Oct	(29,986,850)	249,723	62	0.169863	42,419	(31,118,471)	(13,183,990)	115,669	62	0.169863	19,648	(13,708,142)
12	2025	Nov	(29,737,127)	249,723	32	0.087671	21,894	(31,096,577)	(13,068,321)	115,669	32	0.087671	10,141	(13,698,001)
13	2025	Dec	(29,487,404)	249,723	1	0.002740	684	(31,095,893)	(12,952,653)	115,669	1	0.002740	317	(13,697,684)
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(31,095,893)						(13,697,684)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%
16													Allocated	(1,105,444)

Explanations:

Col. 3 & 9	Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 10	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 5 & 11	Number of days remaining in the year as of and including the last day of the month.
Col. 6 & 12	Col. 5 or Col. 11 divided by the number of days in the year.
Col. 7 & 13	Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
Col. 8 & 14, Line 1	Amount from col. 3 or col. 9, line 1.
Col. 8 & 14, Lines 2-13	Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
Col. 8, Line 14	Col. 8, Line 13.
Col. 14, Line 15	Allocator used for year EDIT/DDIT were established.
Col. 14, Line 16	Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2025
Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
1	2024	Dec	(34,649,033)					(34,649,033)	(3,069,096)					(3,069,096)
2	2025	Jan	(35,381,832)	(732,798)	335	0.917808	(672,568)	(35,321,601)	(3,061,684)	7,412	335	0.917808	6,803	(3,062,293)
3	2025	Feb	(36,114,630)	(732,798)	307	0.841096	(616,354)	(35,937,955)	(3,054,271)	7,412	307	0.841096	6,234	(3,056,059)
4	2025	Mar	(36,847,428)	(732,798)	276	0.756164	(554,116)	(36,492,071)	(3,046,859)	7,412	276	0.756164	5,605	(3,050,454)
5	2025	Apr	(37,580,226)	(732,798)	246	0.673973	(493,886)	(36,985,957)	(3,039,447)	7,412	246	0.673973	4,996	(3,045,458)
6	2025	May	(38,313,025)	(732,798)	215	0.589041	(431,648)	(37,417,605)	(3,032,035)	7,412	215	0.589041	4,366	(3,041,092)
7	2025	Jun	(39,045,823)	(732,798)	185	0.506849	(371,418)	(37,789,023)	(3,024,623)	7,412	185	0.506849	3,757	(3,037,335)
8	2025	Jul	(39,778,621)	(732,798)	154	0.421918	(309,181)	(38,098,204)	(3,017,211)	7,412	154	0.421918	3,127	(3,034,208)
9	2025	Aug	(40,511,419)	(732,798)	123	0.336986	(246,943)	(38,345,147)	(3,009,799)	7,412	123	0.336986	2,498	(3,031,710)
10	2025	Sep	(41,244,217)	(732,798)	93	0.254795	(186,713)	(38,531,860)	(3,002,386)	7,412	93	0.254795	1,889	(3,029,821)
11	2025	Oct	(41,977,016)	(732,798)	62	0.169863	(124,475)	(38,656,335)	(2,994,974)	7,412	62	0.169863	1,259	(3,028,562)
12	2025	Nov	(42,709,814)	(732,798)	32	0.087671	(64,245)	(38,720,580)	(2,987,562)	7,412	32	0.087671	650	(3,027,912)
13	2025	Dec	(43,442,612)	(732,798)	1	0.002740	(2,008)	(38,722,588)	(2,980,150)	7,412	1	0.002740	20	(3,027,892)
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(38,722,588)						(3,027,892)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%
16													Allocated	(244,360)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

<u>Explanations</u>:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 3	Amount from col. 3, line 3.
Col. 8, Lines 4-15	Col. 8 of previous month plus col. 7 of current month.
Col. 8, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8, Line 17	Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

-

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

<u>Explanations</u>:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)
-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up
3	-	Dec										-										-
4	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:																					
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:											-										-

Explanations:

Col. 3 & 13	Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 14	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 6 & 16	Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
Col. 7 & 17	The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
Col. 8 & 18	The portion of the amount in col. 6 or col. 16 not included in original projection.
Col. 9 & 19	The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
Col. 11 & 21	The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
Col. 12 & 22, Line 3	Amount from col. 3 or col. 13, line 3.
Col. 12 & 22, Lines 4-15	Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
Col. 12 & 22, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 12, & 22 Line 17	Col. 12 or Col. 22, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 22 are in dollars (except line 14).

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up
1	-	Dec										-										-
2	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14																					Factor at time of Income Tax Rate Change (Att 5A)	
15	For Column 12, equals Line 13:											-									Allocated	-

Explanations:

Col. 3 & 13	Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
Col. 4 & 14	Monthly change in ADIT and Net EDIT/DDIT balances.
Col. 6 & 16	Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
Col. 7 & 17	The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
Col. 8 & 18	The portion of the amount in col. 6 or col. 16 not included in original projection.
Col. 9 & 19	The amount in col. 7or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
Col. 11 & 21	The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
Col. 12 & 22, Line 1	Amount from col. 3 or col. 13, line 1.
Col. 12 & 22, Lines 2-13	Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
Col. 22, Line 14	Allocator used for year EDIT/DDIT were established.
Col. 12, Line 15	Amount from col. 12, line 13.
Col. 22, Line 15	Col. 22, Line 13 multiplied by line 14.

Attachment 1C (Continued)
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Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3 through 22 are in dollars (except line 14).
The column and line explanations are as described for Part 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant In Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up
1	-	Dec										-										-
2	-	Jan		-		-	-	-	-		-	-		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-		-		-	-	-	-		-	-
14																					Factor at time of Income Tax Rate Change (Att 5A)	
15	For Column 12, equals Line 13:											-									Allocated	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)
-
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13.

Attachment 1C (Continued)
-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										
2	-	Jan										
3	-	Feb										
4	-	Mar										
5	-	Apr										
6	-	May										
7	-	Jun										
8	-	Jul										
9	-	Aug										
10	-	Sep										
11	-	Oct										
12	-	Nov										
13	-	Dec										

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1	True-up Year:	2018
Line 2	Number of Days in Year:	365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018	Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		-		-	-	-	-		-	-
15	2018	Dec		-		-	-	-	-		-	-

15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018	-
15b	177 DaysDivided by 365 Days	48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)	-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
15e	188 Days Divided by 365 Days	51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)	-
15g	Pre-change Component plus Post-change Component (15c + 15f)	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:	
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:	-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)
2018
Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-

13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018	-
13b	177 Days Divided by 365 Days	48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)	-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
13e	188 Days Divided by 365 Days	51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)	-
13g	Pre-change Component plus Post-change Component (13c + 13f)	-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:	-

<u>Explanations</u>:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)
2018
Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-

Line	Description	Amount
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018	-
13b	177 Days Divided by 365 Days	48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)	-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
13e	188 Days Divided by 365 Days	51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)	-
13g	Pre-change Component plus Post-change Component (13c + 13f)	-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:	-

Attachment 1C - 2018 (Continued)
2018
Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-

13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018	-
13b	177 Days Divided by 365 Days	48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)	-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018	-
13e	188 Days Divided by 365 Days	51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)	-
13g	Pre-change Component plus Post-change Component (13c + 13f)	-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2025 (000's)

	Other Taxes	*Page 263 Col (i)*	*Allocator*	*Allocated Amount*
	Plant Related		***Gross Plant Allocator***	
1	Transmission Personal Property Tax (directly assigned to Transmission)	$ 87,491	100.0000%	$ 87,491
1a	Other Plant Related Taxes	0	26.5443%	-
2				-
3				-
4				-
5				-
				-
	Total Plant Related	$ 87,491		$ 87,491
	Labor Related		***Wages & Salary Allocator***	
6	Federal FICA & Unemployment & State Unemployment	$ 47,097		
	Total Labor Related	$ 47,097	12.1397%	$ 5,717
	Other Included		***Gross Plant Allocator***	
7	Sales and Use Tax	$ -		
	Total Other Included	$ -	26.5443%	$ -
	Total Included	$ 134,588		$ 93,208
	Currently Excluded			
8	Business and Occupation Tax - West Virginia	$ 11,625		
9	Gross Receipts Tax			
10	IFTA Fuel Tax			
11	Property Taxes - Other	212,920		
12	Property Taxes - Generator Step-Ups and Interconnects	3,018		
13	Sales and Use Tax - not allocated to Transmission	2,527		
14	Sales and Use Tax - Retail	0		
15	Other	32,908		
16		0		
17		0		
18		0		
19		0		
20		0		
21	Total "Other" Taxes (included on p. 263)	$ 262,999		
22	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	$ 397,587		
23	Difference	$ (134,588)		

Criteria for Allocation:

A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.

B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.

C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property Taxes Per Function
2025 (000's)

Directly Assigned Property Taxes	$	303,429
Production Property Tax		97,835
Transmission Property Tax		87,343
GSU/Interconnect Facilities		3,018
Distribution Property tax		114,015
General Property Tax		1,218
Total check		303,429

Allocation of General Property Tax to Transmission

General Property Tax	$	1,218
Wages & Salary Allocator		12.1397%
Trans General		148

Total Transmission Property Taxes

Transmission	$	87,343
General		148
Total Transmission Property Taxes	$	87,491

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2025 (000's)

			Transmission Related	Production/Other Related	Total
	Account 454 - Rent from Electric Property	W&S Allocator			
1a	Rent from Electric Property - Transmission Related (Note 3)		2,118		2,118
1b	Rent from Electric Property - General Plant Related (Note 5)	12.1397%	1,452	10,511	11,964
2	Total Rent Revenues	(Sum Lines 1)	3,571	10,511	14,082
	Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		1,739		1,739
5	Point to Point Service revenues received by Transmission Owner for which the load is not inclu		-		-
6	PJM Transitional Revenue Neutrality (Note 1)		-		-
7	PJM Transitional Market Expansion (Note 1)		-		-
8	Professional Services (Note 3)		6,178		6,178
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		20,880		20,880
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				-
11	Gross Revenue Credits	(Sum Lines 2-10)	32,368	10,511	42,879
12	Less line 14g		(6,119)	-	(6,119)
13	Total Revenue Credits		26,249	10,511	36,760
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		8,297	-	8,297
14b	Costs associated with revenues in line 14a		3,942		3,942
14c	Net Revenues (14a - 14b)		4,355	-	4,355
14d	50% Share of Net Revenues (14c / 2)		2,177	-	2,177
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue		-	-	-
14f	Net Revenue Credit (14d + 14e)		2,177	-	2,177
14g	Line 14f less line 14a		(6,119)	-	(6,119)

Revenue Adjustment to Determine Revenue Credit

a transmission owner (*i.e*., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company* , 90 FERC ¶

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2025 (000's)

	Return and Taxes with Basis Point increase in ROE				
A		Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	1,142,195
B		100 Basis Point increase in ROE (Note J from Appendix A)		Fixed	1.00%
Return Calculation					
Line Ref.					
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT		Appendix A	(Line 44 + 61 - 60C - 45A)	10,538,765
	Long Term Interest				
104		**Long Term Interest**		p117.62c through 67c	697,845
105		Less LTD Interest on Securitization (Note P)		Attachment 8	0
106		Long Term Interest		(Line 104 - 105)	697,845
107	Preferred Dividends		enter positive	p118.29c	0
	Common Stock				
108		Proprietary Capital		p112.16c,d/2	19,598,837
109		Less Preferred Stock	enter negative	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-12,649
111		Common Stock		(Sum Lines 108 to 110)	19,586,189
	Capitalization				
112		Long Term Debt		p112.24c,d/2	16,836,078
113		Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-49
114		Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	2,713
115		Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116		Total Long Term Debt		(Sum Lines 112 to 115)	16,838,741
117		Preferred Stock		p112.3c,d/2	0
118		Common Stock		(Line 111)	19,586,189
119		Total Capitalization		(Sum Lines 116 to 118)	36,424,929
120		Debt %	Total Long Term Debt	(Line 116 / 119)	46.2%
121		Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122		Common %	Common Stock	(Line 118 / 119)	53.8%
123		Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0414
124		Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125		Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0192
127		Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0667
129	Total Return (R)			**(Sum Lines 126 to 128)**	**0.0858**
130	Investment Return = Rate Base * Rate of Return			**(Line 62 * 129)**	**904,594**
Composite Income Taxes					
	Income Tax Rates				
131		FIT=Federal Income Tax Rate			0.2100
132		SIT=State Income Tax Rate or Composite			0.0575
133		p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134		T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		0.2555
135		T/ (1-T)			0.3431
	Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)		(Note I) enter negative	Attachment 1	$ (103)
136A	Other Income Tax Adjustments			Attachment 5	$ (2,496)
137	T/(1-T)			(Line 135)	34.31%
138	**Transmission Income Taxes - Income Tax Adjustments**			((Line 136 + 136A) * (1 + Line 137))	**$ (3,490)**
139	**Transmission Income Taxes - Equity Return =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 135 * 130 * (1-(126 / 129))]	**241,091**
140	**Total Transmission Income Taxes**			**(Line 138 + 139)**	**237,601**

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5 - Cost Support
2025 (000's)

Attachment 10

Electric / Non-electric Cost Support

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
	Plant Allocation Factors																		
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst	56,256,483	56,555,066	57,268,160	57,429,763	57,781,225	57,990,230	58,426,666	58,591,890	59,038,403	59,463,638	59,849,410	60,321,445	62,032,694	58,538,852	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	18,551,652	18,683,534	18,816,039	18,948,925	19,081,274	19,214,318	19,346,785	19,479,790	19,614,456	19,749,586	19,885,143	20,021,202	20,158,860	19,350,120	0	
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	220,379	221,212	222,046	222,879	223,712	224,546	225,379	226,212	227,046	227,879	228,712	229,546	230,379	225,379	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Plant In Service																		
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	15,417,680	15,598,851	15,654,717	15,681,329	15,722,805	15,804,071	16,000,315	16,103,676	16,218,414	16,341,426	16,415,407	16,655,228	17,578,702	16,091,740	0	
15	Generator Step-Ups		Trans. Input Sht	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	570,526	0	
23	Generator Interconnect Facilities		Input Sht	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877	173,877		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	1,518,370	1,528,062	1,537,754	1,547,446	1,557,138	1,566,829	1,576,521	1,586,213	1,595,905	1,605,597	1,615,289	1,624,980	1,634,672	1,576,521	0	
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Accumulated Depreciation																		
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	3,062,026	3,089,145	3,116,493	3,143,919	3,171,411	3,199,021	3,226,898	3,255,063	3,283,438	3,312,042	3,340,834	3,369,929	3,400,143	3,228,489	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	164,404	165,728	167,053	168,377	169,702	171,026	172,351	173,675	175,000	176,324	177,649	178,973	180,298	172,351	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	49,562	49,965	50,369	50,773	51,176	51,580	51,984	52,387	52,791	53,195	53,598	54,002	54,406	51,984		
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	392,611	394,836	397,061	399,286	401,511	403,736	405,961	408,187	410,412	412,637	414,862	417,087	419,312	405,961	0	
	Materials and Supplies																		
50	Undistributed Stores Exp	(Notes A & R)	p227.16 b&c	-												-	-	0	Respondent is Electric Utility only.
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	36,329												53,630	44,980	0	
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8 b&c	2,397												3,354	2,876	0	
53	Transmission Materials & Supplies																47,856	0	
	Allocated General & Common Expenses																		
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Depreciation Expense																Electric		
86	Depreciation-Transmission	(Note A)	p336.7.b&c														366,712	0	
91	Depreciation-General	(Note A)															44,277	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5														49,172	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups																15,894	0	
88	Depreciation - Interconnection Facilities																4,844	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b														-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														-	0	

O&M Expenses

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	8,055	9,046	10,037	8,973	9,550	10,164	9,379	9,897	9,962	10,920	8,680	9,863	114,527	(138,196)	
64	Generator Step-Ups		Input Sheet		-	-	-	-	-	-	-	-	-	-	-	-	26	0	
65	Transmission by Others		p321.96.b	-	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(5,582)	(66,981)	0	

Wages & Salary

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht														756,153	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht														119,959	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht														77,246	0	
2	Generator Step-Ups		Trans. Wksht														14	0	

Specific identification

Transmission / Non-transmission Cost Support

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	13,159	6,663	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount	Transmission Related	Non-transmission Related	
																13,159	6,496	6,663	Enter Details

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
	Allocated General & Common Expenses					
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	$6,212	6,212	See Form 1

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Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
	Allocated General & Common Expenses						
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	$ 42,831	741	42,090	See FERC Form 1 pages 350-351.
	Directly Assigned A&G						
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		741		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
	Directly Assigned A&G						
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	6,231	-	6,231	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
	Income Tax Rates								
				Va	NC	Wva			Enter Calculation
132	SIT=State Income Tax Rate or Composite	(Note I)		5.65%	0.10%	0.00%			5.75%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
	Directly Assigned A&G						
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	6,231	-	6,231	- Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions		0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.	0	General Description of the Facilities
						None

Instructions:

1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process

2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:

		Example
A	Total investment in substation	1,000,000
B	Identifiable investment in Transmission (provide workpapers)	500,000
C	Identifiable investment in Distribution (provide workpapers)	400,000
D	Amount to be excluded (A x (C / (B + C)))	444,444

Add more lines if necessary

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission Related		Details
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)		Enter $	Enter $				Amount		
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	$ 3,579	$ 2,918	$ 3,249	Wages & Salaries	12.1397%	$ 394		
	Miscellaneous Deferred Debits-Workers Compensation Reserve (186)		p233b&f (Enter Positive)	$ 5,395	$ 4,453	$ 4,924	Wages & Salaries	12.1397%	$ 598		
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)	$ 518,378	$ 584,263	$ 551,321	Wages & Salaries	12.1397%	$ 66,929		
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)			$ -	Wages & Salaries	12.1397%	$ -		
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)			$ -	Gross Plant	26.5443%	$ -		
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)	$ (455)	$ (455)	$ (455)	Wages & Salaries	12.1397%	$ (55)		
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)	$ (39,732)	$ (36,860)	$ (38,296)	Wages & Salaries	12.1397%	$ (4,649)		
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)			$ -	Wages & Salaries	12.1397%	$ -		
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)	$ (422,161)	$ (455,668)	$ (438,915)	Wages & Salaries	12.1397%	$ (53,283)		
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)			$ -	Wages & Salaries	12.1397%	$ -		
	Total Transmission-Related Assets/Unfunded Reserves								$ 9,934	To line 47	

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount [1]			To Line 48	Description of the Prepayments
48	Prepayments										
	Wages & Salary Allocator								12.140%		
	Pension Liabilities, if any, in Account 242			$ (10)	$ (15)			$ (13)	12.140%	(2)	
				$ -	$ -			$ -			Instruction:
											If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
	Prepayments Account 165		p111.57d&c	$ 50,994	$ 58,953	$ 54,974	$ 3,980	$ 50,994	12.140%	6,190	
	Prepaid Pensions if not included in Prepayments							$ -	12.140%	-	

[1] The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						
							General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	$ -	$ -	$ -	
							None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	$ -	$ -	$ -	Add more lines if necessary

Virginia Electric and Power Company
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Attachment 5 - Cost Support
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Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of years	Amortization
								$ -		
89									5	$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter $	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			3,212	ODEC/NCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate			Enter	
169	1 CP Peak	(Note L)	PJM Data	23,117.8	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	321,047
	Less OPEB Current Year			43,391
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	(47,138)
69	Current Year Total A&G Expenses			317,300

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	786,776
	Less Interest on Short-Term Debt Included in Account 430			(88,931)
104	Total Interest on Long-Term Debt			697,845

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions	Transmission Depreciation Expense Amount		Tax Rate		Amount to Line 136A
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	$ 7,601	X	25.55%	=	$ 1,942
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component							
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)					$ (4,979)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)					$ 542
136A	Total Other Income Tax Adjustments to Line 136A							$ (2,496)

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average
	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)	$ (2,167)	$ (2,115)	$ (2,141)
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)	$ 12,590	$ 12,048	$ 12,319
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Negative)			$ (527,014)
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sht** (Enter Positive)			$ -
47A	Unamortized Exc/Def Deferral to Line 47A					$ (516,836)

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.

Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.

Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.

Inst. 4 The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

** Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 ("TCJA"), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.

Electric Plant Acquisition Adjustments Approved by FERC

				Previous Year	Current Year															
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	1,518	1,536	1,553	1,570	1,587	1,604	1,621	1,638	1,655	1,672	1,689	1,706	1,723	1,621	0	
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(776)												(776)	(776)		

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date..

Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT")attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2025

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(....)	(TOTAL)
Line	Description	Category Information											
1	Year Income Tax Rate Change Effective	Category 1	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
2	Jurisdiction (State/Federal)	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
3	Income Tax Rate Change	Category 1	**6.9% to 5.0%**	**5.0% to 4.0%**	**4.0% to 3.0%**	**3.0% to 2.5%**	**35% to 21%**	**35% to 21%**	**35% to 21%**	**35% to 21%**	**35% to 21%**		
4	Protected or Unprotected Balances (Federal)	Category 3					Unprotected	Unprotected	Protected	Protected	Unprotected		
5	Allocator used for year EDIT/DDIT were Established		Gross Plant	Gross Plant	Gross Plant	Gross Plant	Wages & Salary	Gross Plant	Wages & Salary	Transmission Plant	Transmission Plant		
6	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	ARAM	ARAM	Straight Line		
7	Amortization Period (in years)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	ARAM	ARAM	30	0	
8	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	$ (8,323)	$ (4,785)	$ (2,893)	$ (2,259)	$ 74,996	$ 1,715	$ (57,911)	$ (799,081)	$ 16,480		$ (782,061)
9	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	$ 2,132	$ 1,226	$ 741	$ 579	$ (19,215)	$ (439)	$ 14,838	$ 204,736	$ (4,222)		$ 200,376
10	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	$ (6,190)	$ (3,559)	$ (2,152)	$ (1,681)	$ 55,781	$ 1,275	$ (43,073)	$ (594,344)	$ 12,258		$ (581,685)
11	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
12	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		$ (1,148)	$ (660)	$ (426)	$ (345)	$ 4,502	$ 262	$ (3,476)	$ (557,271)	$ 11,493	$ -	$ (547,070)
13	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
14	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	$ (23)	$ (13)	$ (9)	$ (7)			$ (119)	$ (4,807)			$ (4,979)
15	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					$ 150	$ 9			$ 383		$ 542
16	Sum of Line 14 & Line 15		$ (23)	$ (13)	$ (9)	$ (7)	$ 150	$ 9	$ (119)	$ (4,807)	$ 383	$ -	$ (4,437)
17	Number of Months per Year		12	12	12	12	12	12	12	12	12	12	
18	Amortized Net EDIT/DDIT - Monthly		$ (2)	$ (1)	$ (1)	$ (1)	$ 13	$ 1	$ (10)	$ (401)	$ 32	$ -	$ (370)
19	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		
20	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		$ (23)	$ (13)	$ (9)	$ (7)			$ (119)	$ (4,807)		$ -	$ (4,979)
21	Amortized DDIT - Total to Attachment 5 - Cost Support, Included as part of Line 136A						$ 150	$ 9			$ 383		$ 542

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

													Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line
22	Initial Allocated EDIT at Date of Remeasurement	$ (1,148)	$ (660)	$ (426)	$ (345)			$ (3,476)	$ (557,271)			$ (563,326)		
23	Initial Allocated DDIT as of Date of Remeasurement					$ 4,502	$ 262			$ 11,493		$ 16,257		
24	Amount Amortized in Prior Years	$ (194)	$ (111)	$ (71)	$ (35)	$ 840	$ 49	$ (2,071)	$ (29,380)	$ 2,778		$ (28,196)		
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)	$ (954)	$ (548)	$ (356)	$ (310)			$ (1,405)	$ (527,891)		$ -	$ (531,464)	$ (529,296)	$ (2,167)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)					3,661	213			8,716		$ 12,590		$ 12,590
27	Initial Allocated EDIT/DDIT Established during the Current Year	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			$ -		
28	Amount Amortized in Current Year (Line 20 or Line 21)	$ (23)	$ (13)	$ (9)	$ (7)	$ 150	$ 9	$ (119)	$ (4,807)	$ 383	$ -	$ (4,437)		
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)	$ (930)	$ (535)	$ (347)	$ (303)			$ (1,286)	$ (523,084)		$ -	$ (526,484)	$ (524,370)	$ (2,115)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)					$ 3,511	$ 204			$ 8,333		$ 12,048		$ 12,048

Attachment 10

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2025

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A Reference	
			(190, 282, or 283)		Tax at	Tax at	*(EDIT)/DDIT*	*Grossed up*	*FERC Account*		
					35%	21%					
1	Total Labor/Other - Unprotected										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	$ 7,828,243	$ 4,696,946	$ 3,131,297	$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	$ 8,022,510	$ 4,813,506	$ 3,209,004	$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	$ (72,731,146)	$ (43,638,688)	$ (29,092,458)	$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	$ 1,657,587	$ 994,552	$ 663,035	$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	$ 176,883,727	$ 106,130,236	$ 70,753,491	$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	$ 3,820,735	$ 2,292,441	$ 1,528,294	$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	$ 18,488,577	$ 11,093,146	$ 7,395,431	$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	$ 51,644	$ 30,987	$ 20,658	$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	$ 3,069,464	$ 1,841,678	$ 1,227,786	$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	$ 2,236,716	$ 1,342,030	$ 894,687	$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	$ (459,495)	$ (275,697)	$ (183,798)	$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	$ (469,379)	$ (281,628)	$ (187,752)	$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	$ 4,255,338	$ 2,553,203	$ 1,702,135	$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	$ (97,296)	$ (58,377)	$ (38,918)	$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	$ (10,349,075)	$ (6,209,445)	$ (4,139,630)	$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	$ (224,266)	$ (134,560)	$ (89,706)	$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	$ (1,085,225)	$ (651,135)	$ (434,090)	$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	$ (3,022)	$ (1,813)	$ (1,209)	$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	$ (180,169)	$ (108,101)	$ (72,067)	$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	$ (130,865)	$ (78,519)	$ (52,346)	$ (70,378)	254	Row 8, Column H	
1([])											
	Totals - Labor/Other - Unprotected				**$ 140,584,605**	**$ 84,350,763**	**$ 56,233,842**	**$ 75,604,969**			
2	Transmission Plant - Unprotected										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	$ 30,565,420	$ 18,339,252	$ 12,226,168	$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	$ 78,918	$ 47,351	$ 31,567	$ 42,441	254	Row 8, Column L	
2([])											
	Total Transmission Plant - Unprotected				**$ 30,644,337**	**$ 18,386,602**	**$ 12,257,735**	**$ 16,480,212**			
3	Plant Other - Unprotected										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	$ (229,823)	$ (137,894)	$ (91,929)	$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	$ 9,635	$ 5,781	$ 3,854	$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	$ 962,752	$ 577,651	$ 385,101	$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	$ 9	$ 5	$ 3	$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	$ 1,633,023	$ 979,814	$ 653,209	$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	$ 1,025,050	$ 615,030	$ 410,020	$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	$ (56,329)	$ (33,797)	$ (22,531)	$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	$ (95,854)	$ (57,512)	$ (38,341)	$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	$ (59,973)	$ (35,984)	$ (23,989)	$ (32,253)	254	Row 8, Column I	
3([])											
	Total - Plant Other - Unprotected				**$ 3,188,490**	**$ 1,913,094**	**$ 1,275,396**	**$ 1,714,737**			
4	General Plant/Computer Software - Unprotected										
4(a)	COMPUTER SOFTWARE - CWIP	2018	282	(21,567,564)	$ (7,548,648)	$ (4,529,189)	$ (3,019,459)	$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	$ 54,208	$ 32,525	$ 21,683	$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE -GEN PLANT	2018	190	11,699,664	$ 4,094,883	$ 2,456,930	$ 1,637,953	$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE -COMP SOFTWARE PLANT	2018	190	6,476,829	$ 2,266,890	$ 1,360,134	$ 906,756	$ 1,219,110	254	Row 8, Column H	
4([])											

Total - General Plant/Computer Software - Unprotected	$	**(1,132,668)**	$	**(679,600)**	$	**(453,067)**	$	**(609,137)**

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Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	Federal Tax at 35%	Federal Tax at 21%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	Transmission Plant - Protected										
1(a)	TAX DEPRECIATION	2018	282	(5,454,032,845)	$ (1,908,911,496)	$ (1,145,346,897)	$ (763,564,598)	$ (1,026,593,166)	254	Row 8, Column K	
1(b)	BOOK DEPRECIATION	2018	282	1,208,717,779	$ 423,051,223	$ 253,830,734	$ 169,220,489	$ 227,512,640	254	Row 8, Column K	
1([])											
	Total - Transmission Plant - Protected				**$ (1,485,860,273)**	**$ (891,516,164)**	**$ (594,344,109)**	**$ (799,080,526)**			
2	General Plant/Computer Software Plant - Protected										
2(a)	GENERAL PLANT TAX DEPRECIATION	2018	282	(551,535,842)	$ (193,037,545)	$ (115,822,527)	$ (77,215,018)	$ (103,813,626)	254	Row 8, Column J	
2(b)	GENERAL PLANT BOOK DEPRECIATION	2018	282	333,160,893	$ 116,606,313	$ 69,963,788	$ 46,642,525	$ 62,709,688	254	Row 8, Column J	
2(c)	COMPUTER SOFTWARE TAX AMORTIZATION	2018	282	(176,974,350)	$ (61,941,023)	$ (37,164,614)	$ (24,776,409)	$ (33,311,251)	254	Row 8, Column J	
2(d)	COMPUTER SOFTWARE BOOK AMORTIZATION	2018	282	87,682,871	$ 30,689,005	$ 18,413,403	$ 12,275,602	$ 16,504,234	254	Row 8, Column J	
2([])											
	Total - General Plant/Computer Software - Protected				**(107,683,249.65)**	**(64,609,949.79)**	**(43,073,299.86)**	**(57,910,955)**			
[]											

North Carolina ("NC") Tax Rate Change EDIT/DDIT - Unprotected

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(....)
Line	Year of NC Rate Change	FERC Account (190, 282, or 283)	Timing Difference	Apportionment Factor	Old Rate	New Rate	NC ADIT at Old Rate (Net of Federal Effect)	NC ADIT at New Rate (Net of Federal Effect)	NC (EDIT)/DDIT	Grossed Up Reg Asset/(Liability)	Regulatory Liability	Attachment 5A Reference	
1	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	190	1,472,020,394	5.688%	6.90%	5.00%	3,754,960.04	2,720,985.54	1,033,975	1,390,152	254	Row 8, Column D	
2	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	282	(8,772,552,371)	5.688%	6.90%	5.00%	(22,377,803.84)	(16,215,799.88)	(6,162,004)	(8,284,657)	254	Row 8, Column D	
3	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	283	(1,512,129,044)	5.688%	6.90%	5.00%	(3,857,272.74)	(2,795,125.17)	(1,062,148)	(1,428,030)	254	Row 8, Column D	
4	2016 NC RATE CHANGE FROM 5% TO 4%	190	2,087,242,967	5.688%	5.00%	4.00%	3,858,206.01	3,086,564.81	771,641	1,037,452	254	Row 8, Column E	
5	2016 NC RATE CHANGE FROM 5% TO 4%	282	(9,926,161,392)	5.688%	5.00%	4.00%	(18,348,211.55)	(14,678,569.24)	(3,669,642)	(4,933,741)	254	Row 8, Column E	
6	2016 NC RATE CHANGE FROM 5% TO 4%	283	(1,788,526,372)	5.688%	5.00%	4.00%	(3,306,037.34)	(2,644,829.87)	(661,207)	(888,977)	254	Row 8, Column E	
7	2017 NC RATE CHANGE FROM 4% TO 3%	190	4,700,454,698	3.688%	4.00%	3.00%	4,506,560.94	3,379,920.71	1,126,640	1,514,739	254	Row 8, Column F	
8	2017 NC RATE CHANGE FROM 4% TO 3%	282	(10,949,033,054)	3.688%	4.00%	3.00%	(10,497,385.44)	(7,873,039.08)	(2,624,346)	(3,528,367)	254	Row 8, Column F	
9	2017 NC RATE CHANGE FROM 4% TO 3%	283	(2,729,936,325)	3.688%	4.00%	3.00%	(2,617,326.45)	(1,962,994.84)	(654,332)	(879,732)	254	Row 8, Column F	
10	2019 NC RATE CHANGE FROM 3% TO 2.5%	190	2,672,099,634	3.688%	3.00%	2.50%	2,335,248.07	1,946,040.06	389,208	523,280	254	Row 8, Column G	
11	2019 NC RATE CHANGE FROM 3% TO 2.5%	282	(12,610,348,583)	3.688%	3.00%	2.50%	(11,020,656.51)	(9,183,880.43)	(1,843,776)	(2,478,910)	254	Row 8, Column G	
12	2019 NC RATE CHANGE FROM 3% TO 2.5%	283	(1,551,393,735)	3.688%	3.00%	2.50%	(1,355,821.16)	(1,129,850.97)	(225,970)	(303,811)	254	Row 8, Column G	
13	[]												

Tables to be created and populated to reflect future tax rate changes

Description of Tax Rate Change:

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of a Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	**Description**	**Rate Change Year:**	**FERC Account** (190, 282, or 283)	**Timing Difference**	**[Taxing Jurisdiction]** **Tax at** ____%	**[Taxing Jurisdiction]** **Tax at** ___ %	**Difference** (EDIT)/DDIT	**Regulatory Balance** Grossed up	**Regulatory Liability** FERC Account	**Attachment 5A Reference**	
1											
1(a)											
1([])											
					-	-	-	-			

Attachment 10

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- - - -

Attachment 10

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(....)
Line	Description	Rate Change Year:	FERC Account *(190, 282, or 283)*	Timing Difference	**[Taxing Jurisdiction]** Tax at ____%	**[Taxing Jurisdiction]** Tax at ___ %	Difference *(EDIT)/DDIT*	Regulatory Balance *Grossed up*	Regulatory Liability *FERC Account*	Attachment 5A Reference	
1											
1(a)											
1([])											
					-	-	-	-			
[]											
					-	-	-	-			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: [1]

(i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.[2]

(ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

[1] No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

[2] To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

	Calendar Year	Do for Each Calendar Year beginning in 2009
A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,418,484.45
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,372,177.41
C	Difference (A-B)	46,307
D	Future Value Factor (1+i)^24	1.17394
E	True-up Adjustment (C*D)	54,362

Where:
i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:[1]

(i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.[2]

(ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission’s regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

[1] No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

[2] To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Attachment 10

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

		Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	10.9642%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	11.5808%
5	C		Line B less Line A	0.6166%

6 **FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.3271%

These Three Columns are Repeated to Provide Line Number References on All Pages

8 **The FCR resulting from Formula is for the rate period only.**
9 **Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.**

10			10	Details		**Project A**				**Project A-1**			
11	Schedule 12 (Yes or No)		11	Schedule 12 (Yes or No)		Yes	b0217			Yes	b0217		
12	Life		12	Life		44	Upgrade Mt.Storm - Doubs 500 kV			44	Upgrade Mt.Storm - Doubs 500 kV		
13	FCR W/O incentive Line 3		13	FCR W/O incentive Line 3		10.9642%				10.9642%	Replace Capacitors		
14	Incentive Factor (Basis Points /100)		14	Incentive Factor (Basis Points /100)		0				0			
15	FCR W incentive L.13 +(L.14*L.5)		15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%			
16	Investment		16	Investment		1,039,321				911,807			
17	Annual Depreciation Exp		17	Annual Depreciation Exp		23,621				20,723			
18	In Service Month (1-12)		18	In Service Month (1-12)		12				7			
19			19		**Invest Yr**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006	20	W / O incentive	2006								
21	W incentive	2006	21	W incentive	2006								
22	W / O incentive	2007	22	W / O incentive	2007	1,039,321	849	1,038,472					
23	W incentive	2007	23	W incentive	2007	1,039,321	849	1,038,472					
24	W / O incentive	2008	24	W / O incentive	2008	1,038,472	20,379	1,018,093					
25	W incentive	2008	25	W incentive	2008	1,038,472	20,379	1,018,093					
26	W / O incentive	2009	26	W / O incentive	2009	1,018,093	20,379	997,714					
27	W incentive	2009	27	W incentive	2009	1,018,093	20,379	997,714					
28	W / O incentive	2010	28	W / O incentive	2010	997,714	20,379	977,335					
29	W incentive	2010	29	W incentive	2010	997,714	20,379	977,335					
30	W / O incentive	2011	30	W / O incentive	2011	977,335	20,379	956,957			`		
31	W incentive	2011	31	W incentive	2011	977,335	20,379	956,957					
32	W / O incentive	2012	32	W / O incentive	2012	956,957	20,379	936,578					
33	W incentive	2012	33	W incentive	2012	956,957	20,379	936,578					
34	W / O incentive	2013	34	W / O incentive	2013	936,578	24,170	912,407					
35	W incentive	2013	35	W incentive	2013	936,578	24,170	912,407					
36	W / O incentive	2014	36	W / O incentive	2014	912,407	24,170	888,237		911,807	9,719	902,088	
37	W incentive	2014	37	W incentive	2014	912,407	24,170	888,237		911,807	9,719	902,088	
38	W / O incentive	2015	38	W / O incentive	2015	888,237	24,170	864,067		902,088	21,205	880,883	
39	W incentive	2015	39	W incentive	2015	888,237	24,170	864,067		902,088	21,205	880,883	
40	W / O incentive	2016	40	W / O incentive	2016	864,067	24,170	839,897		880,883	21,205	859,678	
41	W incentive	2016	41	W incentive	2016	864,067	24,170	839,897		880,883	21,205	859,678	
42	W / O incentive	2017	42	W / O incentive	2017	839,897	25,983	813,914		859,678	22,795	836,883	
43	W incentive	2017	43	W incentive	2017	839,897	25,983	813,914		859,678	22,795	836,883	
44	W / O incentive	2018	44	W / O incentive	2018	813,914	25,983	787,931		836,883	22,795	814,088	
45	W incentive	2018	45	W incentive	2018	813,914	25,983	787,931		836,883	22,795	814,088	
46	W / O incentive	2019	46	W / O incentive	2019	787,931	25,983	761,948		814,088	22,795	791,293	
47	W incentive	2019	47	W incentive	2019	787,931	25,983	761,948		814,088	22,795	791,293	
48	W / O incentive	2020	48	W / O incentive	2020	761,948	25,983	735,965		791,293	22,795	768,498	
49	W incentive	2020	49	W incentive	2020	761,948	25,983	735,965		791,293	22,795	768,498	
50	W / O incentive	2021	50	W / O incentive	2021	735,965	25,983	709,982		768,498	22,795	745,703	
51	W incentive	2021	51	W incentive	2021	735,965	25,983	709,982		768,498	22,795	745,703	
52	W / O incentive	2022	52	W / O incentive	2022	709,982	23,621	686,361		745,703	20,723	724,980	
53	W incentive	2022	53	W incentive	2022	709,982	23,621	686,361		745,703	20,723	724,980	
54	W / O incentive	2023	54	W / O incentive	2023	686,361	23,621	662,740		724,980	20,723	704,257	
55	W incentive	2023	55	W incentive	2023	686,361	23,621	662,740		724,980	20,723	704,257	
54	W / O incentive	2024	54	W / O incentive	2024	662,740	23,621	639,119		704,257	20,723	683,534	
55	W incentive	2024	55	W incentive	2024	662,740	23,621	639,119		704,257	20,723	683,534	
58	W / O incentive	2025	58	W / O incentive	2025	639,119	23,621	615,498	92,400	683,534	20,723	662,811	94,531
59	W incentive	2025	59	W incentive	2025	639,119	23,621	615,498	92,400	683,534	20,723	662,811	94,531

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
"Ending" is "Beginning" less "Depreciation"
Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.
Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	94,069	95,400
B	Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	94,069	95,400
C	Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	96,985	98,336
D	Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	96,985	98,336
E	TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	2,915	2,936
F	TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	2,915	2,936
G	Future Value Factor (1+i)^24 mo (ATT6)	Future Value Factor (1+i)^24 months from Attachment 6	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	3,422	3,446
I	True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	3,422	3,446

TUA = True-Up Adjusment
PCY = Previous Calendar Year

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

	Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	W / O incentive	95,822	97,977
W incentive	W incentive	95,822	97,977

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project B**				**Project B-1**				**Project E**			
11	Schedule 12	(Yes or No)	Yes	b0222			Yes	b0222			Yes	B0226		
12	Life		44	Install 150 MVAR capacitor			44	Install 150 MVAR capacitor			44	Install 500/230 kV transformer at		
13	FCR W/O incentive	Line 3	10.9642%	at Loudoun			10.9642%	at Loudoun - Replacement of			10.9642%	Clifton and Clifton 500 KV 150 MVAR		
14	Incentive Factor (Basis Points /100)		0				0	Circuit Breaker			0	capacitor		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,076,127				591,996				7,554,687			
17	Annual Depreciation Exp		24,457				13,454				171,697			
18	In Service Month (1-12)		9				4				8			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006	1,076,127	6,154	1,069,973									
21	W incentive	2006	1,076,127	6,154	1,069,973									
22	W / O incentive	2007	1,069,973	21,101	1,048,872						7,554,687	55,549	7,499,138	
23	W incentive	2007	1,069,973	21,101	1,048,872						7,554,687	55,549	7,499,138	
24	W / O incentive	2008	1,048,872	21,101	1,027,772						7,499,138	148,131	7,351,007	
25	W incentive	2008	1,048,872	21,101	1,027,772						7,499,138	148,131	7,351,007	
26	W / O incentive	2009	1,027,772	21,101	1,006,671						7,351,007	148,131	7,202,876	
27	W incentive	2009	1,027,772	21,101	1,006,671						7,351,007	148,131	7,202,876	
28	W / O incentive	2010	1,006,671	21,101	985,571						7,202,876	148,131	7,054,744	
29	W incentive	2010	1,006,671	21,101	985,571						7,202,876	148,131	7,054,744	
30	W / O incentive	2011	985,571	21,101	964,470						7,054,744	148,131	6,906,613	
31	W incentive	2011	985,571	21,101	964,470						7,054,744	148,131	6,906,613	
32	W / O incentive	2012	964,470	21,101	943,370						6,906,613	148,131	6,758,482	
33	W incentive	2012	964,470	21,101	943,370						6,906,613	148,131	6,758,482	
34	W / O incentive	2013	943,370	25,026	918,343		591,996	9,752	582,244		6,758,482	175,690	6,582,792	
35	W incentive	2013	943,370	25,026	918,343		591,996	9,752	582,244		6,758,482	175,690	6,582,792	
36	W / O incentive	2014	918,343	25,026	893,317		582,244	13,767	568,477		6,582,792	175,690	6,407,101	
37	W incentive	2014	918,343	25,026	893,317		582,244	13,767	568,477		6,582,792	175,690	6,407,101	
38	W / O incentive	2015	893,317	25,026	868,291		568,477	13,767	554,709		6,407,101	175,690	6,231,411	
39	W incentive	2015	893,317	25,026	868,291		568,477	13,767	554,709		6,407,101	175,690	6,231,411	
40	W / O incentive	2016	868,291	25,026	843,265		554,709	13,767	540,942		6,231,411	175,690	6,055,721	
41	W incentive	2016	868,291	25,026	843,265		554,709	13,767	540,942		6,231,411	175,690	6,055,721	
42	W / O incentive	2017	843,265	26,903	816,361		540,942	14,800	526,142		6,055,721	188,867	5,866,853	
43	W incentive	2017	843,265	26,903	816,361		540,942	14,800	526,142		6,055,721	188,867	5,866,853	
44	W / O incentive	2018	816,361	26,903	789,458		526,142	14,800	511,342		5,866,853	188,867	5,677,986	
45	W incentive	2018	816,361	26,903	789,458		526,142	14,800	511,342		5,866,853	188,867	5,677,986	
46	W / O incentive	2019	789,458	26,903	762,555		511,342	14,800	496,542		5,677,986	188,867	5,489,119	
47	W incentive	2019	789,458	26,903	762,555		511,342	14,800	496,542		5,677,986	188,867	5,489,119	
48	W / O incentive	2020	762,555	26,903	735,652		496,542	14,800	481,742		5,489,119	188,867	5,300,252	
49	W incentive	2020	762,555	26,903	735,652		496,542	14,800	481,742		5,489,119	188,867	5,300,252	
50	W / O incentive	2021	735,652	26,903	708,749		481,742	14,800	466,943		5,300,252	188,867	5,111,385	
51	W incentive	2021	735,652	26,903	708,749		481,742	14,800	466,943		5,300,252	188,867	5,111,385	
52	W / O incentive	2022	708,749	24,457	684,291		466,943	13,454	453,488		5,111,385	171,697	4,939,687	
53	W incentive	2022	708,749	24,457	684,291		466,943	13,454	453,488		5,111,385	171,697	4,939,687	
54	W / O incentive	2023	684,291	24,457	659,834		453,488	13,454	440,034		4,939,687	171,697	4,767,990	
55	W incentive	2023	684,291	24,457	659,834		453,488	13,454	440,034		4,939,687	171,697	4,767,990	
54	W / O incentive	2024	659,834	24,457	635,376		440,034	13,454	426,579		4,767,990	171,697	4,596,292	
55	W incentive	2024	659,834	24,457	635,376		440,034	13,454	426,579		4,767,990	171,697	4,596,292	
58	W / O incentive	2025	635,376	24,457	610,919	92,780	426,579	13,454	413,125	59,488	4,596,292	171,697	4,424,595	666,230
59	W incentive	2025	635,376	24,457	610,919	92,780	426,579	13,454	413,125	59,488	4,596,292	171,697	4,424,595	666,230

A	Proj Rev Req w/o Incentive PCY*	94,956	60,123	678,786
B	Proj Rev Req w/ Incentive PCY*	94,956	60,123	678,786
C	Actual Rev Req w/o Incentive PCY*	97,555	61,976	699,607
D	Actual Rev Req w/ Incentive PCY*	97,555	61,976	699,607
E	TUA w/o Int w/o Incentive PCY (C-A)	2,599	1,853	20,821
F	TUA w/o Int w/ Incentive PCY (B-D)	2,599	1,853	20,821
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	3,051	2,175	24,443
I	True-Up Adjustment w/ Incentive (F*G)	3,051	2,175	24,443

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	95,831	61,663	690,672
W incentive	95,831	61,663	690,672

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project E-1				Project G-1				Project G-1A			
11	Schedule 12	(Yes or No)	Yes	B0226			Yes	B0403			Yes	B0403		
12	Life		44	Install 500/230 kV transformer at			44	2nd Dooms 500/230 kV transformer			44	2nd Dooms 500/230 kV transformer		
13	FCR W/O incentive	Line 3	10.9642%	Clifton and Clifton 500 KV 150 MVAR			10.9642%	addition			10.9642%	addition		
14	Incentive Factor (Basis Points /100)		0	capacitor			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		914,051				6,196,285				516,125			
17	Annual Depreciation Exp		20,774				140,825				11,730			
18	In Service Month (1-12)		10				11				4			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007					6,196,285	15,187	6,181,098					
23	W incentive	2007					6,196,285	15,187	6,181,098					
24	W / O incentive	2008					6,181,098	121,496	6,059,602					
25	W incentive	2008					6,181,098	121,496	6,059,602					
26	W / O incentive	2009					6,059,602	121,496	5,938,106					
27	W incentive	2009					6,059,602	121,496	5,938,106					
28	W / O incentive	2010					5,938,106	121,496	5,816,611					
29	W incentive	2010					5,938,106	121,496	5,816,611					
30	W / O incentive	2011					5,816,611	121,496	5,695,115					
31	W incentive	2011					5,816,611	121,496	5,695,115					
32	W / O incentive	2012					5,695,115	121,496	5,573,619					
33	W incentive	2012					5,695,115	121,496	5,573,619					
34	W / O incentive	2013					5,573,619	144,100	5,429,519					
35	W incentive	2013					5,573,619	144,100	5,429,519					
36	W / O incentive	2014					5,429,519	144,100	5,285,420					
37	W incentive	2014					5,429,519	144,100	5,285,420					
38	W / O incentive	2015					5,285,420	144,100	5,141,320					
39	W incentive	2015					5,285,420	144,100	5,141,320					
40	W / O incentive	2016	914,051	4,429	909,622		5,141,320	144,100	4,997,221		516,125	8,502	507,623	
41	W incentive	2016	914,051	4,429	909,622		5,141,320	144,100	4,997,221		516,125	8,502	507,623	
42	W / O incentive	2017	909,622	22,851	886,771		4,997,221	154,907	4,842,313		507,623	12,903	494,720	
43	W incentive	2017	909,622	22,851	886,771		4,997,221	154,907	4,842,313		507,623	12,903	494,720	
44	W / O incentive	2018	886,771	22,851	863,920		4,842,313	154,907	4,687,406		494,720	12,903	481,817	
45	W incentive	2018	886,771	22,851	863,920		4,842,313	154,907	4,687,406		494,720	12,903	481,817	
46	W / O incentive	2019	863,920	22,851	841,069		4,687,406	154,907	4,532,499		481,817	12,903	468,914	
47	W incentive	2019	863,920	22,851	841,069		4,687,406	154,907	4,532,499		481,817	12,903	468,914	
48	W / O incentive	2020	841,069	22,851	818,217		4,532,499	154,907	4,377,592		468,914	12,903	456,010	
49	W incentive	2020	841,069	22,851	818,217		4,532,499	154,907	4,377,592		468,914	12,903	456,010	
50	W / O incentive	2021	818,217	22,851	795,366		4,377,592	154,907	4,222,685		456,010	12,903	443,107	
51	W incentive	2021	818,217	22,851	795,366		4,377,592	154,907	4,222,685		456,010	12,903	443,107	
52	W / O incentive	2022	795,366	20,774	774,592		4,222,685	140,825	4,081,860		443,107	11,730	431,377	
53	W incentive	2022	795,366	20,774	774,592		4,222,685	140,825	4,081,860		443,107	11,730	431,377	
54	W / O incentive	2023	774,592	20,774	753,818		4,081,860	140,825	3,941,036		431,377	11,730	419,647	
55	W incentive	2023	774,592	20,774	753,818		4,081,860	140,825	3,941,036		431,377	11,730	419,647	
54	W / O incentive	2024	753,818	20,774	733,044		3,941,036	140,825	3,800,211		419,647	11,730	407,917	
55	W incentive	2024	753,818	20,774	733,044		3,941,036	140,825	3,800,211		419,647	11,730	407,917	
58	W / O incentive	2025	733,044	20,774	712,271	100,007	3,800,211	140,825	3,659,386	549,766	407,917	11,730	396,187	55,812
59	W incentive	2025	733,044	20,774	712,271	100,007	3,800,211	140,825	3,659,386	549,766	407,917	11,730	396,187	55,812

A	Proj Rev Req w/o Incentive PCY*	100,681	559,760	56,217
B	Proj Rev Req w/ Incentive PCY*	100,681	559,760	56,217
C	Actual Rev Req w/o Incentive PCY*	103,772	577,110	57,944
D	Actual Rev Req w/ Incentive PCY*	103,772	577,110	57,944
E	TUA w/o Int w/o Incentive PCY (C-A)	3,091	17,350	1,727
F	TUA w/o Int w/ Incentive PCY (B-D)	3,091	17,350	1,727
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	3,629	20,368	2,027
I	True-Up Adjustment w/ Incentive (F*G)	3,629	20,368	2,027

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	103,636	570,133	57,839
W incentive	103,636	570,133	57,839

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project G-2				Project G-2A				Project H-1			
11	Schedule 12	(Yes or No)	Yes	B0403			Yes	B0403			Yes	b0328.1		
12	Life		44	2nd Dooms 500/230 kV transformer			44	2nd Dooms 500/230 kV transformer			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive	Line 3	10.9642%	addition			10.9642%	addition			10.9642%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		0				0				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%	Spare Transformer Addition			10.9642%	Spare Transformer Addition			11.8891%	line 2101 v11		
16	Investment		2,245,293				257,907				21,850,320			
17	Annual Depreciation Exp		51,029				5,862				496,598			
18	In Service Month (1-12)		4				4				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27	W incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28	W / O incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29	W incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30	W / O incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31	W incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32	W / O incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33	W incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34	W / O incentive	2013	2,082,032	52,216	2,029,816						20,332,937	508,147	19,824,790	
35	W incentive	2013	2,082,032	52,216	2,029,816						20,332,937	508,147	19,824,790	
36	W / O incentive	2014	2,029,816	52,216	1,977,600						19,824,790	508,147	19,316,643	
37	W incentive	2014	2,029,816	52,216	1,977,600						19,824,790	508,147	19,316,643	
38	W / O incentive	2015	1,977,600	52,216	1,925,384						19,316,643	508,147	18,808,496	
39	W incentive	2015	1,977,600	52,216	1,925,384						19,316,643	508,147	18,808,496	
40	W / O incentive	2016	1,925,384	52,216	1,873,168		257,907	4,248	253,659		18,808,496	508,147	18,300,349	
41	W incentive	2016	1,925,384	52,216	1,873,168		257,907	4,248	253,659		18,808,496	508,147	18,300,349	
42	W / O incentive	2017	1,873,168	56,132	1,817,036		253,659	6,448	247,211		18,300,349	546,258	17,754,091	
43	W incentive	2017	1,873,168	56,132	1,817,036		253,659	6,448	247,211		18,300,349	546,258	17,754,091	
44	W / O incentive	2018	1,817,036	56,132	1,760,903		247,211	6,448	240,763		17,754,091	546,258	17,207,833	
45	W incentive	2018	1,817,036	56,132	1,760,903		247,211	6,448	240,763		17,754,091	546,258	17,207,833	
46	W / O incentive	2019	1,760,903	56,132	1,704,771		240,763	6,448	234,316		17,207,833	546,258	16,661,575	
47	W incentive	2019	1,760,903	56,132	1,704,771		240,763	6,448	234,316		17,207,833	546,258	16,661,575	
48	W / O incentive	2020	1,704,771	56,132	1,648,639		234,316	6,448	227,868		16,661,575	546,258	16,115,317	
49	W incentive	2020	1,704,771	56,132	1,648,639		234,316	6,448	227,868		16,661,575	546,258	16,115,317	
50	W / O incentive	2021	1,648,639	56,132	1,592,506		227,868	6,448	221,420		16,115,317	546,258	15,569,059	
51	W incentive	2021	1,648,639	56,132	1,592,506		227,868	6,448	221,420		16,115,317	546,258	15,569,059	
52	W / O incentive	2022	1,592,506	51,029	1,541,477		221,420	5,862	215,559		15,569,059	496,598	15,072,461	
53	W incentive	2022	1,592,506	51,029	1,541,477		221,420	5,862	215,559		15,569,059	496,598	15,072,461	
54	W / O incentive	2023	1,541,477	51,029	1,490,447		215,559	5,862	209,697		15,072,461	496,598	14,575,862	
55	W incentive	2023	1,541,477	51,029	1,490,447		215,559	5,862	209,697		15,072,461	496,598	14,575,862	
54	W / O incentive	2024	1,490,447	51,029	1,439,418		209,697	5,862	203,836		14,575,862	496,598	14,079,264	
55	W incentive	2024	1,490,447	51,029	1,439,418		209,697	5,862	203,836		14,575,862	496,598	14,079,264	
58	W / O incentive	2025	1,439,418	51,029	1,388,389	206,052	203,836	5,862	197,974	27,889	14,079,264	496,598	13,582,666	2,013,047
59	W incentive	2025	1,439,418	51,029	1,388,389	206,052	203,836	5,862	197,974	27,889	14,079,264	496,598	13,582,666	2,140,975

		Project G-2	Project G-2A	Project H-1
A	Proj Rev Req w/o Incentive PCY*	209,416	28,092	2,045,489
B	Proj Rev Req w/ Incentive PCY*	209,416	28,092	2,177,664
C	Actual Rev Req w/o Incentive PCY*	215,896	28,954	2,108,772
D	Actual Rev Req w/ Incentive PCY*	215,896	28,954	2,244,879
E	TUA w/o Int w/o Incentive PCY (C-A)	6,480	863	63,283
F	TUA w/o Int w/ Incentive PCY (B-D)	6,480	863	67,214
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	7,607	1,013	74,290
I	True-Up Adjustment w/ Incentive (F*G)	7,607	1,013	78,905

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project G-2	Project G-2A	Project H-1
W / O incentive	213,659	28,902	2,087,337
W incentive	213,659	28,902	2,219,880

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project H-2				Project H-3				Project H-4			
11	Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive	Line 3	10.9642%	(30 of 50 miles)			10.9642%	(30 of 50 miles)			10.9642%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%	Line 2030 & 559 v12 & v13			11.8891%	Line 580 - Phase 1			11.8891%	Line 124		
16	Investment		45,089,209				13,581,000				11,224,282			
17	Annual Depreciation Exp		1,024,755				308,659				255,097			
18	In Service Month (1-12)		12				7				4			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	45,089,209	36,838	45,052,371									
27	W incentive	2009	45,089,209	36,838	45,052,371									
28	W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O incentive	2013	42,400,065	1,048,586	41,351,479		12,926,360	315,837	12,610,523		10,628,221	261,030	10,367,191	
35	W incentive	2013	42,400,065	1,048,586	41,351,479		12,926,360	315,837	12,610,523		10,628,221	261,030	10,367,191	
36	W / O incentive	2014	41,351,479	1,048,586	40,302,892		12,610,523	315,837	12,294,686		10,367,191	261,030	10,106,162	
37	W incentive	2014	41,351,479	1,048,586	40,302,892		12,610,523	315,837	12,294,686		10,367,191	261,030	10,106,162	
38	W / O incentive	2015	40,302,892	1,048,586	39,254,306		12,294,686	315,837	11,978,849		10,106,162	261,030	9,845,132	
39	W incentive	2015	40,302,892	1,048,586	39,254,306		12,294,686	315,837	11,978,849		10,106,162	261,030	9,845,132	
40	W / O incentive	2016	39,254,306	1,048,586	38,205,720		11,978,849	315,837	11,663,011		9,845,132	261,030	9,584,102	
41	W incentive	2016	39,254,306	1,048,586	38,205,720		11,978,849	315,837	11,663,011		9,845,132	261,030	9,584,102	
42	W / O incentive	2017	38,205,720	1,127,230	37,078,490		11,663,011	339,525	11,323,486		9,584,102	280,607	9,303,495	
43	W incentive	2017	38,205,720	1,127,230	37,078,490		11,663,011	339,525	11,323,486		9,584,102	280,607	9,303,495	
44	W / O incentive	2018	37,078,490	1,127,230	35,951,260		11,323,486	339,525	10,983,961		9,303,495	280,607	9,022,888	
45	W incentive	2018	37,078,490	1,127,230	35,951,260		11,323,486	339,525	10,983,961		9,303,495	280,607	9,022,888	
46	W / O incentive	2019	35,951,260	1,127,230	34,824,029		10,983,961	339,525	10,644,436		9,022,888	280,607	8,742,281	
47	W incentive	2019	35,951,260	1,127,230	34,824,029		10,983,961	339,525	10,644,436		9,022,888	280,607	8,742,281	
48	W / O incentive	2020	34,824,029	1,127,230	33,696,799		10,644,436	339,525	10,304,911		8,742,281	280,607	8,461,674	
49	W incentive	2020	34,824,029	1,127,230	33,696,799		10,644,436	339,525	10,304,911		8,742,281	280,607	8,461,674	
50	W / O incentive	2021	33,696,799	1,127,230	32,569,569		10,304,911	339,525	9,965,386		8,461,674	280,607	8,181,067	
51	W incentive	2021	33,696,799	1,127,230	32,569,569		10,304,911	339,525	9,965,386		8,461,674	280,607	8,181,067	
52	W / O incentive	2022	32,569,569	1,024,755	31,544,814		9,965,386	308,659	9,656,727		8,181,067	255,097	7,925,969	
53	W incentive	2022	32,569,569	1,024,755	31,544,814		9,965,386	308,659	9,656,727		8,181,067	255,097	7,925,969	
54	W / O incentive	2023	31,544,814	1,024,755	30,520,059		9,656,727	308,659	9,348,068		7,925,969	255,097	7,670,872	
55	W incentive	2023	31,544,814	1,024,755	30,520,059		9,656,727	308,659	9,348,068		7,925,969	255,097	7,670,872	
54	W / O incentive	2024	30,520,059	1,024,755	29,495,305		9,348,068	308,659	9,039,409		7,670,872	255,097	7,415,775	
55	W incentive	2024	30,520,059	1,024,755	29,495,305		9,348,068	308,659	9,039,409		7,670,872	255,097	7,415,775	
58	W / O incentive	2025	29,495,305	1,024,755	28,470,550	4,202,488	9,039,409	308,659	8,730,750	1,282,833	7,415,775	255,097	7,160,677	1,054,190
59	W incentive	2025	29,495,305	1,024,755	28,470,550	4,470,563	9,039,409	308,659	8,730,750	1,365,015	7,415,775	255,097	7,160,677	1,121,601

A	Proj Rev Req w/o Incentive PCY*	4,267,608	1,301,806	1,070,097
B	Proj Rev Req w/ Incentive PCY*	4,544,286	1,386,522	1,139,624
C	Actual Rev Req w/o Incentive PCY*	4,399,565	1,342,032	1,103,173
D	Actual Rev Req w/ Incentive PCY*	4,684,480	1,429,274	1,174,771
E	TUA w/o Int w/o Incentive PCY (C-A)	131,956	40,227	33,076
F	TUA w/o Int w/ Incentive PCY (B-D)	140,194	42,752	35,147
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	154,908	47,224	38,829
I	True-Up Adjustment w/ Incentive (F*G)	164,579	50,188	41,261

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	4,357,397	1,330,057	1,093,019
W incentive	4,635,142	1,415,203	1,162,862

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10			Project H-5				Project H-6				Project H-7			
11	Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit			44	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive	Line 3	10.9642%	(30 of 50 miles)			10.9642%	(30 of 50 miles)			10.9642%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%	Line 114			11.8891%	Clevenger DP/580			11.8891%	Line 580 - Phase 2		
16	Investment		14,655,559				16,900,800				11,362,770			
17	Annual Depreciation Exp		333,081				384,109				258,245			
18	In Service Month (1-12)		6				9				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O incentive	2013	13,925,176	340,827	13,584,349		16,141,369	393,042	15,748,327		10,907,888	264,250	10,643,637	
35	W incentive	2013	13,925,176	340,827	13,584,349		16,141,369	393,042	15,748,327		10,907,888	264,250	10,643,637	
36	W / O incentive	2014	13,584,349	340,827	13,243,522		15,748,327	393,042	15,355,285		10,643,637	264,250	10,379,387	
37	W incentive	2014	13,584,349	340,827	13,243,522		15,748,327	393,042	15,355,285		10,643,637	264,250	10,379,387	
38	W / O incentive	2015	13,243,522	340,827	12,902,695		15,355,285	393,042	14,962,243		10,379,387	264,250	10,115,136	
39	W incentive	2015	13,243,522	340,827	12,902,695		15,355,285	393,042	14,962,243		10,379,387	264,250	10,115,136	
40	W / O incentive	2016	12,902,695	340,827	12,561,868		14,962,243	393,042	14,569,201		10,115,136	264,250	9,850,886	
41	W incentive	2016	12,902,695	340,827	12,561,868		14,962,243	393,042	14,569,201		10,115,136	264,250	9,850,886	
42	W / O incentive	2017	12,561,868	366,389	12,195,479		14,569,201	422,520	14,146,681		9,850,886	284,069	9,566,817	
43	W incentive	2017	12,561,868	366,389	12,195,479		14,569,201	422,520	14,146,681		9,850,886	284,069	9,566,817	
44	W / O incentive	2018	12,195,479	366,389	11,829,090		14,146,681	422,520	13,724,161		9,566,817	284,069	9,282,748	
45	W incentive	2018	12,195,479	366,389	11,829,090		14,146,681	422,520	13,724,161		9,566,817	284,069	9,282,748	
46	W / O incentive	2019	11,829,090	366,389	11,462,701		13,724,161	422,520	13,301,641		9,282,748	284,069	8,998,678	
47	W incentive	2019	11,829,090	366,389	11,462,701		13,724,161	422,520	13,301,641		9,282,748	284,069	8,998,678	
48	W / O incentive	2020	11,462,701	366,389	11,096,312		13,301,641	422,520	12,879,121		8,998,678	284,069	8,714,609	
49	W incentive	2020	11,462,701	366,389	11,096,312		13,301,641	422,520	12,879,121		8,998,678	284,069	8,714,609	
50	W / O incentive	2021	11,096,312	366,389	10,729,923		12,879,121	422,520	12,456,601		8,714,609	284,069	8,430,540	
51	W incentive	2021	11,096,312	366,389	10,729,923		12,879,121	422,520	12,456,601		8,714,609	284,069	8,430,540	
52	W / O incentive	2022	10,729,923	333,081	10,396,842		12,456,601	384,109	12,072,492		8,430,540	258,245	8,172,295	
53	W incentive	2022	10,729,923	333,081	10,396,842		12,456,601	384,109	12,072,492		8,430,540	258,245	8,172,295	
54	W / O incentive	2023	10,396,842	333,081	10,063,761		12,072,492	384,109	11,688,383		8,172,295	258,245	7,914,050	
55	W incentive	2023	10,396,842	333,081	10,063,761		12,072,492	384,109	11,688,383		8,172,295	258,245	7,914,050	
54	W / O incentive	2024	10,063,761	333,081	9,730,680		11,688,383	384,109	11,304,274		7,914,050	258,245	7,655,805	
55	W incentive	2024	10,063,761	333,081	9,730,680		11,688,383	384,109	11,304,274		7,914,050	258,245	7,655,805	
58	W / O incentive	2025	9,730,680	333,081	9,397,600	1,381,708	11,304,274	384,109	10,920,165	1,602,470	7,655,805	258,245	7,397,561	1,083,482
59	W incentive	2025	9,730,680	333,081	9,397,600	1,470,171	11,304,274	384,109	10,920,165	1,705,251	7,655,805	258,245	7,397,561	1,153,099

A	Proj Rev Req w/o Incentive PCY*	1,402,281	1,625,852	1,098,972
B	Proj Rev Req w/ Incentive PCY*	1,493,487	1,731,768	1,170,676
C	Actual Rev Req w/o Incentive PCY*	1,445,616	1,676,083	1,132,916
D	Actual Rev Req w/ Incentive PCY*	1,539,541	1,785,157	1,206,760
E	TUA w/o Int w/o Incentive PCY (C-A)	43,335	50,231	33,944
F	TUA w/o Int w/ Incentive PCY (B-D)	46,054	53,389	36,083
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	50,873	58,968	39,848
I	True-Up Adjustment w/ Incentive (F*G)	54,064	62,676	42,359

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,432,581	1,661,438	1,123,330
W incentive	1,524,235	1,767,927	1,195,459

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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References on All Pages

10			Project H-8				Project H-9				Project H-9A			
11	Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.3			Yes	b0328.3		
12	Life		44	Build new Meadowbrook-Loudon 500kV circuit			44	Upgrade Mt Storm 500 kV Substation			44	Upgrade Mt Storm 500 kV Substation		
13	FCR W/O incentive	Line 3	10.9642%	(30 of 50 miles)			10.9642%				10.9642%	Replace Digital Fault Recorder		
14	Incentive Factor (Basis Points /100)		1.5				1.5				0			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%	Line 535			11.8891%				10.9642%			
16	Investment		95,055,273				13,601,204				223,827			
17	Annual Depreciation Exp		2,160,347				309,118				5,087			
18	In Service Month (1-12)		4				5				9			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
31	W incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
32	W / O incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
33	W incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
34	W / O incentive	2013	91,871,232	2,210,588	89,660,644		13,167,832	316,307	12,851,525					
35	W incentive	2013	91,871,232	2,210,588	89,660,644		13,167,832	316,307	12,851,525					
36	W / O incentive	2014	89,660,644	2,210,588	87,450,057		12,851,525	316,307	12,535,218					
37	W incentive	2014	89,660,644	2,210,588	87,450,057		12,851,525	316,307	12,535,218					
38	W / O incentive	2015	87,450,057	2,210,588	85,239,469		12,535,218	316,307	12,218,911					
39	W incentive	2015	87,450,057	2,210,588	85,239,469		12,535,218	316,307	12,218,911					
40	W / O incentive	2016	85,239,469	2,210,588	83,028,881		12,218,911	316,307	11,902,604					
41	W incentive	2016	85,239,469	2,210,588	83,028,881		12,218,911	316,307	11,902,604					
42	W / O incentive	2017	83,028,881	2,376,382	80,652,499		11,902,604	340,030	11,562,574		223,827	1,632	222,195	
43	W incentive	2017	83,028,881	2,376,382	80,652,499		11,902,604	340,030	11,562,574		223,827	1,632	222,195	
44	W / O incentive	2018	80,652,499	2,376,382	78,276,117		11,562,574	340,030	11,222,544		222,195	5,596	216,599	
45	W incentive	2018	80,652,499	2,376,382	78,276,117		11,562,574	340,030	11,222,544		222,195	5,596	216,599	
46	W / O incentive	2019	78,276,117	2,376,382	75,899,736		11,222,544	340,030	10,882,514		216,599	5,596	211,004	
47	W incentive	2019	78,276,117	2,376,382	75,899,736		11,222,544	340,030	10,882,514		216,599	5,596	211,004	
48	W / O incentive	2020	75,899,736	2,376,382	73,523,354		10,882,514	340,030	10,542,484		211,004	5,596	205,408	
49	W incentive	2020	75,899,736	2,376,382	73,523,354		10,882,514	340,030	10,542,484		211,004	5,596	205,408	
50	W / O incentive	2021	73,523,354	2,376,382	71,146,972		10,542,484	340,030	10,202,454		205,408	5,596	199,812	
51	W incentive	2021	73,523,354	2,376,382	71,146,972		10,542,484	340,030	10,202,454		205,408	5,596	199,812	
52	W / O incentive	2022	71,146,972	2,160,347	68,986,625		10,202,454	309,118	9,893,335		199,812	5,087	194,725	
53	W incentive	2022	71,146,972	2,160,347	68,986,625		10,202,454	309,118	9,893,335		199,812	5,087	194,725	
54	W / O incentive	2023	68,986,625	2,160,347	66,826,278		9,893,335	309,118	9,584,217		194,725	5,087	189,638	
55	W incentive	2023	68,986,625	2,160,347	66,826,278		9,893,335	309,118	9,584,217		194,725	5,087	189,638	
54	W / O incentive	2024	66,826,278	2,160,347	64,665,931		9,584,217	309,118	9,275,099		189,638	5,087	184,551	
55	W incentive	2024	66,826,278	2,160,347	64,665,931		9,584,217	309,118	9,275,099		189,638	5,087	184,551	
58	W / O incentive	2025	64,665,931	2,160,347	62,505,583	9,131,989	9,275,099	309,118	8,965,980	1,309,109	184,551	5,087	179,464	25,043
59	W incentive	2025	64,665,931	2,160,347	62,505,583	9,720,118	9,275,099	309,118	8,965,980	1,393,468	184,551	5,087	179,464	25,043
A	Proj Rev Req w/o Incentive PCY*					9,259,004				1,327,191				25,187
B	Proj Rev Req w/ Incentive PCY*					9,864,367				1,414,008				25,187
C	Actual Rev Req w/o Incentive PCY*					9,544,887				1,368,166				25,959
D	Actual Rev Req w/ Incentive PCY*					10,168,321				1,457,575				25,959
E	TUA w/o Int w/o Incentive PCY (C-A)					285,883				40,975				773
F	TUA w/o Int w/ Incentive PCY (B-D)					303,954				43,567				773
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					335,608				48,102				907
I	True-Up Adjustment w/ Incentive (F*G)					356,822				51,145				907

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	9,467,598	1,357,211	25,950
W incentive	10,076,941	1,444,613	25,950

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project H-10				Project I-1				Project I-2A			
11	Schedule 12	(Yes or No)	Yes	b0328.4			Yes	b0329			Yes	b0329		
12	Life		44	Upgrade Loudoun 500 kV Substation			44	Carson-Suffolk 500 kV line +			44	Carson-Suffolk 500 kV line +		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%	Suffolk 500/230 # 2 transformer +			10.9642%	Suffolk 500/230 # 2 transformer +		
14	Incentive Factor (Basis Points /100)		1.5				1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%				11.8891%				11.8891%			
16	Investment		3,123,926				2,434,850				38,312,185			
17	Annual Depreciation Exp		70,998				55,338				870,731			
18	In Service Month (1-12)		5				12				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					2,434,850	1,989	2,432,861					
27	W incentive	2009					2,434,850	1,989	2,432,861					
28	W / O incentive	2010					2,432,861	47,742	2,385,119					
29	W incentive	2010					2,432,861	47,742	2,385,119					
30	W / O incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
31	W incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
32	W / O incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
33	W incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
34	W / O incentive	2013	3,024,389	72,649	2,951,740		2,289,634	56,624	2,233,010		37,154,055	890,981	36,263,074	
35	W incentive	2013	3,024,389	72,649	2,951,740		2,289,634	56,624	2,233,010		37,154,055	890,981	36,263,074	
36	W / O incentive	2014	2,951,740	72,649	2,879,090		2,233,010	56,624	2,176,385		36,263,074	890,981	35,372,093	
37	W incentive	2014	2,951,740	72,649	2,879,090		2,233,010	56,624	2,176,385		36,263,074	890,981	35,372,093	
38	W / O incentive	2015	2,879,090	72,649	2,806,441		2,176,385	56,624	2,119,761		35,372,093	890,981	34,481,112	
39	W incentive	2015	2,879,090	72,649	2,806,441		2,176,385	56,624	2,119,761		35,372,093	890,981	34,481,112	
40	W / O incentive	2016	2,806,441	72,649	2,733,791		2,119,761	56,624	2,063,137		34,481,112	890,981	33,590,131	
41	W incentive	2016	2,806,441	72,649	2,733,791		2,119,761	56,624	2,063,137		34,481,112	890,981	33,590,131	
42	W / O incentive	2017	2,733,791	78,098	2,655,693		2,063,137	60,871	2,002,265		33,590,131	957,805	32,632,326	
43	W incentive	2017	2,733,791	78,098	2,655,693		2,063,137	60,871	2,002,265		33,590,131	957,805	32,632,326	
44	W / O incentive	2018	2,655,693	78,098	2,577,595		2,002,265	60,871	1,941,394		32,632,326	957,805	31,674,522	
45	W incentive	2018	2,655,693	78,098	2,577,595		2,002,265	60,871	1,941,394		32,632,326	957,805	31,674,522	
46	W / O incentive	2019	2,577,595	78,098	2,499,497		1,941,394	60,871	1,880,523		31,674,522	957,805	30,716,717	
47	W incentive	2019	2,577,595	78,098	2,499,497		1,941,394	60,871	1,880,523		31,674,522	957,805	30,716,717	
48	W / O incentive	2020	2,499,497	78,098	2,421,399		1,880,523	60,871	1,819,652		30,716,717	957,805	29,758,913	
49	W incentive	2020	2,499,497	78,098	2,421,399		1,880,523	60,871	1,819,652		30,716,717	957,805	29,758,913	
50	W / O incentive	2021	2,421,399	78,098	2,343,301		1,819,652	60,871	1,758,780		29,758,913	957,805	28,801,108	
51	W incentive	2021	2,421,399	78,098	2,343,301		1,819,652	60,871	1,758,780		29,758,913	957,805	28,801,108	
52	W / O incentive	2022	2,343,301	70,998	2,272,302		1,758,780	55,338	1,703,443		28,801,108	870,731	27,930,376	
53	W incentive	2022	2,343,301	70,998	2,272,302		1,758,780	55,338	1,703,443		28,801,108	870,731	27,930,376	
54	W / O incentive	2023	2,272,302	70,998	2,201,304		1,703,443	55,338	1,648,105		27,930,376	870,731	27,059,645	
55	W incentive	2023	2,272,302	70,998	2,201,304		1,703,443	55,338	1,648,105		27,930,376	870,731	27,059,645	
54	W / O incentive	2024	2,201,304	70,998	2,130,306		1,648,105	55,338	1,592,768		27,059,645	870,731	26,188,913	
55	W incentive	2024	2,201,304	70,998	2,130,306		1,648,105	55,338	1,592,768		27,059,645	870,731	26,188,913	
58	W / O incentive	2025	2,130,306	70,998	2,059,307	300,676	1,592,768	55,338	1,537,430	226,937	26,188,913	870,731	25,318,182	3,694,391
59	W incentive	2025	2,130,306	70,998	2,059,307	320,052	1,592,768	55,338	1,537,430	241,414	26,188,913	870,731	25,318,182	3,932,595

		Project H-10	Project I-1	Project I-2A
A	Proj Rev Req w/o Incentive PCY*	304,829	230,454	3,745,067
B	Proj Rev Req w/ Incentive PCY*	324,770	245,395	3,990,172
C	Actual Rev Req w/o Incentive PCY*	314,240	237,580	3,860,680
D	Actual Rev Req w/ Incentive PCY*	334,776	252,965	4,113,104
E	TUA w/o Int w/o Incentive PCY (C-A)	9,411	7,126	115,613
F	TUA w/o Int w/ Incentive PCY (B-D)	10,006	7,571	122,932
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	11,048	8,365	135,723
I	True-Up Adjustment w/ Incentive (F*G)	11,747	8,887	144,315

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project H-10	Project I-1	Project I-2A
W / O incentive	311,724	235,303	3,830,114
W incentive	331,799	250,301	4,076,910

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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are Repeated to Provide
Line Number
References on All Pages

10			**Project I-2B**				**Project I-3**				**Project J**			
11	Schedule 12	(Yes or No)	Yes	b0329			Yes	b0329			Yes	b0512		
12	Life		44	Carson-Suffolk 500 kV line +			44	Carson-Suffolk 500 kV line +			44	MAPP Project -- Dominion Portion		
13	FCR W/O incentive	Line 3	10.9642%	Suffolk 500/230 # 2 transformer +			10.9642%	Suffolk 500/230 # 2 transformer +			10.9642%			
14	Incentive Factor (Basis Points /100)		1.5	Suffolk - Thrasher 230kV line			0	Suffolk - Thrasher 230kV line			1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%	and Necessary Lower Voltage Facilities.			10.9642%	and Necessary Lower Voltage Facilities.			11.8891%			
16	Investment		163,410,059				915,823				-			
17	Annual Depreciation Exp		3,713,865				20,814				-			
18	In Service Month (1-12)		5				3				-			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	163,410,059	2,002,574	161,407,485									
31	W incentive	2011	163,410,059	2,002,574	161,407,485									
32	W / O incentive	2012	161,407,485	3,204,119	158,203,366						-	-	-	
33	W incentive	2012	161,407,485	3,204,119	158,203,366						-	-	-	
34	W / O incentive	2013	158,203,366	3,800,234	154,403,132						-	-	-	
35	W incentive	2013	158,203,366	3,800,234	154,403,132						-	-	-	
36	W / O incentive	2014	154,403,132	3,800,234	150,602,898						-	-	-	
37	W incentive	2014	154,403,132	3,800,234	150,602,898						-	-	-	
38	W / O incentive	2015	150,602,898	3,800,234	146,802,664						-	-	-	
39	W incentive	2015	150,602,898	3,800,234	146,802,664						-	-	-	
40	W / O incentive	2016	146,802,664	3,800,234	143,002,430						-	-	-	
41	W incentive	2016	146,802,664	3,800,234	143,002,430						-	-	-	
42	W / O incentive	2017	143,002,430	4,085,251	138,917,179						-	-	-	
43	W incentive	2017	143,002,430	4,085,251	138,917,179						-	-	-	
44	W / O incentive	2018	138,917,179	4,085,251	134,831,927		915,823	18,126	897,697		-	-	-	
45	W incentive	2018	138,917,179	4,085,251	134,831,927		915,823	18,126	897,697		-	-	-	
46	W / O incentive	2019	134,831,927	4,085,251	130,746,676		897,697	22,896	874,802		-	-	-	
47	W incentive	2019	134,831,927	4,085,251	130,746,676		897,697	22,896	874,802		-	-	-	
48	W / O incentive	2020	130,746,676	4,085,251	126,661,424		874,802	22,896	851,906		-	-	-	
49	W incentive	2020	130,746,676	4,085,251	126,661,424		874,802	22,896	851,906		-	-	-	
50	W / O incentive	2021	126,661,424	4,085,251	122,576,173		851,906	22,896	829,011		-	-	-	
51	W incentive	2021	126,661,424	4,085,251	122,576,173		851,906	22,896	829,011		-	-	-	
52	W / O incentive	2022	122,576,173	3,713,865	118,862,308		829,011	20,814	808,196		-	-	-	
53	W incentive	2022	122,576,173	3,713,865	118,862,308		829,011	20,814	808,196		-	-	-	
54	W / O incentive	2023	118,862,308	3,713,865	115,148,443		808,196	20,814	787,382		-	-	-	
55	W incentive	2023	118,862,308	3,713,865	115,148,443		808,196	20,814	787,382		-	-	-	
54	W / O incentive	2024	115,148,443	3,713,865	111,434,578		787,382	20,814	766,568		-	-	-	
55	W incentive	2024	115,148,443	3,713,865	111,434,578		787,382	20,814	766,568		-	-	-	
58	W / O incentive	2025	111,434,578	3,713,865	107,720,713	15,728,130	766,568	20,814	745,754	103,721	-	-	-	-
59	W incentive	2025	111,434,578	3,713,865	107,720,713	16,741,655	766,568	20,814	745,754	103,721	-	-	-	-

		Project I-2B	Project I-3	Project J
A	Proj Rev Req w/o Incentive PCY*	15,945,378	104,263	-
B	Proj Rev Req w/ Incentive PCY*	16,988,434	104,263	-
C	Actual Rev Req w/o Incentive PCY*	16,437,668	107,460	-
D	Actual Rev Req w/ Incentive PCY*	17,511,865	107,460	-
E	TUA w/o Int w/o Incentive PCY (C-A)	492,290	3,196	-
F	TUA w/o Int w/ Incentive PCY (B-D)	523,431	3,196	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	577,917	3,752	-
I	True-Up Adjustment w/ Incentive (F*G)	614,475	3,752	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	16,306,047	107,473	-
W incentive	17,356,130	107,473	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10					Project K-1				Project K-2				Project L-1a		
11	Schedule 12	(Yes or No)		No				No				No			
12	Life			44	Loudoun Bank # 1 transformer			44	Loudoun Bank # 2 transformer			44	Ox Bank # 1 transformer		
13	FCR W/O incentive	Line 3		10.9642%	replacement			10.9642%	replacement			10.9642%	replacement		
14	Incentive Factor (Basis Points /100)			1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)			11.8891%				11.8891%				11.8891%			
16	Investment			12,785,005				13,692,027				10,056,166			
17	Annual Depreciation Exp			290,568				311,182				228,549			
18	In Service Month (1-12)			12				5				7			
19				**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive		2006												
21	W incentive		2006												
22	W / O incentive		2007												
23	W incentive		2007												
24	W / O incentive		2008												
25	W incentive		2008												
26	W / O incentive		2009	12,785,005	10,445	12,774,560						10,056,166	90,374	9,965,792	
27	W incentive		2009	12,785,005	10,445	12,774,560						10,056,166	90,374	9,965,792	
28	W / O incentive		2010	12,774,560	250,686	12,523,873		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612	
29	W incentive		2010	12,774,560	250,686	12,523,873		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612	
30	W / O incentive		2011	12,523,873	250,686	12,273,187		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433	
31	W incentive		2011	12,523,873	250,686	12,273,187		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433	
32	W / O incentive		2012	12,273,187	250,686	12,022,501		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253	
33	W incentive		2012	12,273,187	250,686	12,022,501		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253	
34	W / O incentive		2013	12,022,501	297,326	11,725,175		12,987,290	318,419	12,668,871		9,374,253	233,864	9,140,388	
35	W incentive		2013	12,022,501	297,326	11,725,175		12,987,290	318,419	12,668,871		9,374,253	233,864	9,140,388	
36	W / O incentive		2014	11,725,175	297,326	11,427,849		12,668,871	318,419	12,350,452		9,140,388	233,864	8,906,524	
37	W incentive		2014	11,725,175	297,326	11,427,849		12,668,871	318,419	12,350,452		9,140,388	233,864	8,906,524	
38	W / O incentive		2015	11,427,849	297,326	11,130,524		12,350,452	318,419	12,032,033		8,906,524	233,864	8,672,660	
39	W incentive		2015	11,427,849	297,326	11,130,524		12,350,452	318,419	12,032,033		8,906,524	233,864	8,672,660	
40	W / O incentive		2016	11,130,524	297,326	10,833,198		12,032,033	318,419	11,713,613		8,672,660	233,864	8,438,795	
41	W incentive		2016	11,130,524	297,326	10,833,198		12,032,033	318,419	11,713,613		8,672,660	233,864	8,438,795	
42	W / O incentive		2017	10,833,198	319,625	10,513,573		11,713,613	342,301	11,371,313		8,438,795	251,404	8,187,391	
43	W incentive		2017	10,833,198	319,625	10,513,573		11,713,613	342,301	11,371,313		8,438,795	251,404	8,187,391	
44	W / O incentive		2018	10,513,573	319,625	10,193,948		11,371,313	342,301	11,029,012		8,187,391	251,404	7,935,987	
45	W incentive		2018	10,513,573	319,625	10,193,948		11,371,313	342,301	11,029,012		8,187,391	251,404	7,935,987	
46	W / O incentive		2019	10,193,948	319,625	9,874,322		11,029,012	342,301	10,686,711		7,935,987	251,404	7,684,583	
47	W incentive		2019	10,193,948	319,625	9,874,322		11,029,012	342,301	10,686,711		7,935,987	251,404	7,684,583	
48	W / O incentive		2020	9,874,322	319,625	9,554,697		10,686,711	342,301	10,344,411		7,684,583	251,404	7,433,179	
49	W incentive		2020	9,874,322	319,625	9,554,697		10,686,711	342,301	10,344,411		7,684,583	251,404	7,433,179	
50	W / O incentive		2021	9,554,697	319,625	9,235,072		10,344,411	342,301	10,002,110		7,433,179	251,404	7,181,775	
51	W incentive		2021	9,554,697	319,625	9,235,072		10,344,411	342,301	10,002,110		7,433,179	251,404	7,181,775	
52	W / O incentive		2022	9,235,072	290,568	8,944,504		10,002,110	311,182	9,690,928		7,181,775	228,549	6,953,226	
53	W incentive		2022	9,235,072	290,568	8,944,504		10,002,110	311,182	9,690,928		7,181,775	228,549	6,953,226	
54	W / O incentive		2023	8,944,504	290,568	8,653,936		9,690,928	311,182	9,379,745		6,953,226	228,549	6,724,676	
55	W incentive		2023	8,944,504	290,568	8,653,936		9,690,928	311,182	9,379,745		6,953,226	228,549	6,724,676	
54	W / O incentive		2024	8,653,936	290,568	8,363,367		9,379,745	311,182	9,068,563		6,724,676	228,549	6,496,127	
55	W incentive		2024	8,653,936	290,568	8,363,367		9,379,745	311,182	9,068,563		6,724,676	228,549	6,496,127	
58	W / O incentive		2025	8,363,367	290,568	8,072,799	1,191,612	9,068,563	311,182	8,757,380	1,288,415	6,496,127	228,549	6,267,578	928,266
59	W incentive		2025	8,363,367	290,568	8,072,799	1,267,624	9,068,563	311,182	8,757,380	1,370,854	6,496,127	228,549	6,267,578	987,294

A	Proj Rev Req w/o Incentive PCY*	1,210,205	1,307,727	943,129
B	Proj Rev Req w/ Incentive PCY*	1,288,665	1,392,738	1,004,105
C	Actual Rev Req w/o Incentive PCY*	1,247,493	1,348,144	972,304
D	Actual Rev Req w/ Incentive PCY*	1,328,280	1,435,689	1,035,095
E	TUA w/o Int w/o Incentive PCY (C-A)	37,287	40,417	29,176
F	TUA w/o Int w/ Incentive PCY (B-D)	39,615	42,950	30,990
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	43,773	47,447	34,250
I	True-Up Adjustment w/ Incentive (F*G)	46,505	50,421	36,380

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,235,385	1,335,862	962,516
W incentive	1,314,129	1,421,275	1,023,673

Attachment 10

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project L-1b				Project L-2				Project M			
11	Schedule 12	(Yes or No)	No				No				No			
12	Life		44	Ox Bank # 1 transformer			44	Ox Bank # 2 transformer			44	Yadkin Bank # 2 transformer		
13	FCR W/O incentive	Line 3	10.9642%	spare			10.9642%	replacement			10.9642%	replacement		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%				11.8891%				11.8891%			
16	Investment		2,857,132				10,184,311				16,350,882			
17	Annual Depreciation Exp		64,935				231,462				371,611			
18	In Service Month (1-12)		12				3				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221					
27	W incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221					
28	W / O incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221	
29	W incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221	
30	W / O incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615	
31	W incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615	
32	W / O incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010	
33	W incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010	
34	W / O incentive	2013	2,686,731	66,445	2,620,286		9,427,144	236,844	9,190,300		15,536,010	380,253	15,155,757	
35	W incentive	2013	2,686,731	66,445	2,620,286		9,427,144	236,844	9,190,300		15,536,010	380,253	15,155,757	
36	W / O incentive	2014	2,620,286	66,445	2,553,841		9,190,300	236,844	8,953,455		15,155,757	380,253	14,775,503	
37	W incentive	2014	2,620,286	66,445	2,553,841		9,190,300	236,844	8,953,455		15,155,757	380,253	14,775,503	
38	W / O incentive	2015	2,553,841	66,445	2,487,396		8,953,455	236,844	8,716,611		14,775,503	380,253	14,395,250	
39	W incentive	2015	2,553,841	66,445	2,487,396		8,953,455	236,844	8,716,611		14,775,503	380,253	14,395,250	
40	W / O incentive	2016	2,487,396	66,445	2,420,951		8,716,611	236,844	8,479,766		14,395,250	380,253	14,014,997	
41	W incentive	2016	2,487,396	66,445	2,420,951		8,716,611	236,844	8,479,766		14,395,250	380,253	14,014,997	
42	W / O incentive	2017	2,420,951	71,428	2,349,523		8,479,766	254,608	8,225,159		14,014,997	408,772	13,606,225	
43	W incentive	2017	2,420,951	71,428	2,349,523		8,479,766	254,608	8,225,159		14,014,997	408,772	13,606,225	
44	W / O incentive	2018	2,349,523	71,428	2,278,095		8,225,159	254,608	7,970,551		13,606,225	408,772	13,197,453	
45	W incentive	2018	2,349,523	71,428	2,278,095		8,225,159	254,608	7,970,551		13,606,225	408,772	13,197,453	
46	W / O incentive	2019	2,278,095	71,428	2,206,667		7,970,551	254,608	7,715,943		13,197,453	408,772	12,788,681	
47	W incentive	2019	2,278,095	71,428	2,206,667		7,970,551	254,608	7,715,943		13,197,453	408,772	12,788,681	
48	W / O incentive	2020	2,206,667	71,428	2,135,238		7,715,943	254,608	7,461,335		12,788,681	408,772	12,379,909	
49	W incentive	2020	2,206,667	71,428	2,135,238		7,715,943	254,608	7,461,335		12,788,681	408,772	12,379,909	
50	W / O incentive	2021	2,135,238	71,428	2,063,810		7,461,335	254,608	7,206,727		12,379,909	408,772	11,971,137	
51	W incentive	2021	2,135,238	71,428	2,063,810		7,461,335	254,608	7,206,727		12,379,909	408,772	11,971,137	
52	W / O incentive	2022	2,063,810	64,935	1,998,875		7,206,727	231,462	6,975,266		11,971,137	371,611	11,599,526	
53	W incentive	2022	2,063,810	64,935	1,998,875		7,206,727	231,462	6,975,266		11,971,137	371,611	11,599,526	
54	W / O incentive	2023	1,998,875	64,935	1,933,940		6,975,266	231,462	6,743,804		11,599,526	371,611	11,227,915	
55	W incentive	2023	1,998,875	64,935	1,933,940		6,975,266	231,462	6,743,804		11,599,526	371,611	11,227,915	
54	W / O incentive	2024	1,933,940	64,935	1,869,005		6,743,804	231,462	6,512,343		11,227,915	371,611	10,856,304	
55	W incentive	2024	1,933,940	64,935	1,869,005		6,743,804	231,462	6,512,343		11,227,915	371,611	10,856,304	
58	W / O incentive	2025	1,869,005	64,935	1,804,071	266,296	6,512,343	231,462	6,280,881	932,796	10,856,304	371,611	10,484,693	1,541,541
59	W incentive	2025	1,869,005	64,935	1,804,071	283,283	6,512,343	231,462	6,280,881	991,961	10,856,304	371,611	10,484,693	1,640,237

A	Proj Rev Req w/o Incentive PCY*	270,422	1,070,753	1,564,493
B	Proj Rev Req w/ Incentive PCY*	287,954	1,139,826	1,666,251
C	Actual Rev Req w/o Incentive PCY*	278,784	977,465	1,612,842
D	Actual Rev Req w/ Incentive PCY*	296,838	1,040,445	1,717,632
E	TUA w/o Int w/o Incentive PCY (C-A)	8,362	(93,288)	48,348
F	TUA w/o Int w/ Incentive PCY (B-D)	8,884	(99,381)	51,381
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	9,816	(109,514)	56,758
I	True-Up Adjustment w/ Incentive (F*G)	10,429	(116,666)	60,318

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	276,112	823,282	1,598,299
W incentive	293,711	875,294	1,700,555

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project N				Project O				Project P			
11	Schedule 12	(Yes or No)	No				No				No			
12	Life		44	Carson Bank # 1 transformer			44	Lexington Bank # 1 transformer			44	Dooms Bank # 7 transformer		
13	FCR W/O incentive	Line 3	10.9642%	replacement			10.9642%	replacement			10.9642%	replacement		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%				11.8891%				11.8891%			
16	Investment		18,431,682				9,761,643				18,748,015			
17	Annual Depreciation Exp		418,902				221,856				426,091			
18	In Service Month (1-12)		5				12				8			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	18,431,682	225,878	18,205,804									
29	W incentive	2010	18,431,682	225,878	18,205,804									
30	W / O incentive	2011	18,205,804	361,406	17,844,398		9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162	
31	W incentive	2011	18,205,804	361,406	17,844,398		9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162	
32	W / O incentive	2012	17,844,398	361,406	17,482,992		9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554	
33	W incentive	2012	17,844,398	361,406	17,482,992		9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554	
34	W / O incentive	2013	17,482,992	428,644	17,054,349		9,562,263	227,015	9,335,248		18,242,554	436,000	17,806,553	
35	W incentive	2013	17,482,992	428,644	17,054,349		9,562,263	227,015	9,335,248		18,242,554	436,000	17,806,553	
36	W / O incentive	2014	17,054,349	428,644	16,625,705		9,335,248	227,015	9,108,233		17,806,553	436,000	17,370,553	
37	W incentive	2014	17,054,349	428,644	16,625,705		9,335,248	227,015	9,108,233		17,806,553	436,000	17,370,553	
38	W / O incentive	2015	16,625,705	428,644	16,197,061		9,108,233	227,015	8,881,218		17,370,553	436,000	16,934,553	
39	W incentive	2015	16,625,705	428,644	16,197,061		9,108,233	227,015	8,881,218		17,370,553	436,000	16,934,553	
40	W / O incentive	2016	16,197,061	428,644	15,768,417		8,881,218	227,015	8,654,203		16,934,553	436,000	16,498,552	
41	W incentive	2016	16,197,061	428,644	15,768,417		8,881,218	227,015	8,654,203		16,934,553	436,000	16,498,552	
42	W / O incentive	2017	15,768,417	460,792	15,307,625		8,654,203	244,041	8,410,162		16,498,552	468,700	16,029,852	
43	W incentive	2017	15,768,417	460,792	15,307,625		8,654,203	244,041	8,410,162		16,498,552	468,700	16,029,852	
44	W / O incentive	2018	15,307,625	460,792	14,846,833		8,410,162	244,041	8,166,121		16,029,852	468,700	15,561,152	
45	W incentive	2018	15,307,625	460,792	14,846,833		8,410,162	244,041	8,166,121		16,029,852	468,700	15,561,152	
46	W / O incentive	2019	14,846,833	460,792	14,386,041		8,166,121	244,041	7,922,080		15,561,152	468,700	15,092,451	
47	W incentive	2019	14,846,833	460,792	14,386,041		8,166,121	244,041	7,922,080		15,561,152	468,700	15,092,451	
48	W / O incentive	2020	14,386,041	460,792	13,925,249		7,922,080	244,041	7,678,039		15,092,451	468,700	14,623,751	
49	W incentive	2020	14,386,041	460,792	13,925,249		7,922,080	244,041	7,678,039		15,092,451	468,700	14,623,751	
50	W / O incentive	2021	13,925,249	460,792	13,464,457		7,678,039	244,041	7,433,998		14,623,751	468,700	14,155,051	
51	W incentive	2021	13,925,249	460,792	13,464,457		7,678,039	244,041	7,433,998		14,623,751	468,700	14,155,051	
52	W / O incentive	2022	13,464,457	418,902	13,045,555		7,433,998	221,856	7,212,142		14,155,051	426,091	13,728,959	
53	W incentive	2022	13,464,457	418,902	13,045,555		7,433,998	221,856	7,212,142		14,155,051	426,091	13,728,959	
54	W / O incentive	2023	13,045,555	418,902	12,626,653		7,212,142	221,856	6,990,287		13,728,959	426,091	13,302,868	
55	W incentive	2023	13,045,555	418,902	12,626,653		7,212,142	221,856	6,990,287		13,728,959	426,091	13,302,868	
54	W / O incentive	2024	12,626,653	418,902	12,207,752		6,990,287	221,856	6,768,431		13,302,868	426,091	12,876,777	
55	W incentive	2024	12,626,653	418,902	12,207,752		6,990,287	221,856	6,768,431		13,302,868	426,091	12,876,777	
58	W / O incentive	2025	12,207,752	418,902	11,788,850	1,734,414	6,768,431	221,856	6,546,576	951,795	12,876,777	426,091	12,450,686	1,814,563
59	W incentive	2025	12,207,752	418,902	11,788,850	1,845,391	6,768,431	221,856	6,546,576	1,013,372	12,876,777	426,091	12,450,686	1,931,694

		Project N	Project O	Project P
A	Proj Rev Req w/o Incentive PCY*	1,760,412	964,311	1,839,108
B	Proj Rev Req w/ Incentive PCY*	1,874,851	1,027,612	1,959,594
C	Actual Rev Req w/o Incentive PCY*	1,814,820	994,065	1,895,873
D	Actual Rev Req w/ Incentive PCY*	1,932,669	1,059,258	2,019,958
E	TUA w/o Int w/o Incentive PCY (C-A)	54,408	29,754	56,765
F	TUA w/o Int w/ Incentive PCY (B-D)	57,818	31,646	60,364
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	63,871	34,929	66,639
I	True-Up Adjustment w/ Incentive (F*G)	67,875	37,150	70,863

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,798,286	986,724	1,881,201
W incentive	1,913,266	1,050,523	2,002,558

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

	These Three Columns are Repeated to Provide Line Number References on All Pages													
10				Project Q				Project R-1				Project R-2		
11	Schedule 12	(Yes or No)	No				No	s0124			No	s0124		
12	Life		44	Valley Bank # 1 transformer			44	Garrisonville 230 kV UG line			44	Garrisonville 230 kV UG line		
13	FCR W/O incentive	Line 3	10.9642%	replacement			10.9642%	Phase 1			10.9642%	Phase 2		
14	Incentive Factor (Basis Points /100)		1.5				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		11.8891%				11.7349%				11.7349%			
16	Investment		12,056,414				91,286,357				32,204,664			
17	Annual Depreciation Exp		274,009				2,074,690				731,924			
18	In Service Month (1-12)		12				6				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
29	W incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
30	W / O incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
31	W incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
32	W / O incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
33	W incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
34	W / O incentive	2013	11,573,763	280,382	11,293,382		86,736,955	2,122,939	84,614,017		31,231,157	748,946	30,482,211	
35	W incentive	2013	11,573,763	280,382	11,293,382		86,736,955	2,122,939	84,614,017		31,231,157	748,946	30,482,211	
36	W / O incentive	2014	11,293,382	280,382	11,013,000		84,614,017	2,122,939	82,491,078		30,482,211	748,946	29,733,266	
37	W incentive	2014	11,293,382	280,382	11,013,000		84,614,017	2,122,939	82,491,078		30,482,211	748,946	29,733,266	
38	W / O incentive	2015	11,013,000	280,382	10,732,618		82,491,078	2,122,939	80,368,140		29,733,266	748,946	28,984,320	
39	W incentive	2015	11,013,000	280,382	10,732,618		82,491,078	2,122,939	80,368,140		29,733,266	748,946	28,984,320	
40	W / O incentive	2016	10,732,618	280,382	10,452,237		80,368,140	2,122,939	78,245,201		28,984,320	748,946	28,235,374	
41	W incentive	2016	10,732,618	280,382	10,452,237		80,368,140	2,122,939	78,245,201		28,984,320	748,946	28,235,374	
42	W / O incentive	2017	10,452,237	301,410	10,150,826		78,245,201	2,282,159	75,963,042		28,235,374	805,117	27,430,258	
43	W incentive	2017	10,452,237	301,410	10,150,826		78,245,201	2,282,159	75,963,042		28,235,374	805,117	27,430,258	
44	W / O incentive	2018	10,150,826	301,410	9,849,416		75,963,042	2,282,159	73,680,883		27,430,258	805,117	26,625,141	
45	W incentive	2018	10,150,826	301,410	9,849,416		75,963,042	2,282,159	73,680,883		27,430,258	805,117	26,625,141	
46	W / O incentive	2019	9,849,416	301,410	9,548,006		73,680,883	2,282,159	71,398,724		26,625,141	805,117	25,820,025	
47	W incentive	2019	9,849,416	301,410	9,548,006		73,680,883	2,282,159	71,398,724		26,625,141	805,117	25,820,025	
48	W / O incentive	2020	9,548,006	301,410	9,246,595		71,398,724	2,282,159	69,116,565		25,820,025	805,117	25,014,908	
49	W incentive	2020	9,548,006	301,410	9,246,595		71,398,724	2,282,159	69,116,565		25,820,025	805,117	25,014,908	
50	W / O incentive	2021	9,246,595	301,410	8,945,185		69,116,565	2,282,159	66,834,406		25,014,908	805,117	24,209,791	
51	W incentive	2021	9,246,595	301,410	8,945,185		69,116,565	2,282,159	66,834,406		25,014,908	805,117	24,209,791	
52	W / O incentive	2022	8,945,185	274,009	8,671,175		66,834,406	2,074,690	64,759,717		24,209,791	731,924	23,477,867	
53	W incentive	2022	8,945,185	274,009	8,671,175		66,834,406	2,074,690	64,759,717		24,209,791	731,924	23,477,867	
54	W / O incentive	2023	8,671,175	274,009	8,397,166		64,759,717	2,074,690	62,685,027		23,477,867	731,924	22,745,943	
55	W incentive	2023	8,671,175	274,009	8,397,166		64,759,717	2,074,690	62,685,027		23,477,867	731,924	22,745,943	
54	W / O incentive	2024	8,397,166	274,009	8,123,157		62,685,027	2,074,690	60,610,337		22,745,943	731,924	22,014,019	
55	W incentive	2024	8,397,166	274,009	8,123,157		62,685,027	2,074,690	60,610,337		22,745,943	731,924	22,014,019	
58	W / O incentive	2025	8,123,157	274,009	7,849,147	1,149,624	60,610,337	2,074,690	58,535,647	8,606,366	22,014,019	731,924	21,282,095	3,105,451
59	W incentive	2025	8,123,157	274,009	7,849,147	1,223,491	60,610,337	2,074,690	58,535,647	9,065,544	22,014,019	731,924	21,282,095	3,272,310

A	Proj Rev Req w/o Incentive PCY*	1,166,059	8,734,508	3,148,049
B	Proj Rev Req w/ Incentive PCY*	1,242,141	9,207,930	3,319,742
C	Actual Rev Req w/o Incentive PCY*	1,202,075	9,004,435	3,245,232
D	Actual Rev Req w/ Incentive PCY*	1,280,427	9,491,967	3,422,052
E	TUA w/o Int w/o Incentive PCY (C-A)	36,016	269,927	97,183
F	TUA w/o Int w/ Incentive PCY (B-D)	38,286	284,037	102,310
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	42,281	316,878	114,087
I	True-Up Adjustment w/ Incentive (F*G)	44,945	333,442	120,105

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,191,904	8,923,244	3,219,538
W incentive	1,268,436	9,398,986	3,392,416

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages

10			Project R-3				Project S-1				Project S-2			
11	Schedule 12	(Yes or No)	No	s0124			No	s0133			No	s0133		
12	Life		44	Garrisonville 230 kV UG line			44	Pleasant View Hamilton 230kV			44	Pleasant View Hamilton 230kV		
13	FCR W/O incentive	Line 3	10.9642%	Phase 3			10.9642%	transmission line			10.9642%	transmission line		
14	Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		11.7349%				11.7349%				11.7349%			
16	Investment		13,426,813				84,131,836				1,301,988			
17	Annual Depreciation Exp		305,155				1,912,087				29,591			
18	In Service Month (1-12)		2				10				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010					84,131,836	343,676	83,788,160					
29	W incentive	2010					84,131,836	343,676	83,788,160					
30	W / O incentive	2011					83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
31	W incentive	2011					83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
32	W / O incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
33	W incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
34	W / O incentive	2013	13,196,451	312,251	12,884,200		80,488,873	1,956,554	78,532,318		1,254,121	30,279	1,223,842	
35	W incentive	2013	13,196,451	312,251	12,884,200		80,488,873	1,956,554	78,532,318		1,254,121	30,279	1,223,842	
36	W / O incentive	2014	12,884,200	312,251	12,571,948		78,532,318	1,956,554	76,575,764		1,223,842	30,279	1,193,563	
37	W incentive	2014	12,884,200	312,251	12,571,948		78,532,318	1,956,554	76,575,764		1,223,842	30,279	1,193,563	
38	W / O incentive	2015	12,571,948	312,251	12,259,697		76,575,764	1,956,554	74,619,210		1,193,563	30,279	1,163,284	
39	W incentive	2015	12,571,948	312,251	12,259,697		76,575,764	1,956,554	74,619,210		1,193,563	30,279	1,163,284	
40	W / O incentive	2016	12,259,697	312,251	11,947,445		74,619,210	1,956,554	72,662,655		1,163,284	30,279	1,133,006	
41	W incentive	2016	12,259,697	312,251	11,947,445		74,619,210	1,956,554	72,662,655		1,163,284	30,279	1,133,006	
42	W / O incentive	2017	11,947,445	335,670	11,611,775		72,662,655	2,103,296	70,559,359		1,133,006	32,550	1,100,456	
43	W incentive	2017	11,947,445	335,670	11,611,775		72,662,655	2,103,296	70,559,359		1,133,006	32,550	1,100,456	
44	W / O incentive	2018	11,611,775	335,670	11,276,105		70,559,359	2,103,296	68,456,063		1,100,456	32,550	1,067,906	
45	W incentive	2018	11,611,775	335,670	11,276,105		70,559,359	2,103,296	68,456,063		1,100,456	32,550	1,067,906	
46	W / O incentive	2019	11,276,105	335,670	10,940,434		68,456,063	2,103,296	66,352,768		1,067,906	32,550	1,035,357	
47	W incentive	2019	11,276,105	335,670	10,940,434		68,456,063	2,103,296	66,352,768		1,067,906	32,550	1,035,357	
48	W / O incentive	2020	10,940,434	335,670	10,604,764		66,352,768	2,103,296	64,249,472		1,035,357	32,550	1,002,807	
49	W incentive	2020	10,940,434	335,670	10,604,764		66,352,768	2,103,296	64,249,472		1,035,357	32,550	1,002,807	
50	W / O incentive	2021	10,604,764	335,670	10,269,094		64,249,472	2,103,296	62,146,176		1,002,807	32,550	970,257	
51	W incentive	2021	10,604,764	335,670	10,269,094		64,249,472	2,103,296	62,146,176		1,002,807	32,550	970,257	
52	W / O incentive	2022	10,269,094	305,155	9,963,939		62,146,176	1,912,087	60,234,089		970,257	29,591	940,666	
53	W incentive	2022	10,269,094	305,155	9,963,939		62,146,176	1,912,087	60,234,089		970,257	29,591	940,666	
54	W / O incentive	2023	9,963,939	305,155	9,658,784		60,234,089	1,912,087	58,322,001		940,666	29,591	911,076	
55	W incentive	2023	9,963,939	305,155	9,658,784		60,234,089	1,912,087	58,322,001		940,666	29,591	911,076	
54	W / O incentive	2024	9,658,784	305,155	9,353,629		58,322,001	1,912,087	56,409,914		911,076	29,591	881,485	
55	W incentive	2024	9,658,784	305,155	9,353,629		58,322,001	1,912,087	56,409,914		911,076	29,591	881,485	
58	W / O incentive	2025	9,353,629	305,155	9,048,474	1,313,973	56,409,914	1,912,087	54,497,827	7,992,136	881,485	29,591	851,895	124,616
59	W incentive	2025	9,353,629	305,155	9,048,474	1,384,893	56,409,914	1,912,087	54,497,827	8,419,565	881,485	29,591	851,895	131,296

A	Proj Rev Req w/o Incentive PCY*	1,331,007	8,107,963	126,373
B	Proj Rev Req w/ Incentive PCY*	1,403,889	8,548,353	133,251
C	Actual Rev Req w/o Incentive PCY*	1,372,068	8,358,438	130,276
D	Actual Rev Req w/ Incentive PCY*	1,447,130	8,811,962	137,359
E	TUA w/o Int w/o Incentive PCY (C-A)	41,061	250,475	3,903
F	TUA w/o Int w/ Incentive PCY (B-D)	43,240	263,609	4,108
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	48,203	294,042	4,581
I	True-Up Adjustment w/ Incentive (F*G)	50,761	309,460	4,822

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,362,176	8,286,179	129,197
W incentive	1,435,654	8,729,025	136,119

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project T-1				Project T-2				Project U-1			
11	Schedule 12 (Yes or No)		Yes	b0768			Yes	b0768			Yes	b0453.1		
12	Life		44	Glen Carlyn Line 251 GIB substation project			44	Glen Carlyn Line 251 GIB substation project			44	Convert Remington - Sowego		
13	FCR W/O incentive Line 3		10.9642%				10.9642%				10.9642%	115kV to 230kV		
14	Incentive Factor (Basis Points /100)		1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into			1.25			
15	FCR W incentive L.13 +(L.14*L.5)		11.7349%	the GIS sub			11.7349%	the GIS sub			11.7349%			
16	Investment		205,578				23,483,583				1,472,605			
17	Annual Depreciation Exp		4,672				533,718				33,468			
18	In Service Month (1-12)		6				6				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
29	W incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
30	W / O incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O incentive	2013	195,333	4,781	190,552		22,773,703	546,130	22,227,574		1,406,434	34,247	1,372,187	
35	W incentive	2013	195,333	4,781	190,552		22,773,703	546,130	22,227,574		1,406,434	34,247	1,372,187	
36	W / O incentive	2014	190,552	4,781	185,771		22,227,574	546,130	21,681,444		1,372,187	34,247	1,337,941	
37	W incentive	2014	190,552	4,781	185,771		22,227,574	546,130	21,681,444		1,372,187	34,247	1,337,941	
38	W / O incentive	2015	185,771	4,781	180,990		21,681,444	546,130	21,135,314		1,337,941	34,247	1,303,694	
39	W incentive	2015	185,771	4,781	180,990		21,681,444	546,130	21,135,314		1,337,941	34,247	1,303,694	
40	W / O incentive	2016	180,990	4,781	176,209		21,135,314	546,130	20,589,184		1,303,694	34,247	1,269,448	
41	W incentive	2016	180,990	4,781	176,209		21,135,314	546,130	20,589,184		1,303,694	34,247	1,269,448	
42	W / O incentive	2017	176,209	5,139	171,070		20,589,184	587,090	20,002,095		1,269,448	36,815	1,232,632	
43	W incentive	2017	176,209	5,139	171,070		20,589,184	587,090	20,002,095		1,269,448	36,815	1,232,632	
44	W / O incentive	2018	171,070	5,139	165,930		20,002,095	587,090	19,415,005		1,232,632	36,815	1,195,817	
45	W incentive	2018	171,070	5,139	165,930		20,002,095	587,090	19,415,005		1,232,632	36,815	1,195,817	
46	W / O incentive	2019	165,930	5,139	160,791		19,415,005	587,090	18,827,915		1,195,817	36,815	1,159,002	
47	W incentive	2019	165,930	5,139	160,791		19,415,005	587,090	18,827,915		1,195,817	36,815	1,159,002	
48	W / O incentive	2020	160,791	5,139	155,651		18,827,915	587,090	18,240,826		1,159,002	36,815	1,122,187	
49	W incentive	2020	160,791	5,139	155,651		18,827,915	587,090	18,240,826		1,159,002	36,815	1,122,187	
50	W / O incentive	2021	155,651	5,139	150,512		18,240,826	587,090	17,653,736		1,122,187	36,815	1,085,372	
51	W incentive	2021	155,651	5,139	150,512		18,240,826	587,090	17,653,736		1,122,187	36,815	1,085,372	
52	W / O incentive	2022	150,512	4,672	145,840		17,653,736	533,718	17,120,018		1,085,372	33,468	1,051,904	
53	W incentive	2022	150,512	4,672	145,840		17,653,736	533,718	17,120,018		1,085,372	33,468	1,051,904	
54	W / O incentive	2023	145,840	4,672	141,167		17,120,018	533,718	16,586,301		1,051,904	33,468	1,018,435	
55	W incentive	2023	145,840	4,672	141,167		17,120,018	533,718	16,586,301		1,051,904	33,468	1,018,435	
54	W / O incentive	2024	141,167	4,672	136,495		16,586,301	533,718	16,052,583		1,018,435	33,468	984,967	
55	W incentive	2024	141,167	4,672	136,495		16,586,301	533,718	16,052,583		1,018,435	33,468	984,967	
58	W / O incentive	2025	136,495	4,672	131,823	19,382	16,052,583	533,718	15,518,865	2,264,489	984,967	33,468	951,499	139,627
59	W incentive	2025	136,495	4,672	131,823	20,416	16,052,583	533,718	15,518,865	2,386,163	984,967	33,468	951,499	147,090

A	Proj Rev Req w/o Incentive PCY*	19,670	2,295,551	141,664
B	Proj Rev Req w/ Incentive PCY*	20,736	2,420,750	149,355
C	Actual Rev Req w/o Incentive PCY*	20,278	2,366,417	146,041
D	Actual Rev Req w/ Incentive PCY*	21,376	2,495,354	153,961
E	TUA w/o Int w/o Incentive PCY (C-A)	608	70,866	4,377
F	TUA w/o Int w/ Incentive PCY (B-D)	640	74,604	4,606
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	714	83,192	5,138
I	True-Up Adjustment w/ Incentive (F*G)	751	87,580	5,407

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	20,095	2,347,681	144,765
W incentive	21,167	2,473,743	152,497

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project U-2				Project V				Project W			
11	Schedule 12 (Yes or No)		Yes	b0453.2			Yes	b0337			Yes	b0467.2		
12	Life		44	Add Sowego - Gainsville 230 kV			44	Build Lexington 230kV ring bus			44	Reconductor the Dickerson - Pleasant		
13	FCR W/O incentive Line 3		10.9642%				10.9642%				10.9642%	View 230 kV circuit		
14	Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		11.7349%				11.7349%				11.7349%			
16	Investment		13,559,633				6,389,531				5,249,379			
17	Annual Depreciation Exp		308,173				145,217				119,304			
18	In Service Month (1-12)		5				3				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					6,389,531	99,184	6,290,347					
27	W incentive	2009					6,389,531	99,184	6,290,347					
28	W / O incentive	2010					6,290,347	125,285	6,165,062					
29	W incentive	2010					6,290,347	125,285	6,165,062					
30	W / O incentive	2011					6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
31	W incentive	2011					6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
32	W / O incentive	2012	13,559,633	166,172	13,393,461		6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
33	W incentive	2012	13,559,633	166,172	13,393,461		6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
34	W / O incentive	2013	13,393,461	315,340	13,078,121		5,914,492	148,594	5,765,899		5,090,697	122,079	4,968,618	
35	W incentive	2013	13,393,461	315,340	13,078,121		5,914,492	148,594	5,765,899		5,090,697	122,079	4,968,618	
36	W / O incentive	2014	13,078,121	315,340	12,762,780		5,765,899	148,594	5,617,305		4,968,618	122,079	4,846,540	
37	W incentive	2014	13,078,121	315,340	12,762,780		5,765,899	148,594	5,617,305		4,968,618	122,079	4,846,540	
38	W / O incentive	2015	12,762,780	315,340	12,447,440		5,617,305	148,594	5,468,711		4,846,540	122,079	4,724,461	
39	W incentive	2015	12,762,780	315,340	12,447,440		5,617,305	148,594	5,468,711		4,846,540	122,079	4,724,461	
40	W / O incentive	2016	12,447,440	315,340	12,132,100		5,468,711	148,594	5,320,117		4,724,461	122,079	4,602,382	
41	W incentive	2016	12,447,440	315,340	12,132,100		5,468,711	148,594	5,320,117		4,724,461	122,079	4,602,382	
42	W / O incentive	2017	12,132,100	338,991	11,793,109		5,320,117	159,738	5,160,379		4,602,382	131,234	4,471,148	
43	W incentive	2017	12,132,100	338,991	11,793,109		5,320,117	159,738	5,160,379		4,602,382	131,234	4,471,148	
44	W / O incentive	2018	11,793,109	338,991	11,454,118		5,160,379	159,738	5,000,641		4,471,148	131,234	4,339,914	
45	W incentive	2018	11,793,109	338,991	11,454,118		5,160,379	159,738	5,000,641		4,471,148	131,234	4,339,914	
46	W / O incentive	2019	11,454,118	338,991	11,115,127		5,000,641	159,738	4,840,903		4,339,914	131,234	4,208,679	
47	W incentive	2019	11,454,118	338,991	11,115,127		5,000,641	159,738	4,840,903		4,339,914	131,234	4,208,679	
48	W / O incentive	2020	11,115,127	338,991	10,776,137		4,840,903	159,738	4,681,164		4,208,679	131,234	4,077,445	
49	W incentive	2020	11,115,127	338,991	10,776,137		4,840,903	159,738	4,681,164		4,208,679	131,234	4,077,445	
50	W / O incentive	2021	10,776,137	338,991	10,437,146		4,681,164	159,738	4,521,426		4,077,445	131,234	3,946,210	
51	W incentive	2021	10,776,137	338,991	10,437,146		4,681,164	159,738	4,521,426		4,077,445	131,234	3,946,210	
52	W / O incentive	2022	10,437,146	308,173	10,128,972		4,521,426	145,217	4,376,209		3,946,210	119,304	3,826,906	
53	W incentive	2022	10,437,146	308,173	10,128,972		4,521,426	145,217	4,376,209		3,946,210	119,304	3,826,906	
54	W / O incentive	2023	10,128,972	308,173	9,820,799		4,376,209	145,217	4,230,993		3,826,906	119,304	3,707,602	
55	W incentive	2023	10,128,972	308,173	9,820,799		4,376,209	145,217	4,230,993		3,826,906	119,304	3,707,602	
54	W / O incentive	2024	9,820,799	308,173	9,512,625		4,230,993	145,217	4,085,776		3,707,602	119,304	3,588,298	
55	W incentive	2024	9,820,799	308,173	9,512,625		4,230,993	145,217	4,085,776		3,707,602	119,304	3,588,298	
58	W / O incentive	2025	9,512,625	308,173	9,204,452	1,334,258	4,085,776	145,217	3,940,560	585,227	3,588,298	119,304	3,468,994	506,190
59	W incentive	2025	9,512,625	308,173	9,204,452	1,406,392	4,085,776	145,217	3,940,560	616,159	3,588,298	119,304	3,468,994	533,388

A	Proj Rev Req w/o Incentive PCY*	1,351,187	594,843	513,134
B	Proj Rev Req w/ Incentive PCY*	1,425,282	626,820	541,120
C	Actual Rev Req w/o Incentive PCY*	1,392,860	613,251	528,975
D	Actual Rev Req w/ Incentive PCY*	1,469,172	646,179	557,796
E	TUA w/o Int w/o Incentive PCY (C-A)	41,673	18,408	15,841
F	TUA w/o Int w/ Incentive PCY (B-D)	43,890	19,359	16,677
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	48,922	21,610	18,596
I	True-Up Adjustment w/ Incentive (F*G)	51,524	22,726	19,577

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,383,180	606,837	524,787
W incentive	1,457,916	638,886	552,966

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project X				Project AA-1				Project AA-1B			
11	Schedule 12	(Yes or No)	Yes	b0311			Yes	b0231			Yes	b0231		
12	Life		44	Reconductor Idylwood to Arlington			44	Install 500 kV breakers and			44	Install 500 kV breakers and		
13	FCR W/O incentive	Line 3	10.9642%	230 kV			10.9642%	500 kV bus work at Suffolk			10.9642%	500 kV bus work at Suffolk - Replacement		
14	Incentive Factor (Basis Points /100)		1.25				0				0	of bushings		
15	FCR W incentive L.13 +(L.14*L.5)		11.7349%				10.9642%				10.9642%			
16	Investment		3,196,608				21,905,733				832,048			
17	Annual Depreciation Exp		72,650				497,858				18,910			
18	In Service Month (1-12)		8				11				11			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
27	W incentive	2009	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
28	W / O incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
29	W incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
30	W / O incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
31	W incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
32	W / O incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
33	W incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
34	W / O incentive	2013	2,985,068	74,340	2,910,728		20,563,470	509,436	20,054,034					
35	W incentive	2013	2,985,068	74,340	2,910,728		20,563,470	509,436	20,054,034					
36	W / O incentive	2014	2,910,728	74,340	2,836,388		20,054,034	509,436	19,544,599					
37	W incentive	2014	2,910,728	74,340	2,836,388		20,054,034	509,436	19,544,599					
38	W / O incentive	2015	2,836,388	74,340	2,762,049		19,544,599	509,436	19,035,163					
39	W incentive	2015	2,836,388	74,340	2,762,049		19,544,599	509,436	19,035,163					
40	W / O incentive	2016	2,762,049	74,340	2,687,709		19,035,163	509,436	18,525,727					
41	W incentive	2016	2,762,049	74,340	2,687,709		19,035,163	509,436	18,525,727					
42	W / O incentive	2017	2,687,709	79,915	2,607,794		18,525,727	547,643	17,978,084		832,048	2,600	829,448	
43	W incentive	2017	2,687,709	79,915	2,607,794		18,525,727	547,643	17,978,084		832,048	2,600	829,448	
44	W / O incentive	2018	2,607,794	79,915	2,527,878		17,978,084	547,643	17,430,441		829,448	20,801	808,647	
45	W incentive	2018	2,607,794	79,915	2,527,878		17,978,084	547,643	17,430,441		829,448	20,801	808,647	
46	W / O incentive	2019	2,527,878	79,915	2,447,963		17,430,441	547,643	16,882,797		808,647	20,801	787,845	
47	W incentive	2019	2,527,878	79,915	2,447,963		17,430,441	547,643	16,882,797		808,647	20,801	787,845	
48	W / O incentive	2020	2,447,963	79,915	2,368,048		16,882,797	547,643	16,335,154		787,845	20,801	767,044	
49	W incentive	2020	2,447,963	79,915	2,368,048		16,882,797	547,643	16,335,154		787,845	20,801	767,044	
50	W / O incentive	2021	2,368,048	79,915	2,288,133		16,335,154	547,643	15,787,511		767,044	20,801	746,243	
51	W incentive	2021	2,368,048	79,915	2,288,133		16,335,154	547,643	15,787,511		767,044	20,801	746,243	
52	W / O incentive	2022	2,288,133	72,650	2,215,483		15,787,511	497,858	15,289,653		746,243	18,910	727,333	
53	W incentive	2022	2,288,133	72,650	2,215,483		15,787,511	497,858	15,289,653		746,243	18,910	727,333	
54	W / O incentive	2023	2,215,483	72,650	2,142,833		15,289,653	497,858	14,791,796		727,333	18,910	708,423	
55	W incentive	2023	2,215,483	72,650	2,142,833		15,289,653	497,858	14,791,796		727,333	18,910	708,423	
54	W / O incentive	2024	2,142,833	72,650	2,070,182		14,791,796	497,858	14,293,938		708,423	18,910	689,513	
55	W incentive	2024	2,142,833	72,650	2,070,182		14,791,796	497,858	14,293,938		708,423	18,910	689,513	
58	W / O incentive	2025	2,070,182	72,650	1,997,532	295,645	14,293,938	497,858	13,796,080	2,037,774	689,513	18,910	670,602	93,473
59	W incentive	2025	2,070,182	72,650	1,997,532	311,322	14,293,938	497,858	13,796,080	2,037,774	689,513	18,910	670,602	93,473

A	Proj Rev Req w/o Incentive PCY*	300,348	2,069,560	93,994
B	Proj Rev Req w/ Incentive PCY*	316,540	2,069,560	93,994
C	Actual Rev Req w/o Incentive PCY*	309,639	2,133,557	96,877
D	Actual Rev Req w/ Incentive PCY*	326,312	2,133,557	96,877
E	TUA w/o Int w/o Incentive PCY (C-A)	9,290	63,998	2,883
F	TUA w/o Int w/ Incentive PCY (B-D)	9,772	63,998	2,883
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	10,906	75,129	3,384
I	True-Up Adjustment w/ Incentive (F*G)	11,472	75,129	3,384

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	306,552	2,112,904	96,857
W incentive	322,794	2,112,904	96,857

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10			Project AB-2				Project AC-1a				Project AG				
11	Schedule 12	(Yes or No)	Yes	b0456			Yes	b0227			Yes	b0455			
12	Life		44	Re-Conductor 9.4 miles of Edinburg -			44	Install 500/230 kV transformer at Bristers;			44	Add 2nd Endless Caverns 230/115kV			
13	FCR W/O incentive	Line 3	10.9642%	Mt. Jackson 115 kV			10.9642%	build new 230 kV Bristers- Gainesville circuit,			10.9642%	transformer			
14	Incentive Factor (Basis Points /100)		0				0	upgrade two Loudoun - Brambleton circuits			0				
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%				
16	Investment		4,847,602				21,117,166				3,424,618				
17	Annual Depreciation Exp		110,173				479,936				77,832				
18	In Service Month (1-12)		11				6				5				
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009	4,847,602	11,881	4,835,721		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		
27	W incentive	2009	4,847,602	11,881	4,835,721		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		
28	W / O incentive	2010	4,835,721	95,051	4,740,670		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		
29	W incentive	2010	4,835,721	95,051	4,740,670		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		
30	W / O incentive	2011	4,740,670	95,051	4,645,619		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		
31	W incentive	2011	4,740,670	95,051	4,645,619		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		
32	W / O incentive	2012	4,645,619	95,051	4,550,568		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		
33	W incentive	2012	4,645,619	95,051	4,550,568		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		
34	W / O incentive	2013	4,550,568	112,735	4,437,833		19,650,696	491,097	19,159,599		3,181,202	79,642	3,101,559		
35	W incentive	2013	4,550,568	112,735	4,437,833		19,650,696	491,097	19,159,599		3,181,202	79,642	3,101,559		
36	W / O incentive	2014	4,437,833	112,735	4,325,098		19,159,599	491,097	18,668,502		3,101,559	79,642	3,021,917		
37	W incentive	2014	4,437,833	112,735	4,325,098		19,159,599	491,097	18,668,502		3,101,559	79,642	3,021,917		
38	W / O incentive	2015	4,325,098	112,735	4,212,363		18,668,502	491,097	18,177,405		3,021,917	79,642	2,942,275		
39	W incentive	2015	4,325,098	112,735	4,212,363		18,668,502	491,097	18,177,405		3,021,917	79,642	2,942,275		
40	W / O incentive	2016	4,212,363	112,735	4,099,628		18,177,405	491,097	17,686,309		2,942,275	79,642	2,862,632		
41	W incentive	2016	4,212,363	112,735	4,099,628		18,177,405	491,097	17,686,309		2,942,275	79,642	2,862,632		
42	W / O incentive	2017	4,099,628	121,190	3,978,438		17,686,309	527,929	17,158,379		2,862,632	85,615	2,777,017		
43	W incentive	2017	4,099,628	121,190	3,978,438		17,686,309	527,929	17,158,379		2,862,632	85,615	2,777,017		
44	W / O incentive	2018	3,978,438	121,190	3,857,248		17,158,379	527,929	16,630,450		2,777,017	85,615	2,691,402		
45	W incentive	2018	3,978,438	121,190	3,857,248		17,158,379	527,929	16,630,450		2,777,017	85,615	2,691,402		
46	W / O incentive	2019	3,857,248	121,190	3,736,058		16,630,450	527,929	16,102,521		2,691,402	85,615	2,605,786		
47	W incentive	2019	3,857,248	121,190	3,736,058		16,630,450	527,929	16,102,521		2,691,402	85,615	2,605,786		
48	W / O incentive	2020	3,736,058	121,190	3,614,868		16,102,521	527,929	15,574,592		2,605,786	85,615	2,520,171		
49	W incentive	2020	3,736,058	121,190	3,614,868		16,102,521	527,929	15,574,592		2,605,786	85,615	2,520,171		
50	W / O incentive	2021	3,614,868	121,190	3,493,678		15,574,592	527,929	15,046,663		2,520,171	85,615	2,434,555		
51	W incentive	2021	3,614,868	121,190	3,493,678		15,574,592	527,929	15,046,663		2,520,171	85,615	2,434,555		
52	W / O incentive	2022	3,493,678	110,173	3,383,505		15,046,663	479,936	14,566,727		2,434,555	77,832	2,356,723		
53	W incentive	2022	3,493,678	110,173	3,383,505		15,046,663	479,936	14,566,727		2,434,555	77,832	2,356,723		
54	W / O incentive	2023	3,383,505	110,173	3,273,332		14,566,727	479,936	14,086,792		2,356,723	77,832	2,278,891		
55	W incentive	2023	3,383,505	110,173	3,273,332		14,566,727	479,936	14,086,792		2,356,723	77,832	2,278,891		
54	W / O incentive	2024	3,273,332	110,173	3,163,159		14,086,792	479,936	13,606,856		2,278,891	77,832	2,201,058		
55	W incentive	2024	3,273,332	110,173	3,163,159		14,086,792	479,936	13,606,856		2,278,891	77,832	2,201,058		
58	W / O incentive	2025	3,163,159	110,173	3,052,987	450,947	13,606,856	479,936	13,126,920	1,945,502	2,201,058	77,832	2,123,226	314,893	
59	W incentive	2025	3,163,159	110,173	3,052,987	450,947	13,606,856	479,936	13,126,920	1,945,502	2,201,058	77,832	2,123,226	314,893	

A	Proj Rev Req w/o Incentive PCY*	457,981	1,976,856	320,001
B	Proj Rev Req w/ Incentive PCY*	457,981	1,976,856	320,001
C	Actual Rev Req w/o Incentive PCY*	472,143	2,038,015	329,902
D	Actual Rev Req w/ Incentive PCY*	472,143	2,038,015	329,902
E	TUA w/o Int w/o Incentive PCY (C-A)	14,162	61,159	9,901
F	TUA w/o Int w/ Incentive PCY (B-D)	14,162	61,159	9,901
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	16,626	71,797	11,623
I	True-Up Adjustment w/ Incentive (F*G)	16,626	71,797	11,623

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	467,572	2,017,299	326,516
W incentive	467,572	2,017,299	326,516

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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10			**2009 Add-1**				**2009 Add-6**				**Project AJ**			
11	Schedule 12	(Yes or No)	Yes	B0453.3			Yes	B0837			Yes	B0327		
12	Life		44	Add Sowego 230/115/ kV transformer			44	At Mt. Storm, replace the existing MOD on			44	Build 2nd Harrisonburg - Valley 230 kV		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%	the 500 kV side of the transformer with a			10.9642%			
14	Incentive Factor (Basis Points /100)		1.25				0	circuit breaker			0			
15	FCR W incentive L.13 +(L.14*L.5)		11.7349%				10.9642%				10.9642%			
16	Investment		3,355,513				779,172				6,179,049			
17	Annual Depreciation Exp		76,262				17,708				140,433			
18	In Service Month (1-12)		9				6				7			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27	W incentive	2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28	W / O incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,179,049	55,531	6,123,518	
29	W incentive	2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,179,049	55,531	6,123,518	
30	W / O incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,123,518	121,158	6,002,361	
31	W incentive	2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,123,518	121,158	6,002,361	
32	W / O incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,002,361	121,158	5,881,203	
33	W incentive	2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,002,361	121,158	5,881,203	
34	W / O incentive	2013	3,138,940	78,035	3,060,905		725,063	18,120	706,943		5,881,203	143,699	5,737,504	
35	W incentive	2013	3,138,940	78,035	3,060,905		725,063	18,120	706,943		5,881,203	143,699	5,737,504	
36	W / O incentive	2014	3,060,905	78,035	2,982,869		706,943	18,120	688,822		5,737,504	143,699	5,593,805	
37	W incentive	2014	3,060,905	78,035	2,982,869		706,943	18,120	688,822		5,737,504	143,699	5,593,805	
38	W / O incentive	2015	2,982,869	78,035	2,904,834		688,822	18,120	670,702		5,593,805	143,699	5,450,106	
39	W incentive	2015	2,982,869	78,035	2,904,834		688,822	18,120	670,702		5,593,805	143,699	5,450,106	
40	W / O incentive	2016	2,904,834	78,035	2,826,799		670,702	18,120	652,582		5,450,106	143,699	5,306,407	
41	W incentive	2016	2,904,834	78,035	2,826,799		670,702	18,120	652,582		5,450,106	143,699	5,306,407	
42	W / O incentive	2017	2,826,799	83,888	2,742,911		652,582	19,479	633,102		5,306,407	154,476	5,151,931	
43	W incentive	2017	2,826,799	83,888	2,742,911		652,582	19,479	633,102		5,306,407	154,476	5,151,931	
44	W / O incentive	2018	2,742,911	83,888	2,659,023		633,102	19,479	613,623		5,151,931	154,476	4,997,455	
45	W incentive	2018	2,742,911	83,888	2,659,023		633,102	19,479	613,623		5,151,931	154,476	4,997,455	
46	W / O incentive	2019	2,659,023	83,888	2,575,136		613,623	19,479	594,144		4,997,455	154,476	4,842,979	
47	W incentive	2019	2,659,023	83,888	2,575,136		613,623	19,479	594,144		4,997,455	154,476	4,842,979	
48	W / O incentive	2020	2,575,136	83,888	2,491,248		594,144	19,479	574,665		4,842,979	154,476	4,688,503	
49	W incentive	2020	2,575,136	83,888	2,491,248		594,144	19,479	574,665		4,842,979	154,476	4,688,503	
50	W / O incentive	2021	2,491,248	83,888	2,407,360		574,665	19,479	555,185		4,688,503	154,476	4,534,026	
51	W incentive	2021	2,491,248	83,888	2,407,360		574,665	19,479	555,185		4,688,503	154,476	4,534,026	
52	W / O incentive	2022	2,407,360	76,262	2,331,098		555,185	17,708	537,477		4,534,026	140,433	4,393,593	
53	W incentive	2022	2,407,360	76,262	2,331,098		555,185	17,708	537,477		4,534,026	140,433	4,393,593	
54	W / O incentive	2023	2,331,098	76,262	2,254,837		537,477	17,708	519,768		4,393,593	140,433	4,253,160	
55	W incentive	2023	2,331,098	76,262	2,254,837		537,477	17,708	519,768		4,393,593	140,433	4,253,160	
54	W / O incentive	2024	2,254,837	76,262	2,178,575		519,768	17,708	502,060		4,253,160	140,433	4,112,728	
55	W incentive	2024	2,254,837	76,262	2,178,575		519,768	17,708	502,060		4,253,160	140,433	4,112,728	
58	W / O incentive	2025	2,178,575	76,262	2,102,313	310,943	502,060	17,708	484,351	71,784	4,112,728	140,433	3,972,295	583,660
59	W incentive	2025	2,178,575	76,262	2,102,313	327,441	502,060	17,708	484,351	71,784	4,112,728	140,433	3,972,295	583,660

A	Proj Rev Req w/o Incentive PCY*	315,857	72,941	592,294
B	Proj Rev Req w/ Incentive PCY*	332,894	72,941	592,294
C	Actual Rev Req w/o Incentive PCY*	325,627	75,198	610,594
D	Actual Rev Req w/ Incentive PCY*	343,170	75,198	610,594
E	TUA w/o Int w/o Incentive PCY (C-A)	9,769	2,257	18,300
F	TUA w/o Int w/ Incentive PCY (B-D)	10,276	2,257	18,300
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	11,468	2,649	21,483
I	True-Up Adjustment w/ Incentive (F*G)	12,064	2,649	21,483

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	322,412	74,433	605,144
W incentive	339,505	74,433	605,144

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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References on All Pages

10			**Project AK-1**				**Project AK-2**				**Project AK-3**			
11	Schedule 12	(Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507		
12	Life		44	Rebuild Mt Storm - Doubs 500 kV			44	Rebuild Mt Storm - Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		23,947,642				21,791,010				120,381,556			
17	Annual Depreciation Exp		544,265				495,250				2,735,944			
18	In Service Month (1-12)		12				5				5			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	23,947,642	19,565	23,928,077									
31	W incentive	2011	23,947,642	19,565	23,928,077									
32	W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O incentive	2013	23,458,515	556,922	22,901,593		21,523,963	506,768	21,017,196		120,381,556	1,749,732	118,631,824	
35	W incentive	2013	23,458,515	556,922	22,901,593		21,523,963	506,768	21,017,196		120,381,556	1,749,732	118,631,824	
36	W / O incentive	2014	22,901,593	556,922	22,344,672		21,017,196	506,768	20,510,428		118,631,824	2,799,571	115,832,253	
37	W incentive	2014	22,901,593	556,922	22,344,672		21,017,196	506,768	20,510,428		118,631,824	2,799,571	115,832,253	
38	W / O incentive	2015	22,344,672	556,922	21,787,750		20,510,428	506,768	20,003,660		115,832,253	2,799,571	113,032,682	
39	W incentive	2015	22,344,672	556,922	21,787,750		20,510,428	506,768	20,003,660		115,832,253	2,799,571	113,032,682	
40	W / O incentive	2016	21,787,750	556,922	21,230,828		20,003,660	506,768	19,496,893		113,032,682	2,799,571	110,233,111	
41	W incentive	2016	21,787,750	556,922	21,230,828		20,003,660	506,768	19,496,893		113,032,682	2,799,571	110,233,111	
42	W / O incentive	2017	21,230,828	598,691	20,632,137		19,496,893	544,775	18,952,117		110,233,111	3,009,539	107,223,572	
43	W incentive	2017	21,230,828	598,691	20,632,137		19,496,893	544,775	18,952,117		110,233,111	3,009,539	107,223,572	
44	W / O incentive	2018	20,632,137	598,691	20,033,446		18,952,117	544,775	18,407,342		107,223,572	3,009,539	104,214,033	
45	W incentive	2018	20,632,137	598,691	20,033,446		18,952,117	544,775	18,407,342		107,223,572	3,009,539	104,214,033	
46	W / O incentive	2019	20,033,446	598,691	19,434,755		18,407,342	544,775	17,862,567		104,214,033	3,009,539	101,204,494	
47	W incentive	2019	20,033,446	598,691	19,434,755		18,407,342	544,775	17,862,567		104,214,033	3,009,539	101,204,494	
48	W / O incentive	2020	19,434,755	598,691	18,836,063		17,862,567	544,775	17,317,792		101,204,494	3,009,539	98,194,955	
49	W incentive	2020	19,434,755	598,691	18,836,063		17,862,567	544,775	17,317,792		101,204,494	3,009,539	98,194,955	
50	W / O incentive	2021	18,836,063	598,691	18,237,372		17,317,792	544,775	16,773,016		98,194,955	3,009,539	95,185,416	
51	W incentive	2021	18,836,063	598,691	18,237,372		17,317,792	544,775	16,773,016		98,194,955	3,009,539	95,185,416	
52	W / O incentive	2022	18,237,372	544,265	17,693,108		16,773,016	495,250	16,277,766		95,185,416	2,735,944	92,449,472	
53	W incentive	2022	18,237,372	544,265	17,693,108		16,773,016	495,250	16,277,766		95,185,416	2,735,944	92,449,472	
54	W / O incentive	2023	17,693,108	544,265	17,148,843		16,277,766	495,250	15,782,516		92,449,472	2,735,944	89,713,527	
55	W incentive	2023	17,693,108	544,265	17,148,843		16,277,766	495,250	15,782,516		92,449,472	2,735,944	89,713,527	
54	W / O incentive	2024	17,148,843	544,265	16,604,579		15,782,516	495,250	15,287,266		89,713,527	2,735,944	86,977,583	
55	W incentive	2024	17,148,843	544,265	16,604,579		15,782,516	495,250	15,287,266		89,713,527	2,735,944	86,977,583	
58	W / O incentive	2025	16,604,579	544,265	16,060,314	2,334,980	15,287,266	495,250	14,792,015	2,144,220	86,977,583	2,735,944	84,241,639	12,122,316
59	W incentive	2025	16,604,579	544,265	16,060,314	2,334,980	15,287,266	495,250	14,792,015	2,144,220	86,977,583	2,735,944	84,241,639	12,122,316

A	Proj Rev Req w/o Incentive PCY*	2,365,685	2,171,425	12,250,589
B	Proj Rev Req w/ Incentive PCY*	2,365,685	2,171,425	12,250,589
C	Actual Rev Req w/o Incentive PCY*	2,438,679	2,238,396	12,628,044
D	Actual Rev Req w/ Incentive PCY*	2,438,679	2,238,396	12,628,044
E	TUA w/o Int w/o Incentive PCY (C-A)	72,993	66,971	377,455
F	TUA w/o Int w/ Incentive PCY (B-D)	72,993	66,971	377,455
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	85,689	78,620	443,108
I	True-Up Adjustment w/ Incentive (F*G)	85,689	78,620	443,108

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,420,669	2,222,840	12,565,425
W incentive	2,420,669	2,222,840	12,565,425

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
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10			Project AK-4				Project AK-5				Project AK-6			
11	Schedule 12	(Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507		
12	Life		44	Rebuild Mt. Storm-Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV			44	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		150,057,664				15,370,002				470,189			
17	Annual Depreciation Exp		3,410,401				349,318				10,686			
18	In Service Month (1-12)		5				5				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	150,057,664	2,181,071	147,876,593									
37	W incentive	2014	150,057,664	2,181,071	147,876,593									
38	W / O incentive	2015	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
39	W incentive	2015	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
40	W / O incentive	2016	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		470,189	5,923	464,266	
41	W incentive	2016	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		470,189	5,923	464,266	
42	W / O incentive	2017	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		464,266	11,755	452,511	
43	W incentive	2017	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		464,266	11,755	452,511	
44	W / O incentive	2018	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		452,511	11,755	440,757	
45	W incentive	2018	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		452,511	11,755	440,757	
46	W / O incentive	2019	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		440,757	11,755	429,002	
47	W incentive	2019	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		440,757	11,755	429,002	
48	W / O incentive	2020	129,642,842	3,751,442	125,891,401		13,636,409	384,250	13,252,159		429,002	11,755	417,247	
49	W incentive	2020	129,642,842	3,751,442	125,891,401		13,636,409	384,250	13,252,159		429,002	11,755	417,247	
50	W / O incentive	2021	125,891,401	3,751,442	122,139,959		13,252,159	384,250	12,867,909		417,247	11,755	405,492	
51	W incentive	2021	125,891,401	3,751,442	122,139,959		13,252,159	384,250	12,867,909		417,247	11,755	405,492	
52	W / O incentive	2022	122,139,959	3,410,401	118,729,558		12,867,909	349,318	12,518,590		405,492	10,686	394,806	
53	W incentive	2022	122,139,959	3,410,401	118,729,558		12,867,909	349,318	12,518,590		405,492	10,686	394,806	
54	W / O incentive	2023	118,729,558	3,410,401	115,319,156		12,518,590	349,318	12,169,272		394,806	10,686	384,120	
55	W incentive	2023	118,729,558	3,410,401	115,319,156		12,518,590	349,318	12,169,272		394,806	10,686	384,120	
54	W / O incentive	2024	115,319,156	3,410,401	111,908,755		12,169,272	349,318	11,819,954		384,120	10,686	373,434	
55	W incentive	2024	115,319,156	3,410,401	111,908,755		12,169,272	349,318	11,819,954		384,120	10,686	373,434	
58	W / O incentive	2025	111,908,755	3,410,401	108,498,353	15,493,292	11,819,954	349,318	11,470,636	1,626,127	373,434	10,686	362,748	51,044
59	W incentive	2025	111,908,755	3,410,401	108,498,353	15,493,292	11,819,954	349,318	11,470,636	1,626,127	373,434	10,686	362,748	51,044

		Project AK-4	Project AK-5	Project AK-6
A	Proj Rev Req w/o Incentive PCY*	15,638,767	1,639,550	51,406
B	Proj Rev Req w/ Incentive PCY*	15,638,767	1,639,550	51,406
C	Actual Rev Req w/o Incentive PCY*	16,120,080	1,689,957	52,985
D	Actual Rev Req w/ Incentive PCY*	16,120,080	1,689,957	52,985
E	TUA w/o Int w/o Incentive PCY (C-A)	481,314	50,407	1,579
F	TUA w/o Int w/ Incentive PCY (B-D)	481,314	50,407	1,579
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	565,032	59,174	1,853
I	True-Up Adjustment w/ Incentive (F*G)	565,032	59,174	1,853

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project AK-4	Project AK-5	Project AK-6
W / O incentive	16,058,323	1,685,301	52,897
W incentive	16,058,323	1,685,301	52,897

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages

10			**Project AL**		**Project AM**		**Project AO-1**	
11	Schedule 12	(Yes or No)	Yes	B0457	Yes	B0784	Yes	B1224
12	Life		44	Replace both wave traps on	44	Replace wave traps on North Anna to	44	Install 2nd Clover 500/230
13	FCR W/O incentive	Line 3	10.9642%	Dooms - Lexington 500 kV	10.9642%	Ladysmith 500 kV	10.9642%	kV transformer and a 150
14	Incentive Factor (Basis Points /100)		0		0		0	MVAr capacitor
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%		10.9642%		10.9642%	
16	Investment		108,763		75,695		13,419,133	
17	Annual Depreciation Exp		2,472		1,720		304,980	
18	In Service Month (1-12)		12		10		4	

19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	108,763	89	108,674		75,695	309	75,386					
31	W incentive	2011	108,763	89	108,674		75,695	309	75,386					
32	W / O incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive	2013	106,542	2,529	104,012		73,902	1,760	72,141		13,419,133	221,052	13,198,081	
35	W incentive	2013	106,542	2,529	104,012		73,902	1,760	72,141		13,419,133	221,052	13,198,081	
36	W / O incentive	2014	104,012	2,529	101,483		72,141	1,760	70,381		13,198,081	312,073	12,886,009	
37	W incentive	2014	104,012	2,529	101,483		72,141	1,760	70,381		13,198,081	312,073	12,886,009	
38	W / O incentive	2015	101,483	2,529	98,953		70,381	1,760	68,621		12,886,009	312,073	12,573,936	
39	W incentive	2015	101,483	2,529	98,953		70,381	1,760	68,621		12,886,009	312,073	12,573,936	
40	W / O incentive	2016	98,953	2,529	96,424		68,621	1,760	66,860		12,573,936	312,073	12,261,863	
41	W incentive	2016	98,953	2,529	96,424		68,621	1,760	66,860		12,573,936	312,073	12,261,863	
42	W / O incentive	2017	96,424	2,719	93,705		66,860	1,892	64,968		12,261,863	335,478	11,926,384	
43	W incentive	2017	96,424	2,719	93,705		66,860	1,892	64,968		12,261,863	335,478	11,926,384	
44	W / O incentive	2018	93,705	2,719	90,986		64,968	1,892	63,075		11,926,384	335,478	11,590,906	
45	W incentive	2018	93,705	2,719	90,986		64,968	1,892	63,075		11,926,384	335,478	11,590,906	
46	W / O incentive	2019	90,986	2,719	88,267		63,075	1,892	61,183		11,590,906	335,478	11,255,428	
47	W incentive	2019	90,986	2,719	88,267		63,075	1,892	61,183		11,590,906	335,478	11,255,428	
48	W / O incentive	2020	88,267	2,719	85,548		61,183	1,892	59,291		11,255,428	335,478	10,919,950	
49	W incentive	2020	88,267	2,719	85,548		61,183	1,892	59,291		11,255,428	335,478	10,919,950	
50	W / O incentive	2021	85,548	2,719	82,829		59,291	1,892	57,398		10,919,950	335,478	10,584,471	
51	W incentive	2021	85,548	2,719	82,829		59,291	1,892	57,398		10,919,950	335,478	10,584,471	
52	W / O incentive	2022	82,829	2,472	80,357		57,398	1,720	55,678		10,584,471	304,980	10,279,491	
53	W incentive	2022	82,829	2,472	80,357		57,398	1,720	55,678		10,584,471	304,980	10,279,491	
54	W / O incentive	2023	80,357	2,472	77,885		55,678	1,720	53,958		10,279,491	304,980	9,974,511	
55	W incentive	2023	80,357	2,472	77,885		55,678	1,720	53,958		10,279,491	304,980	9,974,511	
54	W / O incentive	2024	77,885	2,472	75,413		53,958	1,720	52,237		9,974,511	304,980	9,669,530	
55	W incentive	2024	77,885	2,472	75,413		53,958	1,720	52,237		9,974,511	304,980	9,669,530	
58	W / O incentive	2025	75,413	2,472	72,941	10,605	52,237	1,720	50,517	7,353	9,669,530	304,980	9,364,550	1,348,443
59	W incentive	2025	75,413	2,472	72,941	10,605	52,237	1,720	50,517	7,353	9,669,530	304,980	9,364,550	1,348,443

A	Proj Rev Req w/o Incentive PCY*	10,744	7,451	1,362,850
B	Proj Rev Req w/ Incentive PCY*	10,744	7,451	1,362,850
C	Actual Rev Req w/o Incentive PCY*	11,076	7,681	1,404,845
D	Actual Rev Req w/ Incentive PCY*	11,076	7,681	1,404,845
E	TUA w/o Int w/o Incentive PCY (C-A)	332	230	41,995
F	TUA w/o Int w/ Incentive PCY (B-D)	332	230	41,995
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	389	270	49,299
I	True-Up Adjustment w/ Incentive (F*G)	389	270	49,299

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	10,994	7,623	1,397,743
W incentive	10,994	7,623	1,397,743

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project AO-2**				**Project AP-1**				**Project AP-2**			
11	Schedule 12	(Yes or No)	Yes	B1224			Yes	B1508.3			Yes	B1508.3		
12	Life		44	Install 2nd Clover 500/230			44	Upgrade a 115 kV shunt capacitor banks			44	Upgrade a 115 kV shunt capacitor banks		
13	FCR W/O incentive	Line 3	10.9642%	kV transformer and a 150			10.9642%	at Merck and Edinburg			10.9642%	at Merck and Edinburg		
14	Incentive Factor (Basis Points /100)		0	MVAr capacitor			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,065,459				501,754				734,802			
17	Annual Depreciation Exp		24,215				11,404				16,700			
18	In Service Month (1-12)		9				7				2			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012					501,754	4,509	497,245		734,802	12,607	722,195	
33	W incentive	2012					501,754	4,509	497,245		734,802	12,607	722,195	
34	W / O incentive	2013					497,245	11,669	485,576		722,195	17,088	705,107	
35	W incentive	2013					497,245	11,669	485,576		722,195	17,088	705,107	
36	W / O incentive	2014					485,576	11,669	473,907		705,107	17,088	688,018	
37	W incentive	2014					485,576	11,669	473,907		705,107	17,088	688,018	
38	W / O incentive	2015					473,907	11,669	462,239		688,018	17,088	670,930	
39	W incentive	2015					473,907	11,669	462,239		688,018	17,088	670,930	
40	W / O incentive	2016					462,239	11,669	450,570		670,930	17,088	653,841	
41	W incentive	2016					462,239	11,669	450,570		670,930	17,088	653,841	
42	W / O incentive	2017					450,570	12,544	438,026		653,841	18,370	635,471	
43	W incentive	2017					450,570	12,544	438,026		653,841	18,370	635,471	
44	W / O incentive	2018					438,026	12,544	425,482		635,471	18,370	617,101	
45	W incentive	2018					438,026	12,544	425,482		635,471	18,370	617,101	
46	W / O incentive	2019					425,482	12,544	412,938		617,101	18,370	598,731	
47	W incentive	2019					425,482	12,544	412,938		617,101	18,370	598,731	
48	W / O incentive	2020	1,065,459	7,769	1,057,690		412,938	12,544	400,395		598,731	18,370	580,361	
49	W incentive	2020	1,065,459	7,769	1,057,690		412,938	12,544	400,395		598,731	18,370	580,361	
50	W / O incentive	2021	1,057,690	26,636	1,031,054		400,395	12,544	387,851		580,361	18,370	561,991	
51	W incentive	2021	1,057,690	26,636	1,031,054		400,395	12,544	387,851		580,361	18,370	561,991	
52	W / O incentive	2022	1,031,054	24,215	1,006,839		387,851	11,404	376,447		561,991	16,700	545,291	
53	W incentive	2022	1,031,054	24,215	1,006,839		387,851	11,404	376,447		561,991	16,700	545,291	
54	W / O incentive	2023	1,006,839	24,215	982,624		376,447	11,404	365,044		545,291	16,700	528,591	
55	W incentive	2023	1,006,839	24,215	982,624		376,447	11,404	365,044		545,291	16,700	528,591	
54	W / O incentive	2024	982,624	24,215	958,409		365,044	11,404	353,640		528,591	16,700	511,891	
55	W incentive	2024	982,624	24,215	958,409		365,044	11,404	353,640		528,591	16,700	511,891	
58	W / O incentive	2025	958,409	24,215	934,194	127,969	353,640	11,404	342,237	49,552	511,891	16,700	495,191	71,909
59	W incentive	2025	958,409	24,215	934,194	127,969	353,640	11,404	342,237	49,552	511,891	16,700	495,191	71,909

A	Proj Rev Req w/o Incentive PCY*	131,141	50,172	72,841
B	Proj Rev Req w/ Incentive PCY*	131,141	50,172	72,841
C	Actual Rev Req w/o Incentive PCY*	132,250	51,719	75,088
D	Actual Rev Req w/ Incentive PCY*	132,250	51,719	75,088
E	TUA w/o Int w/o Incentive PCY (C-A)	1,109	1,547	2,247
F	TUA w/o Int w/ Incentive PCY (B-D)	1,109	1,547	2,247
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	1,302	1,816	2,638
I	True-Up Adjustment w/ Incentive (F*G)	1,302	1,816	2,638

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	129,271	51,368	74,547
W incentive	129,271	51,368	74,547

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10		Project AQ		Project AR		Project AS	
11	Schedule 12 (Yes or No)	Yes	B1647	Yes	B1648	Yes	B1649
12	Life	44	Upgrade the name plate	44	Upgrade the name plate rating	44	Replace Morrisville 500 kV
13	FCR W/O incentive Line 3	10.9642%	rating at Morrisville 500 kV	10.9642%	at Morrisville 500 kV	10.9642%	breaker 'H1T580' with
14	Incentive Factor (Basis Points /100)	0	breaker 'H1T573' with	0	breaker 'H2T545' with	0	50kA breaker
15	FCR W incentive L.13 +(L.14*L.5)	10.9642%	50kA breaker	10.9642%	50kA breaker	10.9642%	
16	Investment	16,278		16,278		858,877	
17	Annual Depreciation Exp	370		370		19,520	
18	In Service Month (1-12)	1		1		1	

19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35	W incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36	W / O incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
37	W incentive	2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
38	W / O incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
39	W incentive	2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
40	W / O incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
41	W incentive	2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
42	W / O incentive	2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995	
43	W incentive	2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995	
44	W / O incentive	2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523	
45	W incentive	2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523	
46	W / O incentive	2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051	
47	W incentive	2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051	
48	W / O incentive	2020	13,571	407	13,164		13,571	407	13,164		716,051	21,472	694,579	
49	W incentive	2020	13,571	407	13,164		13,571	407	13,164		716,051	21,472	694,579	
50	W / O incentive	2021	13,164	407	12,757		13,164	407	12,757		694,579	21,472	673,107	
51	W incentive	2021	13,164	407	12,757		13,164	407	12,757		694,579	21,472	673,107	
52	W / O incentive	2022	12,757	370	12,387		12,757	370	12,387		673,107	19,520	653,587	
53	W incentive	2022	12,757	370	12,387		12,757	370	12,387		673,107	19,520	653,587	
54	W / O incentive	2023	12,387	370	12,017		12,387	370	12,017		653,587	19,520	634,067	
55	W incentive	2023	12,387	370	12,017		12,387	370	12,017		653,587	19,520	634,067	
54	W / O incentive	2024	12,017	370	11,647		12,017	370	11,647		634,067	19,520	614,547	
55	W incentive	2024	12,017	370	11,647		12,017	370	11,647		634,067	19,520	614,547	
58	W / O incentive	2025	11,647	370	11,277	1,627	11,647	370	11,277	1,627	614,547	19,520	595,027	85,830
59	W incentive	2025	11,647	370	11,277	1,627	11,647	370	11,277	1,627	614,547	19,520	595,027	85,830

A	Proj Rev Req w/o Incentive PCY*	1,645	1,645	86,770
B	Proj Rev Req w/ Incentive PCY*	1,645	1,645	86,770
C	Actual Rev Req w/o Incentive PCY*	1,695	1,695	89,444
D	Actual Rev Req w/ Incentive PCY*	1,695	1,695	89,444
E	TUA w/o Int w/o Incentive PCY (C-A)	51	51	2,674
F	TUA w/o Int w/ Incentive PCY (B-D)	51	51	2,674
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	60	60	3,140
I	True-Up Adjustment w/ Incentive (F*G)	60	60	3,140

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,686	1,686	88,969
W incentive	1,686	1,686	88,969

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project AT				Project AU-1				Project AU-2			
11	Schedule 12	(Yes or No)	Yes	B1650			Yes	B1188.6			Yes	B1188.6		
12	Life		44	Replace Morrisville 500 kV			44	Install one 500/230 kV			44	Install one 500/230 kV		
13	FCR W/O incentive	Line 3	10.9642%	breaker 'H2T569' with			10.9642%	transformer and two 230 kV breakers			10.9642%	transformer and two 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0	50kA breaker			0	at Brambleton			0	at Brambleton		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		858,877				235,892				15,547,555			
17	Annual Depreciation Exp		19,520				5,361				353,354			
18	In Service Month (1-12)		1				6				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012					235,892	2,505	233,387					
33	W incentive	2012					235,892	2,505	233,387					
34	W / O incentive	2013	858,877	18,489	840,388		233,387	5,486	227,901		15,547,555	334,690	15,212,865	
35	W incentive	2013	858,877	18,489	840,388		233,387	5,486	227,901		15,547,555	334,690	15,212,865	
36	W / O incentive	2014	840,388	19,974	820,414		227,901	5,486	222,415		15,212,865	361,571	14,851,294	
37	W incentive	2014	840,388	19,974	820,414		227,901	5,486	222,415		15,212,865	361,571	14,851,294	
38	W / O incentive	2015	820,414	19,974	800,440		222,415	5,486	216,929		14,851,294	361,571	14,489,723	
39	W incentive	2015	820,414	19,974	800,440		222,415	5,486	216,929		14,851,294	361,571	14,489,723	
40	W / O incentive	2016	800,440	19,974	780,466		216,929	5,486	211,443		14,489,723	361,571	14,128,152	
41	W incentive	2016	800,440	19,974	780,466		216,929	5,486	211,443		14,489,723	361,571	14,128,152	
42	W / O incentive	2017	780,466	21,472	758,995		211,443	5,897	205,546		14,128,152	388,689	13,739,463	
43	W incentive	2017	780,466	21,472	758,995		211,443	5,897	205,546		14,128,152	388,689	13,739,463	
44	W / O incentive	2018	758,995	21,472	737,523		205,546	5,897	199,649		13,739,463	388,689	13,350,775	
45	W incentive	2018	758,995	21,472	737,523		205,546	5,897	199,649		13,739,463	388,689	13,350,775	
46	W / O incentive	2019	737,523	21,472	716,051		199,649	5,897	193,751		13,350,775	388,689	12,962,086	
47	W incentive	2019	737,523	21,472	716,051		199,649	5,897	193,751		13,350,775	388,689	12,962,086	
48	W / O incentive	2020	716,051	21,472	694,579		193,751	5,897	187,854		12,962,086	388,689	12,573,397	
49	W incentive	2020	716,051	21,472	694,579		193,751	5,897	187,854		12,962,086	388,689	12,573,397	
50	W / O incentive	2021	694,579	21,472	673,107		187,854	5,897	181,957		12,573,397	388,689	12,184,708	
51	W incentive	2021	694,579	21,472	673,107		187,854	5,897	181,957		12,573,397	388,689	12,184,708	
52	W / O incentive	2022	673,107	19,520	653,587		181,957	5,361	176,595		12,184,708	353,354	11,831,354	
53	W incentive	2022	673,107	19,520	653,587		181,957	5,361	176,595		12,184,708	353,354	11,831,354	
54	W / O incentive	2023	653,587	19,520	634,067		176,595	5,361	171,234		11,831,354	353,354	11,478,001	
55	W incentive	2023	653,587	19,520	634,067		176,595	5,361	171,234		11,831,354	353,354	11,478,001	
54	W / O incentive	2024	634,067	19,520	614,547		171,234	5,361	165,873		11,478,001	353,354	11,124,647	
55	W incentive	2024	634,067	19,520	614,547		171,234	5,361	165,873		11,478,001	353,354	11,124,647	
58	W / O incentive	2025	614,547	19,520	595,027	85,830	165,873	5,361	160,512	23,254	11,124,647	353,354	10,771,294	1,553,706
59	W incentive	2025	614,547	19,520	595,027	85,830	165,873	5,361	160,512	23,254	11,124,647	353,354	10,771,294	1,553,706

A	Proj Rev Req w/o Incentive PCY*	86,770	23,547	1,604,446
B	Proj Rev Req w/ Incentive PCY*	86,770	23,547	1,604,446
C	Actual Rev Req w/o Incentive PCY*	89,444	24,273	1,653,848
D	Actual Rev Req w/ Incentive PCY*	89,444	24,273	1,653,848
E	TUA w/o Int w/o Incentive PCY (C-A)	2,674	726	49,403
F	TUA w/o Int w/ Incentive PCY (B-D)	2,674	726	49,403
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	3,140	852	57,995
I	True-Up Adjustment w/ Incentive (F*G)	3,140	852	57,995

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	88,969	24,106	1,611,702
W incentive	88,969	24,106	1,611,702

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10			**Project AU-3**				**Project AV-1**				**Project AV-2**			
11	Schedule 12 (Yes or No)		Yes	B1188.6			Yes	B1188			Yes	B1188		
12	Life		44	Install one 500/230 kV			44	Build new Brambleton 500 kV three ring bus			44	Build new Brambleton 500 kV three ring bus		
13	FCR W/O incentive Line 3		10.9642%	transformer and two 230 kV breakers			10.9642%	connected to the Loudoun to Pleasant View			10.9642%	connected to the Loudoun to Pleasant View		
14	Incentive Factor (Basis Points /100)		0	at Brambleton			0	500 kV line			0	500 kV line		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,397,192				-				1,480,947			
17	Annual Depreciation Exp		31,754				-				33,658			
18	In Service Month (1-12)		10				-				1			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013					-	-	-					
35	W incentive	2013					-	-	-					
36	W / O incentive	2014					-	-	-		1,480,947	33,006	1,447,941	
37	W incentive	2014					-	-	-		1,480,947	33,006	1,447,941	
38	W / O incentive	2015					-	-	-		1,447,941	34,441	1,413,501	
39	W incentive	2015					-	-	-		1,447,941	34,441	1,413,501	
40	W / O incentive	2016					-	-	-		1,413,501	34,441	1,379,060	
41	W incentive	2016					-	-	-		1,413,501	34,441	1,379,060	
42	W / O incentive	2017					-	-	-		1,379,060	37,024	1,342,036	
43	W incentive	2017					-	-	-		1,379,060	37,024	1,342,036	
44	W / O incentive	2018					-	-	-		1,342,036	37,024	1,305,013	
45	W incentive	2018					-	-	-		1,342,036	37,024	1,305,013	
46	W / O incentive	2019					-	-	-		1,305,013	37,024	1,267,989	
47	W incentive	2019					-	-	-		1,305,013	37,024	1,267,989	
48	W / O incentive	2020	1,397,192	7,277	1,389,915		-	-	-		1,267,989	37,024	1,230,965	
49	W incentive	2020	1,397,192	7,277	1,389,915		-	-	-		1,267,989	37,024	1,230,965	
50	W / O incentive	2021	1,389,915	34,930	1,354,985		-	-	-		1,230,965	37,024	1,193,942	
51	W incentive	2021	1,389,915	34,930	1,354,985		-	-	-		1,230,965	37,024	1,193,942	
52	W / O incentive	2022	1,354,985	31,754	1,323,231		-	-	-		1,193,942	33,658	1,160,284	
53	W incentive	2022	1,354,985	31,754	1,323,231		-	-	-		1,193,942	33,658	1,160,284	
54	W / O incentive	2023	1,323,231	31,754	1,291,476		-	-	-		1,160,284	33,658	1,126,626	
55	W incentive	2023	1,323,231	31,754	1,291,476		-	-	-		1,160,284	33,658	1,126,626	
54	W / O incentive	2024	1,291,476	31,754	1,259,722		-	-	-		1,126,626	33,658	1,092,968	
55	W incentive	2024	1,291,476	31,754	1,259,722		-	-	-		1,126,626	33,658	1,092,968	
58	W / O incentive	2025	1,259,722	31,754	1,227,968	168,131	-	-	-	-	1,092,968	33,658	1,059,310	151,647
59	W incentive	2025	1,259,722	31,754	1,227,968	168,131	-	-	-	-	1,092,968	33,658	1,059,310	151,647

A Proj Rev Req w/o Incentive PCY*	172,272	-	153,131
B Proj Rev Req w/ Incentive PCY*	172,272	-	153,131
C Actual Rev Req w/o Incentive PCY*	173,742	-	157,845
D Actual Rev Req w/ Incentive PCY*	173,742	-	157,845
E TUA w/o Int w/o Incentive PCY (C-A)	1,471	-	4,715
F TUA w/o Int w/ Incentive PCY (B-D)	1,471	-	4,715
G Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H True-Up Adjustment w/o Incentive (E*G)	1,726	-	5,535
I True-Up Adjustment w/ Incentive (F*G)	1,726	-	5,535

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	169,858	-	157,182
W incentive	169,858	-	157,182

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10			**Project AW**				**Project AX-1**				**Project AX-2**			
11	Schedule 12	(Yes or No)	Yes	B1698.1			Yes	B1321			Yes	B1321		
12	Life		44	Install a 500 kV breaker at			44	Build a new 230 kV line North Anna -- Oak			44	Build a new 230 kV line North Anna -- Oak		
13	FCR W/O incentive	Line 3	10.9642%	Brambleton			10.9642%	Green and install a 224 MVA 230/115			10.9642%	Green and install a 224 MVA 230/115		
14	Incentive Factor (Basis Points /100)		0				0	kV transformer at Oak Green			0	kV transformer at Oak Green		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		-				31,931,622				6,368,620			
17	Annual Depreciation Exp		-				725,719				144,741			
18	In Service Month (1-12)		-				3				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	-	-	-		31,931,622	587,888	31,343,734		6,368,620	80,225	6,288,395	
39	W incentive	2015	-	-	-		31,931,622	587,888	31,343,734		6,368,620	80,225	6,288,395	
40	W / O incentive	2016	-	-	-		31,343,734	742,596	30,601,138		6,288,395	148,107	6,140,288	
41	W incentive	2016	-	-	-		31,343,734	742,596	30,601,138		6,288,395	148,107	6,140,288	
42	W / O incentive	2017	-	-	-		30,601,138	798,291	29,802,847		6,140,288	159,216	5,981,072	
43	W incentive	2017	-	-	-		30,601,138	798,291	29,802,847		6,140,288	159,216	5,981,072	
44	W / O incentive	2018	-	-	-		29,802,847	798,291	29,004,557		5,981,072	159,216	5,821,857	
45	W incentive	2018	-	-	-		29,802,847	798,291	29,004,557		5,981,072	159,216	5,821,857	
46	W / O incentive	2019	-	-	-		29,004,557	798,291	28,206,266		5,821,857	159,216	5,662,641	
47	W incentive	2019	-	-	-		29,004,557	798,291	28,206,266		5,821,857	159,216	5,662,641	
48	W / O incentive	2020	-	-	-		28,206,266	798,291	27,407,976		5,662,641	159,216	5,503,426	
49	W incentive	2020	-	-	-		28,206,266	798,291	27,407,976		5,662,641	159,216	5,503,426	
50	W / O incentive	2021	-	-	-		27,407,976	798,291	26,609,685		5,503,426	159,216	5,344,210	
51	W incentive	2021	-	-	-		27,407,976	798,291	26,609,685		5,503,426	159,216	5,344,210	
52	W / O incentive	2022	-	-	-		26,609,685	725,719	25,883,966		5,344,210	144,741	5,199,469	
53	W incentive	2022	-	-	-		26,609,685	725,719	25,883,966		5,344,210	144,741	5,199,469	
54	W / O incentive	2023	-	-	-		25,883,966	725,719	25,158,248		5,199,469	144,741	5,054,727	
55	W incentive	2023	-	-	-		25,883,966	725,719	25,158,248		5,199,469	144,741	5,054,727	
54	W / O incentive	2024	-	-	-		25,158,248	725,719	24,432,529		5,054,727	144,741	4,909,986	
55	W incentive	2024	-	-	-		25,158,248	725,719	24,432,529		5,054,727	144,741	4,909,986	
58	W / O incentive	2025	-	-	-	-	24,432,529	725,719	23,706,810	3,364,755	4,909,986	144,741	4,765,245	675,145
59	W incentive	2025	-	-	-	-	24,432,529	725,719	23,706,810	3,364,755	4,909,986	144,741	4,765,245	675,145

A	Proj Rev Req w/o Incentive PCY*	-	3,393,154	680,656
B	Proj Rev Req w/ Incentive PCY*	-	3,393,154	680,656
C	Actual Rev Req w/o Incentive PCY*	-	3,497,493	701,581
D	Actual Rev Req w/ Incentive PCY*	-	3,497,493	701,581
E	TUA w/o Int w/o Incentive PCY (C-A)	-	104,338	20,924
F	TUA w/o Int w/ Incentive PCY (B-D)	-	104,338	20,924
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	-	122,487	24,564
I	True-Up Adjustment w/ Incentive (F*G)	-	122,487	24,564

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	-	3,487,242	699,709
W incentive	-	3,487,242	699,709

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

			Project AY-1		Project AY-2		Project AZ	
10								
11	Schedule 12	(Yes or No)	Yes	B0756.1	Yes	B0756.1	Yes	B1797
12	Life		44	Install two 500 kV breakers at	44	Install two 500 kV breakers at	44	Wreck and rebuild 7 miles of the
13	FCR W/O incentive	Line 3	10.9642%	Chancellor 500 kV	10.9642%	Chancellor 500 kV	10.9642%	Dominion owned section of Cloverdale -
14	Incentive Factor (Basis Points /100)		0		0		0	Lexington 500 kV
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%		10.9642%		10.9642%	
16	Investment		4,076,165		116,523		18,459,911	
17	Annual Depreciation Exp		92,640		2,648		419,543	
18	In Service Month (1-12)		5		12		10	

19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
35	W incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
36	W / O incentive	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
37	W incentive	2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173	
38	W / O incentive	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
39	W incentive	2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873	
40	W / O incentive	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
41	W incentive	2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573	
42	W / O incentive	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
43	W incentive	2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075	
44	W / O incentive	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
45	W incentive	2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577	
46	W / O incentive	2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079	
47	W incentive	2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079	
48	W / O incentive	2020	3,426,822	101,904	3,324,918		102,251	2,913	99,338		15,698,079	461,498	15,236,582	
49	W incentive	2020	3,426,822	101,904	3,324,918		102,251	2,913	99,338		15,698,079	461,498	15,236,582	
50	W / O incentive	2021	3,324,918	101,904	3,223,014		99,338	2,913	96,425		15,236,582	461,498	14,775,084	
51	W incentive	2021	3,324,918	101,904	3,223,014		99,338	2,913	96,425		15,236,582	461,498	14,775,084	
52	W / O incentive	2022	3,223,014	92,640	3,130,374		96,425	2,648	93,777		14,775,084	419,543	14,355,540	
53	W incentive	2022	3,223,014	92,640	3,130,374		96,425	2,648	93,777		14,775,084	419,543	14,355,540	
54	W / O incentive	2023	3,130,374	92,640	3,037,734		93,777	2,648	91,129		14,355,540	419,543	13,935,997	
55	W incentive	2023	3,130,374	92,640	3,037,734		93,777	2,648	91,129		14,355,540	419,543	13,935,997	
54	W / O incentive	2024	3,037,734	92,640	2,945,094		91,129	2,648	88,480		13,935,997	419,543	13,516,454	
55	W incentive	2024	3,037,734	92,640	2,945,094		91,129	2,648	88,480		13,935,997	419,543	13,516,454	
58	W / O incentive	2025	2,945,094	92,640	2,852,454	410,466	88,480	2,648	85,832	12,204	13,516,454	419,543	13,096,910	1,878,509
59	W incentive	2025	2,945,094	92,640	2,852,454	410,466	88,480	2,648	85,832	12,204	13,516,454	419,543	13,096,910	1,878,509

A	Proj Rev Req w/o Incentive PCY*	414,810	12,311	1,897,440
B	Proj Rev Req w/ Incentive PCY*	414,810	12,311	1,897,440
C	Actual Rev Req w/o Incentive PCY*	427,590	12,689	1,955,875
D	Actual Rev Req w/ Incentive PCY*	427,590	12,689	1,955,875
E	TUA w/o Int w/o Incentive PCY (C-A)	12,781	379	58,435
F	TUA w/o Int w/ Incentive PCY (B-D)	12,781	379	58,435
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	15,004	445	68,599
I	True-Up Adjustment w/ Incentive (F*G)	15,004	445	68,599

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	425,470	12,649	1,947,108
W incentive	425,470	12,649	1,947,108

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10		**Project BA**		**Project BB-1**		**Project BB-2**	
11	Schedule 12 (Yes or No)	Yes	B1799	Yes	B1798	Yes	B1798
12	Life	44	Build 150 MVAR Switched Shunt at Pleasant	44	Build a 450 MVAR SVC and 300 MVAR	44	Build a 450 MVAR SVC and 300 MVAR
13	FCR W/O incentive Line 3	10.9642%	View 500 kV	10.9642%	switched shunt at Loudoun 500 kV	10.9642%	switched shunt at Loudoun 500 kV
14	Incentive Factor (Basis Points /100)	0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	10.9642%		10.9642%		10.9642%	
16	Investment	26,070,960		3,131,641		35,293,503	
17	Annual Depreciation Exp	592,522		71,174		802,125	
18	In Service Month (1-12)	11		12		5	

19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013					3,131,641	3,035	3,128,606					
35	W incentive	2013					3,131,641	3,035	3,128,606					
36	W / O incentive	2014	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
37	W incentive	2014	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
38	W / O incentive	2015	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
39	W incentive	2015	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
40	W / O incentive	2016	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
41	W incentive	2016	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
42	W / O incentive	2017	24,782,570	651,774	24,130,796		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
43	W incentive	2017	24,782,570	651,774	24,130,796		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
44	W / O incentive	2018	24,130,796	651,774	23,479,022		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
45	W incentive	2018	24,130,796	651,774	23,479,022		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
46	W / O incentive	2019	23,479,022	651,774	22,827,248		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
47	W incentive	2019	23,479,022	651,774	22,827,248		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
48	W / O incentive	2020	22,827,248	651,774	22,175,474		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
49	W incentive	2020	22,827,248	651,774	22,175,474		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
50	W / O incentive	2021	22,175,474	651,774	21,523,700		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
51	W incentive	2021	22,175,474	651,774	21,523,700		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
52	W / O incentive	2022	21,523,700	592,522	20,931,178		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
53	W incentive	2022	21,523,700	592,522	20,931,178		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
54	W / O incentive	2023	20,931,178	592,522	20,338,656		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
55	W incentive	2023	20,931,178	592,522	20,338,656		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
54	W / O incentive	2024	20,338,656	592,522	19,746,134		2,376,317	71,174	2,305,144		27,123,020	802,125	26,320,895	
55	W incentive	2024	20,338,656	592,522	19,746,134		2,376,317	71,174	2,305,144		27,123,020	802,125	26,320,895	
58	W / O incentive	2025	19,746,134	592,522	19,153,612	2,725,036	2,305,144	71,174	2,233,970	320,011	26,320,895	802,125	25,518,770	3,644,016
59	W incentive	2025	19,746,134	592,522	19,153,612	2,725,036	2,305,144	71,174	2,233,970	320,011	26,320,895	802,125	25,518,770	3,644,016

A	Proj Rev Req w/o Incentive PCY*	2,749,059	323,173	3,678,232
B	Proj Rev Req w/ Incentive PCY*	2,749,059	323,173	3,678,232
C	Actual Rev Req w/o Incentive PCY*	2,833,621	333,124	3,791,437
D	Actual Rev Req w/ Incentive PCY*	2,833,621	333,124	3,791,437
E	TUA w/o Int w/o Incentive PCY (C-A)	84,562	9,951	113,205
F	TUA w/o Int w/ Incentive PCY (B-D)	84,562	9,951	113,205
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	99,271	11,682	132,895
I	True-Up Adjustment w/ Incentive (F*G)	99,271	11,682	132,895

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,824,307	331,693	3,776,911
W incentive	2,824,307	331,693	3,776,911

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BB-3**				**Project BB-4**				**Project BB-5**			
11	Schedule 12	(Yes or No)	Yes	B1798			Yes	B1798			Yes	B1798		
12	Life		44	Build a 450 MVAR SVC and 300 MVAR			44	Build a 450 MVAR SVC and 300 MVAR			44	Build a 450 MVAR SVC and 300 MVAR		
13	FCR W/O incentive	Line 3	10.9642%	switched shunt at Loudoun 500 kV			10.9642%	switched shunt at Loudoun 500 kV			10.9642%	switched shunt at Loudoun 500 kV		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		18,023,576				38,035,625				12,188,094			
17	Annual Depreciation Exp		409,627				864,446				277,002			
18	In Service Month (1-12)		6				8				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
37	W incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
38	W / O incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
39	W incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
40	W / O incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
41	W incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
42	W / O incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
43	W incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
44	W / O incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
45	W incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
46	W / O incentive	2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
47	W incentive	2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
48	W / O incentive	2020	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
49	W incentive	2020	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
50	W / O incentive	2021	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
51	W incentive	2021	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
52	W / O incentive	2022	14,705,282	409,627	14,295,655		31,180,367	864,446	30,315,921		10,085,884	277,002	9,808,882	
53	W incentive	2022	14,705,282	409,627	14,295,655		31,180,367	864,446	30,315,921		10,085,884	277,002	9,808,882	
54	W / O incentive	2023	14,295,655	409,627	13,886,029		30,315,921	864,446	29,451,475		9,808,882	277,002	9,531,880	
55	W incentive	2023	14,295,655	409,627	13,886,029		30,315,921	864,446	29,451,475		9,808,882	277,002	9,531,880	
54	W / O incentive	2024	13,886,029	409,627	13,476,402		29,451,475	864,446	28,587,029		9,531,880	277,002	9,254,878	
55	W incentive	2024	13,886,029	409,627	13,476,402		29,451,475	864,446	28,587,029		9,531,880	277,002	9,254,878	
58	W / O incentive	2025	13,476,402	409,627	13,066,775	1,864,744	28,587,029	864,446	27,722,583	3,951,383	9,254,878	277,002	8,977,875	1,276,536
59	W incentive	2025	13,476,402	409,627	13,066,775	1,864,744	28,587,029	864,446	27,722,583	3,951,383	9,254,878	277,002	8,977,875	1,276,536

A	Proj Rev Req w/o Incentive PCY*	1,882,073	3,987,343	1,287,669
B	Proj Rev Req w/ Incentive PCY*	1,882,073	3,987,343	1,287,669
C	Actual Rev Req w/o Incentive PCY*	1,939,993	4,110,029	1,327,274
D	Actual Rev Req w/ Incentive PCY*	1,939,993	4,110,029	1,327,274
E	TUA w/o Int w/o Incentive PCY (C-A)	57,919	122,685	39,606
F	TUA w/o Int w/ Incentive PCY (B-D)	57,919	122,685	39,606
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	67,994	144,025	46,495
I	True-Up Adjustment w/ Incentive (F*G)	67,994	144,025	46,495

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,932,738	4,095,408	1,323,031
W incentive	1,932,738	4,095,408	1,323,031

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BB-6**				**Project BC**				**Project BD-1**			
11	Schedule 12	(Yes or No)	Yes	B1798			Yes	B1805			Yes	B1508.1		
12	Life		44	Build a 450 MVAR SVC and 300 MVAR			44	Install a 250 MVAR SVC at the existing Mt.			44	Build a 2nd 230kV line Harrisonburg to		
13	FCR W/O incentive	Line 3	10.9642%	switched shunt at Loudoun 500 kV			10.9642%	Storm 500 kV substation			10.9642%	Endless Caverns		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		4,574,038				37,153,276				4,805,836			
17	Annual Depreciation Exp		103,955				844,393				109,224			
18	In Service Month (1-12)		1				6				10			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013									4,805,836	23,284	4,782,552	
35	W incentive	2013									4,805,836	23,284	4,782,552	
36	W / O incentive	2014					37,153,276	468,016	36,685,260		4,782,552	111,764	4,670,788	
37	W incentive	2014					37,153,276	468,016	36,685,260		4,782,552	111,764	4,670,788	
38	W / O incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
39	W incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
40	W / O incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
41	W incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
42	W / O incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
43	W incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
44	W / O incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
45	W incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
46	W / O incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
47	W incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
48	W / O incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
49	W incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
50	W / O incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,677	120,146	3,846,532	
51	W incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,677	120,146	3,846,532	
52	W / O incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,532	109,224	3,737,308	
53	W incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,532	109,224	3,737,308	
54	W / O incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,308	109,224	3,628,084	
55	W incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,308	109,224	3,628,084	
54	W / O incentive	2024	3,586,059	103,955	3,482,103		28,624,256	844,393	27,779,863		3,628,084	109,224	3,518,861	
55	W incentive	2024	3,586,059	103,955	3,482,103		28,624,256	844,393	27,779,863		3,628,084	109,224	3,518,861	
58	W / O incentive	2025	3,482,103	103,955	3,378,148	480,040	27,779,863	844,393	26,935,471	3,843,930	3,518,861	109,224	3,409,637	489,049
59	W incentive	2025	3,482,103	103,955	3,378,148	480,040	27,779,863	844,393	26,935,471	3,843,930	3,518,861	109,224	3,409,637	489,049

A	Proj Rev Req w/o Incentive PCY*	484,181	3,879,651	493,978
B	Proj Rev Req w/ Incentive PCY*	484,181	3,879,651	493,978
C	Actual Rev Req w/o Incentive PCY*	499,072	3,999,044	509,191
D	Actual Rev Req w/ Incentive PCY*	499,072	3,999,044	509,191
E	TUA w/o Int w/o Incentive PCY (C-A)	14,891	119,393	15,213
F	TUA w/o Int w/ Incentive PCY (B-D)	14,891	119,393	15,213
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	17,481	140,160	17,859
I	True-Up Adjustment w/ Incentive (F*G)	17,481	140,160	17,859

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	497,521	3,984,090	506,908
W incentive	497,521	3,984,090	506,908

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BD-2**				**Project BD-3**				**Project BD-4**			
11	Schedule 12	(Yes or No)	Yes	B1508.1			Yes	B1508.1			Yes	B1508.1		
12	Life		44	Build a 2nd 230kV line Harrisonburg to			44	Build a 2nd 230kV line Harrisonburg to			44	Build a 2nd 230kV line Harrisonburg to		
13	FCR W/O incentive	Line 3	10.9642%	Endless Caverns			10.9642%	Endless Caverns			10.9642%	Endless Caverns		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		51,208,945				2,000,000				6,228,143			
17	Annual Depreciation Exp		1,163,840				45,455				141,549			
18	In Service Month (1-12)		9				12				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
37	W incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
38	W / O incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
39	W incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
40	W / O incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
41	W incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
42	W / O incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
43	W incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
44	W / O incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
45	W incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
46	W / O incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
47	W incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
48	W / O incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
49	W incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
50	W / O incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
51	W incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
52	W / O incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
53	W incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
54	W / O incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
55	W incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
54	W / O incentive	2024	39,750,989	1,163,840	38,587,149		1,564,130	45,455	1,518,675		4,943,232	141,549	4,801,683	
55	W incentive	2024	39,750,989	1,163,840	38,587,149		1,564,130	45,455	1,518,675		4,943,232	141,549	4,801,683	
58	W / O incentive	2025	38,587,149	1,163,840	37,423,309	5,330,793	1,518,675	45,455	1,473,221	209,473	4,801,683	141,549	4,660,134	660,253
59	W incentive	2025	38,587,149	1,163,840	37,423,309	5,330,793	1,518,675	45,455	1,473,221	209,473	4,801,683	141,549	4,660,134	660,253

A	Proj Rev Req w/o Incentive PCY*	5,378,797	211,299	665,643
B	Proj Rev Req w/ Incentive PCY*	5,378,797	211,299	665,643
C	Actual Rev Req w/o Incentive PCY*	5,544,281	217,799	686,106
D	Actual Rev Req w/ Incentive PCY*	5,544,281	217,799	686,106
E	TUA w/o Int w/o Incentive PCY (C-A)	165,484	6,499	20,463
F	TUA w/o Int w/ Incentive PCY (B-D)	165,484	6,499	20,463
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	194,267	7,630	24,022
I	True-Up Adjustment w/ Incentive (F*G)	194,267	7,630	24,022

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	5,525,060	217,102	684,275
W incentive	5,525,060	217,102	684,275

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project BD-5				Project BE				Project BF-1			
11	Schedule 12 (Yes or No)		Yes	B1508.1			Yes	B1508.2			Yes	B2053		
12	Life		44	Build a 2nd 230kV line Harrisonburg to			44	Install a 3rd 230 - 115 kV Tx at			44	Rebuild 28 mile line		
13	FCR W/O incentive Line 3		10.9642%	Endless Caverns			10.9642%	Endless Caverns			10.9642%	(Altavista - Skimmer, 115kV)		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,165,302				11,994,009				6,782,738			
17	Annual Depreciation Exp		26,484				272,591				154,153			
18	In Service Month (1-12)		7				9				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
37	W incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
38	W / O incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
39	W incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
40	W / O incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
41	W incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
42	W / O incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
43	W incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
44	W / O incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
45	W incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
46	W / O incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839	
47	W incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839	
48	W / O incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271	
49	W incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271	
50	W / O incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702	
51	W incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702	
52	W / O incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549	
53	W incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549	
54	W / O incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396	
55	W incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396	
54	W / O incentive	2024	954,250	26,484	927,766		9,310,360	272,591	9,037,769		5,291,396	154,153	5,137,243	
55	W incentive	2024	954,250	26,484	927,766		9,310,360	272,591	9,037,769		5,291,396	154,153	5,137,243	
58	W / O incentive	2025	927,766	26,484	901,282	126,754	9,037,769	272,591	8,765,178	1,248,563	5,137,243	154,153	4,983,090	708,958
59	W incentive	2025	927,766	26,484	901,282	126,754	9,037,769	272,591	8,765,178	1,248,563	5,137,243	154,153	4,983,090	708,958

A	Proj Rev Req w/o Incentive PCY*	127,641	1,259,806	715,207
B	Proj Rev Req w/ Incentive PCY*	127,641	1,259,806	715,207
C	Actual Rev Req w/o Incentive PCY*	131,561	1,298,565	737,208
D	Actual Rev Req w/ Incentive PCY*	131,561	1,298,565	737,208
E	TUA w/o Int w/o Incentive PCY (C-A)	3,920	38,759	22,000
F	TUA w/o Int w/ Incentive PCY (B-D)	3,920	38,759	22,000
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	4,601	45,501	25,827
I	True-Up Adjustment w/ Incentive (F*G)	4,601	45,501	25,827

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	131,355	1,294,063	734,784
W incentive	131,355	1,294,063	734,784

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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are Repeated to Provide
Line Number
References on All Pages

10			Project BF-2				Project BF-3				Project BF-4			
11	Schedule 12	(Yes or No)	Yes	B2053			Yes	B2053			Yes	B2053		
12	Life		44	Rebuild 28 mile line			44	Rebuild 28 mile line			44	Rebuild 28 mile line		
13	FCR W/O incentive	Line 3	10.9642%	(Altavista - Skimmer, 115kV)			10.9642%	(Altavista - Skimmer, 115kV)			10.9642%	(Altavista - Skimmer, 115kV)		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		23,185,930				12,489,226				1,006,355			
17	Annual Depreciation Exp		526,953				283,846				22,872			
18	In Service Month (1-12)		3				6				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900		1,006,355	975	1,005,380	
39	W incentive	2015	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900		1,006,355	975	1,005,380	
40	W / O incentive	2016	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453		1,005,380	23,404	981,976	
41	W incentive	2016	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453		1,005,380	23,404	981,976	
42	W / O incentive	2017	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223		981,976	25,159	956,817	
43	W incentive	2017	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223		981,976	25,159	956,817	
44	W / O incentive	2018	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992		956,817	25,159	931,658	
45	W incentive	2018	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992		956,817	25,159	931,658	
46	W / O incentive	2019	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761		931,658	25,159	906,500	
47	W incentive	2019	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761		931,658	25,159	906,500	
48	W / O incentive	2020	20,480,905	579,648	19,901,257		11,104,761	312,231	10,792,531		906,500	25,159	881,341	
49	W incentive	2020	20,480,905	579,648	19,901,257		11,104,761	312,231	10,792,531		906,500	25,159	881,341	
50	W / O incentive	2021	19,901,257	579,648	19,321,608		10,792,531	312,231	10,480,300		881,341	25,159	856,182	
51	W incentive	2021	19,901,257	579,648	19,321,608		10,792,531	312,231	10,480,300		881,341	25,159	856,182	
52	W / O incentive	2022	19,321,608	526,953	18,794,655		10,480,300	283,846	10,196,454		856,182	22,872	833,310	
53	W incentive	2022	19,321,608	526,953	18,794,655		10,480,300	283,846	10,196,454		856,182	22,872	833,310	
54	W / O incentive	2023	18,794,655	526,953	18,267,702		10,196,454	283,846	9,912,608		833,310	22,872	810,438	
55	W incentive	2023	18,794,655	526,953	18,267,702		10,196,454	283,846	9,912,608		833,310	22,872	810,438	
54	W / O incentive	2024	18,267,702	526,953	17,740,749		9,912,608	283,846	9,628,762		810,438	22,872	787,567	
55	W incentive	2024	18,267,702	526,953	17,740,749		9,912,608	283,846	9,628,762		810,438	22,872	787,567	
58	W / O incentive	2025	17,740,749	526,953	17,213,797	2,443,189	9,628,762	283,846	9,344,916	1,323,998	787,567	22,872	764,695	107,968
59	W incentive	2025	17,740,749	526,953	17,213,797	2,443,189	9,628,762	283,846	9,344,916	1,323,998	787,567	22,872	764,695	107,968

		Project BF-2	Project BF-3	Project BF-4
A	Proj Rev Req w/o Incentive PCY*	2,463,810	1,334,806	108,790
B	Proj Rev Req w/ Incentive PCY*	2,463,810	1,334,806	108,790
C	Actual Rev Req w/o Incentive PCY*	2,539,571	1,375,840	112,133
D	Actual Rev Req w/ Incentive PCY*	2,539,571	1,375,840	112,133
E	TUA w/o Int w/o Incentive PCY (C-A)	75,761	41,034	3,343
F	TUA w/o Int w/ Incentive PCY (B-D)	75,761	41,034	3,343
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	88,939	48,171	3,924
I	True-Up Adjustment w/ Incentive (F*G)	88,939	48,171	3,924

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,532,127	1,372,169	111,892
W incentive	2,532,127	1,372,169	111,892

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BG-1**				**Project BG-2**				**Project BH-1**			
11	Schedule 12 (Yes or No)		Yes	B1906.1			Yes	B1906.1			Yes	B1908		
12	Life		44	At Yadkin 500 kV, install six 500 kV breakers			44	At Yadkin 500 kV, install six 500 kV breakers			44	Rebuild Lexington-Dooms 500 kV		
13	FCR W/O incentive Line 3		10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		4,398,307				5,644,742				75,453,228			
17	Annual Depreciation Exp		99,962				128,290				1,714,846			
18	In Service Month (1-12)		5				11				5			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,453,228	1,096,704	74,356,524	
39	W incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,453,228	1,096,704	74,356,524	
40	W / O incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,524	1,754,726	72,601,798	
41	W incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,524	1,754,726	72,601,798	
42	W / O incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,798	1,886,331	70,715,467	
43	W incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,798	1,886,331	70,715,467	
44	W / O incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,467	1,886,331	68,829,136	
45	W incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,467	1,886,331	68,829,136	
46	W / O incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,829,136	1,886,331	66,942,806	
47	W incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,829,136	1,886,331	66,942,806	
48	W / O incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,806	1,886,331	65,056,475	
49	W incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,806	1,886,331	65,056,475	
50	W / O incentive	2021	3,792,261	109,958	3,682,304		4,932,586	141,119	4,791,467		65,056,475	1,886,331	63,170,144	
51	W incentive	2021	3,792,261	109,958	3,682,304		4,932,586	141,119	4,791,467		65,056,475	1,886,331	63,170,144	
52	W / O incentive	2022	3,682,304	99,962	3,582,342		4,791,467	128,290	4,663,177		63,170,144	1,714,846	61,455,298	
53	W incentive	2022	3,682,304	99,962	3,582,342		4,791,467	128,290	4,663,177		63,170,144	1,714,846	61,455,298	
54	W / O incentive	2023	3,582,342	99,962	3,482,380		4,663,177	128,290	4,534,888		61,455,298	1,714,846	59,740,452	
55	W incentive	2023	3,582,342	99,962	3,482,380		4,663,177	128,290	4,534,888		61,455,298	1,714,846	59,740,452	
54	W / O incentive	2024	3,482,380	99,962	3,382,419		4,534,888	128,290	4,406,598		59,740,452	1,714,846	58,025,606	
55	W incentive	2024	3,482,380	99,962	3,382,419		4,534,888	128,290	4,406,598		59,740,452	1,714,846	58,025,606	
58	W / O incentive	2025	3,382,419	99,962	3,282,457	465,335	4,406,598	128,290	4,278,309	604,403	58,025,606	1,714,846	56,310,760	7,982,855
59	W incentive	2025	3,382,419	99,962	3,282,457	465,335	4,406,598	128,290	4,278,309	604,403	58,025,606	1,714,846	56,310,760	7,982,855

A	Proj Rev Req w/o Incentive PCY*	469,177	609,062	8,048,705
B	Proj Rev Req w/ Incentive PCY*	469,177	609,062	8,048,705
C	Actual Rev Req w/o Incentive PCY*	483,601	627,777	8,296,207
D	Actual Rev Req w/ Incentive PCY*	483,601	627,777	8,296,207
E	TUA w/o Int w/o Incentive PCY (C-A)	14,425	18,716	247,502
F	TUA w/o Int w/ Incentive PCY (B-D)	14,425	18,716	247,502
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	16,933	21,971	290,551
I	True-Up Adjustment w/ Incentive (F*G)	16,933	21,971	290,551

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	482,269	626,374	8,273,407
W incentive	482,269	626,374	8,273,407

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BH-2				Project BH-3				Project BI			
11	Schedule 12	(Yes or No)	Yes	B1908			Yes	B1908			Yes	B1698		
12	Life		44	Rebuild Lexington-Dooms 500 kV			44	Rebuild Lexington-Dooms 500 kV			44	Install a 2nd 500/230 kV transformer		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%	at Brambleton		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		29,966,216				21,648,336				21,908,705			
17	Annual Depreciation Exp		681,050				492,008				497,925			
18	In Service Month (1-12)		12				12				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	29,966,216	29,037	29,937,179									
39	W incentive	2015	29,966,216	29,037	29,937,179									
40	W / O incentive	2016	29,937,179	696,889	29,240,290		21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
41	W incentive	2016	29,937,179	696,889	29,240,290		21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
42	W / O incentive	2017	29,240,290	749,155	28,491,135		21,627,359	541,208	21,086,151		21,908,705	547,718	21,360,987	
43	W incentive	2017	29,240,290	749,155	28,491,135		21,627,359	541,208	21,086,151		21,908,705	547,718	21,360,987	
44	W / O incentive	2018	28,491,135	749,155	27,741,979		21,086,151	541,208	20,544,942		21,908,705	547,718	21,360,987	
45	W incentive	2018	28,491,135	749,155	27,741,979		21,086,151	541,208	20,544,942		21,908,705	547,718	21,360,987	
46	W / O incentive	2019	27,741,979	749,155	26,992,824		20,544,942	541,208	20,003,734		21,360,987	547,718	20,813,270	
47	W incentive	2019	27,741,979	749,155	26,992,824		20,544,942	541,208	20,003,734		21,360,987	547,718	20,813,270	
48	W / O incentive	2020	26,992,824	749,155	26,243,669		20,003,734	541,208	19,462,525		20,813,270	547,718	20,265,552	
49	W incentive	2020	26,992,824	749,155	26,243,669		20,003,734	541,208	19,462,525		20,813,270	547,718	20,265,552	
50	W / O incentive	2021	26,243,669	749,155	25,494,513		19,462,525	541,208	18,921,317		20,265,552	547,718	19,717,835	
51	W incentive	2021	26,243,669	749,155	25,494,513		19,462,525	541,208	18,921,317		20,265,552	547,718	19,717,835	
52	W / O incentive	2022	25,494,513	681,050	24,813,463		18,921,317	492,008	18,429,309		19,717,835	497,925	19,219,909	
53	W incentive	2022	25,494,513	681,050	24,813,463		18,921,317	492,008	18,429,309		19,717,835	497,925	19,219,909	
54	W / O incentive	2023	24,813,463	681,050	24,132,412		18,429,309	492,008	17,937,302		19,219,909	497,925	18,721,984	
55	W incentive	2023	24,813,463	681,050	24,132,412		18,429,309	492,008	17,937,302		19,219,909	497,925	18,721,984	
54	W / O incentive	2024	24,132,412	681,050	23,451,362		17,937,302	492,008	17,445,294		18,721,984	497,925	18,224,059	
55	W incentive	2024	24,132,412	681,050	23,451,362		17,937,302	492,008	17,445,294		18,721,984	497,925	18,224,059	
58	W / O incentive	2025	23,451,362	681,050	22,770,312	3,214,959	17,445,294	492,008	16,953,286	2,377,765	18,224,059	497,925	17,726,134	2,468,743
59	W incentive	2025	23,451,362	681,050	22,770,312	3,214,959	17,445,294	492,008	16,953,286	2,377,765	18,224,059	497,925	17,726,134	2,468,743
A	Proj Rev Req w/o Incentive PCY*					3,239,446				2,393,450				2,482,193
B	Proj Rev Req w/ Incentive PCY*					3,239,446				2,393,450				2,482,193
C	Actual Rev Req w/o Incentive PCY*					3,338,986				2,466,844				2,558,305
D	Actual Rev Req w/ Incentive PCY*					3,338,986				2,466,844				2,558,305
E	TUA w/o Int w/o Incentive PCY (C-A)					99,540				73,394				76,112
F	TUA w/o Int w/ Incentive PCY (B-D)					99,540				73,394				76,112
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					116,853				86,160				89,351
I	True-Up Adjustment w/ Incentive (F*G)					116,853				86,160				89,351

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive				3,331,812				2,463,924				2,558,094
W incentive				3,331,812				2,463,924				2,558,094

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project BJ-1				Project BJ-2				Project BK			
11	Schedule 12	(Yes or No)	Yes	B1905.1			Yes	B1905.1			Yes	B1905.2		
12	Life		44	Surry to Skiffes Creek 500 kV Line			44	Surry to Skiffes Creek 500 kV Line			44	Surry 500 kV Station Work		
13	FCR W/O incentive	Line 3	10.9642%	(7 miles overhead)			10.9642%	(7 miles overhead)			10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		9,624,158				238,981,436				1,893,335			
17	Annual Depreciation Exp		218,731				5,431,396				43,030			
18	In Service Month (1-12)		9				2				5			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014									1,893,335	27,519	1,865,816	
37	W incentive	2014									1,893,335	27,519	1,865,816	
38	W / O incentive	2015									1,865,816	44,031	1,821,785	
39	W incentive	2015									1,865,816	44,031	1,821,785	
40	W / O incentive	2016									1,821,785	44,031	1,777,754	
41	W incentive	2016									1,821,785	44,031	1,777,754	
42	W / O incentive	2017									1,777,754	47,333	1,730,420	
43	W incentive	2017									1,777,754	47,333	1,730,420	
44	W / O incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
45	W incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
46	W / O incentive	2019	9,553,982	240,604	9,313,378		238,981,436	5,227,719	233,753,717		1,683,087	47,333	1,635,753	
47	W incentive	2019	9,553,982	240,604	9,313,378		238,981,436	5,227,719	233,753,717		1,683,087	47,333	1,635,753	
48	W / O incentive	2020	9,313,378	240,604	9,072,774		233,753,717	5,974,536	227,779,181		1,635,753	47,333	1,588,420	
49	W incentive	2020	9,313,378	240,604	9,072,774		233,753,717	5,974,536	227,779,181		1,635,753	47,333	1,588,420	
50	W / O incentive	2021	9,072,774	240,604	8,832,170		227,779,181	5,974,536	221,804,645		1,588,420	47,333	1,541,087	
51	W incentive	2021	9,072,774	240,604	8,832,170		227,779,181	5,974,536	221,804,645		1,588,420	47,333	1,541,087	
52	W / O incentive	2022	8,832,170	218,731	8,613,439		221,804,645	5,431,396	216,373,249		1,541,087	43,030	1,498,056	
53	W incentive	2022	8,832,170	218,731	8,613,439		221,804,645	5,431,396	216,373,249		1,541,087	43,030	1,498,056	
54	W / O incentive	2023	8,613,439	218,731	8,394,708		216,373,249	5,431,396	210,941,853		1,498,056	43,030	1,455,026	
55	W incentive	2023	8,613,439	218,731	8,394,708		216,373,249	5,431,396	210,941,853		1,498,056	43,030	1,455,026	
54	W / O incentive	2024	8,394,708	218,731	8,175,977		210,941,853	5,431,396	205,510,456		1,455,026	43,030	1,411,996	
55	W incentive	2024	8,394,708	218,731	8,175,977		210,941,853	5,431,396	205,510,456		1,455,026	43,030	1,411,996	
58	W / O incentive	2025	8,175,977	218,731	7,957,247	1,103,167	205,510,456	5,431,396	200,079,060	27,666,131	1,411,996	43,030	1,368,965	195,485
59	W incentive	2025	8,175,977	218,731	7,957,247	1,103,167	205,510,456	5,431,396	200,079,060	27,666,131	1,411,996	43,030	1,368,965	195,485

A	Proj Rev Req w/o Incentive PCY*	1,157,136	27,654,125	197,320
B	Proj Rev Req w/ Incentive PCY*	1,157,136	27,654,125	197,320
C	Actual Rev Req w/o Incentive PCY*	1,142,334	28,595,446	203,393
D	Actual Rev Req w/ Incentive PCY*	1,142,334	28,595,446	203,393
E	TUA w/o Int w/o Incentive PCY (C-A)	(14,802)	941,321	6,073
F	TUA w/o Int w/ Incentive PCY (B-D)	(14,802)	941,321	6,073
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	(17,377)	1,105,051	7,129
I	True-Up Adjustment w/ Incentive (F*G)	(17,377)	1,105,051	7,129

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,085,790	28,771,183	202,614
W incentive	1,085,790	28,771,183	202,614

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BL-1**				**Project BL-2**				**Project BL-3**			
11	Schedule 12	(Yes or No)	Yes	B1905.3			Yes	B1905.3			Yes	B1905.3		
12	Life		44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and		
13	FCR W/O incentive	Line 3	10.9642%	Switching Station			10.9642%	Switching Station			10.9642%	Switching Station		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		9,613,413				38,452,563				38,308,019			
17	Annual Depreciation Exp		218,487				873,922				870,637			
18	In Service Month (1-12)		9				10				11			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
45	W incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
46	W / O incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
47	W incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
48	W / O incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905	
49	W incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905	
50	W / O incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205	
51	W incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205	
52	W / O incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568	
53	W incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568	
54	W / O incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931	
55	W incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931	
54	W / O incentive	2024	8,385,336	218,487	8,166,849		33,620,503	873,922	32,746,581		33,573,931	870,637	32,703,295	
55	W incentive	2024	8,385,336	218,487	8,166,849		33,620,503	873,922	32,746,581		33,573,931	870,637	32,703,295	
58	W / O incentive	2025	8,166,849	218,487	7,948,363	1,101,935	32,746,581	873,922	31,872,659	4,416,399	32,703,295	870,637	31,832,658	4,408,548
59	W incentive	2025	8,166,849	218,487	7,948,363	1,101,935	32,746,581	873,922	31,872,659	4,416,399	32,703,295	870,637	31,832,658	4,408,548

A	Proj Rev Req w/o Incentive PCY*	1,107,134	4,436,862	4,428,604
B	Proj Rev Req w/ Incentive PCY*	1,107,134	4,436,862	4,428,604
C	Actual Rev Req w/o Incentive PCY*	1,141,058	4,572,805	4,564,284
D	Actual Rev Req w/ Incentive PCY*	1,141,058	4,572,805	4,564,284
E	TUA w/o Int w/o Incentive PCY (C-A)	33,925	135,944	135,680
F	TUA w/o Int w/ Incentive PCY (B-D)	33,925	135,944	135,680
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	39,826	159,589	159,280
I	True-Up Adjustment w/ Incentive (F*G)	39,826	159,589	159,280

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,141,761	4,575,989	4,567,828
W incentive	1,141,761	4,575,989	4,567,828

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project BL-4**				**Project BL-5**				**Project BM-1**			
11	Schedule 12	(Yes or No)	Yes	B1905.3			Yes	B1905.3			Yes	B1905.4		
12	Life		44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek 500-230 kV Tx and			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive	Line 3	10.9642%	Switching Station			10.9642%	Switching Station			10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		18,730,659				6,414,783				7,585,377			
17	Annual Depreciation Exp		425,697				145,791				172,395			
18	In Service Month (1-12)		12				2				9			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017									7,585,377	55,310	7,530,067	
43	W incentive	2017									7,585,377	55,310	7,530,067	
44	W / O incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
45	W incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
46	W / O incentive	2019	18,711,148	468,266	18,242,881		6,414,783	140,323	6,274,460		7,340,433	189,634	7,150,798	
47	W incentive	2019	18,711,148	468,266	18,242,881		6,414,783	140,323	6,274,460		7,340,433	189,634	7,150,798	
48	W / O incentive	2020	18,242,881	468,266	17,774,615		6,274,460	160,370	6,114,090		7,150,798	189,634	6,961,164	
49	W incentive	2020	18,242,881	468,266	17,774,615		6,274,460	160,370	6,114,090		7,150,798	189,634	6,961,164	
50	W / O incentive	2021	17,774,615	468,266	17,306,348		6,114,090	160,370	5,953,720		6,961,164	189,634	6,771,529	
51	W incentive	2021	17,774,615	468,266	17,306,348		6,114,090	160,370	5,953,720		6,961,164	189,634	6,771,529	
52	W / O incentive	2022	17,306,348	425,697	16,880,652		5,953,720	145,791	5,807,930		6,771,529	172,395	6,599,134	
53	W incentive	2022	17,306,348	425,697	16,880,652		5,953,720	145,791	5,807,930		6,771,529	172,395	6,599,134	
54	W / O incentive	2023	16,880,652	425,697	16,454,955		5,807,930	145,791	5,662,139		6,599,134	172,395	6,426,739	
55	W incentive	2023	16,880,652	425,697	16,454,955		5,807,930	145,791	5,662,139		6,599,134	172,395	6,426,739	
54	W / O incentive	2024	16,454,955	425,697	16,029,258		5,662,139	145,791	5,516,349		6,426,739	172,395	6,254,344	
55	W incentive	2024	16,454,955	425,697	16,029,258		5,662,139	145,791	5,516,349		6,426,739	172,395	6,254,344	
58	W / O incentive	2025	16,029,258	425,697	15,603,561	2,159,833	5,516,349	145,791	5,370,558	742,619	6,254,344	172,395	6,081,950	848,680
59	W incentive	2025	16,029,258	425,697	15,603,561	2,159,833	5,516,349	145,791	5,370,558	742,619	6,254,344	172,395	6,081,950	848,680

A	Proj Rev Req w/o Incentive PCY*	2,170,106	745,812	853,566
B	Proj Rev Req w/ Incentive PCY*	2,170,106	745,812	853,566
C	Actual Rev Req w/o Incentive PCY*	2,235,939	768,656	879,746
D	Actual Rev Req w/ Incentive PCY*	2,235,939	768,656	879,746
E	TUA w/o Int w/o Incentive PCY (C-A)	65,833	22,844	26,181
F	TUA w/o Int w/ Incentive PCY (B-D)	65,833	22,844	26,181
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	77,284	26,818	30,734
I	True-Up Adjustment w/ Incentive (F*G)	77,284	26,818	30,734

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,237,116	769,437	879,415
W incentive	2,237,116	769,437	879,415

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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10			**Project BM-2**				**Project BM-3**				**Project BM-4**			
11	Schedule 12	(Yes or No)	Yes	B1905.4			Yes	B1905.4			Yes	B1905.4		
12	Life		44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		14,074,806				9,383,204				586,450			
17	Annual Depreciation Exp		319,882				213,255				13,328			
18	In Service Month (1-12)		3				6				9			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
45	W incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
46	W / O incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
47	W incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
48	W / O incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
49	W incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
50	W / O incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
51	W incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
52	W / O incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
53	W incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
54	W / O incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
55	W incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
54	W / O incentive	2024	12,100,868	319,882	11,780,986		8,125,890	213,255	7,912,636		511,533	13,328	498,205	
55	W incentive	2024	12,100,868	319,882	11,780,986		8,125,890	213,255	7,912,636		511,533	13,328	498,205	
58	W / O incentive	2025	11,780,986	319,882	11,461,104	1,594,032	7,912,636	213,255	7,699,381	1,069,118	498,205	13,328	484,876	67,222
59	W incentive	2025	11,780,986	319,882	11,461,104	1,594,032	7,912,636	213,255	7,699,381	1,069,118	498,205	13,328	484,876	67,222

		Project BM-2	Project BM-3	Project BM-4
A	Proj Rev Req w/o Incentive PCY*	1,602,369	1,074,434	67,539
B	Proj Rev Req w/ Incentive PCY*	1,602,369	1,074,434	67,539
C	Actual Rev Req w/o Incentive PCY*	1,651,493	1,107,365	69,608
D	Actual Rev Req w/ Incentive PCY*	1,651,493	1,107,365	69,608
E	TUA w/o Int w/o Incentive PCY (C-A)	49,124	32,931	2,070
F	TUA w/o Int w/ Incentive PCY (B-D)	49,124	32,931	2,070
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	57,668	38,659	2,429
I	True-Up Adjustment w/ Incentive (F*G)	57,668	38,659	2,429

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project BM-2	Project BM-3	Project BM-4
W / O incentive	1,651,700	1,107,776	69,651
W incentive	1,651,700	1,107,776	69,651

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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10			Project BM-5				Project BM-6				Project BM-7			
11	Schedule 12	(Yes or No)	Yes	B1905.4			Yes	B1905.4			Yes	B1905.4		
12	Life		44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line			44	Skiffes Creek - Whealton 230 kV line		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		802,990				40,250,000				10,310,937			
17	Annual Depreciation Exp		18,250				914,773				234,339			
18	In Service Month (1-12)		10				12				1			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	802,990	4,182	798,808		40,250,000	41,927	40,208,073					
45	W incentive	2018	802,990	4,182	798,808		40,250,000	41,927	40,208,073					
46	W / O incentive	2019	798,808	20,075	778,733		40,208,073	1,006,250	39,201,823		10,310,937	247,033	10,063,904	
47	W incentive	2019	798,808	20,075	778,733		40,208,073	1,006,250	39,201,823		10,310,937	247,033	10,063,904	
48	W / O incentive	2020	778,733	20,075	758,658		39,201,823	1,006,250	38,195,573		10,063,904	257,773	9,806,131	
49	W incentive	2020	778,733	20,075	758,658		39,201,823	1,006,250	38,195,573		10,063,904	257,773	9,806,131	
50	W / O incentive	2021	758,658	20,075	738,584		38,195,573	1,006,250	37,189,323		9,806,131	257,773	9,548,357	
51	W incentive	2021	758,658	20,075	738,584		38,195,573	1,006,250	37,189,323		9,806,131	257,773	9,548,357	
52	W / O incentive	2022	738,584	18,250	720,334		37,189,323	914,773	36,274,550		9,548,357	234,339	9,314,018	
53	W incentive	2022	738,584	18,250	720,334		37,189,323	914,773	36,274,550		9,548,357	234,339	9,314,018	
54	W / O incentive	2023	720,334	18,250	702,084		36,274,550	914,773	35,359,777		9,314,018	234,339	9,079,678	
55	W incentive	2023	720,334	18,250	702,084		36,274,550	914,773	35,359,777		9,314,018	234,339	9,079,678	
54	W / O incentive	2024	702,084	18,250	683,834		35,359,777	914,773	34,445,005		9,079,678	234,339	8,845,339	
55	W incentive	2024	702,084	18,250	683,834		35,359,777	914,773	34,445,005		9,079,678	234,339	8,845,339	
58	W / O incentive	2025	683,834	18,250	665,584	92,226	34,445,005	914,773	33,530,232	4,641,228	8,845,339	234,339	8,610,999	1,191,310
59	W incentive	2025	683,834	18,250	665,584	92,226	34,445,005	914,773	33,530,232	4,641,228	8,845,339	234,339	8,610,999	1,191,310

		Project BM-5	Project BM-6	Project BM-7
A	Proj Rev Req w/o Incentive PCY*	92,653	4,661,954	1,196,530
B	Proj Rev Req w/ Incentive PCY*	92,653	4,661,954	1,196,530
C	Actual Rev Req w/o Incentive PCY*	95,492	4,804,772	1,233,183
D	Actual Rev Req w/ Incentive PCY*	95,492	4,804,772	1,233,183
E	TUA w/o Int w/o Incentive PCY (C-A)	2,839	142,818	36,652
F	TUA w/o Int w/ Incentive PCY (B-D)	2,839	142,818	36,652
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	3,333	167,659	43,028
I	True-Up Adjustment w/ Incentive (F*G)	3,333	167,659	43,028

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project BM-5	Project BM-6	Project BM-7
W / O incentive	95,559	4,808,887	1,234,337
W incentive	95,559	4,808,887	1,234,337

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

	These Three Columns are Repeated to Provide Line Number References on All Pages													
10			**Project BN**				**Project BO**				**Project BP**			
11	Schedule 12	(Yes or No)	Yes	B1905.5			Yes	B1905.6			Yes	B1905.7		
12	Life		44	Whealton 230 kV breakers			44	Yorktown 230 kV work			44	Lanexa 115 kV work		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		5,306,172				1,363,290				106,041			
17	Annual Depreciation Exp		120,595				30,984				2,410			
18	In Service Month (1-12)		6				2				5			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	5,306,172	66,841	5,239,331									
41	W incentive	2016	5,306,172	66,841	5,239,331									
42	W / O incentive	2017	5,239,331	132,654	5,106,676									
43	W incentive	2017	5,239,331	132,654	5,106,676									
44	W / O incentive	2018	5,106,676	132,654	4,974,022									
45	W incentive	2018	5,106,676	132,654	4,974,022									
46	W / O incentive	2019	4,974,022	132,654	4,841,368		1,363,290	29,822	1,333,468		106,041	1,657	104,384	
47	W incentive	2019	4,974,022	132,654	4,841,368		1,363,290	29,822	1,333,468		106,041	1,657	104,384	
48	W / O incentive	2020	4,841,368	132,654	4,708,713		1,333,468	34,082	1,299,386		104,384	2,651	101,733	
49	W incentive	2020	4,841,368	132,654	4,708,713		1,333,468	34,082	1,299,386		104,384	2,651	101,733	
50	W / O incentive	2021	4,708,713	132,654	4,576,059		1,299,386	34,082	1,265,304		101,733	2,651	99,082	
51	W incentive	2021	4,708,713	132,654	4,576,059		1,299,386	34,082	1,265,304		101,733	2,651	99,082	
52	W / O incentive	2022	4,576,059	120,595	4,455,464		1,265,304	30,984	1,234,320		99,082	2,410	96,672	
53	W incentive	2022	4,576,059	120,595	4,455,464		1,265,304	30,984	1,234,320		99,082	2,410	96,672	
54	W / O incentive	2023	4,455,464	120,595	4,334,870		1,234,320	30,984	1,203,336		96,672	2,410	94,262	
55	W incentive	2023	4,455,464	120,595	4,334,870		1,234,320	30,984	1,203,336		96,672	2,410	94,262	
54	W / O incentive	2024	4,334,870	120,595	4,214,275		1,203,336	30,984	1,172,352		94,262	2,410	91,852	
55	W incentive	2024	4,334,870	120,595	4,214,275		1,203,336	30,984	1,172,352		94,262	2,410	91,852	
58	W / O incentive	2025	4,214,275	120,595	4,093,680	576,043	1,172,352	30,984	1,141,368	157,824	91,852	2,410	89,442	12,349
59	W incentive	2025	4,214,275	120,595	4,093,680	576,043	1,172,352	30,984	1,141,368	157,824	91,852	2,410	89,442	12,349
A	Proj Rev Req w/o Incentive PCY*					580,125				158,502				12,399
B	Proj Rev Req w/ Incentive PCY*					580,125				158,502				12,399
C	Actual Rev Req w/o Incentive PCY*					597,941				163,357				12,778
D	Actual Rev Req w/ Incentive PCY*					597,941				163,357				12,778
E	TUA w/o Int w/o Incentive PCY (C-A)					17,816				4,855				380
F	TUA w/o Int w/ Incentive PCY (B-D)					17,816				4,855				380
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					20,915				5,699				446
I	True-Up Adjustment w/ Incentive (F*G)					20,915				5,699				446

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	W / O incentive					596,958				163,523				12,794
	W incentive					596,958				163,523				12,794

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

10		Project BR		Project BS		Project BT-1	
11	Schedule 12 (Yes or No)	Yes	B1905.9	Yes	B1907	Yes	B1909
12	Life	44	Kings Mill, Peninmen, Toano, Waller,	44	Install a 3rd 500/230 kV TX at Clover	44	Uprate Bremo – Midlothian 230 kV to
13	FCR W/O incentive Line 3	10.9642%	Warkwick	10.9642%		10.9642%	its maximum operating temperature
14	Incentive Factor (Basis Points /100)	0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	10.9642%		10.9642%		10.9642%	
16	Investment	84,722		18,818,132		744,063	
17	Annual Depreciation Exp	1,926		427,685		16,911	
18	In Service Month (1-12)	5		4		6	

19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									744,063	9,373	734,690	
39	W incentive	2015									744,063	9,373	734,690	
40	W / O incentive	2016					18,818,132	309,989	18,508,143		734,690	17,304	717,386	
41	W incentive	2016					18,818,132	309,989	18,508,143		734,690	17,304	717,386	
42	W / O incentive	2017					18,508,143	470,453	18,037,690		717,386	18,602	698,785	
43	W incentive	2017					18,508,143	470,453	18,037,690		717,386	18,602	698,785	
44	W / O incentive	2018					18,037,690	470,453	17,567,237		698,785	18,602	680,183	
45	W incentive	2018					18,037,690	470,453	17,567,237		698,785	18,602	680,183	
46	W / O incentive	2019	84,722	1,324	83,398		17,567,237	470,453	17,096,783		680,183	18,602	661,582	
47	W incentive	2019	84,722	1,324	83,398		17,567,237	470,453	17,096,783		680,183	18,602	661,582	
48	W / O incentive	2020	83,398	2,118	81,280		17,096,783	470,453	16,626,330		661,582	18,602	642,980	
49	W incentive	2020	83,398	2,118	81,280		17,096,783	470,453	16,626,330		661,582	18,602	642,980	
50	W / O incentive	2021	81,280	2,118	79,162		16,626,330	470,453	16,155,877		642,980	18,602	624,378	
51	W incentive	2021	81,280	2,118	79,162		16,626,330	470,453	16,155,877		642,980	18,602	624,378	
52	W / O incentive	2022	79,162	1,926	77,237		16,155,877	427,685	15,728,192		624,378	16,911	607,468	
53	W incentive	2022	79,162	1,926	77,237		16,155,877	427,685	15,728,192		624,378	16,911	607,468	
54	W / O incentive	2023	77,237	1,926	75,311		15,728,192	427,685	15,300,507		607,468	16,911	590,557	
55	W incentive	2023	77,237	1,926	75,311		15,728,192	427,685	15,300,507		607,468	16,911	590,557	
54	W / O incentive	2024	75,311	1,926	73,386		15,300,507	427,685	14,872,822		590,557	16,911	573,647	
55	W incentive	2024	75,311	1,926	73,386		15,300,507	427,685	14,872,822		590,557	16,911	573,647	
58	W / O incentive	2025	73,386	1,926	71,460	9,866	14,872,822	427,685	14,445,138	2,034,918	573,647	16,911	556,736	78,879
59	W incentive	2025	73,386	1,926	71,460	9,866	14,872,822	427,685	14,445,138	2,034,918	573,647	16,911	556,736	78,879

A	Proj Rev Req w/o Incentive PCY*	9,906	2,074,143	79,523
B	Proj Rev Req w/ Incentive PCY*	9,906	2,074,143	79,523
C	Actual Rev Req w/o Incentive PCY*	10,209	2,112,654	81,968
D	Actual Rev Req w/ Incentive PCY*	10,209	2,112,654	81,968
E	TUA w/o Int w/o Incentive PCY (C-A)	303	38,510	2,445
F	TUA w/o Int w/ Incentive PCY (B-D)	303	38,510	2,445
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	356	45,209	2,870
I	True-Up Adjustment w/ Incentive (F*G)	356	45,209	2,870

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	10,222	2,080,127	81,749
W incentive	10,222	2,080,127	81,749

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

Line			Project BT-2		Project BT-3		Project BU	
10								
11	Schedule 12	(Yes or No)	Yes	B1909	Yes	B1909	Yes	B1328
12	Life		44	Uprate Bremo – Midlothian 230 kV to	44	Uprate Bremo – Midlothian 230 kV to	44	Uprate the 3.63 mile line section between
13	FCR W/O incentive	Line 3	10.9642%	its maximum operating temperature	10.9642%	its maximum operating temperature	10.9642%	Possum and Dumfries substations,
14	Incentive Factor (Basis Points /100)		0		0		0	Replace 1600 amp wave trap at Possum Point
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%		10.9642%		10.9642%	
16	Investment		1,217,598		1,389,088		3,881,027	
17	Annual Depreciation Exp		27,673		31,570		88,205	
18	In Service Month (1-12)		6		5		12	

			Project BT-2				Project BT-3				Project BU			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									3,881,027	3,761	3,877,266	
39	W incentive	2015									3,881,027	3,761	3,877,266	
40	W / O incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
41	W incentive	2016	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010	
42	W / O incentive	2017	1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984	
43	W incentive	2017	1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984	
44	W / O incentive	2018	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959	
45	W incentive	2018	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959	
46	W / O incentive	2019	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933	
47	W incentive	2019	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933	
48	W / O incentive	2020	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907	
49	W incentive	2020	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907	
50	W / O incentive	2021	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881	
51	W incentive	2021	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881	
52	W / O incentive	2022	1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905		3,301,881	88,205	3,213,676	
53	W incentive	2022	1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905		3,301,881	88,205	3,213,676	
54	W / O incentive	2023	1,022,388	27,673	994,715		1,196,905	31,570	1,165,334		3,213,676	88,205	3,125,471	
55	W incentive	2023	1,022,388	27,673	994,715		1,196,905	31,570	1,165,334		3,213,676	88,205	3,125,471	
54	W / O incentive	2024	994,715	27,673	967,042		1,165,334	31,570	1,133,764		3,125,471	88,205	3,037,266	
55	W incentive	2024	994,715	27,673	967,042		1,165,334	31,570	1,133,764		3,125,471	88,205	3,037,266	
58	W / O incentive	2025	967,042	27,673	939,370	132,184	1,133,764	31,570	1,102,194	154,147	3,037,266	88,205	2,949,061	416,380
59	W incentive	2025	967,042	27,673	939,370	132,184	1,133,764	31,570	1,102,194	154,147	3,037,266	88,205	2,949,061	416,380

		Project BT-2	Project BT-3	Project BU
A	Proj Rev Req w/o Incentive PCY*	133,120	155,090	419,552
B	Proj Rev Req w/ Incentive PCY*	133,120	155,090	419,552
C	Actual Rev Req w/o Incentive PCY*	137,209	159,848	432,443
D	Actual Rev Req w/ Incentive PCY*	137,209	159,848	432,443
E	TUA w/o Int w/o Incentive PCY (C-A)	4,088	4,759	12,891
F	TUA w/o Int w/ Incentive PCY (B-D)	4,088	4,759	12,891
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	4,799	5,586	15,133
I	True-Up Adjustment w/ Incentive (F*G)	4,799	5,586	15,133

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	136,983	159,733	431,514
W incentive	136,983	159,733	431,514

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

10			Project BV-1A				Project BV-1B				Project BV-1C			
11	Schedule 12	(Yes or No)	Yes	B1912			Yes	B1912			Yes	B1912		
12	Life		44	Install a 500 MVAR SVC at			44	Install a 500 MVAR SVC at			44	Install a 500 MVAR SVC at		
13	FCR W/O incentive	Line 3	10.9642%	Landstown 230 kV			10.9642%	Landstown 230 kV			10.9642%	Landstown 230 kV		
14	Incentive Factor (Basis Points /100)		0	(Includes project modifications.)			0	(Includes project modifications.)			0	(Includes project modifications.)		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		20,609,513				25,346,313				24,992,898			
17	Annual Depreciation Exp		468,398				576,053				568,020			
18	In Service Month (1-12)		4				6				11			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
41	W incentive	2016	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
42	W / O incentive	2017	20,270,015	515,238	19,754,777		25,027,028	633,658	24,393,370		24,920,244	624,822	24,295,422	
43	W incentive	2017	20,270,015	515,238	19,754,777		25,027,028	633,658	24,393,370		24,920,244	624,822	24,295,422	
44	W / O incentive	2018	19,754,777	515,238	19,239,540		24,393,370	633,658	23,759,712		24,295,422	624,822	23,670,599	
45	W incentive	2018	19,754,777	515,238	19,239,540		24,393,370	633,658	23,759,712		24,295,422	624,822	23,670,599	
46	W / O incentive	2019	19,239,540	515,238	18,724,302		23,759,712	633,658	23,126,055		23,670,599	624,822	23,045,777	
47	W incentive	2019	19,239,540	515,238	18,724,302		23,759,712	633,658	23,126,055		23,670,599	624,822	23,045,777	
48	W / O incentive	2020	18,724,302	515,238	18,209,064		23,126,055	633,658	22,492,397		23,045,777	624,822	22,420,954	
49	W incentive	2020	18,724,302	515,238	18,209,064		23,126,055	633,658	22,492,397		23,045,777	624,822	22,420,954	
50	W / O incentive	2021	18,209,064	515,238	17,693,826		22,492,397	633,658	21,858,739		22,420,954	624,822	21,796,132	
51	W incentive	2021	18,209,064	515,238	17,693,826		22,492,397	633,658	21,858,739		22,420,954	624,822	21,796,132	
52	W / O incentive	2022	17,693,826	468,398	17,225,428		21,858,739	576,053	21,282,686		21,796,132	568,020	21,228,112	
53	W incentive	2022	17,693,826	468,398	17,225,428		21,858,739	576,053	21,282,686		21,796,132	568,020	21,228,112	
54	W / O incentive	2023	17,225,428	468,398	16,757,030		21,282,686	576,053	20,706,634		21,228,112	568,020	20,660,091	
55	W incentive	2023	17,225,428	468,398	16,757,030		21,282,686	576,053	20,706,634		21,228,112	568,020	20,660,091	
54	W / O incentive	2024	16,757,030	468,398	16,288,632		20,706,634	576,053	20,130,581		20,660,091	568,020	20,092,071	
55	W incentive	2024	16,757,030	468,398	16,288,632		20,706,634	576,053	20,130,581		20,660,091	568,020	20,092,071	
58	W / O incentive	2025	16,288,632	468,398	15,820,234	2,228,631	20,130,581	576,053	19,554,529	2,751,621	20,092,071	568,020	19,524,050	2,739,807
59	W incentive	2025	16,288,632	468,398	15,820,234	2,228,631	20,130,581	576,053	19,554,529	2,751,621	20,092,071	568,020	19,524,050	2,739,807

A	Proj Rev Req w/o Incentive PCY*	2,244,816	2,771,120	2,758,033
B	Proj Rev Req w/ Incentive PCY*	2,244,816	2,771,120	2,758,033
C	Actual Rev Req w/o Incentive PCY*	2,313,767	2,856,222	2,842,699
D	Actual Rev Req w/ Incentive PCY*	2,313,767	2,856,222	2,842,699
E	TUA w/o Int w/o Incentive PCY (C-A)	68,951	85,103	84,666
F	TUA w/o Int w/ Incentive PCY (B-D)	68,951	85,103	84,666
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	80,944	99,905	99,393
I	True-Up Adjustment w/ Incentive (F*G)	80,944	99,905	99,393

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,309,575	2,851,527	2,839,200
W incentive	2,309,575	2,851,527	2,839,200

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10			Project BV-2A		Project BV-2B		Project BW	
11	Schedule 12	(Yes or No)	Yes	B1912	Yes	B1912	Yes	B1701
12	Life		44	125 MVAr STATCOM at Lynnhaven	44	125 MVAr STATCOM at Lynnhaven	44	Reconductor line #2104
13	FCR W/O incentive	Line 3	10.9642%		10.9642%		10.9642%	(Fredericksburg - Cranes Corner 230 kV)
14	Incentive Factor (Basis Points /100)		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%		10.9642%		10.9642%	
16	Investment		27,334,610		94,777		3,178,496	
17	Annual Depreciation Exp		621,241		2,154		72,239	
18	In Service Month (1-12)		4		10		11	

19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016									3,178,496	9,240	3,169,256	
41	W incentive	2016									3,178,496	9,240	3,169,256	
42	W / O incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
43	W incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
44	W / O incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
45	W incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
46	W / O incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
47	W incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
48	W / O incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
49	W incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
50	W / O incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
51	W incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
52	W / O incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
53	W incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
54	W / O incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
55	W incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
54	W / O incentive	2024	22,874,616	621,241	22,253,375		82,867	2,154	80,713		2,627,467	72,239	2,555,229	
55	W incentive	2024	22,874,616	621,241	22,253,375		82,867	2,154	80,713		2,627,467	72,239	2,555,229	
58	W / O incentive	2025	22,253,375	621,241	21,632,134	3,027,079	80,713	2,154	78,559	10,885	2,555,229	72,239	2,482,990	348,438
59	W incentive	2025	22,253,375	621,241	21,632,134	3,027,079	80,713	2,154	78,559	10,885	2,555,229	72,239	2,482,990	348,438

A	Proj Rev Req w/o Incentive PCY*	3,045,860	10,936	350,755
B	Proj Rev Req w/ Incentive PCY*	3,045,860	10,936	350,755
C	Actual Rev Req w/o Incentive PCY*	3,139,323	11,271	361,523
D	Actual Rev Req w/ Incentive PCY*	3,139,323	11,271	361,523
E	TUA w/o Int w/o Incentive PCY (C-A)	93,463	335	10,768
F	TUA w/o Int w/ Incentive PCY (B-D)	93,463	335	10,768
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	109,719	393	12,640
I	True-Up Adjustment w/ Incentive (F*G)	109,719	393	12,640

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,136,798	11,279	361,078
W incentive	3,136,798	11,279	361,078

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project BX				Project BY-1				Project BY-2			
11	Schedule 12	(Yes or No)	Yes	B1791			Yes	B1694			Yes	B1694		
12	Life		44	Wreck and rebuild 2.1 mile section of			44	Rebuild Loudoun - Brambleton 500 kV			44	Rebuild Loudoun - Brambleton 500 kV		
13	FCR W/O incentive	Line 3	10.9642%	Gordonsville and Somerset (Line #11)			10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		2,607,415				27,953,612				2,711,987			
17	Annual Depreciation Exp		59,259				635,309				61,636			
18	In Service Month (1-12)		5				2				5			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	2,607,415	37,898	2,569,517									
39	W incentive	2015	2,607,415	37,898	2,569,517									
40	W / O incentive	2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569	
41	W incentive	2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569	
42	W / O incentive	2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769	
43	W incentive	2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769	
44	W / O incentive	2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969	
45	W incentive	2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969	
46	W / O incentive	2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170	
47	W incentive	2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170	
48	W / O incentive	2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370	
49	W incentive	2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370	
50	W / O incentive	2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570	
51	W incentive	2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570	
52	W / O incentive	2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934	
53	W incentive	2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934	
54	W / O incentive	2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298	
55	W incentive	2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298	
54	W / O incentive	2024	2,064,433	59,259	2,005,174		22,619,968	635,309	21,984,659		2,210,298	61,636	2,148,662	
55	W incentive	2024	2,064,433	59,259	2,005,174		22,619,968	635,309	21,984,659		2,210,298	61,636	2,148,662	
58	W / O incentive	2025	2,005,174	59,259	1,945,914	275,861	21,984,659	635,309	21,349,350	3,010,914	2,148,662	61,636	2,087,026	293,840
59	W incentive	2025	2,005,174	59,259	1,945,914	275,861	21,984,659	635,309	21,349,350	3,010,914	2,148,662	61,636	2,087,026	293,840

A	Proj Rev Req w/o Incentive PCY*	278,138	3,033,313	295,948
B	Proj Rev Req w/ Incentive PCY*	278,138	3,033,313	295,948
C	Actual Rev Req w/o Incentive PCY*	286,690	3,126,499	305,037
D	Actual Rev Req w/ Incentive PCY*	286,690	3,126,499	305,037
E	TUA w/o Int w/o Incentive PCY (C-A)	8,551	93,186	9,089
F	TUA w/o Int w/ Incentive PCY (B-D)	8,551	93,186	9,089
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	10,039	109,394	10,670
I	True-Up Adjustment w/ Incentive (F*G)	10,039	109,394	10,670

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	285,900	3,120,308	304,510
W incentive	285,900	3,120,308	304,510

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

10			**Project BY-3**				**Project BY-4**				**Project BZ-1**			
11	Schedule 12	(Yes or No)	Yes	B1694			Yes	B1694			Yes	B1696		
12	Life		44	Rebuild Loudoun - Brambleton 500 kV			44	Rebuild Loudoun - Brambleton 500 kV			44	Install a breaker and a half scheme with		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%	a minimum of eight 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0				0				0	for five existing lines at Idylwood 230 kV		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		15,702,803				477,481				2,147,423			
17	Annual Depreciation Exp		356,882				10,852				48,805			
18	In Service Month (1-12)		6				7				1			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564	
41	W incentive	2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564	
42	W / O incentive	2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878	
43	W incentive	2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878	
44	W / O incentive	2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193	
45	W incentive	2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193	
46	W / O incentive	2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507	
47	W incentive	2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507	
48	W / O incentive	2020	14,327,286	392,570	13,934,716		436,580	11,937	424,643		1,938,507	53,686	1,884,821	
49	W incentive	2020	14,327,286	392,570	13,934,716		436,580	11,937	424,643		1,938,507	53,686	1,884,821	
50	W / O incentive	2021	13,934,716	392,570	13,542,146		424,643	11,937	412,706		1,884,821	53,686	1,831,136	
51	W incentive	2021	13,934,716	392,570	13,542,146		424,643	11,937	412,706		1,884,821	53,686	1,831,136	
52	W / O incentive	2022	13,542,146	356,882	13,185,264		412,706	10,852	401,855		1,831,136	48,805	1,782,331	
53	W incentive	2022	13,542,146	356,882	13,185,264		412,706	10,852	401,855		1,831,136	48,805	1,782,331	
54	W / O incentive	2023	13,185,264	356,882	12,828,382		401,855	10,852	391,003		1,782,331	48,805	1,733,526	
55	W incentive	2023	13,185,264	356,882	12,828,382		401,855	10,852	391,003		1,782,331	48,805	1,733,526	
54	W / O incentive	2024	12,828,382	356,882	12,471,500		391,003	10,852	380,151		1,733,526	48,805	1,684,721	
55	W incentive	2024	12,828,382	356,882	12,471,500		391,003	10,852	380,151		1,733,526	48,805	1,684,721	
58	W / O incentive	2025	12,471,500	356,882	12,114,618	1,704,712	380,151	10,852	369,299	51,937	1,684,721	48,805	1,635,916	230,845
59	W incentive	2025	12,471,500	356,882	12,114,618	1,704,712	380,151	10,852	369,299	51,937	1,684,721	48,805	1,635,916	230,845

A	Proj Rev Req w/o Incentive PCY*	1,716,792	52,301	232,583
B	Proj Rev Req w/ Incentive PCY*	1,716,792	52,301	232,583
C	Actual Rev Req w/o Incentive PCY*	1,769,516	53,907	239,729
D	Actual Rev Req w/ Incentive PCY*	1,769,516	53,907	239,729
E	TUA w/o Int w/o Incentive PCY (C-A)	52,724	1,606	7,146
F	TUA w/o Int w/ Incentive PCY (B-D)	52,724	1,606	7,146
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	61,894	1,885	8,389
I	True-Up Adjustment w/ Incentive (F*G)	61,894	1,885	8,389

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,766,606	53,823	239,234
W incentive	1,766,606	53,823	239,234

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

10			Project BZ-2				Project BZ-3				Project BZ-4			
11	Schedule 12	(Yes or No)	Yes	B1696			Yes	B1696			Yes	B1696		
12	Life		44	Install a breaker and a half scheme with			44	Install a breaker and a half scheme with			44	Install a breaker and a half scheme with		
13	FCR W/O incentive	Line 3	10.9642%	a minimum of eight 230 kV breakers			10.9642%	a minimum of eight 230 kV breakers			10.9642%	a minimum of eight 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	for five existing lines at Idylwood 230 kV			0	for five existing lines at Idylwood 230 kV		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		75,058,075				6,501,683				600,000			
17	Annual Depreciation Exp		1,705,865				147,766				13,636			
18	In Service Month (1-12)		10				12				9			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	75,058,075	355,389	74,702,686		6,501,683	6,157	6,495,526					
53	W incentive	2022	75,058,075	355,389	74,702,686		6,501,683	6,157	6,495,526					
54	W / O incentive	2023	74,702,686	1,705,865	72,996,821		6,495,526	147,766	6,347,761					
55	W incentive	2023	74,702,686	1,705,865	72,996,821		6,495,526	147,766	6,347,761					
54	W / O incentive	2024	72,996,821	1,705,865	71,290,956		6,347,761	147,766	6,199,995					
55	W incentive	2024	72,996,821	1,705,865	71,290,956		6,347,761	147,766	6,199,995					
58	W / O incentive	2025	71,290,956	1,705,865	69,585,090	9,428,801	6,199,995	147,766	6,052,230	819,442	600,000	3,977	596,023	23,101
59	W incentive	2025	71,290,956	1,705,865	69,585,090	9,428,801	6,199,995	147,766	6,052,230	819,442	600,000	3,977	596,023	23,101

A	Proj Rev Req w/o Incentive PCY*	-	-	-
B	Proj Rev Req w/ Incentive PCY*	-	-	-
C	Actual Rev Req w/o Incentive PCY*	9,726,475	845,202	-
D	Actual Rev Req w/ Incentive PCY*	9,726,475	845,202	-
E	TUA w/o Int w/o Incentive PCY (C-A)	9,726,475	845,202	-
F	TUA w/o Int w/ Incentive PCY (B-D)	9,726,475	845,202	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	11,418,268	992,214	-
I	True-Up Adjustment w/ Incentive (F*G)	11,418,268	992,214	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	20,847,069	1,811,656	23,101
W incentive	20,847,069	1,811,656	23,101

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
References on All Pages

10			**Project BZ-5**				**Project CA-1**				**Project CA-2**			
11	Schedule 12	(Yes or No)	Yes	B1696			Yes	B2373			Yes	B2373		
12	Life		44	Install a breaker and a half scheme with			44	Build 2nd Loudoun - Brambleton 500 kV			44	Build 2nd Loudoun - Brambleton 500 kV		
13	FCR W/O incentive	Line 3	10.9642%	a minimum of eight 230 kV breakers			10.9642%	within existing ROW. The Loudoun -			10.9642%	within existing ROW. The Loudoun -		
14	Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	Brambleton 230 kV line relocated as an			0	Brambleton 230 kV line relocated as an		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%	underbuild on the new 500 kV line.			10.9642%	underbuild on the new 500 kV line.		
16	Investment		20,000,000				28,003,295				14,820,826			
17	Annual Depreciation Exp		454,545				636,439				336,837			
18	In Service Month (1-12)		12				12				9			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015					28,003,295	27,135	27,976,160					
39	W incentive	2015					28,003,295	27,135	27,976,160					
40	W / O incentive	2016					27,976,160	651,239	27,324,921		14,820,826	100,529	14,720,297	
41	W incentive	2016					27,976,160	651,239	27,324,921		14,820,826	100,529	14,720,297	
42	W / O incentive	2017					27,324,921	700,082	26,624,838		14,720,297	370,521	14,349,776	
43	W incentive	2017					27,324,921	700,082	26,624,838		14,720,297	370,521	14,349,776	
44	W / O incentive	2018					26,624,838	700,082	25,924,756		14,349,776	370,521	13,979,256	
45	W incentive	2018					26,624,838	700,082	25,924,756		14,349,776	370,521	13,979,256	
46	W / O incentive	2019					25,924,756	700,082	25,224,673		13,979,256	370,521	13,608,735	
47	W incentive	2019					25,924,756	700,082	25,224,673		13,979,256	370,521	13,608,735	
48	W / O incentive	2020					25,224,673	700,082	24,524,591		13,608,735	370,521	13,238,215	
49	W incentive	2020					25,224,673	700,082	24,524,591		13,608,735	370,521	13,238,215	
50	W / O incentive	2021					24,524,591	700,082	23,824,509		13,238,215	370,521	12,867,694	
51	W incentive	2021					24,524,591	700,082	23,824,509		13,238,215	370,521	12,867,694	
52	W / O incentive	2022					23,824,509	636,439	23,188,070		12,867,694	336,837	12,530,857	
53	W incentive	2022					23,824,509	636,439	23,188,070		12,867,694	336,837	12,530,857	
54	W / O incentive	2023					23,188,070	636,439	22,551,632		12,530,857	336,837	12,194,020	
55	W incentive	2023					23,188,070	636,439	22,551,632		12,530,857	336,837	12,194,020	
54	W / O incentive	2024					22,551,632	636,439	21,915,193		12,194,020	336,837	11,857,183	
55	W incentive	2024					22,551,632	636,439	21,915,193		12,194,020	336,837	11,857,183	
58	W / O incentive	2025	20,000,000	18,939	19,981,061	110,264	21,915,193	636,439	21,278,755	3,004,365	11,857,183	336,837	11,520,346	1,618,411
59	W incentive	2025	20,000,000	18,939	19,981,061	110,264	21,915,193	636,439	21,278,755	3,004,365	11,857,183	336,837	11,520,346	1,618,411

		Project BZ-5	Project CA-1	Project CA-2
A	Proj Rev Req w/o Incentive PCY*	-	3,027,252	1,629,457
B	Proj Rev Req w/ Incentive PCY*	-	3,027,252	1,629,457
C	Actual Rev Req w/o Incentive PCY*	-	3,120,267	1,679,486
D	Actual Rev Req w/ Incentive PCY*	-	3,120,267	1,679,486
E	TUA w/o Int w/o Incentive PCY (C-A)	-	93,015	50,029
F	TUA w/o Int w/ Incentive PCY (B-D)	-	93,015	50,029
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	-	109,194	58,731
I	True-Up Adjustment w/ Incentive (F*G)	-	109,194	58,731

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project BZ-5	Project CA-1	Project CA-2
W / O incentive	110,264	3,113,559	1,677,143
W incentive	110,264	3,113,559	1,677,143

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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10			Project CA-3				Project CB-1				Project CB-2			
11	Schedule 12	(Yes or No)	Yes	B2373			Yes	B2582			Yes	B2582		
12	Life		44	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.			44	Rebuild the Elmont - Cunningham 500 kV line			44	Rebuild the Elmont - Cunningham 500 kV line		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,620,339				70,500,568				23,207,316			
17	Annual Depreciation Exp		36,826				1,602,286				527,439			
18	In Service Month (1-12)		12				5				1			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	1,620,339	1,570	1,618,769									
41	W incentive	2016	1,620,339	1,570	1,618,769									
42	W / O incentive	2017	1,618,769	40,508	1,578,260		70,500,568	1,101,571	69,398,997					
43	W incentive	2017	1,618,769	40,508	1,578,260		70,500,568	1,101,571	69,398,997					
44	W / O incentive	2018	1,578,260	40,508	1,537,752		69,398,997	1,762,514	67,636,482		23,207,316	556,009	22,651,307	
45	W incentive	2018	1,578,260	40,508	1,537,752		69,398,997	1,762,514	67,636,482		23,207,316	556,009	22,651,307	
46	W / O incentive	2019	1,537,752	40,508	1,497,243		67,636,482	1,762,514	65,873,968		22,651,307	580,183	22,071,124	
47	W incentive	2019	1,537,752	40,508	1,497,243		67,636,482	1,762,514	65,873,968		22,651,307	580,183	22,071,124	
48	W / O incentive	2020	1,497,243	40,508	1,456,735		65,873,968	1,762,514	64,111,454		22,071,124	580,183	21,490,942	
49	W incentive	2020	1,497,243	40,508	1,456,735		65,873,968	1,762,514	64,111,454		22,071,124	580,183	21,490,942	
50	W / O incentive	2021	1,456,735	40,508	1,416,227		64,111,454	1,762,514	62,348,940		21,490,942	580,183	20,910,759	
51	W incentive	2021	1,456,735	40,508	1,416,227		64,111,454	1,762,514	62,348,940		21,490,942	580,183	20,910,759	
52	W / O incentive	2022	1,416,227	36,826	1,379,401		62,348,940	1,602,286	60,746,654		20,910,759	527,439	20,383,320	
53	W incentive	2022	1,416,227	36,826	1,379,401		62,348,940	1,602,286	60,746,654		20,910,759	527,439	20,383,320	
54	W / O incentive	2023	1,379,401	36,826	1,342,575		60,746,654	1,602,286	59,144,369		20,383,320	527,439	19,855,881	
55	W incentive	2023	1,379,401	36,826	1,342,575		60,746,654	1,602,286	59,144,369		20,383,320	527,439	19,855,881	
54	W / O incentive	2024	1,342,575	36,826	1,305,749		59,144,369	1,602,286	57,542,083		19,855,881	527,439	19,328,442	
55	W incentive	2024	1,342,575	36,826	1,305,749		59,144,369	1,602,286	57,542,083		19,855,881	527,439	19,328,442	
58	W / O incentive	2025	1,305,749	36,826	1,268,923	177,971	57,542,083	1,602,286	55,939,797	7,823,451	19,328,442	527,439	18,801,003	2,617,725
59	W incentive	2025	1,305,749	36,826	1,268,923	177,971	57,542,083	1,602,286	55,939,797	7,823,451	19,328,442	527,439	18,801,003	2,617,725
A	Proj Rev Req w/o Incentive PCY*					179,140				7,871,285				2,631,873
B	Proj Rev Req w/ Incentive PCY*					179,140				7,871,285				2,631,873
C	Actual Rev Req w/o Incentive PCY*					184,639				8,112,795				2,712,571
D	Actual Rev Req w/ Incentive PCY*					184,639				8,112,795				2,712,571
E	TUA w/o Int w/o Incentive PCY (C-A)					5,499				241,511				80,698
F	TUA w/o Int w/ Incentive PCY (B-D)					5,499				241,511				80,698
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					6,455				283,518				94,735
I	True-Up Adjustment w/ Incentive (F*G)					6,455				283,518				94,735

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	184,427	8,106,970	2,712,460
W incentive	184,427	8,106,970	2,712,460

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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10			Project CC				Project CD-1				Project CE-1			
11	Schedule 12	(Yes or No)	Yes	B1911			Yes	B2443			Yes	B2471		
12	Life		44	Add a second Valley 500/230 kV TX			44	Glebe to Station C 230 kV UG line			44	R/P Midlothian 500 kV breaker and		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%	M.O. switches with 3 breaker 500 kV ring bus.		
14	Incentive Factor (Basis Points /100)		0				0				0	Terminate Lines #563 Carson - Midlothian,		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%	#576 Midlothian - North Anna,		
16	Investment		21,934,675				92,500,000				7,896,194			
17	Annual Depreciation Exp		498,515				2,102,273				179,459			
18	In Service Month (1-12)		6				6				11			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015									7,896,194	22,954	7,873,240	
39	W incentive	2015									7,896,194	22,954	7,873,240	
40	W / O incentive	2016	21,934,675	276,309	21,658,366						7,873,240	183,632	7,689,608	
41	W incentive	2016	21,934,675	276,309	21,658,366						7,873,240	183,632	7,689,608	
42	W / O incentive	2017	21,658,366	548,367	21,109,999						7,689,608	197,405	7,492,203	
43	W incentive	2017	21,658,366	548,367	21,109,999						7,689,608	197,405	7,492,203	
44	W / O incentive	2018	21,109,999	548,367	20,561,632						7,492,203	197,405	7,294,798	
45	W incentive	2018	21,109,999	548,367	20,561,632						7,492,203	197,405	7,294,798	
46	W / O incentive	2019	20,561,632	548,367	20,013,265						7,294,798	197,405	7,097,393	
47	W incentive	2019	20,561,632	548,367	20,013,265						7,294,798	197,405	7,097,393	
48	W / O incentive	2020	20,013,265	548,367	19,464,899						7,097,393	197,405	6,899,988	
49	W incentive	2020	20,013,265	548,367	19,464,899						7,097,393	197,405	6,899,988	
50	W / O incentive	2021	19,464,899	548,367	18,916,532						6,899,988	197,405	6,702,583	
51	W incentive	2021	19,464,899	548,367	18,916,532						6,899,988	197,405	6,702,583	
52	W / O incentive	2022	18,916,532	498,515	18,418,016						6,702,583	179,459	6,523,124	
53	W incentive	2022	18,916,532	498,515	18,418,016						6,702,583	179,459	6,523,124	
54	W / O incentive	2023	18,418,016	498,515	17,919,501						6,523,124	179,459	6,343,665	
55	W incentive	2023	18,418,016	498,515	17,919,501						6,523,124	179,459	6,343,665	
54	W / O incentive	2024	17,919,501	498,515	17,420,986						6,343,665	179,459	6,164,206	
55	W incentive	2024	17,919,501	498,515	17,420,986						6,343,665	179,459	6,164,206	
58	W / O incentive	2025	17,420,986	498,515	16,922,470	2,381,251	92,500,000	1,138,731	91,361,269	6,598,416	6,164,206	179,459	5,984,747	845,474
59	W incentive	2025	17,420,986	498,515	16,922,470	2,381,251	92,500,000	1,138,731	91,361,269	6,598,416	6,164,206	179,459	5,984,747	845,474
A	Proj Rev Req w/o Incentive PCY*					2,398,124				599,675				851,991
B	Proj Rev Req w/ Incentive PCY*					2,398,124				599,675				851,991
C	Actual Rev Req w/o Incentive PCY*					2,471,772				-				878,171
D	Actual Rev Req w/ Incentive PCY*					2,471,772				-				878,171
E	TUA w/o Int w/o Incentive PCY (C-A)					73,648				(599,675)				26,180
F	TUA w/o Int w/ Incentive PCY (B-D)					73,648				(599,675)				26,180
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					86,458				(703,981)				30,734
I	True-Up Adjustment w/ Incentive (F*G)					86,458				(703,981)				30,734

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	W / O incentive					2,467,708				5,894,436				876,208
	W incentive					2,467,708				5,894,436				876,208

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

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Line Number
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10			**Project CF-1**		**Project CF-2**		**Project CG-1**	
11	Schedule 12	(Yes or No)	Yes	B2665	Yes	B2665	Yes	B2758
12	Life		44	Rebuild the Cunningham - Dooms 500 kV line	44	Rebuild the Cunningham - Dooms 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line
13	FCR W/O incentive	Line 3	10.9642%		10.9642%		10.9642%	
14	Incentive Factor (Basis Points /100)		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%		10.9642%		10.9642%	
16	Investment		26,267,746		53,914,229		464,932	
17	Annual Depreciation Exp		596,994		1,225,323		10,567	
18	In Service Month (1-12)		5		1		1	

19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	26,267,746	410,434	25,857,312									
45	W incentive	2018	26,267,746	410,434	25,857,312									
46	W / O incentive	2019	25,857,312	656,694	25,200,619		53,914,229	1,291,695	52,622,534		464,932	11,139	453,793	
47	W incentive	2019	25,857,312	656,694	25,200,619		53,914,229	1,291,695	52,622,534		464,932	11,139	453,793	
48	W / O incentive	2020	25,200,619	656,694	24,543,925		52,622,534	1,347,856	51,274,678		453,793	11,623	442,170	
49	W incentive	2020	25,200,619	656,694	24,543,925		52,622,534	1,347,856	51,274,678		453,793	11,623	442,170	
50	W / O incentive	2021	24,543,925	656,694	23,887,232		51,274,678	1,347,856	49,926,822		442,170	11,623	430,546	
51	W incentive	2021	24,543,925	656,694	23,887,232		51,274,678	1,347,856	49,926,822		442,170	11,623	430,546	
52	W / O incentive	2022	23,887,232	596,994	23,290,237		49,926,822	1,225,323	48,701,499		430,546	10,567	419,980	
53	W incentive	2022	23,887,232	596,994	23,290,237		49,926,822	1,225,323	48,701,499		430,546	10,567	419,980	
54	W / O incentive	2023	23,290,237	596,994	22,693,243		48,701,499	1,225,323	47,476,176		419,980	10,567	409,413	
55	W incentive	2023	23,290,237	596,994	22,693,243		48,701,499	1,225,323	47,476,176		419,980	10,567	409,413	
54	W / O incentive	2024	22,693,243	596,994	22,096,249		47,476,176	1,225,323	46,250,852		409,413	10,567	398,846	
55	W incentive	2024	22,693,243	596,994	22,096,249		47,476,176	1,225,323	46,250,852		409,413	10,567	398,846	
58	W / O incentive	2025	22,096,249	596,994	21,499,255	2,986,934	46,250,852	1,225,323	45,025,529	6,229,166	398,846	10,567	388,280	53,718
59	W incentive	2025	22,096,249	596,994	21,499,255	2,986,934	46,250,852	1,225,323	45,025,529	6,229,166	398,846	10,567	388,280	53,718

A	Proj Rev Req w/o Incentive PCY*	3,002,043	6,538,617	56,406
B	Proj Rev Req w/ Incentive PCY*	3,002,043	6,538,617	56,406
C	Actual Rev Req w/o Incentive PCY*	3,094,061	6,448,114	55,606
D	Actual Rev Req w/ Incentive PCY*	3,094,061	6,448,114	55,606
E	TUA w/o Int w/o Incentive PCY (C-A)	92,018	(90,503)	(800)
F	TUA w/o Int w/ Incentive PCY (B-D)	92,018	(90,503)	(800)
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	108,024	(106,245)	(939)
I	True-Up Adjustment w/ Incentive (F*G)	108,024	(106,245)	(939)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,094,958	6,122,921	52,778
W incentive	3,094,958	6,122,921	52,778

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			**Project CG-2**				**Project CG-3**				**Project CI-1**			
11	Schedule 12	(Yes or No)	Yes	B2758			Yes	B2758			Yes	B2729		
12	Life		44	Rebuild Line #549 Dooms - Valley 500 kV line			44	Rebuild Line #549 Dooms - Valley 500 kV line			44	Optimal Capacitors Configuration:		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%	New 175 MVAR Capacitor at Brambleton,		
14	Incentive Factor (Basis Points /100)		0				0				0	new 175 MVAR capacitor at Ashburn,new		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%	300 MVAR capacitor at Shelhorm,		
16	Investment		32,481,278				24,669,849				6,671,545			
17	Annual Depreciation Exp		738,211				560,678				151,626			
18	In Service Month (1-12)		12				6				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019	32,481,278	33,835	32,447,443						6,671,545	6,950	6,664,595	
47	W incentive	2019	32,481,278	33,835	32,447,443						6,671,545	6,950	6,664,595	
48	W / O incentive	2020	32,447,443	812,032	31,635,411		24,669,849	334,071	24,335,778		6,664,595	166,789	6,497,807	
49	W incentive	2020	32,447,443	812,032	31,635,411		24,669,849	334,071	24,335,778		6,664,595	166,789	6,497,807	
50	W / O incentive	2021	31,635,411	812,032	30,823,379		24,335,778	616,746	23,719,032		6,497,807	166,789	6,331,018	
51	W incentive	2021	31,635,411	812,032	30,823,379		24,335,778	616,746	23,719,032		6,497,807	166,789	6,331,018	
52	W / O incentive	2022	30,823,379	738,211	30,085,169		23,719,032	560,678	23,158,354		6,331,018	151,626	6,179,392	
53	W incentive	2022	30,823,379	738,211	30,085,169		23,719,032	560,678	23,158,354		6,331,018	151,626	6,179,392	
54	W / O incentive	2023	30,085,169	738,211	29,346,958		23,158,354	560,678	22,597,675		6,179,392	151,626	6,027,766	
55	W incentive	2023	30,085,169	738,211	29,346,958		23,158,354	560,678	22,597,675		6,179,392	151,626	6,027,766	
54	W / O incentive	2024	29,346,958	738,211	28,608,747		22,597,675	560,678	22,036,997		6,027,766	151,626	5,876,140	
55	W incentive	2024	29,346,958	738,211	28,608,747		22,597,675	560,678	22,036,997		6,027,766	151,626	5,876,140	
58	W / O incentive	2025	28,608,747	738,211	27,870,536	3,834,449	22,036,997	560,678	21,476,318	2,946,112	5,876,140	151,626	5,724,514	787,583
59	W incentive	2025	28,608,747	738,211	27,870,536	3,834,449	22,036,997	560,678	21,476,318	2,946,112	5,876,140	151,626	5,724,514	787,583

		Project CG-2	Project CG-3	Project CI-1
A	Proj Rev Req w/o Incentive PCY*	4,019,168	3,020,108	789,996
B	Proj Rev Req w/ Incentive PCY*	4,019,168	3,020,108	789,996
C	Actual Rev Req w/o Incentive PCY*	3,965,587	3,045,394	814,518
D	Actual Rev Req w/ Incentive PCY*	3,965,587	3,045,394	814,518
E	TUA w/o Int w/o Incentive PCY (C-A)	(53,581)	25,286	24,522
F	TUA w/o Int w/ Incentive PCY (B-D)	(53,581)	25,286	24,522
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	(62,901)	29,684	28,787
I	True-Up Adjustment w/ Incentive (F*G)	(62,901)	29,684	28,787

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project CG-2	Project CG-3	Project CI-1
W / O incentive	3,771,548	2,975,796	816,370
W incentive	3,771,548	2,975,796	816,370

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project CI-2				Project CJ-1				Project CJ-2			
11	Schedule 12 (Yes or No)		Yes	B2729			Yes	B2744			Yes	B2744		
12	Life		44	New 175 MVAR Capacitor at Brambleton &			44	Rebuild the Carson-Rogers rd 500 kV circuit			44	Rebuild the Carson-Rogers rd 500 kV circuit		
13	FCR W/O incentive Line 3		10.9642%	Ashburn, New 300 MVAR Cap at Shelhorn,			10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0	New 150 MVAR Cap at Liberty			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		2,415,155				27,730,674				27,325,407			
17	Annual Depreciation Exp		54,890				630,243				621,032			
18	In Service Month (1-12)		1				1				2			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018					27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664	
45	W incentive	2018					27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664	
46	W / O incentive	2019					27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529	
47	W incentive	2019					27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529	
48	W / O incentive	2020	2,415,155	57,863	2,357,292		26,373,026	693,267	25,679,760		26,044,529	683,135	25,361,393	
49	W incentive	2020	2,415,155	57,863	2,357,292		26,373,026	693,267	25,679,760		26,044,529	683,135	25,361,393	
50	W / O incentive	2021	2,357,292	60,379	2,296,913		25,679,760	693,267	24,986,493		25,361,393	683,135	24,678,258	
51	W incentive	2021	2,357,292	60,379	2,296,913		25,679,760	693,267	24,986,493		25,361,393	683,135	24,678,258	
52	W / O incentive	2022	2,296,913	54,890	2,242,023		24,986,493	630,243	24,356,250		24,678,258	621,032	24,057,226	
53	W incentive	2022	2,296,913	54,890	2,242,023		24,986,493	630,243	24,356,250		24,678,258	621,032	24,057,226	
54	W / O incentive	2023	2,242,023	54,890	2,187,133		24,356,250	630,243	23,726,008		24,057,226	621,032	23,436,194	
55	W incentive	2023	2,242,023	54,890	2,187,133		24,356,250	630,243	23,726,008		24,057,226	621,032	23,436,194	
54	W / O incentive	2024	2,187,133	54,890	2,132,243		23,726,008	630,243	23,095,765		23,436,194	621,032	22,815,162	
55	W incentive	2024	2,187,133	54,890	2,132,243		23,726,008	630,243	23,095,765		23,436,194	621,032	22,815,162	
58	W / O incentive	2025	2,132,243	54,890	2,077,353	285,663	23,095,765	630,243	22,465,522	3,127,948	22,815,162	621,032	22,194,130	3,088,477
59	W incentive	2025	2,132,243	54,890	2,077,353	285,663	23,095,765	630,243	22,465,522	3,127,948	22,815,162	621,032	22,194,130	3,088,477

A	Proj Rev Req w/o Incentive PCY*	293,007	3,144,853	3,104,899
B	Proj Rev Req w/ Incentive PCY*	293,007	3,144,853	3,104,899
C	Actual Rev Req w/o Incentive PCY*	295,409	3,241,280	3,200,094
D	Actual Rev Req w/ Incentive PCY*	295,409	3,241,280	3,200,094
E	TUA w/o Int w/o Incentive PCY (C-A)	2,402	96,427	95,194
F	TUA w/o Int w/ Incentive PCY (B-D)	2,402	96,427	95,194
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	2,819	113,200	111,752
I	True-Up Adjustment w/ Incentive (F*G)	2,819	113,200	111,752

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	288,483	3,241,148	3,200,229
W incentive	288,483	3,241,148	3,200,229

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
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Line Number
References on All Pages

10			Project CJ-3				Project CK-1				Project CK-2			
11	Schedule 12 (Yes or No)		Yes	B2744			Yes	B2978			Yes	B2978		
12	Life		44	Rebuild the Carson-Rogers rd 500 kV circuit			44	Install 2-125 MVAR Statcoms at Rawlings			44	Install 2-125 MVAR Statcoms at Rawlings		
13	FCR W/O incentive Line 3		10.9642%				10.9642%	and 1-125 MVAR Statcom at Clover 500kV			10.9642%	and 1-125 MVAR Statcom at Clover 500kV		
14	Incentive Factor (Basis Points /100)		0				0	substations			0	substations		
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		1,286,571				34,769,937				11,102,594			
17	Annual Depreciation Exp		29,240				790,226				252,332			
18	In Service Month (1-12)		8				7				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	1,286,571	12,062	1,274,509									
45	W incentive	2018	1,286,571	12,062	1,274,509									
46	W / O incentive	2019	1,274,509	32,164	1,242,345									
47	W incentive	2019	1,274,509	32,164	1,242,345									
48	W / O incentive	2020	1,242,345	32,164	1,210,181									
49	W incentive	2020	1,242,345	32,164	1,210,181									
50	W / O incentive	2021	1,210,181	32,164	1,178,017		34,769,937	398,406	34,371,531		11,102,594	11,565	11,091,029	
51	W incentive	2021	1,210,181	32,164	1,178,017		34,769,937	398,406	34,371,531		11,102,594	11,565	11,091,029	
52	W / O incentive	2022	1,178,017	29,240	1,148,776		34,371,531	790,226	33,581,306		11,091,029	252,332	10,838,697	
53	W incentive	2022	1,178,017	29,240	1,148,776		34,371,531	790,226	33,581,306		11,091,029	252,332	10,838,697	
54	W / O incentive	2023	1,148,776	29,240	1,119,536		33,581,306	790,226	32,791,080		10,838,697	252,332	10,586,365	
55	W incentive	2023	1,148,776	29,240	1,119,536		33,581,306	790,226	32,791,080		10,838,697	252,332	10,586,365	
54	W / O incentive	2024	1,119,536	29,240	1,090,296		32,791,080	790,226	32,000,854		10,586,365	252,332	10,334,034	
55	W incentive	2024	1,119,536	29,240	1,090,296		32,791,080	790,226	32,000,854		10,586,365	252,332	10,334,034	
58	W / O incentive	2025	1,090,296	29,240	1,061,056	147,179	32,000,854	790,226	31,210,628	4,255,529	10,334,034	252,332	10,081,702	1,371,538
59	W incentive	2025	1,090,296	29,240	1,061,056	147,179	32,000,854	790,226	31,210,628	4,255,529	10,334,034	252,332	10,081,702	1,371,538

A	Proj Rev Req w/o Incentive PCY*	147,886	4,279,690	1,368,463
B	Proj Rev Req w/ Incentive PCY*	147,886	4,279,690	1,368,463
C	Actual Rev Req w/o Incentive PCY*	152,418	4,394,483	1,415,789
D	Actual Rev Req w/ Incentive PCY*	152,418	4,394,483	1,415,789
E	TUA w/o Int w/o Incentive PCY (C-A)	4,532	114,793	47,326
F	TUA w/o Int w/ Incentive PCY (B-D)	4,532	114,793	47,326
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	5,320	134,760	55,558
I	True-Up Adjustment w/ Incentive (F*G)	5,320	134,760	55,558

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	152,499	4,390,288	1,427,096
W incentive	152,499	4,390,288	1,427,096

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project CK-3**				**Project CK-4**				**Project CM-1**			
11	Schedule 12	(Yes or No)	Yes	B2978			Yes	B2978			Yes	B2759		
12	Life		44	Install 2-125 MVAR Statcoms at Rawlings			44	Install 2-125 MVAR Statcoms at Rawlings			44	Rebuild Line # 550 Mount Storm -Valley 500kV		
13	FCR W/O incentive	Line 3	10.9642%	and 1-125 MVAR Statcom at Clover 500kV			10.9642%	and 1-125 MVAR Statcom at Clover 500kV			10.9642%			
14	Incentive Factor (Basis Points /100)		0	substations			0	substations			0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		51,707,603				-				104,226,566			
17	Annual Depreciation Exp		1,175,173				-				2,368,786			
18	In Service Month (1-12)		2				-				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020									104,226,566	108,569	104,117,997	
49	W incentive	2020									104,226,566	108,569	104,117,997	
50	W / O incentive	2021									104,117,997	2,605,664	101,512,333	
51	W incentive	2021									104,117,997	2,605,664	101,512,333	
52	W / O incentive	2022	51,707,603	1,028,276	50,679,327		-	-	-		101,512,333	2,368,786	99,143,547	
53	W incentive	2022	51,707,603	1,028,276	50,679,327		-	-	-		101,512,333	2,368,786	99,143,547	
54	W / O incentive	2023	50,679,327	1,175,173	49,504,154		-	-	-		99,143,547	2,368,786	96,774,761	
55	W incentive	2023	50,679,327	1,175,173	49,504,154		-	-	-		99,143,547	2,368,786	96,774,761	
54	W / O incentive	2024	49,504,154	1,175,173	48,328,981		-	-	-		96,774,761	2,368,786	94,405,976	
55	W incentive	2024	49,504,154	1,175,173	48,328,981		-	-	-		96,774,761	2,368,786	94,405,976	
58	W / O incentive	2025	48,328,981	1,175,173	47,153,808	6,409,614	-	-	-	-	94,405,976	2,368,786	92,037,190	12,589,746
59	W incentive	2025	48,328,981	1,175,173	47,153,808	6,409,614	-	-	-	-	94,405,976	2,368,786	92,037,190	12,589,746
A	Proj Rev Req w/o Incentive PCY*					5,857,168				-				12,896,805
B	Proj Rev Req w/ Incentive PCY*					5,857,168				-				12,896,805
C	Actual Rev Req w/o Incentive PCY*					6,615,493				-				13,007,848
D	Actual Rev Req w/ Incentive PCY*					6,615,493				-				13,007,848
E	TUA w/o Int w/o Incentive PCY (C-A)					758,325				-				111,043
F	TUA w/o Int w/ Incentive PCY (B-D)					758,325				-				111,043
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					890,225				-				130,358
I	True-Up Adjustment w/ Incentive (F*G)					890,225				-				130,358

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	W / O incentive					7,299,839				-				12,720,104
	W incentive					7,299,839				-				12,720,104

Attachment 10

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project CM-2**				**Project CM-3**				**Project CM-4**			
11	Schedule 12	(Yes or No)	Yes	B2759			Yes	B2759			Yes	B2759		
12	Life		44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		102,157,658				35,268,316				51,710,758			
17	Annual Depreciation Exp		2,321,765				801,553				1,175,245			
18	In Service Month (1-12)		6				12				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	102,157,658	1,383,385	100,774,273		35,268,316	36,738	35,231,578					
51	W incentive	2021	102,157,658	1,383,385	100,774,273		35,268,316	36,738	35,231,578					
52	W / O incentive	2022	100,774,273	2,321,765	98,452,508		35,231,578	801,553	34,430,026		51,710,758	48,969	51,661,789	
53	W incentive	2022	100,774,273	2,321,765	98,452,508		35,231,578	801,553	34,430,026		51,710,758	48,969	51,661,789	
54	W / O incentive	2023	98,452,508	2,321,765	96,130,743		34,430,026	801,553	33,628,473		51,661,789	1,175,245	50,486,545	
55	W incentive	2023	98,452,508	2,321,765	96,130,743		34,430,026	801,553	33,628,473		51,661,789	1,175,245	50,486,545	
54	W / O incentive	2024	96,130,743	2,321,765	93,808,978		33,628,473	801,553	32,826,920		50,486,545	1,175,245	49,311,300	
55	W incentive	2024	96,130,743	2,321,765	93,808,978		33,628,473	801,553	32,826,920		50,486,545	1,175,245	49,311,300	
58	W / O incentive	2025	93,808,978	2,321,765	91,487,213	12,479,847	32,826,920	801,553	32,025,368	4,356,806	49,311,300	1,175,245	48,136,056	6,517,385
59	W incentive	2025	93,808,978	2,321,765	91,487,213	12,479,847	32,826,920	801,553	32,025,368	4,356,806	49,311,300	1,175,245	48,136,056	6,517,385

A	Proj Rev Req w/o Incentive PCY*	10,861,503	3,279,979	236,940
B	Proj Rev Req w/ Incentive PCY*	10,861,503	3,279,979	236,940
C	Actual Rev Req w/o Incentive PCY*	12,888,329	4,497,372	6,722,263
D	Actual Rev Req w/ Incentive PCY*	12,888,329	4,497,372	6,722,263
E	TUA w/o Int w/o Incentive PCY (C-A)	2,026,826	1,217,393	6,485,323
F	TUA w/o Int w/ Incentive PCY (B-D)	2,026,826	1,217,393	6,485,323
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	2,379,366	1,429,142	7,613,360
I	True-Up Adjustment w/ Incentive (F*G)	2,379,366	1,429,142	7,613,360

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	14,859,213	5,785,948	14,130,745
W incentive	14,859,213	5,785,948	14,130,745

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages

10			Project CM-5				Project CM-6				Project CM-7			
11	Schedule 12	(Yes or No)	Yes	B2759			Yes	B2759			Yes	B2759		
12	Life		44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV			44	Rebuild Line # 550 Mount Storm -Valley 500kV		
13	FCR W/O incentive	Line 3	10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		77,666,460				148,945,703				3,000,000			
17	Annual Depreciation Exp		1,765,147				3,385,130				68,182			
18	In Service Month (1-12)		6				12				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023	77,666,460	956,121	76,710,339		148,945,703	141,047	148,804,656					
55	W incentive	2023	77,666,460	956,121	76,710,339		148,945,703	141,047	148,804,656					
54	W / O incentive	2024	76,710,339	1,765,147	74,945,192		148,804,656	3,385,130	145,419,526		3,000,000	2,841	2,997,159	
55	W incentive	2024	76,710,339	1,765,147	74,945,192		148,804,656	3,385,130	145,419,526		3,000,000	2,841	2,997,159	
58	W / O incentive	2025	74,945,192	1,765,147	73,180,045	9,885,488	145,419,526	3,385,130	142,034,396	19,143,579	2,997,159	68,182	2,928,977	393,057
59	W incentive	2025	74,945,192	1,765,147	73,180,045	9,885,488	145,419,526	3,385,130	142,034,396	19,143,579	2,997,159	68,182	2,928,977	393,057
A	Proj Rev Req w/o Incentive PCY*					3,875,878				486,631				-
B	Proj Rev Req w/ Incentive PCY*					3,875,878				486,631				-
C	Actual Rev Req w/o Incentive PCY*					5,497,027				647,159				-
D	Actual Rev Req w/ Incentive PCY*					5,497,027				647,159				-
E	TUA w/o Int w/o Incentive PCY (C-A)					1,621,149				160,528				-
F	TUA w/o Int w/ Incentive PCY (B-D)					1,621,149				160,528				-
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					1,903,127				188,450				-
I	True-Up Adjustment w/ Incentive (F*G)					1,903,127				188,450				-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	11,788,615	19,332,029	393,057
W incentive	11,788,615	19,332,029	393,057

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project CN**				**Project CO-1**				**Project CO-2**			
11	Schedule 12 (Yes or No)		Yes	B2928			Yes	B2960.1			Yes	B2960.2		
12	Life		44	Rebuild four structures of 500kV Line #567			44	Replace fixed Series capacitors on 500 kV Line			44	Replace fixed Series capacitors on 500 kV Line		
13	FCR W/O incentive Line 3		10.9642%	from Chickahominy to Surry including			10.9642%	#547 at Lexington			10.9642%	#548 at Valley		
14	Incentive Factor (Basis Points /100)		0	replacement of conductor across the river			0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%	Line Rating increase from 1954 MVA to 2600 MV			10.9642%				10.9642%			
16	Investment		32,493,682				17,584,569				18,273,588			
17	Annual Depreciation Exp		738,493				399,649				415,309			
18	In Service Month (1-12)		1				4				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	32,493,682	778,494	31,715,188									
45	W incentive	2018	32,493,682	778,494	31,715,188									
46	W / O incentive	2019	31,715,188	812,342	30,902,845									
47	W incentive	2019	31,715,188	812,342	30,902,845									
48	W / O incentive	2020	30,902,845	812,342	30,090,503		17,584,569	311,393	17,273,176		18,273,588	247,455	18,026,133	
49	W incentive	2020	30,902,845	812,342	30,090,503		17,584,569	311,393	17,273,176		18,273,588	247,455	18,026,133	
50	W / O incentive	2021	30,090,503	812,342	29,278,161		17,273,176	439,614	16,833,561		18,026,133	456,840	17,569,293	
51	W incentive	2021	30,090,503	812,342	29,278,161		17,273,176	439,614	16,833,561		18,026,133	456,840	17,569,293	
52	W / O incentive	2022	29,278,161	738,493	28,539,669		16,833,561	399,649	16,433,912		17,569,293	415,309	17,153,985	
53	W incentive	2022	29,278,161	738,493	28,539,669		16,833,561	399,649	16,433,912		17,569,293	415,309	17,153,985	
54	W / O incentive	2023	28,539,669	738,493	27,801,176		16,433,912	399,649	16,034,263		17,153,985	415,309	16,738,676	
55	W incentive	2023	28,539,669	738,493	27,801,176		16,433,912	399,649	16,034,263		17,153,985	415,309	16,738,676	
54	W / O incentive	2024	27,801,176	738,493	27,062,683		16,034,263	399,649	15,634,613		16,738,676	415,309	16,323,367	
55	W incentive	2024	27,801,176	738,493	27,062,683		16,034,263	399,649	15,634,613		16,738,676	415,309	16,323,367	
58	W / O incentive	2025	27,062,683	738,493	26,324,190	3,665,203	15,634,613	399,649	15,234,964	2,091,944	16,323,367	415,309	15,908,058	2,182,261
59	W incentive	2025	27,062,683	738,493	26,324,190	3,665,203	15,634,613	399,649	15,234,964	2,091,944	16,323,367	415,309	15,908,058	2,182,261

A	Proj Rev Req w/o Incentive PCY*	3,685,012	2,114,180	2,201,056
B	Proj Rev Req w/ Incentive PCY*	3,685,012	2,114,180	2,201,056
C	Actual Rev Req w/o Incentive PCY*	3,798,001	2,162,787	2,255,801
D	Actual Rev Req w/ Incentive PCY*	3,798,001	2,162,787	2,255,801
E	TUA w/o Int w/o Incentive PCY (C-A)	112,990	48,607	54,745
F	TUA w/o Int w/ Incentive PCY (B-D)	112,990	48,607	54,745
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	132,643	57,061	64,267
I	True-Up Adjustment w/ Incentive (F*G)	132,643	57,061	64,267

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	3,797,846	2,149,005	2,246,528
W incentive	3,797,846	2,149,005	2,246,528

Attachment 10

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project CP				Project CQ-1				Project CQ-2			
11	Schedule 12	(Yes or No)	Yes	B3027.1			Yes	B3020			Yes	B3020		
12	Life		44	Add a 2nd 500/230 kV 840 MVA transformer at			44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #574 Ladysmith to		
13	FCR W/O incentive	Line 3	10.9642%	Dominion's Ladysmith substation			10.9642%	Elmont -26.2 Miles			10.9642%	Elmont -26.2 Miles		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		24,371,388				7,165,604				17,500,000			
17	Annual Depreciation Exp		553,895				162,855				397,727			
18	In Service Month (1-12)		7				9				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	24,371,388	279,255	24,092,133									
51	W incentive	2021	24,371,388	279,255	24,092,133									
52	W / O incentive	2022	24,092,133	553,895	23,538,237									
53	W incentive	2022	24,092,133	553,895	23,538,237									
54	W / O incentive	2023	23,538,237	553,895	22,984,342									
55	W incentive	2023	23,538,237	553,895	22,984,342									
54	W / O incentive	2024	22,984,342	553,895	22,430,447		7,165,604	47,499	7,118,105		17,500,000	16,572	17,483,428	
55	W incentive	2024	22,984,342	553,895	22,430,447		7,165,604	47,499	7,118,105		17,500,000	16,572	17,483,428	
58	W / O incentive	2025	22,430,447	553,895	21,876,552	2,982,840	7,118,105	162,855	6,955,250	934,367	17,483,428	397,727	17,085,701	2,292,834
59	W incentive	2025	22,430,447	553,895	21,876,552	2,982,840	7,118,105	162,855	6,955,250	934,367	17,483,428	397,727	17,085,701	2,292,834
A	Proj Rev Req w/o Incentive PCY*					2,997,120				201,151				-
B	Proj Rev Req w/ Incentive PCY*					2,997,120				201,151				-
C	Actual Rev Req w/o Incentive PCY*					3,080,237				-				-
D	Actual Rev Req w/ Incentive PCY*					3,080,237				-				-
E	TUA w/o Int w/o Incentive PCY (C-A)					83,117				(201,151)				-
F	TUA w/o Int w/ Incentive PCY (B-D)					83,117				(201,151)				-
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					97,574				(236,139)				-
I	True-Up Adjustment w/ Incentive (F*G)					97,574				(236,139)				-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	W / O incentive					3,080,413				698,228				2,292,834
	W incentive					3,080,413				698,228				2,292,834

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project CQ-3				Project CQ-4				Project CR-1			
11	Schedule 12 (Yes or No)		Yes	B3020			Yes	B3020			Yes	B3021		
12	Life		44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #574 Ladysmith to			44	Rebuild 500 kV Line #581 Ladysmith to		
13	FCR W/O incentive Line 3		10.9642%	Elmont -26.2 Miles			10.9642%	Elmont -26.2 Miles			10.9642%	Chancellor -15.2 Miles		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		19,660,312				20,000,000				28,140,227			
17	Annual Depreciation Exp		446,825				454,545				639,551			
18	In Service Month (1-12)		6				12				6			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023									28,140,227	346,423	27,793,804	
55	W incentive	2023									28,140,227	346,423	27,793,804	
54	W / O incentive	2024									27,793,804	639,551	27,154,253	
55	W incentive	2024									27,793,804	639,551	27,154,253	
58	W / O incentive	2025	19,660,312	242,030	19,418,282	1,402,453	20,000,000	18,939	19,981,061	110,264	27,154,253	639,551	26,514,703	3,581,725
59	W incentive	2025	19,660,312	242,030	19,418,282	1,402,453	20,000,000	18,939	19,981,061	110,264	27,154,253	639,551	26,514,703	3,581,725
A	Proj Rev Req w/o Incentive PCY*					-				-				1,476,421
B	Proj Rev Req w/ Incentive PCY*					-				-				1,476,421
C	Actual Rev Req w/o Incentive PCY*					-				-				2,032,318
D	Actual Rev Req w/ Incentive PCY*					-				-				2,032,318
E	TUA w/o Int w/o Incentive PCY (C-A)					-				-				555,898
F	TUA w/o Int w/ Incentive PCY (B-D)					-				-				555,898
G	Future Value Factor (1+i)^24 mo (ATT6)					1.17394				1.17394				1.17394
H	True-Up Adjustment w/o Incentive (E*G)					-				-				652,589
I	True-Up Adjustment w/ Incentive (F*G)					-				-				652,589

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	1,402,453	110,264	4,234,313
W incentive	1,402,453	110,264	4,234,313

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			**Project CR-2**				**Project CR-3**				**Project CS-1**			
11	Schedule 12 (Yes or No)		Yes	B3021			Yes	B3021			Yes	B3019		
12	Life		44	Rebuild 500 kV Line #581 Ladysmith to Chancellor -15.2 Miles			44	Rebuild 500 kV Line #581 Ladysmith to Chancellor -15.2 Miles			44	Rebuild 500 kV Line #552 Bristers to Chancellor -21.6 miles long		
13	FCR W/O incentive Line 3		10.9642%				10.9642%				10.9642%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		19,078,659				5,013,963				24,840,861			
17	Annual Depreciation Exp		433,606				113,954				564,565			
18	In Service Month (1-12)		11				6				12			
19			**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**	**Beginning**	**Depreciation**	**Ending**	**Rev Req**
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021									24,840,861	25,876	24,814,985	
51	W incentive	2021									24,840,861	25,876	24,814,985	
52	W / O incentive	2022									24,814,985	564,565	24,250,420	
53	W incentive	2022									24,814,985	564,565	24,250,420	
54	W / O incentive	2023	19,078,659	54,201	19,024,458						24,250,420	564,565	23,685,855	
55	W incentive	2023	19,078,659	54,201	19,024,458						24,250,420	564,565	23,685,855	
54	W / O incentive	2024	19,024,458	433,606	18,590,852		5,013,963	61,725	4,952,238		23,685,855	564,565	23,121,290	
55	W incentive	2024	19,024,458	433,606	18,590,852		5,013,963	61,725	4,952,238		23,685,855	564,565	23,121,290	
58	W / O incentive	2025	18,590,852	433,606	18,157,246	2,448,165	4,952,238	113,954	4,838,284	650,678	23,121,290	564,565	22,556,725	3,068,670
59	W incentive	2025	18,590,852	433,606	18,157,246	2,448,165	4,952,238	113,954	4,838,284	650,678	23,121,290	564,565	22,556,725	3,068,670

A	Proj Rev Req w/o Incentive PCY*	50,521	-	2,960,850
B	Proj Rev Req w/ Incentive PCY*	50,521	-	2,960,850
C	Actual Rev Req w/o Incentive PCY*	303,228	-	3,167,676
D	Actual Rev Req w/ Incentive PCY*	303,228	-	3,167,676
E	TUA w/o Int w/o Incentive PCY (C-A)	252,707	-	206,826
F	TUA w/o Int w/ Incentive PCY (B-D)	252,707	-	206,826
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	296,662	-	242,800
I	True-Up Adjustment w/ Incentive (F*G)	296,662	-	242,800

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	2,744,827	650,678	3,311,470
W incentive	2,744,827	650,678	3,311,470

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10			Project CS-2				Project CS-3				Project CW			
11	Schedule 12	(Yes or No)	Yes	B3019			Yes	B3019			Yes	B3702		
12	Life		44	Rebuild 500 kV Line #552 Bristers to			44	Rebuild 500 kV Line #552 Bristers to			44	Install 13.5 Ohm Series Reactor to control the		
13	FCR W/O incentive	Line 3	10.9642%	Chancellor -21.6 miles long			10.9642%	Chancellor -21.6 miles long			10.9642%	power flow on the 230kV Line #2054		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.9642%				10.9642%				10.9642%			
16	Investment		17,320,752				19,125,578				-			
17	Annual Depreciation Exp		393,653				434,672				-			
18	In Service Month (1-12)		5				11				-			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	17,320,752	246,033	17,074,719		19,125,578	54,334	19,071,244					
53	W incentive	2022	17,320,752	246,033	17,074,719		19,125,578	54,334	19,071,244					
54	W / O incentive	2023	17,074,719	393,653	16,681,065		19,071,244	434,672	18,636,572		-	-	-	
55	W incentive	2023	17,074,719	393,653	16,681,065		19,071,244	434,672	18,636,572		-	-	-	
54	W / O incentive	2024	16,681,065	393,653	16,287,412		18,636,572	434,672	18,201,900		-	-	-	
55	W incentive	2024	16,681,065	393,653	16,287,412		18,636,572	434,672	18,201,900		-	-	-	
58	W / O incentive	2025	16,287,412	393,653	15,893,758	2,157,850	18,201,900	434,672	17,767,227	2,406,528	-	-	-	-
59	W incentive	2025	16,287,412	393,653	15,893,758	2,157,850	18,201,900	434,672	17,767,227	2,406,528	-	-	-	-

		Project CS-2	Project CS-3	Project CW
A	Proj Rev Req w/o Incentive PCY*	1,212,774	129,353	230,096
B	Proj Rev Req w/ Incentive PCY*	1,212,774	129,353	230,096
C	Actual Rev Req w/o Incentive PCY*	2,226,713	2,482,341	-
D	Actual Rev Req w/ Incentive PCY*	2,226,713	2,482,341	-
E	TUA w/o Int w/o Incentive PCY (C-A)	1,013,939	2,352,988	(230,096)
F	TUA w/o Int w/ Incentive PCY (B-D)	1,013,939	2,352,988	(230,096)
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	1,190,300	2,762,259	(270,119)
I	True-Up Adjustment w/ Incentive (F*G)	1,190,300	2,762,259	(270,119)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

	Project CS-2	Project CS-3	Project CW
W / O incentive	3,348,150	5,168,787	(270,119)
W incentive	3,348,150	5,168,787	(270,119)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

10		Project CX-1		Project CX-2		Project CX-3
11	Schedule 12 (Yes or No)	Yes	B3718.3	Yes	B3718.3	Yes	B3718.3
12	Life	44	Construct a new 500kV transmission line for approximately 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the 230kV line.	44	Construct a new 500 kV transmission line for approximately 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.	44	Construct a new 500 kV transmission line for approximately 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.
13	FCR W/O incentive Line 3	10.9642%		10.9642%		10.9642%	
14	Incentive Factor (Basis Points /100)	0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	10.9642%		10.9642%		10.9642%	
16	Investment	41,711,973		131,334,142		218,529,320	
17	Annual Depreciation Exp	947,999		2,984,867		4,966,575	
18	In Service Month (1-12)	4		6		12	

			Project CX-1				Project CX-2				Project CX-3			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023	41,711,973	671,500	41,040,473		131,334,142	1,616,803	129,717,339					
55	W incentive	2023	41,711,973	671,500	41,040,473		131,334,142	1,616,803	129,717,339					
54	W / O incentive	2024	41,040,473	947,999	40,092,474		129,717,339	2,984,867	126,732,472					
55	W incentive	2024	41,040,473	947,999	40,092,474		129,717,339	2,984,867	126,732,472					
58	W / O incentive	2025	40,092,474	947,999	39,144,475	5,291,831	126,732,472	2,984,867	123,747,605	16,716,381	218,529,320	206,941	218,322,380	1,204,797
59	W incentive	2025	40,092,474	947,999	39,144,475	5,291,831	126,732,472	2,984,867	123,747,605	16,716,381	218,529,320	206,941	218,322,380	1,204,797

		Project CX-1	Project CX-2	Project CX-3
A	Proj Rev Req w/o Incentive PCY*	-	-	-
B	Proj Rev Req w/ Incentive PCY*	-	-	-
C	Actual Rev Req w/o Incentive PCY*	3,854,574	9,295,483	-
D	Actual Rev Req w/ Incentive PCY*	3,854,574	9,295,483	-
E	TUA w/o Int w/o Incentive PCY (C-A)	3,854,574	9,295,483	-
F	TUA w/o Int w/ Incentive PCY (B-D)	3,854,574	9,295,483	-
G	Future Value Factor (1+i)^24 mo (ATT6)	1.17394	1.17394	1.17394
H	True-Up Adjustment w/o Incentive (E*G)	4,525,027	10,912,312	-
I	True-Up Adjustment w/ Incentive (F*G)	4,525,027	10,912,312	-

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive	9,816,858	27,628,693	1,204,797
W incentive	9,816,858	27,628,693	1,204,797

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages					
10					
11	Schedule 12 (Yes or No)		If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
12	Life				
13	FCR W/O incentive Line 3				
14	Incentive Factor (Basis Points /100)				
15	FCR W incentive L.13 +(L.14*L.5)				
16	Investment			Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
17	Annual Depreciation Exp				
18	In Service Month (1-12)				
19			**Total**	**Sum**	**Sum**
20	W / O incentive	2006			
21	W incentive	2006			
22	W / O incentive	2007			
23	W incentive	2007			
24	W / O incentive	2008			
25	W incentive	2008			
26	W / O incentive	2009			
27	W incentive	2009			
28	W / O incentive	2010			
29	W incentive	2010			
30	W / O incentive	2011			
31	W incentive	2011			
32	W / O incentive	2012			
33	W incentive	2012			
34	W / O incentive	2013			
35	W incentive	2013			
36	W / O incentive	2014			
37	W incentive	2014			
38	W / O incentive	2015			
39	W incentive	2015			
40	W / O incentive	2016			
41	W incentive	2016			
42	W / O incentive	2017			
43	W incentive	2017			
44	W / O incentive	2018			
45	W incentive	2018			
46	W / O incentive	2019			
47	W incentive	2019			
48	W / O incentive	2020			
49	W incentive	2020			
50	W / O incentive	2021			
51	W incentive	2021			
52	W / O incentive	2022			
53	W incentive	2022			
54	W / O incentive	2023			
55	W incentive	2023			
54	W / O incentive	2024			
55	W incentive	2024			
58	W / O incentive	2025	408,780,632		32,941,862
59	W incentive	2025	411,837,769	34,828,808	

A Proj Rev Req w/o Incentive PCY*
B Proj Rev Req w/ Incentive PCY*
C Actual Rev Req w/o Incentive PCY*
D Actual Rev Req w/ Incentive PCY*
E TUA w/o Int w/o Incentive PCY (C-A)
F TUA w/o Int w/ Incentive PCY (B-D)
G Future Value Factor (1+i)^24 mo (ATT6)
H True-Up Adjustment w/o Incentive (E*G)
I True-Up Adjustment w/ Incentive (F*G)

TUA = True-Up Adjusment
PCY = Previous Calendar Year

W / O incentive
W incentive

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper

(000's)

Line #		
	Long Term Interest	
105	**Less LTD Interest on Securitization Bonds**	0
	Capitalization	
115	**Less LTD on Securitization Bonds**	0

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates[1]

Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

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[1] Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

[1] Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On January 1, 2017 And Through December 31, 2021

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equpment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equpment-25 Years - 2012 and Prior	2.66%
Communication Equpment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

[1] Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)[1]

Depreciation Rates Applicable On And After January 1, 2022

Plant Type	Applied Depreciation Rate
Transmission Plant	
Land	
Land Rights	1.19%
Structures and Improvements	1.55%
Station Equipment	2.79%
Station Equipment - Power Supply Computer Equipment	5.48%
Towers and Fixtures	1.84%
Poles and Fixtures	2.31%
Overhead Conductors and Devices	1.97%
Underground Conduit	1.68%
Underground Conductors and Devices	2.05%
Roads and Trails	0.72%
General Plant	
Land	
Land Rights	1.47%
Structures and Improvements-Major	1.99%
Structures and Improvements-Other	1.95%
Office Furniture and Equipment - 2012 and Prior	13.92%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.71%
Stores Equipment - 2012 and Prior	5.55%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment - 2012 and Prior	3.99%
Tools, Shop and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2012 and Prior	0.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2013 and Subsequent	10.00%
Laboratory Equipment - 2012 and Prior	3.99%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.35%
Communication Equipment - 2012 and Prior	2.39%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	18.73%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.94%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	15.58%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

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[1] Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2025

(In Dollars)

	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	$10,747,106	92.49%	$9,939,526
2b	Pleasant View	$8,429,144	23.37%	$1,969,547
2c	NIVO	$901,471	22.09%	$199,149
3	**Total Incremental Undergrounding Costs Revenue Requirement**			**$12,108,223**

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT) , and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 . The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)

Section 4 --Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	**Description**	**Amounts**
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	$12,108,223
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	23,117.8
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	22,373.8
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	$541.18

Attachment 10 (Continued)

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project
identified in that order will also include either an 150 or 125 basis point transmission
incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125
basis points Authorized Incentive Adder times the Common Equity % from Appendix A
Line 122 = 0.0067
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project
identified in that order will also include either an 150 or 125 basis point transmission
incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125
basis points Authorized Incentive Adder times the Common Equity % from Appendix A
Line 122 = 0.0067
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

NIVO UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2025

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	Inst. 1	(30,997,458)	(31,197,481)	(31,397,505)	(31,597,529)	(31,797,553)	(31,997,576)	(32,197,600)	(32,397,624)	(32,597,648)	(32,797,671)	(32,997,695)	(33,197,719)	(33,397,743)	(32,197,600)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(2,934,769)												(2,934,769)	(2,934,769)
4	Applicable Rate Base		Line (1 + 2 + 3)														50,899,344
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														4,437,366
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,187,879
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(18,693)
8	Total Income Tax Provision		Line (6 + 7)														1,169,186
9	Depreciation-Transmission		Inst. 1														2,400,285
10	Property Tax		Inst. 3														208,836
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														8,215,673
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															8,516,746
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															8,698,588
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														181,842
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														213,472
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														8,429,144

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A
Line 122 = 0.0067
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1	(54,959,355)	(55,277,690)	(55,596,025)	(55,914,360)	(56,232,694)	(56,551,029)	(56,869,364)	(57,187,699)	(57,506,033)	(57,824,368)	(58,142,703)	(58,461,038)	(58,779,372)	(56,869,364)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(25,073,327)												(25,073,327)	(25,073,327)
4	Applicable Rate Base		Line (1 + 2 + 3)														54,975,482
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														4,792,721
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,283,007
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(20,190)
8	Total Income Tax Provision		Line (6 + 7)														1,262,817
9	Depreciation-Transmission		Inst. 1														3,820,017
10	Property Tax		Inst. 3														959,258
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														10,834,813
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															11,542,265
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															11,467,554
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														(74,711)
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														(87,707)
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														10,747,106

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A
Line 122 = 0.0067
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2025

NIVO UG Project Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(3,835,455)	(3,858,969)	(3,882,484)	(3,905,999)	(3,929,513)	(3,953,028)	(3,976,543)	(4,000,057)	(4,023,572)	(4,047,087)	(4,070,601)	(4,094,116)	(4,117,631)	(3,976,543)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(424,079)												(424,079)	(424,079)
4	Applicable Rate Base		Line (1 + 2 + 3)														5,713,216
5	Return		Line 4 * (Appendix A Line 129)														459,673
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														120,159
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(1,891)
8	Total Income Tax Provision		Line (6 + 7)														118,268
9	Depreciation-Transmission		Inst. 1														282,176
10	Property Tax		Inst. 3														23,212
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														883,328
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															924,123
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															939,577
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														15,454
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														18,142
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														901,471

Note 1	The value in the amount column is calculated using 13 month average balance.
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.
Note 3	These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose
This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

a.i	500 kV Bath-Lexington Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.
a.ii	500 kV Bath-Valley Transmission Line	
a.iii	Bath Substation Transmission Assets	

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year
1	Enter the Rate Year	2025

(In Dollars)

	(1) Previous Jointly-Owned Assets Name	(2) Capital Investment Revenue Requirement	(3) Adjustment Factors	(4) Total
2a.i	500 kV Bath-Lexington Transmission Line	$1,255,132	40.00%	$502,053
2.a.ii	500 kV Bath-Valley Transmission Line	$1,957,612	40.00%	$783,045
2.a.iii	Bath Substation Transmission Assets	$3,723,334	40.00%	$1,489,333
3	**Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement**			**$2,774,431**

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	$2,774,431
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	$231,203

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year = 2025

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364
2	Accumulated Depreciation	Note 1	Inst. 2	(16,227,033)	(16,262,516)	(16,297,998)	(16,333,480)	(16,368,963)	(16,404,445)	(16,439,927)	(16,475,410)	(16,510,892)	(16,546,374)	(16,581,857)	(16,617,339)	(16,652,821)	(16,439,927)
3	Accumulated Deferred Income Taxes		Inst. 3														(540,500)
4	Applicable Rate Base		Line (1 + 2 + 3)														6,866,936
5	Return		Line 4 * (Appendix A Line 129)														552,499
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														144,423
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(2,273)
8	Total Income Tax Provision		Line (6 + 7)														142,151
9	Depreciation-Transmission		Inst. 2														425,788
10	Property Tax		Inst. 4														99,665
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,220,102
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,292,162
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,322,001
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														29,839
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														35,030
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,255,132

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738
2	Accumulated Depreciation	Note 1	Inst. 2	(24,520,277)	(24,574,584)	(24,628,892)	(24,683,199)	(24,737,507)	(24,791,815)	(24,846,122)	(24,900,430)	(24,954,738)	(25,009,045)	(25,063,353)	(25,117,661)	(25,171,968)	(24,846,122)
3	Accumulated Deferred Income Taxes		Inst. 3														(884,589)
4	Applicable Rate Base		Line (1 + 2 + 3)														10,911,026
5	Return		Line 4 * (Appendix A Line 129)														877,877
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														229,477
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(3,611)
8	Total Income Tax Provision		Line (6 + 7)														225,866
9	Depreciation-Transmission		Inst. 2														651,692
10	Property Tax		Inst. 4														153,136
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,908,571
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															2,024,226
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															2,066,001
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														41,775
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														49,041
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,957,612

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement

				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310	43,797,310
2	Accumulated Depreciation	Note 1	Inst. 2	(20,513,734)	(20,611,211)	(20,708,687)	(20,806,163)	(20,903,639)	(21,001,115)	(21,098,591)	(21,196,067)	(21,293,544)	(21,391,020)	(21,488,496)	(21,585,972)	(21,683,448)	(21,098,591)
3	Accumulated Deferred Income Taxes		Inst. 3														(2,066,672)
4	Applicable Rate Base		Line (1 + 2 + 3)														20,632,047
5	Return		Line 4 * (Appendix A Line 129)														1,660,009
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														433,927
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(6,828)
8	Total Income Tax Provision		Line (6 + 7)														427,099
9	Depreciation-Transmission		Inst. 2														1,169,714
10	Property Tax		Inst. 4														196,116
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														3,452,937
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															3,729,587
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															3,959,920
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														230,333
15	Future Value Factor (1+i)^24 months		Attachment 6														1.17394
16	True-Up Adjustment		Line (14 * 15)														270,396
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														3,723,334

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 These amounts do not include any True-Up Adjustments.

Attachment 11

Transource PA Formula Rate for January 1, 2025 to December 31, 2025

Attachment 11

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-29A
Utilizing FERC Form 1 Data
Transource Pennsylvania, LLC

For the 12 months ended 12/

Line No.	(1)	(2) Source	(3)		(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT, without incentives	(page 3, line 49)				$ 12,677,081
	REVENUE CREDITS	(Note A)	Total	Allocator		
2	Account No. 454	(page 4, line 20)	-	TP	1.0000	-
3	Accounts 456.0 and 456.1	(page 4, line 21)	-	TP	1.0000	-
4	Revenues from Grandfathered Interzonal Transactions	(Note B)	-	TP	1.0000	-
5	Revenues from service provided by the ISO at a discount		-	TP	1.0000	-
6	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 5)	-			-
7	Prior Period Adjustments	Attachment 11	-	DA	1.0000	-
8	True-up Adjustment with Interest	Attachment 3, line 9, Col. G+H	2,385,802	DA	1.0000	2,385,802
9	Facility Credits under Section 30.9 of the PJM OATT	Attachment 13	-	DA	1.0000	-
10	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT	(Line 1 less line 6 plus lines 7,8, and 9)				$ 15,062,883

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-29A
Utilizing FERC Form 1 Data
Transource Pennsylvania, LLC

For the 12 months ended 12/

	(1)	(2)	(3)		(4)	(5)
Line No.	**RATE BASE: (Note R)**	**Source**	**Company Total**	**Allocator**		**Transmission** (Col 3 times Col 4)
	GROSS PLANT IN SERVICE	Note C				
1	Production	205.46.g for end of year, records for other months	-	NA	-	-
2	Transmission	Attachment 4, Line 14, Col. (b)	-	TP	1.0000	-
3	Distribution	207.75.g for end of year, records for other months	-	NA	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	966,151	W/S	1.0000	966,151
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	966,151	GP=	1.0000	966,151
6	ACCUMULATED DEPRECIATION	Note C				
7	Production	219.20-24.c for end of year, records for other months	-	NA	-	-
8	Transmission	Attachment 4, Line 14, Col. (h)	-	TP	1.0000	-
9	Distribution	219.26.c for end of year, records for other months	-	NA	-	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	528,739	W/S	1.0000	528,739
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	528,739			528,739
12	NET PLANT IN SERVICE					
13	Production	(line 1 - line 7)	-			-
14	Transmission	(line 2 - line 8)	-			-
15	Distribution	(line 3 - line 9)	-			-
16	General & Intangible	(line 4 - line 10)	437,412			437,412
17	TOTAL NET PLANT	(Sum of line 5 - line 11)	437,412	NP=	1.0000	437,412
18	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative)	Attachment 4 and 4a (Note D)	-	NA		-
20	Account No. 282 (enter negative)	Attachment 4 and 4a (Note D)	129	NP		129
21	Account No. 283 (enter negative)	Attachment 4 and 4a (Note D)	(751,587)	NP		(745,812)
22	Account No. 190	Attachment 4 and 4a (Note D)	368,552	NP		367,340
23	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Note D)	-	NP	1.0000	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	1.0000	-
25	CWIP	Attachment 4, Line 14, Col. (d) (Note W)	124,217,061	DA	1.0000	124,217,061
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note E)	-	DA	1.0000	-
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note F)	-	DA	1.0000	-
28	TOTAL ADJUSTMENTS	(Sum of line 19 - line 27)	123,834,156			123,838,718
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note G)	-	TP	1.0000	-
30	WORKING CAPITAL	Note H				
31	Cash Working Capital	1/8*(Page 3, Line 17 minus Page 3, Line 14)	143,282			143,282
32	Materials & Supplies	Attachment 4, Line 14, Col. (f)	-	TP	1.0000	-
33	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	56,399	GP	1.0000	56,399
34	TOTAL WORKING CAPITAL	(Sum of line 31 - line 33)	199,681			199,681
35	RATE BASE	(Sum of line 17, 28, 29, 34)	124,471,249			124,475,812

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-29A
Utilizing FERC Form 1 Data
Transource Pennsylvania, LLC

For the 12 months ended 12/

Line No.	(1)	(2) Source	(3) Company Total	Allocator	(4)	(5) Transmission (Col 3 times Col 4)
	O&M					
1	Transmission	321.112.b	334,019	TP	1.0000	334,019
2	Less Account 566 (Misc Trans Expense)	321.97.b	-	TP	1.0000	-
3	Less Account 565	321.96.b	-	TP	1.0000	-
4	A&G	323.197.b	816,814	W/S	1.0000	816,814
5	Less FERC Annual Fees	350.h (Note I)	-	W/S	1.0000	-
6	Less EPRI Dues	Note J	-	W/S	1.0000	-
7	Less Reg. Commission Expense Account 928	Note J	-	W/S	1.0000	-
8	Less: Non-safety Advertising account 930.1	Note J	-	W/S	1.0000	-
9	Less Actual PBOP Expense in Year	Attachment 7, Line 10, Col. (c)	-	W/S	1.0000	-
10	Plus Transmission Related Reg. Comm. Exp.	Note K	-	TP	1.0000	-
11	Plus PBOP Expense Allowed Amount	Attachment 7, Line 8, Col. (c)	(4,576)	W/S	1.0000	(4,576)
12	Plus Transmission Lease Payments in Acct 565	Note V	-	DA	1.0000	-
13	Account 566					
14	Amortization of Regulatory Asset	Note E	-	DA	1.0000	-
15	Misc. Transmission Expense (less amort. of regulatory asset)	321.97b less line 14	-	TP	1.0000	-
16	Total Account 566	(Sum of line 14 - line 15)" Ties to 321.97b	-			-
17	TOTAL O&M	(Sum of Lines 1, 4, 10, 11, 12, 16 less Lines 2, 3, 5-9)	1,146,256			1,146,256
18	DEPRECIATION EXPENSE	Note C				
19	Transmission	336.7.b&d	-	TP	1.0000	-
20	General & Intangible	336.10.b&d, 336.1.b&d	170,429	W/S	1.0000	170,429
21	Amortization of Abandoned Plant	Note F	-	DA	1.0000	-
22	TOTAL DEPRECIATION	(Sum of line 19 - line 21)	170,429			170,429
23	TAXES OTHER THAN INCOME TAXES (Note M)					
24	LABOR RELATED					
25	Payroll	263.i	-	W/S	1.0000	-
26	Highway and vehicle	263.i	-	W/S	1.0000	-
27	PLANT RELATED					
28	Property	263.i	-	GP	1.0000	-
29	Gross Receipts	263.i	-	NA	zero	-
30	Other	263.i	-	GP	1.0000	-
31	Payments in lieu of taxes	263.i	-	GP	1.0000	-
32	TOTAL OTHER TAXES	(Sum of line 25 - line 31)	-			-
33	INCOME TAXES (Note N)	Note N				
34	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} * (1-TEP)		27.31%			
35	CIT=(T/1-T) * (1-(WCLTD/R)) =	WCLTD = Page 4, Line 15, R = Page 4, Line 18	26.61%			
36	FIT & SIT & P					
37						
38	1 / (1 - T) = (from line 34)	1 / (1 - T), T from Line 34	137.57%			
39	Amortized Investment Tax Credit	266.8f (enter negative)	-			
40	Excess / (Deficit) Deferred Income Taxes	Company Books and Records - Note O	-			
41	Tax Effect of Permanent Differences	Company Books and Records - Note O	-			
42	Income Tax Calculation	(Line 35 times Line 48)	2,387,259	NA		2,387,347
43	ITC adjustment	(Line 38 times Line 39)	-	NP	1.00000	-
44	Excess / (Deficit) Deferred Income Tax Adjustment	(Line 38 times Line 40)	-	NP	1.00000	-
45	Permanent Differences Tax Adjustment	(Line 38 times Line 41)	-	NP	1.00000	-
46	Total Income Taxes	(Sum of line 42 - line 45)	2,387,259			2,387,347
47	RETURN					
48	Rate Base times Return	(Page 2, line 35 times Page 4, Line 18)	8,972,721	NA		8,973,049
49	GROSS REVENUE REQUIREMENT	(Sum of line 17,22, 32, 46, 48)	12,676,665			12,677,081

Attachment 11

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-29A
Utilizing FERC Form 1 Data
Transource Pennsylvania, LLC

For the 12 months ended 12/

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)		(4)		(5)
	TRANSMISSION PLANT INCLUDED IN ISO RATES						
1	Total Transmission plant	(Page 2, Line 2, Column 3)					-
2	Less Transmission plant excluded from ISO rates	(Note P)					-
3	Less Transmission plant included in OATT Ancillary Service rates	(Note S)					-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)					-
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)				TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)						
		Form 1 Reference	$	TP	Allocation		
7	Production	354.20.b	-	-	-		
8	Transmission	354.21.b	-	1.0000	-		
9	Distribution	354.23.b	-	-	-		W&S Allocator
10	Other	354.24,25,26.b	-	-	-		($ / Allocation)
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of line 7 - line 10)	-		-	=	1.00000
12	RETURN (R)						$
13							
14			$	%	Cost		Weighted
15	Long Term Debt	Attachment 5, (Notes Q & R)	60,392,308	50.9%	4.13%		2.10%
16	Preferred Stock (112.3.c)	Attachment 5, (Notes Q & R)	-	0.0%	0.00%		0.00%
17	Common Stock	Attachment 5, (Notes Q, R, and T)	58,209,937	49.1%	10.40%		5.10%
18	Total	(Sum of line 15 - line 17)	118,602,245				7.21%
19	REVENUE CREDITS						
20	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	Attachment 12, line 8 (Note U)					-
21	ACCOUNTS 456.0 AND 456.1 (OTHER ELECTRIC REVENUES)	Attachment 12, line 21 (Note A)					-

Attachment 11

Formula Rate - Non-Levelized
Rate Formula Template - Attachment H-29A
Utilizing FERC Form 1 Data
Transource Pennsylvania, LLC
For the 12 months ended 12/

General Note: References to pages in this formula rate template are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

A The revenues credited on page 1 lines 2-6 shall include revenues related to the Transmission Owner's integrated transmission facilities, including revenues for any load which is not included in the divisor used to derive the annual rate. They do not include revenues associated with FERC annual charges, gros receipts taxes, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.

B Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
C Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts.

D Balances in Accounts 190, 281, 282 and 283 classified in the FERC Form 1 as Electric-related, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Excludes ARO-related items. Balance of Account 255 will be reduced by prior flow throughs excluded if the utility chooses to utilize amortization of tax credits against taxable income. Account 281 is not allocated to Transmission. For rate projections, the ADIT calculation will include a proration of accelerated tax depreciation-related deferred taxes in accordance with Section 1.167(l)-1(h)(6)(ii) of regulations.

E Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the AFUDC rate will be applied to the Regulatory Asset prior to the r when costs are first recovered.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.

G Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.

H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 15, column 5 minus amortization of Regulatory Asset at page 3, line 12, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on page 111, line 57 i Form 1.

I The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1 page 350, column I, the line number will be added to the source in Column 2 for reference. Line item references can change from yea Items not specifically identified on the FERC Form 1 page 350 will be obtained from Company books and records.

J Page 3, Line 6 - Subtract all EPRI Annual Membership Dues recorded in any O&M or A&G account listed in Form 1 at 353.f, all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1.

K Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.

M Includes only FICA, unemployment, highway, property, and other assessments charged in the current year. Taxes related to income, franchise taxes, and sales and use taxes are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. To the extent individual types of taxes are separately identified on the FERC Form 1 page 263, column I, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified on the FERC Form 1 page will be obtained from Company books and records.

N The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes" and TEP = "the tax exempt ownership interest". If the utility is taxed in more than one state it must attach a wor showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of th Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:	FIT=	21.00%	(Federal Income Tax Rate)
	SIT=	7.99%	(State Income Tax Rate or Composite SIT)
	p =	0.0%	(percent of federal income tax deductible for state purposes)
	TEP =	0.0%	(percent of the tax exempt ownership)

O Excess / (Deficit) Deferred Income Taxes will be amortized over the average remaining life of the assets to which it relates, unless the Commission requires a different amortization period. The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-29A that are not the result of a timing difference, including but not limited to depreciation related to capitalized AFUDC equity and meals and entertainment deductions.

P Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).

Q The cost of debt will be determined based on the financing in place during each stage of project development. Before debt is obtained, a proxy interest rate which will be supported in the original Section 205 filing will be used. This rate is provided on Attachment 8 line 36. If construction debt (wherein princi drawn down over time) is issued, the rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt. This construction debt rate (inclusive of fees) will be reset and trued-up every year using the method on Attachment 9 for multi-year construction projects. Once non-construction debt is obtained, the actual interest rate and fees on the debt in place at the end of the year such non-construction debt is obtained will become the cost of debt. In the first full year after non-construction debt is obtained, the cost of debt will be the actual cost of debt determined the method on Attachment 5.

A hypothetical capital structure of 60% equity and 40% debt will be used until the first transmission asset is placed in service, or until otherwise authorized by the Commission, subject to any project-specific limitations refelcted on Attachment 1, Project Revenue Requirement Worksheet.

R Calculate rate base using 13 month average balance, except ADIT which is calculated based on the average of the beginning of the year and the end of the year balances.

S Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on wh there is no through-flow when the generator is shut down.

T ROE will be supported in the original Section 205 filing and no change in ROE may be made absent a filing with FERC.

U Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.
V Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.
W Recovery of CWIP in rate base must be approved by FERC. Attachment 4 provides a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on Attachment 4.

Attachment 11

Attachment 1
Project Revenue Requirement Worksheet
Transource Pennsylvania, LLC

To be completed in conjunction with Attachment H-29A.

Line No.	(1)	(2) **Attachment H-29A Page, Line, Col.**	(3) **Transmission**	(4) **Allocator**
1	Gross Transmission Plant plus CWIP	Attach H-29A, p 2, line 2 col 5 plus line 25 col 5 (Note A)	124,217,061	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-29A, p 2, line 14 col 5 plus line 25 & 27 col 5 (Note B	124,217,061	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-29A, p 3, line 17 col. 5, less line 14 col. 5	1,146,256	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.92%	0.92%
	GENERAL AND INTANGIBLE (G & I) DEPRECIATION EXPENSE			
5	Total G & I Depreciation Expense	Attach H-29A, p 3, line 20, col 5 (Note C)	170,429	
6	Annual Allocation Factor for G & I Depreciation Expense	(line 5 divided by line 1 col 3)	0.14%	0.14%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-29A, p 3, line 32 col 5	-	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00%	0.00%
9	Less Revenue Credits	Attach H-29A, p 1, line 6 col 5	-	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1 col 3)	0.00%	0.00%
11	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, 8, and 10**		**1.06%**
	INCOME TAXES			
12	Total Income Taxes	Attach H-29A, p 3, line 46 col 5	2,387,347	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	1.92%	1.92%
	RETURN			
14	Return on Rate Base	Attach H-29A, p 3, line 48 col 5	8,973,049	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	7.22%	7.22%
16	**Annual Allocation Factor for Return**	**Sum of line 13 and 15**	9.15%	**9.15%**

Attachment 1
Project Revenue Requirement Worksheet
Transource Pennsylvania, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. This will generally include projects with specific incentives or competitive concessions, or projects with regional cost allocation in PJM. Projects will be listed as either Schedule 12, Zonal, or other category defined by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-29A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	**Project Name**	**PJM Category**	**RTEP Project Number Or Other Identifier**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**
				(Note D)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Note E)	(Page 1 line 16)	(Col. 6 * Col. 7)
1a	PJM Market Efficienc	Schedule 12	b2743.5, b2743.1, b2752.5, b2752.1	97,527,353	0.011	1,033,778	$ 97,527,353	0.091	8,919,462
1b				-	0.011	-	$ -	0.091	-
2	Total Schedule 12			97,527,353		1,033,778	$ 97,527,353		8,919,462
3a	North Delta Project	Schedule 12	b3737.47	26,689,708	0.011	282,908	$ 26,689,708	0.091	2,440,934
3b				-	0.011	-	$ -	0.091	-
4	Total Zonal			26,689,708		282,908	$ 26,689,708		2,440,934
5	Other								
6	Annual Totals			124,217,061		1,316,685	124,217,061		11,360,396

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-29A inclusive of any CWIP included in rate base when authorized by FERC order.

B Net Plant is that identified on page 2 line 14 of Attachment H-29A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3 , column 9.

D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base, if applicable and Unamortized Abandoned Plant, if applicable.

F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-29A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-29A, page 3, line 21, if applicable.

G Requires approval by FERC of incentive return applicable to the specified project(s).

H The Competitive Concession is a reduction in the revenue requirement, if any, that the Company agreed to, for instance, in the process of being selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate. The Competitive Concession column will also be used to reflect any reduction in the revenue requirement resulting from the following provisions of the Settlement filed in Docket No. ER17-419, after such Settlement becomes effective by its terms: (i) the requirement that the Company cap the equity component of the capital structure for the competitive elements of a project in Pennsylvania and Maryland known as PJM Market Efficiency Project 9A ("Project 9A") at 50% beginning on the earlier of (a) Project 9A's in-service date, (b) the date non-construction debt (i.e., permanent financing) is put in place, or (c) June 1, 2020; and (ii) the requirement that the Company forgo any ROE incentives (including the 50 basis point RTO participation adder) for any Project 9A costs that exceed $210 million on the date the project is placed into service. A workpaper will be prepared supporting the amount of any applicable concession or other revenue requirement reduction reflected in this column.

I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.

Attachment 1
Project Revenue Requirement Worksheet
Transource Pennsylvania, LLC

	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	**Project Depreciation/Amortization Expense**	**Annual Revenue Requirement**	**Incentive Return in Basis Points**	**Incentive Return**	**Ceiling Rate**	**Competitive Concession**	**Total Annual Revenue Requirement**	**True-Up Adjustment**	**Net Revenue Requirement**
	(Note F)	(Sum Col. 5, 8 & 9)	(Note G)	(Attachment 2, Line 28 Incentive Return * Col. 6)	(Sum Col. 10 & 12)	(Note H)	(Sum Col. 10 & 12 Less Col. 13)	(Note I)	Sum Col. 14 & 15
1a	-	9,953,240	-	-	9,953,240	-	9,953,240	2,385,802	12,339,042
1b	-	-	-	-	-	-	-	-	-
2	-	9,953,240		-	9,953,240	-	9,953,240	2,385,802	12,339,042
3a	-	2,723,842	-	-	2,723,842	-	2,723,842	-	2,723,842
3b	-	-	-	-	-	-	-	-	-
4	-	2,723,842		-	2,723,842	-	2,723,842	-	2,723,842
5									-
6	-	12,677,081		-	12,677,081	-	12,677,081	2,385,802	15,062,883

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-29A inclusive of any CWIP included in rate base when authorized by FERC order.

B Net Plant is that identified on page 2 line 14 of Attachment H-29A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3 , column 9.

D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base, if applicable and Unamortized Abandoned Plant, if applicable.

F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-29A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-29A, page 3, line 21, if applicable.

G Requires approval by FERC of incentive return applicable to the specified project(s).

H The Competitive Concession is a reduction in the revenue requirement, if any, that the Company agreed to, for instance, in the process of being selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate. The Competitive Concession column will also be used to reflect any reduction in the revenue requirement resulting from the following provisions of the Settlement filed in Docket No. ER17-419, after such Settlement becomes effective by its terms: (i) the requirement that the Company cap the equity component of the capital structure for the competitive elements of a project in Pennsylvania and Maryland known as PJM Market Efficiency Project 9A ("Project 9A") at 50% beginning on the earlier of (a) Project 9A's in-service date, (b) the date non-construction debt (i.e., permanent financing) is put in place, or (c) June 1, 2020; and (ii) the requirement that the Company forgo any ROE incentives (including the 50 basis point RTO participation adder) for any Project 9A costs that exceed $210 million on the date the project is placed into service. A workpaper will be prepared supporting the

I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.

Attachment 11

Attachment 2
Incentive ROE
Transource Pennsylvania, LLC

1	Rate Base	Attachment H-29A, page 2, line 35, Col.5							124,475,812
2	100 Basis Point Incentive Return							$	
			Source	$	%		Cost	Weighted	
3	Long Term Debt	(Notes Q & R from Attachment H-29A)		60,392,308	50.9%		4.13%	2.10%	
4	Preferred Stock	(Notes Q & R from Attachment H-29A)		-	0.0%		0.00%	0.00%	
5	Common Stock	(Notes Q, R, & T from Attachment H-29A)	Cost = Attachment H-29A, page 4, Line 17, Cost plus 100 bp	58,209,937	49.1%		11.40%	5.60%	
6	Total (sum lines 3-5)			118,602,245				7.70%	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)								9,583,976
8	INCOME TAXES								
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = * (1-TEP)			0.2731					
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			0.2730					
11	WCLTD = Line 3								
12	and FIT, SIT & p are as given in Attachment H-29A footnote N.								
13	1 / (1 - T) = (from line 9)			1.3757					
14	Amortized Investment Tax Credit (266.8f) (enter negative)		Attachment H-29A, Page 3, Line 39	-					
15	Excess Deferred Income Taxes (enter negative)		Attachment H-29A, Page 3, Line 40	-					
16	Tax Effect of Permanent Differences (Note B)		Attachment H-29A, Page 3, Line 41	-					
17	Income Tax Calculation = line 7 * line 10							2,616,899	
18	ITC adjustment (line 13 * line 14)			-		NP	1.00	-	
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)			-		NP	1.00	-	
20	Permanent Differences Tax Adjustment (line 13 * 16)			-		NP	1.00	-	
21	Total Income Taxes (sum lines 17 - 20)							2,616,899	2,616,899
22	Return and Income Taxes with 100 basis point increase in ROE		(line 7 + line 21)						12,200,876
23	Return (Attach. H-29A, page 3 line 48 col 5)								8,973,049
24	Income Tax (Attach. H-29A, page 3 line 46 col 5)								2,387,347
25	Return and Income Taxes without 100 basis point increase in ROE		(line 23 + line 24)						11,360,396
26	Incremental Return and Income Taxes for 100 basis point increase in ROE		(line 22 - line 25)						840,479.38
27	Rate Base (line 1)								124,475,812
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base								0.0068

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission.
For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-29A that are not the result of a timing difference.

C Pursuant to the Commission-approved settlement in Docket No. ER17-419, the Company has agreed not to seek a risk-based incentive ROE for the competitive elements of a project in Pennsylvania and Maryland known as PJM Market Efficiency Project 9A. Therefore, Attachment 2 shall not be used for PJM Market Efficiency Project 9A.

Attachment 11

Attachment 3
Formula Rate True-Up
Transource Pennsylvania, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trued up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Cols. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line:				Projected True-Up Year Revenue Requirement Calculation		True-Up Year Revenue Received[1]	Actual True-Up Year Revenue Req.	Annual True-Up Calculation			
1	True-Up Year										
2	2022					$ 8,319,050					
	A		B	C	D	E	F	G	H	I	J
	Project Name	PJM Category	Project # Or Other Identifier	Net Revenue Requirement[2]	% of Total Revenue Requirement	Allocation of Revenue Received (E, Line 2) x (D)	True-Up Net Revenue Requirement[3]	Net Under/(Over) Collection (F)-(E)	True-Up Interest Income (Expense)[4]	Prior Period Adjustment with Interest[5]	Total True-Up (G) + (H) + (I)
3	Remaining Attachment H-29A			-	0.0%	-	-	-	-		-
4a	PJM Market Efficiency Project 9A	Schedule 12	b2743.5, b2743.1, b2752.5, b2752.1	906,906	100.0%	8,319,050	10,350,339	2,031,289	354,513	-	2,385,802
4b				-	0.0%	-	-	-	-	-	-
5	Total Schedule 12			906,906		8,319,050	10,350,339	2,031,289	354,513	-	2,385,802
6a		Zonal		-	0.0%	-	-	-	-	-	-
6b				-	0.0%	-	-	-	-	-	-
7	Total Zonal			-		-	-	-	-	-	-
8	Other										
9	Total Annual Revenue Requirements			906,906	100.0%	8,319,050	10,350,339	2,031,289	354,513	-	2,385,802
10								Total Interest on True-Up - Attachment 6	354,513		

Prior Period Adjustment

	A		B
	Prior Period Adjustment (Note 5)	Source	Adjustment Amount
11	Equity portion of cap structure should have been capped at 50% beginning June 2020	Attachment 11	-

Notes:

1) The revenue received is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E.
2) From the Attachment 1, Page 3 of 3, line 1 or 3, col. 16 from the template in which the true-up year revenue requirement was initially projected.
3) From True-Up revenue requirement template Attachment 1, page 3 of 3, line 1 or 3, col. 14.
4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculated on Attachment 6 and allocated to projects based on the percentage in Column D.
5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

Attachment 11

Attachment 4
Rate Base Worksheet
Transource Pennsylvania, LLC

Line No	Month	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
	Month	**Transmission**	**General & Intangible**	**CWIP in Rate Base**	**Held for Future Use**	**Materials & Supplies**	**Prepayments**	**Transmission**	**General & Intangible**
	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**	**(i)**
	(Note A)	207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	Note B - page 2, column C	214.c for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	Note J - 111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	-	978,414	114,942,926	-	-	56,399	-	439,900
2	January	-	1,000,935	114,998,252	-	-	56,399	-	454,529
3	February	-	1,014,585	120,061,297	-	-	56,399	-	469,533
4	March	-	1,018,987	122,673,514	-	-	56,399	-	484,765
5	April	-	1,015,159	122,656,240	-	-	56,399	-	500,070
6	May	-	1,002,826	122,647,829	-	-	56,399	-	515,312
7	June	-	981,931	122,647,886	-	-	56,399	-	530,348
8	July	-	961,132	122,647,870	-	-	56,399	-	545,035
9	August	-	940,299	122,647,856	-	-	56,399	-	559,376
10	September	-	919,420	122,647,762	-	-	56,399	-	573,370
11	October	-	907,153	129,039,358	-	-	56,399	-	587,016
12	November	-	907,153	135,418,468	-	-	56,399	-	600,457
13	December	-	911,974	141,792,533	-	-	56,399	-	613,898
14	Average of the 13 Monthly Balances	-	966,151	124,217,061	-	-	56,399	-	528,739

Adjustments to Rate Base

Line No	Month	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note E)	Account No. 282 Accumulated Deferred Income Taxes (Note E)	Account No. 283 Accumulated Deferred Income Taxes (Note E)	Account No. 190 Accumulated Deferred Income Taxes (Note E)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**
	(Note A)	**Note C**	**Note D**	**Att. 4a & Att. 4b**	**Att. 4a & Att. 4b**	**Att. 4a & Att. 4b**	**Att. 4a & Att. 4b**	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-				-
16	January	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
17	February	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
18	March	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
19	April	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
20	May	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
21	June	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
22	July	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
23	August	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
24	September	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
25	October	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
26	November	-	-	[redacted]	[redacted]	[redacted]	[redacted]	-
27	December	-	-	-				-
28	Average of the 13 Monthly Balances	-	-	-	(129)	751,587	368,552	-

Attachment 11

Attachment 4
Rate Base Worksheet
Transource Pennsylvania, LLC

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

		Total CWIP **(a)** 216.b for end of year, records for other months	**Less: CWIP Excluded from Rate Base** **(b)** Company records	**Less: AFUDC Excluded from Rate Base** **(c)** Company records	**CWIP Allowed in Rate Base** **(d)= (a) - (b) - (c)**
29	December Prior Year	114,942,926	-	-	114,942,926
30	January	114,998,252	-	-	114,998,252
31	February	120,061,297	-	-	120,061,297
32	March	122,673,514	-	-	122,673,514
33	April	122,656,240	-	-	122,656,240
34	May	122,647,829	-	-	122,647,829
35	June	122,647,886	-	-	122,647,886
36	July	122,647,870	-	-	122,647,870
37	August	122,647,856	-	-	122,647,856
38	September	122,647,762	-	-	122,647,762
39	October	129,039,358	-	-	129,039,358
40	November	135,418,468	-	-	135,418,468
41	December	141,792,533	-	-	141,792,533
		124,217,061	-	-	124,217,061

Unfunded Reserves (Notes A and F through H)

	(a)	(b)	(b.i)	(b.ii)	(c)	(d)	(e)	(f)	(g)	(h)
	List of all reserves:		FERC balance sheet account where reserves are recorded	FERC income statement account where reserves are recorded	Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers less the percent associated with an offsetting liability on the balance sheet (Note H)	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
42a		Reserve 1	-	-	-	-	-	-	-	-
42b		Reserve 2	-	-	-	-	-	-	-	-
43		Total			-					-

Notes:

A Calculate using 13 month average balance, except ADIT which is calculated as described in Note E.

B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on this Attachment.

C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.

D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

E ADIT is computed using the average of the beginning of the year and the end of the year balances. Attachments 4a and 4b are used to populate the average ADIT balances on lines 28 above. ADIT calculations will be prorated to the extent required by Section 1.167(l)-1(h)(6)(ii) of the IRS regulations. Rate Projections and True-ups will use Attachment 4c to calculate the proration adjustment.

F The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account (see Note H)). Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by creating an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

G Not all unfunded reserves are created only from contributions from customers. Many are created by creating an offsetting liability in whole or in part. Column (f) ensures only the portion of the unfunded reserve contributed by the customer (and not created by an offsetting liability) is a reduction to rate base.

H The inputs in Column (f) are the percentage of the unfunded reserve that was created by an offsetting liability. The percentage shown in Column (f) is then equal to the percentage that customers have contributed to the unfunded reserve.

I Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income.

J Overpayments of Income Taxes shall be excluded from Prepayments if the overpayments are not used to reduce future tax liability.

Worksheet 4a - ADIT Average Balances
Transource Pennsylvania, LLC
For the 12 months ended 12/31/2025

I. Account 281 - ADIT - Accelerated Amortization Property

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	0	0	0	0	0	0		Accumulated deferred income taxes-Accelerated amortization property.
3	Other	0	0	0	0	0	0		
4		0	0	0	0	0	0		
5		0	0	0	0	0	0		
6		0	0	0	0	0	0		
7		0	0	0	0	0	0		
8		0	0	0	0	0	0		
9		0	0	0	0	0	0		
10		0	0	0	0	0	0		
11		0	0	0	0	0	0		
12		0	0	0	0	0	0		
13		0	0	0	0	0	0		
14		0	0	0	0	0	0		
15		0	0	0	0	0	0		
16		0	0	0	0	0	0		
17		0	0	0	0	0	0		
18		0	0	0	0	0	0		
19		0	0	0	0	0	0		
20		0	0	0	0	0	0		
21		0	0	0	0	0	0		
22		0	0	0	0	0	0		
23									
24	**Subtotal - Form 1, Avg. (272.17.b & 273.17.k)**	0	0	0	0	0	0		
25	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0		
26	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0		
27	**Less Proration Adjustment (from Worksheet 4c)**	0	0	0	0	0	0		
28	**Total Company (ln 24 - ln 25 - ln 26 + ln 27)**	0	0	0	0	0	0		
29	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
30	**Total Transmission (ln 28 * ln 29)**		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31	230A NORMALIZED BK VS TAX DEPR	(24,018)	0	0	0	(24,018)	0	(24,018)	Related to Depreciation Timing Differences
32	280A EXCESS TX VS S/L BK DEPR	(7,553)	0	0	0	(7,553)	0	(7,553)	Related to Capitalized Plant Timing Differences
33	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	41	0	0	0	41	0	41	Related to book/tax depreciation timing differences on disposed assets
34	310A AOFUDC	24,305	0	0	0	24,305	0	24,305	Related to Capitalized Software Timing Differences
35	712K CAPITALIZED SOFTWARE COST-BOOK	59,905	0	0	0	59,905	0	59,905	Related to Capitalized Software Timing Differences
36	910K REMOVAL COSTS	(14)	0	0	0	(14)	0	(14)	Related to removal costs which are deductible for tax at the point the costs are incurred
37	380J INT EXP CAPITALIZED FOR TAX	39	-	-	-	39	-	39	Related to Capitlized Interest Expense
38	712L CAPITALIZED SOFTWARE COST-BOOKS	(28,529)	0	0	0	(28,529)	0	(28,529)	Related to Capitalized Software Timing Differences
39	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.1	-	0	0	0	0	0	-	Related to Excess ADIT on Plant Timing Differences
40	960F-XS EXCESS ADFIT 282 - UNPROTECTED. - 282.1	-	0	0	0	0	0	-	Related to Excess ADIT on Plant Timing Differences
41	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	-	0	0	0	0	0	-	Related to Excess ADIT on Non-Plant Timing Differences
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53	**Subtotal - Form 1, Avg. (274.9.b & 275.9.k)**	24,175	0	0	0	24,175	0		
54	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0		Lines 38 & 39 above
55	**Less FASB 106 and Other Excludable Items Above if not separately removed**	24,305	0	0	0	24,305	0		AFUDC Equity is not a component of rate base
56	**Less Proration Adjustment (from Worksheet 4c)**	0	0	0	0	0	0		
57	**Total Company (ln 53 - ln 54 - ln 55 + ln 56)**	(129)	0	0	0	(129)	0		
58	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
59	**Total Transmission (ln 57 * ln 58)**		0	0	0	(129)	0	(129)	

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
60	014C-PA NOL-STATE C/F-DEF TAX ASSET L/T PA	37,012	0	0	37,012	0	0	37,012	PA Net Operating Loss Carryforward
61	230A ACRS BENEFIT NORMALIZED	(3,035)	0	0	(3,035)	0	0	(3,035)	Related to Depreciation Timing Differences
62	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	10	0	0	10	0	0	10	Related to book/tax depreciation timing differences on disposed assets
63	310A AOFUDC	5,775	5,775	0	-	0	0	-	Related to timing difference on AFUDC Equity
64	520A PROVS POSS REV REFDS-A/L	(36,627)	0	0	(36,627)	0	0	(36,627)	Revenue Refund Timing Differences
65	601E INSURANCE PREMIUMS ACCRUED	1,055	0	0	1,055	0	0	1,055	Book Accrual Timing Differences
66	612Y ACCRD COMPANYWIDE INCENTV PLAN	(0)	0	0	(0)	0	0	(0)	Book Accrual Timing Differences
67	675A REG ASSET-FERC Formula Rates Under Recvr	633,280	0	0	633,280	0	0	633,280	Related to Reg Asset which is included in rate base
68	712K CAPITALIZED SOFTWARE COST-BOOK	14,235	0	0	14,235	0	0	14,235	Related to Capitalized Software Timing Differences
69	712L CAPITALIZED SOFTWARE COST-BOOKS	(6,779)	0	0	(6,779)	0	0	(6,779)	Related to Capitalized Software Timing Differences
70	910K REMOVAL CST	(3)	0	0	(3)	0	0	(3)	Related to removal costs which are deductible for tax at the point the costs are incurred
71	911Q-DSIT DSIT ENTRY - NORMALIZED	106,664	0	0	106,664	0	0	106,664	Deferred State Income Taxes on Utility Operations
72	671S REG ASSET-PRE CONSTRUCTION COSTS	0	0	0	0	0	0	0	Book Deferral Timing Differences
73	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.1	-	0	0	0	0	0	0	Related to Excess ADIT on Non-Plant Timing Differences
74	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	-	0	0	0	0	0	0	Related to Excess ADIT on Non-Plant Timing Differences
75	911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.1	-	0	0	0	0	0	0	Related to OK Excess ADSIT on Deferred State Income Taxes on Utility Operations
76	911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.4	-	0	0	0	0	0	0	Related to OK Excess ADSIT on Deferred State Income Taxes on Utility Operations
77									
78									
79									
80									
81									
82									
83									
84									
85	**Subtotal - Form 1, Avg. (276.19.b & 277.19.k)**	751,587	5,775	0	745,812	0	0		
86	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0		Line 74 - 76 Above
87	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0		
88	**Less Proration Adjustment (from Worksheet 4c)**	0	0	0	0	0	0		
89	**Total Company (ln 85 - ln 86 - ln 87 + ln 88)**	751,587	5,775	0	745,812	0	0		
90	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
91	**Total Transmission (ln 89 * ln 90)**		0	0	745,812	0	0	745,812	

IV. Account 190 - ADIT

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
92	230A ACRS BENEFIT NORMALIZED	(637)	0	0	(637)	0	0	(637)	Book Accrual Timing Differences
93	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	2	0	0	2	0	0	2	Related to book/tax depreciation timing differences on disposed assets
94	310A AOFUDC	1,213	1,213	0	0	0	0	0	Related to timing difference on AFUDC Equity
95	520A PROVS POSS REV REFDS-A/L	146,450	0	0	0	0	146,450	146,450	Revenue Refund Timing Differences
96	601E INSURANCE PREMIUMS ACCRUED	(4,220)	0	0	(4,220)	0	0	(4,220)	Book Accrual Timing Differences
97	612Y ACCRD COMPANYWIDE INCENTV PLAN	0	0	0	0	0	0	0	Book Accrual Timing Differences
98	671S REG ASSET-PRE CONSTRUCTION COSTS	0	0	0	0	0	0	0	Book Deferral Timing Differences
99	675A REG ASSET-FERC Formula Rates Under Recvr	25,533	0	0	25,533	0	0	25,533	Related to Reg Asset which is included in rate base
100	712K CAPITALIZED SOFTWARE COST-BOOK	2,989	0	0	0	2,989	0	2,989	Related to Capitalized Software Timing Differences
101	712L CAPITALIZED SOFTWARE COST-BOOKS	(1,424)	0	0	0	(1,424)	0	(1,424)	Related to Capitalized Software Timing Differences
102	910K REMOVAL CST	(1)	0	0	0	(1)	0	(1)	Related to removal costs which are deductible for tax at the point the costs are incurred
103	911Q-XS EXCESS DSIT - UNPROTECTED PA	0	0	0	0	0	0	0	Deferred State Income Taxes on Utility Operations
104	911Q-DSIT DSIT ENTRY - NORMALIZED	22,400	0	0		22,400	0	22,400	Electric operations DSIT
105	960Z NOL - DEFERRED TAX ASSET RECLASS	0	0	0	0	0	0	0	Federal Net Operating Loss Carryforward
106	014C-PA NOL-STATE C/F-DEF TAX ASSET-L/T - PA	176,247	0	0	176,247	0	0	176,247	PA Net Operating Loss Carryforward
107	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0	0	0	0	0	0	0	Related to Excess ADIT on Plant Timing Differences
108	960F-XS EXCESS ADFIT 283 - UNPROTECTED - 283.4	0	0	0	0	0	0	0	Related to Excess ADIT on Non-Plant Timing Differences
109	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	0	0	0	0	0	0	0	Related to Excess ADIT on Non-Plant Timing Differences
110									
111									
112									
113									
114									
115									
116	**Subtotal - Form 1, Avg. (234.17.b & 234.17.c)**	368,552	1,213	0	196,925	23,964	146,450		
117	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0		Lines 107 - 109 Above
118	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0		
119	**Less Proration Adjustment (from Worksheet 4c)**	0	0	0	0	0	0		
120	**Total Company (ln 116 - ln 117 - ln 118 + ln 119)**	368,552	1,213	0	196,925	23,964	146,450		
121	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
122	**Total Transmission (ln 120 * ln 121)**		0	0	196,925	23,964	146,450	367,340	

Attachment 11

Worksheet 4b - Beginning & Ending Balances
Transource Pennsylvania, LLC
For the 12 months ended 12/31/2025

Page 1 of 2

Line No.	Beginning Balance 2025		Dr. (Cr.)	Ending Balance 2025		AVG Bal to Worksheet 4a
1	**Acct 281**	(a)			(b)	
2						
3						
4	Form 1 p. 272.17.b	0		Form 1 p. 273.17.k	0	0
5	**Acct 282**					
6	230A NORMALIZED BK VS TAX DEPR	(12,772)		230A NORMALIZED BK VS TAX DEPR	(35,263)	(24,018)
7	280A EXCESS TX VS S/L BK DEPR	0		280A EXCESS TX VS S/L BK DEPR	(15,106)	(7,553)
8	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	41		295A GAIN/LOSS ON ACRS/MACRS PROPERTY	41	41
9	310A AOFUDC	24,305		310A AOFUDC	24,305	24,305
10	712K CAPITALIZED SOFTWARE COST-BOOK	59,905		712K CAPITALIZED SOFTWARE COST-BOOK	59,905	59,905
11	910K REMOVAL COSTS	(14)		910K REMOVAL COSTS	(14)	(14)
12	380J INT EXP CAPITALIZED FOR TAX	0		380J INT EXP CAPITALIZED FOR TAX	77	39
13	712L CAPITALIZED SOFTWARE COST-BOOKS	(28,529)		712L CAPITALIZED SOFTWARE COST-BOOKS	(28,529)	(28,529)
14	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.1	0		960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.1	0	0
15	960F-XS EXCESS ADFIT 282 - UNPROTECTED. - 282.1	0		960F-XS EXCESS ADFIT 282 - UNPROTECTED. - 282.1	0	0
16	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0		960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0	0
17						
18						
19						
20	Form 1 p. 274.9.b	42,934		Form 1 p. 275.9.k	5,416	24,175
21	**Acct 283**					
22	014C-PA NOL-STATE C/F-DEF TAX ASSET L/T PA	74,024		014C-PA NOL-STATE C/F-DEF TAX ASSET L/T PA	(0)	37,012
23	230A ACRS BENEFIT NORMALIZED	(3,035)		230A ACRS BENEFIT NORMALIZED	(3,035)	(3,035)
24	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	10		295A GAIN/LOSS ON ACRS/MACRS PROPERTY	10	10
25	310A AOFUDC	5,775		310A AOFUDC	5,775	5,775
26	520A PROVS POSS REV REFDS-A/L	(36,627)		520A PROVS POSS REV REFDS-A/L	(36,627)	(36,627)
27	601E INSURANCE PREMIUMS ACCRUED	1,055		601E INSURANCE PREMIUMS ACCRUED	1,055	1,055
28	612Y ACCRD COMPANYWIDE INCENTV PLAN	(0)		612Y ACCRD COMPANYWIDE INCENTV PLAN	(0)	(0)
29	675A REG ASSET-FERC Formula Rates Under Recvr	633,280		675A REG ASSET-FERC Formula Rates Under Recvr	633,280	633,280
30	712K CAPITALIZED SOFTWARE COST-BOOK	14,235		712K CAPITALIZED SOFTWARE COST-BOOK	14,235	14,235
31	712L CAPITALIZED SOFTWARE COST-BOOKS	(6,779)		712L CAPITALIZED SOFTWARE COST-BOOKS	(6,779)	(6,779)
32	910K REMOVAL CST	(3)		910K REMOVAL CST	(3)	(3)
33	911Q-DSIT DSIT ENTRY - NORMALIZED	-		911Q-DSIT DSIT ENTRY - NORMALIZED	213,329	106,664
34	671S REG ASSET-PRE CONSTRUCTION COSTS	0		671S REG ASSET-PRE CONSTRUCTION COSTS	-	0
35	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.1	-		960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.1	-	-
36	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	-		960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	-	-
37	911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.1	-		911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.1	-	-
38	911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.4	-		911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.4	-	-
39						
40						
41						
42	Form 1 p. 276.19.b	681,934		Form 1 p. 277.19.k	821,239	751,587
43	**Acct 190**					
44	230A ACRS BENEFIT NORMALIZED	(637)		230A ACRS BENEFIT NORMALIZED	(637)	(637)
45	295A GAIN/LOSS ON ACRS/MACRS PROPERTY	2		295A GAIN/LOSS ON ACRS/MACRS PROPERTY	2	2
46	310A AOFUDC	1,213		310A AOFUDC	1,213	1,213
47	520A PROVS POSS REV REFDS-A/L	146,450		520A PROVS POSS REV REFDS-A/L	146,450	146,450
48	601E INSURANCE PREMIUMS ACCRUED	(4,220)		601E INSURANCE PREMIUMS ACCRUED	(4,220)	(4,220)
49	612Y ACCRD COMPANYWIDE INCENTV PLAN	0		612Y ACCRD COMPANYWIDE INCENTV PLAN	0	0
50	671S REG ASSET-PRE CONSTRUCTION COSTS	0		671S REG ASSET-PRE CONSTRUCTION COSTS	0	0
51	675A REG ASSET-FERC Formula Rates Under Recvr	25,533		675A REG ASSET-FERC Formula Rates Under Recvr	25,533	25,533
52	712K CAPITALIZED SOFTWARE COST-BOOK	2,989		712K CAPITALIZED SOFTWARE COST-BOOK	2,989	2,989
53	712L CAPITALIZED SOFTWARE COST-BOOKS	(1,424)		712L CAPITALIZED SOFTWARE COST-BOOKS	(1,424)	(1,424)
54	910K REMOVAL CST	(1)		910K REMOVAL CST	(1)	(1)
55	911Q-XS EXCESS DSIT - UNPROTECTED PA	0		911Q-XS EXCESS DSIT - UNPROTECTED PA	0	0
56	911Q-DSIT DSIT ENTRY - NORMALIZED	0		911Q-DSIT DSIT ENTRY - NORMALIZED	44,799	22,400
57	960Z NOL - DEFERRED TAX ASSET RECLASS	0		960Z NOL - DEFERRED TAX ASSET RECLASS	0	0
58	014C-PA NOL-STATE C/F-DEF TAX ASSET-L/T - PA	352,494		014C-PA NOL-STATE C/F-DEF TAX ASSET-L/T - PA	0	176,247

59	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0	0
60	960F-XS EXCESS ADFIT 283 - UNPROTECTED - 283.4	-	960F-XS EXCESS ADFIT 283 - UNPROTECTED - 283.4	-	0
61	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	-	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	-	0
62					
63					
64	Form 1 p. 234.18.b	522,400	Form 1 p. 234.18.c	214,705	368,552

Line No.	2025		Dr. (Cr.)	2025		AVG Bal to Worksheet 4a
65	**Acct 254**					
66	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0		960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4	0	0
67	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	0		960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4	0	0
68	960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4 - GROSS UP	0		960F-XS EXCESS ADFIT 282 - PROTECTED. - 282.4 - GROSS UP	0	0
69	960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4 - GROSS UP	0		960F-XS EXCESS ADFIT 283 - UNPROTECTED. - 283.4 - GROSS UP	0	0
70	911Q-XS EXCESS DSIT - UNPROTECTED PA - 283.4	0		960F-XS EXCESS DSIT - UNPROTECTED PA - 283.4	0	0
71	911Q-XS EXCESS DSIT - UNPROTECTED PA - GROSS UP	0		960F-XS EXCESS DSIT - UNPROTECTED PA - GROSS UP	0	0
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84	Total Acct 254 Grossed Up - Form 1, p. 278.b	-		Total Acct 254 Grossed Up - Form 1, p. 278.f	-	-
85	**Acct 182.3**					
86						
87						
88						
89						
90						
91						
92						
93						
94						
95						
96						
97						
98						
99						
100						
101		0			0	0
102	Acct 182.3 Gross Up	0		Acct 182.3 Gross Up	0	0
103	Total Acct 182.3 Grossed Up - Form 1, p. 232.b	0		Total Acct 182.3 Grossed Up - Form 1, p. 232.f	0	0
					0	

Note 1: Excess or deficient ADIT balances resulting from corporate income tax rate changes, including future federal, state, and local tax rate changes, are to be recorded to Accounts 254 or 182.3, respectively.

Attachment 11

Worksheet 4c - ADIT Proration Adjustment
Transource Pennsylvania, LLC
For the 12 months ended 12/31/2025

Account 282

Line No.								
1	**Days in Period**					**Averaging with Proration**		
2	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**
3	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
4								
5	Average Balance of Prorated Items							-
6	January	31	335	365	91.78%	-	-	-
7	February	28	307	365	84.11%	-	-	-
8	March	31	276	365	75.62%	-	-	-
9	April	30	246	365	67.40%	-	-	-
10	May	31	215	365	58.90%	-	-	-
11	June	30	185	365	50.68%	-	-	-
12	July	31	154	365	42.19%	-	-	-
13	August	31	123	365	33.70%	-	-	-
14	September	30	93	365	25.48%	-	-	-
15	October	31	62	365	16.99%	-	-	-
16	November	30	32	365	8.77%	-	-	-
17	December	31	1	365	0.27%	-	-	-
18	Total	365	2,029	4,380		-	-	
19	Ending Balance of Prorated items			(Line 17, & Col H)				-
20	Non-prorated Average Balance							-
21	Proration Adjustment			(Line 19 minus Line 20)				-

Account 283

Line No.								
22	**Days in Period**					**Averaging with Proration**		
23	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**
24	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
25								
26	December 31st balance Prorated Items							
27	January	31	335	365	91.78%		-	-
28	February	28	307	365	84.11%		-	-
29	March	31	276	365	75.62%		-	-
30	April	30	246	365	67.40%		-	-
31	May	31	215	365	58.90%		-	-
32	June	30	185	365	50.68%		-	-
33	July	31	154	365	42.19%		-	-
34	August	31	123	365	33.70%		-	-
35	September	30	93	365	25.48%		-	-
36	October	31	62	365	16.99%		-	-
37	November	30	32	365	8.77%		-	-
38	December	31	1	365	0.27%		-	-
39	Total	365	2,029	4,380		-	-	
40	Ending Balance of Prorated items			(Line 38, & Col H)				-
41	Non-prorated Average Balance							
42	Proration Adjustment			(Line 40 minus Line 41)				-

Attachment 11

Account 190

Line No.	Days in Period					Averaging with Proration		
44	A	B	C	D	E	F	G	H
45	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
46								
47	December 31st balance Prorated Items							
48	January	31	335	365	91.78%		-	-
49	February	28	307	365	84.11%		-	-
50	March	31	276	365	75.62%		-	-
51	April	30	246	365	67.40%		-	-
52	May	31	215	365	58.90%		-	-
53	June	30	185	365	50.68%		-	-
54	July	31	154	365	42.19%		-	-
55	August	31	123	365	33.70%		-	-
56	September	30	93	365	25.48%		-	-
57	October	31	62	365	16.99%		-	-
58	November	30	32	365	8.77%		-	-
59	December	31	1	365	0.27%		-	-
60	Total	365	2,029	4,380		-	-	

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		
63	Proration Adjustment	(Line 61 minus Line 62)	-

Account 281

Line No.	Days in Period					Averaging with Proration		
65	A	B	C	D	E	F	G	H
66	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
67								
68	December 31st balance Prorated Items							
69	January	31	335	365	91.78%		0	0
70	February	28	307	365	84.11%		0	0
71	March	31	276	365	75.62%		0	0
72	April	30	246	365	67.40%		0	0
73	May	31	215	365	58.90%		0	0
74	June	30	185	365	50.68%		0	0
75	July	31	154	365	42.19%		0	0
76	August	31	123	365	33.70%		0	0
77	September	30	93	365	25.48%		0	0
78	October	31	62	365	16.99%		0	0
79	November	30	32	365	8.77%		0	0
80	December	31	1	365	0.27%		0	0
81	Total	365	2,029	4,380		0	0	

82	Ending Balance of Prorated items	(Line 80, & Col H)	0
83	Non-prorated Average Balance		
84	Proration Adjustment	(Line 82 minus Line 83)	0

Worksheet 4d - (Excess)/Deficient ADIT Amortization (Note 1)
Transource Pennsylvania, LLC
For the 12 months ended 12/31/2025

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to Facilities Excluded	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Account 410.1 / 411.1 (Note 1)	(j) Remaining Amortization Period (Note 2)
1		-				-		-		
2								0		
3								0		
4								0		
5								0		
6										
7										
8										
9										
10										
11										
12	**Subtotal**	-	-	-		-	-			
13	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%			
14	**Total (ln 12 * ln 13)**		0	0		0	0	0		

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to Facilities Excluded	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Account 410.1 / 411.1 (Note 1)	(j) Remaining Amortization Period (Note 3)
15	2017 TCJA Deficient ADIT - Regulatory Tax Asset	-			-			-		
16	(excludes Gross-up Adjustment)									
17	2022 PA Excess ADIT - Regulatory Tax Liability	0			0			0		
18	(excludes Gross-up Adjustment)							0		
19								0		
20								0		
21								0		
22								0		
23								0		
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44	**Subtotal**	-	0	0		0	0			
45	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%			
46	**Total (ln 44 * ln 45)**		0	0		0	0	0		

Worksheet 4d - (Excess) / Deficient Deferred Taxes - Calculated End of Year Balance

		Beg year 0			Initial remeasure		update for new tax remeasurements
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Total Company Regulatory Asset/Liability Balances	Beginning of Year Balances Worksheet 4b	Return to Provision Adjustment	Other Adjustments	Current Year EDIT Amortization	End of Year Balance	Notes
47	Protected Plant (Acct 254), before Gross-up (2017 TCJA Rate Change)	-	-	-	-	-	The amortization of TCJA-related Excess and Deficient Protected ADIT Balances starts January 1,2018
48	Protected Plant (Acct 254), Gross-up Adjustment	-	-	-	-	-	
49							
50							
51	**Unprotected, before Gross-up (2017 TCJA Rate Change**	-	-	-	-	-	
52	**Unprotected, Gross-up Ad**	-	-	-	-	-	
53		-	-	-	-	-	
54		-	-	-	-	-	
55	**Total Regulatory Asset/Liability (sum lns 47 and 54)**	**-**	**-**	**-**	**-**	**-**	

Note 1: Worksheet 4d presents total company amortization for excess / deficient ADIT amounts. The amortization of the excess and deficient ADIT is recorded to accounts 411.1 and 410.1 respectively.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of Transource Pennsylvania LLC's assets consistent the "Average Rate Assumption Method" (ARAM).

Note 3: This amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2020 using an amortization period of one (1) year. Unprotected amortization is not generally booked or tracked by item. Excess and deficient unprotected amortization primarily relates to the following deferred tax items: Federal & State NOL Carryovers and Regulatory Assets & Liabilities.

Note 4: Further explanatory notes may be provided for future tax rate changes

Attachment 11

Worksheet 4e - Tax Remeasurement
Transource Pennsylvania, LLC
For the 12 months ended 12/31/2025

Reason for Tax Remeasurement: Pennsylvania Rate Change & DSIT Trueup

Line No.	(a) Utility Account	(b) Source	(c) Pre-remeasurement Balance		(d) Remeasurement Percentage	(e) Remeasurement Amount (e)=(c)*(d)	(f) 190/283 Reclass (NOTE 2)	(g) Total (Excess)/Deficiency (g)=(e)+(f)	(h) Post-remeasurement Balance (h)=(c)+(f)
1	**Account 190**								
2	Pre-remeasurement Electric Utility Balance	234.8.b	-						
3	Less Deferred SIT	Company Records	0						
4	Federal ADIT Excluded from Remeasurement	Line 2	-						
5	Deferred SIT to be Remeasured	Line 3	0						
6	190.1	Total including adjustments	0		0.00%	0	0	0	0
7	**Account 281**								
8	Pre-remeasurement Electric Utility Balance	272.8.b	0						
9	Less Deferred SIT	Company Records	0						
10			0						
11			0						
12	282.1 (Enter Negative)	Total including adjustments	0	0	0.00%	0	0	0	0
13	**Account 282**								
14	Pre-remeasurement Electric Utility Balance	274.5.b	-						
15	Less Deferred SIT	Company Records	0						
16	Federal ADIT Excluded from Remeasurement	Line 14	0						
17	Deferred SIT to be Remeasured	Line 15	0						
18	282.1 (Enter Negative)	Total including adjustments	0		0.00%	0	0	0	0
19	**Account 283**								
20	Pre-remeasurement Electric Utility Balance	276.9.b	-						
21	Less Deferred SIT	Company Records	-						
22	Federal ADIT Excluded from Remeasurement	Line 20	-						
23	ADSIT Adjustment to Calculate Remeasurement	Company Records	-						
24	283.1 (Enter Negative)	Total including adjustments	-		0.00%	-	0	-	-
25	Total		-			-	0	-	-

Note 1: This sheet only to be used in years which have a change in corporate income tax rates.

Note 2: As part of the remeasurement calculation, the remeasurement ADIT balances in account 1901001 were reclassed to account 2831001 to group nonproperty utility deferrals together as one timing difference.

Note 3: Use blank rows in each account for any additional adjustments needed prior to remeasurement.

Attachment 11

Attachment 5
Return on Rate Base Worksheet
Transource Pennsylvania, LLC

RETURN ON RATE BASE (R)

			$
1	Long Term Debt Interest (117, sum of 62.c - 67.c) Note D		2,495,810
2	Preferred Dividends (118.29c) (positive number)		-
3	Proprietary Capital (Line 25 (c))		58,209,937
4	Less Preferred Stock (line 25 (b))		-
5	Less Account 216.1 Undistributed Subsidiary Earnings (Line 25(d))		-
6	Less Account 219 Accum. Other Comprehensive Income (Line 25(e))		-
7	Common Stock	(Sum of Lines 3 through 6)	58,209,937

			$	%	Cost	Weighted	
8	Long Term Debt	Line 25 (a), Note A and Attachment H-29A Note Q	60,392,308	50.92%	4.13%	2.10%	=WCLTD
9	Preferred Stock	Line 25 (b), Note B and Attachment H-29A Note Q	-	0.00%	0.00%	0.00%	
10	Common Stock	Line 7, Note C and Attachment H-29A Notes Q and T	58,209,937	49.08%	10.40%	5.10%	
11	Total	(Sum of Lines 8 through 10)	118,602,245			7.21%	=R

		(a)	(b)	(c)	(d)	(e)
	Monthly Balances for Capital Structure	Long Term Debt (112.18-21.c)	Preferred Stock (112.3.c)	Proprietary Capital (112.16.c)	Undistributed Sub Earnings 216.1 (112.12.c)	Accum Other Comp. Income 219 (112.15.c)
12	December (prior year)	59,700,000	-	52,771,455	-	-
13	January	59,700,000	-	53,305,414	-	-
14	February	59,700,000	-	55,338,662	-	-
15	March	59,700,000	-	55,870,605	-	-
16	April	59,700,000	-	56,397,196	-	-
17	May	59,700,000	-	56,924,135	-	-
18	June	59,700,000	-	57,452,548	-	-
19	July	59,700,000	-	57,985,344	-	-
20	August	59,700,000	-	58,521,218	-	-
21	September	59,700,000	-	59,058,374	-	-
22	October	59,700,000	-	60,841,373	-	-
23	November	62,700,000	-	64,370,156	-	-
24	December	65,700,000	-	67,892,700	-	-
25	13 Month Average	60,392,308	-	58,209,937	-	-

Notes

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 1 by the Long Term Debt balance on line 8.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on Form 1 page 112 line 16.c less lines 3.c , 12.c, and 15.c

D Long Term debt interest is the sum of Form 1 page 117 lines 62-67.c, with 65-66.c entered as negative numbers. If the Company has any short term debt with associated companies, the interest on that short term debt recorded in Account 430 will be excluded. The portion of interest in Account 430 related to any long term debt to associated companies will be included.

Attachment 11

Attachment 6

Interest on True-Up

Transource Pennsylvania, LLC

2023		2023		
Projected Revenue Requirement (Note A)		Actual Net Revenue Requirement (Note B)		Over (Under) Recovery
$8,319,050	**Less**	$10,350,339	**Equals**	($2,031,289)

Note A - Projected ATRR for the true-up year from Page 1, Line 1 of Projection Attachment H-29A minus Line 6 of Projection Attachment H-29A.
Note B - Actual Net ATRR for the true-up year from Page 1, Line 10 of True-Up Attachment H-29A.

Interest Rate on Amount of Refunds or Surcharges		**Over (Under) Recovery Plus Interest**	**Monthly Interest Rate on Attachment 6a**	**Months**	**Calculated Interest**	**Amortization**	**Surcharge (Refund) Owed**
			0.661%				
An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year							
Calculation of Interest					**Monthly**		
January	Year 2023	(169,274.05)	0.661%	12	13,418.35		182,692.41
February	Year 2023	(169,274.05)	0.661%	11	12,300.16		181,574.21
March	Year 2023	(169,274.05)	0.661%	10	11,181.96		180,456.01
April	Year 2023	(169,274.05)	0.661%	9	10,063.77		179,337.82
May	Year 2023	(169,274.05)	0.661%	8	8,945.57		178,219.62
June	Year 2023	(169,274.05)	0.661%	7	7,827.37		177,101.42
July	Year 2023	(169,274.05)	0.661%	6	6,709.18		175,983.23
August	Year 2023	(169,274.05)	0.661%	5	5,590.98		174,865.03
September	Year 2023	(169,274.05)	0.661%	4	4,472.78		173,746.84
October	Year 2023	(169,274.05)	0.661%	3	3,354.59		172,628.64
November	Year 2023	(169,274.05)	0.661%	2	2,236.39		171,510.44
December	Year 2023	(169,274.05)	0.661%	1	1,118.20		170,392.25
					87,219.30		**2,118,507.92**
					Annual		
January through December	Year 2024	2,118,507.92	0.661%	12	167,934		**2,286,442**
Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					**Monthly**		
January	Year 2025	**(2,286,442.04)**	0.661%		15,103.86	(198,816.84)	2,102,729.06
February	Year 2025	(2,102,729.06)	0.661%		13,890.28	(198,816.84)	1,917,802.50
March	Year 2025	(1,917,802.50)	0.661%		12,668.68	(198,816.84)	1,731,654.35
April	Year 2025	(1,731,654.35)	0.661%		11,439.02	(198,816.84)	1,544,276.53
May	Year 2025	(1,544,276.53)	0.661%		10,201.23	(198,816.84)	1,355,660.93
June	Year 2025	(1,355,660.93)	0.661%		8,955.27	(198,816.84)	1,165,799.37
July	Year 2025	(1,165,799.37)	0.661%		7,701.08	(198,816.84)	974,683.61
August	Year 2025	(974,683.61)	0.661%		6,438.60	(198,816.84)	782,305.37
September	Year 2025	(782,305.37)	0.661%		5,167.78	(198,816.84)	588,656.31
October	Year 2025	(588,656.31)	0.661%		3,888.57	(198,816.84)	393,728.04
November	Year 2025	(393,728.04)	0.661%		2,600.90	(198,816.84)	197,512.10
December	Year 2025	(197,512.10)	0.661%		1,304.73	(198,816.84)	0.00
					99,359.99		

Total Amount of True-Up Adjustment	$	2,385,802
Less Over (Under) Recovery	$	(2,031,289)
Total Interest	$	354,513

Attachment 6a
True-Up Interest Rate Calculation
Transource Pennsylvania, LLC

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

	Applicable FERC Interest Rate (Note A):	
1	Rate Year January	6.31%
2	Rate Year February	6.31%
3	Rate Year March	6.31%
4	Rate Year April	7.50%
5	Rate Year May	7.50%
6	Rate Year June	7.50%
7	Rate Year July	8.02%
8	Rate Year August	8.02%
9	Rate Year September	8.02%
10	Rate Year October	8.35%
11	Rate Year November	8.35%
12	Rate Year December	8.35%
13	Rate Year Plus 1 January	8.50%
14	Rate Year Plus 1 February	8.50%
15	Rate Year Plus 1 March	8.50%
16	Rate Year Plus 1 April	8.50%
17	Rate Year Plus 1 May	8.50%
18	Rate Year Plus 1 June	8.50%
19	Rate Year Plus 1 July	8.50%
20	Rate Year Plus 1 August	8.50%
21	Average rate	7.93%
22	Monthly Average rate	0.66%

Note A - Lines 1-20 are the FERC interest rates under section 35.19a of the regulations for the period shown. Line 21 is the average of lines 1-20.

Attachment 7
Post-Employment Benefits Other than Pensions (PBOP)
Transource Pennsylvania, LLC

Calculation of PBOP Expenses

Line No.			AEP (a) Year Ended December 31, 2015	KCP&L (b) Year Ended December 31, 2015	Total (c) = (a+b)
1					
2	Total PBOP expenses, corporate parent companies	Note A	-$92,333,868	$8,386,137	
3	Amount relating to retired personnel	Note A	-$46,186,984	$3,469,667	
4	Amount allocated on Labor	Line 2 less line 3	-$46,146,884	$4,916,470	
5	Labor dollars	Note B	$1,573,181,281	$191,733,310	
6	Cost per labor dollar	Line 4 divided by line 5	-$0.029	$0.026	
7	Labor (labor not capitalized) current year	Note C	156,005	-	
8	PBOP Expense Allowed for current year	Line 6 times line 7	(4,576)	-	(4,576)
9					
10	Actual PBOP in Company's O&M and A&G expense accounts in Form No. 1				-

Notes

A Amounts on lines 2-3 reflect data from the 2015 actuarial reports for AEP and KCP&L. These values cannot change absent approval or acceptance by FERC in a separate proceeding.

B Amounts on line 5 reflect the actual AEP and KCP&L straight-time labor, including both capitalized and expensed labor, loaded for non-productive load. KCP&L's labor is $243,676,962, as provided on the 2015 FERC Form 1 on page 354.96.d, less $51,943,652 of labor dollars associated with the Wolf Creek Nuclear Facility.

C The labor in line 7 is the total labor excluding capitalized labor charged by an AEP affiliate or KCP&L affiliate to the Company in the year.

Attachment 11

Attachment 8
Cost of Debt Prior to Issuing Non-Construction Financing
Transource Pennsylvania, LLC

This Attachment 8 is to be utilized to determine the cost of debt prior to issuing non-construction financing. Once non-construction financing is issued the cost of debt shall be determined using the methodology described in Note Q on Attachment H-29A.
If construction debt has not or will not be issued when construction starts, a proxy interest rate will be used for the cost of debt, which will be supported in the initial section 205 filing. The proxy interest rate will be entered on line 36 of this attachment.

If construction financing has been obtained, the cost of debt prior to the issuance of non-construction financing shall be based on the terms of the construction financing and determined below. Up-front fees including origination fees will be amortized and included in the cost of debt.

If construction financing is obtained, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 9.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No		
1	Interest rate on Construction Debt for Rate Year - Line 19 (g)	#DIV/0!
2	Rate Year Debt Fee expense - Line 35 (e)	#DIV/0!
3	**Total Cost of Debt**	**#DIV/0!**
	Interest Rate Information	
4	Commitment Fee Rate (%)	0.00%
5	Projected Average Drawn Rate for Rate Year (%) - Note A	0.00%

	Month During Rate Year (a)	Total Loan Amount ($000) (b)	Principal Drawn ($000) (c)	Unutilized Loan Balance ($000) (d)	Commitment Fee ($000) (e)	Interest Expense ($000) (f)	Effective Annual Interest Rate (%) (g)
6	December Prior Year	-	-	-	-	-	
7	January	-	-	-	-	-	
8	February	-	-	-	-	-	
9	March	-	-	-	-	-	
10	April	-	-	-	-	-	
11	May	-	-	-	-	-	
12	June	-	-	-	-	-	
13	July	-	-	-	-	-	
14	August	-	-	-	-	-	
15	September	-	-	-	-	-	
16	October	-	-	-	-	-	
17	November	-	-	-	-	-	
18	December	-	-	-	-	-	
19	Average of the 13 Monthly Balances		-		-	-	#DIV/0!

Example Fee Calculation - All amounts represent actual rate year expenses.

	Origination Fees	Rates/Fees (a)	Gross Fee Amount ($000) (b)	Year Fee Incurred (c)	Fee Amortization period (years) (d)	Rate Year Amortized Fee Amount, col. b / col. d (e)	Prior Years Accumulated Fee Amortization (f)	Unamortized Balance - End of Rate Year (g)
20	Underwriting Discount				0	#DIV/0!	0	#DIV/0!
21	Arrangement Fee		-	-	0	#DIV/0!	0	#DIV/0!
22	Upfront Fee		-	-	0	#DIV/0!	0	#DIV/0!
23	Rating Agency Fee				0	#DIV/0!	0	#DIV/0!
24	Legal Fees				0	#DIV/0!	0	#DIV/0!
25	Other				0	#DIV/0!	0	#DIV/0!
26	Total Issuance Expense / Origination Fees		-			#DIV/0!	-	#DIV/0!
27								
28	**Annual Fees**							
29	Annual Rating Agency Fee			0	N/A	-	N/A	N/A
30	Annual Bank Agency Fee		-	0	N/A	-	N/A	N/A
31	Utilization Fee			0	N/A	-	N/A	N/A
32	Other Fees				N/A	-	N/A	N/A
33	Total Fees		-			#DIV/0!	-	#DIV/0!
34	13 Month Average Debt balance - Line 19 (c)					-		
35	Rate Year cost of fees					#DIV/0!		
36	Proxy interest rate. Used prior to issuance of construction financing and supported in initial section 205 filing.			2.98%				

Notes

A Projected rate will be Average LIBOR for rate year + spread. LIBOR will be updated based on information in the Wall Street Journal as of the 15th day of the month prior to population of this template.

LIBOR	0.00%
Spread	0.00%
Total	0.00%

Attachment 9
True-up - Construction Financing Cost of Debt
Transource Pennsylvania, LLC

This Attachment 9 is to be utilized only in the event construction financing has been obtained to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to the issuance of non-construction financing. Once non-construction financing has been obtained the cost of debt shall be determined using the methodology described in Note Q on Attachment H-29A.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No.		$
1	Long Term Interest and Fees (117, sum of 62.c through 67.c) - Note A	-
2	Line of Credit Fees (68.c)	-
3	Total Interest and Fees	-

13 Month Average Long-Term Debt - Note B

	Month During Rate Year (a)	Long Term Debt (d)
4	December Prior Year	-
5	January	-
6	February	-
7	March	-
8	April	-
9	May	-
10	June	-
11	July	-
12	August	-
13	September	-
14	October	-
15	November	-
16	December	-
17	Average of the 13 Monthly Balances	-
18	True-Up Cost of Debt (Line 3 / Line 17)	#DIV/0!

Notes

A Long Term debt interest is the sum of Form 1 page 117 lines 62-67.c, with 65-66.c entered as negative numbers. If the Company has any short term debt with associated companies, the interest on that short term debt recorded in Account 430 will be excluded. The portion of interest in Account 430 related to any long term debt to associated companies will be included.

B Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

Attachment 10
Depreciation Rates
Transource Pennsylvania, LLC

INITIAL PROPOSED TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES CALCULATED FROM APPALACHIAN POWER COMPANY (WEST VIRGINIA) MORTALITY CHARACTERISTICS FROM CASE NO. 14-1151-E-D (NOTE A)

		Average Service Life (Years)	Iowa Curve	Salvage Factor	Cost of Removal Factor	Net Salvage Factor	Calculated Initial Annual Depreciation Rates (Note B)
TRANSMISSION PLANT							
351.0	Energy Storage Equipment	15	SQ	5%	5%	0%	6.67%
352.0	Structures & Improvements	62	R4.0	5%	15%	-10%	1.77%
353.0	Station Equipment	45	R1.5	28%	13%	15%	1.89%
354.0	Towers & Fixtures	68	R3.0	25%	35%	-10%	1.62%
355.0	Poles & Fixtures	42	R0.5	5%	20%	-15%	2.74%
356.0	OH Cond. & Devices	64	R3.0	30%	18%	12%	1.38%
357.0	Underground Conduit	50	R2.0	0%	0%	0%	2.00%
358.0	Underground Conductor and Devices	20	L4.0	0%	0%	0%	5.00%
GENERAL PLANT							
390.0	Structures & Improvements	42	SQ	36%	11%	25%	1.79%
391.0	Office Furniture & Equipment	30	SQ	0%	0%	0%	3.33%
392.0	Transportation Equipment	27	SQ	0%	0%	0%	3.70%
393.0	Stores Equipment	55	SQ	0%	0%	0%	1.82%
394.0	Tools Shop & Garage Equipment	43	SQ	0%	10%	-10%	2.56%
395.0	Laboratory Equipment	37	SQ	0%	0%	0%	2.70%
396.0	Power Operated Equipment	25	SQ	0%	0%	0%	4.00%
397.0	Communication Equipment	24	SQ	0%	1%	-1%	4.21%
398.0	Miscellaneous Equipment	35	SQ	0%	0%	0%	2.86%
INTANGIBLE PLANT							
303	Miscellaneous Intangible Plant	5					20.00%

Notes

A The proposed transmission and general plant depreciation rates were determined using the same depreciation study utilized by Appalachian Power Company to develop transmission and general plant depreciation rates that were approved by the Public Service Commission of West Virginia in their order in Case Nos. 14-1152-E-42T and 14-1151-E-D on May 26, 2015.

B These depreciation rates will not be changed absent a FERC order.

Attachment 11
Prior Period Adjustments or Corrections
Transource Pennsylvania, LLC

Line No.	Description	Source	(a) Revenue Impact of Correction	(b) Calendar Year 2023 Revenue Requirement
1	Filing Name and Date			Rate Formula Template - Attachment H-29A Filed 6/30/2021
2	Original Revenue Requirement			-
3				
4	Equity cap structure correction beginning June 2020			-
5	Description of Correction 2			
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		-
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		-
16	Interest on Correction	Line 12 x 14 x 15		-
17				
18	Total Annual Refunds Due to Customers	Line 12+16		-

Notes:

A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available of the time the correction is computed and included in an annual filing.

B The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

Attachment 12
Revenue Credit Detail
Transource Pennsylvania, LLC

Line No.	(Note 1)	Source	(a) Company Total	(b) Less: Non Transmission	(c) = (a)- (b) Transmission-related
1	**Account 454 - Rent from Electric Property**				
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	Other rentals	Company books	-	-	-
8	**Account 454 Revenue Credit**	Form 1 300.19.b	-	-	-
	Account 456.0 Other Operating Revenues				
9	Other	Company books	-	-	-
10	Other	Company books	-	-	-
11	**Account 456.0 Revenue Credit**	Form 1 300.21.b	-	-	-
	Account 456.1 Revenues from Transmission of Electricity for Others				
12	PJM NITS	Company books	-	-	-
13	PJM Point to Point	Company books	-	-	-
14	Over/Under recovery deferral	Company books	-	-	-
15	Other PJM revenues	Company books	12,708,900	-	12,708,900
16	Other	Company books	-	-	-
17	Total Per Books	Form 1 330.n	12,708,900	-	12,708,900
18	Less: revenues received pursuant to this Formula Rate	Company books	12,708,900		12,708,900
19	Less: Over/Under recovery deferral	Company books			-
20	**Account 456.1 Revenue Credit**	(Line 17 - line 18 - line 19)	-	-	-
21	**Total 456.0 and 456.1 Revenue Credits**	(Line 11 + line 20)	-	-	-

Note 1 All 454, 456.0 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission related amounts will be deducted to determine transmission-related amounts. Revenues that are not derived from PJM rates which are based on this transmission formula rate will be included as a revenue credit.

Attachment 13
Facility Credits under Section 30.9 of the PJM OATT
Transource Pennsylvania, LLC

Line No.		Source	Amount
1	Facility Credits under Section 30.9 of the PJM OATT		-

Note: Under Section 30.9 of the PJM OATT, a network customer that owns existing transmission facilities that are integrated with the Transmission Provider's Transmission System may be eligible to receive consideration either through a billing credit or some other mechanism. Calculation of any credit under this subsection, pursuant to an approval by FERC for inclusion in this formula rate for collection on behalf of the network customer, shall be addressed in either the Network Customer's Service Agreement or any other agreement between the Parties.

Attachment 12

MAIT Formula Rate for January 1, 2025 to December 31, 2025

Attachment 12

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Mid-Atlantic Interstate Transmission, LLC

Line No.	(1)	(2)	(3)	(4)		(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT [page 3, line 43, col 5]					$ 515,778,262
	REVENUE CREDITS	(Note T)	Total	Allocator		
2	Account No. 451	(page 4, line 29)	-	TP	1.00000	-
3	Account No. 454	(page 4, line 30)	3,761,088	TP	1.00000	3,761,088
4	Account No. 456	(page 4, line 31)	4,820,925	TP	1.00000	4,820,925
5	Revenues from Grandfathered Interzonal Transactions		-	TP	1.00000	-
6	Revenues from service provided by the ISO at a discount		-	TP	1.00000	-
7	TEC Revenue	Attachment 11, Page 2, Line 3, Col. 12	30,264,536	TP	1.00000	30,264,536
8	TOTAL REVENUE CREDITS (sum lines 2-7)		38,846,548			38,846,548
9	True-up Adjustment with Interest	Attachment 13, Line 28				20,277,841
10	NET REVENUE REQUIREMENT	(Line 1 - Line 8 + Line 9)				$ 497,209,554
	DIVISOR					Total
11	1 Coincident Peak (CP) (MW)			(Note A)		6,020.1
12	Average 12 CPs (MW)			(Note CC)		5,058.6
			Total			
13	Annual Rate ($/MW/Yr)	(line 10 / line 11)	82,591.58			
			Peak Rate Total			Off-Peak Rate Total
14	Point-to-Point Rate ($/MW/Year)	(line 10 / line 12)	98,289.95			98,289.95
15	Point-to-Point Rate ($/MW/Month)	(line 14/12)	8,190.83			8,190.83
16	Point-to-Point Rate ($/MW/Week)	(line 14/52)	1,890.19			1,890.19
17	Point-to-Point Rate ($/MW/Day)	(line 16/5; line 16/7)	378.04			270.03
18	Point-to-Point Rate ($/MWh)	(line 14/4,160; line 14/8,760)	23.63			11.22

Attachment 12

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Mid-Atlantic Interstate Transmission, LLC

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	RATE BASE:					
	GROSS PLANT IN SERVICE					
1	Production	Attachment 3, Line 14, Col. 1 (Notes U & X)	-	NA		
2	Transmission	Attachment 3, Line 14, Col. 2 (Notes U & X)	3,631,720,359	TP	1.00000	3,631,720,359
3	Distribution	Attachment 3, Line 14, Col. 3 (Notes U & X)	-	NA		
4	General & Intangible	Attachment 3, Line 14, Col. 4 & 5 (Notes U & X)	244,120,963	W/S	1.00000	244,120,963
5	Common	Attachment 3, Line 14, Col. 6 (Notes U & X)	-	CE	1.00000	-
6	TOTAL GROSS PLANT (sum lines 1-5)		3,875,841,321	GP=	100.000%	3,875,841,321
	ACCUMULATED DEPRECIATION					
7	Production	Attachment 4, Line 14, Col. 1 (Notes U & X)	-	NA		
8	Transmission	Attachment 4, Line 14, Col. 2 (Notes U & X)	412,524,555	TP	1.00000	412,524,555
9	Distribution	Attachment 4, Line 14, Col. 3 (Notes U & X)	-	NA		
10	General & Intangible	Attachment 4, Line 14, Col. 4 & 5 (Notes U & X)	65,336,391	W/S	1.00000	65,336,391
11	Common	Attachment 4, Line 14, Col. 6 (Notes U & X)	-	CE	1.00000	-
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)		477,860,946			477,860,946
	NET PLANT IN SERVICE					
13	Production	(line 1- line 7)	-			
14	Transmission	(line 2- line 8)	3,219,195,804			3,219,195,804
15	Distribution	(line 3 - line 9)	-			
16	General & Intangible	(line 4 - line 10)	178,784,571			178,784,571
17	Common	(line 5 - line 11)	-			-
18	TOTAL NET PLANT (sum lines 13-17)		3,397,980,375	NP=	100.000%	3,397,980,375
	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative)	Attachment 5, Line 3, Col. 1 (Notes F & Y & DD & EE)	-	NA		
20	Account No. 282 (enter negative)	Attachment 5, Line 3, Col. 2 (Notes F & Y & DD & EE)	(509,936,548)	NP	1.00000	(509,936,548)
21	Account No. 283 (enter negative)	Attachment 5, Line 3, Col. 3 (Notes F & Y & DD & EE)	(2,185,568)	NP	1.00000	(2,185,568)
22	Account No. 190	Attachment 5, Line 3, Col. 4 (Notes F & Y & DD & EE)	24,749,709	NP	1.00000	24,749,709
23	Account No. 255 (enter negative)	Attachment 5, Line 3, Col. 5 (Notes F & Y & DD & EE)	-	NP	1.00000	-
24	Unfunded Reserve Plant-related (enter negative)	Attachment 14, Line 9, Col. G (Note Y)	-	DA	1.00000	-
25	Unfunded Reserve Labor-related (enter negative)	Attachment 14, Line 10, Col. G (Note Y)	-	DA	1.00000	-
26	CWIP	216.b (Notes X & Z)	-	DA	1.00000	-
27	Unamortized Regulatory Asset	Attachment 16a, 16b, 16c, line 15, Col. 7 (Notes X)	-	DA	1.00000	-
28	Unamortized Abandoned Plant	Attachment 17, Line 15, Col. 7 (Notes X & BB)	-	DA	1.00000	-
29	TOTAL ADJUSTMENTS (sum lines 19-28)		(487,372,406)			(487,372,406)
30	LAND HELD FOR FUTURE USE	214.x.d (Attachment 14, Line 1, Col. D) (Notes G & Y)	-	TP	1.00000	-
31	WORKING CAPITAL (Note H)					
32	CWC	1/8*(Page 3, Line 15 minus Page 3, Lines 11 & 12)	14,661,194			14,180,599
33	Materials & Supplies (Note G)	227.8.c & .16.c (Attachment 14, Line 2, Col. D) (Note Y)	-	TE	0.95912	-
34	Prepayments (Account 165)	111.57.c (Attachment 14, Line 3, Col. D) (Notes B & Y)	949,958	GP	1.00000	949,958
35	TOTAL WORKING CAPITAL (sum lines 32 - 34)		15,611,152			15,130,557
36	RATE BASE (sum lines 18, 29, 30, & 35)		2,926,219,121			2,925,738,525

Attachment 12

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Mid-Atlantic Interstate Transmission, LLC

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	O&M					
1	Transmission	321.112.b (Attachment 20, page 1, line 112)	94,043,387	TE	0.95912	90,198,621
2	Less LSE Expenses Included in Transmission O&M Accounts (Note W)		-	DA	1.00000	-
3	Less Account 565	321.96.b	-	DA	1.00000	-
4	Less Account 566	321.97.b	8,340,469	DA	1.00000	8,340,469
5	A&G	323.197.b (Attachment 20, page 2, line 197)	28,635,362	W/S	1.00000	28,635,362
6	Less FERC Annual Fees		-	W/S	1.00000	-
7	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		-	W/S	1.00000	-
8	Plus Transmission Related Reg. Comm. Exp. (Note I)		-	TE	0.95912	-
9	PBOP Expense Adjustment in Year	Attachment 6, Line 9	(1,642,387)	DA	1.00000	(1,642,387)
10	Common	356.1	-	CE	1.00000	-
11	Account 407.3 Amortization of Regulatory Assets	Attachment 16a, 16b, 16c, Line 15, Col. 5	-	DA	1.00000	-
12	Account 566 Amortization of Regulatory Assets	321.97.b (notes)	-	DA	1.00000	-
13	Acct. 566 Miscellaneous Transmission Expense (less amortization of regulatory asset)	321.97.b - line 12	8,340,469	DA	1.00000	8,340,469
14	Total Account 566 (sum lines 12 & 13, ties to 321.97.b)		8,340,469			8,340,469
15	TOTAL O&M (sum lines 1, 5,8, 9, 10, 11, 14 less 2, 3, 4, 6, 7)		121,036,362			117,191,596
	DEPRECIATION AND AMORTIZATION EXPENSE					
16	Transmission	336.7.b (Note U)	79,490,856	TP	1.00000	79,490,856
17	General & Intangible	336.1.f & 336.10.f (Note U)	16,837,416	W/S	1.00000	16,837,416
18	Common	336.11.b (Note U)	-	CE	1.00000	-
19	Amortization of Abandoned Plant	Attachment 17, Line 15, Col. 5 (Note BB)	-	DA	1.00000	-
20	TOTAL DEPRECIATION (sum lines 16 -19)		96,328,272			96,328,272
	TAXES OTHER THAN INCOME TAXES (Note J)					
	LABOR RELATED					
21	Payroll	263.i (Attachment 7, line 1z)	765,407	W/S	1.00000	765,407
22	Highway and vehicle	263.i (Attachment 7, line 2z)	-	W/S	1.00000	-
23	PLANT RELATED					
24	Property	263.i (Attachment 7, line 3z)	192,282	GP	1.00000	192,282
25	Gross Receipts	263.i (Attachment 7, line 4z)	-	NA		-
26	Other	263.i (Attachment 7, line 5z)	-	GP	1.00000	-
27	Payments in lieu of taxes	Attachment 7, line 6z	-	GP	1.00000	-
28	TOTAL OTHER TAXES (sum lines 21 - 27)		957,689			957,689
	INCOME TAXES	(Note K)				
29	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.31%			
30	CIT=(T/1-T) * (1-(WCLTD/R)) =		29.04%			
	where WCLTD=(page 4, line 22) and R= (page 4, line 25)					
	and FIT, SIT & p are as given in footnote K.					
31	1 / (1 - T) = (from line 29)		1.3757			
32	Amortized Investment Tax Credit (266.8.f) (enter negative)		(99,685)			
33	Tax Effect of Permanent Differences and AFUDC Equity (Attachment 15, Line 1, Col. 3) [Notes D & Y]		55,467			
34	(Excess)/Deficient Deferred Income Taxes (Attachment 15, Lines 2 & 3, Col. 3) [Notes E & Y]		16,552			
35	Income Tax Calculation = line 30 * line 40		67,826,320	NA		67,815,181
36	ITC adjustment (line 31 * line 32)		(137,141)	NP	1.00000	(137,141)
37	Permanent Differences and AFUDC Equity Tax Adjustment (line 31 * line 33)		76,308	DA	1.00000	76,308
38	(Excess)/Deficient Deferred Income Tax Adjustment (line 31 * line 34)		22,772	DA	1.00000	22,772
39	Total Income Taxes	sum lines 35 through 38	67,788,259			67,777,120
40	RETURN	[Rate Base (page 2, line 36) * Rate of Return (page 4, line 25)]	233,561,944.68	NA		233,523,585
41	GROSS REV. REQUIREMENT (WITHOUT INCENTIVE)	(sum lines 15, 20, 28, 39, 40)	519,672,527			515,778,262
42	ADDITIONAL INCENTIVE REVENUE	Attachment 11, page 2, line 4, col 11 (Note AA)	0			0
43	GROSS REV. REQUIREMENT	(line 41 + line 42)	519,672,527			515,778,262

Attachment 12

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Mid-Atlantic Interstate Transmission, LLC

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)	(4)	(5)		(6)			
	TRANSMISSION PLANT INCLUDED IN ISO RATES									
1	Total transmission plant (page 2, line 2, column 3)						3,631,720,359			
2	Less transmission plant excluded from ISO rates (Note M)						-			
3	Less transmission plant included in OATT Ancillary Services (Note N)						-			
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)						3,631,720,359			
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)					TP=	1.00000			
	TRANSMISSION EXPENSES									
6	Total transmission expenses (page 3, line 1, column 3)						94,043,387			
7	Less transmission expenses included in OATT Ancillary Services (Note L)						3,844,766			
8	Included transmission expenses (line 6 less line 7)						90,198,621			
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)						0.95912			
10	Percentage of transmission plant included in ISO Rates (line 5)					TP	1.00000			
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)					TE=	0.95912			
	WAGES & SALARY ALLOCATOR (W&S)									
		Form 1 Reference	$	TP	Allocation					
12	Production	354.20.b	-	0.00	-					
13	Transmission	354.21.b	-	1.00	-					
14	Distribution	354.23.b	-	0.00	-		W&S Allocator			
15	Other	354.24,25,26.b	-	0.00	-		($ / Allocation)			
16	Total (sum lines 12-15)		-		-	=	1.00000	= WS		
	COMMON PLANT ALLOCATOR (CE) (Note O)									
			$		% Electric		W&S Allocator			
17	Electric	200.3.c	-		(line 17 / line 20)		(line 16)			CE
18	Gas	201.3.d	-		1.00000	*	1.00000		=	1.00000
19	Water	201.3.e	-							
20	Total (sum lines 17 - 19)		-							
	RETURN (R)						$			
21		Preferred Dividends (118.29c) (positive number)					-			
				(Note C)	Cost					
			$	%	(Note P)		Weighted			
22	Long Term Debt (112.24.c) (Attachment 8, Line 14, Col. 7) (Note X)		1,373,180,422	40%	0.0452		0.0181	=WCLTD		
23	Preferred Stock (112.3d) (Attachment 8, Line 14, Col. 2) (Note X)		-	0%	0.0000		0.0000			
24	Common Stock (Attachment 8, Line 14, Col. 6) (Note X)		2,050,437,173	60%	0.1030		0.0617			
25	Total (sum lines 22-24)		3,423,617,595				0.0798	=R		
	REVENUE CREDITS									
	ACCOUNT 447 (SALES FOR RESALE)		(310-311)	(Note Q)						
26	a. Bundled Non-RQ Sales for Resale (311.x.h)						-			
27	b. Bundled Sales for Resale included in Divisor on page 1						-			
28	Total of (a)-(b)						-			
29	ACCOUNT 451 (MISCELLANEOUS SERVICE REVENUE) (Note S)			(300.17.b) (Attachment 21, line 1z)			-			
30	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)			(300.19.b) (Attachment 21, line 2z)			3,761,088			
31	ACCOUNT 456 (OTHER ELECTRIC REVENUE) (Note V)			(330.x.n) (Attachment 21, line 3z)			4,820,925			

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2025

Mid-Atlantic Interstate Transmission, LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter	
A	As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT. Includes combined CPs for Met-Ed and Penelec zones.
B	Prepayments shall exclude prepayments of income taxes.
C	In its order approving the transfer of Penelec's and Met-Ed's transmission assets to MAIT, the Commission approved MAIT's commitment to apply a 50 percent equity/50 percent debt capital structure for ratemaking purposes for a two-year transition period. Pennsylvania Electric, 154 FERC ¶ 61,109 at P 51. Consequently, for the first two years (i.e., calendar years 2017 and 2018) the hypothetical capital structure will be used instead of the actual calculation. Per the Settlement Agreement in docket number ER17-211-000, beginning in calendar year 2019, the equity component of MAIT's capital structure to be used in calculating charges under the formula rate shall be the lower of (i) MAIT's actual equity component as calculated in accordance with Attachment 8 or (ii) 60%.
D	Includes the annual income tax cost or benefits due to permanent differences or differences between the amounts of expenses or revenues recognized in one period for ratemaking purposes and the amounts recognized for income tax purposes which do not reverse in one or more other periods, including the cost of income taxes on the Allowance for Other Funds Used During Construction.
E	Upon enactment of changes in tax law, income tax rates and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes for schedule M balances not taken directly to the P&L. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Amounts to be included will be January 1, 2017 and thereafter.
F	The balances in Accounts 190, 281, 282 and 283, should exclude all FASB 106 or 109 related amounts. For example, any and all amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109 should be excluded. The balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated.
G	Identified in Form 1 as being only transmission related.
H	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 15, column 5 minus amortization of regulatory assets (page 3, lines 11 & 12, col. 5). Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.
I	Line 7 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 8 - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
J	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
K	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 31). Inputs FIT = 21.00% SIT= 7.99% (State Income Tax Rate or Composite SIT) p = (percent of federal income tax deductible for state purposes)
L	Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1 - 561.3, and 561.BA., and related to generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
M	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
N	Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
O	Enter dollar amounts
P	Debt cost rate will be set at 4.5% until such time as debt is issued by MAIT. Once debt is issued, the long-term debt cost rate will be the weighted average of the rates for all outstanding debt instruments, calculated within Attachment 10, col. j. Consistent with Note C, there will be no preferred stock cost, consistent with MAIT's commitment to use a hypothetical 50%/50% capital structure until calendar year 2019. Thereafter, Preferred cost rate = preferred dividends (line 21) / preferred outstanding (line 23). No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Per the Settlement Agreement in Docket No. ER17-211-000, MAIT's stated ROE is set to 10.30% (9.8% base ROE plus 50 basis point adder for RTO participation).
Q	Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
R	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
S	Excludes revenues unrelated to transmission services.
T	The revenues credited on page 1, lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The revenue on line 7 is supported by it own reference.
U	Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC.
V	On Page 4, Line 31, enter revenues from RTO settlements that are associated with NITS and firm Point-to-Point Service for which the load is not included in the divisor to derive Met-Ed's and Penelec's zonal rates. Exclude non-firm Point-to-Point revenues and revenues related to RTEP projects.
W	Account Nos. 561.4, 561.8, and 575.7 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
X	Calculate using a 13 month average balance.
Y	Calculate using average of beginning and end of year balance.
Z	Includes only CWIP authorized by the Commission for inclusion in rate base.
AA	Any actual ROE incentive must be approved by the Commission; therefore, line will remain zero until a project(s) is granted an ROE incentive adder.
BB	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.
CC	Peak as would be reported on page 401, column d of Form 1 at the time of Met-Ed's and Penelec's zonal peak for the twelve month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.
DD	Includes transmission-related balance only.
EE	The settlement filed in Docket No. ER20-1951-003 on October 18, 2022 specifies the calculation of certain ADIT balances.

Schedule 1A Rate Calculation

1	$	3,844,766	Attachment H-28A, Page 4, Line 7
2		141,907	Revenue Credits for Sched 1A - Note A
3	$	3,702,859	Net Schedule 1A Expenses (Line 1 - Line 2)
4		32,952,466	Annual MWh in Met-Ed and Penelec Zones - Note B
5	$	0.1387	Schedule 1A rate $/MWh (Line 3/ Line 4)

Note:

A Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of Met-Ed's and Penelec's zones during the year used to calculate rates under Attachment H-28A.

B Load expressed in MWh consistent with load used for billing under Schedule 1A for the Met-Ed and Penelec zones. Data from RTO settlement systems for the calendar year prior to the rate year.

Attachment 12

Attachment H-28A, Attachment 2

page 1 of 1

For the 12 months ended 12/31/2025

Incentive ROE Calculation

Return Calculation

			Source Reference	
1	Rate Base		Attachment H-28A, page 2, Line 36, Col. 5	2,925,738,525
2	Preferred Dividends	enter positive	Attachment H-28A, page 4, Line 21, Col. 6	0
	Common Stock			
3	Proprietary Capital		Attachment 8, Line 14, Col. 1	2,274,029,143
4	Less Preferred Stock		Attachment 8, Line 14, Col. 2	0
5	Less Accumulated Other Comprehensive Income Account 219		Attachment 8, Line 14, Col. 4	0
6	Less Account 216.1 & Goodwill		Attachment 8, Line 14, Col. 3 & 5	223,591,970
7	Common Stock		Attachment 8, Line 14, Col. 6	2,050,437,173
	Capitalization			
8	Long Term Debt		Attachment H-28A, page 4, Line 22, Col. 3	1,373,180,422
9	Preferred Stock		Attachment H-28A, page 4, Line 23, Col. 3	0
10	Common Stock		Attachment H-28A, page 4, Line 24, Col. 3	2,050,437,173
11	Total Capitalization		Attachment H-28A, page 4, Line 25, Col. 3	3,423,617,595
12	Debt %	Total Long Term Debt	Attachment H-28A, page 4, Line 22, Col. 4	40.1090%
13	Preferred %	Preferred Stock	Attachment H-28A, page 4, Line 23, Col. 4	0.0000%
14	Common %	Common Stock	Attachment H-28A, page 4, Line 24, Col. 4	59.8910%
15	Debt Cost	Total Long Term Debt	Attachment H-28A, page 4, Line 22, Col. 5	0.0452
16	Preferred Cost	Preferred Stock	Attachment H-28A, page 4, Line 23, Col. 5	0.0000
17	Common Cost	Common Stock	10.30%	0.1030
18	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 12 * Line 15)	0.0181
19	Weighted Cost of Preferred	Preferred Stock	(Line 13 * Line 16)	0.0000
20	Weighted Cost of Common	Common Stock	(Line 14 * Line 17)	0.0617
21	Rate of Return on Rate Base (ROR)		(Sum Lines 18 to 20)	**0.0798**
22	Investment Return = Rate Base * Rate of Return		**(Line 1 * Line 21)**	**233,523,585**

Income Taxes

	Income Tax Rates		
23	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	Attachment H-28A, page 3, Line 29, Col. 3	27.31%
24	CIT=(T/1-T) * (1-(WCLTD/R)) =	Calculated	29.04%
25	1 / (1 - T) = (from line 23)	Attachment H-28A, page 3, Line 31, Col.3	1.3757
26	Amortized Investment Tax Credit (266.8.f) (enter negative)	Attachment H-28A, page 3, Line 32, Col. 3	(99,685.01)
27	Tax Effect of Permanent Differences and AFUDC Equity	Attachment H-28A, page 3, Line 33, Col. 3	55,466.88
28	(Excess)/Deficient Deferred Income Taxes	Attachment H-28A, page 3, Line 34, Col. 3	16,552.27
29	Income Tax Calculation	(line 22 * line 24)	67,815,180.82
30	ITC adjustment	(line 25 * line 26)	(137,141.13)
31	Permanent Differences and AFUDC Equity Tax Adjustment	Attachment H-28A, page 3, Line 37, Col. 3	76,308.27
32	(Excess)/Deficient Deferred Income Tax Adjustment	Attachment H-28A, page 3, Line 38, Col. 3	22,771.70
33	Total Income Taxes	Sum lines 29 to 32	67,777,119.66

Increased Return and Taxes

34	Return and Income taxes with increase in ROE	(Line 22 + Line 33)	301,300,704.64
35	Return without incentive adder	Attachment H-28A, Page 3, Line 40, Col. 5	233,523,584.98
36	Income Tax without incentive adder	Attachment H-28A, Page 3, Line 39, Col. 5	67,777,119.66
37	Return and Income taxes without increase in ROE	Line 35 + Line 36	301,300,704.64
38	Return and Income taxes with increase in ROE	Line 34	301,300,704.64
39	Incremental Return and incomes taxes for increase in ROE	Line 38 - Line 37	-
40	Rate Base	Line 1	2,925,738,525.40
41	Incremental Return and incomes taxes for increase in ROE divided by rate base	Line 39 / Line 40	-

Notes:

Line 17 to include an incentive ROE that is used only to determine the increase in return and incomes taxes associated with a specific increase in ROE. Any actual ROE incentive must be approved by the Commission. Until an ROE incentive is approved, line 17 will reflect the current ROE.

Attachment 12

Attachment H-28A, Attachment 3
page 1 of 1
For the 12 months ended 12/31/2025

Gross Plant Calculation

			[1] Production	[2] Transmission	[3] Distribution	[4] Intangible	[5] General	[6] Common	[7] Total
1	December	2024	-	$3,402,144,600	$0	$79,797,238	$144,472,652	-	3,626,414,490
2	January	2025	-	$3,406,985,701	$0	$80,090,692	$147,352,018	-	3,634,428,411
3	February	2025	-	$3,412,839,781	$0	$80,494,852	$150,231,213	-	3,643,565,846
4	March	2025	-	$3,448,968,453	$0	$80,817,300	$153,337,549	-	3,683,123,302
5	April	2025	-	$3,456,297,249	$0	$81,124,336	$153,371,132	-	3,690,792,717
6	May	2025	-	$3,602,131,054	$0	$83,948,347	$153,397,803	-	3,839,477,204
7	June	2025	-	$3,672,553,956	$0	$84,317,462	$153,419,904	-	3,910,291,322
8	July	2025	-	$3,686,208,037	$0	$92,294,251	$153,441,827	-	3,931,944,114
9	August	2025	-	$3,691,442,297	$0	$92,594,665	$153,463,049	-	3,937,500,010
10	September	2025	-	$3,771,504,610	$0	$92,867,250	$153,495,982	-	4,017,867,842
11	October	2025	-	$3,804,386,741	$0	$93,128,754	$175,825,433	-	4,073,340,929
12	November	2025	-	$3,863,515,602	$0	$93,390,577	$175,856,428	-	4,132,762,608
13	December	2025	-	$3,993,386,583	$0	$95,168,513	$175,873,286	-	4,264,428,382
14	**13-month Average**	[A] [C]	**-**	**$3,631,720,359**	**$0**	**$86,925,711**	**$157,195,252**	**-**	**3,875,841,321.37**

			Production	Transmission	Distribution	Intangible	General	Common	Total
		[B]	205.46.g	207.58.g	207.75.g	205.5.g	207.99.g	356.1	
15	December	2024		$3,402,156,255		$79,797,238	$144,472,652		3,626,426,145
16	January	2025		$3,406,997,355		$80,090,692	$147,352,018		3,634,440,065
17	February	2025		$3,412,851,436		$80,494,852	$150,231,213		3,643,577,501
18	March	2025		$3,448,980,107		$80,817,300	$153,337,549		3,683,134,956
19	April	2025		$3,456,308,904		$81,124,336	$153,371,132		3,690,804,371
20	May	2025		$3,602,142,708		$83,948,347	$153,397,803		3,839,488,859
21	June	2025		$3,672,565,611		$84,317,462	$153,419,904		3,910,302,977
22	July	2025		$3,686,219,691		$92,294,251	$153,441,827		3,931,955,769
23	August	2025		$3,691,453,951		$92,594,665	$153,463,049		3,937,511,665
24	September	2025		$3,771,516,265		$92,867,250	$153,495,982		4,017,879,496
25	October	2025		$3,804,398,396		$93,128,754	$175,825,433		4,073,352,583
26	November	2025		$3,863,527,256		$93,390,577	$175,856,428		4,132,774,262
27	December	2025		$3,993,398,237		$95,168,513	$175,873,286		4,264,440,036
28	13-month Average		-	$3,631,732,013	$0	$86,925,711	$157,195,252	-	3,875,852,975.83

Asset Retirement Costs

			Production	Transmission	Distribution	Intangible	General	Common
		[B]	205.44.g	207.57.g	207.74.g	company records	207.98.g	company records
29	December	2024		$11,654				
30	January	2025		$11,654				
31	February	2025		$11,654				
32	March	2025		$11,654				
33	April	2025		$11,654				
34	May	2025		$11,654				
35	June	2025		$11,654				
36	July	2025		$11,654				
37	August	2025		$11,654				
38	September	2025		$11,654				
39	October	2025		$11,654				
40	November	2025		$11,654				
41	December	2025		$11,654				
42	13-month Average			$11,654	$0	$0	$0	-

Notes:

[A] Included on Attachment H-28A, page 2, lines 1-6, Col. 3

[B] Reference for December balances as would be reported in FERC Form 1.

[C] Balance excludes Asset Retirements Costs

[D] Met-Ed retained 34.5kV lines

Attachment 12

Attachment H-28A, Attachment 4
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For the 12 months ended 12/31/2025

Accumulated Depreciation Calculation

				[1] **Production**	[2] **Transmission**	[3] **Distribution**	[4] **Intangible**	[5] **General**	[6] **Common**	[7] **Total**
1	December	2024		-	409,197,294	-	32,540,650	25,684,288	-	467,422,232
2	January	2025		-	411,842,910	-	33,352,556	25,970,716	-	471,166,182
3	February	2025		-	414,361,959	-	33,997,527	26,258,422	-	474,617,907
4	March	2025		-	414,156,233	-	34,796,569	26,532,116	-	475,484,917
5	April	2025		-	414,754,384	-	35,546,377	27,016,253	-	477,317,013
6	May	2025		-	408,336,262	-	36,419,442	27,500,943	-	472,256,646
7	June	2025		-	407,441,053	-	37,311,998	27,981,301	-	472,734,352
8	July	2025		-	411,219,671	-	38,254,885	28,461,737	-	477,936,292
9	August	2025		-	415,304,824	-	39,243,763	28,941,294	-	483,489,881
10	September	2025		-	414,306,461	-	40,237,025	29,425,759	-	483,969,246
11	October	2025		-	416,287,095	-	41,240,483	28,514,767	-	486,042,345
12	November	2025		-	415,962,543	-	42,255,201	29,047,798	-	487,265,542
13	December	2025		-	409,648,527	-	43,270,205	29,571,013	-	482,489,744
14	**13-month Average**		**[A] [C]**	**-**	**412,524,554.97**	**-**	**37,574,359.95**	**27,762,031.28**	**-**	**477,860,946.19**

				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Common**	**Total**
			[B]	219.20-24.c	219.25.c	219.26.c	200.21.c	219.28.c	356.1	
15	December	2024			409,206,647		32,540,650	25,684,288		467,431,584
16	January	2025			411,852,282		33,352,556	25,970,716		471,175,554
17	February	2025			414,371,349		33,997,527	26,258,422		474,627,298
18	March	2025			414,165,643		34,796,569	26,532,116		475,494,327
19	April	2025			414,763,812		35,546,377	27,016,253		477,326,442
20	May	2025			408,345,709		36,419,442	27,500,943		472,266,094
21	June	2025			407,450,519		37,311,998	27,981,301		472,743,818
22	July	2025			411,229,156		38,254,885	28,461,737		477,945,778
23	August	2025			415,314,329		39,243,763	28,941,294		483,499,386
24	September	2025			414,315,985		40,237,025	29,425,759		483,978,769
25	October	2025			416,296,637		41,240,483	28,514,767		486,051,888
26	November	2025			415,972,104		42,255,201	29,047,798		487,275,104
27	December	2025			409,658,107		43,270,205	29,571,013		482,499,325
28	13-month Average			-	412,534,021.60	-	37,574,359.95	27,762,031.28	-	477,870,412.83

Reserve for Depreciation of Asset Retirement Costs

				Production	**Transmission**	**Distribution**	**Intangible**	**General**	**Common**
			[B]		Company Records				
29	December	2024			9,353				
30	January	2025			9,372				
31	February	2025			9,391				
32	March	2025			9,410				
33	April	2025			9,429				
34	May	2025			9,448				
35	June	2025			9,467				
36	July	2025			9,486				
37	August	2025			9,505				
38	September	2025			9,524				
39	October	2025			9,543				
40	November	2025			9,562				
41	December	2025			9,581				
42	13-month Average				9,466.64	-	-	-	-

Notes:

[A]	Included on Attachment H-28A, page 2, lines 7-11, Col. 3
[B]	Reference for December balances as would be reported in FERC Form 1.
[C]	Balance excludes reserve for depreciation of asset retirement costs

Attachment 12

Attachment H-28A, Attachment 5
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For the 12 months ended 12/31/2025

ADIT Calculation

				[1]	[2]	[3]	[4]	[5]	[6]
				ADIT Transmission Total (including Plant & Labor Related Transmission ADITs and applicable transmission adjustments from notes below					
				Acct. No. 281	**Acct. No. 282**	**Acct. No. 283**	**Acct. No. 190**	**Acct. No. 255**	**Total**
				(enter negative)	**(enter negative)**	**(enter negative)**		**(enter negative)**	
					[C]	[D]	[E]	[F]	
1	December 31	2024		-	(496,822,952)	(2,165,429)	24,083,036	-	(474,905,345)
2	December 31	2025		-	(523,050,144)	(2,205,707)	25,416,382	-	(499,839,468)
3	**Begin/End Average**		**[A]**	**-**	**(509,936,548)**	**(2,185,568)**	**24,749,709**	**-**	**(487,372,406)**
				Acct. No. 281	**Acct. No. 282**	**Acct. No. 283**	**Acct. No. 190**	**Acct. No. 255**	**Total**
				ADIT Total Transmission-related only, including Plant & Labor Related Transmission ADITs (prior to adjustments from notes below)					
			[B]	273.8.k	275.2.k	277.9.k	234.8.c	267.h	
4	December 31	2024			432,922,331	(18,862,557)	26,591,039	1,731,360	442,382,174
5	December 31	2025			514,299,088	(15,930,705)	30,586,046	1,631,675	530,586,104
6	Begin/End Average			-	473,610,709	(17,396,631)	28,588,543	1,681,517	486,484,139

Notes:

[A] Beginning/Ending Average with adjustments for FAS143, FAS106, FAS109, CIACs and normalization to populate Appendix H-28A, page 2, lines 19-23, col. 3 for accounts 281, 282, 283, 190, and 255, respectively

[B] Reference for December balances as would be reported in FERC Form 1.

[C] FERC Account No. 282 is adjusted for the following items.

	FAS 143 - ARO	FAS 106	FAS 109	CIAC	Other: [H]	Other: [H]	Normalization [G]	EDIT FAS109 [I]	Other FAS109 [I]
2024	-	(6,468,460)	(57,432,160)			-	-		
2025	-	(6,417,029)	(49,649,061)		-	-	47,315,033	(89,342,983)	39,693,922

[D] FERC Account No. 283 is adjusted for the following items.

	FAS 143 - ARO	FAS 106	FAS 109	CIAC	Other: [H]	Other: [H]	Normalization [G]	EDIT FAS109 [I]	Other FAS109 [I]
2024	-		(21,027,985)	-	-	-	-		
2025			(18,209,076)	-	-	-	72,664	(32,657,000)	14,447,924

[E] FERC Account No. 190 is adjusted for the following items:

	FAS 143 - ARO	FAS 106	FAS 109	CIAC	Other: [H]	Other: [H]	Normalization [G]	EDIT FAS109 [I]	Other FAS109 [I]
2024	-	-	(1,444,443)	3,952,446	-	-	-		
2025	-	-	(1,027,129)	3,791,375	-	-	2,405,417	944,202	(1,971,330)

[F] See Attachment H-28A, page 5, note K; A utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f).

[G] Taken from Attachment 5a, page 2, col. 4.

[H] Include any additional adjustments to ADIT items as may be recognized in the future to be proper for PTRR/ATRR calculation purposes.

[I] FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 15a total. Other FAS109 does not include EDIT.

Attachment H-28A, Attachment 5a
page 1 of 2
For the 12 months ended 12/31/2025

ADIT Normalization Calculation

[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]
	2025 Quarterly Activity and Balances							
Beginning 190 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
24,083,036	708,517	24,791,553	1,146,284	25,937,837	838,851	26,776,688	1,045,111	27,821,799
Beginning 190 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
24,083,036	**535,755**		**580,993**		**213,735**		**2,863**	
Beginning 282 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
496,822,952	13,936,667	510,759,619	22,547,638	533,307,257	16,500,372	549,807,629	20,557,548	570,365,177
Beginning 282 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
496,822,952	**10,538,411**		**11,428,255**		**4,204,204**		**56,322**	
Beginning 283 (including adjustments)	Q1 Activity	**Ending Q1**	Q2 Activity	**Ending Q2**	Q3 Activity	**Ending Q3**	Q4 Activity	**Ending Q4**
2,165,429	21,403	2,186,832	34,627	2,221,459	25,340	2,246,799	31,571	2,278,370
Beginning 283 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
2,165,429	**16,184**		**17,551**		**6,456**		**86**	

Attachment 12

ADIT Normalization Calculation

2025 Activity		[1] FERC Form 1 - Year-End (sourced from Attachment 5, page 1, line 5)	[2] Prorated year-end less FERC Form 1 Year-end	[3] Sum of FAS143, FAS106, FAS109, CIAC and Other from Attachment 5, page 1, notes	[4] Total Normalization to Attachment 5 (col. 2 - col. 3)	[5] Ending Balance for formula rate (col. 1 - col. 3. - col. 4)
Pro-rated Total	**Pro-rated Ending 190**					
1,333,347	**25,416,382**	30,586,046	5,169,664	2,764,247	**2,405,417**	25,416,382
Pro-rated Total	**Pro-rated Ending 282**					
26,227,193	**523,050,144**	514,299,088	(8,751,056)	(56,066,090)	**47,315,033**	523,050,144
Pro-rated Total	**Pro-rated Ending 283**					
40,278	**2,205,707**	(15,930,705)	(18,136,411)	(18,209,076)	**72,664**	2,205,707

Attachment 12

Attachment 12

Attachment H-28A, Attachment 5b
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For the 12 months ended 12/31/2025

ADIT Detail

	COLUMN A	COLUMN B	COLUMN C	COLUMN D
		BALANCE AS OF 12-31-24	BALANCE AS OF 12-31-25	AVERAGE BALANCE
	ACCOUNT 255:			
	Accumulated Deferred Investment Tax Credits	1,731,360	1,631,675	1,681,517
1	TOTAL ACCOUNT 255	1,731,360	1,631,675	
	ACCOUNT 282:			
	263A Capitalized Overheads	18,049,327	17,837,144	17,943,236
	Accelarated Depreciation	340,168,319	393,396,203	366,782,261
	AFUDC	7,703,456	11,130,703	9,417,079
	AFUDC Equity	17,620,421	24,918,491	21,269,456
	Capitalized Benefits	4,488,921	4,442,377	4,465,649
	Capitalized Tree Trimming	(2,435,397)	(2,516,923)	(2,476,160)
	Casualty Loss	(1,985,309)	(2,529,186)	(2,257,247)
	Cost of Removal	37,306,313	37,306,313	37,306,313
	OPEBs	(6,468,460)	(6,417,029)	(6,442,745)
	Other	(2,842,921)	(2,843,713)	(2,843,317)
	Repairs	96,370,242	114,142,259	105,256,251
	FAS109 Related to Property	(75,052,582)	(74,567,551)	(74,810,067)
2	TOTAL ACCOUNT 282	432,922,331	514,299,088	

Attachment H-28A, Attachment 5b
page 2 of 3

ADIT Detail

For the 12 months ended 12/31/2025

	COLUMN A	COLUMN B	COLUMN C	COLUMN D
		BALANCE AS OF 12-31-24	BALANCE AS OF 12-31-25	AVERAGE BALANCE
	ACCOUNT 283:			
	AFUDC Equity Flow Thru (Gross up)	6,753,233	9,550,303	8,151,768
	Property FAS109	(28,462,782)	(28,319,369)	(28,391,076)
	Deferred Charge-EIB	320,124	500,817	410,471
	FAS 109 Gross-up on Non-property Items	124,508	120,870	122,689
	Lease ROU Asset & Liability	1,983,312	1,910,949	1,947,130
	PA Rate Change - Non Prop Grossup	240,939	127,615	184,277
	State Income Tax Deductible	178,110	178,110	178,110
3	TOTAL ACCOUNT 283	(18,862,557)	(15,930,705)	

Attachment 12

ADIT Detail

For the 12 months ended 12/31/2025

	COLUMN A	COLUMN B	COLUMN C	COLUMN D
		BALANCE AS OF 12-31-24	BALANCE AS OF 12-31-25	AVERAGE BALANCE
	ACCOUNT 190:			
	AMT Carryforward	10,009,460	10,452,995	10,231,228
	Capitalized Interest	8,712,076	13,711,605	11,211,841
	Contribution in Aid of Construction	3,952,446	3,791,375	3,871,911
	NOL Deferred Tax Asset - LT PA	4,705,026	3,307,200	4,006,113
	FAS109 Related to Property	(787,969)	(677,130)	(732,549)
4	TOTAL ACCOUNT 190	26,591,039	30,586,046	28,588,543

Attachment H-28A, Attachment 6
page 1 of 1
For the 12 months ended 12/31/2025

1	**Calculation of PBOP Expenses**		
2	**MAIT**	**Amount**	**Source**
3	Total FirstEnergy PBOP expenses	(108,686,300)	FirstEnergy 2015 Actuarial Study
4	Labor dollars (FirstEnergy)	2,024,261,894	FirstEnergy 2015 Actual: Company Records
5	cost per labor dollar (line 3 / line 4)	-$0.0537	
6	labor (labor not capitalized) current year	38,689,767	MAIT Labor: Company Records
7	PBOP Expense for current year (line 5 * line 6)	($2,077,324)	
8	PBOP expense in Account 926 for current year	(434,937)	MAIT Account 926: Company Records
9	PBOP Adjustment for Attachment H-28A, page 3, line 9 (line 7 - line 8)	(1,642,387)	

10 Lines 3-4 cannot change absent a Section 205 or 206 filing approved or accepted by FERC in a separate proceeding

Attachment H-28A, Attachment 7
page 1 of 1
For the 12 months ended 12/31/2025

Taxes Other than Income Calculation

			[A]	Dec 31, 2025
1	**Payroll Taxes**			
1a	Federal - Other	263.i		765,407
1b		263.i		-
1c		263.i		-
1z	**Payroll Taxes Total**			765,407
2	**Highway and Vehicle Taxes**			
2a		263.i		-
2z	**Highway and Vehicle Taxes**			-
3	**Property Taxes**			
3a	Maryland Property Tax	263.i		97,722
3b	Pennsylvania Local Realty Tax	263.i		94,560
3c				-
3z	**Property Taxes**			192,282
4	**Gross Receipts Tax**			
4a		263.i		-
4z	**Gross Receipts Tax**			-
5	**Other Taxes**			
5a		263.i		-
5b		263.i		-
5c				-
5z	**Other Taxes**			-
6z	**Payments in lieu of taxes**			
7	Total other than income taxes (sum lines 1z, 2z, 3z, 4z, 5z, 6z) [tie to 114.14c]			$957,689

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Attachment 12

Attachment H-28A, Attachment 8
page 1 of 1
For the 12 months ended 12/31/2025

Capital Structure Calculation

				[1]	[2]	[3]	[4]	[5]	[6]	[7]
				Proprietary Capital	**Preferred Stock**	**Account 216.1**	**Account 219**	**Goodwill**	**Common Stock**	**Long Term Debt**
			[A]	112.16.c	112.3.d	112.12.c	112.15.c	233.5.f	(1) - (2) - (3) - (4) - (5)	112.24.c
1	December	2024		$2,162,640,280				$223,591,970	1,939,048,310	$1,281,894,205
2	January	2025		$2,179,548,200				$223,591,970	1,955,956,230	$1,281,723,959
3	February	2025		$2,196,806,581				$223,591,970	1,973,214,611	$1,281,553,713
4	March	2025		$2,214,493,406				$223,591,970	1,990,901,436	$1,281,383,467
5	April	2025		$2,232,192,983				$223,591,970	2,008,601,013	$1,281,213,221
6	May	2025		$2,251,800,104				$223,591,970	2,028,208,134	$1,281,042,976
7	June	2025		$2,270,247,403				$223,591,970	2,046,655,433	$1,280,872,730
8	July	2025		$2,287,629,032				$223,591,970	2,064,037,062	$1,480,702,484
9	August	2025		$2,305,244,529				$223,591,970	2,081,652,559	$1,480,532,238
10	September	2025		$2,323,612,347				$223,591,970	2,100,020,377	$1,480,361,992
11	October	2025		$2,341,277,360				$223,591,970	2,117,685,390	$1,480,191,746
12	November	2025		$2,358,698,101				$223,591,970	2,135,106,131	$1,480,021,501
13	December	2025		$2,438,188,533	-	-	-	$223,591,970	2,214,596,563	$1,479,851,255
14	13-month Average			2,274,029,143	-	-	-	223,591,970	2,050,437,173	1,373,180,422

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Attachment H-28A, Attachment 9
page 1 of 1

Stated Value Inputs For the 12 months ended 12/31/2025

Formula Rate Protocols
Section VIII.A

1. Rate of Return on Common Equity ("ROE")

MAIT's stated ROE is set to: 10.3%

2. Postretirement Benefits Other Than Pension ("PBOP")

**sometimes referred to as Other Post Employment Benefits, or "OPEB"*

Total FirstEnergy PBOP expenses	(108,686,300)
Labor dollars (FirstEnergy)	2,024,261,894

3. Depreciation Rates

FERC Account	Depr %
352	1.28%
353	2.05%
354	1.39%
355	2.32%
356	2.68%
356.1	1.27%
358	2.52%
359	0.87%
390.1	2.90%
390.2	1.24%
391.1	0.63%
391.2	18.82%
392	4.84%
393	0.01%
394	4.62%
395	0.00%
396	0.47%
397	1.80%
398	0.32%
303	14.29%

4. Net Plant Allocator

If the Net Plant (NP) allocator becomes anything other than 1.000 (or 100%), MAIT must make a Section 205 filing to seek approval of any new depreciation or amortization rates applicable to production and/or distribution plant accounts.

5. Land Rights

If Land Rights (Account 350) are acquired by MAIT, it must make a Section 205 filing to establish the appropriate depreciation rate.

Attachment 12

Debt Cost Calculation

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED 12/31/2025

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE (table 2, col. cc)	Net Proceeds At Issuance (table 2, col. hh)	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z* ((col e. * col. F)/12)	Weighted Outstanding Ratios (col. g/col. g total)	Effective Cost Rate (Table 2, Col. ll)	Weighted Debt Cost at t = N (h) * (i)	
	Long Term Debt Cost at Year Ended:	**12/31/2025**											
	First Mortgage Bonds:												
(1)	4.10%, Senior Unsecured Note		5/10/2018	5/15/2028	$ 450,000,000	$ 445,906,699	$ 450,138,504	12	$ 450,138,504	32.74%	4.21%	1.38%	
(2)	3.60%, Senior Unsecured Note		3/31/2020	4/1/2032	$ 125,000,000	$ 124,111,544	$ 124,537,330	12	$ 124,537,330	9.06%	3.67%	0.33%	
(3)	3.70%, Senior Unsecured Note		3/31/2020	4/1/2035	$ 125,000,000	$ 124,111,544	$ 124,452,235	12	$ 124,452,235	9.05%	3.76%	0.34%	
(4)	4.10%, Senior Unsecured Note		5/24/2021	5/15/2028	$ 150,000,000	$ 163,054,375	$ 154,436,848	12	$ 154,436,848	11.23%	2.72%	0.31%	
(5)	5.39%, Senior Unsecured Note		2/27/2023	3/1/2033	$ 175,000,000	$ 173,747,081	$ 174,102,903	12	$ 174,102,903	12.66%	5.48%	0.69%	
(6)	5.94%, Senior Unsecured Note		5/2/2024	5/1/2034	$ 250,000,000	$ 247,500,000	$ 247,916,324	12	$ 247,916,324	18.03%	6.07%	1.10%	
(7)	5.00%, Senior Unsecured Note		7/1/2025	7/1/2035	$ 200,000,000	$ 198,000,000	$ 198,100,219	6	$ 99,321,480	7.22%	5.13%	0.37%	
	Total				$ 1,475,000,000		$ 1,473,684,364		$ 1,374,905,625	100.000%		4.52%	**

t = time

The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.

The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last month it was outstanding.

* z = Average of monthly balances for months outstanding during the year (averge of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month.).

Interim (individual debenture) debt cost calculations shall be taken to four decimals in percentages (7.2300%, 5.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

** This Total Weighted Average Debt Cost will be shown on page 4, line 22, column 5 of formula rate Attachment H-28A.

TABLE 2: Effective Cost Rates For Traditional Front-Loaded Debt Issuances:

YEAR ENDED 12/31/2025

							hg	bs						
			(aa)	(bb)	(cc)	(dd)	(ee)	(ff)	(gg)	(hh)	(ii)	(jj)	(kk)	(ll)
	Long Term Debt Issuances	Affiliate	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss/Gain on Reacquired Debt	Less Related ADIT	Net Proceeds (col. cc + col. dd + col. ee + col. ff)	Net Proceeds Ratio ((col. cc / col. hh)*100)	Coupon Rate	Annual Interest (col. cc * col. jj)	Effective Cost Rate* (Yield to Maturity at Issuance, t = 0)
(1)	4.10%, Senior Unsecured Note		5/10/2018	5/15/2028	$ 450,000,000	$ (112,500)	3,980,801	-	xxx	$ 445,906,699	99.0904	4.100%	$ 18,450,000	4.21%
(2)	3.60%, Senior Unsecured Note		3/31/2020	4/1/2032	$ 125,000,000	$ -	888,456	-	xxx	$ 124,111,544	99.2892	3.600%	$ 4,500,000	3.67%
(3)	3.70%, Senior Unsecured Note		3/31/2020	4/1/2035	$ 125,000,000	$ -	888,456	-	xxx	$ 124,111,544	99.2892	3.700%	$ 4,625,000	3.76%
(4)	4.10%, Senior Unsecured Note		5/24/2021	5/15/2028	$ 150,000,000	$ 14,337,000	1,282,625	-	xxx	$ 163,054,375	108.7029	4.100%	$ 6,150,000	2.72%
(5)	5.39%, Senior Unsecured Note		2/27/2023	3/1/2033	$ 175,000,000		1,252,919	-	xxx	$ 173,747,081	99.2840	5.390%	$ 9,432,500	5.48%
(6)	5.94%, Senior Unsecured Note		5/2/2024	5/1/2034	$ 250,000,000		2,500,000	-	xxx	$ 247,500,000	99.0000	5.940%	$ 14,850,000	6.07%
(7)	5.00%, Senior Unsecured Note		7/1/2025	7/1/2035	$ 200,000,000		2,000,000	-	xxx	$ 198,000,000	99.0000	5.000%	$ 10,000,000	5.13%
	TOTALS				$ 1,475,000,000	$ 14,224,500	$ 12,793,257			$ 1,476,431,243			$ 68,007,500	

* YTM at issuance calculated from an acceptable bond table or from YTM = Internal Rate of Return (IRR) calculation

Effective Cost Rate of Individual Debenture (YTM at issuance): the t=0 Cashflow C_o equals Net Proceeds column (gg); Semi-annual (or other) interest cashflows ($C_{t=1}$, $C_{t=2}$, etc.).

Attachment 12

Transmission Enhancement Charge (TEC) Worksheet

To be completed in conjunction with Attachment H-28A

	(1)	(2)	(3)	(4)
Line No.		**Reference**	**Transmission**	**Allocator**
1	Gross Transmission Plant - Total	Attach. H-28A, p. 2, line 2, col. 5 (Note A)	$ 3,631,720,359	
2	Net Transmission Plant - Total	Attach. H-28A, p. 2, line 14, col. 5 (Note B)	$ 3,219,195,804	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach. H-28A, p. 3, line 15, col. 5	$ 117,191,596	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col. 3)	3.226889%	3.226889%
	GENERAL, INTANGIBLE, AND COMMON (G,I, & C) DEPRECIATION EXPENSE			
5	Total G, I, & C depreciation expense	Attach. H-28A, p. 3, lines 17 & 18, col. 5	$ 16,837,416	
6	Annual allocation factor for G, I, & C depreciation expense	(line 5 divided by line 1, col. 3)	0.463621%	0.463621%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach. H-28A, p. 3, line 28, col. 5	$ 957,689	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col. 3)	0.026370%	0.026370%
9	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, & 8**		**3.716880%**
	INCOME TAXES			
10	Total Income Taxes	Attach. H-28A, p. 3, line 39, col. 5	$ 67,777,120	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2, col. 3)	2.105405%	2.105405%
	RETURN			
12	Return on Rate Base	Attach. H-28A, p. 3, line 40, col. 5	$ 233,523,585	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2, col. 3)	7.254097%	7.254097%
14	**Annual Allocation Factor for Return**	**Sum of line 11 and 13**		**9.359502%**

Columns 5-9 (page 1) only applies with incentive ROE project(s) (Note F)

(5)	(6)	(7)	(8)	(9)
Line No.		**Reference**	**Transmission**	**Allocator**
	INCOME TAXES			
10b	Total Income Taxes	Attachment 2, line 33	$ 67,777,120	
11b	Annual Allocation Factor for Income Taxes	(line 10b divided by line 2, col. 3)	2.105405%	2.105405%
	RETURN			
12b	Return on Rate Base	Attachment 2, line 22	$ 233,523,585	
13b	Annual Allocation Factor for Return on Rate Base	(line 12b divided by line 2, col. 3)	7.254097%	7.254097%
14b	**Annual Allocation Factor for Return**	**Sum of line 11b and 13b**		**9.359502%**
15	**Additional Annual Allocation Factor for Return**	**Line 14 b, col. 9 less line 14, col. 4**		**0.00000%**

Attachment 12

Transmission Enhancement Charge (TEC) Worksheet
To be completed in conjunction with Attachment H-28A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	**Project Name**	**RTEP Project Number**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**	**Project Depreciation Expense**	**Annual Revenue Requirement**	**Additional Incentive Annual Allocation Factor for Return (Note F)**	**Total Annual Revenue Requirement**	**True-up Adjustment**	**Net Revenue Requirement with True-up**
			(Note C & H)	(Page 1, line 9)	(Col. 3 * Col. 4)	(Note D & H)	Page 1, line 14	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8, & 9)	(Col. 6 * Page 1, line 15, Col. 9)	(Sum Col. 10 & 11)	(Note G)	(Sum Col. 12 & 13)
2a	Install 230Kv series reactor and 2- 100MVAR PLC switched capacitors at Hunterstown	b0215	$ 12,637,431	3.716880%	$469,718	$ 8,770,536	9.359502%	$820,878	$ 259,067	$1,549,664	-	$1,549,664	655,432.95	$2,205,097
2b	Install 250 MVAR capacitor at Keystone 500 kV	b0549	$ 3,207,134	3.716880%	$119,205	$ 2,471,069	9.359502%	$231,280	$ 65,746	$416,231	-	$416,231	168,129.70	$584,361
2c	Install 25 MVAR capacitor at Saxton 115 kV substation	b0551	$ 1,380,393	3.716880%	$51,308	$ 959,162	9.359502%	$89,773	$ 28,036	$169,117	-	$169,117	68,969.71	$238,086
2d	Install 50 MVAR capacitor at Altoona 230 kV substation	b0552	$ 1,038,335	3.716880%	$38,594	$ 826,438	9.359502%	$77,350	$ 21,286	$137,230	-	$137,230	53,874.13	$191,104
2e	Install 50 MVAR capacitor at Raystown 230 kV substation	b0553	$ 927,947	3.716880%	$34,491	$ 714,633	9.359502%	$66,886	$ 19,023	$120,400	-	$120,400	48,414.39	$168,814
2f	Install 75 MVAR capacitor at East Towanda 230 kV substation	b0557	$ 2,185,556	3.716880%	$81,235	$ 1,686,876	9.359502%	$157,883	$ 44,353	$283,471	-	$283,471	113,769.84	$397,241
2g	Relocate the Erie South 345 kV line terminal	b1993	$ 10,836,997	3.716880%	$402,798	$ 8,956,252	9.359502%	$838,261	$ 224,362	$1,465,421	-	$1,465,421	559,743.47	$2,025,164
2h	Convert Lewis Run-Farmers Valley to 230 kV using 1033.5 ACSR conductor. Project to be completed in conjunction with new Farmers Valley 345/230 kV transformation	b1994	$ 62,930,975	3.716880%	$2,339,069	$ 53,909,894	9.359502%	$5,045,698	$ 1,488,635	$8,873,402	-	$8,873,402	3,096,231.43	$11,969,633
2i	South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	$ 87.275	3.716880%	$3.244	$ 64.693	0	6.055	$ 1.789	11.088	-	11.088	10.605.16	$21.693
2j	Middletown Sub - 69 kv Capacitor Bank	b1362	$ 52.365	3.716880%	$1.946	$ 43.068	9.359502%	$4.031	$ 697	$6.674	-	$6.674	5.181.42	$11.856
2k	Germantown - 138kv Reactor Removal	b1816.4	$ 65.539	3.716880%	$2.436	$ 59.549	9.359502%	$5.574	$ 1.344	$9.353	-	$9.353	1.962.68	$11.316
2l	Germantown r p 138 115kV #1 Bk Xfmr + Upgrade 138kV 999L & 115kV 998L components RTEP b2688, b2688.1, b2688.2	b2688.1 & b2688.2	$ 6,069,491	3.716880%	$225,596	$ 5,179,181	9.359502%	$484,746	$ 124,238	$834,579	-	$834,579	1,685,113.36	$2,519,692
2m	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	b2006.1.1_DFAX_Allocation	$ 1,700,188	3.716880%	$63,194	$ 1,320,831	9.359502%	$123,623	$ 37,784	$224,601	-	$224,601	(369,417.18)	-$144,816
2n	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	b2006.1.1 Load Ratio Share	$ 1,700,188	3.716880%	$63,194	$ 1,320,831	9.359502%	$123,623	$ 37,784	$224,601	-	$224,601	94,613.33	$319,214
2o	Install 2nd Hunterstown 230/115 kV transformer	b2452	$ 6,088,253	3.716880%	$226,293	$ 5,057,380	9.359502%	$473,346	$ 124,779	$824,418	-	$824,418	573,968.49	$1,398,386
2p	Reconductor Hunterstown - Oxford 115 kV line	b2452.1	$ 2,752,102	3.716880%	$102,292	$ 2,240,977	9.359502%	$209,744	$ 65,987	$378,024	-	$378,024	(50,932.34)	$327,091
2q	Reconductor the North Meshoppen – Oxbow - Lackawanna 230 kV circuit and upgrade termin	b2552.1	$ 97,813,743	3.716880%	$3,635,620	$ 85,061,999	9.359502%	$7,961,380	$ 2,304,131	$13,901,131	-	$13,901,131	4,542,605.33	$18,443,736
2r	Upgrade relay at South Reading on the 1072 230 V line	b2006.2.1_DFAX_Allocation	$ 1,130,069	3.716880%	$42,003	$ 1,049,972	9.359502%	$98,272	$ 23,161	$163,436		$163,436	(10,277,337.70)	-$10,113,901
2s	Rebuild the Hunterstown - Lincoln 115 kV line (No.962) (~2.6 mi.). Upgrade limiting terminal equipment at Hunterstown and Lincoln.	b3145	$ 4,104,212	3.716880%	$152,549	$ 3,755,722	9.359502%	$351,517	$ 98,407	$602,472	-	$602,472	573,205.03	$1,175,677
2t	Tie in new Rice substation to Conemaugh-Hunterstown 500 kV	b2743.2	$ 529.376	3.716880%	$19.676	$ 529.376	9.359502%	$49.547	$ -	$69.223	-	$69.223	(235.819.18)	-$166.596
2u	Upgrade terminal equipment at Conemaugh 500 kV: on the Conemaugh - Hunterstown 500 kV circuit	b2743.3	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	(57,113.95)	-$57,114
2v	Upgrade terminal equipment and required relay communication at TMI 500 kV: on the Peach Bottom - TMI 500 kV circuit	b2752.4	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	(4,189.09)	-$4,189
2w	Upgrade terminal equipment at Hunterstown 500 kV: on the Conemaugh - Hunterstown 500 kV circuit	b2743.4	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	4,213.79	$4,214
2x	Portland-Kittatinny 230kv Terminal Upgrade	b0132.3	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	26.432.69	$26.433
2y	Install a 120.75 kV 79.4 MVAR capacitor bank at Yorkana 115 kV	b3311	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	-	$0
2z	Replace wave trap and upgrade a bus section at Keystone 500 kV – on the K	b0284.3	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	4,971.37	$4,971
2aa	Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369	$ -	3.716880%	$0	$ -	9.359502%	$0	$ -	$0	-	$0	243,597.04	$243,597
3	Transmission Enhancement Credit taken to Attachment H-28A Page 1, Line 7											$30,264,536		
4	Additional Incentive Revenue taken to Attachment H-28A Page 3, Line 42										$0.00			

Notes

A	Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-28A.
B	Net Transmission Plant is that identified on page 2 line 14 of Attachment H-28A.
C	Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
D	Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
E	Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-28A, page 3, line 16.
F	Any actual ROE incentive must be approved by the Commission
G	True-up adjustment is calculated on the project true-up schedule, attachment 12, column j
H	Based on a 13-month average

Attachment 12

TEC Worksheet Support
Net Plant Detail

Attachment H-28A, Attachment 11a
page 1 of 2
For the 12 months ended 12/31/2025

Line No.	Project Name	RTEP Project Number	Project Gross Plant (Note A)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
2a	Install 230Kv series reactor and 2- 100MVAR PLC switched capacitors at Hunterstown	b0215	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431	$ 12,637,431
2b	Install 250 MVAR capacitor at Keystone 500 kV	b0549	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134	$ 3,207,134
2c	Install 25 MVAR capacitor at Saxton 115 kV substation	b0551	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393	$ 1,380,393
2d	Install 50 MVAR capacitor at Altoona 230 kV substation	b0552	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335	$ 1,038,335
2e	Install 50 MVAR capacitor at Raystown 230 kV substation	b0553	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947	$ 927,947
2f	Install 75 MVAR capacitor at East Towanda 230 kV substation	b0557	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556	$ 2,185,556
2g	Relocate the Erie South 345 kV line terminal	b1993	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997	$ 10,836,997
2h	Convert Lewis Run-Farmers Valley to 230 kV using 1033.5 ACSR conductor. Project to be completed in conjunction with new Farmers Valley 345/230 kV transformation	b1994	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975	$ 62,930,975
2i	South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275	$ 87,275
2j	Middletown Sub - 69 kv Capacitor Bank	b1362	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365	$ 52,365
2k	Germantown - 138kv Reactor Removal	b1816.4	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539	$ 65,539
2l	Germantown r p 138 115kV #1 Bk Xfmr + Upgrade 138kV 999L & 115kV 998L components RTEP b2688, b2688.1, b2688.2	b2688.1 & b2688.2	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491	$ 6,069,491
2m	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	b2006.1.1_DFAX_Allocation	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188
2n	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	b2006.1.1 Load Ratio Share All	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188	$ 1,700,188
2o	Install 2nd Hunterstown 230/115 kV transformer	b2452	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253	$ 6,088,253
2p	Reconductor Hunterstown - Oxford 115 kV line	b2452.1	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102	$ 2,752,102
2q	Reconductor the North Meshoppen – Oxbow - Lackawanna 230 kV circuit and upgrade terminal equipment (PENELEC portion)	b2552.1	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743	$ 97,813,743
2r	Upgrade relay at South Reading on the 1072 230 V line	b2006.2.1 DFAX Allocation	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069	$ 1,130,069
2s	Rebuild the Hunterstown - Lincoln 115 kV line (No.962) (~2.6 mi.). Upgrade limiting terminal equipment at Hunterstown and Lincoln.	b3145	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212	$ 4,104,212
2t	Tie in new Rice substation to Conemaugh-Hunterstown 500 kV	b2743.2	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376	$ 529,376
2u	Upgrade terminal equipment at Conemaugh 500 kV: on the Conemaugh - Hunterstown 500 kV circuit	b2743.3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2v	Upgrade terminal equipment and required relay communication at TMI 500 kV: on the Peach Bottom - TMI 500 kV circuit	b2752.4		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2w	Upgrade terminal equipment at Hunterstown 500 kV: on the Conemaugh - Hunterstown 500 kV circuit	b2743.4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

NOTE
[A] Project Gross Plant is the total capital investment for the project, including subsequent capital investments required to maintain the project in-service. Utilizing a 13-month average.

Attachment 12

TEC Worksheet Support
Net Plant Detail

Attachment H-28A, Attachment 11a
page 2 of 2
For the 12 months ended 12/31/2025

Accumulated Depreciation	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Project Net Plant**
(Note B)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note B & C)
$3,866,896	$ 3,737,362	$ 3,758,951	$ 3,780,540	$ 3,802,129	$ 3,823,718	$ 3,845,307	$ 3,866,896	$ 3,888,485	$ 3,910,074	$ 3,931,663	$ 3,953,251	$ 3,974,840	$ 3,996,429	$8,770,536
$736,065	$ 703,192	$ 708,671	$ 714,149	$ 719,628	$ 725,107	$ 730,586	$ 736,065	$ 741,544	$ 747,023	$ 752,501	$ 757,980	$ 763,459	$ 768,938	$2,471,069
$421,231	$ 407,213	$ 409,549	$ 411,886	$ 414,222	$ 416,559	$ 418,895	$ 421,231	$ 423,568	$ 425,904	$ 428,240	$ 430,577	$ 432,913	$ 435,249	$959,162
$211,897	$ 201,254	$ 203,027	$ 204,801	$ 206,575	$ 208,349	$ 210,123	$ 211,897	$ 213,670	$ 215,444	$ 217,218	$ 218,992	$ 220,766	$ 222,539	$826,438
$213,314	$ 203,803	$ 205,388	$ 206,973	$ 208,558	$ 210,144	$ 211,729	$ 213,314	$ 214,899	$ 216,485	$ 218,070	$ 219,655	$ 221,240	$ 222,826	$714,633
$498,680	$ 476,504	$ 480,200	$ 483,896	$ 487,592	$ 491,288	$ 494,984	$ 498,680	$ 502,377	$ 506,073	$ 509,769	$ 513,465	$ 517,161	$ 520,857	$1,686,876
$1,880,745	$ 1,768,564	$ 1,787,261	$ 1,805,957	$ 1,824,654	$ 1,843,351	$ 1,862,048	$ 1,880,745	$ 1,899,441	$ 1,918,138	$ 1,936,835	$ 1,955,532	$ 1,974,229	$ 1,992,926	$8,956,252
$9,021,081	$ 8,276,763	$ 8,400,816	$ 8,524,869	$ 8,648,922	$ 8,772,975	$ 8,897,028	$ 9,021,081	$ 9,145,134	$ 9,269,187	$ 9,393,240	$ 9,517,293	$ 9,641,346	$ 9,765,398	$53,909,894
$22,581	$ 21,687	$ 21,836	$ 21,985	$ 22,134	$ 22,283	$ 22,432	$ 22,581	$ 22,730	$ 22,879	$ 23,029	$ 23,178	$ 23,327	$ 23,476	$64,693
$9,298	$ 8,949	$ 9,007	$ 9,065	$ 9,123	$ 9,181	$ 9,240	$ 9,298	$ 9,356	$ 9,414	$ 9,472	$ 9,530	$ 9,588	$ 9,646	$43,068
$5,990	$ 5,318	$ 5,430	$ 5,542	$ 5,654	$ 5,766	$ 5,878	$ 5,990	$ 6,102	$ 6,214	$ 6,326	$ 6,438	$ 6,550	$ 6,662	$59,549
$890,310	$ 828,191	$ 838,544	$ 848,897	$ 859,250	$ 869,603	$ 879,956	$ 890,310	$ 900,663	$ 911,016	$ 921,369	$ 931,722	$ 942,075	$ 952,428	$5,179,181
$379,357	$ 360,465	$ 363,614	$ 366,762	$ 369,911	$ 373,060	$ 376,208	$ 379,357	$ 382,505	$ 385,654	$ 388,803	$ 391,951	$ 395,100	$ 398,249	$1,320,831
$379,357	$ 360,465	$ 363,614	$ 366,762	$ 369,911	$ 373,060	$ 376,208	$ 379,357	$ 382,505	$ 385,654	$ 388,803	$ 391,951	$ 395,100	$ 398,249	$1,320,831
$1,030,873	$ 968,483	$ 978,881	$ 989,280	$ 999,678	$ 1,010,076	$ 1,020,474	$ 1,030,873	$ 1,041,271	$ 1,051,669	$ 1,062,067	$ 1,072,466	$ 1,082,864	$ 1,093,262	$5,057,380
$511,125	$ 478,131	$ 483,630	$ 489,129	$ 494,628	$ 500,127	$ 505,626	$ 511,125	$ 516,624	$ 522,123	$ 527,621	$ 533,120	$ 538,619	$ 544,118	$2,240,977
$12,751,743	$ 11,599,678	$ 11,791,689	$ 11,983,700	$ 12,175,711	$ 12,367,722	$ 12,559,733	$ 12,751,743	$ 12,943,754	$ 13,135,765	$ 13,327,776	$ 13,519,787	$ 13,711,798	$ 13,903,809	$85,061,999
$80,098	$ 68,517	$ 70,448	$ 72,378	$ 74,308	$ 76,238	$ 78,168	$ 80,098	$ 82,028	$ 83,958	$ 85,888	$ 87,818	$ 89,748	$ 91,678	$1,049,972
$348,490	$ 299,287	$ 307,487	$ 315,688	$ 323,889	$ 332,089	$ 340,290	$ 348,490	$ 356,691	$ 364,891	$ 373,092	$ 381,292	$ 389,493	$ 397,694	$3,755,722
$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$529,376.36
$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0.00
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
$0	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0.00

NOTE

[B] Utilizing a 13-month average.

[C] Taken to Attachment 11, Page 2, Col. 6

[D] Company records

Attachment H-28A, Attachment 12
page 1 of 1
For the 12 months ended 12/31/2025

TEC - True-up

To be completed after Attachment 11 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Project Name	RTEP Project Number	Actual Revenues for Appendix D	Projected Annual Revenue Requirement	% of Total Revenue Requirement	Revenue Received	Actual Annual Revenue Requirement	True-up Adjustment Principal Over/(Under)	Applicable Interest Rate on Over/(Under)	Total True-up Adjustment with Interest Over(Under)
				Projected Attachment 11 p 2 of 2, col. 14	Col d, line 2 / Col. d, line 3	Col c, line 1 * Col e	Actual Attachment 11 p 2 of 2, col. 14	Col. f - Col. G	Col. H line 2x / Col. H line 3 * Col. J line 4	Col. h + Col. i
1	[A] Actual RTEP Credit Revenues for true-up year		30,911,396							
2a	Install 230Kv series reactor and 2- 100MVAR PLC swit	b0215		1,640,633	0.04	1,104,842	1,662,827	(557,985)	(97,448)	(655,433)
2b	Install 250 MVAR capacitor at Keystone 500 kV	b0549		447,282	0.01	301,210	444,343	(143,133)	(24,997)	(168,130)
2c	Install 25 MVAR capacitor at Saxton 115 kV substation	b0551		182,220	0.00	122,711	181,426	(58,715)	(10,254)	(68,970)
2d	Install 50 MVAR capacitor at Altoona 230 kV substatior	b0552		149,091	0.00	100,402	146,266	(45,864)	(8,010)	(53,874)
2e	Install 50 MVAR capacitor at Raystown 230 kV substati	b0553		129,663	0.00	87,318	128,534	(41,216)	(7,198)	(48,414)
2f	Install 75 MVAR capacitor at East Towanda 230 kV sul	b0557		305,428	0.01	205,683	302,538	(96,855)	(16,915)	(113,770)
2g	Relocate the Erie South 345 kV line terminal	b1993		1,607,879	0.04	1,082,784	1,559,306	(476,522)	(83,221)	(559,743)
2h	Convert Lewis Run-Farmers Valley to 230 kV using 10:	b1994		10,110,744	0.22	6,808,815	9,444,708	(2,635,893)	(460,339)	(3,096,231)
2i	South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Teri	b1364		(969)	(0.00)	(653)	8,376	(9,028)	(1,577)	(10,605)
2j	Middletown Sub - 69 kv Capacitor Bank	b1362		345	0.00	233	4,644	(4,411)	(770)	(5,181)
2k	Germantown - 138kv Reactor Removal	b1816.4		12,928	0.00	8,706	10,377	(1,671)	(292)	(1,963)
2l	Germantown r p 138 115kV #1 Bk Xfmr + Upgrade 13ł	b2688.1 & b2688.2		(23,623)	(0.00)	(15,908)	1,418,667	(1,434,576)	(250,538)	(1,685,113)
2m	Loop the 2026 (TMI - Hosensack 500 kV) line in to the	b2006.1.1_DFAX_Allocation		236,737	0.01	159,424	(155,069)	314,493	54,924	369,417
2n	Loop the 2026 (TMI - Hosensack 500 kV) line in to the	b2006.1.1_Load_Ratio_Share_Allocation		236,737	0.01	159,424	239,971	(80,546)	(14,067)	(94,613)
2o	Install 2nd Hunterstown 230/115 kV transformer	b2452		879,583	0.02	592,332	1,080,964	(488,632)	(85,336)	(573,968)
2p	Reconductor Hunterstown - Oxford 115 kV line	b2452.1		381,271	0.01	256,757	213,397	43,360	7,572	50,932
2q	Reconductor the North Meshoppen – Oxbow - Lackaw	b2552.1		29,233,259	0.64	19,686,371	23,553,595	(3,867,224)	(675,382)	(4,542,605)
2r	Upgrade relay at South Reading on the 1072 230 V line	b2006.2.1_DFAX_Allocation		165,823	0.00	111,669	(8,637,663)	8,749,332	1,528,005	10,277,338
2s	Rebuild the Hunterstown - Lincoln 115 kV line (No.962)	b3145		612,833	0.01	412,696	900,679	(487,983)	(85,222)	(573,205)
2t	Tie in new Rice substation to Conemaugh-Hunterstowr	b2743.2		(75,321)	(0.00)	(50,723)	(251,481)	200,758	35,061	235,819
2u	Upgrade terminal equipment at Conemaugh 500 kV: or	b2743.3		1,900	0.00	1,279	(47,343)	48,622	8,492	57,114
2v	Upgrade terminal equipment and required relay commu	b2752.4		5,296	0.00	3,566	-	3,566	623	4,189
2w	Upgrade terminal equipment at Hunterstown 500 kV: or	b2743.4		(5,327)	(0.00)	(3,587)	-	(3,587)	(626)	(4,214)
2x	Portland-Kittatinny 230kv Terminal Upgrade	b0132.3		(18,330)	(0.00)	(12,344)	10,159	(22,503)	(3,930)	(26,433)
2y	Install a 120.75 kV 79.4 MVAR capacitor bank at Yorka	b3311		-	-	-	-	-	-	-
2z	Replace wave trap and upgrade a bus section at Keyst	b0284.3		(6,285)	(0.00)	(4,232)	-	(4,232)	(739)	(4,971)
2aa	Install 100 MVAR Dynamic Reactive Device at Airydale	b0369		(307,948)	(0.01)	(207,380)	-	(207,380)	(36,217)	(243,597)
				-	-	-	-	-	-	-
3	Subtotal			45,901,849			32,219,220	(1,307,824)		(1,536,226)
4	Total Interest (Sourced from Attachment 13a, line 30)									(228,402)

NOTE

[A] Amount included in revenues reported on pages 328-330 of FERC Form 1.

Attachment 12

Attachment H-28A, Attachment 13
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For the 12 months ended 12/31/2025

Net Revenue Requirement True-up with Interest

	Reconciliation Revenue Requirement For Year 2023 filed on June 1, 2024		2023 Revenue Requirement Collected by PJM Based on Forecast filed on Oct 05, 2022		True-up Adjustment - Over (Under) Recovery
1	$354,025,956	-	$336,762,966	=	($17,262,989)

			Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
2	Interest Rate on Amount of Refunds or Surcharges [A]			0.6610%				
	An over or under collection will be recovered prorata over 2023, held for 2024 and returned prorate over 2025							
	Calculation of Interest					Monthly		
3	January	Year 2023	(1,438,582)	0.6610%	12	114,108		1,552,691
4	February	Year 2023	(1,438,582)	0.6610%	11	104,599		1,543,182
5	March	Year 2023	(1,438,582)	0.6610%	10	95,090		1,533,673
6	April	Year 2023	(1,438,582)	0.6610%	9	85,581		1,524,164
7	May	Year 2023	(1,438,582)	0.6610%	8	76,072		1,514,655
8	June	Year 2023	(1,438,582)	0.6610%	7	66,563		1,505,146
9	July	Year 2023	(1,438,582)	0.6610%	6	57,054		1,495,637
10	August	Year 2023	(1,438,582)	0.6610%	5	47,545		1,486,128
11	September	Year 2023	(1,438,582)	0.6610%	4	38,036		1,476,619
12	October	Year 2023	(1,438,582)	0.6610%	3	28,527		1,467,110
13	November	Year 2023	(1,438,582)	0.6610%	2	19,018		1,457,600
14	December	Year 2023	(1,438,582)	0.6610%	1	9,509		1,448,091
						741,704		18,004,693
						Annual		
15	January through December	Year 2024	18,004,693	0.6610%	12	1,428,132		19,432,826
	Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					Monthly		
16	January	Year 2025	(19,432,826)	0.6610%		128,451	(1,689,820)	17,871,457
17	February	Year 2025	(17,871,457)	0.6610%		118,130	(1,689,820)	16,299,767
18	March	Year 2025	(16,299,767)	0.6610%		107,741	(1,689,820)	14,717,688
19	April	Year 2025	(14,717,688)	0.6610%		97,284	(1,689,820)	13,125,152
20	May	Year 2025	(13,125,152)	0.6610%		86,757	(1,689,820)	11,522,089
21	June	Year 2025	(11,522,089)	0.6610%		76,161	(1,689,820)	9,908,430
22	July	Year 2025	(9,908,430)	0.6610%		65,495	(1,689,820)	8,284,105
23	August	Year 2025	(8,284,105)	0.6610%		54,758	(1,689,820)	6,649,043
24	September	Year 2025	(6,649,043)	0.6610%		43,950	(1,689,820)	5,003,173
25	October	Year 2025	(5,003,173)	0.6610%		33,071	(1,689,820)	3,346,424
26	November	Year 2025	(3,346,424)	0.6610%		22,120	(1,689,820)	1,678,724
27	December	Year 2025	(1,678,724)	0.6610%		11,096	(1,689,820)	(0)
						845,015		

28	True-Up with Interest	$ (20,277,841)
29	Less Over (Under) Recovery	$ (17,262,989)
30	Total Interest	$ (3,014,852)

[A] Interest rate equal to: (i) MAIT's actual short-term debt costs capped at the interest rate determined by 18 C.F.R. 35.19a; or (ii) the interest rate determined by 18 C.F.R. 35.19, if MAIT does not have short term debt

Attachment 12

TEC Revenue Requirement True-up with Interest

	TEC Reconciliation Revenue Requirement For Year 2022 Available June 1, 2023		TEC 2022 Revenue Requirement Collected by PJM Based on Forecast filed on Oct 05, 2022		True-up Adjustment - Over (Under) Recovery
1	$32,219,220	-	$30,911,396	=	($1,307,824)

			Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
2	Interest Rate on Amount of Refunds or Surcharges [A]			0.6610%				

An over or under collection will be recovered prorata over 2023, held for 2024 and returned prorate over 2025

	Calculation of Interest					Monthly		
3	January	Year 2023	(108,985)	0.6610%	12	8,645		117,630
4	February	Year 2023	(108,985)	0.6610%	11	7,924		116,910
5	March	Year 2023	(108,985)	0.6610%	10	7,204		116,189
6	April	Year 2023	(108,985)	0.6610%	9	6,484		115,469
7	May	Year 2023	(108,985)	0.6610%	8	5,763		114,748
8	June	Year 2023	(108,985)	0.6610%	7	5,043		114,028
9	July	Year 2023	(108,985)	0.6610%	6	4,322		113,308
10	August	Year 2023	(108,985)	0.6610%	5	3,602		112,587
11	September	Year 2023	(108,985)	0.6610%	4	2,882		111,867
12	October	Year 2023	(108,985)	0.6610%	3	2,161		111,147
13	November	Year 2023	(108,985)	0.6610%	2	1,441		110,426
14	December	Year 2023	(108,985)	0.6610%	1	720		109,706
						56,191		1,364,015
						Annual		
15	January through December	Year 2024	1,364,015	0.6610%	12	108,194		1,472,209
	Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					Monthly		
16	January	Year 2025	(1,472,209)	0.6610%		9,731	(128,019)	1,353,921
17	February	Year 2025	(1,353,921)	0.6610%		8,949	(128,019)	1,234,852
18	March	Year 2025	(1,234,852)	0.6610%		8,162	(128,019)	1,114,995
19	April	Year 2025	(1,114,995)	0.6610%		7,370	(128,019)	994,346
20	May	Year 2025	(994,346)	0.6610%		6,573	(128,019)	872,900
21	June	Year 2025	(872,900)	0.6610%		5,770	(128,019)	750,651
22	July	Year 2025	(750,651)	0.6610%		4,962	(128,019)	627,594
23	August	Year 2025	(627,594)	0.6610%		4,148	(128,019)	503,724
24	September	Year 2025	(503,724)	0.6610%		3,330	(128,019)	379,035
25	October	Year 2025	(379,035)	0.6610%		2,505	(128,019)	253,521
26	November	Year 2025	(253,521)	0.6610%		1,676	(128,019)	127,178
27	December	Year 2025	(127,178)	0.6610%		841	(128,019)	(0)
						64,017		

28	True-Up with Interest	$	(1,536,226)
29	Less Over (Under) Recovery	$	(1,307,824)
30	Total Interest	$	(228,402)

[A] Interest rate equal to: (i) MAIT's actual short-term debt costs capped at the interest rate determined by 18 C.F.R. 35.19a; or (ii) the interest rate determined by 18 C.F.R. 35.19, if MAIT does not have short term debt

Attachment 12

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For the 12 months ended 12/31/2025

Other Rate Base Items

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G
Line No.	Description	BALANCE AS OF 12-31-24	BALANCE AS OF 12-31-25	AVERAGE BALANCE			
1	Land Held for Future Use (214.x.d)	0	0	-	[redacted]	[redacted]	[redacted]
2	Materials & Supplies (227.8.c & .16.c)	0	0	-	[redacted]	[redacted]	[redacted]
3	Prepayments: Account 165 (111.57.c) - Note [A]	619,354	1,280,562	949,958	[redacted]	[redacted]	[redacted]

Unfunded Reserves

Line No.	Description	BALANCE AS OF 12-31-24	BALANCE AS OF 12-31-25	AVERAGE BALANCE	ALLOCATION FACTOR		TRANSMISSION TOTAL (Col D times Col F)
	Account 228.1						
4a	Property Insurance (Self insurance not covered by property insurance)	0	0	0	GP	1.00	0
4b	[Insert Item Included in Account 228.1 that are not allocated to transmission]	0	0	0	Other	0	0
4c	[Insert Item Included in Account 228.1 that are not allocated to transmission]	0	0	0	Other	0	0
4z	Total Account 228.1 (112.27.c)	0	0				0
	Account 228.2						
5a	Workman's Compensation	0	0	0	W/S	1.00	0
5b	Probable liabilities not covered by insurance for death or injuries to employees and others	0	0	0	W/S	1.00	0
5c	Probable liabilities not covered by insurance for damages to property neither owned nor held under lease by the utility	0	0	0	GP	1.00	0
5d	[Insert Item Included in Account 228.2 that are not allocated to transmission]	0	0	0	Other	0	0
5e	[Insert Item Included in Account 228.2 that are not allocated to transmission]	0	0	0	Other	0	0
5z	Total Account 228.2 (112.28.c)	0	0				0
	Account 228.3						
6a	Year-End Vacation Pay Accrual	0	0	0	W/S	1.00	0
6b	Year-End Deferred Compensation Accrual	0	0	0	W/S	1.00	0
6c	Year-End Sick Pay Accrual	0	0	0	W/S	1.00	0
6d	Year-End Incentive Compensation Accrual	0	0	0	W/S	1.00	0
6e	Year-End Severance Pay Accrual	0	0	0	W/S	1.00	0
6f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0	W/S	1.00	0
6g	[Insert Item Included in Account 228.3 that are not allocated to transmission]	0	0	0	Other	0	0
6h	[Insert Item Included in Account 228.3 that are not allocated to transmission]	0	0	0	Other	0	0
6z	Total Account 228.3 (112.29.c)	0	0				0
	Account 228.4						
7a	Year-End Vacation Pay Accrual	0	0	0	W/S	1.00	0
7b	Year-End Deferred Compensation Accrual	0	0	0	W/S	1.00	0
7c	Year-End Sick Pay Accrual	0	0	0	W/S	1.00	0
7d	Year-End Incentive Compensation Accrual	0	0	0	W/S	1.00	0
7e	Year-End Severance Pay Accrual	0	0	0	W/S	1.00	0
7f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0	W/S	1.00	0
7g	[Insert Item Included in Account 228.4 that are not allocated to transmission]	0	0	0	Other	0	0
7h	[Insert Item Included in Account 228.4 that are not allocated to transmission]	0	0	0	Other	0	0
7z	Total Account 228.4 (112.30.c)	0	0				0
	Account 242						
8a	Year-End Vacation Pay Accrual	0	0	-	W/S	1.00	-
8b	Year-End Deferred Compensation Accrual	0	0	0	W/S	1.00	-
8c	Year-End Sick Pay Accrual	0	0	0	W/S	1.00	-
8d	Year-End Incentive Compensation Accrual	0	0	0	W/S	1.00	-
8e	Year-End Severance Pay Accrual	0	0	0	W/S	1.00	-
8f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0	W/S	1.00	-
8g	Commitment Fees (Short-term debt revolving credit facilities)	-	-	-	Other	0	-
8h	[Insert Item Included in Account 242 that are not allocated to transmission]	0	0	0	Other	0	-
8z	Total Account 242 (113.48.c)	0	-				-
9	Total Unfunded Reserves Plant-related (items with GP allocator) - Note [B]	0	0	0	GP	1.00	-
10	Total Unfunded Reserves Labor-related (items with W/S allocator) - Note [C]	0	-	-	W/S	1.00	-

Notes:

[A] Prepayments shall exclude prepayments of income taxes.
[B] Column G balance taken to Attachment H-28A, page 2, line 24, col. 3
[C] Column G balance taken to Attachment H-28A, page 2, line 25, col. 3

For the 12 months ended 12/31/2025

Income Tax Adjustments

	[1]	[2]	[3]	[4]
			2025	
			Annual [C]	Reference
1	Tax adjustment for Permanent Differences & AFUDC Equity	[A]	$55,467	MAIT Company Records
2	Amortized Excess Deferred Taxes (enter negative)	[B]	16,552	Attachment 15a, Line 75, Column H
3	Amortized Deficient Deferred Taxes	[B]		Attachment 15a, Line 75, Column H

Notes:

[A] AFUDC equity component is the gross cumulative annual amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function.

[B] Upon enactment of changes in tax law, income tax rates and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes for schedule M balances not directly taken to the P&L. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Amounts to be included will be January 1, 2017 and thereafter.

[C] Column 3 Annual amount for line 1 included on Attachment H-28A, page 3, line 33; Annual amount for lines 2-3 taken to Attachment H-28A, page 3, line 34

Attachment 12

Attachment H-28A, Attachment 15a
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For the 12 months ended 12/31/25

Permanent Excess/Deficient ADIT Worksheet
To be completed in conjunction with Attachment H-28A

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	**Vintage (Note A)**	**Description**	**(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 15b Col. J)**	**(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)**	**Current Period Other Activity (Note D)**	**Amortization Period (Note E)**	**Years Remaining at Year End**	**Amortization (Note F)**	**(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H**	**Protected / Unprotected**	**Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)**	**Amortized to Account 410.1 or Account 411.1**
		Non-property (Note B):										
1		**Account 190**										
1a	2017 TCJA	Federal Long Term	-	508		20	12	39	468	unprotected	Asset (182.3)	410.1
2		**Account 282**										
2a	2017 TCJA		-						-			
3		**Account 283**										
3a	2017 TCJA	Vegetation Management	-	330,855		42	34	9,453	321,402	unprotected	Asset (182.3)	410.1
									-			
4	2017 TCJA	**Non-property gross up for Taxes**	-	124,508	0			3,567	120,941			
5	2017 TCJA	**Total Non-Property**	**-**	**455,871**	**0**			**13,059**	**442,812**			
		Property (Note B):										
6	2017 TCJA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM	-	-	Protected	Asset	410.1
7	2017 TCJA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Unprotected	Liability	411.1
8	2017 TCJA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Liability	411.1
9	2017 TCJA	Property Book-Tax Timing Difference - Account 190		305,534		ARAM	ARAM	57,969	247,566	Unprotected	Asset	410.1
10	2017 TCJA	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM		-	Protected	Asset	410.1
11	2017 TCJA	Property Book-Tax Timing Difference - Account 282		(18,080,689)		ARAM	ARAM	(177,891)	(17,902,798)	Unprotected	Liability	411.1
12	2017 TCJA	Property Book-Tax Timing Difference - Account 282		(56,954,658)		ARAM	ARAM	(47,504)	(56,907,154)	Protected	Liability	411.1
13	2017 TCJA	Property Book-Tax Timing Difference - Account 282		3,708,056		ARAM	ARAM	(125,127)	3,833,183	Unprotected	Asset	410.1
14	2017 TCJA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	410.1
15	2017 TCJA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Liability	411.1
16	2017 TCJA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	411.1
17	2017 TCJA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	410.1
18	2017 TCJA	Property Gross up for Taxes		(26,686,055)				(109,925)	(26,576,130)			
19	2017 TCJA	**Total Property (Total of lines 6 thru 18)**	**-**	**(97,707,812)**	**-**			**(402,479)**	**(97,305,333)**			

Attachment 12

Attachment H-28A, Attachment 15a
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For the 12 months ended 12/31/25

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 15b Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
		Non-property (Note B):										
20		**Account 190**										
20a	2022 PA	NOL Deferred Tax Asset - LT PA		131,672		3	-	131,672	-	Unprotected	Asset (182.3)	
									-			
									-			
21		**Account 282**										
21a									-			
22		**Account 283**										
22a	2022 PA	Deferred Charge-EIB		-		2	-	-	-	Unprotected	Liability (182.3)	
22b	2022 PA	Recovery of Veg Mgmt for Transmission Companies		(7,077)		8	5	(1,180)	(5,898)	Unprotected	Liability (182.3)	
									-	Unprotected	Liability (182.3)	
									-	Unprotected	Liability (182.3)	
									-	Unprotected	Liability (182.3)	
23	2022 PA	**Non-property gross up for Taxes**		240,939	0			113,324	127,615			
24	2022 PA	**Total Non-Property**	-	**365,533**	-			**243,816**	**121,717**			
		Property (Note B):										
25	2022 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Asset	410.1
26	2022 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Unprotected	Liability	411.1
27	2022 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Liability	411.1
28	2022 PA	Property Book-Tax Timing Difference - Account 190		146,780		ARAM	ARAM	15,711	131,069	Unprotected	Asset	410.1
29	2022 PA	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM		-	Protected	Asset	410.1
30	2022 PA	Property Book-Tax Timing Difference - Account 282		(2,834,876)		ARAM	ARAM	(20,845)	(2,814,031)	Unprotected	Liability	411.1
31	2022 PA	Property Book-Tax Timing Difference - Account 282		(4,673,296)		ARAM	ARAM	8,484	(4,681,780)	Protected	Liability	411.1
32	2022 PA	Property Book-Tax Timing Difference - Account 282		137,931		ARAM	ARAM	(9,216)	147,147	Unprotected	Asset	410.1
33	2022 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	410.1
34	2022 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Liability	411.1
35	2022 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	411.1
36	2022 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	410.1
37	2022 PA	Property Gross up for Taxes		(2,714,178)				(2,204)	(2,711,974)			
38	2022 PA	**Total Property (Total of lines 25 thru 37)**	-	**(9,937,639)**	-			**(8,071)**	**(9,929,568)**			

Attachment 12

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of XX/XX/XX (Attachment 15b Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
		Non-property (Note B):										
39		**Account 190**										
39a	2023 PA	NOL Deferred Tax Asset - LT PA		229,863		4	2	76,621	153,242	Unprotected	Asset (182.3)	
39b									-			
40		**Account 282**										
41a									-			
41		**Account 283**										
41a	2023 PA	Deferred Charge-EIB		(1,008)		2	-	(1,008)	-			
41b	2023 PA	Recovery of Veg Mgmt for Transmission Companies		(2,022)		7	5	(337)	(1,685)			
41c									-			
41d									-			
42	2023 PA	**Non-property gross up for Taxes**		85,231				28,284	56,947			
43	2023 PA	**Total Non-Property**	-	**312,064**	-			**103,560**	**208,504**			
		Property (Note B):										
44	2023 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Asset	410.1
	2023 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Unprotected	Liability	411.1
	2023 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Liability	411.1
45	2023 PA	Property Book-Tax Timing Difference - Account 190		91,858		ARAM	ARAM	10,633	81,226	Unprotected	Asset	410.1
46	2023 PA	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM		-	Unprotected	Asset	410.1
47	2023 PA	Property Book-Tax Timing Difference - Account 282		(1,703,483)		ARAM	ARAM	(10,693)	(1,692,791)	Protected	Asset	410.1
48	2023 PA	Property Book-Tax Timing Difference - Account 282		(2,771,308)		ARAM	ARAM	4,600	(2,775,908)	Unprotected	Liability	411.1
49	2023 PA	Property Book-Tax Timing Difference - Account 282		68,451		ARAM	ARAM	(4,824)	73,275	Protected	Liability	411.1
50	2023 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	410.1
51	2023 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	410.1
52	2023 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Liability	411.1
53	2023 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	411.1
54	2023 PA	Property Gross up for Taxes		(1,621,144)		ARAM	ARAM	(107)	(1,621,038)	Unprotected	Asset	410.1
55	2023 PA	**Total Property (Total of lines 25 thru 37)**	-	**(5,935,626)**	-			**(390)**	**(5,935,236)**			

Attachment H-28A, Attachment 15a

For the 12 months ended 12/31/25

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of XX/XX/XX (Attachment 15b Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
		Non-property (Note B):										
56		**Account 190**										
56a	2024 PA	NOL Deferred Tax Asset - LT PA		294,432		3	2	98,144	196,288	Unprotected	Asset (182.3)	
									-			
57		**Account 282**										
57a									-			
58		**Account 283**										
58a	2024 PA	Deferred Charge-EIB		(4,630)		2	1	(2,315)	(2,315)			
									-			
									-			
									-			
59		**Non-property gross up for Taxes**		108,892				36,007	72,884			
60		**Total Non-Property**	-	**398,694**	-			**131,836**	**266,858**			
		Property (Note B):										
61	2024 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Asset	410.1
	2024 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Unprotected	Liability	411.1
	2024 PA	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Liability	411.1
62	2024 PA	Property Book-Tax Timing Difference - Account 190		152,024		ARAM	ARAM	17,681	134,343	Unprotected	Asset	410.1
63	2024 PA	Property Book-Tax Timing Difference - Account 282				ARAM	ARAM		-	Unprotected	Asset	410.1
64	2024 PA	Property Book-Tax Timing Difference - Account 282		(2,506,913)		ARAM	ARAM	(13,812)	(2,493,101)	Protected	Asset	410.1
65	2024 PA	Property Book-Tax Timing Difference - Account 282		(4,215,375)		ARAM	ARAM	6,403	(4,221,778)	Unprotected	Liability	411.1
66	2024 PA	Property Book-Tax Timing Difference - Account 282		86,647		ARAM	ARAM	(6,106)	92,753	Protected	Liability	411.1
67	2024 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	410.1
68	2024 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	410.1
69	2024 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Liability	411.1
70	2024 PA	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	411.1
71	2024 PA	Property Gross up for Taxes		(2,436,185)		ARAM	ARAM	1,566	(2,437,751)	Unprotected	Asset	410.1
73		**Total Property (Total of lines 61 thru 73)**	-	**(8,919,802)**	-			**5,732**	**(8,925,534)**			

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	**Vintage (Note A)**	**Description**						**Amortization (Note F)**	**(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G)**	**Protected / Unprotected**	**Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)**	**Amortized to Account 410.1 or Account 411.1**
74		**Deferral of Amortized Excess/Deficient ADITs (Note H)**										
75		**Total Non-Property & Property Amortization, excluding gross up for taxes (Total of lines 5, 19, 24, 38, 39 less lines 4, 18, 23, 37) (Note I)**						**16,552**		Protected, Unprotected	Asset	410.1
76		**Total 2022 FAS109 (Total of lines 5, 19, 24, 38) (Note J)**							**(121,055,781)**			
77		**Total 2022 FAS109 (Attachment 5) (Note J)**							**(121,055,781)**			

Notes:

A Excess/deficient ADIT will be tracked separately for each federal or state tax rate change, to be identified by the appropriate vintage in column A. MAIT will modify Attachment 15a to add an additional page for each additional vintage without pursuing a Federal Power Act Section 205 filing.

B Upon a tax rate change (federal or state), the Company remeasures its deferred tax assets and liabilities to the new applicable corporate tax rate. For schedule M items not directly taken to the P&L, the result of this remeasurement is a change to the net deferred tax assets/liabilities recorded in accounts 190, 282, and 283 with a corresponding change in regulatory assets (account 182.3) and regulatory liabilities (account 254) to reflect the return of/collection from excess/deficient deferred taxes to/from customers. The remeasurement is effectuated within PowerTax and Tax Provision, which maintain both the timing difference and APB11 deferred tax balance (the historical ADIT based on the timing difference and the rate in effect when the timing difference occurred). The difference in the two results is reclassified from ADIT to regulatory assets/liabilities for deficient/excess ADIT. Within the FERC Form 1, deficient and excess ADITs in Account 182.3 and Account 254, respectively are presented grossed-up for tax purposes. For ratemaking purposes, these grossed-up balances are treated as FAS109 and subsequently removed from rate base, thereby ensuring rate base neutrality for tax rate changes. The Company would follow the process described above to remeasure ADIT balances (increase or decrease) due to any future federal or state income tax rate change.

C Beginning balance of year is the end of the prior year balance as reflected on FERC Form No. 1, pages 232 (Account 182.3) and 278 (Account 254)

D In the event the Company populates the data enterable fields, it will support the data entered as just and reasonable in its annual update

E The amortization periods shall be consistent with the following:
Protected Property & Non-Protected Property: ARAM, or directly assigned based on average remaining life of assets for property items not in PowerTax
Protected Non-Property & Non-Protected Non-Property will be directly assigned and presented in the table above

F The amortization will occur through FERC income statement Accounts 410.1. and 411.1.

G Ending balance of year is the end of current year balance, as reflected on FERC Form No. 1, pages 232 (Account 182.3) and 278 (Account 254)

H Reflects the net amount of amortization, including gross-up for taxes, from prior period(s) that was booked for GAAP, but deferred for FERC purposes because a mechanism did not exist to pass back/collect excess/deficient ADITs to/from customers. The net amortized deferral amount, including the gross-up for taxes, is in Account 254, as reflected on FERC Form No. 1, page 278 or Account 182.3, as reflected on FERC Form No. 1, page 232.

I The amortization gross-up for taxes occurs on Attachment H-28A, page 3, line 38.

J Included to demonstrate rate base neutrality. Ties back to FERC Form No. 1 page 232 (Account 182.3) plus page 278 (Account 254).

Attachment 12

Attachment H-28A, Attachment 15b
page 1 of 2
For the 12 months ended 12/31/25

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
			Deferred Tax Asset (Liability) (Note B)			ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient Deferred Income Tax Activity post tax remeasurement				
Line No.	Vintage (Note A)	M Item	12/31/2024 ADIT Balance (Prior to 2024 PA State Tax)	12/31/2024 ADIT Balance (After 2024 PA State Tax)	Change in ADIT due to 2024 PA State Tax	Tax Expense (Benefit)	ADIT Offset to Regulatory Asset (Liability) (= -(Col. E + Col F))	Other Adjustments Including Gross-up True-ups	2024 Return-to-Accrual Adjustment (Recorded in 2025)	(Excess)/Deficient ADIT Transmission Remeasured Balance (= Col. G + Col. H + Col. I)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)
		Non-Property Related Items:										
1		190 Accounts										
1a	2024 PA	Asset Retirement Obligation Liability	41,744	41,149	(595)	595	-			-	N/A	
1b	2024 PA	Charitable Contribution Carryforward	7,552	7,445	(108)	108	-			-	N/A	
1c	2024 PA	Charitable Contribution State & Local RTA	(3,420)	(3,218)	201	(201)	-			-	N/A	
1d	2024 PA	ITC FAS 109	663,564	650,550	(13,014)	-	13,014	(13,014)		-	N/A	
1e	2024 PA	Lease ROU Asset & Liability	(2,011,995)	(1,983,312)	28,684	(28,684)	-			-	N/A	
1f	2024 PA	NOL Deferred Tax Asset - LT PA	4,999,458	4,705,026	(294,432)	-	294,432			294,432	Unprotected	182.3
2		Total For 190 Accounts:	3,696,903	3,417,639	(279,264)	(28,182)	307,447	(13,014)	-	294,432		
3		282 Accounts										
3a							-			-		
4		Total For 282 Accounts:	-	-	-	-	-	-	-	-		
5		283 Accounts										
5a	2024 PA	Deferred Charge-EIB	(324,754)	(320,124)	4,630	-	(4,630)			(4,630)	Unprotected	182.3
5b	2024 PA	Recovery of Veg Mgmt for Transmission Companies	(0)	(0)	(0)	-	0			0	Unprotected	182.3
6		Total For 283 Accounts:	(324,754)	(320,124)	4,630	-	(4,630)	-	-	(4,630)		
		Total Non-Property Related Items:										
7		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					302,817	(13,014)	-	289,802		
8		Net Tax Gross-up					113,782	(4,890)		108,892		
9		**Net (Excess) Deficient Deferred Income Taxes (including Gross-up)**					**416,599**	**(17,905)**	**-**	**398,694**		
		Property Related Items:										
10		190 Accounts										
10a	2024 PA	Contribution in Aid of Construction	-				-			-	Unprotected	182.3
10b	2024 PA	Capitalized Interest	(544,173)	(696,196)	(152,024)	-	152,024			152,024	Unprotected	182.3
11		Total For 190 Accounts:	(544,173)	(696,196)	(152,024)	-	152,024	-	-	152,024		
12		282 Accounts										
12a	2024 PA	ARO	27	39	12	(12)	-			-	Unprotected	254
12b	2024 PA	263A Capitalized Overheads	5,978,752	6,198,003	219,251	-	(219,251)			(219,251)	Unprotected	254
12c	2024 PA	Accelarated Depreciation	64,399,262	68,614,637	4,215,375	-	(4,215,375)			(4,215,375)	Protected	254
12d	2024 PA	AFUDC	1,032,038	1,152,429	120,392	-	(120,392)			(120,392)	Unprotected	254
12e	2024 PA	Capitalized Benefits	1,487,542	1,542,328	54,786	-	(54,786)			(54,786)	Unprotected	254
12f	2024 PA	Capitalized Tree Trimming	1,233,302	1,167,097	(66,205)	-	66,205			66,205	Unprotected	182
12g	2024 PA	Casualty Loss	(962,277)	(933,604)	28,673	-	(28,673)			(28,673)	Unprotected	254
12h	2024 PA	Cost of Removal	3,553,128	4,162,235	609,107	-	(609,107)			(609,107)	Unprotected	254
12i	2024 PA	OPEBs	(2,148,328)	(2,226,288)	(77,961)	-	77,961			77,961	Unprotected	182
12j	2024 PA	Other	(803,834)	(841,193)	(37,359)	-	37,359			37,359	Unprotected	182
12k	2024 PA	Repairs	9,334,286	10,903,869	1,569,583	-	(1,569,583)			(1,569,583)	Unprotected	254
13		Total For 282 Accounts:	83,103,900	89,739,552	6,635,652	(12)	(6,635,641)	-	-	(6,635,641)		
		Total Property Related Items:										
14	2024 PA	Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(6,483,617)	-	-	(6,483,617)		
15	2024 PA	Net Tax Gross-up					(2,436,185)			(2,436,185)		
16	2024 PA	**Net (Excess) Deficient Deferred Income Taxes (including Gross-up)**					**(8,919,802)**	**-**	**-**	**(8,919,802)**		
		Total Property and Non-property Related Items:										
17	2024 PA	Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(6,180,800)	(13,014)		(6,193,815)		
18	2024 PA	Net Tax Gross-up					(2,322,403)	(4,890)		(2,327,294)		
19	2024 PA	**Net (Excess) Deficient Deferred Income Taxes (including Gross-up)**					**(8,503,204)**	**(17,905)**	**-**	**(8,521,108)**		

Notes:

A Excess/deficient ADIT will be tracked separately for each federal or state tax rate change, to be identified by the appropriate vintage in column A. MAIT will modify Attachment 15a to add an additional page for each additional vintage without pursuing a Federal Power Act Section 205 filing.

B Upon a tax rate change (federal or state), the Company remeasures its deferred tax assets and liabilities to the new applicable corporate tax rate. For schedule M items not directly taken to the P&L, the result of this remeasurement is a change to the net deferred tax assets/liabilities recorded in accounts 190, 282, and 283 with a corresponding change in regulatory assets (account 182.3) and regulatory liabilities (account 254) to reflect the return of/collection from excess/deficient deferred taxes to/from customers. The remeasurement is effectuated within PowerTax and Tax Provision, which maintain both the timing difference and APB11 deferred tax balance (the historical ADIT based on the timing difference and the rate in effect when the timing difference occurred). The difference in the two results is reclassified from ADIT to regulatory assets/liabilities for deficient/excess ADIT. Within the FERC Form 1, deficient and excess ADITs in Account 182.3 and Account 254, respectively are presented grossed-up for tax purposes. For ratemaking purposes, these grossed-up balances are treated as FAS109 and subsequently removed from rate base, thereby ensuring rate base neutrality for tax rate changes. The Company would follow the process described above to remeasure ADIT balances (increase or decrease) due to any future federal or state income tax rate change.

C Reflects the end of vintage year balance, as reflected on FERC Form No. 1, pages 232 (Account 182.3) and 278 (Account 254).

Attachment 12

Attachment H-28A, Attachment 16a
page 1 of 1
For the 12 months ended 12/31/2025

Regulatory Asset - Deferred Storms

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	BegInning Balance	Amortization Expense (Company Records)	Additions (Deductions)	Ending Balance
2	December 2024	p232 (and Notes)	13				-
3	January	FERC Account 182.3	12	-	-	-	-
4	February	FERC Account 182.3	11	-	-	-	-
5	March	FERC Account 182.3	10	-	-	-	-
6	April	FERC Account 182.3	9	-	-	-	-
7	May	FERC Account 182.3	8	-	-	-	-
8	June	FERC Account 182.3	7	-	-	-	-
9	July	FERC Account 182.3	6	-	-	-	-
10	August	FERC Account 182.3	5	-	-	-	-
11	September	FERC Account 182.3	4	-	-	-	-
12	October	FERC Account 182.3	3	-	-	-	-
13	November	FERC Account 182.3	2	-	-	-	-
14	December 2025	p232 (and Notes)	1	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			-		-
					Attachment H-28A, page 3, line 11		Attachment H-28A, page 2, Line 27

Regulatory Asset - Vegetation Management

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	BegInning Balance	Amortization Expense (Company Records)	Additions (Deductions)	Ending Balance
2	December 2024	p232 (and Notes)	13	49,771	49,771	-	-
3	January	FERC Account 182.3	12	-	-	-	-
4	February	FERC Account 182.3	11	-	-	-	-
5	March	FERC Account 182.3	10	-	-	-	-
6	April	FERC Account 182.3	9	-	-	-	-
7	May	FERC Account 182.3	8	-	-	-	-
8	June	FERC Account 182.3	7	-	-	-	-
9	July	FERC Account 182.3	6	-	-	-	-
10	August	FERC Account 182.3	5	-	-	-	-
11	September	FERC Account 182.3	4	-	-	-	-
12	October	FERC Account 182.3	3	-	-	-	-
13	November	FERC Account 182.3	2	-	-	-	-
14	December 2025	p232 (and Notes)	1	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			$0		-
					Attachment H-28A, page 3, line 11		Attachment H-28A, page 2, Line 27

Regulatory Asset - Start-up Costs

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	BegInning Balance	Amortization Expense (Company Records)	Additions (Deductions)	Ending Balance
2	December 2024	p232 (and Notes)	13				-
3	January	FERC Account 182.3	12	-	-	-	-
4	February	FERC Account 182.3	11	-	-	-	-
5	March	FERC Account 182.3	10	-	-	-	-
6	April	FERC Account 182.3	9	-	-	-	-
7	May	FERC Account 182.3	8	-	-	-	-
8	June	FERC Account 182.3	7	-	-	-	-
9	July	FERC Account 182.3	6	-	-	-	-
10	August	FERC Account 182.3	5	-	-	-	-
11	September	FERC Account 182.3	4	-	-	-	-
12	October	FERC Account 182.3	3	-	-	-	-
13	November	FERC Account 182.3	2	-	-	-	-
14	December 2025	p232 (and Notes)	1	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			$0.00		-
					Attachment H-28A, page 3, line 11		Attachment H-28A, page 2, Line 27

Attachment 12

Attachment H-28A, Attachment 17
page 1 of 1
For the 12 months ended 12/31/2025

Abandoned Plant

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	BegInning Balance	Amortization Expense (p114.10.c)	Additions (Deductions)	Ending Balance
2	December 2024	p111.71.d (and Notes)	13				-
3	January	FERC Account 182.2	12	-	-	-	-
4	February	FERC Account 182.2	11	-	-	-	-
5	March	FERC Account 182.2	10	-	-	-	-
6	April	FERC Account 182.2	9	-	-	-	-
7	May	FERC Account 182.2	8	-	-	-	-
8	June	FERC Account 182.2	7	-	-	-	-
9	July	FERC Account 182.2	6	-	-	-	-
10	August	FERC Account 182.2	5	-	-	-	-
11	September	FERC Account 182.2	4	-	-	-	-
12	October	FERC Account 182.2	3	-	-	-	-
13	November	FERC Account 182.2	2	-	-	-	-
14	December 2025	p111.71.c (and Notes) Detail on p230b	1	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			$0.00		$0.00
					Attachment H-28A, page 3, Line 19		Attachment H-28A, page 2, Line 28

Note:

Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

Attachment H-28A, Attachment 18
page 1 of 1
For the 12 months ended 12/31/2025

			CWIP [A] 216.b
1	December	2024	
2	January	2025	
3	February	2025	
4	March	2025	
5	April	2025	
6	May	2025	
7	June	2025	
8	July	2025	
9	August	2025	
10	September	2025	
11	October	2025	
12	November	2025	
13	December	2025	
14	13-month Average		-

Notes:

[A] Includes only CWIP authorized by the Commission for inclusion in rate base.

Federal Income Tax Rate

Nominal Federal Income Tax Rat (entered on Attachment H-28A, page 5 of 5, Note K)	21.00%

State Income Tax Rate

	Pennsylvania	Combined Rate (entered on Attachment H-28A, page 5 of 5, Note K)
Nominal State Income Tax Rate	7.99%	
Times Apportionment Percentage	100.00%	
Combined State Income Tax Rate	7.990%	7.990%

Operation and Maintenance Expenses

Line No. [a]	Account Reference	Description	Account Balance [b]
82		***Operation***	
83	560	Operation Supervision and Engineering	$1,065,893
84			
85	561.1	Load Dispatch-Reliability	$1,434,477
86	561.2	Load Dispatch-Monitor and Operate Transmission System	$2,410,289
87	561.3	Load-Dispatch-Transmission Service and Scheduling	$0
88	561.4	Scheduling, System Control and Dispatch Services	$0
89	561.5	Reliability, Planning and Standards Development	$252,910
90	561.6	Transmission Service Studies	$0
91	561.7	Generation Interconnection Studies	$0
92	561.8	Reliability, Planning and Standards Development Services	$0
93	562	Station Expenses	$6,979,899
94	563	Overhead Lines Expense	$1,607,876
95	564	Underground Lines Expense	$0
96	565	Transmission of Electricity by Others	$0
97	566	Miscellaneous Transmission Expense	$8,340,469
98	567	Rents	$14,698,334
99		TOTAL Operation (Enter Total of Lines 83 thru 98)	$36,790,147
100		***Maintenance***	
101	568	Maintenance Supervision and Engineering	$4,807,232
102	569	Maintenance of Structures	$0
103	569.1	Maintenance of Computer Hardware	$39,523
104	569.2	Maintenance of Computer Software	$157,722
105	569.3	Maintenance of Communication Equipment	$0
106	569.4	Maintenance of Miscellaneous Regional Transmission Plant	$0
107	570	Maintenance of Station Equipment	$8,040,989
108	571	Maintenance of Overhead Lines	$43,847,184
109	572	Maintenance of Underground Lines	$0
110	573	Maintenance of Miscellaneous Transmission Plant	$360,590
111		TOTAL Maintenance (Total of lines 101 thru 110)	$57,253,240
112		**TOTAL Transmission Expenses (Total of lines 99 and 111) [c]**	**$94,043,387**

Notes:

[a] Line No. as would be reported in FERC Form 1, page 321

[b] December balances as would be reported in FERC Form 1

[c] Ties to Attachment H-28A, page 3, line 1, column 3

Above expenses do not include amounts for Met-Ed's 34.5 kV transmission lines

Attachment 12

Attachment H-28A, Attachment 20
page 2 of 2
For the 12 months ended 12/31/2025

Administrative and General (A&G) Expenses

Line No. [d]	Account Reference	Description	Account Balance [e]
180		***Operation***	
181	920	Administrative and General Salaries	$0
182	921	Office Supplies and Expenses	$56,026
183	Less 922	Administrative Expenses Transferred - Credit	$0
184	923	Outside Services Employed	$22,035,133
185	924	Property Insurance	$635,298
186	925	Injuries and Damages	$1,448,732
187	926	Employee Pensions and Benefits	$800,688
188	927	Franchise Requirements	$0
189	928	Regulatory Commission Expense	$0
190	Less 929	(Less) Duplicate Charges-Cr.	$0
191	930.1	General Advertising Expenses	
192	930.2	Miscellaneous General Expenses	$168,304
193	931	Rents	$0
194		**Total Operation (Enter Total of lines 181 thru 193)**	$25,144,181
195		***Maintenance***	
196	935	Maintenance of General Plant	$3,491,181
197		**TOTAL A&G Expenses (Total of lines 194 and 196) [f]**	**$28,635,362**

Notes:

[d] Line No. as would be reported in FERC Form 1, page 323

[e] December balances as would be reported in FERC Form 1

[f] Ties to Attachment H-28A, page 3, line 5, column 3

Above expenses do not include amounts for Met-Ed's 34.5 kV transmission lines

Attachment H-28A, Attachment 21
page 1 of 1
For the 12 months ended 12/31/2025

Revenue Credit Worksheet

(See Footnote T on Attachment H-28A, page 5)

			December 31, 2025	
1	Account 451 -- Miscellaneous Service Revenues	FERC Form 1 , page 300 and footnote data	Amount	Note S, page 5
1a	Miscellaneous Service Revenues		$ -	
1z	Account 451 Total		$0	
2	Account 454 -- Rent from Electric Property	FERC Form 1, pages 300 and 429		Note R, page 5
2a	Transmission Charge - TMI Unit 1		$ 1,998,563	
2b	Transmission Investment - Power Pool Agreement		$ 1,762,525	
2z	Account 454 Total		$3,761,088	
3	Account 456 -- Other Electric Revenues	FERC Form 1, page 330 and footnote data		Note V, page 5
3a	Point-to-point Revenues		$ 4,104,000	
3b	Seneca Transmission Facilities Charges		$ 266,000	
3c	Miscellaneous Service Revenues		$ 450,925	
3z	Account 456 Total		$4,820,925	

Attachment 13

AEP Formula Rate for January 1, 2025 to December 31, 2025

Attachment 13

Projected Formula Rate for

Appalachian Power Company
Indiana Michigan Power Company
Kentucky Power Company
Kingsport Power Company
Ohio Power Company
Wheeling Power Company

To be Effective January 1, 2025
Docket No ER17-405

Pursuant to Attachment H-14A (Formula Rate Implementation Protocols) in PJM Tariff, AEP has calculated its Projected Transmission Revenue Requirements (PTRR) to produce the Rates beginning January 1, 2025 through December 31, 2025. All the files pertaining to the PTRR are to be posted on the PJM website in PDF format along with supporting workpapers. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will decrease effective January 1, 2025 from $56,386.46 per MW per year to $56,131.09 per MW per year with the AEP annual revenue requirement decreasing from $1,287,054,780 to $1,252,733,680

The AEP Operating Companies' Schedule 1A rate will be $0.0171 per MWh.

An annual revenue requirement of $42,988,719 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

1. b0839 (Twin Branch) $731,865
2. b0318 (Amos 765/138 kV Transformer) $1,200,012
3. b0504 (Hanging Rock) $598,065
4. b0570 (East Side Lima) $149,224
5. b1034.1 (Torrey-West Canton) $698,361
6. b1034.6 (138kV circuit South Canton Station) $256,235
7. b1231 (West Moulton Station) $778,438
8. b1465.2 (Rockport Jefferson 300 MVAR bank) $58,441
9. b1465.3 (Rockport Jefferson 765 kV line) $2,179,004
10. b1712.2 (Altavista-Leesville 138kV line) $233,343
11. b1864.1 (OPCo Kammer 345/138 kV transformers) $719,255
12. b1864.2 (West Bellaire-Brues 138 kV circuit) of $107,652
13. b2020 (Rebuild Amos-Kanawha River) $2,854,236
14. b2021 (APCo Kanawha River Gen Retirement Upgrades) $242,977
15. b2017 (APCo Rebuild Sporn-Waterford Muskingum River 345kV line) $1,535,609
16. b1659.14 (Ft. Wayne Relocate) $121,907
17. b2048 (Tanners Creek-Transformer Replacement) $82,796

Projected Formula Rate for

Appalachian Power Company
Indiana Michigan Power Company
Kentucky Power Company
Kingsport Power Company
Ohio Power Company
Wheeling Power Company

To be Effective January 1, 2025
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18. b1818 (Expand the Allen Station) $1,489,565
19. b1819 (Rebuild Robinson Park 138kV line corridor) $365,061
20. b1465.4 (Switching imp at Sullivan Jefferson 765kV station) $26,811
21. b2021 (OPCo 345/138kV Transformer) $489,513
22. b2032 (Rebuild 138kV Elliott Tap-Poston) $14,171
23. b1034.2 (Loop South Canton-Wayview) $438,093
24. b1034.7 (Replace circuit breakers Torrey/Wagenhals) $545,241
25. b2018 (Loop Conesville-Bixby 345kV) $906,025
26. b1032.4 (Loop the existing South Canton-Wayview 138kV circuit) $154,771
27. b1666 (Build an 8 breaker 138kV station Fosteria-East Lima) $394,659
28. b1957 (Terminate transformer #2 SW Lima) $279,847
29. b1962 (Add four 765kV breakers Kammer) $80,084
30. b2019 (Burger 345/138kV Station) $884,093
31. b2017 (OPCo Reconductor Sporn-Waterford-Muskingum River) $774,958
32. b1660 (Install 765/500 kV transformer Cloverdale) $357,868
33. b1660.1 (Cloverdale Establish 500 kV station) $3,138,310
34. b1663.2 (Jacksons-Ferry 765kV breakers) $561,925
35. b1875 (138 kV Bradley to McClung upgrades) $1,592,176
36. b1797.1 (Reconductor Cloverdale-Lexington 500 kV line) $6,336,601
37. b1712.1 (Altavista-Leesville 138kV line) $26,402
38. b1032.2 (Two 138kV outlets to Delano&Camp) $81,978
39. b1818 (Expand Allen w/345/138kV xfmr) $114,755
40. b2687.1 (Install a 450 MVAR SVC Jacksons Ferry 765kV Substation) $7,737,742
41. b2687.2 (Reactor Replacement at Broadford) $1,021,317
42. b1870 (Replace Ohio Central Tfmr) $1,076
43. b1465.5 (Switching Imp at Sullivan Jefferson 765kV stations) $71,270
44. b2831.1 (Upgrade Tanners Creek Miami Fort 345kV circuit) $74,514
45. b2777 (Reconductor the entire Dequine - Eugene 345 kV circuit #1) $1,421,691
46. b2230 (Amos Station retire 3 765kV reactors Amos-Hanging Rock) $75,698
47. b2423 (Install a 300 MVAR reactor at AEP's Wyoming 765 kV station.) $10,949
48. b2668 (Reconductor Dequine - Meadow Lake 345 kV circuit #1) $357,988
49. b2776 (Reconductor Dequine - Meadow Lake 345 kV circuit #2) $506,095
50. b2833 (Reconductor the Maddox Creek - East Lima 345 kV circuit) $103,091
51. b3800.121 (Establish new 500 kV breaker position - Cloverdale Station) $6,962

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2025
Docket No ER17-406

Pursuant to Attachment H-20A (Formula Rate Implementation Protocols) in PJM Tariff, AEP has calculated its Projected Transmission Revenue Requirements (PTRR) to produce the Rates beginning January 1, 2025 through December 31, 2025. All the files pertaining to the PTRR are also posted on the PJM website in PDF format along with supporting workpapers. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will increase effective January 1, 2025 from $69,047.25 per MW per year to $73,937.87 per MW per year with the AEP annual revenue requirement increasing from $1,576,044,856 to $1,650,145,419

The AEP Transmission Companies' Schedule 1A rate will be $0.0292 per MWh.

An annual revenue requirement of $133,898,424 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

1. b1465.4 (Rockport Jefferson) of $610,749
2. b1465.2 (Rockport Jefferson-MVAR Bank) $1,473,080
3. b2048 (Tanners Creek 345/138 kV transformer) $569,047
4. b1818 (Expand the Allen station) $6,090,360
5. b1819 (Rebuild Robinson Park) $10,468,270
6. b1659 (Sorenson Add 765/345 kV transformer) $5,593,231
7. b1659.13 (Sorenson Exp. Work 765kV) $5,370,973
8. b1659.14 (Sorenson 14miles 765 line) $6,692,682
9. b1465.1 (Add a 3rd 2250 MVA 765/345kV transformer Sullivan) $3,534,198
10. b1465.5 (Sullivan Inst Baker 765kV tsfr) $887,494
11. b0570 (Lima-Sterling) $1,197,420
12. b1231 (Wapakoneta-West Moulton) $386,333
13. b1034.1 (South Canton-Wagenhals-Wayview 138 kV) $990,569
14. b1034.8 (South Canton Wagenhals Station) $512,387
15. b1864.2 (West Bellaire-Brues 138 kV Circuit) $127,412
16. b1870 (Ohio Central Transformer) $815,231

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2025
Docket No ER17-406

17. b1032.2 (Two 138kV outlets to Delano/Camp Sherman) $2,739,390
18. b1034.2 (Loop existing South Canton-Wayview 138kV) $785,228
19. b1034.3 (345/138kV 450 MVA transformer Canton Central) $1,656,966
20. b2018 (Loop Conesville-Bixby 345 kV) $1,635,837
21. b2021 (OHTCo - Add 345/138kV trans. Sporn, Kanawha & Muskingum River stations) $2,588,584
22. b2032 (Rebuild 138kV Elliott Tap Poston line) $461,172
23. b1032.1 (Construct new 345/138kV station Marquis-Bixby) $3,521,113
24. b1032.4 (Install 138/69kV transformer Ross Highland) $776,142
25. b1666 (Build 8 breaker 138kV station Fostoria-East Lima) $2,305,182
26. b1957 (Terminate Transformer #2 SW Lima) $933,539
27. b2019 (Establish Burger 345/138kV station) $6,364,896
28. b2017 (OHTCo Rebuild Sporn-Waterford-Muskingum River) $6,526,023
29. b1818 (Allen Station Expansion) $356,361
30. b2833 (Reconductor Maddox Creed-East Lima 345kV circuit) $2,875,498
31. b1661 (765kV circuit breaker Wyoming station) $218,088
32. b1864.1 (Add 2 345/138kV transformers at Kammer) $8,412,770
33. b2021 (WVTCo - Add 345/138kV trans. Sporn, Kanawha & Muskingum River stations) $1,954,565
34. b1948 (New 765/345 interconnection Sporn) $5,728,736
35. b1962 (Add four 765kV breakers Kammer) $2,227,205
36. b2017 (WVTCo Rebuild Sporn-Waterford-Muskingum River) $148,119
37. b2020 (Rebuild Amos-Kanawha River 138 kV corridor) $15,385,328
38. b2022 (Tristate-Kyger Creek 345kV line at Sporn) $444,239
39. b1875 (138 kV Bradley to McClung upgrades) $7,521,114
40. b2230 (Replace 3 765kV reactors Amos-Hanging Rock) $1,300,323
41. b2423 (Install 300 MVAR shunt reactor Wyoming 765kV station) $2,123,775
42. b1495 (Add 765/345 kV transf. Baker Station) $4,466,460
43. b2777 (Reconductor the entire Dequine - Eugene 345 kV circuit #1) $3,652,048
44. b1034.4 (Rebuild/reconductor the Sunnyside - Torrey 138kV line) $837,626
45. b2776 (Reconductor Dequine - Meadow Lake 345 kV circuit #2) $632,662

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2025
Docket No ER17-406

Attachment 14

Silver Run Formula Rate for January 1, 2025 to December 31, 2025

Attachment 14

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2025

	(1)	(2)	(3)	(4)		(5)
Line No.		**Source**				**Allocated Amount**
1	GROSS REVENUE REQUIREMENT, without incentives	(Page 3, Line 49)				$ 24,463,409
	REVENUE CREDITS	(Note A)	**Total**	**Allocator (W)**		
2	Account No. 454	(Page 4, Line 20)	-	TP	1.0000	$ -
3	Account No. 456.1	(Page 4, Line 21)	206,538	TP	1.0000	$ 206,538
4	Revenues from Grandfathered Interzonal Transactions	(Note B)	-	TP	1.0000	$ -
5	Revenues from service provided by the ISO at a discount		-	TP	1.0000	$ -
6	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 5)	206,538			$ 206,538
7	Prior Period Adjustments	Attachment 11, Line 18, Col. B	-	DA	1.0000	$ -
8	True-up Adjustment with Interest	Attachment 3, Line 9, Col. J	(1,678,437)	DA	1.0000	$ (1,678,437)
9	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT	(Line 1 less Line 6 plus Lines 7 and 8)				$ 22,578,434
	Rate Calculations					
A.	**PJM Regional Service**					
10	Schedule 12 ATRR Without Incentives	Attachment 1, Line 2, Col. 16 less Col. 12	22,064,780			
11	FERC Approved Incentives on Schedule 12 projects	Attachment 1, Line 2, Col. 12	513,655			
12	Schedule 12 Revenue Requirement	(Line 10 + Line 11)	22,578,434			

Attachment 14

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2025

Line No.	(1) RATE BASE: (Note R)	(2) Source	(3) Company Total	(4) Allocator (W)		(5) Transmission
	GROSS PLANT IN SERVICE	Note C				(Col 3 times Col 4)
1	Production	205.46.g for end of year, records for other months	-	N/A	-	-
2	Transmission	Attachment 4, Line 14, Col. (b)	159,894,077	TP	1.0000	159,894,077
3	Distribution	207.75.g for end of year, records for other months	-	N/A	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	2,595,385	WS	1.0000	2,595,385
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	162,489,462	GP=	1.0000	162,489,462
6	ACCUMULATED DEPRECIATION	Note C				
7	Production	219.20-24.c for end of year, records for other months	-	N/A	-	-
8	Transmission	Attachment 4, Line 14, Col. (h)	17,204,888	TP	1.0000	17,204,888
9	Distribution	219.26.c for end of year, records for other months	-	N/A	-	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	689,985	WS	1.0000	689,985
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	17,894,873			17,894,873
12	NET PLANT IN SERVICE					
13	Production	(Line 1 - Line 7)	-			-
14	Transmission	(Line 2 - Line 8)	142,689,189			142,689,189
15	Distribution	(Line 3 - Line 9)	-			-
16	General & Intangible	(Line 4 - Line 10)	1,905,400			1,905,400
17	TOTAL NET PLANT	(Sum of Lines 13 through 16)	144,594,589	NP=	1.0000	144,594,589
18	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative)	Note D	-	N/A	-	-
20	Account No. 282 (enter negative)	Note D	(12,735,541)	NP	1.0000	(12,735,541)
21	Account No. 283 (enter negative)	Note D	(916)	NP	1.0000	(916)
22	Account No. 190	Note D	923,620	NP	1.0000	923,620
22a	Deficient or (Excess) Accumulated Deferred Income Taxes	Attachment 13, Line 7 (Note Y)	-	NP	1.0000	-
23	Account No. 255 (enter negative)	Note X	-	NP	1.0000	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	1.0000	-
25	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	1.0000	-
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note E)	23,746	DA	1.0000	23,746
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note F)	-	DA	1.0000	-
28	TOTAL ADJUSTMENTS	(Sum of Lines 19 through 27)	(11,789,090)			(11,789,090)
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note G)	-	TP	1.0000	-
30	WORKING CAPITAL	Note H				
31	Cash Working Capital	1/8*(Page 3, Line 17 minus Page 3, Line 14)	870,265			870,265
32	Materials & Supplies	Attachment 4, Line 14, Col. (f)	866,194	TP	1.0000	866,194
33	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	661,178	GP	1.0000	661,178
34	TOTAL WORKING CAPITAL	(Sum of Lines 31 through 33)	2,397,637			2,397,637
35	RATE BASE	(Sum of Lines 17, 28, 29, and 34)	135,203,135			135,203,135

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2025

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator (W)		(5) Transmission
	O&M					(Col 3 times Col 4)
1	Transmission	321.112.b	4,707,234	TP	1.0000	4,707,234
2	Less Account 566 (Misc Trans Expense)	321.97.b	294,904	TP	1.0000	294,904
3	Less Account 565	321.96.b	-	TP	1.0000	-
4	A&G	323.197.b	2,409,232	WS	1.0000	2,409,232
5	Less FERC Annual Fees	351.h (Note I)	-	WS	1.0000	-
6	Less EPRI and EEI Dues	Note J	-	WS	1.0000	-
7	Less Reg. Commission Expense Account 928	Note J	27,208	WS	1.0000	27,208
8	Less: Non-safety Advertising account 930.1	Note J	-	WS	1.0000	-
9						
10	Plus Transmission Related Reg. Comm. Exp.	Note K	27,208	TP	1.0000	27,208
11						
12	Plus Transmission Lease Payments in Acct 565	Note V	-	DA	1.0000	-
13	Account 566					
14	Amortization of Regulatory Asset	Note E	154,348	DA	1.0000	154,348
15	Misc. Transmission Expense (less amort. of regulatory asset)	321.97.b less line 14	140,556	TP	1.0000	140,556
16	Total Account 566	(Sum of Lines 14 through 15)" Ties to 321.97b	294,904			294,904
17	TOTAL O&M	(Sum of Lines 1, 4, 10, 12, and 16 less Sum of Lines 2, 3, and 5 through 8)	7,116,466			7,116,466
18	DEPRECIATION EXPENSE	Note C				
19	Transmission	336.7.b&d	3,527,085	TP	1.0000	3,527,085
20	General & Intangible	336.10.b&d, 336.1.b&d	223,464	WS	1.0000	223,464
21	Amortization of Abandoned Plant	Note F	-	DA	1.0000	-
22	TOTAL DEPRECIATION	(Sum of Lines 19 through 21)	3,750,549			3,750,549
23	TAXES OTHER THAN INCOME TAXES (Note M)					
24	LABOR RELATED					
25	Payroll	263.l	171,334	WS	1.0000	171,334
26	Highway and vehicle	263.l		WS	1.0000	-
27	PLANT RELATED					
28	Property	263.l	892,093	GP	1.0000	892,093
29	Gross Receipts	263.l		N/A	-	-
30	Other	263.l		GP	1.0000	-
31	Payments in lieu of taxes	263.l		GP	1.0000	-
32	TOTAL OTHER TAXES	(Sum of Lines 25 through 31)	1,063,427			1,063,427
33	INCOME TAXES	Note N				
34	T=1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)		27.94%			
35	CIT=(T/1-T) * (1-(WCLTD/R)) =		30.94%			
36	WCLTD = Page 4, Line 15, R = Page 4, Line 18, FIT & SIT & P = Note N					
37						
38	1 / (1 - T) = (from line 34)		1.3878			
39	Amortization of Investment Tax Credit (enter negative)	266.8.f (Note X)	-			
40	Deficient or (Excess) Deferred Income Taxes	Attachment 13, Line 12(d) (Note Y)	-			
41	Tax Effect of Permanent Differences and Depreciation of AFUDC-equity	Note O	37,432			
42	Income Tax Calculation	(Line 35 times Line 48)	2,827,663	N/A	-	2,827,663
43	ITC Amortization Tax adjustment	Note X	-	NP	1.0000	-
44	Deficient or (Excess) Deferred Income Tax Adjustment	Attachment 13, Line 12(f) (Note Y)	-	NP	1.0000	-
45	Permanent Differences Tax Adjustment	Note O	51,948	NP	1.0000	51,948
46	Total Income Taxes	(Sum of Lines 42 through 45)	2,879,612			2,879,612
47	RETURN					
48	Rate Base times Return	(Page 2, Line 35 times Page 4, Line 18)	9,139,701	N/A	-	9,139,701
48a	Rev Requirement before Incentive Return	(Sum of Lines 17, 22, 32, 46, and 48)	23,949,755	N/A	-	23,949,755
48b	Incentive Return, Income Tax, and Concessions	(Attachment 1, Page 3, Col 12, Line 6)	513,655	DA	1.0000	513,655
49	GROSS REVENUE REQUIREMENT	(Sum of Lines 17, 22, 32, 46, 48, and 48b)	24,463,409			24,463,409

Attachment 14

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2025

Line No.	(1)	(2) SUPPORTING CALCULATIONS AND NOTES	(3)		(4)		(5)	
	TRANSMISSION PLANT INCLUDED IN ISO RATES							
1	Total Transmission plant	(Page 2, Line 2, Col. 3)					159,894,077	
2	Less Transmission plant excluded from ISO rates	(Note P)					-	
3	Less Transmission plant included in OATT Ancillary Service rates	(Note S)					-	
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 and 3)					159,894,077	
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)				TP =	1.00	
6	WAGES & SALARY ALLOCATOR (W&S)							
		Form 1 Reference	$	TP	Allocation			
7	Production	354.20.b	-	-	-			
8	Transmission	354.21.b	1.00	1.0000	1.0000			
9	Distribution	354.23.b	-	-	-		W&S Allocator	
10	Other	354.24,25,26.b	-	-	-		($ / Allocation)	
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	1.00		1.00	=	1.0000	= WS
12	RETURN (R)							
13								
14			$	%	Cost		Weighted	
15	Long Term Debt	Attachment 5, (Notes Q & R)	70,869,231	45.25%	3.02%		1.37%	= WCLTD
16	Preferred Stock (112.3.c)	Attachment 5, (Notes Q & R)	-	0.00%	0.00%		0.00%	
17	Common Stock	Attachment 5, (Notes Q, R, and T)	86,108,174	54.75%	9.85%		5.39%	
18	Total	(Sum of Lines 15 through 17)	156,977,405				6.76%	= R
19	REVENUE CREDITS						$	
20	ACCOUNT 454 (RENT FROM ELECTRICPROPERTY)	Attachment 12, Line 8, Col. C (Note U)					-	
21	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	Attachment 12, Line 18, Col. C (Note A)					206,538	

Attachment 14

Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2025

General Note: References to pages in this formula rate template are indicated as: (Page #, Line #, Col. #)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

A The revenues credited on page 1, lines 2-6, shall include only the amounts received by SRE for service rendered using facilities for which recovery is provided under this tariff. They do not include revenues associated with FERC annual charges, gross receipts taxes, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.

B Company will not have any grandfathered agreements. Therefore, this line shall remain zero.

C Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts.

D The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in rate base based on Company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities) do not affect rate base. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(l)-1(h)(6). The remaining ADIT activity is averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission. Account 281 is not allocated to Transmission.

E Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge will be applied to the Regulatory Asset prior to the rate year when costs are first recovered. This carrying charge shall not result in a higher amount of interest than is allowed for construction expenditures that accrue an AFUDC, and interest will be compounded no more than on a semi-annual basis.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.

G Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.

H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 17, column 5 minus amortization of Regulatory Asset at page 3, line 14, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on page 111, line 57 in the Form 1.

I The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1, page 350, column 1, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 350 will be obtained from Company books and records.

J Page 3, Line 6 - Subtract all EPRI and EEI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1. Any lobbying expenses incurred by SRE shall be booked to Account 426.4 in accordance with the Uniform System of Accounts and, as a result, are not recoverable under the Formula Rate.

K Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.

M Includes only FICA, unemployment, highway, property, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Enter the line number on page 262-63 upon which each item is identified. To the extent individual types of taxes are separately identified on the FERC Form 1, page 262, column a, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 262-63 will be obtained from Company books and records.

N The currently effective income tax rate (T), where FIT is the federal income tax rate, SIT is the state income tax rate, and p is the percentage of federal income tax deductible for state income taxes. If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.

Inputs Required:	FIT =	21.0%	(Federal Income Tax Rate)
	SIT =	8.79%	(State Income Tax Rate or Composite SIT)
	p =	0.0%	(percent of federal income tax deductible for state purposes)

O Includes the annual income tax cost or benefit due to permanent differences between the amounts of expenses or revenues for ratemaking purposes and the amounts recognized for income tax purposes, including the effects of regulatory depreciation of plant basis attributable to Allowance for Other Funds Used During Construction (AFUDC-equity). The tax adjustment related to these items is computed by multiplying the tax effect of each item by the applicable tax gross-up factor and will be supported by a work paper.

P Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).

Q The cost of debt will be determined based on the financing in place during each stage of project development. Before debt is obtained, a proxy interest rate which will be supported in the original Section 205 filing will be used. This rate is provided on Attachment 8 line 36. If construction debt (wherein principal is drawn down over time) is issued, the rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt. This construction debt rate (inclusive of fees) will be reset and trued-up every year using the method on Attachment 9 for multi-year construction projects. Once non-construction debt is obtained, the actual interest rate and fees on the debt in place at the end of the year such non-construction debt is obtained will become the cost of debt. In the first full year after non-construction debt is obtained, the cost of debt will be the actual cost of debt determined using the method on Attachment 5.

A hypothetical capital structure of 50% Equity and 50% debt will be used until the first transmission asset is placed in service, or until otherwise authorized by the Commission.

R Calculate rate base using 13 month average balance, except ADIT. The calculation of ADIT is covered in Note D.

S Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.

T The cost of common stock includes both SRE's base return on equity ("ROE") and the 50 basis point ROE adder for RTO participation granted to SRE in 155 FERC ¶ 61,097 at P 94 (2016). Pursuant to the Settlement Agreement in FERC Docket No. ER16-453, SRE's base ROE shall be 9.85% and the equity portion of its capital structure shall not exceed 54.75% ("Equity Cap"). With respect to SRE's capital structure, per the Commission's order in 155 FERC ¶ 61,097 at PP 50-52, SRE will use a hypothetical capital structure of 50 percent debt and 50 percent equity for the period prior to the date on which PJM assumes operational control of the Artificial Island Project facilities ("In-Service Date") and will use its actual capital structure thereafter, subject to the Equity Cap. Both SRE's base ROE and the Equity Cap shall be subject to a moratorium that will last until the date that is three years after the In-Service Date. During the moratorium period, no Party to the Settlement Agreement shall be permitted to file unilaterally to modify the base ROE or Equity Cap under FPA Sections 205 or 206, as the case may be, and nor may any Party support such a request by another entity. After the expiration of the moratorium period, SRE's base ROE and Equity Cap shall remain in effect until SRE makes a filing under FPA Section 205 to change said value and the revised base ROE or Equity Cap becomes effective by operation of law or by a Commission order, or until a complaint filed pursuant to FPA Section 206 or action taken pursuant to FPA Section 206 by the Commission acting sua sponte results in a Commission order directing a change to the base ROE or Equity Cap.

U Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.

V Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.

W DA = Direct Assignment; GP = Gross Plant Allocator (page 2, line 5); N/A = Not Applicable; NP = Net Plant Allocator (page 2, line 17); TP = Transmission Plant Allocator (page 4, line 5); WS = Wage and Salary Allocator (page 4, line 11).

X Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The revenue requirement impact of any ITC will be supported by a work paper.

Y Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Excess or deficient ADIT attributable to timing differences between the amounts of expenses or revenues recognized for income tax purposes and amounts of expenses or revenues recognized for ratemaking purposes as well as subsequent recoverable or refundable amortization of such amounts will be based upon Company records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. The Deficient or (Excess) Deferred Income Tax Adjustment (page 3, line 44) is computed by multiplying each component of deficient or (excess) deferred income taxes by the applicable tax gross-up factor. For each re-measurement of ADIT, the amounts entered as the Deficient or (Excess) Accumulated Deferred Income Taxes component of ADJUSTMENTS TO RATE BASE (page 2, line 22a) or as the Deficient or (Excess) Deferred Income Tax Adjustment component of INCOME TAXES (page 3, line 44) will be supported by Attachment 13 (Deficient or Excess Accumulated Deferred Income Taxes) providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year, calculation of the gross-up to the revenue requirement level and any other information required to support compliance with any applicable normalization requirements.

For the twelve months ended 12/31/2025

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

To be completed in conjunction with Attachment H-27A.

Line No.	(1)	(2) Attachment H-27A, Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant plus CWIP	Attach H-27A, p 2, line 2, col 5 plus line 25, col 5 (Note A)	159,894,077	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-27A, p 2, line 14, col 5 plus line 25 & 27, col 5 (Note B)	142,689,189	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-27A, p 3, line 17, col 5	7,116,466	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col 3)	4.45%	4.45%
	GENERAL AND INTANGIBLE (G&I) DEPRECIATION EXPENSE			
5	Total G&I Depreciation Expense	Attach H-27A, p 3, line 20, col 5 (Note C)	223,464	
6	Annual Allocation Factor for G,I & C Depreciation Expense	(line 5 divided by line 1, col 3)	0.14%	0.14%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-27A, p 3, line 32, col 5	1,063,427	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col 3)	0.67%	0.67%
9	Less Revenue Credits	Attach H-27A, p 1, line 6 col 5	(206,538)	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1, col 3)	-0.13%	-0.13%
11	**Annual Allocation Factor for Expense**	**Sum of lines 4, 6, 8, and 10**		**5.13%**
	INCOME TAXES			
12	Total Income Taxes	Attach H-27A, p 3, line 46, col 5	2,879,612	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2, col 3)	2.02%	2.02%
	RETURN			
14	Return on Rate Base	Attach H-27A, p 3, line 48, col 5	9,139,701	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2, col 3)	6.41%	6.41%
16	**Annual Allocation Factor for Return**	**Sum of lines 13 and 15**		**8.42%**

For the twelve months ended 12/31/2025

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-27A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	**Project Name**	**PJM Category**	**RTEP Project Number Or Other Identifier**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**
				(Note D)	(Page 1, line 11)	(Col. 3 * Col. 4)	(Note E)	(Page 1, line 16)	(Col. 6 * Col. 7)
1a	Artificial Island	Schedule 12	b2633.1, b2633.2	159,894,077	5.13%	8,196,820	142,689,189	8.42%	12,019,312
1b	Project B		BBBB	-	5.13%	-	$ -	8.42%	-
2	Total Schedule 12			159,894,077		8,196,820	142,689,189		12,019,312
3a	Project C		CCCC	-	5.13%	-	$ -	8.42%	-
3b	Project D		DDDD	-	5.13%	-	$ -	8.42%	-
4	Total Zonal			-		-	$ -		-
5	Other			-	5.13%	-	$ -	8.42%	-
6	Annual Totals			159,894,077		8,196,820	142,689,189		12,019,312

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	**Project Depreciation/Amortization Expense**	**Annual Revenue Requirement**	**Incentive Return in Basis Points**	**Incentive Return**	**Ceiling Rate**	**Competitive Concession**	**Total Annual Revenue Requirement**	**True-Up Adjustment**	**Net Revenue Requirement**
	(Note F)	(Sum Col. 5 + Col. 9 + (Column 6 * Line 16))	(Note G)	(Col. 11/100)*Col. 6*Att 2 Line 28) (Note G)	(Sum Col. 10 & 12)	(Note H)	(Sum Col. 10 & 12 Less Col. 13)	(Note I)	(Sum Col. 14 & 15)
1a	3,527,085	23,743,217	50	513,655	24,256,872	-	24,256,872	(1,678,437)	22,578,434
1b	-	-	-	-	-	-	-	-	-
2	3,527,085	23,743,217		513,655	24,256,872	-	24,256,872	(1,678,437)	22,578,434
3a	-	-	-	-	-	-	-	-	-
3b	-	-	-	-	-	-	-	-	-
4	-	-		-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-
6	3,527,085	23,743,217		513,655	24,256,872	-	24,256,872	(1,678,437)	22,578,434

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-27A inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order.

B Net Plant is that identified on page 2 line 14 of Attachment H-27A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded

C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3 , column 9.

D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base if applicable and Unamortized Abandoned Plant.

F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-27A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-27A, page 3, line 21.

G Requires approval by FERC of incentive return applicable to the specified project(s). Per the Commission’s order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.

H The Competitive Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.

I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.

J For each project listed on this Attachment 1 that is a Required Transmission Enhancement, the net revenue requirement shown in Column (16) is: (i) the annual transmission revenue requirement for purposes of determining the PJM OATT Schedule 12 Transmission Enhancement Charges associated with that Required Transmission Enhancement, and (ii) the Annual Revenue Requirement for purposes of Schedule 12, Appendix A for that Required Transmission Enhancement.

For the 12 months ended 12/31/2025

Attachment 1a
Project Plant Detail Worksheet
Silver Run Electric, LLC

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	**Project Name**	**Project Transmission Gross Plant**	**2024 December**	**2025 January**	**2025 February**	**2025 March**	**2025 April**	**2025 May**	**2025 June**	**2025 July**	**2025 August**	**2025 September**	**2025 October**	**2025 November**	**2025 December**
		13-month average													
1a	Artificial Island	159,894,077	159,622,538	159,622,538	159,622,538	159,622,538	159,622,538	159,622,538	159,622,538	160,162,538	160,212,538	160,222,538	160,222,538	160,222,538	160,222,538
1b		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1c		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-	-	-	-	-	-	-
…	…	…	-	-	-	-	-	-	-	-	-	-	-	-	-
2	**Total Gross Plant in Service - Transmission**	**159,894,077**	**159,622,538**	**159,622,538**	**159,622,538**	**159,622,538**	**159,622,538**	**159,622,538**	**159,622,538**	**160,162,538**	**160,212,538**	**160,222,538**	**160,222,538**	**160,222,538**	**160,222,538**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	**Project Name**	**Project Transmission Accumulated Depreciation**	**2024 December**	**2025 January**	**2025 February**	**2025 March**	**2025 April**	**2025 May**	**2025 June**	**2025 July**	**2025 August**	**2025 September**	**2025 October**	**2025 November**	**2025 December**
		13-month average													
3a	Artificial Island	17,204,888	15,442,863	15,736,323	16,029,783	16,323,242	16,616,702	16,910,162	17,203,622	17,497,082	17,791,568	18,086,148	18,380,748	18,675,348	18,969,948
3b		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3c		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3d		-	-	-	-	-	-	-	-	-	-	-	-	-	-
…	…	…	-	-	-	-	-	-	-	-	-	-	-	-	-
4	**Total Accumulated Depreciation - Transmission**	**17,204,888**	**15,442,863**	**15,736,323**	**16,029,783**	**16,323,242**	**16,616,702**	**16,910,162**	**17,203,622**	**17,497,082**	**17,791,568**	**18,086,148**	**18,380,748**	**18,675,348**	**18,969,948**

	(1)	(2)	
Line No.	**Project Name**	**Project Transmission Net Plant**	
		13-month average	
5a	Artificial Island	142,689,189	
5b		-	
5c		-	
5d		-	
…	…	…	
6	**Total Net Plant - Transmission**	**142,689,189**	**Ties to Attachment H-27A, p 2, line 14, col 5**

	(1)	(2)	
Line No.	**Project Name**	**Project Depreciation/ Amortization Expense**	
		Year end total	
7a	Artificial Island	3,527,085	
7b		-	
7c		-	
7d		-	
…	…	…	
8	**Total Depreciation/Amortization Expense**	**3,527,085**	**Ties to Attachment H-27A, p 3, line 19, col 5 plus line 21, col 5**

For the twelve months ended 12/31/2025

Attachment 2
Incentive Return
Silver Run Electric, LLC

Line				$	%		Cost	$ Weighted	
1	Rate Base		Attachment H-27A, Page 2, Line 35, Col.5						135,203,135
2	100 Basis Point Incentive Return								
3	Long Term Debt	(Notes Q & R from Attachment H-27A)		70,869,231	45.25%		3.02%	1.37%	
4	Preferred Stock	(Notes Q & R from Attachment H-27A)		-	0.00%		0.00%	0.00%	
5	Common Stock	(Notes Q, R, & T from Attachment H-27A)	Cost = Attachment H-27A, Page 4, Line 17, plus 100 bp	86,108,174	54.75%		10.85%	5.94%	
6	Total (sum lines 3-5)			156,977,405				7.31%	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)								9,879,938
8	INCOME TAXES								
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.94%					
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			31.53%					
11	WCLTD		Line 3	1.37%					
12	FIT, SIT & p are as given in Attachment H-27A footnote N.								
13	1 / (1 - T)		Line 9	1.3878					
14	Amortization of Investment Tax Credit		Attachment H-27A, Page 3, Line 39	-					
15	Deficient or (Excess) Deferred Income Taxes		Attachment H-27A, Page 3, Line 40	-					
16	Tax Effect of Permanent Differences and Depreciation of AFUDC-equity		Attachment H-27A, Page 3, Line 41	37,432					
17	Income Tax Calculation		Line 7 times Line 10					3,114,736	
18	ITC Amortization Tax Adjustment		Attachment H-27A, Page 3, Line 43	-		NP	1.00	-	
19	Deficient or (Excess) Deferred Income Tax Adjustment		Attachment H-27A, Page 3, Line 44	-		NP	1.00	-	
20	Permanent Differences Tax Adjustment		Attachment H-27A, Page 3, Line 45	51,948		NP	1.00	51,948	
21	Total Income Taxes		Sum of Lines 17 through 20					3,166,684	3,166,684
22	Return and Income Taxes with 100 basis point increase in ROE								13,046,622
23	Return		(Attachment H-27A, page 3, line 48, col 5)						9,139,701
24	Income Tax		(Attachment H-27A, page 3, line 46, col 5)						2,879,612
25	Return and Income Taxes without 100 basis point increase in ROE		Sum of Lines 23 and 24						12,019,312
26	Incremental Return and Income Taxes for 100 basis point increase in ROE		Line 22 less Line 25						1,027,310
27	Net Transmission Plant		Attachment H-27A, page 2, line 14, col 5						142,689,189
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base		Line 26 divided by Line 27						0.72%

Notes

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission. For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12. Per the Commission’s order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-27A that are not the result of a timing difference.

For the twelve months ended 12/31/2025

Attachment 3
Formula Rate True-Up
Silver Run Electric, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trued up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Col. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line				**Projected True-Up Year Revenue Requirement Calculation**		**True-Up Year Revenue Received[1]**	**Actual True-Up Year Revenue Req.**	**Annual True-Up Calculation**			
1	**True-Up Year**										
2	2023					25,492,555					
	A		B	C	D	E	F	G	H	I	J
	Project Name	PJM Category	Project # Or Other Identifier	Net Revenue Requirement[2]	% of Total Revenue Requirement	Allocation of Revenue Received (E, Line 2) x (D)	True-Up Net Revenue Requirement[3]	Net Under/(Over) Collection (F)-(E)	True-Up Interest Income (Expense)[4] (D) x (H, line 10)	Prior Period Adjustment with Interest[5]	Total True-Up (G) + (H) + (I)
3	Remaining Attachment H-27A	-		-	-	-	-	-	-	-	-
4a	Artificial Island	Schedule 12	2633.1, b2633	25,492,555	1.00000	25,492,555	24,060,660	(1,431,895)	(246,543)	-	(1,678,437)
4b	Project B	-	BBBB	-	-	-	-	-	-	-	-
5	Total Schedule 12			25,492,555		25,492,555		(1,431,895)	(246,543)	-	(1,678,437)
6a	Project C	-	CCCC	-	-	-	-	-	-	-	-
6b	Project D	-	DDDD	-	-	-	-	-	-	-	-
7	Total Zonal			-		-		-	-	-	-
8	Other	-		-	-	-	-	-	-	-	-
9	Total Annual Revenue Requirements			25,492,555	100.0%	25,492,555	-	(1,431,895)	(246,543)	-	(1,678,437)
10							Total Interest on True-Up - Attachment 6		(246,543)		

Prior Period Adjustment

Line	A		B
	Prior Period Adjustment (Note 5)	Source	Adjustment Amount
11	Description of Adjustment	Attachment 11	-

Notes

1) The revenue received is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E.
2) From the Attachment 1, lines 1a through 6, col. 16 from the template in which the true-up year revenue requirement was initially projected.
3) From True-Up revenue requirement template Attachment 1, lines 1a through 6, col. 14.
4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculate on Attachment 6 and allocated to projects based on the percentage in Column D.
5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

For the twelve months ended 12/31/2025

Attachment 4
Rate Base Worksheet
Silver Run Electric, LLC

			Gross Plant in Service		**CWIP**	**LHFFU**	**Working Capital**		**Accumulated Depreciation**	
Line No	**Month**		**Transmission**	**General & Intangible**	**CWIP in Rate Base**	**Held for Future Use**	**Materials & Supplies**	**Prepayments**	**Transmission**	**General & Intangible**
	(a)		**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**	**(i)**
	(Note A)		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	Note B - page 2, column C	214.47.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December	2024	159,622,538	2,572,693	-	-	866,194	580,740	15,442,863	578,321
2	January	2025	159,622,538	2,592,693	-	-	866,194	699,823	15,736,323	596,818
3	February	2025	159,622,538	2,597,693	-	-	866,194	564,520	16,029,783	615,426
4	March	2025	159,622,538	2,597,693	-	-	866,194	471,241	16,323,242	634,062
5	April	2025	159,622,538	2,597,693	-	-	866,194	387,398	16,616,702	652,698
6	May	2025	159,622,538	2,597,693	-	-	866,194	462,267	16,910,162	671,334
7	June	2025	159,622,538	2,597,693	-	-	866,194	429,022	17,203,622	689,970
8	July	2025	160,162,538	2,597,693	-	-	866,194	1,036,805	17,497,082	708,606
9	August	2025	160,212,538	2,597,693	-	-	866,194	974,130	17,791,568	727,242
10	September	2025	160,222,538	2,597,693	-	-	866,194	894,279	18,086,148	745,878
11	October	2025	160,222,538	2,597,693	-	-	866,194	810,961	18,380,748	764,514
12	November	2025	160,222,538	2,597,693	-	-	866,194	697,374	18,675,348	783,149
13	December	2025	160,222,538	2,597,693	-	-	866,194	586,757	18,969,948	801,785
14	Average of the 13 Monthly Balances		159,894,077	2,595,385	-	-	866,194	661,178	17,204,888	689,985

Adjustments to Rate Base

	Month		**Unamortized Regulatory Asset**	**Unamortized Abandoned Plant**
	(a)		**(b)**	**(c)**
	(Note A)		**Note C**	**Note D**
15	December	2024	154,348	-
16	January	2025	102,899	-
17	February	2025	51,450	-
18	March	2025	-	-
19	April	2025	-	-
20	May	2025	-	-
21	June	2025	-	-
22	July	2025	-	-
23	August	2025	-	-
24	September	2025	-	-
25	October	2025	-	-
26	November	2025	-	-
27	December	2025	-	-
28	Average of the 13 Monthly Balances		23,746	-

For the twelve months ended 12/31/2025

Attachment 4
Rate Base Worksheet
Silver Run Electric, LLC

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

			Total CWIP (a)	**Less: CWIP and AFUDC Excluded from Rate Base** (b)	**CWIP allowed in Rate Base** (c) = (a) - (b)
			216.b for end of year, records for other months	Company records	
29	December	2024	-	-	-
30	January	2025	-	-	-
31	February	2025	-	-	-
32	March	2025	-	-	-
33	April	2025	-	-	-
34	May	2025	-	-	-
35	June	2025	-	-	-
36	July	2025	-	-	-
37	August	2025	-	-	-
38	September	2025	-	-	-
39	October	2025	-	-	-
40	November	2025	-	-	-
41	December	2025	-	-	-
	Average of the 13 Monthly Balances		-	-	-

Unfunded Reserves (Notes A and F and G)

	(a)	(b)	(b.i)	(b.ii)	(c)	(d)	(e)	(f)	(g)	(h)
	List of all reserves		FERC balance sheet account where reserves are recorded	FERC income statement account where expenses are recorded	Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers less the percent associated with an offsetting liability on the balance sheet (Note H)	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
42a		Reserve 1	-	-	-	-	-	-	-	-
42b		Reserve 2	-	-	-	-	-	-	-	-
43		Total			-					-

Notes:

A Calculate using 13 month average balance.

B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the

C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.

D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

E Reserved.

F The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet ac count (see Note H)). Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by creating an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

G Not all unfunded reserves are created only from contributions from customers. Many are created by creating an offsetting liability in whole or in part. Column (f) ensures only the portion of the unfunded reserve contributed by the customer (and not created by an offsetting liability) is a reduction to rate base.

H The inputs in Column (f) are the percentage of the unfunded reserve that was created by an offsetting liability. The percentage shown in Column (f) is then equal to the percentage that customers have contributed to the

I Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income.

Attachment 14

Page 1 of 1
For the twelve months ended 12/31/2025

Attachment 5
Return on Rate Base Worksheet
Silver Run Electric, LLC

RETURN ON RATE BASE (R)

			$
1	Long Term Interest (117, sum of 62.c through 67.c) (Note D)		2,141,115
2	Preferred Dividends (118.29c) (positive number)		-
3	Proprietary Capital (Line 25 (c))		86,108,174
4	Less Preferred Stock (Line 9)		-
5	Less Account 216.1 Undistributed Subsidiary Earnings (Line 25 (d))		-
6	Less Account 219 Accum. Other Comprehensive Income (Line 25 (e))		-
7	Common Stock	(Sum of Lines 3 through 6)	86,108,174

			$	%	Cost	Weighted	
8	Long Term Debt	Line 25 (a), Note A and Attachment H-27A Note Q	70,869,231	45.25%	3.02%	1.37%	=WCLTD
9	Preferred Stock	Line 25 (b), Note B and Attachment H-27A Note Q	-	0.00%	0.00%	0.00%	
10	Common Stock	Line 7, Note C and Attachment H-27A Notes Q and T	86,108,174	54.75%	9.85%	5.39%	
11	Total	(Sum of Lines 8 through 10)	156,977,405			6.76%	=R

		(a)	(b)	(c)	(d)	(e)
	Monthly Balances for Capital Structure	Long Term Debt (112.24.c)	Preferred Stock (112.3.c)	Proprietary Capital (112.16.c)	Undistributed Sub Earnings 216.1 (112.12.c)	Accum Other Comp. Income 219 (112.15.c)
12	December (Prior Year)	68,000,000	-	79,908,174	-	-
13	January	69,000,000	-	80,524,841	-	-
14	February	70,300,000	-	81,141,507	-	-
15	March	72,100,000	-	81,758,174	-	-
16	April	72,100,000	-	82,374,841	-	-
17	May	72,100,000	-	82,991,507	-	-
18	June	71,225,000	-	86,108,174	-	-
19	July	71,225,000	-	86,724,841	-	-
20	August	71,225,000	-	90,341,507	-	-
21	September	71,225,000	-	90,958,174	-	-
22	October	71,225,000	-	91,574,841	-	-
23	November	71,225,000	-	92,191,507	-	-
24	December	70,350,000	-	92,808,174	-	-
25	13-Month Average	70,869,231	-	86,108,174	-	-

Notes

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 1 by the Long Term Debt balance on line 8.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on Form 1 page 112 line 16.c less lines 3.c , 12.c, and 15.c

D Long-term interest will exclude any short-term interest included in FERC Account 430, Interest on Debt to Associated Companies

Attachment 14

For the twelve months ended 12/31/2025

Attachment 6
Interest on True-Up
Silver Run Electric, LLC

Line	2023 Projected Revenue Requirement (Note A)		2023 Actual Net Revenue Requirement (Note B)		Over (Under) Recovery
1	$ 25,492,555	**Less**	$ 24,060,660	**Equals**	$ 1,431,895

Note A - Projected ATRR for the true-up year from Page 1, Line 1 of Projection Attachment H-27A minus Line 6 of Projection Attachment H-27A.
Note B - Actual Net ATRR for the true-up year from Page 1, Line 9 of True-Up Attachment H-27A.

	Interest Rate on Amount of Refunds or Surcharges		**Over (Under) Recovery Plus Interest**	**Monthly Interest Rate on Attachment 6a**	**Months**	**Calculated Interest**	**Amortization**	**Surcharge (Refund) Owed**
2				0.652%				

An over or under collection will be recovered pro rata over year collected, held for one year and returned pro rata over next year

	Calculation of Interest					**Monthly**		
3	January	2023	119,325	0.652%	12	(9,338)		(128,663)
4	February	2023	119,325	0.652%	11	(8,560)		(127,885)
5	March	2023	119,325	0.652%	10	(7,782)		(127,106)
6	April	2023	119,325	0.652%	9	(7,004)		(126,328)
7	May	2023	119,325	0.652%	8	(6,225)		(125,550)
8	June	2023	119,325	0.652%	7	(5,447)		(124,772)
9	July	2023	119,325	0.652%	6	(4,669)		(123,994)
10	August	2023	119,325	0.652%	5	(3,891)		(123,215)
11	September	2023	119,325	0.652%	4	(3,113)		(122,437)
12	October	2023	119,325	0.652%	3	(2,335)		(121,659)
13	November	2023	119,325	0.652%	2	(1,556)		(120,881)
14	December	2023	119,325	0.652%	1	(778)		(120,103)
15						(60,698)		**(1,492,593)**
						Annual		
16	January through December	2024	(1,492,593)	0.652%	12	(116,809)		(1,609,402)
	Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					**Monthly**		
17	January	2025	1,609,402	0.652%		(10,496)	139,870	(1,480,028)
18	February	2025	1,480,028	0.652%		(9,652)	139,870	(1,349,810)
19	March	2025	1,349,810	0.652%		(8,803)	139,870	(1,218,743)
20	April	2025	1,218,743	0.652%		(7,948)	139,870	(1,086,821)
21	May	2025	1,086,821	0.652%		(7,088)	139,870	(954,039)
22	June	2025	954,039	0.652%		(6,222)	139,870	(820,391)
23	July	2025	820,391	0.652%		(5,350)	139,870	(685,872)
24	August	2025	685,872	0.652%		(4,473)	139,870	(550,475)
25	September	2025	550,475	0.652%		(3,590)	139,870	(414,195)
26	October	2025	414,195	0.652%		(2,701)	139,870	(277,027)
27	November	2025	277,027	0.652%		(1,807)	139,870	(138,964)
28	December	2025	138,964	0.652%		(906)	139,870	0
29						(69,036)		
30	Total Amount of True-Up Adjustment						(1,678,437)	
31	Less Over (Under) Recovery						1,431,895	
32	Total Interest						(246,543)	

For the twelve months ended 12/31/2025

Attachment 6a
True-Up Interest Rate Calculator
Silver Run Electric, LLC

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

	Applicable FERC Interest Rate (Note A):		
1		2023 January	6.31%
2		2023 February	6.31%
3		2023 March	6.31%
4		2023 April	7.50%
5		2023 May	7.50%
6		2023 June	7.50%
7		2023 July	8.02%
8		2023 August	8.02%
9		2023 September	8.02%
10		2023 October	8.35%
11		2023 November	8.35%
12		2023 December	8.35%
13		2024 January	8.50%
14		2024 February	8.50%
15		2024 March	8.50%
16		2024 April	8.50%
17		2024 May	8.50%
18	Average Rate		7.83%
19	Monthly Average Rate		0.65%

Note A - Lines 1-17 are the FERC interest rates under section 35.19a of the regulations for the period shown. Line 18 is the average of lines 1-17.

Attachment 14

For the twelve months ended 12/31/2025

Attachment 7

Weighted Average Federal and State Income Tax Rates
Silver Run Electric, LLC

Line	**Description**	**Source**	**Subchapter C Corporations**	**Individuals**	**Mutual Funds**	**Pensions, IRAs Keogh Plans**	**UBTI Entities**	**Non-Taxpaying Entities**	**Weighted Average**
	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**	**(i)**
1	Weighted Marginal Federal Income Tax Rate	Note A	21.00%	0.00%	0.00%	0.00%	21.00%	0.00%	
2	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	Weighted Average	Line 1 x Line 2	21.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Weighted Average Federal Income Tax Rate	Sum of Line 3, Col. (c)-(h)							21.00%
5	Weighted Marginal State Income Tax Rate	Note C	8.79%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Weighted Average	Line 5 x Line 6	8.79%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Weighted Average State Income Tax Rate	Sum of Line 7, Col. (c)-(h)							8.79%

A For each Rate Year, SRE will develop a schedule calculating the weighted average federal income tax rate for each category of partners.

B This percentage is developed based on the distributive income allocated to each category of partners rather than their respective ownership percentages.

C For each Rate Year, SRE will develop a schedule calculating the weighted average state income tax rate for each category of partners.

Attachment 14

For the twelve months ended 12/31/2025

Attachment 8
Cost of Debt Prior to Issuing Non-Construction Financing
Silver Run Electric, LLC

This Attachment 8 is to be utilized to determine the cost of debt prior to issuing non-construction financing. Once non-construction financing is issued the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

If construction debt has not or will not be issued when construction starts, a proxy rate will be used for the cost of debt, which will be supported in the initial section 205 filing. The proxy rate will be entered on line 36 of this attachment.
If construction financing has been obtained, the cost of debt prior the issuance of non-construction financing shall be based on the terms of the construction financing and determined below. Up-front fees including origination fees will be amortized and included in the cost of debt.

If construction financing is obtained, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 9.
Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No		
1	Interest rate on Construction Debt for Rate Year - Line 19 (g)	0.00%
2	Rate Year Debt Fee expense - Line 35 (e)	0.00%
3	**Total Cost of Debt - Sum of Lines 1 and 2**	**0.00%**
	Interest Rate Information	
4	Commitment Fee Rate (%)	0.00%
5	Projected Average Drawn Rate for Rate Year (%) - Note A	0.00%

	Month During Rate Year **(a)**	**Total Loan Amount ($000)** **(b)**	**Principal Drawn ($000)** **(c)**	**Unutilized Loan Balance ($000)** **(d)**	**Commitment Fee & Utilization Fee ($000)** **(e)**	**Interest Expense ($000)** **(f)**	**Effective Annual Interest Rate (%)** **(g)**
6	December Prior Year	-	-	-	-	-	
7	January	-	-	-	-	-	
8	February	-	-	-	-	-	
9	March	-	-	-	-	-	
10	April	-	-	-	-	-	
11	May	-	-	-	-	-	
12	June	-	-	-	-	-	
13	July	-	-	-	-	-	
14	August	-	-	-	-	-	
15	September	-	-	-	-	-	
16	October	-	-	-	-	-	
17	November	-	-	-	-	-	
18	December	-	-	-	-	-	
19	Average of the 13 Monthly Balances		-		-	-	0.00%

Example Fee Calculation - All amounts represent actual rate year expenses.

	Origination Fees	**(a)** Rate/Fees	**(b)** Gross Fee Amount ($000)	**(c)** Year Fee Incurred	**(d)** Fee Amortization Period (years)	**(e)** Rate Year Amortized Fee Amount, col. b / col. d	**(f)** Prior Years Accumulated Fee Amortization	**(g)** Unamortized Balance - End of Rate Year
20	Underwriting Discount	-	-	-	-	-	-	-
21	Arrangement Fee	-	-	-	-	-	-	-
22	Upfront Fee	-	-	-	-	-	-	-
23	Rating Agency Fee	-	-	-	-	-	-	-
24	Legal Fees	-	-	-	-	-	-	-
25	Other	-	-	-	-	-	-	-
26	Total Issuance Expense / Origination Fees - Sum of Lines 20-25		-			-	-	-
27								
28	**Annual Fees**							
29	Annual Rating Agency Fee	-	-	-	N/A	0	N/A	N/A
30	Annual Bank Agency Fee	-	-	-	N/A	0	N/A	N/A
31	Utilization Fee	-	-	-	N/A	0	N/A	N/A
32	Other Fees	-	-	-	N/A	0	N/A	N/A
33	Total Fees		-			-	-	-
34	13 Month Average Debt balance - Line 19 (c)					-		
35	Rate Year cost of fees					0.00%		
36	Proxy Debt rate. Used prior to issuance of construction financing and supported in initial section 205 filing.							

Notes
A Projected rate will be Average LIBOR for rate year + spread. Spread will be supported in initial section 205 filing. LIBOR will be updated based on information in the Wall Street Journal as of the 15th day of the month prior to population of this template.

LIBOR	
Spread	
Total	0.0000%

For the twelve months ended 12/31/2025

Attachment 9
True-Up - Construction Financing Cost of Debt
Silver Run Electric, LLC

This Attachment 9 is to be utilized only in the event construction financing has been obtained to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to the issuance of non-construction financing. Once non-construction financing has been obtained the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.
Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No.		$
1	Long Term Interest and Fees (117, sum of 62.c through 67.c)	-
2	Line of Credit Fees (68.c)	-
3	Total Interest and Fees	-

	13 Month Average Long-Term Debt - Note A	
	Month During Rate Year **(a)**	Long Term Debt **(d)**
4	December Prior Year	-
5	January	-
6	February	-
7	March	-
8	April	-
9	May	-
10	June	-
11	July	-
12	August	-
13	September	-
14	October	-
15	November	-
16	December	-
17	Average of the 13 Monthly Balances	-
18	True-Up Cost of Debt (Line 3 / Line 17)	0.00%

Notes

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

For the twelve months ended 12/31/2025

Attachment 10
Depreciation Rates
Silver Run Electric, LLC

INITIAL PROPOSED TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES

Line No.			Initial Annual Depreciation Rates (Notes A and B)
	INTANGIBLE PLANT		
1	301.0	Organization	1.85% *
2	302.0	Franchises and Consents	1.85% *
3	303.0	Computer Software	6.67% *
3a	303.1	Contributions in Aid of Construction	Note C
	TRANSMISSION PLANT		
4	350.2	Land Rights	1.43% *
5	352.0	Structures & Improvements	2.82% *
6	353.0	Station Equipment	2.69% *
7	354.0	Towers & Fixtures	1.67% *
8	355.0	Poles & Fixtures	2.28% *
9	356.0	Overhead Conductors & Devices	2.61% *
10	357.0	Underground Conduit	1.95% **
11	358.0	Underground Conductor and Devices	2.61% *
12	359.0	Roads and Trails	1.43% *
	GENERAL PLANT		
13	391.0	Office Furniture & Equipment	12.50% *
14	391.1	Computer Hardware	12.50% *
15	392.0	Transportation Equipment	10.00% *
16	393.0	Stores Equipment	12.50% *
17	397.0	Communication Equipment	25.00% *

Notes

A * Taken directly from SRE affiliate Cross Texas Transmission, LLC as approved by the Public Utility Commission of Texas in Docket No. 43950 by order issued May 1, 2015.
** Based on a proxy depreciation rate as supported in Section 205 filing.

B These depreciation rates will not be changed absent a FERC order.

C In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in the lines above, and the resultant weighted average depreciation rate will be used to amortize the CIAC. The CIAC depreciation rate for each facility will be determined at the time the plant is placed into service, and will not change without FERC approval.

For the twelve months ended 12/31/2025

Attachment 11
Prior Period Adjustments
Silver Run Electric, LLC

			(a)	**(b)** Calendar Year
Line No.	Description	Source	Revenue Impact of Correction	Revenue Requirement
1	Filing Name and Date			-
2	Original Revenue Requirement			-
3				
4	Description of Correction 1			-
5	Description of Correction 2			-
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	Line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		-
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		30
16	Interest on Correction	Line 12 x 14 x 15		-
17				
18	Total Annual Amount Due from / (to) Customers	Line 12 + 16		-

Notes

A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available as of the time the correction is computed and included in an annual filing.

B The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

For the twelve months ended 12/31/2025

Attachment 12
Revenue Credit Detail
Silver Run Electric, LLC

Line No.	(Note A)	Source	(a) Company Total	(b) Less: Non Transmission	(c) = (a) - (b) Transmission-related
1	**Account 454 - Rent from Electric Property**				
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	Other rentals	Company books	-	-	-
8	**Account 454 Revenue Credit**	Form 1 300.19.b	-	-	-
9	**Account 456.1 Other Operating Revenues**				
10	PJM NITS	Company books	-	-	-
11	PJM Point to Point	Company books	206,538	-	206,538
12	Over/Under recovery deferral	Company books	-	-	-
13	Other PJM revenues	Company books	-	-	-
14	Other	Company books	-	-	-
15	Total Per Books	Form 1 330.n	206,538	-	206,538
16	Less: revenues received pursuant to this Formula Rate		-	-	-
17	Less: Over/Under recovery deferral		-	-	-
18	**Account 456.1 Revenue Credit**	(Line 15 - line 16 - line 17)	206,538	-	206,538
19	**Total Revenue Credits**	(Line 8 + line 18)	206,538	-	206,538

Note A All 454 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission-related amounts will be deducted to determine transmission-related amounts.

Attachment 14

Attachment 13 - Excess or Deficient Accumulated Deferred Income Taxes - Summary

Silver Run Electric, LLC

2025 Projection

Line No.

1 The primary purposes of this worksheet are to:
- reconcile the amounts of regulatory assets and liabilities comprising the rate base adjustment mechanism on Attachment H-27A, Page 2, Line 22a (ADJUSTMENTS TO RATE BASE-Deficient or (Excess) ADIT) as of the beginning and end of the current test period (summarized beginning at Line 3 below) and
- to support the amount of excess deferred tax expense or benefit recognized due to enacted change(s) in tax rate(s) on Attachment H-27A, Page 3, Line 40 (INCOME TAXES-Deficient or (Excess) Deferred Income Taxes) and the effect of such excess deferred tax expense or benefit on the revenue requirement as reflected in the income tax allowance adjustment mechanism on Attachment H-27A, Page 3, Line 44 (INCOME TAXES-Deficient or (Excess) Deferred Income Tax Adjustment) during the test period (summarized beginning on Line 9 below).

This worksheet supports the computation of the projected revenue requirement or, as appropriate, the actual revenue requirement used to compute the true-up adjustment.

Each tax law change addressed by this worksheet with its associated explanatory note is listed below. Amounts related to each tax law change are provided and supported throughout this worksheet. Additional lines and explanatory notes will be added to this worksheet as necessary as tax law changes are enacted without the need for an FPA Section 205 filing.

2 This worksheet addresses tax law changes resulting in:
- the decrease in federal income tax rate pursuant to the Tax Cuts and Jobs Act ("TCJA") (see Note 1a).

This line and lines described as "Items related to subsequent tax law changes" will be updated for subsequent tax law changes and such changes will be described in Note 1b.

3 **Rate Base Adjustment Mechanism - Summary**

4	**Account**	**Amount**	**References**
5	182.3 (debit or <credit>)	-	
6	254 (debit or <credit>)	-	
7	Total Deficient or (Excess) ADIT (sum of lines 5-6)	-	To Attachment H-27A, Page 2, Line 22a, Col. (3)

8 The amounts summarized above are computed in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances section of the worksheet with proration and averaging of activity during the test period computed in different section of Attachment 13.1 for projected revenue requirement calculations and actual revenue requirement calculations.

9 **Income Tax Allowance Adjustment Mechanism - Summary**

	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**
10				**Amortization or Mitigation of Deficient or <Excess> ADIT**	**Tax Gross-up Factor**	**Amortization or Mitigation with Tax Gross-up**
11	[Insert rows as necessary]			-		-
11a	[Insert rows as necessary]			-		-
11…	[Insert rows as necessary]			-		-
12	Total	(sum of lines 11_)		-		-
13				To Attachment H-27A, Page 3, Line 40		To Attachment H-27A, Page 3, Line 44

14 [Explanatory statements as needed]

15 **Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
16	Description (+ = debit, <> = credit)			Balance at Beginning of Year	Re-measurement of ADIT	Annual Amortization (Note 4)	Other Adjustments (Note 5)	Balance at End of Year (d)+(e)+(f)+(g)	Whether subject to normalization rules (Note 6)	Amortization period and method
17	[Insert rows as necessary]			-	-	-	-	-		
17a	[Insert rows as necessary]			-	-	-	-	-		
17b	[Insert rows as necessary]			-	-	-	-	-		
17...	[Insert rows as necessary]			-	-	-	-	-		
18	Total for account 182.3	(sum of lines 17_)		-	-	-	-	-		
19				FN1. pg 232				FN1. pg 232		
20	[Insert rows as necessary]			-	-	-	-	-		
20a	[Insert rows as necessary]			-	-	-	-	-		
20b	[Insert rows as necessary]			-	-	-	-	-		
20...	[Insert rows as necessary]			-	-	-	-	-		
21	Total for account 254	(sum of lines 20_)		-	-	-	-	-		
22				FN1. pg 278				FN1. pg 278		

23 **Analysis** - Balances of tax-related regulatory assets and liabilities include tax gross-up. Accordingly, for the regulatory assets and liabilities for deficient or excess deferred taxes included in rate base, the related deferred tax assets and liabilities are also included in rate base. Remeasurements in column (e) are described in Notes 2 and 3 and are based on the journal entry below and the support on the worksheet for the applicable tax law change. Averaging or proration of amounts affecting rate base is computed on different sections of Attachment 13.1 for projected revenue requirement and actual revenue requirement.

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24 **Income Tax Allowance Adjustment Mechanism**

25 The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated (computed under Amortization of Excess or Deficient ADIT within the Income Tax Allowance Adjustment Mechanism section of this worksheet) as well as an adjustment for tax law changes with prospective effective dates intended to mitigate the over- or under-recovery of deferred income taxes originating prior to the effective date of such tax law changes (computed under Adjustment for Tax Law Changes with Prospective Effective Dates within the Income Tax Allowance Adjustment Mechanism section of this worksheet).

26 **Amortization of Excess or Deficient ADIT**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
27	Description (+ = debit, <> = credit)				Annual Amortization from Table Above (Note 4)	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283	Comments
28	[Insert rows as necessary]				-	-	-	-	-	
28a	[Insert rows as necessary]				-	-	-	-	-	
28b	[Insert rows as necessary]				-	-	-	-	-	
28...	[Insert rows as necessary]				-	-	-	-	-	
29	Total for account 182.3	(sum of lines 28_)			-	-	-	-	-	
30	[Insert rows as necessary]				-	-	-	-	-	
30a	[Insert rows as necessary]				-	-	-	-	-	
30b	[Insert rows as necessary]				-	-	-	-	-	
30...	[Insert rows as necessary]				-	-	-	-	-	
31	Total for account 254	(sum of lines 30_)			-	-	-	-	-	
32	Total amortization and offsetting entries			(sum of lines 29 & 31)	-	-	-	-	-	
33	Net income tax expense or benefit			(sum of lines 32(f) & 32(g))			-			To line 11

34 **Adjustment for Tax Law Changes with Prospective Effective Dates**

35 In the case of tax law changes with an effective date(s) after the beginning of the test period, the impact of a timing difference on current tax expense or benefit differs from the impact on ADIT. For example, in the case of a deductible timing difference originating in a tax year with a higher enacted tax rate than will apply when the difference will reverse, the current tax benefit will exceed the deferred tax expense. In this situation, the adjustment computed below to recoverable income tax expense is made in order to avoid over-recovering income tax expense in the current test period due to the excess of current tax benefit over deferred tax expense (computed based on the estimated amount of the future tax liability) with respect to a given timing difference. The adjustment to recoverable tax expense during the test period in which a timing difference originates mitigates the need for refund of a regulatory liability for excess deferred taxes in a future period (or, as applicable, the need for recovery of a regulatory asset for deficient deferred taxes in a future period). Amounts in column (i) are reported in the Income Tax Allowance Adjustment Mechanism - Summary on this worksheet.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
36			**Originating Taxable or (Deductible) Book / Tax Difference for Test Year**	**Tax Rate for Test Year**	**Current Tax Expense or (Benefit) in Test Year**	**Tax Gross-up Factor for Test Year**	**Revemue Requirement Imapct for Test Year**	**Enacted Tax Rate for the Reversal Year(s)**	**Deferred Tax Expense or (Benefit) in Test Year**	**Total Tax Expense or (Benefit) in Test Year**	**Adjustment to Mitigate Over/under-recovery of Deferred Taxes**	
37					(c) x (d)	1 / (1- (d))	(e) x (f)		- [(c) x (h)]	(e) + (i)	(j) x (f)	
38	[Insert rows as necessary]				-		-		-	-	-	To line 11
38…	[Insert rows as necessary]				-		-		-	-	-	To line 11

39 **Note 1 - Summary of re-measurement of ADIT resulting from tax law changes**

40 The purposes of this portion of the worksheet are, for each change in tax law, to explain:
- how any ADIT accounts were re-measured,
- the excess or deficient ADIT contained therein, and
- the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities).

Note 2 describes how ADIT accounts are re-measured upon a change in income tax law. A separate summary (i.e., Note 1a, Note 1b, etc.) will be added for each tax law change resulting in a re-measurement of ADIT.

41 **Note 1a - Summary of re-measurement of ADIT resulting from** TCJA (2017) Additional information is provided in Note

42 **Re-measurement entry**

	(a)	(b)	(c)
43	**Account**	**Debit or <Credit>**	**Comments or References**
44	190	(90,688)	See Att 13.2.
45	281		
46	282	88,842	See Att 13.2.
47	283	24,201	See Att 13.2.
48	182.3 (tax-related, included in rate base - protected)		
49	182.3 (tax-related, included in rate base - unprotected)		
50	182.3 (tax-related, not in rate base))	(216,310)	See Att 13.2. Relates to tax gross-up of AFUDC-equity and equity carrying charges.
51	190 (related to portion of acct. 182.3 not in rate base)		
52	254 (tax-related, included in rate base - protected)		
53	254 (tax-related, included in rate base - unprotected)		
54	254 (tax-related, not in rate base)		
55	283 (related to portion of acct. 254 not in rate base)	123,964	See Att 13.2.
56	Account 410.1		
57	Account 411.1		
58	Account 410.2	90,688	See Att 13.2. Further explanation below.
59	Account 411.2	(20,698)	See Att 13.2. Further explanation below.
60	Total (sum of lines 44-59)	-	

61 Analysis of 2017 decrease in federal income tax rate - Silver Run Electric had not begun providing electric transmission service prior to the 2017 federal change in tax law and, thus, the resulting remeasurements of ADIT recorded in 2017 did not affect rate base or result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The decrease in tax rate reduced the regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs. Accordingly, the decrease in tax rate will reduce the revenue requirement associated with depreciation of AFUDC-equity after the associated plant is placed in service and the revenue requirement associated with amortization of the regulatory asset for the carrying charge after recovery begins.

62 **Note 1b - Summary of** [name of tax law change] Additional information is provided in Note

63 [Insert additional analysis.]

64 **Note 1c - Summary of** [name of tax law change] Additional information is provided in Note

65 **Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law**
Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.

66 **Note 3 -** [Complete to support information above.]

67 **Note 4 -** The amortization of the deficient or excess ADIT reducing Account 254 (Other Regulatory Liabilities) is recorded with credits to Account 411.1 (Provision for Deferred Income Taxes – Credit, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission’s Accounting for Income Taxes Guidance. The amortization of the deficient or excess ADIT reducing Account 182.3 (Other Regulatory Assets) is recorded with debits to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission’s Accounting for Income Taxes Guidance. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected" or the table "Income Tax Allowance Mechanism - Actual," as appropriate. The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.

68 Note 5 - No Other Adjustments during the current period.

69 **Note 6 -** The worksheet indicates whether each excess or deficient ADIT amounts are protected (i.e., subject to normalization rules of a taxing jurisdiction) or unprotected (i.e., not subject to normalization rules of a taxing jurisdiction). To the extent that normalization requirements apply to ADIT remeasurements, additional computations (e.g., proration of excess deferred tax activity related to future test periods) may be necessary.

[Continuation of note with respect to particular changes in tax law.]

70 [Insert additional notes as needed.]

Attachment 13.1 - Regulatory Assets/Liabilities for Deficient/Excess ADIT - Averaging and Proration Adjustments

Support for Attachment 13 (Excess or Deficient Accumulated Deferred Income Taxes - Summary)

Silver Run Electric, LLC

2025 Projection

Line No.		
1	Rate year =	2025
2	Test period days after rates become effective	365

This attachment includes sections that are populated only with actual data and thus, these sections remain blank when the formula rate template is calculating a projected revenue requirement. Columns (i) through (n) below are not used for the projection and are only populated with actual data for the Annual Update.

3 **Note 1** - The computations below apply the proration rules of Treasury Regulation section 1.167(l)-1(h)(6) to the annual activity of the portions of the deficient or excess accumulated deferred income taxes recorded in account 182.3 or 254 that are subject to the normalization requirements. Activity related to the portions of the account balances reflected in rate base but not subject to the proration requirement is averaged instead of prorated. The balances below include tax gross-up. The corresponding portions of the deferred tax asset related to the portions of the regulatory liability and the corresponding portions of the deferred tax liability related to the portions of the regulatory asset are also reflected in rate base and prorated or averaged, as appropriate. Columns (a) through (h) are used for projected and actual revenue requirements computations. Columns (i) through (n) are used for actual revenue requirement computations.

4 **Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT)**

		Amount debit / <credit>	
5			
6	Beginning balance (debit or <credit>)	-	
7	Less: Portion not related to transmission	-	
8	Less: Portion not reflected in rate base	-	
9	Subtotal: Portion reflected in rate base	-	
10	Less: Portion subject to proration	-	
11	Portion subject to averaging (debit or <credit>)	-	
12	Ending balance (debit or <credit>)	-	
13	Less: Portion not related to transmission	-	
14	Less: Portion not reflected in rate base	-	
15	Subtotal: Portion reflected in rate base	-	
16	Less: Portion subject to proration (before proration)	-	
17	Portion subject to averaging (before averaging) (debit or <credit>)	-	
18	Ending balance of portion subject to proration (prorated) (debit or <credit>)	-	**From Line 36(n)**
19	Average balance of portion subject to averaging	-	
20	Amount reflected in rate base (debit or <credit>)	-	**To Att. 2, Line 5**

21 **Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT)**

Columns (i) through (n) are not used for the calculation of the projected revenue requirement

	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**	**(i)**	**(j)**	**(k)**	**(l)**	**(m)**	**(n)**
22	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>	Actual Monthly Activity	Difference between projected monthly and actual monthly activity.	Preserve projected proration when actual monthly and projected monthly activity are either both increases or decreases.	Fifty percent of the difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Fifty percent of actual monthly activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
23				prior month (d) + (c)		Line 2	[(c) x (e) / (f)]	prior month (h) + (g)		(i) - (c) [Note 4]	[Note 5]	[Note 6]	[Note 7]	(k) + (l) + (m) [Note 8]
24	December 31,	-	NA	-	NA	365	NA	-	NA	NA	NA	NA	NA	-
25	January	-	-	-		365	-	-	-	-	-	-	-	-
26	February	-	-	-	307	365	-	-	-	-	-	-	-	-
27	March	-	-	-	276	365	-	-	-	-	-	-	-	-
28	April	-	-	-	246	365	-	-	-	-	-	-	-	-
29	May	-	-	-	215	365	-	-	-	-	-	-	-	-
30	June	-	-	-	185	365	-	-	-	-	-	-	-	-
31	July	-	-	-	154	365	-	-	-	-	-	-	-	-
32	August	-	-	-	123	365	-	-	-	-	-	-	-	-
33	September	-	-	-	93	365	-	-	-	-	-	-	-	-
34	October	-	-	-	62	365	-	-	-	-	-	-	-	-
35	November	-	-	-	32	365	-	-	-	-	-	-	-	-
36	December	-	-	-	1	365	-	-	-	-	-	-	-	-
37	Total		-						-	-				

38 Note 2 - No refund of excess or deficient deferred taxes occurred in 2025 and, thus, this calculation was not applicable.

39 **Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)**

		Amount debit / <credit>	
40			
41	Beginning balance (debit or <credit>)	-	
42	Less: Portion not related to transmission	-	
43	Less: Portion not reflected in rate base	-	
44	Subtotal: Portion reflected in rate base	-	
45	Less: Portion subject to proration	-	
46	Portion subject to averaging (debit or <credit>)	-	
47	Ending balance (debit or <credit>)	-	
48	Less: Portion not related to transmission	-	
49	Less: Portion not reflected in rate base	-	
50	Subtotal: Portion reflected in rate base	-	
51	Less: Portion subject to proration (before proration)	-	
52	Portion subject to averaging (before averaging) (debit or <credit>)	-	
53	Ending balance of portion subject to proration (prorated) (debit or <credit>)	-	**From Line 70(n)**
54	Average balance of portion subject to averaging	-	
55	Amount reflected in rate base (debit or <credit>)	-	**To Att. 2, Line 6**

56 **Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)**

Columns (i) through (n) are not used for the calculation of the projected revenue requirement

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
57	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>	Actual Monthly Activity	Difference between projected monthly and actual monthly activity.	Preserve projected proration when actual monthly and projected monthly activity are either both increases or decreases.	Fifty percent of the difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Fifty percent of actual monthly activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
58				prior month (d) + (c)		Line 2	[(c) x (e) / (f)]	prior month (h) + (g)		(i) - (c) [Note 4]	[Note 5]	[Note 6]	[Note 7]	(k) + (l) + (m) [Note 8]
58	December 31,	-	NA	-	NA	365	NA	-		NA	NA	NA	NA	-
59	January	-	-	-	0	365	-	-	-	-	-	-	-	-
60	February	-	-	-	307	365	-	-	-	-	-	-	-	-
61	March	-	-	-	276	365	-	-	-	-	-	-	-	-
62	April	-	-	-	246	365	-	-	-	-	-	-	-	-
63	May	-	-	-	215	365	-	-	-	-	-	-	-	-
64	June	-	-	-	185	365	-	-	-	-	-	-	-	-
65	July	-	-	-	154	365	-	-	-	-	-	-	-	-
66	August	-	-	-	123	365	-	-	-	-	-	-	-	-
67	September	-	-	-	93	365	-	-	-	-	-	-	-	-
68	October	-	-	-	62	365	-	-	-	-	-	-	-	-
69	November	-	-	-	32	365	-	-	-	-	-	-	-	-
70	December	-	-	-	1	365	-	-	-	-	-	-	-	-
71	Total		-						-	-				

72 Note 3 - No refund of excess or deficient deferred taxes occurred in 2025 and, thus, this calculation was not applicable.

73 **Note 4** - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).

74 **Note 5** - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

75 **Note 6** - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

76 **Note 7** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

77 **Note 8** - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Attachment 14

Attachment 13.2 - Re-measurement of ADIT and Tax-related Regulatory Assets and Liabilities Resulting from the Tax Change Identified in Line 1 **Page 1 of 1**

Support for Attachment 13 (Excess or Deficient Accumulated Deferred Income Taxes - Summary)

Silver Run Electric, LLC

2025 Projection

Line No.

1 **Re-measurement of ADIT resulting from the 2017 decrease in federal income tax rate**

2 The following computation provides the ADIT and tax-related regulatory assets and liabilities balances for each temporary difference as of the effective date of the change in tax rate enacted in 2017. The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in Att 13, Not 1a). The journal entry to record the remeasurements (row 16) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in Att 2. The accounting is further described in Att 13, Note 2.

This worksheet will be included in support of the revenue requirement computation until the excess or deficient ADIT is fully amortized. A similar worksheet will be used for subsequent changes in tax law resulting in re-measurement of ADIT.

3 The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in the specific note for this tax law change in Att. 2). The journal entry to record the remeasurements (Line 16) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in Att. 2. The accounting is further described in Att. 2, Note 2.

4 This worksheet will be included in support of the revenue requirement computation until the excess or deficient ADIT is fully amortized. A similar worksheet will be used for subsequent changes in tax law resulting in re-measurement of ADIT.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
5	**Balances and rates prior to remeasurement**													
				40.73%	40.73%	40.73%	168.73%	40.73%						
6	Temporary Difference			Account	Account	Account	Account	Account						
7	Item	Normalized?	Amount	190	282	283	182.3	283						
8	AFUDC-debt	U, non-RB	(127,512)		(51,939)									
8a	AFUDC-equity	U, non-RB	(568,460)		(231,551)		390,691	(159,140)						
8b	Costs capitalized for tax, expensed for books	U, non-RB	710,429	289,379										
8c	Carrying charge-debt	U, non-RB	(34,633)			(14,107)								
8d	Carrying charge-equity	U, non-RB	(154,956)			(63,118)	106,498	(43,380)						
9	Total		[redacted]	289,379	(283,490)	(77,225)	497,189	(202,520)						
10	**Remeasured balances and rates**								**Other accounts affected by remeasurement**					
11				27.97%	27.97%	27.97%	138.83%	27.97%			1.388268025	27.97%	1.388268025	27.97%
12	Temporary Difference			Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account
13	Item	Normalized?	Amount	190	282	283	182.3	283	410.2	411.2	254	190	182.3	283
14	AFUDC-debt	U, non-RB	(127,512)		(35,662)					(16,277)				
14a	AFUDC-equity	U, non-RB	(568,460)		(158,986)		220,715	(61,729)						
14b	Costs capitalized for tax, expensed for books	U, non-RB	710,429	198,691					90,688					
14c	Carrying charge-debt	U, non-RB	(34,633)			(9,686)				(4,421)				
14d	Carrying charge-equity	U, non-RB	(154,956)			(43,338)	60,164	(16,827)						
15	Total		[redacted]	198,691	(194,648)	(53,024)	280,879	(78,556)	90,688	(20,698)	-	-	-	-
16	**Remeasurement journal entry: debt or <credit> (to Attachment 13)**			(90,688)	88,842	24,201	(216,310)	123,964	90,688	(20,698)	-	-	-	-

17	**Summary of Effects on Tax-related Regulatory Assets and Liabilities**	
18	Account 182.3 - included in rate base, subject to normalization rules	-
19	Account 182.3 - included in rate base, not subject to normalization rules	-
20	Account 182.3 - not included in rate base	(216,310)
21	Account 254 - included in rate base, subject to normalization rules	-
22	Account 254 - included in rate base, not subject to normalization rules	-
23	Account 254 - not included in rate base	-

Attachment 14

Silver Run Electric, LLC
2025 Projection Attachment H-27A
Workpaper #1
Accumulated Deferred Income Taxes - Proration Adjustments (Actual Revenue Requirement)

Line No.		
1	Rate year =	2025
2	Test period days after rates become effective	365

3 **Note 1** - The computations on this workpaper apply the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

4 **Note 2** - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

5	**Account 282 - Accumulated Deferred Income Taxes**	Amount debit / <credit>	
6	Beginning Balance	(13,531,275)	
7	Less: Portion not related to transmission		
8	Less: Portion not reflected in rate base	(1,584,314)	
9	Subtotal: Portion reflected in rate base	(11,946,961)	
10	Less: Portion subject to proration	(12,375,004)	
11	Portion subject to averaging	428,044	
12	Ending Balance	(15,232,216)	
13	Less: Portion not related to transmission		
14	Less: Portion not reflected in rate base	(1,565,624)	
15	Subtotal: Portion reflected in rate base	(13,666,592)	
16	Less: Portion subject to proration (before proration)	(14,312,970)	
17	Portion subject to averaging (before averaging)	646,378	
18	Ending balance of portion subject to proration (prorated)	(13,272,751)	
19	Average balance of portion subject to averaging	537,211	
20	Amount reflected in rate base	(12,735,541)	Attachment H-27A, line 20, col. 3

21 **Note 3** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

22 **Account 282 - Accumulated Deferred Income Taxes**

	(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f)**	**(g)**	**(h)**
23	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>
24	December 31,	2024	NA	(12,375,004)	NA	365	NA	(12,375,004)
25	January	2025	(161,497)	(12,536,501)	335	365	(148,223)	(12,523,228)
26	February	2025	(161,497)	(12,697,998)	307	365	(135,835)	(12,659,062)
27	March	2025	(161,497)	(12,859,496)	276	365	(122,118)	(12,781,181)
28	April	2025	(161,497)	(13,020,993)	246	365	(108,845)	(12,890,025)
29	May	2025	(161,497)	(13,182,490)	215	365	(95,128)	(12,985,154)
30	June	2025	(161,497)	(13,343,987)	185	365	(81,855)	(13,067,008)
31	July	2025	(161,497)	(13,505,484)	154	365	(68,139)	(13,135,147)
32	August	2025	(161,497)	(13,666,982)	123	365	(54,422)	(13,189,569)
33	September	2025	(161,497)	(13,828,479)	93	365	(41,149)	(13,230,718)
34	October	2025	(161,497)	(13,989,976)	62	365	(27,432)	(13,258,150)
35	November	2025	(161,497)	(14,151,473)	32	365	(14,159)	(13,272,309)
36	December	2025	(161,497)	(14,312,970)	1	365	(442)	(13,272,751)
37	Total		(1,937,966)					

38	**Account 283 - Accumulated Deferred Income Taxes**	Amount debit / <credit>	
39	Beginning Balance	(624,753)	
40	Less: Portion not related to transmission		
41	Less: Portion not reflected in rate base	(622,892)	
42	Subtotal: Portion reflected in rate base	(1,861)	
43	Less: Portion subject to proration		
44	Portion subject to averaging	(1,861)	
45	Ending Balance	(599,882)	
46	Less: Portion not related to transmission		
47	Less: Portion not reflected in rate base	(599,910)	
48	Subtotal: Portion reflected in rate base	29	
49	Less: Portion subject to proration (before proration)	-	
50	Portion subject to averaging (before averaging)	29	
51	Ending balance of portion subject to proration (prorated)	-	
52	Average balance of portion subject to averaging	(916)	
53	Amount reflected in rate base	(916)	Attachment H-27A, line 21, col. 3
54	**Account 190 - Accumulated Deferred Income Taxes**	Amount debit / <credit>	
55	Beginning Balance	958,765	
56	Less: Portion not related to transmission		
57	Less: Portion not reflected in rate base		
58	Subtotal: Portion reflected in rate base	958,765	
59	Less: Portion subject to proration		
60	Portion subject to averaging	958,765	
61	Ending Balance	888,476	
62	Less: Portion not related to transmission		
63	Less: Portion not reflected in rate base		
64	Subtotal: Portion reflected in rate base	888,476	
65	Less: Portion subject to proration (before proration)	-	
66	Portion subject to averaging (before averaging)	888,476	
67	Ending balance of portion subject to proration (prorated)	-	
68	Average balance of portion subject to averaging	923,620	
69	Amount reflected in rate base	923,620	Attachment H-27A, line 22, col. 3

70

Note 4 - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).

71

Note 5 - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

72 **Note 6** - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

73 **Note 7** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

74 **Note 8** - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Attachment 14

Silver Run Electric, LLC
2025 Projection Attachment H-27A
Workpaper #2
2023 Tax Rates

Support for Weighted Marginal Federal and State Income Tax Rates (Subchapter C Corporations) - as described in Notes A and C of Attachment 7

Line	Description	Source	Statutory Tax Rate	Apportionment	Weighted Marginal Tax Rate
	(a)	(b)	(c)	(d)	(e)
1	Federal income tax rate		21.00%		21.00%
2					
3	Delaware corporate tax rate and apportionment factor		9.00%	31.72%	
4	New Jersey corporate tax rate and apportionment factor		8.70%	68.28%	
5	Composite state income tax rate				8.79%

Silver Run Electric, LLC
2025 Projection Attachment H-27A
Workpaper #3
Permanent Difference Tax Adjustment

The permanent book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context. Similarly, amortization of the regulatory asset for pre-commercial carrying charges accrued at an after-tax equity rate of return is permanent difference between recoverable expenses and tax deductions.

Permanent book/tax differences	**Amount per Formula Rate Template**
Depreciation of AFUDC-equity	111,884
Amortization of carrying charge-equity	22,068
Total permanent book/tax differences	133,953
Tax rate	27.94%
Tax effect of permanent book/tax differences	37,432
Tax gross-up factor (1 / (1 - T) from Attachment H-27A, page 3, line 38)	1.3878
Permanent Differences Tax Adjustment	**51,948**

Silver Run Electric, LLC
2025 Projection Attachment H-27A
Workpaper #4
Construction Cost Cap

1	Construction Cost Cap (Note 1)	$	166,300,562
2	Gross Plant In Service – Construction Costs	$	147,695,744
3	Gross Plant In Service – Excluded Costs (Note 2)	$	9,638,231
4	Gross Plant In Service – Other Costs (Note 3)	$	5,486,257
5	Total Gross Plant in Service - Attachment 4, Line 13 (b) and (c)	**$**	**162,820,231**
6	Unamortized Regulatory Asset- Project Cost- Attachment 4, Line 27 (b) and (c)	$	-
7	Total Project Costs	**$**	**147,695,744**

Notes:

1. The Construction Cost Cap Amount was determined pursuant to the Designated Entity Agreement (DEA) filed under Docket ER16-453
2. Excluded Costs as defined in the DEA.
3. Other Costs are costs related to projects other than the Artificial Island Project.

Silver Run Electric, LLC
2025 Projection Attachment H-27A
Workpaper #5
Support for Attachment 3 - Formula Rate True-Up

1	Actual Annual Revenue Earned Account 456.1 330.x.n	24,284,076	
2	Less ATRR Balancing Entry Included in Account 456.1	1,415,016	
3	Less ATRR revenue credits that are accounted separately on Attachment H-27A, page 1, Line 3	(206,538)	From Attachment 12, Line 18
4	Actual Annual Revenue Received from PJM toward 2023 ATRR	**25,492,555**	To Attachment 3, line 2, column E

Note - Note 1 to Attachment 3, Line 2, Column E references the Account 456.1 value reported on page 330 of the Form No. 1.
On its 2023 Form No. 1, Silver Run has reported the revenue earned or accrued rather than the cash received for Rate Year 2023.
This workpaper reconciles the Form No. 1 value with the cash received value used in Attachment 3 necessary for proper calculation.

Attachment 15
NIPSCo Formula Rate for January 1, 2025 to December 31, 2025

Attachment 15

Attachment GG - Generic Company
For the 12 months ended 12/31/25

Formula Rate calculation

Rate Formula Template
Utilizing Attachment O Data

Northern Indiana Public Service Company LLC

To be completed in conjunction with Attachment O.

	(1)	(2)	(3)	(4)
Line No.		**Attachment O Page, Line, Col.**	**Transmission**	**Allocator**
1	Gross Transmission Plant - Total	Attach O, p 2, line 2 col 5 (Note A)	2,556,995,860	
2	Net Transmission Plant - Total	Attach O, p 2, line 14 and 23b col 5 (Note B)	1,869,260,579	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach O, p 3, line 8 col 5	54,314,060	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	2.12%	2.12%
	GENERAL AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G&C Depreciation Expense	Attach O, p 3, lines 10 & 11, col 5 (Note H)	6,525,933	
6	Annual Allocation Factor for G&C Depreciation Expense	(line 5 divided by line 1 col 3)	0.26%	0.26%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach O, p 3, line 20 col 5	8,056,398	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.32%	0.32%
9	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, and 8**		**2.69%**
	INCOME TAXES			
10	Total Income Taxes	Attach O, p 3, line 27 col 5	25,643,050	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2 col 3)	1.37%	1.37%
	RETURN			
12	Return on Rate Base	Attach O, p 3, line 28 col 5	128,943,379	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2 col 3)	6.90%	6.90%
14	**Annual Allocation Factor for Return**	**Sum of line 11 and 13**		**8.27%**

Attachment 15

Attachment 15

Attachment GG - Generic Company
For the 12 months ended 12/31/25

Formula Rate calculation

Rate Formula Template
Utilizing Attachment O Data

Northern Indiana Public Service Company LLC

Network Upgrade Charge Calculation By Project

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	**Project Name**	**MTEP Project Number**	**Project Gross Plant**	**Annual Allocation Factor for Expense**	**Annual Expense Charge**	**Project Net Plant**	**Annual Allocation Factor for Return**	**Annual Return Charge**	**Project Depreciation Expense**	**Annual Revenue Requirement**	**True-Up Adjustment**	**Network Upgrade Charge**
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	MTEP07	612	$ 5,766,738	2.69%	$ 155,381	$ 3,325,165	8.27%	$ 274,989	$106,601	$536,971.00	$ (17,170)	519,801
1b	MTEP08	1551	$ 4,395,793	2.69%	$ 118,441	$ 2,361,686	8.27%	$ 195,310	$84,700	$398,451.00	$ 14,944	413,395
1c	MTEP07	1615 GIP	$ 678,942	2.69%	$ 18,294	$ 1,448,728	8.27%	$ 119,809	$11,282	$149,385.00	$ (16,803)	132,582
1d	MTEP10	2322	$ 9,263,742	2.69%	$ 249,605	$ 5,859,353	8.27%	$ 484,564	$170,495	$904,664.00	$ (25,831)	878,833
1e	MTEP20	18484	$ 538,212	2.69%	$ 14,502	$ 501,963	8.27%	$ 41,512	$9,903	$65,917.00	$ (1,502)	64,415
2	Annual Totals		$20,643,427							$2,055,388	(46,362)	$2,009,026
3	NUC, TMEPC and IMEPC Rev. Req. Adj For Attachment O (Attachment GG page 2, line 2, Column 10 plus Attachment GG, page 3, line 2, Column 10 plus Attachment GG, page 4, line 2, Column 10)									$8,444,027		

Note
Letter

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if

B Net Transmission Plant is that identified on page 2 line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O page 3 line 12.

F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.

G The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38.

H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

Attachment GG - Generic Company
For the 12 months ended 12/31/25

Formula Rate calculation

Rate Formula Template
Northern Indiana Public Service Company LLC

Utilizing Attachment O Data

Targeted Market Efficiency Project Charge Calculation By Project

Line Efficiency No. Charge	(1) Project Name	(2) MTEP Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation Expense	(10) Annual Revenue Requirement	(11) True-Up Adjustment	(12) Targeted Market Project
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	MTEP17	14267	$ 52,297	2.69%	$ 1,409	$ 45,779	8.27%	$ 3,786	$962	$6,157.00	$ 6	6,163
1b	MTEP17	14264	$ 6,827,856	2.69%	$ 183,972	$ 5,913,983	8.27%	$ 489,082	$125,633	$798,687.00	$ 822	799,509
1c	MTEP17	14266	$ 6,316,799	2.69%	$ 170,202	$ 5,643,637	8.27%	$ 466,724	$115,000	$751,926.00	$ 6,186	758,112
1d	MTEP17	14268	$ 7,476,368	2.69%	$ 201,445	$ 6,796,275	8.27%	$ 562,047	$119,537	$883,029.00	$ 6,764	889,793
2	Annual Totals		$20,673,320							$2,439,799	$13,778	$2,453,577

Note Letter	
A	Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if
B	Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if
C	Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes
D	Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
E	Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
F	True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
G	The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
H	The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9.

Attachment 15

Formula Rate calculation

Rate Formula Template
Utilizing Attachment O Data

Northern Indiana Public Service Company LLC

Interregional Market Efficiency Project Charge Calculation by Project

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Efficiency No. Charge	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Targeted Market Project
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	MTEP19	18585	$ 33,433,115	2.69%	$ 900,831	$ 30,055,161	8.27%	$ 2,485,539	$562,470	$3,948,840	$ 28,778	3,977,618
2	Annual Totals		$33,433,115							$3,948,840	$28,778	$3,977,618

Note Letter	
A	Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if
B	Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if
C	Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
D	Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
E	Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
F	True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
G	The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-E.
H	The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 4 column 9.

Attachment 16

SFC for January 1, 2025 to December 31, 2025

Attachment H-11A Summary
Page 1 of 1

Formula Rate - Non-Levelized

SFC Summary

For the 12 months ended 12/31/2025

Line No.	(1)	(2)	(3)	(4)	(5)
					Total
1	Net Revenue Requirement with incentive projects - MP	Attachment H-11A, Page 1, Line 8, Col. 5			$89,891,082
2	Net Revenue Requirement with incentive projects - PE	Attachment H-11A, Page 1, Line 8, Col. 5			$66,252,473
3	Net Revenue Requirement with incentive projects - WPP	Attachment H-11A, Page 1, Line 8, Col. 5			$0
4	TOTAL NET REVENUE REQUIREMENT				$156,143,555
	DIVISOR				Total
5	1 Coincident Peak (CP) (MW)			(Note A)	8,937.6
6	Average 12 CPs (MW)			(Note B)	7,852.6
			Total		
7	Annual Rate ($/MW/Yr)	(line 4 / line 5)	17,470.45		
			Peak Rate Total		Off-Peak Rate Total
8	Point-to-Point Rate ($/MW/Year)	(line 4 / line 6)	19,884.30		19,884.30
9	Point-to-Point Rate ($/MW/Month)	(line 8/12)	1657.03		1657.03
10	Point-to-Point Rate ($/MW/Week)	(line 8/52)	382.39		382.39
11	Point-to-Point Rate ($/MW/Day)	(line 10/5; line 10/7)	76.48		54.63
12	Point-to-Point Rate ($/MWh)	(line 8/4,160; line 8/8,760)	4.78		2.27

Notes

A As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT. Includes CP for the AP Zone.

B Peak as would be reported on page 401, column d of Form 1 at the time of the zonal peak for the twelve-month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.

Attachment H-11A, Attachment 1 - Summary
Page 1 of 1
For the 12 months ended 12/31/2025

Schedule 1A Rate Calculation Summary

			Total
1	Transmission expenses included in OATT Ancillary Services (Attachment H-11A, Page 4, Line 7)		1,809,795
2	Revenue Credits for Sched 1A - Note A	Attachment 1, Line 2	0
3	Net Schedule 1A Expenses (Line 1 - Line 2)	Attachment 1, Line 3	$ 1,809,794.67
4	Annual MWh in AP Zone - Note B	Attachment 1, Line 4	49,626,838
5	Schedule 1A rate $/MWh (Line 3/ Line 4)	Attachment 1, Line 5	0.0365

Note:

A Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of AP Zone during the year used to calculate rates under Attachment H-11A

B Load expressed in MWh consistent with load used for billing under Schedule 1A for the AP Zone. Data from RTO settlement systems for the calendar year prior to the rate year.

Transmission Enhancement Charge (TEC) Summary

	(1)	(2)	(3)
Line No.	Project Name	RTEP Project Number	Net Revenue Requirement with True-up
			(Note A)
1a	Terminate the Powell Mountain and Goff Run lines into the new Chloe substation and perform any associated relay upgrades or modifications required at Powell Mountain and Goff run to accommodate new substation	b2609.5	$380,335
1b	Reconductor Doubs - Dickerson and Doubs - Aqueduct - Dickerson 230 kV to 1200MVA	b0238	$497,095
1c	Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0373	$359,948
1d	Terminal Equipment upgrade at Doubs substation	b1507.2	$20,328
1e	Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	$2,605,037
1f	Carroll Substation: Replace the Germantown 138 kV wave trap, upgrade the bus conductor and adjust CT ratios.	b2688.3	$86,221
1g	Replace Meadow Brook 138kV breaker	b0347.17-b0347.32	$335,066
1h	Reconductor 14.3 miles of 556 ACSR with 795 ACSR from Old Chapel to Millville 138 kV and upgrade line risers at Old Chapel 138 kV and Millville 138 kV and replace 1200 A wave trap at Millville 138 kV	b1835	$1,972

Note A
Net Revenue Requirement with True-up is sourced from Attachment 11, Col. 15. PJM to bill each project utilizing the respective Net revenue requirement with true-up on Col. 3

Abandoned Plant Summary

Line No.	(1) Project Name (A)	(2) RTEP Project Number	(3) Revenue Requirement (A)
1.00			
1.01			
1.02			
1.03			
1.04			
1.05			
1.06			
1.07			
1.08			
1.09			
1.10			

Note A (A) Revenue Requirement is sourced from Attachment 16 Col. R. PJM to bill each project utilizing the respective Revenue Requirement reflected on Col. 3

Attachment 17

PPL for January 1, 2025 to December 31, 2025

Attachment 17

Exhibit 1

ATTACHMENT H-8G

PPL Electric Utilities Corporation

	Formula Rate -- Appendix A	Notes	FERC Form 1 Page # or Instruction	2025
	Shaded cells are input cells			
	Allocators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	6,329,649
2	Total Wages Expense		p354.28.b	123,236,072
3	Less A&G Wages Expense		p354.27.b	53,761,204
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	**69,474,868**
5	**Wages & Salary Allocator**		(Line 1 / Line 4)	**9.1107%**
	Plant Allocation Factors			
6	Electric Plant in Service		p207.104.g	16,059,035,478
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	3,692,425,231
8	Accumulated Amortization	(Note A)	p200.21.c	130,777,582
9	Total Accumulated Depreciation		(Line 7 + 8)	**3,823,202,813**
10	Net Plant		(Line 6 - Line 9)	**12,235,832,665**
11	Transmission Gross Plant (excluding Land Held for Future Use)		(Line 25 - Line 24)	8,828,027,064
12	**Gross Plant Allocator**		(Line 11 / Line 6)	**54.9723%**
13	Transmission Net Plant (excluding Land Held for Future Use)		(Line 33 - Line 24)	7,722,099,259
14	**Net Plant Allocator**		(Line 13 / Line 10)	**63.1105%**
	Plant Calculations			
	Plant In Service			
15	Transmission Plant In Service	(Note B)	p207.58.g	8,437,824,606
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	0
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B)	Attachment 6	276,424,300
18	**Total Transmission Plant**		(Line 15 - Line 16 + Line 17)	**8,714,248,906**
19	General		p207.99.g	840,478,009
20	Intangible		p205.5.g	408,362,565
21	Total General and Intangible Plant		(Line 19 + Line 20)	1,248,840,574
22	Wage & Salary Allocator		(Line 5)	9.1107%
23	**Total General and Intangible Functionalized to Transmission**		(Line 21 * Line 22)	**113,778,158**
24	**Land Held for Future Use**	(Note C) (Note P)	Attachment 5	**21,882,368**
25	**Total Plant In Rate Base**		**(Line 18 + Line 23 + Line 24)**	**8,849,909,432**
	Accumulated Depreciation			
26	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,058,732,302
27	Accumulated General Depreciation	(Note J)	p219.28.c	387,245,034
28	Accumulated Amortization		(Line 8)	130,777,582
29	Total Accumulated Depreciation		(Line 27 + 28)	518,022,616
30	Wage & Salary Allocator		(Line 5)	9.1107%
31	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 29 * Line 30)	47,195,503
32	**Total Accumulated Depreciation**		**(Sum Lines 26 + 31)**	**1,105,927,805**
33	**Total Net Property, Plant & Equipment**		**(Line 25 - Line 32)**	**7,743,981,627**

Adjustment To Rate Base

	Accumulated Deferred Income Taxes			
34	**ADIT net of FASB 106 and 109**		Attachment 1	**-1,180,228,594**
	CWIP for Incentive Transmission Projects			
35	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	**-**
	Prepayments			
36	Prepayments	(Note A) (Note O)	Attachment 5	**831,406**
	Materials and Supplies			
37	Undistributed Stores Expense	(Note A)	p227.16.c	11,776,679
38	Wage & Salary Allocator		(Line 5)	9.1107%
39	Total Undistributed Stores Expense Allocated to Transmission		(Line 37 * Line 38)	1,072,938
40	Transmission Materials & Supplies		p227.8.c	826,330
41	**Total Materials & Supplies Allocated to Transmission**		(Line 39 + Line 40)	**1,899,268**
	Cash Working Capital			
42	Operation & Maintenance Expense		(Line 70)	51,221,165
43	1/8th Rule		1/8	12.5%
44	**Total Cash Working Capital Allocated to Transmission**		(Line 42 * Line 43)	**6,402,646**
45	**Total Adjustment to Rate Base**		(Lines 34 + 35 + 36 + 41 + 44)	**-1,171,095,274**
46	**Rate Base**		(Line 33 + Line 45)	**6,572,886,354**

Operations & Maintenance Expense

	Transmission O&M			
47	Transmission O&M		Attachment 5	282,616,702
48	Less Account 565		Attachment 5	247,349,552
49	Plus Charges billed to Transmission Owner and booked to Account 565	(Note N)	Attachment 5	-
50	**Transmission O&M**		(Lines 47 - 48 + 49)	**35,267,150**
	Allocated Administrative & General Expenses			
51	Total A&G		323.197b	158,321,255
52	Less: Administrative & General Expenses on Securitization Bonds	(Note O)	Attachment 8	-
53	Plus: Fixed PBOP expense	(Note J)	Attachment 5	1,518,585
54	Less: Actual PBOP expense		Attachment 5	1,315,064
55	Less Property Insurance Account 924		p323.185.b	3,247,445
56	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	6,988,793
57	Less General Advertising Exp Account 930.1		p323.191.b	35,534
58	Less EPRI Dues	(Note D)	p352 & 353	-
59	Administrative & General Expenses		Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58)	148,253,005
60	Wage & Salary Allocator		(Line 5)	9.1107%
61	**Administrative & General Expenses Allocated to Transmission**		(Line 59 * Line 60)	**13,506,891**
	Directly Assigned A&G			
62	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	397,644
63	General Advertising Exp Account 930.1	(Note K)	Attachment 5	-
64	**Subtotal - Accounts 928 and 930.1 - Transmission Related**		(Line 62 + Line 63)	**397,644**
65	Property Insurance Account 924	(Note G)	Attachment 5	3,247,445
66	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
67	Total Accounts 924 and 930.1 - General		(Line 65 + Line 66)	3,247,445
68	Net Plant Allocator		(Line 14)	63.1105%
69	**A&G Directly Assigned to Transmission**		(Line 67 * Line 68)	**2,049,480**
70	**Total Transmission O&M**		**(Lines 50 + 61 + 64 + 69)**	**51,221,165**

Depreciation & Amortization Expense

	Depreciation Expense				
71	Transmission Depreciation Expense Including Amortization of Limited Term Plant		(Note J)	Attachment 5	**170,983,544**
72	General Depreciation Expense Including Amortization of Limited Term Plant		(Note J)	Attachment 5	39,877,769
73	Intangible Amortization		(Note A)	p336.1.d&e	46,698,460
74	Total			(Line 72 + Line 73)	86,576,229
75	Wage & Salary Allocator			(Line 5)	9.1107%
76	**General Depreciation & Intangible Amortization Allocated to Transmission**			(Line 74 * Line 75)	**7,887,703**
77	**Total Transmission Depreciation & Amortization**			**(Lines 71 + 76)**	**178,871,247**

Taxes Other than Income Taxes

78	**Taxes Other than Income Taxes**			Attachment 2	**5,222,622**
79	**Total Taxes Other than Income Taxes**			**(Line 78)**	**5,222,622**

Return \ Capitalization Calculations

	Long Term Interest				
80	Long Term Interest			p117.62.c through 66.c	220,167,597
81	Less LTD Interest on Securitization Bonds		(Note O)	Attachment 8	-
82	**Long Term Interest**			(Line 80 - Line 81)	**220,167,597**
83	**Preferred Dividends**		enter positive	p118.29.c	**-**
	Common Stock				
84	Proprietary Capital			p112.16.c	5,926,571,524
85	Less Accumulated Other Comprehensive Income Account 219			p112.15.c	-
86	Less Preferred Stock			(Line 94)	-
87	Less Account 216.1			p112.12.c	4,733,074
88	**Common Stock**			(Line 84 - 85 - 86 - 87)	**5,921,838,450**
	Capitalization				
89	Long Term Debt			p112.18.c, 19.c & 21.c	4,648,750,000
90	Less Loss on Reacquired Debt			p111.81.c	3,583,254
91	Plus Gain on Reacquired Debt			p113.61.c	-
92	Less LTD on Securitization Bonds		(Note O)	Attachment 8	-
93	Total Long Term Debt			(Line 89 - 90 + 91 - 92)	4,645,166,746
94	Preferred Stock			p112.3.c	-
95	Common Stock			(Line 88)	5,921,838,450
96	**Total Capitalization**			(Sum Lines 93 to 95)	**10,567,005,196**
97	Debt %	Total Long Term Debt		(Line 93 / Line 96)	44.0%
98	Preferred %	Preferred Stock		(Line 94 / Line 96)	0.0%
99	Common %	Common Stock		(Line 95 / Line 96)	56.0%
100	Debt Cost	Total Long Term Debt		(Line 82 / Line 93)	0.0474
101	Preferred Cost	Preferred Stock		(Line 83 / Line 94)	0.0000
102	Common Cost	Common Stock	(Note J)	Fixed	0.1050
103	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 97 * Line 100)	0.0208
104	Weighted Cost of Preferred	Preferred Stock		(Line 98 * Line 101)	0.0000
105	Weighted Cost of Common	Common Stock		(Line 99 * Line 102)	0.0588
106	**Rate of Return on Rate Base (ROR)**			(Sum Lines 103 to 105)	**0.0797**
107	**Investment Return = Rate Base * Rate of Return**			**(Line 46 * Line 106)**	**523,716,177**

Composite Income Taxes

	Income Tax Rates			
108	FIT=Federal Income Tax Rate	(Note I)		21.00%
109	SIT=State Income Tax Rate or Composite			7.99%
110	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
111	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.31%
112	T / (1-T)			37.57%
	ITC Adjustment			
113	Amortized Investment Tax Credit - Transmission Related		Attachment 5	(16,987)
114	**ITC Adjust. Allocated to Trans. - Grossed Up**	ITC Adjustment x 1 / (1-T)	Line 113 * (1 / (1 - Line 111))	**(23,370)**
	Income Tax Adjustments			
114a	Other Income Tax Adjustments	(Note Q, Note R)	Attachment 5	(24,973)
114b	Other Income Tax Adjustments - Grossed Up	Other Income Tax Adjustment x 1 / (1-T)	Line 114a * (1 / (1 - Line 111))	**(34,356)**
115	**Income Tax Component =**	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =	[Line 112 * Line 107 * (1- (Line 103 / Line 106))]	**145,325,903**
116	**Total Income Taxes**		**(Line 114 + Line 114b + Line 115)**	**145,268,176**

Revenue Requirement

	Summary			
117	Net Property, Plant & Equipment		(Line 33)	7,743,981,627
118	Total Adjustment to Rate Base		(Line 45)	-1,171,095,274
119	Rate Base		(Line 46)	6,572,886,354
120	Total Transmission O&M		(Line 70)	51,221,165
121	Total Transmission Depreciation & Amortization		(Line 77)	178,871,247
122	Taxes Other than Income		(Line 79)	5,222,622
123	Investment Return		(Line 107)	523,716,177
124	Income Taxes		(Line 116)	145,268,176
125	**Gross Revenue Requirement**		**(Sum Lines 120 to 124)**	**904,299,388**
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
126	Transmission Plant In Service		(Line 15)	8,437,824,606
127	Excluded Transmission Facilities	(Note M)	Attachment 5	-
128	Included Transmission Facilities		(Line 126 - Line 127)	8,437,824,606
129	Inclusion Ratio		(Line 128 / Line 126)	100.00%
130	Gross Revenue Requirement		(Line 125)	904,299,388
131	**Adjusted Gross Revenue Requirement**		(Line 129 * Line 130)	**904,299,388**
	Revenue Credits			
132	**Revenue Credits**		Attachment 3	**99,046,501**
133	**Net Revenue Requirement**		**(Line 131 - Line 132)**	**805,252,887**
	Net Plant Carrying Charge			
134	Gross Revenue Requirement		(Line 130)	**904,299,388**
135	Net Transmission Plant		(Line 18 - Line 26 + Line 35)	**7,655,516,604**
136	Net Plant Carrying Charge		(Line 134 / Line 135)	**11.8124%**
137	Net Plant Carrying Charge without Depreciation		(Line 134 - Line 71) / Line 135	**9.5789%**
138	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 134 - Line 71 - Line 107 - Line 116) / Line 135	**0.8403%**
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
139	Gross Revenue Requirement Less Return and Taxes		(Line 130 - Line 123 - Line 124)	**235,315,035**
140	Increased Return and Taxes		Attachment 4	**719,659,922**
141	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 139 + Line 140)	**954,974,957**
142	Net Transmission Plant		(Line 18 - Line 26 + Line 35)	**7,655,516,604**
143	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 141 / Line 142)	**12.4743%**
144	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 141 - Line 71) / Line 142	**10.2409%**
145	**Net Revenue Requirement**		(Line 133)	**805,252,887**
146	True-up amount		Attachment 6	**(8,158,338)**
147	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	**-**
148	**Net Zonal Revenue Requirement**		(Line 145 + 146 + 147)	**797,094,549**
	Network Zonal Service Rate			
149	1 CP Peak	(Note L)	PJM Data	**7,459.6**
150	Rate ($/MW-Year)		(Line 148 / 149)	**$ 106,855**
151	**Network Service Rate ($/MW/Year)**		**(Line 150)**	**$ 106,855**

Attachment 17

Notes

A Electric portion only.

B Line 16, for the Reconciliation, includes New Transmission Plant that actually was placed in service weighted by the number of months it actually was in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year.

C Includes Transmission portion only.

D Includes all EPRI Annual Membership Dues.

E Includes all Regulatory Commission Expenses.

F Includes Safety-related advertising included in Account 930.1.

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at page 351.h.
Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.

H CWIP can be included only if authorized by the Commission.

I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: ((.3500 x 120) + (.4000 x 245))/365 = .3836.

J Base ROE will be as follows: (i.) 9.90% for the period May 21, 2020 through May 31, 2022; (ii.) 9.95% for the period June 1, 2022 through May 31, 2023; (iii.) 10.00% on June 1, 2023 through May 31, 2023 and thereafter. If PPL Electric transitions from a June 1 to May 31 Rate Year period to a projected rate year based on January 1 to December 31 period and the transition occurs during a year when the Base ROE would change on June 1 PPL Electric will use a blended Base ROE that reflects the number of months each ROE is in effect during that transition year.
No change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
Upon request, PPL Electric Utilities Corporation will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
As set forth in Attachment 5, added to the depreciation expense will be actual removal costs (net of salvage) amortized over five years.

K Education and outreach expenses related to transmission (e.g., siting or billing).

L As provided for in Section 34.1 of the PJM OATT, the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.

M Amount of transmission plant excluded from rates per Attachment 5.

N Includes only charges incurred for system integration, such as those under the EHV Agreement, and transmission costs paid to others that benefit transmission customers.

O Amounts associated with transition bonds issued to securitize the recovery of retail stranded costs are removed from account balances, pursuant to an Order entered by the Pennsylvania Public Utility Commission on May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Electric Generation Customer Choice and Competition Act.

P Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.

Q Includes amounts associated with amortizaiton of any deficient or excess deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority), and amounts associated with the tax effect of the AFUDC Equity permanent difference. See Attachment 5 for a detailed breakdown of these amounts.

R The revisions to PPL Electric's Formula Rate to allow for the flow back of excess ADIT approved by the Commission in *PPL Electric Utilities Corporation* , 167 FERC ¶ 61,083 (2019), were applied effective January 1, 2018, and were included in true-up calculations for the period beginning January 1, 2018.

PPL Electric Utilities Corporation

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line No.		*Transmission Related*	*Plant Related*	*Labor Related*	*Total Transmission ADIT*	
1	***ADIT- 282***	(1,238,678,900)	0	(51,775,983)		From Acct. 282 total, below
2	***ADIT-283***	(9,843)	(992,816)	5,696,846		From Acct. 283 total, below
3	***ADIT-190***	63,030,217	0	2,794,922		From Acct. 190 total, below
4	***Subtotal***	(1,175,658,526)	(992,816)	(43,284,215)		Sum lines 1 through 3
5	***Wages & Salary Allocator***			9.1107%		
6	***Net Plant Allocator***		63.1105%			
7	***ADIT***	(1,175,658,526)	(626,571)	(3,943,496)	(1,180,228,594)	Sum Cols. D, E, F; Enter as negative Appendix A, line 42.
		row 4	row 5 * row 4	row 5 * row 4		

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding $100,000 will be listed separately.

	A	**B**	**C**	**D**	**E**	**F**	**G**
	Table 1: ADIT-190	***Total***	***Gas, Prod. Dist Or Other Related***	***Transmission Related***	***Plant Related***	***Labor Related***	***Justification***
Line No.	**Account 190**						
1	Accumulated Deferred Investment Tax Credits (Transmission)	77,082		47,200		29,882	Basis difference between book plant and tax plant basis related to investment tax credits on transmission property. Removed as a FAS109 item below.
2	Regulatory Liability - Income Taxes Related to ITC (Tx)	29,542		18,090		11,452	Liability recorded for regulatory purposes related to accumulated deferred investment tax credit book/tax basis difference on transmission and general property. Removed as a FAS109 item below.
3	Regulatory Liability - Tax Gross-up Related to Plant net of NOLs	152,838,874	65,321,243	87,621,953	0	(104,322)	Deferred tax asset recorded for the income tax gross-up on the regulatory liability account 254 related to ASC 740 (FAS109) tax adjustments on plant related book and tax basis differences. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 item below.
4	Contributions in Aid of Construction (Non-Tx)	121,425,459	120,856,139			569,320	Distribution related income that is taxable for tax return purposes, but recorded as a reduction to plant for book purposes.
5	Contributions in Aid of Construction (Transmission Related - Pre-2022)	21,915,205		21,915,205			Transmission related income that is taxable for tax return purposes, but recorded as a reduction to plant for book purposes.
6	Contributions in Aid of Construction (Transmission Related - Post-2021)	3,412,830	3,412,830				Transmission related income that is taxable for tax return purposes, but recorded as a reduction to plant for book purposes. ADIT related to Post-2021 Transmission CIAC is not included in rate base.
7	FAS109 regulatory assets/liabilities related to deficient ADIT on plant and NOLs	(86,468,606)	(43,252,088)	(43,216,518)		0	ASC740 (FAS109) adjustment to adjust deferred tax assets for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254. Removed as a FAS109 item below.
8	2017 Rate Change on NOL deferred taxes assets	55,131,840	18,975,528	36,156,312			Presentation adjustment to reverse the impact of the 2018 federal income tax rate change from 35% to 21% to reflect NOL deferred tax assets at the funded amount prior to the rate change. The offsetting FAS109 deferred tax adjustment is reflected on row 7 of this table.
9	Pensions and Post-Retirement Liabilities	33,358,416	33,358,416				Book expense not deductible for tax return purposes
10	Bad Debts	13,978,312	13,978,312				Retail related book expense not deductible for tax return purposes
11	Vacation Pay	1,613,330				1,613,330	Book expense not deductible for tax return purposes - labor related to all functions
12	Deferred Compensation	280,552				280,552	Book expense not deductible for tax return purposes - labor related to all functions
13	Taxes Other Than Income Taxes	450,507	450,507				Book expense not deductible for tax return purposes - retail related gross receipts and sales & use taxes
14	Obsolete Inventory	2,640,796	2,640,796				Distribution related book expense not deductible for tax return purposes
15	Environmental Liability	2,228,092	2,228,092				Distribution related book expense for manufactured gas plants not deductible for tax return purposes
16	Post Employment Liabilities	460,482	460,482				Book expense not deductible for tax return purposes
17	Tax Credit Carryforward	3,367,499	3,367,499				Tax credits carryforward to a future period.
18	Regulatory Liability - Universal Service Rider	577,818	577,818				Distribution related book expense not deductible for tax return purposes.
19	Regulatory Liability - Generation Service Charge	14,115,730	14,115,730				Distribution related book expense not deductible for tax return purposes.
20	Regulatory Liability - Distribution TCJA	1,462,971	1,462,971				Distribution related book expense not deductible for tax return purposes.
21	Book Contingencies	1,870,229	1,870,229				Distribution related book expense not deductible for tax return purposes.
22	Regulatory Liability - Conservation Program	4,155,510	4,155,510				Distribution related revenues included in taxable income, but deferred for book purposes
23	Severance Pay	331,720				331,720	Book expense not deductible for tax return purposes - labor related to all functions
24	State Income Tax Adjustment	371,479	371,479				Distribution related state income tax expense/(benefit) deferred for book purposes and not deductible /(taxable) for tax return purposes.
25	Interest on Tax Reserves	18,046	18,046				Interest accruals on distribution and transmission related tax reserves.
26	Regulatory Liability - Transmission Formula Rate	4,875,587		4,875,587			Transmission related book expense not deductible for tax return purposes.
27	FAS109 Adjustment for Future Estimated PA Income Tax Rate Changes	23,930,306	23,930,306				The estimated impact of future PA state income tax rate changes on forecasted ADIT reversals required by ASC740 are reflected in Column C to be excluded from rate base. As the new PA state income tax rates become effective each year, the estimated ADIT impacts will reverse and the actual ADIT impacts will be reflected in the appropriate columns.
28	2024 State Income Tax Rate Change on non-plant deferred taxes assets	83,113		83,113			Presentation adjustment to reverse the impact of the 2024 PA state income tax rate change from 8.99% to 8.49% to reflect non-plant deferred tax assets at the funded amount prior to the rate change. The related FAS109 deferred tax adjustment is recorded in Account 283 and reflected in Table 3 on Line 14.
29	FAS109 Regulatory Liability Related to excess non-plant DTLs	9,843		9,843			Liability recorded for regulatory purposes related to the impact of the 2024 PA state income tax rate change from 8.99% to 8.49% on non-plant related deferred tax liabilities.
30	FAS109 Regulatory Liability Related to Tax Gross-up on excess non-plant DTLs	3,772		3,772			Liability recorded for regulatory purposes related to the tax gross-up on the impact of the 2024 PA state income tax rate adjustment from 8.99% to 8.49% on non-plant related deferred tax liabilities.
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45		-					
46	Subtotal - p234	378,546,336	268,299,845	107,514,557	-	2,731,934	
47	Less FASB 109 Above if not separately removed	90,420,813	45,999,461	44,484,340	0	(62,988)	
48	Less FASB 106 Above if not separately removed	15,245,614	15,245,614				
49	Total	272,879,909	207,054,770	63,030,217	-	2,794,922	

Instructions for Account 190:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

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Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	A	B	C	D	E	F	G
	Table 2: ADIT- 282	*Total*	*Gas. Prod. Dist Or Other Related*	*Transmission Related*	*Plant Related*	*Labor Related*	*Justification*
Line No.	**Account 282**						
1	ACRS/MACRS Property (Non-Transmission)	(801,947,378)	(801,947,378)				Deductions for distribution related tax depreciation in excess of book depreciation at federal rate
2	ACRS/MACRS Property (General Plant)	(57,733,916)				(57,733,916)	Deductions for general plant related tax depreciation in excess of book depreciation at applicable federal and state rates
3	ACRS/MACRS Property (Transmission)	(1,180,605,990)		(1,180,605,990)			Deductions for transmission related method/life, book and tax recovery differences on pre-ACRS/MACRS property, ACRS/MACRS property and unamortized net negative salvage at federal and state rates.
4	FAS109 regulatory assets/liabilities related to excess ADIT on plant	713,632,245	385,495,914	327,262,472		873,859	ASC740 (FAS109) adjustment to adjust deferred tax liabilities for income tax rate changes on plant related book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 item below.
5	FAS109 regulatory assets/liabilities related to plant	(228,379,014)	(171,808,736)	(55,424,225)		(1,146,053)	ASC740 (FAS109) adjustment to adjust deferred tax liabilities for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 item below.
6	Basis adjustments between book and tax plant (Non-Tx)	(408,499,588)	(408,499,588)				Basis difference between Distribution related book plant and tax plant basis at federal & state rates
7	Basis adjustments between book and tax plant (General Plant)	5,957,933				5,957,933	Basis difference between book plant and tax plant basis at federal & state rates
8	Basis adjustments between book and tax plant (Tx-related)	(58,072,910)		(58,072,910)			Basis difference between Transmission related plant and tax plant basis at federal & state rates
9	Non-Utility Property	36,593	36,593				Difference between net book plant and net tax plant resulting from deductions for non-utility related tax depreciation in excess of book depreciation and cost basis differences between book plant and tax plant at federal and state tax rates
10	FAS109 Adjustment for Future Estimated PA Income Tax Rate Changes	183,798,976	183,798,976				The estimated impact of future PA state income tax rate changes on forecasted ADIT reversals required by ASC740 are reflected in Column C to be excluded from rate base. As the new PA state income tax rates become effective each year, the estimated ADIT impacts will reverse and the actual ADIT impacts will be reflected in the appropriate lines and columns.
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46	**Subtotal - p275**	(1,831,813,049)	(812,924,219)	(966,840,653)	-	(52,048,177)	
47	**Less FASB 109 in Account 282 Above if not separately removed**	669,052,207	397,486,154	271,838,247	0	(272,194)	
48	**Less FASB 106 in Account 282 Above if not separately removed**	-					
49	**Total**	(2,500,865,256)	(1,210,410,373)	(1,238,678,900)	-	(51,775,983)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PPL Electric Utilities Corporation

	A	B	C	D	E	F	G
	Table 3: ADIT-283	*Total*	*Gas, Prod, Dist Or Other Related*	*Transmission Related*	*Plant Related*	*Labor Related*	*Justification*
Line No.	**Account 283**						
1	Reacquired debt costs	(992,816)			(992,816)		Plant related expense deferred for book purposes and deducted for tax purposes
2	Regulatory Asset - FAS158 Pension and Post-Retirement Assets and Liabilities	(115,353,390)	(115,353,390)				Expense deferred for book purposes and deducted for tax purposes
3	Clearing accounts	(1,318,604)				(1,318,604)	Expense deferred for book purposes and deducted for tax purposes
4	Prepaid Insurance	(1,193,011)	(816,373)			(376,638)	Expense deferred for book purposes and deducted for tax purposes
5	Regulatory Assets - Other Distribution	(296,263)	(296,263)				Distribution related expense deferred for book purposes and deducted for tax purposes.
6	Service Company Labor Related Costs	7,392,088	0			7,392,088	A component of expense deferred for book purposes not deductible for tax return purposes - labor related to all functions
7	Service Company Other Related Costs	(8,427,054)	(8,427,054)				Expense deferred for book purposes and deducted for tax purposes
8	Regulatory Asset - Distribution System Improvement Charge	(2,020,724)	(2,020,724)				Distribution related expense deferred for book purposes and deducted for tax purposes.
9	Regulatory Asset - Competitive Enhancement Rider	(5,988)	(5,988)				Distribution related expense deferred for book purposes and deducted for tax purposes.
10	Regulatory Asset - Storm Damage	(3,418,323)	(3,418,323)	0			Distribution related expense deferred for book purposes and deducted for tax purposes.
11	Regulatory Asset - Smart Meter Technology	(1,594,807)	(1,594,807)				Distribution related expense deferred for book purposes and deducted for tax purposes.
12	Regulatory Asset - Transmission Service Charge	(8,518,726)	(8,518,726)				Retail related expense deferred for book purposes and deducted for tax purposes
13	FAS109 Adjustment for Future Estimated PA Income Tax Rate Changes	11,814,747	11,814,747				The estimated impact of future PA state income tax rate changes on forecasted ADIT reversals required by ASC740 are reflected in Column C to be excluded from rate base. As the new PA state income tax rates become effective each year, the estimated ADIT impacts will reverse and the actual ADIT impacts will be reflected in the appropriate columns.
14	2024 State Income Tax Rate Change on non-plant deferred tax liabilities (Note 6)	(9,843)		(9,843)			Presentation adjustment to reverse the impact of the 2024 PA state income tax rate change from 8.99% to 8.49% to reflect deferred tax liabilities at the funded amount prior to the rate change. The related FAS109 adjustment is recorded in Account 190 and reflected in Table 1, Line 28.
15	FAS109 Regulatory Asset Related to deficient non-plant deferred tax assets	(83,113)		(83,113)			Asset recorded for regulatory purposes related to the impact of the 2024 PA state income tax rate change from 8.99% to 8.49% on non-plant related deferred tax assets.
16	FAS109 Regulatory Asset Related to Tax Gross-up on deficient non-plant DTAs	(31,854)		(31,854)			Asset recorded for regulatory purposes related to the tax gross-up on the impact of the 2024 PA state income tax rate adjustment from 8.99% to 8.49% on non-plant related deferred tax assets.
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46	**Subtotal - p277**	(124,057,681)	(128,636,901)	(124,810)	(992,816)	5,696,846	
47	**Less FASB 109 Above if not separately removed**	11,699,780	11,814,747	(114,967)	0	0	
48	**Less FASB 106 Above if not separately removed**	-					
49	**Total**	(135,757,461)	(140,451,648)	(9,843)	(992,816)	5,696,846	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 17

PPL Electric Utilities Corporation

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line No.	A *Table 4: ADIT Related Regulatory Asset - Account 182.3*	B *Total*	C *Gas, Prod, Dist Or Other Related*	D *Transmission Related*	E *Plant Related*	F *Labor Related*	G *Justification*
	End of Year Sub-Totals						
1	Protected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
2	Protected Plant Related Deficient/(Excess) NOL ADIT	-					Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
3	Unprotected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
4	Total Unamortized Net Deficient/(Excess) Plant ADIT	-	-	-	-	-	Sum of Lines 1-3
5	AFUDC Equity Incurred Net of Depreciation	-					
6	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	-					
7	Other Flow-Through Activity	-					Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
8	Plant ADIT Related Regulatory Asset exlcuding Gross-up	-	-	-	-	-	Sum of Lines 4-7
9	Gross-up of Line 8	-	-	-	-	-	
10	**Total Plant ADIT Related Regulatory Asset (Account 182.3)**	**-**	**-**	**-**	**-**	**-**	**Total equals sum of Lines 8-9 and ties to FERC Form 1 Page 232, Column f, Line x**
11	Unprotected Nonplant Deficient ADIT excluding Gross-up	83,113		83,113			
12	Gross-up of Line 11	31,854		31,854			Gross-up recorded to ADIT Account 283
13	**Total Unprotected Nonplant ADIT Related Regulatory Asset (Account 182.3)**	**114,967**	**-**	**114,967**	**-**	**-**	**Total equals sum of Lines 11-12 and represents the deficient ADIT related to the 2024 PA state income tax rate change of 8.49%. The total in Column B and the estimated impact of $91,467 for future PA state income tax rate changes on forecasted ADIT reversals ties to FERC Form 1 Page 232, Column f, Line 6**
14	FAS109 Deferred Tax Asset (Account 190)	-					
15	FAS109 Deferred Tax Liability (Account 282)	-					
16	FAS109 Deferred Tax Liability (Account 283)	(114,967)		(114,967)			
17	Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-	-	Sum of Lines 10 and 13-16
	Beginning of Year Sub-Totals						
18	Protected Plant Deficient/(Excess) ADIT						Unamortized balance to be amortized over the book life of plant using ARAM.
19	Protected Plant Related Deficient/(Excess) NOL ADIT						Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
20	Unprotected Plant Deficient/(Excess) ADIT						Unamortized balance to be amortized over the book life of plant using ARAM.
21	Total Unamortized Net Deficient/(Excess) Plant ADIT	-	-	-	-	-	Sum of Lines 18-20. Sum of amounts in Columns D and F equal "Total Net Excess Deferred Taxes" summarized on Exhibit B and detailed on Exhibits C and D of Exhibit 6 for the beginning period.
22	AFUDC Equity Incurred Net of Depreciation	-					
23	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	-					
24	Other Flow-Through Activity	-					Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
25	Plant ADIT Related Regulatory Asset exlcuding Gross-up	-	-	-	-	-	Sum of Lines 21-24
26	Gross-up of Line 25	-	-	-	-	-	
27	**Total Plant ADIT Related Regulatory Asset (Account 182.3)**	**-**	**-**	**-**	**-**	**-**	**Total equals sum of Lines 25-26 and ties to FERC Form 1 Page 232, Column b, Line x**
28	Unprotected Nonplant Deficient ADIT excluding Gross-up	111,775		111,775			
29	Gross-up of Line 28	43,689		43,689			Gross-up recorded to ADIT Account 283
30	**Total Unprotected Nonplant ADIT Related Regulatory Asset (Account 182.3)**	**155,464**	**-**	**155,464**	**-**	**-**	**Total equals sum of Lines 28-29 and represents the deficient ADIT related to the 2023 PA state income tax rate change of 8.99%. The total in Columnb B and the estimated impact of $45,263 for future PA state income tax rate changes on forecasted ADIT reversals ties to FERC Form 1 Page 232, Column b, Line 6**
31	FAS109 Deferred Tax Asset (Account 190)	-					
32	FAS109 Deferred Tax Liability (Account 282)	-					
33	FAS109 Deferred Tax Liability (Account 283)	(155,464)		(155,464)			
34	Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-	-	Sum of Lines 27 and 30-33
	Current Year Activity (End of Year Less Beginning of Year Sub-Totals)						
35	Amortization of Protected Plant (Deficient)/Excess ADIT	-	-	-	-	-	Amortized over the book life of plant using ARAM.
36	Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT	-	-	-	-	-	Amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
37	Amortization of Unprotected Plant (Deficient)/Excess ADIT	-	-	-	-	-	Amortized over the book life of plant using ARAM.
38	Total Amortization of Net (Deficient)/Excess Plant ADIT	-	-	-	-	-	Total amortization equals sum of Lines 35-37 and amounts recorded to Accounts 410.1 and 411.1 are reflected on Lines 39 and 40.
39	Total Amortization of Deficient Plant ADIT recorded to Account 410.1	-	-	-	-	-	Account 410.1
40	Total Amortization of Excess Plant ADIT recorded to Account 411.1	-	-	-	-	-	Account 411.1
41	Impact of Tax Rate Changes on Protected Plant ADIT Balance	-					
42	Impact of Tax Rate Changes on Protected Plant-Related NOL ADIT Balance	-					
43	Impact of Tax Rate Changes on Unprotected Plant ADIT Balance	-					
44	Total Impact of Tax Rate Changes on Plant ADIT Balance	-	-	-	-	-	Sum of Lines 41-43
45	AFUDC Equity Incurred Net of Depreciation	-	-	-	-	-	
46	Amortization of Transmission Monthly Deferred Tax Adjustment Charge	-	-	-	-	-	
47	Other Flow-Through Activity	-	-	-	-	-	Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
48	Reclass balance to/from Regulatory Liability (Table 5) when balance changes directions	-					
49	Total ADIT activity exlcuding Gross-up	-	-	-	-	-	Sum of Lines 38 and 44-48
50	Gross-up of Line 49	-	-	-	-	-	
51	**Change in Plant ADIT Related Regulatory Asset (Account 182.3)**	**-**	**-**	**-**	**-**	**-**	**Total equals sum of Lines 49-50 and ties to FERC Form 1 Page 232, Columns c + e, Line x**
52	Amortization of Unprotected Nonplant Deficient ADIT in a Regulatory Asset	(111,775)	-	(111,775)	-	-	
53	Total Amortization of Deficient Plant ADIT recorded to Account 410.1	111,775	-	111,775	-	-	Account 410.1
54	Impact of Tax Rate Changes on Unprotected Non-Plant ADIT Balance	83,113		83,113			Table 6, Line 71
55	Gross-up of Lines 52 and 54	(11,835)	-	(11,835)	-	-	Gross-up recorded to ADIT Account 283
56	**Change in Unprotected Nonplant ADIT Related Regulatory Asset**	**(40,497)**	**-**	**(40,497)**	**-**	**-**	**Total equals sum of Lines 52 and 54-55 and ties to FERC Form 1 Page 232, Column e, Line 6.**
57	Change in FAS109 Deferred Tax Asset (Account 190)	-	-	-	-	-	
58	Change in FAS109 Deferred Tax Liability (Account 282)	-	-	-	-	-	
59	Change in FAS109 Deferred Tax Liability (Account 283)	40,497	-	40,497	-	-	
60	Change in Regulatory Asset Balances and FAS109 ADIT Balances	-	-	-	-	-	Sum of Lines 51 and 56-59

Instructions for Account 182:

1. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount likewise shall not be included. Regulatory assets reflect the excluded ADIT balances that represent amounts to be collected by customers through future rates.

2. Excess and deficient ADIT are computed in any year where the applicable federal, state, or local income rates are changed. The detailed ADIT balances in Tables 1-3 in this Attachment that impact rate base are re-measured in Table 6 using the new tax rates and the change in ADIT balance is recorded to a regulatory asset or regulatory liability with an offsetting ADIT FAS109 adjustment. Amortization periods for protected and unprotected ADIT balances will be identified in the Justification filed in Column G.
3. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
4. ADIT items related only to Transmission are directly assigned to Column D
5. ADIT items related to Plant and not in Columns C & D are included in Column E
6. ADIT items related to labor and not in Columns C & D are included in Column F

Line No.	A *Table 5: ADIT Related Regulatory Liability - Account 254*	B *Total*	C *Gas, Prod, Dist Or Other Related*	D *Transmission Related*	E *Plant Related*	F *Labor Related*	G *Justification*
	End of Year Sub-Totals						
1	Protected Plant Deficient/(Excess) ADIT	(594,924,984)	(298,041,428)	(296,074,147)		(809,409)	Unamortized balance to be amortized over the book life of plant using ARAM.
2	Protected Plant Related Deficient/(Excess) NOL ADIT	55,131,840	18,975,528	36,156,312		-	Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
3	Unprotected Plant Deficient/(Excess) ADIT	(87,370,504)	(63,177,936)	(24,128,119)		(64,449)	Unamortized balance to be amortized over the book life of plant using ARAM.
4	Total Unamortized Net Deficient/(Excess) Plant ADIT	(627,163,648)	(342,243,836)	(284,045,954)	-	(873,858)	Sum of Lines 1-3. Sum of amounts in Columns D and F equal "Total Net Excess Plant Deferred Income Taxes" summarized on Exhibit B, Line 3 and detailed on Exhibit D of Exhibit 6 for the ending period.
5	AFUDC Equity Incurred Net of Depreciation	50,333,248	14,338,752	35,580,945		413,551	
6	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	20,575,781		19,843,280		732,501	
7	Other Flow-Through Activity	157,469,994	157,469,994				Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
8	Plant ADIT Related Regulatory Liability exlcuding Gross-up	(398,784,625)	(170,435,090)	(228,621,729)	-	272,194	Sum of Lines 4-7
9	Gross-up of Line 8	(152,838,874)	(65,321,243)	(87,621,953)	-	104,322	Gross-up recorded to ADIT Account 190
10	**Total Plant ADIT Related Regulatory Liability (Account 254)**	**(551,623,499)**	**(235,756,333)**	**(316,243,682)**	**-**	**376,516**	**Total equals sum of Lines 8-9 and ties to FERC Form 1 page 278, Column f, Line 2**
11	Unprotected Nonplant Excess ADIT excluding Gross-up	(9,843)		(9,843)			
12	Gross-up of Line 11	(3,772)	-	(3,772)	-	-	Gross-up recorded to ADIT Account 190
13	**Total Unprotected Nonplant ADIT Related Regulatory Liability (Account 254)**	**(13,615)**	**-**	**(13,615)**	**-**	**-**	**Total equals sum of Lines 11-12 and ties to FERC Form 1 page 278, Column f, Line 9**
14	FAS109 Deferred Tax Asset (Account 190)	66,383,883	22,069,155	44,419,050	-	(104,322)	Sum of Lines 3, 7, 28 and 29 on Table 1. The sum of Lines 3 and 7 on Table 1 ties to sum of FERC Form I page 234, Column c, Lines 3 and 11.
15	FAS109 Deferred Tax Liability (Account 282)	485,253,231	213,687,178	271,838,247	-	(272,194)	Sum of Lines 4 and 5 on Table 2, which also ties to FERC Form I, Page 274 footnote (b), ASC740 Deferred Tax Balance
16	FAS109 Deferred Tax Liability (Account 283)	-					
17	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3	-					Sum of Lines 10 and 13-16
	Beginning of Year Sub-Totals						
18	Protected Plant Deficient/(Excess) ADIT	(604,856,455)	(307,051,034)	(296,709,726)	-	(1,095,695)	Unamortized balance to be amortized over the book life of plant using ARAM.
19	Protected Plant Related Deficient/(Excess) NOL ADIT	55,859,126	19,560,630	36,298,496	-	-	Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
20	Unprotected Plant Deficient/(Excess) ADIT	(77,506,498)	(62,045,848)	(15,463,354)	-	2,704	Unamortized balance to be amortized over the book life of plant using ARAM.
21	Total Unamortized Net Deficient/(Excess) Plant ADIT	(626,503,827)	(349,536,252)	(275,874,584)	-	(1,092,991)	Sum of Lines 18-20. Sum of amounts in Columns D thru F equal "Total Net Excess Plant Deferred Income Taxes" summarized on Exhibit B, Line 3 and detailed on Exhibits C and D of Exhibit 6 for the beginning period.
22	AFUDC Equity Incurred Net of Depreciation	47,597,048	13,436,817	33,761,071	-	399,160	
23	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	21,493,524	-	20,728,350	-	765,174	
24	Other Flow-Through Activity	158,955,027	158,955,027	-	-	-	Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
25	Plant ADIT Related Regulatory Liability exlcuding Gross-up	(398,458,228)	(177,144,408)	(221,385,163)	-	71,343	Sum of Lines 21-24
26	Gross-up of Line 25	(155,741,863)	(69,238,876)	(86,530,872)	-	27,885	Gross-up recorded to ADIT Account 190
27	**Total Plant ADIT Related Regulatory Liability (Account 254)**	**(554,200,091)**	**(246,383,284)**	**(307,916,035)**	**-**	**99,228**	**Total equals sum of Lines 25-26 and ties to FERC Form 1 page 278, Column b, Line 2**
28	Unprotected Nonplant Excess ADIT excluding Gross-up	(13,875)	-	(13,875)	-	-	
29	Gross-up of Line 28	(5,423)	-	(5,423)	-	-	Gross-up recorded to ADIT Account 190
30	**Total Unprotected Nonplant ADIT Related Regulatory Liability**	**(19,298)**	**-**	**(19,298)**	**-**	**-**	**Total equals sum of Lines 28-29 and ties to FERC Form 1 page 278, Column b, Line 9**
31	FAS109 Deferred Tax Asset (Account 190)	69,433,243	26,239,989	43,221,139	-	(27,885)	The total balance is made up plant and non-plant related balances of $69,413,945 and 19,298, respectively. The plant related balance ties to sum of FERC Form I page 234, Column b, Lines 3 and 11.
32	FAS109 Deferred Tax Liability (Account 282)	484,786,146	220,143,295	264,714,194	-	(71,343)	Ties to FERC Form I, Page 274 footnote (a), ASC740 Deferred Tax Balance
33	FAS109 Deferred Tax Liability (Account 283)	-					
34	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-	-	Sum of Lines 27 and 30-33
	Current Year Activity (End of Year Less Beginning of Year Sub-Totals)						
35	Amortization of Protected Plant (Deficient)/Excess ADIT	9,931,471	9,009,606	635,579	-	286,286	Amortized over the book life of plant using ARAM.
36	Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT	(727,286)	(585,102)	(142,184)	-	-	Amortized using the percentage of excess protected plant ADIT amortization over the total original protected excess plant ADIT balance.
37	Amortization of Unprotected Plant (Deficient)/Excess ADIT	2,508,542	2,018,569	468,336	-	21,637	Amortized over the book life of plant using ARAM.
38	Total Amortization of Net (Deficient)/Excess Plant ADIT	11,712,727	10,443,073	961,731	-	307,923	Total amortization equals sum of Lines 35-37 and amounts recorded to Accounts 410.1 and 411.1 are reflected on Lines 39 and 40. Sum of amounts in Columns D thru F equals "Excess Deferred Income Taxes to be Flowed Back to Transmission Customers" prior to tax gross-up, which is summarized on Exhibits A and B of Exhibit 6 and detailed on Exhibit D of Exhibit 6.
39	Total Amortization of Deficient Plant ADIT recorded to Account 410.1	727,286	585,102	142,184	-	-	Account 410.1
40	Total Amortization of Excess Plant ADIT recorded to Account 411.1	(12,440,013)	(11,028,175)	(1,103,915)	-	(307,923)	Account 411.1

41	Impact of Tax Rate Changes on Protected Plant ADIT Balance	-	-	-		-	
42	Impact of Tax Rate Changes on Protected Plant-Related NOL ADIT Balance	-	-	-		-	
43	Impact of Tax Rate Changes on Unprotected Plant ADIT Balance	(12,372,548)	(3,150,657)	(9,133,101)		(88,790)	Table 6, Line 50
44	Total Impact of Tax Rate Changes on Plant ADIT Balance	(12,372,548)	(3,150,657)	(9,133,101)	-	(88,790)	Sum of Lines 41-43
45	AFUDC Equity Incurred Net of Depreciation	2,736,200	901,935	1,819,874	-	14,391	
46	Amortization of Transmission Monthly Deferred Tax Adjustment Charge	(917,743)	-	(885,070)	-	(32,673)	
47	Other Flow-Through Activity	(1,485,033)	(1,485,033)	-	-	-	Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
48	Reclass balance to/from Regulatory Asset (Table 4) when balance changes directions	-					
49	Total ADIT activity exlcuding Gross-up	(326,397)	6,709,318	(7,236,566)	-	200,851	Sum of Lines 38 and Lines 44-48
50	Gross-up of Line 49	2,902,989	3,917,633	(1,091,081)	-	76,437	Gross-up recorded to ADIT Account 190
51	**Change in Plant ADIT Related Regulatory Liability (Account 254)**	**2,576,592**	**10,626,951**	**(8,327,647)**	**-**	**277,288**	**Total equals sum of Lines 49-50 and ties to FERC Form 1 Page 278, Columns d + e, Line 2**
52	Amortization of Unprotected Nonplant Excess ADIT in a Regulatory Liability	13,875	-	13,875	-	-	
53	Total Amortization of Excess Plant ADIT recorded to Account 411.1	(13,875)	-	(13,875)	-	-	Account 411.1
54	Impact of Tax Rate Changes on Unprotected Non-Plant ADIT Balance	(9,843)		(9,843)			Table 6, Line 91
55	Gross-up of Lines 52 and 54	1,651	-	1,651	-	-	Gross-up recorded to ADIT Account 190
56	**Change in Unprotected Nonplant ADIT Related Regulatory Liability**	**5,683**	**-**	**5,683**	**-**	**-**	**Total equals sum of Lines 52 and 54-55 and ties to FERC Form 1 Page 278, Columns d + e, Line 9**
57	Change in FAS109 Deferred Tax Asset (Account 190)	(3,049,360)	(4,170,834)	1,197,911	-	(76,437)	
58	Change in FAS109 Deferred Tax Liability (Account 282)	467,085	(6,456,117)	7,124,053	-	(200,851)	
59	Change in FAS109 Deferred Tax Liability (Account 283)	-	-	-	-	-	
60	Change in Regulatory Liability Balances and FAS109 ADIT Balances	-	-	-	-	-	Sum of Lines 51 and 56-59

Instructions for Account 254:

1. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount likewise shall not be included. Regulatory liabilities reflect the excluded ADIT balances that represent amounts to be refunded to customers through future rates.

2. Excess and deficient ADIT are computed in any year where the applicable federal, state, or local income rates are changed. The detailed ADIT balances in Tables 1-3 in this Attachment that impact rate base are re-measured in Table 6 using the new tax rates and the change in ADIT balance is recorded to a regulatory asset or regulatory liability with an offsetting ADIT FAS109 adjustment. Amortization periods for protected and unprotected ADIT balances will be identified in the Justification filed in Column G.
3. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
4. ADIT items related only to Transmission are directly assigned to Column D
5. ADIT items related to Plant and not in Columns C & D are included in Column E
6. ADIT items related to labor and not in Columns C & D are included in Column F

	A	B	C	D	E	F	G
Line No.	***Table 6: Computations of Income Tax Rate Changes on Plant and Non-Plant Temporary Differences***	***Total***	***Gas, Prod, Dist Or Other Related***	***Transmission Related***	***Plant Related***	***Labor Related***	***Justification***
	ADIT Net Liabilities on Protected Plant						
	Federal Tax Rate Changes						
1	Federal plant-related temporary difference (with ADIT in Account 282) on date of federal enacted tax rate change	-					Relates to book verus tax plant federal depreciation differences due to method and/or life of asset
2	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
3	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Lines 1 x Line 2
4	ADIT Balance prior to date of enacted tax rate change - Federal	-					
5	**Change in ADIT Balance due to enacted tax rate change - Federal**	**-**	**-**	**-**	**-**	**-**	Line 3 less Line 4 **- Account 282** (Reflects tax impact of federal tax rate changes on federal temporary differences)
6	Federal plant-related NOL temporary difference (with ADIT in Account 190) on date of federal enacted tax rate change	-					Relates to federal NOLs allocated to protected plant differences.
7	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
8	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Line 6 x Line 7
9	ADIT Balance prior to date of enacted tax rate change - Federal	-					
10	**Change in ADIT Balance due to enacted tax rate change - Federal**	**-**	**-**	**-**	**-**	**-**	Line 8 less Line 9 **- Account 190** (Reflects tax impact of federal tax rate changes on federal temporary differences)
11	**Total Impact of Tax Rate Change on Protected Plant ADIT Balance**	**-**	**-**	**-**	**-**	**-**	**Sum of Lines 5 and 10. Offset is to Account 182 or 254 depending on the direction of the total plant-related FAS109 ADIT balance at end of period, which includes impacts for excess and deficient ADIT, plant flow-through items and AFUDC equity.**
	ADIT Net Liabilities on Unprotected Plant						
	Federal Tax Rate Changes						
12	Federal plant-related temporary difference (with ADIT in Account 282) on date of federal	-					Relates to book versus federal tax plant basis differences. Exclude items reflected on lines 17 and 29.
13	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
14	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Line 12 x Line 13
15	ADIT Balance prior to date of enacted tax rate change - Federal	-					
16	**Change in ADIT Balance due to enacted tax rate change - Federal**	**-**	**-**	**-**	**-**	**-**	Line 14 less Line 15 **- Account 282** (Reflects tax impact of federal tax rate changes on federal temporary differences)
17	Federal plant-related temporary difference (with ADIT in Account 190) on date of federal	-					Relates to book versus federal tax plant basis differences with ADIT in Account 190.
18	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
19	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Line 17 x Line 18
20	ADIT Balance prior to date of enacted tax rate change - Federal	-					
21	**Change in ADIT Balance due to enacted tax rate change - Federal**	**-**	**-**	**-**	**-**	**-**	Line 19 less Line 20 **- Account 190** (Reflects tax impact of federal tax rate changes on federal temporary differences)
22	State plant-related temporary difference (with ADIT in Account 282) on date of federal enacted tax rate change	-					Relates to book versus state tax depreciation differences and book versus state tax plant basis differences. Exclude items reflected on line 29.
23	Statutory tax rate - State	8.99%	8.99%	8.99%	8.99%	8.99%	
24	ADIT Balance at statutory tax rate - State	-	-	-	-	-	Line 22 x Line 23
25	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
26	ADIT Balance at new enacted statutory tax rate - Fed-Offset	-	-	-	-	-	Subtract (Line 24 x Line 25)
27	ADIT Balance prior to date of enacted tax rate change - Fed-Offset	-					
28	**Change in ADIT Balance due to enacted tax rate change - Fed-Offset**	**-**	**-**	**-**	**-**	**-**	Line 26 less Line 27 **- Account 282** (Reflects tax impact of federal tax rate changes on state temporary differences)
29	State plant-related temporary difference (with ADIT in Account 190) on date of federal enacted	-					Relates to book versus state tax depreciation differences with ADIT in Account 190.
30	Statutory tax rate - State	8.99%	8.99%	8.99%	8.99%	8.99%	
31	ADIT Balance at statutory tax rate - State	-	-	-	-	-	Line 29 x Line 30
32	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
33	ADIT Balance at new enacted statutory tax rate - Fed-Offset	-	-	-	-	-	Subtract (Line 31 x Line 32)
34	ADIT Balance prior to date of enacted tax rate change - Fed-Offset	-					
35	**Change in ADIT Balance due to enacted tax rate change - Fed-Offset**	**-**	**-**	**-**	**-**	**-**	Line 33 less Line 34 **- Account 190** (Reflects tax impact of federal tax rate changes on state temporary differences)
	State Tax Rate Changes						
36	State plant-related temporary difference (with ADIT in Account 282) on date of state enacted tax rate change	3,484,859,872	1,096,381,466	2,365,787,964		22,690,443	Relates to book versus state tax depreciation differences and book versus state tax plant basis differences. Exclude items reflected on line 43.
37	Statutory tax rate enacted - State	8.49%	8.49%	8.49%	8.49%	8.49%	
38	ADIT Balance at new enacted statutory tax rate - State	295,864,603	93,082,786	200,855,398	-	1,926,419	Line 36 x Line 37
39	ADIT Balance prior to date of enacted tax rate change - State	313,310,181	98,585,977	212,684,335		2,039,869	
40	**Change in ADIT balance due to enacted state tax rate change - State**	**(17,445,578)**	**(5,503,191)**	**(11,828,937)**	**-**	**(113,450)**	Line 38 less Line 39 **- Account 282** (Reflects tax impact of state tax rate changes on state temporary differences)
41	Statutory tax rate - Federal	21%	21%	21%	21%	21%	
42	**Change in ADIT balance due to enacted state tax rate change - Fed-Offset**	**3,663,571**	**1,155,670**	**2,484,077**	**-**	**23,825**	Subtract (Line 40 x Line 41) **- Account 282** (Reflects fed-offset on state tax rate changes on state temporary differences)
43	State plant temporary difference (with ADIT in Account 190) on date of state enacted tax rate	(358,918,309)	(305,096,907)	(53,609,886)		(211,517)	Relates to book versus state tax plant basis differences with ADIT in Account 190.
44	Statutory tax rate enacted - State	8.49%	8.49%	8.49%	8.49%	8.49%	
45	ADIT Balance at new enacted statutory tax rate - State	(30,472,164)	(25,902,727)	(4,551,479)	-	(17,958)	Line 43 x Line 44
46	ADIT Balance prior to date of enacted tax rate change - State	(32,256,287)	(27,417,743)	(4,819,529)		(19,015)	
47	**Change in ADIT balance due to enacted state tax rate change - State**	**1,784,123**	**1,515,016**	**268,050**	**-**	**1,057**	Line 45 less Line 46 **- Account 190** (Reflects tax impact of state tax rate changes on state temporary differences)
48	Statutory tax rate - Federal	21%	21%	21%	21%	21%	
49	**Change in ADIT balance due to enacted state tax rate change - Fed-Offset**	**(374,666)**	**(318,153)**	**(56,291)**	**-**	**(222)**	Subtract (Line 47 x Line 48) **- Account 190** (Reflects fed-offset on state tax rate changes on state temporary differences)
50	**Total Impact of Tax Rate Change on Unprotected Plant ADIT Balance**	**(12,372,550)**	**(3,150,658)**	**(9,133,101)**	**-**	**(88,790)**	**Sum of Lines 16, 21, 28, 35, 40, 42, 47 and 49. Offset is to Account 182 or 254 depending on the direction of the total plant-related FAS109 ADIT balance at end of period, which includes impacts for excess and deficient ADIT, plant flow-through items and AFUDC equity.**
51	**Total Impact of Tax Rate Change on Plant ADIT Balance**	**(12,372,550)**	**(3,150,658)**	**(9,133,101)**	**-**	**(88,790)**	**Sum of Lines 11 and 50. Offset is to Account 182 or 254 depending on the direction of the total plant-related FAS109 ADIT balance at end of period, which includes impacts for excess and deficient ADIT, plant flow-through items and AFUDC equity.**
	ADIT Liabilities on Unprotected Nonplant Assets						
	Federal Tax Rate Changes						
52	Federal nonplant temporary difference on date of federal enacted tax rate change	-					Reflect as negative amounts
53	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
54	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Line 52 x Line 53
55	ADIT Balance prior to date of enacted tax rate change - Federal	-					
56	Change in ADIT Balance due to enacted tax rate change - Federal	-	-	-	-	-	Line 54 less Line 55 **- Account 283** (Reflects tax impact of federal tax rate changes on federal temporary differences)
57	State nonplant temporary difference on date of federal enacted tax rate change	-					Reflect as negative amounts
58	Statutory tax rate - State	8.99%	8.99%	8.99%	8.99%	8.99%	
59	ADIT Balance at statutory tax rate - State	-	-	-	-	-	Line 57 x Line 58
60	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
61	ADIT Balance at new enacted statutory tax rate - Fed-Offset	-	-	-	-	-	Subtract (Line 59 x Line 60)
62	ADIT Balance prior to date of enacted tax rate change - Fed-Offset	-					
63	**Change in ADIT Balance due to enacted tax rate change - Fed-Offset**	**-**	**-**	**-**	**-**	**-**	Line 61 less Line 62 **- Account 283** (Reflects tax impact of federal tax rate changes on state temporary differences)
	State Tax Rate Changes						
64	State nonplant temporary difference on date of state enacted tax rate change	(21,041,464)		(21,041,464)			Reflect as negative amounts
65	Statutory tax rate enacted - State	8.49%	8.49%	8.49%	8.49%	8.49%	
66	ADIT Balance at new enacted statutory tax rate - State	(1,786,420)	-	(1,786,420)	-	-	Line 64 x Line 65
67	ADIT Balance prior to date of enacted tax rate change - State	(1,891,629)		(1,891,629)			
68	Change in ADIT balance due to enacted state tax rate change - State	105,209	-	105,209	-	-	Line 66 less Line 67 **- Account 283** (Reflects tax impact of state tax rate changes on state temporary differences)
69	Statutory tax rate - Federal	21%	21%	21%	21%	21%	
70	**Change in ADIT balance due to enacted state tax rate change - Fed-Offset**	**(22,094)**	**-**	**(22,094)**	**-**	**-**	Subtract (Line 68 x Line 69) **- Account 283** (Reflects fed-offset on state tax rate changes on state temporary differences)
71	**Total Impact of Tax Rate Change on ADIT Balance of Unprotected Nonplant Assets**	**83,115**	**-**	**83,115**	**-**	**-**	**Sum of Lines 56, 63, 68 and 70. FAS109 adjustment recorded to Account 283 with an offset to Account 182 or 254 depending on the direction of the total nonplant FAS109 ADIT balance at end of period.**
	ADIT Assets on Unprotected Non-Plant Liabilities						
	Federal Tax Rate Changes						
72	Federal nonplant temporary difference on date of federal enacted tax rate change	-					Reflect as positive amounts
73	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
74	ADIT Balance at new enacted statutory tax rate - Federal	-	-	-	-	-	Line 72 x Line 73
75	ADIT Balance prior to date of enacted tax rate change - Federal	-					
76	Change in ADIT Balance due to enacted tax rate change - Federal	-	-	-	-	-	Line 74 less Line 75 **- Account 190** (Reflects tax impact of federal tax rate changes on federal temporary differences)

Attachment 17

Exhibit 1

77	State nonplant temporary difference on date of federal enacted tax rate change	-					Reflect as positive amounts
78	Statutory tax rate - State	8.99%	8.99%	8.99%	8.99%	8.99%	
79	ADIT Balance at statutory tax rate - State	-	-	-	-	-	Line 77 x Line 78
80	Statutory tax rate enacted - Federal	21%	21%	21%	21%	21%	
81	ADIT Balance at new enacted statutory tax rate - Fed-Offset	-	-	-	-	-	Subtract (Line 79 x Line 80)
82	ADIT Balance prior to date of enacted tax rate change - Fed-Offset	-					
83	**Change in ADIT Balance due to enacted tax rate change - Fed-Offset**	**-**	**-**	**-**	**-**	**-**	Line 81 less Line 82 **- Account 190** (Reflects tax impact of federal tax rate changes on state temporary differences)
	State Tax Rate Changes						
84	State nonplant temporary difference on date of state enacted tax rate change	2,492,064		2,492,064			Reflect as positive amounts
85	Statutory tax rate enacted - State	8.49%	8.49%	8.49%	8.49%	8.49%	
86	ADIT Balance at new enacted statutory tax rate - State	211,576	-	211,576	-	-	Line 84 x Line 85
87	ADIT Balance prior to date of enacted tax rate change - State	224,037		224,037			
88	Change in ADIT balance due to enacted state tax rate change - State	(12,461)	-	(12,461)	-	-	Line 86 less Line 87 **- Account 190** (Reflects tax impact of state tax rate changes on state temporary differences)
89	Statutory tax rate - Federal	21%	21%	21%	21%	21%	
90	**Change in ADIT balance due to enacted state tax rate change - Fed-Offset**	**2,617**	**-**	**2,617**	**-**	**-**	Subtract (Line 88 x Line 89) **- Account 190** (Reflects fed-offset on state tax rate changes on state temporary differences)
91	**Total Impact of Tax Rate Change on ADIT Balance of Unprotected Nonplant Liabilities**	**(9,844)**	**-**	**(9,844)**	**-**	**-**	**Sum of Lines 76, 83, 88 and 90. FAS109 adjustment recorded to Account 190 with an offset to Account 182 or 254 depending on the direction of the total nonplant FAS109 ADIT balance at end of period.**

Instructions for Income Tax Rate Changes:

1. Tax rate changes are calculated on 3 categories of temporary differences (plant, nonplant assets and nonplant liabilities) and by function (Distribution/Other, Transmission, Plant and Labor).

2. Tax rate changes on plant ADIT are further categorized by protected and unprotected plant, federal and state tax rate calculations, and ADIT FERC Accounts. The accounting of the tax rate change impact will be recorded to Account 182 or Account 254 depending on the direction of the offsetting ADIT FAS109 balance that reflects the difference between ADIT for ratemaking and ADIT for GAAP reporting at the end of the period.
3. Tax rate changes on ADIT related to nonplant assets are further categorized by federal and state tax rate calculations. The accounting of the tax rate change impact is recorded to Account 182 or Account 254 depending on whether the tax rate increased or decreased.
4. Tax rate changes on ADIT related to nonplant liabilities are further categorized by federal and state tax rate calculations. The accounting of the tax rate change impact is recorded to Account 182 or Account 254 depending if the tax rate increased or decreased.

5. The protected and unprotected plant amounts in the plant and labor columns (i.e., columns E and F) reflect cumulative balances of current and prior year annual activity allocated to Transmission at each year's respective allocation factors.

6. The uprotected nonplant asset and liability amounts in the plant and labor columns (i.e., columns E and F) reflect the current year's balance allocated to Transmission at the current year's respective allocation factors.

Attachment 17

Exhibit 1

PPL Electric Utilities Corporation

Attachment 2 - Taxes Other Than Income Worksheet

	Other Taxes	Page 263 Col (I)	Allocator	Allocated Amount
	Plant Related		**Net Plant Allocator**	
1	Real Property (State, Municipal or Local)	3,724,418		
2	PURTA	2,754,264		
3		-		
4		-		
5		-		
6		-		
7		-		
8	**Total Plant Related**	6,478,682	63.1105%	4,088,731
	Labor Related		**Wages & Salary Allocator**	
9	Federal FICA	12,192,714		
10	Federal Unemployment	61,153		
11	State Unemployment	191,670		
12				
13		-		
14	**Total Labor Related**	12,445,537	9.1107%	1,133,876
	Other Included		**Net Plant Allocator**	
15	PA Capital Stock Tax	-		
16	Tax on Insurance Premiums	-		
17	Local Business License Tax	25		
18				
19	**Total Other Included**	25	63.1105%	16
20	**Total Included (Lines 8 + 14 + 19)**	18,924,244		5,222,622
	Currently Excluded			
21	Gross Receipts	136,561,382		
22	Sales and Use	(74,997)		
23	Indirect Tax	-		
24		-		
25		-		
26		-		
27		-		
28	**Subtotal, Excluded**	136,486,385		
29	**Total, Included and Excluded (Line 20 + Line 28)**	155,410,629		
30	**Total Other Taxes from p114.14.c less Tax on Securitization Bonds**	155,410,629		
31	Difference (Line 29 - Line 30)	(0)		

Criteria for Allocation:

A Other taxes that are incurred through ownership of plant, including transmission plant, will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail, they shall not be included.

B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.

C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

D Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.

E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

PPL Electric Utilities Corporation

Attachment 3 - Revenue Credit Worksheet

	Account 454 - Rent from Electric Property		
1	Rent from Electric Property - Transmission Related		5,728,156
	Account 456 - Other Electric Revenues (Note 1)		
2	Transmission for Others (Note 3)		-
3	Schedule 12 Revenues (Note 3)		73,100,403
4	Schedule 1A		2,641,072
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (Note 3)		-
6	Point-to-Point Service revenues for which the load is not included in the divisor received by Transmission Owner (e.g. Schedule 8)		15,785,619
7	Professional Services provided to others		1,472,111
8	Facilities Charges including Interconnection Agreements (Note 2)		319,140
9	Gross Revenue Credits	(Sum Lines 1-10)	99,046,501
10	Amount offset from Note 3 below		-

11 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 150 of Appendix A.

12 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

13 Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, e.g., revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited directly by PJM to zonal customers.

PPL Electric Utilities Corporation

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

	Return and Taxes with 100 Basis Point increase in ROE			
A	100 Basis Point increase in ROE and Income Taxes		Line 29 + Line 39 from below	719,659,922.49
B	100 Basis Point increase in ROE			1.00%
	Return Calculation			
			Appendix A Line or Source Reference	
1	**Rate Base**		(Attachment A Line 46)	6,572,886,354
	Long Term Interest			
2	Long Term Interest		(Attachment A Line 80)	220,167,597
3	Less LTD Interest on Securitization Bonds		Attachment 8	-
4	Long Term Interest		(Line 2 - Line 3)	220,167,597
5	**Preferred Dividends**	enter positive	p118.29.c	-
	Common Stock			
6	Proprietary Capital		p112.16.c	5,926,571,524
7	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	-
8	Less Preferred Stock		(Attachment A Line 86)	-
9	Less Account 216.1		p112.12.c	4,733,074
10	Common Stock		(Line 6 - 7 - 8 - 9)	5,921,838,450
	Capitalization			
11	Long Term Debt		p112.18.c, 19.c & 21.c	4,648,750,000
12	Less Loss on Reacquired Debt		p111.81.c	3,583,254
13	Plus Gain on Reacquired Debt		p113.61.c	-
14	Less LTD on Securitization Bonds		Attachment 8	-
15	Total Long Term Debt		(Line 11 - 12 + 13 - 14)	4,645,166,746
16	Preferred Stock		p112.3.c	-
17	Common Stock		(Line 10)	5,921,838,450
18	Total Capitalization		(Sum Lines 15 to 17)	10,567,005,196
19	Debt %	Total Long Term Debt	(Line 15 / Line 18)	44.0%
20	Preferred %	Preferred Stock	(Line 16 / Line 18)	0.0%
21	Common %	Common Stock	(Line 17 / Line 18)	56.0%
22	Debt Cost	Total Long Term Debt	(Line 4 / Line 15)	0.0474
23	Preferred Cost	Preferred Stock	(Line 5 / Line 16)	0.0000
24	Common Cost	Common Stock	Fixed	0.1150
25	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 19 * Line 22)	0.0208
26	Weighted Cost of Preferred	Preferred Stock	(Line 20 * Line 23)	0.0000
27	Weighted Cost of Common	Common Stock	(Line 21 * Line 24)	0.0644
28	**Rate of Return on Rate Base (ROR)**		(Sum Lines 25 to 27)	**0.0853**
29	**Investment Return = Rate Base * Rate of Return**		**(Line 1 * Line 28)**	**560,551,184**
	Composite Income Taxes			
	Income Tax Rates			
30	FIT=Federal Income Tax Rate			21.00%
31	SIT=State Income Tax Rate or Composite			7.99%
32	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
33	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.31%
34	CIT = T / (1-T)			37.57%
35	1 / (1-T)			137.57%
	ITC Adjustment			
36	Amortized Investment Tax Credit		Attachment 5	(16,987)
37	**ITC Adjust. Allocated to Trans. - Grossed Up**		(Line 36 * (1 / (1 - Line 33))	**(23,370)**
	Income Tax Adjustments			
37a	Other Income Tax Adjustments		Attachment 5	(24,973)
37b	Other Income Tax Adjustments - Gross Up	Other Income Tax Adjustment * 1 / (1-T)	Line 37a * (1 / (1 - Line 33))	**(34,356)**
38	**Income Tax Component =**	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) + Line 37b =		159,132,108
39	**Total Income Taxes**			**159,108,738**

PPL Electric Utilities Corporation

Attachment 5 - Cost Support

ITC Adjustment

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
113	**Amortized Investment Tax Credit**	Company Records	(25,006)	(16,987)	(8,019)	Enter Negative

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related Major Items	Transmission Related Minor Items	Non-transmission Related	Details
24	**Land Held for Future Use**	(Note C)	p.214.d - p214.6.d &	24,473,263	18,707,275	3,175,093	2,590,895	
			Company Records		-	-		Removal of land held for future use (if any) that is included in CWIP balance
		(Note P)	Company Records		-	-		Gains from the sale of Land Held for Future Use
					18,707,275	3,175,093		Balance for Appendix A

Adjustments to A & G Expense

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Total	Prior Period Adjustment	Adjusted Total	Details
	Allocated Administrative & General Expenses					
53	Fixed PBOP expense	FERC Authorized	1,518,585			
54	Actual PBOP expense	Company Records	1,315,064			Current year actual PBOP expense
65	Property Insurance Account 924	p323.185.b	3,247,445	-	3,247,445	Annual Premium associated with storm insurance excluding recoveries related to prior periods.
						(See FM 1 note to page 320 line 185)

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
	Directly Assigned A&G						
62	Regulatory Commission Exp Account 928	(Note G)	p350-46h	6,988,793	397,644	6,591,149	

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Safety Related	Non-safety Related	Details
	Directly Assigned A&G						
66	General Advertising Exp Account 930.1	(Note F)	p323.191.b	35,534	-	35,534	

MultiState Workpaper

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
	Income Tax Rates							
			PA					
109	SIT=State Income Tax Rate or Composite	(Note I)	7.99%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Education & Outreach	Other	Details
	Directly Assigned A&G						
63	General Advertising Exp Account 930.1	(Note K)	p323.191.b	35,534	-	35,534	-

PPL Electric Utilities Corporation

Attachment 5 - Cost Support

Excluded Plant Cost Support

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
127	Excluded Transmission Facilities	(Note M)		**General Description of the Facilities**
	Instructions:		**Enter $**	
1	Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP process		-	**None**
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher, as well as below 69 kV, the following formula will be used:	**Example**	**Or** **Enter $**	
A	Total investment in substation	1,000,000		
B	Identifiable investment in Transmission (provide workpapers	500,000		
C	Identifiable investment in Distribution (provide workpapers)	400,000		
D	Amount to be excluded (A x (C / (B + C)))	444,444		
				Add more lines if necessary

Prepayments and Prepaid Pension Asset

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Form No. 1 Amount	Prepayments on Securitization Bonds Adjustment	POLR and Retail Related Adjustment	Prepayments	W&S Allocator	Functionalized to TX	Description of the Prepayments
36	**Prepayments**									
	Prepayments	(Note A) (Note O)	Form 1 -- p111.57.c	12,072,040	-	2,946,439	9,125,601	9.1107%	831,406	Less amounts related to POLR, Retail Issues and Bond Securitization.

Adjustments to Transmission O&M

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Adjustments	Transmission Related	Details
47	Transmission O&M	p.321.112.b	282,909,240	292,538	282,616,702	Adjustment for Ancillary Services p321.88b and p321.92b.
48	Less Account 565	p.321.96.b	247,349,552	-	247,349,552	**None**

Facility Credits under Section 30.9 of the PJM OATT

	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
147	Facility Credits under Section 30.9 of the PJM OATT	-	**None**

PJM Load Cost Support

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate				
149	1 CP Peak	(Note L)	PJM Data	**7,459.6**	

Depreciation Expense

					Actual Cost of Removal, Net of Salvage Costs						
					Year 1	Year 2	Year 3	Year 4	Year 5		5 - Year
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Total	2018	2019	2020	2021	2022	Total	Amortization
71	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	130,973,393							
	Transmission Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	40,010,151	44,126,058	37,940,099	54,207,413	33,480,008	30,295,812	200,049,390	40,010,151
	Total Transmission Depreciation Expense Including Amortization of Limited Term F	(Note J)	Company Records	170,983,544							
72	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	40,181,511							
	General Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	(303,742)	(558,224)	110,798	(304,821)	362,416	(1,128,878)	(1,518,709)	(303,742)
	Total General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	39,877,769							

Other Income Tax Adjustments

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Total	Details		
	Amortized Deficient / (Excess) Deferred Taxes	(Note Q)	Attachment 1	111,775	Table 4	Line 53	Columns D, E, and F
	Amortized Deficient / (Excess) Deferred Taxes	(Note Q)	Attachment 1	(1,283,529)	Table 5	Lines 39, 40, and 53	Columns D, E, and F
	Tax effect of AFUDC Equity Permanent Difference	(Note Q)	Company Records	1,146,781			
114a	Total Other Income Tax Adjustments			(24,973)			

PPL Electric Utilities Corporation

Attachment 6 - Estimate and Reconciliation Worksheet

Summary of Formula Rate Process

Year	Month	Action
Year 2	October	TO populates the formula with data from FERC Form No. 1 (Year 1) and plant in service estimated data
Year 3	June	TO populates the formula with actual data from FERC Form 1 (Year 2) and calculates the True-Up Adjustment Before Interest
Year 3	October	TO calculates the Interest to include in the True-Up Adjustment
Year 3	October	TO populates the formula with data from FERC Form No. 1 (Year 2), plant in service estimated data and True-Up Adjustment
Year 4	June	TO populates the formula with actual data from FERC Form 1 (Year 3) and calculates the True-Up Adjustment Before Interest
Year 4	October	TO calculates the Interest to include in the True-Up Adjustment
Year 4	October	TO populates the formula with data from FERC Form No. 1 (Year 3), plant in service estimated data and True-Up Adjustment

True-up Adjustment for Network Integration Transmission Service

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment (2023 True-up, Line 133, filed by June 1, 2024).	697,522,981
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment (2023 ATRR, Line 133, filed on January 31, 2023).	701,599,739
C	Difference (A-B) is the true-up adjustment prior to interest collection.	(6,965,027)

-

Interest Calculation

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a (20 Month Average) 0.662500%

Month	Yr	1/12 of True-up Adj	Interest rate for March of the Current Yr	Months	Interest	Surcharge (Refund) Owed
Jan	Year 1	(580,419)	0.6625%	11.5	(44,221)	(624,640)
Feb	Year 1	(580,419)	0.6625%	10.5	(40,375)	(620,794)
Mar	Year 1	(580,419)	0.6625%	9.5	(36,530)	(616,949)
Apr	Year 1	(580,419)	0.6625%	8.5	(32,685)	(613,104)
May	Year 1	(580,419)	0.6625%	7.5	(28,840)	(609,258)
Jun	Year 1	(580,419)	0.6625%	6.5	(24,994)	(605,413)
Jul	Year 1	(580,419)	0.6625%	5.5	(21,149)	(601,568)
Aug	Year 1	(580,419)	0.6625%	4.5	(17,304)	(597,723)
Sep	Year 1	(580,419)	0.6625%	3.5	(13,458)	(593,877)
Oct	Year 1	(580,419)	0.6625%	2.5	(9,613)	(590,032)
Nov	Year 1	(580,419)	0.6625%	1.5	(5,768)	(586,187)
Dec	Year 1	(580,419)	0.6625%	0.5	(1,923)	(582,342)
Total		(6,965,027)				(7,241,887)
Jan-Dec	Year 2	(7,241,887)	0.6625%	12	(575,730)	(7,817,617)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jan	Year 3	(7,817,617)	0.6625%	(679,861)	(7,189,547)
Feb	Year 3	(7,189,547)	0.6625%	(679,861)	(6,557,316)
Mar	Year 3	(6,557,316)	0.6625%	(679,861)	(5,920,897)
Apr	Year 3	(5,920,897)	0.6625%	(679,861)	(5,280,261)
May	Year 3	(5,280,261)	0.6625%	(679,861)	(4,635,382)
Jun	Year 3	(4,635,382)	0.6625%	(679,861)	(3,986,230)
Jul	Year 3	(3,986,230)	0.6625%	(679,861)	(3,332,777)
Aug	Year 3	(3,332,777)	0.6625%	(679,861)	(2,674,995)
Sep	Year 3	(2,674,995)	0.6625%	(679,861)	(2,012,855)
Oct	Year 3	(2,012,855)	0.6625%	(679,861)	(1,346,329)
Nov	Year 3	(1,346,329)	0.6625%	(679,861)	(675,387)
Dec	Year 3	(675,387)	0.6625%	(679,861)	-
Total with interest				(8,158,338)	
True-up Adjustment with Interest				(8,158,338)	

Weighted Plant in Service

Prior Year Forecast	(A) Monthly Additions Other Plant In Service	(B) Weighting	(C) Other Plant In Service Amount (A x B)	(D) Other Plant In Service (H/ 12)	(E) Total
CWIP Balance Dec (prior yr.)		12			
Jan	20,386,701	11.5	234,447,058	19,537,255	
Feb	7,455,794	10.5	78,285,841	6,523,820	
Mar	33,622,371	9.5	319,412,529	26,617,711	
Apr	14,153,278	8.5	120,302,862	10,025,239	
May	33,645,831	7.5	252,343,734	21,028,645	
Jun	50,547,604	6.5	328,559,426	27,379,952	
Jul	19,366,362	5.5	106,514,993	8,876,249	
Aug	58,938,243	4.5	265,222,094	22,101,841	
Sep	27,578,032	3.5	96,523,112	8,043,593	
Oct	48,133,242	2.5	120,333,106	10,027,759	
Nov	73,464,488	1.5	110,196,732	9,183,061	
Dec	97,380,588	0.5	48,690,294	4,057,525	
Total	484,672,536		2,080,831,781	173,402,648	173,402,648
New Transmission Plant Additions and CWIP (weighted by months in service)					
			Input to Line 17 of Appendix A		173,402,648
			Input to Line 35 of Appendix A		

Prior Year Actual	(A)	(B)	(C)	(D)	(E)

Attachment 17

Exhibit 1

	Monthly Additions Other Plant In Service	Weighting	Other Plant In Service Amount (A x B)	Other Plant In Service (H/ 12)	Total
CWIP Balance Dec (prior yr.)		12			
Jan	45,754,972	11.5	526,182,183	43,848,515	
Feb	11,257,972	10.5	118,208,703	9,850,725	
Mar	27,094,166	9.5	257,394,581	21,449,548	
Apr	32,855,080	8.5	279,268,181	23,272,348	
May	75,785,639	7.5	568,392,290	47,366,024	
Jun	24,978,614	6.5	162,360,989	13,530,082	
Jul	27,991,348	5.5	153,952,413	12,829,368	
Aug	36,141,315	4.5	162,635,916	13,552,993	
Sep	45,699,720	3.5	159,949,018	13,329,085	
Oct	41,542,337	2.5	103,855,843	8,654,654	
Nov	67,129,859	1.5	100,694,788	8,391,232	
Dec	69,903,960	0.5	34,951,980	2,912,665	
Total	506,134,981		2,627,846,886	218,987,241	218,987,241
New Transmission Plant Additions and CWIP (weighted by months in service)					
			Input to Line 17 of Appendix A		218,987,241
			Input to Line 35 of Appendix A		
			Month In Service or Month for CWIP		6.81

Currect Year Forecast	(A)	(B)	(C)	(D)	(E)
	Monthly Additions Other Plant In Service	Weighting	Other Plant In Service Amount (A x B)	Other Plant In Service (H/ 12)	Total
CWIP Balance Dec (prior yr.)		12			
Jan	10,085,793	11.5	115,986,619	9,665,552	
Feb	5,230,838	10.5	54,923,796	4,576,983	
Mar	65,783,608	9.5	624,944,277	52,078,690	
Apr	81,728,559	8.5	694,692,747	57,891,062	
May	13,032,764	7.5	97,745,733	8,145,478	
Jun	68,822,421	6.5	447,345,737	37,278,811	
Jul	66,415,764	5.5	365,286,702	30,440,558	
Aug	54,228,156	4.5	244,026,704	20,335,559	
Sep	110,273,796	3.5	385,958,284	32,163,190	
Oct	64,021,361	2.5	160,053,402	13,337,784	
Nov	48,256,504	1.5	72,384,755	6,032,063	
Dec	107,485,686	0.5	53,742,843	4,478,570	
Total	695,365,249		3,317,091,600	276,424,300	276,424,300
New Transmission Plant Additions and CWIP (weighted by months in service)					
			Input to Line 17 of Appendix A		276,424,300
			Input to Line 35 of Appendix A		-
			Month In Service or Month for CWIP		7.23

Attachment 17

Exhibit 1

Attachment 7 - Transmission Enhancement Char

1	New Plant Carrying Charge				
2	**Fixed Charge Rate (FCR) if not a CIAC**				
			Formula Line		
3		A	137	Net Plant Carrying Charge without Depreciation	9.5789%
4		B	144	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.2409%
5		C		Line B less Line A	0.6619%
6	**FCR if a CIAC**				
7		D	138	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	0.8403%

8 **The FCR resulting from Formula in a given year is used for that year only.**
9 **Therefore actual revenues collected in a year do not change based on cost data for subsequent years**

10		Details		Susquehanna - Roseland CWIP (b0487) >= 500kV	Actual Susquehanna - Roseland PIS (b0487) >= 500kV	Hosensack Wavetrap (b0171.2)	Alburtis Wavetrap (b0172.1)	Juniata Wavetrap (b0284.2)	Susquehanna - Roseland CWIP (b0487.1) < 500kV	Actual Susquehanna - Roseland PIS (b0487.1) < 500kV	Stanton 4th Transformer (b0791)
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
12	Useful life of the project	Life		42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No	No	No	No	No	No	No	No
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		125	125	0	0	0	125	125	0
15	From line 3 above if "No" on line 13 and from line 7 above if "Yes" on line 13	10.5% ROE		9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		10.4064%	10.4064%	9.5789%	9.5789%	9.5789%	10.4064%	10.4064%	9.5789%
17	Project subaccount of Plant in Service Account 101 or 106 if not yet classified	Investment		-	618,969,594	86,626	62,067	123,504	-	14,971,615	3,733,895
18	Line 17 divided by line 12	Annual Depreciation Exp		-	14.737.371	2.063	1.478	2.941	-	-	88.902
19	Month in which project is placed in service (e.g. Jan=1)	Month in Service of Month for CWIP		-	-	-	-	-	-	-	-

			Susquehanna - Roseland CWIP (b0487) >= 500kV				Actual Susquehanna - Roseland PIS (b0487) >= 500kV				Hosensack Wavetrap (b0171.2)				Alburtis Wavetrap (b0172.1)			
20		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
21	W 11.68 % ROE	2008	5.534.456	-	5.534.456	433.646	-	-	-	-	86.626	1.454	85.172	12.921	62.067	991	61.076	8.811
22	W Increased ROE	2008	5.534.456	-	5.534.456	453.742	-	-	-	-	86.626	1.454	85.172	12.921	62.067	991	61.076	8.811
23	W 11.68 % ROE	2009	25.703.638	-	25.703.638	3.744.759	-	-	-	-	85.172	2.063	83.109	19.836	61.076	1.478	59.598	14.223
24	W Increased ROE	2009	25.703.638	-	25.703.638	3.928.397	-	-	-	-	85.172	2.063	83.109	19.836	61.076	1.478	59.598	14.223
25	W 11.68 % ROE	2010	32.334.326	-	32.334.326	7.002.386	1.707.870	17.350	1.690.519	173.557	83.109	2.063	81.047	19.614	59.598	1.478	58.121	14.064
26	W Increased ROE	2010	32.334.326	-	32.334.326	7.346.302	1.707.870	17.350	1.690.519	181.229	83.109	2.063	81.047	19.614	59.598	1.478	58.121	14.064
27	W 11.68 % ROE	2011	41.267.823	-	41.267.823	8.153.565	1.690.519	40.664	1.649.856	366.637	81.047	2.063	78.984	17.668	58.121	1.478	56.643	12.669
28	W Increased ROE	2011	41.267.823	-	41.267.823	8.573.934	1.690.519	40.664	1.649.856	383.443	81.047	2.063	78.984	17.668	58.121	1.478	56.643	12.669
29	W 11.68 % ROE	2012	49.100.120	-	49.100.120	10.122.908	6.771.105	164.250	6.606.855	1.526.377	78.984	2.063	76.922	17.921	56.643	1.478	55.165	12.851
30	W Increased ROE	2012	49.100.120	-	49.100.120	10.644.117	6.771.105	164.250	6.606.855	1.596.510	78.984	2.063	76.922	17.921	56.643	1.478	55.165	12.851
31	W 11.68 % ROE	2013	188.668.692	-	188.668.692	32.050.437	24.904.453	602.825	24.301.628	4.731.108	76.922	2.063	74.859	14.779	55.165	1.478	53.687	10.598
32	W Increased ROE	2013	188.668.692	-	188.668.692	33.942.591	24.904.453	602.825	24.301.628	4.974.829	76.922	2.063	74.859	14.779	55.165	1.478	53.687	10.598
33	W 11.68 % ROE	2014	387.890.524	-	387.890.524	57.604.085	49.338.189	1.205.851	48.132.338	8.353.794	74.859	2.063	72.797	12.873	53.687	1.478	52.209	9.231
34	W Increased ROE	2014	387.890.524	-	387.890.524	61.557.021	49.338.189	1.205.851	48.132.338	8.844.304	74.859	2.063	72.797	12.873	53.687	1.478	52.209	9.231
35	W 11.68 % ROE	2015	148.924.599	-	148.924.599	20.708.388	225.656.515	5.474.192	220.182.322	36.091.169	72.797	2.063	70.734	11.898	52.209	1.478	50.732	8.532
36	W Increased ROE	2015	148.924.599	-	148.924.599	22.160.463	225.656.515	5.474.192	220.182.322	38.238.035	72.797	2.063	70.734	11.898	52.209	1.478	50.732	8.532
37	W 11.68 % ROE	2016	-	-	-	-	602.372.114	14.715.666	587.656.448	87.109.696	70.734	2.063	68.672	10.522	50.732	1.478	49.254	7.545
38	W Increased ROE	2016	-	-	-	-	602.372.114	14.715.666	587.656.448	92.694.374	70.734	2.063	68.672	10.522	50.732	1.478	49.254	7.545
39	W 11.68 % ROE	2017	-	-	-	-	587.656.448	14.737.371	572.919.077	85.315.888	68.672	2.063	66.609	10.268	49.254	1.478	47.776	7.363
40	W Increased ROE	2017	-	-	-	-	587.656.448	14.737.371	572.919.077	90.760.513	68.672	2.063	66.609	10.268	49.254	1.478	47.776	7.363
41	W 11.68 % ROE	2018	-	-	-	-	572.919.077	14.737.371	558.181.706	73.641.188	66.609	2.063	64.547	8.874	47.776	1.478	46.298	6.364
42	W Increased ROE	2018	-	-	-	-	572.919.077	14.737.371	558.181.706	78.053.318	66.609	2.063	64.547	8.874	47.776	1.478	46.298	6.364
43	W 11.68 % ROE	2019	-	-	-	-	558.181.706	14.737.371	543.444.334	71.112.079	64.547	2.063	62.484	8.544	46.298	1.478	44.821	6.127
44	W Increased ROE	2019	-	-	-	-	558.181.706	14.737.371	543.444.334	75.445.530	64.547	2.063	62.484	8.544	46.298	1.478	44.821	6.127
45	W 11.68 % ROE	2020	-	-	-	-	543.444.334	14.737.371	528.706.963	70.671.220	62.484	2.063	60.422	8.455	44.821	1.478	43.343	6.063
46	W Increased ROE	2020	-	-	-	-	543.444.334	14.737.371	528.706.963	74.937.457	62.484	2.063	60.422	8.455	44.821	1.478	43.343	6.063
47	W 10.40 % ROE	2021	-	-	-	-	528.706.963	14.737.371	513.969.592	63.252.230	60.422	2.063	58.359	7.571	43.343	1.478	41.865	5.430
48	W Increased ROE	2021	-	-	-	-	528.706.963	14.737.371	513.969.592	67.495.213	60.422	2.063	58.359	7.571	43.343	1.478	41.865	5.430
49	W 10.45 % ROE	2022	-	-	-	-	513.969.592	14.737.371	499.232.221	62.558.428	58.359	2.063	56.297	7.455	41.865	1.478	40.387	5.346
50	W Increased ROE	2022	-	-	-	-	513.969.592	14.737.371	499.232.221	66.689.253	58.359	2.063	56.297	7.455	41.865	1.478	40.387	5.346
51	W 10.49 % ROE	2023	-	-	-	-	499.232.221	14.737.371	484.494.849	60.926.866	56.297	2.063	54.234	7.233	40.387	1.478	38.909	5.187
52	W Increased ROE	2023	-	-	-	-	499.232.221	14.737.371	484.494.849	64.868.583	56.297	2.063	54.234	7.233	40.387	1.478	38.909	5.187
53	W 10.50 % ROE	2024	-	-	-	-	484.494.849	14.737.371	469.757.478	59.735.066	54.234	2.063	52.172	7.060	38.909	1.478	37.432	5.063
54	W Increased ROE	2024	-	-	-	-	484.494.849	14.737.371	469.757.478	63.622.006	54.234	2.063	52.172	7.060	38.909	1.478	37.432	5.063
55	W 10.50 % ROE	2025	-	-	-	-	469.757.478	14.737.371	455.020.107	58.323.385	52.172	2.063	50.109	6.862	37.432	1.478	35.954	4.922
56	W Increased ROE	2025	-	-	-	-	469.757.478	14.737.371	455.020.107	62.088.383	52.172	2.063	50.109	6.862	37.432	1.478	35.954	4.922
57	W 10.50 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	W 10.50 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61		....					....	-	.....	....	....	-	.....	....	....	....	.....	....
62		....					....	.....	.....	....	....	.....	.....	....	....	.....	.....	....

			Juniata Wavetrap (b0284.2)				Susquehanna - Roseland CWIP (b0487.1) < 500kV				Actual Susquehanna - Roseland PIS (b0487.1) < 500kV				Stanton 4th Transformer (b0791)			
20		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
21	W 11.68 % ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	W 11.68 % ROE	2009	123.504	2.941	120.563	28.723	395.068	-	395.068	43.820	-	-	-	-	-	-	-	-
24	W Increased ROE	2009	123.504	2.941	120.563	28.723	395.068	-	395.068	45.969	-	-	-	-	-	-	-	-
25	W 11.68 % ROE	2010	120.563	2.941	117.623	28.413	983.014	-	983.014	212.883	2.138.193	15.476	2.122.717	155.221	-	-	-	-
26	W Increased ROE	2010	120.563	2.941	117.623	28.413	983.014	-	983.014	223.339	2.138.193	15.476	2.122.717	162.084	-	-	-	-
27	W 11.68 % ROE	2011	117.623	2.941	114.682	25.599	338.809	-	338.809	66.941	2.122.717	50.909	2.071.807	460.250	3.733.895	25.673	3.708.222	237.250
28	W Increased ROE	2011	117.623	2.941	114.682	25.599	338.809	-	338.809	70.392	2.122.717	50.909	2.071.807	481.355	3.733.895	25.673	3.708.222	237.250
29	W 11.68 % ROE	2012	114.682	2.941	111.742	25.978	362.626	-	362.626	74.762	2.547.287	62.474	2.484.814	574.764	3.708.222	88.902	3.619.320	835.093
30	W Increased ROE	2012	114.682	2.941	111.742	25.978	362.626	-	362.626	78.611	2.547.287	62.474	2.484.814	601.141	3.708.222	88.902	3.619.320	835.093
31	W 11.68 % ROE	2013	111.742	2.941	108.801	21.423	1.447.083	-	1.447.083	245.826	2.703.748	67.702	2.636.046	515.505	3.619.320	88.902	3.530.418	688.638
32	W Increased ROE	2013	111.742	2.941	108.801	21.423	1.447.083	-	1.447.083	260.339	2.703.748	67.702	2.636.046	541.942	3.619.320	88.902	3.530.418	688.638
33	W 11.68 % ROE	2014	108.801	2.941	105.861	18.662	4.346.118	-	4.346.118	645.425	3.018.143	77.022	2.941.121	513.796	3.530.418	88.902	3.441.515	599.988
34	W Increased ROE	2014	108.801	2.941	105.861	18.662	4.346.118	-	4.346.118	689.715	3.018.143	77.022	2.941.121	543.769	3.530.418	88.902	3.441.515	599.988
35	W 11.68 % ROE	2015	105.861	2.941	102.920	17.252	1.232.451	-	1.232.451	171.376	8.694.885	214.806	8.480.079	1.393.985	3.441.515	88.902	3.352.613	555.093
36	W Increased ROE	2015	105.861	2.941	102.920	17.252	1.232.451	-	1.232.451	183.393	8.694.885	214.806	8.480.079	1.476.670	3.441.515	88.902	3.352.613	555.093
37	W 11.68 % ROE	2016	102.920	2.941	99.979	15.257	-	-	-	-	14.328.346	356.796	13.971.549	2.077.966	3.352.613	88.902	3.263.711	490.962
38	W Increased ROE	2016	102.920	2.941	99.979	15.257	-	-	-	-	14.328.346	356.796	13.971.549	2.077.966	3.352.613	88.902	3.263.711	490.962
39	W 11.68 % ROE	2017	99.979	2.941	97.039	14.895	-	-	-	-	13.971.550	356.467	13.615.083	2.033.724	3.263.711	88.902	3.174.809	480.010
40	W Increased ROE	2017	99.979	2.941	97.039	14.895	-	-	-	-	13.971.550	356.467	13.615.083	2.163.112	3.263.711	88.902	3.174.809	480.010
41	W 11.68 % ROE	2018	97.039	2.941	94.098	12.871	-	-	-	-	13.615.083	356.467	13.258.616	1.755.623	3.174.809	88.902	3.085.906	414.552
42	W Increased ROE	2018	97.039	2.941	94.098	12.871	-	-	-	-	13.615.083	356.467	13.258.616	1.860.425	3.174.809	88.902	3.085.906	414.552
43	W 11.68 % ROE	2019	94.098	2.941	91.158	12.397	-	-	-	-	13.258.616	356.467	12.902.149	1.694.884	3.085.906	88.902	2.997.004	399.799
44	W Increased ROE	2019	94.098	2.941	91.158	12.397	-	-	-	-	13.258.616	356.467	12.902.149	1.797.766	3.085.906	88.902	2.997.004	399.799
45	W 11.68 % ROE	2020	91.158	2.941	88.217	12.273	-	-	-	-	12.902.149	356.467	12.545.682	1.683.721	2.997.004	88.902	2.908.102	396.561
46	W Increased ROE	2020	91.158	2.941	88.217	12.273	-	-	-	-	12.902.149	356.467	12.545.682	1.784.954	2.997.004	88.902	2.908.102	396.561
47	W 10.40 % ROE	2021	88.217	2.941	85.277	10.990	-	-	-	-	12.545.682	356.467	12.189.215	1.507.037	2.908.102	88.902	2.819.200	355.013
48	W Increased ROE	2021	88.217	2.941	85.277	10.990	-	-	-	-	12.545.682	356.467	12.189.215	1.607.663	2.908.102	88.902	2.819.200	355.013
49	W 10.45 % ROE	2022	85.277	2.941	82.336	10.827	-	-	-	-	12.189.215	356.467	11.832.748	1.489.917	2.819.200	88.902	2.730.297	350.435
50	W Increased ROE	2022	85.277	2.941	82.336	10.827	-	-	-	-	12.189.215	356.467	11.832.748	1.587.825	2.819.200	88.902	2.730.297	350.435
51	W 10.49 % ROE	2023	82.336	2.941	79.395	10.510	-	-	-	-	11.832.748	356.467	11.476.281	1.450.562	2.730.297	88.902	2.641.395	340.721
52	W Increased ROE	2023	82.336	2.941	79.395	10.510	-	-	-	-	11.832.748	356.467	11.476.281	1.543.930	2.730.297	88.902	2.641.395	340.721
53	W 10.50 % ROE	2024	79.395	2.941	76.455	10.264	-	-	-	-	11.476.281	356.467	11.119.814	1.421.625	2.641.395	88.902	2.552.493	333.404
54	W Increased ROE	2024	79.395	2.941	76.455	10.264	-	-	-	-	11.476.281	356.467	11.119.814	1.513.634	2.641.395	88.902	2.552.493	333.404
55	W 10.50 % ROE	2025	76.455	2.941	73.514	9.982	-	-	-	-	11.119.814	356.467	10.763.347	1.387.479	2.552.493	88.902	2.463.590	324.888
56	W Increased ROE	2025	76.455	2.941	73.514	9.982	-	-	-	-	11.119.814	356.467	10.763.347	1.476.539	2.552.493	88.902	2.463.590	324.888
57	W 10.50 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	W 10.50 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61		....	....	....	.....	....	....	....	.....	....	....	....	.....	....	....	....	.....	....
62		....	....	.....	.....	....	....	.....	.....	....	....	.....	.....	....	....	.....	.....	....

On the formulas used in the Columns for lines 22+ are as follows
For Plant in service: (first year means first year the project is placed in service)
"Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year
"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (zero) if "Yes" on line 13
"Ending" is "Beginning" less "Depreciation"
Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depreciation" thereafter

For CWIP:
Beginning is the line 17 for that year
Depreciation is not used
Ending is the same as Beginning
Revenue is Ending times line 16 for the current year

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New Plant Carrying Charge

Fixed Charge Rate (FCR) if not a CIAC

	Formula Line
A	137
B	144
C	

FCR if a CIAC

D	138

The FCR resulting from Formula in a g
Therefore actual revenues collected in

Details		Lauschtown 500/230 kv Sub (b2006)	Lauschtown 500/230 kv Sub (b2006.1)	Lackawanna 500/230 kv Sub (b2716)	Lackawanna 500/230 kv Sub (b2824)	Lackawanna 230 kV Yard (b2552.2)	Alburtis 500kv (b2237)	Juniata-Cumberland 230 kV line (b3698)	Actual Copperstone Substation (b0468)
Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Life		42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00
CIAC	(Yes or No)	No	No	No	No	No	No	No	No
Increased ROE (Basis Points)		0	0	0	0	0	0	-	0
10.5% ROE		9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%
FCR for This Project		9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%	9.5789%
Investment		9,576,147	40,242,923	13,347,366	16,130,477	628,519	14,821,916	10,182,316	22,735,783
Annual Depreciation Exp		228.004	958.165	317.794	384.059	14.965	352.903	242.436	541.328
Month in Service of Month for CWIP		-	-	-	-	-	-	11.5	-

		Lauschtown 500/230 kv Sub (b2006)				Lauschtown 500/230 kv Sub (b2006.1)				Lackawanna 500/230 kv Sub (b2716)			
	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
W 11.68 % ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2017	9.576.147	232.538	9.343.609	1.406.477	37.979.941	634.438	37.345.503	3.862.201	-	-	-	-
W Increased ROE	2017	9.576.147	232.538	9.343.609	1.406.477	37.979.941	634.438	37.345.503	3.862.201	-	-	-	-
W 11.68 % ROE	2018	9.343.609	228.004	9.115.606	1.189.955	39.483.203	955.182	38.528.021	5.020.968	12.684.874	202.902	12.481.972	1.087.814
W Increased ROE	2018	9.343.609	228.004	9.115.606	1.189.955	39.483.203	955.182	38.528.021	5.020.968	12.684.874	202.902	12.481.972	1.087.814
W 11.68 % ROE	2019	9.115.606	228.004	8.887.602	1.149.967	38.598.855	956.868	37.641.987	4.861.695	13.090.372	316.507	12.773.866	1.641.615
W Increased ROE	2019	9.115.606	228.004	8.887.602	1.149.967	38.598.855	956.868	37.641.987	4.861.695	13.090.372	316.507	12.773.866	1.641.615
W 11.68 % ROE	2020	8.887.602	228.004	8.659.599	1.144.134	37.688.236	957.970	36.730.265	4.843.800	12.774.945	316.532	12.458.413	1.634.553
W Increased ROE	2020	8.887.602	228.004	8.659.599	1.144.134	37.688.236	957.970	36.730.265	4.843.800	12.774.945	316.532	12.458.413	1.634.553
W 10.40 % ROE	2021	8.659.599	228.004	8.431.595	1.023.883	36.738.464	958.165	35.780.299	4.335.556	12.511.426	317.794	12.193.632	1.468.781
W Increased ROE	2021	8.659.599	228.004	8.431.595	1.023.883	36.738.464	958.165	35.780.299	4.335.556	12.511.426	317.794	12.193.632	1.468.781
W 10.45 % ROE	2022	8.431.595	228.004	8.203.592	1.013.819	35.780.299	958.165	34.822.134	4.293.749	12.193.632	317.794	11.875.837	1.455.371
W Increased ROE	2022	8.431.595	228.004	8.203.592	1.013.819	35.780.299	958.165	34.822.134	4.293.749	12.193.632	317.794	11.875.837	1.455.371
W 10.49 % ROE	2023	8.203.592	228.004	7.975.588	988.359	34.822.134	958.165	33.863.970	4.186.599	11.875.837	317.794	11.558.043	1.419.685
W Increased ROE	2023	8.203.592	228.004	7.975.588	988.359	34.822.134	958.165	33.863.970	4.186.599	11.875.837	317.794	11.558.043	1.419.685
W 10.50 % ROE	2024	7.975.588	228.004	7.747.585	970.138	33.863.970	958.165	32.905.805	4.110.186	11.558.043	317.794	11.240.248	1.394.489
W Increased ROE	2024	7.975.588	228.004	7.747.585	970.138	33.863.970	958.165	32.905.805	4.110.186	11.558.043	317.794	11.240.248	1.394.489
W 10.50 % ROE	2025	7.747.585	228.004	7.519.581	948.298	32.905.805	958.165	31.947.640	4.018.404	11.240.248	317.794	10.922.454	1.364.048
W Increased ROE	2025	7.747.585	228.004	7.519.581	948.298	32.905.805	958.165	31.947.640	4.018.404	11.240.248	317.794	10.922.454	1.364.048
W 10.50 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-
W 10.50 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-
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		Lackawanna 500/230 kv Sub (b2824)				Lackawanna 230 kV Yard (b2552.2)				Alburtis 500kv (b2237)			
	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
W 11.68 % ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-
W 11.68 % ROE	2016	-	-	-	-	-	-	-	-	11.860.165	216.799	11.643.366	1.405.168
W Increased ROE	2016	-	-	-	-	-	-	-	-	11.860.165	216.799	11.643.366	1.405.168
W 11.68 % ROE	2017	-	-	-	-	-	-	-	-	11.673.366	283.099	11.390.267	1.686.278
W Increased ROE	2017	-	-	-	-	-	-	-	-	11.673.366	283.099	11.390.267	1.686.278
W 11.68 % ROE	2018	13.700.811	93.878	13.606.933	507.112	-	-	-	-	14.413.048	355.070	14.057.978	1.838.581
W Increased ROE	2018	13.700.811	93.878	13.606.933	507.112	-	-	-	-	14.413.048	355.070	14.057.978	1.838.581
W 11.68 % ROE	2019	16.038.362	384.101	15.654.261	2.008.010	615.673	8.642	607.031	45.765	14.024.570	354.275	13.670.295	1.772.376
W Increased ROE	2019	16.038.362	384.101	15.654.261	2.008.010	615.673	8.642	607.031	45.765	14.024.570	354.275	13.670.295	1.772.376
W 11.68 % ROE	2020	15.654.465	384.106	15.270.359	1.999.613	619.933	14.966	604.967	78.968	13.670.302	354.275	13.316.027	1.763.026
W Increased ROE	2020	15.654.465	384.106	15.270.359	1.999.613	619.933	14.966	604.967	78.968	13.670.302	354.275	13.316.027	1.763.026
W 10.40 % ROE	2021	15.268.392	384.059	14.884.333	1.789.028	604.911	14.965	589.946	70.651	13.258.398	352.903	12.905.496	1.571.084
W Increased ROE	2021	15.268.392	384.059	14.884.333	1.789.028	604.911	14.965	589.946	70.651	13.258.398	352.903	12.905.496	1.571.084
W 10.45 % ROE	2022	14.884.333	384.059	14.500.274	1.773.029	589.946	14.965	574.982	70.042	12.905.496	352.903	12.552.593	1.555.306
W Increased ROE	2022	14.884.333	384.059	14.500.274	1.773.029	589.946	14.965	574.982	70.042	12.905.496	352.903	12.552.593	1.555.306
W 10.49 % ROE	2023	14.500.274	384.059	14.116.215	1.729.834	574.982	14.965	560.017	68.354	12.552.593	352.903	12.199.690	1.515.965
W Increased ROE	2023	14.500.274	384.059	14.116.215	1.729.834	574.982	14.965	560.017	68.354	12.552.593	352.903	12.199.690	1.515.965
W 10.50 % ROE	2024	14.116.215	384.059	13.732.156	1.699.451	560.017	14.965	545.052	67.175	12.199.690	352.903	11.846.787	1.487.697
W Increased ROE	2024	14.116.215	384.059	13.732.156	1.699.451	560.017	14.965	545.052	67.175	12.199.690	352.903	11.846.787	1.487.697
W 10.50 % ROE	2025	13.732.156	384.059	13.348.097	1.662.663	545.052	14.965	530.087	65.741	11.846.787	352.903	11.493.884	1.453.893
W Increased ROE	2025	13.732.156	384.059	13.348.097	1.662.663	545.052	14.965	530.087	65.741	11.846.787	352.903	11.493.884	1.453.893
W 10.50 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-
W 10.50 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-
W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-
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		Juniata-Cumberland 230 kV line (b3698)				Actual Copperstone Substation (b0468)						
	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
W 11.68 % ROE	2008	-	-	-	-	-	-	-	-	$ 442.457		$ 442.457
W Increased ROE	2008	-	-	-	-	-	-	-	-	$ 462.553	$ 462.553	
W 11.68 % ROE	2009	-	-	-	-	-	-	-	-	$ 3.831.526		$ 3.831.526
W Increased ROE	2009	-	-	-	-	-	-	-	-	$ 4.017.312	$ 4.017.312	
W 11.68 % ROE	2010	-	-	-	-	-	-	-	-	$ 7.586.526		$ 7.586.526
W Increased ROE	2010	-	-	-	-	-	-	-	-	$ 7.955.432	$ 7.955.432	
W 11.68 % ROE	2011	-	-	-	-	918.555	11.846	906.709	108.883	$ 9.340.579		$ 9.340.579
W Increased ROE	2011	-	-	-	-	918.555	11.846	906.709	108.883	$ 9.802.310	$ 9.802.310	
W 11.68 % ROE	2012	-	-	-	-	906.709	21.870	884.838	204.296	$ 13.190.654		$ 13.190.654
W Increased ROE	2012	-	-	-	-	906.709	21.870	884.838	204.296	$ 13.812.223	$ 13.812.223	
W 11.68 % ROE	2013	-	-	-	-	22.244.731	539.606	21.705.126	4.226.803	$ 38.278.316		$ 38.278.316
W Increased ROE	2013	-	-	-	-	22.244.731	539.606	21.705.126	4.226.803	$ 40.455.140	$ 40.455.140	
W 11.68 % ROE	2014	-	-	-	-	21.776.090	541.328	21.234.762	3.694.818	$ 67.757.854		$ 67.757.854
W Increased ROE	2014	-	-	-	-	21.776.090	541.328	21.234.762	3.694.818	$ 72.275.563	$ 72.275.563	
W 11.68 % ROE	2015	-	-	-	-	21.234.762	541.328	20.693.433	3.418.809	$ 58.957.693		$ 58.957.693
W Increased ROE	2015	-	-	-	-	21.234.762	541.328	20.693.433	3.418.809	$ 62.651.335	$ 62.651.335	
W 11.68 % ROE	2016	-	-	-	-	20.693.433	541.328	20.152.105	3.023.888	$ 89.711.949		$ 89.711.949
W Increased ROE	2016	-	-	-	-	20.693.433	541.328	20.152.105	3.023.888	$ 96.701.795	$ 96.701.795	
W 11.68 % ROE	2017	-	-	-	-	20.152.105	541.328	19.610.777	2.957.201	$ 94.817.105		$ 94.817.105
W Increased ROE	2017	-	-	-	-	20.152.105	541.328	19.610.777	2.957.201	$ 100.391.118	$ 100.391.118	
W 11.68 % ROE	2018	-	-	-	-	19.610.777	541.328	19.069.449	2.553.851	$ 85.483.901		$ 85.483.901
W Increased ROE	2018	-	-	-	-	19.610.777	541.328	19.069.449	2.553.851	$ 90.000.833	$ 90.000.833	
W 11.68 % ROE	2019	-	-	-	-	19.069.449	541.328	18.528.121	2.463.360	$ 87.176.620		$ 87.176.620
W Increased ROE	2019	-	-	-	-	19.069.449	541.328	18.528.121	2.463.360	$ 91.612.953	$ 91.612.953	
W 11.68 % ROE	2020	-	-	-	-	18.528.121	541.328	17.986.793	2.444.217	$ 86.686.604		$ 86.686.604
W Increased ROE	2020	-	-	-	-	18.528.121	541.328	17.986.793	2.444.217	$ 91.054.075	$ 91.054.075	
W 10.40 % ROE	2021	-	-	-	-	17.986.793	541.328	17.445.464	2.188.049	$ 77.585.303		$ 77.585.303
W Increased ROE	2021	-	-	-	-	17.986.793	541.328	17.445.464	2.188.049	$ 81.928.912	$ 81.928.912	
W 10.45 % ROE	2022	-	-	-	-	17.445.464	541.328	16.904.136	2.160.562	$ 76.744.287		$ 76.744.287
W Increased ROE	2022	-	-	-	-	17.445.464	541.328	16.904.136	2.160.562	$ 80.973.020	$ 80.973.020	
W 10.49 % ROE	2023	10.182.316	30.305	10.152.011	998.150	16.904.136	541.328	16.362.808	2.101.282	$ 75.749.307		$ 75.749.307
W Increased ROE	2023	10.182.316	30.305	10.152.011	998.150	16.904.136	541.328	16.362.808	2.101.282	$ 79.784.392	$ 79.784.392	
W 10.50 % ROE	2024	10.152.011	242.436	9.909.575	1.191.666	16.362.808	541.328	15.821.480	2.056.855	$ 74.490.140		$ 74.490.140
W Increased ROE	2024	10.152.011	242.436	9.909.575	1.191.666	16.362.808	541.328	15.821.480	2.056.855	$ 78.469.090	$ 78.469.090	
W 10.50 % ROE	2025	9.909.575	242.436	9.667.139	1.168.444	15.821.480	541.328	15.280.152	2.005.002	$ 72.744.011		$ 72.744.011
W Increased ROE	2025	9.909.575	242.436	9.667.139	1.168.444	15.821.480	541.328	15.280.152	2.005.002	$ 76.598.068	$ 76.598.068	
W 10.50 % ROE	2026	-				-	-	-	-	$ -		$ -
W Increased ROE	2026	-				-	-	-	-	$ -	$ -	
W 10.50 % ROE	2027	-				-	-	-	-	$ -		$ -
W Increased ROE	2027	-				-	-	-	-	$ -	$ -	
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PPL Electric Utilities Corporation

Attachment 8 - Company Exhibit - Securitization Worksheet

Line #			
	Prepayments		
36	**Less Prepayments on Securitization Bonds**	-	(See FM 1, note to page 110, line 57)
	Administrative and General Expenses		
52	**Less Administrative and General Expenses on Securitization Bonds**	-	(See FM 1, note to page 114, line 4)
	Taxes Other Than Income		
78	**Less Taxes Other Than Income on Securitization Bonds**	-	(See FM 1, note to page 114, line 14)
	Long Term Interest		
81	**Less LTD Interest on Securitization Bonds**	-	(See FM 1, note to page 114, lines 62 + 63)
	Capitalization		
92	**Less LTD on Securitization Bonds**	-	(See FM 1, note to page 112, line 18)

Calculation of the above Securitization Adjustments

The amounts above are associated with transition bonds issued to securitize the recovery of retail stranded costs, pursuant to an Order entered by the Pennsylvania Public Utility Commission on May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Electric Generation Customer Choice and Competition Act.

PPL Electric Utilities Corporation

Attachment 9 - Depreciation Rates

(A) Number	(B) Plant Type	(C) Estimated Life	(D) Mortality Curve	(E) Current Age	(F) Remaining Life	(G) Applied Depreciation Rate	(H) Gross Depreciable Plant $	(I) Accumulated Depreciation $	(J) Depreciable Balance $	(K) Depreciation Expense $
	Transmission									
350.4	Land Rights	80	S4	18.8	61.20	1.5825	242,011,460	64,834,137	177,177,323	2,803,894
352	Structures and Improvements	65	R2	8.3	56.70	1.6882	260,590,967	31,181,721	229,409,246	3,872,977
353	Station Equipment	44	R1.5	6.8	37.20	2.5714	2,591,057,832	373,396,375	2,217,661,457	57,024,851
354	Towers and Fixtures	75	R3	9.7	65.30	1.4741	2,693,199,440	338,008,073	2,355,191,367	34,717,883
354.2	Towers and Fixtures - Clearing Land and Rights of Way	80	R4	36.8	43.20	2.1821	11,304,070	7,676,112	3,627,958	79,165
355	Poles and Fixtures	45	R0.5	9.0	36.00	2.4874	296,444,009	4,068,473	292,375,536	7,272,420
355.2	Poles and Fixtures - Clearing Land and Rights of Way	80	R4	23.0	57.00	1.6972	12,572,212	5,198,857	7,373,355	125,141
356	Overhead Conductors and Devices	65	R2.5	7.9	57.10	1.6049	1,604,498,247	204,939,766	1,399,558,481	22,461,396
357	Underground Conduit	60	S4	7.7	52.30	1.9355	31,718,640	6,376,745	25,341,895	490,483
358	Underground Conductors and Devices	50	S3	8.8	41.20	2.3575	112,287,257	24,845,221	87,442,036	2,061,463
359	Roads and Trails	80	R4	37.6	42.40	2.2621	6,572,347	3,755,461	2,816,886	63,720
										130,973,393
	General									
389.4	Land Rights	75	R4	58.7	16.30	5.7182	1,994	7	1,987	114
390.2	Structures and Improvements - Buildings	50	S0.5	37.9	12.10	6.5216	431,194,018	177,550,965	253,643,053	16,541,666
390.4	Structures and Improvements - Air Conditioning	30	S1	10.7	19.30	5.0390	56,695,166	20,635,640	36,059,526	1,817,043
391.1	Office Furniture and Equipment - RF Mesh Computer Equip.	5	N/A	N/A	1.50	(0.0107)	3,188,771	3,188,311	460	-341
391.2	Office Furniture and Equipment - Furniture	20	N/A	N/A	9.10	5.0251	24,894,513	12,766,211	12,128,302	1,250,969
391.4	Office Furniture and Equipment - Equipment	15	N/A	N/A	6.80	7.1236	4,402,684	1,759,944	2,642,740	313,630
391.6	Office Furniture and Equipment - Computers	5	N/A	N/A	2.70	18.6275	68,675,886	32,967,369	35,708,517	12,792,633
392.1	Transportation Equipment - Automobiles	10	S3	4.80	5.20	5.5051	6,679,618	5,022,941	1,656,677	91,202
392.2	Transportation Equipment - Light Duty Trucks	10	R1.5	4.3	5.70	7.6819	20,764,521	11,217,717	9,546,804	733,380
392.3	Transportation Equipment - Heavy Duty Trucks	14	R4	6.0	8.00	5.2323	127,689,623	75,236,326	52,453,297	2,744,531
392.4	Transportation Equipment - Trailers	25	L2	9.2	15.80	2.9146	10,357,605	4,721,710	5,635,895	164,264
392.5	Transportation Equipment - Large Tankers/Tractors	15	R3	10.3	4.70	8.6301	2,214,511	1,710,507	504,004	43,496
392.6	Transportation Equipment - Large Crane Trucks	14	S3	12.3	1.70	26.0808	473,897	459,823	14,074	3,671
393	Stores Equipment	25	N/A	N/A	12.20	4.5547	2,661,901	1,308,629	1,353,272	121,241
394	Tools and Work Equipment - L&S Line Crews	20	N/A	N/A	2.10	6.0255	3,255,214	2,826,060	429,154	196,142
394.2	Tools and Work Equipment - Tools	20	N/A	N/A	18.60	1.5594	5,122,000	167,800	4,954,200	79,871
394.4	Tools and Work Equipment - Construction Dept.	20	N/A	N/A	3.50	5.0000	1,083,675	843,884	239,791	54,184
394.6	Tools and Work Equipment - Other	20	N/A	N/A	9.70	5.5070	30,076,911	16,153,616	13,923,295	1,656,331
394.8	Tools and Work Equipment - Garage Equipment	20	N/A	N/A	8.90	4.9305	2,278,978	1,227,272	1,051,706	112,365
395	Laboratory Equipment	20	N/A	N/A	5.60	5.0434	3,902,202	2,889,604	1,012,598	196,802
396	Power Operated Equipment	15	S4	10.90	4.10	20.4192	1,471,863	939,093	532,770	108,787
397	Communication Equipment	15	N/A	N/A	7.50	4.8264	18,669,508	11,852,745	6,816,763	901,071
398	Miscellaneous Equipment	20	N/A	N/A	8.20	4.9410	5,230,876	1,912,948	3,317,928	258,460
										40,181,511
	Intangible									
303.2	SW - CPR DEPR (5 Yr)	5	N/A	N/A	4.10	20.00	123,043,201	53,169,446	69,873,755	25,120,284
303.210	SW - CPR DEPR (10 Yr)	10	N/A	N/A	5.90	10.00	17,814,267	14,155,893	3,658,374	604,617
303.215	SW - CPR DEPR (15 Yr)	15	N/A	N/A	13.10	6.67	57,978,054	11,586,418	46,391,636	2,626,055
303.6	Smart Meter Software - RF Mesh	5	N/A	N/A	-	20.00	16,831	9,448	7,383	8,730
303.8	SW CPR DEPR cloud (5 Yr)	5	N/A	N/A	3.30	20.00	41,851,321	16,992,522	24,858,799	9,298,270
303.810	SW CPR DEPR cloud (10 Yr)	10	N/A	N/A	8.00	10.00	166,988,596	35,878,945	131,109,651	9,040,504
303.815	SW CPR DEPR cloud (15 Yr)	15	N/A	N/A	13.40	6.67	-	-	0	0
										46,698,460

Notes:

1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance.
2 Column (E) is based on the Estimated Life in Column (C) less the Remaining Life in Column (F) for those accounts for which a Mortality Curve is identified.
3 Column (F) is the average remaining life of the assets in the account based on their vintage.
4 Column (G) is the depreciation rate from the Mortality Curve specified based on data in Columns (C) and (D).
5 Columns (H) and (I) are the depreciable gross plant investment and accumulated depreciation in the account or subaccount.
6 Column (J) is the depreciable net plant in the account or subaccount.
7 Column (K) is Column (G) multiplied by Column (J) for those accounts that have an identified Mortality Curve.
8 Each year, PPL Electric will provide a copy of the annual report submitted to the PA PUC that shows the calculation of the depreciation rates and expenses derived from Columns (C) and (D).
9 Every 5 years, PPL Electric will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
10 Column (K) for Accounts Nos. 303.2 and 303.6 are calculated using individual asset depreciation and, therefore, are not derived values.
11 Column (K) for Account No. 392 is net of capitalized depreciation expense. See the applicable note in FERC Form No. 1.
12 For those General Plant accounts that do not have Mortality Curves as indicated by "NA" in Column (D), additional detail is provided in Attachment 9 - Supplemental General Plant Depreciation Details.

PPL Electric Utilities Corporation

Attachment 9 - Supplemental
General Plant Depreciation Details

(A) Number	(B) Plant Type	(C) Estimated Life	(G) Applied Depreciation Rate	(H) Gross Depreciable Plant $	(I) Accumulated Depreciation $	(J) Depreciable Balance $	(K) Depreciation Expense $
	General						
391.1	Structures and Improvements - Leaseholds - Net Method	5	(0.0107)	3,188,771	3,188,311	460	(341)
391.2	Office Furniture and Equipment - Furniture - Gross Method	20	5.0251	24,894,513	12,766,211	12,128,302	1,250,969
391.4	Office Furniture and Equipment - Mechanical Equipment - Gross Method	15	7.1236	4,402,684	1,759,944	2,642,740	313,630
391.6	Office Furniture and Equipment - Computer Equipment - General- Gross Method	5	18.6275	68,675,886	32,967,369	35,708,517	12,792,633
393	Store Equipment - Gross Method	25	3.6223	2,477,434	1,182,466	1,294,968	89,739
393	Store Equipment - Net Method	25	54.0311	184,467	126,163	58,304	31,502
				2,661,901	1,308,629	1,353,272	121,241
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Gross Method	20	5.0000	2,371,042	2,012,888	358,154	118,552
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Net Method	20	109.2815	884,172	813,172	71,000	77,590
				3,255,214	2,826,060	429,154	196,142
394.2	Tools, Shop and Garage Equipment - Tools - Gross Method	20	1.5594	5,122,000	167,800	4,954,200	79,871
394.4	Tools, Shop and Garage Equipment - Construction Department - Gross Method	20	5.0000	1,083,675	843,884	239,791	54,184
394.6	Tools, Shop and Garage Equipment - Gross Method	20	5.5070	30,076,911	16,153,616	13,923,295	1,656,331
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Gross Method	20	4.9889	2,260,230	1,216,707	1,043,523	112,762
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Net Method	20	(4.8503)	18,748	10,565	8,183	(397)
				2,278,978	1,227,272	1,051,706	112,365
395	Laboratory Equipment - Gross Method	20	5.0000	3,123,596	2,221,209	902,387	156,180
395	Laboratory Equipment - Net Method	20	36.8589	778,606	668,395	110,211	40,623
				3,902,202	2,889,604	1,012,598	196,802
397	Communication Equipment - Gross Method	15	4.8264	18,669,508	11,852,745	6,816,763	901,071
398	Miscellaneous Equipment - Gross Method	20	5.0072	4,692,015	1,447,616	3,244,399	234,940
398	Miscellaneous Equipment - Net Method	20	31.9873	538,861	465,332	73,529	23,520
				5,230,876	1,912,948	3,317,928	258,460

Notes:

1 This schedule shows additional detail for those General Plant accounts that do not have a Mortality Curve. The calculation of Depreciation Expense by the Gross Plant Method (i.e., Column (G) multiplied by Column (H)) and the Net Plant Method (i.e., Column (G) multiplied by Column (J)) is shown separately for the assets in each account subject to each such method. Assets purchased new are depreciated using the Gross Plant Method. Assets purchased used are depreciated using the Net Plant Method (i.e., over their remaining economic life).

Attachment 18

EL05-121 for January 1, 2025 to December 31, 2025

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July 30, 2018

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: PJM Interconnection, L.L.C., Docket No. EL05-121-009 and ER18-2102-001
eTariff Compliance Filing for Schedule 12 and Schedule 12-Appendices

Dear Secretary Bose:

On June 15, 2016, the Settling Parties[1] filed Settlement Agreement and Offer of Settlement ("Settlement")[2] in the captioned matter for rates to become effective January 1, 2016. In the Order on Contested Settlement,[3] the Federal Energy Regulatory Commission ("Commission") approved the Settlement and directed PJM Interconnection, L.L.C. ("PJM") to

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[1] The "Settling Parties" are: American Electric Power Service Corporation, on behalf of its operating companies; Baltimore Gas and Electric Company, an Exelon Company; Blue Ridge Power Agency, Inc.; The Dayton Power and Light Company; Delaware Municipal Electric Corporation, Inc.; Duke Energy Business Services, LLC on behalf of Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.; Duquesne Light Company; East Kentucky Power Cooperative, Inc.; Exelon Corporation as agent for Commonwealth Edison Company and PECO Energy Company; FirstEnergy Utilities On behalf of affiliates American Transmission Systems, Incorporated, The Cleveland Electric Illuminating Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Ohio Edison Company, Monongahela Power Company, Pennsylvania Electric Company, Pennsylvania Power Company, The Potomac Edison Company, Toledo Edison Company, and West Penn Power Company; Illinois Commerce Commission; Indiana Utility Regulatory Commission; Michigan Public Service Commission; Pennsylvania Public Utility Commission; Pepco Holdings, LLC, an Exelon Company, and Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company; PJM Interconnection, L.L.C.; PPL Electric Utilities Corporation; Public Service Commission of West Virginia; Public Utilities Commission of Ohio; and UGI Utilities, Inc. Additionally, the following parties have agreed to be listed in the Settlement as "NonOpposing Parties": Consolidated Edison Company of New York, Inc.; Delaware Public Service Commission; Maryland Public Service Commission; New Jersey Board of Public Utilities; Old Dominion Electric Cooperative; PSEG Energy Resources & Trade LLC; Public Power Association of New Jersey; Public Service Electric and Gas Company; Public Service Commission of the District of Columbia; Rockland Electric Company; Virginia Electric and Power Company, DBA Dominion Virginia Power; and the Virginia State Corporation Commission.

[2] *PJM Interconnection, L.L.C.*, Offer of Settlement, Docket No. EL05-121-009 (June 15, 2016) ("Settlement").

[3] *PJM Interconnection, L.L.C.*, 163 FERC ¶ 61,168 (May 31, 2018) ("May 31 Order").

submit the associated Tariff amendments by way of compliance eTariff records consistent with the *pro forma* tariff records included with the Settlement.[4]

Accordingly, in compliance with the May 31 Order, and pursuant to section 205 of the Federal Power Act[5] and Part 35 of the Commission's rules and regulations,[6] PJM submits amendments to the PJM Open Access Transmission Tariff ("Tariff") to add in eTariff format the *pro forma* tariff records to include a new Schedule 12-C, including Appendices A through C, as approved under the Settlement.[7] In addition, consistent with section 2.2(c) of the Settlement, PJM submits amendments to Tariff, Schedule 12-Appendix to amend cost responsibility assignments for Covered Transmission Enhancements as described in detail below. PJM requests that these proposed amendments become effective January 1, 2016, as directed by the Commission in its May 31 Order.

I. DESCRIPTION OF FILING

A. Background

This filing follows years of litigation before the Commission under multiple dockets,[8] two 7th Circuit Remand Orders[9] and an established FERC hearing and settlement judge

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[4] In the May 31 Order, the Commission directed PJM to submit a compliance filing within 30 days of the Order or June 30, 2018. Pursuant to a motion for extension of time filed by PJM, the Commission extended the date to comply an additional 30 days to July 30, 2018. *See PJM Interconnection, L.L.C.*, Notice Granting Request for Extension of Time, Docket No. EL05-121-009 (June 13, 2018).

[5] 16 U.S.C. § 824d.

[6] 18 C.F.R. Part 35 (2018).

[7] Due to e-Tariff restrictions, the proposed revisions to the PJM Tariff for Schedule 12-C Appendix B and Schedule 12-C Appendix C will be filed under separate cover using the same transmittal letter with the specified attachments corresponding to each filing because the version effective January 1, 2018 could not be submitted in the same filing in which the tariff record was initial created.

[8] May 31 Order, PP 3 - 7.

[9] *See Illinois Commerce Comm'n, et al. v. FERC*, 756 F.3d 556 (7th Cir. 2014); *see also Illinois Commerce Comm'n, et al. v. FERC*, 576 F.3d 470 (7th Cir. 2009), *reh'g and reh'g en banc denied* (Oct. 20, 2009).

proceeding[10] to determine the appropriate cost allocation for new transmission facilities that operate at or above 500 kV ("Regional Facilities")[11] and Necessary Lower Voltage Facilities[12] that PJM planned and approved before February 1, 2013, whose costs were allocated in accordance with the 100 percent load-ratio share method established in Opinion No. 494.[13] Following seven settlement conferences convened by settlement judge Steven L. Sterner and attended by interested parties both in person and via teleconference, the Settling Parties submitted the Settlement on June 15, 2016 in Docket No. EL05-121-009 to take effect on the date the Commission approved the Settlement, i.e., May 31, 2018.

B. Description of New Schedule 12-C and Appendices to Implement the Settlement

The May 31 Order approved the *pro forma* tariff records included in the Settlement to add a new Schedule 12-C and three (3) appendices: (i) Appendix A (List of Covered Transmission Enhancements), (ii) Appendix B (Allocations for Canceled Projects) and (iii) Appendix C (Transmission Enhancement Charge (TEC) Adjustments – Monthly). Schedule 12-C sets forth the assignment of cost responsibility for Required Transmission Enhancements[14] listed in Schedule 12-C Appendix A, as of January 1, 2016. Each Required Transmission Enhancement listed in Schedule 12-C Appendix A, is referred to as a "Covered Transmission

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[10] *PJM Interconnection, L.L.C.*, 149 FERC ¶ 61,233 (2014).

[11] Prior to 2013, Regional Facilities were defined to mean new transmission enhancements and expansions that will operate at or above 500 kV and are included in the upgrade to the RTEP approved by the PJM Board of Managers ("PJM Board"). PJM Tariff, Schedule 12 § (b)(i) (2010).

[12] Necessary Lower Voltage Facilities are defined as Required Transmission Enhancements included in the Regional Transmission Expansion Plan ("RTEP") that are lower voltage facilities that must be constructed or reinforced to support new Regional Facilities.

[13] *PJM Interconnection, L.L.C.*, Opinion No. 494, 119 FERC ¶ 61,063 (2007), *order on reh'g*, Opinion No. 494-A, 122 FERC ¶61,082 (2008).

[14] "Required Transmission Enhancements" is defined in the Tariff in pertinent part to mean "enhancements and expansions of the transmission system that an [RTEP] developed pursuant to Schedule 6 of the Operating Agreement . . . . " *See* PJM Tariff, OATT Definitions – R-S.

Enhancement." Covered Transmission Enhancements included in this Settlement that were canceled or abandoned before entering service are identified in Schedule 12-C Appendix A as a "Canceled Project."[15] Schedule 12-C contains different methods for recovery of costs incurred for Covered Transmission Enhancements.

1. *Description of Proposed Amendments to Schedule 12-Appendix for the Going Forward Period Commencing January 1, 2016*

In the May 31 Order, the Commission accepted under Schedule 12-C for the going-forward period (the period commencing January 1, 2016 onward) modifications to the cost allocation methodology for Covered Transmission Enhancements included in Tariff, Schedule 12-Appendix. Therefore, pursuant to the Settlement, section 2.2(c) (Current Recovery Charge), PJM is required to modify Schedule 12-Appendix to assign cost responsibility to Responsible Customers[16] for each Covered Transmission Enhancement listed in Schedule 12-C Appendix A, based on the agreed-upon hybrid methodology in which: (i) 50 percent of the cost responsibility shall be assigned to Responsible Customers using the annual load-ratio share method;[17] and (ii) 50 percent of the cost responsibility shall be assigned to Responsible Customers using: (A) for MAPP and PATH projects identified as Canceled Projects Schedule 12-C Appendix A, the cost assignments are set forth in Schedule 12-C Appendix B;[18]

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[15] The Allocations for those Canceled Projects are detailed in Schedule 12-C Appendix B. In addition, Schedule 12-Appendix contains allocations for Regional Facilities that are not listed in Schedule 12-C Appendix A and not revised in this filing as revenues were not collected for those canceled projects and those baseline upgrades will be removed from Schedule 12-Appendix in a subsequent clean-up filing.

[16] "Responsible Customers" are defined to mean "customers using Point-to-Point Transmission Service and/or Network Integration Transmission Service and Merchant Transmission Facility owners that will be subject to each such Transmission Enhancement Charge. *See* Tariff, Schedule 12, § (b)(viii).

[17] Tariff, Schedule 12 § (b)(i)(A)(1).

[18] The Branchburg to Roseland to Hudson ("BRH") project was not included in Schedule 12-C Appendix B because there were no abandonment costs after January 1, 2016.

or (B) for all other Covered Transmission Enhancements listed in Schedule 12-C Appendix A, the current effective solution-based DFAX method.[19]

In addition, the Tariff sheets reflect additional changes to address: (i) the 2017 and 2018 annual updates provided for under the Tariff for load-ratio share[20] and solution-based DFAX, where applicable;[21] (ii) changes in cost allocations to Responsible Customers in 2017 due to the integration of MAIT,[22] effective February 1, 2017; (iii) the elimination of cost responsibility to Consolidated Edison Company of New York, Inc. ("Con Edison") due to termination of its long-term firm point-to-point transmission service agreements, effective May 1, 2017;[23] and (iv) changes in cost allocations to remaining Responsible Customers in 2018 due to termination of allocations to two Merchant Transmission Facilities, Linden VFT, LLC ("Linden") and Hudson Transmission Partners, LLC ("HTP"), as a result of relinquishment of their Firm Transmission Withdrawal Rights, effective January 1, 2018.[24]

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[19] Tariff, Schedule 12 § (b)(i)(A)(a).

[20] Tariff, Schedule 12 § (b)(i)(A).

[21] Tariff, Schedule 12 § (b)(iii)(H)(2).

[22] *PJM Interconnection, L.L.C.*, Amendments to PJM agreements and tariffs for integration of MAIT, Docket No. ER17-214-000 (Oct. 28, 2016) (this filing affected the Metropolitan Edison Company's and Pennsylvania Electric Company's eTariff records only).

[23] *PJM Interconnection, L.L.C.,* 159 FERC ¶ 62,310 (June 20, 2017).

[24] *PJM Interconnection, L.L.C.,* 162 FERC ¶ 61,197 (Mar. 5, 2018) (accepting annual updates including elimination of cost allocations to Linden and HTP, effective January 1, 2018); *see also PJM Interconnection, L.L.C.*, Compliance Filing, Docket No. ER18-680-000 (Jan. 19, 2018) (filing in compliance with the December 15, 2017 orders issued in Docket Nos. EL17-84-000 and EL17-90-000 to eliminate cost responsibility to Linden and HTP as a result of relinquishing their Firm Transmission Withdrawal Rights effective January 1, 2018). Based on requests for rehearing granted by the Commission in Docket Nos. ER18-579-000 and the outstanding issues in Docket No. ER18-680, the Commission issued an order on July 19, 2018 setting for settlement proceedings all Commission dockets specific to eliminating cost allocations to Hudson and Linden effective January 1, 2018 as a result of their relinquishment of their Firm Transmission Withdrawal Rights. *See Linden VFT, LLC v. PJM Interconnection, L.L.C.*, 164 FERC ¶ 61,034 (July 19, 2018).

2. *Description of Covered Transmission Enhancement Charge Adjustments for the Historical Period Prior to January 1, 2016*

For the historical period (the period prior to January 1, 2016) during which the costs of the Covered Transmission Enhancements were recovered using the 100 percent load-ratio share method approved in Opinion No. 494,[25] Schedule 12-C Appendix C provides for Covered Transmission Enhancement Charge Adjustments to the billing for Covered Transmission Enhancements through a schedule of credits or payments from Responsible Customers based on a negotiated schedule. Specifically, effective as of January 1, 2016 and continuing through December 31, 2025, in addition to the Current Recovery Charge detailed in B(1) above, PJM shall collect from or credit to Responsible Customers the Transmission Enhancement Charge Adjustments set forth in Appendix 12-C for each Zone and each Merchant Transmission Facility.

C. Adjustments to Transmission Enhancement Charge Adjustments

The Settlement provides that the Transmission Enhancement Charge Adjustments set forth in Schedule 12-C Appendix C may be adjusted only under two circumstances as detailed in section 2.2(e) of the Settlement. Consistent with that provision, PJM proposes to make the following adjustments to the Transmission Enhancement Charge Adjustments.

1. *Consistent with Section 2.2(e)(2) of the Settlement, PJM has Adjusted the Transmission Enhancement Charge Adjustments in Schedule 12-C Appendix C as a Result of Linden's and HTP's Relinquishment of their Firm Transmission Withdrawal Rights, Effective January 1, 2018.*

Section 2.2(e)(2) of the Settlement provides, *inter alia*, that if a Merchant Transmission Facility is no longer subject to Transmission Enhancements Charges under the Tariff during the period in which Transmission Enhancement Charge Adjustments are collected, the Responsible Customer shall not be subject to such Transmission Enhancement Charges during the portion of

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[25] *See supra*, at 3, n. 12.

that period and payment from or credits to such Responsible Customer(s) shall cease. Section 2.2(e)(2) of the Settlement further provides that PJM shall adjust the Transmission Enhancement Charge Adjustments payable by and credited to other Responsible Customers on a *pro rata* basis so that if, for example, the Responsible Customers were required to make payments, then the payment obligation associated with such Responsible Customers will be allocated *pro rata* among all remaining Zones and Merchant Transmission Facilities in which Responsible Customers remain subject to Transmission Enhancement Charges and have payment obligations under this Schedule 12-C Appendix C.

Merchant Transmission Facilities, Linden (identified as East Coast Power) and HTP, were assigned cost responsibility for Transmission Enhancement Charge Adjustments under Schedule 12-C Appendix C. Given that Linden and HTP relinquished their Firm Transmission Withdrawal Rights, effective January 1, 2018, PJM adjusted, on a *pro rata* basis, allocations, commencing January 1, 2018, to all remaining Zones and Merchant Transmission having payment obligations under Schedule 12-C Appendix C.

2. *No Adjustments to Transmission Enhancement Charge Adjustments are Required at this time for the Canceled PATH Project.*

PJM has determined that no adjustment to the Transmission Enhancement Charge Adjustments is required under section 2.2(e)(1) of the Settlement, as implemented by section 4(c)(i)(1) of Schedule 12-C. That provision provides that if the Commission issues a final decision in Docket No. ER12-2708-003 “that is no longer subject to judicial review,” relating to the recovery of costs by the owners of the canceled Potomac Appalachian Transmission Highline (“PATH”) project, PJM must make the necessary adjustments to the Transmission Enhancement Charge Adjustments to ensure that the amounts recovered by Transmission Enhancement Charge

Adjustments with respect to that project "reflect only the amounts the Commission authorizes the owner(s) to recover prior to January 1, 2016." On January 19, 2017, the Commission issued Opinion No. 554 in Docket No. ER12-2708-003, addressing the PATH project owners' cost recovery.[26] Opinion No. 554 is pending on rehearing. Moreover, under Opinion No. 554, the Commission did not require the owners of the PATH project to adjust their collections for the period prior to January 1, 2016, but instead directed them to issue refunds with interest associated with the decision in Opinion No. 554 as prospective credits against charges recovered after the decision pursuant to the annual update process described in the project owners' formula rate protocols.[27] The PATH project owners began providing those credits through the annual update mechanism in 2018.[28] Because Opinion No. 554 is not final and because the issuance of refunds as credits against future charges, in accordance that decision by the owners of the PATH project ensures that the Transmission Enhancement Adjustments reflect only the amounts the Commission authorizes them to recover prior to January 1, 2016, no adjustments are required under the Settlement, section 2.2(e)(1).

II. DOCUMENTS ENCLOSED

1. This transmittal letter;
2. Attachment A – Redlines of Schedule 12-C and Appendices and Schedule 12-Appendix, effective January 1, 2016 and forward; and
3. Attachment B – Clean Versions of Schedule 12-C and Appendices and Schedule 12-Appendix, effective January 1, 2016 and forward.

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[26] *Potomac-Appalachian Transmission Highline, LLC*, Opinion No. 554, 158 FERC ¶ 61,050 (2017).

[27] *Id.* at PP 85-86.

[28] *See* Compliance Filing, Docket Nos. ER12-2708-005, *et al.* (filed March 20, 2017).

III. COMMUNICATIONS

The following individuals are designated for receipt of any communications regarding this filing:

Craig Glazer	Pauline Foley
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IV. SERVICE

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,[29] PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region[30] alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the FERC's eLibrary website located at the

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[29] *See* 18C.F.R §§ 35.2(e) and 385.2010(f)(3) (2018).

[30] PJM already maintains, updates and regularly uses e-mail lists for all PJM Members and affected state commissions.

following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission's regulations and Order No. 714.

Respectfully submitted,

By: ______________________

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On behalf of PJM Interconnection, L.L.C.

Dated: July 30, 2018

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this day caused to be served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Audubon, PA, this 30th day of July, 2018.

By: ________________________

Pauline Foley
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On behalf of PJM Interconnection, L.L.C.

Attachment A

Revisions to Schedule 12-C Appendices B and C of the PJM Open Access Transmission Tariff

(Marked / Redline Format)

SCHEDULE 12-C APPENDIX B

Allocations for Canceled Projects

	PATH	*MAPP*
AEC	*~~4.99~~5.01%*	*3.94%*
AEP	*~~4.37~~4.39%*	*0.00%*
APS	*~~9.22~~9.26%*	*0.33%*
ATSI	*0.00%*	*0.00%*
BGE	*~~4.41~~4.43%*	*~~34.52~~34.54%*
ComEd	*0.00%*	*0.00%*
Coned	*0.00%*	*0.00%*
Dayton	*0.00%*	*0.00%*
DEOK	*0.00%*	*0.00%*
DL	*0.02%*	*0.00%*
DPL	*~~6.88~~6.91%*	*~~14.68~~14.69%*
Dominion	*~~10.77~~10.82%*	*0.30%*
EKPC	*0.00%*	*0.00%*
HTP	*0.00%*	*0.00%*
JCPL	*~~11.59~~11.64%*	*9.43%*
ME	*~~2.93~~2.94%*	*2.16%*
Neptune	*~~1.11~~1.12%*	*0.90%*
PECO	*~~14.45~~14.51%*	*~~10.51~~10.52%*
PENELEC	*0.00%*	*0.00%*
PEPCO	*~~6.08~~6.11%*	*2.44%*
PPL	*~~6.36~~6.39%*	*5.50%*
PSEG	*~~15.79~~15.86%*	*~~14.37~~14.71%*
RE	*0.59%*	*0.54%*
UGI	*0.00%*	*0.00%*
ECP	*~~0.44~~0.00%*	*~~0.38~~0.00%*
TOTAL	*100.00%*	*100.00%*

Note: The above percentages apply to 50% of the responsibility to pay the Transmission Enhancement Charges for the identified Canceled Projects in accordance with section 3.b.ii.(2) of Schedule 12-C.

SCHEDULE 12-C APPENDIX C

TRANSMISSION ENHANCEMENT CHARGE ADJUSTMENTS

(Effective January 1, ~~2016~~2018)

Zone or MTF	TEC Adjustment Years 1-4 Without PATH	TEC Adjustment Years 1-4 PATH Only	**Total TEC Adjustment Years 1 through 4**	TEC Adjustment Years 5-10 Without PATH	TEC Adjustment Years 5-10 PATH Only	**Total TEC Adjustment Years 5 through 10**
AE	~~-$24,860.09~~ -$25,237.09	~~$47,899.66~~ $48,626.05	~~$23,039.57~~ $23,388.96	~~-$10,418.79~~ -$10,576.79	~~$20,074.61~~ $20,379.04	~~$9,655.82~~ $9,802.25
AEP	-$2,444,812.18	-$174,489.11	-$2,619,301.30	-$1,024,614.00	-$73,127.90	-$1,097,741.90
APS	~~$954,922.88~~ $969,404.16	~~$52,440.01~~ $53,235.26	~~$1,007,362.89~~ $1,022,639.42	~~$400,205.53~~ $406,274.59	~~$21,977.46~~ $22,310.75	~~$422,182.99~~ $428,585.34
ATSI	-$1,093,902.38	-$72,438.56	-$1,166,340.94	-$458,451.45	-$30,358.80	-$488,810.25
BGE	~~$1,281,971.91~~ $1,301,412.84	~~-$2,640.98~~ -$2,681.03	~~$1,279,330.93~~ $1,298,731.81	~~$537,270.87~~ $545,418.51	~~-$1,106.83~~ -$1,123.61	~~$536,164.04~~ $544,294.90
ComEd	-$2,608,103.66	-$221,693.57	-$2,829,797.23	-$1,093,049.01	-$92,911.16	-$1,185,960.17
ConEd	-$70,904.37	-$4,688.81	-$75,593.18	-$29,715.83	-$1,965.07	-$31,680.89
Dayton	-$375,384.08	-$34,767.87	-$410,151.95	-$157,322.42	-$14,571.12	-$171,893.54
Duke OH/KY	-$302,715.79	-$20,247.63	-$322,963.42	-$126,867.35	-$8,485.73	-$135,353.07
Duquesne	-$318,588.72	-$28,822.02	-$347,410.74	-$133,519.65	-$12,079.23	-$145,598.88
Delmarva DE	-$157,754.97	$37,622.55	-$120,132.43	-$66,114.67	$15,767.50	-$50,347.17
Delmarva MD	-$97,639.85	$22,956.13	-$74,683.72	-$40,920.59	$9,620.85	-$31,299.74
Delmarva VA	-$13,369.07	$3,188.35	-$10,180.71	-$5,602.94	$1,336.23	-$4,266.71
Dominion	~~$2,548,417.01~~ $2,587,063.40	~~-$29,708.12~~ - $30,158.64	~~$2,518,708.88~~ $2,556,904.76	~~$1,068,034.50~~ $1,084,231.09	~~-$12,450.59~~ -$12,639.40	~~$1,055,583.90~~ $1,071,591.69
EKPC	-$88,156.35	-$3,920.00	-$92,076.35	-$36,946.08	-$1,642.86	-$38,588.94
HTP	~~$67,459.71~~ $0.00	~~-$392.30~~ $0.00	~~$67,067.41~~ $0.00	~~$28,272.18~~ $0.00	~~-$164.41~~ $0.00	~~$28,107.76~~ $0.00
JCPL	~~$684,836.11~~ $695,221.56	~~$113,570.16~~ $115,292.43	~~$798,406.27~~ $810,513.99	~~$287,012.91~~ $291,365.43	~~$47,596.94~~ $48,318.74	~~$334,609.85~~ $339,684.16
MedEd	-$290,626.73	$14,498.19	-$276,128.54	-$121,800.86	$6,076.15	-$115,724.70
Neptune	~~$63,553.63~~ $64,517.41	~~$10,067.97~~ $10,220.65	~~$73,621.60~~ $74,738.06	~~$26,635.15~~ $27,039.07	~~$4,219.46~~ $4,283.45	~~$30,854.61~~ $31,322.51
PECO	-$766,990.16	$132,927.71	-$634,062.44	-$321,443.45	$55,709.64	-$265,733.81
Penelec	-$224,425.28	-$30,009.25	-$254,434.53	-$94,056.01	-$12,576.79	-$106,632.80
PEPCO DC	~~$787,856.55~~ $799,804.28	~~$9,072.91~~ $9,210.50	~~$796,929.46~~ $809,014.78	~~$330,188.49~~ $335,195.76	~~$3,802.43~~ $3,860.10	~~$333,990.92~~ $339,055.85
PEPCO MD	~~$1,145,526.02~~ $1,162,897.77	~~$13,215.00~~ $13,415.41	~~$1,158,741.03~~ $1,176,313.18	~~$480,086.78~~ $487,367.23	~~$5,538.37~~ $5,622.36	~~$485,625.15~~ $492,989.59
PEPCO SMECO	~~$273,479.45~~ $277,626.73	~~$3,154.91~~ $3,202.75	~~$276,634.36~~ $280,829.48	~~$114,614.48~~ $116,352.59	~~$1,322.21~~ $1,342.27	~~$115,936.69~~ $117,694.86
PPL EU	-$786,877.08	$20,174.85	-$766,702.23	-$329,778.00	$8,455.23	-$321,322.78
PPL UGI	-$40.31	$0.00	-$40.31	-$16.89	$0.00	-$16.89
PSEG	~~$1,713,725.35~~ $1,739,713.76	~~$135,477.48~~ $137,531.98	~~$1,849,202.83~~ $1,877,245.74	~~$718,217.54~~ $729,109.21	~~$56,778.24~~ $57,639.27	~~$774,995.77~~ $786,748.48
Rockland	~~$63,940.65~~ $64,910.31	~~$4,698.27~~ $4,769.52	~~$68,638.92~~ $69,679.82	~~$26,797.35~~ $27,203.73	~~$1,969.03~~ $1,998.89	~~$28,766.38~~ $29,202.62
East Coast Power	~~$79,461.78~~ $0.00	~~$2,854.08~~ $0.00	~~$82,315.86~~ $0.00	~~$33,302.21~~ $0.00	~~$1,196.14~~ $0.00	~~$34,498.35~~ $0.00

Attachment B

Revisions to Schedule 12-C Appendices B and C
of the PJM Open Access Transmission Tariff

(Clean Format)

SCHEDULE 12-C APPENDIX B

Allocations for Canceled Projects

	PATH	*MAPP*
AEC	*5.01%*	*3.94%*
AEP	4.39%	*0.00%*
APS	*9.26%*	*0.33%*
ATSI	*0.00%*	*0.00%*
BGE	4.43%	34.54%
ComEd	*0.00%*	*0.00%*
Coned	*0.00%*	*0.00%*
Dayton	*0.00%*	*0.00%*
DEOK	*0.00%*	*0.00%*
DL	*0.02%*	*0.00%*
DPL	6.91%	14.69%
Dominion	10.82%	*0.30%*
EKPC	*0.00%*	*0.00%*
HTP	*0.00%*	*0.00%*
JCPL	11.64%	*9.43%*
ME	2.94%	*2.16%*
Neptune	1.12%	*0.90%*
PECO	14.51%	10.52%
PENELEC	*0.00%*	*0.00%*
PEPCO	6.11%	*2.44%*
PPL	6.39%	*5.50%*
PSEG	15.86%	14.71%
RE	*0.59%*	*0.54%*
UGI	*0.00%*	*0.00%*
ECP	0.00%	0.00%
TOTAL	*100.00%*	*100.00%*

Note: The above percentages apply to 50% of the responsibility to pay the Transmission Enhancement Charges for the identified Canceled Projects in accordance with section 3.b.ii.(2) of Schedule 12-C.

SCHEDULE 12-C APPENDIX C

TRANSMISSION ENHANCEMENT CHARGE ADJUSTMENTS

(Effective January 1, 2018)

Zone or MTF	TEC Adjustment Years 1-4 Without PATH	TEC Adjustment Years 1-4 PATH Only	**Total TEC Adjustment Years 1 through 4**	TEC Adjustment Years 5-10 Without PATH	TEC Adjustment Years 5-10 PATH Only	**Total TEC Adjustment Years 5 through 10**
AE	-$25,237.09	$48,626.05	$23,388.96	-$10,576.79	$20,379.04	$9,802.25
AEP	-$2,444,812.18	-$174,489.11	-$2,619,301.30	-$1,024,614.00	-$73,127.90	-$1,097,741.90
APS	$969,404.16	$53,235.26	$1,022,639.42	$406,274.59	$22,310.75	$428,585.34
ATSI	-$1,093,902.38	-$72,438.56	-$1,166,340.94	-$458,451.45	-$30,358.80	-$488,810.25
BGE	$1,301,412.84	-$2,681.03	$1,298,731.81	$545,418.51	-$1,123.61	$544,294.90
ComEd	-$2,608,103.66	-$221,693.57	-$2,829,797.23	-$1,093,049.01	-$92,911.16	-$1,185,960.17
ConEd	-$70,904.37	-$4,688.81	-$75,593.18	-$29,715.83	-$1,965.07	-$31,680.89
Dayton	-$375,384.08	-$34,767.87	-$410,151.95	-$157,322.42	-$14,571.12	-$171,893.54
Duke OH/KY	-$302,715.79	-$20,247.63	-$322,963.42	-$126,867.35	-$8,485.73	-$135,353.07
Duquesne	-$318,588.72	-$28,822.02	-$347,410.74	-$133,519.65	-$12,079.23	-$145,598.88
Delmarva DE	-$157,754.97	$37,622.55	-$120,132.43	-$66,114.67	$15,767.50	-$50,347.17
Delmarva MD	-$97,639.85	$22,956.13	-$74,683.72	-$40,920.59	$9,620.85	-$31,299.74
Delmarva VA	-$13,369.07	$3,188.35	-$10,180.71	-$5,602.94	$1,336.23	-$4,266.71
Dominion	$2,587,063.40	-$30,158.64	$2,556,904.76	$1,084,231.09	-$12,639.40	$1,071,591.69
EKPC	-$88,156.35	-$3,920.00	-$92,076.35	-$36,946.08	-$1,642.86	-$38,588.94
HTP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
JCPL	$695,221.56	$115,292.43	$810,513.99	$291,365.43	$48,318.74	$339,684.16
MedEd	-$290,626.73	$14,498.19	-$276,128.54	-$121,800.86	$6,076.15	-$115,724.70
Neptune	$64,517.41	$10,220.65	$74,738.06	$27,039.07	$4,283.45	$31,322.51
PECO	-$766,990.16	$132,927.71	-$634,062.44	-$321,443.45	$55,709.64	-$265,733.81
Penelec	-$224,425.28	-$30,009.25	-$254,434.53	-$94,056.01	-$12,576.79	-$106,632.80
PEPCO DC	$799,804.28	$9,210.50	$809,014.78	$335,195.76	$3,860.10	$339,055.85
PEPCO MD	$1,162,897.77	$13,415.41	$1,176,313.18	$487,367.23	$5,622.36	$492,989.59
PEPCO SMECO	$277,626.73	$3,202.75	$280,829.48	$116,352.59	$1,342.27	$117,694.86
PPL EU	-$786,877.08	$20,174.85	-$766,702.23	-$329,778.00	$8,455.23	-$321,322.78
PPL UGI	-$40.31	$0.00	-$40.31	-$16.89	$0.00	-$16.89
PSEG	$1,739,713.76	$137,531.98	$1,877,245.74	$729,109.21	$57,639.27	$786,748.48
Rockland	$64,910.31	$4,769.52	$69,679.82	$27,203.73	$1,998.89	$29,202.62
East Coast Power	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00