



Cindy Capozzoli Director Rates

Via Email

January 17, 2025

Sherri L. Golden, Secretary of the Board Board of Public Utilities 44 South Clinton Avenue P.O. Box 350 Trenton, New Jersey 08625-0350

Re: In the Matter of the Establishment of a Universal Service Fund Pursuant to

Section 12 of the Electric Discount and Energy Competition Act of 1999

Docket No. EX00020091

In the Matter of the New Jersey Board of Public Utilities' Response to

the COVID-19 Pandemic Docket No. AO20060471

Dear Secretary Golden:

Attached is (i) the quarterly USF / Lifeline report for billings and remittances, and customer credits and clearinghouse receipts and (ii) the quarterly Utility USF Reporting related to activity through December 31, 2024.

The USF / Lifeline reporting is in accordance with the Board of Public Utilities' ("Board") Order dated July 16, 2003 in Docket No. EX00020091.

The Utility USF Reporting is in accordance with the Board's Orders dated April 30, 2003 and June 30, 2004 in Docket No. EX00020091. The Utility USF Reporting specifications were developed by the USF Working Group consisting of the State's seven Electric and Gas Utilities, APPRISE Inc., the Ratepayer Advocate, State Agencies and other interested parties.

This submission also includes the updated reporting requirements included in the Board's Order dated June 29, 2023 in Docket No. AO20060471.

If you have any questions please contact Thomas Kaufmann at 908-662-8461 or tkaufmann@sjindustries.com.

Sincerely,

Cindy Capozzoli

cc: Alice Bator Maureen Clerc William Foley Elizabeth Lawrence Tony Iskander Nicholas Gorglione

Cindy Capozzali

ELIZABETHTOWN GAS COMPANYUSF/ Lifeline Billing and Remittance Summary

USF/Lifeline Billing

USF/Lifeline Remittance

													Total
	Units	USF		Lifeline		USF/Lifeline		USF		Lifeline			USF/Lifeline
	Billed	Rate *	Billing	Rate *	Billing	Billing	Į	Remittance	Date	Remittance	Check No.	Date	Remittance
Oct-24	21,237,948	\$0.0180	\$382,671	\$0.0056	\$119,907	\$502,578		\$382,671	11/12/24	\$119,907	ACH	11/12/24	\$502,578
Nov-24	33,274,380	\$0.0201	\$668,810	\$0.0056	\$186,522	\$855,332		\$668,810	12/10/24	\$186,522	ACH	12/10/24	\$855,332
Dec-24	61,214,583	\$0.0203	\$1,240,420	\$0.0056	\$342,870	\$1,583,290		\$1,240,420	01/10/25	\$342,870	ACH	01/10/25	\$1,583,290
Jan-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Feb-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Mar-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Apr-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
May-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Jun-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Jul-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Aug-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Sep-25		\$0.0000		\$0.0000		\$0		\$0		\$0			\$0
Total	115,726,911		\$2,291,901		\$649,299	\$2,941,200	-	\$2,291,901		\$649,299			\$2,941,200

^{*} Billing at the tariff rate yields the dollars recovered, inclusive of rate proration, if any. The rate presented is derived from dividing that amount by the therms, as such rounding differences to the tariff / billing rate may result.

ELIZABETHTOWN GAS COMPANYCalculation of USF Recovery Balance

	USF	USF Fu	nds		Cumulative
	Credits	Received From C	learinghouse	Under (Over)	Under (Over)
	Issued *	Amount			Recovery w/ Interest
	а	b	С	d=a-b	
Sep-24					\$166,626.45
Oct-24	\$271,618.89	\$62,120.45	10/03/24	\$209,498.44	\$376,809.34
Nov-24	\$286,224.47	\$65,900.88	11/04/24	\$220,323.59	\$598,534.21
Dec-24	\$319,637.10	\$249,125.86	12/04/24	\$70,511.24	\$670,850.63
Jan-25				\$0.00	\$0.00
Feb-25				\$0.00	\$0.00
Mar-25				\$0.00	\$0.00
Apr-25				\$0.00	\$0.00
May-25				\$0.00	\$0.00
Jun-25				\$0.00	\$0.00
Jul-25				\$0.00	\$0.00
Aug-25				\$0.00	\$0.00
Sep-25				\$0.00	\$0.00
Total	\$877,480.46	\$377,147.19		\$500,333.27	

^{*} Includes USF/Lifeline Credits Issued, Utility Portability, Adjustments and Fresh Start Forgiveness. See USF Detail of Credits Issued to Customers.

ELIZABETHTOWN GAS COMPANY USF Carrying Costs

	Beginning <u>Balance</u>	Customer <u>Credits</u>	Administration Costs	Clearinghouse <u>Receipts</u>	Ending Balance	Average Balance	USF Interest <u>Rate *</u>	Carrying Cost * After Tax	Ending Balance ** plus Cumulative Interest
<u>a</u>	<u>b</u>	<u>c</u>	<u>d</u>	<u>e</u>	<u>f=b+c+d-e</u>	g=(b+f)/2	<u>h</u>	<u>i=g*h/12*</u>	<u>j=f+ cum of i</u>
								(10.2811)	(Over) / Under
Oct-24	\$166,626.45	\$271,618.89	\$0.00	\$62,120.45	\$376,124.89	\$271,375.67	4.21%	\$684.45	\$376,809.34
Nov-24	\$376,124.89	\$286,224.47	\$0.00	\$65,900.88	\$596,448.48	\$486,286.69	4.81%	\$1,401.28	\$598,534.21
Dec-24	\$596,448.48	\$319,637.10	\$0.00	\$249,125.86	\$666,959.72	\$631,704.10	4.77%	\$1,805.18	\$670,850.63
Jan-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$672,756.55
Feb-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$674,662.47
Mar-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$676,568.39
Apr-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$678,474.31
May-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$680,380.23
Jun-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$682,286.15
Jul-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$684,192.07
Aug-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$686,097.99
Sep-25	\$666,959.72	\$0.00	\$0.00	\$0.00	\$666,959.72	\$666,959.72	4.77%	\$1,905.92	\$688,003.91
Total	- =	\$877,480.46	\$0.00	\$377,147.19			- =	\$21,044.19	-

^{*} Effective October 24, 2008 the Interest Rate changed to a two year constant maturity Treasuries on the first day of each month, or the closest day thereafter on which rates are published, plus sixty basis points, on an after tax basis, but shall not exceed the overall rate of return for each utility as authorized by the Board per Board Order in Docket No. ER08060455 dated October 21, 2008. www.federalreserve.gov/releases/h15/

^{**} Presented to show the net (Over) / Under Recovery Position, not used in calculating monthly carrying costs.

ELIZABETHTOWN GAS COMPANYUSF Detail of Credits Issued to Customers

	USF/Lifeline Credits Issued	Manual Utility Portability Adjustments	Fresh Start Forgiveness	Total Credits <u>Issued</u>
Oct-24	\$176,538.96	(\$3,506.02)	\$98,585.95	\$271,618.89
Nov-24	\$177,072.12	(\$6,291.17)	\$115,443.52	\$286,224.47
Dec-24	\$206,712.58	(\$6,535.72)	\$119,460.24	\$319,637.10
Jan-25				\$0.00
Feb-25				\$0.00
Mar-25				\$0.00
Apr-25				\$0.00
May-25				\$0.00
Jun-25				\$0.00
Jul-25				\$0.00
Aug-25				\$0.00
Sep-25				\$0.00
Total	\$560,323.66	(\$16,332.91)	\$333,489.71	\$877,480.46

ELIZABETHTOWN GAS COMPANYIncremental Administration Costs

	Account-	Newspaper		Customer	Systems	Total
_	temps	Advertising	Other	Mailings	Changes	Costs
Oct-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

ELIZABETHTOWN GAS COMPANY Utility USF Report

	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25 Total dollars Average Customers
Number of USF customers (Active @ Month End)	17,512	13,023	13,119									14,551
2 Amount and distribution of Monthly USF benefits # Customers												
\$0 to \$25	\$69,809	\$57,755	\$63,515									\$191,079
	11,181	9,552	10,291									10,341
\$26 to 50	\$42,148	\$42,607	\$50,965									\$135,720
	1,181	1,193	1,416									1,263
\$51 to \$75	\$28,992	\$32,504	\$41,348									\$102,844
\$76 to 100	475 \$17,257	533 \$19,821	677 \$24,697									562 \$61,775
\$70 10 100	\$17,257 202	231	\$24,697 289									\$61,775 241
\$101 to \$125	\$7,174	\$8,935	\$9,910									\$26,019
	65	81	90									79
\$126 to \$150	\$3,091	\$3,703	\$4,368									\$11,162
	23	27	32									27
greater than \$150	\$4,562	\$5,456	\$5,373									\$15,391
	27	28	29									28
total	\$173,033	\$170,781	\$200,176									\$543,990
3 Amount and distribution of Arrearage Forgiveness- dollars	13,154	11,645	12,824									12,541
3 (Granted Quarterly) # Customers												
\$0 to \$25	\$8,746	\$11,695	\$11,349									\$31,790
	530	592	593									572
\$26 to 50	\$15,080	\$19,537	\$22,788									\$57,405
	342	400	407									383
\$51 to \$75	\$18,281	\$20,501	\$20,384									\$59,166
070 (+ 400	237	241	244									241
\$76 to 100	\$13,450 139	\$16,748 150	\$17,325 146									\$47,523 145
\$101 to \$125	\$28,205	\$31,826	\$33,046									\$93,077
\$101 to \$120	180	186	187									184
\$201 to \$300	\$8,616	\$8,540	\$4,730									\$21,886
	26	27	17									23
\$301 to \$400	\$3,400	\$2,801	\$4,634									\$10,835
	8	7	7									7
\$401 to \$500	\$1,300	\$1,743 4	\$1,300 3									\$4,343
\$501 to \$1000	3 \$1,508	\$2,052	\$3,904									3 \$7,464
\$1001 to \$2001	2	3	3									3
\$2001 to \$3000												
\$3001 to \$4000												
\$4001 to \$5000												
greater than 5000												
Total	\$98,586 1,467	\$115,443 1,610	\$119,460 1,607									\$333,489 1,561

ELIZABETHTOWN GAS COMPANY Utility USF Report

	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total dollars Average Customers
													Average Customers
4 Distribution of full retail bills-dollars													
# Customers													
\$0 to \$50	\$297,213	\$163,335	\$67,357										\$527,905
	10,143	5,445	2,533										6,040
\$51 to \$100	\$184,596	\$379,290	\$205,036										\$768,922
	2,816	5,276	2,687										3,593
\$101 to \$150	\$31,316	\$194,472	\$357,433										\$583,221
	263	1,626	2,859										1,583
\$151 to \$200	\$8,176	\$64,638	\$366,040										\$438,854
	48	379	2,108										845
201 to 250	\$2,847	\$19,602	\$286,037										\$308,486
	13	89	1,282										461
250 plus	\$1,398	\$10,392	\$439,045										\$450,835
	12	34	1,362										469
Total	\$525,546	\$831,729	\$1,720,948										\$3,078,223
	13,295	12,849	12,831										12,992
5 Number of participants terminated for nonpayment	3	5	2										3
6 Distribution of share of retail bill paid from all sources													
# of Customers													
0 to 25 %	5,718	5,631	5,159										5,503
26% to 50%	2,901	2,107	1,796										2,268
51% to 75%	603	748	835										729
76% - 90%	408	521	366										432
91% to 100%	795	728	531										685
more than 100%	2,941	2,720	4,081										3,247
7 Distribution of share of customer responsibility paid													
# Customers													
0 to 25 %	11,368	9,615	10,452										10,478
26% to 50%	123	231	440										265
51% to 75%	338	529	592										486
76% - 90%	429	422	360										404
91% to 100%	268	255	292										272
more than 100%	840	1,403	632										958
	040	1,400	002										300
Number of USF customers participating in Comfort Partners													
Partners	5	3	5										4
9 Program Administration Costs	\$ -	\$ -	\$ -										\$ -
10 Number of USF customers participating in Fresh Start	3,368	3,518	3,695										3,527
11 Fresh Start dollars potentially forgivable	\$166,386	\$172,404	\$173,874										\$512,664