



Via Email

December 19, 2024

Honorable Sherri L. Golden, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval  
Of The Cost Recovery Associated With Energy Efficiency Programs  
BPU Docket No. GR24060380

Dear Secretary Golden:

In accordance with the Board's December 18, 2024, Order in Docket No. GR24060380, New Jersey Natural Gas Company hereby files tariff sheets reflecting approved rates effective January 1, 2025 to recover costs associated with its Energy Efficiency programs.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If there is any additional information needed by the Board, please feel free to contact me at [adembia@njng.com](mailto:adembia@njng.com).

Very truly yours,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia  
Regulatory Affairs Counsel

AKD:ss  
Enclosure

C: Stacy Peterson, BPU  
Justin Cederberg, BPU  
Pamela Owen, DAG  
Matko Ilic, DAG  
Steven A. Chaplar, DAG

Brian O. Lipman, RC  
Maura Caroselli, RC  
Mamie Purnell, RC  
Megan Lupo, RC  
Andrew Gold, RC  
Terrence Coleman, RC

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$12.00

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$1.2984

**Residential Non-Heating**

Delivery Charge per therm \$1.2490

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: December 19, 2024  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
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**SERVICE CLASSIFICATION – DGR**

**DISTRIBUTED GENERATION SERVICE - RESIDENTIAL**

**AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$12.00

**Delivery Charge:**

November - April \$0.5343

May - October \$0.4810

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**SERVICE CLASSIFICATION – GSS**

**GENERAL SERVICE - SMALL**

**AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$55.00

**Delivery Charge:**

Delivery Charge per therm \$1.1297

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

**SPECIAL PROVISIONS**

I. *Applicable to All Customers Under This Service Classification*

1. **Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. **Air Conditioning and Pool Heating**

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.6184) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5113 per therm, which includes \$0.1455 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. **Veterans' Organization Service**

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$1.0788 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$137.50
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**Demand Charge:**

Demand Charge per therm applied to HMAD	\$4.50
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**Delivery Charge:**

Delivery Charge per therm	\$0.8499
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**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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**SERVICE CLASSIFICATION - GSL**

**GENERAL SERVICE - LARGE (continued)**

**SPECIAL PROVISIONS**

I. *Applicable to All Customers in this Service Classification*

1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.3386) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.5113 per therm which includes \$0.1455 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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**SERVICE CLASSIFICATION - FT**

**FIRM TRANSPORTATION SERVICE**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$450.00

**Demand Charge:**

Demand Charge per therm applied to MDQ \$3.60

**Delivery Charge:**

Delivery Charge per therm \$0.2544

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$137.50	\$137.50
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$3.00	\$3.00
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0.4603	\$0.2714
May - October	\$0.4276	\$0.2387
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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**SERVICE CLASSIFICATION - EGS**

**ELECTRIC GENERATION SERVICE**

**AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity. Year-Round firm service is available throughout the year. Off-Peak firm service is available beginning May 15 and ending September 15.

**MONTHLY RATES**

**Customer Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Customer Charge per month	\$914.42	\$975.00

**Demand Charge Per therm Applied to MDQ:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Year-Round Firm Service Demand Charge per therm applied to MDQ	\$1.8757	\$2.0000
Off-Peak Firm Service Demand Charge per therm applied to MDQ	\$0.6253	\$0.6667

**Delivery Charge:**

	<b><u>Without SUT</u></b>	<b><u>With SUT</u></b>
Delivery Charge per therm	\$0.1649	\$0.1757

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F and G and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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**SERVICE CLASSIFICATION - NGV**

**NATURAL GAS VEHICLE SERVICE**

**AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas (“CNG”) re-fueling facilities (“Company facilities”) and at separately metered Customer owned and operated CNG re-fueling facilities (“Customer owned facilities”).

**CONDITIONS PRECEDENT**

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

**DEFINITION OF TERM USED HEREIN**

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company’s Rider “A” for BGSS or from a Third Party Supplier, respectively.

**LICENSING, PERMITS AND LEGAL REQUIREMENTS**

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

**MONTHLY RATES**

	Gas Available at Company Facilities	Customer Owned Facilities
<b><u>Customer Charge:</u></b>		
Residential Customer Charge per meter per month	N/A	\$12.00
Commercial Customer Charge per meter per month	N/A	\$137.50
<b><u>Delivery Charge:</u></b>		
Delivery Charge per therm	\$0.5603 (\$0.700 per GGE)	\$0.5603 (\$0.700 per GGE)

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**SERVICE CLASSIFICATION - IS**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour, provided that gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

**CHARACTER OF SERVICE**

Interruptible gas sales and transportation service.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$725.00

**Delivery Charge:**

**Customers with Alternate Fuel**

Delivery Charge per therm \$0.2356

**Customers without Alternate Fuel**

Delivery Charge per therm \$0.6057

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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**SERVICE CLASSIFICATION - CNG**

**COMPRESSED NATURAL GAS**

**AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property (“Host Customer”).

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

**CONDITIONS PRECEDENT**

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility’s capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public’s natural gas vehicles.

**DEFINITION OF TERM USED HEREIN**

“GGE” is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

**CHARACTER OF SERVICE**

Firm gas service where Host Customer may purchase gas supply pursuant to the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”), from the Company through a contract, or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$137.50

**Delivery Charge:**

Delivery Charge per therm \$0.8303  
(\$1.038 per GGE)

**BGSS Charge:**

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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**RIDER "G"****ENERGY EFFICIENCY - EE****AVAILABILITY**

Applicable to the following service classifications:

RS	Residential Service	ED	Economic Development
DGR	Distributed Generation Residential	EGS	Electric Generation Service
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	IS	Interruptible Service
FT	Firm Transportation	IGS	Incremental Gas Service
DGC	Distributed Generation Commercial	CNG	Compressed Natural Gas

In accordance with P.L. 2011, c. 9, societal benefits charges pursuant to section 12 of P.L. 1999, c.23 (C.48:3-60), or any other charge designed to recover the costs for societal, energy efficiency, conservation, environmental or renewable energy programs, are not applicable to natural gas delivery service or commodity that is used to generate electricity that is sold for resale. Natural gas used to generate electricity that is sold for resale by customers served under the above Service Classifications is exempt from costs associated with the Energy Efficiency (“EE”) Rider and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer’s New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

The EE rate is for recovering authorized expenditures related to the energy efficiency and building decarbonization programs as approved in BPU Docket Nos. GO12070640, GO14121412, and GO18030355, (collectively referred to as “Energy Efficiency Programs Established 2013-2018”), GO20090622 (“Triennium 1 Programs”), and QO23120868 (“Triennium 2 Programs”).

**DETERMINATION OF THE EE**

The Company shall file an annual request with the Board for implementation of an EE charge, which shall be applicable to customers on all service classifications to which Rider “G” applies. The EE recovery year is intended to run from October 1<sup>st</sup> to September 30<sup>th</sup> of each year.

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**RIDER "G"**

**ENERGY EFFICIENCY – EE (continued)**

**I. Determination of the Rate**

The EE rate shall have three components: an Energy Efficiency Programs 2013-2018 rate, Triennium 1 Programs rate, and Triennium 2 Programs rate, which shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency and building decarbonization programs approved by the Board for Energy Efficiency Programs 2013-2018, Triennium 1 Programs, and Triennium 2 Programs unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs for Energy Efficiency Programs 2013-2018, Triennium 1 Programs and Triennium 2 Programs (per paragraph (1)) shall separately be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate. The result shall be carried for four (4) decimal places.

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**RIDER "G"**

**ENERGY EFFICIENCY – EE (continued)**

**II. Tracking the Operation of the EE**

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company’s monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax (“SUT”), and when billed to customers exempt from this tax, as set forth in Rider “B”, shall be reduced by the amount of such tax included therein.

The EE rate shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider “G” applies. The EE rate is as set forth below:

Energy Efficiency Programs Established 2013-2018	\$0.0221
Triennium 1 Programs	\$0.0318
Triennium 2 Programs	<u>\$0.0255</u>
EE	<u>\$0.0794</u>

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

*Second Revised Sheet No. 252  
Superseding First Revised Sheet No. 252*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Heating Customers**

		<u>Bundled</u>		
		<u>Sales</u>		<u>Transport</u>
<b><u>Customer Charge</u></b>				<u>Reference</u>
Customer Charge per meter per month		12.00		12.00
 <b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848		0.7848
Pre-tax IIP Base Rate		<u>0.0157</u>		<u>0.0157</u> Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8005		0.8005
SUT		<u>0.0530</u>		<u>0.0530</u> Rider B
After-tax Base Rate		0.8535		0.8535
CIP		0.0903		0.0903 Rider I
EE		<u>0.0794</u>		<u>0.0794</u> Rider G
<i>Subtotal</i>	a	<i>1.0232</i>		<i>1.0232</i>
<i>Balancing Charge</i>	b	<i>0.1889</i>		<i>0.1889</i> Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325		0.0325 Rider E
RA		0.0262		0.0262 Rider D
USF		<u>0.0276</u>		<u>0.0276</u> Rider F
<i>Total SBC</i>	c	<i><u>0.0863</u></i>		<i><u>0.0863</u></i> Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>1.2984</u></b>		<b><u>1.2984</u></b>
 <b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3672</u></b>		<b>x</b> Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

**Second Revised Sheet No. 253  
Superseding First Revised Sheet No. 253**

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.7848	0.7848	
Pre-tax IIP Base Rate		<u>0.0157</u>	<u>0.0157</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.8005	0.8005	
SUT		<u>0.0530</u>	<u>0.0530</u>	Rider B
After-tax Base Rate		0.8535	0.8535	
CIP		0.0409	0.0409	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.9738</i>	<i>0.9738</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	00325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<u><i>0.0863</i></u>	<u><i>0.0863</i></u>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>1.2490</u></b>	<b><u>1.2490</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3672</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		12.00	12.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider H
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.2591</i>	<i>0.2058</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<u>0.0863</u>	<u>0.0863</u>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5343</u></b>	<b><u>0.4810</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
<b>BGS</b>	e	<b><u>0.3672</u></b>	<b><u>0.3672</u></b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

*Second Revised Sheet No. 255  
Superseding First Revised Sheet No. 255*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		55.00	55.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.6593	0.6593	
Pre-tax IIP Base Rate		<u>0.0199</u>	<u>0.0199</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.6792	0.6792	
SUT		<u>0.0450</u>	<u>0.0450</u>	Rider B
After-tax Base Rate		0.7242	0.7242	
CIP		0.0509	0.0509	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.8545</i>	<i>0.8545</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<i><u>0.0863</u></i>	<i><u>0.0863</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>1.1297</u></b>	<b><u>1.1297</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3672</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		4.50	4.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0144</u>	<u>0.0144</u>	Rider H
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4301	0.4301	
SUT		<u>0.0285</u>	<u>0.0285</u>	Rider B
After-tax Base Rate		0.4586	0.4586	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.5747</i>	<i>0.5747</i>	
<i>Balancing Charge</i>	b	<i>0.1889</i>	<i>0.1889</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<u><i>0.0863</i></u>	<u><i>0.0863</i></u>	Rider C
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.8499</u></b>	<b><u>0.8499</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.5991</u></b>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>			
Customer Charge per meter per month		450.00	
<b><u>Demand Charge</u></b>			
Demand Charge per therm per month applied to MDQ		3.60	
<b><u>Delivery Charge ("DEL") per therm</u></b>			
Pre-tax Base Rate		0.0757	
Pre-tax IIP Base Rate		<u>0.0075</u>	Rider H
Total Pre-tax Base Rate		0.0832	
SUT		<u>0.0055</u>	Rider B
After-tax Base Rate		0.0887	
EE		<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.1681</i>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0325	Rider E
RA		0.0262	Rider D
USF		<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<i><u>0.0863</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.2544</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		<u>0.0043</u>	<u>0.0043</u>	Rider H
Total Pre-tax Base Rate		0.0991	0.0685	
SUT		<u>0.0066</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1057	0.0730	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	0.1851	0.1524	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<u>0.0863</u>	<u>0.0863</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4603</u></b>	<b><u>0.4276</u></b>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	e	<b><u>0.5991</u></b>	<b><u>0.5991</u></b>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 12 - Gas**

*Second Revised Sheet No. 259  
Superseding First Revised Sheet No. 259*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		3.00	3.00	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0948	0.0642	
IIP Pre-tax Base Rate		<u>0.0043</u>	<u>0.0043</u>	Rider H
Total Pre-tax Base Rate		0.0991	0.0685	
SUT		<u>0.0066</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1057	0.0730	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.1851</i>	<i>0.1524</i>	
<b><u>Societal Benefits Charge (“SBC”):</u></b>				
NJ’s Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<u><i>0.0863</i></u>	<u><i>0.0863</i></u>	Rider C
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.2714</u></b>	<b><u>0.2387</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Electric Generation Service (EGS)**

		<u>Without SUT</u>	<u>With SUT</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		914.42	975.00	
<b><u>Demand Charge</u></b>				
Year-Round Firm Service Demand Charge per therm per month applied to MDQ		1.8757	2.0000	
Off-Peak Firm Service Demand Charge per therm applied to MDQ		0.6253	0.6667	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0094	0.0094	
SUT		<u>0.0000</u>	<u>0.0006</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0094	0.0100	
EE	b	<u>0.0745</u>	<u>0.0794</u>	Rider G
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0305	0.0325	Rider E
RA		0.0246	0.0262	Rider D
USF		<u>0.0259</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	c	<u>0.0810</u>	<u>0.0863</u>	Rider C
<b>Delivery Charge (DEL) including Riders B, C, D, E, F and G</b>	a+b+c=d	<b><u>0.1649</u></b>	<b><u>0.1757</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, D, E, F, and G and shall not be billed for such charges subject to the Customer’s submission of an Annual Certification form.

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**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0656	0.0656	
SUT		<u>0.0043</u>	<u>0.0043</u>	Rider B
After-tax Base Rate		0.0699	0.0699	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.1493</i>	<i>0.1493</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<i><u>0.0863</u></i>	<i><u>0.0863</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.2356</u></b>	<b><u>0.2356</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7880	X	Rider A
<b>BGS</b>	d	<b><u>0.7880</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS****INTERRUPTIBLE SALES AND TRANSPORTATION****Without Alternate Fuel**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		725.00	725.00	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4127	0.4127	
SUT		<u>0.0273</u>	<u>0.0273</u>	Rider B
After-tax Base Rate		0.4400	0.4400	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.5194</i>	<i>0.5194</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<i><u>0.0863</u></i>	<i><u>0.0863</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.6057</u></b>	<b><u>0.6057</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7880	X	Rider A
<b>BGS</b>	d	<b><u>0.7880</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Wall, NJ 07719

*Effective for service rendered on  
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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		137.50	137.50	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3613	0.3613	
IIP Pre-tax Base Rate		0.0088	0.0088	Rider H
CNG Charge		<u>0.2532</u>	<u>0.2532</u>	
Total Pre-tax Base Rate		0.6233	0.6233	
SUT		<u>0.0413</u>	<u>0.0413</u>	Rider B
After-tax Base Rate		0.6646	0.6646	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
<i>Subtotal</i>	a	<i>0.7440</i>	<i>0.7440</i>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
<i>Total SBC</i>	b	<i><u>0.0863</u></i>	<i><u>0.0863</u></i>	Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.8303</u></b>	<b><u>0.8303</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.7880	X	Rider A
<b>BGS</b>	d	<b><u>0.7880</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference

<b><u>Delivery Charge ("DEL")</u></b>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.3613		
IIP Pre-tax Base Rate		<u>0.0088</u>		Rider H
Total Pre-tax Base Rate		0.3701		
SUT		<u>0.0245</u>		Rider B
After-tax Base Rate		0.3946		
EE		<u>0.0794</u>		Rider G
<i>Subtotal</i>	a	<i>0.4740</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325		Rider E
RA		0.0262		Rider D
USF		<u>0.0276</u>		Rider F
<i>Total SBC</i>	b	<i><u>0.0863</u></i>		Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.5603</b>	<b>0.700</b>	
<b>Compression Charge</b>	d	<b>0.4958</b>	<b>0.620</b>	
<b>Monthly Basic Gas Supply Charge ("BGS")</b>	e	<b><u>0.7880</u></b>	<b><u>0.985</u></b>	Rider A
<b>Total Variable Charge</b>	c+d+e=f	<b><u>1.8441</u></b>	<b>2.305</b>	
New Jersey Motor Vehicle Fuel Tax	g		<b>0.000</b>	
Federal Excise Fuel Tax *	h		<b>0.185</b>	
Federal Excise Fuel Tax Credit *	i		<b><u>(0.517)</u></b>	
<b>Total Price</b>	f+g+h+i =j		<b>1.973</b>	

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month		12.00		
Commercial Customer Charge per meter per month		137.50		
<b><u>Delivery Charge ("DEL")</u></b>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.3613		
IIP Pre-tax Base Rate		<u>0.0088</u>		Rider H
Total Pre-tax Base Rate		0.3701		
SUT		<u>0.0245</u>		Rider B
After-tax Base Rate		0.3946		
EE		<u>0.0794</u>		Rider G
<i>Subtotal</i>	a	0.4740		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0325		Rider E
RA		0.0262		Rider D
USF		<u>0.0276</u>		Rider F
<i>Total SBC</i>	b	<u>0.0863</u>		Rider C
<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.5603</b>	<b>0.700</b>	
<b>Monthly Basic Gas Supply Charge ("BGS")</b>	d	<b><u>0.7880</u></b>	<b><u>0.985</u></b>	Rider A
<b>Total Variable Charge</b>	c+d=e	<b><u>1.3483</u></b>	<b><u>1.685</u></b>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.  
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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