

December 30, 2024

Ms. Sherri L. Golden, Board Secretary N.J. Board of Public Utilities 44 South Clinton Ave, 1<sup>st</sup> Floor Post Office Box 350 Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company

Monthly Basic Gas Supply Service ("BGSS")

Docket No. GR24060372

Dear Secretary Golden:

Enclosed please find an electronic copy of the Company's filing for January 2025.

The monthly BGSS prices are as follows:

Interruptible Sales, CNG & NGV	\$0.7924
General Service – Large & DGC-Balancing	\$0.6035

The cash out rates, which are based on the Natural Gas Weekly spot prices for November are as follows:

Per Therm

Negative imbalances \$0.3636 Positive imbalances \$0.1439

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please email me at MHarrell@njng.com.

Mijanne Amell

Marianne Harrell

Manager – Rates and Tariff

MH:mlp Enclosures

C: board.secretary@bpu.nj.gov Malike Cummings, BPU Julie Ford-Williams, BPU Bart Kilar, BPU Brian O. Lipman, RC

## RIDER "A"

## **BASIC GAS SUPPLY SERVICE - BGSS**(continued)

#### MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE

#### **SERVICE CLASSIFICATION**

#### **APPLICATION**

GSL, DGC-Balancing, and CNG sales customers, and ED sales customers eligible for service under Service Classification GSL Included in the Basic Gas Supply Charge

Effective Date	Charge Per Therm	Charge Per Therm for GSL,
	for IS, CNG, NGV	DGC-Balancing <sup>1</sup>
January 1, 2024	\$0.5989	\$0.4723
February 1, 2024	\$0.5745	\$0.4479
March 1, 2024	\$0.5037	\$0.3771
April 1, 2024	\$0.5063	\$0.3797
May 1, 2024	\$0.5077	\$0.3811
June 1, 2024	\$0.5325	\$0.4059
July 1, 2024	\$0.5727	\$0.4461
August 1, 2024	\$0.4999	\$0.3733
September 1, 2024	\$0.5093	\$0.3827
October 1, 2024	\$0.6185	\$0.4301
November 1, 2024	\$0.6371	\$0.4487
December 1, 2024	\$0.7880	\$0.5991
January 1, 2025	\$0.7924	\$0.6035

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Wall, NJ 07719

<sup>&</sup>lt;sup>1</sup> For GSL and DGC customers, the BGSS charge per therm is reduced by the Balancing Charge which is included in the Delivery Charge.

#### SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

## **General Service - Large (GSL)**

<u>Customer Charge</u> Customer Charge per meter per month		Bundled Sales  137.50	Transport 137.50	Reference
<u>Demand Charge</u>				
Demand Charge per month applied to H	MAD	4.50	4.50	
Delivery Charge ("DEL") per therm				
Pre-tax Base Rate		0.4157	0.4157	
Pre-tax IIP Base Rate		<u>0.0144</u>	<u>0.0144</u>	Rider H
Total Pre-tax Base Rate (Margin Reven	ue Factor)	0.4301	0.4301	
SUT	ŕ	0.0285	0.0285	Rider B
After-tax Base Rate		0.4586	0.4586	
CIP		0.0367	0.0367	Rider I
EE		<u>0.0794</u>	0.0794	Rider G
Subtotal	a	0.5747	0.5747	
Balancing Charge	b	0.1889	0.1889	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		0.0276	0.0276	Rider F
Total SBC	c	<u>0.0863</u>	<u>0.0863</u>	Rider C
Delivery Charge (DEL)	a+b+c=d	<u>0.8499</u>	<u>0.8499</u>	
Basic Gas Supply Charge ("BGS")				
BGS	e	<u>0.6035</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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#### SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

## Commercial Distributed Generation Service - DGC-Balancing

a		Nov - Apr	May - Oct	Reference
<u>Customer Charge</u> Customer Charge per meter per month		137.50	137.50	
Demand Charge	d to DDO	3.00	3.00	
Demand Charge per therm per month applied	и ю гвQ	3.00	3.00	
Delivery Charge ("DEL") per therm				
Pre-tax Base Rate		0.0948	0.0642	
Pre-tax IIP Base Rate		0.0043	0.0043	Rider H
Total Pre-tax Base Rate		0.0991	0.0685	
SUT		<u>0.0066</u>	0.0045	Rider B
After-tax Base Rate		0.1057	0.0730	
EE		0.0794	0.0794	Rider G
Subtotal	a	0.1851	0.1524	
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		0.0276	0.0276	Rider F
Total SBC	b	<u>0.0863</u>	<u>0.0863</u>	Rider C
Balancing Charge	c	<u>0.1889</u>	<u>0.1889</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.4603</u>	<u>0.4276</u>	
Basic Gas Supply Charge ("BGS")				
BGS	e	<u>0.6035</u>	<u>0.6035</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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#### SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

#### **INTERRUPTIBLE SALES AND TRANSPORTATION**

#### With Alternate Fuel

Custom on Change		Bundled Sales	Transport	Reference
<u>Customer Charge</u> Customer Charge per meter per month		725.00	725.00	
Delivery Charge ("DEL") per therm				
Pre-tax Base Rate		0.0656	0.0656	
SUT		0.0043	0.0043	Rider B
After-tax Base Rate		0.0699	0.0699	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.1493	0.1493	
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0863</u>	<u>0.0863</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.2356</u>	<u>0.2356</u>	
Basic Gas Supply Charge ("BGS")				
Monthly BGSS	d	0.7924	X	Rider A
BGS	d	<u>0.7924</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: D

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#### SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

#### **INTERRUPTIBLE SALES AND TRANSPORTATION**

#### **Without Alternate Fuel**

		Bundled Sales	Transport	Reference
Customer Charge		Bares	Transport	Keterence
Customer Charge per meter per month		725.00	725.00	
Delivery Charge ("DEL") per therm				
Pre-tax Base Rate		0.4127	0.4127	
SUT		0.0273	0.0273	Rider B
After-tax Base Rate		0.4400	0.4400	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.5194	0.5194	
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA		0.0262	0.0262	Rider D
USF		<u>0.0276</u>	<u>0.0276</u>	Rider F
Total SBC	b	<u>0.0863</u>	<u>0.0863</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.6057</u>	<u>0.6057</u>	
Basic Gas Supply Charge ("BGS")				
Monthly BGSS	d	0.7924	X	Rider A
BGS	d	<u>0.7924</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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#### SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

## **Compressed Natural Gas (CNG)**

Customer Charge		Bundled Sales	Transport	Reference
Customer Charge per meter per month		137.50	137.50	
Delivery Charge ("DEL") per therm		0.0610	0.0610	
Pre-tax Base Rate IIP Pre-tax Base Rate		0.3613 0.0088	0.3613 0.0088	Rider H
CNG Charge		0.2532	0.2532	Trider 11
Total Pre-tax Base Rate		0.6233	0.6233	D'I D
SUT		0.0413	0.0413	Rider B
After-tax Base Rate		0.6646	0.6646	
EE		<u>0.0794</u>	<u>0.0794</u>	Rider G
Subtotal	a	0.7440	0.7440	
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325	0.0325	Rider E
RA USF		0.0262 <u>0.0276</u>	0.0262 <u>0.0276</u>	Rider D Rider F
USI		0.0270	0.0270	Kidel I
Total SBC	b	<u>0.0863</u>	<u>0.0863</u>	Rider C
Delivery Charge (DEL)	a+b=c	<u>0.8303</u>	<u>0.8303</u>	
Basic Gas Supply Charge ("BGS") Monthly BGSS	d	0.7924	X	Rider A
BGS	d	<u>0.7924</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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#### SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

#### **Natural Gas Vehicles (NGV)**

#### **Gas Available at Company Facilities**

Gus	o rivaliabic a	t Company 1 ac	<u>intres</u>	Reference
Delivery Charge ("DEL")		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.3613	ψ pur σσΣ	
				D: 1 II
IIP Pre-tax Base Rate		0.0088		Rider H
Total Pre-tax Base Rate		0.3701		
SUT		<u>0.0245</u>		Rider B
After-tax Base Rate		0.3946		
EE		0.0794		Rider G
LL		<u>0.0774</u>		Kidel G
Subtotal	a	0.4740		
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325		Rider E
RA		0.0323		Rider D
USF		0.0276		Rider F
Total SBC	b	<u>0.0863</u>		Rider C
Delivery Charge (DEL)	a+b=c	0.5603	0.700	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.7924</u>	<u>0.991</u>	Rider A
( <b>B</b> 05 )				
Total Variable Charge	c+d+e=f	1.8485	2.311	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *				
rederal Excise ruel 1 ax *	h		<u>0.185</u>	
Total Price	f+g+h=i		2.496	
	-			

<sup>\*</sup>Adjusted to reflect Internal Revenue Service GGE Conversion.

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#### SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

#### **Natural Gas Vehicles (NGV)**

#### **Customer Owned Facilities**

				Reference
<u>Customer Charge</u> Residential Customer Charge per month		12.00		
residential customer charge per month		12.00		
Commercial Customer Charge per meter per month		137.50		
Delivery Charge ("DEL")		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.3613	+ F	
IIP Pre-tax Base Rate		0.0088		Rider H
Total Pre-tax Base Rate		0.3701		
SUT		0.0245		Rider B
After-tax Base Rate		0.3946		
EE		<u>0.0794</u>		Rider G
Subtotal	a	0.4740		
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0325		Rider E
RA		0.0262		Rider D
USF		<u>0.0276</u>		Rider F
Total SBC	b	<u>0.0863</u>		Rider C
Delivery Charge (DEL)	a+b=c	0.5603	0.700	
Monthly Basic Gas Supply Charge ("BGS")	d	<u>0.7924</u>	<u>0.991</u>	Rider A
Total Variable Charge	c+d=e	1.3527	<u>1.691</u>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service. Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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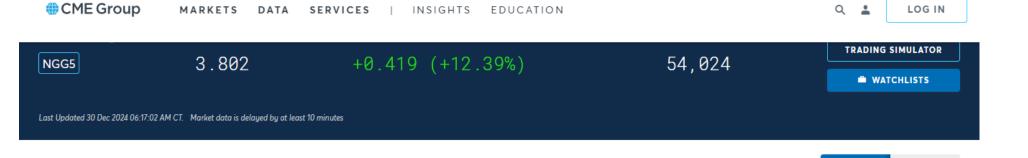
#### New Jersey Natural Gas Company Monthly BGSS Charge Calculation Jan-25

Commodity Price		
Supply Price	\$3.1490	
Average Variable and Fuel	<u>\$0.1366</u>	
Monthly BGSS Commodity <sup>1</sup>		\$3.2856
Pipeline, Storage, and Supplier Demand Charges		
Fixed Charges \$(000) <sup>2</sup>	247,295	
Sales BCF <sup>3</sup>	59.9	
Fixed Charge \$ per Dth		\$4.127

Pre-tax Monthly BGSS Charge Pre-tax Monthly BGSS Charge BPU/RC Assessment Factor	<b>\$7.4124 per Dth</b> \$0.7412 per therm 1.002631
Monthly BGSS Charge including assessments 6.625% Sales Tax	\$0.7432 \$0.0492

After-tax Monthly BGSS Charge<sup>4</sup> \$0.7924 per therm

- <sup>1</sup> The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.
- <sup>2</sup> The Fixed Charges for the twelve months ending September 2025 are the Natural Gas Demand charges included in NJNG's 2025 BGSS filing, BPU Docket No. GR24060372.
- <sup>3</sup> The Sales for the twelve months ending September 2025 are the Total Firm Sales included in NJNG's 2025 BGSS filing, BPU Docket No. GR24060372.
- <sup>4</sup> As shown on Tariff Sheet No. 156, the After-tax Monthly BGSS Charge for GSL and DGC-Balancing customers is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.



MARGINS

CALENDAR

SPECS

## HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

VOLUME & OI TIME & SALES

TRADE DATE Friday, 27 Dec 2024 ▼

QUOTES

Last Updated 27 Dec 2024 11:55:00 PM CT

OVERVIEW

ESTIMATED VOLUME TOTALS 503, 289

SETTLEMENTS

PRIOR DAY OPEN INTEREST TOTALS 1,497,484

**FUTURES** 

OPTIONS +

монтн	OPEN	нібн	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR DAY OI
JAN 25	3.70700	3.88700	3.37000	3.64400	20100	3.51400	2,518	1,620
FEB 25	3.32100	3.45400	3.29300	3.41000	+.06400	3.38300	189,959	183,178
MAR 25	2.88100	2.97900	2.86800	2.97100B	+.08400	2.96700	109,946	290,638
APR 25	2.88900	2.97400	2.87500A	2.96300	+.08100	2.96700	57,267	119,445

# NATURAL GAS WEEK Weekly Index Prices November, 2024

11/11/2024	1.4387	L
11/18/2024	1.6698	
11/25/2024	2.3677	
12/2/2024	3.6361	Н