

December 26, 2024

via Electronic Submission

Sherri L. Golden, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing

I/M/O JCP&L's Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 1 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY 1 Rider LRAM Filing")

and

I/M/O JCP&L's Verified Petition to Establish a Rate for Rider LRAM for Sales Losses Incurred During Program Year 2 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY 2 Rider LRAM Filing") - Order Adopting Stipulations

Docket Nos. ER23080483 & ER23110865

Dear Secretary Golden:

Pursuant to the Board Order dated December 18, 2024, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service rendered on and after December 30, 2024.

In accordance with the Board's Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark Mader

Director
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
Service List

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

**11th Rev. Sheet No. 2
Superseding 10th Rev. Sheet No. 2**

<p>PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

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Rider NGC – Non-utility Generation Charge	46	Original
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Rider SBC – Societal Benefits Charge	50	Second
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Reserved for Future Use	52	Original
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Rider USF – Universal Service Fund Costs Recovery	55	First
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Rider SUT – Sales and Use Tax	61	Original
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Rider ZEC – Zero Emission Certificate Recovery Charge	64	First
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Rider EV – Electric Vehicle Charger Rider	68	Original
	69	Original
	70	Original
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Issued: December 26, 2024

Effective: December 30, 2024

**Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER23080483 & ER23110865 dated December 18, 2024**

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider LRAM
JCP&L Lost Revenue Adjustment Mechanism Charge

APPLICABILITY: The Lost Revenue Adjustment Mechanism Charge (“Rider LRAM” or “LRAM Charge”) provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company’s Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

LRAM Charge effective December 30, 2024

<u>Service Classification</u>	<u>LRAM Charge (Including SUT)</u>	
RS	\$0.000546	per KWH
RT/RGT	\$0.000580	per KWH
GS	\$0.000494	per KWH
GST	\$0.18	per KW
GP	\$0.12	per KW
GT	\$0.07	per KW
Lighting (OL, SVL, MVL, SVL and LED)	\$0.002198	per KWH

The Company will submit to the BPU as soon as practicable after the data becomes available for each year to recover the lost distribution revenue the Company’s Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company’s independent evaluator, subject to BPU review. Within each rate filing, there will be a reconciliation of actual revenues received compared to the approved LRAM amortization, including carrying costs, through the end of June of each year. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year’s reconciliation. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company’s recovery periods as approved in the above referenced BPU Order.

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300 Madison Avenue, Morristown, NJ 07962-1911

IN THE MATTER OF JERSEY CENTRAL POWER & LIGHT COMPANY'S VERIFIED PETITION TO ESTABLISH A RATE FOR RIDER LOST REVENUE ADJUSTMENT MECHANISM FOR SALES LOSSES INCURRED DURING PROGRAM YEAR 1 PURSUANT TO THE ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS ("PY 1 RIDER LRAM FILING")

IN THE MATTER OF JERSEY CENTRAL POWER & LIGHT COMPANY'S VERIFIED PETITION TO ESTABLISH A RATE FOR RIDER LOST REVENUE ADJUSTMENT MECHANISM FOR SALES LOSSES INCURRED DURING PROGRAM YEAR 2 PURSUANT TO THE ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS ("PY 2 RIDER LRAM FILING")

DOCKET NOS. ER23080483 AND ER23110865

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