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November 13, 2024

New Jersey Board of Public Utilities  
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Sherri L. Golden,  
Secretary  
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Re: In The Matter of Declaring Transmission to Support Offshore Wind A Public Policy of the State of New Jersey  
Docket No. QO20100630  
Developer Quarterly Report for Close of Third Quarter 2024

On October 26, 2022, the New Jersey Board of Public Utilities (“BPU” or “Board”) staff (“Staff”) issued the [SAA Order](#)<sup>1</sup> awarding a series of projects under the SAA.

The SAA Order sets forth certain quarterly reporting obligations. Specifically, the SAA Order’s Item 6 of Appendix B requires the following:


The SAA Developer shall provide regular, quarterly status reports in writing to the Board. The reports shall contain, but not be limited to, updates and information regarding: (a) current permitting and land acquisition status of the project; (b) current engineering and construction status of the project; (c) project completion percentage, including milestone completion; (d) current target project and phase completion date(s); and (e) cost expenditures to date, including any associated overhead and fringe benefits related costs and revised projected cost estimates for completion of the project.

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<sup>1</sup> In the Matter of Declaring Transmission to Support Offshore Wind a Public Policy of the State of New Jersey, BPU Docket No. QO20100630, Order dated October 26, 2022 (“SAA Order”).

In addition, the SAA Order requires that that these quarterly reports “shall include, but are not limited to, updates on construction activities, community engagement, all PJM and FERC filings and updates, schedule updates and notification of delays.”<sup>2</sup>

In compliance with these requirements, PPL Electric Utilities Corporation herein submits its quarterly report for the three months ended on September 30, 2024, which appears on Attachment A hereto.

By:   
Joseph Lookup (Nov 13, 2024 14:26 EST)

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<sup>2</sup> SAA Order, at 71.

**QUARTERLY REPORT  
FOR  
PPL Electric Utilities Corporation**

1) EXECUTIVE SUMMARY

Project Name:

Springfield – Gilbert Reconductor

Scope Summary:

Reconductor 0.33 miles of PPL’s portion of the Springfield-Gilbert 230 kV line with 1590 ACSS conductor.

2) Current Permitting and Land Acquisition of the Project

Development of E&S plans are complete for site access and restoration. No permitting is required due to limited disturbance.

3) Current Engineering and Construction Status of the Project

Engineering design is complete, and material has been ordered. Pre-outage construction is to begin late November 2024.

4) Project Completion Percentage, Including Milestone Completion

PROJECT MILESTONES				
PJM MILESTONES	STATUS	DATE		COMMENTS
		BASELINE	FC/ACT	
DEA Execution	Complete	n/a	8/16/2023	
Demonstrate adequate financing	Complete	12/31/2023	10/26/2023	
Applications for req'd cert of public convenience and necessity	In-progress	n/a	6/7/2024	LON approved on 11/7/2024.
Permit acquisition (Fed, State, County, & Local)	Complete	10/13/2028	n/a	Evaluation determined none req'd.
Substantial site work completed	Not started	n/a	12/3/2024	
Delivery of major equipment	Not started	n/a	11/30/2024	
Demonstrate req'd ratings	Not started	n/a	12/31/2024	Expected to meet req'd rating with project completion ahead of schedule.
Required In-Service	On-track	6/1/2030	6/1/2030	

5) Current Target Projects and Phase Completion Dates

Project is ahead of schedule, expected to be in-service on 12/31/2024.

6) Cost Expenditures

Inflation of labor rates and raw material indices have driven environmental controls, construction, and procurement costs up. The current budget forecast is 40-50% above the original proposal amount of \$380,000.00.

7) Community Engagement

Community engagement is not needed for this project.

8) PJM FERC Filing Update

On 9/15/2023, PJM submitted an executed Designated Entity Agreement (DEA) between PJM and PPL to FERC, designated as Service Agreement No. 7062, with a requested effective date of 8/16/2023. On 11/7/2023, in Docket No. ER23-2864, FERC accepted PJM's DEA for filing, effective 8/16/2023, as requested.