



Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

November 1, 2024

Honorable Sherri L. Golden  
Secretary of the Board  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
PO Box 350  
Trenton, New Jersey 08625-0350

Re: Rockland Electric Company Rate Case Compliance Tariff Filing -  
Removal of Expiring Amortization Costs  
BPU Docket Nos. ER21050823, ER21030675, and ER21091143

Dear Secretary Golden:

Rockland Electric Company (the "Company") hereby submits for filing with the Board of Public Utilities (the "Board") the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

3rd	Revised Leaf No.	65B	15th	Revised Leaf No.	103
17th	Revised Leaf No.	82	17th	Revised Leaf No.	114
15th	Revised Leaf No.	88	17th	Revised Leaf No.	115
17th	Revised Leaf No.	93	12th	Revised Leaf No.	116
15th	Revised Leaf No.	95	9th	Revised Leaf No.	119
16th	Revised Leaf No.	101	15th	Revised Leaf No.	123
20th	Revised Leaf No.	102	60th	Revised Leaf No.	127

These tariff leaves are issued on November 1, 2024 to become effective on January 1, 2025.

These leaves are issued in compliance with the Board's December 15, 2021 *Decision and Order Adopting Initial Decision and Stipulation of Settlement* in BPU Docket Nos. ER21050823, ER21030675, and ER21091143 (the "Order"). The purpose of this filing is to remove from base rates various expiring amortization costs resulting from the Board's determination in the above-referenced proceeding, as set forth in the Order.

In accordance with the Order, electric distribution rates have been designed to produce an annual reduction of \$7,226,194 commencing January 1, 2025, which was accomplished through a uniform percentage decrease to the base distribution charges, excluding customer

charges, of all service classifications. The Company attaches the following Schedules in support of the rates shown in the revised leaves.

- Schedule 1      Rate Design and Proof of Revenues
- Schedule 2      Typical Bill Impacts
- Schedule 3      Rates Grossed Up for Sales and Use Tax
- Schedule 4      Rates in Brief

The Company is also filing the associated changes to the Conservation Incentive Program (“CIP”) Adjustment targets contained in General Information Section No. 40 due to the change in base rates resulting from the expiration of the amortization costs.

Please note that the Company is making this filing solely in electronic form pursuant to the Board’s directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Questions regarding this filing can be directed Cheryl Ruggiero at (212) 460-3189.

Sincerely,

*/s/ William A. Atzl, Jr.*

Director – Rate Engineering

# TARIFF LEAVES

**GENERAL INFORMATION**

**No. 40 CONSERVATION INCENTIVE PROGRAM (“CIP”) ADJUSTMENT (Continued)**

Monthly customer group specific RPC targets are calculated by dividing the number of customers for each month into the monthly distribution revenue approved in the Company’s most recent base rate filing. On a monthly basis, the allowed revenue shall be calculated by multiplying the customer group specific RPC target by the actual number of customers for that month in the customer group.

**RPC Targets (\$/customer) – Effective January 1, 2025**

Month	Group A	Group B	Group C
Jul	87.08	268.30	3,409.52
Aug	89.92	272.47	3,026.03
Sep	74.00	262.69	3,274.97
Oct	50.89	219.95	2,561.40
Nov	43.52	201.97	2,517.15
Dec	51.60	215.17	2,597.87
Jan	55.00	243.96	2,488.42
Feb	49.98	212.07	2,387.38
Mar	45.11	182.52	2,481.90
Apr	42.81	211.37	2,113.73
May	44.27	205.68	2,448.05
Jun	65.39	250.19	2,973.35

The Company will determine the maximum amount of revenue the Company may collect in a program year through the CIP Adjustment charges. For the first annual deferral period (July 1, 2021 through June 30, 2022), the maximum amount of revenue will be determined by taking 4.0% of the customer charge revenue, distribution usage revenue, and distribution demand revenue of customer groups A – C. In subsequent years, the maximum amount of revenue will be determined by taking 6.5% of the customer charge revenue, distribution usage revenue, and distribution demand revenue of customer groups A – C. If the amount to be collected (*i.e.*, the difference between actual revenue and allowed revenue) is larger than baseline amount established by the savings test, the difference between the total amount to be collected and the baseline will be deferred for collection in the following year.

ISSUED: November 1, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michele O’Connell, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

		<u>Summer Months*</u>	<u>Other Months</u>
(2)	<u>Distribution Charges</u>		
(a)	<u>Secondary Service (Non-Demand Billed)</u>		
	<u>Usage Charge</u>		
	All kWh .....@	4.117 ¢ per kWh	3.731 ¢ per kWh
(b)	<u>Secondary Service (Demand Billed)</u>		
	<u>Demand Charge</u>		
	First 5 kW .....@	\$5.40 per kW	\$4.49 per kW
	Over 5 kW .....@	\$7.39 per kW	\$6.21 per kW
	<u>Usage Charge</u>		
	First 4,920 kWh .....@	2.851 ¢ per kWh	2.707 ¢ per kWh
	Over 4,920 kWh .....@	2.569 ¢ per kWh	2.508 ¢ per kWh
(c)	<u>Primary Service</u>		
	<u>Demand Charge</u>		
	All kW .....@	\$9.26 per kW	\$7.91 per kW
	<u>Usage Charge</u>		
	All kWh .....@	1.354 ¢ per kWh	1.354 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Short Term Secondary Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, shall be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.365 ¢/kWh during the billing months of October through May and 5.605 ¢/kWh during the summer billing months. When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (3), (4), and (6) of RATE – MONTHLY.

This special provision is closed to new customers effective August 1, 2014.

(Continued)

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ISSUED: November 1, 2024

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Mahwah, New Jersey 07430

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2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers where an approved electric storage heater is used for customer's entire water heating requirements and/or permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Solar energy collection devices may be used to supplement customer's water and/or space heating requirements.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$9.00	\$9.00
(2) <u>Distribution Charge</u>		
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday           .....@	7.449 ¢ per kWh	6.682 ¢ per kWh
<u>Off-Peak</u> All other kWh           .....@	2.684 ¢ per kWh	2.684 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

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ISSUED BY:	Michele O'Connell, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 4  
 PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Distribution Luminaire Charges

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$9.22
9,500	Sodium Vapor	100	142	10.01
16,000	Sodium Vapor	150	199	12.18
27,500	Sodium Vapor	250	311	15.56
46,000	Sodium Vapor	400	488	25.23
3,000	LED	15-29	23	8.48
3,900	LED	30-39	35	8.31
5,000	LED	40-59	50	8.33
7,250	LED	60-89	68	8.69
12,000	LED	90-129	103	9.77
16,000	LED	130-169	140	10.24
22,000	LED	170-220	200	15.00
<u>Flood Lighting Luminaires</u>				
15,500	LED	100-159	125	\$11.80
27,000	LED	160-249	205	15.04
37,500	LED	250-320	290	16.40

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Street Lighting Luminaires

1,000	Open Bottom Incandescent	92	92	\$6.11
4,000	Mercury Vapor	100	127	8.27
7,900	Mercury Vapor	175	211	9.75
12,000	Mercury Vapor	250	296	12.67
22,500	Mercury Vapor	400	459	16.08
40,000	Mercury Vapor	700	786	24.46
59,000	Mercury Vapor	1,000	1,105	30.90

(Continued)

ISSUED: November 1, 2024

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 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Street Lighting Luminaires (Continued)</u>				
3,400	Induction	40	45	\$9.65
5,950	Induction	70	75	9.83
8,500	Induction	100	110	11.11
5,890	LED	70	74	10.57
9,365	LED	100	101	12.98

Post-Top Luminaires

4,000	Mercury Vapor	100	130	\$12.58
7,900	Mercury Vapor	175	215	15.41
7,900	Merc. Vapor-Offset	175	215	18.09
16,000	Sodium Vapor-Offset	150	199	24.62

(b) Transmission Charges

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\*See Monthly Burn Hours Table

(Continued)

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**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

- (2) Additional Charge
  - (a) An additional \$21.06 per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.
  - (b) An additional \$5.12 per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.
  - (c) An additional \$0.58 per bracket per month will be charged for a fifteen foot bracket when installed.
- (3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

$kWh = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$

\* See Monthly Burn Hours Table.

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Luminaire Charges for Service Types A and B

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$6.69
9,500	Sodium Vapor	100	142	8.04
16,000	Sodium Vapor	150	199	8.63
3,950	LED	25-39	35	7.82
5,550	LED	45-55	50	7.93
7,350	LED	56-70	65	8.01
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$9.31
9,500	Sodium Vapor	100	142	10.21
16,000	Sodium Vapor	150	199	12.55
27,500	Sodium Vapor	250	311	16.09
46,000	Sodium Vapor	400	488	26.56
3,000	LED	15-29	23	8.48
3,900	LED	30-39	35	8.31
5,000	LED	40-59	50	8.33
7,250	LED	60-89	68	8.69
12,000	LED	90-129	103	9.77
16,000	LED	130-169	140	10.24
22,000	LED	170-220	200	15.00
<u>Flood lighting Luminaires</u>				
46,000	Sodium Vapor	400	488	\$26.56
15,500	LED	100-159	125	11.80
27,000	LED	160-249	205	15.04
37,500	LED	250-320	290	16.40

(Continued)

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2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 6  
 PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Luminaire Charges for Service Types A and B (Continued)

Nominal <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>
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The following luminaires will no longer be installed. Charges are for existing luminaires only.

Power Bracket Luminaires

4,000	Mercury Vapor	100	127	\$10.37
7,900	Mercury Vapor	175	215	12.00
22,500	Mercury Vapor	400	462	19.14

Post Top Luminaires

16,000	Sodium Vapor-Offset	150	199	\$24.69
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Street Lighting Luminaires

4,000	Mercury Vapor	100	127	\$11.41
7,900	Mercury Vapor	175	211	13.04
22,500	Mercury Vapor	400	459	20.27
1,000	Incandescent	-	92	9.28
3,400	Induction	40	45	10.00
5,950	Induction	70	75	10.23
8,500	Induction	100	110	11.53
5,890	LED	70	74	10.96
9,365	LED	100	101	13.49

Flood lighting Luminaires

12,000	Mercury Vapor	250	296	\$16.40
40,000	Mercury Vapor	700	786	29.70
59,000	Mercury Vapor	1,000	1,105	36.98

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at \$16.00 per month plus  
Distribution Charge at 5.812 ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus  
Distribution Charge at 5.812 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**SPECIAL PROVISIONS**

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.65 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

- (E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

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**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Distribution Charges

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$5.03 per kW	\$1.33 per kW
Period II	All kW @	1.24 per kW	0.31 per kW
Period III	All kW @	4.62 per kW	1.22 per kW
Period IV	All kW @	1.24 per kW	0.31 per kW
<u>Usage Charge</u>			
Period I	All kWh @	1.616 ¢ per kWh	0.183 ¢ per kWh
Period II	All kWh @	1.210 ¢ per kWh	0.138 ¢ per kWh
Period III	All kWh @	1.616 ¢ per kWh	0.183 ¢ per kWh
Period IV	All kWh @	1.210 ¢ per kWh	0.138 ¢ per kWh

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

(Continued)

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 2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.634 ¢ per kWh during the billing months of October through May and 5.875 ¢ per kWh during the summer billing months, a Transmission Charge of 0.612 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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# RED LINE TARIFF LEAVES

**GENERAL INFORMATION**

**No. 40 CONSERVATION INCENTIVE PROGRAM (“CIP”) ADJUSTMENT (Continued)**

Monthly customer group specific RPC targets are calculated by dividing the number of customers for each month into the monthly distribution revenue approved in the Company’s most recent base rate filing. On a monthly basis, the allowed revenue shall be calculated by multiplying the customer group specific RPC target by the actual number of customers for that month in the customer group.

**RPC Targets (\$/customer) – Effective January 1, ~~2022~~2025**

Month	Group A	Group B	Group C
Jul	<del>95.04</del> 87.08	<del>291.27</del> 268.30	<del>3,697.89</del> 3,409.52
Aug	<del>98.12</del> 89.92	<del>297.58</del> 272.47	<del>3,294.38</del> 3,026.03
Sep	<del>80.81</del> 74.00	<del>285.47</del> 262.69	<del>3,563.90</del> 3,274.97
Oct	<del>55.68</del> 50.89	<del>241.71</del> 219.95	<del>2,814.58</del> 2,561.40
Nov	<del>47.68</del> 43.52	<del>221.23</del> 201.97	<del>2,768.40</del> 2,517.15
Dec	<del>56.46</del> 51.60	<del>236.73</del> 215.17	<del>2,856.63</del> 2,597.87
Jan	<del>60.15</del> 55.00	<del>272.45</del> 243.96	<del>2,736.14</del> 2,488.42
Feb	<del>54.70</del> 49.98	<del>233.15</del> 212.07	<del>2,619.89</del> 2,387.38
Mar	<del>49.40</del> 45.11	<del>195.62</del> 182.52	<del>2,731.00</del> 2,481.90
Apr	<del>46.90</del> 42.81	<del>231.88</del> 211.37	<del>2,303.97</del> 2,113.73
May	<del>48.49</del> 44.27	<del>224.88</del> 205.68	<del>2,683.06</del> 2,448.05
Jun	<del>71.45</del> 65.39	<del>271.09</del> 250.19	<del>3,226.55</del> 2,973.35

The Company will determine the maximum amount of revenue the Company may collect in a program year through the CIP Adjustment charges. For the first annual deferral period (July 1, 2021 through June 30, 2022), the maximum amount of revenue will be determined by taking 4.0% of the customer charge revenue, distribution usage revenue, and distribution demand revenue of customer groups A – C. In subsequent years, the maximum amount of revenue will be determined by taking 6.5% of the customer charge revenue, distribution usage revenue, and distribution demand revenue of customer groups A – C. If the amount to be collected (*i.e.*, the difference between actual revenue and allowed revenue) is larger than baseline amount established by the savings test, the difference between the total amount to be collected and the baseline will be deferred for collection in the following year.

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ISSUED BY: Michele O’Connell, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 1  
 RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers. All service at each residence shall be taken through one meter. Service will also be furnished hereunder to a church and adjacent buildings (other than school buildings which substitute for public education), owned by the church and operated in connection therewith; provided, however, that if the buildings of any such church group are separated by a highway or highways, then the electricity delivered to each group so separated shall not be combined with the electricity delivered to other buildings of the church group but shall be billed separately under this rate.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$5.75	\$5.75
(2) <u>Distribution Charge</u>		
(a) Distribution Charge Applicable to non-Time-of-Day Service		
First 600 kWh .....	@ 6.0625.497 ¢ per kWh	6.062-5.497 ¢ per kWh
Over 600 kWh .....	@ 7.633-6.921 ¢ per kWh	6.062-5.497 ¢ per kWh
(b) Distribution Charge Applicable to Voluntary Time-of-Day Service		
<u>Peak</u>		
All kWh measured between 12:00 p.m. and 8:00 p.m., Monday Through Friday.....		
	@ 14.032-12.724 ¢ per kWh	10.794-9.787 ¢ per kWh
<u>Off Peak</u>		
All other kWh.....	@ 4.2353.841 ¢ per kWh	4.235-3.841 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

		<u>Summer Months*</u>	<u>Other Months</u>
(2)	<u>Distribution Charges</u>		
	(a) <u>Secondary Service (Non-Demand Billed)</u>		
	<u>Usage Charge</u>		
	All kWh                   .....@	4.9384.117 ¢ per kWh	4.4743.731 ¢ per kWh
	(b) <u>Secondary Service (Demand Billed)</u>		
	<u>Demand Charge</u>		
	First 5 kW               .....@	\$5.945.40 per kW	\$4.954.49 per kW
	Over 5 kW               .....@	\$8.157.39 per kW	\$6.836.21 per kW
	<u>Usage Charge</u>		
	First 4,920 kWh       .....@	3.1412.851 ¢ per kWh	2.9822.707 ¢ per kWh
	Over 4,920 kWh       .....@	2.830.2.569 ¢ per kWh	2.7632.508 ¢ per kWh
	(c) <u>Primary Service</u>		
	<u>Demand Charge</u>		
	All kW                   .....@	<del>\$10.15</del> \$9.26 per kW	<del>\$8.68</del> \$7.91 per kW
	<u>Usage Charge</u>		
	All kWh                   .....@	1.4851.354 ¢ per kWh	1.4851.354 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Short Term Secondary Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, shall be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.6793.365 ¢/kWh during the billing months of October through May and 6.1295.605 ¢/kWh during the summer billing months. When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (3), (4), and (6) of RATE – MONTHLY.

This special provision is closed to new customers effective August 1, 2014.

(Continued)

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**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers where an approved electric storage heater is used for customer's entire water heating requirements and/or permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Solar energy collection devices may be used to supplement customer's water and/or space heating requirements.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$9.00	\$9.00
(2) <u>Distribution Charge</u>		
<u>Peak</u>		
All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday	.....@ <del>8.2407</del> 4.449 ¢ per kWh	<del>7.392</del> 6.682 ¢ per kWh
<u>Off-Peak</u>		
All other kWh	.....@ <del>2.968</del> 2.684 ¢ per kWh	<del>2.968</del> 2.684 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	November 1, 2024	EFFECTIVE:	January 1, 2025
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**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Distribution Luminaire Charges

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
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Street Lighting Luminaires

5,800	Sodium Vapor	70	108	<del>\$10.09</del> \$9.22
9,500	Sodium Vapor	100	142	<del>40.95</del> 10.01
16,000	Sodium Vapor	150	199	<del>43.32</del> 12.18
27,500	Sodium Vapor	250	311	<del>47.04</del> 15.56
46,000	Sodium Vapor	400	488	<del>27.58</del> 25.23
3,000	LED	15-29	23	<del>9.27</del> 8.48
3,900	LED	30-39	35	<del>9.08</del> 8.31
5,000	LED	40-59	50	<del>9.44</del> 8.33
7,250	LED	60-89	68	<del>9.50</del> 8.69
12,000	LED	90-129	103	<del>40.67</del> 9.77
16,000	LED	130-169	140	<del>41.20</del> 10.24
22,000	LED	170-220	200	<del>46.40</del> 15.00

Flood Lighting Luminaires

15,500	LED	100-159	125	<del>\$12.90</del> \$11.80
27,000	LED	160-249	205	<del>46.45</del> 15.04
37,500	LED	250-320	290	<del>47.92</del> 16.40

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Street Lighting Luminaires

1,000	Open Bottom Incandescent	92	92	<del>\$6.67</del> \$6.11
4,000	Mercury Vapor	100	127	<del>9.04</del> 8.27
7,900	Mercury Vapor	175	211	<del>40.65</del> 9.75
12,000	Mercury Vapor	250	296	<del>43.85</del> 12.67
22,500	Mercury Vapor	400	459	<del>47.58</del> 16.08
40,000	Mercury Vapor	700	786	<del>26.74</del> 24.46
59,000	Mercury Vapor	1,000	1,105	<del>33.79</del> 30.90

(Continued)

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**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
<u>Street Lighting Luminaires (Continued)</u>				
3,400	Induction	40	45	<del>\$10.56</del> \$9.65
5,950	Induction	70	75	<del>10.75</del> 9.83
8,500	Induction	100	110	<del>12.14</del> 11.11
5,890	LED	70	74	<del>11.56</del> 10.57
9,365	LED	100	101	<del>14.19</del> 12.98

Post-Top Luminaires

4,000	Mercury Vapor	100	130	<del>\$13.75</del> \$12.58
7,900	Mercury Vapor	175	215	<del>16.85</del> 15.41
7,900	Merc. Vapor-Offset	175	215	<del>19.78</del> 18.09
16,000	Sodium Vapor-Offset	150	199	<del>26.92</del> 24.62

(b) Transmission Charges

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\*See Monthly Burn Hours Table

(Continued)

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**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Additional Charge

- (a) An additional ~~\$21.06~~ ~~\$23.02~~ per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.
- (b) An additional ~~\$5.60~~ ~~\$5.12~~ per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.
- (c) An additional ~~\$0.63~~ ~~\$0.58~~ per bracket per month will be charged for a fifteen foot bracket when installed.

(3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Luminaire Charges for Service Types A and B

<u>Nominal</u>			<u>Total</u>	<u>Distribution</u>
<u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Wattage</u>	<u>Charge</u>

Power Bracket Luminaires

5,800	Sodium Vapor	70	108	<del>\$7.31</del> \$6.69
9,500	Sodium Vapor	100	142	<del>8.79</del> 8.04
16,000	Sodium Vapor	150	199	<del>9.43</del> 8.63
3,950	LED	25-39	35	<del>8.54</del> 7.82
5,550	LED	45-55	50	<del>8.67</del> 7.93
7,350	LED	56-70	65	<del>8.75</del> 8.01

Street Lighting Luminaires

5,800	Sodium Vapor	70	108	<del>\$10.17</del> \$9.31
9,500	Sodium Vapor	100	142	<del>11.16</del> 10.21
16,000	Sodium Vapor	150	199	<del>13.72</del> 12.55
27,500	Sodium Vapor	250	311	<del>17.59</del> 16.09
46,000	Sodium Vapor	400	488	<del>29.03</del> 26.56
3,000	LED	15-29	23	<del>9.27</del> 8.48
3,900	LED	30-39	35	<del>9.08</del> 8.31
5,000	LED	40-59	50	<del>9.11</del> 8.33
7,250	LED	60-89	68	<del>9.50</del> 8.69
12,000	LED	90-129	103	<del>10.67</del> 9.77
16,000	LED	130-169	140	<del>11.20</del> 10.24
22,000	LED	170-220	200	<del>16.40</del> 15.00

Flood lighting Luminaires

46,000	Sodium Vapor	400	488	<del>29.03</del> \$26.56
15,500	LED	100-159	125	<del>12.90</del> 11.80
27,000	LED	160-249	205	<del>16.45</del> 15.04
37,500	LED	250-320	290	<del>17.92</del> 16.40

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Luminaire Charges for Service Types A and B (Continued)

Nominal <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>
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The following luminaires will no longer be installed. Charges are for existing luminaires only.

Power Bracket Luminaires

4,000	Mercury Vapor	100	127	<del>\$11.34</del> <u>\$10.37</u>
7,900	Mercury Vapor	175	215	<del>13.11</del> <u>12.00</u>
22,500	Mercury Vapor	400	462	<del>20.92</del> <u>19.14</u>

Post Top Luminaires

16,000	Sodium Vapor-Offset	150	199	<del>\$27.00</del> <u>\$24.69</u>
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Street Lighting Luminaires

4,000	Mercury Vapor	100	127	<del>\$12.48</del> <u>\$11.41</u>
7,900	Mercury Vapor	175	211	<del>14.26</del> <u>13.04</u>
22,500	Mercury Vapor	400	459	<del>22.16</del> <u>20.27</u>
1,000	Incandescent	-	92	<del>10.14</del> <u>9.28</u>
3,400	Induction	40	45	<del>10.94</del> <u>10.00</u>
5,950	Induction	70	75	<del>11.18</del> <u>10.23</u>
8,500	Induction	100	110	<del>12.60</del> <u>11.53</u>
5,890	LED	70	74	<del>11.98</del> <u>10.96</u>
9,365	LED	100	101	<del>14.75</del> <u>13.49</u>

Flood lighting Luminaires

12,000	Mercury Vapor	250	296	<del>\$17.93</del> <u>\$16.40</u>
40,000	Mercury Vapor	700	786	<del>32.47</del> <u>29.70</u>
59,000	Mercury Vapor	1,000	1,105	<del>40.43</del> <u>36.98</u>

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at \$16.00 per month plus  
Distribution Charge at **6.4445.812** ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus  
Distribution Charge at **6.4445.812** ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

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**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**SPECIAL PROVISIONS**

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of ~~\$0.71~~\$0.65 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.
- The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.
- (E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

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**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Distribution Charges

	<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>		
Period I	All kW @ <del>\$5.51</del> <b>\$5.03</b> per kW	<del>\$1.47</del> <b>\$1.33</b> per kW
Period II	All kW @ <del>1.35</del> <b>1.24</b> per kW	<del>0.34</del> <b>0.31</b> per kW
Period III	All kW @ <del>5.05</del> <b>4.62</b> per kW	<del>1.34</del> <b>1.22</b> per kW
Period IV	All kW @ <del>1.35</del> <b>1.24</b> per kW	<del>0.34</del> <b>0.31</b> per kW

Usage Charge

Period I	All kWh @ <del>1.770</del> <b>1.616</b> ¢ per kWh	<del>0.203</del> <b>0.183</b> ¢ per kWh
Period II	All kWh @ <del>1.325</del> <b>1.210</b> ¢ per kWh	<del>0.151</del> <b>0.138</b> ¢ per kWh
Period III	All kWh @ <del>1.770</del> <b>1.616</b> ¢ per kWh	<del>0.203</del> <b>0.183</b> ¢ per kWh
Period IV	All kWh @ <del>1.325</del> <b>1.210</b> ¢ per kWh	<del>0.151</del> <b>0.138</b> ¢ per kWh

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

(Continued)

ISSUED: November 1, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michele O'Connell, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
 Utilities, State of New Jersey, dated December 15,  
 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.9733.634 ¢ per kWh during the billing months of October through May and 6.4235.875 ¢ per kWh during the summer billing months, a Transmission Charge of 0.612 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED: November 1, 2024

EFFECTIVE: January 1, 2025

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.



**ROCKLAND ELECTRIC COMPANY**

**Removal of Expiring Amortization Costs - Base Rate Reset**

**Proof of Revenues for Rates Effective January 1, 2025**

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue Summary  
Removal of Expiring Amortization Costs - Base Rate Reset**

<u>Service Classification</u>	<u>Change (\$000s)</u>
SC1 Res Svc	(\$4,210.5)
SC2 Sec Non Dmd Billed	(\$43.9)
SC2 Sec Dmd Billed	(2,137.6)
SC2 Space Heating	(51.5)
SC2 Pri	(243.2)
SC3 Res TOD Heating	(1.6)
SC4 Public Street Lighting	(103.8)
SC6 POL - Dusk to Dawn	(45.7)
SC6 POL - Energy Only	(11.6)
SC7 Pri	(333.4)
SC7 High Voltage	(21.8)
SC7 Space Heating	<u>(20.3)</u>
	(\$7,224.9)
Proposed Increase/(Decrease)	(\$7,226.2)
Over/(Under)	\$1.3

**ROCKLAND ELECTRIC COMPANY**

**Calculation of Revenue Ratios**

<u>Service Classification</u>	<u>Test Year Distribution Revenue (\$000s) (1)</u>	<u>Distribution Revenue Based On Historic Billing Determinants (\$000s) (2)</u>	<u>Revenue Ratio (3)</u>
SC1 Res Svc	\$49,320.6	\$49,320.5	0.999999
SC2 Sec Non Dmd Billed	514.8	514.8	1.000050
SC2 Sec Dmd Billed	25,066.9	25,067.0	1.000003
SC2 Space Heating	604.0	604.0	1.000000
SC2 Pri	2,844.2	2,844.2	1.000001
SC3 Res TOD Heating	18.5	18.5	0.999855
SC4 Public Street Lighting	1,216.6	1,216.6	0.999969
SC6 POL - Dusk to Dawn	535.6	535.8	1.000328
SC6 POL - Energy Only	136.2	136.2	1.000008
SC7 Pri	3,901.8	3,901.8	1.000000
SC7 High Voltage	257.6	257.6	1.000000
SC7 Space Heating	<u>238.2</u>	<u>238.2</u>	0.999995
	\$84,655.1	\$84,655.3	1.000002

(1) Excludes Sales and Use Tax

(2) Historic Billing Determinants (Twelve Months Ended September 2021) Priced at Current Rates

(3) Historic Year Revenue / Test Year Revenue

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 1**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Number of Bills	773,455	\$5.39	\$4,168,923
Removal of Expiring Amortization Costs - Base Rate Reset			
First 600 kWh - Summer	137,866,447	0.05685	7,837,708
First 600 kWh - Winter	252,190,461	0.05685	14,337,028
Over 600 kWh - Summer	182,945,756	0.07159	13,097,087
Over 600 kWh - Winter	<u>173,786,336</u>	0.05685	<u>9,879,753</u>
Total	746,789,000		\$49,320,498

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills	773,455	\$5.39	\$4,168,923
kWh:			
First 600 kWh - Summer	137,866,447	0.05155	7,107,015
First 600 kWh - Winter	252,190,461	0.05155	13,000,418
Over 600 kWh - Summer	182,945,756	0.06491	11,875,009
Over 600 kWh - Winter	<u>173,786,336</u>	0.05155	<u>8,958,686</u>
Total	746,789,000		\$45,110,051

Rev Ratio                   0.999999

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$49,320,557	\$49,320,498
Revenue at Proposed Rates	<u>\$45,110,106</u>	<u>\$45,110,051</u>
Increase/(Decrease	(\$4,210,452)	(\$4,210,447)
Target Increase/(Decrease)	<u>(\$4,210,025)</u>	<u>(\$4,210,020)</u>
Difference	(\$427)	(\$427)
Proposed Change (\$000s)	(\$4,210.5)	

(1) Excluding SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 2 Secondary Non-Demand Billed**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal of Expiring Amortization Costs - Base Rate Reset	10,995	\$13.13	\$144,364
Number of Bills (Non Demand Metered)	7,065	\$15.01	\$106,040
kWh: All kWh - Summer	1,753,352	0.04631	81,198
All kWh - Winter	<u>4,366,275</u>	0.04196	<u>183,209</u>
 Total	 6,119,628		 \$514,811

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills (Unmetered)	10,995	\$13.13	\$144,364
Number of Bills (Non Demand Metered)	7,065	\$15.01	\$106,040
kWh: All kWh - Summer	1,753,352	0.03861	67,697
All kWh - Winter	<u>4,366,275</u>	0.03499	<u>152,776</u>
 Total	 6,119,628		 \$470,876.91

Rev Ratio 1.000050

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$514,785	\$514,811
Revenue at Proposed Rates	<u>\$470,853</u>	<u>\$470,877</u>
Increase/(Decrease	(\$43,932)	(\$43,934)
Target Increase/(Decrease)	<u>(\$43,942)</u>	<u>(\$43,944)</u>
Difference	\$11	\$11
 Proposed Change (\$000s)	 (\$43.9)	

(1) Excluding SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 2 Secondary Demand Billed**

	Billing Units	Current Delivery Charge (1)	Current Delivery Revenue (1)
<u>Blocking</u>			
Remova Number of Bills	85,029	\$22.51	\$1,913,995
Demand Charge:			
First 5 kW - Summer	104,788	5.57	583,667
First 5 kW - Winter	215,077	4.64	997,959
Over 5 kW - Summer	488,396	7.64	3,731,344
Over 5 kW - Winter	<u>829,344</u>	6.41	<u>5,316,095</u>
Subtotal	1,637,605		10,629,066
Metered Usage Charges:			
First 4,920 kWh - Summer	55,016,609	0.02946	1,620,789
First 4,920 kWh - Winter	103,507,263	0.02797	2,895,098
Over 4,920 kWh - Summer	114,854,848	0.02654	3,048,248
Over 4,920 kWh - Winter	<u>191,423,500</u>	0.03	<u>4,959,783</u>
Subtotal	464,802,220		12,523,918
Total			25,066,978

	Billing Units	Proposed Delivery Charge (1)	Proposed Delivery Revenue (1)
<u>Blocking</u>			
Number of Bills	85,029	\$22.51	\$1,913,995
Demand Charge:			
First 5 kW - Summer	104,788	5.06	530,226
First 5 kW - Winter	215,077	4.21	905,476
Over 5 kW - Summer	488,396	6.93	3,384,583
Over 5 kW - Winter	<u>829,344</u>	5.82	<u>4,826,782</u>
Subtotal	1,637,605		9,647,067
Metered Usage Charges:			
First 4,920 kWh - Summer	55,016,609	0.02674	1,471,144
First 4,920 kWh - Winter	103,507,263	0.02539	2,628,049
Over 4,920 kWh - Summer	114,854,848	0.02409	2,766,853
Over 4,920 kWh - Winter	<u>191,423,500</u>	0.02352	<u>4,502,281</u>
Subtotal	464,802,220		11,368,328
Total			22,929,389

Rev Ratio 1.000003

Revenue Summary

	Test Year Distribution Revenue	Distribution Revenue Based On Historic Billing Determinants
Revenue at Current Rates	\$25,066,893	\$25,066,978
Revenue at Proposed Rates	<u>\$22,929,311</u>	<u>\$22,929,389</u>
Increase/(Decrease	(\$2,137,582)	(\$2,137,589)
Target Increase/(Decrease)	<u>(\$2,139,721)</u>	<u>(\$2,139,728)</u>
Difference	\$2,139	\$2,139
Proposed Change (\$000s)	(\$2,137.6)	

(1) Excluding SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 2 Space Heating**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal of Expiring Amortization Costs - Base Rate Reset			
kWh: Space Heating - Summer	4,135,283	0.05748	237,696
Space Heating - Winter	<u>10,617,962</u>	0.03450	<u>366,320</u>
Total	14,753,244		\$604,016

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
kWh: Space Heating - Summer	4,135,283	0.05257	217,392
Space Heating - Winter	<u>10,617,962</u>	0.03156	<u>335,103</u>
Total	14,753,244		\$552,495

Rev Ratio 1.000000

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$604,016	\$604,016
Revenue at Proposed Rates	<u>\$552,495</u>	<u>\$552,495</u>
Increase/(Decrease	(\$51,521)	(\$51,521)
Target Increase/(Decrease)	<u>(\$51,521)</u>	<u>(\$51,521)</u>
Difference	(\$0)	(\$0)
Proposed Change (\$000s)	(\$51.5)	

(1) Excluding SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 2 Primary**

<u>Blocking</u>		<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
<u>Removal of Expiring Amortization Costs - Base Rate Reset</u>				
Number of Bills		972	\$93.79	\$91,155
kW:	All kW - Summer	71,382	9.52	679,555
	All kW - Winter	<u>125,169</u>	8.14	<u>1,018,872</u>
	Subtotal	196,550		1,698,427
kWh:	All kWh - Summer	26,719,478	0.01393	372,202
	All kWh - Winter	<u>48,992,186</u>	0.01393	<u>682,461</u>
	Subtotal	75,711,664		1,054,663
Total				\$2,844,245

<u>Blocking</u>		<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills		972	\$93.79	\$91,155
kW:	All kW - Summer	71,382	8.68	619,594
	All kW - Winter	<u>125,169</u>	7.42	<u>928,751</u>
	Subtotal	221,447		1,548,345
kWh:	All kWh - Summer	26,719,478	0.01270	339,337
	All kWh - Winter	<u>48,992,186</u>	0.01270	<u>622,201</u>
	Subtotal	86,144,071		961,538
Total				\$2,601,038

Rev Ratio 1.000001

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$2,844,242	\$2,844,245
Revenue at Proposed Rates	<u>\$2,601,035</u>	<u>\$2,601,038</u>
Increase/(Decrease	(\$243,207)	(\$243,207)
Target Increase/(Decrease	<u>(\$242,786)</u>	<u>(\$242,786)</u>
Difference	(\$421)	(\$421)
Proposed Change (\$000s)	(\$243.2)	

(1) Excluding SUT



**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 3**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal of Expiring Amortization ( kWh):	243	\$8.44	\$2,051
Peak - Summer	54,969	0.07728	4,248
Peak - Winter	83,470	0.06933	5,787
Off Peak - Summer	77,412	0.02784	2,155
Off Peak - Winter	<u>151,698</u>	0.02784	<u>4,223</u>
Total	367,549		\$18,464

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills	243	\$8.44	\$2,051
kWh:			
Peak - Summer	54,969	0.06986	3,840
Peak - Winter	83,470	0.06267	5,231
Off Peak - Summer	77,412	0.02517	1,948
Off Peak - Winter	<u>151,698</u>	0.02517	<u>3,818</u>
Total	367,549		\$16,889

Rev Ratio      0.999855

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$18,467	\$18,464
Revenue at Proposed Rates	<u>\$16,891</u>	<u>\$16,889</u>
Increase/(Decrease)	(\$1,575.732)	(\$1,575.504)
Target Increase/(Decrease)	(\$1,576.351)	<u>(\$1,576.123)</u>
Difference	\$1	\$1
Proposed Change (\$000s)	(\$1.6)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 4**

<u>Luminaires</u>		<u>Monthly No. Lights</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal	9500 SV	2,400	\$9.46	\$22,704
	1600 SV	1,393	10.27	14,306
	27500 SV	276	12.49	3,447
	46000 SV	223	15.95	3,557
	3000 SV	382	25.87	9,882
	3900 LED	2	8.69	17
	5000 LED	29	8.52	247
	7250 LED	8	8.54	68
	1200 LED	7	8.91	62
	16000 LED	1	10.01	10
	4000 OBI	185	6.26	1,158
	7900 MV	2,952	8.48	25,033
	1200 MV	1,296	9.99	12,947
	22500 MV	41	12.99	533
	40000 MV	197	16.49	3,249
	59000 MV	17	25.08	426
	3400 MV	9	31.69	285
	5950 IN	13	9.90	129
	8500 IN	2	10.08	20
	5890 IN	2	11.39	23
	9365 LED	35	10.84	379
	4000 LED	59	13.31	785
	7900 MV - Post Top	1	12.90	13
	7900 MV - Post Top	1	15.80	16
	SV - Post Top - Off Set	<u>76</u>	25.25	<u>1,919</u>
	<b>Total</b>	<b>9,607</b>		<b>\$101,217</b>
	15 Foot Brackets	283	0.59	167
	Undrg - Co. Owned	0	21.59	0
	Undrg - Cust. Owned	0	5.25	0
	<b>Total Monthly Revenue</b>			<b>\$101,383</b>
	<b>Annual Total</b>			<b>\$1,216,602</b>

**Service Classification No. 4 (Continued)**

<u>Luminaires</u>	<u>Monthly No. Lights</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
9500 SV	2,400	\$8.65	\$20,760
1600 SV	1,393	9.39	13,080
27500 SV	276	11.42	3,152
46000 SV	223	14.59	3,254
3000 SV	382	23.66	9,038
3900 LED	2	7.95	16
5000 LED	29	7.79	226
7250 LED	8	7.81	62
1200 LED	7	8.15	57
16000 LED	1	9.16	9
4000 OBI	185	5.73	1,060
7900 MV	2,952	7.76	22,908
1200 MV	1,296	9.14	11,845
22500 MV	41	11.88	487
40000 MV	197	15.08	2,971
59000 MV	17	22.94	390
3400 MV	9	28.98	261
5950 IN	13	9.05	118
8500 IN	2	9.22	18
5890 IN	2	10.42	21
9365 LED	35	9.91	347
4000 LED	59	12.17	718
7900 MV - Post Top	1	11.80	12
7900 MV - Post Top	1	14.45	14
SV - Post Top - Off Set	<u>76</u>	23.09	<u>1,755</u>
<b>Total</b>	<b>9,607</b>		<b>\$92,579</b>
15 Foot Brackets	283	0.54	153
Undrg - Co. Owned	0	19.75	0
Undrg - Cust. Owned	0	4.80	0
<b>Total Monthly Revenue</b>			<b>\$92,732</b>
<b>Annual Total</b>			<b>\$1,112,781</b>
Rev Ratio	0.999969		

**Revenue Summary**

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$1,216,640	\$1,216,602
Revenue at Proposed Rates	<u>\$1,112,816</u>	<u>\$1,112,781</u>
Increase/(Decrease	(\$103,824)	(\$103,821)
Target Increase/(Decrease)	<u>(\$103,853)</u>	<u>(\$103,850)</u>
Difference	\$29	\$29
Proposed Change (\$000s)	(\$103.8)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 6 Dusk to Dawn**

<u>Dusk to Dawn</u>		<u>Monthly</u>	<u>Current</u>	<u>Current</u>
<u>Luminaires</u>		<u>No. Lights</u>	<u>Rates (1)</u>	<u>Distribution</u>
				<u>Revenue (1)</u>
Remo	5800 SV	7	\$6.86	\$48
	9500 SV	4	8.24	33
	16000 SV	3	8.84	27
	5800 SV	39	9.54	372
	9500 SV	77	10.47	806
	16000 SV	38	12.87	489
	27500 SV	345	16.50	5,693
	46000 SV	857	27.23	23,336
	4000 MV	29	10.64	309
	7900 MV	22	12.30	271
	22500 MV	3	19.62	59
	16000 SVO	11	25.32	279
	4000 MV	31	11.70	363
	7900 MV	52	13.37	695
	22500 MV	389	20.78	8,083
	9365 LED	11	13.83	152
	12000 MV	33	16.82	555
	40000 MV	6	30.45	183
	59000 MV	<u>75</u>	37.92	<u>2,844</u>
Total		<u>2,032</u>		\$44,595
15 Foot Brackets		80	0.67	<u>54</u>
Total Monthly Revenue				\$44,649
Total Annual Revenue				\$535,786

**Service Classification No. 6 (Continued)**

<u>Dusk to Dawn</u>				<u>Proposed</u>	<u>Proposed</u>
<u>Luminaires</u>		<u>Monthly</u>	<u>No. Lights</u>	<u>Distribution</u>	<u>Distribution</u>
				<u>Rates (1)</u>	<u>Revenue (1)</u>
5,800	SV		7	\$6.27	\$44
9,500	SV		4	7.54	30
16,000	SV		3	8.09	24
5,800	SV		39	8.73	340
9,500	SV		77	9.58	738
16,000	SV		38	11.77	447
27,500	SV		345	15.09	5,206
46,000	SV		857	24.91	21,348
4,000	MV		29	9.73	282
7,900	MV		22	11.25	248
22,500	MV		3	17.95	54
16,000	SVO		11	23.16	255
4,000	MV		31	10.70	332
7,900	MV		52	12.23	636
22,500	MV		389	19.01	7,395
9,365	LED		11	12.65	139
12,000	MV		33	15.38	508
40,000	MV		6	27.85	167
59,000	MV		<u>75</u>	34.68	<u>2,601</u>
Total			<u>2,032</u>		\$40,793
15 Foot Brackets			80	0.61	<u>49</u>
Total Monthly Revenue					\$40,842
Total Annual Revenue					\$490,105
Rev Ratio			1.000328		

Revenue Summary

	<u>Test Year</u>	<u>Distribution</u>
	<u>Revenue</u>	<u>Revenue Based On</u>
		<u>Historic Billing</u>
		<u>Determinants</u>
Revenue at Current Rates	\$535,610	\$535,786
Revenue at Proposed Rates	<u>\$489,944</u>	<u>\$490,105</u>
Increase/(Decrease)	(\$45,666)	(\$45,681)
Target Increase/(Decrease)	<u>(\$45,720)</u>	<u>(\$45,735)</u>
Difference	\$54	\$54
Proposed Change (\$000s)	(\$45.7)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 6 Energy Only**

Energy Only Lighting

<u>Blocking</u>	<u>Annual Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Number of Bills			
Re Metered	1,140	\$15.01	\$17,111
Unmetered	162	3.75	608
Energy (kWh) - Summer	618,025	0.06044	37,353
Energy (kWh) - Winter	1,342,717	0.06044	<u>81,154</u>
Total	1,960,742		\$136,226

<u>Blocking</u>	<u>Annual Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills			
Metered	1,140	\$15.01	\$17,111
Unmetered	162	3.75	608
Energy (kWh) - Summer	618,025	0.05451	33,689
Energy (kWh) - Winter	1,342,717	0.05451	<u>73,192</u>
Total	1,960,742		\$124,599

Rev Ratio 1.000008

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$136,225	\$136,226
Revenue at Proposed Rates	<u>\$124,598</u>	<u>\$124,599</u>
Increase/(Decrease)	(\$11,627)	(\$11,627)
Target Increase/(Decrease)	<u>(\$11,628)</u>	<u>(\$11,628)</u>
Difference	\$1	\$1
Proposed Change (\$000s)	(\$11.6)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 7 Primary**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal of Expiring Amortizatic	211	\$281.36	\$59,367
kW: Period I	105,234	5.17	544,059
Period II	101,877	1.27	129,384
Period III	185,590	4.74	879,694
Period IV	177,693	1.27	225,670
kWh: Period I	19,467,816	0.01660	323,166
Period II	31,017,052	0.01243	385,542
Period III	36,658,444	0.01660	608,530
Period IV	<u>60,050,621</u>	0.01243	<u>746,429</u>
Total	147,193,933		\$3,901,842

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills	211	\$281.36	\$59,367
kW: Period I	105,234	4.72	496,704
Period II	101,877	1.16	118,178
Period III	185,590	4.33	803,603
Period IV	177,693	1.16	206,124
kWh: Period I	19,467,816	0.01516	295,132
Period II	31,017,052	0.01135	352,044
Period III	36,658,444	0.01516	555,742
Period IV	<u>60,050,621</u>	0.01135	<u>681,575</u>
Total	147,193,933		\$3,568,467

Rev Ratio 1.000000

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$3,901,840	\$3,901,842
Revenue at Proposed Rates	<u>\$3,568,466</u>	<u>\$3,568,467</u>
Increase/(Decrease	(\$333,374)	(\$333,375)
Target Increase/(Decrease	<u>(\$333,063)</u>	<u>(\$333,063)</u>
Difference	(\$312)	(\$312)
Proposed Change (\$000s)	(\$333.4)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 7 Primary - High Voltage Distribution**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Removal of Expiring Amortization Cos	12	\$2,145.95	\$25,751
kW: Period I	33,432.0	1.38	46,136
Period II	33,264.0	0.32	10,644
Period III	53,110.4	1.26	66,919
Period IV	54,803.2	0.32	17,537
kWh: Period I	7,620,509	0.00190	14,479
Period II	14,215,242	0.00142	20,186
Period III	12,390,962	0.00190	23,543
Period IV	<u>22,827,778</u>	0.00142	<u>32,415</u>
Total	57,054,491		\$257,611

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Number of Bills	12	\$2,145.95	\$25,751
kW: Period I	33,432	1.25	41,790
Period II	33,264	0.29	9,647
Period III	53,110	1.14	60,546
Period IV	54,803	0.29	15,893
kWh: Period I	7,620,509	0.00172	13,107
Period II	14,215,242	0.00129	18,338
Period III	12,390,962	0.00172	21,312
Period IV	<u>22,827,778</u>	0.00129	<u>29,448</u>
Total	57,054,491		\$235,832

Rev Ratio 1.000000

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$257,611	\$257,611
Revenue at Proposed Rates	<u>\$235,832</u>	<u>\$235,832</u>
Increase/(Decrease	(\$21,779)	(\$21,779)
Target Increase/(Decrease)	<u>(\$21,990)</u>	<u>(\$21,990)</u>
Difference	\$211	\$211
Proposed Change (\$000s)	(\$21.8)	

(1) Excludes SUT



**ROCKLAND ELECTRIC COMPANY**

**Proof of Revenue**

**Service Classification No. 7 Space Heating**

<u>Blocking</u>	<u>Bill Units</u>	<u>Current Distribution Rates (1)</u>	<u>Current Distribution Revenue (1)</u>
Remove Space Heating - Summer	2,099,603	0.06024	126,480
Space Heating - Winter	<u>2,997,870</u>	0.03726	<u>111,701</u>
Total	5,097,473		\$238,181

<u>Blocking</u>	<u>Bill Units</u>	<u>Proposed Distribution Rates (1)</u>	<u>Proposed Distribution Revenue (1)</u>
Space Heating - Summer	2,099,603	0.05510	115,688
Space Heating - Winter	<u>2,997,870</u>	0.03408	<u>102,167</u>
Total	5,097,473		\$217,856

Rev Ratio 0.999995

Revenue Summary

	<u>Test Year Distribution Revenue</u>	<u>Distribution Revenue Based On Historic Billing Determinants</u>
Revenue at Current Rates	\$238,182	\$238,181
Revenue at Proposed Rates	<u>\$217,857</u>	<u>\$217,856</u>
Increase/(Decrease)	(\$20,325)	(\$20,325)
Target Increase/(Decrease)	<u>(\$20,331)</u>	<u>(\$20,331)</u>
Difference	\$6	\$6
Proposed Change (\$000s)	(\$20.3)	

(1) Excludes SUT

**ROCKLAND ELECTRIC COMPANY**

**Removal of Expired Amortization Costs - Base Rate Reset**

**Typical Bill Impacts for Rates Effective January 1, 2025**

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC Nos. 1 Residential***

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
<u>Summer</u>					
	0	\$5.75	\$5.75	\$0.00	0.0
	50	13.54	13.26	(0.28)	(2.1)
	100	21.33	20.77	(0.56)	(2.6)
	200	36.92	35.79	(1.13)	(3.1)
	250	44.71	43.30	(1.41)	(3.2)
	300	52.50	50.81	(1.69)	(3.2)
	400	68.09	65.83	(2.26)	(3.3)
	500	83.67	80.84	(2.83)	(3.4)
	750	131.93	127.47	(4.46)	(3.4)
	1,000	186.40	180.16	(6.24)	(3.3)
	1,500	295.33	285.53	(9.80)	(3.3)
	2,000	404.26	390.90	(13.36)	(3.3)
<u>Winter</u>					
	0	\$5.75	\$5.75	\$0.00	0.0
	50	14.99	14.70	(0.29)	(1.9)
	100	24.22	23.66	(0.56)	(2.3)
	200	42.69	41.56	(1.13)	(2.6)
	250	51.93	50.52	(1.41)	(2.7)
	300	61.17	59.47	(1.70)	(2.8)
	400	79.64	77.38	(2.26)	(2.8)
	500	98.11	95.28	(2.83)	(2.9)
	750	144.29	140.05	(4.24)	(2.9)
	1,000	190.47	184.82	(5.65)	(3.0)
	1,500	282.83	274.35	(8.48)	(3.0)
	2,000	375.19	363.89	(11.30)	(3.0)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Service - Unmetered***

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	<u>Change</u> Amount	Percent
<u>Summer</u>					
	0	\$14.00	\$14.00	\$0.00	0.0
	100	28.65	27.83	(0.82)	(2.9)
	200	43.29	41.65	(1.64)	(3.8)
	300	57.94	55.48	(2.46)	(4.2)
	400	72.59	69.30	(3.29)	(4.5)
	500	87.23	83.13	(4.10)	(4.7)
	750	123.85	117.69	(6.16)	(5.0)
	1,000	160.47	152.26	(8.21)	(5.1)
	1,250	197.09	186.82	(10.27)	(5.2)
	1,500	233.70	221.39	(12.31)	(5.3)
	1,750	270.32	255.95	(14.37)	(5.3)
	2,000	306.94	290.52	(16.42)	(5.3)
<u>Winter</u>					
	0	\$14.00	\$14.00	\$0.00	0.0
	50	20.77	20.40	(0.37)	(1.8)
	100	27.54	26.80	(0.74)	(2.7)
	200	41.08	39.60	(1.48)	(3.6)
	250	47.85	45.99	(1.86)	(3.9)
	300	54.62	52.39	(2.23)	(4.1)
	400	68.16	65.19	(2.97)	(4.4)
	500	81.70	77.99	(3.71)	(4.5)
	750	115.56	109.98	(5.58)	(4.8)
	1,000	149.41	141.98	(7.43)	(5.0)
	1,500	217.11	205.97	(11.14)	(5.1)
	2,000	284.82	269.96	(14.86)	(5.2)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Service - Non-Demand Metered***

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
<u>Summer</u>					
	0	\$16.00	\$16.00	\$0.00	0.0
	100	30.65	29.83	(0.82)	(2.7)
	200	45.29	43.65	(1.64)	(3.6)
	300	59.94	57.48	(2.46)	(4.1)
	400	74.59	71.30	(3.29)	(4.4)
	500	89.23	85.13	(4.10)	(4.6)
	750	125.85	119.69	(6.16)	(4.9)
	1,000	162.47	154.26	(8.21)	(5.1)
	1,250	199.09	188.82	(10.27)	(5.2)
	1,500	235.70	223.39	(12.31)	(5.2)
	1,750	272.32	257.95	(14.37)	(5.3)
	2,000	308.94	292.52	(16.42)	(5.3)
<u>Winter</u>					
	0	\$16.00	\$16.00	\$0.00	0.0
	50	22.77	22.40	(0.37)	(1.6)
	100	29.54	28.80	(0.74)	(2.5)
	200	43.08	41.60	(1.48)	(3.4)
	250	49.85	47.99	(1.86)	(3.7)
	300	56.62	54.39	(2.23)	(3.9)
	400	70.16	67.19	(2.97)	(4.2)
	500	83.70	79.99	(3.71)	(4.4)
	750	117.56	111.98	(5.58)	(4.7)
	1,000	151.41	143.98	(7.43)	(4.9)
	1,500	219.11	207.97	(11.14)	(5.1)
	2,000	286.82	271.96	(14.86)	(5.2)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Secondary Service - Summer***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
7	700	\$178.35	\$172.10	(\$6.25)	(3.5)
7	1,400	259.50	251.22	(8.28)	(3.2)
7	2,100	340.66	330.35	(10.31)	(3.0)
7	2,800	421.82	409.48	(12.34)	(2.9)
10	1,000	253.09	243.69	(9.40)	(3.7)
10	2,000	369.03	356.73	(12.30)	(3.3)
10	3,000	484.97	469.77	(15.20)	(3.1)
10	4,000	600.90	582.80	(18.10)	(3.0)
25	2,500	626.80	601.65	(25.15)	(4.0)
25	5,000	911.60	879.23	(32.37)	(3.6)
25	7,500	1,043.98	1,005.07	(38.91)	(3.7)
25	10,000	1,176.35	1,130.92	(45.43)	(3.9)
50	5,000	1,244.60	1,193.23	(51.37)	(4.1)
50	10,000	1,509.35	1,444.92	(64.43)	(4.3)
50	15,000	1,774.09	1,696.61	(77.48)	(4.4)
50	20,000	2,038.83	1,948.31	(90.52)	(4.4)
100	10,000	2,175.35	2,072.92	(102.43)	(4.7)
100	20,000	2,704.83	2,576.31	(128.52)	(4.8)
100	30,000	3,234.32	3,079.69	(154.63)	(4.8)
100	40,000	3,763.80	3,583.08	(180.72)	(4.8)
150	15,000	3,106.09	2,952.61	(153.48)	(4.9)
150	30,000	3,900.32	3,707.69	(192.63)	(4.9)
150	45,000	4,694.55	4,462.77	(231.78)	(4.9)
150	60,000	5,488.78	5,217.85	(270.93)	(4.9)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Secondary Service - Winter***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
7	700	\$167.72	\$162.26	(\$5.46)	(3.3)
7	1,400	245.97	238.58	(7.39)	(3.0)
7	2,100	324.23	314.91	(9.32)	(2.9)
7	2,800	402.48	391.24	(11.24)	(2.8)
10	1,000	236.09	227.94	(8.15)	(3.5)
10	2,000	347.88	336.98	(10.90)	(3.1)
10	3,000	459.67	446.02	(13.65)	(3.0)
10	4,000	571.45	555.05	(16.40)	(2.9)
25	2,500	577.92	556.35	(21.57)	(3.7)
25	5,000	852.63	824.20	(28.43)	(3.3)
25	7,500	983.33	948.52	(34.81)	(3.5)
25	10,000	1,114.03	1,072.84	(41.19)	(3.7)
50	5,000	1,142.88	1,098.95	(43.93)	(3.8)
50	10,000	1,404.28	1,347.59	(56.69)	(4.0)
50	15,000	1,665.67	1,596.23	(69.44)	(4.2)
50	20,000	1,927.06	1,844.88	(82.18)	(4.3)
100	10,000	1,984.78	1,897.09	(87.69)	(4.4)
100	20,000	2,507.56	2,394.38	(113.18)	(4.5)
100	30,000	3,030.35	2,891.66	(138.69)	(4.6)
100	40,000	3,553.13	3,388.95	(164.18)	(4.6)
150	15,000	2,826.67	2,695.23	(131.44)	(4.6)
150	30,000	3,610.85	3,441.16	(169.69)	(4.7)
150	45,000	4,395.03	4,187.09	(207.94)	(4.7)
150	60,000	5,179.21	4,933.02	(246.19)	(4.8)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Primary Service - Summer***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
100	20,000	\$3,616.97	\$3,501.77	(\$115.20)	(3.2)
100	30,000	4,613.96	4,485.66	(128.30)	(2.8)
100	40,000	5,610.94	5,469.54	(141.40)	(2.5)
100	50,000	6,607.93	6,453.43	(154.50)	(2.3)
150	30,000	5,379.96	5,207.16	(172.80)	(3.2)
150	45,000	6,875.44	6,682.99	(192.45)	(2.8)
150	60,000	8,370.92	8,158.82	(212.10)	(2.5)
150	75,000	9,866.40	9,634.65	(231.75)	(2.3)
200	40,000	7,142.94	6,912.54	(230.40)	(3.2)
200	60,000	9,136.92	8,880.32	(256.60)	(2.8)
200	80,000	11,130.89	10,848.09	(282.80)	(2.5)
200	100,000	13,124.86	12,815.86	(309.00)	(2.4)
500	100,000	17,720.86	17,144.86	(576.00)	(3.3)
500	150,000	22,705.79	22,064.29	(641.50)	(2.8)
500	200,000	27,690.72	26,983.72	(707.00)	(2.6)
500	250,000	32,675.65	31,903.15	(772.50)	(2.4)
750	150,000	26,535.79	25,671.79	(864.00)	(3.3)
750	225,000	34,013.19	33,050.94	(962.25)	(2.8)
750	300,000	41,490.58	40,430.08	(1,060.50)	(2.6)
750	375,000	48,967.98	47,809.23	(1,158.75)	(2.4)
1000	200,000	35,350.72	34,198.72	(1,152.00)	(3.3)
1000	300,000	45,320.58	44,037.58	(1,283.00)	(2.8)
1000	400,000	55,290.44	53,876.44	(1,414.00)	(2.6)
1000	500,000	65,260.30	63,715.30	(1,545.00)	(2.4)

\*All Rates Include Sales and Use Tax



**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Primary Service - Winter***

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
100	20,000	\$3,382.37	\$3,279.17	(\$103.20)	(3.1)
100	30,000	4,353.76	4,237.46	(116.30)	(2.7)
100	40,000	5,325.14	5,195.74	(129.40)	(2.4)
100	50,000	6,296.53	6,154.03	(142.50)	(2.3)
150	30,000	5,026.76	4,871.96	(154.80)	(3.1)
150	45,000	6,483.84	6,309.39	(174.45)	(2.7)
150	60,000	7,940.92	7,746.82	(194.10)	(2.4)
150	75,000	9,398.00	9,184.25	(213.75)	(2.3)
200	40,000	6,671.14	6,464.74	(206.40)	(3.1)
200	60,000	8,613.92	8,381.32	(232.60)	(2.7)
200	80,000	10,556.69	10,297.89	(258.80)	(2.5)
200	100,000	12,499.46	12,214.46	(285.00)	(2.3)
500	100,000	16,537.46	16,021.46	(516.00)	(3.1)
500	150,000	21,394.39	20,812.89	(581.50)	(2.7)
500	200,000	26,251.32	25,604.32	(647.00)	(2.5)
500	250,000	31,108.25	30,395.75	(712.50)	(2.3)
750	150,000	24,759.39	23,985.39	(774.00)	(3.1)
750	225,000	32,044.79	31,172.54	(872.25)	(2.7)
750	300,000	39,330.18	38,359.68	(970.50)	(2.5)
750	375,000	46,615.58	45,546.83	(1,068.75)	(2.3)
1000	200,000	32,981.32	31,949.32	(1,032.00)	(3.1)
1000	300,000	42,695.18	41,532.18	(1,163.00)	(2.7)
1000	400,000	52,409.04	51,115.04	(1,294.00)	(2.5)
1000	500,000	62,122.90	60,697.90	(1,425.00)	(2.3)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

**Service Classification No. 3**

Summer Bill

Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present <u>Rates</u>	Bill at Proposed <u>Rates</u>	<u>Change</u>	
	<u>Peak</u>	<u>Off-Peak</u>			<u>Amount</u>	<u>Percent</u>
250	38%	62%	\$53.87	\$52.68	(\$1.19)	(2.2)
500	38%	62%	98.73	96.34	(2.39)	(2.4)
1,000	38%	62%	188.44	183.68	(4.76)	(2.5)
2,000	38%	62%	367.87	358.34	(9.53)	(2.6)
2,250	38%	62%	412.74	402.02	(10.72)	(2.6)
2,500	38%	62%	457.61	445.70	(11.91)	(2.6)
2,750	38%	62%	502.47	489.36	(13.11)	(2.6)
3,000	38%	62%	547.33	533.03	(14.30)	(2.6)
3,250	38%	62%	592.19	576.70	(15.49)	(2.6)
3,500	38%	62%	637.06	620.37	(16.69)	(2.6)
3,750	38%	62%	681.92	664.04	(17.88)	(2.6)
4,000	38%	62%	726.79	707.71	(19.08)	(2.6)
4,250	38%	62%	771.63	751.36	(20.27)	(2.6)
4,500	38%	62%	816.50	795.05	(21.45)	(2.6)
4,750	38%	62%	861.35	838.70	(22.65)	(2.6)
5,000	38%	62%	906.23	882.39	(23.84)	(2.6)
5,250	38%	62%	951.09	926.06	(25.03)	(2.6)
5,500	38%	62%	995.94	969.71	(26.23)	(2.6)
5,750	38%	62%	1,040.80	1,013.39	(27.41)	(2.6)
6,000	38%	62%	1,085.66	1,057.06	(28.60)	(2.6)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

**Service Classification No. 3**

Winter Bill

Usage (kWh)	Percent Energy Split		Bill at Present Rates	Bill at Proposed Rates	Change	
	Peak	Off-Peak			Amount	Percent
250	38%	62%	\$48.57	\$47.46	(\$1.11)	(2.3)
500	38%	62%	88.14	85.92	(2.22)	(2.5)
1,000	38%	62%	167.29	162.83	(4.46)	(2.7)
2,000	38%	62%	325.55	316.63	(8.92)	(2.7)
2,250	38%	62%	365.12	355.09	(10.03)	(2.7)
2,500	38%	62%	404.71	393.57	(11.14)	(2.8)
2,750	38%	62%	444.28	432.02	(12.26)	(2.8)
3,000	38%	62%	483.85	470.47	(13.38)	(2.8)
3,250	38%	62%	523.42	508.92	(14.50)	(2.8)
3,500	38%	62%	562.99	547.38	(15.61)	(2.8)
3,750	38%	62%	602.57	585.84	(16.73)	(2.8)
4,000	38%	62%	642.15	624.31	(17.84)	(2.8)
4,250	38%	62%	681.70	662.74	(18.96)	(2.8)
4,500	38%	62%	721.28	701.21	(20.07)	(2.8)
4,750	38%	62%	760.85	739.66	(21.19)	(2.8)
5,000	38%	62%	800.43	778.13	(22.30)	(2.8)
5,250	38%	62%	840.00	816.59	(23.41)	(2.8)
5,500	38%	62%	879.55	855.02	(24.53)	(2.8)
5,750	38%	62%	919.14	893.49	(25.65)	(2.8)
6,000	38%	62%	958.70	931.94	(26.76)	(2.8)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***Service Classification No. 7 - Primary***

Annual Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		<u>Peak</u>	<u>Off-Peak</u>			<u>Amount</u>	<u>Percent</u>
1,000	300,000	35%	65%	\$509,998	\$498,819	(11,179)	(2.2)
1,000	300,000	50%	50%	512,401	501,011	(11,390)	(2.2)
1,000	400,000	35%	65%	600,654	587,930	(12,724)	(2.1)
1,000	400,000	50%	50%	603,858	590,854	(13,004)	(2.2)
2,000	600,000	35%	65%	1,016,397	994,038	(22,359)	(2.2)
2,000	600,000	50%	50%	1,021,203	998,423	(22,780)	(2.2)
2,000	800,000	35%	65%	1,197,707	1,172,261	(25,446)	(2.1)
2,000	800,000	50%	50%	1,204,115	1,178,107	(26,008)	(2.2)
3,000	900,000	35%	65%	1,522,795	1,489,257	(33,538)	(2.2)
3,000	900,000	50%	50%	1,530,004	1,495,834	(34,170)	(2.2)
3,000	1,200,000	35%	65%	1,794,761	1,756,591	(38,170)	(2.1)
3,000	1,200,000	50%	50%	1,804,373	1,765,361	(39,012)	(2.2)
4,000	1,200,000	35%	65%	2,029,194	1,984,476	(44,718)	(2.2)
4,000	1,200,000	50%	50%	2,038,806	1,993,246	(45,560)	(2.2)
4,000	1,600,000	35%	65%	2,391,814	2,340,922	(50,892)	(2.1)
4,000	1,600,000	50%	50%	2,404,630	2,352,614	(52,016)	(2.2)
5,000	1,500,000	35%	65%	2,535,592	2,479,695	(55,897)	(2.2)
5,000	1,500,000	50%	50%	2,547,607	2,490,657	(56,950)	(2.2)
5,000	2,000,000	35%	65%	2,988,868	2,925,252	(63,616)	(2.1)
5,000	2,000,000	50%	50%	3,004,888	2,939,868	(65,020)	(2.2)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

**Service Classification No. 7 - Primary**

Summer Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u> Amount	<u>Percent</u>
		Peak	Off-Peak				
1,000	300,000	35%	65%	\$44,639.80	\$43,674.85	(\$964.95)	(2.2)
1,000	300,000	50%	50%	44,840.05	43,857.55	(982.50)	(2.2)
1,000	400,000	35%	65%	52,194.40	51,100.80	(1,093.60)	(2.1)
1,000	400,000	50%	50%	52,461.40	51,344.40	(1,117.00)	(2.1)
2,000	600,000	35%	65%	88,979.60	87,049.70	(1,929.90)	(2.2)
2,000	600,000	50%	50%	89,380.10	87,415.10	(1,965.00)	(2.2)
2,000	800,000	35%	65%	104,088.80	101,901.60	(2,187.20)	(2.1)
2,000	800,000	50%	50%	104,622.80	102,388.80	(2,234.00)	(2.1)
3,000	900,000	35%	65%	133,319.40	130,424.55	(2,894.85)	(2.2)
3,000	900,000	50%	50%	133,920.15	130,972.65	(2,947.50)	(2.2)
3,000	1,200,000	35%	65%	155,983.20	152,702.40	(3,280.80)	(2.1)
3,000	1,200,000	50%	50%	156,784.20	153,433.20	(3,351.00)	(2.1)
4,000	1,200,000	35%	65%	177,659.20	173,799.40	(3,859.80)	(2.2)
4,000	1,200,000	50%	50%	178,460.20	174,530.20	(3,930.00)	(2.2)
4,000	1,600,000	35%	65%	207,877.60	203,503.20	(4,374.40)	(2.1)
4,000	1,600,000	50%	50%	208,945.60	204,477.60	(4,468.00)	(2.1)
5,000	1,500,000	35%	65%	221,999.00	217,174.25	(4,824.75)	(2.2)
5,000	1,500,000	50%	50%	223,000.25	218,087.75	(4,912.50)	(2.2)
5,000	2,000,000	35%	65%	259,772.00	254,304.00	(5,468.00)	(2.1)
5,000	2,000,000	50%	50%	261,107.00	255,522.00	(5,585.00)	(2.1)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7 - Primary**

Winter Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		Peak	Off-Peak			Amount	Percent
1,000	300,000	35%	65%	\$41,429.90	\$40,514.95	(\$914.95)	(2.2)
1,000	300,000	50%	50%	41,630.15	40,697.65	(932.50)	(2.2)
1,000	400,000	35%	65%	48,984.50	47,940.90	(1,043.60)	(2.1)
1,000	400,000	50%	50%	49,251.50	48,184.50	(1,067.00)	(2.2)
2,000	600,000	35%	65%	82,559.80	80,729.90	(1,829.90)	(2.2)
2,000	600,000	50%	50%	82,960.30	81,095.30	(1,865.00)	(2.2)
2,000	800,000	35%	65%	97,669.00	95,581.80	(2,087.20)	(2.1)
2,000	800,000	50%	50%	98,203.00	96,069.00	(2,134.00)	(2.2)
3,000	900,000	35%	65%	123,689.70	120,944.85	(2,744.85)	(2.2)
3,000	900,000	50%	50%	124,290.45	121,492.95	(2,797.50)	(2.3)
3,000	1,200,000	35%	65%	146,353.50	143,222.70	(3,130.80)	(2.1)
3,000	1,200,000	50%	50%	147,154.50	143,953.50	(3,201.00)	(2.2)
4,000	1,200,000	35%	65%	164,819.60	161,159.80	(3,659.80)	(2.2)
4,000	1,200,000	50%	50%	165,620.60	161,890.60	(3,730.00)	(2.3)
4,000	1,600,000	35%	65%	195,038.00	190,863.60	(4,174.40)	(2.1)
4,000	1,600,000	50%	50%	196,106.00	191,838.00	(4,268.00)	(2.2)
5,000	1,500,000	35%	65%	205,949.50	201,374.75	(4,574.75)	(2.2)
5,000	1,500,000	50%	50%	206,950.75	202,288.25	(4,662.50)	(2.3)
5,000	2,000,000	35%	65%	243,722.50	238,504.50	(5,218.00)	(2.1)
5,000	2,000,000	50%	50%	245,057.50	239,722.50	(5,335.00)	(2.2)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***Service Classification No. 7 - High Voltage Distribution***

Annual Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		<u>Peak</u>	<u>Off-Peak</u>			<u>Amount</u>	<u>Percent</u>
1,000	300,000	35%	65%	\$429,892	\$427,492	(2,400)	(0.6)
1,000	300,000	50%	50%	430,173	427,735	(2,438)	(0.6)
1,000	400,000	35%	65%	504,809	502,223	(2,586)	(0.5)
1,000	400,000	50%	50%	505,183	502,547	(2,636)	(0.5)
2,000	600,000	35%	65%	832,327	827,526	(4,801)	(0.6)
2,000	600,000	50%	50%	832,888	828,012	(4,876)	(0.6)
2,000	800,000	35%	65%	982,160	976,989	(5,171)	(0.5)
2,000	800,000	50%	50%	982,909	977,637	(5,272)	(0.5)
3,000	900,000	35%	65%	1,234,761	1,227,561	(7,200)	(0.6)
3,000	900,000	50%	50%	1,235,604	1,228,290	(7,314)	(0.6)
3,000	1,200,000	35%	65%	1,459,511	1,451,754	(7,757)	(0.5)
3,000	1,200,000	50%	50%	1,460,634	1,452,726	(7,908)	(0.5)
4,000	1,200,000	35%	65%	1,637,196	1,627,595	(9,601)	(0.6)
4,000	1,200,000	50%	50%	1,638,319	1,628,567	(9,752)	(0.6)
4,000	1,600,000	35%	65%	1,936,862	1,926,520	(10,342)	(0.5)
4,000	1,600,000	50%	50%	1,938,360	1,927,816	(10,544)	(0.5)
5,000	1,500,000	35%	65%	2,039,630	2,027,629	(12,001)	(0.6)
5,000	1,500,000	50%	50%	2,041,034	2,028,844	(12,190)	(0.6)
5,000	2,000,000	35%	65%	2,414,213	2,401,285	(12,928)	(0.5)
5,000	2,000,000	50%	50%	2,416,085	2,402,905	(13,180)	(0.5)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***Service Classification No. 7 - High Voltage Distribution***

Summer Bill

Demand (kW)	Monthly Usage (kWh)	Percent Energy Split		Bill at Present Rates	Bill at Proposed Rates	Change	
		Peak	Off-Peak			Amount	Percent
1,000	300,000	35%	65%	\$37,744.27	\$37,530.92	(\$213.35)	(0.6)
1,000	300,000	50%	50%	37,767.67	37,551.17	(216.50)	(0.6)
1,000	400,000	35%	65%	43,987.32	43,758.52	(228.80)	(0.5)
1,000	400,000	50%	50%	44,018.52	43,785.52	(233.00)	(0.5)
2,000	600,000	35%	65%	73,200.42	72,773.72	(426.70)	(0.6)
2,000	600,000	50%	50%	73,247.22	72,814.22	(433.00)	(0.6)
2,000	800,000	35%	65%	85,686.52	85,228.92	(457.60)	(0.5)
2,000	800,000	50%	50%	85,748.92	85,282.92	(466.00)	(0.5)
3,000	900,000	35%	65%	108,656.57	108,016.52	(640.05)	(0.6)
3,000	900,000	50%	50%	108,726.77	108,077.27	(649.50)	(0.6)
3,000	1,200,000	35%	65%	127,385.72	126,699.32	(686.40)	(0.5)
3,000	1,200,000	50%	50%	127,479.32	126,780.32	(699.00)	(0.5)
4,000	1,200,000	35%	65%	144,112.72	143,259.32	(853.40)	(0.6)
4,000	1,200,000	50%	50%	144,206.32	143,340.32	(866.00)	(0.6)
4,000	1,600,000	35%	65%	169,084.92	168,169.72	(915.20)	(0.5)
4,000	1,600,000	50%	50%	169,209.72	168,277.72	(932.00)	(0.6)
5,000	1,500,000	35%	65%	179,568.87	178,502.12	(1,066.75)	(0.6)
5,000	1,500,000	50%	50%	179,685.87	178,603.37	(1,082.50)	(0.6)
5,000	2,000,000	35%	65%	210,784.12	209,640.12	(1,144.00)	(0.5)
5,000	2,000,000	50%	50%	210,940.12	209,775.12	(1,165.00)	(0.6)

\*All Rates Include Sales and Use Tax



**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
***Service Classification No. 7 - High Voltage Distribution***

Winter Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		Peak	Off-Peak			Amount	Percent
1,000	300,000	35%	65%	\$34,864.37	\$34,671.02	(\$193.35)	(0.6)
1,000	300,000	50%	50%	34,887.77	34,691.27	(196.50)	(0.6)
1,000	400,000	35%	65%	41,107.42	40,898.62	(208.80)	(0.5)
1,000	400,000	50%	50%	41,138.62	40,925.62	(213.00)	(0.5)
2,000	600,000	35%	65%	67,440.62	67,053.92	(386.70)	(0.6)
2,000	600,000	50%	50%	67,487.42	67,094.42	(393.00)	(0.6)
2,000	800,000	35%	65%	79,926.72	79,509.12	(417.60)	(0.5)
2,000	800,000	50%	50%	79,989.12	79,563.12	(426.00)	(0.5)
3,000	900,000	35%	65%	100,016.87	99,436.82	(580.05)	(0.6)
3,000	900,000	50%	50%	100,087.07	99,497.57	(589.50)	(0.6)
3,000	1,200,000	35%	65%	118,746.02	118,119.62	(626.40)	(0.5)
3,000	1,200,000	50%	50%	118,839.62	118,200.62	(639.00)	(0.5)
4,000	1,200,000	35%	65%	132,593.12	131,819.72	(773.40)	(0.6)
4,000	1,200,000	50%	50%	132,686.72	131,900.72	(786.00)	(0.6)
4,000	1,600,000	35%	65%	157,565.32	156,730.12	(835.20)	(0.5)
4,000	1,600,000	50%	50%	157,690.12	156,838.12	(852.00)	(0.5)
5,000	1,500,000	35%	65%	165,169.37	164,202.62	(966.75)	(0.6)
5,000	1,500,000	50%	50%	165,286.37	164,303.87	(982.50)	(0.6)
5,000	2,000,000	35%	65%	196,384.62	195,340.62	(1,044.00)	(0.5)
5,000	2,000,000	50%	50%	196,540.62	195,475.62	(1,065.00)	(0.5)

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

**Removal of Expiring Amortization Costs - Base Rate Reset**

**Rates Effective January 1, 2025**

**Gross Up for Sales and Use Tax**

**ROCKLAND ELECTRIC COMPANY**  
**Rate Design Workpapers**  
**Calculation of Proposed Distribution Rates**  
**Removal of Expiring Amortization Costs -Base Rate Reset**  
**Including Sales and Use Tax @ 6.625%**

	Proposed Distribution <u>Excl SUT</u> (a)	Proposed Distribution <u>SUT</u> (b = a * 6.625%) 6.625%	Proposed Distribution <u>Incl SUT</u> (c = a + b)
<b>Service Classification No. 1</b>			
Customer Charge (\$/mo)	5.39	0.36	5.75
Energy:			
First 600 kWh -S (\$/kWh)	0.05155	0.00342	0.05497
First 600 kWh -W (\$/kWh)	0.05155	0.00342	0.05497
Over 600 kWh -S (\$/kWh)	0.06491	0.00430	0.06921
Over 600 kWh -W (\$/kWh)	0.05155	0.00342	0.05497
<b>Service Classification No. 1 TOD</b>			
Customer Charge (\$/mo)	5.39	0.36	5.75
Energy:			
Peak -Summer	0.11933	0.00791	0.12724
Peak -Winter	0.09179	0.00608	0.09787
Off Peak - Summer	0.03602	0.00239	0.03841
Off Peak - Winter	0.03602	0.00239	0.03841
<b>Service Classification No. 2 Sec Non Demand Billed - Unmetered</b>			
Customer Charge (\$/mo)	13.13	0.87	14.00
Energy:			
All kWh -S (\$/kWh)	0.03861	0.00256	0.04117
All kWh -W (\$/kWh)	0.03499	0.00232	0.03731
<b>Service Classification No. 2 Secondary Non-demand Billed - Metered</b>			
Customer Charge (\$/mo)	15.01	0.99	16.00
Energy:			
All kWh -S (\$/kWh)	0.03861	0.00256	0.04117
All kWh -W (\$/kWh)	0.03499	0.00232	0.03731
<b>Service Classification No. 2 Secondary</b>			
Customer Charge (\$/mo) Secondary	22.51	1.49	24.00
Demand:			
First 5 kW -S (\$/kW)	5.06	0.34	5.40
First 5 kW -W (\$/kW)	4.21	0.28	4.49
Over 5 kW -S (\$/kW)	6.93	0.46	7.39
Over 5 kW -W (\$/kW)	5.82	0.39	6.21
Energy:			
First 4,920 kWh -S (\$/kWh)	0.02674	0.00177	0.02851
First 4,920 kWh -W (\$/kWh)	0.02539	0.00168	0.02707
Second Block - Summer	0.02409	0.00160	0.02569
Second Block - Winter	0.02352	0.00156	0.02508
<b>Service Classification No. 2 Space Heating</b>			
Space Heat -S (\$/kWh)	0.05257	0.00348	0.05605
Space Heat -W (\$/kWh)	0.03156	0.00209	0.03365

**ROCKLAND ELECTRIC COMPANY**  
**Rate Design Workpapers**  
**Calculation of Proposed Distribution Rates**  
**Removal of Expiring Amortization Costs -Base Rate Reset**  
**Including Sales and Use Tax @ 6.625%**

	Proposed Distribution <u>Excl SUT</u> (a)	Proposed Distribution <u>SUT</u> (b = a * 6.625%) 6.625%	Proposed Distribution <u>Incl SUT</u> (c = a + b)
<b>Service Classification No. 2 Primary</b>			
Customer Charge (\$/mo)	93.79	6.21	100.00
Demand:			
All kW -S (\$/kW)	8.68	0.58	9.26
All kW -W (\$/kW)	7.42	0.49	7.91
Energy:			
All kWh -S (\$/kWh)	0.01270	0.00084	0.01354
All kWh -W (\$/kWh)	0.01270	0.00084	0.01354
<b>Service Classification No. 3</b>			
Customer Charge (\$/mo)	8.44	0.56	9.00
Energy:			
Peak -S (\$/kWh)	0.06986	0.00463	0.07449
Peak -W (\$/kWh)	0.06267	0.00415	0.06682
Off Peak - Summer	0.02517	0.00167	0.02684
Off Peak - Winter	0.02517	0.00167	0.02684
<b>Service Classification No. 7</b>			
Customer Charge (\$/mo)	281.36	18.64	300.00
Demand			
Period I (\$/kW)	4.72	0.31	5.03
Period II (\$/kW)	1.16	0.08	1.24
Period III (\$/kW)	4.33	0.29	4.62
Period IV (\$/kW)	1.16	0.08	1.24
Energy:			
Period I (\$/kWh)	0.01516	0.00100	0.01616
Period II (\$/kWh)	0.01135	0.00075	0.01210
Period III (\$/kWh)	0.01516	0.00100	0.01616
Period IV (\$/kWh)	0.01135	0.00075	0.01210

**ROCKLAND ELECTRIC COMPANY**  
**Rate Design Workpapers**  
**Calculation of Proposed Distribution Rates**  
**Removal of Expiring Amortization Costs -Base Rate Reset**  
**Including Sales and Use Tax @ 6.625%**

	Proposed Distribution <u>Excl SUT</u> (a)	Proposed Distribution <u>SUT</u> (b = a * 6.625%) 6.625%	Proposed Distribution <u>Incl SUT</u> (c = a + b)
<b>Service Classification No. 7 - High Voltage Distribution</b>			
Customer Charge (\$/mo)	2,145.95	142.17	2,288.12
Demand			
Period I (\$/kW)	1.25	0.08	1.33
Period II (\$/kW)	0.29	0.02	0.31
Period III (\$/kW)	1.14	0.08	1.22
Period IV (\$/kW)	0.29	0.02	0.31
Energy:			
Period I (\$/kWh)	0.00172	0.00011	0.00183
Period II (\$/kWh)	0.00129	0.00009	0.00138
Period III (\$/kWh)	0.00172	0.00011	0.00183
Period IV (\$/kWh)	0.00129	0.00009	0.00138
<b>Service Classification No. 7 Space Heating</b>			
Space Heat -S (\$/kWh)	0.05510	0.00365	0.05875
Space Heat -W (\$/kWh)	0.03408	0.00226	0.03634
<b>Service Classification No. 4 (\$/luminaires/mo.)</b>			
5800 SV	8.65	0.57	9.22
9500 SV	9.39	0.62	10.01
16000 SV	11.42	0.76	12.18
27500 SV	14.59	0.97	15.56
46000 SV	23.66	1.57	25.23
3000 LED	7.95	0.53	8.48
3900 LED	7.79	0.52	8.31
5000 LED	7.81	0.52	8.33
7250 LED	8.15	0.54	8.69
12000 LED	9.16	0.61	9.77
16000 LED	9.60	0.64	10.24
22000 LED	14.07	0.93	15.00
15500 LED	11.07	0.73	11.80
27000 LED	14.11	0.93	15.04
37500 LED	15.38	1.02	16.40
1000 OBI	5.73	0.38	6.11
4000 MV	7.76	0.51	8.27
7900 MV	9.14	0.61	9.75
12000 MV	11.88	0.79	12.67
22500 MV	15.08	1.00	16.08
40000 MV	22.94	1.52	24.46
59000 MV	28.98	1.92	30.90
3400 IN	9.05	0.60	9.65
5950 IN	9.22	0.61	9.83
8500 IN	10.42	0.69	11.11
5890 LED	9.91	0.66	10.57
9365 LED	12.17	0.81	12.98
4000 MV - Post Top	11.80	0.78	12.58
7900 MV - Post Top	14.45	0.96	15.41
7900 MV - Post Top - Off Set	16.97	1.12	18.09
16000 SV - Post Top - Off Set	23.09	1.53	24.62
15 Foot Brackets	0.54	0.04	0.58
Undrg - Co. Owned	19.75	1.31	21.06
Undrg - Cust. Owned	4.80	0.32	5.12

**ROCKLAND ELECTRIC COMPANY**  
**Rate Design Workpapers**  
**Calculation of Proposed Distribution Rates**  
**Removal of Expiring Amortization Costs -Base Rate Reset**  
**Including Sales and Use Tax @ 6.625%**

	Proposed Distribution <u>Excl SUT</u> (a)	Proposed Distribution <u>SUT</u> (b = a * 6.625%) 6.625%	Proposed Distribution <u>Incl SUT</u> (c = a + b)
<b>Service Classification No. 6 (\$/luminaires/mo.)</b>			
5800 SV	6.27	0.42	6.69
9500 SV	7.54	0.50	8.04
16000 SV	8.09	0.54	8.63
3950 LED	7.33	0.49	7.82
5550 LED	7.44	0.49	7.93
7350 LED	7.51	0.50	8.01
5800 SV	8.73	0.58	9.31
9500 SV	9.58	0.63	10.21
16000 SV	11.77	0.78	12.55
27500 SV	15.09	1.00	16.09
46000 SV	24.91	1.65	26.56
3000 LED	7.95	0.53	8.48
3900 LED	7.79	0.52	8.31
5000 LED	7.81	0.52	8.33
7250 LED	8.15	0.54	8.69
12000 LED	9.16	0.61	9.77
16000 LED	9.60	0.64	10.24
22000 LED	14.07	0.93	15.00
46000 SV	24.91	1.65	26.56
15500 LED	11.07	0.73	11.80
27000 LED	14.11	0.93	15.04
37500 LED	15.38	1.02	16.40
4000 MV	9.73	0.64	10.37
7900 MV	11.25	0.75	12.00
22500 MV	17.95	1.19	19.14
16000 SVO	23.16	1.53	24.69
4000 MV	10.70	0.71	11.41
7900 MV	12.23	0.81	13.04
22500 MV	19.01	1.26	20.27
1000 INC	8.70	0.58	9.28
3400 IND	9.38	0.62	10.00
5950 IND	9.59	0.64	10.23
8500 IND	10.81	0.72	11.53
5890 LED	10.28	0.68	10.96
9365 LED	12.65	0.84	13.49
12000 MV	15.38	1.02	16.40
40000 MV	27.85	1.85	29.70
59000 MV	34.68	2.30	36.98
15 Foot Brackets	0.61	0.04	0.65
<b>Service Classification No. 6 (Continued)</b>			
Customer Charge - Metered	15.01	0.99	16.00
Customer Charge - Unmetered	3.75	0.25	4.00
Energy (kWh) - Summer	0.05451	0.00361	0.05812
Energy (kWh) - Winter	0.05451	0.00361	0.05812

**ROCKLAND ELECTRIC COMPANY**

**Removal of Expiring Amortization Costs - Base Rate Reset**

**Rates in Brief**

**Service Classification No. 1**

		Present		Proposed	
		<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge:	per month	\$5.75	\$5.75	\$5.75	\$5.75
Distribution Charge:					
Non-Time of Day Service					
First 600 kWh	¢ per kWh	6.062	6.062	5.497	5.497
Over 600 kWh	¢ per kWh	7.633	6.062	6.921	5.497
Voluntary Time-of-Day Service					
Peak	¢ per kWh	14.032	10.794	12.724	9.787
Off Peak	¢ per kWh	4.235	4.235	3.841	3.841
Other Charges:		As Described in Tariff		As Described in Tariff	
Minimum Charge:					
Monthly	monthly	\$5.75		\$5.75	
Per Contract	per contract	\$34.50		\$34.50	



**Service Classification No. 2**  
**Secondary Demand Billed**

		Present		Proposed	
		<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge:	per month	\$24.00	\$24.00	\$24.00	\$24.00
Distribution Charge:					
Demand Charge					
First 5 kW	per kW	\$5.94	\$4.95	\$5.40	\$4.49
Over 5 kW	per kW	8.15	6.83	7.39	6.21
Usage Charge					
First 4,920 kWh	¢ per kWh	3.141	2.982	2.851	2.707
Over 4,920 kWh	¢ per kWh	2.830	2.763	2.569	2.508
Other Charges:		As Described in Tariff		As Described in Tariff	
Minimum Charge:		\$24.00 plus the demand charge		\$24.00 plus the demand charge	

**Service Classification No. 2**  
**Secondary Non-Demand Billed**

			Present		Proposed	
			Summer	Winter	Summer	Winter
Customer Charge:	Metered	per month	\$16.00	\$16.00	\$16.00	\$16.00
	Unmetered	per month	\$14.00	\$14.00	\$14.00	\$14.00
Distribution Charge:						
	All kWh	¢ per kWh	4.938	4.474	4.117	3.731
Other Charges:			As Described in Tariff		As Described in Tariff	
Minimum Charge:						
		Metered	\$16.00		\$16.00	
		Unmetered	\$14.00		\$14.00	

**Service Classification No. 2**  
**Space Heating**

		Present		Proposed	
		<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Distribution Charge:					
Usage Charge					
All kWh	¢ per kWh	6.129	3.679	5.605	3.365
Other Charges:		As Described in Tariff		As Described in Tariff	

**Service Classification No. 2**  
**Primary**

		Present		Proposed	
		<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge:	per month	\$100.00	\$100.00	\$100.00	\$100.00
Distribution Charge:					
Demand Charge					
All kW	per kW	\$10.15	\$8.68	\$9.26	\$7.91
Usage Charge					
All kWh	¢ per kWh	1.485	1.485	1.354	1.354
Other Charges:		As Described in Tariff		As Described in Tariff	
Minimum Charge:		\$100.00 plus the demand charge		\$100.00 plus the demand charge	

**Service Classification No. 3**

		Present		Proposed		
		<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	
Customer Charge:	per month	\$9.00	\$9.00	\$9.00	\$9.00	
Distribution Charge:						
	All kWh, Monday to Friday, 10 A.M. to 10 P.M.	¢ per kWh	8.240	7.392	7.449	6.682
	All Other kWh	¢ per kWh	2.968	2.968	2.684	2.684
Other Charges:		As Described in Tariff		As Described in Tariff		
Minimum Charge:						
	The Customer Charge, not less than	\$108.00 per contract.		\$108.00 per contract.		

**Service Classification No. 4**

Luminaries Charge, per month

<u>Nominal Lumens</u>	<u>Luminaires Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Present</u>	<u>Proposed</u>
				<u>Distribution Charge</u>	<u>Distribution Charge</u>
<u>Street Lighting Luminaires</u>					
5,800	Sodium Vapor	70	108	\$10.09	\$9.22
9,500	Sodium Vapor	100	142	10.95	10.01
16,000	Sodium Vapor	150	199	13.32	12.18
27,500	Sodium Vapor	250	311	17.01	15.56
46,000	Sodium Vapor	400	488	27.58	25.23
3,000	LED	15-29	23	9.27	8.48
3,900	LED	30-39	35	9.08	8.31
3,901	LED	30-40	36	9.11	8.33
3,902	LED	30-41	37	9.50	8.69
3,903	LED	30-42	38	10.67	9.77
16,000	LED	130-169	140	11.20	10.24
22,000	LED	170-220	200	16.40	15.00
<u>LED Flood Lightng Luminaires</u>					
15,500	LED	100-159	125	\$12.90	\$11.80
27,000	LED	160-249	205	16.45	15.04
37,500	LED	250-320	290	17.92	16.40
The following luminaires will no longer be installed. Charges are for existing luminaires only.					
<u>Street Lighting Luminaires</u>					
1,000	Open Bottom Inc	92	92	\$6.67	\$6.11
4,000	Mercury Vapor	100	127	9.04	8.27
7,900	Mercury Vapor	175	211	10.65	9.75
12,000	Mercury Vapor	250	296	13.85	12.67
22,500	Mercury Vapor	400	459	17.58	16.08
40,000	Mercury Vapor	700	786	26.74	24.46
59,000	Mercury Vapor	1,000	1,105	33.79	30.90

**Service Classification No. 4 (Continued)**

				Present	Proposed
Nominal Lumens	Luminaires Type	Watts	Total Wattage	Distribution Charge	Distribution Charge
The following luminaires will no longer be installed. Charges are for existing luminaires only.					
<u>Street Lighting Luminaires (Continued)</u>					
3,400	Induction	40	45	\$10.56	\$9.65
5,950	Induction	70	75	10.75	9.83
8,500	Induction	100	110	12.14	11.11
5,890	LED	70	74	11.56	10.57
9,365	LED	100	101	14.19	12.98
<u>Post-Top Luminaires</u>					
4,000	Mercury Vapor Off-Set	100	130	\$13.75	\$12.58
7,900	Mercury Vapor	175	215	16.85	15.41
7,900	Mercury Vapor – Off-Set	175	215	19.78	18.09
16,000	Sodium Vapor-Offset	150	199	26.92	24.62
Additional Charge:					
UG Svc- Company owned and maintained -				\$23.02 per mo.	\$21.06 per mo.
UG Svc- Customer owned and maintained -				\$5.60 per mo.	\$5.12 per mo.
15 Foot Brackets				\$0.63 per mo.	\$0.58 per mo.
Other Charges:		As Described in Tariff		As Described in Tariff	

**Service Classification No. 6**

Luminaire Charges for Service Types A and B, monthly

Nominal		Total		Present	Proposed
<u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Wattage</u>	<u>Distribution Charge</u>	<u>Distribution Charge</u>
<u>Power Bracket Luminaires</u>					
5,800	Sodium Vapor	70	108	\$7.31	\$6.69
9,500	Sodium Vapor	100	142	8.79	8.04
16,000	Sodium Vapor	150	199	9.43	8.63
3,950	LED	25-39	35	8.54	7.82
5,550	LED	45-55	50	8.67	7.93
7,350	LED	56-70	65	8.75	8.01
5,800	Sodium Vapor	70	108	10.17	9.31
9,500	Sodium Vapor	100	142	11.16	10.21
16,000	Sodium Vapor	150	199	13.72	12.55
27,500	Sodium Vapor	250	311	17.59	16.09
46,000	Sodium Vapor	400	488	29.03	26.56
3,000	LED	15-29	23	9.27	8.48
3,900	LED	30-39	35	9.08	8.31
5,000	LED	40-59	50	9.11	8.33
7,250	LED	60-89	68	9.50	8.69
12,000	LED	90-129	103	10.67	9.77
16,000	LED	130-169	140	11.20	10.24
22,000	LED	170-220	200	16.40	15.00
<u>Flood lighting Luminaires</u>					
46,000	Sodium Vapor	400	488	\$29.03	\$26.56
15,500	LED	100-159	125	12.90	11.80
27,000	LED	160-249	205	16.45	15.04
37,500	LED	250-320	290	17.92	16.40



**Service Classification No. 6 (Continued)**

Luminaire Charges for Service Types A and B, monthly

Nominal <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	Total <u>Wattage</u>	Present	Proposed
				<u>Distribution Charge</u>	<u>Distribution Charge</u>
The following luminaires will no longer be installed. Charges are for existing luminaires only.					
<u>Power Bracket Luminaires</u>					
4,000	Mercury Vapor	100	127	\$11.34	\$10.37
7,900	Mercury Vapor	175	215	13.11	12.00
22,500	Mercury Vapor	400	462	20.92	19.14
<u>Post Top Luminaires</u>					
16,000	Sodium Vapor-Offset	150	199	\$27.00	\$24.69
<u>Street Lighting Luminaires</u>					
4,000	Mercury Vapor	100	127	\$12.48	\$11.41
7,900	Mercury Vapor	175	211	14.26	13.04
22,500	Mercury Vapor	400	459	22.16	20.27
1,000	Incandescent	-	92	10.14	9.28
3,400	Induction	40	45	10.94	10.00
5,950	Induction	70	75	11.18	10.23
8,500	Induction	100	110	12.60	11.53
5,890	LED	70	74	11.98	10.96
9,365	LED	100	101	14.75	13.49
<u>Flood lighting Luminaires</u>					
12,000	Mercury Vapor	250	296	\$17.93	\$16.40
40,000	Mercury Vapor	700	786	32.47	29.70
59,000	Mercury Vapor	1,000	1,105	40.43	36.98

**Service Classification No. 6 (Continued)**

Luminaire Charges for Service Types A and B, monthly

				Present	Proposed
Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge	Distribution Charge
15 Ft Brackets				\$0.71 per month	\$0.65 per month
Distribution and Transmission Charges for Service Type C:					
Metered					
Customer Charge (Metered)				\$16.00 per month	\$16.00 per month
Customer Charge (Unmetered)				4.00 per month	4.00 per month
Distribution Charge				6.444 ¢ per kWh	5.812 ¢ per kWh
Other Charges:			As Described in Tariff		As Described in Tariff
<u>Minimum Charges:</u>					
Type A or B:					
Sum of the monthly Distribution and Transmission Charges as specified in RATE – MONTHLY, Part (1a) times twelve.					
Type C:	Metered	per month		\$16.00	\$16.00
		minimum for initial term		192.00	192.00
	Unmetered	per month		4.00	4.00
		minimum for initial term		48.00	48.00

**Service Classification No. 7**  
**Primary and Space Heating**

			Present	Proposed
			<u>Year-round</u>	<u>Year-round</u>
Customer Charge:		per month	\$300.00	\$300.00
Distribution Charge:				
Demand Charge				
Period I	All kW @	per kW	\$5.51	\$5.03
Period II	All kW @	per kW	1.35	1.24
Period III	All kW @	per kW	5.05	4.62
Period IV	All kW @	per kW	1.35	1.24
Usage Charge				
Period I	All kWh @	¢ per kWh	1.770	1.616
Period II	All kWh @	¢ per kWh	1.325	1.210
Period III	All kWh @	¢ per kWh	1.770	1.616
Period IV	All kWh @	¢ per kWh	1.325	1.210
<b>Space Heating:</b>				
Distribution Charge				
Summer	All kWh @	¢ per kWh	6.423	5.875
Winter	All kWh @	¢ per kWh	3.973	3.634
Other Charges:			As Described in Tariff	

Definition of Rating Periods:

- Period I - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, June through September.
- Period II - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday and all hours on Saturday, Sunday and holidays, June through September.
- Period III - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, October through May.
- Period IV - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, October through May.

Minimum Charge: The Customer Charge

\*\* Average based on forecast of BGS Prices for 12 ME September 2021

**Service Classification No. 7**  
**High Voltage Distribution**

			Present	Proposed
			<u>Year-round</u>	<u>Year-round</u>
Customer Charge:	per month		\$2,288.12	\$2,288.12
Distribution Charge:				
Demand Charge				
Period I	All kW @	per kW	\$1.47	\$1.33
Period II	All kW @	per kW	0.34	0.31
Period III	All kW @	per kW	1.34	1.22
Period IV	All kW @	per kW	0.34	0.31
Usage Charge				
Period I	All kWh @	¢ per kWh	0.203	0.183
Period II	All kWh @	¢ per kWh	0.151	0.138
Period III	All kWh @	¢ per kWh	0.203	0.183
Period IV	All kWh @	¢ per kWh	0.151	0.138
Other Charges:			As Described in Tariff	

Definition of Rating Periods:

- Period I - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, June through September.
- Period II - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday and all hours on Saturday, Sunday and holidays, June through September.
- Period III - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, October through May.
- Period IV - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, October through May.

Definition of Rating Periods:

Minimum Charge: The Customer Charge