

October 30, 2024

**Via Electronic Submission**

Sherri L. Golden, Secretary  
Board of Public Utilities  
44 South Clinton Ave., 9<sup>th</sup> Floor  
PO Box 350  
Trenton, NJ 08625-0350  
board.secretary@bpu.nj.gov

RE: Compliance Filing  
BGS Reconciliation Charges  
Effective December 1, 2024 through February 28, 2025  
Docket No. ER23030124

Dear Secretary Golden:

Pursuant to the New Jersey Board of Public Utilities (“Board” or “BPU”) decision in the above-referenced matter, Jersey Central Power & Light Company (“JCP&L” or “Company”) herewith files the following revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service on and after December 1, 2024.

- Third Revised Sheet No. 42 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Third Revised Sheet No. 44 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing).

In accordance with the Board’s Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark Mader  
Director  
Rates & Regulatory Affairs - NJ

Enclosures

cc: S. Peterson; B. Lipman; T. David Wand

**PART III  
SERVICE CLASSIFICATIONS AND RIDERS  
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Issued: **October 30, 2024**

Effective: **December 1, 2024**

**Filed pursuant to Order of Board of Public Utilities  
Docket No. ER23030124 dated November 17, 2023**

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
**(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)**

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- PSEG-TEC surcharge of **\$0.002250** per KWH
- VEPCO-TEC surcharge of **\$0.000317** per KWH
- PPL-TEC surcharge of **\$0.000548** per KWH
- AEP-East-TEC surcharge of **\$0.000063** per KWH
- MAIT-TEC surcharge of **\$0.000039** per KWH
- EL05-121-TEC surcharge of **\$0.000228** per KWH
- SRE-TEC surcharge of **\$0.000199** per KWH
- NIPSCO-TEC surcharge of **\$0.000002** per KWH
- SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- TRAILCO-TEC surcharge of **\$0.000237** per KWH
- ACE-TEC surcharge of **\$0.000081** per KWH
- PECO-TEC surcharge of **\$0.000058** per KWH
- Delmarva-TEC surcharge of **\$0.000006** per KWH
- PEPCO-TEC surcharge of **\$0.000011** per KWH
- BG&E-TEC surcharge of **\$0.000019** per KWH
- COMED-TEC surcharge of **\$0.000000** Per KWH
- Duquesne-TEC surcharge of **\$0.000000** Per KWH
- Transource-TEC surcharge of **\$0.000010** Per KWH

**3) BGS Reconciliation Charge per KWH:** **(\$0.004426)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 30, 2024**

Effective: **December 1, 2024**

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Docket No. **ER23030124** dated **November 17, 2023**

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GT – High Tension Service	<b>\$0.000000</b>

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	<b>\$0.002250</b>	<b>\$0.000317</b>	<b>\$0.000548</b>	<b>\$0.000063</b>	<b>0.000039</b>
GP	<b>\$0.001358</b>	<b>\$0.000191</b>	<b>\$0.000331</b>	<b>\$0.000037</b>	<b>0.000023</b>
GT	<b>\$0.001284</b>	<b>\$0.000181</b>	<b>\$0.000313</b>	<b>\$0.000035</b>	<b>0.000022</b>
GT – High Tension Service	<b>\$0.000647</b>	<b>\$0.000091</b>	<b>\$0.000158</b>	<b>\$0.000018</b>	<b>0.000012</b>

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	<b>\$0.000228</b>	<b>\$0.000199</b>	<b>\$0.000002</b>	<b>\$0.000003</b>
GP	<b>\$0.000138</b>	<b>\$0.000120</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT	<b>\$0.000130</b>	<b>\$0.000114</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT – High Tension Service	<b>\$0.000065</b>	<b>\$0.000058</b>	<b>\$0.000001</b>	<b>\$0.000001</b>

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	<b>\$0.000237</b>	<b>\$0.000081</b>	<b>\$0.000058</b>	<b>\$0.000006</b>
GP	<b>\$0.000144</b>	<b>\$0.000049</b>	<b>\$0.000035</b>	<b>\$0.000003</b>
GT	<b>\$0.000134</b>	<b>\$0.000046</b>	<b>\$0.000033</b>	<b>\$0.000003</b>
GT – High Tension Service	<b>\$0.000067</b>	<b>\$0.000023</b>	<b>\$0.000016</b>	<b>\$0.000002</b>

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>Transource-TEC</u>
GS and GST	<b>\$0.000011</b>	<b>\$0.000019</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000010</b>
GP	<b>\$0.000006</b>	<b>\$0.000012</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000006</b>
GT	<b>\$0.000006</b>	<b>\$0.000011</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000005</b>
GT – High Tension Service	<b>\$0.000003</b>	<b>\$0.000005</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000003</b>

**4) BGS Reconciliation Charge per KWH: \$0.002833** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 30, 2024**

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Jersey Central Power & Light Company  
 BGS Reconciliation Charges  
 Effective December 1, 2024 through February 28, 2025  
 Docket No. ER23030124

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	3,142,554,313	73,675,952
BGS Revenues (excluding SUT) {2}	\$ 403,674,910	\$ 8,929,336
BGS Costs {3}	\$ 390,020,959	\$ 9,107,180
Over / (Under) Recovery - this Period	\$ 13,653,951	\$ (177,844)
Deferred Interest {2}	\$ (608,766)	\$ (17,902)
Total Over / (Under) including Interest	\$ 13,045,185	\$ (195,746)
Total Amount to be refunded/recovered	\$ (13,045,185)	\$ 195,746
Reconciliation Charge (\$ per kWh)	\$ (0.004151)	\$ 0.002657
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ (0.004426)	\$ 0.002833

{1} Projected for the recovery period December 1, 2024 through February 28, 2025

{2} For the reconciliation period July 1, 2024 through September 30, 2024

{3} For the reconciliation period July 1, 2024 through September 30, 2024  
 plus cumulative interest through June 30, 2024

**JCPL Administration Cost recovered through BGS Reconciliation Charge**

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}
<b>RSCP</b>								
Manatt, Phelps & Phillips		\$56,591	\$54,288	\$50,989	\$47,008	\$17,804	\$8,376	\$5,988
NERA		\$403,153	\$278,214	\$191,008	\$468,455	\$3,583	\$21,458	\$14,348
BGS Office Lease		\$18,261	\$15,099	\$0	\$0	\$0	\$0	\$0
Bates White		\$59,936	\$43,166	\$38,296	\$38,471	\$0	\$0	\$57,017
<u>BGS Direct Labor</u>					\$5,355	\$6,614	\$9,095	\$5,240
Total		\$537,942	\$390,768	\$280,293	\$559,289	\$28,001	\$38,929	\$82,592
Tranch Fee		\$556,000	\$453,300	\$364,500	\$490,000			
Net Cost	<b>\$102,190</b>	<b>-\$18,058</b>	<b>-\$62,532</b>	<b>-\$84,207</b>	<b>\$69,289</b>			

	Prior to Jul. 2020 {1}	Jul. 2020 to Jun. 2021 {1}	Jul. 2021 to Jun. 2022 {1}	Jul. 2022 to Jun. 2023 {1}	Jul. 2023 to Jun. 2024 {1}	Jul. 2024 {2}	Aug. 2024 {2}	Sept. 2024 {2}
<b>CIEP</b>								
Manatt, Phelps & Phillips		\$26,084	\$25,023	\$23,502	\$26,696	\$8,459	\$3,980	\$2,845
NERA		\$185,822	\$128,234	\$88,040	\$266,036	\$1,702	\$10,195	\$6,817
BGS Office Lease		\$8,417	\$6,960	\$0	\$0	\$0	\$0	\$0
Bates White		\$27,626	\$19,896	\$17,651	\$21,848	\$0	\$0	\$27,089
<u>BGS Direct Labor</u>					\$3,041	\$3,142	\$4,321	\$2,489
Total		\$247,949	\$180,113	\$129,193	\$317,621	\$13,303	\$18,495	\$39,240
Tranch Fee		\$256,300	\$204,500	\$207,000	\$232,800			
Net Cost	<b>-\$47,216</b>	<b>-\$8,351</b>	<b>-\$24,387</b>	<b>-\$77,807</b>	<b>\$84,821</b>			

{1} Included in Prior and Current BGS Reconciliation Charge

{2} Net Cost, which is the Indirect Admin Cost net of Tranch Fee booked in July of each year, will be included future BGS Reconciliation Charge. The allocation between RSCP and CIEP is estimated and subject to true-up.