



Sheree L. Kelly, Esq.
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October 30, 2024

Via Email

Sherri L. Golden, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company to Review Its Periodic Basic Gas Supply Service Rate and Conservation Incentive Program Rates For The Year Ended September 30, 2025
BPU Docket No. GR24060371**

Dear Secretary Golden:

In accordance with the filing in the above proceeding by Elizabethtown Gas Company ("the Company"), and the January 6, 2003 Order in BPU Docket No. GX01050304,¹ the Company in accordance with the Board Orders in Docket No. EO20030254 dated March 19, 2020 and June 10, 2020 hereby submits a Revised Tariff Sheet No. 104, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation and files these by email to the Board Secretary. The revised tariff sheet reflects a BGSS-M rate of \$0.4650 per therm, inclusive of taxes, to be effective on November 1, 2024. The revised rate was calculated in accordance with the Company's tariff.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly, Esq.

cc: Service List

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND
CONSERVATION INCENTIVE PROGRAM RATES FOR THE YEAR ENDED
SEPTEMBER 30, 2025
BPU DOCKET NO. GR24060371**

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**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND
CONSERVATION INCENTIVE PROGRAM RATES FOR THE YEAR ENDED
SEPTEMBER 30, 2025
BPU DOCKET NO. GR24060371**

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Elizabethtown Gas Company
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective November 1, 2024

Gas Cost Component (GCC-M) **\$0.2305 /th**
(see Schedule 2)

Capacity Cost Component (CCC-M) **\$0.2056 /th**
(per most recently approved BGSS-P filing)

TOTAL before Taxes **\$0.4361 /th**

Adjustment for:

Sales Use Tax (6.625%) **\$0.0289 /th**

BGSS-M (rounded to the nearest 1/10000 of a dollar) **\$0.4650 /th**

Elizabethtown Gas Company

**Gas Cost Component
(GCC-M)**

for November 2024

NYMEX ⁽¹⁾	\$0.2346 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.2041 /th
Average	<hr/> \$0.2194 /th
Plus Pipeline Fuel ⁽³⁾	\$0.0039 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	<hr/> \$0.0072 /th
GCC-M (rounded to the nearest 1/10000 of a dollar)	<hr/> <hr/> \$0.2305 /th

Notes:

- (1) NYMEX based on the Last Day Settle for November 2024 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 1.80% per the most recently approved BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0072/th per the most recently approved BGSS-P filing.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
October 1, 2023	\$0.5352	\$0.2692
November 1, 2023	\$0.5785	\$0.2692
December 1, 2023	\$0.5289	\$0.3255
January 1, 2024	\$0.5194	\$0.3255
February 1, 2024	\$0.5054	\$0.3846
March 1, 2024	\$0.3882	\$0.5042
April 1, 2024	\$0.3839	\$0.5042
May 1, 2024	\$0.3881	\$0.5042
June 1, 2024	\$0.4835	\$0.5042
July 1, 2024	\$0.4983	\$0.5042
August 1, 2024	\$0.4199	\$0.5042
September 1, 2024	\$0.4224	\$0.5042
October 1, 2024	\$0.4910	\$0.5340
November 1, 2024	\$0.4650	\$0.5340

Date of Issue: ~~September 27, 2024~~October 30, 2024

Effective: Service Rendered
on and after ~~October 1,~~
2024November 1, 2024

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 25, 2024~~January 6, 2003 in Docket No. ~~GR24060374~~GX01050304

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

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Date of Issue: October 30, 2024

Effective: Service Rendered
on and after November 1, 2024

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304