



Agenda Date: 10/23/24
Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF)
JERSEY CENTRAL POWER & LIGHT COMPANY)
SEEKING REVIEW OF ITS DEFERRED BALANCE)
WITH RESPECT TO THE TAX ACT ADJUSTMENT)
OF ITS FILED TARIFF (“2021/2022 TAA FILING”))

DECISION AND ORDER
APPROVING STIPULATION

BPU DOCKET NO. ER23040231

Parties of Record:

Michael J. Martelo, Esq., Jersey Central Power & Light Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On April 14, 2023, Jersey Central Power & Light Company (“JCP&L” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking review and reconciliation of its Rider Tax Act Adjustment (“Rider TAA”) rates and revenues from January 1, 2021, to December 31, 2022 (“Petition”). By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) entered into by JCP&L, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (“Staff”) (collectively, “Parties”), which resolves all issues related to the Petition.

BACKGROUND AND PROCEDURAL HISTORY

The Federal Tax Cuts and Jobs Act (“2017 Act”) impacted certain New Jersey utilities by changing the Federal Internal Revenue Tax Code (“Tax Code”) to reduce the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%).¹ By Order dated January 31, 2018, the Board directed all utilities impacted by the 2017 Act to file petitions proposing new rates reflecting those impacts.²

By the Generic TCJA Order, the Board set all affected utility rates as interim, and established a proceeding to consider the implications of the 2017 Act. As a result of the proceeding and the Board’s review of the 2017 Act, the Board found that the Tax Code changes will provide savings to the affected utilities, resulting in the utilities over-collecting revenue because they based their

¹ The affected utilities are investor-owned gas, electric, water and wastewater companies under the jurisdiction of the Board and those with revenues equal to or greater than \$4.5 million annually.

² In re the New Jersey Board of Public Utilities Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, Order dated January 31, 2018 (“Generic TCJA Order”).

then-effective tariffs on a higher federal income tax rate. The Board required the affected utilities to file, by March 2, 2018, petitions detailing the impact of the 2017 Act, including amended tariffs reflecting a reduction in rates resulting from the corporate tax rate reduction to be effective April 1, 2018, and tariff pages. The Board specified that the petitions should propose a mechanism to return Accumulated Deferred Income Tax ("ADIT") to customers with a target effective date of July 1, 2018.³

On March 2, 2018, JCP&L filed a petition and supporting schedules in compliance with the Generic TCJA Order ("JCP&L Initial TAA Filing"). Subsequently, the parties to the JCP&L Initial TAA Filing executed a stipulation whereby the parties agreed that, inter alia, JCP&L would annually file a petition for review and reconciliation of its Rider TAA rates and revenues, which included amortization of: 1) the property-related unprotected Excess Deferred Income Tax ("EDIT") liability; 2) the non-property unprotected EDIT asset; 3) the Average Rate Assumption Method ("ARAM") Stub Period amount; 4) return on the cumulative monthly charge in rate base; and 5) other amortization. By Order dated May 8, 2019, the Board adopted the stipulation without modification.⁴ Additionally, as approved by the May 2019 Order, Rider TAA would expire after five (5) years.

By Order dated May 10, 2023, the Board approved a stipulation which resolved the Company's 2019 and 2020 Rider TAA Filings.⁵ As approved by the May 2023 Order, JCP&L's cumulative actual deferred balance in its Rider TAA regulatory liability as of December 31, 2020 was an under-refunded amount of \$3,843,065.

PETITION

On April 14, 2023, JCP&L filed the Petition, with supporting schedules, seeking a review and reconciliation of JCP&L's Rider TAA rates and revenues for the period January 1, 2021, through December 31, 2022.

The Petition provided that, through December 31, 2022, the cumulative over recovered Rider TAA balance was \$5,071,441. The Petition further provided that the Company's estimated regulatory liability for the period January 1, 2023, through December 31, 2023, was forecasted to be over-recovered by \$2,435,624 based upon actual data through December 31, 2022, and the Company's forecasted amortization schedule. According to JCP&L, the cumulative over-refunded amount through May 31, 2024, was forecasted to be \$1,153,329. Given the relatively minor over-recovery and current business conditions, the Company requested authorization to maintain its current Rider TAA rates.

By the Petition, JCP&L further requested that, given the looming expiration of the Rider TAA on

³ Generic TCJA Order at pp 2-5.

⁴ In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re Jersey Central Power & Light Company for Approval of Revised Rates (Effective on an Interim Basis April 1, 2018) to Reflect the Reduction Under the Tax Cuts and Jobs Act of 2017, BPU Docket No. ER18030226, Order dated May 8, 2019 ("May 2019 Order").

⁵ In re the Verified Petition of Jersey Central Power & Light Company Constituting its Annual Filing With Respect to the Tax Act Adjustment of its Filed Tariff ("2019 TAA Filing") and In re the Verified Petition of Jersey Central Power & Light Company Constituting its Annual Filing With Respect to the Tax Act Adjustment of its Filed Tariff ("2020 TAA Filing"), BPU Docket Nos. ER20120767 and ER21121258, Order dated May 10, 2023 ("May 2023 Order").

The Board having reviewed the record in this proceeding, including the Petition and the attached Stipulation, **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. As such, the Board **HEREBY ADOPTS** the Stipulation in its entirety and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.


As a result of the Stipulation, customers will experience no change in their bills. The Board **HEREBY DIRECTS** JCP&L to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to October 31, 2024.

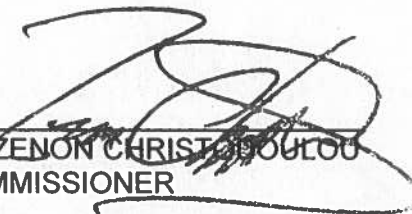
The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

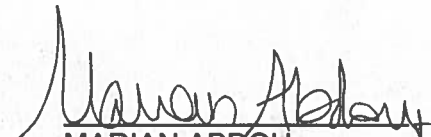
This Order shall be effective October 25, 2024.

DATED: October 23, 2024


BOARD OF PUBLIC UTILITIES


CHRISTINE GUHL-SADOVY
PRESIDENT


DR ZENON CHRISTOPOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST: 
SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

May 15, 2024, JCP&L receive authority to resolve the payment or refund of any residual amounts remaining in the TAA deferred balance at the expiration of the Rider TAA through the Company's Non-Utility Generation Charge ("NGC").

As there was no rate increase requested in the Petition, public hearings were not required.

On April 26, 2024, JCP&L filed a letter with the Board including an amended tariff eliminating Rider TAA, effective May 15, 2024, in compliance with the May 2019 Order.

STIPULATION

Following a review of the Petition, conducting discovery and discussions among the parties, the Parties executed the Stipulation, which provides for the following:⁶

14. The Parties agree that JCP&L's cumulative actual deferred balance in its Rider TAA regulatory liability as of May 15, 2024, the date on which Rider TAA expired, is an under-refunded amount of \$2,896,026. See Attachments A and B of the Stipulation. The Parties agree that JCP&L shall resolve the refund of this amount by applying it to the Company's NGC. The Parties further agree that JCP&L shall also apply to the Company's NGC any additional refunds and changes to the amount of a refund issued to customers due to cycle billing, late billing, or rebilling. The Parties agree that such true-up of the Rider TAA deferred balance is reasonable and appropriate.
15. The Parties also agree that consistent with the stipulation approved in May 2019 Order, interest shall not accrue on JCP&L outstanding net unprotected EDIT liability and that no interest charges shall apply to over or under-recovered balances.
16. The Parties agree that given the expiration of Rider TAA on May 15, 2024, JCP&L shall remove the Rider TAA tariff sheet and all references to Rider TAA from its Tariff for Service. Updated tariff sheets reflecting these changes are provided as Attachment C of the Stipulation. Consequently, JCP&L will, in effect, continue to maintain the current Board approved rates for Rider TAA of \$0.000000 per kWh across service classifications and there will be no impact on customer bills. A copy of the currently effective Rider TAA tariff sheet providing the current Board-approved rates for Rider TAA of \$0.000000 per kWh across service classifications, which went into effect on May 15, 2024, is provided as Attachment D of the Stipulation. JCP&L will continue the cumulative actual deferred balance as of May 15, 2024, in accordance with paragraph 14 of the Stipulation.
17. Subject to paragraph 14 of the Stipulation, the Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all issues related to JCP&L's Petition and more generally Rider TAA are deemed resolved.

DISCUSSION AND FINDINGS

⁶ Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY SEEKING
REVIEW OF ITS DEFERRED BALANCE WITH RESPECT TO THE TAX ACT ADJUSTMENT OF ITS FILED TARIFF
("2021/2022 TAA FILING")

DOCKET NO. ER23040231

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Agenda Date: 10/23/24
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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE VERIFIED PETITION)	STIPULATION OF
OF JERSEY CENTRAL POWER & LIGHT)	SETTLEMENT
COMPANY SEEKING REVIEW OF ITS)	
DEFERRED BALANCE WITH RESPECT TO)	
THE TAX ACT ADJUSTMENT OF ITS FILED)	
TARIFF (“2021/2022 TAA Filing”))	BPU DOCKET NO. ER23040231

APPEARANCES:

Michael J. Martelo, Esq., FirstEnergy Service Company, for petitioner, Jersey Central Power & Light Company

Steven A. Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Esq.**, Attorney General of the State of New Jersey)

T. David Wand, Esq., Electric Group Manager, **Robert Glover, Esq.**, Assistant Deputy Rate Counsel, and **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director)

TO: THE NEW JERSEY BOARD OF PUBLIC UTILITIES

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below by and among the Petitioner, Jersey Central Power & Light Company (“JCP&L” or “Company”), the Staff of the New Jersey of Board Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”).

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities (“Board”) issue an Order approving this Stipulation based upon the following terms.

BACKGROUND

1. On December 22, 2017, the Federal Tax Cuts and Jobs Act (“TCJA” or “Act”), Pub. L. 115-97, was signed into law, with an effective date of January 1, 2018. Among other things, the Act reduced the maximum corporate tax rate from 35% to 21%, effective January 1, 2018.

2. By Order dated January 31, 2018, the Board directed certain utilities affected by the Act, including JCP&L, to: 1) defer on their respective books (with interest at their respective approved weighted average cost of capital) the effects of the Act on their respective accumulated deferred income taxes, effective January 1, 2018; and 2) defer on their books the impact of the Act on the “gross-up” of their respective revenue requirement (reflecting the reduction in the maximum corporate tax rate), also effective as of January 1, 2018.¹

3. In the TCJA Order, the Board further directed certain utilities, including JCP&L, to file a petition proposing: 1) revised rates to reflect the reduction in the “gross-up” resulting from the Act, effective on an interim basis as of April 1, 2018; and 2) a mechanism to return property-related, unprotected excess deferred income tax (“EDIT”) to customers, effective July 1, 2018.

4. In accordance with the TCJA Order, on March 2, 2018, JCP&L filed a petition and supporting schedules (“Initial TAA Filing”). The Initial TAA Filing proposed a new tariff schedule called the Rider Tax Act Adjustment (“Rider TAA”). The Rider TAA would include amortization of the EDITs, both rate base-related and non-rate base-related (unprotected) and a gross-up to revenue requirement, and would include any true-up amounts from a contemplated base rate adjustment for the change in current taxes as part of the Company’s next base rate case.

5. By Order dated May 8, 2019, the Board approved a stipulation whereby the parties agreed that JCP&L would file a petition each year for the purpose of reviewing and reconciling its Rider TAA rates and revenues, including the amortization of: 1) the property-related, unprotected EDIT liability; 2) the non-property-related, unprotected EDIT asset; 3) the property-related, protected EDIT liability in accordance with the Average Rate Assumption

¹ In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, Order dated January 31, 2018 (“TCJA Order”).

Method, which was deferred with interest for the period January 1, 2018 to May 14, 2019 (“Stub Period”); 4) the return on the cumulative monthly change in rate base; and 5) “Other Amortization.”² The parties further agreed that Rider TAA would expire after five years.

6. In accordance with the May 2019 Order, effective May 15, 2019, the following TAA credits, including a one (1) time bill credit, (including Sales and Use Tax (“SUT”)) were applicable to all kilowatt hour (“kWh”) usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.006389 per kWh
RT/RGT	\$0.006103 per kWh
GS	\$0.005116 per kWh
GST	\$0.003950 per kWh
GP	\$0.002782 per kWh
GT	\$0.001632 per kWh
Lighting	\$0.027344 per kWh

(includes OL, SVL, MVL, ISL and LED)

7. Effective June 15, 2019, the following TAA credits (including SUT) were applicable to all kWh usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.000310 per kWh
RT/RGT	\$0.000307 per kWh
GS	\$0.000274 per kWh

² In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017 and In re Jersey Central Power & Light Company – Revised Rates (Effective on an Interim Basis April 1, 2018) to Reflect the Reduction on the “Gross-Up” Under the 2017 Act, BPU Docket Nos. AX18010001 and ER18030226, Order dated May 8, 2019 (“May 2019 Order”).

GST	\$0.000213 per kWh
GP	\$0.000154 per kWh
GT	\$0.000093 per kWh
Lighting	\$0.001567 per kWh

(includes OL, SVL, MVL, ISL and LED)

8. On December 29, 2020, JCP&L filed a petition with supporting schedules to reconcile Rider TAA for the period from May 15, 2019 through December 31, 2019 (“2019 TAA Filing”). In the 2019 TAA Filing, because JCP&L calculated the net regulatory liability in its Rider TAA balance to be a relatively modest under-refunded amount, JCP&L proposed that Rider TAA be maintained at the rates quoted above in paragraph 7 of this Stipulation.

9. On December 30, 2021, JCP&L filed a petition with supporting schedules to reconcile Rider TAA for the period from January 1, 2020 through December 31, 2020 (“2020 TAA Filing”). In the 2020 TAA Filing, because JCP&L calculated the net regulatory liability in its Rider TAA balance to be a relatively modest under-refunded amount, JCP&L again proposed that Rider TAA be maintained at the rates quoted above in paragraph 7 of this Stipulation.

10. By Order dated May 10, 2023, the Board approved a stipulation which resolved the 2019 and 2020 TAA Filings.³ In the stipulation approved by the May 2023 Order, the parties agreed that JCP&L’s cumulative actual deferred balance in its Rider TAA regulatory liability as of December 31, 2020, was an under-refunded amount of \$3,843,065, and that Rider TAA would be maintained at the rates quoted above in paragraph 7 of this Stipulation.

³ In re the Verified Petition of Jersey Central Power & Light Company Constituting Its Annual Filing With Respect to the Tax Act Adjustment of Its Filed Tariff (“2019 TAA Filing”) and In re the Verified Petition of Jersey Central Power & Light Company Constituting Its Annual Filing With Respect to the Tax Act Adjustment of Its Filed Tariff (“2020 TAA Filing”), BPU Docket Nos. ER20120767 and ER21121258, Order dated May 10, 2023 (“May 2023 Order”).

11. On April 14, 2023, JCP&L filed a Verified Petition with supporting schedules in this proceeding to reconcile Rider TAA for the two (2)-year period from January 1, 2021 to December 31, 2022 (“2021/2022 TAA Filing”). In the 2021/2022 TAA Filing, because JCP&L calculated the net regulatory liability in its Rider TAA balance as of December 31, 2022 to be a relatively modest under-refunded amount, JCP&L again proposed that Rider TAA be maintained at the rates quoted above in paragraph 7 of this Stipulation. JCP&L further requested in the 2021/2022 TAA Filing that, given the expiration of Rider TAA on May 15, 2024 (as approved in the May 2019 Order), JCP&L receive authority to resolve the payment or refund of any residual amounts remaining in the TAA deferred balance at the expiration of the Rider TAA through the Company’s Non-Utility Generation Charge (“NGC”).

12. On May 15, 2024, Rider TAA expired.

13. Upon review of the 2021/2022 TAA Filing and responses to discovery, the Parties to this proceeding stipulate and agree as follows.

STIPULATED ISSUES

14. The Parties agree that JCP&L’s cumulative actual deferred balance in its Rider TAA regulatory liability as of May 15, 2024, the date on which Rider TAA expired, is an under-refunded amount of \$2,896,026. See **Attachments A** and **B**. The Parties agree that JCP&L shall resolve the refund of this amount by applying it to the Company’s NGC. The Parties further agree that JCP&L shall also apply to the Company’s NGC any additional refunds and changes to the amount of a refund issued to customers due to cycle billing, late billing, or rebilling. The Parties agree that such true-up of the Rider TAA deferred balance is reasonable and appropriate.

15. The Parties also agree that, consistent with the stipulation approved in the May 2019 Order, interest shall not accrue on JCP&L's outstanding net unprotected EDIT liability and that no interest charges shall apply to over or under-recovered balances.

16. The Parties agree that, given the expiration of Rider TAA on May 15, 2024, JCP&L shall remove the Rider TAA tariff sheet and all references to Rider TAA from its Tariff for Service. Updated tariff sheets reflecting these changes are provided as **Attachment C**. Consequently, JCP&L will, in effect, continue to maintain the current Board-approved rates for Rider TAA of \$0.000000 per kWh across service classifications, and there will be no impact on customer bills. A copy of the currently effective Rider TAA tariff sheet providing the current Board-approved rates for Rider TAA of \$0.000000 per kWh across service classifications, which went into effect on May 15, 2024, is provided as **Attachment D**. JCP&L will continue the cumulative actual deferred balance as of May 15, 2024 in accordance with paragraph 14 above.

17. Subject to paragraph 14 above, the Parties agree that upon the effective date of the Board's written Order approving this Stipulation, all issues related to JCP&L's 2021/2022 TAA Filing and more generally Rider TAA are deemed resolved.

18. This Stipulation represents a mutual balancing of interests, contains interdependent provisions, and, therefore, is intended to be accepted and approved in its entirety. If any part of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, if this Stipulation is not adopted in its entirety by the Board in any applicable Order, then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

19. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

20. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

21. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto respectfully request that the Board issue a Decision and Order approving this Stipulation in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

**JERSEY CENTRAL POWER & LIGHT COMPANY
PETITIONER**

By: *Michael J. Martelo*
MICHAEL J. MARTELO, ESQ.
COUNSEL

Dated: September 20, 2024

**BRIAN O. LIPMAN, DIRECTOR
NEW JERSEY DIVISION OF RATE COUNSEL**

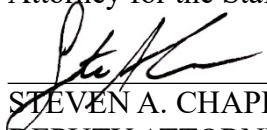
By: *s/Bethany Rocque-Romaine*
BETHANY ROCQUE-ROMAINE, ESQ.
ASSISTANT DEPUTY RATE COUNSEL

Dated: September 20, 2024

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY**

Attorney for the Staff of the Board of Public Utilities

By:



STEVEN A. CHAPLAR, ESQ.
DEPUTY ATTORNEY GENERAL

Dated: September 20, 2024

JERSEY CENTRAL POWER & LIGHT COMPANY
Rider TAA ("Tax Act Adjustment")

Line No.		Actual Year 2019 (1)	Actual Year 2020 (2)	Actual Year 2021 (3)	Actual Year 2022 (4)	Actual Year 2023 (5)	Actual Year 2024 (6)	Total as of 5/15/2024 (7)	Data Sources Attachment B
	Rider TAA								
1	Total TAA Revenue Reduction	\$ 10,775,027	\$ 5,035,408	\$ 5,010,812	\$ 5,278,650	\$ 4,940,640	\$ 1,881,101	\$ 32,921,637	Line No. 1
2	One Time Bill Credit (Base Rate Stub Period)	(7,044,975)	-	-	-	-	-	(7,044,975)	Line No. 2
3	ARAM Deferral Amortization	(1,153,321)	(1,833,484)	(1,833,484)	(1,833,484)	(1,833,484)	(680,163)	(9,167,421)	Line No. 3
4	2018 Return to Accrual Amortization (RTA)	(120,056)	(360,167)	(360,167)	(360,167)	(360,167)	(150,069)	(1,710,792)	Line No. 4
5	2019 Return to Accrual Amortization (RTA)		(52,349)	(157,048)	(157,048)	(157,048)	(65,437)	(588,929)	Line No. 5
6	Property Related Unprotected Amortization	(19,538,907)	(31,061,853)	(31,061,853)	(31,061,853)	(31,061,853)	(11,522,945)	(155,309,263)	Line Nos. 6, 7 & 8
7	Non Property Unprotected Amortization	14,334,909	22,788,830	22,788,830	22,788,830	22,788,830	8,453,921	113,944,149	Line No. 9
8	Other Amortization	1,037,903	1,650,000	1,650,000	1,650,000	1,650,000	612,097	8,250,000	Line No. 10
9	Return on Change in Rate Base	460,046	1,239,924	2,172,164	4,257,442	6,342,719	1,337,274	15,809,568	Line No. 11
10	(Over)/Under Recovery	<u>(1,249,374)</u>	<u>(2,593,692)</u>	<u>(1,790,745)</u>	<u>562,370</u>	<u>2,309,638</u>	<u>(134,223)</u>	<u>(2,896,026)</u>	Line No. 13
11	Total Refundable Rider TAA Balance	<u>\$ (1,249,374)</u>	<u>\$ (2,593,692)</u>	<u>\$ (1,790,745)</u>	<u>\$ 562,370</u>	<u>\$ 2,309,638</u>	<u>\$ (134,223)</u>	<u>\$ (2,896,026)</u>	Line No. 13
	Summary of Tariff Rider TAA:								
12	2019 Actual (Over) Recovery	(1,249,374)						(1,249,374)	Line 13
13	2020 Actual (Over) Recovery		(2,593,692)					(2,593,692)	Line 13
14	2021 Actual (Over) Recovery			(1,790,745)				(1,790,745)	Line 13
15	2022 Actual Under Recovery				562,370			562,370	Line 13
16	2023 Actual Under Recovery					2,309,638		2,309,638	Line 13
17	2024 Actual Under Recovery						(134,223)	(134,223)	Line 13
18	Total (Over)/Under Recovery Rider TAA Balance	<u>\$ (1,249,374)</u>	<u>\$ (2,593,692)</u>	<u>\$ (1,790,745)</u>	<u>\$ 562,370</u>	<u>\$ 2,309,638</u>	<u>\$ (134,223)</u>	<u>\$ (2,896,026)</u>	Total Lines 13 & 14
19	Cumulative (Over)/Under Recovered Rider TAA Balance	<u>\$ (1,249,374)</u>	<u>\$ (3,843,065)</u>	<u>\$ (5,633,811)</u>	<u>\$ (5,071,441)</u>	<u>\$ (2,761,803)</u>	<u>\$ (2,896,026)</u>	<u>\$ (2,896,026)</u>	Line 14

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.	Amortization Period	ACTUAL May-19	ACTUAL Jun-19	ACTUAL Jul-19	ACTUAL Aug-19	ACTUAL Sep-19	ACTUAL Oct-19	ACTUAL Nov-19	ACTUAL Dec-19	YTD 2019
Calculation of Monthly TAA Deferred Cost:										
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 647,043	\$ 5,902,340	\$ 1,974,974	\$ 595,993	\$ 506,936	\$ 396,870	\$ 346,616	\$ 404,257	\$ 10,775,027
2	One Time Bill Credit (Base Rate Stub Period)	\$ (7,044,975)								\$ (7,044,975)
3	ARAM Deferral 5 years	\$ (83,788)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (1,153,321)
4	ARAM 2018 RTA 57 months					\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (120,056)
5	ARAM 2019 RTA 45 months									\$ -
6	Property-Related Unprotected Amort 5 years	\$ (1,516,199)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (20,870,028)
7	Property-Related Unprotected Amort (Excess COR) 5 years	\$ 157,852	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 2,172,786
8	Property-Related Unprotected Amort 5 years	\$ (61,147)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (841,666)
9	Non-Property Unprotected Amort 5 years	\$ 1,041,425	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 14,334,909
10	Other Amortization 5 years	\$ 75,403	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 1,037,903
11	Return on Change in Rate Base	\$ 7,790	\$ 21,994	\$ 36,199	\$ 50,403	\$ 64,608	\$ 78,813	\$ 93,017	\$ 107,222	\$ 460,046
12	Total Balance/Expense Credit	\$ (7,423,639)	\$ (682,715)	\$ (668,510)	\$ (654,306)	\$ (670,115)	\$ (655,910)	\$ (641,706)	\$ (627,501)	\$ (12,024,401)
13	Amount (Over)/Under Recovered	\$ (6,776,597)	\$ 5,219,625	\$ 1,306,464	\$ (58,313)	\$ (163,179)	\$ (259,041)	\$ (295,089)	\$ (223,244)	\$ (1,249,374)
14	Cumulative (Over)/Under Recovered	\$ (6,776,597)	\$ (1,556,971)	\$ (250,508)	\$ (308,821)	\$ (471,999)	\$ (731,040)	\$ (1,026,129)	\$ (1,249,374)	\$ (1,249,374)

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Jan-20	ACTUAL Feb-20	ACTUAL Mar-20	ACTUAL Apr-20	ACTUAL May-20	ACTUAL Jun-20	ACTUAL Jul-20
	Calculation of Monthly TAA Deferred Cost:							
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 421,949	\$ 392,119	\$ 380,841	\$ 355,151	\$ 338,254	\$ 403,398	\$ 525,922
2	One Time Bill Credit (Base Rate Stub Period)							
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)
5	ARAM 2019 RTA							
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500
11	Return on Change in Rate Base	\$ 121,426	\$ 135,631	\$ 149,836	\$ 164,040	\$ 178,245	\$ 192,449	\$ 14,205
12	Total Balance/Expense Credit	<u>\$ (613,296)</u>	<u>\$ (599,092)</u>	<u>\$ (584,887)</u>	<u>\$ (570,683)</u>	<u>\$ (556,478)</u>	<u>\$ (542,273)</u>	<u>\$ (720,518)</u>
13	Amount (Over)/Under Recovered	<u>\$ (191,347)</u>	<u>\$ (206,973)</u>	<u>\$ (204,046)</u>	<u>\$ (215,532)</u>	<u>\$ (218,224)</u>	<u>\$ (138,875)</u>	<u>\$ (194,596)</u>
14	Cumulative (Over)/Under Recovered	<u>\$ (1,440,721)</u>	<u>\$ (1,647,695)</u>	<u>\$ (1,851,740)</u>	<u>\$ (2,067,272)</u>	<u>\$ (2,285,496)</u>	<u>\$ (2,424,371)</u>	<u>\$ (2,618,967)</u>

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Aug-20	ACTUAL Sep-20	ACTUAL Oct-20	ACTUAL Nov-20	ACTUAL Dec-20	YTD 2020
	Calculation of Monthly TAA Deferred Cost:						
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 596,975	\$ 525,073	\$ 376,568	\$ 338,664	\$ 380,493	\$ 5,035,408
2	One Time Bill Credit (Base Rate Stub Period)						
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (1,833,484)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (360,167)
5	ARAM 2019 RTA		\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (52,349)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (33,177,993)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 3,454,173
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (1,338,033)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 22,788,830
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 1,650,000
11	Return on Change in Rate Base	\$ 28,409	\$ 42,614	\$ 56,818	\$ 71,023	\$ 85,228	\$ 1,239,924
12	Total Balance/Expense Credit	<u>\$ (706,314)</u>	<u>\$ (705,196)</u>	<u>\$ (690,992)</u>	<u>\$ (676,787)</u>	<u>\$ (662,583)</u>	<u>\$ (7,629,099)</u>
13	Amount (Over)/Under Recovered	<u>\$ (109,339)</u>	<u>\$ (180,123)</u>	<u>\$ (314,423)</u>	<u>\$ (338,123)</u>	<u>\$ (282,090)</u>	<u>\$ (2,593,692)</u>
14	Cumulative (Over)/Under Recovered	<u>\$ (2,728,306)</u>	<u>\$ (2,908,429)</u>	<u>\$ (3,222,853)</u>	<u>\$ (3,560,976)</u>	<u>\$ (3,843,065)</u>	<u>\$ (3,843,065)</u>

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Jan-21	ACTUAL Feb-21	ACTUAL Mar-21	ACTUAL Apr-21	ACTUAL May-21	ACTUAL Jun-21	ACTUAL Jul-21
	Calculation of Monthly TAA Deferred Cost:							
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 438,364	\$ 421,600	\$ 406,855	\$ 373,445	\$ 336,563	\$ 391,244	\$ 503,017
2	One Time Bill Credit (Base Rate Stub Period)							
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500
11	Return on Change in Rate Base	\$ 101,368	\$ 115,849	\$ 130,330	\$ 144,811	\$ 159,292	\$ 173,773	\$ 188,254
12	Total Balance/Expense Credit	<u>\$ (646,442)</u>	<u>\$ (631,961)</u>	<u>\$ (617,480)</u>	<u>\$ (602,999)</u>	<u>\$ (588,518)</u>	<u>\$ (574,037)</u>	<u>\$ (559,556)</u>
13	Amount (Over)/Under Recovered	<u>\$ (208,078)</u>	<u>\$ (210,362)</u>	<u>\$ (210,626)</u>	<u>\$ (229,554)</u>	<u>\$ (251,955)</u>	<u>\$ (182,793)</u>	<u>\$ (56,539)</u>
14	Cumulative (Over)/Under Recovered	<u>\$ (4,051,144)</u>	<u>\$ (4,261,505)</u>	<u>\$ (4,472,131)</u>	<u>\$ (4,701,685)</u>	<u>\$ (4,953,640)</u>	<u>\$ (5,136,433)</u>	<u>\$ (5,192,972)</u>

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Aug-21	ACTUAL Sep-21	ACTUAL Oct-21	ACTUAL Nov-21	ACTUAL Dec-21	YTD 2021
	Calculation of Monthly TAA Deferred Cost:						
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 546,314	\$ 522,740	\$ 393,759	\$ 333,225	\$ 343,686	\$ 5,010,812
2	One Time Bill Credit (Base Rate Stub Period)						\$ -
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (1,833,484)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (360,167)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (157,048)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (33,177,993)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 3,454,173
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (1,338,033)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 22,788,830
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 1,650,000
11	Return on Change in Rate Base	\$ 202,735	\$ 217,216	\$ 231,698	\$ 246,179	\$ 260,660	\$ 2,172,164
12	Total Balance/Expense Credit	<u>\$ (545,075)</u>	<u>\$ (530,594)</u>	<u>\$ (516,113)</u>	<u>\$ (501,632)</u>	<u>\$ (487,150)</u>	<u>\$ (6,801,557)</u>
13	Amount (Over)/Under Recovered	<u>\$ 1,239</u>	<u>\$ (7,854)</u>	<u>\$ (122,353)</u>	<u>\$ (168,407)</u>	<u>\$ (143,465)</u>	<u>\$ (1,790,745)</u>
14	Cumulative (Over)/Under Recovered	<u>\$ (5,191,733)</u>	<u>\$ (5,199,586)</u>	<u>\$ (5,321,940)</u>	<u>\$ (5,490,346)</u>	<u>\$ (5,633,811)</u>	<u>\$ (5,633,811)</u>

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Jan-22	ACTUAL Feb-22	ACTUAL Mar-22	ACTUAL Apr-22	ACTUAL May-22	ACTUAL Jun-22	ACTUAL Jul-22
	Calculation of Monthly TAA Deferred Cost:							
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 413,170	\$ 456,388	\$ 487,172	\$ 367,477	\$ 365,967	\$ 430,296	\$ 535,439
2	One Time Bill Credit (Base Rate Stub Period)							
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500
11	Return on Change in Rate Base	\$ 275,141	\$ 289,622	\$ 304,103	\$ 318,584	\$ 333,065	\$ 347,546	\$ 362,027
12	Total Balance/Expense Credit	\$ (472,669)	\$ (458,188)	\$ (443,707)	\$ (429,226)	\$ (414,745)	\$ (400,264)	\$ (385,783)
13	Amount (Over)/Under Recovered	\$ (59,499)	\$ (1,800)	\$ 43,465	\$ (61,749)	\$ (48,778)	\$ 30,032	\$ 149,656
14	Cumulative (Over)/Under Recovered	\$ (5,693,310)	\$ (5,695,110)	\$ (5,651,645)	\$ (5,713,394)	\$ (5,762,172)	\$ (5,732,140)	\$ (5,582,484)

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Aug-22	ACTUAL Sep-22	ACTUAL Oct-22	ACTUAL Nov-22	ACTUAL Dec-22	YTD 2022
	Calculation of Monthly TAA Deferred Cost:						
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 601,272	\$ 547,318	\$ 372,248	\$ 331,165	\$ 370,738	\$ 5,278,650
2	One Time Bill Credit (Base Rate Stub Period)						
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (1,833,484)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (360,167)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (157,048)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (33,177,993)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 3,454,173
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (1,338,033)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 22,788,830
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 1,650,000
11	Return on Change in Rate Base	\$ 376,508	\$ 390,990	\$ 405,471	\$ 419,952	\$ 434,433	\$ 4,257,442
12	Total Balance/Expense Credit	\$ (371,302)	\$ (356,821)	\$ (342,339)	\$ (327,858)	\$ (313,377)	\$ (4,716,280)
13	Amount (Over)/Under Recovered	\$ 229,970	\$ 190,498	\$ 29,908	\$ 3,306	\$ 57,361	\$ 562,370
14	Cumulative (Over)/Under Recovered	\$ (5,352,514)	\$ (5,162,016)	\$ (5,132,108)	\$ (5,128,802)	\$ (5,071,441)	\$ (5,071,441)

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.	ACTUAL Jan-23	ACTUAL Feb-23	ACTUAL Mar-23	ACTUAL Apr-23	ACTUAL May-23	ACTUAL Jun-23	ACTUAL Jul-23
Calculation of Monthly TAA Deferred Cost:							
1	\$ 437,210	\$ 382,381	\$ 384,552	\$ 349,882	\$ 327,698	\$ 374,554	\$ 507,145
2	One Time Bill Credit (Base Rate Stub Period)						
3	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)
4	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)
5	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)
6	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)
7	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848
8	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)
9	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069
10	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500
11	\$ 448,914	\$ 463,395	\$ 477,876	\$ 492,357	\$ 506,838	\$ 521,319	\$ 535,801
12	\$ (298,896)	\$ (284,415)	\$ (269,934)	\$ (255,453)	\$ (240,972)	\$ (226,491)	\$ (212,010)
13	\$ 138,314	\$ 97,966	\$ 114,618	\$ 94,430	\$ 86,727	\$ 148,063	\$ 295,135
14	\$ (4,933,127)	\$ (4,835,161)	\$ (4,720,543)	\$ (4,626,113)	\$ (4,539,387)	\$ (4,391,324)	\$ (4,096,189)

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Aug-23	ACTUAL Sep-23	ACTUAL Oct-23	ACTUAL Nov-23	ACTUAL Dec-23	YTD 2023
	Calculation of Monthly TAA Deferred Cost:						
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 548,694	\$ 529,717	\$ 379,127	\$ 342,116	\$ 377,564	\$ 4,940,640
2	One Time Bill Credit (Base Rate Stub Period)						
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (1,833,484)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (360,167)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (157,048)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (33,177,993)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 3,454,173
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (1,338,033)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 22,788,830
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 1,650,000
11	Return on Change in Rate Base	\$ 550,282	\$ 564,763	\$ 579,244	\$ 593,725	\$ 608,206	\$ 6,342,719
12	Total Balance/Expense Credit	<u>\$ (197,529)</u>	<u>\$ (183,047)</u>	<u>\$ (168,566)</u>	<u>\$ (154,085)</u>	<u>\$ (139,604)</u>	<u>\$ (2,631,002)</u>
13	Amount (Over)/Under Recovered	<u>\$ 351,166</u>	<u>\$ 346,669</u>	<u>\$ 210,560</u>	<u>\$ 188,031</u>	<u>\$ 237,960</u>	<u>\$ 2,309,638</u>
14	Cumulative (Over)/Under Recovered	<u>\$ (3,745,023)</u>	<u>\$ (3,398,354)</u>	<u>\$ (3,187,794)</u>	<u>\$ (2,999,763)</u>	<u>\$ (2,761,803)</u>	<u>\$ (2,761,803)</u>

Jersey Central Power & Light Company
Calculation of (Over)/Under Recovery
Rider TAA (Tax Act Adjustment)

Line No.		ACTUAL Jan-24	ACTUAL Feb-24	ACTUAL Mar-24	ACTUAL Apr-24	ACTUAL May-24	YTD 2024	Total 2019-2024
	Calculation of Monthly TAA Deferred Cost:							
1	Current Month TAA Accounts Revenue (Tariff Rider TAA)	\$ 428,269	\$ 410,298	\$ 382,519	\$ 351,812	\$ 308,203	\$ 1,881,101	\$ 32,921,637
2	One Time Bill Credit (Base Rate Stub Period)							\$ (7,044,975)
3	ARAM Deferral	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (152,790)	\$ (69,002)	\$ (680,163)	\$ (9,167,421)
4	ARAM 2018 RTA	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (30,014)	\$ (150,069)	\$ (1,710,792)
5	ARAM 2019 RTA	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (13,087)	\$ (65,437)	\$ (588,929)
6	Property-Related Unprotected Amort	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (2,764,833)	\$ (1,248,634)	\$ (12,307,965)	\$ (165,889,964)
7	Property-Related Unprotected Amort (Excess COR)	\$ 287,848	\$ 287,848	\$ 287,848	\$ 287,848	\$ 129,996	\$ 1,281,387	\$ 17,270,866
8	Property-Related Unprotected Amort	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (111,503)	\$ (50,356)	\$ (496,367)	\$ (6,690,164)
9	Non-Property Unprotected Amort	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 1,899,069	\$ 857,644	\$ 8,453,921	\$ 113,944,149
10	Other Amortization	\$ 137,500	\$ 137,500	\$ 137,500	\$ 137,500	\$ 62,097	\$ 612,097	\$ 8,250,000
11	Return on Change in Rate Base	\$ 622,687	\$ 371,596	\$ 127,423	\$ 141,581	\$ 73,987	\$ 1,337,274	\$ 15,809,568
12	Total Balance/Expense Credit	\$ (125,123)	\$ (376,214)	\$ (620,387)	\$ (606,229)	\$ (287,369)	\$ (2,015,323)	\$ (35,817,662)
13	Amount (Over)/Under Recovered	\$ 303,146	\$ 34,084	\$ (237,869)	\$ (254,417)	\$ 20,833	\$ (134,223)	\$ (2,896,026)
14	Cumulative (Over)/Under Recovered	\$ (2,458,657)	\$ (2,424,573)	\$ (2,662,442)	\$ (2,916,859)	\$ (2,896,026)	\$ (2,896,026)	\$ (2,896,026)

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 4
Superseding Original Sheet No. 4

**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- ~~7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH including Off-Peak/Controlled Water Heating~~
- 87) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 98) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 109) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of \$35.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of \$35.00 shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 6
Superseding Original Sheet No. 6

**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.012709 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07 per month**
Solar Water Heating Credit: \$ 2.03 per month
- 2) **Distribution Charge:**
 - \$0.060029 per KWH for all KWH on-peak for June through September
 - \$0.044094 per KWH for all KWH on-peak for October through May
 - \$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- ~~7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak~~
- 87) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 98) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 109) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 9
Superseding Original Sheet No. 9

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

- 3) Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) Societal Benefits Charge (Rider SBC):
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) RGGI Recovery Charge (Rider RRC):
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) Zero Emission Certificate Recovery Charge (Rider ZEC):
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- ~~7) Tax Act Adjustment (Rider TAA):
See Rider TAA for rate per KWH for all KWH on-peak and off-peak~~
- 87) JCP&L Reliability Plus Charge (Rider RP):
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 98) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 409) Electric Vehicle Charger Rider (Rider EV):
See Rider EV for information about the EV Driven Program

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of \$35.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of \$35.00 shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 11
Superseding Original Sheet No. 11

**Service Classification GS
General Service Secondary**

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

\$0.075288 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.069662 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022066 per KWH for all KWH Off-Peak Water Heating

\$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.015777 per KWH for all KWH

Religious House of Worship Credit:

\$0.038383 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)**

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)**

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

6) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)**

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)**

~~**8) Tax Act Adjustment (Rider TAA):**~~

~~See Rider TAA for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)**~~

9) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)**

10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate **per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)**

11) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 16

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 16

**Service Classification GST
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
- 6) **RGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- ~~8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak~~
- 98) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 409) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 4410) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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Service Classification GP
General Service Primary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).
- 2) Transmission Charge: \$0.007671 per KWH for all KWH

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$ 64.79 per month
- 2) Distribution Charge:
KW Charge: (Demand Charge)
\$ 6.81 per maximum KW during June through September
\$ 6.33 per maximum KW during October through May
\$ 2.30 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)
\$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGL Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) ~~**Tax Aet Adjustment (Rider TAA):**~~
~~See Rider TAA for rate per KWH for all KWH on-peak and off-peak~~
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 23

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 23

**Service Classification GT
General Service Transmission**

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- ~~8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak~~
- 98) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 409) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 4410) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 26

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 26

**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$2.86	Not Available
175	211	74	Not Available	\$2.86	Not Available
70	99	35	\$11.84	Not Available	Not Available
100	137	48	\$11.84	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.90
250	293	103	Not Available	Not Available	\$14.61
400	498	174	Not Available	Not Available	\$14.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.053354 per KWH
- 2) Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH
- 3) Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH
- 4) RGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH
- ~~6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH~~
- 7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture
- 8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev Sheet No. 27

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 27

**Service Classification OL
Outdoor Lighting Service**

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **\$0.77** for poles, **\$3.12** for transformers, and **\$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **\$7.13** for a 35-foot pole; **\$7.99** for a 40-foot pole, and **\$3.60** for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax-Aet Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev Sheet No. 28

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 28

**Service Classification SVL
Sodium Vapor Street Lighting Service**

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) ~~**Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**~~
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 30

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 30

**Service Classification SVL
Sodium Vapor Street Lighting Service**

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax Act Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax Act Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 31
Superseding Original Sheet No. 31

**Service Classification MVL
Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- ~~6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH~~
- ~~7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture~~
- ~~8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH~~

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 33

Superseding Original Sheet No. 33

**Service Classification MVL
Mercury Vapor Street Lighting Service**

(e) **Street Light Poles:** Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **\$345.22** payment to cover the cost of such previous installation.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax Act Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 34
Superseding Original Sheet No. 34

**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 2.04	\$ 0.93
205	72	\$ 2.04	\$ 0.93
327	114	\$ 2.04	\$ 0.93
448	157	\$ 2.04	\$ 0.93
690	242	\$ 2.04	\$ 0.93
860	301	\$ 2.04	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- ~~6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**~~
- ~~7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**~~
- ~~8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**~~

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BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 36
Superseding Original Sheet No. 36

**Service Classification ISL
Incandescent Street Lighting Service**

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax Act Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.19** and **\$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, ~~Tax Act Adjustment~~ and JCP&L Lost Revenue Adjustment Mechanism Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 38

BPU No. 14 ELECTRIC – PART III

Superseding Original Sheet No. 38

**Service Classification LED
LED Street Lighting Service**

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture’s annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.053354 per KWH
- 2) Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH
- 3) Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH
- 4) RGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH
- ~~6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH~~
- ~~7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture~~
- ~~8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH~~

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BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 65

Superseding Original Sheet No. 65

Rider TAA
Tax Act Adjustment Reserved for Future Use

~~APPLICABILITY: Rider TAA provides a credit resulting from the amortization and reconciliation of certain Excess Deferred Income Taxes (“EDIT”), including applicable carrying charges related to the impact of the Federal Tax Cuts and Jobs Act of 2017 (“Tax Act”) on the Company’s rates.~~

~~Effective May 15, 2019, the following TAA credits, including one time bill credit, (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:~~

- ~~RS ————— \$0.006389 per KWH~~
- ~~RT/RGT ————— \$0.006103 per KWH~~
- ~~GS ————— \$0.005116 per KWH~~
- ~~GST ————— \$0.003950 per KWH~~
- ~~GP ————— \$0.002782 per KWH~~
- ~~GT ————— \$0.001632 per KWH~~
- ~~Lighting ————— \$0.027344 per KWH~~
(includes OL, SVL, MVL, ISL and LED)

~~Effective May 15, 2024, the following TAA credits (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:~~

- ~~RS ————— \$0.000000 per KWH~~
- ~~RT/RGT ————— \$0.000000 per KWH~~
- ~~GS ————— \$0.000000 per KWH~~
- ~~GST ————— \$0.000000 per KWH~~
- ~~GP ————— \$0.000000 per KWH~~
- ~~GT ————— \$0.000000 per KWH~~
- ~~Lighting ————— \$0.000000 per KWH~~
(includes OL, SVL, MVL, ISL and LED)

~~Carrying Charges: Interest should not accrue on the outstanding net unprotected EDIT liability. No interest charges apply to over or under recovered balances.~~

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Docket Nos. ER23030144 and PUC 3346-23 dated February 14, 2024

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 4
Superseding Original Sheet No. 4

**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

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**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.012709 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 8.07 per month**
Solar Water Heating Credit: \$ 2.03 per month
- 2) **Distribution Charge:**
 \$0.060029 per KWH for all KWH on-peak for June through September
 \$0.044094 per KWH for all KWH on-peak for October through May
 \$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
 See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
 See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
 See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
 See Rider EV for information about the EV Driven Program

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Docket No. _____ **dated** _____

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **\$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 11

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 11

**Service Classification GS
General Service Secondary**

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

\$0.075288 per KWH for all KWH up to 1000 KWH
\$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.069662 per KWH for all KWH up to 1000 KWH
\$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.022066 per KWH for all KWH Off-Peak Water Heating
\$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.015777 per KWH for all KWH

Religious House of Worship Credit:

\$0.038383 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

6) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) Zero Emission Certificate Recovery Charge (Rider ZEC):

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) JCP&L Reliability Plus Charge (Rider RP):

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

9) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

11) Electric Vehicle Charger Rider (Rider EV):

See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification GST
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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Docket No. _____ dated _____

**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.007671 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 64.79 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 6.81 per maximum KW during June through September
 - \$ 6.33 per maximum KW during October through May
 - \$ 2.30 per KW Minimum Charge
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.003713 per KWH for all KWH on-peak and off-peak
- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

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Docket No. dated

Service Classification GT General Service Transmission

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 26

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 26

**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$2.86	Not Available
175	211	74	Not Available	\$2.86	Not Available
70	99	35	\$11.84	Not Available	Not Available
100	137	48	\$11.84	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.90
250	293	103	Not Available	Not Available	\$14.61
400	498	174	Not Available	Not Available	\$14.99

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev Sheet No. 27

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 27

**Service Classification OL
Outdoor Lighting Service**

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **\$0.77** for poles, **\$3.12** for transformers, and **\$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **\$7.13** for a 35-foot pole; **\$7.99** for a 40-foot pole, and **\$3.60** for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev Sheet No. 28

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 28

**Service Classification SVL
Sodium Vapor Street Lighting Service**

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

1st Rev. Sheet No. 30

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 30

**Service Classification SVL
Sodium Vapor Street Lighting Service**

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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1st Rev. Sheet No. 31

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 31

**Service Classification MVL
Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp <u>Wattage</u>	Lamp & Ballast <u>Wattage</u>	Billing Month <u>KWH *</u>	Company <u>Fixture</u>	Contribution <u>Fixture</u>	Customer <u>Fixture</u>
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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1st Rev. Sheet No. 33

BPU No. 14 ELECTRIC - PART III

Superseding Original Sheet No. 33

**Service Classification MVL
Mercury Vapor Street Lighting Service**

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **\$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Service Classification ISL Incandescent Street Lighting Service
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RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Billing Month KWH *	Company Fixture	Customer Fixture
105	37	\$ 2.04	\$ 0.93
205	72	\$ 2.04	\$ 0.93
327	114	\$ 2.04	\$ 0.93
448	157	\$ 2.04	\$ 0.93
690	242	\$ 2.04	\$ 0.93
860	301	\$ 2.04	\$ 0.93

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

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Superseding Original Sheet No. 36

**Service Classification ISL
Incandescent Street Lighting Service**

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.19** and **\$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, and JCP&L Lost Revenue Adjustment Mechanism Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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Service Classification LED LED Street Lighting Service

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 65

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original Sheet No. 65

**Rider TAA
Tax Act Adjustment**

APPLICABILITY: Rider TAA provides a credit resulting from the amortization and reconciliation of certain Excess Deferred Income Taxes ("EDIT"), including applicable carrying charges related to the impact of the Federal Tax Cuts and Jobs Act of 2017 ("Tax Act") on the Company's rates.

Effective **May 15, 2019**, the following TAA credits, including one time bill credit, (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.006389 per KWH
RT/RGT	\$0.006103 per KWH
GS	\$0.005116 per KWH
GST	\$0.003950 per KWH
GP	\$0.002782 per KWH
GT	\$0.001632 per KWH
Lighting	\$0.027344 per KWH

(includes OL, SVL, MVL, ISL and LED)

Effective **May 15, 2024**, the following TAA credits (including Sales and Use Tax as provided in Rider SUT) will be applicable to all KWH usage of any Full Service Customer or Delivery Service Customer under Service Classification:

RS	\$0.000000 per KWH
RT/RGT	\$0.000000 per KWH
GS	\$0.000000 per KWH
GST	\$0.000000 per KWH
GP	\$0.000000 per KWH
GT	\$0.000000 per KWH
Lighting	\$0.000000 per KWH

(includes OL, SVL, MVL, ISL and LED)

Carrying Charges: Interest should not accrue on the outstanding net unprotected EDIT liability. No interest charges apply to over or under-recovered balances.

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