

Rockland Electric Company 4 Irving Place New York NY 10003-0987 www.oru.com

October 21, 2024

Honorable Sherri Golden, Secretary of the Board State of New Jersey Board of Public Utilities 44 South Clinton Avenue, 1st Floor, PO Box 350 Trenton, New Jersey 08625-0350

> Re: In the Matter of the Petition of Rockland Electric Company for Approval of a Zero Emission Certificate Recovery Charge BPU Docket No.

Dear Secretary Golden:

Rockland Electric Company ("RECO" or the "Company") hereby submits for filing with the New Jersey Board of Public Utilities (the "Board") Leaf No. 61 in draft format reflecting revisions to its Schedule for Electric Service B.P.U. No. 3 – Electricity (the "Electric tariff").

In the legislation establishing the Zero Emission Certificate Recovery Charge ("ZECRC") the New Jersey Electric Distribution Companies ("EDCs") were directed to return the excess amount collected in each EDC's separate, interest bearing account to its retail distribution customers at the end of each energy year. In this filing, RECO is proposing to reconcile the excess collections from Energy Year 2024 and the balance of reconciliation for Energy Year 2023.

The Company is proposing to reconcile the excess ZECRC collection and corresponding interest over a twelve-month period commencing February 1, 2025, via the previously established Return of Excess Collections Credit Rate ("RECCR"), which is a component of the ZECRC and is currently set at a credit of 0.0063 ¢ per kWh, excluding SUT. The proposed RECCR charge of 0.0106 ¢ per kWh, excluding SUT, is based on a total under-collection of \$169,121. Adding the RECCR to the ZEC Charge of 0.4000 ¢ per kWh, excluding SUT, results in a combined ZECRC of 0.4106 ¢ per kWh, excluding SUT, or 0.4378 ¢ per kWh, including SUT.

This filing includes the following:

Attachment A – Calculation of ZECRC rate Attachment B – Redlined and Final Electric Tariff Sheets Attachment C – Draft Public Notice

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Sincerely,

/s/ William A. Atzl, Jr.

Director – Rate Engineering

# Rockland Electric Company Zero Emission Certificate (ZEC) Recovery Charge; and Calculation of ZEC Reconciliation Charge

Balance f	er 2024 Ending Credit Balance Including Interest for Energy Year 2024 Including Interest und due Customers	\$133,035 <u>36,085</u> \$169,121	(1) (2) (3) = (1) + (2)				
kWh Sale	es Forecast (January - December 2025)	1,590,847,615	(4)				
Calculation of Proposed ZEC Rec Charge (Excl SUT) (¢ per kWh) $0.0106 (5) = (3) / (4) * 10$							
Sales and	d Use Tax Rate	1.06625	(6)				
Calculatio	(7) = (5) * (6)						
ZEC Rec	overy Charge						
<u>Current</u>	ZEC Charge (¢ per kWh) ZEC Reconciliation Charge (¢ per kWh) Total ZEC Charge (¢ per kWh)	<u>Excluding SUT</u> 0.4000 <u>(0.0063)</u> 0.3937	0.4265				
<u>Propose</u>	<u>d</u> ZEC Charge (¢ per kWh) ZEC Reconciliation Charge (¢ per kWh) Total ZEC Charge (¢ per kWh)	<u>Excluding SUT</u> 0.4000 <u>0.0106</u> 0.4106	Including SUT 0.4265 <u>0.0113</u> 0.4378				

Month	ZEC Cred Revenues (Less SUT)	Cumulative ZEC Credit Balance	Average Balance	Annual Interest	Daily Interest Rate # Day	/s in Period	Interest Expense	Cumulative Interest	Tot Cumulativ
Month		\$ (32,285)	Average Dalance						Cantalati
Jan-24	\$ (8,129)	• •	(36,349)	5.82%	0.0159%	31 \$	(180) \$	\$ (180) \$	\$ (40,59
Feb-24	(6,897)	(47,311)	(43,863)	5.82%	0.0159%	29	(203)	(383)	(47,69
Mar-24	(7,549)	(54,860)	(51,086)	5.32%	0.0146%	31	(231)	(613)	(55,47
Apr-24	(4,940)	(59,800)	(57,330)	5.32%	0.0146%	30	(251)	(864)	(60,66
May-24	(7,501)	(67,302)	(63,551)	5.32%	0.0146%	31	(287)	(1,151)	(68,45
Jun-24	(8,945)	(76,246)	(71,774)	5.32%	0.0146%	30	(314)	(1,465)	(77,71
Jul-24	(10,123)	(86,370)	(81,308)	5.32%	0.0146%	31	(367)	(1,832)	(88,20
Aug-24	(11,569)	(97,939)	(92,154)	5.32%	0.0146%	31	(416)	(2,249)	(100,18
Sep-24	(8,642)	(106,581)	(102,260)	4.845%	0.0133%	30	(407)	(2,656)	(109,23
Oct-24 (Est)	(7,447)	(114,028)	(110,304)	4.845%	0.0133%	31	(454)	(3,110)	(117,13
Nov-24 (Est)	(7,009)	(121,037)	(117,532)	4.845%	0.0133%	30	(468)	(3,578)	(124,6
Dec-24 (Est)	(7,906)	(128,943)	(124,990)	4.845%	0.0133%	31	(514)	(4,092)	(133,03

Attachment A

Rockland Electric Company

	ertificate Recovery	Charge on on Over Collection									Attachmer Page 3 (
			Cumulative		Annual	Daily	# Days in	Interest	ZEC Interest	Cumulative	т
Month	ZEC Revenues	ZEC Payments	Revenues	Average Balance	Interest Rate	Interest Rate	Period	Expense	Payments	Interest	Cumulat
Jun-23 \$	467,759	\$	467,759	\$ 233,879	5.310%	0.0145%	30 \$	1,021	\$	1,021 \$	468,7
Jul-23	629,374		1,097,133	782,446	5.310%	0.0145%	31	3,529		4,549	1,101,6
Aug-23	639,335		1,736,468	1,416,800	5.310%	0.0145%	31	6,390		10,939	1,747,4
Sep-23	604,228		2,340,696	2,038,582	5.820%	0.0159%	30	9,752		20,691	2,361,3
Oct-23	530,649		2,871,344	2,606,020	5.820%	0.0159%	31	12,882		33,572	2,904,9
Nov-23	421,841		3,293,185	3,082,265	5.820%	0.0159%	30	14,744		48,317	3,341,5
Dec-23	457,497		3,750,682	3,521,934	5.820%	0.0159%	31	17,409		65,725	3,816,4
Jan-24	517,002		4,267,684	4,009,183	5.820%	0.0159%	31	19,817		85,543	4,353,2
Feb-24	453,428		4,721,111	4,494,398	5.820%	0.0159%	29	20,783		106,326	4,827,4
Mar-24	488,884		5,209,996	4,965,553	5.320%	0.0146%	31	22,436		128,762	5,338,7
Apr-24	375,831		5,585,827	5,397,911	5.320%	0.0146%	30	23,603		152,365	5,738,
May-24	477,991		6,063,818	5,824,822	5.320%	0.0146%	31	26,319		178,683	6,242,5
Jun-24	,		6,063,818	6,063,818	5.320%	0.0146%	30	26,515		205,198	6,269,0
Jul-24			6,063,818	6,063,818	5.320%	0.0146%	31	27,398		232,596	6,296,4
Aug-24		(6,063,818)	(0)	(0)	5.320%	0.0146%	31	(0)	(268,682)	(36,085)	(36,
Sep-24			(0)	(0)	4.845%	0.0133%	30	(0)		(36,085)	(36,
	6,063,818							232,596	En	ding Balance \$	(36

	ertificate Recovery Interest Calculati	on on Over Collec	tion								Page 4
			Cumulative		Annual	Daily	# Days in	Interest	ZEC Interest	Cumulative	٦
Month	ZEC Revenues	ZEC Payments	Revenues	Average Balance	Interest Rate In		Period	Expense	Payments	Interest	Cumula
Jun-22 \$	,		\$ 510,161	. ,	1.25%	0.0034%	30 \$	262	\$	262 \$	
Jul-22	636,688		1,146,849	828,505	1.25%	0.0034%	31	880		1,142	1,147
Aug-22	702,784		1,849,633	1,498,241	1.25%	0.0034%	31	1,591		2,732	1,852
Sep-22	639,963		2,489,596	2,169,614	3.53%	0.0097%	30	6,295		9,027	2,498
Oct-22	459,370		2,948,965	2,719,280	3.53%	0.0097%	31	8,153		17,180	2,966
Nov-22	411,111		3,360,076	3,154,520	3.53%	0.0097%	30	9,152		26,332	3,386
Dec-22	465,654		3,825,729	3,592,903	3.53%	0.0097%	31	10,772		37,104	3,862
Jan-23	485,974		4,311,704	4,068,717	3.53%	0.0097%	31	12,198		49,302	4,361
Feb-23	438,911		4,750,615	4,531,159	3.53%	0.0097%	28	12,270		61,572	4,812
Mar-23	435,207		5,185,822	4,968,219	5.31%	0.0145%	31	22,406		83,978	5,269
Apr-23	428,614		5,614,436	5,400,129	5.31%	0.0145%	30	23,568		107,547	5,721
May-23	404,786		6,019,222	5,816,829	5.31%	0.0145%	31	26,233		133,780	6,153
Jun-23			6,019,222	6,019,222	5.31%	0.0145%	30	26,270		160,050	6,179
Jul-23			6,019,222	6,019,222	5.31%	0.0145%	31	27,146		187,196	6,206
Aug-23		\$ (6,019,222)	(0)	(0)	5.31%	0.0145%	31	(0)	\$ (219,451)	(32,256)	(32
Sep-23			(0)	(0)	5.82%	0.0159%	30	(0)		(32,256)	(32
Oct-23			(0)	(0)	5.82%	0.0159%	31	(0)		(32,256)	(32
Nov-23			(0)	(0)	5.82%	0.0159%	30	(0)		(32,256)	(32
Dec-23			(0)	(0)	5.82%	0.0159%	31	(0)		(32,256)	(32

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Revised Leaf No. 61 Revised Leaf No. 61

### GENERAL INFORMATION

### No. 37 ZERO EMISSION CERTIFICATE ("ZEC") RECOVERY CHARGE

The Zero Emission Certificate Recovery Charge ("ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC charge is applicable to the kWh usage of any Full Service Customer or Retail Access Customer served under this Schedule.

	Excluding SUT (¢ per kWh)	Including SUT (¢ per kWh)
ZEC Charge	0.4000	0.4265
ZEC Reconciliation Charge	<u>0.0106<del>(0.0063)</del></u>	<u>0.0113<del>(0.0067)</del></u>
Total ZEC Charge	<u>0.4106</u> 0.3937	<u>0.4378</u> 0.4198

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091005, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interestbearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's service classifications in proportion to the ZEC Charge revenues contributed by the service classification.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18091005.

ISSUED:

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Revised Leaf No. 61 Revised Leaf No. 61

## GENERAL INFORMATION

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The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18091005.

ISSUED:



## NOTICE TO ROCKLAND ELECTRIC COMPANY CUSTOMERS

## IN THE MATTER OF THE PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF A ZERO EMISSION CERTIFICATE RECOVERY CHARGE

## Notice of a Filing and Notice of Public Hearings BPU Docket No. \_\_\_\_\_

**TAKE NOTICE** that, on October 21, 2024, Rockland Electric Company ("RECO" or the "Company") filed with the New Jersey Board of Public Utilities ("Board") seeking the Board's approval to increase its Refund of Excess Collections Credit Rate ("RECCR") component of the Zero Emission Certificate Recovery Charge ("ZECRC") from a credit of 0.0063 ¢ per kWh, including Sales and Use Tax ("SUT") to a charge of 0.0106 ¢ per kWh, including SUT. The proposed ZECRC rate is greater than the current ZECRC rate, therefore customers' bills would increase based upon the proposed rate.

Based upon RECO's Filing, the statewide average residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, would see a change of \$0.84 in the annual bill from \$1,704.36 to \$1,705.68, or approximately 0.1%.

The effect of the proposed changes in the RECCR component of the ZECRC on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service Typical Average Monthly Bill (Includes SUT)							
Increase							
	Proposed Charges (2)	Amount	Percent				
650 kWh average monthly use	\$142.03	\$142.14	\$0.11	0.1			
925 kWh average monthly use	207.02	\$207.19	0.17	0.1			
1,500 kWh average monthly use	342.66	342.93	0.27	0.1			

(1) Based upon Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect June 1, 2024 and assumes that the customer receives BGS-RSCP service from RECO.

(2) Same as (1) except includes change in the RECCR.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the Zero Emission Certificate Recovery Charge at levels it finds just and reasonable. Therefore, the Board may establish the Zero Emission Certificate Recovery Charge at levels other than those proposed by RECO. As a result, the described charges may increase or decrease based upon the Board's decision. The Company's filing is available for review at the RECO's website at: TBD

# DRAFT

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 pandemic, virtual public hearings have been scheduled on the following date and time(s) so that members of the public may present their views on the Filing.

Date: MMDDYYYY Times: 4:30 PM and 5:30 PM Join by meeting number via WebEx: Go To <u>www.webex.com</u> and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number TBD to access the meeting

-or-

Join by phone:

Dial (844) 621-3956 (United States Toll Free)

When prompted, use meeting number TBD to access the meeting. If prompted to provide an attendee ID, you may choose the option in the prompts to allow you to skip this step.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or the dial-in information set forth above and may express their views on the Filing. Any comments made will be part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices, 48 hours prior to the above hearings to the Board's Secretary at <u>board.secretary@bpu.nj.gov</u>.

The Board is also accepting written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search Tool (<u>https://publicaccess.bpu.state.nj.us/</u>). Search for the specific docket listed above, and then post the comment by utilizing the "Post Comments" button. Emailed comments may be filed with the Board Secretary, in pdf or Word format, to <u>board.secretary@bpu.nj.gov</u>.

# Attachment C Page 3 of 3

# DRAFT

Written comments may be submitted to the Board Secretary, Sherri Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All mailed or emailed comments should include the name of the petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

## ROCKLAND ELECTRIC COMPANY