



Agenda Date: 10/9/24
Agenda Item: 2A

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF AN INCREASE IN ELECTRIC AND GAS RATES AND FOR CHANGES IN THE TARIFFS FOR ELECTRIC AND GAS SERVICE, B.P.U.N.J. NO. 17 ELECTRIC AND B.P.U.N.J. NO. 17 GAS, AND FOR CHANGES IN DEPRECIATION RATES, PURSUANT TO N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, AND FOR OTHER APPROPRIATE RELIEF)	ORDER ADOPTING INITIAL DECISION AND STIPULATION
)	
)	
)	
)	DOCKET NOS. ER23120924 AND GR23120925
)	
)	OAL DOCKET NO. PUC 00926-24

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Katherine E. Smith, Esq., Public Service Electric and Gas Company
Steven Goldenberg, Esq., Giordano, Halleran & Ciesla, P.C., on behalf of New Jersey Large Energy Users Coalition
Steven Wing-Kern Lee, Esq., Spilman Thomas & Battle, PLLC, on behalf of Walmart, Inc.
Janine G. Bauer, Esq., Szaferman, Lakind, Blumstein & Blader, P.C., on behalf of AARP

BY THE BOARD:

By this Decision and Order, the New Jersey Board of Public Utilities (“Board”) considers an Initial Decision (“Initial Decision”) issued by Administrative Law Judge (“ALJ”) Irene S. Jones approving a Stipulation of Settlement (“Stipulation”) resolving all issues in controversy in this matter.

BACKGROUND/PROCEDURAL HISTORY

On December 29, 2023, pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1, and N.J.A.C. 14:1-5.12, Public Service Electric and Gas Company (“PSE&G” or “Company”), a public utility of the State of New Jersey subject to the jurisdiction of the Board, filed a petition for approval of an increase in its current base rates for electric service of approximately \$522 million, excluding Sales and Use Tax (“SUT”), and an increase in its current base rates for gas service of approximately \$423 million, excluding SUT, to be effective for electric and gas service provided on and after January 29, 2024 (“Petition”).

Additionally, PSE&G sought: 1) recovery of storm costs through a new clause component rather than through base rates; 2) recovery of gas bad debt expense through a new component of the

Societal Benefits Charge rather than through base rates; and 3) an adjustment to flow-back certain tax benefits to customers through the Tax Adjustment Credit (“TAC”). The net revenue impact of all proposals to electric customers is an increase of approximately \$462 million. The net revenue impact of all proposals to gas customers is an increase of approximately \$364 million.

According to the Petition, the Company filed the Petition, in part, to comply with the Board’s Orders approving the second phase of PSE&G’s Gas System Modernization Program (“GSMP II”) and the Company’s Energy Strong II Program (“Energy Strong II”).¹

According to PSE&G, the key drivers of this rate request include recovery of Board-approved capital investments and deferrals, and resets of Board-approved cost recovery clauses such as stipulated base program and deferred recovery on investments for Energy Strong II, GSMP II, Infrastructure Advancement Program (“IAP”), the Clean Energy Future – Energy Cloud (“CEF-EC”) program for installation of advanced meter infrastructure (“AMI”), the Clean Energy Future – Electric Vehicle (“CEF-EV”) program, and the Mason Station project, along with other significant capital expenditures. Additionally, PSE&G claimed an additional major driver is deferred storm costs related to major storms.

By the Petition, PSE&G sought the following:

- A prudency determination and final rate recovery of the following programs:
 - NJ Transit Mason Substation
 - GSMP II
 - Energy Strong II
 - CEF-EC
- A prudency determination and recovery of investments and expenditures associated with the Company’s CEF-EV program investments that are in-service.
- Recovery of the investments in Energy Strong II, GSMP II, and the IAP that are not subject to interim recovery.
 - Authority to:
 - Set a return on equity (“ROE”) of 10.40%;
 - Modify its depreciation rates; and
 - Implement several rate and tariff changes, including a proposal to implement a cost based direct current fast charging electric vehicle rate for commercial customers.

¹ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism (“GSMP II”), BPU Docket No. GR17070776, Order dated May 22, 2018 (“GSMP II Order”); In re the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (“Energy Strong II”), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 (“Energy Strong II Order”). The GSMP II Order required PSE&G to file a base rate case no later than January 1, 2024. The Energy Strong II Order required PSE&G to file a base rate case no later than December 31, 2023.

By Order dated January 10, 2024, the Board suspended the proposed rates until May 29, 2024.² This matter was subsequently transmitted to the Office of Administrative Law for hearing as a contested case and assigned to ALJ Jones.

On March 6, 2024, ALJ Jones issued a Prehearing Order in this matter, which was amended on March 8, 2024, setting a procedural schedule and ruling on several motions to intervene or participate. ALJ Jones ruled on additional motions by Order dated April 10, 2024. Intervener status was granted to the New Jersey Large Energy Users Coalition (“NJLEUC”), Walmart Inc. (“Walmart”) and AARP. Participant status was granted to Elizabethtown Gas Company, South Jersey Gas Company, Jersey Central Power & Light Company, New Jersey Natural Gas Company, Atlantic City Electric Company, Electrify America, LLC (“Electrify America”) NRG Energy Inc., et. al. and National Railroad Passenger Corporation (Amtrak).

On April 15, 2024, PSE&G updated the Petition to include nine (9) months of actual information and three (3) months of estimated information (“9+3 Update”). Based upon the 9+3 Update, the proposed revenue requirement was modified to a net increase of \$485 million for electric customers and a net increase of \$339 million for gas customers. The 9+3 Update also included a new deferral request related to costs to implement New Jersey Department of Community Affairs (“DCA”) traffic control regulations, a new pro forma adjustment to annualize costs associated with 2024 Board and New Jersey Division of Rate Counsel (“Rate Counsel”) assessments, and the addition of costs for the Company’s response to one (1) storm that occurred after the Company’s initial filing.

Following proper notice throughout the Company’s electric and gas service territories, two (2) virtual public hearings were conducted via videoconference on May 13, 2024 at 4:30 pm and 5:30 pm by ALJ Jones. Many members of the public participated in the hearings. Additionally, the Board received several written comments relating to this matter.

By Order dated May 22, 2024, the Board further suspended implementation of the requested rates until September 30, 2024, unless prior to that date the Board made a determination disposing of the Petition or entered an Order further suspending the proposed revisions.³

On July 15, 2024, PSE&G updated the Petition to include twelve (12) months of actual information (“12+0 Update”). Based upon the 12+0 Update, the proposed revenue requirement was modified to a net increase of \$514 million for electric customers and a net increase of \$356 million for gas customers. The 12+0 Update included an updated benchmarking analysis based on 2023 data and removed the COVID-19 cost recovery component of the proposed Distribution Adjustment

² In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated January 10, 2024.

³ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated May 22, 2024.

Charge, to reflect the Board's June 2024 approval of a separate mechanism to recover COVID-19 costs beginning in 2025.⁴

STIPULATION

Following comprehensive discovery and settlement discussions, the Company, Board Staff ("Staff"), NJLEUC, and Walmart (collectively, "Signatory Parties") executed the Stipulation, the key elements of which are as follows:⁵

Revenue Requirements, Rate Impacts, and General Terms

1. For purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$9.3 billion for electric and \$8.5 billion for gas with the test year ending May 31, 2024.
2. For settlement purposes and not reflective of any particular ratemaking adjustment, the Signatory Parties agree that electric distribution revenues should be increased by \$341 million and gas distribution revenues should be increased by \$164 million on an annual basis, effective for service rendered on and after a date approved by the Board. The electric increase is based on a base rate increase of \$440.5 million and a reduction to the TAC of \$99.5 million. As a result of the Stipulation, the average monthly bill for the typical residential electric customer using 683 kWh per summer month and 6,700 kWh annually will increase from \$125.35 to \$134.28, an increase of \$8.93, or 7.1%. The gas increase is based on a base rate increase of \$270.8 million and a reduction to the TAC of \$106.8 million. The average monthly bill for the typical residential gas heating customer using 172 therms per winter month and 1,040 therms annually will increase from \$92.16 to \$98.70, an increase of \$6.54, or 7.1%. On a combined basis, the typical average monthly bill for a combined electric and gas residential customer will increase from \$217.51 to \$232.98, an increase of \$15.47 or about 7.1%.
3. The stipulated revenue requirement reflects an adjustment for consolidated federal income taxes.
4. The Signatory Parties agree that an appropriate ROE for this Settlement is 9.60%. The Signatory Parties agree that an appropriate weighted average cost of capital ("WACC") for the Stipulation is 7.07%, based upon a ROE of 9.60% and a common equity percentage of 55%. The calculation of the WACC, which applies to both electric and gas utility service operations, is included in Attachment A, attached to the Stipulation.
5. The Signatory Parties agree that for settlement purposes, the Company may recover approximately \$459.6 million over the following amortization periods: \$38.0 million

⁴ In re the Petition of Public Service Electric and Gas Company for Approval of Incremental COVID-19 Costs for Recovery Through a New Special-Purpose Clause, and for Authorization to Recover Uncollectible Costs for Gas Through the Societal Benefits Charge, BPU Docket No. GR23070448, Order dated June 27, 2024.

⁵ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order. Paragraphs are numbered to coincide with the Stipulation.

annually over five (5) years, \$14.0 million annually over ten (10) years, \$4.9 million annually over twenty (20) years, and \$1.1 million annually over thirty (30) years. This amortization resolves all deferrals requested in Exhibit P-2 R-2, Schedules MPM-43 R-2, MPM-47 R-2, and MPM-49 R-2; and deferral requested in Exhibits P-9E R-2, Schedule SS-SRC-1E R-2 and Exhibits P-9G R-2, and Schedule SS-SRC-1G R-2 in the Petition. The amortizations described above will continue until the balances are fully amortized, and any remaining balances and amortizations will be reflected in the Company's financials for earnings tests and future base rate case proceedings.

6. The Signatory Parties agree the Company's depreciation rates will reflect the rates as shown in Attachment B, attached to the Stipulation. The only change to existing depreciation rates is to the functional accounts of electric distribution. The Gas, Common, and General depreciation rates remain unchanged from existing rates. The depreciation rates, as delineated in Attachment B of the Stipulation, shall be applied to the corresponding functional accounts.

TAC

7. The Signatory Parties agree to the following updates to the Company's existing Electric and Gas TAC ("ETAC" and "GTAC" respectively, or collectively referred to as TACs), as set forth in Attachment C of the Stipulation and which will be comprised of the following components:
 - a) Continued refund of the protected excess deferred tax balance, which will be flowed back to customers under the Average Rate Assumption Method or any other method as required by the Internal Revenue Service ("IRS");
 - b) Continued refund of the historic Safe Harbor Adjusted Repair Expense ("SHARE") balance as of December 31, 2023 over the remaining four (4) years ending December 31, 2028 in accordance with the amortization schedule set forth in the Board's Order approving the Stipulation of Settlement of the Company's 2018 base rate case in BPU Docket Nos. ER18010029 and GR18010030;⁶
 - c) Refund of the projected historic Mixed Service balance as of August 31, 2024 over a declining five (5) year period ending December 31, 2029 as shown in Attachment C of the Stipulation;
 - d) Return on the increase in rate base at the Company's after-tax WACC from the flow-through of rate base-related deferred taxes (comprised of all protected excess deferred taxes, the historic SHARE, and the historic Mixed Service as shown in Attachment C of the Stipulation);
 - e) Fixed annual refund of \$41.87 million (\$13.75 million for electric and \$28.12 million for gas) for current period SHARE deductions. The actual current period SHARE deductions will be calculated as the actual SHARE tax deduction less all associated SHARE book depreciation, multiplied by the Federal tax rate. If the actual current period SHARE deductions are greater than the fixed annual refund,

⁶ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER18010029 and GR18010030, Order dated October 29, 2018.

the excess balance will be deferred and included in Accumulated Deferred Income Taxes to offset any future period(s) where the fixed annual refund is greater than the actual current period SHARE deductions. Any net excess balance at the time of a subsequent base rate case can be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current SHARE deduction is lower than the fixed annual deduction, the underage will be funded through a reduction of the final historic SHARE amortization shown in Attachment C of the Stipulation to the extent of the final historic SHARE balance. The Signatory Parties agree that the Company will be in an IRS normalization violation if it refunds more current SHARE flow-backs than it has deducted. As a result, the Company reserves its right to request an adjustment to the fixed annual refund in future years if a normalization violation is at risk;

- f) Fixed annual refund of \$16.0 million (\$9.0 million for electric and \$7.0 million for gas) for current period Mixed Service deductions. The actual current period Mixed Service deductions will be calculated as the actual Mixed Service tax deduction less all associated Mixed Service book depreciation, multiplied by the Federal tax rate. If the actual current period Mixed Service deductions are greater than the fixed annual refund, the excess balance will be deferred and included in Accumulated Deferred Income Taxes to offset any future periods where the fixed annual refund is greater than the actual current period Mixed Service deductions. Any net excess balance at the time of a subsequent base rate case will be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current Mixed Service deduction is lower than the fixed annual deduction, the underage will be funded through a reduction of the final historic Mixed Service amortization shown in Attachment C of the Stipulation to the extent of the final historic Mixed Service balance. The Signatory Parties agree that the Company will be in an IRS normalization violation if it refunds more current Mixed Service flow-backs than it has deducted. As a result, the Company reserves its right to request an adjustment to the fixed annual refund in future years if a normalization violation is at risk;
 - g) Recovery of any impact to deferred taxes or income tax expense associated with any Corporate Alternative Minimum Tax ("CAMT") liability for PSE&G Electric Distribution or Gas Distribution. The rules for the CAMT are still uncertain and the Company is awaiting additional guidance that could increase, decrease or eliminate any CAMT liability for PSE&G. The Company is currently not including any amount of the CAMT while it awaits additional guidance on the rules. The Company will notify Staff and Rate Counsel of any additional guidance received and will include a detailed description of any impact of the CAMT on the TAC in the current or subsequent TAC cost recovery filing, or a base rate case, depending on whichever is most applicable based on the timing of the additional guidance. PSE&G will not include any CAMT liability amount in the TAC until the specific amount is authorized by the Board; and
 - h) A revenue gross-up of the net tax flow-through.
8. The Signatory Parties agree the monthly amortizations and associated return on the increase in rate base will be flowed back to customers in accordance with the schedule shown in Attachment C of the Stipulation.

9. The Signatory Parties agree that the Company will adjust the amortization of protected excess deferred taxes, the SHARE and the Mixed Service deductions to account for changes arising from the filing of future federal income tax returns, for any IRS audit adjustments not already accounted for related to tax years prior to 2025, and to comply with any guidance issued by the IRS. Amortization in the TAC will be adjusted to take these changes into account including the TAC amount returned to customers in a method proposed by the Company in a future TAC cost recovery proceeding.
10. The Signatory Parties agree that the TAC-related increase in rate base will be reset as of the rate effective date of this proceeding to reflect the appropriate rate base as of the end of the test year, which is as of May 31, 2024. The Parties further agree the return on the increase in rate base-related excess deferred taxes, historic SHARE and historic Mixed Service will be adjusted at the conclusion of the Company's subsequent base rate cases. The increase in rate base will be reset as of the end of the test year or any post-test year period as reflected in the base rates at the conclusion of each subsequent base rate case. Further, the WACC will be adjusted to the WACC approved in subsequent base rate cases.
11. The Signatory Parties agree that the TAC amounts will be allocated to each rate class as indicated in Attachment C of the Stipulation. The amount allocated to each rate class will be divided by the class's most recent forecast of net kWh or therm sales for each rate class for the recovery period. The TAC net revenue requirement allocations and credit calculations are shown in Attachment C of the Stipulation. Revised TACs will be implemented along with the revenue requirement increase upon approval of the Stipulation for the period from the rate effective date of approval of the Stipulation through December 31, 2025 at the rates shown in Attachment C of the Stipulation.
12. The Signatory Parties agree that the Company will submit its next annual TAC cost recovery filing by no later than October 31, 2025 with a proposed effective rate implementation date of January 1, 2026 based on actual results through June 30, 2025 and a forecast through December 31, 2026. The revenue requirement will be calculated in accordance with the schedules provided in Attachment C of the Stipulation. Interest will accrue on any over/under collection based upon the Company's interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month. The proposed calculation of the interest on the over/under balance is included in Attachment C of the Stipulation. All future annual TAC cost recovery filings will be made on the same annual schedule as indicated in the Stipulation.

Prudence Review

13. The Signatory Parties agree that PSE&G's investments placed into service through May 31, 2024 for the Mason Station and Energy Strong II programs have been reviewed for prudence. Further, the Signatory Parties agree that PSE&G's investment placed in service through May 31, 2024 for GSMP II has been reviewed for prudence with the exclusion of approximately \$30.4 million of accelerated recovery expenditures from January 1, 2024 through May 31, 2024 that was excluded from investment in this proceeding and will be recovered in a separate GSMP II rate adjustment as defined in paragraphs 15 and 16 in the stipulation of settlement that was approved by the GSMP II Order. The Signatory Parties further agree that PSE&G's investment placed in service through May 31, 2024, for IAP has been reviewed for prudence. PSE&G shall have the

Independent Monitor deliver a draft Final Comprehensive Report of the Energy Strong II program within six months of the date of the Board's Order approving the Stipulation. PSE&G shall have the Independent Monitor deliver a draft Report on the IAP investments placed into service within six months of the date of the Board's Order approving the Stipulation.

14. Pursuant to the BPU-approved stipulation of settlement in the Mason Station Order, PSE&G's investment placed into service by November 30, 2024 are reflected in the rates established in the Stipulation. For Mason Station investments placed into service on or after December 1, 2024, and before May 31, 2025, the instant proceeding case shall remain open to review prudence and reflect such costs in base rates at a later date.⁷ Mason Station investments placed into service following May 31, 2025 will be addressed in a subsequent base rate case.
15. The Signatory Parties agree that PSE&G's investments placed into service, and expected to be placed into service, through November 30, 2024 for the CEF-EC program have been reviewed for prudence. The revenue requirement in this case assumes complete full AMI deployment by November 30, 2024.⁸ The Signatory Parties further agree the revenue increase in paragraph 2 of the Stipulation reflects a pro forma reduction to account for a like amount of future Operations and Maintenance ("O&M") savings associated with the CEF-EC Program as required in the CEF-EC Order. No later than January 15, 2025, PSE&G will file in this docket and in the CEF-EC docket a final "AMI Report" as that report is defined in the CEF-EC Order, paragraph 18 of the approved CEF-EC stipulation. The final AMI Report will include a verification and include data through November 30, 2024, and will also include an updated table demonstrating the status of AMI Use Case deployment as of November 30, 2024, in the format set forth in the 12+0 Update of the Direct Testimony of Company Witness, David Johnson.⁹ The final report also will include information indicating activation of AMI meters and percentage of AMI meters being used for remote meter reading and billing. If the final AMI Report does not reflect deployment of all twenty-two (22) AMI Use Cases and full completion of accelerated AMI meter deployment for the meter population, excluding opt-outs, the Signatory Parties agree to convene a meeting no later than February 28, 2025 to discuss the basis for any remaining work and to discuss a process to resolve the rate impact of such work, put in to place by the Stipulation on the basis of expected completion of deployment by November 30, 2024.¹⁰ The Signatory Parties agree that to the extent the Company has not completed full AMI deployment by November 30, 2024, the Signatory Parties will discuss at the above-referenced meeting whether rates put into place in this proceeding inappropriately included amounts reflecting AMI plant not placed into service and that should be removed from rates, with the opportunity to seek recovery of those costs in its next base rate case. The Signatory Parties reserve the right to argue that any AMI deployment that was

⁷ In re the Petition of Public Service Electric and Gas Company for Approval of the Construction of the Mason Substation Damaged During Superstorm Sandy, BPU Docket No. EO16080788, Order dated November 21, 2017 at 6 (Stipulation ¶ 20).

⁸ 12+0 Update Schedule P-12 R-2 at p. 4.

⁹ 12+0 Update Schedule P-12 R-2 at pp. 7-10.

¹⁰ All parties reserve the right to argue that the costs of any manual reads of AMI meters were, or were not, imprudent in the next base rate case.

included in the revenue requirement as a post-test year adjustment and that is not completed should not be in rates and should be subject to refund.

CEF-EV Prudency and Future Rate Adjustments

16. The Signatory Parties agree that PSE&G's investments placed into service through November 30, 2024 for the CEF-EV program have been reviewed for prudence.
17. The Signatory Parties agree the instant proceeding will remain open so that CEF-EV investment placed in service more than six (6) months after the end of the test year (or post November 30, 2024) will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual rate adjustment filings. The annual rate adjustment filings will include three (3) months of forecast data that will be trued-up with actual data no later than twenty (20) days after the end of the final forecast month. The annual rate adjustment filing will request that new rates be implemented three (3) months after the end of the final forecast month.
18. The costs included in the annual CEF-EV rate adjustment filings will be for: 1) pole to meter investments that would have been collected via Contribution in Aid of Construction payments from CEF-EV participants; 2) behind the meter rebates for CEF-EV participants; 3) IT investments to support the program; 4) regulatory assets associated with the deferral of depreciation and amortization expense, interest, deferred return and carrying charges in accordance with the regulatory asset formula approved in the CEF-EV Order; and 5) recovery of deferred program specific O&M expense.
19. The annual rate adjustment filing revenue requirement will be calculated as set forth in Attachment D of the Stipulation.

Deferral and Recovery of Major and Non-Major Storm Costs

Major Event Costs

20. PSE&G shall be permitted to defer major storm costs subject to certain conditions. To be eligible for deferral, costs must be incurred in response to a major event as defined under the BPU regulations at N.J.A.C. 14:5-1.2, with the exception of subsection 4 regarding mutual aid events, which will not be eligible for deferral. To be deferred without a Board Order, the total cost of responding to a particular storm under this category must be equal to or greater than \$3 million, which amount shall be based on the total cost of the storm (capital cost plus Operations and Maintenance expense). Costs eligible for deferral under this section are called Major Event Costs, or "ME Costs."

Other Storm Cost

21. The Signatory Parties agree that the amount of expense in base rates for storms and weather events that are not eligible for deferral as ME Costs, including expenses for storms or weather events that do not give rise to a declaration of a state of emergency ("Non-Deferred Other Storm Expense") shall be set at \$12.2 million per calendar year. For the period between when the Stipulation becomes effective through December 31, 2024 ("2024 Period"), the amount of expense in base rates for Non-Deferred Other Storm

Expense shall be \$3 million. PSE&G shall be permitted to defer any and all annual Non-Deferred Other Storm Expense amounts in excess of \$12.2 million (and for the 2024 Period, any amount in excess of \$3 million), which excess costs shall be added to PSE&G’s ME Costs for recovery in the Company’s next base rate case, following a prudence review. In the event that \$12.2 million in Non-Deferred Other Storm Expense is not spent in a given year (or \$3 million in the 2024 Period), the delta between any such spend and \$12.2 million (or \$3 million in the 2024 Period) will be deferred and credited against the storm deferral amount in the next base rate case.

22. The Signatory Parties agree that the mechanisms described in paragraphs 20 and 21 of the Stipulation will be in place until the Company’s next base rate case, which will be filed no later than five (5) years from the approval of the Stipulation, and deferrals pursuant to paragraphs 20 and 21 of the Stipulation will be reviewed for prudence in the next rate case. Nothing in the Stipulation is intended to impair the ability of any undersigned party in PSE&G’s next base rate case proceeding to challenge the prudence of the Company’s storm cost deferral amounts that it proposes to recover from the regulatory asset/liability account or to raise arguments with respect to the mechanisms set forth in paragraphs 20 and 21 of the Stipulation. PSE&G withdraws, without prejudice, the request for recovery of storm costs through a new clause component rather than through base rates.

Pension and Benefits Costs

23. The Signatory Parties agree that the Company will record as a regulatory asset/liability, as appropriate, the difference between PSE&G’s combined Electric Distribution and Gas Distribution actual total pension and other post-employment benefits (“OPEB”) expenses, and the amounts included in the Company’s 12+0 update, as shown in the following table:

Pension & OPEB Expense / (Income)			
\$000	Electric	Gas	Total
Pension	(\$20,561)	(\$15,470)	(\$36,031)
OPEB	(\$1,286)	(\$1,033)	(\$2,319)
Total	(\$21,847)	(\$16,503)	(\$38,350)

24. The calculation of actual pension and OPEB expense will be determined in accordance with generally accepted accounting principles and inclusive of BPU-approved accounting treatment, provided that such amounts are known, final, and not subject to updates or adjustments.¹¹ This regulatory asset/liability will be booked beginning January 1, 2025, and the deferral period will extend until the conclusion of the next base rate case without interest. The amortization of any approved deferral will be decided in the Company’s next base rate case. The Company will include its known and measurable actual pension and OPEB expense and/or income in its next base rate case filing, which will be submitted no later than five (5) years from the approval of the Stipulation. Nothing in the Stipulation is intended to impair the ability of any undersigned party in PSE&G’s next base rate case

¹¹ In re Public Service Electric and Gas Company’s Request for an Accounting Order Authorizing the Company to Modify Its Pension Accounting for Ratemaking Purposes, BPU Docket No. ER22090549, Order dated February 17, 2023.

proceeding to challenge the prudence of the Company's calculated levels of pension and OPEB amounts that it proposes to recover from the regulatory asset/liability account.

25. Beginning in 2025 and annually thereafter, the Company shall by May 1st provide Rate Counsel and Staff a confidential report including the following information for the prior calendar year:
- i. Annual accounting reports for pension & OPEB including ASC 715-30, ASC 715-60, and ASC 960. Actuarial reports that are not yet available will be provided in the following years filing;
 - ii. An analysis of actuarial gains and/or losses will be provided showing: Change in Discount rate, Demographic/Experience Update (which will incorporate the following impacts: salary increases, retirement, termination, new hires), and any explicit change in actuarial assumptions
 - iii. Whenever there is a line item in an actuarial report showing that a settlement took place, the Company shall provide the documentation explaining why the settlement occurred and how the amount of the settlement was calculated in accordance with a relevant accounting standard. The Stipulation documentation will exclude "settlements" that represent lump sum payments that are elected by individual participants;
 - iv. An investment consultant's comparison between the predicted and the actual return on investment, broken down between asset classes;
 - v. Support for the discount rate set for the year in which the report is submitted and a summary of how it changed from the previous year;
 - vi. Whether any deductible contribution to either of the pension plans occurred during the prior year, including the amount;
 - vii. Whether any "window" to pay out benefits or a freezing of benefits occurred during the prior year; and
 - viii. All minutes from the applicable management committee(s) identifying the decision to change benefits for the upcoming year.
26. In the Company's next base rate case petition, PSE&G shall provide a workpaper reconciling the formal actuarial reports to the test year pension expense rate request and will provide a summary of the actuarial forecasts of the funding status and expense of the plans for the time period commencing from the conclusion of this rate case to the filing of the next base rate case.

Conservation Incentive Program Revised Baselines

27. The Signatory Parties recognize that the Margin Revenue Factors and the monthly Baseline Usage per Customer ("BUC") for gas and Baseline Revenue per Customer ("BRC") set forth in PSE&G's current Conservation Incentive Program ("CIP") tariff must be updated in order to align these aspects of the CIP tariff with the Board's approval of new base rates in this proceeding. These factors and rates are included in Sheet Nos. 66-66D and 48-48C of the Company's Electric Tariff and Gas Tariff, respectively, attached to the Stipulation as Attachments H and I.

Earnings Tests

28. For purposes of earnings test calculations, the Company’s rate of return on common equity shall be calculated by dividing the Company’s net income for the applicable period by the Company’s average common equity balance for the same period, all as reflected in the Company’s monthly reports to the Board. The Company’s net income shall be calculated by adjusting total operating income as follows:

- Inclusion of interest expense and BPU-approved amortizations;
- Exclusion of any clause-related Net Income, such as the Green Programs Recovery Charge;
- Exclusion of net income related to the COVID-19 Cost Recovery Charge (per the BPU’s order approving this charge).

For electric, the Company’s Average 13 Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company’s total common equity for the same period. For gas, the Company’s Average 13 Month Common Equity Balance shall be the ratio of Gas Distribution Net Plant (including the Gas Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company’s total common equity for the same period.

Time of Use Rate Implementation

29. The Signatory Parties agree the Company may implement a three-period Time of Use (“TOU”) rate option and defer up to \$12.4 million in costs, as shown in the below table, associated with the development of three-period Time of Use rates.

Type	Costs (\$M)
System Implementation Costs	1.9
Communications	3.0
Implementation Expenses	7.5
Total	12.4

The Company may place such costs in a regulatory asset as separate and identifiable accounts for recovery of costs deemed prudent in the Company’s next base rate case, in the same manner as costs related to the implementation of AMI in the CEF-EC Program. Incremental TOU-related O&M costs will be deferred separately without a return, for recovery in the Company’s next base rate case. The prudence of the three-period TOU Pilot’s costs, including those deferred and placed in the regulatory asset, will be reserved for review and determination in the Company’s next base rate case.

30. The RLM Rate Schedule will be closed to new customers once the RS-TOU is made available.

31. The customers and corresponding distribution revenue for RS-TOU rates will be considered as RS customers and revenue for the purposed of the electric "CIP." In addition, any true-up credits needed after each customer's initial 12-month period will be considered in the calculation of monthly RS revenue for CIP purposes.

Appliance Services Business ("ASB")

32. The Signatory Parties agree that PSE&G shall allocate ASB revenues and expenses based on the fuel type for the appliances under contract and being repaired or replaced. Nothing in the Stipulation will prevent any party from proposing alternative allocation of ASB revenues and/or expenses in the next base rate filing.

Main Extensions

33. The Signatory Parties agree the Company will modify Section 3.7.1 of the Standard Terms and Conditions of the Company's Gas Tariff to set the normal residential facilities that the Company may furnish and place, at no cost to an applicant, to "up to 50 feet" and reduce the threshold for waiving a required deposit through the following language: "Public Service will waive the deposit requirement where the excess cost is \$500 or less." The Signatory Parties further agree the Company will modify Section 3.7.2 of the Standard Terms and Conditions of the Company's Gas Tariff to reduce the threshold for waiving a required deposit through the following language: "Public Service will waive the deposit requirement where the excess cost is \$500 or less." Attachment I to the Stipulation includes Sheets No. 14 and 15 of the Company's Gas Tariff with these modifications in redline format.

Reporting Requirements

34. Beginning in 2026, the Company shall provide annual reports by no later than February 15th of each year that show by month, and in total for the prior calendar year, 1) the total number of service extensions provided, 2) the number of these extensions for which a deposit or contribution was required, 3) the number of extensions provided where the extension cost did not exceed ten (10) times the annual distribution revenue, 4) the number of extensions where the extension cost exceeded ten (10) times the annual distribution revenue, but the Company waived the deposit or contribution based on the number of feet of the extension or the amount of the required deposit pursuant to section 3.7.1 or 3.7.2 of the Company's Gas Tariff, 5) the total dollar amount waived under part 4) of this reporting requirement, 6) the total number of extensions where no deposit and or contribution was required from the customer, and 7) the total number of new customers added during the year where an extension of service was required. In addition, the reports will include a detailed description of, and cost information for, any projects during the year wherein the Company installed new facilities to meet the needs of new, and/or prospective customers wherein the facilities cost \$20,000 or more and were installed without applying the above ten (10 times) formula to a specific applicant or applicants that submitted an application for an extension.

Withdrawal of Other Proposals/Requests

35. The Stipulation represents the full scope of the agreement between the Signatory Parties. Any proposal or request not explicitly accepted by the terms of the Stipulation is deemed

withdrawn. The Stipulation may only be modified by a further written agreement executed by all the Signatory Parties to the Stipulation.

Customer Service

36. The Signatory Parties agree that the Company shall continue to file with the Secretary of the BPU and provide copies to the Director of the BPU's Division of Customer Assistance, the Director of the BPU's Division of Energy, and the Director of Rate Counsel quarterly reports containing the following eight (8) customer service metrics, which metrics will be measured on a monthly basis: 1. Average Speed of Answer (ASA), with a benchmark of eighty percent (80%) of telephone calls answered in thirty (30) seconds from time customer asks for a customer service representative and the customer service representative answers the telephone; 2. Abandoned Call Percentage (ACP), with a benchmark of five percent (5%) or fewer telephone calls abandoned; 3. Speed of Customer Representative Response in Seconds: Measure: Average speed of answer in seconds, Benchmark: Track and monitor only (defined as: average time in seconds it takes for a customer to reach a customer service representative); 4. Percentage of meters read on cycle with a benchmark of ninety five percent (95%) throughout PSE&G's service territory and a minimum benchmark of ninety percent (90%) in each district within PSE&G's service territory; 5. Customer Rebills, with a benchmark of twenty (20) or fewer rebills per one thousand (1,000) customers or no more than 2% of the bills issued by PSE&G each month, whichever is fewer; 6. Gas Leak/Odor Response Time, with a benchmark of ninety five percent (95%) of gas leak/odor telephone calls responded to within sixty (60) minutes with actual response time and reason for delay if response exceeds 60 minutes; 7. Service appointments met with a ninety five percent (95%) benchmark for each of the following categories: meter installation, service disconnects and reconnects, billing investigation, initial and final meter reads; and 8. BPU Complaints, with a benchmark of less than one (1) complaint to the BPU per one thousand (1,000) customers. Attachment G of the Stipulation sets forth the specific detail on these customer service metrics.
37. With respect to the customer service metrics set forth in Paragraph 35 of the Stipulation, the Company agrees, within 60 days of the date that the BPU approves the Stipulation, to meet with Staff and Rate Counsel and present a plan regarding how it will improve performance relative to the benchmark for the following four metrics: (i) average speed of answer; (ii) percentage of meter reads on cycle; and (iii) service appointments met.

Rate Design

38. The Signatory Parties agree that the Company will utilize the gas rate design set forth in Attachment E of the Stipulation and the electric rate design set forth in Attachment F of the Stipulation. In PSE&G's next distribution base rate case petition, the Company will submit at the time of its filing a cost of service study ("COSS"), as described in the second sentence of paragraph 25 of the Board's October 29, 2018 Order.¹² All parties will be free

¹² In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER18010029 & GR18010030; In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of

to submit any number of alternative COSS methodologies for the Board's consideration. The Company and any signatory party to this agreement will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the COSSs submitted in that proceeding. This agreement on rate design is for settlement purposes only, and does not indicate any party's agreement to the functionalization, classification, and allocation of costs or to the Company's COSS methodology presented in its petition and testimonies filed in this matter.

Tracking

39. The Company shall track, by incident, any and all costs associated with the repair, replacement and/or restoration of plant damaged due to a failure of any party to follow the Underground Facility Protection Act (N.J.S.A. 48:2-73 et seq.) or N.J.A.C. 14:2. The Company shall differentiate incidents for which the Company or contractors performing service for the Company receives a Notice of Probable Violation from those which another party is responsible.

Further Provisions

40. The Signatory Parties agree that the changes to the Company's electric and gas tariffs, B.P.U.N.J. No. 17, Electric, and B.P.U.N.J. No. 17, Gas, as shown in Attachments H and I of the Stipulation, shall be adopted. The Signatory Parties agree that following the effective date of a Board Order approving the Stipulation in this matter, the Company will make a compliance filing consisting of the Company's tariffs for electric and gas service clean and marked, reflecting the changes agreed upon in this matter. The electric rate design and the gas rate design, set forth in Attachment E and Attachment F of the Stipulation, respectively, reflect the revenue requirement agreed to by the Signatory Parties.
43. The Signatory Parties acknowledge that PSE&G is required to file its next base rate case no later than five (5) years after the "approval of" this rate case pursuant to the BPU's orders approving the Company's IAP program and the Company's GSMP II program extension.¹³

2017; BPU Docket No. AX18010001; In re Public Service Electric and Gas Company for Approval of Revised Rates (Effective on an Interim Basis April 1, 2018) to Reflect the Reduction Under the Tax Cuts and Jobs Act of 2017, BPU Docket No. ER18030231, Order dated October 29, 2018, paragraph 25.

¹³ IAP Order at 13 (Stipulation ¶ 24); In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), et. al., BPU Docket Nos. GR17070776 and GR23030102, Order dated October 11, 2023 at 11 (Stipulation ¶ 39).

INITIAL DECISION

By the Initial Decision, ALJ Jones found that the Parties voluntarily agreed to the Stipulation and that the Stipulation fully disposes of all issues and is consistent with the law. As such, ALJ Jones ordered that the Parties comply with the terms of the Stipulation and recommended the Initial Decision to the Board for adoption, modification, or rejection in accordance with N.J.S.A. 52:14B-10.

EXCEPTIONS

Participant, Electrify America, filed Exceptions to the Initial Decision (“Exceptions”) on October 7, 2024. PSE&G filed a response on October 7, 2024.

DISCUSSION AND FINDINGS

The Board, upon careful review of the record in this matter, including the Petition, updates thereto, and the Stipulation, agrees that the Stipulation is just and reasonable, voluntarily agreed to by the stipulating Parties, and fully disposes of all issues in controversy in this matter.

In evaluating a proposed settlement for a requested rate increase pursuant to N.J.S.A. 48:2-21, the Board must independently review the record and determine, based upon substantial evidence therein, that the figures to which the parties have stipulated are just and reasonable.¹⁴ The Board recognizes that the parties worked diligently to negotiate a compromise that meets the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues addressed during the pendency of this proceeding.

With respect to Electrify America’s Exceptions, the Board notes that N.J.A.C. 1:1-18.4(e) states “[i]n all settlements, exceptions and cross-exceptions shall not be filed, unless permitted by the judge or agency head.” As such, pursuant to N.J.A.C. 1:1-18.4(e), the Board **HEREBY DECLINES** to permit Electrify America’s Exceptions.

Therefore, based upon the Board’s review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** the terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

Based upon the Stipulation, the monthly bill for the typical residential electric customer using 683 kWh per summer month and 6,700 kWh annually will increase by \$8.93, or 7.1%. The monthly bill for the typical residential gas heating customer using 172 therms per winter month and 1,040 therms annually will increase by \$6.54, or 7.1%. On a combined basis, the typical average monthly bill for a combined electric and gas residential customer will increase by \$15.47 or 7.1%.

¹⁴ In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247, 270 (App. Div.), certif. denied, 152 N.J. 12 (1997); N.J.S.A. 48:2-21(d).

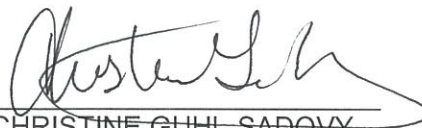
The Board **HEREBY ORDERS** the Company to submit revised tariffs conforming to the terms and conditions of the Stipulation and this Order by October 10, 2024 for rates effective October 15, 2024.

The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

This Order shall be effective on October 9, 2024.

DATED: October 9, 2024

BOARD OF PUBLIC UTILITIES
BY:



CHRISTINE GUHL-SADOVY
PRESIDENT



DR. ZENON CHRISTODOULOU
COMMISSIONER

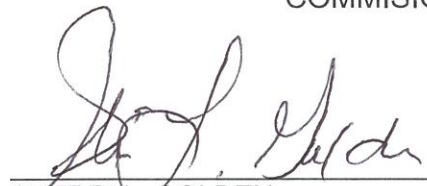


MARIAN ABDOU
COMMISSIONER



MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRIL L. GOLDEN
SECRETARY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF AN INCREASE IN ELECTRIC AND GAS RATES AND FOR CHANGES IN THE TARIFFS FOR ELECTRIC AND GAS SERVICE, B.P.U.N.J. NO. 17 ELECTRIC AND B.P.U.N.J. NO. 17 GAS, AND FOR CHANGES IN DEPRECIATION RATES, PURSUANT TO N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, AND FOR OTHER APPROPRIATE RELIEF

BPU DOCKET NOS. ER23120924 and GR23120925
OAL DOCKET NO. PUC 00926-24

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State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION
APPROVING SETTLEMENT

OAL DKT. NO. PUC 00926-24
AGENCY DKT NO. ER23120924
and GR23120925

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF AN INCREASE IN ELECTRIC AND GAS RATES AND FOR CHANGES IN THE TARIFFS FOR ELECTRIC AND GAS SERVICE, B.P.U.N.J. NO. 17 ELECTRIC AND B.P.U.N.J. NO. 17 GAS, AND FOR CHANGES IN DEPRECIATION RATES, PURSUANT TO N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, AND FOR APPROPRIATE RELIEF.

Joseph F. Accardo Jr., Esq., Vice President Regulatory & Deputy General Counsel, **Katherine E. Smith**, Esq., Managing Counsel - State Regulatory, **Matthew M. Weissman**, Esq., Special Counsel - State Regulatory, and **Aaron I. Karp**, Esq., Associate Counsel - Regulatory for the petitioner, Public Service Electric and Gas Company

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Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of
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Janine Bauer, Esq. (Szaferman, Lakind, Blumstein & Blader, P.C., attorneys) and
Evelyn Liebman, Esq., Counsel for American Association of Retired Persons

Barry A. Naum, Esq., and **Steven W. Lee**, Esq., Counsel for Walmart Inc.
(Spilman, Thomas & Battle, PLLC, attorneys)

Record Closed: October 2, 2024

Decided: October 4, 2024

BEFORE **IRENE JONES**, ALJ (Ret., on recall):

STATEMENT OF THE CASE

On December 29, 2023, petitioner, Public Service Electric and Gas Company, (“petitioner” or “PSE&G”) filed with the BPU a verified petition requesting an increase in its annual operating revenues of approximately \$826 million. The petition sought to increase electric revenues by approximately \$462 million, and gas revenues by \$364 million for an overall increase of approximately nine percent (9%). In the Petition, the Company proposed numerous accounting adjustments, a change in its depreciation rates, new and modified programs and an adjustment to its return on equity, among other things. The specifics of these adjustments and proposals are set forth in detail in the petition and supporting testimonies and exhibits.

The matter was transmitted to the Office of Administrative Law (OAL) on January 17, 2024, and assigned to the undersigned for determination as a contested case

pursuant to the Administrative Procedure Act, N.J.S.A. 52:14B-1 to 15, and the Uniform Procedure Rules, N.J.A.C.1:1-1.1 to 21.6. A prehearing conference was held on February 12, 2024. Motions to Intervene and or Participate were filed by numerous parties. Intervenor status was granted to Walmart Inc. (“Walmart”), the New Jersey Large Energy Users Coalition (“NJLEUC”), and American Association of Retired Persons (“AARP”). Participant status was granted to Electrify America LLC (“Electrify America”), and NRG Energy Inc., and its affiliates Reliant Energy Northeast, LLC, d/b/a NRG Home/NRG Business, Energy Plus Natural Gas LP, Xoom Energy New Jersey, LLC, Stream Energy New Jersey, LLC, Direct Energy Services LLC, Direct Energy Business, LLC, Direct Energy Business Marketing, LLC, and Gateway Energy Services Corporation (collectively “NRG”), Jersey Central Power & Light Company (“JCP&L”), New Jersey Natural Gas Company (“NJNG”), South Jersey Gas Company and Elizabethtown Gas Company (“SJG-ETG”), Atlantic City Electric Company (“ACE”), and the National Railroad Passenger Corporation (“AMTRAK”).

Duly noticed public hearings were held via Zoom Video Communications (“Zoom”) on May 13, 2024, at 4:30 p.m. and 5:30 p.m. Evidentiary hearings were scheduled for numerous dates in September and October 2024. Those dates were adjourned at the request of the parties. Thereafter, the parties filed a Stipulation of Settlement (J-1) with the undersigned on October 2, 2024, which resolves all issues in this proceeding. Said Stipulation of Settlement has been signed by petitioner, Staff of the Board of Public Utilities and the Division of Rate Counsel. It indicates the terms of settlement and is attached and fully incorporated herein.

I have reviewed the terms of settlement and I **FIND:**

1. The parties have voluntarily agreed to the settlements as evidenced by their signatures or their representatives’ signatures on the attached document.
2. The settlements fully dispose of all issues in controversy between the parties and is consistent with the law.

I **ORDER** that the settlement agreement is **APPROVED**, that its terms are **INCORPORATED** into this decision, and that this case is **CONCLUDED**.

I **FILE** my decision with the **BOARD OF PUBLIC UTILITIES** for consideration. This recommended decision may be adopted, modified, or rejected by **BOARD OF PUBLIC UTILITIES**, who is empowered by law to make a final decision in this case. If the **BOARD OF PUBLIC UTILITIES** does not so act within 45 days, and unless such time limit is otherwise extended, this recommended decision becomes a final decision in accordance with N.J.S.A. 52:14B-10.

October 4, 2024

DATE



IRENE JONES, ALJ (Ret., on recall)

Date Received at Agency:

October 4, 2024

Date Mailed to Parties:

October 4, 2024

Isr

APPENDIX

EXHIBITS

Jointly Submitted

J-1 Stipulation of Settlement

Katherine E. Smith
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October 2, 2024

In the Matter of the Petition of Public Service Electric and Gas Company
for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for
Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas,
and for Changes in Depreciation Rates, Pursuant to *N.J.S.A.* 48:2-18, *N.J.S.A.* 48:2-21 and
N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

BPU Docket Nos. ER23120924 and GR23120925
OAL Docket No. PUC 00926-24

VIA ELECTRONIC MAIL

Honorable Irene Jones
Office of Administrative Law
33 Washington Street, 7th Floor
Newark, NJ 07102
Irene.Jones@oal.nj.gov

Dear Judge Jones:

Attached please find a Stipulation of Settlement (“Stipulation”) in the above-referenced matter. The signatory parties request that Your Honor issue an Initial Decision accepting the terms set forth in this Stipulation. It is the signatory parties’ intent to have this Stipulation presented to the New Jersey Board of Public Utilities at its October 9, 2024 Agenda Meeting for approval; therefore it is respectfully requested that Your Honor issue your Initial Decision as soon as possible.

If you have any questions, please do not hesitate to contact me.

Respectfully submitted,

By:

A handwritten signature in blue ink that reads "Katherine E. Smith".

Katherine E. Smith

cc: Linda Rivera, Judicial Assistant
Office of Administrative Law
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Attached service list

**I/M/O Public Service Electric and Gas
Company For Approval of an Increase
in Electric and Gas Rates for Changes
in the Tariffs for Electric and Gas
Service, B.P.U.N.J. No. 17 Electric and
B.P.U.N.J. No. 17 Gas, and for Changes
in Depreciation Rates, Pursuant to
N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and
N.J.S.A. 48:2-21.1, and for Other
Appropriate Relief
BPU Docket Nos. ER23120924
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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
OFFICE OF ADMINISTRATIVE LAW

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF AN)
INCREASE IN ELECTRIC AND GAS RATES)
AND FOR CHANGES IN THE TARIFFS FOR)
ELECTRIC AND GAS SERVICE, B.P.U.N.J.)
NO. 17 ELECTRIC AND B.P.U.N.J. NO. 17)
GAS, AND FOR CHANGES IN)
DEPRECIATION RATES, PURSUANT TO)
N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 AND)
N.J.S.A. 48:2-21.1, AND FOR OTHER)
APPROPRIATE RELIEF)

**STIPULATION
OF
SETTLEMENT**

BPU DKT. NOS. ER23120924
and GR23120925

OAL DKT. NO. PUC 00926-24

APPEARANCES:

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Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of New Jersey)

Steven S. Goldenberg, Esq., Giordano, Halleran & Ciesla, PC, Counsel for the New Jersey Large Energy Users Coalition

Janine Bauer, Esq., Szaferman, Lakind, Blumstein & Blader, P.C., and **Evelyn Liebman, Esq.**, Counsel for American Association of Retired Persons

Barry A. Naum, Esq., and **Steven W. Lee, Esq.**, Spilman Thomas & Battle, PLLC, Counsel for Walmart Inc.

TO: THE HONORABLE IRENE JONES, ALJ

It is hereby AGREED by and between Public Service Electric and Gas Company (“Public Service,” “PSE&G,” or the “Company”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), and the undersigned intervenors (collectively, “Parties”), to execute this Stipulation of Settlement (“Stipulation”), resolving PSE&G’s petition in this docket, and to request that: (1) Your Honor issue an Initial Decision approving this Settlement in its entirety in accordance with the terms contained herein, and (2) the New Jersey Board of Public Utilities (“Board” or “BPU”) approve this Settlement, in its entirety in accordance with the terms contained herein through a final decision and order approving this Stipulation.

BACKGROUND

On December 29, 2023, PSE&G filed with the BPU a petition and supporting testimonies and exhibits requesting an increase in its annual operating revenues of approximately \$826 million, or approximately \$462 million and \$364 million for its electric and gas operations, respectively, an increase in total revenues of approximately nine percent (9%) (“Petition”). The Petition utilized five (5) months of actual data and seven (7) months of estimated data for its test year, the twelve (12) months beginning June 1, 2023 and ending May 31, 2024.

In the Petition, the Company also proposed an adjustment to flow back certain tax benefits to customers through the Tax Adjustment Credit (“TAC”) and to shape the TAC amortization to decline over approximately a five (5)-year period to avoid a significant impact to customers after the final year of the amortization.

As part of the Petition, PSE&G also requested:

- Recovery of deferred costs related to major storm events;

- A prudency determination and final rate recovery on the following programs:
 - i. NJ Transit Mason Substation (“Mason” or “Mason Station”);¹
 - ii. Gas System Modernization Program II (“GSMP II”);²
 - iii. Energy Strong II program (“Energy Strong II”);³ and
 - iv. Clean Energy Future – Energy Cloud (“CEF-EC”);⁴
- A prudency determination and recovery of investments and expenditures associated with the Company’s Clean Energy Future – Electric Vehicles (“CEF-EV”) program investments that are in-service;⁵

¹ In re the Petition of Public Service Electric and Gas Company for Approval of the Construction of the Mason Substation Damaged During Superstorm Sandy, BPU Docket No. EO16080788, Order dated November 21, 2017 (“Mason Station Order”).

² In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism (“GSMP II”), BPU Docket No. GR17070776, Order dated May 22, 2018 (“GSMP II Order”).

³ In re the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 (“Energy Strong II Order”).

⁴ In re the Petition of Public Service Electric and Gas Company for Approval of its Clean Energy Future – Energy Cloud (“CEF-EC”) Program on a Regulated Basis, BPU Docket No. EO18101115, Order dated January 7, 2021 (“CEF-EC Order”).

⁵ In re the Petition of Public Service Gas and Electric Company for Approval of its Clean Energy Future – Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis, BPU Docket No. EO18101111, Order dated January 27, 2021 (“CEF-EV Order”).

- Recovery of the investments in the Energy Strong II, GSMP II, and Infrastructure Advancement Program (“IAP”) programs that are not subject to interim recovery referred to as “Stipulated Base;”^{6,7}
- Various changes and updates to its electric and gas tariffs, including a proposal of an electric Residential Time-of-Use Rate (“TOU”) that seeks to encourage electric customers, especially electric vehicle (“EV”) users, to shift their usage to off-peak periods, a distribution kilowatt-hour (“kWh”) charge for Direct Current Fast Charger EV customers to replace demand charges, and the deferral of the costs required to implement the TOU rate options;
- Several mechanisms intended to mitigate the impacts of market volatility on customers so that bills do not fluctuate for reasons beyond customers’ or PSE&G’s control, including:
 - i. Recovery of storm costs through a new clause component rather than through base rates;
 - ii. A mechanism to credit or defer pension income based on differences between amounts in rates and actual results; and

⁶ In re the Petition of Public Service Electric and Gas Company for Approval of an Infrastructure Advancement Program (IAP), BPU Docket Nos. EO21111211 and GO21111212, Order dated June 29, 2022 (“IAP Order”).

⁷ For the Mason Station, CEF-EC, and CEF-EV programs, there was no interim recovery approved prior to PSE&G’s Petition commencing this case, and recovery for all in-service expenditures will commence from this base rate case proceeding. The CEF-EV and IAP programs will continue to have investment beyond the end of this proceeding that will require final prudence determination on all expenditures in a subsequent base rate case.

- iii. An interest rate adjustment mechanism to defer the impact of changes in the Company's actual embedded cost of debt;
- Recovery of gas bad debt expense through a new component of the Societal Benefits Charge ("SBC") rather than through base rates;
 - A proposal to equalize the retention of gas Appliance Service Business ("ASB") margins in the same manner as is currently allowed for electric margins;
 - A request to defer the cost of credit card fees currently paid by customers directly to credit card vendors for processing payments via credit card;
 - Adjustments to the Company's overall Return on Equity ("ROE") and capital structure.
 - A proposal for the methodology and timing of the recovery of CEF-EV costs incurred subsequent to this rate case;
 - A proposal that for the Company's future Infrastructure Investment Program ("IIP") rate adjustment filings, the embedded cost of long-term debt should be the actual rate at the time the Company submits its update for actual results in the associated proceeding and would be adjusted monthly in the Company's Green Programs Recovery Charge and TAC; and
 - Adjustments to depreciation rates.

Notice of the Petition was mailed to the Municipal Clerks and County Executives for municipalities and counties, respectively, within the Company's electric and gas service territories.

By Order dated January 10, 2024, the Board suspended the proposed revisions to rates until May 29, 2024.⁸

On January 17, 2024, this proceeding was transmitted by the Board to the Office of Administrative Law (“OAL”) as a contested case. On February 12, 2024, Administrative Law Judge (“ALJ”) Irene Jones conducted a pre-hearing conference, and approved a procedural schedule agreed to by all parties. A Prehearing Order was issued by ALJ Jones on March 6, 2024 establishing certain filing dates and scheduling evidentiary hearings during certain dates in September and October 2024.

ALJ Jones granted intervenor status to Walmart Inc. (“Walmart”), the New Jersey Large Energy Users Coalition (“NJLEUC”), and American Association of Retired Persons (“AARP”). ALJ Jones granted participant status to Electrify America LLC (“Electrify America”), and NRG Energy Inc., and its affiliates Reliant Energy Northeast, LLC, d/b/a NRG Home/NRG Business, Energy Plus Natural Gas LP, Xoom Energy New Jersey, LLC, Stream Energy New Jersey, LLC, Direct Energy Services LLC, Direct Energy Business, LLC, Direct Energy Business Marketing, LLC, and Gateway Energy Services Corporation (collectively “NRG”), Jersey Central Power & Light Company (“JCP&L”), New Jersey Natural Gas Company (“NJNG”), South Jersey Gas Company and Elizabethtown Gas Company (“SJG-ETG”), Atlantic City Electric Company (“ACE”), and the National Railroad Passenger Corporation (“AMTRAK”).

⁸ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated January 10, 2024.

On April 15, 2024, the Company updated its rate request based upon nine (9) months of actual data and three (3) months of estimated data for its test year (“9+3 Update”). The Company’s 9+3 Update reflected a proposed increase in operating revenues of approximately \$824 million annually comprised of proposed increases of approximately \$485 million in annual electric revenues and \$339 million in annual gas revenues. The 9+3 Update also included a new deferral request related to costs to implement New Jersey Department of Community Affairs (“DCA”) traffic control regulations; a new pro-forma adjustment to annualize costs associated with 2024 BPU and Rate Counsel assessments; and the addition of costs for the Company’s response to one (1) storm that occurred after the Company’s initial filing.

By Order dated May 22, 2024, the Board further suspended the proposed revisions to rates until September 30, 2024.⁹

Following proper notice throughout the Company’s electric and gas service territories, on May 13, 2024, ALJ Jones presided over two (2) virtual public hearings at 4:30 p.m. and 5:30 p.m. by ALJ Jones. There were over two dozen participants at the hearings, with the majority supporting the Company’s Petition. The Board received several written comments relating to this matter.

On July 15, 2024, PSE&G updated its rate request based upon twelve (12) months of actual data and no estimated data for its test year (“12+0 Update”). The Company’s 12+0 Update reflected a proposed increase in operating revenues of approximately \$870 million annually on an ongoing

⁹ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER23120924 and GR23120925, Order dated May 22, 2024.

basis for PSE&G's electric and gas operations, comprised of approximately net \$514 million in annual electric revenues and a net \$356 million in annual gas revenues. The 12+0 Update included an updated benchmarking analysis based on 2023 data and removed an incremental COVID-19 cost recovery component of the proposed Distribution Adjustment Charge, to reflect the Board's June 2024 approval of a separate mechanism to recover incremental COVID-19 costs beginning in 2025.¹⁰

The Parties propounded discovery on the Company. A discovery conference was held on April 18, 2024. Board Staff and Rate Counsel's consultants were also provided access to PSE&G personnel in informal conferences during which those witnesses asked follow-up questions and the parties engaged in information exchanges.

Direct testimony was filed by the Company in the Petition and updated in its 9+3 and 12+0 Updates.

Multiple settlement conferences among the parties were conducted during the period May through August 2024. As a result of those settlement conferences, the undersigned parties **AGREE AND STIPULATE AS FOLLOWS:**

¹⁰ In re the Petition of Public Service Electric and Gas Company for Approval of Incremental COVID-19 Costs for Recovery Through a New Special-Purpose Clause, and for Authorization to Recover Uncollectible Costs for Gas Through the Societal Benefits Charge, BPU Docket No. GR23070448, Order dated June 27, 2024 ("COVID-19 Order").

Revenue Requirements, Rate Impacts, and General Terms

1. For purposes of this proceeding only, the undersigned parties agree that the Company's rate base is deemed to be \$9.3 billion for electric and \$8.5 billion for gas with the test year ending May 31, 2024.

2. For settlement purposes and not reflective of any particular ratemaking adjustment, the undersigned parties agree that electric distribution revenues should be increased by \$341 million and gas distribution revenues should be increased by \$164 million on an annual basis, effective for service rendered on and after a date approved by the Board. The electric increase is based on a base rate increase of \$440.5 million and a reduction to the TAC of \$99.5 million. As a result of this Settlement, the average monthly bill for the typical residential electric customer using 683 kWh per summer month and 6,700 kWh annually will increase from \$125.35 to \$134.28, an increase of \$8.93, or 7.1%. The gas increase is based on a base rate increase of \$270.8 million and a reduction to the TAC of \$106.8 million. The average monthly bill for the typical residential gas heating customer using 172 therms per winter month and 1,040 therms annually will increase from \$92.16 to \$98.70, an increase of \$6.54, or 7.1%. On a combined basis, the typical average monthly bill for a combined electric and gas residential customer will increase from \$217.51 to \$232.98, an increase of \$15.47 or about 7.1%.

3. The stipulated revenue requirement reflects an adjustment for consolidated federal income taxes.

4. The undersigned parties agree that an appropriate ROE for this Settlement is 9.60%. The undersigned parties agree that an appropriate weighted average cost of capital ("WACC") for

this Settlement is 7.07%, based upon a ROE of 9.60% and a common equity percentage of 55%. The calculation of the WACC, which applies to both electric and gas utility service operations, is included in Attachment A, attached hereto and incorporated herein.

5. The undersigned parties agree that for settlement purposes, the Company may recover approximately \$459.6 million over the following amortization periods: \$38.0 million annually over five (5) years, \$14.0 million annually over ten (10) years, \$4.9 million annually over twenty (20) years, and \$1.1 million annually over thirty (30) years. This amortization resolves all deferrals requested in Exhibit P-2 R-2, Schedules MPM-43 R-2, MPM-47 R-2, and MPM-49 R-2; and deferral requested in Exhibits P-9E R-2, Schedule SS-SRC-1E R-2 and Exhibits P-9G R-2, and Schedule SS-SRC-1G R-2 in the Company's filing. The amortizations described above will continue until the balances are fully amortized, and any remaining balances and amortizations will be reflected in the Company's financials for earnings tests and future base rate case proceedings.

6. The undersigned parties agree the Company's depreciation rates will reflect the rates as shown in Attachment B, attached hereto and incorporated herein. The only change to existing depreciation rates is to the functional accounts of electric distribution. The Gas, Common, and General depreciation rates remain unchanged from existing rates. The depreciation rates, as delineated in Attachment B, shall be applied to the corresponding functional accounts.

TAC

7. The undersigned parties agree to the following updates to the Company's existing Electric and Gas TAC ("ETAC" and "GTAC" respectively, or collectively referred to as TACs), as

set forth in Attachment C annexed hereto and incorporated herein by reference and which will be comprised of the following components:

a) Continued refund of the protected excess deferred tax balance, which will be flowed back to customers under the Average Rate Assumption Method or any other method as required by the Internal Revenue Service (“IRS”);

b) Continued refund of the historic Safe Harbor Adjusted Repair Expense (“SHARE”) balance as of December 31, 2023 over the remaining four (4) years ending December 31, 2028 in accordance with the amortization schedule set forth in the Board’s Order approving the Stipulation of Settlement of the Company’s 2018 base rate case in BPU Docket Nos. ER18010029 and GR18010030;¹¹

c) Refund of the projected historic Mixed Service balance as of August 31, 2024 over a declining five (5) year period ending December 31, 2029 as shown in Attachment C;

d) Return on the increase in rate base at the Company’s after-tax WACC from the flow-through of rate base-related deferred taxes (comprised of all protected excess deferred taxes, the historic SHARE, and the historic Mixed Service as shown in Attachment C);

e) Fixed annual refund of \$41.87 million (\$13.75 million for electric and \$28.12 million for gas) for current period SHARE deductions. The actual current period SHARE deductions will be calculated as the actual SHARE tax deduction less all associated SHARE book depreciation,

¹¹ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER18010029 and GR18010030, Order dated October 29, 2018.

multiplied by the Federal tax rate. If the actual current period SHARE deductions are greater than the fixed annual refund, the excess balance will be deferred and included in Accumulated Deferred Income Taxes to offset any future period(s) where the fixed annual refund is greater than the actual current period SHARE deductions. Any net excess balance at the time of a subsequent base rate case can be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current SHARE deduction is lower than the fixed annual deduction, the underage will be funded through a reduction of the final historic SHARE amortization shown in Attachment C to the extent of the final historic SHARE balance. The undersigned parties agree that the Company will be in an IRS normalization violation if it refunds more current SHARE flow-backs than it has deducted. As a result, the Company reserves its right to request an adjustment to the fixed annual refund in future years if a normalization violation is at risk;

f) Fixed annual refund of \$16.0 million (\$9.0 million for electric and \$7.0 million for gas) for current period Mixed Service deductions. The actual current period Mixed Service deductions will be calculated as the actual Mixed Service tax deduction less all associated Mixed Service book depreciation, multiplied by the Federal tax rate. If the actual current period Mixed Service deductions are greater than the fixed annual refund, the excess balance will be deferred and included in Accumulated Deferred Income Taxes to offset any future periods where the fixed annual refund is greater than the actual current period Mixed Service deductions. Any net excess balance at the time of a subsequent base rate case will be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current Mixed Service deduction is lower than the fixed annual deduction, the underage will be funded

through a reduction of the final historic Mixed Service amortization shown in Attachment C to the extent of the final historic Mixed Service balance. The undersigned parties agree that the Company will be in an IRS normalization violation if it refunds more current Mixed Service flow-backs than it has deducted. As a result, the Company reserves its right to request an adjustment to the fixed annual refund in future years if a normalization violation is at risk;

g) Recovery of any impact to deferred taxes or income tax expense associated with any Corporate Alternative Minimum Tax (“CAMT”) liability for PSE&G Electric Distribution or Gas Distribution. The rules for the CAMT are still uncertain and the Company is awaiting additional guidance that could increase, decrease or eliminate any CAMT liability for PSE&G. The Company is currently not including any amount of the CAMT while it awaits additional guidance on the rules. The Company will notify Board Staff and Rate Counsel of any additional guidance received and will include a detailed description of any impact of the CAMT on the TAC in the current or subsequent TAC cost recovery filing, or a base rate case, depending on whichever is most applicable based on the timing of the additional guidance. PSE&G will not include any CAMT liability amount in the TAC until the specific amount is authorized by the Board; and

h) A revenue gross-up of the net tax flow-through.

8. The undersigned parties agree the monthly amortizations and associated return on the increase in rate base will be flowed back to customers in accordance with the schedule shown in Attachment C.

9. The undersigned parties agree that the Company will adjust the amortization of protected excess deferred taxes, the SHARE and the Mixed Service deductions to account for changes

arising from the filing of future federal income tax returns, for any IRS audit adjustments not already accounted for related to tax years prior to 2025, and to comply with any guidance issued by the IRS. Amortization in the TAC will be adjusted to take these changes into account including the TAC amount returned to customers in a method proposed by the Company in a future TAC cost recovery proceeding.

10. The undersigned parties agree that the TAC-related increase in rate base will be reset as of the rate effective date of this proceeding to reflect the appropriate rate base as of the end of the test year, which is as of May 31, 2024. The undersigned parties further agree the return on the increase in rate base-related excess deferred taxes, historic SHARE and historic Mixed Service will be adjusted at the conclusion of the Company's subsequent base rate cases. The increase in rate base will be reset as of the end of the test year or any post-test year period as reflected in the base rates at the conclusion of each subsequent base rate case. Further, the WACC will be adjusted to the WACC approved in subsequent base rate cases.

11. The undersigned parties agree that the TAC amounts will be allocated to each rate class as indicated in Attachment C. The amount allocated to each rate class will be divided by the class's most recent forecast of net kWh or therm sales for each rate class for the recovery period. The TAC net revenue requirement allocations and credit calculations are shown in Attachment C. Revised TACs will be implemented along with the revenue requirement increase upon approval of this Stipulation for the period from the rate effective date of approval of this Stipulation through December 31, 2025 at the rates shown in Attachment C.

12. The undersigned parties agree that the Company will submit its next annual TAC cost recovery filing by no later than October 31, 2025 with a proposed effective rate implementation date of January 1, 2026 based on actual results through June 30, 2025 and a forecast through December 31, 2026. The revenue requirement will be calculated in accordance with the schedules provided in Attachment C. Interest will accrue on any over/under collection based upon the Company's interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month. The proposed calculation of the interest on the over/under balance is included in Attachment C. All future annual TAC cost recovery filings will be made on the same annual schedule as indicated above.

Prudence Review

13. The undersigned parties agree that PSE&G's investments placed into service through May 31, 2024 for the Mason Station and Energy Strong II programs have been reviewed for prudence. Further, the undersigned parties agree that PSE&G's investment placed in service through May 31, 2024 for GSMP II has been reviewed for prudence with the exclusion of approximately \$30.4 million of accelerated recovery expenditures from January 1, 2024 through May 31, 2024 that was excluded from investment in this proceeding and will be recovered in a separate GSMP II rate adjustment as defined in paragraphs 15 and 16 in the stipulation of settlement that was approved by the GSMP II Order. The undersigned parties further agree that PSE&G's investment placed in service through May 31, 2024, for IAP has been reviewed for prudence. PSE&G shall have the Independent Monitor deliver a draft Final Comprehensive Report of the Energy Strong II program within six months of the date of the Board's Order approving this Stipulation. PSE&G shall have the Independent Monitor

deliver a draft Report on the IAP investments placed into service within six months of the date of the Board's Order approving this Stipulation.

14. Pursuant to the BPU-approved stipulation of settlement in the Mason Station Order, PSE&G's investment placed into service by November 30, 2024 are reflected in the rates established in this Settlement. For Mason Station investments placed into service on or after December 1, 2024, and before May 31, 2025, the instant proceeding case shall remain open to review prudence and reflect such costs in base rates at a later date.¹² Mason Station investments placed into service following May 31, 2025 will be addressed in a subsequent base rate case.

15. The undersigned parties agree that PSE&G's investments placed into service, and expected to be placed into service, through November 30, 2024 for the CEF-EC program have been reviewed for prudence. The revenue requirement in this case assumes complete full AMI deployment by November 30, 2024.¹³ The undersigned parties further agree the revenue increase in paragraph 2 above reflects a pro forma reduction to account for a like amount of future Operations and Maintenance ("O&M") savings associated with the CEF-EC Program as required in the CEF-EC Order. No later than January 15, 2025, PSE&G will file in this docket and in the CEF-EC docket a final "AMI Report" as that report is defined in the CEF-EC Order, paragraph 18 of the approved CEF-EC stipulation. The final AMI Report will include a verification and include data through November 30, 2024, and will also include an updated table demonstrating the status of AMI Use Case deployment as of November 30, 2024, in the format set forth in the 12+0 Update of the Direct

¹² Mason Station Order at 6 (Stipulation ¶ 20).

¹³ 12+0 Update Schedule P-12 R-2 at p. 4.

Testimony of Company Witness, David Johnson.¹⁴ The final report also will include information indicating activation of AMI meters and percentage of AMI meters being used for remote meter reading and billing. If the final AMI Report does not reflect deployment of all twenty-two (22) AMI Use Cases and full completion of accelerated AMI meter deployment for the meter population, excluding opt-outs, the undersigned parties agree to convene a meeting no later than February 28, 2025 to discuss the basis for any remaining work and to discuss a process to resolve the rate impact of such work, put in to place by this Stipulation on the basis of expected completion of deployment by November 30, 2024.¹⁵ The undersigned parties agree that to the extent the Company has not completed full AMI deployment by November 30, 2024, the parties will discuss at the above-referenced meeting whether rates put into place in this proceeding inappropriately included amounts reflecting AMI plant not placed into service and that should be removed from rates, with the opportunity to seek recovery of those costs in its next base rate case. The undersigned parties reserve the right to argue that any AMI deployment that was included in the revenue requirement as a post-test year adjustment and that is not completed should not be in rates and should be subject to refund.

CEF-EV Prudency and Future Rate Adjustments

16. The undersigned parties agree that PSE&G's investments placed into service through November 30, 2024 for the CEF-EV program have been reviewed for prudence.

17. The undersigned parties agree the instant proceeding will remain open so that CEF-EV investment placed in service more than six (6) months after the end of the test year (or post

¹⁴ 12+0 Update Schedule P-12 R-2 at pp. 7-10.

¹⁵ All parties reserve the right to argue that the costs of any manual reads of AMI meters were, or were not, imprudent in the next base rate case.

November 30, 2024) will be reviewed and placed into rates, if deemed reasonable and prudent, as soon as practicable after the associated infrastructure has been placed into service, through annual rate adjustment filings. The annual rate adjustment filings will include three (3) months of forecast data that will be trued-up with actual data no later than twenty (20) days after the end of the final forecast month. The annual rate adjustment filing will request that new rates be implemented three (3) months after the end of the final forecast month.

18. The costs included in the annual CEF-EV rate adjustment filings will be for: 1) pole to meter investments that would have been collected via Contribution in Aid of Construction payments from CEF-EV participants; 2) behind the meter rebates for CEF-EV participants; 3) IT investments to support the program; 4) regulatory assets associated with the deferral of depreciation and amortization expense, interest, deferred return and carrying charges in accordance with the regulatory asset formula approved in the CEF-EV Order; and 5) recovery of deferred program specific O&M expense.

19. The annual rate adjustment filing revenue requirement will be calculated as set forth in Attachment D.

Deferral and Recovery of Major and Non-Major Storm Costs

Major Event Costs

20. PSE&G shall be permitted to defer major storm costs subject to certain conditions. To be eligible for deferral, costs must be incurred in response to a major event as defined under the BPU regulations at N.J.A.C. 14:5-1.2, with the exception of subsection 4 regarding mutual aid events, which will not be eligible for deferral. To be deferred without a Board Order, the total cost

of responding to a particular storm under this category must be equal to or greater than \$3 million, which amount shall be based on the total cost of the storm (capital cost plus Operations and Maintenance expense). Costs eligible for deferral under this section are called Major Event Costs, or “ME Costs.”

Other Storm Costs

21. The undersigned parties agree that the amount of expense in base rates for storms and weather events that are not eligible for deferral as ME Costs, including expenses for storms or weather events that do not give rise to a declaration of a state of emergency (“Non-Deferred Other Storm Expense”) shall be set at \$12.2 million per calendar year. For the period between when this Stipulation becomes effective through December 31, 2024 (“2024 Period”), the amount of expense in base rates for Non-Deferred Other Storm Expense shall be \$3 million. PSE&G shall be permitted to defer any and all annual Non-Deferred Other Storm Expense amounts in excess of \$12.2 million (and for the 2024 Period, any amount in excess of \$3 million), which excess costs shall be added to PSE&G’s ME Costs for recovery in the Company’s next base rate case, following a prudency review. In the event that \$12.2 million in Non-Deferred Other Storm Expense is not spent in a given year (or \$3 million in the 2024 Period), the delta between any such spend and \$12.2 million (or \$3 million in the 2024 Period) will be deferred and credited against the storm deferral amount in the next base rate case.

22. The undersigned parties agree that the mechanisms described in paragraphs 20 and 21 will be in place until the Company’s next base rate case, which will be filed no later than five (5) years from the approval of this Stipulation (see paragraph 43, below), and deferrals pursuant to

paragraphs 20 and 21 will be reviewed for prudence in the next rate case. Nothing in the Stipulation is intended to impair the ability of any undersigned party in PSE&G's next base rate case proceeding to challenge the prudence of the Company's storm cost deferral amounts that it proposes to recover from the regulatory asset/liability account or to raise arguments with respect to the mechanisms set forth in paragraphs 20 and 21. PSE&G withdraws, without prejudice, the request for recovery of storm costs through a new clause component rather than through base rates.

Pension and Benefits Costs

23. The undersigned parties agree that the Company will record as a regulatory asset/liability, as appropriate, the difference between PSE&G's combined Electric Distribution and Gas Distribution actual total pension and other post-employment benefits ("OPEB") expenses, and the amounts included in the Company's 12+0 update, as shown in the following table:

<u>Pension & OPEB Expense / (Income)</u>			
<u>\$000</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Pension	(\$20,561)	(\$15,470)	(\$36,031)
OPEB	(\$1,286)	(\$1,033)	(\$2,319)
Total	(\$21,847)	(\$16,503)	(\$38,350)

24. The calculation of actual pension and OPEB expense will be determined in accordance with generally accepted accounting principles and inclusive of BPU-approved accounting treatment, provided that such amounts are known, final, and not subject to updates or adjustments.¹⁶

¹⁶ In the Matter of Public Service Electric and Gas Company's Request for an Accounting Order Authorizing the Company to Modify Its Pension Accounting for Ratemaking Purposes, BPU Docket No. ER22090549, Order dated February 17, 2023.

This regulatory asset/liability will be booked beginning January 1, 2025, and the deferral period will extend until the conclusion of the next base rate case without interest. The amortization of any approved deferral will be decided in the Company's next base rate case. The Company will include its known and measurable actual pension and OPEB expense and/or income in its next base rate case filing, which will be submitted no later than five (5) years from the approval of this Stipulation (see paragraph 43, below). Nothing in the Stipulation is intended to impair the ability of any undersigned party in PSE&G's next base rate case proceeding to challenge the prudence of the Company's calculated levels of pension and OPEB amounts that it proposes to recover from the regulatory asset/liability account.

25. Beginning in 2025 and annually thereafter, the Company shall by May 1st provide Rate Counsel and Board Staff a confidential report including the following information for the prior calendar year:

- i. Annual accounting reports for pension & OPEB including ASC 715-30, ASC 715-60, and ASC 960. Actuarial reports that are not yet available will be provided in the following years filing;
- ii. An analysis of actuarial gains and/or losses will be provided showing: Change in Discount rate, Demographic/Experience Update (which will incorporate the following impacts: salary increases, retirement, termination, new hires), and any explicit change in actuarial assumptions
- iii. Whenever there is a line item in an actuarial report showing that a settlement took place, the Company shall provide the documentation explaining why the settlement occurred and how

the amount of the settlement was calculated in accordance with a relevant accounting standard. This settlement documentation will exclude “settlements” that represent lump sum payments that are elected by individual participants;

- iv. An investment consultant’s comparison between the predicted and the actual return on investment, broken down between asset classes;
- v. Support for the discount rate set for the year in which the report is submitted and a summary of how it changed from the previous year;
- vi. Whether any deductible contribution to either of the pension plans occurred during the prior year, including the amount;
- vii. Whether any “window” to pay out benefits or a freezing of benefits occurred during the prior year; and
- viii. All minutes from the applicable management committee(s) identifying the decision to change benefits for the upcoming year.

26. In the Company’s next base rate case petition, PSE&G shall provide a workpaper reconciling the formal actuarial reports to the test year pension expense rate request and will provide a summary of the actuarial forecasts of the funding status and expense of the plans for the time period commencing from the conclusion of this rate case to the filing of the next base rate case.

Conservation Incentive Program Revised Baselines

27. The undersigned parties recognize that the Margin Revenue Factors and the monthly Baseline Usage per Customer (“BUC”) for gas and Baseline Revenue per Customer (“BRC”) set forth in PSE&G’s current Conservation Incentive Program (“CIP”) tariff must be updated in order to align

these aspects of the CIP tariff with the Board's approval of new base rates in this proceeding. These factors and rates are included in Sheet Nos. 66-66D and 48-48C of the Company's Electric Tariff and Gas Tariff, respectively, attached herein as Attachments H and I.

Earnings Tests

28. For purposes of earnings test calculations, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board. The Company's net income shall be calculated by adjusting total operating income as follows:

- Inclusion of interest expense and BPU-approved amortizations;
- Exclusion of any clause-related Net Income, such as the Green Programs Recovery Charge;
- Exclusion of net income related to the COVID-19 Cost Recovery Charge (per the BPU's order approving this charge).

For electric, the Company's Average 13 Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period. For gas, the Company's Average 13 Month Common Equity Balance shall be the ratio of Gas Distribution Net Plant (including the Gas Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

Time of Use Rate Implementation

29. The undersigned parties agree the Company may implement a three-period Time of Use rate option and defer up to \$12.4 million in costs, as shown in the below table, associated with the development of three-period Time of Use rates.

Type	Costs (\$M)
System Implementation Costs	1.9
Communications Implementation Expenses	3.0
Total	7.5
	12.4

The Company may place such costs in a regulatory asset as separate and identifiable accounts for recovery of costs deemed prudent in the Company’s next base rate case, in the same manner as costs related to the implementation of AMI in the CEF-EC Program. Incremental TOU-related O&M costs will be deferred separately without a return, for recovery in the Company’s next base rate case. The prudence of the three-period TOU Pilot’s costs, including those deferred and placed in the regulatory asset, will be reserved for review and determination in the Company’s next base rate case.

30. The RLM Rate Schedule will be closed to new customers once the RS-TOU is made available.

31. The customers and corresponding distribution revenue for RS-TOU rates will be considered as RS customers and revenue for the purpose of the electric “CIP.” In addition, any true-up credits needed after each customer’s initial 12-month period will be considered in the calculation of monthly RS revenue for CIP purposes.

Appliance Services Business (“ASB”)

32. The undersigned parties agree that PSE&G shall allocate ASB revenues and expenses based on the fuel type for the appliances under contract and being repaired or replaced. Nothing stated herein will prevent any party from proposing alternative allocation of ASB revenues and/or expenses in the next base rate filing.

Main Extensions

33. The Parties agree the Company will modify Section 3.7.1 of the Standard Terms and Conditions of the Company’s Gas Tariff to set the normal residential facilities that the Company may furnish and place, at no cost to an applicant, to “up to 50 feet” and reduce the threshold for waiving a required deposit through the following language: “Public Service will waive the deposit requirement where the excess cost is \$500 or less.” The Parties further agree the Company will modify Section 3.7.2 of the Standard Terms and Conditions of the Company’s Gas Tariff to reduce the threshold for waiving a required deposit through the following language: “Public Service will waive the deposit requirement where the excess cost is \$500 or less.” Attachment I to this Stipulation includes Sheets No. 14 and 15 of the Company’s Gas Tariff with these modifications in redline format.

Reporting Requirements

34. Beginning in 2026, the Company shall provide annual reports by no later than February 15th of each year that show by month, and in total for the prior calendar year, 1) the total number of service extensions provided, 2) the number of these extensions for which a deposit or contribution was required, 3) the number of extensions provided where the extension cost did not exceed ten (10) times the annual distribution revenue, 4) the number of extensions where the extension

cost exceeded ten (10) times the annual distribution revenue, but the Company waived the deposit or contribution based on the number of feet of the extension or the amount of the required deposit pursuant to section 3.7.1 or 3.7.2 of the Company's Gas Tariff, 5) the total dollar amount waived under part 4) of this reporting requirement, 6) the total number of extensions where no deposit and or contribution was required from the customer, and 7) the total number of new customers added during the year where an extension of service was required. In addition, the reports will include a detailed description of, and cost information for, any projects during the year wherein the Company installed new facilities to meet the needs of new, and/or prospective customers wherein the facilities cost \$20,000 or more and were installed without applying the above ten (10 times) formula to a specific applicant or applicants that submitted an application for an extension.

Withdrawal of Other Proposals/Requests

35. This Stipulation represents the full scope of the agreement between the undersigned parties. Any proposal or request not explicitly accepted by the terms of this Stipulation is deemed withdrawn. This Stipulation may only be modified by a further written agreement executed by all the undersigned parties to this Stipulation.

Customer Service

36. The undersigned parties agree that the Company shall continue to file with the Secretary of the BPU and provide copies to the Director of the BPU's Division of Customer Assistance, the Director of the BPU's Division of Energy, and the Director of Rate Counsel quarterly reports containing the following eight (8) customer service metrics, which metrics will be measured on a monthly basis: 1. Average Speed of Answer (ASA), with a benchmark of eighty percent (80%)

of telephone calls answered in thirty (30) seconds from time customer asks for a customer service representative and the customer service representative answers the telephone; 2. Abandoned Call Percentage (ACP), with a benchmark of five percent (5%) or fewer telephone calls abandoned; 3. Speed of Customer Representative Response in Seconds: Measure: Average speed of answer in seconds, Benchmark: Track and monitor only (defined as: average time in seconds it takes for a customer to reach a customer service representative); 4. Percentage of meters read on cycle with a benchmark of ninety five percent (95%) throughout PSE&G's service territory and a minimum benchmark of ninety percent (90%) in each district within PSE&G's service territory; 5. Customer Rebills, with a benchmark of twenty (20) or fewer rebills per one thousand (1,000) customers or no more than 2% of the bills issued by PSE&G each month, whichever is fewer; 6. Gas Leak/Odor Response Time, with a benchmark of ninety five percent (95%) of gas leak/odor telephone calls responded to within sixty (60) minutes with actual response time and reason for delay if response exceeds 60 minutes; 7. Service appointments met with a ninety five percent (95%) benchmark for each of the following categories: meter installation, service disconnects and reconnects, billing investigation, initial and final meter reads; and 8. BPU Complaints, with a benchmark of less than one (1) complaint to the BPU per one thousand (1,000) customers. Attachment G, annexed hereto and incorporated herein by reference, sets forth the specific detail on these customer service metrics.

37. With respect to the customer service metrics set forth in Paragraph 36 above, the Company agrees, within 60 days of the date that the BPU approves this stipulation of settlement, to meet with BPU Staff and Rate Counsel and present a plan regarding how it will improve performance

relative to the benchmark for the following four metrics: (i) average speed of answer; (ii) percentage of meter reads on cycle; and (iii) service appointments met

Rate Design

38. The undersigned parties agree that the Company will utilize the electric rate design set forth in Attachment E and the gas rate design set forth in Attachment F, referred to and incorporated herein by reference. In PSE&G's next distribution base rate case petition, the Company will submit at the time of its filing a cost of service study ("COSS"), as described in the second sentence of paragraph 25 of the Board's October 29, 2018 Order.¹⁷ All parties will be free to submit any number of alternative COSS methodologies for the Board's consideration. The Company and any signatory party to this agreement will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the COSSs submitted in that proceeding. This agreement on rate design is for settlement purposes only, and does not indicate any party's agreement to the functionalization, classification, and allocation of costs or to the Company's COSS methodology presented in its Petition and testimonies filed in this matter.

Tracking

39. The Company shall track, by incident, any and all costs associated with the repair, replacement and/or restoration of plant damaged due to a failure of any party to follow the

¹⁷ In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER18010029 & GR18010030; In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017; BPU Docket No. AX18010001; In re Public Service Electric and Gas Company for Approval of Revised Rates (Effective on an Interim Basis April 1, 2018) to Reflect the Reduction Under the Tax Cuts and Jobs Act of 2017, BPU Docket No. ER18030231, Order dated October 29, 2018, paragraph 25.

Underground Facility Protection Act (N.J.S.A. 48:2-73 et seq.) or N.J.A.C. 14:2. The Company shall differentiate incidents for which the Company or contractors performing service for the Company receives a Notice of Probable Violation from those which another party is responsible.

Further Provisions

40. The undersigned parties agree that the changes to the Company's electric and gas tariffs, B.P.U.N.J. No. 17, Electric, and B.P.U.N.J. No. 17, Gas, as shown in Attachments H and I, shall be adopted. The undersigned parties agree that following the effective date of a Board Order approving the Settlement in this matter, the Company will make a compliance filing consisting of the Company's tariffs for electric and gas service clean and marked, reflecting the changes agreed upon in this matter. The electric rate design and the gas rate design, set forth in Attachment E and Attachment F, respectively, reflect the revenue requirement agreed to by the undersigned parties herein.

41. The undersigned parties recommend that this Settlement be considered by the Board at its October 9, 2024 public agenda meeting. The undersigned parties further request that the new electric distribution rates and gas distribution rates resulting from this Settlement be made effective on October 11, 2024 following approval of this Settlement by the Board. However, the undersigned parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board meeting.

42. The undersigned parties hereby agree that this Settlement has been made exclusively for the purpose of this proceeding and that this Settlement, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of the Settlement.

43. The undersigned parties acknowledge that PSE&G is required to file its next base rate case no later than five (5) years after the “approval of” this rate case pursuant to the BPU’s orders approving the Company’s IAP program and the Company’s GSMP II program extension.¹⁸

44. The undersigned parties agree that this Settlement contains a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Settlement is not accepted and approved in its entirety by the Board, or modified by the Board, each undersigned party that is adversely affected by the modification can either accept the modification or declare this Settlement to be null and void, and the undersigned parties shall be placed in the same position that they were in immediately prior to its execution.

45. It is the intent of the undersigned parties that the provisions hereof be approved by the Board as being in the public interest. The undersigned parties further agree that they consider the Settlement to be binding on them for all purposes herein.

46. It is specifically understood and agreed that this Settlement represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the undersigned parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item. The undersigned parties further agree that this

¹⁸ IAP Order at 13 (Stipulation ¶ 24); In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism (“GSMP II”), et. al., BPU Docket Nos. GR17070776 and GR23030102, Order dated October 11, 2023 at 11 (Stipulation ¶ 39).

Settlement is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

WHEREFORE, the undersigned parties respectfully submit this Settlement to Your Honor and request (1) Your Honor issue an Initial Decision approving this Settlement in its entirety in accordance with the terms contained herein, and (2) the BPU approve this Settlement, in its entirety in accordance with the terms contained herein through a final decision and order.

**PUBLIC SERVICE ELECTRIC AND
GAS COMPANY**



BY: _____
Joseph F. Accardo, Esq.

Dated: October 2, 2024

**NEW JERSEY DIVISION OF
RATE COUNSEL**

BY: _____
Brian O. Lipman, Director

Dated: _____

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
Board of Public Utilities**

BY: _____
Matko Ilic
Deputy Attorney General

Dated: _____

**NEW JERSEY LARGE ENERGY
USERS COALITION**

BY: _____
Steven S. Goldenberg, Esq.
Girodano, Halleran & Ciesla, PC

Dated: _____

Settlement is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

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**PUBLIC SERVICE ELECTRIC AND
GAS COMPANY**

**NEW JERSEY DIVISION OF
RATE COUNSEL**

BY: _____
Joseph F. Accardo, Esq.

BY: T. David Wand
T. David Wand, Esq.

Dated: _____

Dated: October 2, 2024

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
Board of Public Utilities**

**NEW JERSEY LARGE ENERGY
USERS COALITION**

BY: Matko Ilic
Matko Ilic
Deputy Attorney General

BY: _____
Steven S. Goldenberg, Esq.
Girodano, Halleran & Ciesla, PC

Dated: October 2, 2024

Dated: _____

Settlement is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

NEW JERSEY DIVISION OF RATE COUNSEL

BY: _____
Joseph F. Accardo, Esq.

BY: _____
Brian O. Lipman, Director


Dated: _____

Dated: _____

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
Board of Public Utilities

NEW JERSEY LARGE ENERGY USERS COALITION


BY: _____
Matko Ilic
Deputy Attorney General

BY:  _____
Steven S. Goldenberg, Esq.
Girodano, Halleran & Ciesla, PC

Dated: _____

Dated: 10/02/2024

WALMART INC. (“WALMART”)

BY: 
Steven Wing-Kern Lee, Esq.
Spilman Thomas & Battle, PLLC

Dated: October 1, 2024

Public Service Electric and Gas Company
Weighted Average Cost of Capital

\$ Millions

	Percent	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost	After-Tax Weighted Cost
Long-Term Debt	44.78%	3.98%	1.78%	1.78%	1.28%
Customer Deposits	0.22%	5.06%	0.01%	0.01%	0.01%
Common Equity	55.00%	9.60%	5.28%	7.34%	5.28%
Total	100.00%		7.07%	9.14%	6.57%

Federal Income Tax	21.00%
State NJ Business Incm Tax	9.00%
Fed Benefit of State Tax Ded	-1.89%
Tax Rate	28.11%

ACCOUNT		5 Year Average		Total
		Remaining Life	Net Salvage	
		Rate	Cost of	Rate
			Removal	
			Rate	
<u>DISTRIBUTION PLANT</u>				
360.30	SIDEWALKS AND CURBS ON PUBLIC PROPERTY	0.97	0.00	0.97
361.00	STRUCTURES AND IMPROVEMENTS	1.28	1.09	2.37
362.00	STATION EQUIPMENT	2.36	0.36	2.72
364.00	POLES, TOWERS AND FIXTURES	1.71	1.88	3.59
365.00	OVERHEAD CONDUCTORS AND DEVICES	1.50	0.12	1.62
366.00	UNDERGROUND CONDUIT	0.92	0.12	1.04
367.00	UNDERGROUND CONDUCTORS AND DEVICES	1.48	0.26	1.74
368.00	LINE TRANSFORMERS	2.15	0.87	3.02
369.00	SERVICES	1.24	0.52	1.76
370.00	METERS*	5.95	3.94	9.89
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	2.67	0.59	3.26
<u>GENERAL PLANT - STRUCTURES AND IMPROVEMENTS</u>				
390.00	STRUCTURES AND IMPROVEMENTS - DISTRIBUTION	0.96	0.03	0.99
<u>GENERAL PLANT - AMORTIZED</u>				
391.10	OFFICE FURNITURE	5.00	-	5.00
391.20	OFFICE EQUIPMENT	25.00	-	25.00
391.31	OFFICE COMPUTER EQUIPMENT	14.29	-	14.29
392.10	TRANSPORTATION EQUIPMENT 13,000 LBS AND UNDER	11.11	(0.02)	11.09
392.20	TRANSPORTATION EQUIPMENT OVER 13,000 LBS	7.69	(0.03)	7.67
393.00	STORES EQUIPMENT	14.29	-	14.29
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	14.29	-	14.29
395.00	LABORATORY EQUIPMENT	20.00	-	20.00
396.00	POWER OPERATED EQUIPMENT	7.69	-	7.69
397.00	COMMUNICATION EQUIPMENT	10.00	-	10.00
398.00	MISCELLANEOUS EQUIPMENT	14.29	-	14.29
<u>COMMON PLANT</u>				
390.00	STRUCTURES AND IMPROVEMENTS			
	PARK PLAZA	2.98	-	2.98
	LEASEHOLD IMPROVEMENTS	0.81	-	0.81
	STRUCTURES AND IMPROVEMENTS - OTHER	1.88	-	1.88
	TOTAL DEPRECIABLE COMMON PLANT	5.67	-	5.67

* AMI Meters installed under the CEF-EC Program depreciated over a 20 year life (5.00% depreciation rate)

ACCOUNT		Remaining Life Rate	5 Year Average Net Salvage Cost of Removal Rate	Total Depreciation Rate
<u>PRODUCTION PLANT</u>				
304.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	-	-	-
305.00	STRUCTURES AND IMPROVEMENTS	-	0.02	0.02
307.00	OTHER POWER EQUIPMENT	-	-	-
311.00	LIQUEFIED PETROLEUM GAS EQUIPMENT	-	-	-
320.00	OTHER EQUIPMENT	-	-	-
<u>OTHER STORAGE PLANT</u>				
362.00	GAS HOLDERS	0.10	-	0.10
363.20	VAPORIZING EQUIPMENT	0.12	-	0.12
363.30	COMPRESSOR EQUIPMENT	1.75	-	1.75
363.40	MEASURING AND REGULATING STATION EQUIPMENT	0.24	2.99	3.23
<u>TRANSMISSION PLANT</u>				
367.00	MAINS	1.00	-	1.00
369.00	MEASURING AND REGULATING STATION EQUIPMENT	5.34	5.60	10.94
<u>DISTRIBUTION PLANT</u>				
374.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	1.80	-	1.80
375.00	STRUCTURES AND IMPROVEMENTS	0.61	-	0.61
376.00	MAINS	1.09	0.30	1.39
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	2.02	0.23	2.25
379.00	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	1.01	-	1.01
380.00	SERVICES	1.46	0.35	1.81
381.00	METERS	4.55	0.27	4.82
382.00	METER INSTALLATIONS	3.89	1.03	4.92
383.00	HOUSE REGULATORS	2.99	0.02	3.01
384.00	HOUSE REGULATOR INSTALLATIONS	3.26	0.01	3.27
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	3.13	-	3.13
387.00	OTHER EQUIPMENT	6.19	-	6.19
<u>GENERAL PLANT - STRUCTURES AND IMPROVEMENTS</u>				
390.00	STRUCTURES AND IMPROVEMENTS	1.87	-	1.87
<u>GENERAL PLANT - AMORTIZED</u>				
391.10	OFFICE FURNITURE	5.00		5.00
391.20	OFFICE EQUIPMENT	25.00		25.00
391.30	OFFICE COMPUTER EQUIPMENT	14.29		14.29
391.33	PERSONAL COMPUTING EQUIPMENT	33.33		33.33
392.10	CARS AND LIGHT TRUCKS	11.11	(0.38)	10.73
392.20	HEAVY TRUCKS AND TRUCK MOUNTED EQUIPMENT	7.69	(0.47)	7.22
393.00	STORES EQUIPMENT	14.29		14.29
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	14.29		14.29
395.00	LABORATORY EQUIPMENT	20.00		20.00
396.00	POWER OPERATED EQUIPMENT	7.69	-	7.69
397.00	COMMUNICATION EQUIPMENT	10.00		10.00
398.00	MISCELLANEOUS EQUIPMENT	14.29		14.29

PSE&G 2024 Tax Adjustment Credit (TACs) Proposed Rate Calculations

Attachment C

Actual results through: 5/31/2024

SUT Rate 6.625%

(\$'s Unless Specified)

<u>Line</u>	<u>Date(s)</u>		<u>Electric</u>	<u>Gas</u>	<u>Total</u>	<u>Source/Description</u>
1	Sept24 - Dec25	Net Revenue Requirements	(190,794,178)	(254,982,654)	(445,776,832)	SS-2E/G, Col 26
2	Aug-24	(Over) / Under Recovered Balance	12,739,774	(8,237,746)	4,502,028	- SS-3E/G, Col 5
3	Aug-24	Cumulative Interest Exp / (Credit)	<u>348,633</u>	<u>(158,861)</u>	<u>189,772</u>	- SS-3E/G, Col 10
4	Sept24 - Dec25	Total Target Rate Revenue	(177,705,770)	(263,379,262)	(441,085,032)	ln 1 + ln 2 + ln 3
5	Sept24 - Dec25	Revenue at Proposed 2024 TAC rates	(45,926,688)	(126,982,653)	<u>(172,909,340)</u>	SS-6E/G, ln 19
6	Sept24 - Dec25	Proposed TAC Increase / (Decrease)	(131,779,083)	(136,396,609)	(268,175,692)	Ln 4 - ln 5
7	Sep24 - Aug25	Annualized Target Rate Revenue	(134,155,247)	(205,816,788)	(339,972,034)	SS-6E/G, ln 15
8	Sep24 - Aug25	Annualized Revenue at Proposed 2024 TAC rates	(34,665,734)	(99,013,932)	<u>(133,679,666)</u>	SS-6E/G, ln 17
9	Sep24 - Aug25	Annualized TAC Increase / (Decrease)	(99,489,513)	(106,802,856)	(206,292,369)	Ln 7 - ln 8

PSE&G 2024 TAX ADJUSTMENT CREDIT
ETAC Net Revenue Requirement
\$000

Attachment C
Page 1 of 2

	1	2	3	4	5	6	7	8	9	10	11	12
1. Return Historic ADIT												
	Unprotected Excess			Protected Excess			SHARE			Mixed Service Cost		
	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance
Jan-23	71,138	(5,297)	65,841	351,198	(847)	350,351	95,414	(702)	94,713	-	-	-
Feb-23	65,841	(5,297)	60,543	350,351	(847)	349,504	94,713	(702)	94,011	-	-	-
Mar-23	60,543	(10,137)	50,407	349,504	(1,516)	347,988	94,011	(1,342)	92,669	-	-	-
Apr-23	50,407	(3,694)	46,713	347,988	(572)	347,416	92,669	(489)	92,179	-	-	-
May-23	46,713	(3,440)	43,273	347,416	(533)	346,883	92,179	(456)	91,724	-	-	-
Jun-23	43,273	(5,387)	37,886	346,883	(834)	346,049	91,724	(713)	91,010	-	-	-
Jul-23	37,886	(6,847)	31,039	346,049	(1,060)	344,988	91,010	(907)	90,104	-	-	-
Aug-23	31,039	(6,091)	24,948	344,988	(943)	344,045	90,104	(807)	89,297	-	-	-
Sep-23	24,948	(3,328)	21,620	344,045	(515)	343,530	89,297	(441)	88,856	-	-	-
Oct-23	21,620	(3,737)	17,883	343,530	(501)	343,029	88,856	(495)	88,361	-	-	-
Nov-23	17,883	(4,985)	12,898	343,029	(748)	342,281	88,361	(660)	87,701	-	-	-
Dec-23	12,898	(5,329)	7,569	342,281	(953)	341,328	87,701	(706)	86,995	-	-	-
Jan-24	7,569	(994)	6,575	341,328	(1,335)	339,993	86,995	(2,284)	84,711	-	-	-
Feb-24	6,575	(880)	5,696	339,993	(1,182)	338,811	84,711	(2,022)	82,689	-	-	-
Mar-24	5,696	(570)	5,125	338,811	(766)	338,045	82,689	(1,311)	81,378	-	-	-
Apr-24	5,125	(504)	4,622	338,045	(677)	337,368	81,378	(1,158)	80,220	-	-	-
May-24	4,622	(527)	4,094	337,368	(700)	336,668	80,220	(1,212)	79,008	-	-	-
Jun-24	4,094	(641)	3,453	336,668	(860)	335,808	79,008	(1,474)	77,534	-	-	-
Jul-24	3,453	(770)	2,683	335,808	(1,033)	334,776	77,534	(1,770)	75,764	-	-	-
Aug-24	2,683	(712)	1,971	334,776	(955)	333,821	75,764	(1,637)	74,127	-	-	-
Sep-24	1,971	(569)	1,402	333,821	(763)	333,058	74,127	(1,308)	72,819	-	-	-
Oct-24	1,402	(404)	998	333,058	(542)	332,516	72,819	(929)	71,890	-	-	-
Nov-24	998	(512)	486	332,516	(687)	331,829	71,890	(1,178)	70,712	-	-	-
Dec-24	486	(486)	0	331,829	(651)	331,178	70,712	(1,116)	69,596	-	-	190,700
Jan-25	0	-	0	331,178	(947)	330,231	69,596	(2,284)	67,312	190,700	(10,887)	179,813
Feb-25	0	-	0	330,231	(838)	329,392	67,312	(2,022)	65,290	179,813	(9,636)	170,176
Mar-25	0	-	0	329,392	(544)	328,849	65,290	(1,311)	63,979	170,176	(6,249)	163,928
Apr-25	0	-	0	328,849	(480)	328,369	63,979	(1,158)	62,821	163,928	(5,519)	158,408
May-25	0	-	0	328,369	(502)	327,866	62,821	(1,212)	61,609	158,408	(5,776)	152,633
Jun-25	0	-	0	327,866	(611)	327,255	61,609	(1,474)	60,135	152,633	(7,024)	145,609
Jul-25	0	-	0	327,255	(734)	326,521	60,135	(1,770)	58,365	145,609	(8,435)	137,174
Aug-25	0	-	0	326,521	(679)	325,843	58,365	(1,637)	56,728	137,174	(7,801)	129,372
Sep-25	0	-	0	325,843	(542)	325,300	56,728	(1,308)	55,420	129,372	(6,234)	123,138
Oct-25	0	-	0	325,300	(385)	324,915	55,420	(929)	54,491	123,138	(4,427)	118,710
Nov-25	0	-	0	324,915	(488)	324,427	54,491	(1,178)	53,313	118,710	(5,612)	113,098
Dec-25	0	-	0	324,427	(463)	323,964	53,313	(1,116)	52,197	113,098	(5,320)	107,779
	= Prev Col 3 + Col 1 & 2 of "Balances" Wkst	Input	= Col 1 + Col 2	= Prev Col 6 + Col 3 of "Balances" Wkst	Input	= Col 4 + Col 5	= Prev Col 9 + Col 4 of "Balances" Wkst	Input	= Col 7 + Col 8	= Prev Col 12 + Col 5 of "Balances" Wkst	Input	= Col 10 + Col 11
Annual 2023		(63,569)			(9,870)			(8,419)			-	
2024		(7,569)			(10,150)			(17,399)			-	
2025		-			(7,214)			(17,399)			(82,921)	
2026		-			(5,958)			(17,399)			(45,000)	
2027		-			(6,259)			(17,399)			(33,000)	
2028		-			(6,119)			(17,399)			(20,000)	
2029		-			(5,116)			-			(9,779)	

PSE&G 2024 TAX ADJUSTMENT CREDIT
ETAC Net Revenue Requirement
\$000

Monthly After Tax WACC Post -2023 BRC: 0.548%		Monthly After Tax WACC Pre-2023 BRC: 0.540%		Monthly After Tax WACC Post -2023 BRC: 0.548%		Monthly After Tax WACC Pre-2023 BRC: 0.540%		ederal Tax Rate = 21.00%		Revenue Factor = 1.3947								
13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
1. Return Historic ADIT (cont.)								1a. Return Historic ADIT (cont.)				2. Current ESHARE Deduction	2a. Current Mixed Srv & IDD	3. Other				
Return on Rate Base				Corporate Alternative Minimum Tax (CAMT)				Return on Non Rate Base										
Unprotected Excess ADIT Rate Base Related %	Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Balance	Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Non-Rate Base Related Portion of Unprotected Excess	Non-Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Ending Non-Rate Base Related Portion of Unprotected Excess	After-Tax Interest to Customers	Actual SHARE Deduction Flow-Through	Actual Mixed Service Cost Deduction Flow-Through	IRS ESHARE Deduction Audit Adjustments	Other Major Tax Adjustments	Net Tax Adjustment	Net Revenue Requirement	
Jan-23	78%	(4,135)	247,378	1,302	-	-	-	13,947	(1,162)	12,785	(72)	(1,150)	-	-	(1)	(6,767)	(9,438)	
Feb-23	78%	(4,135)	252,928	1,351	-	-	-	12,785	(1,162)	11,623	(66)	(1,150)	-	-	(1)	(6,711)	(9,360)	
Mar-23	78%	(7,913)	258,344	1,381	-	-	-	11,623	(2,224)	9,399	(57)	(2,399)	-	-	(4)	(14,068)	(19,620)	
Apr-23	78%	(2,883)	263,734	1,410	-	-	-	9,399	(810)	8,588	(49)	(836)	-	-	(6)	(4,235)	(5,907)	
May-23	78%	(2,685)	269,054	1,439	-	-	-	8,588	(755)	7,834	(44)	(779)	-	-	(3)	(3,815)	(5,321)	
Jun-23	78%	(4,205)	274,306	1,468	-	-	-	7,834	(1,182)	6,652	(39)	(1,219)	-	-	(2)	(6,727)	(9,383)	
Jul-23	78%	(5,345)	279,489	1,496	-	-	-	6,652	(1,502)	5,149	(32)	(1,550)	-	-	(3)	(8,904)	(12,418)	
Aug-23	78%	(4,755)	284,602	1,524	-	-	-	5,149	(1,336)	3,813	(24)	(1,379)	-	-	(4)	(7,725)	(10,774)	
Sep-23	78%	(2,598)	289,648	1,551	-	-	-	3,813	(730)	3,083	(19)	(753)	-	-	(4)	(3,509)	(4,894)	
Oct-23	78%	(2,917)	294,618.94	1,578.23	-	-	-	3,083	(820)	2,263	(14)	1,395	-	-	(1)	(1,775)	(2,476)	
Nov-23	78%	(3,891)	299,523	1,605	-	-	-	2,263	(1,094)	1,169	(9)	(942)	-	-	(0)	(5,741)	(8,006)	
Dec-23	78%	(4,160)	304,363	1,631	-	-	-	1,169	(1,169)	0	(3)	(2,232)	-	-	(0)	(7,592)	(10,588)	
Jan-24	100%	(994)	312,534	1,666	-	-	-	0	-	0	(0)	(2,095)	-	-	0	(5,042)	(7,033)	
Feb-24	100%	(880)	315,325	1,695.98	-	-	-	0	-	0	(0)	(1,608)	-	-	0	(3,995)	(5,572)	
Mar-24	100%	(570)	318,045	1,711	-	-	-	0	-	0	(0)	(1,396)	-	-	0	(2,333)	(3,254)	
Apr-24	100%	(504)	320,695	1,725	-	-	-	0	-	0	(0)	(909)	-	-	0	(1,522)	(2,123)	
May-24	100%	(527)	323,269	1,739	-	-	-	0	-	0	(0)	(380)	-	-	0	(1,079)	(1,505)	
Jun-24	100%	(641)	325,777	1,753	-	-	-	0	-	0	(0)	(1,179)	-	-	0	(2,400)	(3,347)	
Jul-24	100%	(770)	328,214	1,767	-	-	-	0	-	0	(0)	(1,415)	-	-	0	(3,221)	(4,493)	
Aug-24	100%	(712)	330,579	1,780	-	-	-	0	-	0	(0)	(1,309)	-	-	0	(2,834)	(3,952)	
Sep-24	100%	(569)	8,538	929	-	-	-	0	-	0	(0)	(1,046)	-	-	0	(2,758)	(3,846)	
Oct-24	100%	(404)	10,762	53	-	-	-	0	-	0	(0)	(743)	-	-	0	(2,565)	(3,577)	
Nov-24	100%	(512)	12,916	65	-	-	-	0	-	0	(0)	(942)	-	-	0	(3,254)	(4,538)	
Dec-24	100%	(486)	14,999	76	-	-	-	0	-	0	(0)	(893)	-	-	0	(3,069)	(4,281)	
Jan-25	0.0%	-	34,526	136	-	-	-	0	-	0	(0)	(1,805)	(1,182)	-	-	(16,970)	(23,668)	
Feb-25	0%	-	46,890	223	-	-	-	0	-	0	(0)	(1,598)	(1,046)	-	-	(14,917)	(20,805)	
Mar-25	0%	-	54,861	279	-	-	-	0	-	0	(0)	(1,036)	(678)	-	-	(9,539)	(13,304)	
Apr-25	0%	-	61,862	320	-	-	-	0	-	0	(0)	(915)	(599)	-	-	(8,352)	(11,649)	
May-25	0%	-	69,146	359	-	-	-	0	-	0	(0)	(958)	(627)	-	-	(8,716)	(12,156)	
Jun-25	0%	-	77,953	403	-	-	-	0	-	0	(0)	(1,165)	(762)	-	-	(10,633)	(14,830)	
Jul-25	0%	-	88,468	456	-	-	-	0	-	0	(0)	(1,399)	(916)	-	-	(12,797)	(17,849)	
Aug-25	0%	-	98,135	511	-	-	-	0	-	0	(0)	(1,294)	(847)	-	-	(11,747)	(16,383)	
Sep-25	0%	-	105,815	559	-	-	-	0	-	0	(0)	(1,034)	(677)	-	-	(9,237)	(12,883)	
Oct-25	0%	-	111,237	594	-	-	-	0	-	0	(0)	(734)	(481)	-	-	(6,361)	(8,872)	
Nov-25	0%	-	118,070	628	-	-	-	0	-	0	(0)	(931)	(609)	-	-	(8,190)	(11,422)	
Dec-25	0%	-	124,507	664	-	-	-	0	-	0	(0)	(882)	(577)	-	-	(7,694)	(10,731)	
	= Col 14 / Col 2	Input	See "RateBase-E", Col 9	= (Prev Col 15 + Col 15) / 2 * Monthly AT WACC	= Prev Col 19	Input	= Col 17 + Col 18	= (Prev Col 19 + Col 19) / 2 * Monthly AT WACC	Previous Col 23 + Col 1 of "Balances" Wkst	Input	= (Prev Col 21 - Col 22)	= (Prev Col 23 + Col 23) / 2 * Monthly AT WACC	= Input * Fed Tax Rate	= Input * Fed Tax Rate	Input	Input	= Col 2 + Col 5 + Col 8 + Col 11 + Col 16 + Col 18 + Col 20 + Col 25 + Col 25 + Col 26 + Col 28	= Col 29 * Rev Fct + Col 3 + Col 6
Annual																		
2023		(49,622)		17,737						(13,947)		(429)	(12,989)	-	-	(30)	(77,568)	(108,185)
2024		(7,569)		14,960						-		(0)	(13,914)	-	-	0	(34,073)	(47,521)
2025		-		5,130						-		(0)	(13,750)	(9,000)	-	-	(125,154)	(174,552)
2026		-		10,803						-		(0)	(13,750)	(9,000)	-	-	(80,304)	(112,000)
2027		-		14,871						-		(0)	(13,750)	(9,000)	-	-	(64,538)	(90,011)
2028		-		18,121						-		(0)	(13,750)	(9,000)	-	-	(48,148)	(67,152)
2029		-		19,959						-		(0)	(13,750)	(9,000)	-	-	(17,686)	(24,666)

**PSE&G 2024 TAX ADJUSTMENT CREDIT
Electric Over/(Under) Calculation**

5/31/2024

Attachment C

Reflects a tax rate of 28.11%										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
<u>Over / (Under) Recovery Beginning Balance</u>	<u>Electric Revenues</u>	<u>Revenue Requirement Excluding WACC Cost</u>	<u>Over / (Under) Recovery</u>	<u>Over / (Under) Recovery Ending Balance</u>	<u>Over / (Under) Average Monthly Balance</u>	<u>Interest Rate (Annualized)</u>	<u>Interest On Over / (Under) Average Monthly Balance</u>	<u>Interest Roll-In</u>	<u>Cumulative Interest</u>	
Monthly Calculations										
Jan-23	(14,935,705)	(9,101,202)	(9,437,925)	336,723	(14,598,982)	(14,767,344)	0.16%	(1,415)	-	(11,231)
Feb-23	(14,598,982)	(8,073,880)	(9,360,440)	1,286,561	(13,312,422)	(13,955,702)	4.64%	(38,793)	-	(50,024)
Mar-23	(13,312,422)	(8,540,596)	(19,620,168)	11,079,572	(2,232,849)	(7,772,635)	4.78%	(22,258)	-	(72,282)
Apr-23	(2,232,849)	(6,993,582)	(5,906,719)	(1,086,863)	(3,319,713)	(2,776,281)	5.32%	(8,848)	-	(81,130)
May-23	(3,319,713)	(7,543,824)	(5,320,585)	(2,223,239)	(5,542,952)	(4,431,332)	5.32%	(14,123)	-	(95,254)
Jun-23	(5,542,952)	(9,671,729)	(9,382,685)	(289,045)	(5,831,996)	(5,687,474)	5.54%	(18,876)	-	(114,130)
Jul-23	(5,831,996)	(14,169,073)	(12,417,817)	(1,751,256)	(7,583,253)	(6,707,624)	5.25%	(21,097)	-	(135,227)
Aug-23	(7,718,479)	(10,458,907)	(10,774,203)	315,295	(7,403,184)	(7,560,831)	5.21%	(23,613)	(135,227)	(23,613)
Sep-23	(7,403,184)	(8,327,826)	(4,893,593)	(3,434,234)	(10,837,417)	(9,120,301)	5.21%	(28,483)	-	(52,096)
Oct-23	(10,837,417)	(6,663,048)	(2,475,775)	(4,187,273)	(15,024,690)	(12,931,054)	5.49%	(42,491)	-	(94,587)
Nov-23	(15,024,690)	(6,516,196)	(8,006,416)	1,490,221	(13,534,470)	(14,279,580)	5.43%	(46,418)	-	(141,004)
Dec-23	(13,534,470)	(7,701,790)	(10,588,219)	2,886,429	(10,648,040)	(12,091,255)	5.49%	(39,732)	-	(180,736)
Jan-24	(10,828,776)	(8,488,699)	(7,032,515)	(1,456,184)	(12,284,960)	(11,556,868)	5.52%	(38,204)	(180,736)	(38,204)
Feb-24	(12,284,960)	(7,183,072)	(5,571,860)	(1,611,212)	(13,896,172)	(13,090,566)	5.49%	(43,047)	-	(81,251)
Mar-24	(13,896,172)	(2,591,500)	(3,253,981)	662,482	(13,233,691)	(13,564,931)	5.48%	(44,493)	-	(125,743)
Apr-24	(13,233,691)	(2,275,493)	(2,122,713)	(152,780)	(13,386,470)	(13,310,081)	5.49%	(43,768)	-	(169,511)
May-24	(13,386,470)	(2,524,811)	(1,505,338)	(1,019,473)	(14,405,943)	(13,896,207)	5.48%	(45,579)	-	(215,090)
Jun-24	(14,405,943)	(2,925,404)	(3,347,404)	421,999	(13,983,944)	(14,194,944)	5.48%	(46,559)	-	(261,649)
Jul-24	(13,983,944)	(3,666,482)	(4,492,746)	826,264	(13,157,680)	(13,570,812)	5.48%	(44,512)	-	(306,161)
Aug-24	(13,157,680)	(3,534,148)	(3,952,054)	417,905	(12,739,774)	(12,948,727)	5.48%	(42,472)	-	(348,633)
Sep-24	(13,088,407)	(10,924,447)	(3,846,403)	(7,078,044)	(20,166,452)	(16,627,429)	5.48%	(54,538)	(348,633)	(54,538)
Oct-24	(20,166,452)	(10,510,014)	(3,577,373)	(6,932,641)	(27,099,093)	(23,632,772)	5.48%	(77,515)	-	(132,053)
Nov-24	(27,099,093)	(9,798,380)	(4,538,003)	(5,260,377)	(32,359,470)	(29,729,281)	5.48%	(97,511)	-	(229,564)
Dec-24	(32,359,470)	(11,398,168)	(4,280,614)	(7,117,555)	(39,477,025)	(35,918,248)	5.48%	(117,811)	-	(347,375)
Jan-25	(39,477,025)	(11,642,196)	(23,667,822)	12,025,627	(27,451,398)	(33,464,211)	5.48%	(109,762)	-	(457,137)
Feb-25	(27,451,398)	(10,281,884)	(20,805,172)	10,523,289	(16,928,109)	(22,189,754)	5.48%	(72,782)	-	(529,919)
Mar-25	(16,928,109)	(10,911,066)	(13,304,363)	2,393,296	(14,534,813)	(15,731,461)	5.48%	(51,599)	-	(581,518)
Apr-25	(14,534,813)	(9,376,773)	(11,648,933)	2,272,160	(12,262,653)	(13,398,733)	5.48%	(43,948)	-	(625,466)
May-25	(12,262,653)	(10,164,862)	(12,156,392)	1,991,529	(10,271,124)	(11,266,888)	5.48%	(36,955)	-	(662,421)
Jun-25	(10,271,124)	(11,575,319)	(14,829,602)	3,254,282	(7,016,841)	(8,643,983)	5.48%	(28,352)	-	(690,773)
Jul-25	(7,016,841)	(14,507,635)	(17,848,571)	3,340,936	(3,675,906)	(5,346,374)	5.48%	(17,536)	-	(708,309)
Aug-25	(3,675,906)	(13,984,014)	(16,382,889)	2,398,875	(1,277,031)	(2,476,468)	5.48%	(8,123)	-	(716,432)
Sep-25	(1,277,031)	(10,924,447)	(12,882,741)	1,958,294	681,263	(297,884)	5.48%	(977)	-	(717,409)
Oct-25	681,263	(10,510,014)	(8,872,224)	(1,637,790)	(956,527)	(137,632)	5.48%	(451)	-	(717,860)
Nov-25	(956,527)	(9,798,380)	(11,422,328)	1,623,948	667,421	(144,553)	5.48%	(474)	-	(718,334)
Dec-25	667,421	(11,398,168)	(10,730,748)	(667,421)	(0)	333,710	5.48%	1,095	-	(717,240)

(Prior Col 5) + (Col 9) Forecasted kWh * Proposed Rate See Revenue Requirements Schedule for Details Col 2 - Col 3 Col 1 + Col 4 (Col 1 + Col 5) / 2 Input (Col 6 * (Col 7) / 12)*net of tax rate Prior Month + Col 8 - Col 9

PSE&G 2024 TAX ADJUSTMENT CREDIT
GTAC Net Revenue Requirement
\$000

Attachment C
Page 1 of 2

	1	2	3	4	5	6	7	8	9	10	11	12
1. Return Historic ADIT												
	Unprotected Excess			Protected Excess			SHARE			Mixed Service Cost		
	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance
Jan-23	74,787	(5,651)	69,136	282,517	(618)	281,899	209,996	(1,544)	208,452	-	-	-
Feb-23	69,136	(5,651)	63,486	281,899	(618)	281,280	208,452	(1,544)	206,908	-	-	-
Mar-23	63,486	(10,813)	52,673	281,280	(397)	280,884	206,908	(2,955)	203,954	-	-	-
Apr-23	52,673	(3,940)	48,733	280,884	(291)	280,593	203,954	(1,077)	202,877	-	-	-
May-23	48,733	(3,669)	45,064	280,593	(271)	280,322	202,877	(1,003)	201,874	-	-	-
Jun-23	45,064	(5,746)	39,318	280,322	(424)	279,897	201,874	(1,570)	200,304	-	-	-
Jul-23	39,318	(7,304)	32,014	279,897	(539)	279,358	200,304	(1,996)	198,308	-	-	-
Aug-23	32,014	(6,498)	25,516	279,358	(480)	278,878	198,308	(1,776)	196,533	-	-	-
Sep-23	25,516	(3,550)	21,966	278,878	(262)	278,616	196,533	(970)	195,563	-	-	-
Oct-23	21,966	(3,986)	17,980	278,616	(16)	278,600	195,563	(1,089)	194,474	-	-	-
Nov-23	17,980	(5,318)	12,663	278,600	(354)	278,246	194,474	(1,453)	193,021	-	-	-
Dec-23	12,663	(5,684)	6,978	278,246	(80)	278,166	193,021	(1,553)	191,467	-	-	-
Jan-24	6,978	(916)	6,062	278,166	(974)	277,192	191,467	(5,028)	186,440	-	-	-
Feb-24	6,062	(811)	5,251	277,192	(862)	276,330	186,440	(4,450)	181,990	-	-	-
Mar-24	5,251	(526)	4,725	276,330	(559)	275,771	181,990	(2,886)	179,104	-	-	-
Apr-24	4,725	(465)	4,261	275,771	(494)	275,278	179,104	(2,549)	176,555	-	-	-
May-24	4,261	(486)	3,775	275,278	533	275,811	176,555	(2,667)	173,888	-	-	-
Jun-24	3,775	(591)	3,184	275,811	(435)	275,376	173,888	(3,244)	170,644	-	-	-
Jul-24	3,184	(710)	2,474	275,376	(522)	274,855	170,644	(3,895)	166,749	-	-	-
Aug-24	2,474	(657)	1,817	274,855	(483)	274,372	166,749	(3,603)	163,146	-	-	-
Sep-24	1,817	(525)	1,293	274,372	(386)	273,986	163,146	(2,879)	160,267	-	-	-
Oct-24	1,293	(373)	920	273,986	(274)	273,712	160,267	(2,044)	158,222	-	-	-
Nov-24	920	(472)	448	273,712	(347)	273,365	158,222	(2,592)	155,631	-	-	-
Dec-24	448	(448)	(0)	273,365	(329)	273,036	155,631	(2,457)	153,174	-	-	175,208
Jan-25	(0)	-	(0)	273,036	(897)	272,139	153,174	(5,028)	148,146	175,208	(12,082)	163,127
Feb-25	(0)	-	(0)	272,139	(794)	271,345	148,146	(4,450)	143,696	163,127	(10,694)	152,433
Mar-25	(0)	-	(0)	271,345	(515)	270,831	143,696	(2,886)	140,810	152,433	(6,934)	145,499
Apr-25	(0)	-	(0)	270,831	(455)	270,376	140,810	(2,549)	138,262	145,499	(6,125)	139,374
May-25	(0)	-	(0)	270,376	(476)	269,901	138,262	(2,667)	135,594	139,374	(6,410)	132,964
Jun-25	(0)	-	(0)	269,901	(579)	269,322	135,594	(3,244)	132,351	132,964	(7,794)	125,170
Jul-25	(0)	-	(0)	269,322	(695)	268,627	132,351	(3,895)	128,455	125,170	(9,361)	115,809
Aug-25	(0)	-	(0)	268,627	(643)	267,985	128,455	(3,603)	124,852	115,809	(8,657)	107,152
Sep-25	(0)	-	(0)	267,985	(513)	267,471	124,852	(2,879)	121,973	107,152	(6,918)	100,233
Oct-25	(0)	-	(0)	267,471	(365)	267,107	121,973	(2,044)	119,929	100,233	(4,913)	95,320
Nov-25	(0)	-	(0)	267,107	(462)	266,644	119,929	(2,592)	117,337	95,320	(6,228)	89,092
Dec-25	(0)	-	(0)	266,644	(438)	266,206	117,337	(2,457)	114,880	89,092	(5,903)	83,189
	= Prev Col 3 + Col 1 & 2 of "Balances" Wkst	Input	= Col 1 + Col 2	= Prev Col 6 + Col 3 of "Balances" Wkst	Input	= Col 4 + Col 5	= Prev Col 9 + Col 4 of "Balances" Wkst	Input	= Col 7 + Col 8	= Prev Col 12 + Col 11 of "Balances" Wkst	Input	= Col 10 + Col 11
Annual 2023		(67,809)			(4,351)			(18,529)			-	
2024		(6,978)			(5,130)			(38,293)			-	
2025		-			(6,830)			(38,293)			(92,019)	
2026		-			(6,830)			(38,293)			(45,000)	
2027		-			(6,830)			(38,293)			(25,000)	
2028		-			(6,830)			(38,293)			(5,000)	
2029		-			(6,830)			-			(8,189)	

PSE&G 2024 TAX ADJUSTMENT CREDIT
GTAC Net Revenue Requirement
\$000

Attachment C
Page 2 of 2

Monthly After Tax WACC Post -2023 BRC: 0.548%				Monthly After Tax WACC Pre-2023 BRC: 0.540%				Monthly After Tax WACC Post -2023 BRC: 0.548%				Monthly After Tax WACC Pre-2023 BRC: 0.540% Federal Tax Rate = 21.00%				Revenue Factor = 1.3947					
13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30				
1. Return Historic ADIT (cont.)								1a. Return Historic ADIT (cont.)								2. Current ESHARE Deduction		2a. Current Mixed Srv & IDD		3. Other	
Return on Rate Base				Corporate Alternative Minimum Tax (CAMT)				Return on Non Rate Base													
Unprotected Excess ADIT Rate Base Related %	Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Balance	Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Non-Rate Base Related Portion of Unprotected Excess	Non-Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Ending Non-Rate Base Related Portion of Unprotected Excess	After-Tax Interest to Customers	Actual SHARE Deduction Flow-Through	Actual SHARE Deduction Flow-Through	IRS ESHARE Deduction Audit Adjustments	Other Major Tax Adjustments	Net Tax Adjustment	Net Revenue Requirement				
79%	(4,481)	290,131	1,544	-	-	-	-	14,038	(1,170)	12,868	(73)	(4,156)	-	-	(1)	(10,498)	(14,880)				
79%	(4,481)	296,676	1,585	-	-	-	-	12,868	(1,170)	11,698	(66)	(4,156)	-	-	(1)	(10,451)	(14,814)				
79%	(8,574)	302,713	1,619	-	-	-	-	11,698	(2,238)	9,460	(57)	(4,225)	-	-	(4)	(16,830)	(23,855)				
79%	(3,125)	309,019	1,652	-	-	-	-	9,460	(816)	8,644	(49)	(2,234)	-	-	(6)	(5,944)	(8,425)				
79%	(2,909)	315,290	1,686	-	-	-	-	8,644	(760)	7,884	(45)	(2,080)	-	-	(3)	(5,384)	(7,631)				
79%	(4,556)	321,526	1,720	-	-	-	-	7,884	(1,190)	6,695	(39)	(3,257)	-	-	(2)	(9,320)	(13,209)				
79%	(5,792)	327,727	1,754	-	-	-	-	6,695	(1,512)	5,183	(32)	(4,141)	-	-	(3)	(12,261)	(17,379)				
79%	(5,152)	333,893	1,787	-	-	-	-	5,183	(1,345)	3,838	(24)	(3,684)	-	-	(4)	(10,678)	(15,135)				
79%	(2,815)	340,024	1,820	-	-	-	-	3,838	(735)	3,103	(19)	(2,013)	-	-	(4)	(4,997)	(7,083)				
79%	(3,161)	346,101	1,853	-	-	-	-	3,103	(825)	2,278	(15)	(4,992)	-	-	(1)	(8,245)	(11,686)				
79%	(4,217)	352,152	1,886	-	-	-	-	2,278	(1,101)	1,177	(9)	(3,375)	-	-	(0)	(8,623)	(12,223)				
79%	(4,508)	358,177	1,919	-	-	-	-	1,177	(1,177)	0	(3)	(6,463)	-	-	(0)	(11,865)	(16,818)				
100%	(916)	364,529	1,952	-	-	-	-	0	-	0	(0)	(3,695)	-	-	0	(8,660)	(12,275)				
100%	(811)	368,820	1,981	-	-	-	-	0	-	0	(0)	(2,835)	-	-	0	(6,977)	(9,889)				
100%	(526)	373,059	2,004	-	-	-	-	0	-	0	(0)	(2,462)	-	-	-	(4,428)	(6,277)				
100%	(465)	377,247	2,027	-	-	-	-	0	-	0	(0)	(1,602)	-	-	-	(3,082)	(4,369)				
100%	(486)	380,823	2,048	-	-	-	-	0	-	0	(0)	549	-	-	-	(23)	(33)				
100%	(591)	384,812	2,068	-	-	-	-	0	-	0	(0)	(1,853)	-	-	-	(4,054)	(5,747)				
100%	(710)	388,764	2,090	-	-	-	-	0	-	0	(0)	(2,226)	-	-	-	(5,263)	(7,460)				
100%	(657)	392,681	2,111	-	-	-	-	0	-	0	(0)	(2,058)	-	-	-	(4,690)	(6,647)				
100%	(525)	15,199	1,117	-	-	-	-	0	-	0	(0)	(1,645)	-	-	-	(4,317)	(6,022)				
100%	(373)	19,044	94	-	-	-	-	0	-	0	(0)	(1,168)	-	-	-	(3,765)	(5,251)				
100%	(472)	22,854	115	-	-	-	-	0	-	0	(0)	(1,481)	-	-	-	(4,777)	(6,663)				
100%	(448)	26,628	136	-	-	-	-	0	-	0	(0)	(1,404)	-	-	-	(4,502)	(6,278)				
0%	-	47,334	203	-	-	-	-	0	-	0	(0)	(3,692)	(919)	-	-	(22,414)	(31,261)				
0%	-	63,145	303	-	-	-	-	0	-	0	(0)	(3,267)	(813)	-	-	(19,716)	(27,497)				
0%	-	73,354	374	-	-	-	-	0	-	0	(0)	(2,119)	(528)	-	-	(12,607)	(17,583)				
0%	-	82,334	426	-	-	-	-	0	-	0	(0)	(1,872)	(466)	-	-	(11,040)	(15,397)				
0%	-	91,691	477	-	-	-	-	0	-	0	(0)	(1,958)	(488)	-	-	(11,522)	(16,070)				
0%	-	103,023	533	-	-	-	-	0	-	0	(0)	(2,382)	(593)	-	-	(14,058)	(19,607)				
0%	-	116,572	601	-	-	-	-	0	-	0	(0)	(2,860)	(712)	-	-	(16,922)	(23,601)				
0%	-	129,049	673	-	-	-	-	0	-	0	(0)	(2,645)	(659)	-	-	(15,534)	(21,665)				
0%	-	138,977	734	-	-	-	-	0	-	0	(0)	(2,114)	(526)	-	-	(12,217)	(17,040)				
0%	-	145,996	780	-	-	-	-	0	-	0	(0)	(1,501)	(374)	-	-	(8,416)	(11,738)				
0%	-	154,857	824	-	-	-	-	0	-	0	(0)	(1,903)	(474)	-	-	(10,835)	(15,111)				
0%	-	163,218	871	-	-	-	-	0	-	0	(0)	(1,804)	(449)	-	-	(10,180)	(14,198)				
= Col 14 / Col 2	Input	See "RateBase-G", Col 9	= (Prev Col 15 + Col 19) / 2 * Monthly AT WACC	= Prev Col 19	Input	= Col 17 + Col 18	= (Prev Col 19 + Col 19) / 2 * Monthly AT WACC	Previous Col 23 + Col 1 of "Balances" Wkst	Input	= (Prev Col 21 - Col 22)	= (Prev Col 23 + Col 23) / 2 * Monthly AT WACC	= Input * Fed Tax Rate	= Input * Fed Tax Rate	Input	Input	= Col 2 + Col 5 + Col 8 + Col 11 + Col 16 + Col 18 + Col 20 + Col 25 + Col 25 + Col 26 + Col 28	= Col 29 * Rev Fct + Col 3 + Col 6				
	(53,771) (6,978)		20,827 17,741 6,798						(14,038)		(431)	(44,775) (21,878)	- (7,000)	- (7,000)	(30) 0	(115,097) (54,539) (165,461) (111,129) (85,928) (62,043) (24,912)	(163,139) (76,910) (230,768) (154,991) (119,844) (86,531) (34,745)				

**PSE&G 2024 TAX ADJUSTMENT CREDIT
Gas Over/(Under) Calculation**

5/31/2024

Attachment C

Reflects a tax rate of 28.11%										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
<u>Over / (Under) Recovery Beginning Balance</u>	<u>Gas Revenues</u>	<u>Revenue Requirement Excluding WACC Cost</u>	<u>Over / (Under) Recovery</u>	<u>Over / (Under) Recovery Ending Balance</u>	<u>Over / (Under) Average Monthly Balance</u>	<u>Interest Rate (Annualized)</u>	<u>Interest On Over / (Under) Average Monthly Balance</u>	<u>Interest Roll-In</u>	<u>Cumulative Interest</u>	
Monthly Calculations										
Jan-23	(36,306,427)	(13,096,988)	(14,880,383)	1,783,395	(34,523,032)	(35,414,730)	0.16%	(3,395)	-	(27,117)
Feb-23	(34,523,032)	(13,235,538)	(14,813,613)	1,578,076	(32,944,956)	(33,733,994)	4.64%	(93,772)	-	(120,889)
Mar-23	(32,944,956)	(12,211,930)	(23,855,444)	11,643,514	(21,301,442)	(27,123,199)	4.78%	(77,670)	-	(198,560)
Apr-23	(21,301,442)	(5,842,578)	(8,424,613)	2,582,035	(18,719,408)	(20,010,425)	5.32%	(63,776)	-	(262,335)
May-23	(18,719,408)	(3,871,963)	(7,631,390)	3,759,427	(14,959,980)	(16,839,694)	5.32%	(53,670)	-	(316,006)
Jun-23	(14,959,980)	(2,577,268)	(13,209,462)	10,632,194	(4,327,786)	(9,643,883)	5.54%	(32,007)	-	(348,013)
Jul-23	(4,327,786)	(2,383,298)	(17,379,339)	14,996,042	10,668,256	3,170,235	5.25%	9,971	-	(338,042)
Aug-23	10,330,214	(3,132,098)	(15,135,207)	12,003,110	22,333,323	16,331,768	5.21%	51,004	(338,042)	51,004
Sep-23	22,333,323	(3,444,610)	(7,082,620)	3,638,010	25,971,334	24,152,329	5.21%	75,428	-	126,433
Oct-23	25,971,334	(5,826,423)	(11,686,436)	5,860,013	31,831,347	28,901,340	5.49%	94,969	-	221,402
Nov-23	31,831,347	(14,259,480)	(12,222,605)	(2,036,875)	29,794,472	30,812,909	5.43%	100,161	-	321,563
Dec-23	29,794,472	(18,013,458)	(16,817,989)	(1,195,469)	28,599,003	29,196,737	5.49%	95,940	-	417,503
Jan-24	29,016,506	(23,089,715)	(12,274,989)	(10,814,726)	18,201,780	23,609,143	5.52%	78,046	417,503	78,046
Feb-24	18,201,780	(20,224,219)	(9,888,990)	(10,335,230)	7,866,550	13,034,165	5.49%	42,861	-	120,907
Mar-24	7,866,550	(10,966,050)	(6,276,544)	(4,689,506)	3,177,044	5,521,797	5.48%	18,111	-	139,018
Apr-24	3,177,044	(7,351,358)	(4,368,939)	(2,982,419)	194,625	1,685,835	5.49%	5,544	-	144,562
May-24	194,625	(3,612,116)	(3,902)	(3,579,214)	(3,384,588)	(1,594,982)	5.48%	(5,232)	-	139,330
Jun-24	(3,384,588)	(2,923,482)	(5,746,646)	2,823,164	(561,424)	(1,973,006)	5.48%	(6,471)	-	132,859
Jul-24	(561,424)	(2,809,145)	(7,460,012)	4,650,867	4,089,443	1,764,009	5.48%	5,786	-	138,645
Aug-24	4,089,443	(2,498,658)	(6,646,961)	4,148,303	8,237,746	6,163,595	5.48%	20,216	-	158,861
Sep-24	8,396,608	(5,294,806)	(6,021,559)	726,753	9,123,360	8,759,984	5.48%	28,733	158,861	28,733
Oct-24	9,123,360	(10,206,794)	(5,251,379)	(4,955,415)	4,167,945	6,645,653	5.48%	21,798	-	50,530
Nov-24	4,167,945	(19,890,181)	(6,662,886)	(13,227,295)	(9,059,350)	(2,445,703)	5.48%	(8,022)	-	42,508
Dec-24	(9,059,350)	(29,809,930)	(6,278,354)	(23,531,575)	(32,590,925)	(20,825,138)	5.48%	(68,306)	-	(25,798)
Jan-25	(32,590,925)	(34,787,785)	(31,260,812)	(3,526,974)	(36,117,899)	(34,354,412)	5.48%	(112,682)	-	(138,480)
Feb-25	(36,117,899)	(30,889,491)	(27,497,437)	(3,392,054)	(39,509,953)	(37,813,926)	5.48%	(124,029)	-	(262,509)
Mar-25	(39,509,953)	(26,293,685)	(17,583,296)	(8,710,389)	(48,220,342)	(43,865,147)	5.48%	(143,877)	-	(406,385)
Apr-25	(48,220,342)	(15,200,226)	(15,396,831)	196,605	(48,023,737)	(48,122,040)	5.48%	(157,839)	-	(564,225)
May-25	(48,023,737)	(9,435,912)	(16,069,884)	6,633,972	(41,389,765)	(44,706,751)	5.48%	(146,637)	-	(710,862)
Jun-25	(41,389,765)	(5,813,639)	(19,606,600)	13,792,961	(27,596,804)	(34,493,285)	5.48%	(113,137)	-	(823,999)
Jul-25	(27,596,804)	(5,586,267)	(23,600,777)	18,014,510	(9,582,294)	(18,589,549)	5.48%	(60,973)	-	(884,973)
Aug-25	(9,582,294)	(4,968,832)	(21,665,390)	16,696,558	7,114,264	(1,234,015)	5.48%	(4,048)	-	(889,020)
Sep-25	7,114,264	(5,294,806)	(17,039,586)	11,744,779	18,859,043	12,986,653	5.48%	42,596	-	(846,424)
Oct-25	18,859,043	(10,206,794)	(11,738,383)	1,531,588	20,390,631	19,624,837	5.48%	64,369	-	(782,055)
Nov-25	20,390,631	(19,890,181)	(15,111,320)	(4,778,861)	15,611,770	18,001,201	5.48%	59,044	-	(723,012)
Dec-25	15,611,770	(29,809,930)	(14,198,159)	(15,611,770)	0	7,805,885	5.48%	25,603	-	(697,408)
	(Prior Col 5) + (Col 9)	Forecasted Therms * Proposed Rate	See Revenue Requirements Schedule for Details	Col 2 - Col 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	Input	(Col 6 * (Col 7) / 12)*net of tax rate		Prior Month + Col 8 - Col 9

PSE&G 2024 TAX ADJUSTMENT CREDIT

Attachment C

Weighted Average Cost of Capital

	<u>Percent</u>	<u>Embedded Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>	<u>After-Tax Weighted Cost</u>
Long-Term Debt	44.78%	3.98%	1.78%	1.78%	1.28%
Customer Deposits	0.22%	5.06%	0.01%	0.01%	0.01%
Common Equity	55.00%	9.60%	5.28%	7.34%	5.28%
Total	<u>100.00%</u>		<u>7.07%</u>	<u>9.14%</u>	<u>6.57%</u>
Federal Tax Rate		21.00%			0.55%
State Tax Rate		9.00%			
Fed Benefit of State Tax Deduction		<u>-1.89%</u>			
Effective Tax Rate		28.11%			

PSE&G 2024 TAX ADJUSTMENT CREDIT

Attachment C

Revenue Factor

	<u>ELECTRIC</u>	<u>GAS</u>
Revenue Increase	100.0000	100.0000
Uncollectible Rate		0.0000
BPU Assessment Rate	0.2176	0.2176
Rate Counsel Assessment Rate	<u>0.0455</u>	<u>0.0455</u>
Income before State of NJ Bus. Tax	99.7369	99.7369
State of NJ Bus. Income Tax	<u>8.9763</u>	<u>8.9763</u>
Income Before Federal Income Taxes	90.7606	90.7606
Federal Income Taxes	<u>19.0597</u>	<u>19.0597</u>
Return	<u>71.7008</u>	<u>71.7008</u>
Revenue Factor	<u>1.3947</u>	<u>1.3947</u>

PSE&G 2024 TAX ADJUSTMENT CREDIT
Proposed ETAC Calculation

Attachment C

(\$'s Unless Specified)

Line	Current SUT Rate	6.625%														Total	Source/Description
		Electric															
	RS	RHS	RLM	WH	WHS	HS	GLP	LPL-S	LPL-P	HTS-S	HTS-HV	BPL	BPL-POF	PSAL			
1	2024 Sales (MWh)	13,108,453	81,419	176,712	492	10	9,630	6,816,613	10,257,891	2,792,604	4,404,888	464,483	287,195	14,795	139,211	38,554,397	Input
2	Rate Class Allocation ¹	71.15%	0.63%	0.90%	0.00%	0.00%	0.03%	12.26%	10.44%	1.82%	2.64%	0.11%	0.00%	0.02%	0.00%	100.00%	CreditCalc-E TAC 2023
3	Revenue Requirements	(24,289,116)	(213,548)	(307,373)	0	0	(11,887)	(4,186,254)	(3,563,230)	(620,689)	(900,890)	(37,360)	0	(6,793)	0	(34,137,139)	CreditCalc-E TAC 2023
4	Proposed Rate w/o SUT (\$/kWh)	(0.001853)	(0.002623)	(0.001739)	0.000000	0.000000	(0.001234)	(0.000614)	(0.000347)	(0.000222)	(0.000205)	(0.000080)	0.000000	(0.000459)	0.000000		CreditCalc-E TAC 2023
5	Public Notice Rate w/o SUT (\$/kWh)																CreditCalc-E TAC 2023
6	Proposed Rate w/ SUT (\$/kWh)	(0.001976)	(0.002797)	(0.001854)	0.000000	0.000000	(0.001316)	(0.000655)	(0.000370)	(0.000237)	(0.000219)	(0.000085)	0.000000	(0.000489)	0.000000		CreditCalc-E TAC 2023
7	Sep-24 to Dec-25 Sales (MWh)	17,375,931	107,090	240,171	774	9	13,489	9,795,590	13,576,225	4,123,363	6,404,758	639,162	385,108	19,502	181,036	52,862,208	Input
8	Rate Class Allocation	71.19%	0.63%	0.90%				12.27%	10.44%	1.82%	2.64%	0.11%				100.00%	Line 2 / Sum Line 2
9	Revenue Requirements	(126,509,702)	(1,112,261)	(1,600,948)	0	0	0	(21,804,074)	(18,559,058)	(3,232,854)	(4,692,282)	(194,590)	0	0	0	(177,705,770)	(SS-TAC-1, In 4 [Electric]) * Line 8 * 1000
10	Proposed Rate w/o SUT (\$/kWh)	(0.007281)	(0.010386)	(0.006666)	0.000000	0.000000	0.000000	(0.002226)	(0.001367)	(0.000784)	(0.000733)	(0.000304)	0.000000	0.000000	0.000000		(Line 7 / (Line 9 * 1,000)) [Rnd 6]
11	Public Notice Rate w/o SUT (\$/kWh)																
12	Proposed Rate w/ SUT (\$/kWh)	(0.007763)	(0.011074)	(0.007108)	0.000000	0.000000	0.000000	(0.002373)	(0.001458)	(0.000836)	(0.000782)	(0.000324)	0.000000	0.000000	0.000000		(Line 10 * (1 + SUT Rate)) [Rnd 6]
13	Jun-23 to May 24 Sales (MWh)	13,166,714	82,189	180,730	551	7	10,674	7,325,083	10,174,460	3,056,341	4,757,020	454,332	283,276	14,352	132,104	39,637,832	Input
14	Annulization Factor	75.78%	76.75%	75.25%				74.78%	74.94%	74.12%	74.27%	71.08%					(Line 7) / (Line 13)
15	Annualized Revenue Requirements	(95,863,472)	(853,635)	(1,204,728)	0	0	0	(16,304,954)	(13,908,755)	(2,396,273)	(3,485,109)	(138,319)	0	0	0	(134,155,247)	(Line 9) * (Line 14)
16	Filed Rates 2024	(0.001853)	(0.002623)	(0.001739)	0.000000	0.000000	(0.001234)	(0.000614)	(0.000347)	(0.000222)	(0.000205)	(0.000080)	0.000000	(0.000459)	0.000000		Line 4
17	Test Year Revenue Requirements at Filed Rates 2024	(24,397,921)	(215,581)	(314,290)	0	0	(13,171)	(4,497,601)	(3,530,538)	(678,508)	(975,189)	(36,347)	0	(6,587)	0	(34,665,734)	(Line 13 * Line 16)*1000
18	Annualized Change	(71,465,551)	(638,054)	(890,437)	0	0	13,171	(11,807,353)	(10,378,218)	(1,717,766)	(2,509,920)	(101,973)	0	6,587	0	(99,489,513)	Line 15 - Line 17
19	16 Month Revenue Requirements at Filed 2024 Rates	(32,197,600)	(280,896)	(417,657)	0	0	(16,646)	(6,014,493)	(4,710,950)	(915,386)	(1,312,975)	(51,133)	0	(8,951)	0	(45,926,688)	(Line 7 * Line 16)*1000

¹Rate Class Allocation remains the same and stays in effect until the conclusion of the Company's next Base Rate Case

PSE&G 2024 TAX ADJUSTMENT CREDIT
Proposed GTAC Calculation

(\$'s Unless Specified)

Line	Current SUT Rate		Gas							Total	Source/Description
	6.625%		RSG	GSG	LVG	SLG	TSG-F	TSG-NF	CIG		
1	2024 Sales (Therms)	1,543,180	293,032	762,138	712	22,111	132,909	25,998	756,546	3,536,626	Input
2	Rate Class Allocation ¹	71.80%	11.57%	14.07%	0.05%	0.37%	1.12%	0.32%	0.70%	100.00%	CreditCalc-G TAC 2023
3	Revenue Requirements	(71,551,609)	(11,531,277)	(14,025,734)	(48,580)	(367,156)	(1,115,024)	(319,281)	(698,133)	(99,656,794)	CreditCalc-G TAC 2023
4	Proposed Rate w/o SUT (\$/Therms)	(0.046366)	(0.039352)	(0.018403)	(0.068269)	(0.016605)	(0.008389)	(0.012281)	(0.000923)		CreditCalc-G TAC 2023
5	Public Notice Rate w/o SUT (\$/Therms)	(0.046366)	(0.039352)	(0.018403)	(0.068269)	(0.016605)	(0.008389)	(0.012281)	(0.000923)		CreditCalc-G TAC 2023
6	Proposed Rate w/ SUT (\$/Therms)	(0.049438)	(0.041959)	(0.019622)	(0.072792)	(0.017705)	(0.008945)	(0.013095)	(0.000984)		CreditCalc-G TAC 2023
7	Sep-24 to Dec-25 Sales (Therms)	2,029,538	384,574	996,248	919	30,618	168,140	39,533	1,045,187	4,694,756	
8	Rate Class Allocation	73.65%	11.87%	14.44%	0.05%					100.00%	Line 2 / Sum Line 2
9	Revenue Requirements	(193,966,168)	(31,259,641)	(38,021,758)	(131,694)	0	0	0	0	(263,379,262)	(SS-TAC-1, In 4 [Gas]) * Line 8 * 1000
10	Proposed Rate w/o SUT (\$/Therms)	(0.095572)	(0.081284)	(0.038165)	(0.143300)	0.000000	0.000000	0.000000	0.000000		(Line 7 / (Line 9 * 1,000)) [Rnd 6]
11	Public Notice Rate w/o SUT (\$/Therms)										
12	Proposed Rate w/ SUT (\$/Therms)	(0.101904)	(0.086669)	(0.040693)	(0.152794)	0.000000	0.000000	0.000000	0.000000		(Line 10 * (1 + SUT Rate)) [Rnd 6]
13	Jun-23 to May 24 Sales (Therms)	1,584,498	302,113	778,914	695	22,584	124,946	27,874	702,392	3,544,017	Input
14	Annualization Factor	78.07%	78.56%	78.18%	75.67%						(Line 7) / (Line 13)
15	Annualized Revenue Requirements	(151,433,030)	(24,556,904)	(29,727,202)	(99,652)					(205,816,788)	(Line 9) * (Line 14)
16	Filed Rates 2024	(0.044386)	(0.039352)	(0.018403)	(0.068269)	(0.016605)	(0.008389)	(0.012281)	(0.000923)		Line 4
17	Test Year Revenue Requirements at Filed Rates 2024	(70,329,549)	(11,888,740)	(14,334,346)	(47,475)	(375,012)	(1,048,176)	(342,326)	(648,308)	(99,013,932)	(Line 13 * Line 16)*1000
18	Annualized Change	(81,103,481)	(12,668,163)	(15,392,857)	(52,177)	375,012	1,048,176	342,326	648,308	(106,802,856)	Line 15 - Line 17
19	16 Month Revenue Requirements at Filed 2024 Rates	(90,083,076)	(15,133,738)	(18,333,949)	(62,740)	(508,406)	(1,410,525)	(485,511)	(964,707)	(126,982,653)	(Line 7 * Line 16)*1000

¹Rate Class Allocation remains the same and stays in effect until the conclusion of the Company's next Base Rate Case

Attachment D

Annual Rate Adjustment Calculation Methodology for CEF-EV Annual Rate Adjustments

$$\text{Revenue Requirements} = ((\text{Rate Base} * \text{Rate of Return}) + \text{Net of Tax Amortization} \\ \text{and/or Depreciation} + \text{Tax Adjustment}) * \text{Revenue Factor}$$

1. The term “Rate of Return” is PSE&G’s overall weighted average cost of capital (“WACC”) for the Program. See Attachment A for the calculation of the Company’s WACC as a result of this proceeding. Any change in the WACC authorized by the Board in any subsequent electric, gas, or combined base rate case would be reflected in the appropriate corresponding rate adjustment filing. Any changes to current Federal or State tax rates would also be reflected in an adjustment to the WACC.

2. The term “Rate Base” refers to Gross Plant from the assets in paragraph 18 of the Stipulation less the associated accumulated depreciation and/or amortization and less Accumulated Deferred Income Taxes (“ADIT”). Gross Plant is equal to all the assets described above and Allowance of Funds Used during Construction (“AFUDC”) – both debt and equity components.

3. ADIT is calculated as Book Depreciation (Tax Basis) less Tax Depreciation, multiplied by the Company’s effective tax rate, which is currently 28.11%. Cost of Removal expenditures are depreciated 100% in the year incurred for tax purposes. Please see Table 2 below for the book and tax depreciation rates for each asset to be utilized in the calculation of the regulatory assets and annual rate adjustment filings.

Table 2

<u>Asset</u>		Annual Book Depreciation Rates	Tax Depreciation Years/Type¹
Pole to Meter		2.00%	20 / MACRS
IT Investments		3.33%	3 / SL
Regulatory Asset (excl. O&M)		3.33%	Expense
Regulatory Asset - O&M		20%	Expense

*Based on investment based weighted average of EV Depreciation Rates

4. Any future changes to the book, or tax depreciation rates, such as, but not limited to, reinstatement of “bonus depreciation” during the construction period of the Program and at the time of each base rate adjustment, will be reflected in the accumulated depreciation and/or ADIT calculation described above. The “Net of Tax Depreciation and/or Amortization” allows for recovery of the Company’s investment in the Program assets over the useful book life of each asset class. For Plant in Service investment, the net of tax depreciation expense is calculated as the depreciation expense multiplied by one minus the current tax rate. Any future changes to the book depreciation or tax rates during the construction period of the Program and at the time of each base rate adjustment, would be reflected in the net of tax depreciation expense calculation described above.

5. The term “Tax Adjustment” refers to any applicable tax items that may impact the revenue requirement calculation for the Program.

6. The “Revenue Factor” adjusts the Revenue Requirement Net of Tax for federal and state income taxes, the BPU and Rate Counsel (“RC”) Annual Assessments Fees. The tax rates reflect the current federal tax rate of 21%. The BPU/RC Assessment Expenses consist of payments, based upon a percentage of revenues collected (updated annually), to the State based on the electric and gas

¹ “MACRS” = Modified Accelerated Cost Recovery System, “SL” = Straight Line

intrastate operating revenues for the utility. The Company has utilized the respective BPU and RC assessment rates based on the 2023 fiscal year assessment. Any future changes impacting the revenue factor during the construction period of the Program and at the time of each base rate adjustment, would be reflected in the revenue factor described above.

7. The annual rate adjustment filings will be recovered via new CEF-EV rate components of its Infrastructure Investment Program Charges (“IIPCs”) for the Electric Tariff. While not an IIP, this mechanism will allow for the inclusion of the CEF-EV rate adjustments into base rates.

8. The filing schedule based upon the Initial Filing date along with corresponding timing for, Investment as Of, Update for Actuals Filing, and Rates Effective dates for all electric and electric rate adjustment filings per the table below. Each Initial Filing shall provide the actual cost and forecast for investment data, revenue requirement calculations, proposed CEF-EV rates, and related data to support rates based on CEF-EV costs. The Update for Actuals Filing, updates all forecasted cost and investment data, revenue requirement calculations, proposed CEF-EV rates, and related information from the Initial Filing to data based on all actual historical data. CEF-EV investments included in rates in the Update for Actuals Filing shall only include CEF-EV investment not in the Company’s base rates and actually placed in-service according to the schedule below. The Rates Effective dates for each filing below shall be as indicated in Table below – the first day of the month following five months following the due date of the Initial Filing. The Company proposes annual rate adjustment filings with dates to be determined based upon 60 days notice prior to the initial filing. The table below shows the Company’s proposed filing timeline for each rate adjustment filing.

CEF-EV Rate Adjustment Schedule			
Initial Filing	Investment as Of	Update for Actuals Filing	Rates Effective No Earlier Than
TBD	TBD + 2 mo	TBD + 3 mo	TBD + 5 mo + 1 Day

9. The undersigned parties agree that the rate design for each CEF-EV rate adjustment filing will follow the same approved rate design in this proceeding.

10. The undersigned parties agree that the Company will not calculate any monthly investment deferral on CEF-EV investments that are recovered in base rates or future CEF-EV rate adjustment proceedings. The Company will include any deferred monthly investment not yet recovered in rates and return on the unamortized CEF-EV Regulatory Balance as a component of rate base in the same manner as any other Utility Plant.

**PSE&G CEF Electric Vehicle Program
Rate Adjustment Calculation
Sample Calculation**

ATTACHMENT D Exhibit P-9E R-1

CEF-EV-1

in (\$000)

Rate Effective Date	<u>4/1/2025</u>
Plant In Service as of Date	12/31/2025
Rate Base Balance as of Date	3/31/2025

RATE BASE CALCULATION

	Total	Notes
1 Gross Plant	\$3,900	= ln 17
2 Regulatory Asset	\$4,714	= ln 22 + ln 28 + ln 56
3 Accumulated Depreciation	(\$42)	= ln 28
4 Net Plant	\$8,572	= ln 1 + ln 2 + ln 3
5 Accumulated Deferred Taxes	(\$1,177)	= ln 45
6 Rate Base	\$7,395	= ln 4 + ln 5
7 Rate of Return - After Tax	7.55%	See Rate Case Schedule MPM-04 (WACC)
8 Return Requirement (After Tax)	\$558	= ln 6 * ln 7
9 Depreciation Exp, net	\$205	= ln 66
10 O&M Expense Regulatory Asset Amortization - After Tax	\$563	= ln 70
11 Revenue Factor	1.3947	See Rate Case Schedule MPM-06 (Revenue Factor)
12 Total Revenue Requirement	\$1,850	= (ln 8 + ln 9 + ln 10) * ln 11

SUPPORT

Investment

Real Assets (Pole to Meter)

13 Residential Smart Charging	\$1,300	See "RevReq Detial Wkps
14 Mixed Use	\$1,300	See "RevReq Detial Wkps
15 DCFC	\$1,300	See "RevReq Detial Wkps
16 IT System Enhancements	\$0	See "RevReq Detial Wkps
17 Total Real Assets	\$3,900	= ln 13 + ln 14 + ln 15 + ln 16

Regulatory Assets (Meter to Stub / Rebates)

18 Residential Smart Charging	\$1,300	See "RevReq Detial Wkps
19 Mixed Use	\$1,300	See "RevReq Detial Wkps
20 DCFC	\$1,560	See "RevReq Detial Wkps
21 IT System Enhancements	\$0	See "RevReq Detial Wkps
22 Total Regulatory Assets	\$4,160	= ln 18 + ln 19 + ln 20 + ln 21

23 Total Investment **\$8,060** = ln 17 + ln 22

Depreciation & Amortization

Real Assets (Pole to Meter)

24 Residential Smart Charging	\$14	See "RevReq Detial Wkps
25 Mixed Use	\$14	See "RevReq Detial Wkps
26 DCFC	\$14	See "RevReq Detial Wkps
27 IT System Enhancements	\$0	See "RevReq Detial Wkps
28 Total Real Assets	\$42	= ln 24 + ln 25 + ln 26 + ln 27

Regulatory Assets (Meter to Stub / Rebates)

29 Residential Smart Charging	\$23	See "RevReq Detial Wkps
30 Mixed Use	\$23	See "RevReq Detial Wkps
31 DCFC	\$52	See "RevReq Detial Wkps
32 IT System Enhancements	\$0	See "RevReq Detial Wkps
33 Total Regulatory Assets	\$99	= ln 29 + ln 30 + ln 31 + ln 32

34 Total Depreciation & Amortization **\$141** = ln 28 + ln 33

**PSE&G CEF Electric Vehicle Program
Rate Adjustment Calculation
Sample Calculation**

ATTACHMENT D Exhibit P-9E R-1

CEF-EV-1

in (\$000)

ADIT

Real Assets (Pole to Meter)

35 Residential Smart Charging	\$12 See "RevReq Detial Wkps
36 Mixed Use	\$12 See "RevReq Detial Wkps
37 DCFC	\$12 See "RevReq Detial Wkps
38 IT System Enhancements	\$0 See "RevReq Detial Wkps
39 Total Real Assets	<u>\$35 = In 35 + In 36 + In 37 + In 38</u>

Regulatory Assets (Meter to Stub / Rebates)

40 Residential Smart Charging	\$359 See "RevReq Detial Wkps
41 Mixed Use	\$359 See "RevReq Detial Wkps
42 DCFC	\$424 See "RevReq Detial Wkps
43 IT System Enhancements	\$0 See "RevReq Detial Wkps
44 Total Regulatory Assets	<u>\$1,142 = In 40 + In 41 + In 42 + In 43</u>

45 **Total ADIT** **\$1,177 = In 39 + In 44**

Deferred Return / Carrying Charges

Real Assets (Pole to Meter)

46 Residential Smart Charging	\$83 See "RevReq Detial Wkps
47 Mixed Use	\$83 See "RevReq Detial Wkps
48 DCFC	\$82 See "RevReq Detial Wkps
49 IT System Enhancements	\$0 See "RevReq Detial Wkps
50 Total Real Assets	<u>\$248 = In 46 + In 47 + In 48 + In 49</u>

Regulatory Assets (Meter to Stub / Rebates)

51 Residential Smart Charging	\$83 See "RevReq Detial Wkps
52 Mixed Use	\$83 See "RevReq Detial Wkps
53 DCFC	\$98 See "RevReq Detial Wkps
54 IT System Enhancements	\$0 See "RevReq Detial Wkps
55 Total Regulatory Assets	<u>\$264 = In 51 + In 52 + In 53 + In 54</u>

56 **Total Deferred Return / Carrying Charges** **\$512 = In 50 + In 55**

Amortization Period

57 Residential Smart Charging	30 See Rate Case Schedule MPM-49 (Amort of CEF-EV Program)
58 Mixed Use	30 See Rate Case Schedule MPM-49 (Amort of CEF-EV Program)
59 DCFC	30 See Rate Case Schedule MPM-49 (Amort of CEF-EV Program)
60 IT System Enhancements	5 See Rate Case Schedule MPM-49 (Amort of CEF-EV Program)

Amortization Recovery

61 Residential Smart Charging	\$92 = (In 13 + In 18 + In 46 + In 51) / In 57
62 Mixed Use	\$92 = (In 14 + In 19 + In 47 + In 52) / In 58
63 DCFC	\$101 = (In 15 + In 20 + In 48 + In 53) / In 59
64 IT System Enhancements	\$0 = (In 16 + In 21 + In 49 + In 54) / In 60
65 Total D&A Recovery	<u>\$286 = In 61 + In 62 + In 63 + In 64</u>
66 Total D&A (Net of Tax)	\$205 = In 65 * 1 - Tax Rate

O&M Expense Regulatory Asset Amortization

67 CEF-EV O&M Expenses	\$3,913 See "RevReq Detial Wkps
68 Amortization Period (Years)	5 See Rate Case Schedule MPM-49 (Amort of CEF-EV Program)
69 Annual CEF-EV O&M Expenses Amortization	<u>\$783 = In 67 / In 68</u>
70 Total O&M Expense (Net of Tax)	\$563 = In 69 * 1 - Tax Rate

ELECTRIC RATE DESIGN

ALLOCATION OF THE ELECTRIC REVENUE INCREASE AMONG RATE CLASSES

Interclass Revenue Allocation

The total revenue increase is allocated to each rate class as described below. No class will receive less than 50%, nor more than 125% of the overall average Distribution percentage increase. In addition, no class will receive more than 150% of the overall average percentage bill increase.

Additional modifications were made to the Large Power and Lighting Service (“LPL”) and High Tension Service (“HTS”) Rate Schedules to further moderate their revenue changes.

- Since HTS-HV Rate Schedule was significantly over cost, its revenue increase was reduced to 0%.
- The total initial revenue increase for the LPL and HTS Rate Schedules was re-allocated to the remaining three Rate Schedules (LPL-S, LPL-P and HTS-Sub). They were initially set as the average of their initial increase percentage and the average increase percentage for these three rate schedules. Then an additional scaling factor was applied to ensure that the modified revenue increases for these three rate schedules totaled to the original revenue increase for all four Rate Schedules

Additional exceptions were also made for Rate Schedules PSAL and BPL as discussed in the Streetlight Specific Changes below.

Intraclass Rate Design

Generally, individual rate components will receive no less than 50%, nor more than 125% of the overall average percentage Distribution increase unless they specifically changed, balancing the overall change for the rate class or until they are equal to cost, with the exception of Rate Schedule RS and RHS. However, each rate class may have specific rules that are elaborated below.

RATE SCHEDULE SPECIFIC CHANGES

Rate Schedule Residential Service (“RS”)

The current rate is comprised of a monthly Service Charge, plus distribution charges based on monthly kWh use, with the charges differentiated using a two-block rate structure in the summer period. The monthly Service Charge will be increased to \$5.63 without SUT and \$6.00 with SUT. The summer kilowatt-hour charges were designed to maintain the current inclining block differential of \$0.003821. The current Summer Distribution kWh Charge is significantly below the cost to serve while the Winter Distribution kWh Charge is somewhat higher than the cost to serve. The Company is limiting the amount of the scaled system delivery costs to collect in the summer to 60% via the Summer Distribution kWh Charge and the remaining 40% of the scaled system delivery costs via the local delivery costs equally over both Summer and Winter Distribution kWh Charges.

For all future roll-ins for infrastructure programs, the Company will maintain the monthly Service Charge and increase both the Summer and Winter Distribution kWh Charges as indicated above.

Rate Schedule Residential Heating Service (“RHS”)

This Rate Schedule remains closed, only available to specific customers as it has been since January 1993. The rate is comprised of a monthly Service Charge, plus distribution charges based on monthly kWh use with the charges differentiated using a two-block rate structure in the summer and winter periods. The service charge will maintain the current relationship with the Residential Service Class such that the Service Charge will be set to the same \$5.63 without SUT and \$6.00 with SUT.

The winter kilowatt-hour charges were designed to maintain the current declining block differential of (\$0.017600). The summer kilowatt-hour charges were designed to maintain the current inclining block differential of \$0.004900.

Rate Schedule Residential Load Management Service (“RLM”)

This rate will be closed to new customers upon the availability of the new Residential TOU Pilot Program. This rate is comprised of a monthly Service Charge, plus time differentiated charges based solely on total monthly kWh use in each of two time periods. The Company COSS indicated that a small decrease in the Service Charge was warranted for this Rate Schedule. Applying the limits discussed in the Allocation of the Electric Revenue Increase Among Rate Classes, the Company is proposing to maintain the current Service Charge. The Distribution Revenue for Rate Schedule RLM less the Service Charge revenue was designed to be recovered through the Distribution kWh charges. This remaining balance is apportioned between Local Delivery and System Delivery based on the revenue requirements for these segments from the Company COSS. The Local Delivery portion of the remaining balance was divided by the sum of the total annual kWh for all usage. The System Delivery portion will be recovered during the Summer On-Peak period only, consistent with the methodology described above.

Rate Schedule Time of Use (“TOU”)

The Company will be offering two new optional Residential TOU Rates: a Two Period TOU Rate (“RS-TOU 2P”) and a Three Period TOU Rate (“RS-TOU 3P”), which will become available once the billing infrastructure is programmed in 2025.

The RS-TOU 2P has two periods, on-peak from 4pm to 9pm weekdays excluding PJM Holidays and off-peak all other hours.

The RS-TOU 3P rate has three periods, on-peak from 4pm to 9pm weekdays excluding PJM Holidays (same as RS-TOU 2P), off-peak from 12am to 6am and mid-peak for all other times.

The overall rate design will be for these TOU rates to be revenue neutral to the aggregate RS Rate Schedule. This means that if the entire RS Rate Schedule would be served on either the RS-TOU 2P or 3P rate with no change in usage, the revenue collected from all customers would be the same. The rate includes a service charge, which will be the same as the service charge for customers on the RS Rate Schedule (see above), and a Distribution kWh charge.

The Distribution kWh charges will be made up from two cost elements – System Delivery Distribution costs and Local Delivery Distribution costs. The System Delivery Distribution costs are allocated to customers based upon their contribution to Coincident Peak Demand for PSE&G. The Local Delivery Distribution costs are allocated to rate schedules by the sum of customers' individual peaks in the rate class. Since individual customer peaks can happen at any time and consistent with the current RS Rate Schedules rate design, the TOU will recover this cost over all energy usage which must be ratioed over differentiated time periods. For the RS-TOU 3P rate, the on and mid-peak rates were designed to be two times the off-peak rate. To keep the on-peak rates the same between the 2P and 3P rates, the on-peak contribution of Local Delivery costs designed for the 3P rates was used for the RS-TOU 2P rate with the balance of Local Delivery cost recovered in the longer RS-TOU 2P off-peak period. Then an adjustment factor was used to ensure that the Local Delivery Costs in the proposed RS-TOU rates are equal to the System Delivery costs embedded in the proposed RS Distribution kWh rates.

For each residential customer that opts into one of the two new RS-TOU rates, at the end of the initial 12 month period, the Company will provide each customer with reporting showing his or her 12 month bill on the new RS-TOU rate and what this 12 month bill would have been on

the RS Rate Schedule. The customer will be offered a one-time refund of the difference if the 12 month bill on the RS-TOU rate was higher compared to the RS Rate Schedule.

Rate Schedule Water Heating Service (“WH”)

This Rate Schedule remains closed and is only available to specific premises, as it has been since October 1980. This rate is comprised of only a distribution charges based on monthly kWh use. This unit charge has been set equal to the Distribution Revenue for Rate Schedule WH divided by the total billed kWh.

Rate Schedule Water Heating Storage Service (“WHS”)

The current rate is comprised of a monthly Service Charge, plus distribution charges based on monthly kWh use. The Service Charge will be increased consistent with the limits discussed above. The Distribution Revenue for Rate Schedule WHS less Service Charge revenue is designed to be recovered through the Distribution kWh charges.

Rate Schedule Building Heating Service (“HS”)

This rate class is closed and is in the process of elimination. The Service Charge should only be increased consistent with the limits previously discussed. The charge was not moved closer to actual costs in order to minimize the percentage increase in the total bill for customers with low usage.

The summer/winter price differential follows the kWh-only rate price philosophy as previously discussed. The Distribution Revenue for Rate Schedule HS, less the Service Charge revenue, was designed to be recovered through the Distribution kWh charges. This remaining balance was apportioned between Local Delivery and System Delivery based on the revenue requirements for these segments from the Company COSS. The Local Delivery portion of the

remaining balance was divided by the sum of the total annual kWh for all usage. The System Delivery portion is recovered through the summer period Distribution kWh charges only.

Rate Schedule General Lighting And Power Service (“GLP”)

This rate is comprised of a monthly Service Charge, plus distribution charges based on a monthly peak demand (kW) and kWh use. The Service Charge will be increased in accordance with the limits previously discussed. The Service Charge for unmetered accounts was set based on the per customer revenue requirements for the Access and Customer Service segments because this sub-class has no meters or meter reading expenses. The Service Charge for Rate Schedule GLP-Night Use was set equal to that of the standard GLP service charge due to advent of advanced metering infrastructure (“AMI”).

The Distribution Revenues for Rate Schedule GLP, less the Service Charge revenue, are designed to be recovered through the Distribution kW and kWh Charges. The current relationship in the recovery of Distribution costs between kW and kWh charges is being maintained. The amount allocated to be recovered through kWh charges was apportioned between Local Delivery and System Delivery based on the revenue requirements for these segments from the Company COSS.

The amount allocated to be recovered through kW charges was apportioned between Local Delivery and System Delivery based on the revenue requirements for these segments from the Company ECOSS. The Annual Peak Demand charge was calculated as the Local Delivery segment costs divided by the sum of the Rate Schedule GLP customers’ billed Monthly Peak Demands.

The second demand charge, termed the Summer Demand Charge, is calculated as the System Delivery segment cost divided by the sum of the Rate Schedule GLP customers' billed Monthly Peak Demands for the four summer months, June through September.

The Company will continue to retain the provision for unmetered Police, Recall or Fire Alarm Service with all charges increased at the average Rate Schedule GLP distribution percentage increase.

Rate Schedule Large Power And Lighting Service (“LPL”)

This rate is comprised of a monthly Service Charge, plus distribution charges based on a monthly peak demand (kW). The Service Charge has been set based on the per customer revenue requirements for the Access, Customer Service and Measurement segments and increased in accordance with the limits previously discussed.

The Company will continue the current provision providing a reduced Service Charge for the closed provision for grandfathered LPL-Primary customers expected to have a peak demand of less than 100 kW. The Service Charge for this sub-class has been set based on the sum of the per customer revenue requirements for the Rate Schedule GLP Access segment, Rate Schedule GLP Customer Service segment, and the Rate Schedule LPL-Primary Measurement segment, subject to the limits discussed earlier.

The Distribution Revenues from LPL-Secondary and LPL-Primary service were designed to be recovered through the Distribution kilowatt charges, less the applicable Service Charge revenues. The remaining balances were apportioned between Local Delivery and System Delivery based on the revenue requirements for these segments from the Company COSS.

The Annual Peak Demand charge was calculated equal to the Local Delivery segment costs from the Company COSS divided by the sum of the LPL customers' billed Monthly Peak Demands that occur at any time during each month.

The second demand charge, termed the Summer Demand Charge, is calculated by dividing the System Delivery segment cost by the appropriate sum of the On-Peak Monthly Peak Demands for the four summer months, June through September.

The Company will begin to offer a new Distribution kWh charge for LPL-S Rate Schedule customers who receive service solely for Direct Current Fast Charging ("DCFC") facilities. To develop a Distribution kWh rate that is comparable to the current Annual and Summer Demand Charge for the LPL-S Rate Schedule, the rate is adjusted for the ratio of the proposed LPL-S Annual and Summer Demand Revenue to its cost to serve.

Furthermore, the overall cost allocations for the Rate LPL-Secondary and LPL-Primary were adjusted together with the HTS rates to moderate impacts, as indicated above under the Allocation of the Electric Revenue Increase Among Rate Classes.

Rate Schedule High Tension Service ("HTS")

This rate is comprised of a monthly Service Charge, plus distribution charges based on a monthly peak demand (kW). The Service Charges and kW demand charges have been calculated and are applied on a similar basis for Rate HTS-Subtransmission and Rate HTS-High Voltage and Rate Schedule LPL. The Annual Peak Demand charge for these rates is based upon the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11. The only slight difference is that because customers on Rate Schedule HTS-High Voltage are

served directly from transmission facilities, there are no System Delivery revenue requirements, and thus there is no Summer Demand Charge necessary for Rate Schedule HTS.

Furthermore, the overall cost allocations for the Rate HTS-Subtransmission and HTS-High Voltage were adjusted together with the LPL rates to moderate impacts, as indicated above under the Allocation of the Electric Revenue Increase Among Rate Classes.

STREETLIGHTING SPECIFIC CHANGES

LED

Non-LED standard streetlights will no longer be offered to the Body Politic Lighting Service (“BPL”) and Private Street and Area Lighting Service (“PSAL”) rate schedules for new installations.

Rate Schedule Body Politic Lighting Service (“BPL”)

As stated in the Allocation of Revenue Increase Among Rate Classes, the Company is proposing a different treatment than for other classes for Rate Schedule BPL. While the Company will use the standard limits for the increase in Distribution Charges per kWh, to the Company will increase the Monthly Charges by an overall increase of 10% of revenue since those prices were increased significantly in prior rate changes.

In accordance with the Stipulation approved by the BPU in Docket No. ET01120830, the Company will continue to offer four distinct service offerings of Luminaires and Poles under rate schedule BPL, each necessitating a unique set of prices, as follows;

- Specialty luminaires and poles having more than 50 units in service or new LED luminaires,
- LED luminaires and poles that are currently in the Tariff
- Current specialty luminaires and poles;

- Standard and luminaires and poles no longer available.

The first service offering is for LED luminaires and poles that are currently billed as specialty units and meet the 50-unit breakpoint discussed above or new LED luminaires that will take the place of equivalent non-LED units. These facilities are proposed to be offered as standard units whose price will be listed in the tariff. The units are referred to in the workpapers as “Tariff New.” Units already installed and being billed to customers will continue to be billed at the current customer specific charges already established. The individual tariff prices for these units are the greater of either the levelized annual revenue requirement of current costs calculated at Company’s proposed overall rate of return, or the highest price charged to an existing specialty customer.

The second service offering is for luminaires and poles that appear in the Rate Schedule BPL as Standard items and are referred in the workpapers as “Tariff Existing” Since we are proposing to close all non-LED luminaires, only the exiting tariff LED luminaries and poles are in this set. Unit prices for these facilities were first calculated for different luminaire or pole types based on the levelized annual revenue requirement of current costs calculated at the Company’s proposed overall rate of return. Proposed changes in the individual Standard pole charges were limited to a range to ensure an aggregate increase 10% to all luminaire and pole revenue.

The third service offering is for current Specialty units, which are referred to in the workpapers as “Specialty.” Units of this type already installed and being billed to customers will continue to be billed at the current customer specific charges. New Specialty units will be offered for installation after the conclusion of this proceeding and will follow the same customer specific formula as detailed in the Rate Schedule. The only change proposed for this service offering is an updated Maintenance Charge as set forth in the Rate Schedule.

The final type of offering is for current standard units that are no longer available for new installations. As previously discussed, this will include all non-LED luminaires such as Incandescent, Mercury Vapor, Metal Halide, High Pressure Sodium or Induction, units as well as some obsolete LED units. These are referred to in the workpapers (and in the Tariff) as “Tariff Closed” units.

For these proposed “Tariff Closed” standard non-LED luminaries, prices were adjusted to ensure that the total bill for the new LED equivalents would be equal to or lower than the proposed non-LED total bill. The remaining non-standard Tariff Closed items were adjusted to ensure that the overall luminaire and pole increase will be limited to a range to ensure an aggregate increase of 10% to all luminaire and pole revenue.

For all future roll-ins for infrastructure programs, the Company will exclude Monthly Charges per Unit revenue and charges from the rate design and only include the Distribution Charges per kWh at one half of the overall distribution revenue percentage increase until the next base rate case.

Rate Schedule Body Politic Lighting Service From Publicly Owned Facilities (“BPL-POF”)

The Company closed this rate schedule to new customers effective November 1, 2018.

Under Rate Schedule BPL-POF, the Company will continue to provide only maintenance and electric delivery service for existing publicly owned street lighting systems that begin taking service prior to November 1, 2018. The Rate Schedule includes monthly charges for those luminaire types presently being served.

The Distribution costs for this service are related to the use of the electric distribution system to deliver electricity to the streetlights and are calculated by dividing the revenue

requirements from the Local Delivery and System Delivery segments divided by the total kWh delivered.

The fixed per unit charge for each luminaire is designed to provide for recovery of only the maintenance costs associated with providing service. The Company has no investment in the luminaires because all equipment is supplied, installed, and owned by the customer. The unit prices for each luminaire type were set in a manner identical to that of the Maintenance Charge for Rate Schedule BPL to recover the Distribution Revenue for Rate Schedule BPL-POF as set forth in page 2 of Schedule SS-E9 R-2.

The Company proposes this class receive the increase as shown in Column 7 of Page 2 of Schedule SS-E9 R-2. Similar to Rate Schedules BPL and PSAL, the Company proposes to increase the Distribution Charge per kWh utilizing the standard increase limits, the Monthly Charges per Unit to recover the remainder of the revenue for this rate schedule.

For all future roll-ins for infrastructure programs, the Company will exclude Monthly Charges per Unit revenue and charges from the rate design and only include the Distribution Charges per kWh at one half of the overall distribution revenue percentage increase until the next base rate case.

Rate Schedule Private Street and Area Lighting Service (“PSAL”)

The rate design used for Rate Schedule PSAL individual luminaires and poles is similar to the method used for Rate Schedule BPL individual luminaires and poles. The only difference is that because this type of lighting service is optional, as customers may install their own systems that provide comparable lighting, it is appropriate that overall pricing of Rate Schedule PSAL should not be limited to the cost-based revenue requirements as indicated by the Cost of Service Study. The only difference for PSAL compared to BPL is the proposed changes for individual

Standard pole charges were limited to a range to ensure an aggregate increase of 20.607% to all luminaire and pole revenue.

The Distribution costs for this service are related to the use of the electric distribution system to deliver electricity to the streetlights and are calculated by dividing the revenue requirements from the Local Delivery and System Delivery segments by the total kWh delivered.

For all future roll-ins for infrastructure programs, the Company will exclude Monthly Charges per Unit revenue and charges from the rate design and only include the Distribution Charges per kWh at one half of the overall distribution revenue percentage increase until the next base rate case.

Filing "Settlement"

**WEATHER NORMALIZED
SUMMARY**
Twelve Months Ended May 31, 2024
(kWhrs & Revenue in Thousands)

<u>Rate Schedule</u>			<u>Actual</u>		<u>Weather Normalized</u>		<u>Difference</u>	
			<u>kWhrs</u>	<u>Revenue</u>	<u>kWhrs</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
			(1)	(2)	(3)	(4)	(5)	(6)
1	Residential	RS	13,014,218	\$2,445,526	13,277,528	\$2,477,354	\$31,828	1.30
2	Residential Heating	RHS	75,294	11,886	82,831	12,934	1,048	8.82
3	Residential Load Management	RLM	180,035	31,804	183,312	32,168	364	1.14
4	Water Heating	WH	597	82	596	82	(0)	(0.25)
5	Water Heating Storage	WHS	7	0.647	7	0.647	0	0.00
6								
7	Building Heating	HS	9,578	1,532	10,479	1,654	122	7.94
8	General Lighting and Power	GLP	7,303,065	1,019,316	7,394,235	1,022,855	3,539	0.35
9	Large Power & Lighting-Sec	LPL-S	10,158,683	791,783	10,215,108	789,478	(2,305)	(0.29)
10	Large Power & Lighting-Pri	LPL-P	3,083,660	149,805	3,083,660	149,805	0	0.00
11	High Tension-Subtr.	HTS-S	4,797,066	176,429	4,797,066	176,429	0	0.00
12	High Tension-HV	HTS-HV	500,788	15,358	500,788	15,358	0	0.00
13								
14	Body Politic Ligting	BPL	282,044	76,634	282,044	76,634	0	0.00
15	Body Politic Ligting-POF	BPL-POF	14,039	1,420	14,039	1,420	0	0.00
16	Private Street & Area Lighting	PSAL	<u>132,612</u>	<u>36,887</u>	<u>132,612</u>	<u>36,887</u>	<u>0</u>	0.00
17								
18								
19		Totals	39,551,686	\$4,758,463	39,974,307	\$4,793,058	\$34,595	0.73
20								
21								
22								
23								
24		Notes:						

WHS revenues shown to 3 decimals

Filing "Settlement"

**ELECTRIC PROOF OF REVENUE
SUMMARY
ELECTRIC RATE INCREASE
Twelve Months Ended May 31, 2024
(kWhrs & Revenue in Thousands)**

Rate Schedule		Annualized		Proposed		Increase		
		Weather Normalized				Revenue	Percent	
		kWhrs (1)	Revenue (2)	kWhrs (3)	Revenue (4)	(5)	(6)	
1	Residential	RS	13,277,528	\$2,809,758	13,277,528	\$3,082,529	\$272,771	9.71
2	Residential Heating	RHS	82,831	14,314	82,831	15,593	1,279	8.94
3	Residential Load Management	RLM	183,312	51,263	183,312	52,494	1,231	2.40
4	Water Heating	WH	596	90.832	596	99.649	8.817	9.71
5	Water Heating Storage	WHS	7	0.761	7	0.794	0.033	4.34
6								
7	Building Heating	HS	10,479	2,053	10,479	2,252	199	9.70
8	General Lighting and Power	GLP	7,394,235	1,377,358	7,394,235	1,469,639	92,281	6.70
9	Large Power & Lighting-Sec	LPL-S	10,215,108	1,529,042	10,215,108	1,571,655	42,613	2.79
10	Large Power & Lighting-Pri	LPL-P	3,083,660	361,885	3,083,660	372,761	10,876	3.01
11	High Tension-Subtr.	HTS-S	4,797,066	492,835	4,797,066	503,643	10,808	2.19
12	High Tension-HV	HTS-HV	500,788	44,393	500,788	44,393	0	0.00
13								
14	Body Politic Lighting	BPL	282,044	83,512	282,044	89,276	5,764	6.90
15	Body Politic Lighting-POF	BPL-POF	14,039	1,687.614	14,039	1,759.103	71.489	4.24
16	Private Street & Area Lighting	PSAL	132,612	38,391	132,612	41,012	2,621	6.83
17								
18								
19		Totals	39,974,307	\$6,806,582	39,974,307	\$7,247,106	\$440,523	6.47

Notes: All customers assumed to be on BGS.
WH, WHS & BPL-POF revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 Service Charge	23,810.25	4.64	\$110,480	23,810.25	4.64	\$110,480	0.00	0.00
2 Distribution 0-600 June - September	3,513,583	0.042769	150,271	3,482,175	0.042789	148,997	(1273.87)	(0.85)
3 Distribution 0-600 October - May	5,837,166	0.032777	191,326	6,093,220	0.032769	199,668	8342.17	4.36
4 Distribution over 600 June - September	1,962,275	0.051635	101,321	1,916,748	0.051632	98,965	(2356.36)	(2.33)
5 Distribution over 600 October - May	1,701,194	0.035643	60,636	1,785,385	0.035637	63,625	2989.51	4.93
6 SBC	13,014,218	0.008698	113,197	13,277,528	0.008668	115,091	1894.51	1.67
7 NGC	13,014,218	0.000024	312	13,277,528	0.000024	319	6.32	2.02
8 DAC	13,014,218	0.000000	0	13,277,528	0.000000	0	0.00	0.00
9 STC-MTC-Tax	13,014,218	0.000000	0	13,277,528	0.000000	0	0.00	0.00
10 ZECRC	13,014,218	0.004000	52,059	13,277,528	0.004000	53,112	1053.09	2.02
11 Solar Pilot Recovery Charge	13,014,218	0.000062	810	13,277,528	0.000062	826	16.58	2.05
12 Green Programs Recovery Charge	13,014,218	0.004920	64,030	13,277,528	0.004920	65,325	1295.49	2.02
13 Tax Adjustment Credit	13,014,218	(0.004860)	(63,249)	13,277,528	(0.004857)	(64,485)	(1235.76)	1.95
14 ECIP	13,014,218	0.000239	3,106	13,277,528	0.000235	3,116	9.88	0.32
15 Green Enabling Mechanism	13,014,218	0.000000	0	13,277,528	0.000000	0	0.00	0.00
16 Facilities Chg.			0			0	0.00	0.00
17 Minimum			0			0	0.00	0.00
18 Miscellaneous			(1,596)			(1,627)	(30.37)	1.90
19 Delivery Subtotal	13,014,218		\$782,702	13,277,528		\$793,413	10711.20	1.37
20 Unbilled Delivery			<u>7,934</u>			<u>5,441</u>	<u>(2493.58)</u>	(31.43)
21 Delivery Subtotal w unbilled			\$790,636			\$798,854	8217.61	1.04
22								
Supply-BGS								
24 BGS 0-600 June - September	3,361,440	0.090089	\$302,830	3,331,905	0.089876	\$299,458	(\$3,372)	(1.11)
25 BGS 0-600 October - May	5,617,782	0.081201	456,171	5,862,899	0.081210	476,128	19957	4.37
26 BGS over 600 June - September	1,894,417	0.049019	92,862	1,850,958	0.048997	90,692	(2170)	(2.34)
27 BGS over 600 October - May	1,613,499	0.047910	77,303	1,693,852	0.047925	81,178	3875	5.01
28 Transmission	12,487,137	0.057745	\$721,075	12,739,614	0.057745	\$735,652	\$14,577	2.02
29 BGS Reconciliation-RSCP	12,487,137	(0.000714)	(8,914)	12,739,614	(0.000706)	(8,996)	(82)	0.92
30 Miscellaneous			(1)			(1)	(0)	3.61
31 Supply subtotal	12,487,137		<u>\$1,641,327</u>	12,739,614		<u>\$1,674,111</u>	\$32,784	2.00
32 Unbilled Supply			<u>13,563</u>			<u>4,389</u>	<u>(9,175)</u>	(67.64)
33 Supply subtotal w unbilled			<u>\$1,654,890</u>			<u>\$1,678,500</u>	\$23,610	1.43
34								
35 Total Delivery + Supply	13,014,218		<u>\$2,445,526</u>	13,277,528		<u>\$2,477,354</u>	<u>\$31,828</u>	1.30

36
37 Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	23,810.25	\$4.64	\$110,480	23,810.25	\$5.63	\$134,052	\$23,572	21.34
2 Distribution 0-600 June - September	3,482,175	0.048028	167,242	3,482,175	0.077116	268,531	101,289	60.56
3 Distribution 0-600 October - May	6,093,220	0.033344	203,172	6,093,220	0.044805	273,007	69,835	34.37
4 Distribution over 600 June - September	1,916,748	0.051849	99,381	1,916,748	0.080937	155,136	55,755	56.10
5 Distribution over 600 October - May	1,785,385	0.033344	59,532	1,785,385	0.044805	79,994	20,462	34.37
6 SBC	13,277,528	0.008451	112,208	13,277,528	0.008451	112,208	0	0.00
7 NGC	13,277,528	0.000024	319	13,277,528	0.000024	319	0	0.00
8 DAC	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
9 STC-MTC-Tax	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
10 ZECRC	13,277,528	0.004000	53,110	13,277,528	0.004000	53,110	0	0.00
11 Solar Pilot Recovery Charge	13,277,528	0.000057	757	13,277,528	0.000057	757	0	0.00
12 Green Programs Recovery Charge	13,277,528	0.006189	82,175	13,277,528	0.006189	82,175	0	0.00
13 Tax Adjustment Credit	13,277,528	(0.001853)	(24,603)	13,277,528	(0.001853)	(24,603)	0	0.00
14 ECIP	13,277,528	0.001450	19,252	13,277,528	0.001450	19,252	0	0.00
15 Green Enabling Mechanism	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
16 Facilities Chg.			0			0	0	0.00
17 Minimum			0			0	0	0.00
18 Miscellaneous			(1,627)			(1,627)	(0)	0.00
19 Delivery Subtotal	13,277,528		\$881,398	13,277,528		\$1,152,311	\$270,913	30.74
20 Unbilled Delivery			6,044			7,902	1,858	30.74
21 Delivery Subtotal w unbilled			\$887,442			\$1,160,213	\$272,771	30.74
22								
Supply-BGS								
24 BGS 0-600 June - September	3,482,175	0.084582	\$294,529	3,482,175	0.084582	\$294,529	\$0	0.00
25 BGS 0-600 October - May	6,093,220	0.087604	533,790	6,093,220	0.087604	533,790	0	0.00
26 BGS over 600 June - September	1,916,748	0.093518	179,250	1,916,748	0.093518	179,250	0	0.00
27 BGS over 600 October - May	1,785,385	0.087604	156,407	1,785,385	0.087604	156,407	0	0.00
28 Transmission	13,277,528	0.056736	\$753,314	13,277,528	0.056736	\$753,314	0	0.00
29 BGS Reconciliation-RSCP	13,277,528	0.000000	0	13,277,528	0.000000	0	0	0.00
30 Miscellaneous			(1)			(1)	0	0.00
31 Supply Subtotal	13,277,528		\$1,917,289	13,277,528		\$1,917,289	\$0	0.00
32 Unbilled Supply			5,026			5,026	0	0.00
33 Supply Subtotal w unbilled			\$1,922,315			\$1,922,315	\$0	0.00
34								
35 Total Delivery + Supply	13,277,528		\$2,809,758	13,277,528		\$3,082,529	\$272,771	9.71

36
37 Notes: All customers assumed to be on BGS.
38 Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	76.78	4.64	\$356	76.78	4.64	\$356	0.00	0.00
2 Distribution 0-600 June - September	12,555	0.051096	641	12,462	0.051150	637	(4.05)	(0.63)
3 Distribution 0-600 October - May	28,252	0.037782	1,067	31,804	0.037778	1,201	134.08	12.56
4 Distribution over 600 June - September	6,003	0.060989	366	5,914	0.061104	361	(4.74)	(1.29)
5 Distribution over 600 October - May	28,485	0.018279	521	32,651	0.018277	597	76.08	14.61
6 SBC	75,294	0.008352	629	82,831	0.008300	688	58.69	9.33
7 NGC	75,294	0.000024	2	82,831	0.000024	2	0.18	10.01
8 DAC	75,294	0.000000	0	82,831	0.000000	0	0.00	0.00
9 STC-MTC-Tax	75,294	0.000000	0	82,831	0.000000	0	0.00	0.00
10 ZECRC	75,294	0.004000	301	82,831	0.004000	331	30.15	10.01
11 Solar Pilot Recovery Charge	75,294	0.000062	5	82,831	0.000062	5	0.47	10.04
12 Green Programs Recovery Charge	75,294	0.004920	370	82,831	0.004920	408	37.08	10.01
13 Tax Adjustment Credit	75,294	(0.006022)	(453)	82,831	(0.005987)	(496)	(42.52)	9.38
14 ECIP	75,294	0.000245	18	82,831	0.000245	20	1.85	10.01
15 Green Enabling Mechanism	75,294	0.000000	0	82,831	0.000000	0	0.00	0.00
16 Facilities Chg.			0			0	0.00	0.00
17 Minimum			0			0	0.00	0.00
18 Miscellaneous			(8)			(9)	(0.53)	6.26
19 Delivery Subtotal	75,294		\$3,816	82,831		\$4,102	286.75	7.52
20 Unbilled Delivery			<u>24</u>			<u>39</u>	<u>14.40</u>	59.18
21 Delivery Subtotal w unbilled			\$3,840			\$4,141	301.15	7.84
22								
23 <u>Supply-BGS</u>								
24 BGS 0-600 June - September	11,163	0.082300	\$919	11,087	0.082222	\$912	(\$7)	(0.78)
25 BGS 0-600 October - May	24,026	0.098319	2,362	27,003	0.098819	2,668	306	12.96
26 BGS over 600 June - September	6,501	0.056105	365	6,414	0.056032	359	(5)	(1.46)
27 BGS over 600 October - May	30,465	0.057152	1,741	34,897	0.057172	1,995	254	14.59
28 Transmission	72,154	0.037525	\$2,708	79,401	0.037549	\$2,981	\$274	10.12
29 BGS Reconciliation-RSCP	72,154	(0.001201)	(87)	79,401	(0.001230)	(98)	(11)	12.65
30 Miscellaneous			0			0	0	0.00
31 Supply subtotal	72,154		<u>\$8,008</u>	79,401		<u>\$8,818</u>	\$811	10.12
32 Unbilled Supply			<u>39</u>			<u>(25)</u>	<u>(64)</u>	(164.04)
33 Supply subtotal w unbilled			<u>\$8,047</u>			<u>\$8,793</u>	\$747	9.28
34								
35 Total Delivery + Supply	75,294		<u>\$11,886</u>	82,831		<u>\$12,934</u>	<u>\$1,048</u>	8.82
36								
37								
38								
39								
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Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	76.78	\$4.64	\$356	76.78	\$5.63	\$432	\$76	21.35
2 Distribution 0-600 June - September	12,462	0.054194	675	12,462	0.086914	1,083	408	60.44
3 Distribution 0-600 October - May	31,804	0.035320	1,123	31,804	0.044463	1,414	291	25.91
4 Distribution over 600 June - September	5,914	0.059094	349	5,914	0.091814	543	194	55.59
5 Distribution over 600 October - May	32,651	0.017720	579	32,651	0.026863	877	298	51.47
6 SBC	82,831	0.008451	700	82,831	0.008451	700	0	0.00
7 NGC	82,831	0.000024	2	82,831	0.000024	2	0	0.00
8 DAC	82,831	0.000000	-	82,831	0.000000	0	0	0.00
9 STC-MTC-Tax	82,831	0.000000	-	82,831	0.000000	0	0	0.00
10 ZECRC	82,831	0.004000	331	82,831	0.004000	331	0	0.00
11 Solar Pilot Recovery Charge	82,831	0.000057	5	82,831	0.000057	5	0	0.00
12 Green Programs Recovery Charge	82,831	0.006189	513	82,831	0.006189	513	0	0.00
13 Tax Adjustment Credit	82,831	(0.002623)	(217)	82,831	(0.002623)	(217)	0	0.00
14 ECIP	82,831	0.001450	120	82,831	0.001450	120	0	0.00
15 Green Enabling Mechanism	82,831	0.000000	-	82,831	0.000000	0	0	0.00
16 Facilities Chg.			-			0	0	0.00
17 Minimum			-			0	0	0.00
18 Miscellaneous			(9)			(9)	(0)	0.00
19 Delivery Subtotal	82,831		\$4,527	82,831		\$5,794	\$1,267	27.99
20 Unbilled Delivery			43			55	12	27.91
21 Delivery Subtotal w unbilled			\$4,570			\$5,849	\$1,279	27.99
22								
Supply-BGS								
24 BGS 0-600 June - September	12,462	0.079973	\$997	12,462	0.079973	\$997	\$0	0.00
25 BGS 0-600 October - May	31,804	0.085278	2,712	31,804	0.085278	2,712	0	0.00
26 BGS over 600 June - September	5,914	0.091921	544	5,914	0.091921	544	0	0.00
27 BGS over 600 October - May	32,651	0.085278	2,784	32,651	0.085278	2,784	0	0.00
28 Transmission	82,831	0.033024	2,735	82,831	0.033024	2,735	0	0.00
29 BGS Reconciliation-RSCP	82,831	0.000000	0	82,831	0.000000	0	0	0.00
30 Miscellaneous			0			0	0	0.00
31 Supply Subtotal	82,831		\$9,772	82,831		\$9,772	\$0	0.00
32 Unbilled Supply			(28)			(28)	0	0.00
33 Supply Subtotal w unbilled			\$9,744			\$9,744	\$0	0.00
34								
35 Total Delivery + Supply	82,831		\$14,314	82,831		\$15,593	\$1,279	8.94
36								
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39								

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
Delivery								
1 Service Charge	136,73	13.07	\$1,787	136,73	13.07	\$1,787	0.00	0.00
2 Distribution June - September On Peak	37,345	0.074914	2,798	36,909	0.074917	2,765	(32.54)	(1.16)
3 Distribution June - September Off Peak	40,871	0.016904	691	40,456	0.016903	684	(7.04)	(1.02)
4 Distribution October - May On Peak	43,362	0.014733	639	45,084	0.014745	665	25.92	4.06
5 Distribution October - May Off Peak	58,456	0.017300	1,011	60,863	0.017313	1,054	42.43	4.20
6 SBC	180,035	0.008726	1,571	183,312	0.008701	1,595	23.96	1.53
7 NGC	180,035	0.000024	4	183,312	0.000024	4	0.08	1.82
8 DAC	180,035	0.000000	0	183,312	0.000000	0	0.00	0.00
9 STC-MTC-Tax	180,035	0.000000	0	183,312	0.000000	0	0.00	0.00
10 ZECRC	180,035	0.004000	720	183,312	0.004000	733	13.11	1.82
11 Solar Pilot Recovery Charge	180,035	0.000062	11	183,312	0.000062	11	0.21	1.84
12 Green Programs Recovery Charge	180,035	0.004920	886	183,312	0.004920	902	16.12	1.82
13 Tax Adjustment Credit	180,035	(0.004464)	(804)	183,312	(0.004460)	-818	(13.99)	1.74
14 ECIP	180,035	0.000927	167	183,312	0.000924	169	2.53	1.52
15 Green Enabling Mechanism	180,035	0.000000	0	183,312	0.000000	0	0.00	0.00
16 Facilities Chg.			0			0	0.00	0.00
17 Minimum			0			0	0.00	0.00
18 Miscellaneous			(47)			-48	(1.05)	2.24
19 Delivery Subtotal	180,035		\$9,435	183,312		\$9,505	69.75	0.74
20 Unbilled Delivery			<u>75</u>			<u>72</u>	<u>(3.20)</u>	<u>(4.27)</u>
21 Delivery Subtotal w unbilled			\$9,510			\$9,576	66.55	0.70
22								
Supply-BGS								
24 BGS Sum On	35,282	0.119800	\$4,227	34,909	0.119844	\$4,184	(\$43)	(1.02)
25 BGS Sum Off	40,833	0.213810	8,730	42,415	0.213792	9,068	338	3.87
26 BGS Win On	38,709	0.035102	1,359	38,361	0.035085	1,346	(13)	(0.94)
27 BGS Win Off	55,240	0.064345	3,554	57,470	0.064315	3,696	142	3.99
28 Transmission	170,063	0.025192	\$4,284	173,155	0.024479	\$4,239	(\$46)	(1.07)
29 BGS Reconciliation-RSCP	170,063	(0.000702)	(119)	173,155	(0.000709)	(123)	(3)	2.77
30 Miscellaneous			98			94	(5)	(4.80)
31 Supply subtotal	170,063		<u>\$22,134</u>	173,155		\$22,503	\$370	1.67
32 Unbilled Supply			<u>161</u>			<u>88</u>	<u>(72)</u>	<u>(45.00)</u>
33 Supply subtotal w unbilled			<u>\$22,294</u>			\$22,592	\$297	1.33
34								
35 Total Delivery + Supply	180,035		<u>\$31,804</u>	183,312		<u>\$32,168</u>	<u>\$364</u>	1.14
36								
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Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	136.73	13.07	\$1,787	136.73	13.07	\$1,787	\$0	0.00
2 Distribution June - September On Peak	36,909	0.079371	2,930	36,909	0.104852	3,870	940	32.08
3 Distribution June - September Off Peak	40,456	0.016574	671	40,456	0.018504	749	78	11.62
4 Distribution October - May On Peak	45,084	0.016574	747	45,084	0.018504	834	87	11.65
5 Distribution October - May Off Peak	60,863	0.016574	1,009	60,863	0.018504	1,126	117	11.60
6 SBC	183,312	0.008451	1,549	183,312	0.008451	1,549	0	0.00
7 NGC	183,312	0.000024	4	183,312	0.000024	4	0	0.00
8 DAC	183,312	0.000000	0	183,312	0.000000	0	0	0.00
9 STC-MTC-Tax	183,312	0.000000	0	183,312	0.000000	0	0	0.00
10 ZECRC	183,312	0.004000	733	183,312	0.004000	733	0	0.00
11 Solar Pilot Recovery Charge	183,312	0.000057	10	183,312	0.000057	10	0	0.00
12 Green Programs Recovery Charge	183,312	0.006189	1,135	183,312	0.006189	1,135	0	0.00
13 Tax Adjustment Credit	183,312	(0.001739)	(319)	183,312	(0.001739)	(319)	0	0.00
14 ECIP	183,312	0.002269	416	183,312	0.002269	416	0	0.00
15 Green Enabling Mechanism	183,312	0.000000	0	183,312	0.000000	0	0	0.00
16 Facilities Chg.			0			0	0	0.00
17 Minimum			0			0	0	0.00
18 Miscellaneous			(48)			(48)	0	0.00
19 Delivery Subtotal	183,312		\$10,624	183,312		\$11,846	\$1,222	11.50
20 Unbilled Delivery			<u>80</u>			<u>89</u>	<u>9</u>	11.25
21 Delivery Subtotal w unbilled			\$10,704			\$11,935	\$1,231	11.50
22								
Supply-BGS								
24 BGS June - September On Peak	36,909	0.110253	\$4,069	36,909	0.110253	\$4,069	\$0	0.00
25 BGS June - September Off Peak	40,456	0.069723	2,821	40,456	0.069723	2,821	0	0.00
26 BGS October - May On Peak	45,084	0.103087	4,648	45,084	0.103087	4,648	0	0.00
27 BGS October - May Off Peak	60,863	0.076053	4,629	60,863	0.076053	4,629	0	0.00
28 Transmission - On Peak	183,312	0.131681	24,139	183,312	0.131681	24,139	0	0.00
29 BGS Reconciliation-RSCP	183,312	0.000000	0	183,312	0.000000	0	0	0.00
30 Miscellaneous			94			94	0	0.00
31 Supply Subtotal	183,312		<u>\$40,400</u>	183,312		<u>\$40,400</u>	\$0	0.00
32 Unbilled Supply			<u>159</u>			<u>159</u>	<u>0</u>	0.00
33 Supply Subtotal w unbilled			<u>\$40,559</u>			<u>\$40,559</u>	\$0	0.00
34								
35 Total Delivery + Supply	183,312		<u>\$51,263</u>	183,312		<u>\$52,494</u>	<u>\$1,231</u>	2.40
36								
37								
38 Notes:			All customers assumed to be on BGS.					
39			Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024					

Filing "Settlement"

**RATE SCHEDULE WH
WATER HEATING SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 Distribution Sum	156.788	0.048948	\$8	156.793	0.048948	\$8	0.00	0.00
2 Distribution Win	440	0.049571	21.806	440	0.049571	21.789	(0.02)	-0.08
3 SBC	597	0.008479	5.059	596	0.008478	5.056	(0.00)	-0.06
4 NGC	597	0.000024	0.014	596	0.000024	0.014	(0.00)	-0.05
5 DAC	597	0.000000	0.000	596	0.000000	0.000	0.00	0.00
6 STC-MTC-Tax	597	0.000000	0.000	596	0.000000	0.000	0.00	0.00
7 ZECRC	597	0.004006	2.390	596	0.004006	2.389	(0.00)	-0.05
8 Solar Pilot Recovery Charge	597	0.000061	0.037	596	0.000061	0.037	(0.00)	-0.04
9 Green Programs Recovery Charge	597	0.004920	2.936	596	0.004920	2.934	(0.00)	-0.05
10 Tax Adjustment Credit	597	0.000000	0.000	596	0.000000	0.000	0.00	0.00
11 Green Enabling Mechanism	597	0.000000	0	596	0.000000	0	0.00	0.00
12 Facilities Chg.			0			0	0.00	0.00
13 Minimum			0			0	0.00	0.00
14 Miscellaneous			0			0	0.00	0.00
15 Delivery Subtotal	597		\$40	596		\$40	(0.02)	-0.06
16 Unbilled Delivery			<u>0</u>			<u>0</u>	<u>0.00</u>	0.00
17 Delivery Subtotal w unbilled			\$40			\$40	(0.02)	-0.06
18								
Supply-BGS								
20 BGS Summer	155	0.065477	\$10	155	0.065477	\$10	0.00	0.00
21 BGS Winter	436	0.067299	29	436	0.067297	29	0	0.05
22 BGS Reconciliation-RSCP	591	0.000004	0	591	(0.000004)	(0)	0	-200.57
23 Miscellaneous			0			0	0	0.00
24 Supply subtotal	591		\$39	591		\$39	\$0	0.03
25 Unbilled Supply			<u>2,337</u>			<u>2,143</u>	<u>-0.19</u>	-8.34
26 Supply subtotal w unbilled			\$42			\$42	\$0	-0.44
27								
28 Total Delivery + Supply	597		<u>\$82</u>	596		<u>\$82</u>	<u>\$0</u>	-0.25

Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	0.098	0.63	\$0.061	0.098	0.63	\$0.061	0.00	0.00
2 Distribution June - September	1.895	0.001760	0.003	1.895	0.001760	0.003	0.00	0.00
3 Distribution October - May	4.969	0.001959	0.010	4.969	0.001959	0.010	0.00	0.00
4 SBC	6.864	0.008450	0.058	6.864	0.008450	0.058	0.00	0.00
5 NGC	6.864	0.000024	0.000	6.864	0.000024	0.000	0.00	0.00
6 DAC	6.864	0.000000	0.000	6.864	0.000000	0.000	0.00	0.00
7 STC-MTC-Tax	6.864	0.000000	0.000	6.864	0.000000	0.000	0.00	0.00
8 ZECRC	6.864	0.004005	0.027	6.864	0.004005	0.027	0.00	0.00
9 Solar Pilot Recovery Charge	6.864	0.000062	0.000	6.864	0.000062	0.000	0.00	0.00
10 Green Programs Recovery Charge	6.864	0.004920	0.034	6.864	0.004920	0.034	0.00	0.00
11 Tax Adjustment Credit	6.864	0.000000	0.000	6.864	0.000000	0.000	0.00	0.00
12 Green Enabling Mechanism	6.864	0.000000	0.000	6.864	0.000000	0.000	0.00	0.00
13 Facilities Chg.			0.000			0.000	0.00	0.00
14 Minimum			0.000			0.000	0.00	0.00
15 Miscellaneous			0.000			0.000	<u>0.00</u>	0.00
16 Delivery Subtotal	6.864		\$0.194	7		\$0.194	0.00	0.00
17 Unbilled Delivery			<u>0.000</u>			<u>0.000</u>	<u>0.00</u>	0.00
18 Delivery Subtotal w unbilled			\$0.194			\$0.194	0.00	0.00
19								
20 <u>Supply-BGS</u>								
21 BGS- June - September	1.895	0.065652	\$0.124	1.895	0.065652	\$0.124	\$0.000	0.00
22 BGS- October - May	4.969	0.066424	0.330	4.969	0.066424	0.330	0.000	0.00
23 BGS Reconciliation-RSCP	6.864	(0.000752)	(0.005)	6.864	(0.000752)	(0.005)	0.000	0.00
24 Miscellaneous			0.000			0.000	<u>0.000</u>	0.00
25 Supply subtotal	6.864		0.449	6.864		0.449	\$0.000	0.00
26 Unbilled Supply			<u>0.004</u>			<u>0.004</u>	<u>0.000</u>	0.00
27 Supply subtotal w unbilled			\$0.453			\$0.453	\$0.000	0.00
28								
29 Total Delivery + Supply	6.864		<u>\$0.647</u>	6.864		<u>\$0.647</u>	<u>\$0.000</u>	0.00
30								
31								
32								
33 Notes:								
34								

Notes: Rates are annual averages derived from actual, excluding SUT.
WHS revenues shown to 3 decimals

Filing "Settlement"

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	0.098	0.64	\$0.063	0.098	0.97	\$0.095	\$0.032	50.79
2 Distribution June - September	1.895	0.001988	0.004	1.895	0.002185	0.004	0.000	0.00
3 Distribution October - May	4.969	0.001988	0.010	4.969	0.002185	0.011	0.001	10.00
4 SBC	6.864	0.008451	0.058	6.864	0.008451	0.058	0.000	0.00
5 NGC	6.864	0.000024	0.000	6.864	0.000024	0.000	0.000	0.00
6 DAC	6.864	0.000000	0.000	6.864	0.000000	0.000	0.000	0.00
7 STC-MTC-Tax	6.864	0.000000	0.000	6.864	0.000000	0.000	0.000	0.00
8 ZECRC	6.864	0.004000	0.027	6.864	0.004000	0.027	0.000	0.00
9 Solar Pilot Recovery Charge	6.864	0.000057	0.000	6.864	0.000057	0.000	0.000	0.00
10 Green Programs Recovery Charge	6.864	0.006189	0.042	6.864	0.006189	0.042	0.000	0.00
11 Tax Adjustment Credit	6.864	0.000000	0.000	6.864	0.000000	0.000	0.000	0.00
12 Green Enabling Mechanism	6.864	0.000000	0.000	6.864	0.000000	0.000	0.000	0.00
13 Facilities Chg.			0.000			0.000	0.000	0.00
14 Minimum			0.000			0.000	0.000	0.00
15 Miscellaneous			0.000			0.000	0.000	0.00
16 Delivery Subtotal	7		\$0.204	7		\$0.237	\$0.033	16.18
17 Unbilled Delivery			0.000			0.000	0.000	0.00
18 Delivery Subtotal w unbilled			\$0.204			\$0.237	\$0.033	16.18
19								
Supply-BGS								
21 BGS- June - September	1.895	0.079453	\$0.151	1.895	0.079453	\$0.151	\$0.000	0.00
22 BGS- October - May	4.969	0.080785	0.401	4.969	0.080785	0.401	0.000	0.00
23 BGS Reconciliation-RSCP	6.864	0.000000	0.000	6.864	0.000000	0.000	0.000	0.00
24 Miscellaneous			0.000			0.000	0.000	0.00
25 Supply Subtotal	6.864		0.552	6.864		0.552	\$0.000	0.00
26 Unbilled Supply			0.005			0.005	0.000	0.00
27 Supply Subtotal w unbilled			\$0.557			\$0.557	\$0.000	0.00
28								
29 Total Delivery + Supply	6.864		\$0.761	6.864		\$0.794	\$0.033	4.34
30								
31								
32								
33 Notes:								
34								
35								
36								
37								
38								

Notes: All customers assumed to be on BGS.
WH, WHS & BPL-POF revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 Service Charge	8,538	3.74	\$32	8,538	3.74	\$32	0.00	0.00
2 Distribution June - September	2,430	0.098805	240.053	2,410	0.098863	238.263	(1.79)	(0.75)
3 Distribution October - May	7,149	0.029048	207.658	8,069	0.029164	235.336	27.68	13.33
4 SBC	9,578	0.008370	80.175	10,479	0.008321	87.201	7.03	8.76
5 NGC	9,578	0.000024	0.230	10,479	0.000024	0.252	0.02	9.41
6 DAC	9,578	0.000000	0.000	10,479	0.000000	0.000	0.00	0.00
7 STC-MTC-Tax	9,578	0.000000	0.000	10,479	0.000000	0.000	0.00	0.00
8 ZECRC	9,578	0.004004	38.356	10,479	0.004004	41.962	3.61	9.40
9 Solar Pilot Recovery Charge	9,578	0.000062	0.596	10,479	0.000062	0.652	0.06	9.43
10 Green Programs Recovery Charge	9,578	0.004920	47.126	10,479	0.004920	51.559	4.43	9.41
11 Tax Adjustment Credit	9,578	(0.003266)	-31.284	10,479	(0.003252)	-34.079	(2.79)	8.93
12 Green Enabling Mechanism	9,578	0.000000	0	10,479	0.000000	0	0.00	0.00
13 Facilities Chg.			0			0	0.00	0.00
14 Minimum			0			0	0.00	0.00
15 Miscellaneous			-1			-1	(0.10)	11.05
16 Delivery Subtotal	9,578		\$614	10,479		\$652	38.14	6.21
17 Unbilled Delivery			<u>1</u>			<u>0</u>	<u>(0.92)</u>	(71.03)
18 Delivery Subtotal w unbilled			\$615			\$652	37.22	6.05
19								
Supply-BGS								
21 BGS- June - September	1,944	0.074996	\$146	1,931	0.075001	\$145	-\$1	(0.68)
22 BGS- October - May	5,573	0.074714	416	6,295	0.074714	470	54	12.96
23 Transmission	7,517	0.048249	\$363	8,226	0.048287	\$397	\$35	9.52
24 BGS Reconciliation-RSCP	7,517	(0.001130)	(8)	8,226	(0.001189)	(10)	(1)	15.15
25 BGS Miscellaneous			-0.440			-0.498	-0.06	13.16
26 Supply subtotal	7,517		\$916	8,226		\$1,002	\$86	9.41
27 Unbilled Supply			<u>1</u>			<u>(1)</u>	<u>(2)</u>	(229.68)
28 Supply subtotal w unbilled			\$917			\$1,001	\$84	9.21
29								
30 Total Delivery + Supply	9,578		<u>\$1,532</u>	10,479		<u>\$1,654</u>	<u>\$122</u>	7.94
31								
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Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	3,267.041	4.76	\$15,567	3,267.307	4.79	\$15,660	92.72	0.60
2 Service Charge-unmetered	109.063	1.83	239	109.063	1.83	239	0.00	0.00
3 Service Charge-Night Use	0.267	347.77	93	0.000	0.00	0	(92.72)	(100.00)
4 Distrib. KW Annual	26,858	3.7086	99,603	27,175	3.7552	102,049	2445.38	2.46
5 Distrib. KW June - September	9,694	9.4170	91,286	9,659	9.4170	90,957	(328.11)	(0.36)
6 Distribution kWhr, June-September	2,603,595	0.002983	7,767	2,599,548	0.002974	7,731	(36.21)	(0.47)
7 Distribution kWhr, October-May	4,692,729	0.007768	36,453	4,794,687	0.007763	37,223	770.83	2.11
8 Distribution kWhr, Night use, June-September	4,798	0.005559	27	0	0	0	(26.67)	(100.00)
9 Distribution kWhr, Night use, October-May	1,943	0.007230	14	0	0	0	(14.05)	(100.00)
10 SBC	7,303,065	0.008586	62,704	7,394,235	0.008556	63,264	559.80	0.89
11 NGC	7,303,065	0.000024	175	7,394,235	0.000024	177	1.84	1.05
12 DAC	7,303,065	0.000000	0	7,394,235	0.000000	0	0.00	0.00
13 STC-MTC-Tax	7,303,065	0.000000	0	7,394,235	0.000000	0	0.00	0.00
14 ZECRC	7,303,065	0.003995	29,176	7,394,235	0.003987	29,482	306.45	1.05
15 Solar Pilot Recovery Charge	7,303,065	0.000062	453	7,394,235	0.000062	458	4.80	1.06
16 Green Programs Recovery Charge	7,303,065	0.004920	35,931	7,394,235	0.004910	36,309	377.65	1.05
17 Tax Adjustment Credit	7,303,065	(0.001458)	-10,649	7,394,235	(0.001454)	-10,751	(102.38)	0.96
18 ECIP	26,858	1.199628	32,219	27,175	1.193779	32,441	221.89	0.69
19 Green Enabling Mechanism	7,303,065	0.000000	0	7,394,235	0.000000	0	0.00	0.00
20 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0.15	2.47
21 Facilities Chg.		1.45%	58.88		1.45%	60	0.65	1.10
22 Minimum			33.65			34	0	0.81
23 Distrib. Miscellaneous			-2182.01			(2,205)	(23)	1.03
24 Delivery Subtotal	7,303,065		\$398,973	7,394,235		\$403,133	\$4,160	1.04
25 Unbilled Delivery			<u>981</u>			<u>(1,071)</u>	<u>(2,052)</u>	(209.22)
26 Delivery Subtotal w unbilled			\$399,954			\$402,062	\$2,108	0.53

Filing "Settlement"

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Supply-BGS								
1 Generation Capacity Obl June-September	6,834	1.8023	\$12,316	6,788	1.8071	\$12,267	-\$49	(0.40)
2 Generation Capacity Obl October-May	13,590	1.6330	22,193	13,805	1.6330	22,543	350	1.58
3 Transmission Capacity Obl	18,275	12.5100	228,624	18,423	12.5089	230,448	1,824	0.80
4 BGS kWhr June - September not night use	1,892,199	0.066990	126,759	1,877,715	0.066951	125,715	(1,044)	(0.82)
5 BGS kWhr October - May not night use	3,388,973	0.067743	229,581	3,445,124	0.067744	233,388	3,808	1.66
6 BGS kWhr June - September night use	3,358	0.062255	209	3,327	0.062238	207	(2)	(0.96)
7 BGS kWhr October - May night use	1,445	0.063301	91	1,451	0.063300	92	0	0.38
8 BGS Reconciliation-RSCP	5,285,976	(0.000703)	(3,717)	5,327,617	(0.000711)	(3,786)	(69)	1.85
9 BGS Miscellaneous			<u>(182)</u>			<u>(184)</u>	<u>(1)</u>	0.79
10 Supply subtotal	5,285,976		\$615,875	5,327,617		\$620,691	4,817	0.78
11 Unbilled Supply			<u>3,487</u>			<u>102</u>	<u>-3,385</u>	(97.07)
12 Supply Subtotal w Unbilled			\$619,362			\$620,793	1,432	0.23
13								
14 Total Delivery + Supply	7,303,065		<u>\$1,019,316</u>	7,394,235		<u>\$1,022,855</u>	<u>\$3,539</u>	0.35
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Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	3,267.307	4.88	\$15,944	3,267.307	7.40	\$24,178	\$8,234	51.64
2 Service Charge-unmetered	109.063	2.24	244	109.063	3.40	371	127	52.05
3 Service Charge-Night Use	0.000	347.77	0	0.000	7.40	0	0	0.00
4 Distrib. KW Annual	27,175	3.7889	102,964	27,175	4.4150	119,978	17,014	16.52
5 Distrib. KW Summer	9,659	9.5012	91,771	9,659	15.1922	146,739	54,968	59.90
6 Distribution kWhr, June-September	2,599,548	0.003098	8,053	2,599,548	0.015843	41,184	33,131	411.41
7 Distribution kWhr, October-May	4,794,687	0.007906	37,907	4,794,687	0.003537	16,960	(20,947)	-55.26
8 Distribution kWhr, Night use, June-September	0	0.007906	0	0	0.003537	0	0	0.00
9 Distribution kWhr, Night use, October-May	0	0.007906	0	0	0.003537	0	0	0.00
10 SBC	7,394,235	0.008451	62,489	7,394,235	0.008451	62,489	0	0.00
11 NGC	7,394,235	0.000024	177	7,394,235	0.000024	177	0	0.00
12 DAC	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
13 STC-MTC-Tax	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
14 ZECRC	7,394,235	0.004000	29,577	7,394,235	0.004000	29,577	0	0.00
15 Solar Pilot Recovery Charge	7,394,235	0.000057	421	7,394,235	0.000057	421	0	0.00
16 Green Programs Recovery Charge	7,394,235	0.006189	45,763	7,394,235	0.006189	45,763	0	0.00
17 Tax Adjustment Credit	7,394,235	(0.000614)	-4,540	7,394,235	(0.000614)	-4,540	0	0.00
18 ECIP	27,175	0.9356	25,425	27,175	0.9356	25,425	0	0.00
19 Green Enabling Mechanism	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
20 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0	0.00
21 Facilities Chg.		1.45%	60		1.45%	60	0	0.00
22 Minimum			34			34	0	0.00
23 Distrib. Miscellaneous			<u>(2,205)</u>			<u>(2,205)</u>	<u>(0)</u>	0.00
24 Delivery Subtotal	7,394,235		\$414,090	7,394,235		\$506,617	\$92,527	22.34
25 Unbilled Delivery			<u>(1,100)</u>			<u>(1,346)</u>	<u>(246)</u>	22.36
26 Delivery Subtotal w unbilled			\$412,990			\$505,271	\$92,281	22.34

Filing "Settlement"

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Supply-BGS								
1 Generation Capacity Obl June-September	9,011	1.5312	\$13,798	9,011	1.5312	\$13,798	\$0	0.00
2 Generation Capacity Obl October-May	18,077	1.5312	27,680	18,077	1.5312	27,680	0	0.00
3 Transmission Capacity Obl	24,073	13.7104	330,047	24,073	13.7104	330,047	0	0.00
4 BGS kWhr June - September not night use	2,599,548	0.080282	208,697	2,599,548	0.080282	208,697	0	0.00
5 BGS kWhr October - May not night use	4,794,687	0.080124	384,169	4,794,687	0.080124	384,169	0	0.00
6 BGS kWhr June - September night use	0	0.069554	0	0	0.069554	0	0	0.00
7 BGS kWhr October - May night use	0	0.075812	0	0	0.075812	0	0	0.00
8 BGS Reconciliation-RSCP	7,394,235	0.000000	0	7,394,235	0.000000	0	0	0.00
9 BGS Miscellaneous			<u>(182)</u>			<u>(182)</u>	<u>0</u>	0.00
10 Supply Subtotal	7,394,235		\$964,209	7,394,235		\$964,209	\$0	0.00
11 Unbilled Supply			<u>159</u>			<u>159</u>	<u>0</u>	0.00
12 Supply Subtotal w unbilled			\$964,368			\$964,368	\$0	0.00
13								
14 Total Delivery + Supply	7,394,235		<u>\$1,377,358</u>	7,394,235		<u>\$1,469,639</u>	<u>\$92,281</u>	6.70
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20								

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>		
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)	
<u>Supply-BGS</u>									
<u>0-499</u>									
1	Generation Capacity Obl - June-September	2,776	1.988400	\$5,520	2,770	1.995100	\$5,527	\$7	0.12
2	Generation Capacity Obl - October-May	5,451	1.677200	9,142	5,507	1.677700	9,239	97	1.06
3	Transmission Capacity Obl	7,111	12.806300	91,063	7,153	12.804600	91,590	526	0.58
4	BGS kWhr June-September On Peak	995,323	0.039112	38,929	986,692	0.039273	38,751	(178)	(0.46)
5	BGS kWhr June-September Off Peak	570,003	0.063299	36,080	567,722	0.063276	35,923	(157)	(0.44)
6	BGS kWhr October-May On Peak	2,074,223	0.033483	69,451	2,097,190	0.033480	70,213	762	1.10
7	BGS kWhr October-May Off Peak	1,089,355	0.064280	70,024	1,101,600	0.064263	70,793	768	1.10
8	<u>500+</u>								
9	Generation Capacity Obl - June-September	561	9.797600	5,501	560	9.787800	5,483	(17)	(0.32)
10	Generation Capacity Obl - October-May	1,108	10.077400	11,167	1,120	10.077200	11,283	116	1.04
11	Transmission Capacity Obl	1,480	12.324900	18,242	1,489	12.320600	18,349	107	0.58
12	BGS kWhr June-September On Peak	258,582	0.025452	6,581	257,776	0.025411	6,550	(31)	(0.47)
13	Spare	0	0.000000	0	0	0.000000	0	0	0.00
14	BGS kWhr October-May On Peak	435,790	0.027834	12,130	440,395	0.027857	12,268	138	1.14
15	Spare	0	0.000000	0	0	0.000000	0	0	0.00
16									
17	BGS Reconciliation-RSCP	4,728,904	(0.000502)	(2,372)	4,753,203	(0.000508)	(2,414)	(42)	1.78
18	BGS Reconciliation-CIEP	694,371	0.002510	1,743	698,171	0.002477	1,729	(13)	(0.77)
19	BGS Miscellaneous	0		4,302	0		4,325	24	0.55
20	Supply subtotal	5,423,275		\$377,503	5,451,374		\$379,609	2106	0.56
21	Unbilled Supply			<u>4,563</u>			<u>(251)</u>	(4,815)	(105.51)
22	Supply w Unbilled			\$382,067			\$379,358	(2,709)	(0.71)
23									
24	Total Delivery + Supply	10,158,683		<u>\$791,783</u>	10,215,108		<u>\$789,478</u>	(\$2,305)	(0.29)
25									
26									
27									
28	Notes:	Rates are annual averages derived from actual, excluding SUT.							

Filing "Settlement"

RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	115,383	347.77	\$40,127	115,383	347.77	\$40,127	\$0	0.00
2 Distrib. KW Annual	26,251	3.6521	95,873	26,251	3.7316	97,960	2,087	2.18
3 Distrib. KW June - September	9,220	8.6886	80,108	9,220	13.0655	120,462	40,354	50.37
4 Distribution kWhr On Peak June-September	1,736,867	0.000000	0	1,736,867	0.000000	0	0	0.00
5 Distribution kWhr Off Peak June-September	1,873,604	0.000000	0	1,873,604	0.000000	0	0	0.00
6 Distribution kWhr On Peak October-May	3,103,218	0.000000	0	3,103,218	0.000000	0	0	0.00
7 Distribution kWhr Off Peak October-May	3,501,419	0.000000	0	3,501,419	0.000000	0	0	0.00
8 SBC	10,215,108	0.008451	86,328	10,215,108	0.008451	86,328	0	0.00
9 NGC	10,215,108	0.000024	245	10,215,108	0.000024	245	0	0.00
10 DAC	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
11 STC-MTC-Tax	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
12 ZECRC	10,215,108	0.004000	40,860	10,215,108	0.004000	40,860	0	0.00
13 Solar Pilot Recovery Charge	10,215,108	0.000057	582	10,215,108	0.000057	582	0	0.00
14 CIEP Standby Fee	3,107,521	0.000150	466	3,107,521	0.000150	466	0	0.00
15 Green Programs Recovery Charge	10,215,108	0.006189	63,221	10,215,108	0.006189	63,221	0	0.00
16 Tax Adjustment Credit	10,215,108	(0.000347)	-3,545	10,215,108	(0.000347)	-3,545	0	0.00
17 ECIP	26,251	1.118400	29,360	26,251	1.118400	29,360	0	0.00
17 Green Enabling Mechanism	10,215,108	0.000000	0	10,215,108	0.000000	0	0	0.00
18 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	131		\$2.22/\$3.20	131	0	0.00
19 Facilities Chg.		1.45%	259		1.45%	259	0	0.00
20 Minimum			0			0	0	0.00
21 Dist. Miscellaneous			<u>(2,659)</u>			<u>(2,658)</u>	<u>1</u>	-0.04
22 Delivery Subtotal	10,215,108		\$431,357	10,215,108		\$473,799	\$42,442	9.84
23 Unbilled Delivery			<u>1,736</u>			<u>1,907</u>	<u>171</u>	9.85
24 Delivery Subtotal w unbilled			\$433,093			\$475,706	\$42,613	9.84

Filing "Settlement"

RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)	
Supply-BGS									
<u>0-499</u>									
1	Generation Capacity Obl - June-September	5,965	1.5312	\$9,134	5,965	1.5312	\$9,134	\$0	0.00
2	Generation Capacity Obl - October-May	11,983	1.5312	18,349	11,983	1.5312	18,349	0	0.00
3	Transmission Capacity Obl	15,700	13.7104	215,252	15,700	13.7104	215,252	0	0.00
4	BGS kWhr June-September On Peak	1,235,413	0.089479	110,544	1,235,413	0.089479	110,544	0	0.00
5	BGS kWhr June-September Off Peak	1,332,672	0.069554	92,693	1,332,672	0.069554	92,693	0	0.00
6	BGS kWhr October-May On Peak	2,207,282	0.083608	184,546	2,207,282	0.083608	184,546	0	0.00
7	BGS kWhr October-May Off Peak	2,490,518	0.075812	188,811	2,490,518	0.075812	188,811	0	0.00
8	<u>500+</u>								
9	Generation Capacity Obl - June-September	2,453	11.5118	28,242	2,453	11.5118	28,242	0	0.00
10	Generation Capacity Obl - October-May	4,832	11.5118	55,625	4,832	11.5118	55,625	0	0.00
11	Transmission Capacity Obl	6,338	13.7104	86,898	6,338	13.7104	86,898	0	0.00
12	BGS kWhr June-September	1,042,386	0.034489	35,951	1,042,386	0.034489	35,951	0	0.00
13	Spare	0	0.034489	0	0	0.034489	0	0	0.00
14	BGS kWhr October-May	1,906,838	0.034772	66,305	1,906,838	0.034772	66,305	0	0.00
15	Spare	0	0.034772	0	0	0.034772	0	0	0.00
16									
17	BGS Reconciliation-RSCP	7,265,885	0.000000	0	7,265,885	0.000000	0	0	0.00
18	BGS Reconciliation-CIEP	2,949,224	0.000000	0	2,949,224	0.000000	0	0	0.00
19	BGS Miscellaneous			<u>4,325</u>			<u>4,325</u>	<u>0</u>	0.00
20	Supply Subtotal	10,215,109		\$1,096,675	10,215,109		\$1,096,675	\$0	0.00
21	Unbilled Supply			<u>(726)</u>			<u>(726)</u>	<u>0</u>	0.00
22	Supply Subtotal w unbilled			\$1,095,949			\$1,095,949	\$0	0.00
23									
24	Total Delivery + Supply	10,215,108		<u>\$1,529,042</u>	10,215,108		<u>\$1,571,655</u>	<u>\$42,613</u>	2.79
25									
26									
27									
28									
29	Notes:	All customers assumed to be on BGS.							
30		Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024							

Filing "Settlement"

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Units</u> (1)	<u>Actual</u>		<u>Weather Normalized</u>			<u>Difference</u>		
		<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)	
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	485	9.7684	\$4,739	485	9.7684	\$4,739	\$0	0.00
2	Generation Capacity Obl October-May	1,002	10.0367	10,059	1002	10.0367	10,059	0	0.00
3	Transmission Capacity Obl	1,309	12.5150	16,376	1309	12.5150	16,376	0	0.00
4	BGS kWhr June-September On Peak	108,270	0.024750	2,680	428	6.254435	2,680	0	0.00
5	BGS kWhr June-September Off Peak	131,915	0.000000	3,266	880	0.000000	3,266	0	0.00
6	BGS kWhr October-May On Peak	216,104	0.027020	5,839	108270	0.053932	5,839	0	0.00
7	BGS kWhr October-May Off Peak	269,931	0.000000	7,299	131915	0.000000	7,299	0	0.00
8	BGS Reconciliation-CIEP	726,220	0.002892	2,101	241493	0.008698	2,101	0	0.00
9	BGS Miscellaneous			4,466			4,466	0	0.00
10	Supply subtotal	726,220		\$56,826	241,493		\$56,826	0	0.00
11	Unbilled Supply			<u>791</u>			<u>791</u>	<u>(0)</u>	0.00
12	Supply w Unbilled			\$57,617			\$57,617	0	0.00
13									
14	Total Delivery + Supply	3,083,660		<u>\$149,805</u>	3,083,660		<u>\$149,805</u>	<u>\$0</u>	0.00

Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<u>Delivery</u>								
1 Service Charge	9,314	347.77	\$3,239	9,314	347.77	\$3,239	\$0	0.00
2 Service Charge-Alternate	0.244	22.03	5	0.244	33.40	8	3	60.00
3 Distrib. KW Annual	7,086	1.7084	12,105	7,086	2.4351	17,255	5,150	42.54
4 Distrib. KW June - September	2,463	9.4837	23,354	2,463	11.7751	28,997	5,643	24.16
5 Distribution kWhr On Peak June-September	501,565	0.000000	0	501,565	0.000000	0	0	0.00
6 Distribution kWhr Off Peak June-September	611,776	0.000000	0	611,776	0.000000	0	0	0.00
7 Distribution kWhr On Peak October-May	878,577	0.000000	0	878,577	0.000000	0	0	0.00
8 Distribution kWhr Off Peak October-May	1,091,742	0.000000	0	1,091,742	0.000000	0	0	0.00
9 SBC	3,083,660	0.008281	25,536	3,083,660	0.008281	25,536	0	0.00
10 NGC	3,083,660	0.000024	74	3,083,660	0.000024	74	0	0.00
11 DAC	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
12 STC-MTC-Tax	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
13 ZECRC	3,083,660	0.004000	12,335	3,083,660	0.004000	12,335	0	0.00
14 Solar Pilot Recovery Charge	3,083,660	0.000057	176	3,083,660	0.000057	176	0	0.00
15 CIEP Standby Fee	3,083,660	0.000150	463	3,083,660	0.000150	463	0	0.00
16 Green Programs Recovery Charge	3,083,660	0.006189	19,085	3,083,660	0.006189	19,085	0	0.00
17 Tax Adjustment Credit	3,083,660	(0.000222)	-685	3,083,660	(0.000222)	-685	0	0.00
18 Green Enabling Mechanism	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
19 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	586		\$2.22/\$3.20	586	0	0.00
20 Facilities Chg.		1.45%	428		1.45%	428	0	0.00
21 Minimum			3			3	0	0.00
22 Dist. Miscellaneous			(421)			(421)	0	0.00
23 Delivery Subtotal	3,083,660		\$96,283	3,083,660		\$107,079	\$10,796	11.21
24 Unbilled Delivery			715			795	80	11.19
25 Delivery Subtotal w unbilled			\$96,998			\$107,874	\$10,876	11.21

Filing "Settlement"

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Annualized Weather Normalized</u>			<u>Proposed</u>			<u>Difference</u>		
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)	
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	2,186	11.5118	\$25,163	2,186	11.5118	\$25,163	\$0	0.00
2	Generation Capacity Obl October-May	4,338	11.5118	49,937	4,338	11.5118	49,937	0	0.00
3	Transmission Capacity Obl	5,771	13.7104	79,123	5,771	13.7104	79,123	0	0.00
4	BGS kWhr June-September On Peak	501,565	0.032601	16,352	501,565	0.032601	16,352	0	0.00
5	BGS kWhr June-September Off Peak	611,776	0.032601	19,945	611,776	0.032601	19,945	0	0.00
6	BGS kWhr October-May On Peak	878,577	0.033631	29,547	878,577	0.033631	29,547	0	0.00
7	BGS kWhr October-May Off Peak	1,091,742	0.033631	36,716	1,091,742	0.033631	36,716	0	0.00
8	BGS Reconciliation-CIEP	3,083,660	0.000000	0	3,083,660	0.000000	0	0	0.00
9	BGS Miscellaneous			<u>4,466</u>			<u>4,466</u>	<u>0</u>	<u>0.00</u>
10	Supply Subtotal	3,083,660		\$261,249	3,083,660		\$261,249	\$0	0.00
11	Unbilled Supply			<u>3,638</u>			<u>3,638</u>	<u>0</u>	<u>0.00</u>
12	Supply Subtotal w unbilled			\$264,887			\$264,887	\$0	0.00
13									
14	Total Delivery + Supply	3,083,660		<u>\$361,885</u>	3,083,660		<u>\$372,761</u>	<u>\$10,876</u>	3.01

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

**RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)**

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>		
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)	
<u>Supply-BGS</u>									
1	Generation Capacity Obl June-September	493	9.7165	\$4,794	493	9.7165	\$4,794	\$0	0.00
2	Generation Capacity Obl October-May	954	10.0964	9,628	954	10.0964	9,628	0	0.00
3	Transmission Capacity Obl	1,397	12.2653	17,129	1,397	12.2653	17,129	0	0.00
4	BGS kWhr June-September	304,415	0.023766	7,235	304,415	0.023766	7,235	0	0.00
5	Spare	0	0.000000	0	0	0.000000	0	0	0.00
6	BGS kWhr October-May	544,570	0.027152	14,786	544,570	0.027152	14,786	0	0.00
7	Spare	0	0.000000	0	0	0.000000	0	0	0.00
8	BGS Reconciliation-CIEP	848,984	0.002258	1,917	848,984	0.002258	1,917	0	0.00
9	BGS Miscellaneous			5,091			5,091	0	0.00
10	Supply subtotal	848,984		\$60,580	848,984		\$60,580	\$0	0.00
11	Unbilled Supply			<u>2,051</u>			<u>2,051</u>	0	0.00
12	Supply w Unbilled			\$62,631			\$62,631	\$0	0.00
13									
14	Total Delivery + Supply	4,797,066		<u>\$176,429</u>	4,797,066		<u>\$176,429</u>	<u>\$0</u>	0.00
15									
16									
17									
18	Notes:	Rates are annual averages derived from actual, excluding SUT.							

Filing "Settlement"

**RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	2,226	1,911.39	\$4,255	2,226	1,911.39	\$4,255	\$0	0.00
2 Distrib. KW Annual	12,250	1.1769	14,417	12,250	1.6222	19,872	5,455	37.84
3 Distrib. KW June - September	3,246	4.2543	13,809	3,246	5.8640	19,034	5,225	37.84
4 Distribution kWhr On Peak	2,143,492	0.000000	0	2,143,492	0.000000	0	0	0.00
5 Spare	0	0.000000	0	0	0.000000	0	0	0.00
6 Distribution kWhr Off Peak	2,653,574	0.000000	0	2,653,574	0.000000	0	0	0.00
7 Spare	0	0.000000	0	0	0.000000	0	0	0.00
8 SBC	4,797,066	0.008199	39,331	4,797,066	0.008199	39,331	0	0.00
9 NGC	4,797,066	0.000023	110	4,797,066	0.000023	110	0	0.00
10 DAC	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
11 STC-MTC-Tax	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
12 ZECRC	4,797,066	0.004000	19,188	4,797,066	0.004000	19,188	0	0.00
13 Solar Pilot Recovery Charge	4,797,066	0.000057	273	4,797,066	0.000057	273	0	0.00
14 CIEP Standby Fee	4,797,066	0.000150	720	4,797,066	0.000150	720	0	0.00
15 Green Programs Recovery Charge	4,797,066	0.006189	29,689	4,797,066	0.006189	29,689	0	0.00
16 Tax Adjustment Credit	4,797,066	(0.000205)	-983	4,797,066	(0.000205)	-983	0	0.00
17 Green Enabling Mechanism	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
18 Duplicate Svc (Same Sub/Different Sub)		\$1.83/\$2.20	99		\$1.83/\$2.20	99	0	0.00
19 Facilities Chg.		1.45%	280		1.45%	280	0	0.00
20 Minimum			0			0	0	0.00
21 Dist. Miscellaneous			(346)			(346)	0	0.00
22 Delivery Subtotal	4,797,066		\$120,842	4,797,066		\$131,522	\$10,680	8.84
23 Unbilled Delivery			1,450			1,578	128	8.83
24 Delivery Subtotal w unbilled			\$122,292			\$133,100	\$10,808	8.84

Filing "Settlement"

**RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Supply-BGS								
1 Generation Capacity Obl June-September	2,621	11.5118	\$30,171	2,621	11.5118	\$30,171	\$0	0.00
2 Generation Capacity Obl October-May	5,231	11.5118	60,219	5,231	11.5118	60,219	0	0.00
3 Transmission Capacity Obl	7,050	13.7104	96,661	7,050	13.7104	96,661	0	0.00
4 BGS kWhr June-September On	747,840	0.036623	27,388	747,840	0.036623	27,388	0	0.00
5 BGS kWhr June-September Off	1,395,652	0.036623	51,113	1,395,652	0.036623	51,113	0	0.00
6 BGS kWhr October-May On	911,549	0.033075	30,149	911,549	0.033075	30,149	0	0.00
7 BGS kWhr October-May Off	1,742,025	0.033075	57,617	1,742,025	0.033075	57,617	0	0.00
8 BGS Reconciliation-CIEP	4,797,066	0.000000	0	4,797,066	0.000000	0	0	0.00
9 BGS Miscellaneous			5,091			5,091	<u>0</u>	0.00
10 Supply Subtotal	4,797,066		\$358,409	4,797,066		\$358,409	\$0	0.00
11 Unbilled Supply			<u>12,134</u>			<u>12,134</u>	<u>0</u>	0.00
12 Supply Subtotal w unbilled			\$370,543			\$370,543	\$0	0.00
13								
14 Total Delivery + Supply	4,797,066		<u>\$492,835</u>	4,797,066		<u>\$503,643</u>	<u>\$10,808</u>	2.19
15								
16								
17								
18								
19								
20								

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 Service Charge	0.088	1,720.25	\$151	0.088	1,720.25	\$151	0.00	0.00
2 Distrib. KW Annual	3,193	0.6717	2,145	3,193	0.6717	2,145	0.00	0.00
3 Distrib. KW June - September	0	0.0000	0	0	0.0000	0	0.00	0.00
4 Distribution kWhr On Peak	222,993	0.000000	0	222,993	0.000000	0	0.00	0.00
5 Spare	0	0.000000	0	0	0.000000	0	0.00	0.00
6 Distribution kWhr Off Peak	277,795	0.000000	0	277,795	0.000000	0	0.00	0.00
7 Spare	0	0.000000	0	0	0.000000	0	0.00	0.00
8 SBC	500,788	0.008123	4,068	500,788	0.008123	4,068	0.00	0.00
9 NGC	500,788	0.000023	12	500,788	0.000023	12	0.00	0.00
10 DAC	500,788	0.000000	0	500,788	0.000000	0	0.00	0.00
11 STC-MTC-Tax	500,788	0.000000	0	500,788	0.000000	0	0.00	0.00
12 ZECRC	500,788	0.004000	2,003	500,788	0.004000	2,003	0.00	0.00
13 Solar Pilot Recovery Charge	500,788	0.000062	31	500,788	0.000023	12	(19.35)	-62.69
14 CIEP Standby Fee	500,788	0.000161	81	500,788	0.000161	81	0.00	0.00
15 Green Programs Recovery Charge	500,788	0.004920	2,464	500,788	0.004920	2,464	0.00	0.00
16 Tax Adjustment Credit	500,788	(0.000177)	-88	500,788	(0.000177)	-88	0.00	0.00
17 Green Enabling Mechanism	500,788	0.000000	0	500,788	0.000000	0	0.00	0.00
18 Facilities Chg.			36			36	0.00	0.00
19 Minimum			0			0	0.00	0.00
20 Dist. Miscellaneous			(149)			(110)	39.21	-26.31
21 Delivery Subtotal	500,788		\$10,753	500,788		\$10,773	\$20	0.18
22 Unbilled Delivery			413			393	-20	-4.81
23 Delivery Subtotal w unbilled			\$11,166			\$11,166	\$0	0.00

Filing "Settlement"

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>			
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)		
<u>Supply-BGS</u>										
1	Generation Capacity Obl June-September	0.956	10.0352	\$10	0.956	10.0352	\$10	\$0	0.00	
2	Generation Capacity Obl October-May	2	10.0663	19	2	10.0663	19	0	0.00	
3	Transmission Capacity Obl	27	12.5927	344	27	12.5927	344	0	0.00	
4	BGS kWhr June-September	16,311	0.023675	386	16,311	0.023675	386	0	0.00	
5	Spare	0	0.000000	0	0	0.000000	0	0	0.00	
6	BGS kWhr October-May	116,776	0.025100	2,931	116,776	0.025100	2,931	0	0.00	
7	Spare	0	0.000000	0	0	0.000000	0	0	0.00	
8	BGS Reconciliation-CIEP	133,086	0.003891	518	133,086	0.003891	518	0	0.00	
9	BGS Miscellaneous			800	0		800	0	0.00	
10	Supply subtotal	133,086		\$5,008	133,086		\$5,008	\$0	0.00	
11	Unbilled Supply			<u>(816)</u>			<u>(816)</u>	0	0.00	
12	Supply w Unbilled			\$4,192			\$4,192	\$0	0.00	
13										
14	Total Delivery + Supply	500,788		<u>\$15,358</u>	500,788		<u>\$15,358</u>	<u>\$0</u>	0.00	
15										
16										
17										
18	Notes:	Rates are annual averages derived from actual, excluding SUT.								

Filing "Settlement"

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	0.088	1,720.25	\$151	0.088	1,720.25	\$151	\$0	0.00
2 Distrib. KW Annual	3,193	0.6370	2,034	3,193	0.6370	2,034	0	0.00
3 Distrib. KW June - September	0	0.0000	0	0	0.0000	0	0	0.00
4 Distribution kWhr On Peak	222,993	0.000000	0	222,993	0.000000	0	0	0.00
5 Spare	0	0.000000	0	0	0.000000	0	0	0.00
6 Distribution kWhr Off Peak	277,795	0.000000	0	277,795	0.000000	0	0	0.00
7 Spare	0	0.000000	0	0	0.000000	0	0	0.00
8 SBC	500,788	0.008124	4,068	500,788	0.008124	4,068	0	0.00
9 NGC	500,788	0.000023	12	500,788	0.000023	12	0	0.00
10 DAC	500,788	0.000000	0	500,788	0.000000	0	0	0.00
11 STC-MTC-Tax	500,788	0.000000	0	500,788	0.000000	0	0	0.00
12 ZECRC	500,788	0.004000	2,003	500,788	0.004000	2,003	0	0.00
13 Solar Pilot Recovery Charge	500,788	0.000057	29	500,788	0.000057	29	0	0.00
14 CIEP Standby Fee	500,788	0.000150	75	500,788	0.000150	75	0	0.00
15 Green Programs Recovery Charge	500,788	0.006189	3,099	500,788	0.006189	3,099	0	0.00
16 Tax Adjustment Credit	500,788	(0.000080)	-40	500,788	(0.000080)	-40	0	0.00
17 Green Enabling Mechanism	500,788	0.000000	0	500,788	0.000000	0	0	0.00
18 Facilities Chg.			36			36	0	0.00
19 Minimum			0			0	0	0.00
20 Dist. Miscellaneous			<u>(110)</u>			<u>(110)</u>	<u>0</u>	0.00
21 Delivery Subtotal	500,788		\$11,357	500,788		\$11,357	\$0	0.00
22 Unbilled Delivery			<u>414</u>			<u>414</u>	<u>0</u>	0.00
23 Delivery Subtotal w unbilled			\$11,771			\$11,771	\$0	0.00

Filing "Settlement"

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Supply-BGS								
1	246	11.5118	\$2,833	246	11.5118	\$2,833	\$0	0.00
2	442	11.5118	5,085	442	11.5118	5,085	0	0.00
3	611	13.7104	8,382	611	13.7104	8,382	0	0.00
4	56,600	0.030419	1,722	56,600	0.030419	1,722	0	0.00
5	166,393	0.030419	5,061	166,393	0.030419	5,061	0	0.00
6	69,004	0.031455	2,171	69,004	0.031455	2,171	0	0.00
7	208,791	0.031455	6,568	208,791	0.031455	6,568	0	0.00
8	500,788	0.000000	0	500,788	0.000000	0	0	0.00
9			800			800	0	0.00
10		Supply Subtotal	500,788			\$32,622	\$0	0.00
11		Unbilled Supply				0	0	0.00
12		Supply Subtotal w unbilled				\$32,622	\$0	0.00
13								
14		Total Delivery + Supply	500,788			\$44,393	\$0	0.00

15
16 Notes: All customers assumed to be on BGS.
17 Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 High Pressure Sodium	2,219.184	0	\$26,640	2,219.184	0	\$26,640	0.00	0.00
2 Metal Halide	286.644	0	6,214	286.644	0	6,214	0.00	0.00
3 Filament/Incandescent	142.200	0	618	142.200	0	618	0.00	0.00
4 Mercury Vapor	312.204	0	2,607	312.204	0	2,607	0.00	0.00
5 Induction	1,320.456	0	12,882	1,320.456	0	12,882	0.00	0.00
6 LED	248.520	0	3,767	248.520	0	3,767	0.00	0.00
7								
8 Distribution June-September	75,127	0.007216	\$570	75,127	0.007216	\$570	0.00	0.00
9 Distribution October-May	206,917	0.007216	1,465	206,917	0.007216	1,465	0.00	0.00
10 SBC	282,044	0.008398	2,368	282,044	0.008398	2,368	0.00	0.00
11 NGC	282,044	0.000024	7	282,044	0.000024	7	0.00	0.00
12 ZECRC	282,044	0.004004	1,129	282,044	0.004004	1,129	0.00	0.00
13 Solar Pilot Recovery Charge	282,044	0.000062	18	282,044	0.000062	18	0.00	0.00
14 Green Programs Recovery Charge	282,044	0.004920	1,388	282,044	0.004920	1,388	0.00	0.00
15 Tax Adjustment Credit	282,044	0.000000	0	282,044	0.000000	0	0.00	0.00
16 ECIP	282,044	0.000000	0	282,044	0.000000	0	0.00	0.00
17								
18 Pole Charges	721.980		2,492	721.980		2,492	0.00	0.00
19 Minimum			0			0	0.00	0.00
20 Miscellaneous			490			490	0	0.00
21 Delivery Subtotal	282,044		\$62,656	282,044		\$62,656	\$0	0.00
22 Unbilled Delivery			<u>0</u>			<u>0</u>	<u>0</u>	0.00
23 Delivery Subtotal w unbilled			\$62,656			\$62,656	\$0	0.00
24								
25 Supply-BGS								
26 BGS June-September	61,732	0.060525	3,736	61,732	0.060525	3,736	0	0.00
27 BGS October-May	169,234	0.062225	10,531	169,234	0.062225	10,531	0	0.00
28 BGS Reconciliation-RSCP	230,967	(0.001247)	(288)	230,967	(0.001247)	(288)	0	0.00
29 Miscellaneous			(1)			(1)	0	0.00
30 Supply subtotal	230,967		\$13,978	230,967		\$13,978	\$0	0.00
31 Unbilled Supply			<u>0</u>			<u>0</u>	<u>0</u>	0.00
32 Supply subtotal w unbilled			\$13,978			\$13,978	\$0	0.00
33								
34 Total Delivery + Supply	282,044		<u>\$76,634</u>	282,044		<u>\$76,634</u>	<u>\$0</u>	0.00

35
36 Notes: Rates are annual averages derived from actual, excluding SUT.
37

Filing "Settlement"

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
Twelve Months Ended May 31, 2024**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 High Pressure Sodium	2,219.184	0	\$ 25,129	2,219.184	0	\$ 26,984	\$1,855	7.38
2 Metal Halide	286.644	0	5,656	286.644	0	5,948	292	5.16
3 Filament/Incandescent	142.200	0	542	142.200	0	891	349	64.39
4 Mercury Vapor	312.204	0	2,360	312.204	0	3,113	753	31.91
5 Induction	1,320.456	0	12,847	1,320.456	0	14,666	1,819	14.16
6 LED	248.520	0	5,085	248.520	0	5,414	329	6.47
7								
8 Distribution June-September	75,127	0.006943	\$522	75,127	0.007934	\$596	74	14.18
9 Distribution October-May	206,917	0.006943	1,437	206,917	0.007934	1,642	205	14.27
10 SBC	282,044	0.008451	2,384	282,044	0.008451	2,384	0	0.00
11 NGC	282,044	0.000024	7	282,044	0.000024	7	0	0.00
12 ZECRC	282,044	0.004000	1,128	282,044	0.004000	1,128	0	0.00
13 Solar Pilot Recovery Charge	282,044	0.000057	16	282,044	0.000057	16	0	0.00
14 Green Programs Recovery Charge	282,044	0.006189	1,746	282,044	0.006189	1,746	0	0.00
15 Tax Adjustment Credit	282,044	0.000000	0	282,044	0.000000	0	0	0.00
16 ECIP	282,044	0.000000	0	282,044	0.000000	0	0	0.00
17								
18 Pole Charges	721.980		2,721	721.980		2,809	88	3.23
19 Minimum			0			0	0	0.00
20 Miscellaneous			490			490	0	0.00
21 Delivery Subtotal			\$62,070			\$67,834	\$5,764	9.29
22 Unbilled Delivery			0			0	0	0.00
23 Delivery Subtotal w unbilled			\$62,070			\$67,834	\$5,764	9.29
24								
Supply-BGS								
26 BGS June-September	75,127	0.071754	5,391	75,127	0.071754	5,391	0	0.00
27 BGS October-May	206,917	0.077576	16,052	206,917	0.077576	16,052	0	0.00
28 BGS Reconciliation-RSCP	282,044	0.000000	0	282,044	0.000000	0	0	0.00
29 Miscellaneous			(1)			(1)	0	0.00
30 Supply Subtotal			\$21,442			\$21,442	\$0	0.00
31 Unbilled Supply			0			0	0	0.00
32 Supply Subtotal w unbilled			\$21,442			\$21,442	\$0	0.00
33								
34 Total Delivery + Supply	282,044		\$83,512	282,044		\$89,276	\$5,764	6.90

36 Notes: All customers assumed to be on BGS.
37 Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE-POF
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
<u>Delivery</u>	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 High Pressure Sodium	124.548	0	\$233	124.548	0	\$233	0.00	0.00
2 Metal Halide	1.476	0	6	1.476	0	6	0.00	0.00
3 Filament	6.048	0	32	6.048	0	32	0.00	0.00
4 Mercury Vapor	4.140	0	3	4.140	0	3	0.00	0.00
5 Fluorescent	0.024	0	0	0.024	0	0	0.00	0.00
6 Induction	0.000	0	0	0.000	0	0	0.00	0.00
7 LED	0.000	0	0	0.000	0	0	0.00	0.00
8								
9 Distribution June-September	3,632	0.006913	\$27	3,632	0.006913	\$27	0.00	0.00
10 Distribution October-May	10,407	0.006913	70	10,407	0.006913	\$70	0.00	0.00
11 SBC	14,039	0.008372	118	14,039	0.008372	\$118	0.00	0.00
12 NGC	14,039	0.000024	0	14,039	0.000024	\$0	0.00	0.00
13 ZECRC	14,039	0.004010	56	14,039	0.004010	\$56	0.00	0.00
14 Solar Pilot Recovery Charge	14,039	0.000062	1	14,039	0.000062	\$1	0.00	0.00
15 Green Programs Recovery Charge	14,039	0.004920	69	14,039	0.004920	\$69	0.00	0.00
16 Tax Adjustment Credit	14,039	(0.001268)	-18	14,039	(0.001268)	-\$18	0.00	0.00
17 ECIP	14,039	0.000000	0	14,039	0.000000	\$0	0.00	0.00
18								
19 Pole Charges	0.000		0	0.000		0	0.00	0.00
20 Minimum			0			0	0.00	0.00
21 Miscellaneous			(1)			(1)	0	0.00
22 Delivery Subtotal	14,039		\$597	14,039		\$597	\$0	0.00
23 Unbilled Delivery			0			0	0	0.00
24 Delivery Subtotal w unbilled			\$597			\$597	\$0	0.00
25								
26 <u>Supply-BGS</u>								
27 BGS June-September	3,513	0.061231	215	3,513	0.061231	215	0	0.00
28 BGS October-May	10,042	0.062325	626	10,042	0.062325	626	0	0.00
29 BGS Reconciliation-RSCP	13,555	(0.001261)	(17)	13,555	(0.001261)	(17)	0	0.00
30 Miscellaneous			0			0	0	0.00
31 Supply subtotal	13,555		\$824	13,555		\$824	\$0	0.00
32 Unbilled Supply			0			0	0	0.00
33 Supply subtotal w unbilled			\$824			\$824	\$0	0.00
34								
35 Total Delivery + Supply	14,039		<u>\$1,420</u>	14,039		<u>\$1,420</u>	<u>\$0</u>	0.00

36
37 Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE-POF
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 High Pressure Sodium	124.548	0	\$ 230.500	124.548	0	\$ 276.919	\$46.419	20.14
2 Metal Halide	1.476	0	\$ 5.823	1.476	0	\$ 6.891	\$1.068	18.34
3 Filament	6.048	0	\$ 25.670	6.048	0	\$ 31.652	\$5.982	23.30
4 Mercury Vapor	4.140	0	\$ 2.657	4.140	0	\$ 3.402	\$0.745	28.04
5 Fluorescent	0.024	0	\$ -	0.024	0	\$ -	\$0.000	0.00
6 Induction	0.000	0	\$ -	0.000	0	\$ -	\$0.000	0.00
7 LED	0.000	0	\$ -	0.000	0	\$ -	\$0.000	0.00
8								
9 Distribution June-September	3,632	0.007079	\$ 25.713	3,632	0.008297	\$ 30.139	\$4.426	17.21
10 Distribution October-May	10,407	0.007079	\$ 73.669	10,407	0.008297	\$ 86.348	\$12.679	17.21
11 SBC	14,039	0.008451	\$ 118.644	14,039	0.008451	\$ 118.644	\$0.000	0.00
12 NGC	14,039	0.000024	\$ 0.337	14,039	0.000024	\$ 0.337	\$0.000	0.00
13 ZECRC	14,039	0.004000	\$ 56.156	14,039	0.004000	\$ 56.156	\$0.000	0.00
14 Solar Pilot Recovery Charge	14,039	0.000057	\$ 0.800	14,039	0.000057	\$ 0.800	\$0.000	0.00
15 Green Programs Recovery Charge	14,039	0.006189	\$ 86.888	14,039	0.006189	\$ 86.888	\$0.000	0.00
16 Tax Adjustment Credit	14,039	(0.000459)	\$ (6.444)	14,039	(0.000459)	\$ (6.444)	\$0.000	0.00
17 ECIP	14,039	0.000000	\$ -	14,039	0.000000	\$ -	\$0.000	0.00
18								
19 Pole Charges			\$ -			\$ -	\$0.000	0.00
20 Minimum			\$ -			\$ -	\$0.000	0.00
21 Miscellaneous			\$ (0.743)			\$ (0.573)	\$0.170	(22.89)
22 Delivery Subtotal			\$ 619.670			\$ 691.159	\$71.489	11.54
23 Unbilled Delivery			\$ -			\$ -	\$0.000	0.00
24 Delivery Subtotal w unbilled			\$ 619.670			\$ 691.159	\$71.489	11.54
25								
Supply-BGS								
27 BGS June-September	3,632	0.071754	\$ 260.635	3,632	0.071754	\$ 260.635	\$0.000	0.00
28 BGS October-May	10,407	0.077576	\$ 807.309	10,407	0.077576	\$ 807.309	\$0.000	0.00
29 BGS Reconciliation-RSCP	14,039	0.000000	\$ -	14,039	0.000000	\$ -	\$0.000	0.00
30 Miscellaneous			\$ -			\$ -	\$0.000	0.00
31 Supply Subtotal			\$ 1,067.944			\$ 1,067.944	\$0.000	0.00
32 Unbilled Supply			\$ -			\$ -	\$0.000	0.00
33 Supply Subtotal w unbilled			\$ 1,067.944			\$ 1,067.944	\$0.000	0.00
34								
35 Total Delivery + Supply	14,039		\$ 1,687.614	14,039		\$ 1,759.103	\$71.489	4.24

37 Notes: All customers assumed to be on BGS.
38 WH, WHS & BPL-POF revenues shown to 3 decimals.
39 Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Filing "Settlement"

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
Delivery								
1 High Pressure Sodium	719.940	0	\$13,779	719.940	0	\$13,779	0.00	0.00
2 Metal Halide	175.920	0	4,901	175.920	0	4,901	0.00	0.00
3 Filament/Incandescent	0.960	0	7	0.960	0	7	0.00	0.00
4 Mercury Vapor	65.940	0	795	65.940	0	795	0.00	0.00
5 Induction	7.836	0	117	7.836	0	117	0.00	0.00
6 LED	168.036	0	3,421	168.036	0	3,421	0.00	0.00
7								
8 Distribution June-September	36,506	0.008052	\$299	36,506	0.008052	\$299	0.00	0.00
9 Distribution October-May	96,106	0.008052	769	96,106	0.008052	769	0.00	0.00
10 SBC	132,612	0.008417	1,116	132,612	0.008417	1,116	0.00	0.00
11 NGC	132,612	0.000024	3	132,612	0.000024	3	0.00	0.00
12 ZECRC	132,612	0.004001	531	132,612	0.004001	531	0.00	0.00
13 Solar Pilot Recovery Charge	132,612	0.000062	8	132,612	0.000062	8	0.00	0.00
14 Green Programs Recovery Charge	132,612	0.004920	652	132,612	0.004920	652	0.00	0.00
15 Tax Adjustment Credit	132,612	0.000000	0	132,612	0.000000	0	0.00	0.00
16 ECIP	132,612	0.000000	0	132,612	0.000000	0	0.00	0.00
17								
18 Pole Charges	361.188		4,037	361.188		4,037	0.00	0.00
19 Minimum			0			0	0.00	0.00
20 Miscellaneous			-983			-983	0	0.00
21 Delivery Subtotal	132,612		\$29,453	132,612		\$29,453	\$0	0.00
22 Unbilled Delivery			<u>112</u>			<u>112</u>	<u>0</u>	0.00
23 Delivery Subtotal w unbilled			\$29,565			\$29,565	\$0	0.00
24								
Supply-BGS								
26 BGS June-September	32,074	0.062855	2,016	32,074	0.062855	2,016	0	0.00
27 BGS October-May	83,831	0.064623	5,417	83,831	0.064623	5,417	0	0.00
28 BGS Reconciliation-RSCP	115,906	(0.001267)	(147)	115,906	(0.001267)	(147)	0	0.00
29 Miscellaneous			-2			-2	0	0.00
30 Supply subtotal			\$7,284	115,906		\$7,284	\$0	0.00
31 Unbilled Supply			<u>38</u>			<u>38</u>	<u>0</u>	0.00
32 Supply subtotal w unbilled			\$7,322			\$7,322	\$0	0.00
33								
34 Total Delivery + Supply	132,612		<u>\$36,887</u>	132,612		<u>\$36,887</u>	<u>\$0</u>	0.00

35
36 Notes: Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
Twelve Months Ended May 31, 2024
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 High Pressure Sodium	719.940	0	\$ 12,664	719.940	0	\$ 13,884	\$1,220	9.63
2 Metal Halide	175.920	0	4,279	175.920	0	4,445	166	3.88
3 Filament/Incandescent	0.960	0	7	0.960	0	7	0	0.00
4 Mercury Vapor	65.940	0	740	65.940	0	1,233	493	66.62
5 Induction	7.836	0	117	7.836	0	126	9	7.69
6 LED	168.036	0	3,842	168.036	0	4,059	217	5.65
7								
8 Distribution June-September	36,506	0.007415	\$271	36,506	0.008487	\$310	39	14.39
9 Distribution October-May	96,106	0.007415	713	96,106	0.008487	816	103	14.45
10 SBC	132,612	0.008451	1,121	132,612	0.008451	1,121	0	0.00
11 NGC	132,612	0.000024	3	132,612	0.000024	3	0	0.00
12 ZECRC	132,612	0.004000	530	132,612	0.004000	530	0	0.00
13 Solar Pilot Recovery Charge	132,612	0.000057	8	132,612	0.000057	8	0	0.00
14 Green Programs Recovery Charge	132,612	0.006189	821	132,612	0.006189	821	0	0.00
15 Tax Adjustment Credit	132,612	0.000000	0	132,612	0.000000	0	0	0.00
16 ECIP	132,612	0.000000	0	132,612	0.000000	0	0	0.00
17								
18 Pole Charges	361.188		4,025	361.188		4,390	365	9.07
19 Minimum			0			0	0	0.00
20 Miscellaneous			(983)			(984)	(1)	0.10
21 Delivery Subtotal			\$28,158			\$30,769	\$2,611	9.27
22 Unbilled Delivery			107			117	10	9.35
23 Delivery Subtotal w unbilled			\$28,265			\$30,886	\$2,621	9.27
24								
Supply-BGS								
26 BGS June-September	36,506	0.071754	2,619	36,506	0.071754	2,619	0	0.00
27 BGS October-May	96,106	0.077576	7,456	96,106	0.077576	7,456	0	0.00
28 BGS Reconciliation-RSCP	132,612	0.000000	0	132,612	0.000000	0	0	0.00
29 Miscellaneous			-2			-2	0	0.00
30 Supply Subtotal			\$10,073			\$10,073	\$0	0.00
31 Unbilled Supply			53			53	0	0.00
32 Supply Subtotal w unbilled			\$10,126			\$10,126	\$0	0.00
33								
34 Total Delivery + Supply	132,612		\$38,391	132,612		\$41,012	\$2,621	6.83

36 Notes: All customers assumed to be on BGS.
37 Annualized Weather Normalized Revenue reflects Delivery rates in effect 7/1/2024

Electric Tariff Rates

Proposed Revenue Requirement Increase

\$ 440,522,656

Rate Schedules		Current Total Distribution Charges		Proposed Total Distribution Charges		Difference	
		Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	w/out SUT	% w/out SUT
RS	Service Charge	\$4.64	\$4.95	\$5.63	\$6.00	\$0.99	21.34%
	Distribution 0-600 Sum	\$0.048028	\$0.051210	\$0.077116	\$0.082225	\$0.029088	60.56%
	Distribution 0-600 Win	\$0.033344	\$0.035553	\$0.044805	\$0.047773	\$0.011461	34.37%
	Distribution over 600 Sum	\$0.051849	\$0.055284	\$0.080937	\$0.086299	\$0.029088	56.10%
	Distribution over 600 Win	\$0.033344	\$0.035553	\$0.044805	\$0.047773	\$0.011461	34.37%
RHS	Service Charge	\$4.64	\$4.95	\$5.63	\$6.00	\$0.99	21.34%
	Distribution 0-600 Sum	\$0.054194	\$0.057784	\$0.086914	\$0.092672	\$0.032720	60.38%
	Distribution 0-600 Win	\$0.035320	\$0.037660	\$0.044463	\$0.047409	\$0.009143	25.89%
	Distribution over 600 Sum	\$0.059094	\$0.063009	\$0.091814	\$0.097897	\$0.032720	55.37%
	Distribution over 600 Win	\$0.017720	\$0.018894	\$0.026863	\$0.028643	\$0.009143	51.60%
	Common Use	\$0.059094	\$0.063009	\$0.091814	\$0.097897	\$0.032720	55.37%
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	0.00%
	Distrib. kWhr Summer On	\$0.079371	\$0.084629	\$0.104852	\$0.111798	\$0.025481	32.10%
	Distrib. kWhr Summer Off	\$0.016574	\$0.017672	\$0.018504	\$0.019730	\$0.001930	11.64%
	Distrib. kWhr Winter On	\$0.016574	\$0.017672	\$0.018504	\$0.019730	\$0.001930	11.64%
	Distrib. kWhr Winter Off	\$0.016574	\$0.017672	\$0.018504	\$0.019730	\$0.001930	11.64%
WH	Distribution	\$0.050159	\$0.053482	\$0.064944	\$0.069247	\$0.014785	29.48%
WHS	Service Charge	\$0.64	\$0.68	\$0.97	\$1.03	\$0.33	51.56%
	Distribution	\$0.001988	\$0.002120	\$0.002185	\$0.002330	\$0.000197	9.91%
HS	Service Charge	\$3.82	\$4.07	\$5.79	\$6.17	\$1.97	51.57%
	Distribution June-September	\$0.098587	\$0.105118	\$0.099168	\$0.105738	\$0.000581	0.59%
	Distribution October-May	\$0.029662	\$0.031627	\$0.052172	\$0.055628	\$0.022510	75.89%
GLP	Service Charge	\$4.88	\$5.20	\$7.40	\$7.89	\$2.52	51.64%
	Service Charge-unmetered	\$2.24	\$2.39	\$3.40	\$3.63	\$1.16	51.79%
	Service Charge-Night Use	\$347.77	\$370.81	\$7.40	\$7.89	(\$340.37)	-97.87%
	Distrib. KW Annual	\$3.7889	\$4.0399	\$4.4150	\$4.7075	\$0.6261	16.52%
	Distrib. KW Summer	\$9.5012	\$10.1307	\$15.1922	\$16.1987	\$5.6910	59.90%
	Distribution kWhr, June-September	\$0.003098	\$0.003303	\$0.015843	\$0.016892	\$0.012745	411.39%
	Distribution kWhr, October-May	\$0.007906	\$0.008430	\$0.003537	\$0.003772	(\$0.004369)	-55.26%
	Distribution kWhr, Night use, June-September	\$0.007906	\$0.008430	\$0.003537	\$0.003772	(\$0.004369)	-55.26%
	Distribution kWhr, Night use, October-May	\$0.007906	\$0.008430	\$0.003537	\$0.003772	(\$0.004369)	-55.26%

Electric Tariff Rates

Proposed Revenue Requirement Increase

\$ 440,522,656

<u>Rate Schedules</u>		<u>Current Total Distribution Charges</u>		<u>Proposed Total Distribution Charges</u>		<u>Difference</u>	
		<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>Charge w/out SUT</u>	<u>Charge w/ SUT</u>	<u>w/out SUT</u>	<u>% w/out SUT</u>
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Distrib. KW Annual	\$3.6521	\$3.8941	\$3.7316	\$3.9788	\$0.0795	2.18%
	Distrib. KW Summer	\$8.6886	\$9.2642	\$13.0655	\$13.9311	\$4.3769	50.38%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	0.00%
	Service Charge-Alternate	\$22.03	\$23.49	\$33.40	\$35.61	\$11.37	51.61%
	Distrib. KW Annual	\$1.7084	\$1.8216	\$2.4351	\$2.5964	\$0.7267	42.54%
	Distrib. KW Summer	\$9.4837	\$10.1120	\$11.7751	\$12.5552	\$2.2914	24.16%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	0.00%
	Distrib. KW Annual	\$1.1769	\$1.2549	\$1.6222	\$1.7297	\$0.4453	37.84%
	Distrib. KW Summer	\$4.2543	\$4.5361	\$5.8640	\$6.2525	\$1.6097	37.84%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	0.00%
	Distrib. KW Annual	\$0.6370	\$0.6792	\$0.6370	\$0.6792	\$0.0000	0.00%
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%
BPL	Distribution Sum	\$0.006943	\$0.007403	\$0.007934	\$0.008460	\$0.000991	14.27%
	Distribution Winter	\$0.006943	\$0.007403	\$0.007934	\$0.008460	\$0.000991	14.27%
BPL-POF	Distribution Sum	\$0.007079	\$0.007548	\$0.008297	\$0.008847	\$0.001218	17.21%
	Distribution Winter	\$0.007079	\$0.007548	\$0.008297	\$0.008847	\$0.001218	17.21%
PSAL	Distribution Sum	\$0.007415	\$0.007906	\$0.008487	\$0.009049	\$0.001072	14.46%
	Distribution Winter	\$0.007415	\$0.007906	\$0.008487	\$0.009049	\$0.001072	14.46%

BPL Proposed Standard Luminaire Charges									
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)	
Standard (Open)	LED	Cobra Head	20	22	05-3438	\$0.00	\$7.90	\$8.42	
Standard (Open)	LED	Cobra Head	36	39	05-3285	\$11.10	\$11.57	\$12.34	
Standard (Open)	LED	Cobra Head	56	62	05-3286	\$11.57	\$12.02	\$12.82	
Standard (Open)	LED	Cobra Head	73	81	05-3287	\$12.27	\$12.67	\$13.51	
Standard (Open)	LED	Cobra Head	107	118	05-3288	\$16.90	\$17.02	\$18.15	
Standard (Open)	LED	Cobra Head	180	199	05-3289	\$18.82	\$18.81	\$20.06	
Standard (Open)	LED	Floodlight	85	90	05-4090	\$10.10	\$10.66	\$11.37	
Standard (Open)	LED	Floodlight	129	140	05-4091	\$11.09	\$11.55	\$12.32	
Standard (Open)	LED	Floodlight	266	292	05-1091	\$18.50	\$18.50	\$19.73	
Standard (Open)	LED	Town & Country	12	15	05-0905	\$19.50	\$21.69	\$23.13	
Standard (Open)	LED	Town & Country	39	43	05-0906	\$19.50	\$21.69	\$23.13	
Standard (Open)	LED	Town & Country	64	71	05-0907	\$19.50	\$21.84	\$23.29	
Standard (Open)	LED	Traditionaire	23	27	05-3434	\$21.08	\$23.15	\$24.68	
Standard (Open)	LED	Traditionaire	46	51	05-3435	\$21.08	\$23.15	\$24.68	
Standard (Open)	LED	Traditionaire	77	85	05-3436	\$21.08	\$23.15	\$24.68	
Standard (Open)	LED	Shoebox	100	110	05-3165	\$14.99	\$19.44	\$20.73	
Standard (Open)	LED	Shoebox	130	145	05-3166	\$19.19	\$20.57	\$21.93	
Standard (Open)	LED	Shoebox	160	180	05-3167	\$20.94	\$20.94	\$22.32	
Open	LED	NEMA Head	20	25	05-9952	\$5.18	\$9.68	\$10.32	
Open	LED	NEMA Head Cobra	20	30	05-9953	\$3.77	\$9.73	\$10.37	
Open	LED	PIMA Black T-5	52	56	05-4098	\$30.80	\$33.60	\$35.83	
Open	LED	Roadway With Brim	58	60	05-9990	\$6.82	\$7.56	\$8.06	
Open	LED	Tear Drop Black	75	84	05-7200	\$24.09	\$34.90	\$37.21	
Open	LED	Trenton	85	85	05-9930	\$30.51	\$28.66	\$30.56	
Open	LED	Franklin Park	80	90	05-9999	\$33.97	\$31.92	\$34.03	
Open	LED	Contempo - Type II	85	90	05-9940	\$33.64	\$31.61	\$33.70	
Open	LED	Franklin Park	86	90	05-9920	\$40.06	\$37.64	\$40.13	
Open	LED	Tear Drop-Large w/ Brim	125	90	05-9950	\$42.15	\$39.59	\$42.21	
Open	LED	PIMA	80	87	05-4082	\$22.52	\$22.27	\$23.75	
Open	LED	Deluxe Acorn Black	85	94	05-4071	\$22.60	\$22.35	\$23.83	
Open	LED	Newarker	85	95	05-9970	\$33.73	\$31.68	\$33.78	
Open	LED	Signature Black T-3	88	95	05-3211	\$33.18	\$34.98	\$37.30	
Open	LED	Signature	85	100	05-9960	\$33.73	\$31.68	\$33.78	
Open	LED	Tear Drop-Large	125	129	05-9951	\$32.49	\$30.51	\$32.53	
Open	LED	Floodlight	0	141	05-9900	\$17.39	\$16.31	\$17.39	
Open	LED	Floodlight	129	141	05-0734	\$13.14	\$12.32	\$13.14	
Open	LED	Ecoform Black	158	173	05-6031	\$13.42	\$23.54	\$25.10	
Open	LED	Ecoform - Type III	158	173	05-6033	\$13.42	\$24.05	\$25.64	
Open	LED	Floodlight	266	292	05-1095	\$18.50	\$18.50	\$19.73	
Open	LED	Floodlight	363	400	05-0423	\$17.85	\$17.90	\$19.09	
Closed	HPS	Cobra-Head	50	58	05-0926	\$7.99	\$9.72	\$10.36	
Closed	HPS	Cobra-Head Cut-Off	50	58	05-0990	\$8.55	\$8.20	\$8.74	
Closed	HPS	Post-Top Town & Country	50	58	05-0946	\$7.84	\$19.98	\$21.30	
Closed	HPS	Post-Top Town & Country Black Type V	50	58	05-0947	\$7.84	\$19.98	\$21.30	
Closed	HPS	Cobra-Head	70	83	05-0927	\$9.83	\$9.77	\$10.42	
Closed	HPS	Franklin Park Type V	70	83	05-4054	\$21.41	\$20.21	\$21.55	
Closed	HPS	Maplewood Lantern Type III	100	110	05-3300	\$34.26	\$32.18	\$34.31	
Closed	HPS	Acorn Decorative	100	117	05-0969	\$22.53	\$21.15	\$22.55	
Closed	HPS	Cobra-Head	100	117	05-0940	\$10.57	\$10.54	\$11.24	
Closed	HPS	Cobra Head Cut-Off Type III	100	117	05-0991	\$16.16	\$15.17	\$16.18	
Closed	HPS	Deluxe Acorn	100	117	05-0967	\$20.72	\$19.54	\$20.83	
Closed	HPS	Franklin Park Type IV	100	117	05-3328	\$23.32	\$21.890	\$23.34	
Closed	HPS	New Oxford Black Type III	100	117	05-3260	\$23.77	\$22.31	\$23.79	
Closed	HPS	Post-Top Acorn	100	117	05-0963	\$19.10	\$17.92	\$19.11	
Closed	HPS	Post-Top Town & Country	100	117	05-0948	\$11.80	\$11.34	\$12.09	
Closed	HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$12.44	\$11.95	\$12.74	
Closed	HPS	Profiler Type III	100	117	05-4593	\$17.12	\$16.07	\$17.13	
Closed	HPS	Tear Drop Small Shade B	100	117	05-3338	\$22.33	\$20.96	\$22.35	
Closed	HPS	Villager Type III	100	117	05-3373	\$31.12	\$29.23	\$31.17	
Closed	HPS	Hagerstown Type V	100	130	05-3190	\$24.59	\$23.080	\$24.61	
Closed	HPS	Signature Type V	100	130	05-3210	\$26.06	\$24.47	\$26.09	
Closed	HPS	Tear Drop-Small Type III	100	130	05-7097	\$27.57	\$25.89	\$27.61	
Closed	HPS	Acorn Scroll	150	171	05-0966	\$26.86	\$25.21	\$26.88	
Closed	HPS	Capitol Type V	150	171	05-3202	\$21.77	\$20.48	\$21.84	
Closed	HPS	Cobra-Head	150	171	05-0941	\$10.93	\$11.03	\$11.76	
Closed	HPS	Cobra-Head Cut-Off Type II	150	171	05-0994	\$14.83	\$13.91	\$14.83	
Closed	HPS	Dayform Traditionaire Type II	150	171	05-3415	\$17.20	\$19.86	\$21.18	
Closed	HPS	Deluxe Acorn II Type V	150	171	05-3320	\$18.85	\$18.10	\$19.30	
Closed	HPS	Floodlight	150	171	05-0722	\$14.59	\$13.68	\$14.59	
Closed	HPS	Floodlight	150	171	05-0727	\$14.59	\$13.68	\$14.59	
Closed	HPS	Franklin Park Type IV	150	171	05-4055	\$20.16	\$19.36	\$20.64	
Closed	HPS	Liberty II Type V	150	171	05-3360	\$27.63	\$25.93	\$27.65	
Closed	HPS	Old Boston Lantern Type II	150	171	05-3172	\$22.04	\$21.15	\$22.55	
Closed	HPS	Post-Top Town & Country	150	171	05-0950	\$14.67	\$14.10	\$15.03	

BPL Proposed Standard Luminaire Charges									
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)	
Closed	HPS	Shoe-Box-Small	150	171	05-0971	\$16.86	\$16.19	\$17.26	
Closed	HPS	Signature Green Type V	150	171	05-3218	\$23.38	\$21.94	\$23.39	
Closed	HPS	Villager Type III	150	171	05-3176	\$23.44	\$22.49	\$23.98	
Closed	HPS	Acorn Scroll	150	171	05-0960	\$30.22	\$28.36	\$30.24	
Closed	HPS	Vandal Resistant Type III	150	171	05-3501	\$15.07	\$14.13	\$15.07	
Closed	HPS	Acorn Decorative	150	177	05-0984	\$24.79	\$23.26	\$24.80	
Closed	HPS	Deluxe Acorn	150	177	05-0968	\$20.72	\$19.55	\$20.85	
Closed	HPS	Edison III Type II	150	177	05-3326	\$20.05	\$18.80	\$20.05	
Closed	HPS	Post-Top Acorn	150	177	05-0964	\$20.02	\$18.78	\$20.02	
Closed	HPS	Architectural Type III	150	190	05-3222	\$22.99	\$21.56	\$22.99	
Closed	HPS	Hagerstown Type V	150	190	05-3192	\$26.28	\$24.66	\$26.29	
Closed	HPS	Hagerstown Type V	150	190	05-3193	\$26.28	\$24.66	\$26.29	
Closed	HPS	Holophane RSL Type V	150	190	05-0931	\$22.99	\$21.56	\$22.99	
Closed	HPS	Journal SQ 20" Globe Type V	150	190	05-4050	\$23.35	\$21.90	\$23.35	
Closed	HPS	Signature Type V	150	190	05-3212	\$27.59	\$25.89	\$27.61	
Closed	HPS	Trenton Type III	150	190	05-3263	\$23.01	\$21.58	\$23.01	
Closed	HPS	Trenton Type V	150	190	05-3268	\$22.99	\$21.56	\$22.99	
Closed	HPS	Cobra-Head	250	300	05-0928	\$12.61	\$11.83	\$12.61	
Closed	HPS	Cobra-Head Cut-Off	250	300	05-0993	\$15.31	\$14.36	\$15.31	
Closed	HPS	Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$18.52	\$17.37	\$18.52	
Closed	HPS	Concourse Type IV	250	300	05-3017	\$16.13	\$15.54	\$16.57	
Closed	HPS	Floodlight	250	300	05-0726	\$17.56	\$16.47	\$17.56	
Closed	HPS	Shoe-Box-Large	250	300	05-0970	\$18.70	\$19.78	\$21.09	
Closed	HPS	Shoe-Box-Small	250	300	05-0973	\$18.70	\$17.54	\$18.70	
Closed	HPS	Signature Type V	250	300	05-3379	\$35.27	\$33.08	\$35.27	
Closed	HPS	Trenton Type V	250	300	05-3270	\$19.67	\$18.45	\$19.67	
Closed	HPS	Offset Flood	250	300	05-1000	\$34.45	\$33.07	\$35.26	
Closed	HPS	Floodlight	400	449	05-0725	\$22.43	\$21.04	\$22.43	
Closed	HPS	Floodlight Bronze	400	449	05-0724	\$22.43	\$21.04	\$22.43	
Closed	HPS	Cobra-Head	400	450	05-0925	\$18.95	\$17.77	\$18.95	
Closed	HPS	Cobra-Head Cut-Off	400	450	05-0929	\$18.47	\$17.32	\$18.47	
Closed	HPS	Cobra-Head Type II	400	450	05-0933	\$18.95	\$17.77	\$18.95	
Closed	HPS	Expressway Flood	400	450	05-1001	\$33.05	\$31.00	\$33.05	
Closed	HPS	Shoe-Box-Small	400	450	05-0979	\$16.60	\$16.06	\$17.12	
Closed	HPS	Tear Drop-Large Shade Type II	400	450	05-3336	\$26.00	\$24.38	\$26.00	
Closed	HPS	Shoe-Box-Large	400	470	05-0975	\$21.40	\$20.07	\$21.40	
Closed	HPS	Tear Drop-Large Type III	400	470	05-7096	\$30.81	\$28.90	\$30.81	
Closed	HPS	Power Flood	750	839	05-0721	\$27.18	\$25.49	\$27.18	
Closed	INC	1,000 Lumens NEMA Head	105	105	00-0052	\$4.13	\$6.99	\$7.45	
Closed	INC	2,500 Lumens NEMA Head	205	205	00-0054	\$6.19	\$7.53	\$8.03	
Closed	INC	4,000 Lumens NEMA Head	327	327	00-0055	\$6.78	\$7.53	\$8.03	
Closed	INC	6,000 Lumens NEMA Head	448	448	00-0056	\$6.86	\$7.53	\$8.03	
Closed	INC	10,000 Lumens NEMA Head	690	690	00-0057	\$6.27	\$7.53	\$8.03	
Closed	INC	15,000 Lumens NEMA Head	860	860	00-0058	\$8.79	\$8.73	\$9.31	
Closed	IND	Cobra-Head Type III	40	40	05-0901	\$9.48	\$10.41	\$11.10	
Closed	IND	Cobra-Head Type III	80	80	05-0902	\$9.68	\$11.15	\$11.89	
Closed	IND	Cobra-Head Type III	150	150	05-0903	\$13.82	\$12.96	\$13.82	
Closed	IND	Cobra-Head Type III	250	260	05-0904	\$15.46	\$14.50	\$15.46	
Closed	MH	Hagerstown Green Type V	100	130	05-3196	\$29.32	\$27.53	\$29.35	
Closed	MH	Capitol Black Type V	100	130	05-3206	\$29.65	\$27.84	\$29.68	
Closed	MH	Signature Black Type V	100	130	05-3215	\$30.14	\$28.31	\$30.19	
Closed	MH	Tear Drop - Type V	100	130	05-3281	\$29.32	\$27.53	\$29.35	
Closed	MH	Liberty I Type III	100	130	05-3351	\$28.33	\$26.60	\$28.36	
Closed	MH	Granville Black Type III	100	130	05-6038	\$26.84	\$25.20	\$26.87	
Closed	MH	Granville w R&B Type III	100	130	05-6040	\$27.25	\$25.59	\$27.29	
Closed	MH	Granville Type III	100	130	05-6042	\$27.42	\$25.75	\$27.46	
Closed	MH	Hallbrook - Type III	100	130	05-6056	\$30.91	\$29.03	\$30.95	
Closed	MH	Tear Drop - Type III	100	130	05-7102	\$29.32	\$27.53	\$29.35	
Closed	MH	Hagerstown Black Type V	100	130	05-3195	\$26.79	\$25.68	\$27.38	
Closed	MH	Pima	150	150	05-8393	\$28.71	\$26.95	\$28.74	
Closed	MH	Signature Black Type IV	150	165	05-8173	\$30.61	\$28.74	\$30.64	
Closed	MH	Villager	150	170	05-8060	\$32.26	\$30.29	\$32.30	
Closed	MH	Contempo - Type II	150	170	05-8062	\$28.96	\$27.18	\$28.98	
Closed	MH	Imperial - Type III	150	170	05-8141	\$30.61	\$28.74	\$30.64	
Closed	MH	Hagerstown	150	170	05-8151	\$29.71	\$27.89	\$29.74	
Closed	MH	Capitol Type V	150	170	05-8162	\$30.61	\$28.74	\$30.64	
Closed	MH	Architectural Type III	150	170	05-8181	\$28.71	\$26.95	\$28.74	
Closed	MH	Trenton Type V	150	170	05-8197	\$26.82	\$25.17	\$26.84	
Closed	MH	Tear Drop - Type III	150	170	05-8198	\$29.71	\$27.88	\$29.73	
Closed	MH	Granville Leaf Black Type III	150	170	05-8215	\$25.95	\$24.36	\$25.97	
Closed	MH	Deluxe Acorn	150	170	05-8224	\$27.06	\$25.40	\$27.08	
Closed	MH	Liberty I Type III	150	170	05-8230	\$28.71	\$26.95	\$28.74	
Closed	MH	Villager Type III	150	170	05-8252	\$32.26	\$30.29	\$32.30	
Closed	MH	Franklin Park Type V	150	170	05-8312	\$29.71	\$27.89	\$29.74	

BPL Proposed Standard Luminaire Charges								
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
Closed	MH	Techtra - Type V	150	170	05-8441	\$32.76	\$30.75	\$32.79
Closed	MH	Tear Drop - Type V	150	170	05-8658	\$29.71	\$27.89	\$29.74
Closed	MH	New London Type III	150	170	05-8190	\$31.52	\$29.59	\$31.55
Closed	MH	Capitol Type V	175	210	05-3207	\$29.68	\$28.48	\$30.37
Closed	MH	Hagerstown Type V	175	210	05-3197	\$29.82	\$28.61	\$30.51
Closed	MH	Holophane GV Type III	175	210	05-3293	\$27.27	\$26.17	\$27.90
Closed	MH	Old Boston Lantern Type II	175	210	05-3186	\$30.91	\$29.65	\$31.61
Closed	MH	Post-Top Acorn	175	210	05-0965	\$20.67	\$19.86	\$21.18
Closed	MH	Signature Type IV & Type V	175	210	05-3217	\$31.71	\$30.41	\$32.42
Closed	MH	Signature-Arch Green	175	210	05-3219	\$31.71	\$30.41	\$32.42
Closed	MH	Trenton Type V	175	210	05-3272	\$25.15	\$24.14	\$25.74
Closed	MH	Vero-Green (No Cage)	175	210	05-3545	\$27.18	\$26.08	\$27.81
Closed	MH	Signature Black Type III	250	275	05-8170	\$31.80	\$29.82	\$31.80
Closed	MH	Contempo - Type V	250	280	05-8064	\$31.87	\$29.89	\$31.87
Closed	MH	Tear Drop - Type III	250	280	05-8622	\$31.05	\$29.12	\$31.05
Closed	MH	Tear Drop - Type III	250	280	05-8664	\$33.52	\$31.44	\$33.52
Closed	MH	Tear Drop-Large Type V	250	280	05-8668	\$33.11	\$31.06	\$33.12
Closed	MH	Newarker - Type V	250	280	05-8680	\$31.80	\$29.82	\$31.80
Closed	MH	Tear Drop-Small	250	300	05-8211	\$30.88	\$29.00	\$30.92
Closed	MH	Cobra-Head Vandal Resistant Shield	250	300	05-3503	\$25.12	\$24.14	\$25.74
Closed	MH	Signature Type V	250	300	05-3213	\$33.04	\$31.72	\$33.82
Closed	MH	Trenton Type III	250	300	05-3386	\$29.00	\$27.86	\$29.71
Closed	MH	Floodlight	320	350	05-8003	\$13.32	\$12.49	\$13.32
Closed	MH	Cobra-Head Type III	320	350	05-8018	\$13.49	\$13.67	\$14.58
Closed	MH	Tear Drop-Large Type III	320	350	05-8063	\$33.62	\$31.53	\$33.62
Closed	MH	Cobra-Head Cut-Off	400	460	05-0930	\$18.74	\$26.11	\$27.84
Closed	MH	Floodlight	400	460	05-0728	\$20.75	\$20.02	\$21.35
Closed	MH	Gray Narrow Beam Floodlight	400	460	05-0729	\$20.75	\$20.02	\$21.35
Closed	MH	Cobra-Head Type III	400	465	05-0916	\$18.74	\$18.10	\$19.30
Closed	MH	Shoe-Box-Large	400	465	05-0976	\$22.27	\$21.48	\$22.90
Closed	MH	Floodlight	1000	1080	05-0421	\$28.50	\$27.67	\$29.50
Closed	MV	Cobra-Head	100	118	05-0921	\$6.32	\$9.94	\$10.60
Closed	MV	Post-Top Town & Country	100	118	05-0935	\$6.32	\$18.98	\$20.24
Closed	MV	Post-Top Town & Country Type IV	100	118	05-0936	\$6.32	\$18.98	\$20.24
Closed	MV	Cobra-Head	175	210	05-0920	\$8.03	\$9.94	\$10.60
Closed	MV	Post-Top Town & Country	175	210	05-0937	\$6.40	\$16.90	\$18.02
Closed	MV	Post-Top Town & Country Type IV	175	210	05-0938	\$6.40	\$16.90	\$18.02
Closed	MV	Cobra-Head	250	290	05-0919	\$9.94	\$12.18	\$12.99
Closed	MV	Cobra-Head	400	432	05-0918	\$10.69	\$10.39	\$11.08
Closed	MV	Floodlight	400	453	05-0422	\$15.58	\$15.07	\$16.07
Closed	MV	Floodlight	1000	1075	05-0420	\$24.63	\$23.96	\$25.55
Closed	MV	Cobra-Head	1000	1085	05-0768	\$13.98	\$13.78	\$14.69

Maintenance Charges for Special Products

(2-a)

Applicable to Cobra Head Floodlights and Town and Country Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	\$ 3.85	\$ 4.10
Metal Halide & MH Pulse	MH 50 & 100 and MHP 100 & 150	\$ 4.45	\$ 4.75
	175 watts	\$ 5.14	\$ 5.48
	MH 250 and MHP 250 & 320	\$ 5.25	\$ 5.60
	400 watts	\$ 4.76	\$ 5.08
	1000 watts	\$ 2.26	\$ 2.41
Mercury Vapor	All wattages	\$ 2.70	\$ 2.88
Induction	All wattages	\$ 2.51	\$ 2.67
LED	All wattages	\$ 2.26	\$ 2.41

(2-b)

Applicable to all other Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	\$ 4.51	\$ 4.81
Metal Halide & MH Pulse	MH 50 & 100 and MHP 100 & 150	\$ 5.12	\$ 5.46
	175 watts	\$ 5.80	\$ 6.19
	MH 250 and MHP 250 & 320	\$ 5.92	\$ 6.31
	400 watts	\$ 5.43	\$ 5.79
	1000 watts	\$ 2.26	\$ 2.41
Mercury Vapor	All wattages	\$ 3.37	\$ 3.59
Induction	All wattages	\$ 2.51	\$ 2.67
LED	All wattages	\$ 2.26	\$ 2.41

BPL-POF Proposed Standard Luminaire Charges							
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Closed	HPS	Cobra-Head	50	58	05-0926	\$2.25	\$2.40
Closed	HPS	Cobra-Head	50	58	05-0990	\$2.25	\$2.40
Closed	HPS	Cobra-Head Cut-Off Type IV	50	58	05-0990	\$2.25	\$2.40
Closed	HPS	Post-Top Town & Country	50	58	05-0946	\$2.25	\$2.40
Closed	HPS	Cobra-Head	100	117	05-0940	\$2.25	\$2.40
Closed	HPS	Post-Top Town & Country Type II	100	117	05-0948	\$2.25	\$2.40
Closed	HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$2.25	\$2.40
Closed	HPS	Cobra-Head	150	171	05-0941	\$2.25	\$2.40
Closed	HPS	Cobra-Head	150	171	05-0926	\$2.25	\$2.40
Closed	HPS	Post-Top Town & Country Type II	150	171	05-0950	\$2.25	\$2.40
Closed	HPS	Shoe-Box-Large Square	150	171	05-0970	\$3.12	\$3.33
Closed	HPS	Shoe-Box-Large Round	150	171	05-0970	\$3.12	\$3.33
Closed	HPS	Cobra-Head	250	300	05-0928	\$2.25	\$2.40
Closed	HPS	Cobra-Head Cut-Off	250	300	05-0993	\$2.25	\$2.40
Closed	HPS	Shoe-Box-Large	250	300	05-0970	\$3.12	\$3.33
Closed	HPS	Shoe-Box-Large Round	250	300	05-0970	\$3.12	\$3.33
Closed	HPS	Shoe-Box-Large	250	300	05-0970	\$3.12	\$3.33
Closed	HPS	Vandal Resistant	250	300	05-3502	\$2.25	\$2.40
Closed	HPS	Cobra-Head	400	450	05-0925	\$2.25	\$2.40
Closed	HPS	Cobra-Head	400	450	05-0925	\$2.25	\$2.40
Closed	HPS	Cobra-Head	400	450	05-0925	\$2.25	\$2.40
Closed	HPS	Shoe-Box-Large	400	470	05-0975	\$3.12	\$3.33
Closed	HPS	Shoe-Box-Large	400	450	05-0975	\$3.12	\$3.33
Closed	INC	600 Lumens NEMA Head	58	58	00-0074	\$6.37	\$6.79
Closed	INC	1,000 Lumens NEMA Head	105	105	00-0075	\$6.37	\$6.79
Closed	INC	2,500 Lumens NEMA Head	205	205	00-0077	\$6.37	\$6.79
Closed	INC	4,000 Lumens NEMA Head	327	327	00-0078	\$6.37	\$6.79
Closed	INC	6,000 Lumens NEMA Head	448	448	00-0079	\$6.37	\$6.79
Closed	INC	10,000 Lumens NEMA Head	690	690	00-0080	\$6.37	\$6.79
Closed	MH	Acorn	175	210	05-0964	\$4.80	\$5.12
Closed	MH	Floodlight	1000	1080	00-0043	\$7.23	\$7.71
Closed	MV	Cobra-Head	175	210	00-0002	\$1.41	\$1.50
Closed	MV	Post-Top Town & Country Type IV	175	210	00-0004	\$0.75	\$0.80
Closed	MV	Cobra-Head	250	290	05-0928	\$0.75	\$0.80
Closed	MV	Cobra-Head	400	432	05-0926	\$0.75	\$0.80

PSAL Proposed Standard Luminaire Charges							
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Standard (Open)	LED	Cobra Head	20	22	05-3438	\$11.21	\$11.95
Standard (Open)	LED	Cobra Head	36	39	05-3285	\$19.10	\$20.37
Standard (Open)	LED	Cobra Head	56	62	05-3286	\$19.16	\$20.43
Standard (Open)	LED	Cobra Head	73	81	05-3287	\$20.01	\$21.34
Standard (Open)	LED	Cobra Head	107	118	05-3288	\$20.01	\$21.34
Standard (Open)	LED	Cobra Head	180	199	05-3289	\$22.34	\$23.82
Standard (Open)	LED	Floodlight	85	90	05-4090	\$14.65	\$15.62
Standard (Open)	LED	Floodlight	129	140	05-4091	\$15.76	\$16.80
Standard (Open)	LED	Floodlight	266	292	05-1091	\$24.14	\$25.74
Standard (Open)	LED	Town & Country	12	15	05-0905	\$28.39	\$30.27
Standard (Open)	LED	Town & Country	39	43	05-0906	\$28.39	\$30.27
Standard (Open)	LED	Town & Country	64	71	05-0907	\$28.58	\$30.47
Standard (Open)	LED	Traditionaire	23	27	05-3434	\$30.20	\$32.20
Standard (Open)	LED	Traditionaire	46	51	05-3435	\$30.20	\$32.20
Standard (Open)	LED	Traditionaire	77	85	05-3436	\$30.20	\$32.20
Standard (Open)	LED	Shoebox	100	110	05-3165	\$25.58	\$27.27
Standard (Open)	LED	Shoebox	130	145	05-3166	\$26.99	\$28.77
Standard (Open)	LED	Shoebox	160	180	05-3167	\$28.12	\$29.98
Open	LED	Franklin Park	86	90	05-9920	\$45.13	\$48.12
Open	LED	Franklin Park	80	93	05-9999	\$45.13	\$48.12
Open	LED	Signature	85	93	05-9960	\$44.94	\$47.92
Open	LED	Floodlight	85	93	05-0733	\$54.18	\$57.77
Open	LED	Deluxe Acorn Black	85	94	05-4071	\$31.81	\$33.92
Open	LED	HAGERSTOWN Black T-4	87	95	05-8317	\$45.13	\$48.12
Open	LED	Floodlight	0	140	05-9900	\$20.96	\$22.35
Open	LED	Floodlight	129	141	05-0734	\$15.97	\$17.03
Open	LED	Ecoform - Type III	158	173	05-6033	\$26.69	\$28.45
Open	LED	Floodlight	266	292	05-1095	\$24.14	\$25.74
Open	LED	Floodlight	363	400	05-0423	\$23.53	\$25.09
Closed	HPS	Dayform Traditionaire Black Type III	50	58	05-3410	\$24.07	\$25.67
Closed	HPS	Cobra-Head Cut-Off	50	58	05-0990	\$9.55	\$10.18
Closed	HPS	Post-Top Town & Country Black Type V	50	58	05-0947	\$28.26	\$30.13
Closed	HPS	Post-Top Town & Country	50	58	05-0946	\$28.26	\$30.13
Closed	HPS	Cobra-Head	50	58	05-0926	\$19.51	\$20.80
Closed	HPS	Traditional Bollard Type V	70	83	05-3400	\$23.15	\$24.69
Closed	HPS	Cobra-Head	70	83	05-0927	\$19.51	\$20.80
Closed	HPS	Granville Black Type III	100	117	05-6037	\$27.91	\$29.76
Closed	HPS	Profiler Type III	100	117	05-4593	\$21.71	\$23.15
Closed	HPS	Dayform Traditionaire Type III	100	117	05-3412	\$25.76	\$27.47
Closed	HPS	Cobra Head Cut-Off Type III	100	117	05-0991	\$21.05	\$22.44
Closed	HPS	Deluxe Acorn	100	117	05-0967	\$23.04	\$24.57
Closed	HPS	Post-Top Acorn	100	117	05-0963	\$21.23	\$22.64
Closed	HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$14.05	\$14.98
Closed	HPS	Post-Top Town & Country	100	117	05-0948	\$13.28	\$14.16
Closed	HPS	Cobra-Head	100	117	05-0940	\$19.51	\$20.80
Closed	HPS	Capitol Type V	100	130	05-3200	\$26.95	\$28.73
Closed	HPS	Dayform Traditionaire Type III	150	171	05-3415	\$28.67	\$30.57
Closed	HPS	Dayform Traditionaire Type V	150	171	05-3317	\$27.19	\$28.99
Closed	HPS	Signature Type V	150	171	05-3212	\$28.01	\$29.86
Closed	HPS	Hagerstown Type V	150	171	05-3192	\$33.48	\$35.70
Closed	HPS	Old Boston Type V	150	171	05-0995	\$22.56	\$24.06
Closed	HPS	Shoe-Box-Small	150	171	05-0971	\$28.81	\$30.72
Closed	HPS	Post-Top Town & Country	150	171	05-0950	\$16.48	\$17.57
Closed	HPS	Cobra-Head	150	171	05-0941	\$19.51	\$20.80
Closed	HPS	Floodlight	150	171	05-0727	\$16.16	\$17.23
Closed	HPS	Floodlight	150	171	05-0722	\$16.16	\$17.23
Closed	HPS	Richmond Black Type III	150	177	05-4328	\$27.10	\$28.89
Closed	HPS	Swan - Type V	150	177	05-4103	\$31.36	\$33.43
Closed	HPS	Franklin Park Type IV	150	177	05-4055	\$27.43	\$29.24
Closed	HPS	Edison III Type III	150	177	05-3326	\$26.89	\$28.68
Closed	HPS	Trenton Type V	150	177	05-3268	\$23.85	\$25.43
Closed	HPS	Deluxe Acorn	150	177	05-0968	\$23.06	\$24.59
Closed	HPS	Post-Top Acorn	150	177	05-0964	\$22.04	\$23.50
Closed	HPS	Trenton Type III	150	190	05-3263	\$25.27	\$26.94

PSAL Proposed Standard Luminaire Charges							
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Closed	HPS	Architectural Type III	150	190	05-3222	\$25.27	\$26.94
Closed	HPS	Offset Flood	250	300	05-1000	\$37.68	\$40.18
Closed	HPS	Cobra-Head Cut-Off	250	300	05-0993	\$17.63	\$18.80
Closed	HPS	Shoe-Box-Small	250	300	05-0973	\$20.79	\$22.17
Closed	HPS	Shoe-Box-Large	250	300	05-0970	\$28.81	\$30.72
Closed	HPS	Cobra-Head	250	300	05-0928	\$19.51	\$20.80
Closed	HPS	Floodlight	250	300	05-0726	\$19.60	\$20.90
Closed	HPS	Floodlight	250	300	05-0723	\$19.60	\$20.90
Closed	HPS	Floodlight	400	449	05-0725	\$26.32	\$28.06
Closed	HPS	Floodlight Bronze	400	449	05-0724	\$26.32	\$28.06
Closed	HPS	Concourse Type III	400	450	05-3018	\$32.77	\$34.94
Closed	HPS	Expressway Flood	400	450	05-1001	\$36.63	\$39.06
Closed	HPS	Shoe-Box-Small	400	450	05-0979	\$23.98	\$25.57
Closed	HPS	Cobra-Head Cut-Off	400	450	05-0929	\$20.75	\$22.12
Closed	HPS	Cobra-Head	400	450	05-0925	\$21.32	\$22.73
Closed	HPS	Galleria Type AS	400	465	05-3111	\$32.02	\$34.14
Closed	HPS	Shoe-Box-Large	400	470	05-0975	\$24.04	\$25.63
Closed	HPS	Power Flood	750	839	05-0721	\$34.02	\$36.27
Closed	INC	600 Lumens NEMA Head	58	58	00-0081	\$4.53	\$4.83
Closed	INC	1,000 Lumens NEMA Head	105	105	00-0083	\$4.76	\$5.07
Closed	INC	2,500 Lumens NEMA Head	205	205	00-0084	\$7.25	\$7.73
Closed	INC	4,000 Lumens NEMA Head	327	327	00-0085	\$8.14	\$8.68
Closed	INC	6,000 Lumens NEMA Head	448	448	00-0086	\$8.47	\$9.03
Closed	INC	10,000 Lumens NEMA Head	690	690	00-0087	\$8.34	\$8.89
Closed	INC	15,000 Lumens NEMA Head	860	860	00-0088	\$11.45	\$12.21
Closed	IND	Cobra-Head Type III	40	40	05-0901	\$12.03	\$12.83
Closed	IND	Cobra-Head Type III	80	80	05-0902	\$13.20	\$14.07
Closed	IND	Cobra-Head Type III	150	150	05-0903	\$18.06	\$19.26
Closed	IND	Cobra-Head Type III	250	260	05-0904	\$21.82	\$23.27
Closed	MH	Granville Black Type III	100	130	05-6038	\$31.33	\$33.41
Closed	MH	Classic Bollard	100	130	05-3423	\$41.14	\$43.87
Closed	MH	Vandal Resistant Bollard Type V	100	130	05-3409	\$29.70	\$31.66
Closed	MH	Signature Black Type V	100	130	05-3215	\$35.19	\$37.52
Closed	MH	Franklin Park Type V	150	170	05-8312	\$34.67	\$36.96
Closed	MH	Hagerstown w/ Cutoff	150	190	05-8316	\$36.21	\$38.61
Closed	MH	Hagerstown w/ Cutoff Type V	175	210	05-4072	\$38.48	\$41.03
Closed	MH	Manor Lantern Type III	175	210	05-3615	\$34.13	\$36.39
Closed	MH	Signature Type IV & Type V	175	210	05-3217	\$34.98	\$37.29
Closed	MH	Hagerstown Type V	175	210	05-3197	\$32.94	\$35.12
Closed	MH	Post-Top Acorn	175	210	05-0965	\$23.04	\$24.57
Closed	MH	Bishops Crook	175	210	05-0911	\$37.22	\$39.69
Closed	MH	Tear Drop - Type III	250	280	05-8664	\$38.92	\$41.50
Closed	MH	Profiler Type III	320	350	05-8550	\$28.55	\$30.44
Closed	MH	Cobra-Head Type III	320	350	05-8018	\$15.66	\$16.70
Closed	MH	Floodlight	320	350	05-8003	\$15.45	\$16.47
Closed	MH	Cobra-Head Cut-Off	400	460	05-0930	\$27.40	\$29.21
Closed	MH	Gray Narrow Beam Floodlight	400	460	05-0729	\$24.00	\$25.59
Closed	MH	Floodlight	400	460	05-0728	\$24.00	\$25.59
Closed	MH	Profiler Type III	400	465	05-5025	\$34.03	\$36.28
Closed	MH	Shoe-Box-Large	400	465	05-0976	\$25.57	\$27.26
Closed	MH	Floodlight	1000	1080	05-0421	\$32.90	\$35.08

PSAL Proposed Standard Luminaire Charges							
Tariff Status	Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Closed	MV	Post-Top Town & Country Type IV	100	118	05-0936	\$21.90	\$23.35
Closed	MV	Post-Top Town & Country	100	118	05-0935	\$21.90	\$23.35
Closed	MV	Cobra-Head	100	118	05-0921	\$19.38	\$20.66
Closed	MV	Post-Top Town & Country Type IV	175	210	05-0938	\$19.66	\$20.97
Closed	MV	Post-Top Town & Country	175	210	05-0937	\$19.66	\$20.97
Closed	MV	Cobra-Head	175	210	05-0920	\$19.38	\$20.66
Closed	MV	Cobra-Head	250	290	05-0919	\$19.38	\$20.66
Closed	MV	Cobra-Head	400	432	05-0918	\$19.38	\$20.66
Closed	MV	Floodlight	400	453	05-0422	\$18.19	\$19.40
Closed	MV	Floodlight	1000	1075	05-0420	\$29.62	\$31.58
Closed	MV	Cobra-Head	1000	1085	05-0768	\$17.84	\$19.02

Maintenance Charges for Special Products

(2-a)

Applicable to Cobra Head Floodlights and Town and Country Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium Metal Halide & MH Pulse	All wattages	\$3.85	\$4.10
	MH 50 &100 and MHP 100 &150	4.45	4.75
	175 watts	5.14	5.48
	MH 250 and MHP 250 & 320	5.25	5.60
	400 watts	4.76	5.08
Mercury Vapor	1000 watts	2.26	2.41
	All wattages	2.70	2.88
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

(2-b)

Applicable to all other Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium Metal Halide & MH Pulse	All wattages	\$4.51	\$4.81
	MH 50 &100 and MHP 100 &150	5.12	5.46
	175 watts	5.80	6.19
	MH 250 and MHP 250 & 320	5.92	6.31
	400 watts	5.43	5.79
Mercury Vapor	1000 watts	2.26	2.41
	All wattages	3.37	3.59
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

PSE&G RS-TOU 2P & 3P Rate Design
Rate Summary

1.06625 SUT Factor

Stipulation		w/o SUT		Ratios		kWh Rates		w/ SUT		RS Avg kWh Rate	
Total Rate	Period	Summer	Winter	Summer	Winter	TOU Rate	Period	Summer	Winter	Summer	Winter
3P	on peak	0.465588	0.352212	2.6	1.9	3P	on peak	0.496434	0.375547	0.2299	0.2071
	mid peak	0.181315	0.186597	2.4	2.1		mid peak	0.193327	0.198960		
	off-peak	0.074102	0.089459	6.3	3.9		off-peak	0.079011	0.095386		
2P	on peak	0.465588	0.352212	3.0	2.2	2P	on peak	0.496434	0.375547		
	off peak	0.155507	0.162520				off peak	0.165810	0.173287		
T&D Rates		w/o SUT				T&D Rates		w/ SUT			
Period		Summer	Winter			Period		Summer	Winter		
3P	on peak	0.196987	0.144552			3P	on peak	0.210037	0.154129		
	mid peak	0.039680	0.039680				mid peak	0.042309	0.042309		
	off-peak	0.019840	0.019840				off-peak	0.021154	0.021154		
2P	on peak	0.196987	0.144552			2P	on peak	0.210037	0.154129		
	off peak	0.034804	0.034804				off peak	0.037110	0.037110		
3P	on peak	0.129703	0.064851			3P	on peak	0.138296	0.069148		
	mid peak	0.064851	0.064851				mid peak	0.069148	0.069148		
	off-peak	-	-				off-peak	-	-		
2P	on peak	0.129703	0.064851			2P	on peak	0.138296	0.069148		
	off peak	0.048912	0.048912				off peak	0.052152	0.052152		

PSE&G RS-TOU 2P & 3P Rate Design

RS Rate Schedule		RS TOU-3P Rate Design										
	Revenue			Stipulated Rates								
		summer	winter	summer	Winter	Total						
Total Revenue	\$2,828,010			1,248,443	1,579,567	2,828,010	Total w/ SC				134,052	
Total w/o Service Charge	\$2,693,958					2,693,958	Total w/o SC				776,668	
Customer Service Charge	\$134,052			44,684	89,368	134,052	factor	zero			753,314	
							0.823995	-		302,951	1,163,976	
Distribution - System Delivery	\$302,951	<i>on-peak</i>	0.1573	0.1049	159,963	142,988	302,951	1.5	1	0.1273	2,828,010	
on peak 1.5 to 1 summer ratio		<i>mid-peak</i>									2,693,958	
to mitigate summer increase		<i>off-peak</i>										
Distribution - Local Delivery	\$473,717	<i>on-peak</i>	0.0397	0.0397	40,350	54,103	94,453	0.5		Sum	Win	
spread to peak+ mid		<i>mid-peak</i>	0.0397	0.0397	135,342	190,782	326,124	1.1122		Distribution billed reve		
with 50% rate to off		<i>off-peak</i>	0.0198	0.0198	19,270	33,870	53,140	factor		423,667	353,001	
Total System & Local Delivery	\$776,668				194,962	278,755	473,717	-	Zero if correct		776,668	
					354,924	421,744	776,668	1.00	move from COS to current rates			
Transmission Cost	\$753,314	<i>on-peak</i>	0.1297	0.0649	306,313	447,001	753,314	-	2	Check Trans		
		<i>mid-peak</i>	0.0649	0.0649			0.0711	avg rate	1	1	131,892	88,422
		<i>off-peak</i>					factor	0.912459		1	221,195	311,804
											753,314	
Generation Capacity Cost	\$117,639	<i>on-peak</i>	0.04942	0.04942	47,835	69,805	117,639	Capacity	10.1%	\$ 7.41	\$/MWh RS Cost from BGS model	
Generation Energy & Other Cost	\$1,046,337	<i>mid-peak</i>						Total		\$ 73.33		
		<i>off-peak</i>									Input energy only	
											S	W
Energy		<i>on peak</i>	0.08948	0.09339	425,463	620,874	1,046,337	Energy	89.9%		0.064230	0.068037
		<i>mid peak</i>	0.07678	0.08207			0.9629	-	Target to Zero		0.051872	0.057015
		<i>off-peak</i>	0.05426	0.06962					Change this cell in goal seek		0.029947	0.044897
Distribution		<i>on peak</i>	0.1970	0.1446						Ancillary Services	\$ 2.00	per MWh @ bulk system
		<i>mid peak</i>	0.0397	0.0397						Renewable Power Cost	\$ 20.88	per MWh @ bulk system
		<i>off-peak</i>	0.0198	0.0198							22.88	90
Total Generation		<i>on peak</i>	0.1389	0.1428	473,779	690,197	1,163,976			1.066804	Expansion factor to bulk system	
		<i>mid peak</i>	0.0768	0.0821							Supply \$ Check	
		<i>off-peak</i>	0.0543	0.0696							90,988	127,331
Total		<i>on peak</i>	0.4656	0.3522	473,448	480,228	953,676	Ratios	Summer	Winter	261,893	394,572
		<i>mid peak</i>	0.1813	0.1866	618,429	897,157	1,515,586	Pk to Mid	2.6	1.9	52,702	118,851
		<i>off-peak</i>	0.0741	0.0895	71,971	152,721	224,692	Mid to Off	2.4	2.1		1,046,337
					1,163,848	1,530,106	2,693,954	Pk to Off	6.3	3.9		
												(3.696) May be a small number due to rounding
MWh			Summer	Winter								
		<i>on peak</i>	1,016,881	1,363,461	2,380,343		18.83%	17.31%	17.93%			
		<i>mid peak</i>	3,410,804	4,807,980	8,218,784		63.18%	61.03%	61.90%			
		<i>off-peak</i>	971,238	1,707,164	2,678,402		17.99%	21.67%	20.17%			
		All	5,398,924	7,878,605	13,277,528		100.00%	100.00%	100.00%			
Total Bill		<i>on peak</i>	473,448	480,228	953,676							
		<i>mid peak</i>	618,429	897,157	1,515,586							
		<i>off-peak</i>	71,971	152,721	224,692							
		Total	1,163,848	1,530,106	2,693,954							
												- Zero if correct

PSE&G RS-TOU 2P & 3P Rate Design

				Stipulated Rates								
		summer	winter	summer	Winter	Total						
Total Revenue						2,828,010						
Total w/o Service Charge						2,693,958						
Customer Service Charge				44,684	89,368	134,052	factor	zero				
							0.823995	-	302950.7814			
Distribution - System Delivery spread to summer on peak		on peak	0.1573	0.1049	159,963	142,988	302,951	1.5	1	0.13		
Distribution - Local Delivery		on peak	0.0397	0.0397	40,350	54,103	94,453	factor	zero			
Match 3p on peak, bal off peak		off peak	0.0348	0.0348	152,512	226,752	379,264	0.877106	-			
Total local delivery				192,862	280,855	473,717						
Total System & Local Delivery						776,668						
Transmission Cost		on peak	0.1297	0.0649	131,892	88,422	753,314	2	1	0.862091859	Factor	Trans Check
On peak		off peak	0.0489	0.0489	214,333	318,666	0.05674	1	1	-	Zero target	131,892 88,422 220,315
												214,333 318,666 532,999
												753,314
Generation Capacity Cost		on peak	0.04942	0.04942	50,255	67,384	117,639					
Energy		on peak	0.08948	0.09339	90,988	127,331	218,319	Input energy only				
off peak		0.07179	0.07880	314,595	513,423	828,018	S 0.06423 W 0.06803726	0.963	Factor			
						1,046,337	0.047012 0.053839621	-	zero target			
Distribution		on peak	0.1970	0.1446								Supply Check
off peak		0.0348	0.0348									90,988 127,331 218,319
												314,595 513,423 828,018
												1,046,337
Total Generation		on peak	0.1389	0.1428								
off peak		0.0718	0.0788									
Total		on peak	0.4656	0.3522	473,448	480,228	953,676	Ratios	Summer	Winter		
off peak		0.1555	0.1625	681,440	1,058,843	1,740,283		3.0	2.2			
						2,693,959	1.12	Should be small				
MWh		on peak	1,016,881	1,363,461	2,380,343	18.83%	17.31%	17.93%				
off peak		4,382,042	6,515,144	10,897,186	81.17%	82.69%	82.07%					
all		5,398,924	7,878,605	13,277,528	100%	100%	100%					
Total Bill		on peak	473,448	480,228	953,676							
off peak		681,440	1,058,843	1,740,283								
all		1,154,888	1,539,071	2,693,959								- Zero if correct

PSE&G Commercial & Industrial Electric Vehicle Cost of Service Study

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LPL-S DCFC Rate Design

Customers	44
Sum of Peaks	23,838 kW
Coincident Peak	10,361 kW
Total Usage	48,121,645 kWh

System Peak	9,561 kW
Peak Date	9/7/2023 Thursday
Peak Hour Ending	17 i.e. 4-5pm

Local Delivery	\$ 107,615,282	Sum of Peaks
System Delivery	\$ 132,333,632	Coincident Peaks

LPL-S WN Sum of Peaks	2,893,512 kW
LPL-S WN Coincident Peak	1,946,767 kW
LPL-S Usage	10,497,945,935 kWh

LPL-S Local Delivery Rate	0.010251
LPL-S System Delivery Rate	0.012606
Total	0.022857

LPL-S EV Sum of Peaks Ratio	0.8238%
LPL-S EV Coincident Peak Ratio	0.5322%

LPL-S EV Sum of Peaks	\$ 886,587
LPL-S EV Coincident Peak	\$ 704,322
Total	\$ 1,590,909

	EV Cost Rate
LPL-S EV Coincident Peak Rate	\$ 0.018424
LPL-S EV Sum of Peaks Rate	\$ 0.014636
Total	\$ 0.033060

Rate Revenue	\$ 218,422,000
COS Rev	\$ 239,948,915
Ratio of Rate Revenue to COS	0.91029

	LPL-S Proposed EV Rate - \$/kWh	
DCFC Distribution kWh	0.030094 w/o SUT	Sales Tax Factor
DCFC Distribution kWh	0.032088 w/SUT	1.06625

GAS RATE DESIGN

ALLOCATION OF THE GAS DISTRIBUTION REVENUE INCREASE AMONG RATE CLASSES

Interclass Revenue Allocation

The total gas distribution revenue increase is allocated to each rate class as described below. No class will receive less than 50%, nor more than 150% of the overall average percentage Distribution increase. In addition, no class will receive more than 200% of the overall average percentage bill increase.

Exceptions to the above allocation methodology were made for Rate Schedules TSG-NF, CIG and CSG as discussed in the Rate Schedule Specific Changes below.

Intraclass Rate Design

Generally, individual rate components will receive no less than 50%, nor more than 150% of the overall average percentage Distribution increase unless they specifically changed, balancing the overall change for the rate class or until they are equal to cost. However each rate class may have specific rules that are elaborated below.

RATE SCHEDULE SPECIFIC CHANGES

Rate Schedule Residential Service Gas (“RSG”)

This rate is comprised of a monthly Service Charge, plus a distribution charge based upon monthly therm use. The monthly service charge will be increased to \$9.38 without SUT and \$10.00 with SUT. The remaining Distribution Revenue change for RSG, less the Service Charge revenue increase, will be recovered through the Distribution Charge per therm.

The Distribution Charge per therm for the Special Provision for Off-Peak use will continue to be set at one-half the normal Distribution Charge per therm. This is a continuation of the practice to provide a reasonable balance between providing the correct price signals to customers with gas air conditioning while providing some contribution to offset winter peak period costs (and thus rates). There is no change for qualification for this Off-Peak provision.

For all future roll-ins for infrastructure programs, the Company will maintain the monthly Service Charge and increase the Distribution therm Charge.

Rate Schedule General Service Gas (“GSG”)

This rate is comprised of a monthly service charge, plus a Distribution Charge based on monthly therm use. The service charge increases are within the limits discussed previously. The Distribution Revenue for Rate Schedule GSG, less Service Charge was designed to be recovered through the Distribution therm charge.

As with Rate Schedule RSG, the Distribution Charge for the Special Provision for Off-Peak use has continued to be set at one-half of the normal Distribution Charge. This continues the practice of providing a reasonable balance between providing the correct price signals to customers with gas air conditioning, while providing some contribution to offset winter peak period costs (and thus rates). There is no change for qualification for this Off-Peak provision.

Rate Schedule Large Volume Gas (“LVG”)

This rate is comprised of a monthly service charge, a Demand Charge per demand therm applicable during the months of November through March, plus a Distribution Charge per therm based on monthly therm use with separate rates for therm usage up to and greater than 1,000 therms. The service charge will be increased within the limits discussed previously. The

Distribution Revenue for Rate Schedule LVG, less Service Charge, was designed to be recovered through the Demand and Distribution therm charge.

In order to meet the rate design goals, and to prevent unintended customer migration between Rate Schedules GSG and LVG, the Rate Schedule LVG rate maintains the existing rate design principle that a bill for a 12,000 therm per year customer be approximately the same for Rate Schedules GSG and LVG. With this in mind, the demand charge was set to recover the same percentage of the distribution revenue as currently. The block one and block two therm charges were then calculated to uniquely recover the balance of the Rate Schedule LVG revenue requirements and maintain LVG/GSG bill neutrality at 12,000 therms per year, distributed on the monthly usage pattern of the average GSG customer.

Rate Schedule Street Lighting Gas (“SLG”)

The Distribution Charge per therm will be increased to the Company’s cost to serve as determined by the COSS. The balance of the revenue requirements will be recovered from the luminaire charge, and the prices for individual gas streetlights will be updated but limited by the overall rate impact limitations previously discussed.

Rate Schedule Transportation Service Gas – Firm (“TSG-F”)

This rate remains closed and is only available to existing customers. This rate is comprised of a monthly service charge, a Demand Charge per demand therm applicable during the months of November through March, plus a Distribution Charge per therm based on monthly therm use. The service charge will be increased within the limits discussed previously. The balance of the revenue increase is recovered proportionally from the volumetric Distribution Charge per therm and the Demand Charge per demand therm.

Rate Schedule Transportation Service Gas – Non Firm (“TSG-NF”)

This rate is comprised of a monthly service charge plus a Distribution Charge per therm based on monthly therm use. The Service Charge for TSG-NF has been set equal to the new Service Charge for Rate TSG-F. The charge for gas used for pilots during an interruption is increased, based on the highest monthly price for gas service on Rate Schedule GSG, including balancing charges and gas supply service on BGSS-F, that occurred in the prior 36 month period.

Rate Schedule Co-Generation Industrial Gas (“CIG”)

This rate remains closed and is only available to existing customers. It is comprised of a monthly service charge and a Distribution Charge per therm based on monthly therm use. Because the Service Charge was never based on cost, it was increased by the overall average Distribution percentage increase.

The Company proposes to modify the margin component of the rate so that the net of all of the adjustments to the Estimated Average Commodity Cost per therm that are used to determine the price paid by customers is increased by the overall average Distribution percentage increase. The differential charge for the two usage blocks of Rate Schedule CIG, usage less than 600,000 therms per month and usage in excess of this amount, has been kept at the same one cent per therm differential that currently exists.

Rate Schedule Contract Service Gas (“CSG”)

This rate is a special rate schedule that has unique terms for each customer. However, the Service Charge for CSG is set equal to the new Service Charge for Rate TSG-F. Because the distribution charge for CSG customers is not based on cost the majority of customers on this rate class will receive no change in their per therm distribution rate with the exception of those contracts

that stipulate how the revenue would change relative to the Company's rate changes during a base rate case.

Filing "Settlement"

**GAS PROOF OF REVENUE
SUMMARY
GAS RATE INCREASE
"12 and 0" Months Ended May 31, 2024
(Therms & Revenue - Thousands, Rate - \$/Therm)**

<u>Rate Schedule</u>	<u>Actual</u>		<u>Weather Normalized</u>		<u>Difference</u>	
	<u>Therms</u> (1)	<u>Revenue</u> (2)	<u>Therms</u> (3)	<u>Revenue</u> (4)	<u>Revenue</u> (5)	<u>Percent</u> (6)
1 RSG	1,378,115	\$1,371,326	1,595,838	\$1,560,213	\$188,888	13.77
2 GSG	263,208	252,064	304,449	287,067	35,003	13.89
3 LVG	706,009	337,484	778,601	376,834	39,350	11.66
6 SLG	692	859	692	859	0	0.00
7 Subtotal	2,348,024	1,961,733	2,679,579	2,224,973	263,240	13.42
8						
9 TSG-F	23,020	4,213	23,020	4,228	15	0.35
10 TSG-NF	123,325	22,606	123,325	22,606	0	0.00
11 CIG	29,020	11,403	29,020	11,403	0	0.00
12 CSG	714,082	8,539	0	8,539	0	0.00
15 Subtotal	889,447	46,762	175,365	46,776	15	0.35
16						
17 Totals	<u>3,237,471</u>	<u>\$2,008,494</u>	<u>2,854,945</u>	<u>\$2,271,750</u>	<u>\$263,255</u>	<u>13.11</u>

Notes: SLG units and revenues shown to 3 decimals.
TSG-F revenues shown to 3 decimals.

Filing "Settlement"

**RATE SCHEDULE GSG
GENERAL SERVICE
"12 and 0" Months Ended May 31, 2024**
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	1,681,249	18.97	\$31,893	1,681,249	25.58	\$43,000	\$11,107	34.83
2 Distribution Charge - Pre 7/14/97	1,925	0.328263	632	1,925	0.442482	852	220	34.81
3 Distribution Charge - All Others	302,507	0.328263	99,302	302,507	0.442482	133,854	34,552	34.79
4 Off-Peak Dist Charge - Pre 7/14/97	0	0.164132	0	0	0.221241	0	0	0.00
5 Off-Peak Dist Charge - All Others	17	0.164132	3	17	0.221241	4	1	33.33
6 Balancing Charge	217,303	0.091830	19,955	217,303	0.091830	19,955	0	0.00
7 SBC	304,449	0.056327	17,149	304,449	0.056327	17,149	0	0.00
8 Margin Adjustment	304,449	(0.005916)	(1,801)	304,449	(0.005916)	(1,801)	0	0.00
9 Weather Normalization	217,303	0.000000	0	217,303	0.000000	0	0	0.00
10 Green Programs Recovery Charge	304,449	0.014602	4,446	304,449	0.014602	4,446	0	0.00
11 Tax Adjustment Credit	304,449	(0.039352)	(11,981)	304,449	(0.039352)	(11,981)	0	0.00
12 Gas Conservation Incentive Program	304,449	0.044451	13,533	304,449	0.044451	13,533	0	0.00
13 Facilities Charges			0			0	0	0.00
14 Minimum			3			3	0	0.00
15 Miscellaneous			(89)			(90)	(1)	1.03
16 Delivery Subtotal	304,449		\$173,045	304,449		\$218,924	\$45,879	26.51
17 Unbilled Delivery			47			59	12	25.53
18 Delivery Subtotal w unbilled			\$173,092			\$218,983	\$45,891	26.51
19								
Supply								
21 BGSS	304,449	0.487353	\$148,374	304,449	0.487353	\$148,374	\$0	0.00
22 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
23 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	304,449	(0.000515)	(157)	(157)	0.00
24								
25 Miscellaneous			0			0	0	0.00
26 Supply subtotal	304,449		\$148,374	304,449		\$148,217	(157)	(0.11)
27 Unbilled Supply			(86)			(86)	0	0.00
28 Supply Subtotal w unbilled			\$148,288			\$148,131	(157)	(0.11)
29								
30 Total Delivery + Supply	304,449		\$321,380	304,449		\$367,114	\$45,734	14.23

31
32
33
34 Notes:
35 All customers assumed to be on BGSS.
36 Annualized Weather Normalized Revenue reflects Delivery rates as of 8/1/2024
37 plus applicable BGSS charges.
38

Filing "Settlement"

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
"12 and 0" Months Ended May 31, 2024**
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Actual			Weather Normalized			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	235,623	168.50	\$39,702	235,623	168.50	\$39,702	\$0	0.00
2 Demand Charge	18,896	4.0745	76,993	21,934	4.1098	90,143	13,151	17.08
3 Distribution Charge 0-1,000 pre 7/14/97	6,848	0.032859	225	7,488	0.032801	246	21	9.14
4 Distribution Charge over 1,000 pre 7/14/97	32,947	0.049190	1,621	36,579	0.049113	1,797	176	10.85
5 Distribution Charge 0-1,000 post 7/14/97	135,846	0.032816	4,458	149,296	0.032760	4,891	433	9.71
6 Distribution Charge over 1,000 post 7/14/97	530,368	0.048575	25,763	585,238	0.048547	28,412	2,649	10.28
7 Balancing Charge	400,853	0.091823	36,808	473,445	0.091837	43,480	6,672	18.13
8 SBC	706,009	0.046056	32,516	778,601	0.046047	35,852	3,336	10.26
9 Margin Adjustment	706,009	(0.005855)	(4,134)	778,601	(0.005855)	(4,559)	(426)	10.30
10 Weather Normalization	400,853	0.000000	0	473,445	0.000000	0	0	0.00
11 Green Programs Recovery Charge	706,009	0.008918	6,296	778,601	0.008915	6,941	645	10.25
12 Tax Adjustment Credit	706,009	(0.023483)	(16,579)	778,601	(0.023511)	(18,306)	(1,726)	10.41
13 Gas Conservation Incentive Program	706,009	0.004565	3,223	778,601	0.004574	3,561	339	10.51
14 Facilities Charges			0			0	0	0.00
15 Minimum			255			255	0	0.00
16 Miscellaneous			(424)			(424)	0	0.00
17 Delivery Subtotal	706,009		\$206,721	778,601		\$231,990	\$25,269	12.22
18 Unbilled Delivery			138			(635)	(773)	(561.47)
19 Delivery Subtotal w unbilled			\$206,859			\$231,355	\$24,496	11.84
20								
21								
Supply								
23 BGSS	262,105	0.499471	\$130,914	291,198	0.499433	\$145,434	\$14,520	11.09
24 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
25			0			0	0	0.00
26 Miscellaneous			0			0	0	0.00
27 Supply Subtotal	262,105		\$130,914	291,198		\$145,434	\$14,520	11.09
28 Unbilled Supply			(289)			45	334	(115.65)
29 Supply Subtotal w unbilled			\$130,625			\$145,479	\$14,854	11.37
30								
31 Total Delivery + Supply	706,009		\$337,484	778,601		\$376,834	\$39,350	11.66

35 Notes:
36 Rates are annual averages derived from actual, excluding SUT.
37

Filing "Settlement"

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
"12 and 0" Months Ended May 31, 2024**
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Actual			Weather Normalized			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Single	11.022	13.2351	\$145.878	11.022	13.2351	\$145.878	\$0.000	0.00
2 Double Inverted	0.108	13.2351	1.425	0.108	13.2351	1.425	0.000	0.00
3 Double Upright	0.609	13.2351	8.067	0.609	13.2351	8.067	0.000	0.00
4 Triple prior to 1/1/93	18.039	13.2351	238.742	18.039	13.2351	238.742	0.000	0.00
5 Triple on and after 1/1/93	0.431	67.4762	29.071	0.431	67.4762	29.071	0.000	0.00
6 Distribution Therm Charge	692.040	0.053492	37.019	692.040	0.053500	37.019	0.000	0.00
7 SBC	692.040	0.046135	31.927	692.040	0.046135	31.927	0.000	0.00
8 Margin Adjustment	692.040	(0.005846)	(4.046)	692.040	(0.005846)	(4.046)	0.000	0.00
9 Green Programs Recovery Charge	692.040	0.008948	6.193	692.040	0.008948	6.193	0.000	0.00
10 Tax Adjustment Credit	692.040	(0.084898)	(58.753)	692.040	(0.084898)	(58.753)	0.000	0.00
11 Gas Conservation Incentive Program	692.040	0.000000	0.000	692.040	0.000000	0.000	0.000	0.00
12 Facilities Charges			0.000			0.000	0.000	0.00
13 Minimum			0.000			0.000	0.000	0.00
14 Miscellaneous			0.150			0.150	0.000	0.00
15 Delivery Subtotal	692.040		\$435.673	692.040		\$435.673	\$0.000	0.00
16 Unbilled Delivery			0.000			0.000	0.000	0.00
17 Delivery Subtotal w unbilled			\$435.673			\$435.673	\$0.000	0.00
18								
Supply								
20 BGSS	288.497	0.489414	\$141.195	288.497	0.489414	\$141.195	\$0.000	0.00
21 Emergency Sales Service	0.000	0.000000	0.000	0.000	0.000000	0.000	0.000	0.00
22 Miscellaneous			141.195			141.195	0.000	0.00
23 Supply Subtotal	288.497		\$282.389	288.497		\$282.389	\$0.000	0.00
24 Unbilled Supply			141.195			141.195	0.000	0.00
25 Supply Subtotal w unbilled			\$423.584			\$423.584	\$0.000	0.00
26								
27 Total Delivery + Supply	692.040		\$859.257	692.040		\$859.257	\$0.000	0.00

31 Notes:
32 SLG units and revenues shown to 3 decimals.
33 Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
"12 and 0" Months Ended May 31, 2024
(Therms & Revenue - Thousands, Rate - \$/Therm)

	<u>Actual</u>			<u>Weather Normalized</u>			<u>Difference</u>	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
16 Delivery								
1 Service Charge	0.108	200.95	\$22	0.108	200.95	\$22	\$0	0.00
2 Margin 0-600,000	27,336	0.089717	2,452	27,336	0.089717	2,452	0	0.00
3 Margin over 600,000	1,685	0.082677	139	1,685	0.082677	139	0	0.00
4 Extended Gas Service	0	0.000000	0	0	0.000000	0	0	0.00
5 SBC	29,020	0.046955	1,363	29,020	0.046955	1,363	0	0.00
6 Green Programs Recovery Charge	29,020	0.009003	261	29,020	0.009003	261	0	0.00
7 Tax Adjustment Credit	29,020	(0.015048)	(437)	29,020	(0.015048)	(437)	0	0.00
8 Gas Conservation Incentive Program	29,020	0.000000	0	29,020	0.000000	0	0	0.00
9 Facilities Charges			0			0	0	0.00
10 Minimum			0			0	0	0.00
11 Miscellaneous			0			0	0	0.00
12 Delivery Subtotal	29,020		\$3,801	29,020		\$3,801	\$0	0.00
13 Unbilled Delivery			(78)			(78)	0	0.00
14 Delivery Subtotal w unbilled			\$3,723			\$3,723	\$0	0.00
16 Supply								
17 Commodity Component	29,020	0.263473	\$7,646	29,020	0.263473	\$7,646	\$0	0.00
18 Pilot Use	0	0.000000	0	0	0.000000	0	0	0.00
19 Penalty Use	0		0	0		0	0	0.00
20 Extended Gas Service	1,711	0.000000	0	0	0.000000	0	0	0.00
21 Miscellaneous			0			0	0	0.00
22 Supply Subtotal	30,732		\$7,646	29,020		\$7,646	\$0	0.00
23 Unbilled Supply			34			34	0	0.00
24 Supply Subtotal w unbilled			\$7,680			\$7,680	\$0	0.00
25								
26 Total Delivery + Supply	29,020		\$11,403	29,020		\$11,403	\$0	0.00

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30 Notes:

31 Rates are annual averages derived from actual, excluding SUT.

32

Filing "Settlement"

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
"12 and 0" Months Ended May 31, 2024
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	0.108	199.11	\$22	0.108	245.34	\$27	\$5	22.73
2 Margin 0-600,000	27,336	0.088960	2,432	27,336	0.109479	2,993	561	23.07
3 Margin over 600,000	1,685	0.078960	133	1,685	0.099479	168	35	26.32
4 Extended Gas Service	0	0.150000	0	0	0.150000	0	0	0.00
5 SBC	29,020	0.056327	1,635	29,020	0.056327	1,635	0	0.00
6 Green Programs Recovery Charge	29,020	0.014602	424	29,020	0.014602	424	0	0.00
7 Tax Adjustment Credit	29,020	(0.012281)	(356)	29,020	(0.012281)	(356)	0	0.00
8 Gas Conservation Incentive Program	29,020	0.000000	0	29,020	0.000000	0	0	0.00
9 Facilities Charges			0			0	0	0.00
10 Minimum			0			0	0	0.00
11 Miscellaneous			0			(1)	(1)	0.00
12 Delivery Subtotal	29,020		\$4,290	29,020		\$4,890	\$600	13.99
13 Unbilled Delivery			(88)			(101)	(13)	14.77
14 Delivery Subtotal w unbilled			\$4,202			\$4,789	\$587	13.98
15								
Supply								
17 Commodity Component	29,020	0.265571	\$7,707	29,020	0.265571	\$7,707	\$0	0.00
18 Pilot Use	0	1.89	0	0	1.89	0	0	0.00
19 Penalty Use	0		0	0		0	0	0.00
20 Extended Gas Service	0		0	0		0	0	0.00
21 Miscellaneous			0			0	0	0.00
22 Supply Subtotal	29,020		\$7,707	29,020		\$7,707	\$0	0.00
23 Unbilled Supply			0			0	0	0.00
24 Supply Subtotal w unbilled			\$7,707			\$7,707	\$0	0.00
25								
26 Total Delivery + Supply	29,020		\$11,909	29,020		\$12,496	\$587	4.93

27
28
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30 Notes:
31 All customers assumed to be on BGSS.
32 Annualized Weather Normalized Revenue reflects Delivery rates as of 8/1/2024
33 plus applicable BGSS charges.
34

Filing "Settlement"

RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
"12 and 0" Months Ended May 31, 2024
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Actual			Weather Normalized			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	0,361	903.25	\$325.724	0,361	903.25	\$325.724	\$0.000	0.00
2 Demand Charge	933	1.0985	1,025.091	933	1.0985	1,025.091	0.000	0.00
3 Demand Charge, Agreements	0	0.0000	0.000	0	0.0000	0.000	0.000	0.00
4 Distribution Charge	23,020	0.083496	1,922.031	23,020	0.083496	1,922.031	0.000	0.00
5 Distribution Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
6 SBC	23,020	0.046340	1,066.731	23,020	0.046340	1,066.731	0.000	0.00
7 SBC, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
8 Margin Adjustment	23,020	(0.005850)	(134.667)	23,020	(0.005850)	(134.667)	0.000	0.00
9 Margin Adjustment, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
10 Green Programs Recovery Charge	23,020	0.008992	206.995	23,020	0.008992	206.995	0.000	0.00
11 Green Programs Recovery Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
12 Tax Adjustment Credit	23,020	(0.019856)	(457.072)	23,020	(0.019856)	(457.072)	0.000	0.00
13 Gas Conservation Incentive Program	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
14 Facilities Charges			0.000			0.000	0.000	0.00
15 Minimum			0.000			0.000	0.000	0.00
16 Miscellaneous			(4.098)			(4.098)	0.000	0.00
17 Delivery Subtotal	23,020		3,950.736	23,020		3,950.736	0.000	0.00
18 Unbilled Delivery			18.052			18.052	0.000	0.00
19 Delivery Subtotal w unbilled			3,968.79			3,968.79	0.000	0.00
20								
Supply								
22 Commodity Charge, BGSS	0	0.000000	\$0.000	0	0.000000	\$0.000	\$0.000	0.00
23 Emergency Sales Service	431	0.600946	258.885	431	0.635295	273.683	14.797	5.72
24 Miscellaneous			(14.797)			(14.797)	0.000	0.00
25 Supply Subtotal	431		\$244.088	431		\$258.885	\$14.797	6.06
26 Unbilled Supply			0.000			0.000	0.000	0.00
27 Supply Subtotal w unbilled			\$244.088			\$258.885	\$14.797	6.06
28								
29 Total Delivery + Supply	23,020		\$4,212.876	23,020		\$4,227.673	\$14.797	0.35

31 Notes:
32 TSG-F revenues shown to 3 decimals.
33 Rates are annual averages derived from actual, excluding SUT.

Filing "Settlement"

RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
"12 and 0" Months Ended May 31, 2024
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge	0,361	902.42	\$325.425	0,361	1,003.89	\$362.017	\$36.592	11.24
2 Demand Charge	933	2.1896	2,043.228	933	2.9936	2,793.482	750.254	36.72
3 Demand Charge, Agreements	0	0.0000	0.000	0	0.0000	0.000	0.000	0.00
4 Distribution Charge	23,020	0.083696	1,926.645	23,020	0.114430	2,634.128	707.483	36.72
5 Distribution Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
6 SBC	23,020	0.056327	1,296.623	23,020	0.056327	1,296.623	0.000	0.00
7 SBC, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
8 Margin Adjustment	23,020	(0.005916)	(136.184)	23,020	(0.005916)	(136.184)	0.000	0.00
9 Margin Adjustment, Agreements	0	(0.005916)	0.000	0	(0.005916)	0.000	0.000	0.00
10 Green Programs Recovery Charge	23,020	0.014602	336.132	23,020	0.014602	336.132	0.000	0.00
11 Green Programs Recovery Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
12 Tax Adjustment Credit	23,020	(0.016605)	(382.240)	23,020	(0.016605)	(382.240)	0.000	0.00
13 Gas Conservation Incentive Program	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
14 Facilities Charges			0.000			0.000	0.000	0.00
15 Minimum			0.000			0.000	0.000	0.00
16 Miscellaneous			(4.098)			(4.059)	0.039	(0.95)
17 Delivery Subtotal	23,020		5,405.531	23,020		6,899.899	1,494.368	27.65
18 Unbilled Delivery			24.699			31.527	6.828	27.64
19 Delivery Subtotal w unbilled			5,430.230			6,931.426	1,501.196	27.65
20								
Supply								
22 Commodity Charge, BGSS-F	23,020	0.487108	\$11,213.000	23,020	0.487108	\$11,213.000	\$0.000	0.00
23 Emergency Sales Service	431	0.545501	235.000	431	0.545501	235.000	0.000	0.00
24 Miscellaneous			(14.797)			(14.797)	0.000	0.00
25 Supply Subtotal	23,450		\$11,433.203	23,450		\$11,433.203	\$0.000	0.00
26 Unbilled Supply			0.000			0.000	0.000	0.00
27 Supply Subtotal w unbilled			\$11,433.203			\$11,433.203	\$0.000	0.00
28								
29 Total Delivery + Supply	23,020		\$16,863.433	23,020		\$18,364.629	\$1,501.196	8.90

33 Notes:

34 All customers assumed to be on BGSS.

35 TSG-F revenues shown to 3 decimals.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 8/1/2024

37 plus applicable BGSS charges.

Filing "Settlement"

**RATE SCHEDULE CSG
CONTRACT SERVICES
"12 and 0" Months Ended May 31, 2024**
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
Delivery								
1 Service Charge - Power	0.0000	902.42	\$0	0.0000	1,003.89	\$0	\$0	0.00
2 Service Charge - Power- Non Firm	0.0000	902.42	0	0.0000	1,003.89	0	0	0.00
3 Service Charge - Other	0.2299	902.42	208	0.2299	1,003.89	231	23	11.06
4 Distribution Charge Change (previously Power)	0	0.000000	0	47	1.000000	47	47	0.00
5 Distribution Charge - Power- Non Firm	0	0.098680	0	0	0.122765	0	0	0.00
6 Distribution Charge - Other	714,082	0.008480	6,055	714,082	0.008480	6,055	0	0.00
7 Maintenance - Power	0	0.000000	0	0	0.000000	0	0	0.00
8 Maintenance - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
9 Maintenance - Other	714,082	0.000152	109	714,082	0.000152	109	0	0.00
10 Pilot Use	0	0.000000	0	0	0.000000	0	0	0.00
11 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
12 Balancing Charge (applicable only if customer uses BGSS-F)	0	0.000000	0	0	0.000000	0	0	0.00
13 SBC	714,082	0.056327	1,213	714,082	0.056327	1,213	0	0.00
14 Green Programs Recovery Charge	714,082	0.014602	277	714,082	0.014602	277	0	0.00
15 Tax Adjustment Credit	714,082	(0.000923)	(659)	714,082	(0.000923)	(659)	0	0.00
16 Gas Conservation Incentive Program	714,082	0.000000	0	714,082	0.000000	0	0	0.00
17 Facilities Chg.			985			985	0	0.00
18 Minimum			629			629	0	0.00
19 Sales Tax Discount - Delivery			(179)			(179)	0	0.00
20 Misc.			(0)			(0)	0	0.00
21 Delivery Subtotal	714,082		8,637	714,082		8,707	70	0.81
22 Unbilled Delivery			29			29	0	0.00
23 Delivery Subtotal w/ Unbilled	714,082		8,666	714,082		8,736	70	0.81
Supply								
26 BGSS-Firm - Power	0	0.000000	0	0	0.000000	0	0	0.00
27 BGSS-Firm - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
28 BGSS-Firm - Other	0	0.000000	0	0	0.000000	0	0	0.00
29								
30 BGSS-Interruptible - Power	0	0.000000	0	0	0.000000	0	0	0.00
31 BGSS-Interruptible - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
32 BGSS-Interruptible - Other	0	0.000000	0	0	0.000000	0	0	0.00
33								
34 Emergency Sales Svc. - Power	0	0.000000	0	0	0.000000	0	0	0.00
35 Emergency Sales Svc. - Power- Non Firm	0	0.000000	0	0	0.000000	0	0	0.00
36 Emergency Sales Svc - Other	0	0.000000	0	0	0.000000	0	0	0.00
37								
38 Pilot Use	0	1.89	0	0	1.89	0	0	0.00
39 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
40 Misc.	0		0	0		0	0	0.00
41 Supply Subtotal	0		0	0		0.000	0	0.00
42 Unbilled Supply	0		0	0		0	0	0.00
43 Supply Subtotal w/ Unbilled	0		0	0		0.000	0	0.00
44								
45 Total Delivery & Supply	714,082		8,666	714,082		8,736	70.00	0.81
46								

47 Notes:

48 All customers assumed to be on BGSS.

49 Annualized Weather Normalized Revenue reflects Delivery rates as of 8/1/2024

50 plus applicable BGSS charges.

51

Filing "Settlement"

Gas Tariff Rates
For Petition Schedules 1 & 2

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		Difference	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	w/out SUT	% w/out SUT
RSG	Service Charge		\$8.08		\$8.62	\$1.30	16.09%
	Distribution Charges	\$0.437491	\$0.466475	\$0.543642	\$0.579658	\$0.11	25.14%
	Balancing Charge	\$0.091830	\$0.097914	\$0.091830	\$0.097914	\$0.00	0.00%
	Off-Peak Use	\$0.218746	\$0.233238	\$0.271821	\$0.289829	\$0.05	22.86%
GSG	Service Charge		\$18.97		\$20.23	\$6.61	34.84%
	Distribution Charge - Pre July 14, 1997	\$0.328263	\$0.350010	\$0.442482	\$0.471796	\$0.11	33.51%
	Distribution Charge - All Others	\$0.328263	\$0.350010	\$0.442482	\$0.471796	\$0.11	33.51%
	Balancing Charge	\$0.091830	\$0.097914	\$0.091830	\$0.097914	\$0.00	0.00%
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.164132	\$0.175006	\$0.221241	\$0.235898	\$0.06	36.56%
Off-Peak Use Dist Charge - All Others	\$0.164132	\$0.175006	\$0.221241	\$0.235898	\$0.06	36.56%	
LVG	Service Charge		\$168.50		\$179.66	\$58.68	34.82%
	Demand Charge		\$4.3754		\$4.6653	\$0.25	5.71%
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.033054	\$0.035244	\$0.118587	\$0.126443	\$0.10	302.54%
	Distribution Charge over 1,000 pre July 14, 1997	\$0.050101	\$0.053420	\$0.044239	\$0.047170	-\$0.01	-19.96%
	Distribution Charge 0-1,000 post July 14, 1997	\$0.033054	\$0.035244	\$0.118587	\$0.126443	\$0.10	302.54%
	Distribution Charge over 1,000 post July 14, 1997	\$0.050101	\$0.053420	\$0.044239	\$0.047170	-\$0.01	-19.96%
	Balancing Charge	\$0.091830	0.097914	\$0.091830	\$0.097914	\$0.00	0.00%
SLG	Single-Mantle Lamp		\$13.2351		\$14.1119	\$1.54	11.64%
	Double-Mantle Lamp, inverted		\$13.2351		\$14.1119	\$1.54	11.64%
	Double Mantle Lamp, upright		\$13.2351		\$14.1119	\$1.54	11.64%
	Triple-Mantle Lamp, prior to January 1, 1993		\$13.2351		\$14.1119	\$1.54	11.64%
	Triple-Mantle Lamp, on and after January 1, 1993		\$67.4762		\$71.9465	\$7.83	11.60%
	Distribution Therm Charge		\$0.053531		\$0.057077	\$0.02	37.36%

Gas Tariff Rates
For Petition Schedules 1 & 2

Filing "Settlement"

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		Difference	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	w/out SUT	% w/out SUT
TSG-F	Service Charge	\$902.42	\$962.21	\$1,003.89	\$1,070.40	\$101.47	11.24%
	Demand Charge	\$2.1896	\$2.3347	\$2.9936	\$3.1919	\$0.80	36.54%
	Distribution Charges	\$0.083696	\$0.089241	\$0.114430	\$0.122011	\$0.03	35.84%
TSG-NF	Service Charge	\$902.42	\$962.21	\$1,003.89	\$1,070.40	\$101.47	11.24%
	Distribution Charge 0-50,000	\$0.098680	\$0.105218	\$0.122765	\$0.130898	\$0.02	20.27%
	Distribution Charge over 50,000	\$0.098680	\$0.105218	\$0.122765	\$0.130898	\$0.02	20.27%
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
CIG	Service Charge	\$199.11	\$212.30	\$245.34	\$261.59	\$46.23	23.22%
	Distribution Charge 0-600,000	\$0.088960	\$0.094854	\$0.109479	\$0.116732	\$0.02	22.48%
	Distribution Charge over 600,000	\$0.078960	\$0.084191	\$0.099479	\$0.106069	\$0.02	25.33%
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	0.00%
BGSS RSG	Commodity Charge including Losses	\$0.372799	\$0.397497	\$0.371769	\$0.396399	\$0.00	0.00%
CSG	Service Charge	\$902.42	\$962.21	\$1,003.89	\$1,070.40	\$101.47	11.24%
	Distribution Charge - Non-Firm	\$0.098680	\$0.105218	\$0.122765	\$0.130898	\$0.02	20.27%

ATTACHMENT G

CUSTOMER SERVICE PERFORMANCE STANDARDS

The Company will submit to BPU Staff and the Division of Rate Counsel a quarterly report providing the results of the Company's monthly performance in relation to the following eight (8) customer service metrics:

1. Average Speed of Answer (ASA)

Measure: ASA

Benchmark: eighty percent (80%) of telephone calls answered within thirty (30) seconds

Definition: Measured in seconds from the time when a customer indicates the desire to speak to a customer service representative to when the customer service representative picks up the telephone. This measure includes abandoned calls.

2. Abandoned Call Percentage (ACP)

Measure: ACP

Benchmark: five percent (5%) or less of calls abandoned

Definition: The number of telephone calls to the IVR system that are terminated by the customer before reaching the selected destination, whether a department or a customer service representative.

3. Customer Service Representative Response

Measure: CSR response. A companion measure to the ASA

Benchmark: No benchmark established

Definition: Average time in seconds it takes for a customer to reach a customer service representative.

4. Meter Reading

Measure: Percentage of Meters read

Benchmark 1: Ninety-five percent (95%) of meters read on cycle throughout PSE&G's service territory

Benchmark 2: Ninety percent (90%) of meters read on cycle in each district within PSE&G's service territory

Definition: The percentage of meters actually read on cycle.

5. Billing

Measure: Billing Accuracy

Benchmark: twenty (20) or fewer rebills per one thousand (1,000) customers or no more than 2% of the bills issued by PSE&G each month, whichever is fewer.

Definition: The number of rebills per one thousand (1,000) customers measured as all bills mailed to customers that are later adjusted, cancelled or re-issued for any amount or reason.

6. Leak/Odor Response Time

Measure: ninety five percent (95%) of telephone calls responded to within sixty (60) minutes

Definition: Leak, odor and emergency call response measured from the initial customer telephone call to the time qualified personnel arrive at the location to either assess or implement a “make safe” condition.

Exception Reporting: Submit a quarterly report to the BPU for all calls that are not responded to within (60) minutes, giving the reasons for the delay.

7. Percentage of Service Appointments Met

Measure: Percentage of Service Appointments met

Benchmark: ninety five percent (95%) of service appointments met

Definition: The percentage of appointments completed on the day scheduled. Includes appointments for meter installations, disconnects and reconnects, billing investigations, initial and final meter reads. Excludes regularly scheduled meter reads, gas leaks, emergencies, outages and appointments missed by the customer.

8. BPU Complaints

Measure: Customer complaints/contacts to the BPU

Benchmark: Less than one (1) complaint/contact per one thousand (1,000) customers annually

Definition: The number of verbal or written complaints/contacts made to the BPU, not including complaints to PSE&G, which are measured as an annual average number of complaints per one thousand (1,000) customers. The Company also shall report BPU complaints by root cause category, such as billing, collection, etc.

GUIDE TO ELECTRIC TARIFF CHANGES
B.P.U.N.J. No. 17

Item	Sheet No.	Description	
Table of Contents	Original Sheet Nos. 2 to 3	Updated page numbers and inserted line for proposed new COVID-19 Cost Recovery Charge	
Standard Terms & Conditions	Original Sheet No. 10	Updated the address for Board of Public Utilities. Updated methods for application of service	
	Original Sheet No. 15	§ 3.7.1. (a) – Increased threshold for waiver of deposit requirement from \$3,000 to \$15,000	
	Original Sheet No. 18	§ 3.8. – Corrected reference to §3.2. (f)	
	Original Sheet No. 22	§ 7.1. Added opt-out provision for Advanced Metering Infrastructure (AMI)	
	Original Sheet Nos. 22 to 23	Updated § 7.1. and § 7.2. to reflect language complying with Meter Collar regulations that were approved; this change is not redlined	
	Original Sheet No. 24	§ 8.1. Added language explaining customer liability for changes in conditions without giving prior notice to the Company	
	Original Sheet No. 25	§ 8.5. Added language specifying that preventative maintenance is customer's responsibility	
	Original Sheet No. 28	§ 9.4.1. Deleted Remote Reading Device service fees Section now pertains to Remote Meter Reading (AMI) opt-out fees for meter change and monthly meter reading Removed additional obsolete language	
		Original Sheet No. 29	Updated pricing for Data Pulses and removed obsolete language Updated language regarding customer access to meter data
			Original Sheet No. 31
	Original Sheet No. 32	§ 10.1. Added language addressing provision of Drivable Surfaces for Company vehicle access	
	Original Sheet Nos. 32 to 34	Updated Discontinuance of Service language to reflect <u>N.J.A.C. 14:3-3A</u> Extension of notice period prior to Discontinuance of Service from 10 days and 15 days to 30 days Additionally, removal of mention of landlord-tenant relationship in 3 rd paragraph as it is addressed later in Original Sheet No. 33	
		Original Sheet No. 38	§ 14.5. – Struck obsolete language regarding manual data pull from interval meters § 15.2. – Struck partial language referencing qualifications for Net Metering In addition, added limitations for participating in Community Solar
	Original Sheet No. 40		§ 15.8. – Program Availability for Net Metering
	Regulation for	Original Sheet No. 48	Corrected reference to § 3.7.2.

**GUIDE TO ELECTRIC TARIFF CHANGES
B.P.U.N.J. No. 17**

Item	Sheet No.	Description
Residential Underground Extension		Corrected item numbering under § B. Additional Charges
	Original Sheet No. 50	Updates to Unit Costs of Underground Construction – Single Phase
	Original Sheet No. 51	Updates to Unit Costs of Underground Construction – Three-Phase Corrections to updates to Unit Costs of Underground Construction, specifically 5-inch and 6-inch conduit Correction to size of 700 kVa three-phase transformer. Actual size is 750 kVa.
	Original Sheet No. 52	Updates to Unit Costs of Underground Construction – Three-Phase Corrections to costs listed for transformers consistent with response to S-ENG-ELEC-74
Clauses		
Conservation Incentive Program	Original Sheet No. 66C	Updated Baseline Revenue per Customer
	Original Sheet No. 66D	Updated language addressing rate of return on common equity as per Stipulation, to include BPU-approved COVID-19 Cost Recovery Charge and BPU-approved amortizations
COVID-19 Cost Recovery Charge	Original Sheet No. 67	Added the COVID-19 Cost Recovery Charge that was approved in a separate proceeding
Third Party Supplier		
	Original Sheet No. 87	Removed mention of facsimile and hand delivery
Delivery		
Rate Schedule RS	Original Sheet No. 93 for Future	Introduction of a new time-of-use rate schedule offering customers the choice of a two-peak rate or a three-peak rate (RS-TOU)
	Original Sheet No. 94	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 95	Corrected language describing Minimum Charge Also updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
	Original Sheet No. 96	Added terms for metering for Electric Vehicle charging purposes Changed (a-9) from “detached garages” for purposes of Electric Vehicle charging to “other buildings on a residential parcel”
	Original Sheet No. 96 for Future	Added terms for RS-TOU Program Changed (a-9) from “detached garages” for purposes of Electric Vehicle charging to “other buildings on a residential parcel”
	Original Sheet No. 97 for Future	Removed obsolete Special Provisions and replaced with (d) Special Provision for Residential Time of Use
	Original Sheet No. 98 for Future	Removed Special Provision (e-3)
Rate Schedule RHS	Original Sheet No. 100	Added the COVID-19 Cost Recovery Charge to applicable clauses

GUIDE TO ELECTRIC TARIFF CHANGES B.P.U.N.J. No. 17

Item	Sheet No.	Description
	Original Sheet No. 101	Corrected language describing Minimum Charge Also updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule RLM	Original Sheet No. 105 for Future	Proposed closing this rate schedule with implementation of RS-TOU
	Original Sheet No. 106	Added the COVID-19 Cost Recovery Charge to applicable clauses
		Corrected language describing Minimum Charge
	Original Sheet No. 107	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
	Original Sheet No. 108	Added terms for metering for Electric Vehicle charging purposes Changed (a-9) from “detached garages” for purposes of Electric Vehicle charging to “other buildings on a residential parcel”
Original Sheet No. 108 for Future	Added (a-8) and (a-9) Limitations on Service Changed (a-9) from “detached garages” for purposes of Electric Vehicle charging to “other buildings on a residential parcel”	
Rate Schedule WH	Original Sheet No. 112	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 113	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule WHS	Original Sheet No. 118	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 119	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule HS	Original Sheet No. 124	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 125	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule GLP	Original Sheet No. 130	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 133	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
	Original Sheet Nos. 134 to 135	Added provision for municipal or state public safety unmetered service
	Original Sheet No. 137	Proposed removing the special service charge for Night Use as everyone will be on AMI meters
	Original Sheet No. 140	Corrected reference to New Jersey Statutes Annotated
	Original Sheet No. 141 for Future	Removed Special Provision for Distribution Demand Charge Rebate for DCFC customers
Rate Schedule LPL	Original Sheet No. 142	Carved out DCFC customers into a separate distribution-based rate structure
	Original Sheet No. 144	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 147	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
	Original Sheet No. 153	Corrected reference to New Jersey Statutes Annotated

GUIDE TO ELECTRIC TARIFF CHANGES
B.P.U.N.J. No. 17

Item	Sheet No.	Description
	Original Sheet No. 154	Removed Special Provision for Distribution Demand Charge Rebate for DCFC customers
Rate Schedule HTS	Original Sheet No. 157	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 159	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule BPL	Original Sheet No. 184	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 189	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule BPL-POF	Original Sheet No. 197	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 199	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions
Rate Schedule PSAL	Original Sheet No. 207	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 211	Updated Terms of Payment from 15 days to 20 days consistent with Terms & Conditions

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 1

TARIFF

FOR

ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 2

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 3

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 4

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of

Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 5

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella , Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of

Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 6

TERRITORY SERVED

(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 7

TERRITORY SERVED

(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 8

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 9

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in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 10

STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, ~~Third Floor, Suite 314~~, P.O. Box 350, Trenton, New Jersey, 08625-0350, 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, ~~by mail, or~~ by telephone, ~~by the Company's website at www.pseg.com, or by facsimile transmission~~ or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters, in accordance with N.J.A.C. 14:3-3.2(e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
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STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the customer with any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and Public Service shall offer the customer the option of credits on bills toward utility service rendered or to be rendered or a separate check, in accordance with N.J.A.C. 14:3-3.5(h).

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Selection of Lighting Options:** Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.
- 3. CHARGES FOR SERVICE**
- 3.1. General:** Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension.
- 3.2. Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.
 - d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
 - e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

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- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

3.3. Removal of Public Service Facilities: There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

3.4. Temporary Service: Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

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After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

3.5. Provision of Service: Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

3.5.1. Standard Conditions: Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

3.5.2. Atypical Conditions: When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.55% including SUT) times the total installed cost of the excess facilities.

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- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ 15,000.00 or less.
 - b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.
- b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, less ten times the estimated average annual distribution revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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3.8. Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2. (hf) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission, transmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

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(Continued)

- 4.2. Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000
Transmission Service	Three-phase, three-wire	69,000

- 4.3. Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	5.8327%
Primary Distribution Service:	3.3153%
Subtransmission Service:	2.0472%
Transmission	
High Voltage Service:	0.8605%

5. SERVICE CONNECTIONS

- 5.1. General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

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Where a customer is provided Subtransmission, Transmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.
- 5.3. Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.
- 5.4. Underground Service in Overhead Zone:**
- 5.4.1. Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

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(Continued)

- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Line:** Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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- 6.4. Primary Distribution, Subtransmission, Transmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated un-metered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission, transmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission, transmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission, transmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. General:** The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watt-hour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

Except in the event of a meter collar installation, only a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection. Security features installed on a meter may only be removed by a duly authorized employee or agent of Public Service. In the event of a meter collar installation, please refer to Section 7.2.1 Meter Collar Adapters.

When requested by a customer, equipment to provide ~~remote meter reading~~, data pulses, advanced interval meter access, or meter collar adapters may be installed, if feasible, at the expense of the customer. Meter collar adapters, depending on function, may be obtained by customers or purchased by PSE&G. With the exception of customer-obtained meter collar adapters, customers shall not have any ownership interest in the equipment owned and installed by Public Service.

Residential customers may choose to opt-out of having a remote-capable AMI meter and request a conventional meter. Such customers will be charged additional fees as detailed in Section 9.4.1.

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- 7.2. Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff, or as otherwise allowable by law.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.2.1. Meter Collar Adapters:** In the event of a meter collar installation, a customer must first submit an application and acquire authorization and approval from Public Service. The application process and a list of authorized meter collars is available on the Company's website adjacent to "PSE&G's Information and Requirements for Electric Service."

The installation of the meter collar must be performed by a duly qualified and licensed electrician or electrical contractor. All alterations performed during the installation of a meter collar must conform with standards as specified in the "Information and Requirements for Electric Service" issued by Public Service, and in accordance with N.J.S.A. 48:3-111.1. Furthermore, the Company may charge the customer for any utility costs associated with a customer-owned meter collar.

- 7.3. Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

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8. CUSTOMER'S INSTALLATION

8.1. General: Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.

Failure of the Customer to give prior notice of changes in conditions as described above shall render the Customer responsible and liable for any personal injury and any property damage caused by the changed conditions, including damage to the Company's property and injury to its employees.

8.2. Wiring: Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.

8.3. Inspection and Acceptance: The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.

8.4. Customer On-Site Generation:

8.4.1. General: Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.

8.4.2. Parallel Operation: Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service and written Public Service approval, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

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8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Preventative and corrective maintenance on customer-owned equipment is the responsibility of the customer. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs at the customer's expense. In the event Public Service provides assistance in such repairs or maintenance activities, such customer will be responsible for those costs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

8.9. Replacement of Customer Owned Equipment Due to System Upgrades: If customer owned communication equipment, such as relays, requires replacement in order to be compatible with PSE&G's system due to upgrade work being performed by PSE&G, the Company will provide the replacement at no cost to the Customer. Any equipment replaced by PSE&G under this section shall be owned by PSE&G. In all other circumstances including customer requirements or obsolescence, the equipment will be replaced at their expense and in accordance with other sections of this tariff.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

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Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatt-hour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatt-hour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or residential premises as noted below in Section 9.2.2 and not limited by the above paragraph may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying electric service from Public Service be permitted to resell it for a profit.

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- 9.2.2. Sub-Metering:** The practice where a customer of Public Service or a customer of record, through the use of direct metering devices, installed, maintained and operated at such customer's expense, monitors, evaluates or measures their own consumption of electrical energy or the consumption of a tenant for accounting or conservations purposes.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all electric consuming devices must be metered through a single sub-meter.

Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 9.3. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 9.4. Metering Options:** The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

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~~9.4.1. Remote Reading Devices: Public Service will install and maintain the necessary equipment to provide remote meter reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.~~

Type of Service	Set-Up Charges	Set-Up Charges Including SUT	Monthly Charge
Single Phase	\$ 110.00	\$ 117.29	\$ 1.00
Three Phase	190.00	202.59	2.00

~~9.4.21. Interval Metering Remote Meter Reading (Advanced Metering Infrastructure [AMI]): In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides remote- and interval-capable AMI meters as the standard metering equipment.~~

~~For residential customers only, a non-communicating meter can be installed at the customer's expense. In the event such residential customer chooses not to have an AMI meter installed on their premises, the following fees shall apply interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.~~

Type of Service	Set-Up Charges	Set-Up Charges Including SUT	Monthly Charge	Monthly Charge Including SUT
Meter Change (residential only)	\$45.00	\$47.98	\$ 31.00	
Single Phase	\$ 450.00	\$ 479.81		
Monthly meter reading fee	530.00	565.14	\$12.00	\$12.79
Three Phase			32.00	

~~If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.~~

~~If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does-~~

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~~not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.~~

~~Customers that had an interval electric meter installed at their premises at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.~~

9.4.32. Customer Access to Meter Data:

a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting these services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 80.00 364.52	\$ 85.30 388.67	\$ 1.00
Three Phase	280.00 364.52	298.55 388.67	2.00
Three Phase – time and data pulses	410.00	437.16	3.00

~~b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set up charge of \$620.00 per meter (\$661.08 including SUT), and a monthly charge of \$32.00 per meter per month.~~

~~c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.~~

b) Access to Historical Interval Usage Data: Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis through the customer account portal, including Green Button download for those customers who request such service. The charges for this service shall include a set up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments will be made in accordance with N.J.A.C. 14:3-4.6.
- 9.6. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

- 9.9. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least ~~45~~20 days' time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that the customer wishes to discuss a deferred payment agreement because the customer is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow a customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-3.4.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills, and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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- 9.13. Returned Check Charge:** A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.
- 9.14. Field Collection Charge:** A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

10.1. Drivable Surfaces: When a vehicle is needed to drive on customer's property to access Public Service facilities, the customer shall ensure that the path has a drivable surface that will prevent the vehicle from becoming disabled.

11. DISCONTINUANCE OF SERVICE

- 11.1. By Public Service:** Public Service, upon ~~reasonable~~ notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location, ~~however, nonpayment.~~ However, non-payment for business service shall not be a reason for discontinuance of ~~residence-residential~~ service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises of these Standard Terms and Conditions; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

~~Public ServiceThe Company~~ shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service for non-payment of bills if one or both of the following criteria are met: 1) the customer's arrearage is more than ~~\$400~~200.00; and 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least ~~40~~30 days written notice of its intentions to discontinue service, ~~15 days if a~~

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~~landlord-tenant relationship is known to exist.~~ The notice of discontinuance shall not be served until the expiration of the ~~1520~~-day period indicated in Section 9.11 Payment of Bills of these Standard Terms and Conditions. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service involuntarily except between the hours of 8:00 A.M. ~~to and~~ 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Subject to the conditions set forth below, dDiscontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service ~~and the customer gives reasonable proof of inability to pay.~~ Discontinuance shall be prohibited for an initial period of ~~up to 90 days~~ 2 months when a customer submits a licensed medical professional's ~~physician's~~ statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Public Service may also require the customer to give reasonable proof of inability to pay. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.76.

1. The Board may extend the ~~6090~~-day period for good cause upon the receipt of a written request from the customer. ~~That The~~ written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the licensed medical professional's ~~physician's~~ statement required by this subsection when a medical emergency is known to exist.

If Public Service disconnects service to an unknown account and is subsequently notified that a medical emergency exists in the residential premises, Public Service shall: (1) restore service immediately; (2) allow 14 days to apply for service; and (3) allow 7 additional days following the service activation date or 21 days following the date it is notified of a medical emergency, whichever date is later, to submit a medical certification to Public Service written by a licensed medical professional in accordance with the preceding terms.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customers of record but are end-users, service will not be ~~shut off~~ discontinued unless Public Service has given a ~~1530~~-day written notice to the owner of the premises or to the customer of record to whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a ~~1530~~-day written notice, which will be ~~hand hand~~-delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

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In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 4530-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

If Public Service disconnects service to a master metered premise in which the landlord is the actual customer of record and Public Service has been notified that a medical emergency exists by a tenant, Public Service shall restore service for a period of 7 days to allow the customer of record to resolve the nonpayment issue and to provide the tenant with time to make alternative arrangements.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5(a), unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are: (1) recipients of benefits of: (1) under the Lifeline Credit Program; (2) recipients of benefits under the Federal Home Energy Assistance Program (HEAP); or certified as eligible therefor under standards set by the New Jersey Department of Human Services; (3) recipients of; ~~(3)~~ Temporary Assistance to Needy Families (TANF); (4) recipients of Federal Supplemental Security Income (SSI); (5) recipients of Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) recipients of General Assistance (GA) benefits; (7) recipients of the Universal Service Fund (USF); or (8) Persons-persons unable to pay their utility bills because of circumstances beyond their control.

Public Service shall not discontinue service to any residential customer, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with the terms of a deferred payment plan, whenever the high temperature is forecast to be 32 degrees Fahrenheit or below during the next 24 hours, in accordance with N.J.A.C. 14:3-3A.2(e)1.

Public Service shall not discontinue service to any residential customer eligible for the Winter Termination Program, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with a deferred payment agreement, whenever the high temperature is forecast to be 95-90 degrees Fahrenheit or more at any time during the following 48 hours, in accordance with N.J.A.C. 14:3-3A.2(e)3.

11.2. At Customer's Request: A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

13.1. Continuity of Service: Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

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- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within seven (7) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not

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occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

14.2.1. Customer Change of Third Party Supplier: If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.

14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:

a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.

b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.

14.2.3. Third Party Supplier's Termination of Customer's Electric Supply: A TPS will not be permitted to physically connect or disconnect energy service to a customer.

14.3. Customer Billing Process: Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but the customer's account subsequently becomes 120 days in arrears at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service until such time the customer's arrearage is reduced to 60 days or less. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.

14.3.1. Payment of Bills: Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

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14.3.2. Late Payment Charges: A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

Billing Disputes: In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

14.4. Continuity of Service: In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.

14.5. Interval Metering: In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

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~~If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party-supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.~~

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity using Class I renewable resources as defined in N.J.A.C. 14:8-1.2 on the customer's side of the meter. Net Metering provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to a Qualified Customer Generator, as defined in Section 15.2, in a given billing period and the electricity delivered by Qualified Customer Generator into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs as defined in N.J.A.C. 14:8-4.1 et seq., which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

- 15.2. Limitations and Qualifications for Net Metering:** To qualify for Net Metering, a customer-generator must generate Class I renewable energy as defined in N.J.A.C. 14:8-1.2. Further, to qualify for Net Metering, the capacity of the customer's generating system cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer's residence or facility, as applicable, over an annualized period; ~~or the customer's generating system is limited to a maximum size of 2 megawatts, whichever is less.~~ Customer-generators that qualify for Net Metering shall be referred to as "Qualified Customer-Generators."

~~Additionally, customers participating in Community Solar cannot participate in Net Metering.~~

- 15.3. Installation Standards:** A Qualified Customer-Generator shall ascertain and comply with the requirements of Public Service which are covered in detail in the "Information and Requirements for Electric Service", available on www.pseg.com or by request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Qualified Customer-Generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

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Qualified Customer-Generator's generating system shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, accredited testing institutions, such as Underwriters Laboratories. The customer's installation should be made in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards and all other requirements in N.J.A.C. 14:8-4.1 et seq.

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Qualified Customer-Generator is required to provide Public Service with an Interconnection Application provided by the Office of Clean Energy and pay all appropriate charges as detailed in the Interconnection Application Process. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering service for Qualified Customer-Generators.

Initiation of service will become effective on the Qualified Customer-Generator's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Qualified Customer-Generator shall provide Public Service on a regular basis with access to the customer's telephone service when required for the purposes of acquiring metering data.

- 15.5. Net Billing:** Where the amount of electricity delivered by the Qualified Customer-Generator plus any kilowatt-hour credits held over from the previous billing periods exceeds the electricity supplied by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, the Qualified Customer-Generator shall be credited for the excess kilowatt-hours to the next billing period. At the end of the annualized period the Qualified Customer-Generator will be compensated for any remaining credits by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

A Qualified Customer-Generator shall have a one-time opportunity to select a monthly billing period as the start of the Qualified Customer-Generator's annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Qualified Customer-Generator notifies Public Service of the selection of their alternate monthly billing period. If a Qualified Customer-Generator initiating service after March 2, 2009 does not submit an annualized period selection they shall be assigned a default annualized period until such time as they notify Public Service of the selection of their alternate annualized period.

In the event that a Qualified Customer-Generator changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

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- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Qualified Customer-Generator to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** ~~In accordance with N.J.S.A. 48:3-87(e)(1), Public Service may be authorized by the Board to cease offering net metering to customers at premises that are not already previously receiving net metered service whenever the total rated generating capacity owned and operated by net metering customer-generators Statewide equals 5.8 percent of the total annual kilowatt-hours sold in this State by each electric power supplier and each basic generation service provider during the prior one-year period. Public Service may be authorized by the Board to cease offering net metering whenever the total rated generating capacity owned and operated by Qualified Customer Generators Statewide equals 2.5 percent of the State's peak electricity demand.~~

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Electric Service.

16.1. New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

- 16.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - c) Agencies or instrumentalities of the federal government.
 - d) International organizations of which the United States of America is a member.
 - e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

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STANDARD TERMS AND CONDITIONS

(Continued)

16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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STANDARD TERMS AND CONDITIONS

(Continued)

- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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Original Sheet No. 47

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. 14:3-8 et seq., and referenced in the Sections 3.87.2 – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

The Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B will be adjusted for tax gross-up effects consistent with all applicable federal and state tax laws, including, but not limited to, the “Protecting Americans from Tax Hikes Act of 2015” (“the PATH Act”). For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result shall include the gross-up for income tax effects. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service’s standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

	<u>Charge Per Building Lot</u>	<u>Charge Per Foot For Total Front Footage</u>
1. Single-family	\$ 529.43	\$ 1.43
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Charge</u>
1. Primary termination.....	Each	\$ 310.57
2. Primary junction enclosure	Each	\$ 1,639.80
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
43. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
	Over 150 amp	\$ 6.37
53. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
64. Multi-phase constructions	Per foot per phase	\$ (3.90)
75. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill		At actual low bid cost with option of Applicant to contract for as limited by <u>N.J.A.C. 14:5-2.4 et seq.</u>

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

1. ~~Street lighting~~Streetlighting poles where spacing is equal to or greater than 200 feet.

For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a laminated wood pole (PSE&G part number W04-0197) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

2. Additional street lighting poles where spacing is less than 200 feet.

The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1. Trenching		
Sole Trenching	Per foot	\$ 2.22
Joint Trenching**	Per foot	\$ 1.28
2. Primary cable (1/0 AWG Al.)	Per foot	\$ 3.932.30
3. Secondary wire		
2/0 AWG Cu	Per foot	\$ 3.59
350 kcmil Cu	Per foot	\$ 10.75
4. Services		
50 feet complete - 100 & 150 amp	Each	\$ 552.58491.02
100 & 150 amp (#2 AWG Cu.)	Per foot	\$11.0540.10
50 feet complete - over 150 amp	Each	\$ 675.06
50 feet complete	Each	\$ 491.02
Service - over 150 amp (2/0 AWG Cu.)	Per foot	\$13.5043.78
50 feet complete	Each	\$ 675.06
5. Primary termination - branch	Each	\$ 1,563.94232.81
6. Primary junction enclosure - branch	Each	\$ 2,294.674,639.80
7. Secondary enclosure	Each	\$ 692.09
8. Conduit		
1 - 4 inch conduit	Per foot	\$ 5.19
2 - 4 inch conduits	Per foot	\$ 6.62
3 - 4 inch conduits	Per foot	\$ 8.83
4 - 4 inch conduits	Per foot	\$ 11.03
98. Street light cable (#8 AWG Cu.)	Per foot	\$ 4.322.11
109. Transformers - including fiberglass pad		
25 kVA - single-phase	Each	\$ 1,376.931,664.63
50 kVA - single-phase	Each	\$ 5,290.641,879.14
75 kVA - single-phase	Each	\$ 5,645.292,239.50
100 kVA - single-phase	Each	\$ 6,285.682,417.06
167 kVA - single-phase	Each	\$ 3,632.413,046.82
1110. Street light poles (standard pole only)		
30 foot center bored pine wood pole <u>laminated pole</u>	Each	\$ 1,100.00 <u>842.20</u>

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint trench calculation: 0.5 (0.85 x \$2.22) + 0.15 x \$2.22 =\$1.28

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1. Primary cable		
750 kcmil Cu.	Per foot	\$ 25.24
500 kcmil Cu.	Per foot	\$ 17.92
4/0 AWG Al.	Per foot	\$ 12.62
1/0 AWG Al.	Per foot	\$ 7.06
2. Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 11.34
3. Service 4-wire (350 kcmil Cu.)	Per foot	\$ 13.39
43. Primary Terminations		
Main line (750 kcmil)	Set of 3	\$3,387,341,676.68
Three phase branch (500 kcmil)	Set of 3	\$ 785.25
Two phase branch (4/0 AWG)	Set of 2	\$ 425.38
5. Three Phase Primary Switches		
 Switch with fused taps	Each	\$ 15,918.85
 Junction with fused taps	Each	\$ 9,410.52
 Junction without fused taps	Each	\$ 6,304.55
64. 5 inch conduit	Per foot	\$ 5.87
 6 inch conduit	Per foot	\$ 2.26
75. Transformers - including fiberglass pad		
150 kVA - three-phase	Each	\$11,158,065,683.32
225 kVA - three-phase	Each	\$10,085,507,697.69
300 kVA - three-phase	Each	\$20,902,257,929.33
500 kVA - three-phase	Each	\$23,728,719,833.99
750 kVa - three-phase	Each	\$ 22,574.76
1000 kVa - three-phase	Each	\$ 34,287.53
1500 kVa - three-phase	Each	\$ 38,672.75

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1. Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	\$ 6.48**
2. Primary wire		
1/0 AWG AAAC covered, one phase	Per foot	\$ 7.25
379.5 kcmil Al. covered, three phase	Per foot	\$ 11.11
1/0 AWG AAAC base, one phase	Per foot	\$ 7.30
379.5 kcmil Al. bare, three phase	Per foot	\$ 10.85
3. Primary wire neutral (1/0 AWG AAAC)	Per foot	\$ 2.76
4. Secondary cable		
3 wire (2/0 AWG Al.)	Per foot	\$ 5.164.03
4 wire (2/0 AWG Al.)	Per foot	\$ 8.454.63
5. Services - single-phase		
<u>50 feet complete - 100 & 150 amp</u>	<u>Each</u>	<u>\$ 259.25</u>
100 & 150 amp (#2 AWG Al.)	Per foot	\$ 5.19
<u>50 feet complete</u>	<u>Each</u>	<u>\$ 259.25</u>
<u>50 feet complete - over 150 amp</u>	<u>Each</u>	<u>\$ 379.01</u>
Over 150 amp (2/0 AWG Al.)	Per foot	\$ 7.58
<u>50 feet complete</u>	<u>Each</u>	<u>\$ 379.01</u>
Services - three-phase		
up to 200 amp (2/0 AWG Al.)	Per foot	\$ 7.76
over 200 amp (397.5 kcmil Al.)	Per foot	\$ 12.27
6. Transformers		
25 kVA - single-phase	Each	\$ 1,353.88 <u>1,204.13</u>
50 kVA - single-phase	Each	\$ 3,946.82 <u>1,356.16</u>
100 kVA - single-phase	Each	\$ 5,247.55 <u>2,483.32</u>
3 - 25 kVA - three-phase	Per set	\$ 4,061.65 <u>2,964.53</u>
3 - 50 kVA - three-phase	Per set	\$ 11,840.85 <u>3,690.83</u>
3 - 100 kVA - three-phase	Per set	\$ 15,742.65 <u>5,724.66</u>

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

**Joint pole line cost to be used = \$3.23

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Original Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatt-hour)**

Component:

Social Programs	\$ 0.001728
Energy Efficiency and Renewable Energy Programs	0.003287
Manufactured Gas Plant Remediation	<u>0.000471</u>
Sub-total per kilowatt-hour	\$ 0.005486

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.005826	\$ 0.001243	\$ 0.000698	\$ 0.007767
LPL Primary	3.3153%	0.005674	0.001243	0.000698	0.007615
HTS Subtransmission	2.0472%	0.005601	0.001243	0.000698	0.007542
HTS High Voltage & HTS Transmission	0.8605%	0.005534	0.001243	0.000698	0.007475

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$ 0.008282
LPL Primary	0.008119
HTS Subtransmission	0.008042
HTS High Voltage & HTS Transmission	0.007970

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

**(Charges are for illustrative purposes only and are based on the
Tenth Revised Sheet No. 57 filed with the BPU on November 1, 2023)**

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Original Sheet No. 58

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor has been used to recover past Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders, including but not limited to the low income Comfort Partners Program.

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 60

NON-UTILITY GENERATION CHARGE

Cost Recovery (per kilowatt-hour)

	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		\$0.000023	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =5.8327%)	(\$ 0.000000)	\$0.000024	\$0.000024
Other Secondary (Loss Factor =5.8327%)		0.000024	0.000024
LPL Primary (Loss Factor =3.3153%)		0.000024	0.000024
HTS Subtransmission (Loss Factor =2.0472%)		0.000023	0.000023
HTS High Voltage & HTS Transmission (Loss Factor =0.8605%)		0.000023	0.000023
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000000)	\$0.000026	\$0.000026
Other Secondary Service		0.000026	0.000026
LPL Primary		0.000026	0.000026
HTS Subtransmission		0.000025	0.000025
HTS High Voltage & HTS Transmission		0.000025	0.000025

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 60 filed with the BPU on November 1, 2023)

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Original Sheet No. 61

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

ZERO EMISSION CERTIFICATE RECOVERY CHARGE:

Charge.....	\$ 0.004000
Return of Excess Collections	\$ 0.000000
Total Charge	\$ 0.004000

Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.004265

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities (“BPU” or “Board”) as detailed below.

Pursuant to the BPU’s Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091004, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (“ZEC Law”). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company’s rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18080899.

**(Charges are for illustrative purposes only and are based on the
Fourth Revised Sheet No. 61 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 62
Original Sheet No. 63

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 64

SOLAR PILOT RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

SOLAR PILOT RECOVERY CHARGE:

Charge..... \$ 0.000063

Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.000067

SOLAR PILOT RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231 E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery by the Company is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 64 filed with the BPU on November 1, 2023)**

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 65

GREEN PROGRAMS RECOVERY CHARGE

**Charge
(per kilowatthour)**

Component:

Carbon Abatement Program	(\$0.000010)
Energy Efficiency Economic Stimulus Program.....	0.000004
Solar Generation Investment Program	0.000297
Solar Loan II Program	0.000109
Energy Efficiency Economic Extension Program.....	0.000034
Solar Generation Investment Extension Program	(0.000222)
Solar Loan III Program	0.000015
Energy Efficiency Economic Extension Program II.....	0.000108
Solar Generation Investment Extension II Program	(0.000105)
Energy Efficiency 2017 Program	0.000268
Transition Renewable Energy Certificate Program.....	0.002480
Clean Energy Future - Energy Efficiency Program.....	0.001257
Successor Solar Incentive Program.....	0.000601
Community Solar Energy Program	<u>0.000084</u>
Sub-total per kilowatthour	<u>\$0.004920</u>

Charge including New Jersey Sales and Use Tax (SUT)..... \$0.005246

GREEN PROGRAMS RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Eighth Revised Sheet No. 61 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 66

CONSERVATION INCENTIVE PROGRAM

**CHARGE APPLICABLE TO
RATE SCHEDULES RS, RHS, RLM, GLP, LPL-S**

	Conservation Incentive Program	Conservation Incentive Program including SUT	
RS & RHS	\$0.000271	\$0.000289	Per kilowatt-hour
RLM	\$0.000965	\$0.001029	Per kilowatt-hour
GLP	\$1.2193	\$1.3001	Per kilowatt of monthly peak demand
LPL-S	\$1.0290	\$1.0972	Per kilowatt of monthly peak demand

Conservation Incentive Program

This charge shall be applicable to the rate schedules listed above. The Conservation Incentive Program shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The Conservation Incentive Program mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

– the Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each of the Customer Class Groups to which the Conservation Incentive Program (“CIP”) Clause applies. The ANC shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the CIP as recorded on the Company’s books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenue Per Customer

– the Actual Revenue per Customer (“ARC”) shall be determined in dollars per customer on a monthly basis for each of the Customer Class Groups to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company’s books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges as well as any Infrastructure Investment Program revenues, and shall not include the Service Charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Zero Emission Certificate Recovery Charge, Solar Pilot Recovery Charges, Green Programs Recovery Charges, or the Tax Adjustment Credit.

3. Adjustment Period

– shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

– shall be the twelve consecutive months from June 1 of one calendar year through May 31 of the following calendar year.

5. Average 13 Month Common Equity Balance

– shall be the average of the beginning and ending common equity balances based on the latest publically available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

**(Charges are for illustrative purposes only and are based on the
Third Revised Sheet No. 66 filed with the BPU on November 1, 2023)**

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 66A

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

6. Baseline Revenue per Customer

– the Baseline Revenue per Customer (“BRC”) shall be stated in dollars per customer on a monthly basis for each of the Customer Class Groups to which the CIP applies. The BRC shall be calculated as the current variable margin revenue per rate schedule, including any revenue from Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approve base rate case for the rate schedule. Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges, and shall not include the Service Charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Zero Emission Certificate Recovery Charge, Solar Pilot Recovery Charges, Green Programs Recovery Charges, or the Tax Adjustment Credit.

7. Customer Class Group

– for purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:

Group I: RS & RHS
Group IA: RLM
Group II: GLP
Group III: LPL-S

8. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

9. Degree Days (DD)

– the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day. Heating Degree Days (“HDD”) are used to measure winter weather.

10. Temperature Humidity Index (THI)

– a measure of the degree of discomfort experienced by an individual in warm weather that includes temperature and humidity which is included by incorporating the dew point in the measure. The daily THI is the sum of the 24 hourly THI observations for a day. THI is used to measure summer weather.

11. Actual Calendar Month HDD and THI

– the accumulation of the actual HDD and THI for each day of a calendar month.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 66B

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

12. Normal Calendar Month HDD and THI

– the level of calendar month HDD and THI to which the weather portion of this CIP applies.

The normal calendar month HDD and THI will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (“NOAA”) First Order Weather Observation Station hourly observations at the Newark airport and will be updated annually. The base level of normal HDD and THI for the defined winter and summer period months for the 2022-2023 Periods are set forth in the table below:

Month	Normal Heating Degree Days	Normal Temperature Humidity Index
January 2023	989	
February 2023	838	
March 2023	684	
April 2023	354	187
May 2023	128	931
June 2022		3,043
July 2022		5,624
August 2022		4,861
September 2022		2,237
October 2022	228	414
November 2022	523	
December 2022	816	

13. Winter Period

– shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

14. Summer Period

– shall be the seven consecutive calendar months from April of one calendar year through October of the calendar year.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 66C

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

15. Consumption Factors

– the use per HDD and THI component by month used in forecasting sales for the applicable rate schedules. These factors will be updated annually. Consumption Factors for the 2022-2023 Winter Period for HDD and 2022 Summer Period for THI are set forth below and presented as kWh per degree day:

Month	Consumption Factors (kWh per HDD and THI)					
	RS		RHS		RLM	
	HDD	THI	HDD	THI	HDD	THI
January 2023	469,298	150,909	11,303	409	6,341	1,577
February 2023	469,294	150,908	11,258	407	6,286	1,563
March 2023	469,288	150,906	11,276	408	6,207	1,543
April 2023	469,533	150,984	11,219	406	6,200	1,541
May 2023	469,777	151,063	11,163	404	6,193	1,540
June 2022	463,870	149,164	11,707	423	6,341	1,577
July 2022	461,601	148,434	11,568	418	6,287	1,563
August 2022	460,471	148,070	11,545	418	6,588	1,638
September 2022	461,466	148,390	11,469	415	6,061	1,507
October 2022	460,832	148,186	11,445	414	6,172	1,534
November 2022	461,133	148,283	11,350	410	6,412	1,594
December 2022	462,271	148,649	11,347	410	6,289	1,563

II. BASELINE REVENUE PER CUSTOMER

– the BRC for each Customer Class Group by month are as follows:

Month	RS & RHS	RLM	GLP	LPL-S
Jun	\$49.93 \$32.30	\$89.43 \$90.17	\$193.29 \$130.32	\$2,980.84 \$2,691.79
Jul	63.16 39.76	105.67 102.12	209.79 150.23	3,843.31 3,943.65
Aug	60.29 36.78	128.31 95.84	218.16 145.44	4,126.83 3,981.31
Sep	40.90 22.10	84.03 43.79	207.67 90.80	4,099.11 2,236.34
Oct	19.37 13.79	17.53 17.31	52.33 54.66	1,874.50 1,623.92
Nov	19.23 14.98	21.36 15.85	40.41 48.76	856.90 1,008.96
Dec	25.77 18.58	21.54 20.42	43.24 48.68	782.42 863.90
Jan	28.16 20.61	27.12 22.23	42.53 52.13	863.44 926.21
Feb	23.69 17.06	21.09 19.36	38.28 49.77	797.44 928.65
Mar	22.36 16.39	22.02 18.57	42.13 49.83	845.18 930.16
Apr	18.62 13.98	18.32 14.68	41.42 49.36	811.21 886.19
May	20.66 15.43	20.97 18.93	42.78 87.85	834.96 1,721.67
Total Annual	\$392.14 \$261.75	\$577.40 \$479.26	\$1,172.04 \$957.80	\$22,716.15 \$21,742.74

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 66D

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

III. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers.

2. The weather related change in customer usage shall be calculated as the difference between actual HDD and THI and the above HDD and THI multiplied by the consumption factors, and multiplying the result by the margin revenue factors as defined in Section I.10. of this rate schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather related changes in customer usage will be subject to a BGS savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both of the recovery tests in a future year consistent with the amount by which either or both of the non-weather related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather related portion shall be calculated as set forth in Section III.2. of this rate schedule.

4. In addition, if the calculated return on equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13 Month Common Equity Balance by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's net income shall be calculated by subtracting from total operating income, any clause related Net Income, such as the Green Program's Recovery Charge and COVID-19 Cost Recovery Charge, interest expenses, and BPU-approved amortizations. The Company's Average 13 Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Customer Class Group.

IV. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 67

COVID-19 COST RECOVERY CHARGE

_____ **Charge**
_____ **(per kilowatthour)**

COVID-19 Cost Recovery \$0.000000

Charge including New Jersey Sales and Use Tax (SUT) \$0.000000

COVID-19 COST RECOVERY CHARGE

This special purpose charge is designed to recover Board-approved costs associated with the COVID-19 cost recovery proceeding and applies to the same customers that pay the electric GPRC. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances, but not to exceed the 5-year Treasury rate plus 60 basis points. The interest rates shall be reset each month.

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~~Original Sheet No. 67~~
Original Sheet No. 68

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 69

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per kilowatt-hour</u>	<u>Charge per kilowatt-hour Including SUT</u>
RS	(\$0.005250)	(\$0.005598)
RHS	(\$0.006603)	(\$0.007040)
RLM	(\$0.004760)	(\$0.005075)
WH	(\$0.000000)	(\$0.000000)
WHS	(\$0.000000)	(\$0.000000)
HS	(\$0.003743)	(\$0.003991)
GLP	(\$0.001622)	(\$0.001729)
LPL – Secondary	(\$0.000929)	(\$0.000991)
LPL – Primary	(\$0.000600)	(\$0.000640)
HTS – Subtransmission	(\$0.000563)	(\$0.000600)
HTS – High Voltage & HTS – Transmission	(\$0.000224)	(\$0.000239)
BPL	(\$0.000000)	(\$0.000000)
BPL-POF	(\$0.001418)	(\$0.001512)
PSAL	(\$0.000000)	(\$0.000000)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 69 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 70

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

<u>Rate Schedule</u>		Base Distribution Charges Including SUT	Energy Strong II Charges	Energy Strong II Charges Including SUT	Total Charges Including SUT
<u>RS</u>					
Service Charge	per Month	\$4.95	\$0.00	\$0.00	\$4.95
Distribution 0-600, June-September	per kWhr	0.040752	0.007484	0.007980	0.048732
Distribution 0-600, October-May	per kWhr	0.035553	0.000000	0.000000	0.035553
Distribution over 600, June-September	per kWhr	0.044826	0.007484	0.007980	0.052806
Distribution over 600, October-May	per kWhr	0.035553	0.000000	0.000000	0.035553
<u>RHS</u>					
Service Charge	per Month	4.95	0.00	0.00	4.95
Distribution 0-600, June-September	per kWhr	0.051834	0.004222	0.004501	0.056335
Distribution 0-600, October-May	per kWhr	0.034956	0.001935	0.002063	0.037019
Distribution over 600, June-September	per kWhr	0.057058	0.004222	0.004502	0.061560
Distribution over 600, October-May	per kWhr	0.016190	0.001935	0.002063	0.018253
Common Use	per kWhr	0.057058	0.004222	0.004502	0.061560
<u>RLM</u>					
Service Charge	per Month	13.94	0.00	0.00	13.94
Distribution, June-September, On-Peak	per kWhr	0.075220	0.006391	0.006814	0.082034
Distribution, June-September, Off-Peak	per kWhr	0.015703	0.001335	0.001423	0.017126
Distribution, October-May, On-Peak	per kWhr	0.015703	0.001335	0.001423	0.017126
Distribution, October-May, Off-Peak	per kWhr	0.015703	0.001335	0.001423	0.017126
<u>WH</u>					
Distribution	per kWhr	0.050538	0.002084	0.002222	0.052760
<u>WHS</u>					
Service Charge	per Month	0.63	0.04	0.04	0.67
Distribution	per kWhr	0.001722	0.000310	0.000331	0.002053

(Charges are for illustrative purposes only and are based on the Fourth Revised Sheet No. 70 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 71

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

(Continued)

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>HS</u>					
Service Charge	per Month	\$3.74	\$0.24	\$0.26	\$4.00
Distribution, June-September	per kWhr	0.102660	0.001730	0.001844	0.104504
Distribution, October-May	per kWhr	0.030703	0.000631	0.000672	0.031375
<u>GLP</u>					
Service Charge	per Month	4.77	0.31	0.33	5.10
Service Charge-Unmetered	per Month	2.21	0.13	0.14	2.35
Service Charge-Night Use	per Month	370.81	0.00	0.00	370.81
Annual Demand	per kW	3.9378	0.0729	0.0777	4.0155
Summer Demand, June-September	per kW	9.8746	0.1830	0.1952	10.0698
Distribution, June-September	per kWhr	0.003219	0.000060	0.000064	0.003283
Distribution, October-May	per kWhr	0.008217	0.000152	0.000162	0.008379
Distribution-Night Use, June-September	per kWhr	0.008217	0.000152	0.000162	0.008379
Distribution-Night Use, October-May	per kWhr	0.008217	0.000152	0.000162	0.008379
<u>LPL-Secondary</u>					
Service Charge	per Month	370.81	0.00	0.00	370.81
Annual Demand	per kW	3.7617	0.0944	0.1007	3.8624
Summer Demand, June-September	per kW	8.9495	0.2245	0.2393	9.1888
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<u>LPL-Primary</u>					
Service Charge	per Month	370.81	0.00	0.00	370.81
Service Charge-Primary Alternate	per Month	21.54	1.38	1.47	23.01
Annual Demand	per kW	1.7531	0.0443	0.0473	1.8004
Summer Demand, June-September	per kW	9.7321	0.2457	0.2620	9.9941
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000

(Charges are for illustrative purposes only and are based on the Fourth Revised Sheet No. 71 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 72

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>HTS-Subtransmission</u>					
Service Charge	per Month	\$2,038.02	\$0.00	\$0.00	\$2,038.02
Annual Demand	per kW	1.1432	0.0720	0.0768	1.2200
Summer Demand, June-September	per kW	4.1326	0.2603	0.2775	4.4101
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<u>HTS-High Voltage</u>					
Service Charge	per Month	1,834.22	0.00	0.00	1,834.22
Annual Demand	per kW	0.6574	0.0156	0.0167	0.6741
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<u>BPL</u>					
Distribution	per kWhr	0.007181	0.000159	0.000170	0.007351
<u>BPL-POF</u>					
Distribution	per kWhr	0.007174	0.000203	0.000216	0.007390
<u>PSAL</u>					
Distribution	per kWhr	0.007660	0.000171	0.000182	0.007842

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

**(Charges are for illustrative purposes only and are based on the
Fourth Revised Sheet No. 72 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee\$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT)\$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 74

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Energy & Capacity Charges	Charges Including SUT	Energy & Capacity Charges	Charges Including SUT
RS – first 600 kWh	\$ 0.075527	\$ 0.080531	\$ 0.072237	\$ 0.077023
RS – in excess of 600 kWh	0.075527	0.080531	0.081381	0.086772
RHS – first 600 kWh	0.076746	0.081830	0.068808	0.073367
RHS – in excess of 600 kWh	0.076746	0.081830	0.081036	0.086405
RLM On-Peak	0.089221	0.095132	0.094156	0.100394
RLM Off-Peak	0.064475	0.068746	0.059459	0.063398
WH	0.068204	0.072723	0.066577	0.070988
WHS	0.066441	0.070843	0.066429	0.070830
HS	0.078509	0.083710	0.075325	0.080315
BPL	0.066509	0.070915	0.061239	0.065296
BPL-POF	0.066509	0.070915	0.061239	0.065296
PSAL	0.066509	0.070915	0.061239	0.065296

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 76

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:**

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.057428	\$0.061233
RHS	0.037541	0.040028
RLM On-Peak	0.124829	0.133099
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.047976	0.051154
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>		<u>Charges</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$0.067068	\$0.071511	\$0.067343	\$0.071804
GLP Night Use	0.063526	0.067735	0.059237	0.063161
LPL-Sec. under 500 kW				
On-Peak	0.070936	0.075636	0.075223	0.080207
Off-Peak	0.063526	0.067735	0.059237	0.063161

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 77
Original Sheet No. 78

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 1.7409</u>

Charge applicable in the months of October through May	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 1.7409</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 142,957.59 per MW per year
EL05-121	\$ 77.54 per MW per month
FERC 680 & 715 Reallocation	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 52.61 per MW per month
Virginia Electric and Power Company	\$ 63.65 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 0.49 per MW per month
PPL Electric Utilities Corporation	\$ 181.69 per MW per month
American Electric Power Service Corporation	\$ 17.58 per MW per month
Atlantic City Electric Company	\$ 8.46 per MW per month
Delmarva Power and Light Company	\$ 1.28 per MW per month
Potomac Electric Power Company	\$ 2.70 per MW per month
Baltimore Gas and Electric Company	\$ 3.89 per MW per month
Jersey Central Power and Light	\$ 60.23 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.06 per MW per month
PECO Energy Company	\$ 23.93 per MW per month
Silver Run Electric, Inc.	\$ 44.16 per MW per month
Northern Indiana Public Service Company	\$ 0.73 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company	\$ 0.66 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 12.4713
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 13.2975</u>

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**(Charges are for illustrative purposes only and are based on the
Twenty-Third Revised Sheet No. 79 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 80

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 81

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:

Basic Generation Service Reconciliation Charge \$(0.006791)

Charge including New Jersey Sales and Use Tax (SUT)..... \$(0.007241)

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are updated quarterly. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
Fortieth Revised Sheet No. 81 filed with the BPU on August 15, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 82

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatt-hour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.79690%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.79690%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$10.0663
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$10.7332</u>
Charges applicable in the months of October through May	\$10.0663
Charges including New Jersey Sales and Use Tax (SUT).....	<u>\$10.7332</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 82 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 142,957.59 per MW per year
EL05-121	\$ 77.54 per MW per month
FERC 680 & 715 Reallocation	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 52.61 per MW per month
Virginia Electric and Power Company	\$ 63.65 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 0.49 per MW per month
PPL Electric Utilities Corporation	\$ 181.69 per MW per month
American Electric Power Service Corporation	\$ 17.58 per MW per month
Atlantic City Electric Company	\$ 8.46 per MW per month
Delmarva Power and Light Company	\$ 1.28 per MW per month
Potomac Electric Power Company	\$ 2.70 per MW per month
Baltimore Gas and Electric Company	\$ 3.89 per MW per month
Jersey Central Power and Light	\$ 60.23 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.06 per MW per month
PECO Energy Company	\$ 23.93 per MW per month
Silver Run Electric, Inc.	\$ 44.16 per MW per month
Northern Indiana Public Service Company	\$ 0.73 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company	\$ 0.66 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 12.4713
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 13.2975</u>

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 84

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:

Basic Generation Service Reconciliation Charge.....\$0.003332

Charge including New Jersey Sales and Use Tax (SUT) \$0.003553

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are updated quarterly. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
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Original Sheet No. 86

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 87

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, ~~either~~ by regular mail, ~~facsimile, hand delivery,~~ or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Atlantic City Electric Company, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 88
Original Sheet No. 89
Original Sheet No. 90
Original Sheet No. 91
Original Sheet No. 92

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 93

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ 0.045704	\$ 0.048732

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ 0.049525	\$ 0.052806

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231 EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Seventh Revised Sheet No. 93 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 93 for Future

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour for RS non-Time of Use (TOU) customers:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
Charge	Including SUT	Charge	Including SUT
\$ 0.033344	\$ 0.035553	\$ 0.045704	\$ 0.048732

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
Charge	Including SUT	Charge	Including SUT
\$ 0.033344	\$ 0.035553	\$ 0.049525	\$ 0.052806

Distribution Charges per Kilowatt-hour for RS TOU customers (see Special Provision (a-8) for details)

For customers selecting two-period option (TOU-2P):

		<u>June through September</u>		<u>October through May</u>	
		Charges		Charges	
		Charges	Including SUT	Charges	Including SUT
<u>On-Peak</u>	<u>4 pm - 9 pm (weekdays)*</u>	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX
<u>Off-Peak</u>	<u>10 pm - 11 am</u>	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX

For customers selecting three-period option (TOU-3P):

		<u>June through September</u>		<u>October through May</u>	
		Charges		Charges	
		Charges	Including SUT	Charges	Including SUT
<u>On-Peak</u>	<u>4 pm - 9 pm (weekdays)*</u>	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX
<u>Mid-Peak</u>	<u>All other times</u>	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX
<u>Off-Peak</u>	<u>Midnight - 6 am</u>	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX	\$ X.XXXXXX

* Weekdays exclude PJM holidays.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231 EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Seventh Revised Sheet No. 93 filed with the BPU on November 1, 2023)

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 94

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, ~~and~~ the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 95

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

MINIMUM CHARGE:

~~The minimum charge shall be equal to the monthly Service Charge. Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.~~

~~This Minimum Charge shall not apply to Qualified Customer Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).~~

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within ~~15-20~~ days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

(a-1) In individual residences and appurtenant outbuildings;

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 96

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatt-hours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.
- (a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use.
- (a-9) In detached buildings on a residential parcel for non-commercial use only;
- (a-10) Multi-Family Residential Electric Vehicle Charging: Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 96 for Future

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatt-hours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not-;
- (a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use;
- (a-9) In detached buildings on a residential parcel for non-commercial use only;
- (a-10) Multi-Family Residential Electric Vehicle Charging: Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 97

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (d) **Electric Vehicle Distribution Only:** Based upon the following eligibility criteria, residential customers may elect to receive on-peak and off-peak distribution energy charges from the Residential Load Management (RLM) rate schedule exclusively for their electric vehicle usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the RS rate. All other provisions of this tariff will remain in effect.
- (d-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.
- (d-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the Rate Schedule RLM distribution rates less the electric vehicle usage billed at Rate Schedule RS distribution rates for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the RS distribution rates, no adjustment for the corresponding period will be applied.
- (d-3) For ratemaking purposes, the electric vehicle RLM Distribution Only Provision credits associated with this special provision will be reflected as a reduction to the Rate Schedule RS distribution revenue. The credit will be applied at least quarterly to the customer bill and will indicate the corresponding period(s) for which the credit applies.
- (d-4) This special provision will remain in effect until the conclusion of the Company's Next Base Rate Case.
- (e) **Electric Vehicle Basic Generation Supply (BGS) Customers Only:** Based upon the following eligibility criteria, residential customers who receive their electric supply via BGS may elect to receive on-peak and off-peak supply charges based on BGS rates applicable to Rate Schedule Residential Load Management (RLM) exclusively for their electric vehicle charging usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the BGS rates applicable to Rate Schedule RS. All other provisions of this tariff will remain in effect.
- (e-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.
- (e-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the BGS rates applicable to Rate Schedule RLM less the electric vehicle usage billed at the BGS rates applicable to Rate Schedule RS for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the BGS rates applicable to Rate Schedule RS, no adjustment for the corresponding period will be applied.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 97 for Future

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

~~(d) **Electric Vehicle Distribution Only:** Based upon the following eligibility criteria, residential customers may elect to receive on-peak and off-peak distribution energy charges from the Residential Load Management (RLM) rate schedule exclusively for their electric vehicle usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the RS rate. All other provisions of this tariff will remain in effect.~~

~~(d-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.~~

~~(d-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the Rate Schedule RLM distribution rates less the electric vehicle usage billed at Rate Schedule RS distribution rates for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the RS distribution rates, no adjustment for the corresponding period will be applied.~~

~~(d-3) For ratemaking purposes, the electric vehicle RLM Distribution Only Provision credits associated with this special provision will be reflected as a reduction to the Rate Schedule RS distribution revenue. The credit will be applied at least quarterly to the customer bill and will indicate the corresponding period(s) for which the credit applies.~~

~~(d-4) This special provision will remain in effect until the conclusion of the Company's Next Base Rate Case.~~

~~(e) **Electric Vehicle Basic Generation Supply (BGS) Customers Only:** Based upon the following eligibility criteria, residential customers who receive their electric supply via BGS may elect to receive on-peak and off-peak supply charges based on BGS rates applicable to Rate Schedule Residential Load Management (RLM) exclusively for their electric vehicle charging usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the BGS rates applicable to Rate Schedule RS. All other provisions of this tariff will remain in effect.~~

~~(e-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.~~

~~(e-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the BGS rates applicable to Rate Schedule RLM less the electric vehicle usage billed at the BGS rates applicable to Rate Schedule RS for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the BGS rates applicable to Rate Schedule RS, no adjustment for the corresponding period will be applied.~~

(d) **Residential Time of Use:** RS customers may elect to take the RS TOU rate.

(d-1) Such customers will be required to stay on the RS TOU rate for a minimum of twelve (12) months.

(d-2) At the end of the initial 12-month period, the Company will provide the customer with reporting showing their 12-month bill on the new RS TOU rate and what their 12-month bill would have been on the non-TOU RS rate schedule. The customer will be offered a one-time refund of the difference if the 12 month bill on the RS TOU rate was higher

compared to the RS rate schedule. This provision is available only to customers who enroll in RS TOU rates during the first twenty-four (24) months following the effective date of this tariff provision.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 98

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

(e-3) This special provision will remain in effect until the conclusion of the Company's Next Base Rate Case.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 98 for Future

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

~~(e-3) This special provision will remain in effect until the conclusion of the Company's Next Base Rate Case.~~

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 99

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.034719	\$ 0.037019	\$ 0.052835	\$ 0.056335

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.017119	\$ 0.018253	\$ 0.057735	\$ 0.061560

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Seventh Revised Sheet No. 99 filed with the BPU on November 1, 2023)**

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 100

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge ~~and~~, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 101

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

MINIMUM CHARGE:

~~The minimum charge shall be equal to the monthly Service Charge. Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.~~

~~This Minimum Charge shall not apply to Qualified Customer Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).~~

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within ~~45~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 102

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$0.057735 per kilowatt-hour (\$0.061560 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 102 filed with the BPU on November 1, 2023)**

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 103
Original Sheet No. 104

RESERVED FOR FUTURE USE

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 105

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	\$ 0.016062	\$ 0.017126	\$ 0.076937	\$ 0.082034
Off-Peak	\$ 0.016062	\$ 0.017126	\$ 0.016062	\$ 0.017126

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 105 for Future

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed to new customers and is in the process of elimination. Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	\$ 0.016062	\$ 0.017126	\$ 0.076937	\$ 0.082034
Off-Peak	\$ 0.016062	\$ 0.017126	\$ 0.016062	\$ 0.017126

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Seventh Revised Sheet No. 105 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 106

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, ~~and~~ the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

~~The minimum charge shall be equal to the monthly Service Charge. Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.~~

~~This Minimum Charge shall not apply to Qualified Customer Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).~~

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 107

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within ~~15~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

(a-1) In individual residences and appurtenant outbuildings;

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 108

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

(Continued)

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service;
- (a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use;
- (a-9) In detached buildings on a residential parcel for non-commercial use only;
- (a-10) Multi-Family Residential Electric Vehicle Charging: Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 108 for Future

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

(Continued)

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service;
- (a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use;
- (a-9) In detached buildings on a residential parcel for non-commercial use only;
- (a-10) Multi-Family Residential Electric Vehicle Charging: Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Original Sheet No. 109
Original Sheet No. 110

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 111

**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

For all use during the controlled heating period	
<hr/>	
	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.049482	\$ 0.052760

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 111 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 112

**RATE SCHEDULE WH
WATER HEATING SERVICE**

(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 113

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within ~~15~~²⁰ days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:

- (a-1) Line capacity at location is sufficient to supply water heating service;
- (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
- (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
- (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
- (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
- (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 114

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

- (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 115
Original Sheet No. 116

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 117

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$0.63 in each month [\$0.67 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.001925	\$ 0.002053

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 117 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 118

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

(Continued)

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 119

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within ~~15~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:

- (a-1) Line capacity at location is sufficient to supply water heating service;
- (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
- (a-3) Water heating equipment shall be operated at not less than 208 volts;
- (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
- (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
- (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 120

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
- (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 121
Original Sheet No. 122

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.75 in each month [\$4.00 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.029426	\$ 0.031375	\$ 0.098011	\$ 0.104504

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 123 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 124

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 125

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within ~~45~~²⁰ days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:

- (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
- (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 126

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 127
Original Sheet No. 128

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 129

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.78 in each month [\$5.10 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 3.7660	\$ 4.0155	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 9.4441	\$ 10.0698	per kilowatt of Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>In each of the months of</u> <u>October through May</u>	<u>In each of the Months of</u> <u>June through September</u>	
<u>Charge</u>	<u>Charge</u>	
<u>\$ 0.007858</u>	<u>\$ 0.003079</u>	per kilowatt-hour
<u>Charge</u> <u>Including SUT</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.008379	\$ 0.003283	

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Fifth Revised Sheet No. 129 filed with the BPU on November 1, 2023)

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Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 130

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

The Distribution Kilowatt Charge and the Conservation Incentive Program Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Date of Issue:

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 131

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatt-hours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 132

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatt-hours in any of the preceding 12 months exceeds 1,000 kilowatt-hours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatt-hours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 133

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within ~~15~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Service under this rate schedule will not be supplied where:

- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
- (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
- (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of \$0.180 (\$0.192 including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.80 (\$1.92 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.

(d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of \$0.0500 (\$0.0533 including SUT) per kilowatt-hour but not to exceed \$50.00 (\$53.31 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

**(Charges are for illustrative purposes only and are based on the
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Original Sheet No. 134

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. ~~Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$ 2.20 (\$2.35 including SUT) in lieu of the Service Charge hereinbefore set forth.~~

Unmetered service for automated license plate readers (ALPR) and/or closed-circuit television cameras (CCTV) or similar pole attachments used for body politic-affiliated safety activities may be supplied at the direction of Public Service. Unmetered service to ALPR and CCTV devices shall be based on estimates of kilowatts and kilowatt-hours supplied by the customer, including any available manufacturer specifications regarding power requirements of these devices. At the discretion of Public Service, the estimates for unmetered service to ALPR or CCTV or similar pole attachment devices may require the estimation that the devices are operate at 100 percent load factor based upon their maximum kilowatt rating.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$2.20 (\$2.35 including SUT) in lieu of the Service Charge hereinbefore set forth.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

(Charges are for illustrative purposes only and are based on the Fifth Revised Sheet No. 134 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 135

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (f-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (f-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 136

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2. of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(Charges are for illustrative purposes only and are based on the Original Sheet No. 136 filed with the BPU on November 1, 2018)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 137

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

~~(h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$0.007858 (\$0.008379 including SUT) for kilowatt-hour usage during the Night Period.~~

(h-12) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-23) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-34) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

(i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 138

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

**(Charges are for illustrative purposes only and are based on the
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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(k) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

(k-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S. ~~45A. 15~~:1-1 et seq." Under N.J.S.A. 48:2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(k-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RS) rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

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Original Sheet No. 141

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (I) **Distribution Demand Charge Rebate:** A customer under this rate schedule whose sole usage is for Direct Current Fast Charging (DCFC) Electric Vehicle charging and ancillary energy consumption (communications, area lighting, etc.) and who meets all of the requirements of this special provision, will qualify for a Distribution Demand Charge Rebate. This rebate will remain in effect until the N.J.B.P.U approved \$5 million program total has been reached or an electric vehicle specific tariff rate is established in a future rate proceeding.
- (I-1) To qualify for the Demand Charge Rebate, a DCFC customer must agree to provide electric vehicle charging data to PSE&G in accordance with the approved program rules.
- (I-2) Qualifying customers, upon Company approval into the program, will be issued an off bill rebate quarterly that will indicate the corresponding period(s) for which the credit applies, and that will apply to the portion of the approved demand charges set forth in (I-3) below. All rebates are contingent on timely availability of electric vehicle charging data for rebate calculation.
- (I-3) As long as rebate funds are available, the following discounts will apply: For years one and two of the program, the monthly distribution demand charges will be rebated by 75% from the approved rates during the period being calculated. For years three and until new rates become effective following the Company's Next Base Rate Case, monthly distribution demand charges will be rebated by 50% from those in effect during the period being calculated.
- (I-4) Both new and existing DCFC Charging Locations are eligible for this rebate.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

~~(1) **Distribution Demand Charge Rebate:** A customer under this rate schedule whose sole usage is for Direct Current Fast Charging (DCFC) Electric Vehicle charging and ancillary energy consumption (communications, area lighting, etc.) and who meets all of the requirements of this special provision, will qualify for a Distribution Demand Charge Rebate. This rebate will remain in effect until the N.J.B.P.U approved \$5 million program total has been reached or an electric vehicle specific tariff rate is established in a future rate proceeding.~~

~~(1-1) To qualify for the Demand Charge Rebate, a DCFC customer must agree to provide electric vehicle charging data to PSE&G in accordance with the approved program rules.~~

~~(1-2) Qualifying customers, upon Company approval into the program, will be issued an off bill rebate quarterly that will indicate the corresponding period(s) for which the credit applies, and that will apply to the portion of the approved demand charges set forth in (1-3) below. All rebates are contingent on timely availability of electric vehicle charging data for rebate calculation.~~

~~(1-3) As long as rebate funds are available, the following discounts will apply: For years one and two of the program, the monthly distribution demand charges will be rebated by 75% from the approved rates during the period being calculated. For years three and until new rates become effective following the Company's Next Base Rate Case, monthly distribution demand charges will be rebated by 50% from those in effect during the period being calculated.~~

~~(1-4) Both new and existing DCFC Charging Locations are eligible for this rebate.~~

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 142

RATE SCHEDULE LPL

LARGE POWER AND LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES (excluding Direct Current Fast Charging [DCFC] customers):

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$ 3.6224	\$ 3.8624	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$ 8.6179	\$ 9.1888	per kilowatt of On-Peak Monthly Peak Demand

~~**Distribution Kilowatt-hour Charges:**~~

_____	All Use	
_____	Charge	
_____	Charge	Including SUT
\$0.000000	\$0.000000	per kilowatt-hour

~~Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.~~

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES FOR DCFC CUSTOMERS ONLY:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt-hour Charges:

_____	All Use	
_____	Charge	
_____	Charge	Including SUT
\$0.XXXXXX	\$X.XXXXXX	per kilowatt-hour

~~Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.~~

(Charges are for illustrative purposes only and are based on the Fifth Revised Sheet No. 142 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 143

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.6885	\$ 1.8004	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.3731	\$ 9.9941	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>All Use Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the hourly energy pricing service from either Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Seventh Revised Sheet No. 143 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 144

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This charge is applicable only to LPL customers for service at secondary distribution voltages. This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

The Distribution Kilowatt Charge and the Conservation Incentive Program Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 145

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-RSCP default service for LPL-Secondary customers with a PLS less than 500 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 500 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 500 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 146

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 147

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within ~~15-20~~ days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$21.58 (\$23.01 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 147 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 148

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 149

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 150

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtailed Electric Service:** Curtailed Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailed Electric Service will be furnished under the following conditions:

(Charges are for illustrative purposes only and are based on the Original Sheet No. 150 filed with the BPU on November 1, 2018)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 151

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

**(Charges are for illustrative purposes only and are based on the
Original Sheet No. 151 filed with the BPU on November 1, 2018)**

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 152

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 153

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(h) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

(h-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S. ~~45A~~ 15:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(h-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RS) rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 154

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- ~~(i) **Distribution Demand Charge Rebate:** A customer under this rate schedule, receiving service at secondary voltage levels and whose sole usage is for DCFC Electric Vehicle charging and ancillary energy consumption (communications, area lighting, etc.) and who meets all of the requirements of this special provision, will qualify for a Distribution Demand Charge Rebate. This rebate will remain in effect until the N.J.B.P.U approved \$5 million program total has been reached or an electric vehicle specific tariff rate is established in a future rate proceeding.~~
- ~~(i-1) To qualify for the Demand Charge Rebate, a DCFC customer must agree to provide electric vehicle charging data to PSE&G in accordance with the approved program rules.~~
- ~~(i-2) Qualifying customers, upon Company approval into the program, will be issued an off bill rebate quarterly that will indicate the corresponding period(s) for which the credit applies, and that will apply to the portion of the approved demand charges set forth in (i-3) below. All rebates are contingent on timely availability of electric vehicle charging data for rebate calculation.~~
- ~~(i-3) As long as rebate funds are available, the following discounts will apply: For years one and two of the program, the monthly distribution demand charges will be rebated by 75% from the approved rates during the period being calculated. For years three and until new rates become effective following the Company's Next Base Rate Case, monthly distribution demand charges will be rebated by 50% from those in effect during the period being calculated.~~
- ~~(i-4) Both new and existing DCFC Charging Locations are eligible for this rebate.~~

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 155

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 1.1442	\$ 1.2200	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 4.1361	\$ 4.4101	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 155 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 156

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 0.6322	\$ 0.6741	per kilowatt of Annual Peak Demand

Distribution Kilowatt-hour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 157

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, the COVID-19 Cost Recovery Charge, and the CIEP Standby Fee shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission, transmission or high voltage service.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 158

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 159

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within ~~45~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 160

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:

- (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.
- (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
- (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

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Original Sheet No. 161

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

**(Charges are for illustrative purposes only and are based on the
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Original Sheet No. 162

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.83	\$ 1.95	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$ 2.20	\$ 2.35	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

(Charges are for illustrative purposes only and are based on the Original Sheet No. 162 filed with the BPU on November 1, 2018)

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.
- (e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtailed Electric Service:** Curtailed Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailed Electric Service will be furnished under the following conditions:

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 164

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 165

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

(Continued)

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.
- (h) **Special Provision per Docket No. EO16080788:** This provision of the HTS tariff applies to substation-related service provided to a rail-rapid transit traction power customer that currently subscribes to High Tension Service (HTS) traction power service delivered at 230 kV to an existing multi-substation facility that has been rebuilt by Public Service based upon the approval of the Board of Public Utilities where such approval permits Public Service to own and operate the multi-substation facility and recover the costs of the multi-substation through the traction power customer and distribution rates. In addition, the multi-substation shall provide unique operational characteristics where in disaster or storm events, in which the bulk electric system is inoperable, the multi-substation can operate in isolation to facilitate a microgrid type contingency scheme.
 - (h-1) The service provided herein shall be the provision of power to a multi- substation facility (meeting the eligibility requirement described herein) owned by Public Service that transforms and delivers power for a traction service HTS customer at voltage levels from 230 kV to 55kV, 27kV, and 12kV. Public Service and the customer will be required to enter into a protocols and operational responsibility agreement that addresses the maintenance and operational responsibilities for the substation. Unless the protocols and operational agreement specifically state otherwise, the terms and conditions of Public Service's tariff shall apply.
 - (h-2) A customer that is provided this service shall be subject to the requirements of this service tariff as applicable for service delivered at the 230 kV level. All service provided to the substation shall be metered at 230 kV and billed at the 230 kV service rate for traction power service as set forth in the HTS service tariff, except for power delivered to the substation under standard tariff provisions for 13kV which will be billed under the LPL-P tariff.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 175

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 176

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, with net capacity no greater than 20 MW and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watt-hour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

(a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.

(b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

**(Charges are for illustrative purposes only and are based on the
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Original Sheet No. 177

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

(c) The Seller shall sign an application for Purchased Electric Power.

(d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 179

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Cobra-Head	50	58	05-0926	\$ 7.49	\$ 7.99
Cobra-Head Cut-Off	50	58	05-0990	8.02	8.55
Post-Top Town & Country	50	58	05-0946, 05-0947	7.35	7.84
Cobra-Head	70	83	05-0927	9.22	9.83
Franklin Park Type V	70	83	05-4054	20.08	21.41
Acorn Decorative	100	117	05-0969	21.13	22.53
Cobra-Head	100	117	05-0940	9.91	10.57
Cobra-Head Cut-Off Type III	100	117	05-0991	15.16	16.16
Deluxe Acorn	100	117	05-0967	19.43	20.72
Franklin Park Type IV	100	117	05-3328	21.87	23.32
Hagerstown Type V	100	130	05-3190	23.06	24.59
New Oxford Black Type III	100	117	05-3260	22.29	23.77
Post-Top Acorn	100	117	05-0963	17.91	19.10
Post-Top Town & Country	100	117	05-0948	11.07	11.80
Post-Top Town & Country	100	117	05-0949	11.67	12.44
Profiler Type III	100	117	05-4593	16.06	17.12
Signature Type V	100	130	05-3210	24.44	26.06
Tear Drop Small Shade B	100	117	05-3338	20.94	22.33
Maplwood Lantern Type III	100	110	05-3300	32.13	34.26
Villager Type III	100	117	05-3373	29.19	31.12
Tear Drop-Small Type III	100	130	05-7097	25.86	27.57
Acorn Decorative	150	177	05-0984	23.25	24.79
Acorn Scroll	150	171	05-0966	25.19	26.86
Architectural Type III	150	190	05-3222	21.56	22.99
Capitol Type V	150	171	05-3202	20.42	21.77
Cobra-Head	150	171	05-0941	10.25	10.93
Cobra-Head Cut-Off Type II	150	171	05-0994	13.91	14.83
Dayform Traditionaire Type III	150	171	05-3415	16.13	17.20
Deluxe Acorn	150	177	05-0968	19.43	20.72
Deluxe Acorn II Type V	150	171	05-3320	17.68	18.85
Edison III Type III	150	177	05-3326	18.80	20.05
Floodlight	150	171	05-0722, 05-0727	13.68	14.59
Franklin Park Type IV	150	171	05-4055	18.91	20.16
Hagerstown Type V	150	190	05-3192, 05-3193	24.65	26.28
Holophane RSL Type V	150	190	05-0931	21.56	22.99
Journal SQ 20" Globe Type V	150	190	05-4050	21.90	23.35
Liberty II Type V	150	171	05-3360	25.91	27.63
Old Boston Lantern Type II	150	171	05-3172	20.67	22.04

(Charges are for illustrative purposes only see Streetlight Appendix)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 180

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Post-Top Acorn	150	177	05-0964	\$ 18.78	\$ 20.02
Post-Top Town & Country	150	171	05-0950	13.76	14.67
Shoe-Box-Small	150	171	05-0971	15.81	16.86
Signature Green Type V	150	171	05-3218	21.93	23.38
Signature Black Type V	150	190	05-3212	25.88	27.59
Trenton Type III	150	190	05-3263	21.58	23.01
Trenton Type V	150	190	05-3268	21.56	22.99
Villager Type III	150	171	05-3176	21.98	23.44
Acorn Scroll	150	171	05-0960	28.34	30.22
Vandal Resistant Type III	150	171	05-3501	14.13	15.07
Cobra-Head	250	300	05-0928	11.83	12.61
Cobra-Head Cut-Off	250	300	05-0993	14.36	15.31
Cobra-Head Vandal Resistant Shield	250	300	05-3502	17.37	18.52
Concourse Type IV	250	300	05-3017	15.13	16.13
Floodlight	250	300	05-0726	16.47	17.56
Shoe-Box-Large	250	300	05-0970	17.54	18.70
Shoe-Box-Small	250	300	05-0973	17.54	18.70
Signature Type V	250	300	05-3379	33.08	35.27
Trenton Type V	250	300	05-3270	18.45	19.67
Cobra-Head	400	450	05-0925	17.77	18.95
Cobra-Head Cut-Off	400	450	05-0929	17.32	18.47
Cobra-Head Type II	400	450	05-0933	17.77	18.95
Expressway Flood	400	450	05-1001	31.00	33.05
Floodlight	400	449	05-0725	21.04	22.43
Floodlight Bronze	400	449	05-0724	21.04	22.43
Shoe-Box-Large	400	470	05-0975	20.07	21.40
Shoe-Box-Small	400	450	05-0979	15.57	16.60
Tear Drop-Large Shade Type III	400	450	05-3336	24.38	26.00
Tear Drop-Large Type III	400	470	05-7096	28.90	30.81
Power Flood	750	839	05-0721	25.49	27.18
Induction					
Cobra-Head Type III	40	40	05-0901	8.89	9.48
Cobra-Head Type III	80	80	05-0902	9.08	9.68
Cobra-Head Type III	150	150	05-0903	12.96	13.82
Cobra-Head Type III	250	260	05-0904	14.50	15.46
Metal Halide					
Hagerstown Green Type V	100	130	05-3196	27.50	29.32
Capitol Black Type V	100	130	05-3206	27.81	29.65
Signature Black Type V	100	130	05-3215	28.27	30.14
Tear Drop – Type V	100	130	05-3281	27.50	29.32
Liberty I Type III	100	130	05-3351	26.57	28.33

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Original Sheet No. 181

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

Metal Halide (cont'd)	Lamp	Wattage Including	PSE&G Part	Charge	Charge Including
<u>Luminaire Type</u>	<u>Wattage</u>	<u>Ballast</u>	<u>Number</u>		<u>SUT</u>
Granville Black Type III	100	130	05-6038	\$ 25.17	\$ 26.84
Granville wR&B Type III	100	130	05-6040	25.56	27.25
Granville Type III	100	130	05-6042	25.72	27.42
Hallbrook – Type III	100	130	05-6056	28.99	30.91
Tear Drop – Type III	100	130	05-7102	27.50	29.32
Villager	150	170	05-8060	30.26	32.26
Contempo – Type II	150	170	05-8062	27.16	28.96
Imperial – Type III	150	170	05-8141	28.71	30.61
Hagerstown	150	170	05-8151	27.86	29.71
Capitol Type V	150	170	05-8162	28.71	30.61
Signature Black Type IV	150	165	05-8173	28.71	30.61
Architectural Type III	150	170	05-8181	26.93	28.71
Trenton Type V	150	170	05-8197	25.15	26.82
Tear Drop – Type III	150	170	05-8198	27.86	29.71
Granville Leaf Black Type III	150	170	05-8215	24.34	25.95
Deluxe Acorn	150	170	05-8224	25.38	27.06
Liberty I Type III	150	170	05-8230	26.93	28.71
Villager Type III	150	170	05-8252	30.26	32.26
Franklin Park Type V	150	170	05-8312	27.86	29.71
Pima	150	150	05-8393	26.93	28.71
Techtra – Type V	150	170	05-8441	30.72	32.76
Tear Drop – Type V	150	170	05-8658	27.86	29.71
New London Type III	150	170	05-8190	29.56	31.52
Contempo – Type V	250	280	05-8064	29.89	31.87
Signature Black Type III	250	275	05-8170	29.82	31.80
Tear Drop – Small	250	300	05-8211	28.96	30.88
Tear Drop – Type III	250	280	05-8622	29.12	31.05
Tear Drop – Type III	250	280	05-8664	31.44	33.52
Tear Drop – Large Type V	250	280	05-8668	31.05	33.11
Newarker – Type V	250	280	05-8680	29.82	31.80
Floodlight	320	350	05-8003	12.49	13.32
Cobra – Head Type III	320	350	05-8018	12.65	13.49
Tear Drop - Large Type III	320	350	05-8063	31.53	33.62
LED					
Floodlight	0	140	05-9900	16.31	17.39
Franklin Park	80	90	05-9999	31.86	33.97
Trenton	85	85	05-9930	28.61	30.51
Contempo – Type II	85	90	05-9940	31.55	33.64
Signature	85	100	05-9960	31.63	33.73
Newarker	85	95	05-9970	31.63	33.73
Franklin Park	86	90	05-9920	37.57	40.06
Tear Drop-Large w/Brim	125	90	05-9950	39.53	42.15
Tear Drop-Large	125	129	05-9951	30.47	32.49
Floodlight	129	141	05-0734	12.32	13.14

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 182

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.657% including SUT) for all Cobra-Head, Floodlights and Town and Country luminaires, and 1.171% (1.249% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 2.67	\$ 2.85
Metal Halide	50 watts and 100 watts	3.27	3.49
	175 watts	3.98	4.24
	250 watts	4.07	4.34
	400 watts	3.58	3.82
	1000 watts	6.48	6.91
Mercury Vapor	All wattages	1.53	1.63
Induction	All wattages	1.28	1.37
LED	All wattages	1.10	1.17

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 3.34	\$ 3.56
Metal Halide	50 watts and 100 watts	3.94	4.20
	175 watts	4.64	4.95
	250 watts	4.74	5.05
	400 watts	4.25	4.53
	1000 watts	7.14	7.62
Mercury Vapor	All wattages	2.19	2.34
Induction	All wattages	1.28	1.37
LED	All wattages	1.10	1.17

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Original Sheet No. 183

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
<u>Luminaire Type</u>					
1,000 Lumens NEMA Head	105	105	00-0052	\$ 3.87	\$ 4.13
2,500 Lumens NEMA Head	205	205	00-0054	5.81	6.19
4,000 Lumens NEMA Head	327	327	00-0055	6.36	6.78
6,000 Lumens NEMA Head	448	448	00-0056	6.43	6.86
10,000 Lumens NEMA Head	690	690	00-0057	5.88	6.27
15,000 Lumens NEMA Head	860	860	00-0058	8.24	8.79
High Pressure Sodium					
Offset Flood	250	300	05-1000	32.31	34.45
Metal Halide					
Hagerstown Black Type V	100	130	05-3195	25.13	26.79
Capitol Type V	175	210	05-3207	27.84	29.68
Hagerstown Type V	175	210	05-3197	27.97	29.82
Holophane GV Type III	175	210	05-3293	25.58	27.27
Old Boston Lantern Type II	175	210	05-3186	28.99	30.91
Post-Top Acorn	175	210	05-0965	19.39	20.67
Signature Type IV & Type V	175	210	05-3217	29.74	31.71
Signature Arch Green	175	210	05-3219	29.74	31.71
Trenton Type V	175	210	05-3272	23.59	25.15
Vero-Green (No Cage)	175	210	05-3545	25.49	27.18
Cobra-Head Vandal Resistant Shield	250	300	05-3503	23.56	25.12
Signature Type V	250	300	05-3213	30.99	33.04
Trenton Type III	250	300	05-3386	27.20	29.00
Cobra-Head Cut-Off	400	460	05-0930	17.58	18.74
Cobra-Head Type III	400	465	05-0916	17.58	18.74
Floodlight	400	460	05-0728	19.46	20.75
Gray Narrow Beam Floodlight	400	460	05-0729	19.46	20.75
Shoe-Box-Large Floodlight	400 1000	465 1080	05-0976 05-0421	20.89 26.73	22.27 28.50
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.93	6.32
Post-Top Town & Country	100	118	05-0935	5.93	6.32
Post-Top Town & Country Type IV	100	118	05-0936	5.93	6.32
Cobra-Head	175	210	05-0920	7.53	8.03
Post-Top Town & Country	175	210	05-0937	6.00	6.40
Post-Top Town & Country IV	175	210	05-0938	6.00	6.40
Cobra-Head	250	290	05-0919	9.32	9.94
Cobra-Head	400	432	05-0918	10.03	10.69
Floodlight	400	453	05-0422	14.61	15.58
Cobra-Head	1000	1085	05-0768	13.11	13.98
Floodlight	1000	1075	05-0420	23.10	24.63

(Charges are for illustrative purposes only see Streetlight Appendix)

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 184

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.006894	\$ 0.007351

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 184 filed with the BPU on November 1, 2023)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 185

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Classic I Black	10 ft.	04-1292	\$ 27.39	\$ 29.20
Aluminum	Windsor Black	11.5 ft.	04-1269	28.16	30.02
Aluminum	Classic I Black	12 ft.	04-1280	26.37	28.12
Aluminum	Classic I Green	12 ft.	04-1290	29.35	31.29
Aluminum	Colonial Black	12 ft.	04-1264	20.96	22.34
Aluminum	Colonial Fluted Black	12 ft.	04-4036	22.39	23.88
Aluminum	Heritage Black	12 ft.	04-3499	29.95	31.93
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	30.86	32.90

(Charges are for illustrative purposes only see Streetlight Appendix)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 186

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles – Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Westwood Black	12 ft.	04-3260	\$24.34	\$25.95
Aluminum	Classic II	12 ft.	04-1285	36.35	38.76
Aluminum	Journal Square	12 ft.	04-4059	40.49	43.17
Aluminum	Colonial Fluted Black	13 ft.	04-4440	25.68	27.38
Aluminum	Classic I Black	14 ft.	04-1281	29.24	31.18
Aluminum	Classic I Green	14 ft.	04-1291	27.00	28.79
Aluminum	Classic II Black	14 ft.	04-1286	27.55	29.38
Aluminum	Colgate I Black	14 ft.	04-1262	26.87	28.65
Aluminum	Colonial Fluted Black	14 ft.	04-1261	20.80	22.17
Aluminum	Colonial Round Black	14 ft.	04-1265	21.78	23.22
Aluminum	Heritage Black	14 ft.	04-3500	30.16	32.16
Aluminum	Montclair Black	14 ft.	04-4085	29.44	31.39
Aluminum	Round Black	14 ft.	04-1284	25.66	27.36
Aluminum	Square Bronze	14 ft.	04-1251	18.57	19.80
Aluminum	Heritage Gray	14 ft.	04-3503	39.30	41.90
Aluminum	Classic I Black	14.5 ft.	04-1282	25.90	27.62
Aluminum	Classic II	15 ft.	04-1287	18.68	19.91
Aluminum	Classic I Black	16 ft.	04-1283	27.60	29.43
Aluminum	Colonial Fluted	16 ft.	04-1272	31.19	33.26
Aluminum	Colonial Fluted	16 ft.	04-4084	29.96	31.94
Aluminum	Contemporary Black	16 ft.	04-4073	33.16	35.36
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Hudson Black	16 ft.	04-4083	37.57	40.06
Aluminum	Square Bronze	16 ft.	04-4006	23.80	25.38
Aluminum	Round	18 ft.	04-4017	31.63	33.73
Aluminum	Square 5 inch	20 ft.	04-1257	22.65	24.15
Aluminum	Tall Decorative	20 ft.	04-4091	41.60	44.36
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	26.08	27.81
Aluminum	Octagon Round	25 ft.	04-0198	55.08	58.73
Aluminum	Decorative Black	25 ft.	04-3262	44.26	47.19
Aluminum	Fluted	30 ft.	04-7098	64.33	68.59
Aluminum	Square Black	30 ft.	04-1254	33.29	35.50
Aluminum	Montclair Black	36 ft.	04-4090	36.84	39.28

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 187

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles - Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Square Bronze	30 ft.	04-1250	\$ 31.19	\$ 33.26
Aluminum	Round	35 ft.	04-1230	27.33	29.14
Cast Aluminum	Colonial Fluted	12 ft.	04-1260	19.94	21.26
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	*8.57	*9.14
Fiberglass	Round Bronze	20 ft.	04-0203	**9.00	**9.60
Fiberglass	Round Bronze	25 ft.	04-0204	19.39	20.67
Laminated Wood	Laminated Wood	30 ft.	04-0225	12.56	13.39
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	14.70	15.67
Pine	Center Bored	30 ft.	04-0350	8.00	8.53
Pine	Round	30 ft.	04-0302	*9.24	*9.85
Pine	Round	35 ft.	04-0304	*10.92	*11.64
Pine	Round Class IV	40 ft.	04-0306	***12.51	***13.34
Pine	Round Class III	45 ft.	04-0308	****13.33	****14.22

- * The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).
- ** The charge for indicated poles installed prior to August 1, 2003 is \$2.48 (\$2.64 including SUT).
- *** The charge for indicated poles installed prior to August 1, 2003 is \$4.07 (\$4.34 including SUT).
- **** The charge for indicated poles installed prior to August 1, 2003 is \$6.79 (\$7.24 including SUT).

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.170% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.50	\$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

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Original Sheet No. 189

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within ~~15~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

(b) **Underground Construction:**

(b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for nonpublic street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.

(b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:3-8 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.
- (c) Changes in size, type or location:
- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.
- Payment shall be based on the unamortized installed cost plus the removal cost less salvage.
- Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.
- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Replacement of Obsolete Equipment:** Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.
- (e) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
- (e-1) The installed cost less \$600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$1,200.00;
- (e-2) The installed cost less \$600.00, grossed up for income tax effects, of any pole with an installed cost greater than \$1,200.00; or
- (e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

(f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.

(g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 195

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**

APPLICABLE TO USE OF SERVICE FOR:

This rate class is closed and in the process of elimination. Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 1.87	\$ 1.99
Cobra-Head Cut-Off Type IV	50	58	05-0990	1.87	1.99
Post-Top Town & Country	50	58	05-0946	1.87	1.99
Cobra-Head	100	117	05-0940	1.87	1.99
Post-Top Town & Country II	100	117	05-0948	1.87	1.99
Post-Top Town & Country IV	100	117	05-0949	1.87	1.99
Cobra-Head	150	171	05-0941	1.87	1.99
Post-Top Acorn	150	171	05-0964	2.61	2.78
Post-Top Town & Country II	150	171	05-0950	1.87	1.99
Shoe-Box-Large Round	150	171	05-0971	2.61	2.78
Shoe-Box-Large Square	150	171	05-0971	2.61	2.78
Cobra-Head	250	300	05-0928	1.87	1.99
Cobra-Head Cut-Off	250	300	05-0993	1.87	1.99
Shoe-Box-Large	250	300	05-0970	2.61	2.78
Shoe-Box-Large Round	250	300	05-0970	2.61	2.78
Shoe-Box-Large Square	250	300	05-0970	2.61	2.78
Cobra-Head Vandal Resistant Shield	250	300	05-3502	1.87	1.99
Cobra-Head	400	450	05-0925	1.87	1.99
Cobra-Head Cut-Off	400	450	05-0929	1.87	1.99
Shoe-Box-Large	400	470	05-0975	2.61	2.78

(Charges are for illustrative purposes only see Streetlight Appendix)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 196

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Closed Luminaires

Filament

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
600 Lumens NEMA Head	58	58	N/A	\$ 5.38	\$ 5.74
1,000 Lumens NEMA Head	105	105	N/A	5.38	5.74
2,500 Lumens NEMA Head	205	205	N/A	5.38	5.74
4,000 Lumens NEMA Head	327	327	N/A	5.38	5.74
6,000 Lumens NEMA Head	448	448	N/A	5.38	5.74
10,000 Lumens NEMA Head	690	690	N/A	5.38	5.74

Metal Halide

Acorn	175	210	N/A	4.06	4.33
Floodlight	1000	1080	N/A	6.11	6.51

Mercury Vapor

Cobra-Head	175	210	N/A	1.08	1.15
Post-Top Town & Country Type IV	175	210	N/A	0.59	0.63
Cobra-Head	250	290	N/A	0.59	0.63
Cobra-Head	400	432	N/A	0.59	0.63

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 197

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.006931	\$ 0.007390

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

**(Charges are for illustrative purposes only and are based on the
Sixth Revised Sheet No. 197 filed with the BPU on November 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 198

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 199

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within ~~15~~²⁰ days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 200

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

(b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 201
Original Sheet No. 202

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 203

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

Luminaire Type	Lamp Wattage	Wattage Including		PSE&G Part Number	Charge	Charge Including SUT
		Lamp	Ballast			
High Pressure Sodium						
Cobra-Head	50	58		05-0926	\$ 8.72	\$ 9.30
Cobra-Head Cut-Off	50	58		05-0990	9.34	9.95
Dayform Traditionaire Type III	50	58		05-3410	24.03	25.62
Post-Top Town & Country	50	58		05-0946	8.72	9.30
Post-Top Town & Country Black Type V	50	58		05-0947	8.72	9.30
Cobra-Head	70	83		05-0927	10.76	11.47
Traditional Bollard Type V	70	83		05-3400	23.12	24.65
Capitol Type V	100	130		05-3200	26.92	28.71
Cobra-Head Cut-Off Type III	100	117		05-0991	21.03	22.43
Cobra-Head	100	117		05-0940	12.86	13.71
Dayform Traditionaire Type III	100	117		05-3412	25.73	27.44
Deluxe Acorn	100	117		05-0967	22.55	24.05
Granville Black Type III	100	117		05-6037	27.88	29.73
Post-Top Acorn	100	117		05-0963	20.93	22.31
Post-Top Town & Country	100	117		05-0948	12.98	13.84
Post-Top Town & Country Type IV	100	117		05-0949	13.73	14.64
Profiler Type III	100	117		05-4593	21.69	23.13
Architectural Type III	150	190		05-3222	25.26	26.93
Cobra-Head	150	171		05-0941	13.16	14.03
Dayform Traditionaire Type III	150	171		05-3415	21.99	23.44
Dayform Traditionaire Type V	150	171		05-3317	27.17	28.97
Deluxe Acorn	150	177		05-0968	22.55	24.05
Edison III Type III	150	177		05-3326	26.88	28.66
Floodlight	150	171		05-0722, 05-0727	16.16	17.23
Franklin Park Type IV	150	177		05-4055	27.41	29.22
Old Boston Type V	150	171		05-0995	22.06	23.52
Post-Top Acorn	150	177		05-0964	22.04	23.50
Post-Top Town & Country	150	171		05-0950	16.10	17.16
Richmond Black Type III	150	177		05-4328	27.08	28.87
Shoe-Box-Small	150	171		05-0971	18.58	19.81
Signature Type V	150	171		05-3212	27.99	29.84
Trenton Type III	150	190		05-3263	25.26	26.93
Trenton Type V	150	177		05-3268	23.84	25.42
Hagerstown Type V	150	171		05-3192	33.45	35.67
Swan – Type V	150	177		05-4103	31.33	33.41
Cobra-Head	250	300		05-0928	14.43	15.39
Cobra-Head Cut-Off	250	300		05-0993	17.63	18.80
Floodlight	250	300		05-0723, 05-0726	19.60	20.90

(Charges are for illustrative purposes only see Streetlight Appendix)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 204

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

(Continued)

Standard Luminaires (continued)

High Pressure Sodium (cont'd)

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Shoe-Box-Large	250	300	05-0970	\$ 20.79	\$ 22.17
Shoe-Box-Small	250	300	05-0973	20.79	22.17
Cobra-Head	400	450	05-0925	21.32	22.73
Cobra-Head Cut-Off	400	450	05-0929	20.75	22.13
Concourse Type III	400	450	05-3018	32.77	34.94
Expressway Flood	400	450	05-1001	36.63	39.06
Floodlight	400	449	05-0724,05-0725	26.32	28.06
Galleria Type AS	400	465	05-3111	32.02	34.15
Shoe Box-Large	400	470	05-0975	24.04	25.63
Shoe-Box-Small	400	450	05-0979	23.98	25.57
Power Flood	750	839	05-0721	34.02	36.27

Induction

Cobra-Head Type III	40	40	05-0901	11.78	12.57
Cobra-Head Type III	80	80	05-0902	13.19	14.06
Cobra-Head Type III	150	150	05-0903	18.06	19.26
Cobra-Head Type III	250	260	05-0904	21.82	23.26

Metal Halide

Signature Black Type V	100	130	05-3215	35.14	37.47
Classic Bollard	100	130	05-3423	41.08	43.80
Granville Black Type III	100	130	05-6038	31.29	33.36
Franklin Park Type V	150	170	05-8312	34.63	36.92
Hagarstown w/Cutoff	150	190	05-8316	36.18	38.58
Tear Drop - Type III	250	280	05-8664	38.90	41.48
Floodlight	320	350	05-8003	15.45	16.47
Cobra-Head Type III	320	350	05-8018	15.66	16.70
Profiler Type III	320	350	05-8550	28.55	30.44

LED

Floodlight	0	140	05-9900	20.95	22.34
Floodlight	129	141	05-0734	15.97	17.03
Ecoform – Type III	158	173	05-6033	26.67	28.44

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.137% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.742% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 205

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable To Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 2.67	\$ 2.85
Metal Halide	50 watts and 100 watts	3.27	3.49
	175 watts	3.98	4.24
	250 watts	4.07	4.34
	400 watts	3.58	3.82
	1000 watts	6.48	6.91
Mercury Vapor	All wattages	1.53	1.63
Induction	All wattages	1.28	1.37
LED	All wattages	1.10	1.17

(2-b) Applicable To All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 3.34	\$ 3.56
Metal Halide	50 watts and 100 watts	3.94	4.20
	175 watts	4.64	4.95
	250 watts	4.74	5.05
	400 watts	4.25	4.53
	1000 watts	7.14	7.62
Mercury Vapor	All wattages	2.19	2.34
Induction	All wattages	1.28	1.37
LED	All wattages	1.10	1.17

(Charges are for illustrative purposes only see Streetlight Appendix)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY**B.P.U.N.J. No. 17 ELECTRIC****Original Sheet No. 206****RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE****(Continued)****Closed Luminaires**

Filament	Lamp <u>Wattage</u>	Wattage including <u>Ballast</u>	PSE&G Part <u>Number</u>	<u>Charge</u>	Charge Including <u>SUT</u>
<u>Luminaire Type</u>					
600 Lumens NEMA Head	58	58	00-0081	\$ 4.42	\$ 4.71
1,000 Lumens NEMA Head	105	105	00-0083	4.63	4.94
2,500 Lumens NEMA Head	205	205	00-0084	7.04	7.50
4,000 Lumens NEMA Head	327	327	00-0085	7.87	8.39
6,000 Lumens NEMA Head	448	448	00-0086	8.15	8.69
10,000 Lumens NEMA Head	690	690	00-0087	7.94	8.47
15,000 Lumens NEMA Head	860	860	00-0088	10.93	11.65
High Pressure Sodium					
Offset Flood	250	300	05-1000	36.84	39.28
Metal Halide					
Vandal Resistant Bollard Type V	100	130	05-3409	29.07	30.99
Bishop Crook	175	210	05-0911	36.42	38.83
Hagerstown w/ Cut-Off Type V	175	210	05-4072	37.65	40.15
Hagerstown Type V	175	210	05-3197	32.22	34.35
Manor Lantern Type III	175	210	05-3615	33.39	35.60
Post Top Acorn	175	210	05-0965	22.52	24.01
Signature Type IV & Type V	175	210	05-3217	34.22	36.49
Cobra Head Cut-Off	400	460	05-0930	21.17	22.57
Floodlight	400	460	05-0728	23.37	24.91
Gray Narrow Beam Floodlight	400	460	05-0729	23.37	24.91
Profiler Type III	400	465	05-5025	33.20	35.40
Shoe-Box-Large	400	465	05-0976	24.91	26.56
Floodlight	1000	1080	05-0421	31.89	34.00
Mercury Vapor					
Cobra-Head	100	118	05-0921	6.98	7.44
Post-Top Town & Country	100	118	05-0935	6.98	7.44
Post-Top Town & Country Type IV	100	118	05-0936	6.98	7.44
Cobra-Head	175	210	05-0920	8.99	9.59
Post-Top Town & Country	175	210	05-0937	8.03	8.56
Post-Top Town & Country Type IV	175	210	05-0938	8.03	8.56
Cobra-Head	250	290	05-0919	11.20	11.94
Cobra-Head	400	432	05-0918	12.50	13.33
Floodlight	400	453	05-0422	17.68	18.85
Cobra-Head	1000	1085	05-0768	17.12	18.26
Floodlight	1000	1075	05-0420	28.67	30.57

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Original Sheet No. 207

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.007355	\$ 0.007842

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

**(Charges are for illustrative purposes only and are based on the
Sixth Revised Sheet No. 207 filed with the BPU on November 1, 2023)**

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 208

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

For unmetered lighting, the BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

For lighting and all other associated equipment in which Public Service has determined metering is required, the electric supply charges will be charged under Rate Schedule General Lighting and Power (GLP). The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

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Original Sheet No. 209

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Windsor Black	11.5 ft.	04-1269	\$ 31.26	\$ 33.33
Aluminum	Classic I Black	12 ft.	04-1280	31.79	33.90
Aluminum	Classic II	12 ft.	04-1285	30.81	32.85
Aluminum	Colonial Fluted	12 ft.	04-1260	25.18	26.85
Aluminum	Contemporary Black	12 ft.	04-0353	30.77	32.81
Aluminum	Montclair Black	12 ft.	04-1273	34.75	37.05
Aluminum	Wadsworth Black	12 ft.	04-6011	26.35	28.09
Aluminum	Westwood Black	12 ft.	04-3260	24.34	25.95
Aluminum	Classic I Black	14 ft.	04-1281	32.04	34.17
Aluminum	Classic II Black	14 ft.	04-1286	32.73	34.90
Aluminum	Colgate I Black	14 ft.	04-1262	35.55	37.90
Aluminum	Colonial Fluted Black	14 ft.	04-1261	26.29	28.03
Aluminum	Colonial Round Black	14 ft.	04-1265	26.66	28.43
Aluminum	Heritage Black	14 ft.	04-3500	32.72	34.88
Aluminum	Square 5 inch	14 ft.	04-1256	27.35	29.16
Aluminum	Square Bronze	14 ft.	04-1251	22.29	23.77
Aluminum	Wadsworth Black	14 ft.	04-6009	26.78	28.55
Aluminum	Colonial Fluted	16 ft.	04-4084	34.14	36.40
Aluminum	Contemporary Black	16 ft.	04-4073	35.55	37.90
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Square 5 inch	20 ft.	04-1257	28.66	30.56
Aluminum	Square Bronze	20 ft.	04-1252	24.21	25.82
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	33.07	35.26
Aluminum	Square Green 5 inch	25 ft.	04-5025	32.25	34.39
Aluminum	Square Bronze	30 ft.	04-1250	38.96	41.54
Aluminum	Round	35 ft.	04-1230	34.17	36.43
Aluminum	Colonial Fluted	10 ft.	04-1247	19.43	20.72
Aluminum	Classic 1 Black	14.5 ft.	04-1282	35.79	38.16
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	8.57	9.14
Fiberglass	Round Bronze	20 ft.	04-0203	10.67	11.38
Fiberglass	Smooth Tapered Black	20 ft.	04-0205	31.66	33.76
Fiberglass	Round Bronze	25 ft.	04-0204	12.61	13.45
Laminated Wood	Natural	25 ft.	04-0195	13.25	14.13
Laminated Wood	Laminated Wood	30 ft.	04-0225	18.64	19.88
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	21.76	23.20
Pine	Center Bored	30 ft.	04-0350	17.25	18.40
Pine	Round	30 ft.	04-0302	9.24	9.85
Pine	Round	35 ft.	04-0304	10.92	11.64
Pine	Round Class IV	40 ft.	04-0306	13.96	14.88
Pine	Round Class III	45 ft.	04-0308	16.75	17.86

(Charges are for illustrative purposes only see Streetlight Appendix)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 210

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

(Continued)

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.743% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following*:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.50	\$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

* Maintenance Charges for poles and devices that are not otherwise described in (2) above, shall be determined by the Company on a case by case basis.

BILLING DETERMINANTS FOR UNMETERED LIGHTING:

Kilowatt-hours:

For lighting and all other associated equipment in which demand and usage are constant on a monthly basis, estimates of kilowatts and kilowatt-hours will be utilized. The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

For lighting and all other associated equipment in which demand and usage are not constant on a monthly basis, the service will be metered and billed under Rate Schedule GLP unless Public Service at its sole discretion determines otherwise.

(Charges are for illustrative purposes only see Streetlight Appendix)

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B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 211

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Generation Obligation:

For unmetered service, the customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

For unmetered service, the customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within ~~45~~20 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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Original Sheet No. 212

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

(b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

(c) Changes in size, type or location:

(c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

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Original Sheet No. 213

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Replacement of Obsolete Equipment:** Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.
- (e) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- PSAL customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a Body Politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
- (e-1) The installed cost less \$600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$1,200.00;
- (e-2) The installed cost less \$600.00, grossed up for income tax effects, of any pole with an installed cost greater than \$1,200.00; or
- (e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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Original Sheet No. 214

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (h) **Metered Service:** Usage based charges for lighting and all other associated equipment in which Public Service has determined metering is required will be served under Rate Schedule General Lighting and Power (GLP). Associated luminaire and maintenance charges will continue to be served under this rate schedule. The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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GUIDE TO GAS TARIFF CHANGES
B.P.U.N.J. No. 17

Item	Sheet No.	Description	
Table of Contents	Original Sheet No. 2	Updated page numbers and inserted line for proposed new COVID-19 Cost Recovery Charge	
Standard Terms & Conditions	Original Sheet No. 9	Updated the address for Board of Public Utilities. Updated methods for application of service	
	Original Sheet No. 14	§ 3.7.1. a) Added language to limit extensions at no cost to customer for extensions up to 50 feet, correction to holding deposits without interest, and reduction of deposit requirement to \$500 or less	
	Original Sheet No. 15	§ 3.7.2. a) Reduction of deposit requirement to \$500 or less	
	Original Sheet No. 19	§ 6.3. – Added language to ensure Company access to meters	
	Original Sheet No. 22		§ 8.3.1. – Specifying circumstances in which individual metering will be required
			§ 8.3.2. – Sub-metering: added language allowing sub-metering in residences solely for cooking
	Original Sheet No. 26		§ 8.16. – Added Customer's Responsibility to Cooperate with the Company
			§ 9. – Added instructions and contact number for gas leaks
			§ 10.1. – Added requirement for customer to furnish drivable surfaces for Company equipment to access sites
	Original Sheet Nos. 26 to 28		Updated Discontinuance of Service language to reflect <u>N.J.A.C. 14:3-3A</u>
Extension of notice period prior to Discontinuance of Service from 10 days and 15 days to 30 days Additionally, removal of mention of landlord-tenant relationship in 3rd paragraph as it is addressed later in Original Sheet No. 28			
Clauses			
Weather Normalization Charge	Original Sheet Nos. 45 to 47	Removed Charge as it is replaced by Conservation Incentive Program	
Conservation Incentive Program	Original Sheet No. 48B	Updated Baseline Use per Customer	
	Original Sheet No. 48C	Updated language addressing rate of return on common equity as per Stipulation, to include BPU-approved COVID-19 Cost Recovery Charge and BPU-approved amortizations	
COVID-19 Cost Recovery Charge	Original Sheet No. 52	Added the COVID-19 Cost Recovery Charge that was approved in a separate proceeding	
Supply			
BGSS-F	Original Sheet No. 55	Removed language "For Rate Schedule CSG"	
BGSS-I	Original Sheet No. 56	Removed language "For Rate Schedule CSG"	
Emergency Sales Service	Original Sheet No. 58	Removed language "For Rate Schedule CSG"	
Infrastructure Improvement Program Charges (Continued)	Original Sheet No. 61	Made formatting consistent among rate schedules	
		Removed BGSS-RSG as it is impacted by multiple other factors	
Delivery			
Rate Schedule RSG	Original Sheet No. 66	Added the COVID-19 Cost Recovery Charge to applicable clauses	

GUIDE TO GAS TARIFF CHANGES
B.P.U.N.J. No. 17

Item	Sheet No.	Description
		Corrected language regarding bundling of CIP rate for billing
Rate Schedule GSG	Original Sheet No. 73	Added inclusion of the COVID-19 Cost Recovery Charge to applicable clauses
		Corrected language regarding bundling of CIP rate for billing
	Original Sheet No. 76	Corrected reference to New Jersey Statutes Annotated
Rate Schedule LVG	Original Sheet No. 80	Added the COVID-19 Cost Recovery Charge to applicable clauses
		Corrected language regarding bundling of CIP rate for billing
	Original Sheet No. 83	Corrected reference to New Jersey Statutes Annotated
Rate Schedule SLG	Original Sheet No. 88	Added the COVID-19 Cost Recovery Charge to applicable clauses
Rate Schedule TSG-F	Original Sheet No. 94	Added the COVID-19 Cost Recovery Charge to applicable clauses
Rate Schedule TSG-NF	Original Sheet No. 99	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 100	Added language limiting customers taking Basic Gas Supply Service to a maximum of 2,000 therms per hour
	Original Sheet No. 102	Added requirement for customers switching to firm service to remain on firm service for one year
Rate Schedule CIG	Original Sheet No. 107	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 109	Added requirement for customers switching to firm service to remain on firm service for one year
	Original Sheet No. 110	Defined Commodity Charge when gas is supplied under Extended Gas Service
	Original Sheet No. 111	Removed "facsimile machine" as it is no longer used and clarified that communications would be conducted electronically
Rate Schedule CSG	Original Sheet No. 112B	Added the COVID-19 Cost Recovery Charge to applicable clauses
	Original Sheet No. 112C	Added language to clarify that the Minimum Annual Distribution Charge applies to both Economically Viable Bypass customers and Other Consideration customers
	Original Sheet No. 112E	Removed "telegram" as it is no longer used and clarified that communications would be conducted electronically
	Original Sheet No. 112F	Removed Rate Schedule CSG Periodic Update
Third Party Supplier Requirements		
Nomination Procedures	Original Sheet No. 115	§ 4.2. Added definition of a "Gas Day" and additional language to TPS Nomination Requirements
	Original Sheet Nos. 115 to 116	Removed § 4.3. TPS Nomination Requirements for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater
Credit Requirements	Original Sheet No. 116	Added Security obligations for Third Party Suppliers
	Original Sheet No. 117	Changed "facsimile" to "electronic"
Imbalance Cash-Out Procedures	Original Sheet No. 118	§ 6.1.3. Changed "Under deliveries" to "Balancing" and specified the price reference during critical periods
	Original Sheet No. 120	Specified price reference during critical periods

GUIDE TO GAS TARIFF CHANGES
B.P.U.N.J. No. 17

Item	Sheet No.	Description
	Original Sheet No. 121	§ 6.3.3. Added language addressing imbalance; § 6.3.4. Specified price reference during critical periods
	Original Sheet No. 122	§ 6.3.6. Deleted Pooling language as it is not commonly used now
		§ 6.4. Added language to Cash-out Billing and Payment
Force Majeure	Original Sheet Nos. 122 to 123	Revised language describing applicable scenarios

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 1

TARIFF FOR GAS SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 3 through 6 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

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Original Sheet No. 2

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Delivery Rate Schedules as listed below:

	Rate Schedule	Sheet Nos.
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B.P.U.N.J. No. 17 GAS

Original Sheet No. 3

TERRITORY SERVED

BERGEN COUNTY

Allendale, Borough of
Alpine, Borough of
Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Closter, Borough of
Cresskill, Borough of
Demarest, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Franklin Lakes, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Harrington Park, Borough of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Mahwah, Township of
Maywood, Borough of
Midland Park, Borough of
Montvale, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of

Northvale, Borough of
Norwood, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Park Ridge, Borough of
Ramsey, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rockleigh, Borough of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Upper Saddle River, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 4

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
New Hanover, Township of
North Hanover, Township of
Palmyra, Borough of
Pemberton, Borough of
Pemberton, Township of
Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of
Woodland, Township of
Wrightstown, Borough of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of

Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Lawnside, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Tavistock, Borough of
Woodlynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Millburn, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 5

TERRITORY SERVED

(Continued)

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
West Deptford, Township of
Westville, Borough of
Woodbury, City of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of
Union City, City of
Weehawken, Township of
West New York, Town of

HUNTERDON COUNTY

East Amwell, Township of
Readington, Township of
Tewksbury, Township of

MERCER COUNTY

East Windsor, Township of
Ewing, Township of
Hamilton, Township of
Hightstown, Borough of
Lawrence, Township of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
West Windsor, Township of

MIDDLESEX COUNTY

Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Helmetta, Borough of
Highland Park, Borough of
Jamesburg, Borough of
Middlesex, Borough of
Milltown, Borough of
Monroe, Township of
New Brunswick, City of
North Brunswick, Township of
Old Bridge, Township of
Piscataway, Township of
Plainsboro, Township of
Sayreville, Borough of
South Amboy, City of
South Brunswick, Township of
South Plainfield, Borough of
South River, Borough of
Spotswood, Borough of

MONMOUTH COUNTY

Allentown, Borough of
Millstone, Township of
Roosevelt, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Butler, Borough of
Chatham, Borough of
Chatham, Township of
Chester, Borough of
Chester, Township of
Denville, Township of
East Hanover, Township of
Florham Park, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 6

TERRITORY SERVED

(Continued)

MORRIS COUNTY (continued)

Hanover, Township of
Harding, Township of
Jefferson, Township of
Kinnelon, Borough of
Long Hill, Township of
Madison, Borough of
Mendham, Borough of
Mendham, Township of
Morris, Township of
Morris Plains, Borough of
Morristown, Town of
Parsippany-Troy Hills, Township of
Pequannock, Township of
Randolph, Township of
Riverdale, Borough of

OCEAN COUNTY

Plumsted, Township of

PASSAIC COUNTY

Bloomington, Borough of
Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Pompton Lakes, Borough of
Prospect Park, Borough of
Ringwood, Borough of
Totowa, Borough of
Wanaque, Borough of

Wayne, Township of
West Milford, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bedminster, Township of
Bernards, Township of
Bernardsville, Borough of
Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Far Hills, Borough of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Peapack-Gladstone, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

UNION COUNTY

Berkeley Heights, Township of
New Providence, Borough of
Plainfield, City of
Springfield, Township of
Summit, City of

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 7

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**STANDARD TERMS AND CONDITIONS – INDEX
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B.P.U.N.J. No. 17 GAS

Original Sheet No. 9

STANDARD TERMS AND CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution mains and services located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, ~~Third Floor, Suite 314~~, P.O. Box 350, Trenton, New Jersey, 08625-0350 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, ~~by mail~~ by telephone, by the Company's website at www.pseg.com, ~~or by facsimile transmission~~ or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters in accordance with N.J.A.C. 14:3-3.2 (e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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B.P.U.N.J. No. 17 GAS

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.
- 2.3. Deposit and Guarantee:** Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the customer with any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

For residential customers, interest payments shall be made at least once during each 12-month period in which a deposit is held. Residential customers shall have the option of a credit to the customer's account or a separate check.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 11

STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its gas facilities necessary to provide new or upgraded service to a customer and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for gas usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for gas usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard and Atypical Conditions, or for an Extension.

- 3.2. Definitions:** The following are defined terms as used in this Tariff:

- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded gas service from Public Service.
- b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
- c) N.J.A.C. is the New Jersey Administrative Code.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 12

STANDARD TERMS AND CONDITIONS

(Continued)

- d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus Basic Gas Supply Service charges including SUT, assessed in accordance with this Tariff for Gas Service. For Rate CIG the Basic Gas Supply Service Charges is the Estimated Average Commodity Cost plus Losses and applicable SUT.
- e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.
- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for gas transmission (non-FERC jurisdictional) and/or distribution, whether located on a public street or right of way, or on private property or private right of way, and includes the pipe, rights of way, land, valves, site restoration, regulators and metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the meter and includes the meter. The new plant and/or facilities installed constituting an Extension must be nominally physically continuous from the beginning to the end of the Extension.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional gas load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the Company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

- 3.3. Removal of Public Service Facilities:** There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 13

**STANDARD TERMS AND CONDITIONS
(Continued)**

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will not be supplied under Rate Schedule SLG.

- 3.5. Provision of Service:** Gas service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon customer's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1. Standard Conditions:** Underground construction is the standard for all gas mains and services. Metering and regulating facilities are normally located above ground outside of buildings, unless required by Public Service operating conditions in which case they will be located inside.

- 3.5.2. Atypical Conditions:** When special facilities are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such special facilities, grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms per therm of connected load, any deficiency will be assessed a Minimum Charge of \$0.25 (\$0.27 including SUT) per therm.

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 14

**STANDARD TERMS AND CONDITIONS
(Continued)**

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the customer to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. The costs will be estimated based upon normal conditions, and may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case. If Public Service accepts the application for an extension for a residential customer, the Company may furnish and place, at no cost to the customer, up to 50 feet of normal residential facilities.

Any excess cost shall be deposited and remain with Public Service with out interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000~~500.00 or less.
 - b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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**STANDARD TERMS AND CONDITIONS
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3.7.2. Multi-unit Developments: Where application for service is made for gas service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000~~500.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As each unit is connected, as determined by the setting and activation of the Public Service gas meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions less ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service gas meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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- 3.8. Charges for Increased Load:** When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2 (f) of these Standard Terms and Conditions, the following shall apply:
- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
 - b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
 - c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
 - d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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4. CHARACTERISTICS OF SERVICE

- 4.1. Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

5. SERVICE CONNECTIONS

- 5.1. General:** The Applicant shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premises through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

- 5.2. Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. METERS AND ASSOCIATED EQUIPMENT

- 6.1. General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance

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with the standards of the fuel gas subcode of the "Uniform Construction Code" and the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.

- 6.2. Seals:** Public Service may seal or lock any meters or enclosures containing meters and associated metering equipment. No person except a duly authorized employee of Public Service shall break or remove a Public Service seal or lock.
- 6.3. Protection of Meter and Service Equipment:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of entrance of the gas service pipe, adequately ventilated, dry (inside installation only) and free from corrosive vapors, not subject to extreme temperatures, readily accessible to duly authorized employees or agents of Public Service and shall otherwise conform to the standards of the fuel gas subcode of the "Uniform Construction Code" and to the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. The gas meter may not be located behind fences or gates unless no other practical location can be identified. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or the customer's agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.
- 6.4. Public Service to Turn on Gas:** No person other than a duly authorized employee or agent of Public Service shall turn gas into any new system of piping or into any old system of piping from which the use of gas had been discontinued.
- 6.5. Change in Location of Meters and Associated Equipment:** Any change requested by the customer in the existing location of meters and associated equipment, if approved by Public Service, will be made at the expense of the customer.
- 6.6. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such gas service under the applicable rate schedule including Basic Gas Supply Service default service, based

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upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Gas Supply Service default service but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

7. CUSTOMER'S INSTALLATION

- 7.1. General:** No material change in the total input rating, or method of operation of customer's equipment shall be made without previous written notice to Public Service. For the purpose of this paragraph a material change in total input rating is defined as a change of 50,000 Btu per hour input or 10%, whichever is larger. A material change in method of operation is defined as a 50% change in the customer's total annual gas consumption.
- 7.2. Piping:** Gas piping installed on the customer's premises must conform to all requirements of municipal or other properly constituted public authorities, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and to the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.3. Gas Equipment and Appliances:** All gas equipment and appliances shall be certified to applicable U.S. standards by a nationally recognized testing laboratory, and marked with the appropriate certification approval. The manner of installation of all gas equipment and appliances shall be in accordance with all local construction codes, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.4. Back Pressure and Suction:** When the nature of customer's gas fired equipment, gas compressors or gas piping configuration is such that it may cause back pressure or suction in the piping system, meters or other associated equipment of Public Service, suitable protective devices as defined by the standards of the fuel gas subcode of the "Uniform Construction Code", fittings, valves or check valves shall be furnished, installed and maintained by the customer, subject to the inspection and approval by Public Service.

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- 7.5. Maintenance of Customer's Installation:** Customer's entire installation shall be maintained in the condition required by the municipal or other public authorities having jurisdiction and by Public Service.
- 7.6. Appliance Adjustments:** Public Service will make, without additional charge, safety related adjustments to gas burners and certain associated equipment as determined by the Board to be necessary to the functioning of gas appliances in use on customer's premises. Other adjustments or repairs to such appliances may be made, or other services connected with the rendering of gas service may be performed, by Public Service at the customer's expense. Service procedures are detailed in "Servicing Equipment and Facilities on Customers' Premises," issued by Public Service and available on request.
- 7.7. Adequacy and Safety of Installation:** Public Service shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction. Public Service may withhold or discontinue its service whenever such installation or part thereof is deemed by Public Service to be unsafe, inadequate, or unsuitable for receiving service, or to interfere with or impair the continuity or quality of service to the customer or to others.
- Public Service will assume no responsibility for the condition of customer's gas installation or for accidents, fires, or failures which may occur as the result of the condition of such gas installation.
- Neither by inspection or nonrejection, nor in any other way, does Public Service give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structure, equipment, wires, pipes, appliances, or devices used by the customer.
- 7.8. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customers' facilities or the equipment of others on customers' premises or by reason of the characteristics of the service that are in accord with Section 4.1 of these Standard Terms and Conditions. Public Service will not be liable for the use, care or handling of the gas service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customers' facilities.

8. METER READING AND BILLING

- 8.1. Measurement of Gas Used:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where service through more than one meter is permitted by Public Service as outlined under Section 6.1 of these Standard Terms and Conditions, the cubic-foot use registered by the individual meters will be combined for billing purposes. In all other instances, each meter shall be billed separately.

Bills will be based upon registration of Public Service meters except as otherwise provided for in this Tariff.

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8.2. Correction for Pressure: In any case where, pursuant to Section 4.3, Public Service measures the gas delivered to a customer under pressure greater than that exerted by a column of water seven inches in height, the cubic feet of gas registered by the meter or meters of Public Service shall be subject to correction for billing purposes by the application of a proper correction factor.

8.3. Metering on Customer's Premises:

8.3.1. General: The service and supply of gas by Public Service for the use of owners, landlords, tenants, or occupants of newly constructed or renovated residential ~~units~~~~buildings~~~~or premises~~ will be furnished to them as customers of Public Service through Public Service individual meters, except as noted below in Section 8.3.2.

The service and supply of gas by Public Service to owners, landlords, tenants, or occupants of industrial or commercial buildings or residential premises as noted below in section 8.3.2 may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs, apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying gas service from Public Service be permitted to resell it for a profit.

Where customer installs, or has installed a gas-fired pool heating device, service to such device must be limited to a separate line with a shutoff valve or a separate meter.

8.3.2. Sub-metering: The practice where a primary customer of Public Service or customer of record, through the use of direct metering devices, installed, operated and maintained at such customer's expense, monitors, evaluates, or measures their own gas consumption or the consumption of a tenant for accounting or conservations purposes.

Gas sub-meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a Public Service owned meter. Gas sub-meters provide the customer-of-record the means to apportion among the end users the cost of gas service being supplied through the Public Service owned meter.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature; or where the gas use is de minimis, such as use restricted to cooking gas. In the case of dwelling units, all gas consuming devices must be metered through a single sub-meter.

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Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The customer shall contact Public Service prior to the installation of any sub-metering device to ascertain that it will not cause operating problems. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 8.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 8.5. Metering Options:** The following optional metering services are available to customers and are subject to the following charges as indicated in the following subsections:

- 8.5.1. Gas Data Pulses and Remotes:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use, and remote metering equipment at the customer's request. Customers requesting these services are subject to a minimum term of one year:

Description	Set-Up Charge – Data Pulses		Monthly Charge
	Charges	Charges including SUT	
Residential Meter	\$100.00	\$ 106.63	\$1.00
Large Diaphragm – Retrofit	\$ 40.00	\$ 42.65	\$1.00
Large Diaphragm – Change			
Model 53 It	\$100.00	\$ 106.63	\$2.00
Model 10 It	\$130.00	\$ 138.61	\$2.00
Model 20 It	\$130.00	\$ 138.61	\$2.00
Model 30 It	\$340.00	\$ 362.53	\$3.00
Model 60 It	\$650.00	\$ 693.06	\$3.00
Rotary without Instrument	\$450.00	\$ 479.81	\$2.00
Rotary with Instrument	\$100.00	\$ 106.63	\$2.00
Turbine	\$100.00	\$ 106.63	\$2.00

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- 8.5.2. Customer Usage Information:** Where Public Service has an interval meter installed, twelve months of interval usage, where available, will be provided upon request of the customer. The historical interval data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$107.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

- 8.6. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RSG, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments shall be made in accordance with N.J.A.C. 14:3-4.6.
- 8.7. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 8.8. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts and Rate Schedules CIG, TSG-F, TSG-NF, and CSG, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts the minimum period for billing purposes shall be one month.
- 8.9. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of gas supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in Accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue gas service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

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- 8.10. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RSG and GSG (where GSG gas service is used for residential purposes in buildings of four or fewer units), shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve month period will be averaged over twelve months and may be paid in twelve equal monthly installments. Adjustments will be made in the twelfth month if actual charges are more or less than the budget amounts billed. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.
- 8.11. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of gas service subsequent to the scheduled meter reading date for the immediately preceding month.
- 8.12. Payment of Bills:** At least 15 days' time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that the customer wishes to discuss a deferred payment agreement because the customer is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow the customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-3.4.
- In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.
- 8.13. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedule RSG. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills,

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B.P.U.N.J. No. 17 GAS

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**STANDARD TERMS AND CONDITIONS
(Continued)**

and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by Public Service from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

8.14. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

8.15. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules: GSG, LVG, SLG, CIG, TSG-F, TSG-NF and CSG.

8.16. Customer's Responsibility to Cooperate with the Company: The charge provisions for extensions are predicated upon cooperation by the Customer in an effort to minimize the Company's costs. Additional costs resulting from the Customer's failure to cooperate, such as the paving of roads, parking areas or driveways prior to the installation of Company's facilities, shall be borne by the Customer.

9. LEAKAGE

Customer shall immediately give notice to Public Service at its office of any escape of gas in or about the customer's premises. If leakage is suspected, the Customer must immediately exit the building and move at least 350 feet away. Once the customer is at a safe distance, call PSE&G Emergency Service Line at 1-800-880-PSEG (7734) or 911 to report a potential gas leak. Customers will not be charged for reporting a potential gas leak.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized governmental officials.

10.1. Drivable Surfaces: When a vehicle is needed to drive on customer's property to access Public Service facilities, the customer shall ensure that the path has a drivable surface that will prevent the vehicle from becoming disabled.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon ~~reasonable~~ notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location; ~~H,~~ however, non-payment for business service shall not be a reason for discontinuance of ~~residence-residential~~ service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 8.3 Metering on Customer's Premises of these Standard Terms and Conditions; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

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**STANDARD TERMS AND CONDITIONS
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~~Public Service The Company~~ shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service for non-payment of bills if one or both of the following criteria are met: 1) the customer's arrearage is more than \$~~100~~200.00; and/or 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least ~~10-30~~ days written notice of its intentions to discontinue ~~service, 15 days if a landlord-tenant relationship is known to exist~~. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 8.12 Payment of Bills of these Standard Terms and Conditions, plus an additional 5 days. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service involuntarily except between the hours of 8:00 A.M. ~~to and~~ 4:00 P.M. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or on a holiday, absent such emergency.

Subject to the conditions set forth below, dDiscontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service, ~~and the customer gives reasonable proof of inability to pay~~. Discontinuance shall be prohibited for an initial period of ~~up to 2 months~~90 days initially when a customer submits a physician's statement/licensed medical professional's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Public Service may also require the customer to give reasonable proof of inability to pay. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provision of N.J.A.C. 14:3-7.7.

1. The Board may extend the ~~60~~90-day period for good cause upon the receipt of a written request from the customer. ~~That~~The written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for nonpayment prior to submission of the licensed medical professional's~~physician's~~ statement required by this subsection when a medical emergency is known to exist.

If Public Service disconnects service to an unknown account and is subsequently notified that a medical emergency exists in the residential premises, Public Service shall: (1) restore service immediately; (2) allow 14 days to apply for service; and (3) allow 7 additional days following the service activation date or 21 days following the date it is notified of a medical emergency, whichever date is later, to submit a medical certification to Public Service written by a licensed medical professional in accordance with the preceding terms.S

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

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(Continued)**

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customers of record but are ~~end-end~~-users, service will not be ~~shut-off/discontinued~~ unless Public Service has given a ~~4530~~-day written notice to the owner of the premises or to the customer of record ~~to~~ whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a ~~4530~~-day written notice, which will be ~~hand-hand-~~delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a ~~4530~~-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

If Public Service disconnects service to a master metered premise in which the landlord is the actual customer of record and Public Service has been notified that a medical emergency exists by a tenant, Public Service shall restore service for a period of 7 days to allow the customer of record to resolve the nonpayment issue and to provide the tenant with time to make alternative arrangements.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5(a), unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are: (1) recipients of benefits ~~of: (1) under the~~ Lifeline Credit Program; (2) recipients of benefits under the Federal Home Energy Assistance Program (HEAP); ~~(3), or certified as eligible therefor under standards set by the New Jersey Department of Human Services;~~ (3) recipients of Temporary Assistance to Needy Families (TANF); (4) recipients of Federal Supplemental Security Income (SSI); (5) recipients of Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) recipients of General Assistance (GA) benefits; (7) recipients of the Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

Public Service shall not discontinue service to any residential customer, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with the terms of a deferred payment plan, whenever the high temperature is forecast to be 32 degrees Fahrenheit or below during the next 24 hours, in accordance with N.J.A.C. 14:3-3A.2(e)1.

Public Service shall not discontinue service to any residential customer eligible for the Winter Termination Program, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with a deferred payment agreement, whenever the high temperature is forecast to be ~~95-90~~ degrees Fahrenheit or more at any time during the following 48 hours, in accordance with N.J.A.C. 14:3-3A.2(e)3.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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**STANDARD TERMS AND CONDITIONS
(Continued)**

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of gas service it will supply or transport and may refuse such service to new customers, to existing customers for additional load, or to customers whose service agreements have expired if Public Service is or will be unable to obtain or does not have assured the necessary production raw materials, equipment and facilities to supply such gas or transportation service. In the case of transportation service, if Public Service, at its sole discretion, determines that such service would not be consistent with the best interest of its customers served under all rate schedules contained herein such service may be denied to applicants for such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Gas Supply:** Customers served on Rate Schedules RSG, GSG, LVG, SLG, TSG-NF, and CSG may choose to receive gas supply from either a Third Party Supplier (TPS) or from Public Service through its Basic Gas Supply Service. Customers on these rate schedules who are not enrolled with a TPS will receive their gas supply from Public Service. Customers served on Rate Schedule TSG-F may only receive gas supply from a TPS. The customer's supply of gas is limited to one TPS for the account(s) at a particular customer facility or complex.

A TPS is either a retail energy provider that has been licensed by the Board or is a customer served under Rate Schedules TSG-NF and CSG that has elected to self supply and act as a TPS on their own behalf. All TPSs must execute an Application for Service, be accepted by Public Service, and conform with the Third Party Supplier Requirements section of this Tariff.

- 14.2. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding gas supply describes the process necessary for a customer to obtain a TPS for gas supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a TPS, the customer must provide appropriate authorization as required by their designated supplier.

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- 14.3. Selection or Change of Third Party Supplier:** In order to be eligible to receive gas supply from a TPS, the customer must contract with a TPS to obtain gas supply for delivery to the customer by Public Service. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of gas supply on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month for Rate Schedules RSG, GSG, LVG, and SLG. Notification for customers on Rate Schedules TSG-F, TSG-NF, and CSG is required prior to the last business day of the month. Such selection shall remain in effect for the entire billing period.

For customers on Rate Schedule RSG, GSG, LVG, SLG, TSG-F, TSG-NF and CSG, once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer, which will be sent within one business day. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. This confirmation letter will include notification of the RSG customer's right to rescind their contract with their designated TPS which must be exercised within seven (7) days of mailing of the letter of confirmation. Once assignment has occurred, the TPS will be required to supply all of the gas supply on the Public Service customer's account.

- 14.4. Return to Public Service Basic Gas Supply Service Default Service:** Customers may return to Public Service Basic Gas Supply Service default service for commodity supply under the conditions and procedures as outlined below.

- 14.4.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** Customers that subsequently choose to return to Basic Gas Supply Service default service must notify Public Service on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day. This confirmation letter will include notification of the customer's right to rescind their selection which must be exercised within seven (7) days of mailing of the letter of confirmation. GSG, LVG, and SLG customers not exercising their right of rescission within the seven (7) day period may be subject to renewable one-year terms on Basic Gas Supply Service default service.

If a customer's TPS notifies Public Service on or before the 10th calendar day of the month that it has terminated its supply relationship with the customer, such termination will become effective on the first scheduled meter reading date beginning with the first calendar day of the following month. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

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14.4.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour): For customers that subsequently choose to return to Basic Gas Supply Service default service, the return will become effective on the first of the month following the customer's written notification to Public Service, provided that such notice was given prior to the last business day of the preceding month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day.

If a customer's TPS notifies Public Service that it has terminated its supply relationship with the customer, such termination will become effective on the first of the month after such notification, provided such notification was received no later than the next to last business day of the month. In the event that notification is received after the next to last business day of the month, such termination shall become effective the first of the second month following such notification. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3.

14.4.3. Customers on Rate Schedule TSG-F: Basic Gas Supply Service default service is not available for customers on Rate Schedule TSG-F.

14.5. Emergency Sales Service: Under certain conditions as specified below, Public Service may supply gas commodity on the Emergency Sales Service provision. Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

14.5.1. Customers on Rate Schedules RSG, GSG, LVG and SLG: During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, until the customer's next meter reading date the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its applicable Daily Contract Quantity (DCQ) therms. Thereafter, the customer will be placed on the applicable Public Service Basic Gas Supply Service default service. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

14.5.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour): During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, for the balance of the current month the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its therm usage. Commencing on the first of the following month the customer will be placed on the applicable Public Service Basic Gas Supply Service default service.

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- 14.5.3. Customers on Rate Schedule TSG-F:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that the customer will be billed, in addition to all applicable delivery charges the Emergency Sales Service Charge for all of its therm usage.
- 14.6. Customer Billing Process:** For TPS retail customers served under Rate Schedule RSG, GSG, LVG and SLG, Public Service will provide one combined bill containing both Public Service charges and TPS gas supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for third party supplied services. If a customer requests and is permitted to receive a combined bill, but the customer's account subsequently becomes 120 days in arrears at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for third party supplied services and will not be permitted to receive a combined bill from Public Service until such time the customer's arrearage is reduced to 60 days or less. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.6.1. Payment of Bills:** Where Public Service provides billing service, the payment of bills, including TPS's charges for gas supply if billed by Public Service, will be made to Public Service and will be in accordance with Section 8, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.6.2. Late Payment Charges:** A late payment charge in accordance with Section 8.13, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for gas supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for gas supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.6.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges and all undisputed TPS charges for gas supply if such charges are billed by Public Service in accordance with Section 8, Meter Reading and Billing, and Section 14.6.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customer and TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

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- 14.7. Third Party Supplier's Termination of Customer's Gas Supply:** A TPS will not be permitted to physically connect or disconnect gas supply service to a customer.
- 14.8. Continuity of Service:** Public Service shall have the right: (i) to require a TPS's gas supply sources to be disconnected from Public Service's gas system; (ii) to otherwise curtail, interrupt, or reduce a TPS's gas supply; or (iii) to disconnect a TPS's customer(s) in accordance with Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions.
- 14.9. Regulatory Requirements:** Public Service will not be responsible for: making any arrangements necessary; obtaining from appropriate regulatory bodies any approvals necessary; any costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, transportation or use of customer's gas supply.
- 14.10. Delivery Liability:** Public Service will not be liable in any way for any failure in whole or in part, temporary or permanent, to deliver gas under this Tariff for Gas Service to the extent such failure is due to customer's TPS's failure to deliver gas supplies to Public Service in accordance with the TPS Requirements. Public Service will not be liable in any way for errors in the calculation of the customer's DCQ and/or delivery requirement.
- 14.11. Delivery Control and Possession:** After customer delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.

15. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P.L. 2006, c. 44, as amended by P.L. 2009, c. 240 and P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Gas Service.

- 15.1. New Jersey Sales and Use Tax:** In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.
- 15.1.1. Exemptions due to the Energy Tax Reform Statute:** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b-1) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

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- b-2) Cogeneration facilities that are constructed after January 1, 2010.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Agencies or instrumentalities of the federal government.
- e) International organizations of which the United States of America is a member.
- f) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57.

15.1.2. Exemptions due to the Business Retention and Relocation Assistance Act: The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c. 303 (C.52:27H-60 *et seq.*) and P.L.1966, c. 30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

15.2. New Jersey Corporation Business Tax: In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 35

STANDARD TERMS AND CONDITIONS

(Continued)

15.2.1. Exemptions due to the Energy Tax Reform Statute: The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the above tariff charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16. NEW JERSEY AUTHORIZED EXEMPTIONS

The following exemptions are authorized by the State of New Jersey and are applied in accordance with P.L. 2011, c.9 (the "Long Term Capacity Agreement Pilot Program", "LCAPP Legislation"). The exemptions take effect January 28, 2011.

16.1. Exemptions due to LCAPP Legislation: Electric generators who use natural gas to generate electricity that is sold for resale will be exempt from a societal benefits charge pursuant to N.J.S.A. 48:3-60.1 or any other charge designed to recover the costs for social, energy efficiency, conservation, environmental or renewable energy on natural gas delivery service or commodity that is used to generate electricity that is sold for resale. This exemption includes the Societal Benefits Charge (SBC) and the Green Programs Recovery Charge (GPRC). Each customer's exemption will be effective upon completion of an Annual Certification form.

- a) The Annual Certification form shall be a prerequisite for the exemption and shall be furnished to customers of record in December and returned to Public Service by the customer no later than January 15th of each year. The Annual Certification form shall certify the percentage of gas used at their New Jersey generation facilities during the immediately preceding calendar year to generate electricity that was sold for resale. This Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC. This Certification will then be used for the succeeding annual period commencing in February. If the customer fails to return the form, then the SBC and the GPRC will be assessed on all of the customer's usage until a completed Annual Certification form is received to be effective after the next subsequent meter reading. If the customer returns a completed Annual Certification Form on or before January 15, then adjustments to customer's bills to reflect changes in the percentage of gas used to generate electricity for resale will be made on a prospective basis beginning in February.
- b) In those cases where prior calendar year usage is not available, the customer will submit an Annual Certification form with an estimated percentage of gas that will be used at their New Jersey generation facilities for the current calendar year to generate electricity to be sold for resale. Once agreement has been reached with PSE&G regarding the estimated percentage, the completed Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC effective after the next subsequent meter reading on a prospective basis for the remainder of the current calendar year.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 36

**STANDARD TERMS AND CONDITIONS
(Continued)**

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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Original Sheet No. 39
Original Sheet No. 40

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.019520
Manufactured Gas Plant Remediation	0.008753
Universal Service Fund - Permanent.....	0.010800
Universal Service Fund - Lifeline	<u>0.005800</u>
Societal Benefits Charge	\$ 0.044873
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.047846</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Ninth Revised Sheet No. 41 filed with the BPU on October 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 42

**SOCIETAL BENEFITS CHARGE
(Continued)**

SOCIAL PROGRAMS

This factor shall recover costs associated with existing social programs.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor has been used to recover past Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders, including but not limited to the low income Comfort Partners Program.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recover costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 43

MARGIN ADJUSTMENT CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F
(Per Therm)**

Margin Adjustment Charge (\$0.005821)

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT)..... (\$0.006207)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 GAS

Original Sheet No. 44

GREEN PROGRAMS RECOVERY CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Component:

Carbon Abatement Program	(\$0.000470)
Energy Efficiency Economic Stimulus Program.....	0.000167
Energy Efficiency Economic Extension Program.....	0.000329
Energy Efficiency Economic Extension Program II.....	0.000472
Energy Efficiency 2017 Program	0.003000
Clean Energy Future – Energy Efficiency Program	<u>0.005528</u>
Green Programs Recovery Charge	\$0.009026
Green Programs Recovery Charge including New Jersey Sales and Use Tax SUT	<u>\$0.009624</u>

Green Programs Recovery Charge

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Eighth Revised Sheet No. 44 filed with the BPU on October 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 48

CONSERVATION INCENTIVE PROGRAM

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG
(Per Therm)**

	Conservation Incentive Program	Conservation Incentive Program including SUT
RSG	\$0.060736	\$0.064760
GSG	\$0.044451	\$0.047396
LVG	\$0.004748	\$0.005063

Conservation Incentive Program

This charge shall be applicable to the rate schedules listed above. The Conservation Incentive Program shall be based on the differences between actual and allowed usage per customer during the preceding annual period. The Conservation Incentive Mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

– the Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each of the Customer Class Groups to which the Conservation Incentive Program (“CIP”) Clause applies. The ANC shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the CIP as recorded on the Company’s books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Usage Per Customer

– the Actual Usage per Customer (“AUC”) shall be determined in terms on a monthly basis for each of the Customer Class Groups to which the CIP applies. The AUC shall equal the aggregate actual booked sales for the month as recorded on the Company’s books divided by the ANC for the corresponding month.

3. Adjustment Period

– shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

– shall be the twelve consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

5. Average 13 Month Common Equity Balance

– shall be the average of the beginning and ending common equity balances based on the latest publically available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

6. Baseline Usage per Customer

– the Baseline Usage per Customer (“BUC”) shall be stated in terms on a monthly basis for each of the Customer Class Groups to which the CIP applies. The BUC shall be rounded to the nearest one tenth of one therm.

The BUC shall be reset each time new base rates are placed into effect through a base rate case.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 GAS

Original Sheet No. 48A

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

7. Customer Class Group

– for purposes of determining and applying the CIP, customers shall be aggregated into three separate recovery class groups. The Customer Class Groups shall be as follows:

Group I: RSG
Group II: GSG
Group III: LVG

8. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

9. Margin Revenue Factor

– the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RSG): \$0.437483
Group II (GSG): \$0.328242
Group III (LVG): \$0.046383

The MRF shall be reset each time new base rates are placed into effect, including Infrastructure Investment Program (“IIP”) or all other future base rate changes.

10. Degree Days (DD)

– the difference between 65°F and the mean daily temperature for the day. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day.

11. Actual Calendar Month Degree Days

– the accumulation of the actual Degree Days for each day of a calendar month.

12. Normal Calendar Month Degree Days

– the level of calendar month degree days to which the weather portion of the CIP applies.

The normal calendar month Degree Days will be the twenty-year average of the National Oceanic and Atmospheric Administration (“NOAA”) First Order Weather Observation Station at the Newark airport and will be updated annually. The base level of normal HDD for the defined winter period months for the 2023-2024 Winter Period are set forth in the table below:

Month	Normal Heating Degree Days
October 2023	225.14
November 2023	515.50
December 2023	810.29
January 2024	1,005.68
February 2024	868.22
March 2024	682.63
April 2024	355.17
May 2024	123.16

13. Winter Period

– shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 48B

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

14. Degree Day Consumption Factors

– the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. Degree day Consumption Factors for the 2023-2024 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non- Heating	GSG		LVG	GSG		LVG
			Heating	Non- Heating		Heating	Non- Heating	
Oct.-23	183,348	-	-	-	88,624	633	-	7,326
Nov.-23	269,657	2,352	34,861	2,625	88,624	1,220	139	7,321
Dec.-23	269,443	3,088	51,188	3,709	88,624	2,154	259	7,315
Jan.-24	303,067	3,111	52,644	3,907	90,462	2,463	234	7,452
Feb.-24	291,037	2,723	54,216	4,014	90,462	1,934	138	7,445
Mar.-24	293,337	3,012	55,149	4,047	90,462	2,215	243	7,437
Apr.-24	285,355	3,138	57,596	4,118	90,462	1,748	229	7,428
May-24	209,054	3,458	29,705	3,863	90,462	1,160	163	7,418

II. BASELINE USE PER CUSTOMER

The BUC for each Customer Class Group by month are as follows:

Month	RSG	GSG	LVG
Oct.	<u>44.9</u> 38.7	<u>72.2</u> 110.8	<u>2,145.1</u> 2,350.0
Nov.	<u>90.8</u> 87.6	<u>197.6</u> 172.0	<u>3,591.7</u> 3,486.2
Dec.	<u>147.0</u> 144.9	<u>351.7</u> 320.4	<u>5,602.5</u> 5,220.9
Jan.	<u>181.3</u> 180.6	<u>421.4</u> 421.1	<u>6,572.2</u> 6,506.4
Feb.	<u>158.4</u> 153.5	<u>369.4</u> 351.6	<u>6,252.5</u> 5,940.9
Mar.	<u>123.7</u> 124.5	<u>303.8</u> 275.8	<u>5,343.4</u> 5,478.7
Apr.	<u>71.8</u> 70.4	<u>163.3</u> 170.7	<u>3,356.4</u> 3,703.5
May	<u>36.3</u> 37.0	<u>89.0</u> 80.1	<u>1,708.4</u> 2,037.8
Jun.	<u>21.4</u> 21.0	<u>57.9</u> 49.2	<u>1,169.7</u> 1,477.0
Jul.	<u>18.7</u> 18.0	<u>47.5</u> 58.5	<u>1,309.3</u> 1,374.6
Aug.	<u>16.9</u> 18.0	<u>51.1</u> 50.5	<u>1,284.5</u> 1,379.9
Sep.	<u>18.8</u> 19.5	<u>48.2</u> 52.6	<u>1,317.7</u> 1,322.8
Total Annual	<u>930.0</u> 913.7	<u>2,173.1</u> 2,413.3	<u>39,653.4</u> 40,278.7

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 48C

**CONSERVATION INCENTIVE PROGRAM
(Continued)**

III. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Usage per Customer from the Actual Usage per Customer by the Actual Number of Customers and then multiplying the resulting therms by the Margin Revenue Factor.

2. The weather related change in customer usage shall be calculated as the difference between actual degree days and the above normal degree days multiplied by the consumption factors, and multiplying the result by the margin revenue factors as defined in Section I.9. of this rate schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather related deficiency in customer usage will be subject to a BGSS savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather related margin deficiency will be limited to the smaller of (1) the level of BGSS savings achieved when such savings are less than 75 percent of the non-weather related margin deficiency, i.e. BGSS savings test, and (2) 4.0 percent of variable margins for the CIP Annual Period, i.e., Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both of the recovery tests in a future year consistent with the amount by which either or both of the non-weather related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather related portion shall be calculated as set forth in Section III.2. of this rate schedule.

4. In addition, if the calculated return on equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13 Month Common Equity Balance by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's net income shall be calculated by subtracting from total operating income, any clause related Net Income, such as the Green Program's Recovery Charge and COVID-19 Cost Recovery Charge, interest expenses, and BPU-approved amortizations. The Company's Average 13 Month Common Equity Balance shall be the ratio of Gas Net Plant (including the Gas allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Customer Class Group.

IV. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 51

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per Therm</u>	<u>Charge per Therm Including SUT</u>
RSG	(\$0.064753)	(\$0.069043)
GSG	(\$0.054983)	(\$0.058626)
LVG	(\$0.025916)	(\$0.027633)
SLG	(\$0.094749)	(\$0.101026)
TSG-F	(\$0.022261)	(\$0.023736)
TSG-NF	(\$0.011569)	(\$0.012335)
CIG	(\$0.017044)	(\$0.018173)
CSG	(\$0.001181)	(\$0.001259)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 51 filed with the BPU on October 1, 2023)

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Original Sheet No. 52

COVID-19 COST RECOVERY CHARGE

CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)

	<u>Charge</u> <u>(per kilowatthour)</u>
COVID-19 Cost Recovery	\$0.000000
Charge including New Jersey Sales and Use Tax (SUT).....	\$0.000000

COVID-19 Cost Recovery Charge

This special purpose charge is designed to recover Board-approved costs associated with the COVID-19 cost recovery proceeding and applies to the same customers that pay the gas GPRC. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances, but not to exceed the 5-year Treasury rate plus 60 basis points. The interest rates shall be reset each month.

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**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$0.074813
Estimated Gulf Coast Cost of Gas	0.339920
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	(0.049390)
Adjusted Cost of Gas	<u>0.365343</u>
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$0.372799
Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$0.397497</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

**(Charges are for illustrative purposes only and are based on the
Twenty-Third Revised Sheet No. 54 filed with the BPU on October 1, 2023)**

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 55

**BGSS-F
BASIC GAS SUPPLY SERVICE-FIRM
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
(Per Therm)**

COMMODITY CHARGE:	Commodity Charge	\$ 0.499741
	Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.532849</u>
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component	\$ 0.173461
	Variable Cost of Commodity and Fuel	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month	0.198685
	Total Cost of Gas	\$ 0.372146
	 Floor Price after application of losses (Loss Factor = 2.0%)	 \$ 0.379741
CEILING PRICE:	Commodity Charge	\$ 0.505582

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.050515 per therm.

~~For Rate Schedule CSG, t~~ This service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Fifty-Eighth Revised Sheet No. 55 filed with the BPU on July 28, 2023)**

Date of Issue:

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 56

**BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)**

COMMODITY CHARGE:	Commodity Charge	\$ 0.462786
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.493446</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.086730
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month	<u>0.249200</u>
	Total Cost of Gas	\$ 0.335930
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.342786
CEILING PRICE:	Floor Price plus \$0.18.....	\$ 0.522786

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

~~For Rate Schedule CSG, this~~ This service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Fifty-Eighth Revised Sheet No. 56 filed with the BPU on July 28, 2023)**

Date of Issue:	Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G 80 Park Plaza, Newark, New Jersey 07102 Filed pursuant to Order of Board of Public Utilities dated in Docket No.	Effective:
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 57

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month	\$ 0.249200
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.022352</u>
Total Commodity Cost of Gas for the month	\$ 0.271552
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	<u>\$ 0.277094</u>
Cogeneration Facilities in Service on or before March 10, 1997.	<u>\$ 0.277094</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.295451</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.088960 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.366054</u>
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Sum of a Distribution Charge of \$0.078960 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.356054</u>
--	--------------------

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.094854 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.390305</u>
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Sum of a Distribution Charge of \$0.084191 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.379642</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**(Charges are for illustrative purposes only and are based on the
Fifty-Eighth Revised Sheet No. 57 filed with the BPU on July 28, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 58

**EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.044850
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month	0.269620
A charge of \$0.181	<u>0.181000</u>
Total	\$ 0.495470
 Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	 \$ 0.505582
 Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT).....	 <u>\$ 0.539077</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

~~For Rate Schedule CSG, t~~ This service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Fifty-Seventh Revised Sheet No. 58 filed with the BPU on July 28, 2023)**

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80 Park Plaza, Newark, New Jersey 07102	
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 59

**BGSS-RSGOP
BASIC GAS SUPPLY SERVICE-RSG OFF-PEAK**

**COMMODITY CHARGE APPLICABLE TO
RATE SCHEDULE RSG OFF-PEAK USE
(Per Therm)**

Cost of Off-Peak RSG Gas Acquired	\$ 0.263220
20% of the Non-Gulf Coast Cost of Gas seasonal component.....	<u>0.010280</u>
Total Cost of Gas	\$ 0.273500
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$ 0.279082
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.297571</u>

The Commodity Charge will be established on a level basis for the billing months of May to October immediately prior to the Off-Peak season of each year. The Commodity Charge will equal the Cost of Off-Peak RSG Gas Acquired (plus the variable pipeline transportation cost including fuel) and 20% of the Non-Gulf Coast Cost of Gas seasonal component. The Commodity Charge will be adjusted for losses.

The Cost of Off-Peak RSG Gas Acquired will be established prior to the beginning of the Off-Peak period based on the average NYMEX closing price for the first 15 days of April for natural gas to be supplied in the months of May through October.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 59 filed with the BPU on October 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 60

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>RSG</u>					
Service Charge	per Month	\$8.62	\$0.00	\$0.00	\$8.62
Distribution Charges	per therm	0.046399	0.002603	0.002775	0.466475
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
Off-Peak Use	per therm	0.231851	0.001301	0.001388	0.233238
<u>GSG</u>					
Service Charge	per Month	20.09	0.13	0.14	20.23
Distribution Charge - Pre July 14, 1997	per therm	0.348581	0.001341	0.001430	0.350010
Distribution Charge - All Others	per therm	0.348581	0.001341	0.001430	0.350010
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
Off-Peak Use Dist Charge - Pre July 14, 1997	per therm	0.174290	0.000670	0.000715	0.175005
Off-Peak Use Dist Charge - All Others	per therm	0.174290	0.000670	0.000715	0.175005
<u>LVG</u>					
Service Charge	per Month	178.38	1.20	1.28	179.66
Demand Charge	per Demand therm	4.6464	0.0177	0.0188	4.6653
Distribution Charge 0-1,000 pre July 14, 1997	per therm	0.035914	(0.000629)	(0.000671)	0.035244
Distribution Charge over 1,000 pre July 14, 1997	per therm	0.052989	0.000404	0.000431	0.053420
Distribution Charge 0-1,000 post July 14, 1997	per therm	0.035914	(0.000629)	(0.000671)	0.035244
Distribution Charge over 1,000 post July 14, 1997	per therm	0.052989	0.000404	0.000431	0.053420
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
<u>SLG</u>					
Single-Mantle Lamp	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Double-Mantle Lamp, inverted	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Double Mantle Lamp, upright	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Triple-Mantle Lamp, prior to January 1, 1993	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Triple-Mantle Lamp, on and after January 1, 1993	per Unit per Month	71.9465	0.0000	0.0000	71.9465
Distribution Therm Charge	per therm	0.056854	0.000210	0.000224	0.057077

*Base Distribution Charges include GSMPII changes pursuant to Docket Nos. GR21121256, GR22060409 & GR22120749.

(Charges are for illustrative purposes only and are based on the Sixth Revised Sheet No. 60 filed with the BPU on October 1, 2023)

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 61

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<u>TSG-F</u>					
Service Charge	per Month	\$955.37	\$6.41	\$6.84	\$962.21
Demand Charge	per Demand therm	2.3306	0.0038	0.0040	2.3347
Distribution Charges	per therm	0.089084	0.000147	0.000157	0.089241
<u>TSG-NF</u>					
Service Charge	per Month	955.37	6.41	6.84	962.21
Distribution Charge 0-50,000	per therm	0.104741	0.000447	0.000476	0.105218
Distribution Charge over 50,000	per therm	0.104741	0.000447	0.000476	0.105218
<u>CIG</u>					
Service Charge	per Month	211.29	0.95	1.01	212.30
Distribution Charge 0-600,000	per therm	0.094412	0.000414	0.000441	0.094854
Distribution Charge over 600,000	per therm	0.083750	0.000414	0.000442	0.084191
<u>BGSS-RSG</u>					
Commodity Charge including Losses	per therm	0.397512	(0.000015)	(0.000015)	0.397497
<u>CSG</u>					
Service Charge	per Month	955.37	6.41	6.84	962.21
Distribution Charge - Non-Firm	per therm	0.104741	0.000447	0.000476	0.105218

*Base Distribution Charges include GSMPII changes pursuant to Docket Nos. GR21121256, GR22060409 & GR22120749.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

**(Charges are for illustrative purposes only and are based on the
Seventh Revised Sheet No. 61 filed with the BPU on October 1, 2023)**

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 62
Original Sheet No. 63
Original Sheet No. 64

RESERVED FOR FUTURE USE

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.437491	\$0.466475	per therm

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.091830	\$0.097914	per Balancing Use Therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Nineteenth Revised Sheet No. 65 filed with the BPU on October 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 66

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism removes the Company's disincentive for promoting conservation by truing up actual usage to a baseline per customer established in its last approved rate case. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, ~~and~~ the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge will be combined with the Distribution Charge for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service- RSG.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 67

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-RSG (BGSS-RSG) default service.

The BGSS-RSG Commodity Charge will be applied to all therms billed each month, except customers that receive Delivery Service under Special Provision (c) of this Rate Schedule where the therms used for all purposes in excess of 50 therms in any month during the Off-Peak Period shall be charged at the BGSS-RSGOP Commodity Charge.

Refer to the Basic Gas Supply Service – RSG sheets of this Tariff for the current charge for the BGSS-RSG commodity charge and the BGSS-RSGOP commodity charge.

OTHER CHARGES:

See Special Provisions (c) and (g) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of October through May, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 68

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) This rate schedule is available where all service is for residential purposes:
 - (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of gas service for purposes other than residential is incidental to the customer's residential use;
 - (a-3) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-4) In separately metered individual flats or apartments in multiple-family buildings;
 - (a-5) In multiple-family buildings of two or more individual flats or apartments where gas service is measured by one meter and is furnished to the tenants or occupants of the flats or apartments by the owner. Where Special Provision (c) is applicable, the applicable terms shall be multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-6) In multiple-family buildings of two to four individual flats or apartments where gas fired equipment serves multiple flats or apartments. Where Special Provision (c) is applicable, the applicable terms shall be multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) Service under this rate schedule is not available for resale.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 69

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

- (c) **Off-Peak Use:** Limited to customers with gas central air-conditioning equipment having a rated capacity of not less than two tons of refrigeration. For all eligible customers the Distribution Charge for the therms used for all purposes in excess of 50 therms in any month during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (d) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (e) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (f) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (g) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS's deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 70
Original Sheet No. 71

RESERVED FOR FUTURE USE

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$18.97 in each month [\$20.23 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.328263	\$0.350010	\$0.328263	\$0.350010	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.091830	\$0.097914	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Eighteenth Revised Sheet No. 72 filed with the BPU on October 1, 2023)

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 73

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

Conservation Incentive Program Charge:

This mechanism removes the Company's disincentive for promoting conservation by truing up actual usage to a baseline per customer established in its last approved rate case. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge, and the Green Programs Recovery Charge ~~and the Conservation Incentive Program Charge~~ will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 74

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (b), (e) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of October through May, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 75

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) **Off-Peak Use:** This separately metered gas service is applicable for cooling or dehumidification when supplied through a separate meter. For all eligible customers the Distribution Charge for the therms used during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

- (c) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 76

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be furnished, at the discretion of Public Service, for customer owned and installed gas lamps or other continuous burning devices. No other gas using devices shall be connected to this service. The customer shall provide, at the customer's expense, all necessary equipment and piping after the gas Service Connection. Further, the customer may be required to furnish and install, at the customer's own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense. Customer shall notify Public Service in writing as to changes in conditions or operation that may affect the gas consumption of the connected device(s). Public Service reserves the right to meter any and all such installations where customer does not comply with the requirements of this Special Provision.
- (f) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.
- (f-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S. ~~45A~~ 15:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- (f-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RSG) rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 77

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (g) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (h) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (i) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (j) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 78

RESERVED FOR FUTURE USE

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$168.50 in each month [\$179.66 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u>	
\$4.3754	<u>Including SUT</u>	per Demand Therm
	\$4.6653	

Distribution Charges:

Per therm for the first 1,000 therms <u>used in each month</u>		Per therm in excess of 1,000 therms <u>used in each month</u>	
<u>Charges</u>	<u>Charges</u>	<u>Charges</u>	<u>Charges</u>
\$0.033054	<u>Including SUT</u>	\$0.050101	<u>Including SUT</u>
	\$0.035244		\$0.053420

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge</u>	
\$0.091830	<u>Including SUT</u>	per Balancing Use Therm
	\$0.097914	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**(Charges are for illustrative purposes only and are based on the
Eighteenth Revised Sheet No. 79 filed with the BPU on October 1, 2023)**

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 80

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

Conservation Incentive Program Charge:

This mechanism removes the Company's disincentive for promoting conservation by truing up actual usage to a baseline per customer established in its last approved rate case. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge, and the Green Programs Recovery Charge ~~and the Conservation Incentive Program Charge~~ will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 81

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (f) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 82

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Balancing Use Therms:

During each of the billing months of October through May, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header during the term of the Service Agreement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 83

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

- (c) Where Public Service is unable to read the meter on a regular basis, Public Service may require the installation of a remote meter reading device at the customer's expense.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (e) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.
- (e-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S. ~~15A:15~~ 15:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- (e-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RSG) rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 84

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (f) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (h) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (i) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 85
Original Sheet No. 86

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 87

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$ 13.2351	\$ 14.1119
Double-mantle lamp, inverted	13.2351	14.1119
Double-mantle lamp, upright	13.2351	14.1119
Triple-mantle lamp	13.2351	14.1119

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$ 67.4762	\$ 71.9465

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.053531	\$0.057077

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Eleventh Revised Sheet No. 87 filed with the BPU on June 1, 2023)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 88

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 89

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for the BGSS-F commodity charge.

OTHER CHARGES:

See Special Provision (e) below.

BILLING DETERMINANTS:

Therms:

The number of therms used are shown below for each lamps type.

Single-mantle	0.69 therms per day
Double-mantle, inverted	0.77 therms per day
Double-mantle, upright.....	1.37 therms per day
Triple-mantle	0.77 therms per day

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by multiplying the number of days in the billing month by the above listed daily usage values in therms, adjusted for losses, for each lamp type times the number of customer lamps. If the customer has multiple lamp types then the DCQ would be the sum from all lamp types calculated in the preceding manner. Public Service may adjust customer's DCQ during the year, due to changes in the number and types of customer's lamps.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Five years; written contract required.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

(a) Service under this rate schedule is not available for resale.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 90

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (b) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (c) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (d) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month to become effective on the first scheduled meter reading date beginning with the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (e) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 91
Original Sheet No. 92

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 93

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$902.42 in each month [\$962.21 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u>	
\$2.1896	<u>Including SUT</u>	per Demand Therm
	\$2.3347	

Distribution Charges:

<u>Charge</u>	<u>Charge</u>	
\$0.083696	<u>Including SUT</u>	per therm
	\$0.089241	

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

(Charges are for illustrative purposes only and are based on the Eleventh Revised Sheet No. 93 filed with the BPU on June 1, 2023)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 94

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined for billing.

COMMODITY CHARGES:

A customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the requirement of the Third Party Supplier Requirement portion of this Tariff, Public Service may supply the deficiencies as Emergency Sales Service. Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm sales obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 95

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be restricted to the maximum annual, daily and hourly requirements, and the location and equipment specified in the service agreement. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement.
- (b) The customer must contract with a TPS to arrange for deliveries to Public Service of its daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

Details for third party supply can be obtained by referring to Section 14 – Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff.

- (c) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (d) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (e) Service under this rate schedule is not available for resale.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 96

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (f) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205(a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

Date of Issue:

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 99

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$902.42 in each month [\$962.21 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

Charge	Charge including SUT	
\$0.098680	\$0.105218	per therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

COVID-19 Cost Recovery Charge:

~~This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.~~

~~The Tax Adjustment Credit and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.~~

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

(Charges are for illustrative purposes only and are based on the Eleventh Revised Sheet No. 99 filed with the BPU on June 1, 2023)

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 100

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers with a maximum requirement of less than 2,000 therms per hour and who that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Interruptible (BGSS-I) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provisions (d) and (e).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 101

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

(Continued)

TERM:

Unless otherwise agreed upon by customer and Public Service, one year from the commencement date specified in the service agreement required by Special Provision (a) and successive one-year periods thereafter. Service may be terminated by either customer or Public Service by providing no less than one month's notice prior to the expiration of the term.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum annual, daily, and hourly requirements, and the location and equipment specified. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement. Attached to the service agreement will be a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
- (b) Customers who were taking service under former Rate Schedule ISG Special Provision (b) on January 8, 2002 will be provided service under this rate schedule and are exempt from the minimum connected load requirement of 150 therms per hour.
- (c) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (d) If customer does not discontinue the use of gas after notification pursuant to Special Provision (c) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the "Absolute" daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

**(Charges are for illustrative purposes only and are based on the
Original Sheet No. 101 filed with the BPU on November 1, 2018)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 102

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (c), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis subject to the availability of supply and delivery capacity.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (c) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

- (e) If a customer requests a change from this delivery rate schedule to firm service firm service will be available on a prospective basis subject to the availability of supply and delivery capacity. If a customer switches to firm service, they must remain on firm service for at least one year during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1 of the current winter period. If the customer was assessed charges under Special Provision (d) and such switch to firm service is approved by PSE&G, the charge for any gas in excess of the one hour's maximum requirement shall be lowered from ten times to one times the highest price of the "Absolute" daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Gas Daily on the table "Final Daily Price Survey" for each therm of gas used by the customer. If necessary, the customer will also be charged for system reinforcement, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.
- (f) Customer may be required to make a deposit toward the total cost of facilities which Public Service installed to provide service if gas equipment or applications were, in the prior five-year period, previously served under Rate Schedules RSG, GSG, LVG or TSG-F for the same customer. Such deposit will be determined as if such gas equipment or applications had been served under Rate Schedule TSG-NF for the entire period served under the above firm rates, utilizing the deposit calculations in existence at the time the customer began service.
- (g) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (h) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (i) Except as provided in Special Provision (a) customer has installed and maintains complete and adequate standby equipment and fuel supply for operation with another fuel when the gas supply is interrupted.
- (j) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. If the customer obtains gas supply from a TPS, these personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff. If the customer obtains gas supply from Public Service under BGSS-I default service, Public Service may establish similar operational coordination requirements.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 103

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (k) Service under this rate schedule is not available for resale.
- (l) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (m) Military Service: United States Department of Defense Military bases may apply for service under this special provision. Under this special provision: 1) a customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements of this Tariff; 2) delivery service will not be interrupted with respect to the customer's gas that is delivered to Public Service by the customer's TPS on any day; 3) all service for each service location must be through a single meter; 4) the requirements for an alternate fuel shall not apply; and 5) in lieu of the annual alternate fuel certification required by each November 1st as described in Special Provision (a) above, the customer is required to submit a certification by each November 1st that it has a contract with a TPS to supply its gas requirements each day through the end of the following March.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (n) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (o) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 104
Original Sheet No. 105
Original Sheet No. 106

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 107

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

\$199.11 in each month [\$212.30 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.088960	\$0.094854	per therm for the first 600,000 therms used in each month.

\$0.078960	\$0.084191	per therm in excess of 600,000 therms used in each month.
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Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

**(Charges are for illustrative purposes only and are based on the
Eleventh Revised Sheet No. 107 filed with the BPU on June 1, 2023)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 108

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

COMMODITY CHARGES:

Customers taking service under this rate schedule are required to receive their commodity service from Public Service. Refer to the BGSS-CIG Commodity Charge sheet of this Tariff for the current charge.

Other Charges:

See Special Provisions (c) and (n).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission and will be required to sign a service agreement. Service will be restricted to the maximum annual and hourly requirements, and the location and equipment specified in that service agreement. Upon request by customer, Public Service may deliver available volumes of gas in excess of the maximum hourly requirement for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in that service agreement.
- (b) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 109

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (c) If customer does not discontinue the use of gas after notification pursuant to Special Provision (b), the Commodity Charge shall be \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a per therm quantity not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the "Absolute" daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey." This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (b), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis, subject to the availability of supply and delivery capacity.

Except for pilots, however, Public Service has no obligation to supply gas at any time following notice pursuant to Special Provision (b) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

~~If a customer requests a change from this delivery rate schedule to firm service, firm service will be available on a prospective basis subject to the availability of supply and delivery capacity. If a customer switches to firm service, they must remain on firm service for at least one year, during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1 of the current winter period. If the customer was assessed charges under this Special Provision and such switch to firm service is approved by PSE&G, the charge for any gas in excess of the one hour's maximum requirement shall be lowered from ten times to one times the highest price of the "Absolute" daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Gas Daily on the table "Final Daily Price Survey" for each therm of gas used by the customer. If necessary, the customer will also be charged for system reinforcement, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.~~

- (d) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (e) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes.
- (f) Service will not be supplied under this rate schedule and any other gas rate schedule for the same process or operation at the same location except as specified under Special Provision (i).
- (g) Public Service agrees that service under this rate schedule will not be interrupted unless service to the TSG-NF customers receiving BGSS-I default service has already been interrupted.
- (h) Gas supplied under this rate schedule is limited to a quantity equal to the lesser of either 0.150 therms for each net kilowatt-hour of cogenerated electric generation fueled by gas or the quantity of gas actually consumed by the cogeneration facility when operated in a cogeneration mode as determined by Public Service. Net cogenerated electric generation is defined as generation output less energy used to run the cogeneration facility's auxiliary equipment. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps and lubricating oil systems.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 17 GAS

Original Sheet No. 110

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (i) Gas supplied in excess of the quantity described in Special Provision (h) will be billed under an applicable rate schedule as determined by Public Service except as specified under Special Provision (c).
- (j) Net cogenerated electric generation fueled by natural gas will be determined each month as follows:
 - (j-1) For facilities which burn two or more fuels simultaneously for cogeneration, net cogenerated electric generation will be allocated between such fuels on the Btu input of each fuel.
 - (j-2) For facilities which change fuel usage between gas and an alternate fuel for cogeneration, net cogenerated electrical generation fueled by gas will be based on meter readings taken by the customer at the time the fuel change occurs or the portion of the allocated amount determined in Special Provision (h) prorated by the number of hours or days that the customer used gas.
- (k) Public Service, at its sole discretion, may utilize readings from customer or Company-owned meters to determine the quantity of gas to which this rate schedule is applicable in lieu of the allocation specified in Special Provision (j-1). The customer shall make available, and Public Service shall have the right to read, inspect and/or test such customer-owned meters during normal working hours. Additional gas, electric and/or useful thermal output meters required to determine the amount of gas to which this rate schedule is applicable will be installed, owned and operated by Public Service. However, Public Service may, at its sole option, use calculated or estimated data to determine such gas usage.
- (l) Customer is required to file a monthly report to Public Service containing the total amount of kilowatt-hours produced by the cogeneration facility.
- (m) Service under this rate schedule is not available for resale.
- (n) **Extended Gas Service:** Gas service under this Special Provision is limited to customers having an executed service agreement for this Special Provision. Customer's executed service agreement must be received by Public Service no later than November 15th for service to be provided for the upcoming winter season. Approval of the customer's request will be provided on a case by case basis so as not to adversely impact Public Service's distribution system. When service under this Rate Schedule is interrupted, service under this Special Provision will be supplied at Public Service's option. When Extended Gas Service is offered by Public Service, the following provisions shall apply:
 - (n-1) In lieu of the Therm Charge hereinbefore set forth, the following charges shall apply: 1) a Special Delivery Charge which, based upon the marketability of this gas, would fall between a floor price of \$0.100 (\$0.107 including SUT) per therm and a ceiling price of \$0.180 (\$0.192 including SUT) per therm for each therm of Extended Gas Service supplied to the customer; and 2) a Commodity Charge which shall be the maximum of the "Common" range value stated in the Final Daily Price Survey section of Platt's Gas Daily for Transco Zone 6 New York for the day(s) the actual delivered price of propane to Public Service's BGSS supplier(s) or the highest cost gas purchased or used by Public Service's BGSS supplier(s) when service under this Special Provision is offered, whichever is the incremental gas source.

(Charges are for illustrative purposes only and are based on the Original Sheet No. 110 filed with the BPU on November 1, 2018)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 111

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (n-2) A service agreement for this Extended Gas Service shall be executed for each winter season and shall include the customer's maximum daily requirements under this Special Provision and a prepayment equal to four days of the Special Delivery Charge at a rate of \$0.150 (\$0.160 including SUT) per therm at the customer's maximum daily requirement. Use of gas above the maximum daily requirement, on any day for which Public Service has offered and the customer has requested Extended Gas Service, will be subject to the penalty as stated in Special Provision (c). Such prepayment shall be non-refundable unless and to the extent that Public Service does not offer customer such Extended Gas Service for at least 96 hours, during the winter season. If Public Service, offers such service for less than 96 hours, the refund shall be made on a prorated basis. In addition to such prepayment, a non-refundable application charge of \$800.00 (\$853.00 including SUT) shall be paid by each customer.
- (n-3) Customer will be notified electronically or by phone of the Extended Gas Therm Charge at least eight hours prior to the availability of this service, or prior to a change in the Extended Gas Therm Charge, ~~by facsimile machine~~. Following receipt of Public Service's notice, the customer will have two hours within which to electronically notify facsimile to Public Service the customer's acceptance of the Extended Gas Therm Charge for the service. If customer does not accept this service, customer must discontinue the use of gas at the time designated by Public Service, which time shall not be less than eight hours after Public Service's notice to Customer of the availability and the Therm Charge of the Extended Gas Service. Any gas usage by customer following the time designated by Public Service shall be subject to the penalty as stated in Special Provision (c).

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c.57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except section 7.6, Appliance Adjustments.

**(Charges are for illustrative purposes only and are based on the
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 112

**RATE SCHEDULE CSG
CONTRACT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm or interruptible delivery service for general purposes where the customer is requesting a discount rate from a Public Service Rate Schedule for delivery service based on an (a) Economically Viable Bypass alternative or (b) Other Considerations.

Public Service will review all applications to verify for completeness within 45 days of receipt. If any data is missing, Public Service will notify customer of the information needed to complete the application. Public Service reserves the right to request additional information as needed on a case by case basis. Once a request is deemed complete, Public Service will have 45 days to complete its analysis and respond to the customer. Once agreement has been reached, Public Service will forward the application to the Board of Public Utilities for review and approval. Once approved by the Board of Public Utilities, the customer agrees that the discounted rate set forth under this rate schedule will not be confidential.

Customers may purchase gas supply from a Third Party Supplier (TPS) or, for customers with a maximum requirement of less than 2,000 therms per hour, from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

ECONOMICALLY VIABLE BYPASS

For all customers requesting this tariff service based on an economically viable bypass alternative, the customer must submit to Public Service the following minimum information but not limited to:

1. A bypass feasibility report issued by the interstate pipeline or an independent engineering consultant setting forth:
 - i. Maps showing the route of the potential bypass;
 - ii. Flow diagrams showing the major components of the bypass from the interstate pipeline interconnection to the customer;
 - iii. Engineering studies related to the proposed cost to bypass including estimated costs for: right-of-way; regulatory approvals; material; equipment; structures; construction; overheads; contingencies and tax gross-up applicable to pipeline company facilities;
 - iv. The location class, design pressure, size, length, pipe specification, yield strength and wall thickness of the bypass pipeline;
 - v. Schedule of all permits from State or Federal agencies and railroads necessary for the bypass;
 - vi. Project schedule;
 - vii. The cost estimate classification level following AACE International Recommended Practice No.18R-97;
 - viii. Statement from the interstate pipeline that the proposed interconnection is operationally viable and that the pipeline can effectuate service as requested.
2. Creditworthiness of customer.
3. Estimated annual therm usage along with all supporting assumptions and calculations.

OTHER CONSIDERATIONS

Service under this rate schedule where the customer is requesting this tariff service based on considerations other than an economically viable bypass alternative will be offered by the Company in circumstances in which it determines in its sole reasonable judgment that such rates are necessary to prevent (i) economic bypass of the Company's distribution system, or (ii) the loss of load that could otherwise be served at rates that exceed marginal costs.

Customer seeking negotiated rates under this provision must provide the Company: (i) such information as the customer deems relevant to its request; (ii) such information as the Company may require given the particular circumstances.

In determining whether to offer individually negotiated rates, terms or conditions under this provision to a particular customer, the Company will consider all relevant information provided by the customer and make a judgment as to whether or not the negotiated rates are necessary to prevent an economic bypass or the loss of load that could otherwise be served at rates that exceed marginal costs.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 112A

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

**ECONOMICALLY VIABLE BYPASS
DELIVERY CHARGES:**

Service Charge:

\$902.42 in each month [\$962.21 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.091830	\$0.097914	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

**(Charges are for illustrative purposes only and are based on the
Eighteenth Revised Sheet No. 112A filed with the BPU on October 1, 2023)**

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Original Sheet No. 112B

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

~~The Tax Adjustment Credit will be combined with the distribution charge for billing.~~

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Tax Adjustment Credit and the COVID-19 Cost Recovery Charge will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

OTHER CONSIDERATIONS

DELIVERY CHARGES:

The Delivery Charges shall be set to be sufficient to recover revenues in excess of marginal costs for Public Service to provide service to the customer under this rate schedule. Delivery Charges will be based on agreement reached with Public Service and approved by the Board of Public Utilities.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) For customers with a maximum requirement of less than 2,000 therms per hour, Public Service through its Basic Gas Supply Service default service. Such supply service may be either firm or interruptible. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

Emergency Sales Service is only available for customers with a maximum requirement of less than 2,000 therms per hour.

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

A customer with a Maximum Requirement of less than 2,000 therms per hour that does not receive gas supply from a TPS will be supplied, at the customer's option, under either the Basic Gas Supply Service – Firm (BGSS-F) default service or the Basic Gas Supply Service-Interruptible (BGSS-I) default service as applicable based on whether Customer is being provided firm or interruptible service pursuant to this Rate Schedule. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge

or to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 112C

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

OTHER CHARGES:

See Special Provision (f).

MINIMUM ANNUAL DISTRIBUTION CHARGE:

If customer's annual usage is less than 50% of the customer's Contract Monthly Therms multiplied by 12, then the customer will be billed for the difference between the actual annual therms and 50% of the customer's Contract Monthly Therms multiplied by 12 and then multiplied by the Distribution Charge. The Minimum Annual Distribution Charge, if applicable, will be billed at the end of the customer's annualized period. This charge applies to both Economically Viable Bypass customers and Other Consideration customers.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factor which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Balancing Use Therms:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

During each of the billing months of October through May, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Contract Monthly Therms:

Estimated annual therm usage (see Item 3, Tariff Sheet No. 112) determined as reasonable by Public Service divided by 12 and rounded to the nearest therm.

Alternative Delivery Cost:

- a) For Firm Delivery Service: The estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline.
- b) For Interruptible Delivery Service: The sum of 90% of the estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline, plus 10% of the incremental installed cost for Public Service to provide interruptible delivery service as estimated by Public Service.

Net Alternative Delivery Cost:

The Net Alternative Delivery Cost is equal to the Alternative Delivery Cost net of any customer contribution made to Public Service to provide service under this Rate Schedule without Public Service tax gross-up effects.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 112D

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Distribution Charge Factor: per \$ of Net Alternative Delivery Cost

<u>Term</u>	<u>Monthly Factor</u>	<u>Monthly Factor Including SUT</u>
5 Years	\$0.025583	\$0.027278
10 Years	0.015773	0.016818
20 Years	0.010716	0.011426

Maintenance Charge Factor: per \$ of Alternative Delivery Cost

<u>Term</u>	<u>Monthly Charge</u>	<u>Monthly Charge Including SUT</u>
5 Years	\$0.000262	\$0.000279
10 Years	0.000276	0.000294
20 Years	0.000300	0.000320

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Up to twenty years from the commencement date specified in the service agreement required by Special Provision (a), which length to be determined by agreement of the parties or, in the case of an economically viable physical bypass, based on the length of financing offered by the interstate pipeline company. The Distribution Charge and the Maintenance Charges as of the commencement date will remain unchanged for the term of the service agreement. The customer may terminate service by providing no less than one month's notice. Customers shall be required to make a termination payment for all such service terminated prior to the end of the Term equal to 50% of the sum of the Distribution Charge multiplied by the Contract Monthly Therms multiplied by the number of months remaining for the term of the service agreement. The termination payment shall be due to Public Service upon the date the termination becomes effective pursuant to the customer's notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum daily capacity of the alternative delivery option used to determine the Monthly Distribution Charge. Deliveries in excess of the maximum specified in such service agreement will require the establishment of an additional new service agreement and related monthly charges, where such charges for such excess capacity shall be based upon the then current costs for such alternative delivery option and the then current pricing factor.
- (b) Upon advanced written notice to Public Service, such service agreement shall be transferable to a new customer or owner of the facility at the location specified in the service agreement.
- (c) Requests for a change between interruptible delivery service under this rate schedule to or from firm delivery service under this rate schedule will require the establishment of a new service agreement and new term of service based on the then current costs and pricing factor. There shall be no termination payment required related to a change from interruptible delivery service to firm delivery service under this rate schedule. A change from firm delivery service to interruptible delivery service will require a termination payment as detailed above.

(Charges are for illustrative purposes only and are based on the Original Sheet No. 112D filed with the BPU on November 1, 2018)

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 112E

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

- (d) For customers with a maximum requirement of 2,000 therms per hour or greater, Public Service reserves the right to discontinue delivery service at any time the total imbalance cash-out amounts unpaid, including amounts billed and amounts not yet billed, by the customer's TPS are greater than 90% of the current credit Security amount held by Public Service for the customer's TPS in accordance with Section 5 of the Third Party Supplier Requirements of this tariff.
- (e) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. These personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff.
- (f) Where the customer has selected BGSS-I as their gas supply option or is supplied interruptible delivery service under this rate schedule, the following shall apply:
- (f-1) The customer shall provide a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
- (f-2) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, ~~telegram~~ or other electronic means, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (f-3) If customer does not discontinue the use of gas after notification pursuant to Special Provision (f-2) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a use rate per hour not greater than 5% of customer's maximum hourly requirement.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

(Charges are for illustrative purposes only and are based on the Original Sheet No. 112E filed with the BPU on November 1, 2018)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Original Sheet No. 112F

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

If a customer supplied under Rate Schedule BGSS-I persistently does not discontinue the use of gas after notification pursuant to Special Provision (f-2), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under interruptible supply service Rate Schedule BGSS-I. Applicable firm supply service will be available on a prospective basis under Rate Schedule BGSS-F subject to the availability of supply and delivery capacity.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (f-2) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

- (g) Unless otherwise agreed to by Public Service, metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (h) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (i) Service under this rate schedule is not available for resale.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SERVED BY THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (j) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (k) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customers eligible to receive Emergency Sales Service can change TPSs effective only on the first day of the month. Customers not eligible to receive Emergency Sales Service can change TPSs at any time in the event that their TPS fails to deliver supply.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

~~RATE SCHEDULE CSG PERIODIC UPDATE:~~

~~Twenty-four months from the effective date of this rate schedule, Public Service will file an update to this rate schedule, as necessary.~~

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 114

THIRD PARTY SUPPLIER REQUIREMENTS

1. GENERAL

A Third Party Supplier (TPS) of natural gas is an entity that has contracted with customers of Public Service to deliver supplies of natural gas to interconnection points with Public Service's distribution system, or is a customer who is self-supplying and acting as a TPS on their own behalf in purchasing and transporting natural gas to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver on a firm basis these gas supplies to the customer pursuant to Rate Schedules RSG, SLG, GSG, LVG, TSG-F, or CSG and on an interruptible basis to customers pursuant to Rate Schedules TSG-NF or CSG. In order for an entity to qualify as a TPS it must execute an Application for Service and satisfy Public Service's credit requirements as noted herein. In order for a customer to qualify to self-supply, the Public Service customer of record for gas delivery service must be served on Rate Schedule TSG-NF or CSG and must be the same corporate entity that is purchasing and transporting the natural gas to interconnection points with Public Service's distribution system. A self-supplying customer must meet all of the TPS requirements herein, except the requirement for licensure by the Board of Public Utilities. TPSs, other than qualifying self-supplying customers, must be licensed by the Board of Public Utilities (Board).

A TPS must successfully complete all Electronic Data Interchange testing in order to enroll new customers that receive service under Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF, and CSG.

TPSs agree to abide by the Board's regulations and with N.J.A.C. 14:4 et seq., *Energy Competition*, including but not limited to Subchapter 7 *Retail Choice Consumer Protection*. Public Service is not responsible for the administration or the enforcement of either of the aforementioned regulations or Code.

2. CUSTOMER CONFIRMATION

By the twenty-second (22nd) of each month, for service to RSG, SLG, GSG, or LVG which is to commence on the first (1st) of the next calendar month, Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes: (1) those customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS, including their required Daily Contract Quantity (DCQ), expressed in therms; (2) former customers' applicable imbalances, expressed in therms; and (3) the TPS's Aggregate Daily Contract Quantity (ADCQ), adjusted for losses, expressed in dekatherms, equal to the sum of the DCQ's of each of the customers of that TPS. TPS will be required to notify Public Service by electronic or other means, as specified by Public Service, by the twenty-second (22nd) of the month as to any corrections or changes to their list of customers, otherwise the list will be assumed to be accurate. Public Service will only amend the list of customers and their respective DCQ's in accordance with the above procedures prior to the next month if a good faith dispute arises concerning the respective TPS's list.

Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes those TSG-F, TSG-NF, and CSG customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS.

3. DELIVERY

3.1 General: Subject to the Force Majeure provisions in Section 7, TPS must deliver to Public Service on each day of the month at points specified on Public Service's distribution system, which points are operationally acceptable to Public Service in its sole discretion, the ADCQ for its RSG, SLG, GSG, and LVG customers and the daily or, under certain circumstances, the hourly usage of its TSG-F, TSG-NF, and CSG customers, adjusted for losses (hereinafter collectively referred to as "usage"). Failure to comply with this provision shall subject TPS to the cash-out pursuant to Sections 6.1, 6.2, and/or 6.3.

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 115

THIRD PARTY SUPPLIER REQUIREMENTS

(Continued)

- 3.2. Warranty of Title:** TPS warrants that, at the time of delivery of gas to Public Service, it will have good title to deliver all gas volumes made available.
- 3.3. Delivery Control and Possession:** After TPS delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.
- 3.4. Delivery Liability:** Public Service shall in no way be liable for any errors in the calculation of the DCQ or ADCQ, nor be responsible for any additional gas costs incurred by TPS due to any error in the calculation of the DCQ or ADCQ.
- 3.5. Delivery Allocation:** On each day deliveries of gas by TPS to Public Service shall be first allocated to TPS's ADCQ on such day and any remaining volume shall be allocated to TPS's TSG-F, TSG-NF, and CSG customers.

4. NOMINATION PROCEDURES

- 4.1. General:** Unless otherwise provided for under section 4.3, Public Service will provide TPS(s) notice by July 1 of each year of the allocation of receipt capacity by pipeline that it expects to have available for all deliveries by TPS(s) at its city gate interconnections, based on existing contractual commitments, for the twelve (12) month period beginning the following November 1. Each TPS(s) will be allocated the receipt capacity based on the total expected firm and interruptible load versus the amount of available receipt capacity.

TPS will be credited for deliveries to Public Service on each day in accordance with the final daily volume confirmations of the interstate pipelines designated by TPS pursuant to this Sub-section.

- 4.2. ~~TPS Nomination Requirements for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour:~~** TPS will be required to nominate to Public Service by electronic or other means, as specified by Public Service, the total volume it intends to deliver to Public Service for subsequent delivery, along with the interstate pipelines it intends to utilize for this delivery and any additional information required by Public Service to fully identify such deliveries. TPS shall nominate to Public Service by 2:30 p.m. Eastern Time prior to the day gas is scheduled to flow (ie. the "Gas Day", defined as the 24 hour period commencing at 10:00 AM Eastern Time). TPS will be permitted to submit requests to modify nominations after the 2:30 pm deadline for supplies for the Gas Day, which may include modifications to both pipeline contracts and volumes. Such modifications will be consistent with the prevailing NAESB protocols, of 7:00 PM Eastern Time on the day prior to the Gas Day, and 11:00 AM Eastern Time ("Intra-day 1"), 3:30 PM Eastern Time ("Intra-day 2"), and 8:00 PM Eastern Time ("Intra-day 3") during the Gas Day. Any such requests for modifications to nominations for a Gas Day must be submitted in writing and received by Public Service up until 8:00 PM Eastern Time during the applicable Gas Day. Public Service will not be obligated to accept gas which has not been nominated in accordance with this Section. In any event, Public Service may refuse any revision in the nomination made during the day of delivery for operating reasons, and if, in its sole opinion, such revision is not related to the customer balancing its supplies and usage for the day.

Public Service will accept deliveries of gas for customers on the interstate pipelines of Transco or Texas Eastern. However, due to delivery limitations, Public Service reserves the right to require a reasonable apportionment of deliveries between Transco and Texas Eastern.

- 4.3. ~~TPS Nomination Requirements for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater:~~** TPS will be required to nominate to Public Service using Public Service's electronic bulletin board, at least 24 hours prior to the start of each day, the total volume it intends to deliver to Public Service for subsequent delivery the next day for each customer with a maximum requirement of 7,500 therms per hour and greater. Such

~~daily nomination may be changed by the TPS at any time up to and during the day for which the daily nomination is applicable by notification to Public Service.~~

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B.P.U.N.J. No. 17 GAS

Original Sheet No. 116

THIRD PARTY SUPPLIER REQUIREMENTS

(Continued)

~~Public Service reserves the right to limit any revision to such daily nomination and shall not be obligated to accept any changes greater than one twenty fourth (1/24) of the customer's maximum daily usage requirements multiplied by the number of hours remaining for the day. In any event, Public Service may refuse any revision in the nomination made during the day of delivery if, in its sole opinion, such revision is not related to the customer balancing its supplies and usage for the day.~~

~~Public Service will, for each customer provided delivery service, specify the interstate pipeline delivery point(s) at which gas supplies from a TPS shall be delivered. Normally such point(s) will be on the interstate pipeline that is in the closest proximity to each customer.~~

5. CREDIT REQUIREMENTS

- 5.1. General:** Public Service's acceptance of a request for service under these Third Party Supplier Requirements is contingent upon TPS providing Security in an amount determined by satisfying a credit appraisal by Public Service. ~~Based on consistent financial evaluation standards, each TPS may be granted, on a non-discriminatory basis, an Unsecured Credit Limit. Public Service shall perform such evaluations no less frequently than once every twelve (12) months.~~

~~If required, a TPS may provide one of the following additional credit assurances to meet its Security obligation: (1) an advance cash deposit; or (2) a standby irrevocable letter of credit; or (3) a guarantee, acceptable to Public Service, by a parent Guarantor which satisfies the credit requirements. The total of the amounts offered by these instruments and, if applicable, the Unsecured Credit Limit, is defined as Security.~~

- 5.2. Credit Amount:** The total Security at all times must be of an amount not less than the product of the TPS's Daily Requirements, expressed in dekatherms, and \$70.00, plus the amount of balancing cash-out obligations outstanding to Public Service, whether billed or not billed, such total amount rounded down to the next lower multiple of \$15,000. Daily Requirements is defined as the sum of the TPS's maximum month ADCQs for RSG, SLG, GSG and LVG customers and the total of the maximum month average daily usage for TSG-F, TSG-NF, and CSG customers, as stated in their respective service agreements. At any time, the maximum month's value shall be the greatest total ADCQ or average daily usage, as applicable, in the prior 12 month period (otherwise known as a rolling 12 month period).

If, at any point in time, the TPS's Daily Requirements decreases, TPS has the option to reduce the level of the Security to the product of the new Daily Requirements and \$70.00, after all the outstanding obligations payable to Public Service are satisfied.

In all cases, any required increase in the level of Security must be satisfied within two (2) business days after receipt of the Public Service notice for additional Security requirements to continue service. If such Security is not posted in accordance with the foregoing, then Public Service is not required to continue service.

- 5.3. Interest:** Interest, on cash deposited with Public Service as Security, will be the lower of the average Federal Funds Effective Rate (as published daily on the Federal Reserve website) for the period of time the funds are on deposit or six (6) percent. Cash deposits shall cease to bear interest upon discontinuance of service by the TPS or, if earlier, when Public Service closes the account. When the executed service agreement is terminated or when a portion of the cash deposit is returned to the TPS, such cash deposits will be returned with accrued interest upon payment or deduction of all charges and other debts that the TPS might owe Public Service.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 5.4. Failure to Deliver for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** In the event that, for a particular TPS, at any time, the sum of the cumulative imbalances, for non Force Majeure reasons, which Public Service has not yet received payment are underdeliveries that exceed three (3) times the ADCQ, Public Service will immediately notify the TPS via telephone, electronic facsimile, or similar means. If such underdeliveries reach five (5) times the ADCQ, the following will occur: (1) the TPS is no longer eligible for these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month; and (2) for the balance of the current month, the affected TPS's customers will be supplied natural gas by Public Service and will be billed for Emergency Sales Service pursuant to their rate schedules for their DCQ times the number of days remaining in the current month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS pursuant to Section 14.3 of the Standard Terms and Conditions or from BGSS default service pursuant to Section 14.5 of the Standard Terms and Conditions.

In order to be reinstated as an eligible TPS following an occurrence of an under-delivery event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional under-delivery event as described above occurs during that year period, the TPS will be ineligible for these Third Party Supplier Requirements for an additional one (1) year period.

- 5.5. Failure to Deliver for Customers on Rate Schedules TSG-F, TSG-NF, and CSG:** In the event that, for a particular TPS, at any time, the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 70% of the current level of Security, Public Service will immediately notify the TPS via telephone, electronic facsimile, or similar means.

At this time the TPS will be given the option to increase the total amount of Security held by Public Service to the required amount as described in Section 5.2 of these TPS Requirements within two (2) business days or to provide immediate payment on outstanding amounts, whether billed or not billed, due to Public Service.

At such time the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 100% of the current level of Security, the TPS is no longer eligible under these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month. The affected TPS's customers eligible for Emergency Sales Service will be supplied natural gas by Public Service for their usage for the remainder of the month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS or from BGSS default service. Delivery service to customers not eligible for Emergency Sales Service will be ceased until such customers arrange for gas supplies from an eligible TPS.

In order to be reinstated as an eligible TPS following an occurrence of event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an event in which outstanding obligations, whether billed or not billed, exceed Security as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2.

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If an additional event in which outstanding obligations, whether billed or not billed, exceed Security as described above occurs during that year period, the TPS will be ineligible under these Third Party Supplier Requirements for an additional one (1) year period.

6. IMBALANCE CASH-OUT PROCEDURES

6.1. TPS Imbalance Cash-out for Customers on Rate Schedules RSG, SLG, GSG, and LVG: On any day that TPS delivers a volume other than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cash-out as follows:

6.1.1. Over deliveries: On any day that TPS delivers a volume greater than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cash-out as follows:

The TPS will be cashed out each day for over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

For over deliveries of the ADCQ of less than 5% the PSE&G will cash out the TPS for the excess gas at 90% the index. For over deliveries of the ADCQ greater than or equal to 5% but less than 15% PSE&G will cash out the TPS for the excess gas at 75% of the index. For over deliveries of the ADCQ greater than or equal to 15% but less than 25%, PSE&G will cash out the TPS for the excess gas at 50% of the index. For over deliveries of the ADCQ greater than or equal to 25%, PSE&G will cash out the TPS for the excess gas at 40% of the index.

6.1.2. Under deliveries: The TPS will be cashed out each day for under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

For under deliveries of the ADCQ of less than 5% PSE&G will cash out the TPS for the deficiency at 110 % of the index cost times the under delivered quantity. For under deliveries of greater than or equal to 5%, PSE&G will cash out the TPS for the deficiency at 200% of the index.

6.1.3. ~~Balancing Under deliveries during Critical Periods:~~ Upon no less than eight (8) hours' notice, Public Service may on any days that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." For any under deliveries by a TPS greater than two (2) percent of the ADCQ during a Critical Period, the TPS will pay a charge per dekatherm at a rate equal to ten times the daily price index calculated in paragraph 6.1.1. The resulting price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC- approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any under deliveries by eligible TPSs. For all over deliveries by an eligible TPS greater than two (2) percent of the ADCQ during a Critical Period, the TPS will be cashed out at the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Transco Leidy Line Receipts for that day then current Commodity Charge applicable to Basic Gas Supply Service — Interruptible (BGSS I).

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- 6.2. TPS Imbalance Cash-out for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour on Rate Schedules TSG-F, TSG-NF, and CSG:** TPS is responsible to deliver gas to Public Service for their applicable customers at the same daily rate that the aggregate of their applicable customers are utilizing gas. The Daily Cash-out Price for over- or under deliveries by a TPS for any day will be the weighted average of the higher of lower of the "Common" range values stated in the Final Daily Price Survey section of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights for the weighted average shall be the required percentages of natural gas delivered on the Texas Eastern and Transco pipelines. Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

- 6.2.1. Normal Daily Balancing for Under-deliveries:** The TPS will be cashed out each day for the under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

PSE&G will cash out the TPS for under deliveries based upon the level of under delivery. For any imbalance level, the total cost will be the sum of costs for all prior levels of under-delivery.

Imbalance Level	Cost to TPS
0% to < 5%	Under delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% < under delivered volume < 15% * 1.25 * index
> 15 % to < 25%	15% < under delivered volume < 25% * 1.5 * index
> 25%	25% < under delivered volume * 2.0 * index

- 6.2.2. Normal Daily Balancing for Over-deliveries.** The TPS will be cashed out each day for the over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

PSE&G will cash out the TPS for under deliveries based upon the level of over delivery. For any imbalance level, the purchase credit will be the sum of credits for all prior levels of over-delivery.

Imbalance Level	Credit to TPS
0% to < 5%	Over delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% < over delivered volume < 15% * 0.75 * index
> 15 % to < 25%	15% < over delivered volume < 25% * 0.5 * index
> 25%	25% < over delivered volume * 0.4 * index

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6.2.3. Balancing During Critical Periods: Upon no less than eight (8) hours' notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period". During such a Critical Period all under deliveries by the TPS greater than two (2) percent will be cashed out at ten times the Daily Cash-out Price. The price for under deliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. All over deliveries of greater than two (2) percent will be cashed out at the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Transco Leidy Line Receipts for that day, the then current Commodity Charge applicable to Basic Gas Supply Service – Interruptible (BGSS-I).

6.3. TPS Imbalance Cash-out for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater on Rate Schedules TSG-F, TSG-NF, and CSG: TPS is responsible to deliver gas to Public Service for each of their applicable customers at the same daily rate each customer is utilizing gas. Except as provided for in Section 6.3.5 below, or as specified in the applicable TSG-NF or CSG agreement, all balancing and cash-out calculations shall be performed separately for each applicable customer. The basis for the Daily Cash-out Price for over- or under deliveries by a TPS will be the weighted average of the higher or lower of the "Common" range value(s) for Texas Eastern M-3 and/or Transco Zone 6 New York, as applicable. The weights for the weighted average shall be based upon the required delivery on the interstate pipeline(s) by the TPS, as published in Platt's *Gas Daily* on the table "Final Daily Price Survey". Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any under deliveries by eligible TPSs.

If at any time customer's TPS fails to deliver, or arrange for delivery of a quantity of gas, which is consistent with the quantity of gas being consumed by customer, Public Service, in its sole discretion, may suspend deliveries of gas to customer until such time as the delivery of gas to Public Service is equal to the quantity of gas being consumed by customer commences. Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

6.3.1. Normal Daily Balancing for Under-deliveries: The TPS will be cashed out each day for the under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

PSE&G will cash out the TPS for under deliveries based upon the level of under delivery. For any imbalance level, the total cost will be the sum of costs for all prior levels of under-delivery.

Imbalance Level	Cost to TPS
0% to < 5%	Under delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% ≤ under delivered volume < 15% * 1.25 * index
> 15 % to < 25%	15% ≤ under delivered volume < 25% * 1.5 * index
> 25%	25% ≤ under delivered volume * 2.0 * index

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6.3.2. Normal Daily Balancing for Over-deliveries: The TPS will be cashed out each day for the over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the “Common” range values stated in the Final Daily Price Survey section of Platt’s Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

PSE&G will cash out the TPS for under deliveries based upon the level of over delivery. For any imbalance level, the purchase credit will be the sum of credits for all prior levels of over-delivery

Imbalance Level	Credit to TPS
0% to < 5%	Over delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% < over delivered volume < 15% * 0.75 * index
> 15 % to < 25%	15% < over delivered volume < 25% * 0.5 * index
> 25%	25% < over delivered volume * 0.4 * index

6.3.3. Balancing During Periods of Suspension or Limitation: If at any time any customer is consuming gas at a rate other than a uniform hourly rate or consuming gas at a rate that doesn't correspond with the customer's TPS' deliveries, and Public Service determines that in its sole judgment that the integrity of all or a portion of its gas distribution system is being jeopardized because of such action, or the interstate pipeline upon which such gas is being delivered to Public Service enforces uniform hourly take restrictions, Public Service may limit the total amount of gas delivered to a TPS’s customer to the same hourly rate at which the TPS is delivering gas to the Public Service gas system.

Public Service will provide the TPS two hours’ notice that it intends to suspend or limit deliveries of gas to one or more customers, except in the case of an emergency on the Public Service gas distribution system or when the interstate pipeline enforces uniform hourly take provisions, in which case the TPS shall be notified as soon as practicable. Such notice from Public Service shall indicate the action Public Service intends to take with respect to suspending or limiting deliveries to a customer, the estimated time period of such suspension or limitation, and the time when such suspension or limitation shall go into effect.

If, during such a period of suspension or limitation of service, the TPS delivers a quantity of gas that is inconsistent with such suspension or limitation, then all under deliveries by the TPS greater than two (2) percent will be cashed out at five times the Daily Cash-out Price. All over deliveries of greater than two (2) percent will be cashed out at the minimum of the “Common” range values stated in the Final Daily Price Survey section of Platt’s Gas Daily for Transco Leidy Line Receipts for that day then current Commodity Charge applicable to Basic Gas Supply Service — Interruptible (BGSS-I).

6.3.4. Balancing During Critical Periods: Upon no less than eight (8) hours’ notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a “Critical Period”. During such a Critical Period all under deliveries by the TPS greater than two (2) percent will be cashed out at ten times the Daily Cash-out Price. The price for under deliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. All over deliveries of greater than two (2) percent will be cashed out at the minimum of the “Common” range values stated in the Final Daily Price Survey section of Platt’s Gas Daily for Transco Leidy Line Receipts for that day then current Commodity Charge applicable to Basic Gas Supply Service — Interruptible (BGSS-I).

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6.3.5. Designated Personnel: The customer's designated personnel having operational control of the gas usage at that facility shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS. Such personnel shall be the only party that Public Service contacts for all operational coordination requirements, including those during periods of Suspension or Limitation and Critical Periods as detailed in Sections 6.3.2 and 6.3.3.

~~**6.3.6 Pooling:** A TPS who is supplying more than one facility under separate CSG and/or TSG-NF accounts, with each facility having a Maximum Requirement of 7,500 therms per hour or greater and with each facility being required to have its gas supplies delivered to the same interstate pipeline delivery point as advised by Public Service pursuant to Section 4.3, may pool gas deliveries to serve the pooled load of all those facilities on the respective pipeline. The TPS shall nominate to Public Service in accordance with Section 4.3 the total gas volume to be delivered to serve the load of the pooled facilities on the respective pipeline. That nomination shall be subject to intraday nomination changes; provided, however, that such prospective changes may be limited to 1/24th of the cumulative maximum daily requirement of the pooled facilities for each remaining hour of the day. Daily imbalance cash-outs will be performed in accordance with Section 6.3, using the pooled gas deliveries versus the pooled gas usage for these facilities.~~

~~A TPS may designate a particular delivered gas supply or supplies to absorb any variation between the pooled gas deliveries and the actual pooled gas usage (swing service), provided that such supply or supplies are delivered under an interstate pipeline service agreement which is approved by the applicable interstate pipeline as being valid for use as a swing service, and that such supply or supplies have been scheduled with the pipeline's tariff provisions and operating procedures applicable to swing services. Prior to its initial utilization of a swing service, the TPS shall notify Public Service of its intention to do so. Such swing service shall not be effective until Public Service has confirmed with the applicable interstate pipeline that the swing service satisfies the pipeline's tariff provisions and operating procedures, and Public Service and the pipeline have established all necessary procedures and communications relating to daily scheduling, confirmations, and related activities.~~

6.4. Cash-out Billing and Payment: Public Service will ~~bill-invoice the~~ TPS any cash-out costs and these charges are due within ten (10) days of the date of Public Service's invoice. Such bills will be subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Public Service has the right to call on Security in an amount equal to all unpaid cash out costs within 30 days of issuance of the cash-out invoice unless Public Service has agreed in writing to extend the period for repayment. Public Service will notify the TPS of the amount of the Security used and the amount of additional security that the TPS shall be required to post. The TPS is required to replenish this Security within two (2) business days as described in Section 5.2 of these Third Party Supplier requirements.

It is the obligation of the TPS to provide Public Service with contact information for cash-out billing annually, and timely notification of any subsequent change to those billing contacts.

Notwithstanding the above, Public Service maintains the right to suspend transportation deliveries to any customer under Rate Schedules RSG, SLG, GSG, LVG, TSG-F, TSG-NF, and CSG from a particular TPS, and return such customers to BGSS, if in Public Service's sole opinion that TPS is not satisfying the TPS requirements as specified herein. Such TPS may also be disqualified from enrolling new customers.

7. FORCE MAJEURE

~~If an interstate pipeline that delivers gas to PSE&G's system has declared a Force Majeure event, pursuant to the terms of that pipeline's FERC approved tariff, that substantially affects the ability of a TPS will be excused from to delivering the required ADCQ on any given day, Public Service may for Force Majeure events which directly and substantially affect TPS's natural gas deliveries to Public Service. For purposes of these Third Party Supplier Requirements, a Force Majeure event will be any failure of the final pipeline delivering gas to Public Service or an upstream pipeline~~

~~feeding such pipeline, with failure having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff.—~~

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~~A legitimate Force Majeure event that curtails TPS's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a TPS's natural gas deliveries to Public Service, will excuse a TPS from performing pursuant to Sections 6.1, 6.2 and 6.3 of these Third Party Supplier Requirements to the extent of such curtailment, and may cash-out the TPS for related under-deliveries at the higher of the (i) weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day (the weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points), or (ii) the Company's average cost of supply for the period in question (inclusive of any pipeline penalties assessed on the Company). If at such time the TPS is delivering gas to customers on other systems, the volume excused from performance on Public Service's system will be no more than a proportionate amount of the affected deliveries curtailed by the Force Majeure event.~~ The TPS is responsible for supplying complete information and verifiable proof of all the particulars requested by Public Service related to any such Force Majeure exclusion. The TPS must have a firm, non-interruptible service with the affected pipeline that is covered by the Force Majeure event and must be willing to present such agreements to Public Service.

8. STANDARD TERMS AND CONDITIONS

These Third Party Supplier Requirements are subject to the Standard Terms and Conditions of this Tariff, as applicable.

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