

August 28, 2024

**via Electronic Submission**

Sherri L. Golden Secretary

Board of Public Utilities  
44 South Clinton Ave., 9<sup>th</sup> Floor  
PO Box 350  
Trenton, NJ 08625-0350  
board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective September 1, 2024

I/M/O the Provision of Basic Generation Service for the Period Beginning June 1, 2024, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 2024 Filing  
Docket No. ER24060465 – Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Relate Charges

Dear Secretary Golden:

Pursuant to the referenced BPU Orders dated August 14, 2024, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service rendered September 1, 2024.

In accordance with the Board's Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark A. Mader  
Director  
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)  
Service List

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING JUNE 1, 2024, THE COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN ACCESS TRANSMISSION TARIFF – JUNE 2024 FILING

BPU DOCKET NO. ER24060465

SERVICE LIST

**Board of Public Utilities**

44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Sherri L. Golden, Secretary  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Stacy Peterson, Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Office of the General Counsel

Carol Artale, General Counsel  
[carol.artale@bpu.nj.gov](mailto:carol.artale@bpu.nj.gov)

Heather Weisband, Senior Counsel  
[heather.weisband@bpu.nj.gov](mailto:heather.weisband@bpu.nj.gov)

Economist's Office

Benjamin Witherell, Chief Economist  
[benjamin.witherell@bpu.nj.gov](mailto:benjamin.witherell@bpu.nj.gov)

**New Jersey Division of Rate Counsel**

140 East Front Street, 4<sup>th</sup> Floor  
Post Office Box 003  
Trenton, NJ 08625

Brian Lipman, Esq., Director  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

T. David Wand, Esq., Managing Attorney  
[dwand@rpa.nj.gov](mailto:dwand@rpa.nj.gov)

Robert Glover, Esq.  
[rglover@rpa.nj.gov](mailto:rglover@rpa.nj.gov)

Bethany Rocque-Romaine, Esq.  
[bromaine@rpa.nj.gov](mailto:bromaine@rpa.nj.gov)  
Lisa Littman, Esq.  
[llittman@rpa.nj.gov](mailto:llittman@rpa.nj.gov)

Debora Layugan  
[dlayugan@rpa.nj.gov](mailto:dlayugan@rpa.nj.gov)

**New Jersey Division of Law**

25 Market Street  
Post Office Box 112  
Trenton, NJ 08625

Pamela Owen, ASC, DAG  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Daren Eppley, DAG  
[daren.eppley@law.njoag.gov](mailto:daren.eppley@law.njoag.gov)

Matko Ilic, DAG  
[matko.ilic@law.njoag.gov](mailto:matko.ilic@law.njoag.gov)

**EDCs**

**Atlantic City Electric Company**

Phil Passanante, Esq.  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Diane Novak  
[dnnovak@pepco.com](mailto:dnnovak@pepco.com)

Sherryl Chen  
[sherryl.chen@pepcoholdings.com](mailto:sherryl.chen@pepcoholdings.com)

**Jersey Central Power & Light Company**

Yongmei Peng  
[ypeng@firstenergycorp.com](mailto:ypeng@firstenergycorp.com)

James Meehan, Esq.  
[jameehan@firstenergycorp.com](mailto:jameehan@firstenergycorp.com)

Peter Samuel  
[psamuel@firstenergycorp.com](mailto:psamuel@firstenergycorp.com)

**Public Service Electric & Gas Company**

Aaron Karp, Esq.  
[aaron.karp@pseg.com](mailto:aaron.karp@pseg.com)

Katherine Smith, Esq.,  
[katherine.smith@pseg.com](mailto:katherine.smith@pseg.com)

Myron Filewicz  
[Myron.filewicz@pseg.com](mailto:Myron.filewicz@pseg.com)

Terry Moran  
[terrance.moran@pseg.com](mailto:terrance.moran@pseg.com)

**Rockland Electric Company**

Margaret Comes, Sr. Staff Attorney  
[comesm@coned.com](mailto:comesm@coned.com)

John L. Carley, Esq.  
[carleyj@coned.com](mailto:carleyj@coned.com)

**NERA**

Rachel Northcutt  
[rachel.northcutt@nera.com](mailto:rachel.northcutt@nera.com)

**Other**

**BP Energy Company**

Rick Sahni  
Contract Services – Power  
[rick.sahni@bp.com](mailto:rick.sahni@bp.com)

Matthew Clements  
Contract Services – Power  
[matthew.clements@bp.com](mailto:matthew.clements@bp.com)

**Citigroup Energy Inc.**

Commodity Operations Group  
Legal Department  
[ceiconfirms@citi.com](mailto:ceiconfirms@citi.com)

**ConocoPhillips**

Jackie Roy  
[jackie.roy@conocophillips.com](mailto:jackie.roy@conocophillips.com)

John Foreman  
[john.r.foreman@conocophillips.com](mailto:john.r.foreman@conocophillips.com)

Steven Gabel  
Gabel Associates  
[steven@gabelassociates.com](mailto:steven@gabelassociates.com)

**DTE Energy Trading**

Marcia Hissong  
[hissongm@dteenergy.com](mailto:hissongm@dteenergy.com)

Cynthia Klots  
[cynthia.klots@dteenergy.com](mailto:cynthia.klots@dteenergy.com)

Justin Brenner  
NextEra Energy Power Mktg.  
[DL-PJM-RFP@fpl.com](mailto:DL-PJM-RFP@fpl.com)

**Other, cont'd.**

Danielle Fazio  
Engelhart CTP (US)  
[danielle.fazio@ectp.com](mailto:danielle.fazio@ectp.com)

Cara Lorenzoni  
Noble Americas Gas & Power  
[clorenzoni@mercuria.com](mailto:clorenzoni@mercuria.com)

**Exelon Generation Company**

Paul Rahm  
[paul.m.rahm@constellation.com](mailto:paul.m.rahm@constellation.com)

Jessica Miller  
[jessica.miller@constellation.com](mailto:jessica.miller@constellation.com)

**Macquarie Energy LLC**

Connie Cheng  
[connie.cheng@macquarie.com](mailto:connie.cheng@macquarie.com)

Sherri Brudner  
[sherri.brudner@macquarie.com](mailto:sherri.brudner@macquarie.com)

Patricia Haule  
[patricia.haule@macquarie.com](mailto:patricia.haule@macquarie.com)

**TransCanada Power Marketing Ltd.**

Matthew Davies  
[matthew\\_davies@transcanada.com](mailto:matthew_davies@transcanada.com)

Brian McPherson  
[brian\\_mcperson@transcanada.com](mailto:brian_mcperson@transcanada.com)

Laura DiBenedetto  
PSEG ER&T  
[laura.dibenedetto@pseg.com](mailto:laura.dibenedetto@pseg.com)

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

5<sup>th</sup> Rev. Sheet No. 2  
Superseding 4<sup>th</sup> Rev. Sheet No. 2

**PART III**  
**SERVICE CLASSIFICATIONS AND RIDERS**  
**TABLE OF CONTENTS**

	Sheet <u>No.</u>	Revision <u>No.</u>
Rider BGS-RSCP – Basic Generation Service – Residential Small	41	First
Commercial Pricing (formerly Rider BGS-FP)	42	<b>Second</b>
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial	43	First
Energy Pricing	44	<b>Second</b>
Rider CIEP – Standby Fee (formerly Rider DSSAC)	45	First
Rider NGC – Non-utility Generation Charge	46	Original
	47	Original
	48	Original
	49	Original
Rider SBC – Societal Benefits Charge	50	First
Rider DSF – Demand Side Factor	51	First
Reserved for Future Use	52	Original
Rider RAC – Remediation Adjustment Clause	53	Original
Rider UNC – Uncollectible Accounts Charge	54	First
Rider USF – Universal Service Fund Costs Recovery	55	Original
Rider QFS – Cogeneration and Small Power Production Service	56	Original
	57	Original
Rider STB – Standby Service	58	Original
	59	Original
Rider CBT – Corporation Business Tax	60	Original
Rider SUT – Sales and Use Tax	61	Original
Rider RRC – RGGI Recovery Charge	62	Original
	63	Original
Rider ZEC – Zero Emission Certificate Recovery Charge	64	First
Rider TAA – Tax Act Adjustment	65	Original
Rider RP – JCP&L Reliability Plus Charge	66	Original
Rider LRAM – JCP&L Lost Revenue Adjustment Mechanism Charge	67	Original
Rider EV – Electric Vehicle Charger Rider	68	Original
	69	Original
	70	Original
	71	Original

Issued: **August 28, 2024**

Effective: **September 1, 2024**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER24060465 dated August 14, 2024**

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
**(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)**

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- PSEG-TEC surcharge of **\$0.002250** per KWH
- VEPCO-TEC surcharge of **\$0.000317** per KWH
- PPL-TEC surcharge of **\$0.000548** per KWH
- AEP-East-TEC surcharge of **\$0.000063** per KWH
- MAIT-TEC surcharge of **\$0.000039** per KWH
- EL05-121-TEC surcharge of **\$0.000228** per KWH
- SRE-TEC surcharge of **\$0.000199** per KWH
- NIPSCO-TEC surcharge of **\$0.000002** per KWH
- SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- TRAILCO-TEC surcharge of **\$0.000237** per KWH
- ACE-TEC surcharge of **\$0.000081** per KWH
- PECO-TEC surcharge of **\$0.000058** per KWH
- Delmarva-TEC surcharge of **\$0.000006** per KWH
- PEPCO-TEC surcharge of **\$0.000011** per KWH
- BG&E-TEC surcharge of **\$0.000019** per KWH
- COMED-TEC surcharge of **\$0.000000** Per KWH
- Duquesne-TEC surcharge of **\$0.000000** Per KWH
- Transource-TEC surcharge of **\$0.000010** Per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.001144)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **August 28, 2024**

Effective: **September 1, 2024**

Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER24060465 dated August 14, 2024**

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GT – High Tension Service	<b>\$0.000000</b>

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	<b>\$0.002250</b>	<b>\$0.000317</b>	<b>\$0.000548</b>	<b>\$0.000063</b>	<b>0.000039</b>
GP	<b>\$0.001358</b>	<b>\$0.000191</b>	<b>\$0.000331</b>	<b>\$0.000037</b>	<b>0.000023</b>
GT	<b>\$0.001284</b>	<b>\$0.000181</b>	<b>\$0.000313</b>	<b>\$0.000035</b>	<b>0.000022</b>
GT – High Tension Service	<b>\$0.000647</b>	<b>\$0.000091</b>	<b>\$0.000158</b>	<b>\$0.000018</b>	<b>0.000012</b>

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	<b>\$0.000228</b>	<b>\$0.000199</b>	<b>\$0.000002</b>	<b>\$0.000003</b>
GP	<b>\$0.000138</b>	<b>\$0.000120</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT	<b>\$0.000130</b>	<b>\$0.000114</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT – High Tension Service	<b>\$0.000065</b>	<b>\$0.000058</b>	<b>\$0.000001</b>	<b>\$0.000001</b>

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	<b>\$0.000237</b>	<b>\$0.000081</b>	<b>\$0.000058</b>	<b>\$0.000006</b>
GP	<b>\$0.000144</b>	<b>\$0.000049</b>	<b>\$0.000035</b>	<b>\$0.000003</b>
GT	<b>\$0.000134</b>	<b>\$0.000046</b>	<b>\$0.000033</b>	<b>\$0.000003</b>
GT – High Tension Service	<b>\$0.000067</b>	<b>\$0.000023</b>	<b>\$0.000016</b>	<b>\$0.000002</b>

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>Transource-TEC</u>
GS and GST	<b>\$0.000011</b>	<b>\$0.000019</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000010</b>
GP	<b>\$0.000006</b>	<b>\$0.000012</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000006</b>
GT	<b>\$0.000006</b>	<b>\$0.000011</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000005</b>
GT – High Tension Service	<b>\$0.000003</b>	<b>\$0.000005</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000003</b>

**4) BGS Reconciliation Charge per KWH: \$0.003177** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **August 28, 2024**

Effective: **September 1, 2024**

Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER24060465 dated August 14, 2024**

Issued by William Douglas Mokoid, President  
 300 Madison Avenue, Morristown, NJ 07962-1911