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August 28, 2024

VIA ELECTRONIC MAIL
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Sherri L. Golden, RMC
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service (“BGS”) Pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 *et seq.* Post Transition Procedures
BPU Docket Nos. ER22030127 and ER23030124

Dear Secretary Golden:

The undersigned is Assistant General Counsel to Atlantic City Electric Company (“ACE” or the “Company”) in the above referenced matter.

Pursuant to the New Jersey Board of Public Utilities’ (the “Board” or “BPU”) Orders dated November 9, 2022 and November 17, 2023 in connection with the above docketed matters regarding accounting and cost recovery processes, ACE is obligated to apply for the periodic reconciliation of its BGS-RSCP (formerly known as BGS-FP) and BGS-CIEP rates through a BGS Reconciliation Charge. For ACE, the reconciliation charges are adjusted effective June 1 and October 1 of each year. In this regard, attached hereto is the Company’s filing for the adjustment to the BGS Reconciliation Charge to be effective on October 1, 2024.

The filing includes proposed modified Tariff Sheets incorporating the adjusted Reconciliation Charge (**Exhibit A**) and schedules (Schedules 1 through 5) providing support for the computation of the charge (**Exhibit B**). As approved by the Board in prior Orders, these rates will become effective 30 days after filing, absent a determination by the Board of manifest error.

Sherri L. Golden, RMC

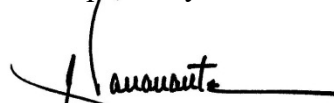
August 28, 2024

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Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Acting Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Exhibit A

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Forty-Third Revised Sheet Replaces
One Hundredth and Forty-Second Revised Sheet No. 3****SECTION IV
TABLE OF CONTENTS (Continued)**

RATE SCHEDULE	SHEET NO.	REVISION NO.
RIDER SBC – Societal Benefits Charge	58	Forty-Eighth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Ninth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Sixty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60c	First Revised
RIDER NEM - Net Energy Metering	61	Fourth Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Eighth Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Seventh Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Fourth Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Eighth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Second Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

Date of Issue: August 28, 2024**Effective Date: October 1, 2024****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124 and ER22030127**

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ (0.005854)
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ (0.005854)
MGS Primary, AGS Primary	\$ (0.005735)

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.396472	\$0.396472

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh) \$0.035735

This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006758
Service taken at Primary Voltage	\$ 0.006580
Service taken at Sub-Transmission Voltage	\$ 0.006505
Service taken at Transmission Voltage	\$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: August 28, 2024

Effective Date: October 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER22030127 and ER23030124

Exhibit A

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and Forty-~~Second~~Third Revised Sheet
Replaces One Hundredth and Forty-~~First~~Second Revised Sheet No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE</u> <u>SCHEDULE</u>	<u>SHEET</u> <u>NO.</u>	<u>REVISION</u> <u>NO.</u>
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RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

Date of Issue: August ~~23~~28, 2024
2024

Effective Date: ~~September~~October 1,

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER24060465~~ER23030124 and ER22030127

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV****Forty-Sixth Revised Sheet Replaces Forty-Fifth Revised****Sheet ~~Replaces Forty-Fourth Revised Sheet~~ No. 60a****RIDER (BGS) continued
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ (0.012423005854)
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ (0.012423005854)
MGS Primary, AGS Primary	\$ (0.012171005735)

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.396472	\$0.396472

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh) \$0.035735

This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. **MEMNEM** customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006758
Service taken at Primary Voltage	\$ 0.006580
Service taken at Sub-Transmission Voltage	\$ 0.006505
Service taken at Transmission Voltage	\$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~April 29~~ August 28, 2024**Effective Date: ~~June~~ October 1, 2024****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company****Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the****BPU Docket No. ER22030127 and ER23030124**

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.010639) <u>003062</u>
Service taken at Primary Voltage	\$ (0.010423) <u>003000</u>
Service taken at Sub-Transmission Voltage	\$ (0.010279) <u>002959</u>
Service taken at Transmission Voltage	\$ (0.010155) <u>002923</u>

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) Suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as Set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Date of Issue: ~~April 29~~August 28, 2024

Effective Date: ~~June~~October 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER22030127 and ER23030124

Exhibit B

Atlantic City Electric Company

BGS Reconciliation Charge - October 1, 2024

Schedule 1

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>
<u>BGS - RSCP</u>				
BILLED REVENUES BGS-RSCP	\$ 35,970,506	\$ 34,853,508	\$ 53,167,621	\$ 84,259,512
LESS: BPU/RA ASSESSMENT	\$ 96,554	\$ 93,548	\$ 141,887	\$ 223,430
NET REVENUES BGS-RSCP	<u>\$ 35,873,952</u>	<u>\$ 34,759,959</u>	<u>\$ 53,025,734</u>	<u>\$ 84,036,083</u>
LESS:				
BGS-RSCP PAYMENTS FOR PROVISION OF SERVICE	\$ 36,850,403	\$ 43,632,284	\$ 63,624,012	\$ 80,405,562
BGS-RSCP ADMINISTRATIVE COSTS	\$ 32,458	\$ 45,103	\$ 55,006	\$ (95,999)
BGS-RSCP COSTS	<u>\$ 36,882,861</u>	<u>\$ 43,677,387</u>	<u>\$ 63,679,018</u>	<u>\$ 80,309,562</u>
OVER/(UNDER) RECOVERY BGS-RSCP	\$ (1,008,909)	\$ (8,917,427)	\$ (10,653,284)	\$ 3,726,520
ANNUAL INTEREST ROLLIN BGS-RSCP				
CUMULATIVE BALANCE BGS-RSCP	<u>\$ (43,564,113)</u>	<u>\$ (52,481,540)</u>	<u>\$ (63,134,824)</u>	<u>\$ (59,408,303)</u>
INTEREST RATE	5.32%	5.33%	5.33%	5.32%
MONTHLY INTEREST ON BALANCE	\$ (137,314)	\$ (153,259)	\$ (184,484)	\$ (195,422)
TO-DATE ROLLIN PERIOD INTEREST	<u>\$ (1,069,970)</u>	<u>\$ (1,223,229)</u>	<u>\$ (1,407,713)</u>	<u>\$ (1,603,136)</u>
BGS-RSCP DEFERRED BALANCE INCLUDING INTEREST	<u>\$ (44,634,083)</u>	<u>\$ (53,704,769)</u>	<u>\$ (64,542,537)</u>	<u>\$ (61,011,439)</u>
<u>BGS - CIEP</u>				
REVENUES BGS-CIEP	\$ 1,212,987	\$ 1,345,972	\$ 1,329,726	\$ 1,244,717
LESS: BPU/RA ASSESSMENT	\$ 3,229	\$ 3,579	\$ 3,537	\$ 3,313
NET REVENUES BGS-CIEP	<u>\$ 1,209,758</u>	<u>\$ 1,342,393</u>	<u>\$ 1,326,189</u>	<u>\$ 1,241,404</u>
LESS:				
BGS-CIEP PAYMENTS FOR PROVISION OF SERVICE	\$ 1,447,411	\$ 1,372,653	\$ 925,656	\$ 2,671,062
BGS-CIEP ADMINISTRATIVE COSTS	\$ 5,751	\$ 13,188	\$ (21,961)	\$ (27,532)
BGS-CIEP COSTS	<u>\$ 1,453,162</u>	<u>\$ 1,385,841</u>	<u>\$ 903,695</u>	<u>\$ 2,643,530</u>
OVER/(UNDER) RECOVERY BGS-CIEP	\$ (243,404)	\$ (43,448)	\$ 422,494	\$ (1,402,126)
ANNUAL INTEREST ROLLIN BGS-CIEP				
CUMULATIVE BALANCE BGS-CIEP	<u>\$ 456,908</u>	<u>\$ 413,460</u>	<u>\$ 835,955</u>	<u>\$ (566,171)</u>
INTEREST RATE	5.32%	5.33%	5.33%	5.32%
MONTHLY INTEREST ON BALANCE	\$ 1,845	\$ 1,389	\$ 1,994	\$ 430
TO-DATE ROLLIN PERIOD INTEREST	<u>\$ 21,657</u>	<u>\$ 23,046</u>	<u>\$ 25,039</u>	<u>\$ 25,470</u>
BGS-CIEP DEFERRED BALANCE INCLUDING INTEREST	<u>\$ 478,565</u>	<u>\$ 436,506</u>	<u>\$ 860,994</u>	<u>\$ (540,702)</u>

Atlantic City Electric Company
BGS Reconciliation Charge - October 1, 2024
Schedule 2

Table 1 **BGS RSCP Reconciliation Charge**

Revenue Requirement

Balance (Over)/Under Recovery	\$ 61,011,439
Estimated Adjustment for October Proration	\$ (2,663,825)
Forecasted BGS Charges and Credits - August and September	\$ (73,053,891)
Net Balance	\$ (14,706,277)

Table 2 **Voltage Level Loss Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate with SUT(\$/kWh)
RS	1.07264	1,962,423,041	2,104,973,450	0.7307	\$ (10,746,597)	\$ (0.005476)	\$ (0.000014)	\$ (0.005491)	\$ (0.005854)
MGS Secondary & MGS-SEVC	1.07264	312,158,989	334,834,218	0.1162	\$ (1,709,441)	\$ (0.005476)	\$ (0.000014)	\$ (0.005491)	\$ (0.005854)
MGS Primary	1.05085	11,570,295	12,158,645	0.0042	\$ (62,074)	\$ (0.005365)	\$ (0.000014)	\$ (0.005379)	\$ (0.005735)
AGS Secondary	1.07264	317,268,125	340,314,482	0.1181	\$ (1,737,420)	\$ (0.005476)	\$ (0.000014)	\$ (0.005491)	\$ (0.005854)
AGS Primary	1.05085	52,792,216	55,476,700	0.0193	\$ (283,227)	\$ (0.005365)	\$ (0.000014)	\$ (0.005379)	\$ (0.005735)
SPL/CSL	1.07264	26,885,712	28,838,690	0.0100	\$ (147,231)	\$ (0.005476)	\$ (0.000014)	\$ (0.005491)	\$ (0.005854)
DDC	1.07264	3,704,631	3,973,735	0.0014	\$ (20,287)	\$ (0.005476)	\$ (0.000014)	\$ (0.005491)	\$ (0.005854)
		2,686,803,009	2,880,569,920	1.0000	\$ (14,706,277)				

Atlantic City Electric Company
BGS Reconciliation Charge - October 1, 2024
Schedule 3

Table 1 **BGS CIEP Reconciliation Charge**

Revenue Requirement

Balance (Over)/Under Recovery	\$	540,702
Estimated Adjustment for October Proration	\$	226,456
Forecasted BGS Charges and Credits - August and September	\$	43,003
Net Balance	\$	810,160

Table 2 **Voltage Level Loss Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate w/ SUT (\$/kWh)
AGS/MGS Secondary	1.07264	16,362,437	17,551,004	0.0578	\$ 46,867	\$ 0.002864	\$ 0.000008	\$ 0.002872	\$ 0.003062
AGS/MGS Primary	1.05085	59,955,516	63,004,254	0.2077	\$ 168,243	\$ 0.002806	\$ 0.000007	\$ 0.002814	\$ 0.003000
TGS Subtransmission	1.03639	122,265,174	126,714,403	0.4177	\$ 338,371	\$ 0.002768	\$ 0.000007	\$ 0.002775	\$ 0.002959
TGS Transmission	1.02383	93,884,901	96,122,178	0.3168	\$ 256,679	\$ 0.002734	\$ 0.000007	\$ 0.002741	\$ 0.002923
		292,468,027	303,391,840	1.0000	810,160				

Atlantic City Electric Company

BGS Reconciliation Charge - October 1, 2024
Schedule 4

Rate Class	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	Period Total
BGS-RSCP									
RS	231,044	215,353	262,565	306,318	263,130	224,653	185,137	274,223	1,962,423
MGS SECONDARY	40,629	39,727	37,438	39,758	37,709	37,747	36,648	42,501	312,159
MGS PRIMARY	1,500	1,467	1,381	1,439	1,335	1,396	1,325	1,727	11,570
AGS SECONDARY	41,286	40,409	38,005	40,368	38,227	38,381	37,261	43,330	317,268
AGS PRIMARY	6,835	6,681	6,293	6,539	5,970	6,417	5,999	8,060	52,792
SPL/CSL	3,401	3,805	4,118	3,713	3,608	3,136	2,622	2,484	26,886
DDC	480	480	464	478	456	445	423	478	3,705
TOTAL	325,175	307,923	350,264	398,613	350,435	312,176	269,415	372,801	2,686,803
BGS-CIEP									
AGS/MGS SECONDARY	2,141	2,092	1,971	2,153	2,095	1,988	1,989	1,933	16,362
AGS/MGS PRIMARY	7,840	7,722	7,211	7,853	7,673	7,239	7,309	7,107	59,956
TGS - Sub Trans	15,912	15,585	14,646	15,573	14,753	14,797	14,381	16,619	122,265
TGS - Trans	12,218	11,968	11,246	11,958	11,329	11,362	11,043	12,761	93,885
TOTAL	38,111	37,367	35,074	37,538	35,850	35,386	34,721	38,420	292,468
	363,286	345,290	385,338	436,151	386,286	347,562	304,137	411,221	2,979,271

Atlantic City Electric Company

BGS Reconciliation Charge - October 1, 2024
Schedule 5

BGS Administrative Costs

BGS - RSCP

	Apr-24	May-24	Jun-24	Jul-24
Contractor - NERA	\$ (394)	\$ 21,944	\$ 45,985	\$ 13,838
Manatt, Phelps & Phillips, LLP - Legal	\$ 5,430	\$ 1,962	\$ -	\$ 4,244
Tranche Fees	\$ -	\$ -	\$ (24,500)	\$ (147,000)
Power Procurement Department	\$ 23,813	\$ 19,845	\$ 25,567	\$ 27,140
Load Settlements Department	\$ 3,609	\$ 1,352	\$ 7,953	\$ 5,779
	\$ 32,458	\$ 45,103	\$ 55,006	\$ (95,999)

BGS - CIEP

	Apr-24	May-24	Jun-24	Jul-24
Contractor - NERA	\$ (70)	\$ 3,873	\$ 8,115	\$ 2,442
Manatt, Phelps & Phillips, LLP - Legal	\$ 958	\$ 346	\$ -	\$ 749
Tranche Fees	\$ -	\$ -	\$ (38,800)	\$ (38,800)
Power Procurement Department	\$ 1,885	\$ 3,305	\$ 4,576	\$ 5,474
Load Settlements Department	\$ 2,978	\$ 5,665	\$ 4,148	\$ 2,604
	\$ 5,751	\$ 13,188	\$ (21,961)	\$ (27,532)

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2023
BPU Docket No. ER22030127

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In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024
BPU Docket No. ER23030124

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