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August 23, 2024

VIA ELECTRONIC MAIL
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges
In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 2024 Filing
BPU Docket No. ER24060465

Dear Secretary Golden:

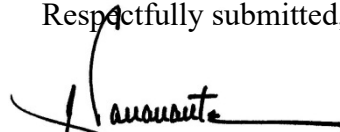
The undersigned is Assistant General Counsel to Atlantic City Electric Company in the above referenced matter. By way of follow up to the Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, dated August 14, 2024, attached are tariff pages that will be effective September 1, 2024.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

Sherri L. Golden, RMC
August 23, 2024
Page 2

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rasanante", written over a horizontal line.

Philip J. Rasanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Tariff Sheets

Clean

**SECTION IV TABLE OF
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Fourth Revised
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RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
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	EV-ERR Continued	10b	Original
	EV-ERR Continued	10c	Original
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Sixty-Fourth Revised
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MGS-SEVC	Rate Schedule Monthly General Service	13a	Fifth Revised
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	AGS Secondary Continued	18	Seventh Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Sixty-Fourth Revised
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Intentionally Left Blank		21	Ninth Revised
Intentionally Left Blank		22	Third Revised
Intentionally Left Blank		23	Ninth Revised
Intentionally Left Blank		24	Third Revised
Intentionally Left Blank		25	Ninth Revised
Intentionally Left Blank		26	Third Revised
Intentionally Left Blank		27	Ninth Revised
Intentionally Left Blank		28	Third Revised
TGS	Rate Schedule Transmission General Service	29	Sixty-First Revised
	TGS Continued	29a	Thirtieth Revised
	TGS Continued	30	Fifth Revised

Date of Issue: August 23, 2024

Effective Date: September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV One Hundredth and Eighteenth Revised Sheet Replaces One
Hundredth and Seventeenth Revised Sheet No. 2

SECTION IV
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Intentionally Left Blank		46	Second Revised
Intentionally Left Blank		47	Second Revised
Intentionally Left Blank		48	Second Revised
Intentionally Left Blank		49	Sixth Revised
RIDER RP – Redevelopment Program Service		50	Second Revised
RIDER SCD – Small Commercial Development		51	Second Revised
RIDER CBT – Corporate Business Tax		52	Original
RIDER SUT – Sales and Use Tax		53	Fifth Revised
Intentionally Left Blank		54	Third Revised
Intentionally Left Blank		55	Third Revised
RIDER SEC - Securitization		56	Twenty-Fifth Revised
RIDER NGC Non-Utility Generation		57	Thirty-First Revised
Intentionally Left Blank		57a	Second Revised

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BPU Docket No. ER24060465

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Forty-Second Revised Sheet Replaces
One Hundredth and Forty-First Revised Sheet No. 3**

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RIDER BGS – Basic Generation Service	60	Twenty-Ninth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Fifth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Sixty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60c	First Revised
RIDER NEM - Net Energy Metering	61	Fourth Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
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RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Eighth Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Seventh Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Fourth Revised
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Date of Issue: August 23, 2024**Effective Date: September 1, 2024****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Third Revised Sheet Replaces Sixty-Second Revised Sheet No. 5****RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.082119	\$0.074735
Excess kWh	\$0.096411	\$0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.041092	\$0.041092
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: August 23, 2024

Effective Date: September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER24060465

**RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)**

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling (“MUD”), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 (“L2”) charge stations that are installed in the MUD residential unit owner’s designated parking space or for service to Level 1 and L2 chargers installed in the residential customer’s non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner’s main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	\$ 0.082119	\$ 0.074735
Excess kWh	\$ 0.096411	\$ 0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.041092	\$0.041092
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

Docket No. ER24060465

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Fourth Revised Sheet Replaces Sixty-Third Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$12.55	\$12.55
Three Phase	\$14.60	\$14.60
Distribution Demand Charge (per kW)	\$3.49	\$2.86
Reactive Demand Charge	\$0.68	\$0.68
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.056849	\$0.050317
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$8.24	\$7.86
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

Date of Issue: August 23, 2024
Effective Date: September 1, 2024

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company’s next base rate case filing.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.082638	\$0.082638
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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BPU Docket No. ER24060465

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
Distribution Demand Charge (per kW)	\$1.97	\$1.55
Reactive Demand Charge	\$0.49	\$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.026979	\$0.026138
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge	\$5.47	\$5.13
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

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RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$13.43
Reactive Demand (for each kvar over one-third of kW demand)	\$1.01
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$7.53
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$12.09
Reactive Demand (for each kvar over one-third of kW demand)	\$0.91

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$7.78

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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BPU Docket No. ER24060465

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4.68
5,000 – 9,000 kW	\$3.61
Greater than 9,000 kW	\$1.82

Reactive Demand (for each kvar over one-third of kW demand)

\$0.64

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$9.11

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised Sheet No. 29a**

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$4.89

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
---	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
----------------------	---------------

Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline See Rider SBC	
------------------------	--

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

Transmission Rate (\$/kWh)	\$0.013174
-----------------------------------	------------

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
---	------------

Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
--	----------------

Infrastructure Investment Program Charge	See Rider IIP
---	---------------

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

StandbyService:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission StandBy Rate</u> <u>(\$/kW)</u>	<u>Distribution StandBy Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$1.24	\$0.47
MGS Primary	\$0.82	\$0.25
AGS Secondary	\$1.13	\$2.01
AGS Primary	\$1.17	\$1.81
TGS Sub Transmission	\$0.73	\$0.00
TGS Transmission	\$0.73	\$0.00

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV First-Revised Sheet Replaces Original Sheet No. 60c

**RIDER (BGS) continued
Basic Generation Service (BGS)**

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000012	0.000009	0.000004	0.000006	0.000005	0.000004	-	0.000004
Total	0.002709	0.002031	0.000910	0.001491	0.001170	0.001017	-	0.000870

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Tariff Sheets

Redlined

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EV-ERR	Electric Vehicle Equivalent Residential Rate	10a	First Second Revised
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MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Sixty-Third Fourth
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Seventeenth~~Eighteenth Revised Sheet
Replaces One Hundredth and ~~Sixteenth~~Seventeenth Revised Sheet No. 2

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Intentionally Left Blank		57a	Second Revised

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and Forty-~~First~~Second Revised Sheet
Replaces One Hundredth and ~~Fortieth~~Forty-First Revised Sheet No. 3

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ER22030127ER24060465

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Sixty-~~Third Revised Sheet Replaces Sixty~~-Second Revised Sheet
Replaces Sixty-First Revised Sheet
No. 5**

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.082119	\$0.074735
Excess kWh	\$0.096411	\$0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate		\$0.035429041092
\$0.035429041092		
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~December 8, 2023~~ August 23, 2024

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**RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)**

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling (“MUD”), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 (“L2”) charge stations that are installed in the MUD residential unit owner’s designated parking space or for service to Level 1 and L2 chargers installed in the residential customer’s non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner’s main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	\$ 0.082119	\$ 0.074735
Excess kWh	\$ 0.096411	\$ 0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0. 035429 <u>041092</u>	
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

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Docket No. ~~ER23020094~~ER24060465

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Third~~Fourth Revised Sheet Replaces ~~Sixty-Second~~Third Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$12.55	\$12.55
Three Phase	\$14.60	\$14.60
Distribution Demand Charge (per kW)	\$3.49	\$2.86
Reactive Demand Charge	\$0.68	\$0.68
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.056849	\$0.050317
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
	<u>\$8.24</u>	<u>\$7.86</u>
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

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RATE SCHEDULE MGS-SEVC
 (Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company’s next base rate case filing.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
<u>Service Charges (\$/kWh):</u>		
<u>Transmission Rate</u>	<u>\$0.082638</u>	<u>\$0.082638</u>
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue: ~~November 30, 2023~~ August 23, 2024

Effective Date: ~~December~~ September 1, 2023 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER23020094 ER24060465

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-~~Third~~ Revised Sheet Replaces ~~Sixty~~-Second Revised Sheet
~~Replaces Sixty-First Revised Sheet~~ No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
Distribution Demand Charge (per kW)	\$1.97	\$1.55
Reactive Demand Charge	\$0.49	\$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.026979	\$0.026138
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge	\$3.63	\$3.28
(\$/kW for each kW in excess of 3 kW)	<u>5.47</u>	<u>5.13</u>
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue: ~~December 8, 2023~~ August 23, 2024

Effective Date: ~~February~~ September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-~~Third~~Fourth Revised Sheet Replaces Sixty-~~Second~~Third Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$13.43
Reactive Demand (for each kvar over one-third of kW demand)	\$1.01
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$6.917.53
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~December 8, 2023~~August 23, 2024

Effective Date: ~~February~~September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER23020094~~ER24060465

ATLANTIC CITY ELECTRIC COMPANYBPU NJ No. 11 Electric Service - Section IV Sixty-~~Third~~Fourth Revised Sheet Replaces Sixty-~~Second~~ThirdRevised Sheet No. 19**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$12.09
Reactive Demand (for each kvar over one-third of kW demand)	\$0.91

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)~~\$6.467.78~~**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~December 8, 2023~~August 23, 2024Effective Date: ~~February~~September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER23020094~~ ER24060465

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4.68
5,000 – 9,000 kW	\$3.61
Greater than 9,000 kW	\$1.82

Reactive Demand (for each kvar over one-third of kW demand)

\$0.64

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

~~\$7,359.11~~

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~December 8, 2023~~ August 23, 2024

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Twenty-Ninth~~Thirtieth Revised Sheet Replaces ~~Twenty-Eighth~~Ninth Revised Sheet No. 29a

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

~~\$5.494.89~~

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~December 8, 2023~~August 23, 2024

Effective Date: ~~February~~September 1, 2024

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ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service – Section IV Eighty-~~Third~~Fourth Revised Sheet Replaces Eighty-~~Second~~Third
Revised
Sheet No. 31**

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection) \$0.163982
Energy (per day for each kW of effective load) \$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC
Universal Service Fund See Rider SBC
Lifeline See Rider SBC
Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$0.~~011546013174~~

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~December 8, 2023~~August 23, 2024

Effective Date: ~~February~~September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER23020094~~ER24060465**

RIDER STB-STANDBY SERVICE
 (Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

StandbyService:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>TransmissionStandByRate</u> (\$/kW)	<u>DistributionStandByRate</u> (\$/kW)
MGS-Secondary and MGS-SEVC	\$0.78 <u>1.24</u>	\$0.47
MGS Primary	\$0.37 <u>82</u>	\$0.25
AGS Secondary	\$0.70 <u>1.13</u>	\$2.01
AGS Primary	\$0.66 <u>1.17</u>	\$1.81
TGS Sub Transmission	\$0.56 <u>73</u>	\$0.00
TGS Transmission	\$0.56 <u>73</u>	\$0.00

Date of Issue: ~~December 8, 2023~~August 23, 2024

Effective Date: ~~February~~September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV First-Revised Sheet Replaces Original Sheet No. 60c

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	<u>0.00033400</u> <u>0341</u>	<u>0.00025500</u> <u>0244</u>	<u>0.00010700</u> <u>0134</u>	<u>0.00018600</u> <u>0182</u>	<u>0.00014300</u> <u>0152</u>	<u>0.00012500</u> <u>0131</u>	-	<u>0.00010900</u> <u>0108</u>
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	<u>0.00022700</u> <u>0205</u>	<u>0.00017200</u> <u>0146</u>	<u>0.00007300</u> <u>0081</u>	<u>0.00012600</u> <u>0110</u>	<u>0.00009700</u> <u>0092</u>	<u>0.00008400</u> <u>0079</u>	-	<u>0.00007400</u> <u>0064</u>
Pepco	<u>0.00002200</u> <u>0020</u>	<u>0.00001700</u> <u>0014</u>	0.000007	<u>0.00001300</u> <u>0011</u>	<u>0.00001000</u> <u>0009</u>	<u>0.000009</u> <u>000007</u>	-	<u>0.00000700</u> <u>0006</u>
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	<u>0.00000300</u> <u>0004</u>	0.000005	0.000004	<u>0.00000300</u> <u>0004</u>	-	0.000003
BG&E	<u>0.00003700</u> <u>0043</u>	<u>0.00002900</u> <u>0031</u>	<u>0.00001200</u> <u>0017</u>	<u>0.00002000</u> <u>0022</u>	<u>0.00001600</u> <u>0019</u>	<u>0.00001400</u> <u>0016</u>	-	<u>0.00001200</u> <u>0014</u>
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Transource	<u>0.000012</u>	<u>0.000009</u>	<u>0.000004</u>	<u>0.000006</u>	<u>0.000005</u>	<u>0.000004</u>	-	<u>0.000004</u>
Total	<u>0.00270800</u> <u>2709</u>	<u>0.00206000</u> <u>2031</u>	<u>0.00086500</u> <u>0910</u>	<u>0.00150500</u> <u>1491</u>	<u>0.00115900</u> <u>1170</u>	<u>0.00101400</u> <u>1017</u>	-	<u>0.00087700</u> <u>0870</u>

Date of Issue: **April 10 August 23, 2024**

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Issued by: **J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. **ER23030124ER24060465**

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission
Tariff – June 2024 Filing
BPU Docket No. ER24060465
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