Law Department PSEG Services Corporation 80 Park Plaza – T10, Newark, New Jersey 07102-4194 email: <u>matthew.weissman@pseg.com</u>



July 30, 2024

I/M/O The Petition Of Public Service Electric And Gas Company For Approval Of An Increase In Electric and Gas Rates And For Changes In The Tariffs For Electric And Gas Service, B.P.U.N.J. No. 14 Electric And B.P.U.N.J. No. 14 Gas Pursuant to N.J.S.A. 48:2-21 And N.J.S.A. 48:2-21.1 And For Approval Of a Gas Weather Normalization Clause; A Pension Expense Tracker And For Other Appropriate Relief BPU Docket No. GR09050422 OAL Docket No. PUCRL-07599-2009N

VIA ELECTRONIC MAIL ONLY

Sherri Golden, Board Secretary Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, New Jersey, 08625-0350

Re: Customer Service Metrics Quarterly Report – 2nd Quarter 2024

Dear Secretary Golden,

On June 7, 2010, the Board of Public Utilities issued its Final Order in the above-referenced proceeding pursuant to which it approved a Settlement whereby an increase in electric distribution rates was approved.

Enclosed is Public Service's Customer Metrics Quarterly Report for 2nd Quarter 2024 pursuant to paragraph 10 of the Board-approved Stipulation of Settlement.

In addition to the report itself, please find an explanation of the five categories utilized to explain leak response times over 60 minutes.

Very truly yours,

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Matthew M. Weissman

C: <u>E-mail Only</u>: Maura Caroselli Brian Lipman Deborah Layugan Stacy Peterson

Explanation of Reason Categories for GE Response over 60 Minutes

Category 1 – Workload

This explanation is provided when the number of reported gas emergencies at a given time exceeds the capacity of available resources to respond, investigate, and secure the scene of each reported location within the prescribed time frame (60 minutes or less). These examples are most commonly associated with higher than reasonably forecasted gas emergencies in a certain period of time, reports of gas emergencies taken after normal working hours or on weekends or during unusual events where the existence of outside area odors create simultaneous reports of multiple gas emergencies.

Category 2 – Travel

This explanation is provided when first responders report their arrival was delayed by unexpected or unusual travel conditions. Examples would include severe traffic, poor weather conditions (rain, flooding, snow, and ice), detours, vehicle breakdown or collision.

Category 3 – Unable to Locate

This explanation is provided when first responders report they cannot immediately locate the address of the emergency provided by the customer, a passerby, or local emergency services (Police, Fire, OEM). Examples include reports provided with the wrong house number, street name and municipality; or premises that display a different address than the one displayed in the GIS database used by PSE&G.

Category 4 – Work Management

This explanation is provided when the gas emergency work management process breaks down due to failure of PSE&G associates to correctly perform their defined role. These associates include inquiry representatives who may fail to generate accurate gas emergency orders, dispatchers who may fail to assign and follow-up gas emergency orders in a timely fashion, first responders who may fail to proceed immediately to the scene of the reported emergency, and any other situation where human error has delayed the arrival of the first responder beyond 60 minutes. Included in this category are failures of PSE&G associates to follow prescribed processes during planned or emergency system outages.

Category 5 - IT System Issues

This explanation is provided when unexpected or unanticipated failure of the automatic work management system to create, assign, transmit, and / or receive the gas emergency order on the MDT (mobile display terminal) delays the arrival of the first responder beyond 60 minutes. Examples would include new system bugs, failed servers, and / or mobile communications. This category does not include failure of PSE&G associates to follow documented back up procedures in the event of known or anticipated system outages or failures.

Leaks Over 60 Minutes Detail Report													
District	Order #	Address	City	Date	Time Taken (notification time)	Time Arrived (ARR)	Response Time (Min.)	Reason for Overage					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY BPU QUARTERLY REPORTS DOCKET NO. GR09050422

BPU Benchmark 80%	1)	Average Speed of Answer Within 30 Seconds	Jan-24 80.4%	Feb-24 80.2%	Mar-24 80.9%	Q1 80.5%	Apr-24 82.3%	May-24 83.6%	Jun-24 82.4%	Q2 82.8%	Jul-24	Aug-24	Sep-24	Q3	Oct-24	Nov-24	Dec-24	Q4	YTD 81.6%
5%	2)	Abandoned Call Rate	5.4%	4.5%	4.0%	4.6%	4.0%	2.7%	4.3%	3.6%									4.2%
	3)	Speed of Customer Response Avg in Seconds	87	80	69	79	64	48	70	61									70
95%	4)	Percent of On-Cycle Meter Reads	93.2%	93.7%	94.5%	93.8%	95.0%	95.2%	95.4%	95.2%									94.5%
<u>< 20 per 1,000</u>	5)	Rebills/1,000 Customers	11.4	11.7	12.5	11.9	12.9	11.8	10.1	11.6									11.7
95%	6)	Gas Leak/Odor Response Within 60 Minutes	99.99%	100.00%	99.98%	99.99%	100.00%	100.00%	100.00%	100.00%									99.99%
95%	7)	Percent of Customer Service Appointments Met	88%	90%	91%	89%	93%	92%	91%	92%									91%
1.0	8)	Escalated Complaints to the BPU/1,000 Customers	0.04	0.04	0.06	0.13	0.06	0.05	0.04	0.14									0.28
		Escalated Complaints (Non Collection) to the BPU/1,000 Customers	0.02	0.02	0.02	0.06	0.02	0.02	0.02	0.05									0.11