

July 31, 2024

**Via Electronic Submission**

Sherri L. Golden, Secretary  
Board of Public Utilities  
44 South Clinton Ave., 9<sup>th</sup> Floor  
PO Box 350  
Trenton, NJ 08625-0350  
board.secretary@bpu.nj.gov

RE: Compliance Filing  
BGS Reconciliation Charges  
Effective September 1, 2024 through November 30, 2024  
Docket No. ER23030124

Dear Secretary Golden:

Pursuant to the New Jersey Board of Public Utilities (“Board” or “BPU”) decision in the above-referenced matter, Jersey Central Power & Light Company (“JCP&L” or “Company”) herewith files the following revised tariff sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC), effective with service on and after September 1, 2024.

- First Revised Sheet No. 42 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- First Revised Sheet No. 44 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing).

In accordance with the Board’s Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark Mader  
Director  
Rates & Regulatory Affairs - NJ

Enclosures

cc: S. Peterson; B. Lipman; T. David Wand

**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 14 ELECTRIC - PART III**

**4<sup>th</sup> Rev. Sheet No. 2**  
**Superseding 3<sup>rd</sup> Rev. Sheet No. 2**

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**Issued: July 31, 2024**

**Effective: September 1, 2024**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER23030124 dated November 17, 2023**

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- TRAILCO-TEC surcharge of **\$0.000254** per KWH
- ACE-TEC surcharge of **\$0.000094** per KWH
- PECO-TEC surcharge of **\$0.000073** per KWH
- Delmarva-TEC surcharge of **\$0.000005** per KWH
- PEPCO-TEC surcharge of **\$0.000013** per KWH
- BG&E-TEC surcharge of **\$0.000017** per KWH
- COMED-TEC surcharge of **\$0.000000** Per KWH
- Duquesne-TEC surcharge of **\$0.000000** Per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

- PSEG-TEC surcharge of **\$0.002250** per KWH
- VEPCO-TEC surcharge of **\$0.000317** per KWH
- PPL-TEC surcharge of **\$0.000548** per KWH
- AEP-East-TEC surcharge of **\$0.000063** per KWH
- MAIT-TEC surcharge of **\$0.000039** per KWH
- EL05-121-TEC surcharge of **\$0.000228** per KWH
- SRE-TEC surcharge of **\$0.000199** per KWH
- NIPSCO-TEC surcharge of **\$0.000002** per KWH
- SFC-TEC surcharge of **\$0.000003** per KWH

**3) BGS Reconciliation Charge per KWH:** **(\$0.001144)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **July 31, 2024**

Effective: **September 1, 2024**

Filed pursuant to **Order** of Board of Public Utilities  
**Docket No. ER23030124** dated **November 17, 2023**

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GT – High Tension Service	<b>\$0.000000</b>

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	<b>\$0.000254</b>	<b>\$0.000094</b>	<b>\$0.000073</b>	<b>\$0.000005</b>
GP	<b>\$0.000178</b>	<b>\$0.000066</b>	<b>\$0.000051</b>	<b>\$0.000004</b>
GT	<b>\$0.000174</b>	<b>\$0.000064</b>	<b>\$0.000049</b>	<b>\$0.000004</b>
GT – High Tension Service	<b>\$0.000050</b>	<b>\$0.000018</b>	<b>\$0.000014</b>	<b>\$0.000001</b>

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	<b>\$0.000013</b>	<b>\$0.000017</b>	<b>\$0.000000</b>	<b>\$0.000000</b>
GP	<b>\$0.000009</b>	<b>\$0.000012</b>	<b>\$0.000000</b>	<b>\$0.000000</b>
GT	<b>\$0.000009</b>	<b>\$0.000012</b>	<b>\$0.000000</b>	<b>\$0.000000</b>
GT – High Tension Service	<b>\$0.000002</b>	<b>\$0.000003</b>	<b>\$0.000000</b>	<b>\$0.000000</b>

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	<b>\$0.002250</b>	<b>\$0.000317</b>	<b>\$0.000548</b>	<b>\$0.000063</b>	<b>0.000039</b>
GP	<b>\$0.001358</b>	<b>\$0.000191</b>	<b>\$0.000331</b>	<b>\$0.000037</b>	<b>0.000023</b>
GT	<b>\$0.001284</b>	<b>\$0.000181</b>	<b>\$0.000313</b>	<b>\$0.000035</b>	<b>0.000022</b>
GT – High Tension Service	<b>\$0.000647</b>	<b>\$0.000091</b>	<b>\$0.000158</b>	<b>\$0.000018</b>	<b>0.000012</b>

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	<b>\$0.000228</b>	<b>\$0.000199</b>	<b>\$0.000002</b>	<b>\$0.000003</b>
GP	<b>\$0.000138</b>	<b>\$0.000120</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT	<b>\$0.000130</b>	<b>\$0.000114</b>	<b>\$0.000001</b>	<b>\$0.000002</b>
GT – High Tension Service	<b>\$0.000065</b>	<b>\$0.000058</b>	<b>\$0.000001</b>	<b>\$0.000001</b>

**4) BGS Reconciliation Charge per KWH: \$0.003177** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **July 31, 2024**

Effective: **September 1, 2024**

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Issued by James V. Fakult, President  
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Jersey Central Power & Light Company  
 BGS Reconciliation Charges  
 Effective [September 1, 2024](#) through [November 30, 2024](#)  
 Docket No. [ER23030124](#)

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,748,499,660	<a href="#">93,139,507</a>
BGS Revenues (excluding SUT) {2}	\$ 279,543,103	\$ 8,074,172
BGS Costs {3}	\$ 276,198,757	\$ 8,339,417
Over / (Under) Recovery - this Period	\$ 3,344,346	\$ (265,245)
Deferred Interest {2}	\$ (395,527)	\$ (12,334)
Total Over / (Under) including Interest	\$ 2,948,819	\$ (277,579)
Total Amount to be refunded/recovered	\$ (2,948,819)	\$ 277,579
Reconciliation Charge (\$ per kWh)	\$ (0.001073)	\$ 0.002980
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ (0.001144)	\$ 0.003177

[{1}](#) Projected for the recovery period [September 1, 2024](#) through [November 30, 2024](#)

[{2}](#) For the reconciliation period [April 1, 2024](#) through [June 30, 2024](#)

[{3}](#) For the reconciliation period [April 1, 2024](#) through [June 30, 2024](#)  
 plus cumulative interest through [March 31, 2024](#)

**JCPL Indirect Administration Cost recovered through BGS Reconciliation Charge**

	Prior to															
	Jul. 2020	Jul. 2020 to	Jul. 2021 to	Jul. 2022 to	Jul. 2023	Aug. 2023	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun
RSCP	{1}	Jun. 2021 {1}	Jun. 2022 {1}	Jun. 2023 {1}	{2}	{2}	2023 {2}	2023 {2}	2023 {2}	2023 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}
Manatt, Phelps & Phillips		\$56,591	\$54,288	\$50,989	\$3,314	\$3,544	\$3,853	\$4,669	\$3,968	\$3,537	\$0	\$4,407	\$9,617	\$6,084	\$3,584	\$430
NERA		\$403,153	\$278,214	\$191,008	\$0	\$0	\$0	\$199,345	\$25,972	\$25,397	\$0	\$20,249	\$28,259	\$70,654	\$90,049	\$8,529
BGS Office Lease		\$18,261	\$15,099	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$59,936	\$43,166	\$38,296	\$0	\$38,471	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>BGS Direct Labor</u>																\$5,355
Total		\$537,942	\$390,768	\$280,293	\$3,314	\$42,015	\$3,853	\$204,014	\$29,940	\$28,934	\$0	\$24,656	\$37,876	\$76,738	\$93,633	\$14,314
Tranch Fee		\$556,000	\$453,300	\$364,500												
Net Cost		<b>\$102,190</b>	<b>-\$18,058</b>	<b>-\$62,532</b>	<b>-\$84,207</b>											

	Prior to															
	Jul. 2020	Jul. 2020 to	Jul. 2021 to	Jul. 2022 to	Jul. 2023	Aug. 2023	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun
CIEP	{1}	Jun. 2021 {1}	Jun. 2022 {1}	Jun. 2023 {1}	{2}	{2}	2023 {2}	2023 {2}	2023 {2}	2023 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}	2024 {2}
Manatt, Phelps & Phillips		\$26,084	\$25,023	\$23,502	\$1,882	\$2,013	\$2,188	\$2,652	\$2,253	\$2,009	\$0	\$2,503	\$5,461	\$3,455	\$2,036	\$244
NERA		\$185,822	\$128,234	\$88,040	\$0	\$0	\$0	\$113,208	\$14,750	\$14,423	\$0	\$11,500	\$16,048	\$40,125	\$51,139	\$4,844
BGS Office Lease		\$8,417	\$6,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bates White		\$27,626	\$19,896	\$17,651	\$0	\$21,848	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>BGS Direct Labor</u>																\$3,041
Total		\$247,949	\$180,113	\$129,193	\$1,882	\$23,861	\$2,188	\$115,860	\$17,003	\$16,432	\$0	\$14,002	\$21,510	\$43,580	\$53,174	\$8,129
Tranch Fee		\$256,300	\$204,500	\$207,000												
Net Cost		<b>-\$47,216</b>	<b>-\$8,351</b>	<b>-\$24,387</b>	<b>-\$77,807</b>											

{1} Included in Prior and Current BGS Reconciliation Charge

{2} Net Cost, which is the Indirect Admin Cost net of Tranch Fee booked in July of each year, will be included future BGS Reconciliation Charge.

The allocation between RSCP and CIEP is estimated and subject to true-up.