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Vice President, Rates & Regulatory Affairs

July 15, 2024

**Electronic Filing**

Sherri L. Golden, Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, NJ 08625-0350

**Re: In The Matter Of The Petition Of Elizabethtown Gas Company For Approval Of A Rate Adjustment Pursuant To The Infrastructure Investment Program (“IIP”) BPU Docket No. GR24040281**

Dear Secretary Golden:

With regard to the above-referenced matter, enclosed herewith is the submission of Elizabethtown Gas Company’s 12&0 Update Schedules.

In accordance with the New Jersey Board of Public Utilities (“BPU”) March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

Enclosures  
cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY  
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE  
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040281**

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STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES

-----X  
IN THE MATTER OF THE PETITION OF :  
ELIZABETHTOWN GAS COMPANY FOR : BPU DOCKET NO. GR24040281  
APPROVAL OF A RATE ADJUSTMENT :  
PURSUANT TO THE INFRASTRUCTURE :  
INVESTMENT PROGRAM (“IIP”) :  
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**12&0 UPDATE SCHEDULES**

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July 15, 2024

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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<b>IN THE MATTER OF THE PETITION OF</b>	:	<b>BPU DOCKET NO.</b>
<b>ELIZABETHTOWN GAS COMPANY FOR</b>	:	<b>GR24040281</b>
<b>APPROVAL OF A RATE ADJUSTMENT</b>	:	
<b>PURSUANT TO THE INFRASTRUCTURE</b>	:	
<b>INVESTMENT PROGRAM (“IIP”)</b>	:	<b>CASE SUMMARY</b>
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Elizabethtown Gas Company ("Elizabethtown" or the "Company") files this Petition for approval of a rate adjustment pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("BPU") on June 12, 2019 in BPU Docket No. GR18101197. With the IIP, Elizabethtown is authorized to invest up to \$300 million in the Company's gas distribution system over the five (5) year period, July 1, 2019 through June 30, 2024, to replace up to 250 miles of cast iron and bare steel mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during Year 5 of the IIP, which is the period July 1, 2023 through June 30, 2024.

Cost recovery for IIP Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Projects placed in service during the period July 1, 2023 through June 30, 2024, through a rate adjustment to take effect on October 1, 2024.

If approved by the Board, the impact of the proposed rate adjustment to rates in effect on July 1, 2024 for a residential heating customer using 100 therms is a monthly increase of \$1.74 from \$138.93 to \$140.67 an increase of 1.3%.

**IIP**  
**12 & 0 UPDATE**

**Schedules**  
**of**  
**THOMAS KAUFMANN**

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Requirement and Residential Bill Impact**

**June 2024**  
**Proposed Oct 1**

Plant In Service (excl AFUDC)	\$57,612,000
Monitor	\$60,000
Advanced Leak Detection (ALD) Report	\$0
AFUDC	\$375,413
Total Plant In Service	<u>\$58,047,413</u>
Book Depreciation, half year	(\$623,200)
Deferred Income Tax	(\$436,711)
Rate Base	<u>\$56,987,502</u>
Rate of Return - net of tax	<u>6.3100%</u>
	\$3,595,911
O&M Red. for Leak Repairs - per Stip, net of tax	(\$64,701)
Advanced Leak Detection expense, net of tax, if any	\$0
Depreciation Exp, net of tax	\$896,037
Allowable Net Income	<u>\$4,427,247</u>
Revenue Factor	<u>1.404475</u>
<b>Current Revenue Requirement</b>	<b>\$6,217,958</b>
<b>Previously Approved, Yrs. 3 &amp; 4</b>	<b>\$12,508,737</b>
<b>Cumulative Revenue Requirement, Year 3 Forward</b>	<b><u>\$18,726,695</u></b>
CBT Rate, see Sch 9	9.000%
FIT Rate, See Sch 9	21.000%
Net Tax Rate	28.110%
Average Book Depreciation Rate	2.15%
Tax Depreciation Rate	3.750%
Bonus Depreciation Rate	0%
Half Year Book Depreciation	\$623,200
Tax Bonus Depreciation	\$0
Tax Depreciation	\$2,176,778
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate	(\$436,711)
O&M Red. for Leak Repairs - per Stip	(\$90,000)
Advanced Leak Detection expense	\$0
<b><u>Residential 1,000 Therm Current Period Bill Impact:</u></b>	
Rate Increase Per Therm w/ SUT, Schedule TK-2	\$0.0174
Annual Increase, w/tax	1,000 \$17.40
Current Bill as of Date	<u>7/1/2024</u>
1,000 Therm Bill at Current Rates	\$1,410.30
1,000 Therm Bill plus IIP Annual Increase	\$1,427.70
<b>% Increase from Current 1,000 Therm Bill</b>	<b>1.2%</b>

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program (“IIP”)  
Proposed Rates - Oct 1, 2024

Summary of Years 3, 4 & 5 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)

	Year 3 & 4							Years	Year 5
	Current	2021 Rate Case	Revenue	Revenue	2021 Rate Case	Pre Tax	Sales Tax	3- 5	Rate
	Rates	% of Base	Requirement	per Proof	Distribution	Rates	6.625%	Rates	Changes
	w/ Tax	Revenues			Therms	per Proof		w/ Tax	w/ Tax
Residential	\$0.0351	66.325001%	\$12,420,481	\$12,420,205	252,443,185	\$0.0492	\$0.0033	\$0.0525	\$0.0174
Small General Service	\$0.0375	6.693284%	\$1,253,431	\$1,253,208	23,780,038	\$0.0527	\$0.0035	\$0.0562	\$0.0187
General Delivery Service	\$0.0275	22.952551%	\$4,298,254	\$4,298,361	111,356,509	\$0.0386	\$0.0026	\$0.0412	\$0.0137
GDS SP#1 May -Oct	\$0.0031	0.000769%	\$144	\$144	32,668	\$0.0044	\$0.0003	\$0.0047	\$0.0016
Natural Gas Vehicles	\$0.0644	0.022968%	\$4,301	\$4,299	47,552	\$0.0904	\$0.0060	\$0.0964	\$0.0320
Large Volume Demand	\$0.0099	3.846146%	\$720,256	\$718,304	51,676,578	\$0.0139	\$0.0009	\$0.0148	\$0.0049
Electric Generation	\$0.0275	0.000000%	\$0	\$0	-	\$0.0386	\$0.0026	\$0.0412	\$0.0137
Gas Lights	\$0.0333	0.000660%	\$124	\$124	2,664	\$0.0465	\$0.0031	\$0.0496	\$0.0163
Firm Spec. Contracts	\$0.0016	0.158620%	<u>\$29,704</u>	<u>\$29,948</u>	13,612,932	\$0.0022	\$0.0001	\$0.0023	\$0.0007
			\$18,726,695	\$18,724,593					

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Requirement Allocation, Plant In-Service**  
**June 2024**

Schedule TK-3  
12+0

Revenue Requirement, see below	\$18,726,695	Allocation per 2021 Rate Case		Allocation
		Base Revenues	Overall %	
Residential		\$170,956,081	66.325001%	\$12,420,481
Small General Service		\$17,252,282	6.693284%	\$1,253,431
General Delivery Service		\$59,161,373	22.952551%	\$4,298,254
GDS SP#1 May - Oct		\$1,983	0.000769%	\$144
Natural Gas Vehicles		\$59,202	0.022968%	\$4,301
Large Volume Demand		\$9,913,639	3.846146%	\$720,256
Electric Generation		\$0	0.000000%	\$0
Gas Lights		\$1,700	0.000660%	\$124
<b>Firm Base Rate Revenues</b>		<b>\$257,346,260</b>	<b>99.841379%</b>	<b>\$18,696,991</b>
Firm Special Contract(s)		\$408,852	0.158620%	\$29,704
<b>Total Firm Revenues</b>		<b>\$257,755,112</b>	<b>100.00%</b>	<b>\$18,726,695</b>
Interruptible Revenues		\$7,397,323		
Other Revenues		\$995,456		
<b>TOTAL REVENUES</b>		<b>\$266,147,891</b>		<b>\$18,726,695</b>

*allocation rounding* \$0

Revenue Requirements:	Included Above	
June 2020	\$0	\$6,830,571 Docket No. GR20050327, Dated: 9-30-20, Effective on: 10-1-20 *
June 2021	\$0	\$7,063,912 Docket No. GR21040747, Dated: 9-14-21, Effective on: 10-1-21 *
June 2022	\$6,300,195	Docket. No. GR22040316, Dated 9-28-22 Effective on: 10-1-22 **
June 2023	\$6,208,542	Docket. No. GR23040270, Dated 9-27-23 Effective on: 10-1-23 **
June 2024	\$6,217,958	
June 2025	\$0	
<b>Total</b>	<b><u>\$18,726,695</u></b>	

Notes:

\* Years 1&2, June 2020 and 2021, rolled into base rates in BPU Docket No. GR21121254, Dated 8-17-22, Effective 9-1-22.

\*\* Years 3&4, June 2022 and 2023, will be rolled into base rates upon approval BPU Docket No. GR24020158, at which time the IIP rates will be recalculated to the revenue requirement of June 2024.



**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**

Schedule TK-4  
 Consisting of 3 Pages  
 12+0

**Proof of Revenue**  
**Summary of Years 3, 4 & 5 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)**  
**\$18,726,695**

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	Amount	Units	Rates	Revenue	Rates	Revenue Proof
<u>IIP Dkt. No. GR22040316, Eff. 10-01-22</u>						
<u>Residential Service</u>	285,133	Customers		<b>RDS</b>		<b>RDS</b>
Customer Charge	3,421,596	Bills	\$0.00	\$0	\$0.00	\$0
Rider F Charge	252,443,185	Therms	\$0.0181	<u>\$4,569,222</u>	\$0.0492	<u>\$12,420,205</u>
<b>Total Base Rate Revenues</b>				<b>\$4,569,222</b>		<b>\$12,420,205</b>
<hr/>						
				<b>SGS</b>		<b>SGS</b>
<u>Small General Service</u>	17,312	Customers				
Customer Charge	207,744	Bills	\$0.00	\$0	\$0.00	\$0
Rider F Charge	23,780,038	Therms	\$0.0200	<u>\$475,601</u>	\$0.0527	<u>\$1,253,208</u>
<b>Total Base Rate Revenues</b>				<b>\$475,601</b>		<b>\$1,253,208</b>
<hr/>						
				<b>GDS</b>		<b>GDS</b>
<u>General Delivery Service</u>	6,585	Customers				
Customer Charge	79,020	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	22,336,313	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	111,356,509	Therms	\$0.0119	<u>\$1,325,142</u>	\$0.0386	<u>\$4,298,361</u>
SP#1 DG/AC (SP#1 Nov- Apr)	inc above					
SP#1 DG/AC (SP#1 May - Oct)	32,668	Therms	\$0.0065	\$212	\$0.0044	\$144
Economic Development Discont (SP#2)	inc above					
<b>Total Base Rate Revenues</b>	111,389,177	Total Rider F Therms		<b>\$1,325,142</b>		<b>\$4,298,505</b>
<hr/>						
				<b>EGF</b>		<b>EGF</b>
<u>Electric Generation Firm Service</u>	0	Customers		<i>If Zero Therms, Set Rider F Equal to GDS</i>		
Customer Charge	0	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	0	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	0	Therms	\$0.0038	<u>\$0</u>	\$0.0386	<u>\$0</u>
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>
<hr/>						
				<b>LVD</b>		<b>LVD</b>
<u>Large Volume Demand</u>	50	Customers				
Customer Charge	600	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	4,507,025	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	51,676,578	Therms	\$0.0057	<u>\$294,556</u>	\$0.0139	<u>\$718,304</u>
<b>Total Base Rate Revenues</b>				<b>\$294,556</b>		<b>\$718,304</b>

**ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program ("IIP")**

Schedule TK-4  
Consisting of 3 Pages  
12+0

**Proof of Revenue  
Summary of Years 3, 4 & 5 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)  
\$18,726,695**

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	<u>Amount</u>	<u>Units</u>	<u>Rates</u>	<u>Revenue</u>	<u>Rates</u>	<u>Revenue Proof</u>
			IIP Dkt. No. GR22040316, Eff. 10-01-22			
		1 Customers		<b>NGV</b>		<b>NGV</b>
<u>Natural Gas Vehicles</u>		12 Bills			<i>re-set allocation, to be only on the Dist.Chg</i>	
Rider F Charge	47,552	Therms	\$0.0324	\$1,541	\$0.0904	\$4,299
Fueling Charge	47,552	Therms	\$0.0000	\$0	\$0.0000	\$0
Facilities Charge	47,552	Therms	\$0.0000	\$0	\$0.0000	\$0
<b>Total Base Rate Revenues</b>			\$0.0324	<b>\$1,541</b>	\$0.0904	<b>\$4,299</b>
<hr/>						
		7 Customers		<b>GLS</b>		<b>GLS</b>
<u>Gas Lights Service</u>		84 Bills				
Service Charge			\$0.27		\$0.68	
Rider F Charge	2,664	Therms	\$0.0168	\$45	\$0.0465	\$124
<b>Total Base Rate Revenues</b>				<b>\$45</b>		<b>\$124</b>
<hr/>						
<b>Total Firm Rate Class</b>	<b>439,339,194</b>	<b>Therms</b>		<b>\$6,666,107</b>		<b>\$18,694,645</b>
<hr/>						
				<b>CSI</b>		<b>CSI</b>
<u>Closed Tariff 2 Kean Meters Left Interruptible Cogeneration Sales Service</u>						
Service Charge	12	Bills	\$0.00	\$0	\$0.00	\$0
Distribution Charge, retain 20%	70	Therms	\$0.0000		\$0.0000	
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>
<hr/>						
				<b>IS</b>		<b>IS</b>
<u>Interruptible Sales Service</u>						
Service Charge	12	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	9,444	Therms	\$0.0000	\$0	\$0.0000	\$0
Distribution Charge, retain 20%	21,741	Therms	\$0.0000		\$0.0000	
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**

Schedule TK-4  
 Consisting of 3 Pages  
 12+0

**Proof of Revenue**  
**Summary of Years 3, 4 & 5 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)**  
**\$18,726,695**

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	<u>Amount</u>	<u>Units</u>	<u>Rates</u>	<u>Revenue</u>	<u>Rates</u>	<u>Revenue Proof</u>
<u>IIP Dkt. No. GR22040316, Eff. 10-01-22</u>						
			<u>ITS-IS</u>		<u>ITS-IS</u>	
<u>Interruptible Transportation Service</u>	10 Customers					
Service Charge	120	Bills	\$0.00	\$0	\$0.00	\$0
Demand Chg., retain 1st \$0.08/ 20% thereafter	289,000	Therms	\$0.000	\$0 *	\$0.000	\$0
Distribution Charge, retain 20%	2,050,698	Therms	\$0.0000		\$0.0000	
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>
*Amount is the 1st \$0.08 per therm						
			<u>ITS-CSI</u>		<u>ITS-CSI</u>	
<u>Interruptible Cogeneration</u>	No Customers					
<u>Transportation Service</u>	0 Customers					
Service Charge	0	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge, retain 20%	0	Therms	\$0.000		\$0.000	
Distribution Charge, retain 20%	0	Therms	\$0.0000		\$0.0000	
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>
			<u>ITS-LVD</u>		<u>ITS-LVD</u>	
<u>Interruptible LVD Sales Service</u>	35 Customers					
Service Charge	420	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	4,277,425	Therms	\$0.000	\$0	\$0.000	\$0
Distribution Charge	35,980,038	Therms	\$0.0000	\$0	\$0.0000	\$0
<b>Total Base Rate Revenues</b>				<b>\$0</b>		<b>\$0</b>
	<i>FYI w/ Flex Therms</i>	36,417,630				
<b>Total Interruptible Rate Class Revenues</b>				<b>\$0</b>		<b>\$0</b>
<b>TOTAL SYSTEM BASE DISTRIBUTION REVENUES</b>				<b>\$6,666,107</b>		<b>\$18,694,645</b>
<b>Other Revenues</b>						
Special Contracts Firm				\$12,252		\$29,948
Special Contracts Interruptible and ITS-LVD Flex				\$0		\$0
Other Revenues				\$0		\$0
<b>Total Other Revenues</b>				<b>\$12,252</b>		<b>\$29,948</b>
			<b>Yrs 3 &amp; 4 Previously</b>		<b>Yrs 3, 4 &amp; 5</b>	
<b>IIP REVENUES, per Approved and Proposed Rates</b>			<b>Approved *</b>	<b>Change</b>	<b>Total</b>	
			\$12,519,497	\$6,205,096	\$18,724,593	
<b>Total Target Change (TK-3)</b>			\$12,508,737	\$6,217,958	\$18,726,695	
<b>Difference</b>			\$10,760	(\$12,862)	(\$2,102)	

\* Docket. No. GR22040316, Dated 9-28-22 Effective on: 10-1-22.

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Weather Normalization Clause ("WNC") Margin Revenue Factor ("MRF")**  
**For Conservation Incentive Program (CIP) to Determine Weather and Non-Weather Amounts**

Classes	Distribution Charge, including taxes (\$/ therm) a	less SUT tax 6.625% b	Margin Revenue, Distribution Charge excluding taxes, (\$/ therm) c = a - b	Class Sales for period October through May (therms) * d	Ratio of Class Sales to Total Sales for Period e= d / sum of d	Weighted Margin Revenue in Distribution Rate (\$/ therm) f = c * e
<b>Base Rates</b>						
RDS	\$0.5797	\$0.0360	\$0.5437	230,385,391	65.807%	\$0.3578
SGS	\$0.4522	\$0.0281	\$0.4241	22,131,332	6.321%	\$0.0268
GDS	\$0.2895	\$0.0180	\$0.2715	97,580,084	27.872%	\$0.0757
				350,096,807	100.00%	<b>\$0.4603</b>
<b>IIP Rates</b>						
RDS	\$0.0525	\$0.0033	\$0.0492	230,385,391	65.807%	\$0.0324
SGS	\$0.0562	\$0.0035	\$0.0527	22,131,332	6.321%	\$0.0033
GDS	\$0.0412	\$0.0026	\$0.0386	97,580,084	27.872%	\$0.0108
				350,096,807	100.000%	<b>\$0.0465</b>
					<b>Total WNC- MRF</b>	<b>\$0.5068</b>

\* Therms per the Company's most recent approved Rate Case.

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program (“IIP”)  
Earnings Test

	January-23	Through	December-23	
<b><u>Net Income:</u></b>				
1 Net Income (including IIP and CIP margin revenue, net of tax)			\$29,556,133	
less: non-recurring items, income / (loss) net of tax (1)			\$0	
Net Income after adjustment			<u>\$29,556,133</u>	
2 Less:				
Non-firm Sales & Transportation margins, net of tax			\$126,310	
Off-system Sales & Capacity Release, net of tax			\$168,075	
Energy Efficiency Program margins, net of tax			<u>\$3,100,528</u>	
			\$3,394,913	
3 Regulated Jurisdictional Net Income (L1-L2)				<u>\$26,161,220</u>
4 Common Equity Balances, per Rate Base				
		<u>December-22</u>	<u>December-23</u>	<u>Average</u>
Rate Base		\$1,527,284,968	\$1,694,257,116	1,610,771,042
Equity %, 2021 Rate Case				52.00%
Average Equity				<u>\$837,600,942</u>
5 ROE (L3/L4)				<u>3.12%</u>
Rate of Return on Equity, 2021 Rate Case			9.60%	
ROE Test: Rate Case plus 50 Basis Points			<u>0.50%</u>	<u>10.10%</u>

(1) no adjustments.

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Statement of Rate Base**

<u>Line No.</u>	<u>December-22</u>	<u>December-23</u>
1 Utility Plant In Service	\$2,129,710,048	\$2,351,244,886
2 Accumulated Depreciation, Utility Retirement WIP	(\$353,043,593)	(\$387,965,477)
3 Acquisition Adjustment	(\$160,000,000)	(\$160,000,000)
4 Amortization of Acquisition Adjustment	\$49,999,988	\$65,999,984
5 Net Utility Plant	<u>\$1,666,666,443</u>	<u>\$1,869,279,393</u>
6		
7 Pension/OPEB	\$34,558,342	\$26,263,347
8 Cash Working Capital <sup>(1)</sup>	\$28,234,763	\$28,234,763
9 Inventories <sup>(2)</sup>		
10 Natural Gas Stored Underground and LNG	\$26,790,542	\$16,686,677
11 Materials & Supplies incl. Fleet Fuel and Propane Inv.	\$451,402	\$436,854
12 Customer Deposits <sup>(2)</sup>	(\$4,842,610)	(\$4,917,509)
13 Customer Advances <sup>(2)</sup>	(\$1,779,506)	(\$1,677,027)
14 Deferred Income Taxes:		
15 Excess Protected ADIT	(\$77,679,017)	(\$76,472,657)
16 Federal Income Tax	(\$98,653,685)	(\$111,204,240)
17 NJ CBT	(\$46,461,706)	(\$52,372,485)
18 Consolidated Tax Adjustment <sup>(1)</sup>	\$0	\$0
19		
20 Total Rate Base	<u>\$1,527,284,968</u>	<u>\$1,694,257,116</u>

<sup>(1)</sup> December 2021 Equals the approved level in Docket No. GR19040486.

December 2022 Equals the approved level in Docket No. GR21121254.

<sup>(2)</sup> Represents thirteen month averages of account balances.

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Actual / Projected In-Service Expenditures**

Schedule TK-7  
12+0

Periods:	In-Service Credits in June per \$1.2 million Mileage Cap.			In-Service			In-Service Credits in June due to Mileage Cap.			In-Service
	Mains	Services	IIP Program	Monitor	ALD Study	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	Total with AFUDC
<b>12 mos Ending</b>										
<b>Jun-24</b>	<b>\$35,643,536</b>	<b>\$21,968,464</b>	<b>\$57,612,000</b>	<b>\$60,000</b>	<b>\$0</b>	<b>\$57,672,000</b>	<b>\$359,636</b>	<b>\$15,777</b>	<b>\$375,413</b>	<b>\$58,047,413</b>
<b>Monthly Spending:</b>										
Jul-23	\$2,650,792	\$3,142,997	\$5,793,789	\$5,000		\$5,798,789	\$351	\$446	\$797	\$5,799,586
Aug-23	\$4,709,184	\$2,969,950	\$7,679,134	\$5,000		\$7,684,134	\$16,220	\$1,971	\$18,191	\$7,702,325
Sep-23	\$2,398,978	\$1,972,126	\$4,371,104	\$5,000		\$4,376,104	\$11,352	\$1,931	\$13,283	\$4,389,387
Oct-23	\$3,923,862	\$4,268,870	\$8,192,732	\$5,000		\$8,197,732	\$40,214	\$2,857	\$43,071	\$8,240,803
Nov-23	\$3,148,109	\$2,253,401	\$5,401,510	\$5,000		\$5,406,510	\$13,530	\$3,901	\$17,431	\$5,423,941
Dec-23	\$1,268,837	\$1,923,443	\$3,192,280	\$5,000		\$3,197,280	\$28,855	\$557	\$29,412	\$3,226,692
Jan-24	\$7,093,298	\$3,372,073	\$10,465,371	\$5,000		\$10,470,371	\$156,075	\$1,711	\$157,786	\$10,628,157
Feb-24	\$2,946,834	\$4,289,458	\$7,236,292	\$5,000		\$7,241,292	\$44,932	\$7,003	\$51,935	\$7,293,227
Mar-24	\$2,473,717	\$4,002,735	\$6,476,452	\$5,000		\$6,481,452	\$27,495	\$1,575	\$29,070	\$6,510,522
Apr-24	\$13,119,745	\$2,827,902	\$15,947,647	\$5,000		\$15,952,647	\$131,315	\$1,604	\$132,919	\$16,085,566
May-24	\$12,268,524	\$3,826,095	\$16,094,619	\$5,000		\$16,099,619	\$126,284	\$3,067	\$129,351	\$16,228,970
<b>Jun-24</b>	<b>(\$20,358,344)</b>	<b>(\$12,880,586)</b>	<b>(\$33,238,930)</b>	<b>\$5,000</b>		<b>(\$33,233,930)</b>	<b>(\$236,987)</b>	<b>(\$10,846)</b>	<b>(\$247,833)</b>	<b>(\$33,481,763)</b>

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Annualized Depreciation**

**Schedule TK-8**  
**12+0**

	Rates		In-Service Depreciation		Monitor	ALD Study	Depreciation Expense <u>Pre AFUDC</u>	<u>AFUDC Depreciation</u>		Full Year Depreciation Expense W/ AFUDC
	Mains 376	Services 380	Mains 376	Services 380				Mains 376	Services 380	
End Date										
Jun-24			595,246	643,678	1,008	0	1,239,932	6,006	462	1,246,400
<b>Monthly Spending:</b>										
Jul-23	1.67%	2.93%	44,268	92,090	84	0	136,442	6	13	136,461
Aug-23	1.67%	2.93%	78,643	87,020	84	0	165,747	271	58	166,076
Sep-23	1.67%	2.93%	40,063	57,783	84	0	97,930	190	57	98,177
Oct-23	1.67%	2.93%	65,528	125,078	84	0	190,690	672	84	191,446
Nov-23	1.67%	2.93%	52,573	66,025	84	0	118,682	226	114	119,022
Dec-23	1.67%	2.93%	21,190	56,357	84	0	77,631	482	16	78,129
Jan-24	1.67%	2.93%	118,458	98,802	84	0	217,344	2,606	50	220,000
Feb-24	1.67%	2.93%	49,212	125,681	84	0	174,977	750	205	175,932
Mar-24	1.67%	2.93%	41,311	117,280	84	0	158,675	459	46	159,180
Apr-24	1.67%	2.93%	219,100	82,858	84	0	302,042	2,193	47	304,282
May-24	1.67%	2.93%	204,884	112,105	84	0	317,073	2,109	90	319,272
<b>Jun-24</b>	1.67%	2.93%	(339,984)	(377,401)	84	0	(717,301)	(3,958)	(318)	(721,577)



**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Weighted Average Cost of Capital ("WACC")**

Rate Case Effective 9-1-22	Capitalization		CBT at	9%
	Ratios	Rate	FIT at	21%
			Cost %	After Tax
				28.110%
Long Term Debt	48.00%	3.830%	1.84%	1.32%
Common Equity	52.00%	9.600%	4.99%	4.99%
Total Capitalization	100.00%		<b>6.83%</b>	<b>6.31%</b>

**ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program (“IIP”)  
Revenue Expansion Factor**

		<b>Rate Case 9/1/2022</b>
Revenue Increase		100.000%
Uncollectible Accounts Percentage		0.6858%
BPU Assessments / BPU & RC		0.2189%
RC Assessments		0.0538%
Income before Corporate Business Tax		99.0415%
NJ Corporate Business Tax @	9.0%	8.9137%
Income before Federal Income Taxes		90.1278%
Federal Income Taxes @	21.0%	18.9268%
Return		71.2010%
Revenue Factor ( 100% / Return %)		1.404475
Rounding to Settlement Factor		-
Settlement Revenue Factor		<b>1.404475</b>

## RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.5068 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: XXX1

Effective: Service Rendered  
on and after XXX2Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083Filed Pursuant to Order of the Board of Public Utilities  
Dated XXX3 in Docket No. XXX4  
ELIZABETHTOWN GAS COMPANY

## RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	Per Therm
RDS Residential	\$0.0525
SGS Small General Service	\$0.0562
GDS General Delivery Service	\$0.0412
GDS Seasonal SP#1 May-Oct	\$0.0047
NGV Natural Gas Vehicles	\$0.0964
LVD Large Volume Demand	\$0.0148
EGF Electric Generation	\$0.0412
GLS Gas Lights	\$0.0496
 Firm Special Contracts	 \$0.0023

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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Date of Issue: XXX1

Effective: Service Rendered  
on and after XXX2

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated XXX3 in Docket No. XXX4

## RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

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Date of Issue: ~~September 29, 2023~~ XXX1Effective: Service Rendered  
on and after ~~October 1,~~  
2023 XXX2Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 27, 2023~~ XXX3 in Docket No. ~~GR23040270~~ XXX4

## RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
RDS	Residential	<del>\$0.0525</del> <del>\$0.0351</del>
SGS	Small General Service	<del>\$0.0562</del> <del>\$0.0375</del>
GDS	General Delivery Service	<del>\$0.0412</del> <del>\$0.0275</del>
GDS	Seasonal SP#1 May-Oct	<del>\$0.0047</del> <del>\$0.0034</del>
NGV	Natural Gas Vehicles	<del>\$0.0964</del> <del>\$0.0644</del>
LVD	Large Volume Demand	<del>\$0.0148</del> <del>\$0.0099</del>
EGF	Electric Generation	<del>\$0.0412</del> <del>\$0.0275</del>
GLS	Gas Lights	<del>\$0.0496</del> <del>\$0.0333</del>
	Firm Special Contracts	<del>\$0.0023</del> <del>\$0.0016</del>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Date of Issue: ~~September 29, 2023~~XXX1

Effective: Service Rendered  
on and after ~~October 1, 2023~~XXX2

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated ~~September 27, 2023~~XXX3 in Docket No. ~~GR23040270~~XXX4

**IIP**  
**12 & 0 UPDATE**

**Schedules**  
**of**

**MICHAEL P. SCACIFERO**

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program (“IIP”)  
IIP Capital for 12 Months Ending June 30th

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals	Program Year 5 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
New Business Investment IIP Cap	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000
Facilities (no breakout)	\$ 1,293,618	\$ 642,514	\$ 2,485,005	\$ 4,027,704	\$ 2,410,874
Fleet (no breakout)	\$ 2,662,783	\$ 1,031,049	\$ 610,035	\$ 899,985	\$ 4,404,509
Measurement Operations (SCADA, Measurement, Controls)	\$ 1,906,227	\$ 2,038,804	\$ 1,615,682	\$ 3,973,368	\$ 4,195,737
Peaking Ops	\$ 3,452,580	\$ 18,117,842	\$ 29,122,553	\$ 19,346,995	\$ 9,110,758
IT (Base Business)	\$ 53,550,866	\$ 10,864,378	\$ 8,946,961	\$ 7,717,743	\$ 8,236,002
Mandatory (no breakout)	\$ 3,151,396	\$ 3,014,849	\$ 2,996,139	\$ 4,638,161	\$ 6,799,021
Strategic (CNG Stations) - Not itemized	\$ -	\$ -	\$ -	\$ -	\$ -
Strategic (Other)	\$ -	\$ 114,359	\$ 643,452	\$ (104,079)	\$ 3,547
Distribution Integrity Mgmt Pgm (DIMP)	\$ 26,987,062	\$ 17,340,337	\$ 17,696,365	\$ 23,597,633	\$ 24,965,693
DIMP-LD	\$ -	\$ 888,152	\$ 8,698,795	\$ 19,553,977	\$ 11,932,252
DIMP-STIM	\$ -	\$ 6,399,999	\$ 6,879,224	\$ 583,189	\$ -
Transmission Integrity Mgmt Pgm (TIMP) (General)	\$ 2,035,157	\$ 1,645,738	\$ 126,921	\$ 239,423	\$ 1,793
Renewals (incl. Relo, Marta, excl. DIMP & TRIMP)	\$ -	\$ -	\$ -	\$ -	\$ -
DOT	\$ 908,622	\$ 447,417	\$ 621,527	\$ 2,287,069	\$ 910,658
Periodic Testing (PT) Meter	\$ 2,079,362	\$ 3,558,349	\$ 5,314,132	\$ 2,104,115	\$ -
Pressure Improvement (PRIM)	\$ 2,573,450	\$ 4,441,454	\$ 6,733,458	\$ 5,209,822	\$ 10,791,497
Corrosion Work	\$ 451,500	\$ 532,452	\$ 241,910	\$ 194,050	\$ 393,407
Relocation	\$ 82,471	\$ 332,669	\$ 224,814	\$ 619,217	\$ 3,456
Operations (Field) - Blk svcs, bollards, ert repl, etc.	\$ 407,257	\$ -	\$ -	\$ -	\$ -
Regulator Station (incl Vaults, Tin Whistles)	\$ 294,965	\$ -	\$ -	\$ -	\$ -
Security	\$ -	\$ 638,096	\$ 52,124	\$ 28,684	\$ 305,791
Tools, incl blanket tools (NB, Field & Con Ops)	\$ 53,766	\$ 57,950	\$ 346,196	\$ -	\$ -
Rate Base Accruals	\$ (81,009)	\$ -	\$ -	\$ -	\$ -
RBI Overheads & AFUDC	\$ 5,273,363	\$ 5,859,492	\$ 11,254,255	\$ 8,317,484	\$ 9,786,018
Infrastructure Investment Program - Base Spend (AFUDC)	\$ 37,367	\$ 59,155	\$ 29,244	\$ 26,048	\$ 28,496
<b>Total</b>	<b>\$ 117,120,804</b>	<b>\$ 88,025,055</b>	<b>\$ 114,638,791</b>	<b>\$ 113,260,588</b>	<b>\$ 104,279,508</b>

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals	Program Year 5 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
Infrastructure Investment Program - Base Spend (No AFUDC)	\$ 6,466,273	\$ 6,757,334	\$ 7,614,704	\$ 7,180,019	\$ 4,098,446

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals	Program Year 5 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
New Business Capital <sup>1</sup>	\$ 20,305,171	\$ 30,663,731	\$ 34,086,612	\$ 44,953,829	\$ 48,545,913

<sup>1</sup> New Business Capital including Overheads and AFUDC, net of \$10M New Business Investment IIP Cap.



**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**IIP Capital for Years Ending June 30th**

Schedule MPS-2  
 Consisting of 1 Page  
 12+0

	Budget		
	Mains	Services	Total
Program Year 1	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 2	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 3	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 4	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 5	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Post Program Year 5			\$ -
	<b>\$ 186,000,000</b>	<b>\$ 114,000,000</b>	<b>\$ 300,000,000</b>

	CWIP Actuals as of June 30, 2024 <sup>2</sup>		
	Mains	Services	Sub-Total
Program Year 1	\$ 49,249,077	\$ 20,103,701	\$ 69,352,778
Program Year 2	\$ 33,706,483	\$ 33,985,297	\$ 67,691,780
Program Year 3	\$ 54,189,087	\$ 29,201,986	\$ 83,391,073
Program Year 4	\$ 62,616,755	\$ 34,924,355	\$ 97,541,110
Program Year 5	\$ 61,174,098	\$ 38,543,658	\$ 99,717,756
Post Program Year 5			
	<b>\$ 260,935,500</b>	<b>\$ 156,758,997</b>	<b>\$ 417,694,497</b>

	In-Service Actuals as of June 30, 2024 <sup>2</sup>		
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 34,649,135	\$ 34,408,745	\$ 69,057,880
Program Year 3	\$ 55,215,798	\$ 29,279,839	\$ 84,495,637
Program Year 4	\$ 64,475,013	\$ 34,941,289	\$ 99,416,302
Program Year 5	\$ 63,246,096	\$ 38,552,853	\$ 101,798,949
Post Program Year 5			
	<b>\$ 260,867,449</b>	<b>\$ 156,736,438</b>	<b>\$ 417,603,887</b>

	Rate Base Expenditures Amount over \$1.2 M/Mile		
	Mains	Services	Sub-Total
Program Year 1	\$ -	\$ -	\$ -
Program Year 2	\$ 3,113,251	\$ 2,155,748	\$ 5,268,999
Program Year 3	\$ 16,467,964	\$ 10,295,672	\$ 26,763,636
Program Year 4	\$ 25,897,068	\$ 15,487,235	\$ 41,384,303
Program Year 5	\$ 27,602,559	\$ 16,584,389	\$ 44,186,948
Post Program Year 5			
	<b>\$ 73,080,842</b>	<b>\$ 44,523,044</b>	<b>\$ 117,603,886</b>

	Recoverable In-Service Actuals in Program as of June 30, 2024		
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 31,535,884	\$ 32,252,997	\$ 63,788,881
Program Year 3	\$ 38,747,833	\$ 18,984,167	\$ 57,732,000
Program Year 4	\$ 38,577,945	\$ 19,454,054	\$ 58,031,999
Program Year 5	\$ 35,643,537	\$ 21,968,464	\$ 57,612,001
Post Program Year 5			
	<b>\$ 187,786,606</b>	<b>\$ 112,213,394</b>	<b>\$ 300,000,000</b>

	In-Service Actuals as of June 30, 2024	
	In-Service Miles of Main	In-Service Number of Service
Program Year 1	70.09	5,394
	5,394	5,381
	5,381	5,381
Program Year 2	35.43	7,610
	7,610	7,579
	7,579	7,579
Program Year 3	48.11	5,543
	5,543	5,513
	5,513	5,513
Program Year 4	48.36	5,945
	5,945	5,928
	5,928	5,928
Program Year 5	48.98	6,414
	6,414	6,396
	6,396	6,396
Total	TOTAL In-Service Miles of Main <sup>1</sup>	250.97
	TOTAL In-Service Number of Service	30,906
	TOTAL In-Service Number of EFVs	30,797

1 In-Service Miles of Main 250.97 represents actual miles installed and placed in service. However, only 250 miles are eligible for accelerated recovery per the approved stipulation.  
 2 Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program ("IIP")

Schedule MPS-3  
Consisting of 5 Pages  
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Construction Work In Progress ("CWIP")  
IIP Programs and Projects  
as of June 30, 2024

AFE	IIP Geographic Program Area	Geographic Program Area Information			Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date
		Status	Status		Mains	Services	Total	Mains	Services	Total				
			Mains % Complete	Services % Complete										
168913	Chilton St., Cherry St., and Westfield Ave - Phase 3	Complete	100%	100%	\$ 974,092	\$ 441,105	\$ 1,415,197	\$ 1,176,736	\$ 802,954	\$ 1,979,690	1.01	126	126	9/30/19
169229	North Ave (Riverside Dr to Newark Ave)	Restoration	100%	100%	\$ 790,731	\$ 347,233	\$ 1,137,964	\$ 3,761,872	\$ 495,210	\$ 4,257,082	0.76	78	78	11/11/22
169283	Salem Ave (Conant St to Ridgeway Ave)	Complete	100%	100%	\$ 1,737,104	\$ 1,301,789	\$ 3,038,893	\$ 1,939,748	\$ 1,262,965	\$ 3,202,713	1.92	362	362	12/31/19
169317	Sweetland Ave and Eastern Pky	Complete	100%	100%	\$ 1,371,574	\$ 1,063,744	\$ 2,435,318	\$ 1,437,661	\$ 1,323,742	\$ 2,761,403	2.24	420	420	7/2/20
169333	W Milton Ave and Bryant Ave, Ph 2	Complete	100%	100%	\$ 950,380	\$ 475,628	\$ 1,426,008	\$ 897,576	\$ 685,648	\$ 1,583,224	0.97	143	142	8/12/21
169604	S Union Ave	Complete	100%	100%	\$ 197,992	\$ 187,221	\$ 385,213	\$ 387,959	\$ 392,196	\$ 780,155	0.42	72	72	5/31/20
169803	Hory St and Ludlow St	Complete	100%	100%	\$ 427,013	\$ 186,343	\$ 613,356	\$ 555,021	\$ 202,933	\$ 757,954	0.55	47	47	8/11/22
171369	Orange Ave and S 21st St	Complete	100%	100%	\$ 1,550,413	\$ 872,985	\$ 2,423,398	\$ 1,590,777	\$ 1,032,468	\$ 2,623,245	2.53	363	363	4/30/20
172043	Westfield Ave (Grove St to Highland Ave)	Complete	100%	100%	\$ 873,962	\$ 217,833	\$ 1,091,795	\$ 544,117	\$ 352,182	\$ 896,299	0.74	47	47	4/23/20
172420	N Main St (NJ 29)	Complete	100%	100%	\$ 325,561	\$ 68,970	\$ 394,531	\$ 378,140	\$ 97,997	\$ 476,137	0.09	11	11	7/7/21
172642	Center St EP DI Replacement	Complete	100%	100%	\$ 399,176	\$ 111,581	\$ 510,757	\$ 557,983	\$ 110,817	\$ 668,800	0.30	7	7	10/8/21
173001	South Ave (NJ 28) and Hetfield Ave	Complete	100%	100%	\$ 1,938,470	\$ 794,763	\$ 2,733,233	\$ 2,741,522	\$ 1,130,561	\$ 3,872,083	2.60	282	281	12/31/19
173438	Salem Rd, Ph. 3	Complete	100%	100%	\$ 978,120	\$ 821,588	\$ 1,799,708	\$ 960,774	\$ 578,209	\$ 1,538,983	1.70	203	203	10/31/19
173491	High St and Rector St	Complete	100%	100%	\$ 1,747,566	\$ 842,006	\$ 2,589,572	\$ 1,561,710	\$ 1,136,497	\$ 2,698,207	1.40	209	209	5/12/21
173738	Brookside Pl and 4th Ave	Complete	100%	100%	\$ 565,554	\$ 274,514	\$ 840,068	\$ 948,293	\$ 277,314	\$ 1,225,607	0.97	111	111	6/30/20
173843	Birchwood Ave EP DI Replacement	Complete	100%	100%	\$ 97,524	\$ 33,976	\$ 131,500	\$ 176,763	\$ 833	\$ 177,596	0.31	1	1	7/15/19
173886	Stiles St	Complete	100%	100%	\$ 123,386	\$ 131,585	\$ 254,971	\$ 358,493	\$ 261,358	\$ 619,851	0.05	47	47	12/31/19
173993	Park Ave and Coolidge Rd	Complete	100%	100%	\$ 609,432	\$ 295,320	\$ 904,752	\$ 701,214	\$ 281,446	\$ 982,660	0.65	72	72	3/19/21
174000	2nd Ave and 3rd Ave	Complete	100%	100%	\$ 1,306,955	\$ 763,216	\$ 2,070,171	\$ 1,081,725	\$ 782,753	\$ 1,864,478	1.70	242	241	9/18/20
174185	W Munsell Ave and W Stimpson Ave	Complete	100%	100%	\$ 953,278	\$ 639,667	\$ 1,592,945	\$ 1,128,259	\$ 806,132	\$ 1,934,391	1.23	203	201	2/29/20
174280	Browning Ave and Edgewood Rd	Complete	100%	100%	\$ 1,134,940	\$ 632,492	\$ 1,767,432	\$ 1,262,137	\$ 621,569	\$ 1,883,706	1.13	163	163	7/14/21
174471	Birch Hill Rd and Knollwood Rd	Complete	100%	100%	\$ 1,915,368	\$ 496,441	\$ 2,411,809	\$ 1,598,597	\$ 871,291	\$ 2,469,888	2.22	191	190	9/8/20
174533	Colfax Ave and Maplewood Ave	Complete	100%	100%	\$ 2,181,028	\$ 1,069,325	\$ 3,250,353	\$ 1,697,581	\$ 1,410,289	\$ 3,107,870	2.65	323	321	7/19/21
174624	4th St and 5th St	Complete	100%	100%	\$ 1,726,688	\$ 1,249,783	\$ 2,976,471	\$ 2,318,142	\$ 1,476,262	\$ 3,794,404	1.79	329	328	2/29/20
174716	Salem Rd, Ph. 4	Complete	100%	100%	\$ 391,746	\$ 349,037	\$ 740,783	\$ 562,260	\$ 248,548	\$ 810,808	0.71	95	95	6/30/20
174755	Bender Ave and Sheridan Ave	Complete	100%	100%	\$ 1,081,490	\$ 910,494	\$ 1,991,984	\$ 1,022,672	\$ 997,791	\$ 2,020,463	1.35	300	299	10/19/20
174901	South Wood Ave (Tremley Point Rd) EP DI Replacement	Complete	100%	100%	\$ 305,011	\$ 58,550	\$ 363,561	\$ 272,534	\$ 2,454	\$ 274,988	0.10	1	1	6/30/20
175254	Columbus Ave	Complete	100%	100%	\$ 976,314	\$ 503,537	\$ 1,479,851	\$ 790,217	\$ 620,264	\$ 1,410,481	1.15	163	161	10/16/20
175326	Sheridan Ave and E 7th Ave	Complete	100%	100%	\$ 1,181,366	\$ 551,318	\$ 1,732,684	\$ 1,055,922	\$ 634,767	\$ 1,690,689	1.27	170	170	10/19/20
175350	Main St	Complete	100%	100%	\$ 757,702	\$ 441,039	\$ 1,198,741	\$ 1,203,243	\$ 646,286	\$ 1,849,529	1.13	155	155	6/30/20
175428	W Curtis St and Miltonia St	Complete	100%	100%	\$ 1,177,821	\$ 603,606	\$ 1,781,427	\$ 1,072,222	\$ 525,873	\$ 1,598,095	1.57	175	175	6/30/20
175675	Grand Street	Complete	100%	100%	\$ 213,669	\$ 215,849	\$ 429,518	\$ 227,623	\$ 130,594	\$ 358,217	0.43	48	48	7/24/19
175728	Walnut St and E 7th Ave	Complete	100%	100%	\$ 1,169,361	\$ 643,251	\$ 1,812,612	\$ 1,017,011	\$ 905,943	\$ 1,922,954	1.30	194	194	10/28/20
175940	Wilbur Ave	Complete	100%	100%	\$ 704,272	\$ 328,413	\$ 1,032,685	\$ 893,470	\$ 402,312	\$ 1,295,782	0.79	100	100	10/16/20
175987	W Curtis St and W Gibbons St	Complete	100%	100%	\$ 582,175	\$ 346,143	\$ 928,318	\$ 650,682	\$ 339,739	\$ 990,421	0.70	90	89	10/15/20
176009	Burkley Pl	Complete	100%	100%	\$ 488,287	\$ 347,506	\$ 835,793	\$ 551,663	\$ 401,811	\$ 953,474	0.94	132	131	10/15/20
176015	Cook Ave and Mountain Ave	Complete	100%	100%	\$ 1,098,465	\$ 783,324	\$ 1,881,789	\$ 1,583,586	\$ 1,040,300	\$ 2,623,886	1.59	273	273	10/23/20
176044	Elmwood Ave	Complete	100%	100%	\$ 802,194	\$ 292,046	\$ 1,094,240	\$ 843,293	\$ 356,787	\$ 1,200,080	0.73	69	69	4/16/20
176053	N. Union St and Elm St	Complete	100%	100%	\$ 817,117	\$ 522,084	\$ 1,339,201	\$ 1,009,306	\$ 692,962	\$ 1,702,268	0.76	145	144	10/4/21
176067	Mountain Ave and Parkway	Complete	100%	100%	\$ 229,150	\$ 68,467	\$ 297,617	\$ 447,938	\$ 54,495	\$ 502,433	0.26	17	17	10/31/19
176075	Lawrence Ave and Roanoke Rd	Complete	100%	100%	\$ 1,312,301	\$ 314,734	\$ 1,627,035	\$ 1,242,381	\$ 469,970	\$ 1,712,351	1.23	86	86	12/9/20
176079	Fairway Dr	Complete	100%	100%	\$ 1,184,393	\$ 620,554	\$ 1,804,947	\$ 1,293,908	\$ 775,869	\$ 2,069,777	1.95	200	199	9/18/20
176115	Vauxhall Rd and Gustov Ave	Complete	100%	100%	\$ 716,780	\$ 307,219	\$ 1,023,999	\$ 624,462	\$ 337,091	\$ 961,553	0.86	101	101	12/31/20
176344	Spring St (US Route 1) (E Jersey St to North Ave) Phase II	Complete	100%	100%	\$ 776,494	\$ 373,232	\$ 1,149,726	\$ 1,187,625	\$ 264,402	\$ 1,452,027	0.90	47	47	4/30/20
176394	Vauxhall Rd and Brookfall Ave	Complete	100%	100%	\$ 729,047	\$ 353,419	\$ 1,082,466	\$ 889,896	\$ 369,323	\$ 1,259,219	0.94	118	117	11/12/20
176447	Vauxhall Rd (Highland Ave to Fautoute Ave)	Complete	100%	100%	\$ 766,198	\$ 328,905	\$ 1,095,103	\$ 718,359	\$ 468,256	\$ 1,186,615	0.95	107	107	12/15/20
176479	Savitt Pl and Brighton St	Complete	100%	100%	\$ 824,303	\$ 458,484	\$ 1,282,787	\$ 1,017,368	\$ 462,214	\$ 1,479,582	1.11	138	138	8/3/20
176824	Highland Ave and Birch Ave	Complete	100%	100%	\$ 2,144,583	\$ 580,546	\$ 2,725,129	\$ 1,876,384	\$ 495,870	\$ 2,372,254	1.83	146	145	10/9/20
176826	Lake Avenue	Complete	100%	100%	\$ 69,035	\$ 42,266	\$ 111,301	\$ 82,088	\$ 39,354	\$ 121,442	0.17	9	9	9/30/19
176840	Route 22 Eastbound	Complete	100%	100%	\$ 246,907	\$ 52,292	\$ 299,199	\$ 277,258	\$ 186,421	\$ 463,679	0.28	8	8	7/2/20
177009	Hillside Ave and Mountainview Dr	Complete	100%	100%	\$ 893,883	\$ 289,081	\$ 1,182,964	\$ 804,283	\$ 347,586	\$ 1,151,869	1.21	78	78	3/24/21
177266	Cross Ave and Alina St	Complete	100%	100%	\$ 2,019,981	\$ 1,285,938	\$ 3,305,919	\$ 1,650,291	\$ 1,780,408	\$ 3,430,699	1.53	339	339	10/5/20
177350	E. Price St and Maple Ave	Complete	100%	100%	\$ 929,146	\$ 636,245	\$ 1,565,391	\$ 1,067,091	\$ 884,618	\$ 1,951,709	0.97	166	166	11/25/20
177352	Congress St Phase II	Complete	100%	100%	\$ 1,108,730	\$ 422,869	\$ 1,531,599	\$ 1,106,477	\$ 467,858	\$ 1,574,335	1.57	187	187	12/31/19
177548	Durham Ave and Central Ave	Complete	100%	100%	\$ 129,166	\$ 72,282	\$ 201,448	\$ 369,776	\$ 59,937	\$ 429,713	0.23	22	22	6/30/20
200103	Christine St and John St	Complete	100%	100%	\$ 308,729	\$ 164,257	\$ 472,986	\$ 281,685	\$ 184,636	\$ 466,321	0.18	30	30	3/10/23
200105	Hazard Pl	Complete	100%	100%	\$ 206,897	\$ 82,594	\$ 289,491	\$ 119,761	\$ 75,279	\$ 195,040	0.12	14	14	2/23/23
200108	Allen Ave and Audrey Ter (Burnet Ave to Liberty Ave)	Complete	100%	100%	\$ 1,013,580	\$ 571,273	\$ 1,584,853	\$ 1,004,634	\$ 755,363	\$ 1,759,997	0.88	129	128	4/17/23
200110	Roseland Pl and Edgewood Pky	Complete	100%	100%	\$ 394,901	\$ 179,457	\$ 574,358	\$ 351,963	\$ 176,578	\$ 528,541	0.29	34	34	3/20/23
200112	Sitgreaves St	Complete	100%	100%	\$ 428,442	\$ 271,600	\$ 700,042	\$ 470,344	\$ 384,713	\$ 855,057	0.23	56	56	3/25/24
200118	Filbert Street	Complete	100%	100%	\$ 100,597	\$ 54,229	\$ 154,826	\$ 66,985	\$ 51,412	\$ 118,397	0.08	10	10	7/14/22
200128	Walnut St (Chestnut St to Mary St)	Complete	100%	100%	\$ 352,044	\$ 241,067	\$ 593,111	\$ 209,910	\$ 259,058	\$ 468,968	0.21	41	41	3/20/23

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program ("IIP")

Schedule MPS-3  
Consisting of 5 Pages  
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Construction Work In Progress ("CWIP")  
IIP Programs and Projects  
as of June 30, 2024

Geographic Program Area Information					Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date
AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services	Total				
			Mains % Complete	Services % Complete										
200130	Magie Ave (Green Ln to Elmora Ave)	Complete	100%	100%	\$ 1,021,382	\$ 457,669	\$ 1,479,051	\$ 1,128,903	\$ 517,400	\$ 1,646,303	0.50	86	86	11/9/23
200134	Amboy Ave (Route 27 to Pierson Ave)	Restoration	100%	100%	\$ 1,934,936	\$ 790,163	\$ 2,725,099	\$ 795,724	\$ 831,099	\$ 1,626,823	1.51	159	159	10/30/23
200223	Linden Pl and N Union Ave	Complete	100%	100%	\$ 1,203,740	\$ 565,698	\$ 1,769,438	\$ 1,147,958	\$ 578,291	\$ 1,726,249	1.04	126	126	10/18/23
200276	Chestnut St and E 11th Ave EP DI Replacement	Restoration	100%	100%	\$ 350,136	\$ 109,046	\$ 459,182	\$ 308,330	\$ 38,163	\$ 346,493	0.16	6	6	8/30/23
200333	Hudson St and Washington St	Construction	100%	100%	\$ 522,946	\$ 308,943	\$ 831,889	\$ 433,434	\$ 461,637	\$ 895,071	0.44	66	66	6/21/24
200335	Route 94	Restoration	100%	100%	\$ 2,433,041	\$ 456,041	\$ 2,889,082	\$ 2,671,840	\$ 323,713	\$ 2,995,553	0.91	57	57	10/26/23
200397	Birch Dr and Holly Dr	Complete	100%	100%	\$ 629,330	\$ 328,311	\$ 957,641	\$ 573,724	\$ 427,350	\$ 1,001,074	0.53	77	77	5/15/23
200399	E 6th Ave and Poplar St	Restoration	100%	100%	\$ 1,373,198	\$ 698,870	\$ 2,072,068	\$ 1,077,535	\$ 674,947	\$ 1,752,482	1.31	167	167	9/20/23
200401	Leslie St to Franklin St	Restoration	100%	100%	\$ 911,662	\$ 827,412	\$ 1,739,074	\$ 676,172	\$ 1,077,945	\$ 1,754,117	0.78	195	195	9/21/23
200404	Myrtle St EP DI Replacement	Restoration	100%	100%	\$ 725,159	\$ 317,281	\$ 1,042,440	\$ 580,080	\$ 426,783	\$ 1,006,863	0.51	52	52	8/3/23
200406	Stercho Rd EP DI Replacement	Complete	100%	100%	\$ 72,241	\$ 44,276	\$ 116,517	\$ 69,857	\$ 11,528	\$ 81,385	0.09	2	2	8/24/23
200408	Bryant St	Complete	100%	100%	\$ 3,199,163	\$ 1,047,539	\$ 4,246,702	\$ 1,592,472	\$ 1,875,168	\$ 3,467,640	1.60	187	187	10/30/23
200410	E and W Grand Ave	Complete	100%	100%	\$ 1,867,545	\$ 748,824	\$ 2,616,369	\$ 2,104,171	\$ 631,732	\$ 2,735,903	1.18	95	93	10/19/23
200416	Clark St and Tuttle Pky	Complete	100%	100%	\$ 1,354,203	\$ 472,812	\$ 1,827,015	\$ 1,670,018	\$ 568,852	\$ 2,238,870	1.01	93	92	7/24/23
200418	Coolidge St and Cranford Ave	Restoration	100%	100%	\$ 1,756,272	\$ 780,369	\$ 2,536,641	\$ 773,839	\$ 838,003	\$ 1,611,842	1.69	180	180	2/20/24
200529	Broad St and Emerson Ave	Complete	100%	100%	\$ 1,630,316	\$ 599,655	\$ 2,229,971	\$ 1,149,071	\$ 805,325	\$ 1,954,396	1.09	111	111	6/26/23
200531	Madison Ave and Magnolia Ave	Complete	100%	100%	\$ 1,295,201	\$ 612,243	\$ 1,907,444	\$ 1,215,952	\$ 698,304	\$ 1,914,256	0.65	87	86	2/15/24
200533	Pennsylvania Ave	Construction	100%	100%	\$ 831,498	\$ 412,304	\$ 1,243,802	\$ 608,075	\$ 551,238	\$ 1,159,313	0.70	84	83	5/3/24
200535	Vine St	Complete	100%	100%	\$ 1,391,506	\$ 1,058,882	\$ 2,450,388	\$ 1,386,971	\$ 1,486,024	\$ 2,872,995	0.65	212	211	9/29/23
200537	W Henry St	Restoration	100%	100%	\$ 981,415	\$ 501,132	\$ 1,482,547	\$ 632,172	\$ 604,667	\$ 1,236,839	0.79	103	103	1/26/24
200539	Burnet Ave and Hilton Ave	Restoration	100%	100%	\$ 840,767	\$ 408,011	\$ 1,248,778	\$ 821,720	\$ 478,225	\$ 1,299,945	0.48	95	95	10/4/23
200599	Hudson St (Miller St to Warren St)	Complete	100%	100%	\$ 216,414	\$ 104,601	\$ 321,015	\$ 196,487	\$ 94,380	\$ 290,867	0.16	20	20	6/19/23
200601	Caroline Ave (Park Ave to Garfield St)	Complete	100%	100%	\$ 258,453	\$ 96,518	\$ 354,971	\$ 228,109	\$ 67,343	\$ 295,452	0.25	19	18	6/19/23
200615	Burnet Ave and Grove Rd	Restoration	100%	100%	\$ 757,444	\$ 427,153	\$ 1,184,597	\$ 804,192	\$ 527,196	\$ 1,331,388	0.70	98	98	9/27/23
200620	Brower Ave	Restoration	100%	100%	\$ 84,835	\$ 46,476	\$ 131,311	\$ 36,280	\$ 33,929	\$ 70,209	0.09	9	9	7/12/23
200777	Liberty Ave and Burwell St	Complete	100%	100%	\$ 403,180	\$ 150,782	\$ 553,962	\$ 340,735	\$ 132,701	\$ 473,436	0.28	19	19	8/28/23
200779	Carpenter Pl, Clark Pl, and Scott Ct	Complete	100%	100%	\$ 501,383	\$ 239,276	\$ 740,659	\$ 353,880	\$ 251,998	\$ 605,878	0.34	60	60	12/8/23
200795	Hickory Ave & Beech Ave	Restoration	100%	100%	\$ 1,029,800	\$ 578,854	\$ 1,608,654	\$ 662,485	\$ 582,038	\$ 1,244,523	0.86	113	113	4/4/24
200814	Hillside Avenue (Bloy St to Highland Ave)	Restoration	100%	100%	\$ 1,190,248	\$ 713,616	\$ 1,903,864	\$ 947,184	\$ 773,224	\$ 1,720,408	0.62	114	114	5/10/24
200816	Shadowlawn Dr and Hyslip Ave	Complete	100%	100%	\$ 743,136	\$ 394,689	\$ 1,137,825	\$ 1,072,054	\$ 491,391	\$ 1,563,445	0.64	88	88	2/7/24
200818	E Lincoln Ave and E Colfax Ave	Restoration	100%	100%	\$ 2,681,091	\$ 1,301,332	\$ 3,982,423	\$ 2,131,075	\$ 1,576,381	\$ 3,707,456	1.57	232	232	1/22/24
200820	Lidgerwood Ave and Grove St	Restoration	100%	100%	\$ 978,879	\$ 591,690	\$ 1,570,569	\$ 1,233,413	\$ 957,731	\$ 2,191,144	0.74	122	122	4/10/24
200822	Livingston St (2nd St to Division St)	Restoration	100%	100%	\$ 641,519	\$ 408,919	\$ 1,050,438	\$ 406,128	\$ 542,933	\$ 949,061	0.38	85	85	4/5/24
200855	E Curtis St and E Henry St	Construction	100%	100%	\$ 1,337,305	\$ 871,189	\$ 2,208,494	\$ 760,504	\$ 494,515	\$ 1,255,019	1.07	94	94	7/29/24
200856	Pennsylvania Ave, Linden	Restoration	100%	100%	\$ 546,720	\$ 225,916	\$ 772,636	\$ 304,949	\$ 233,604	\$ 538,553	0.49	39	39	4/10/24
200858	Whitewood Rd and Durham Ct	Complete	100%	100%	\$ 989,574	\$ 500,877	\$ 1,490,451	\$ 728,883	\$ 547,554	\$ 1,276,437	0.80	103	103	2/22/24
200860	Amboy Ave, Edison Phase 2 (north of Amboy Ave)	Restoration	100%	100%	\$ 2,289,114	\$ 1,185,362	\$ 3,474,476	\$ 1,378,546	\$ 1,259,692	\$ 2,638,238	2.16	232	231	6/6/24
200862	Chestnut St, Roselle	Restoration	100%	100%	\$ 1,095,778	\$ 433,937	\$ 1,529,715	\$ 868,496	\$ 549,376	\$ 1,417,872	1.06	68	68	6/20/24
200888	Lincoln Hwy (Rt 27)	Restoration	100%	100%	\$ 889,469	\$ 90,742	\$ 980,211	\$ 226,642	\$ 12,463	\$ 239,105	0.20	1	1	3/15/24
200890	Elston St	Complete	100%	100%	\$ 365,331	\$ 59,028	\$ 424,359	\$ 334,706	\$ 40,343	\$ 375,049	0.15	5	5	12/4/23
200892	Springfield Ave (Easement near Home Depot)	Restoration	100%	100%	\$ 227,043	\$ 42,618	\$ 269,661	\$ 167,243	\$ 14,922	\$ 182,165	0.18	3	0	2/12/24
200978	Cacciola Pl and Livingston St	Restoration	100%	100%	\$ 470,598	\$ 319,895	\$ 790,493	\$ 537,256	\$ 350,668	\$ 887,924	0.29	67	67	3/13/24
200980	2nd Ave (Niles St to S 7th St)	Construction	100%	100%	\$ 1,618,372	\$ 944,731	\$ 2,563,103	\$ 1,093,563	\$ 358,241	\$ 1,451,804	0.76	48	48	8/15/24
200992	Washington St	Restoration	100%	100%	\$ 1,600,801	\$ 806,640	\$ 2,407,441	\$ 782,747	\$ 957,126	\$ 1,739,873	1.14	160	160	4/16/24
200997	Firth St and Heckman Street	Construction	100%	100%	\$ 1,094,658	\$ 670,920	\$ 1,765,578	\$ 1,100,110	\$ 586,611	\$ 1,686,721	0.92	116	116	7/19/24
201029	Jefferson Ave (Elizabeth Ave to E Jersey St)	Restoration	100%	100%	\$ 269,540	\$ 129,850	\$ 399,390	\$ 238,483	\$ 141,522	\$ 380,005	0.14	20	20	10/5/23
201031	Broad St and South St	Restoration	100%	100%	\$ 372,080	\$ 205,326	\$ 577,406	\$ 424,182	\$ 296,993	\$ 721,175	0.31	39	39	4/9/24
201035	E Clay Ave (Chestnut St to Walnut St)	Complete	100%	100%	\$ 198,413	\$ 107,493	\$ 305,906	\$ 139,429	\$ 103,862	\$ 243,291	0.13	19	18	8/15/23
201037	Murray St and Dehart Pl	Construction	100%	100%	\$ 1,047,253	\$ 591,440	\$ 1,638,693	\$ 639,568	\$ 175,762	\$ 815,330	0.59	23	23	7/30/24
201039	Linwood Ave and Liberty St	Complete	100%	100%	\$ 592,531	\$ 261,096	\$ 853,627	\$ 682,601	\$ 264,938	\$ 947,539	0.68	54	54	2/10/24
201109	Marion St, Vauxhall Rd and Burnet Ave	Restoration	100%	100%	\$ 537,743	\$ 287,635	\$ 825,378	\$ 351,406	\$ 324,831	\$ 676,237	0.29	60	60	5/3/24
201112	Caldwell Ave and Van Buren Pl	Restoration	100%	100%	\$ 622,746	\$ 268,464	\$ 891,210	\$ 487,182	\$ 336,930	\$ 824,112	0.55	54	54	2/6/24
201160	Wood Ave	Construction	100%	0%	\$ 1,542,178	\$ 675,112	\$ 2,217,290	\$ 850,026	\$ 5,216	\$ 855,242	0.70	0	0	9/4/24
201164	Salem Ave, Aberdeen Rd and Clinton Pl	Restoration	100%	100%	\$ 740,454	\$ 425,571	\$ 1,166,025	\$ 422,054	\$ 453,084	\$ 875,138	0.23	61	61	5/13/24
201166	Main St Rahway	Restoration	100%	100%	\$ 1,414,625	\$ 492,387	\$ 1,907,012	\$ 980,683	\$ 397,064	\$ 1,377,747	0.48	50	50	5/29/24
201168	Route 22 and Harding Ter	Restoration	100%	100%	\$ 1,093,123	\$ 263,619	\$ 1,356,742	\$ 457,292	\$ 134,826	\$ 592,118	0.55	33	32	5/13/24
201172	Essex Ave and Grant St	Restoration	100%	100%	\$ 1,236,694	\$ 715,576	\$ 1,952,270	\$ 666,303	\$ 899,156	\$ 1,565,459	1.39	172	172	5/14/24
201212	E Clay Ave (Walnut St to Hemlock Ave)	Restoration	100%	100%	\$ 1,873,761	\$ 982,133	\$ 2,855,894	\$ 1,309,044	\$ 1,136,980	\$ 2,446,024	1.15	176	176	5/17/24
201214	W 4th Ave and Wheatsheaf Rd	Restoration	100%	100%	\$ 1,163,219	\$ 619,902	\$ 1,783,121	\$ 832,867	\$ 611,139	\$ 1,444,006	0.82	118	118	3/22/24
201251	2nd Ave, 3rd Ave and South St	Construction	100%	39%	\$ 2,350,657	\$ 1,487,615	\$ 3,838,272	\$ 1,689,115	\$ 662,164	\$ 2,351,279	1.29	90	89	8/21/24
201288	Summit Ave and Fillmore St	Construction	100%	100%	\$ 1,708,726	\$ 1,081,047	\$ 2,789,773	\$ 1,147,825	\$ 554,081	\$ 1,701,906	1.20	115	113	8/29/24
201290	Boulevard and Carleton Rd	Construction	100%	100%	\$ 1,649,988	\$ 720,892	\$ 2,370,880	\$ 586,944	\$ 462,682	\$ 1,049,626	1.22	123	123	7/12/24

ELIZABETHTOWN GAS COMPANY  
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Construction Work In Progress ("CWIP")  
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Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services					Total
			Mains % Complete	Services % Complete										
201293	1st Ave	Construction	100%	100%	\$ 955,502	\$ 489,224	\$ 1,444,726	\$ 663,800	\$ 45,606	\$ 709,406	0.68	10	10	7/29/24
201295	Colonial Ave and Whitewood Rd	Construction	100%	100%	\$ 1,515,113	\$ 738,916	\$ 2,254,029	\$ 891,051	\$ 636,327	\$ 1,527,378	1.26	132	132	7/26/24
201297	Amboy Ave, Edison Phase 3 (south of Amboy Ave)	Construction	100%	100%	\$ 1,837,226	\$ 1,248,353	\$ 3,085,579	\$ 882,469	\$ 369,325	\$ 1,251,794	1.46	75	75	9/30/24
201299	Benson Pl and Wells St	Construction	100%	100%	\$ 2,821,109	\$ 1,280,737	\$ 4,101,846	\$ 1,195,136	\$ 802,435	\$ 1,997,571	2.31	206	206	7/19/24
201301	Clark St and Compton Ter	Construction	100%	100%	\$ 906,717	\$ 741,726	\$ 1,648,443	\$ 655,545	\$ 553,074	\$ 1,208,619	0.87	97	97	9/5/24
201303	E Broad St and Chestnut St	Construction	100%	0%	\$ 873,977	\$ 535,664	\$ 1,409,641	\$ 800,581	\$ 605	\$ 801,186	1.19	0	0	8/7/24
201305	E Milton Ave	Construction	100%	100%	\$ 692,796	\$ 287,712	\$ 980,508	\$ 338,182	\$ 27,130	\$ 365,312	0.30	4	4	7/18/24
201334	St Georges Ave, Rahway Ave and Elmora Ave	Construction	100%	0%	\$ 662,171	\$ 405,847	\$ 1,068,018	\$ 839,914	\$ 3,248	\$ 843,162	0.75	0	0	9/6/24
201336	Westfield Ave and Colonia Rd	Construction	100%	100%	\$ 772,542	\$ 473,493	\$ 1,246,035	\$ 514,502	\$ 154,095	\$ 668,597	0.74	27	27	8/12/24
201340	Caldwell Ave and Pennsylvania Ave	Construction	100%	0%	\$ 867,431	\$ 531,651	\$ 1,399,082	\$ 509,875	\$ 12,590	\$ 522,465	0.95	0	0	8/7/24
201342	Winans Ave	Construction	100%	0%	\$ 993,598	\$ 867,771	\$ 1,861,369	\$ 399,433	\$ 6,883	\$ 406,316	0.59	0	0	10/28/24
201344	Locust St RR Crossing	Restoration	100%	100%	\$ 411,875	\$ 87,558	\$ 499,433	\$ 358,165	\$ 25,697	\$ 383,862	0.11	2	2	4/20/24
201351	Fillmore St and Lewis St	Construction	100%	100%	\$ 1,126,233	\$ 703,496	\$ 1,829,729	\$ 559,193	\$ 187,457	\$ 746,650	0.66	37	36	10/4/24
201353	Washington St and Halsted St	Construction	100%	0%	\$ 261,482	\$ 132,584	\$ 394,066	\$ 276,460	\$ 20,443	\$ 296,903	0.22	0	0	7/22/24
201355	Rahway Ave and Trinity Pl	Construction	100%	100%	\$ 367,064	\$ 224,975	\$ 592,039	\$ 381,989	\$ 120,890	\$ 502,879	0.45	40	40	7/8/24
201357	Walnut St to Chestnut St	Construction	100%	100%	\$ 842,907	\$ 451,463	\$ 1,294,370	\$ 394,372	\$ 553,841	\$ 948,213	0.53	100	100	6/26/24
201359	Sumner Ave and Walnut Ave	Construction	100%	45%	\$ 2,335,048	\$ 1,067,901	\$ 3,402,949	\$ 1,286,342	\$ 434,975	\$ 1,721,317	1.43	82	82	8/29/24
201364	W Curtis St, W Gibbons St and E Elm St	Construction	100%	0%	\$ 819,399	\$ 511,222	\$ 1,330,621	\$ 316,704	\$ -	\$ 316,704	0.39	0	0	10/18/24
201366	Lawrence St and Essex St	Construction	100%	100%	\$ 953,444	\$ 572,487	\$ 1,525,931	\$ 645,111	\$ 70,893	\$ 716,004	0.70	15	15	8/22/24
201386	Lincoln Ave RR Crossing	Pre-Construction	0%	0%	\$ 123,412	\$ 75,640	\$ 199,052	\$ 68,053	\$ -	\$ 68,053	0.00	0	0	7/17/24
201388	Dill Ave and Garfield St	Construction	100%	0%	\$ 1,556,980	\$ 924,337	\$ 2,481,317	\$ 792,796	\$ 4,753	\$ 797,549	1.31	0	0	1/3/25
201629	Jaques Ave	Construction	100%	70%	\$ 1,287,794	\$ 494,214	\$ 1,782,008	\$ 565,447	\$ 331,690	\$ 897,137	0.60	57	57	7/25/24
201630	Elmer St	Restoration	100%	100%	\$ 301,459	\$ 136,864	\$ 438,323	\$ 214,233	\$ 162,506	\$ 376,739	0.20	24	24	6/13/24
201706	Maple Ave and E Elm St	Construction	100%	100%	\$ 724,756	\$ 352,744	\$ 1,077,500	\$ 390,504	\$ 24,595	\$ 415,099	0.43	2	2	11/22/24
500022	W. Baltimore Ave and Lincoln St	Complete	100%	100%	\$ 1,113,767	\$ 657,159	\$ 1,770,926	\$ 1,335,049	\$ 1,120,848	\$ 2,455,897	1.64	234	234	8/10/20
500025	Monmouth Rd and Princeton Rd	Complete	100%	100%	\$ 2,177,709	\$ 1,447,513	\$ 3,625,222	\$ 2,460,203	\$ 1,810,131	\$ 4,270,334	2.97	370	368	5/13/22
500031	Aldene Rd and W. 3rd Ave	Complete	100%	100%	\$ 1,374,971	\$ 776,363	\$ 2,151,334	\$ 1,496,874	\$ 1,165,002	\$ 2,661,876	1.87	236	235	3/10/21
500034	Robin Rd EP DI Replacement	Complete	100%	100%	\$ 222,013	\$ 48,709	\$ 270,722	\$ 123,362	\$ 96,513	\$ 219,875	0.13	10	10	9/2/20
500037	Central Ave and Maple Ave	Complete	100%	100%	\$ 2,287,959	\$ 1,051,864	\$ 3,339,823	\$ 1,919,732	\$ 1,336,393	\$ 3,256,125	2.49	308	308	3/19/21
500040	Irvington Ave and Riverside Dr	Complete	100%	100%	\$ 1,436,907	\$ 707,476	\$ 2,144,383	\$ 1,801,893	\$ 865,190	\$ 2,667,083	2.16	211	209	4/29/21
500043	Rose St and N. 4th St	Complete	100%	100%	\$ 1,258,496	\$ 383,097	\$ 1,641,593	\$ 1,023,001	\$ 336,928	\$ 1,359,929	0.68	73	73	5/17/22
500052	Progress St EP DI Replacement	Complete	100%	100%	\$ 251,227	\$ 72,758	\$ 323,985	\$ 264,035	\$ 70,220	\$ 334,255	0.29	9	9	1/20/22
500055	E Linden Ave EP DI Replacement	Complete	100%	100%	\$ 136,876	\$ 48,747	\$ 185,623	\$ 227,664	\$ 71,618	\$ 299,282	0.16	7	7	6/30/20
500065	W. Broad St	Complete	100%	100%	\$ 579,034	\$ 238,080	\$ 817,114	\$ 594,129	\$ 372,416	\$ 966,545	0.63	85	84	9/2/20
500068	Downer St and Palsted Ave	Complete	100%	100%	\$ 1,395,350	\$ 801,266	\$ 2,196,616	\$ 1,231,310	\$ 802,996	\$ 2,034,306	1.28	240	239	9/9/21
500071	W. Chestnut Street	Complete	100%	100%	\$ 429,029	\$ 249,698	\$ 678,727	\$ 643,835	\$ 490,774	\$ 1,134,609	0.73	69	68	7/7/20
500074	W. Grand Street	Complete	100%	100%	\$ 594,082	\$ 239,463	\$ 833,545	\$ 564,236	\$ 378,705	\$ 942,941	0.44	70	70	9/3/20
500077	Halsted Rd and Hillside Rd	Complete	100%	100%	\$ 1,673,399	\$ 837,090	\$ 2,510,489	\$ 1,782,211	\$ 972,855	\$ 2,755,066	1.81	279	278	3/23/21
500080	Gordon St and Market St	Complete	100%	100%	\$ 1,559,067	\$ 1,206,115	\$ 2,765,182	\$ 2,725,698	\$ 1,712,037	\$ 4,437,735	1.09	260	260	11/10/22
500083	Main St	Complete	100%	100%	\$ 41,367	\$ 21,855	\$ 63,222	\$ 28,487	\$ 10,062	\$ 38,549	0.05	3	3	10/31/19
500086	Walnut St and Wheatshaf Rd	Complete	100%	100%	\$ 417,255	\$ 320,937	\$ 738,192	\$ 718,837	\$ 438,973	\$ 1,157,810	0.75	95	95	9/11/20
500096	Pierce St and New Brunswick Ave	Complete	100%	100%	\$ 576,132	\$ 309,809	\$ 885,941	\$ 642,870	\$ 567,375	\$ 1,210,245	0.77	100	100	10/16/20
500099	Montgomery St and E. Scott Ave	Complete	100%	100%	\$ 409,607	\$ 157,648	\$ 567,255	\$ 352,403	\$ 283,216	\$ 635,619	0.40	52	52	9/16/20
500102	Center St and Hazel Ave	Complete	100%	100%	\$ 896,211	\$ 461,592	\$ 1,357,803	\$ 794,640	\$ 553,847	\$ 1,348,487	1.36	162	156	10/28/20
500105	Richfield Ave and Summit Ave	Complete	100%	100%	\$ 925,665	\$ 360,159	\$ 1,285,824	\$ 561,720	\$ 476,842	\$ 1,038,562	0.94	138	138	8/5/21
500108	Arthur Terr and Kingston Ave	Complete	100%	100%	\$ 820,963	\$ 413,751	\$ 1,234,714	\$ 769,976	\$ 473,698	\$ 1,243,674	0.85	122	122	12/2/20
500111	Harrison Ave and Mercer Ave	Complete	100%	100%	\$ 1,247,080	\$ 687,076	\$ 1,934,156	\$ 778,195	\$ 855,094	\$ 1,633,289	1.12	194	194	10/21/20
500114	Pine St and Ripley Ave	Complete	100%	100%	\$ 1,618,808	\$ 685,084	\$ 2,303,892	\$ 1,424,866	\$ 676,649	\$ 2,101,515	1.59	198	192	7/26/21
500117	McCandless St and Bower St	Complete	100%	100%	\$ 1,144,476	\$ 499,558	\$ 1,644,034	\$ 881,682	\$ 631,798	\$ 1,513,480	1.30	141	141	12/3/20
500120	Clinton St	Complete	100%	100%	\$ 1,190,959	\$ 532,926	\$ 1,723,885	\$ 1,177,702	\$ 604,113	\$ 1,781,815	1.23	117	117	10/22/21
500123	Rahway Ave	Complete	100%	100%	\$ 1,142,631	\$ 311,715	\$ 1,454,346	\$ 906,018	\$ 406,662	\$ 1,312,680	0.72	72	70	10/26/20
500128	Middlesex Ave (NJ 27) and Main St	Complete	100%	100%	\$ 2,490,262	\$ 862,310	\$ 3,352,572	\$ 2,328,034	\$ 1,031,095	\$ 3,359,129	1.33	154	152	11/17/21
500131	Gless Ave and High St	Complete	100%	100%	\$ 762,321	\$ 540,019	\$ 1,302,340	\$ 627,924	\$ 551,855	\$ 1,179,779	0.71	122	122	8/6/21
500134	Oakland Terr and Stanley Terr	Complete	100%	100%	\$ 1,104,875	\$ 636,373	\$ 1,741,248	\$ 980,613	\$ 826,146	\$ 1,806,759	0.96	165	165	3/10/21
500137	Hawthorne Ave and Leslie St	Complete	100%	100%	\$ 847,975	\$ 449,592	\$ 1,297,567	\$ 469,609	\$ 493,376	\$ 962,985	0.93	136	136	7/19/21
500142	Gelb Ave EP DI Replacement	Complete	100%	100%	\$ 104,015	\$ 27,356	\$ 131,371	\$ 62,660	\$ 12,250	\$ 74,910	0.05	1	1	2/23/21
500145	Westfield Ave EP DI Replacement	Complete	100%	100%	\$ 1,689,046	\$ 456,060	\$ 2,145,106	\$ 685,843	\$ 329,848	\$ 1,015,691	0.55	55	54	8/24/22
500149	Vauxhall Rd (Private Rd) EP DI Replacement	Complete	100%	100%	\$ 180,542	\$ 41,294	\$ 221,836	\$ 237,143	\$ 9,703	\$ 246,846	0.23	2	2	3/14/21
500152	Commerce Dr EP DI Replacement	Complete	100%	100%	\$ 809,221	\$ 191,558	\$ 1,000,779	\$ 1,216,985	\$ 204,950	\$ 1,421,935	1.03	19	13	7/28/21
500155	Hamilton St and Seminary Ave	Complete	100%	100%	\$ 1,184,131	\$ 579,823	\$ 1,763,954	\$ 1,055,529	\$ 831,961	\$ 1,887,490	1.01	149	148	5/24/21
500158	Lincoln Ave E and Walnut Ave	Complete	100%	100%	\$ 942,500	\$ 568,305	\$ 1,510,805	\$ 745,582	\$ 609,984	\$ 1,355,566	0.69	149	149	6/15/21
500169	Grove Ave	Complete	100%	100%	\$ 356,573	\$ 95,135	\$ 451,708	\$ 547,197	\$ 186,038	\$ 733,235	0.42	23	22	9/10/20

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**

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**Construction Work In Progress ("CWIP")**  
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**as of June 30, 2024**

Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status		Mains	Services	Total	Mains	Services	Total					
		Status	Mains % Complete							Services % Complete				
500175	Colfax Ave and W. Lincoln Ave	Complete	100%	100%	\$ 1,100,358	\$ 553,626	\$ 1,653,984	\$ 1,103,184	\$ 635,876	\$ 1,739,060	1.11	138	138	3/15/21
500178	Knopf St and Laurita St	Complete	100%	100%	\$ 1,001,817	\$ 600,515	\$ 1,602,332	\$ 703,007	\$ 619,043	\$ 1,322,050	0.87	138	138	10/14/20
500181	Bonna Villa Ave and Victory St	Complete	100%	100%	\$ 945,762	\$ 519,100	\$ 1,464,862	\$ 960,647	\$ 565,890	\$ 1,526,537	1.00	117	117	3/22/21
500239	Dowd Ave and York St	Complete	100%	100%	\$ 422,044	\$ 85,003	\$ 507,047	\$ 442,107	\$ 98,474	\$ 540,581	0.44	9	9	7/31/20
500242	Florida St and Geneva St	Complete	100%	100%	\$ 815,847	\$ 567,394	\$ 1,383,241	\$ 705,489	\$ 784,647	\$ 1,490,136	0.47	176	176	12/13/21
500245	Myrtle Ave and Oak St	Complete	100%	100%	\$ 864,302	\$ 612,264	\$ 1,476,566	\$ 909,451	\$ 694,137	\$ 1,603,588	1.09	178	178	6/30/21
500255	Kimball Ave and Canterbury Rd	Complete	100%	100%	\$ 1,678,943	\$ 672,441	\$ 2,351,384	\$ 1,790,873	\$ 679,718	\$ 2,470,591	1.62	140	140	12/13/21
500258	Globe Ave and Winfield Terr	Complete	100%	100%	\$ 965,694	\$ 537,767	\$ 1,503,461	\$ 917,580	\$ 571,450	\$ 1,489,030	1.12	140	140	4/23/21
500261	Colonial Arms Rd and Nixon Rd	Complete	100%	100%	\$ 985,576	\$ 574,079	\$ 1,559,655	\$ 617,163	\$ 594,911	\$ 1,212,074	1.09	160	158	11/6/20
500264	Rose St and Newman St	Complete	100%	100%	\$ 312,487	\$ 196,385	\$ 508,872	\$ 428,074	\$ 188,952	\$ 617,026	0.48	43	43	9/12/22
500267	Essex Ave and Spring St	Complete	100%	100%	\$ 1,685,100	\$ 371,709	\$ 2,056,809	\$ 1,504,776	\$ 312,686	\$ 1,817,462	0.69	63	63	9/2/22
500287	Smith St and New Brunswick Ave	Complete	100%	100%	\$ 1,971,180	\$ 1,070,954	\$ 3,042,134	\$ 2,507,658	\$ 1,130,576	\$ 3,638,234	1.18	146	146	11/10/22
500290	Thompson Ave and Sheridan Ave	Complete	100%	100%	\$ 1,332,316	\$ 783,030	\$ 2,115,346	\$ 1,324,916	\$ 814,999	\$ 2,139,915	1.38	183	181	7/27/21
500293	Jefferson Ave and Walnut St	Complete	100%	100%	\$ 1,428,937	\$ 840,570	\$ 2,269,507	\$ 1,461,439	\$ 1,138,967	\$ 2,600,406	0.95	190	190	5/25/22
500296	Bloy St and Rt 22	Complete	100%	100%	\$ 277,611	\$ 90,362	\$ 367,973	\$ 421,830	\$ 68,733	\$ 490,563	0.18	8	8	5/16/22
500299	Jaques Ave and Minna St	Complete	100%	100%	\$ 292,123	\$ 100,611	\$ 392,734	\$ 531,589	\$ 121,091	\$ 652,680	0.25	20	20	12/7/21
500302	Westfield Ave and Washington St	Complete	100%	100%	\$ 1,507,804	\$ 673,458	\$ 2,181,262	\$ 1,431,129	\$ 609,302	\$ 2,040,431	1.24	127	127	11/11/21
500305	Locust St and 4th Ave	Complete	100%	100%	\$ 1,266,828	\$ 679,074	\$ 1,945,902	\$ 1,431,898	\$ 759,912	\$ 2,191,810	1.26	148	147	11/10/21
500308	E. 2nd Ave and Linden Rd	Complete	100%	100%	\$ 1,436,313	\$ 781,642	\$ 2,217,955	\$ 1,621,497	\$ 836,966	\$ 2,458,463	1.36	162	161	3/21/22
500314	W. Lincoln Ave W. and Elm St	Complete	100%	100%	\$ 1,619,982	\$ 924,810	\$ 2,544,792	\$ 1,439,838	\$ 712,722	\$ 2,152,560	1.27	134	134	6/29/22
500317	Trotting Rd and Gates Terr	Complete	100%	100%	\$ 693,969	\$ 368,659	\$ 1,062,628	\$ 567,628	\$ 402,280	\$ 969,908	0.53	65	65	3/8/22
500320	S. Broad St and Garden St	Complete	100%	100%	\$ 754,899	\$ 531,989	\$ 1,286,888	\$ 711,746	\$ 793,883	\$ 1,505,629	0.38	115	113	10/14/21
500323	McCandless St	Complete	100%	100%	\$ 373,924	\$ 153,116	\$ 527,040	\$ 307,649	\$ 193,600	\$ 501,249	0.23	34	34	12/28/20
500333	Centennial Ave and Lincoln Ave E	Complete	100%	100%	\$ 1,269,882	\$ 796,967	\$ 2,066,849	\$ 1,203,502	\$ 812,514	\$ 2,016,016	1.66	213	211	6/25/21
500336	Cranford Ave and Garden St	Complete	100%	100%	\$ 394,456	\$ 205,956	\$ 600,412	\$ 421,600	\$ 209,644	\$ 631,244	0.51	55	55	4/19/21
500339	Edgar Rd and E. Linden Ave	Complete	100%	100%	\$ 1,727,270	\$ 913,568	\$ 2,640,838	\$ 1,641,545	\$ 935,930	\$ 2,577,475	1.17	157	157	4/4/22
500351	Clark St and Maple Ave	Complete	100%	100%	\$ 1,057,839	\$ 638,936	\$ 1,696,775	\$ 1,093,945	\$ 683,746	\$ 1,777,691	1.19	143	143	6/4/21
500353	Forest Dr and Huntington Rd	Complete	100%	100%	\$ 1,220,525	\$ 738,316	\$ 1,958,841	\$ 963,758	\$ 877,915	\$ 1,841,673	1.52	200	200	11/15/21
500355	Burroughs Terr and Thoreau Terr	Complete	100%	100%	\$ 1,364,483	\$ 833,563	\$ 2,198,046	\$ 1,082,630	\$ 811,536	\$ 1,894,166	1.69	205	204	9/24/21
500360	Chandler Ave and E. Henry St.	Complete	100%	100%	\$ 1,314,473	\$ 824,733	\$ 2,139,206	\$ 999,975	\$ 978,962	\$ 1,978,937	1.23	180	178	3/31/22
500362	Faitoute Ave	Complete	100%	100%	\$ 1,517,885	\$ 704,278	\$ 2,222,163	\$ 1,555,410	\$ 747,293	\$ 2,302,703	1.31	137	137	6/20/22
500364	W. Webster Ave and Willow Ave	Complete	100%	100%	\$ 921,135	\$ 528,983	\$ 1,450,118	\$ 800,266	\$ 492,096	\$ 1,292,362	0.72	104	104	7/25/22
500366	US Rt 22 and Locust Ave	Complete	100%	100%	\$ 1,004,236	\$ 311,025	\$ 1,315,261	\$ 1,333,977	\$ 352,249	\$ 1,686,226	1.02	40	39	7/27/22
500368	Willow Ave and Center St	Complete	100%	100%	\$ 1,303,482	\$ 860,308	\$ 2,163,790	\$ 1,127,880	\$ 887,217	\$ 2,015,097	0.97	181	181	4/19/22
500372	Chandler Ave and E. Henry St., Phase 2	Complete	100%	100%	\$ 1,988,964	\$ 916,493	\$ 2,905,457	\$ 2,153,764	\$ 1,006,902	\$ 3,160,666	2.02	209	206	4/5/22
500374	Thorn St and E. Lake Ave	Complete	100%	100%	\$ 1,067,216	\$ 837,976	\$ 1,905,192	\$ 1,673,284	\$ 929,843	\$ 2,603,127	1.43	179	179	11/2/22
500376	S. Main St and Jefferson St	Complete	100%	100%	\$ 1,697,892	\$ 801,931	\$ 2,499,823	\$ 1,304,704	\$ 889,837	\$ 2,194,541	1.11	181	181	7/8/22
500378	Bloy St and Harvard Ave	Restoration	100%	100%	\$ 1,214,777	\$ 855,134	\$ 2,069,911	\$ 872,551	\$ 1,131,851	\$ 2,004,402	0.91	216	216	7/28/23
500380	S. Chestnut St and Lenox Ave Phase 1	Complete	100%	100%	\$ 1,889,398	\$ 718,482	\$ 2,607,880	\$ 1,988,618	\$ 739,445	\$ 2,728,063	1.74	164	163	8/16/22
500382	S. Chestnut St and Lenox Ave Phase 2	Complete	100%	100%	\$ 915,211	\$ 661,009	\$ 1,576,220	\$ 1,741,238	\$ 788,620	\$ 2,529,858	1.68	170	169	7/26/22
500384	E Elizabeth Ave, Adams St, & Pennsylvania Ave EP DI Project	Complete	100%	100%	\$ 424,833	\$ 216,920	\$ 641,753	\$ 993,316	\$ 225,601	\$ 1,218,917	0.50	35	35	4/18/22
500401	Earl St and Oakland Ave	Complete	100%	100%	\$ 1,522,251	\$ 959,288	\$ 2,481,539	\$ 1,525,877	\$ 1,193,122	\$ 2,718,999	1.28	215	215	8/12/22
500418	Orchard St	Complete	100%	100%	\$ 976,052	\$ 395,223	\$ 1,371,275	\$ 988,675	\$ 448,574	\$ 1,437,249	0.81	97	96	2/22/23
500469	Cherry St	Restoration	100%	100%	\$ 626,979	\$ 65,651	\$ 692,630	\$ 272,104	\$ 10,366	\$ 282,470	0.15	1	1	9/7/23
500471	Lafayette Pl	Complete	100%	100%	\$ 289,463	\$ 65,663	\$ 355,126	\$ 312,009	\$ 81,916	\$ 393,925	0.31	9	9	1/10/22
500473	Liberty St	Complete	100%	100%	\$ 211,256	\$ 60,837	\$ 272,093	\$ 303,658	\$ 71,800	\$ 375,458	0.17	9	9	10/30/23
500475	Laurel St	Complete	100%	100%	\$ 89,412	\$ 35,084	\$ 124,496	\$ 184,380	\$ 25,806	\$ 210,186	0.15	5	5	12/7/22
500479	Linden Pl (N Union Ave to Orange Ave)	Complete	100%	100%	\$ 227,848	\$ 126,659	\$ 354,507	\$ 298,941	\$ 128,727	\$ 427,668	0.31	30	30	10/7/21
500481	Vauxhall Rd (Valley St to Burnet Ave)	Complete	100%	100%	\$ 364,127	\$ 235,607	\$ 599,734	\$ 477,729	\$ 462,915	\$ 940,644	0.25	54	54	6/30/21
500483	S Wood Ave (E11th St to Route 1)	Complete	100%	100%	\$ 190,153	\$ 63,268	\$ 253,421	\$ 181,543	\$ 106,823	\$ 288,366	0.11	9	9	3/23/21
500486	Allen Ave and Carlton Ter	Complete	100%	100%	\$ 358,416	\$ 205,086	\$ 563,502	\$ 310,613	\$ 205,624	\$ 516,237	0.35	53	53	7/13/21
500488	Doris Ave and Center St	Complete	100%	100%	\$ 621,830	\$ 417,996	\$ 1,039,826	\$ 513,676	\$ 398,004	\$ 911,680	0.83	107	107	7/13/21
500490	Kay Ave and Camden Ct	Complete	100%	100%	\$ 240,072	\$ 193,157	\$ 433,229	\$ 250,200	\$ 148,540	\$ 398,740	0.22	39	39	6/25/21
500492	Springfield Ave (Vauxhall Rd to Valley St)	Complete	100%	100%	\$ 241,564	\$ 122,552	\$ 364,116	\$ 251,113	\$ 143,363	\$ 394,476	0.24	23	22	10/6/21
500494	Newark Ave	Complete	100%	100%	\$ 92,550	\$ 36,850	\$ 129,400	\$ 159,977	\$ 22,179	\$ 182,156	0.05	1	1	1/30/23
500496	Monroe Ave	Complete	100%	100%	\$ 104,243	\$ 17,318	\$ 121,561	\$ 150,890	\$ 5,606	\$ 156,496	0.07	1	1	12/12/22
500505	Chestnut St	Complete	100%	100%	\$ 777,563	\$ 387,366	\$ 1,164,929	\$ 1,200,113	\$ 427,572	\$ 1,627,685	0.71	71	71	9/14/21
500516	Warren St (Anderson St to Center St)	Complete	100%	100%	\$ 344,408	\$ 102,425	\$ 446,833	\$ 198,458	\$ 80,355	\$ 278,813	0.25	19	19	8/19/21
500549	Tyler St and Balmoral Ave	Complete	100%	100%	\$ 685,364	\$ 431,362	\$ 1,116,726	\$ 540,238	\$ 433,140	\$ 973,378	0.55	91	91	6/22/22
500551	Green St and E Park Ave	Complete	100%	100%	\$ 1,629,800	\$ 595,780	\$ 2,225,580	\$ 1,612,061	\$ 545,849	\$ 2,157,910	1.11	94	94	12/6/22
500553	Main St and Brook St	Restoration	100%	100%	\$ 593,039	\$ 291,108	\$ 884,147	\$ 455,728	\$ 366,594	\$ 822,322	0.27	36	36	6/9/23
500555	Main St and Broad St	Complete	100%	100%	\$ 779,354	\$ 344,350	\$ 1,123,704	\$ 912,228	\$ 435,291	\$ 1,347,519	0.72	62	62	8/29/23

ELIZABETHTOWN GAS COMPANY  
Infrastructure Investment Program ("IIP")

Schedule MPS-3  
Consisting of 5 Pages  
12+0

Construction Work In Progress ("CWIP")  
IIP Programs and Projects  
as of June 30, 2024

Geographic Program Area Information					Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date
AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services	Total				
			Mains % Complete	Services % Complete										
500557	Mine St and Bonnell St	Complete	100%	100%	\$ 698,307	\$ 245,797	\$ 944,104	\$ 677,001	\$ 343,926	\$ 1,020,927	0.61	52	52	9/11/23
500558	Whittier St and Linden Ave	Complete	100%	100%	\$ 1,714,651	\$ 601,585	\$ 2,316,236	\$ 859,584	\$ 636,022	\$ 1,495,606	0.77	126	124	9/1/22
500560	Pearl St	Complete	100%	100%	\$ 802,014	\$ 358,268	\$ 1,160,282	\$ 843,253	\$ 549,236	\$ 1,392,489	0.77	73	73	5/10/22
500562	W Scott Ave and Linden Ave	Complete	100%	100%	\$ 931,774	\$ 399,433	\$ 1,331,207	\$ 940,298	\$ 519,522	\$ 1,459,820	0.45	84	84	10/10/22
500564	Pierpont St	Complete	100%	100%	\$ 1,890,719	\$ 704,525	\$ 2,595,244	\$ 1,275,428	\$ 1,545,277	\$ 2,820,705	1.24	134	134	11/9/22
500566	Westminster Ave and Parker Rd	Complete	100%	100%	\$ 852,869	\$ 646,187	\$ 1,499,056	\$ 1,286,343	\$ 783,068	\$ 2,069,411	0.92	129	129	7/10/23
500576	N Broad St	Restoration	100%	100%	\$ 800,473	\$ 414,289	\$ 1,214,762	\$ 861,747	\$ 637,276	\$ 1,499,023	0.47	57	57	7/20/22
500578	Michigan Ave	Complete	100%	100%	\$ 860,229	\$ 296,133	\$ 1,156,362	\$ 716,570	\$ 346,988	\$ 1,063,558	0.67	51	51	7/21/22
500580	Central Ave	Complete	100%	100%	\$ 988,083	\$ 215,304	\$ 1,203,387	\$ 739,569	\$ 169,515	\$ 909,084	0.45	22	17	7/25/22
500587	Orange Ave and Stecher Ave	Complete	100%	100%	\$ 583,610	\$ 364,722	\$ 948,332	\$ 675,534	\$ 292,007	\$ 967,541	0.49	68	68	2/27/23
500593	Raritan Rd EP DI	Restoration	100%	100%	\$ 751,143	\$ 324,486	\$ 1,075,629	\$ 633,843	\$ 243,326	\$ 877,169	0.79	37	36	3/19/24
500597	North Ave	Complete	100%	100%	\$ 3,360,350	\$ 1,041,972	\$ 4,402,322	\$ 1,800,559	\$ 2,524,727	\$ 4,325,286	1.42	152	151	8/19/22
500603	South Ave (Elizabeth Ave to Westfield Ave)	Complete	100%	100%	\$ 2,958,350	\$ 555,985	\$ 3,514,335	\$ 971,900	\$ 817,363	\$ 1,789,263	0.83	92	92	7/21/22
500606	Warren St and Heckman St	Complete	100%	100%	\$ 1,343,109	\$ 794,150	\$ 2,137,259	\$ 1,528,698	\$ 946,755	\$ 2,475,453	1.27	193	193	11/16/22
500608	Mercer St and S Main St	Restoration	100%	100%	\$ 539,218	\$ 314,539	\$ 853,757	\$ 811,967	\$ 444,032	\$ 1,255,999	0.42	76	76	11/6/23
500612	Morris St	Restoration	100%	100%	\$ 1,405,889	\$ 526,872	\$ 1,932,761	\$ 1,343,190	\$ 732,635	\$ 2,075,825	1.07	112	112	4/1/24
500615	Atlantic St to Spencer St (1st Ave to 3rd Ave)	Restoration	100%	100%	\$ 2,221,914	\$ 1,364,689	\$ 3,586,603	\$ 933,033	\$ 2,044,427	\$ 2,977,460	1.29	305	305	11/1/23
500618	E Jersey St (Jacques St to 5th St)	Complete	100%	100%	\$ 1,322,130	\$ 1,078,308	\$ 2,400,438	\$ 1,593,732	\$ 1,619,986	\$ 3,213,718	1.15	232	231	7/3/23
500620	Hagel Ave and Cedar Ave	Complete	100%	100%	\$ 1,316,180	\$ 1,092,057	\$ 2,408,237	\$ 1,302,535	\$ 1,327,283	\$ 2,629,818	1.73	272	271	6/16/23
500630	Bailey Ave	Complete	100%	100%	\$ 617,836	\$ 389,096	\$ 1,006,932	\$ 593,306	\$ 400,010	\$ 993,316	0.40	79	79	2/1/23
500632	Ainsworth St and Helen St	Complete	100%	100%	\$ 684,097	\$ 391,279	\$ 1,075,376	\$ 633,533	\$ 454,432	\$ 1,087,965	0.54	81	81	2/7/23
500634	Van Buren Ave to E Curtis St	Complete	100%	100%	\$ 1,089,039	\$ 600,754	\$ 1,689,793	\$ 929,462	\$ 672,427	\$ 1,601,889	0.90	116	114	2/8/23
500636	Locust St and W Grant Ave	Complete	100%	100%	\$ 1,523,045	\$ 1,100,771	\$ 2,623,816	\$ 1,159,971	\$ 1,344,703	\$ 2,504,674	1.32	242	241	2/15/23
500810	Lawrence Ave (Roanoke Ave to Walnut St)	Complete	100%	100%	\$ 1,497,847	\$ 464,621	\$ 1,962,468	\$ 1,437,333	\$ 474,617	\$ 1,911,950	1.00	67	67	4/24/23
500812	1st St and Hyslip Ave	Complete	100%	100%	\$ 1,133,862	\$ 705,511	\$ 1,839,373	\$ 1,261,887	\$ 699,014	\$ 1,960,901	1.00	168	168	3/22/23
500814	Westfield Ave and Park St	Complete	100%	100%	\$ 1,260,610	\$ 683,559	\$ 1,944,169	\$ 1,377,092	\$ 748,799	\$ 2,125,891	1.13	161	161	3/9/23
500816	Summit Ave (Park St to Clifton St)	Restoration	100%	100%	\$ 925,074	\$ 487,586	\$ 1,412,660	\$ 632,700	\$ 557,086	\$ 1,189,786	0.77	116	116	2/24/23
500824	W 2nd Ave and W 3rd Ave	Complete	100%	100%	\$ 1,263,774	\$ 803,585	\$ 2,067,359	\$ 1,875,115	\$ 1,033,224	\$ 2,908,339	1.16	207	207	4/21/23
500826	E 2nd Ave and E 3rd Ave	Complete	100%	100%	\$ 1,371,108	\$ 890,663	\$ 2,261,771	\$ 2,036,637	\$ 1,126,121	\$ 3,162,758	1.18	209	209	6/13/23
500833	2nd St EP DI Replacement	Complete	100%	100%	\$ 124,647	\$ 19,773	\$ 144,420	\$ 139,882	\$ 5,676	\$ 145,558	0.03	1	1	3/7/23
500837	Clermont Ter	Complete	100%	100%	\$ 71,029	\$ 24,568	\$ 95,597	\$ 109,150	\$ 14,280	\$ 123,430	0.06	4	4	4/19/22
500839	W Colfax Ave and Locust St	Complete	100%	100%	\$ 1,854,361	\$ 1,089,366	\$ 2,943,727	\$ 1,532,239	\$ 1,286,171	\$ 2,818,410	1.62	225	224	3/21/23
500841	Route 519 and Clinton St	Restoration	100%	100%	\$ 477,235	\$ 206,742	\$ 683,977	\$ 389,115	\$ 217,532	\$ 606,647	0.51	48	46	5/5/23
500843	Colonial Ave and Crawford Ter	Complete	100%	100%	\$ 616,657	\$ 471,708	\$ 1,088,365	\$ 560,377	\$ 428,908	\$ 989,285	0.54	87	87	4/27/23
500845	Louisa St and Madison Ave	Complete	100%	100%	\$ 1,117,023	\$ 651,999	\$ 1,769,022	\$ 1,075,071	\$ 583,662	\$ 1,658,733	0.93	132	132	6/22/23
500847	E Grant Ave and Hemlock St	Complete	100%	100%	\$ 1,533,975	\$ 962,444	\$ 2,496,419	\$ 1,547,488	\$ 888,098	\$ 2,435,586	1.40	191	191	7/14/23
590035	Clover St and Linden Ave	Complete	100%	100%	\$ 1,627,779	\$ 1,062,425	\$ 2,690,204	\$ 2,174,862	\$ 1,132,081	\$ 3,306,943	1.27	245	245	7/25/22
590037	Salem Ave and North Ave	Complete	100%	100%	\$ 1,104,177	\$ 607,334	\$ 1,711,511	\$ 1,136,628	\$ 548,436	\$ 1,685,064	0.86	117	117	2/27/23
590039	5th Ave and Robins St	Complete	100%	100%	\$ 1,726,499	\$ 1,132,706	\$ 2,859,205	\$ 1,734,419	\$ 1,280,076	\$ 3,014,495	1.88	250	249	7/24/23
590041	E. Broad St and Harrison Ave Phase 1	Construction	100%	100%	\$ 1,288,443	\$ 596,315	\$ 1,884,758	\$ 1,085,443	\$ 556,120	\$ 1,641,563	1.07	117	117	7/16/24
	<b>Totals</b>				<b>\$ 286,904,299</b>	<b>\$ 145,852,499</b>	<b>\$ 432,756,798</b>	<b>\$ 260,935,500</b>	<b>\$ 156,758,997</b>	<b>\$ 417,694,497</b>	<b>250.97</b>	<b>30,906</b>	<b>30,797</b>	

Please See Appendix A to Testimony Information pertaining to the following for the above projects:

- Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.;
- Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and
- A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.

**ELIZABETHTOWN GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**

**Leak Metrics (Active Leaks)**

	<u>5 Yr Avg</u>	<u>Reduction</u>	<u>Target</u>	April Filing Actual <u>March-31</u>	Fav / (Un-Fav) <u>to Target</u>	July Filing Actual <u>June-30</u>	Fav / (Un-Fav) <u>to Target</u>
2020	3,315	0%	3,315	1,732	1,583	2,279	1,036
2021	3,315	1%	3,282	2,138	1,144	1,912	1,370
2022	3,315	2%	3,249	1,563	1,686	1,242	2,007
2023	3,315	3%	3,216	852	2,364	810	2,406
2024	3,315	4%	3,183	414	2,769	208	2,975

	<u>Dec. Yr. End</u>
2015	3,933
2016	3,190
2017	3,531
2018	4,330
2019	<u>1,592</u>
5 Yr Avg	3,315