



June 24, 2024

Sherri L. Golden, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
April 2024
Docket No. GR23060348

Dear Secretary Golden:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") report for April 2024.

The report is Exhibit A from the Company's 2024 BGSS filing submitted on May 31, 2024 with projections based on the May 8, 2024 NYMEX and a projected September 30, 2024 overrecovery of approximately \$30.7 million.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please contact me via email at adembia@njng.com.

Very truly yours,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

C (via e-mail):

Stacy Peterson, BPU
Jacqueline Galka, BPU
Justin Cederberg, BPU
Maura Caroselli, RC

Alice Bator, BPU
William Barkasy, BPU
Brian Lipman, RC
Carlena Morrison, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR23060348 BGSS YEAR 2024

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: April 2024

NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2024
\$(000)

SCHEDULE 1

	Actual Estimate												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
1. Under/(Over) Recovered Gas Costs Beg. of Period	(30,638)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(31,535)	(31,432)	(31,272)	(31,134)	(30,820)	(30,638)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	13,906	38,087	48,279	69,945	60,606	40,686	21,470	12,148	8,035	8,270	8,074	7,756	337,262
3. BGSS Recoveries (Sch 2b)	(9,663)	(25,479)	(31,459)	(41,123)	(34,793)	(24,546)	(15,404)	(8,984)	(5,916)	(5,940)	(5,663)	(5,672)	(214,643)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	4,244	12,607	16,819	28,822	25,813	16,140	6,065	3,164	2,119	2,330	2,411	2,084	122,619
Adjustments													
5. Storage Incentive (Sch.4j)	2,154	682	444	0	479	299	497	338	131	86	102	118	5,329
6. Off-System Sales (Sch.4e)	(166)	(5,633)	(4,741)	(24,114)	(8,891)	(4,430)	(1,000)	(257)	(19)	(212)	(217)	(102)	(49,783)
7. Capacity Rel. (Sch.4f)	(154)	(592)	(621)	(1,660)	(573)	(612)	0	0	0	0	0	0	(4,212)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Balancing Credits and Penalty Charges (Sch.4g)	(3,468)	(8,766)	(10,712)	(13,904)	(11,792)	(8,571)	(5,457)	(3,130)	(2,058)	(2,053)	(1,969)	(1,985)	(73,866)
10. Environmental Attributes (Sch. 4k)	0	(19)	(19)	(19)	(17)	(17)	(11)	(13)	(13)	(13)	(13)	(13)	(166)
11. Total Debits and Credits (L.5 through L.10)	(1,634)	(14,329)	(15,649)	(39,697)	(20,795)	(13,332)	(5,971)	(3,062)	(1,959)	(2,192)	(2,097)	(1,982)	(122,699)
12. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&11)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(31,535)	(31,432)	(31,272)	(31,134)	(30,820)	(30,718)	(30,718)

NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2024
\$(000) & (000)THERMS

	Actual Estimate												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
COST OF GAS-CURRENT PERIOD													
SCHEDULE 2a													
Total Gas Costs ¹	16,597	47,920	60,065	96,878	66,820	45,153	27,484	14,306	11,862	16,161	14,493	10,528	428,268
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	0	0	0	0	1	0	0	0	6	3	14	0	25
Forked Rv. (Sch. 4c)	18	0	0	0	0	2	2	4	12	49	70	1	157
Off System Sales (Sch.4e)	891	10,482	12,469	28,828	6,844	5,137	5,965	2,154	3,810	7,839	6,335	2,772	93,525
Capacity Release (Sch. 4f)	(182)	(697)	(730)	(1,953)	(674)	(720)	0	0	0	0	0	0	(4,956)
Storage Incentive Sales	1,918	0	0	0	0	0	0	0	0	0	0	0	1,918
Company Use Gas	45	48	48	58	43	48	48	0	0	0	0	0	337
Total Reductions	2,690	9,834	11,786	26,933	6,214	4,467	6,015	2,158	3,827	7,891	6,419	2,772	91,006
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	13,906	38,087	48,279	69,945	60,606	40,686	21,470	12,148	8,035	8,270	8,074	7,756	337,262
GAS COST RECOVERIES													
SCHEDULE 2b													
BGSS Sales	24,341	63,184	77,598	101,302	86,136	61,750	38,759	22,636	14,719	14,727	14,043	14,136	533,331
Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,065	2,771	1,919	1,978	1,976	1,918	54,521
Monthly BGSS Sales (IS, CNG, NGV)	76	65	61	60	61	55	58	69	73	82	85	85	827
Periodic BGSS Sales	21,324	56,790	70,187	92,056	78,010	55,675	34,637	19,795	12,728	12,667	11,982	12,133	477,983
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	
Monthly BGSS Sales (GSL, DGC)	0.3563	0.4105	0.4339	0.4415	0.4187	0.3525	0.3549	0.3563	0.3952	0.4052	0.4040	0.3898	
Monthly BGSS Sales (IS, CNG, NGV)	0.4750	0.5292	0.5526	0.5602	0.5374	0.4712	0.4736	0.4750	0.5139	0.5239	0.5227	0.5085	
Recoveries:													
Periodic BGSS	8,579	22,847	28,236	37,034	31,383	22,398	13,934	7,964	5,120	5,096	4,820	4,881	192,293
Monthly BGSS(GSL, DGC)	1,048	2,598	3,189	4,056	3,377	2,122	1,443	987	758	801	798	748	21,926
Monthly BGSS (IS, CNG, NGV)	36	34	34	33	33	26	27	33	37	43	44	43	424
Total BGSS Recovery (Sch. 1, L. 3)	9,663	25,479	31,459	41,123	34,793	24,546	15,404	8,984	5,916	5,940	5,663	5,672	214,643

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2024

SCHEDULE 2c

		Actual Estimate											
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
MDth													
Beginning of Month Storage Balance		29,103	34,172	30,222	25,467	16,202	10,555	9,202	11,852	16,057	19,797	22,739	25,410
Commodity Purchases		9,521	9,896	11,404	11,805	13,463	11,906	11,572	8,119	7,508	8,924	7,771	8,612
Sub-total of Available Supplies	A	38,625	44,068	41,626	37,272	29,666	22,460	20,774	19,972	23,566	28,721	30,510	34,022
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,032	7,730	8,815	10,839	10,675	7,139	4,761	1,644	2,286	4,504	3,694	1,737
Monthly BGSS Sales (GSL, DGC)		294	633	735	919	807	602	406	277	192	198	198	192
Monthly BGSS Sales (IS, CNG, NGV)		8	7	6	6	6	5	6	7	7	8	8	8
Company Use Non Prod Sales		2	2	2	5	2	2	2	2	1	2	2	1
Sub-total of Assigned Cost Allocations	B	2,335	8,372	9,559	11,768	11,490	7,749	5,176	1,930	2,487	4,712	3,902	1,938
Allocation WACOG Volume	C = A - B	36,289	35,697	32,068	25,503	18,176	14,712	15,598	18,042	21,079	24,009	26,608	32,084
<i>volume available for allocation</i>													
\$000													
Beginning of Month Storage Balance		102,677	116,859	103,406	85,630	54,313	35,467	16,232	21,778	31,777	41,506	49,486	56,626
Beginning of Month WACOG Inventory		72,348	79,299	76,033	68,941	56,543	38,006	44,307	45,479	54,950	66,986	79,154	91,284
Commodity Purchases		22,982	14,829	18,701	37,883	13,284	15,815	18,589	17,113	17,141	19,647	17,102	17,374
Demand Charges		14,702	16,325	16,448	15,222	16,110	16,357	15,968	16,662	16,485	16,662	16,662	16,485
Sub-total of Available Supplies	D	212,710	227,311	214,589	207,676	140,250	105,645	95,096	101,033	120,353	144,801	162,404	181,770
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	5,967	2,158	3,827	7,891	6,419	2,772
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,443	987	758	801	798	748
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	27	33	37	43	44	43
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	482	323	224	231	231	224
		0	0	0	0	0	0	0	0	0	0	0	0
Sub-total of Assigned cost allocations	E	4,260	13,866	16,565	34,008	11,212	8,002	7,920	3,501	4,847	8,966	7,493	3,787
Allocation WACOG Costs	F = D - E	208,449	213,445	198,024	173,669	129,038	97,643	87,177	97,532	115,506	135,834	154,911	177,983
<i>\$ available for allocation</i>													
\$/Dth WACOG	G = F / C	5.7441	5.9794	6.1752	6.8097	7.0995	6.6371	5.5890	5.4058	5.4797	5.6577	5.8220	5.5474
MDth													
Periodic BGSS Sales		2,132	5,679	7,019	9,206	7,801	5,568	3,464	1,980	1,273	1,267	1,198	1,213
CoUse & UFG		7	8	18	18	26	23	28	19	7	5	4	2
Periodic BGSS Sales & CoUse & UFG	H	2,140	5,687	7,037	9,224	7,827	5,590	3,492	1,999	1,280	1,272	1,202	1,215
<i>volume to be allocated</i>													
\$000													
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume) I = G * H		12,291	34,006	43,452	62,813	55,565	37,104	19,517	10,805	7,015	7,195	7,000	6,741
<i>allocated cost</i>													
Plus assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	5,967	2,158	3,827	7,891	6,419	2,772
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,443	987	758	801	798	748
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	27	33	37	43	44	43
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	482	323	224	231	231	224
Sub-total of Assigned cost allocations	J	4,260	13,866	16,565	34,008	11,212	8,002	7,920	3,501	4,847	8,966	7,493	3,787
Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	16,552	47,872	60,017	96,821	66,777	45,105	27,437	14,306	11,862	16,161	14,493	10,528
End of Month Storage Balance	L	116,859	103,406	85,630	54,313	35,467	16,232	22,180	31,777	41,506	49,486	56,626	68,538
Total Allocated Costs & Storage Balances	M = K+L	133,411	151,279	145,647	151,133	102,244	61,338	49,617	46,083	53,368	65,647	71,120	79,066
Current Month WACOG Inventory Balance	N = D - M	79,299	76,033	68,941	56,543	38,006	44,307	45,479	54,950	66,986	79,154	91,284	102,704

NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2024
(000)THERMS

SCHEDULE 3

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
Residential BGSS Sales	20,160	53,208	65,675	85,652	72,506	51,851	32,511	18,801	12,169	12,090	11,407	11,576	447,607
Total Residential Sales	20,160	53,208	65,675	85,652	72,506	51,851	32,511	18,801	12,169	12,090	11,407	11,576	447,607
C&I Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,065	2,771	1,919	1,978	1,976	1,918	54,521
C&I Monthly BGSS Sales (CNG, NGV, IS)	76	65	61	60	61	55	58	69	73	82	85	85	827
C&I Periodic BGSS Sales	1,164	3,582	4,511	6,404	5,504	3,824	2,125	994	559	577	576	557	30,377
Total Commercial & Industrial Sales	4,181	9,976	11,923	15,650	13,630	9,899	6,248	3,834	2,551	2,636	2,636	2,560	85,725
Total Firm Sales	24,341	63,184	77,598	101,302	86,136	61,750	38,759	22,636	14,719	14,727	14,043	14,136	533,331
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	0	0	0	0	4	3	9	1	35	19	80	0	151
Forked River (Sch. 4c)	90	2	0	0	0	10	0	28	71	277	404	4	886
Off System Sales (Sch. 4e)	7,812	77,298	88,153	108,390	106,747	71,375	47,599	16,411	22,755	44,748	36,458	17,368	645,116
Storage Incentive Sales	12,416	0	0	0	0	0	0	0	0	0	0	0	12,416
Total Non-Firm Sales	20,318	77,300	88,153	108,390	106,751	71,387	47,609	16,440	22,860	45,045	36,942	17,372	658,569
Total Sales	44,659	140,484	165,752	209,692	192,887	133,138	86,368	39,076	37,579	59,771	50,985	31,508	1,191,900
Firm Transportation	1,744	2,063	2,080	2,234	1,991	1,897	1,746	1,204	1,018	1,005	1,079	1,010	19,071
GSS Transportation	248	733	928	1,303	1,121	807	498	213	127	131	131	127	6,368
GSL Transportation	3,953	8,486	9,972	12,297	10,219	8,304	5,813	3,256	2,265	2,341	2,341	2,265	71,511
NGV Transport	59	70	64	63	49	44	39	49	52	62	58	57	667
DGC Balancing	82	100	54	56	(52)	12	10	75	72	75	75	71	629
DGC Firm Transportation	456	439	397	530	465	383	480	356	351	348	348	346	4,898
Residential Transportation	534	1,413	1,753	2,241	1,933	1,392	917	472	269	278	278	269	11,751
Interruptible Transportation	1,347	1,401	1,225	1,144	1,007	984	1,145	1,315	1,269	1,159	1,167	1,113	14,277
Lakewood Cogen	5,427	78	122	112	117	77	108	955	2,700	7,200	7,543	1,848	26,288
Ocean Peaking Power	2,440	1,748	83	715	63	590	3,393	566	3,069	7,588	7,023	1,382	28,660
Red Oak	0	4,456	14,315	15,404	7,720	5,450	35,022	17,011	22,055	37,082	36,963	19,653	215,131
Total Transportation	16,290	20,987	30,992	36,098	24,633	19,940	49,171	25,471	33,249	57,269	57,006	28,142	399,250
Total Mtherms	60,950	161,471	196,744	245,790	217,520	153,078	135,539	64,547	70,828	117,041	107,992	59,650	1,591,150

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2024
\$(000) & (000)THERMS**

	Actual Estimate												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
SAYREVILLE	SCHEDULE 4b												
Therm Sales (Sch. 3)	0	0	0	0	4	3	9	1	35	19	80	0	151
Rate per therm	0.00000	0.00000	0.00000	0.00000	0.18797	0.16000	0.01825	0.13125	0.16742	0.17517	0.17376	0.00000	n/a
Cost of Gas (Sch. 2a)	0	0	0	0	1	0	0	0	6	3	14	0	25
FORKED RIVER	SCHEDULE 4c												
Therm Sales (Sch. 3)	90	2	0	0	0	10	0	28	71	277	404	4	886
Rate per therm	0.19721	0.24000	0.00000	0.00000	0.00000	0.21600	0.00000	0.13125	0.16742	0.17517	0.17376	0.15957	n/a
Cost of Gas (Sch.2a)	18	0	0	0	0	2	2	4	12	49	70	1	157
Storage Incentive	SCHEDULE 4j												
Storage Gain (Loss)	10,772	3,409	2,218	0	2,393	1,493	2,486	1,692	654	430	511	589	26,647
NJNG Sharing @ 20% (Sch.1, L 5)	2,154	682	444	0	479	299	497	338	131	86	102	118	5,329

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES AND ENVIRONMENTAL ATTRIBUTES
BGSS YEAR 2024
\$(000) & (000)THERMS

	Actual Estimate												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	1,086	17,109	18,047	57,198	17,305	10,349	7,141	2,456	3,832	8,088	6,590	2,892	152,093
Therm sales	7,812	77,298	88,153	108,390	106,747	71,375	47,599	16,411	22,755	44,748	36,458	17,368	645,116
Rate per therm COG	0.114	0.136	0.141	0.266	0.064	0.072	0.125	0.131	0.167	0.175	0.174	0.160	
Cost of Gas (Sch. 2a)	891	10,482	12,469	28,828	6,844	5,137	5,965	2,154	3,810	7,839	6,335	2,772	93,525
Net Margin	195	6,627	5,578	28,369	10,461	5,212	1,176	302	23	250	255	120	58,568
Customer sharing @ 85% (Sch.1,L 6)	166	5,633	4,741	24,114	8,891	4,430	1,000	257	19	212	217	102	49,783
NJNG Sharing @ 15%	29	994	837	4,255	1,569	782	176	45	3	37	38	18	8,785
Total Credit = Cost of Gas plus sharings	1,057	16,115	17,210	52,942	15,736	9,567	6,965	2,411	3,829	8,051	6,552	2,874	143,308
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	182	697	730	1,953	674	720	0	0	0	0	0	0	4,956
Customer Sharing @ 85% (Sch.1.,L 7)	154	592	621	1,660	573	612	0	0	0	0	0	0	4,212
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	16	0	0	0	5	0	0	0	0	0	0	0	22
Current Month Balancing Charges	3,452	8,766	10,712	13,904	11,786	8,571	5,457	3,130	2,058	2,053	1,969	1,985	73,845
Total Credit (Sch.1.,L 9)	3,468	8,766	10,712	13,904	11,792	8,571	5,457	3,130	2,058	2,053	1,969	1,985	73,866
ENVIRONMENTAL ATTRIBUTES	SCHEDULE 4k												
Therms	0	90	80	79	79	75	53	93	90	93	93	90	915
Rate per therm		0.20850	0.23677	0.24281	0.21744	0.22162	0.20833	0.14072	0.14072	0.14072	0.14072	0.14072	n/a
Net Credit	0	19	19	19	17	17	11	13	13	13	13	13	166

**NEW JERSEY NATURAL GAS COMPANY
SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2024
\$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	2,004	2,004
Adjustments to BGSS opening balance are captured on Schedule 1		
OCT 2023	0	0
NOV 2023	0	0
DEC 2023	0	0
JAN 2024	0	0
FEB 2024	0	0
MAR 2024	0	0
APR 2024	0	0
MAY 2024	0	0
JUN 2024	0	0
JUL 2024	0	0
AUG 2024	0	0
SEP 2024	0	0
		<hr/>
TOTALS		<u>2,004</u>

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2024
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				6.84%
SEP 2023	(30,638)			
OCT 2023	(28,029)	(29,334)	0.5700%	(167)
NOV 2023	(29,750)	(28,890)	0.5700%	(165)
DEC 2023	(28,580)	(29,165)	0.5700%	(166)
JAN 2024	(39,456)	(34,018)	0.5700%	(194)
FEB 2024	(34,437)	(36,946)	0.5700%	(211)
MAR 2024	(31,629)	(33,033)	0.5700%	(188)
APR 2024	(31,535)	(31,582)	0.5700%	(180)
MAY 2024	(31,432)	(31,483)	0.5700%	(179)
JUN 2024	(31,272)	(31,352)	0.5700%	(179)
JUL 2024	(31,134)	(31,203)	0.5700%	(178)
AUG 2024	(30,820)	(30,977)	0.5700%	(177)
SEP 2024	(30,718)	(30,769)	0.5700%	(175)
				<u>(2,159)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(2,159)</u></u>