

May 31, 2024

via Electronic Submission

Sherri L. Golden, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Jersey Central Power & Light Company
Final BGS Tariff Sheets
I/M/O The Provision of Basic Generation Service
For the Period Beginning June 1, 2024
Docket No. ER23030124

Dear Secretary Golden:

Pursuant to the Secretary's letter dated May 22, 2024 approving Jersey Central Power & Light (JCP&L) Company's tariff compliance filing dated March 18, 2024, attached please find following issued sheets of the Company's Tariff for Service (BPU No. 14 ELECTRIC) for service rendered effective June 1, 2024.

- First Revised Sheet No. 41 - Rider BGS-RSCP – Basic Generation – Residential Small Commercial Pricing (formerly Rider BGS-FP)
- First Revised Sheet No. 43 - Rider BGS-CIEP – Commercial Industrial Energy Pricing
- First Revised Sheet No. 45 – Rider CIEP – Standby Fee (formerly Rider DSSAC)

These tariff sheets will be posted on First Energy's website soon.

In accordance with the Board's Order dated March 19, 2020 entered in BPU Docket No. EO20030254, JCP&L is providing this information by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this letter by electronic mail at your earliest convenience.

Sincerely,



Mark A. Mader

Director

Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
S. Peterson, B. Lipman, D. Wand

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1st Rev. Sheet No. 2
Superseding Original Sheet No. 2

PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: **May 31, 2024**

Effective: **June 1, 2024**

Filed pursuant to **Secretary's Letter** of Board of Public Utilities
Docket No. ER23030124 dated May 22, 2024

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST Customers that have a peak load share of 500 KW or greater as of **November 1, 2023**. Rider BGS-RSCP-eligible GS and GST Customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the Customer’s default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible Customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective **June 1, 2024 through **May 31, 2025**)**

1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS - first 600 KWH	\$0.092332	
- all KWH over 600	\$0.101557	
- all KWH		\$0.101010
(Excludes off-peak and controlled water heating special provisions)		
RT - all on-peak KWH	\$0.128389	\$0.128478
- all off-peak KWH	\$0.072922	\$0.078682
RGT - all on-peak KWH	\$0.128389	
- all off-peak KWH	\$0.072922	
- all KWH		\$0.101010
RS and GS Water Heating – all KWH	\$0.096668	\$0.097112
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS - all KWH	\$0.095517	\$0.095073
(Excludes off-peak and controlled water heating special provisions)		
GST - all on-peak KWH	\$0.117580	\$0.115541
- all off-peak KWH	\$0.073100	\$0.078682
OL, SVL, MVL, ISL, LED - all KWH	\$0.080188	\$0.082935

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

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 300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of **November 1, 2023**, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective **June 1, 2024** through **May 31, 2025**)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.35714** per KW-day times BGS-CIEP Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Alternative BGS Capacity Charge per KWH: \$0.042289 (includes Sales and Use Tax as provided in Rider SUT): For customer who operates Direct Current Fast Charging to serve electric vehicles only and who elects this one-time option before June 1, 2024.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000000
GT	\$0.000000
GP	\$0.000000
GS and GST	\$0.000000

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Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of **November 1, 2023**, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from **June 1, 2024** through **May 31, 2025** to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these Customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000160 including Sales and Use Tax as provided in Rider SUT)

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