



May 9, 2024

Sherri L. Golden, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
March 2024
Docket No. GR23060348

Dear Secretary Golden:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") report for March 2024.

The underlying gas cost projections are based on the April 11, 2024 NYMEX and result in a projected September 30, 2024 overrecovery of approximately \$29.9 million.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please contact me via email at adembia@njng.com.

Very truly yours,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

C (via e-mail):

Stacy Peterson, BPU
Jacqueline Galka, BPU
Brian Lipman, RC
Carlena Morrison, RC

Alice Bator, BPU
William Barkasy, BPU
Maura Caroselli, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR23060348 BGSS YEAR 2024

INDEX:

Schedule 1.	Under/(Over) Recovered Gas Costs
Schedule 2a.	Gas Costs
Schedule 2b.	Gas Cost Recoveries
Schedule 2c.	WACOG
Schedule 3.	Total Therm Sales
Schedule 4a.	N/A
Schedule 4b.	Sayreville Sales
Schedule 4c.	Forked River Sales
Schedule 4d.	N/A
Schedule 4e.	Income Sharing Derived from Off System Sales
Schedule 4f.	Income Sharing Derived from Capacity Release
Schedule 4g.	Balancing Credits and Penalty Charges
Schedule 4h.	N/A
Schedule 4i.	N/A
Schedule 4j.	Storage Incentive
Schedule 4k.	Environmental Attributes
Schedule 5.	Supplier Refunds and Miscellaneous Adjustments
Schedule 6.	Computation of Interest on Under/(Over) Recovered Balances
Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: March 2024

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2024**

SCHEDULE 1

	Actual											Estimate	TOTAL
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
1. Under/(Over) Recovered Gas Costs Beg. of Period	(30,638)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(30,570)	(30,580)	(30,613)	(30,476)	(30,181)	(30,638)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	13,906	38,087	48,279	69,945	60,606	40,686	23,786	12,128	8,079	8,293	8,077	7,839	339,711
3. BGSS Recoveries (Sch 2b)	(9,663)	(25,479)	(31,459)	(41,123)	(34,793)	(24,546)	(16,911)	(9,006)	(5,942)	(5,925)	(5,643)	(5,694)	(216,185)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	4,244	12,607	16,819	28,822	25,813	16,140	6,876	3,122	2,137	2,368	2,434	2,145	123,526
Adjustments													
5. Storage Incentive (Sch.4j)	2,154	682	444	0	479	299	186	84	66	66	97	178	4,734
6. Off-System Sales (Sch.4e)	(166)	(5,633)	(4,741)	(24,114)	(8,891)	(4,430)	(113)	(72)	(166)	(231)	(254)	(83)	(48,895)
7. Capacity Rel. (Sch.4f)	(154)	(592)	(621)	(1,660)	(573)	(612)	0	0	0	0	0	0	(4,212)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Balancing Credits and Penalty Charges (Sch.4g)	(3,468)	(8,766)	(10,712)	(13,904)	(11,792)	(8,571)	(5,877)	(3,130)	(2,058)	(2,053)	(1,969)	(1,985)	(74,286)
10. Environmental Attributes (Sch. 4k)	0	(19)	(19)	(19)	(17)	(17)	(13)	(13)	(13)	(13)	(13)	(13)	(168)
11. Total Debits and Credits (L.5 through L.10)	(1,634)	(14,329)	(15,649)	(39,697)	(20,795)	(13,332)	(5,817)	(3,132)	(2,170)	(2,230)	(2,139)	(1,903)	(122,827)
12. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&11)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(30,570)	(30,580)	(30,613)	(30,476)	(30,181)	(29,939)	(29,939)

NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2024
\$(000) & (000)THERMS

	Actual												Estimate
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
COST OF GAS-CURRENT PERIOD													
	SCHEDULE 2a												
Total Gas Costs ¹	16,597	47,920	60,065	96,878	66,820	45,153	27,495	14,371	11,511	16,115	14,385	10,393	427,703
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	0	0	0	0	1	0	0	0	5	3	14	0	24
Forked Rv. (Sch. 4c)	18	0	0	0	0	2	11	4	11	48	69	1	163
Off System Sales (Sch.4e)	891	10,482	12,469	28,828	6,844	5,137	3,697	2,239	3,416	7,771	6,225	2,553	90,553
Capacity Release (Sch. 4f)	(182)	(697)	(730)	(1,953)	(674)	(720)	0	0	0	0	0	0	(4,956)
Storage Incentive Sales	1,918	0	0	0	0	0	0	0	0	0	0	0	1,918
Company Use Gas	45	48	48	58	43	48	0	0	0	0	0	0	289
Total Reductions	2,690	9,834	11,786	26,933	6,214	4,467	3,708	2,243	3,432	7,823	6,308	2,554	87,991
Net Cost Appl.To BGSS Sales (Sch.1..L.2)	13,906	38,087	48,279	69,945	60,606	40,686	23,786	12,128	8,079	8,293	8,077	7,839	339,711
GAS COST RECOVERIES													
	SCHEDULE 2b												
BGSS Sales	24,341	63,184	77,598	101,302	86,136	61,750	42,592	22,636	14,858	14,714	14,013	14,246	537,371
Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,844	2,771	1,934	1,994	1,992	1,933	55,362
Monthly BGSS Sales (IS, CNG, NGV)	76	65	61	60	61	55	79	69	73	82	85	85	849
Periodic BGSS Sales	21,324	56,790	70,187	92,056	78,010	55,675	37,668	19,795	12,851	12,639	11,937	12,228	481,160
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023
Monthly BGSS Sales (GSL, DGC)	0.3563	0.4105	0.4339	0.4415	0.4187	0.3525	0.3549	0.3641	0.3806	0.4002	0.4003	0.3790	0.3790
Monthly BGSS Sales (IS, CNG, NGV)	0.4750	0.5292	0.5526	0.5602	0.5374	0.4712	0.4736	0.4828	0.4993	0.5189	0.5190	0.4977	0.4977
Recoveries:													
Periodic BGSS	8,579	22,847	28,236	37,034	31,383	22,398	15,154	7,964	5,170	5,085	4,802	4,919	193,571
Monthly BGSS(GSL, DGC)	1,048	2,598	3,189	4,056	3,377	2,122	1,719	1,009	736	798	797	733	22,183
Monthly BGSS (IS, CNG, NGV)	36	34	34	33	33	26	38	33	36	42	44	42	432
Total BGSS Recovery (Sch. 1, L. 3))	9,663	25,479	31,459	41,123	34,793	24,546	16,911	9,006	5,942	5,925	5,643	5,694	216,185

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2024

SCHEDULE 2c

		Actual Estimate											
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
MDth													
Beginning of Month Storage Balance		29,103	34,172	30,222	25,467	16,202	10,555	9,007	11,601	15,728	19,338	22,144	25,679
Commodity Purchases		9,521	9,896	11,404	11,805	13,463	11,906	9,699	8,042	7,393	8,786	8,632	8,491
Sub-total of Available Supplies	A	38,625	44,068	41,626	37,272	29,666	22,460	18,706	19,643	23,121	28,125	30,776	34,170
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,032	7,730	8,815	10,839	10,675	7,139	2,847	1,644	2,286	4,504	3,694	1,737
Monthly BGSS Sales (GSL, DGC)		294	633	735	919	807	602	484	277	193	199	199	193
Monthly BGSS Sales (IS, CNG, NGV)		8	7	6	6	6	5	8	7	7	8	8	8
FEED Sales		0	0	0	0	0	0	0	0	0	0	0	0
Company Use Non Prod Sales		2	2	2	5	2	2	2	2	1	2	2	1
Sub-total of Assigned Cost Allocations	B	2,335	8,372	9,559	11,768	11,490	7,749	3,341	1,930	2,488	4,714	3,904	1,940
Allocation WACOG Volume	C = A - B	36,289	35,697	32,068	25,503	18,176	14,712	15,364	17,713	20,633	23,411	26,872	32,230
<i>volume available for allocation</i>													
\$000													
Beginning of Month Storage Balance		102,677	116,859	103,406	85,630	54,313	35,467	15,634	20,897	30,476	39,822	47,607	56,706
Beginning of Month WACOG Inventory		72,348	79,299	76,033	68,941	56,543	38,006	44,307	44,720	54,138	66,158	78,404	93,430
Commodity Purchases		22,982	14,829	18,701	37,883	13,284	15,815	16,689	16,711	16,397	19,489	21,852	16,940
Demand Charges		14,702	16,325	16,448	15,222	16,110	16,357	16,482	16,657	16,480	16,657	16,657	16,480
Sub-total of Available Supplies	D	212,710	227,311	214,589	207,676	140,250	105,645	93,111	98,985	117,491	142,127	164,521	183,556
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	3,708	2,243	3,432	7,823	6,308	2,554
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,719	1,009	736	798	797	733
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	38	33	36	42	44	42
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	568	323	224	231	231	224
Sub-total of Assigned cost allocations	E	4,260	13,866	16,565	34,008	11,212	8,002	6,033	3,608	4,428	8,894	7,380	3,553
Allocation WACOG Costs	F = D - E	208,449	213,445	198,024	173,669	129,038	97,643	87,078	95,377	113,063	133,232	157,141	180,003
<i>\$ available for allocation</i>													
\$/Dth WACOG	G = F / C	5.7441	5.9794	6.1752	6.8097	7.0995	6.6371	5.6675	5.3846	5.4798	5.6910	5.8478	5.5850
MDth													
Periodic BGSS Sales		2,132	5,679	7,019	9,206	7,801	5,568	3,767	1,980	1,285	1,264	1,194	1,223
CoUse & UFG		7	8	18	18	26	23	20	19	7	5	4	2
Periodic BGSS Sales & CoUse & UFG	H	2,140	5,687	7,037	9,224	7,827	5,590	3,787	1,999	1,292	1,269	1,198	1,225
<i>volume to be allocated</i>													
\$000													
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	12,291	34,006	43,452	62,813	55,565	37,104	21,462	10,763	7,083	7,221	7,005	6,840
<i>allocated cost</i>													
Plus assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	3,708	2,243	3,432	7,823	6,308	2,554
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,719	1,009	736	798	797	733
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	38	33	36	42	44	42
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	568	323	224	231	231	224
COG Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Sub-total of Assigned cost allocations	J	4,260	13,866	16,565	34,008	11,212	8,002	6,033	3,608	4,428	8,894	7,380	3,553
Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	16,552	47,872	60,017	96,821	66,777	45,105	27,495	14,371	11,511	16,115	14,385	10,393
End of Month Storage Balance													
End of Month Storage Balance	L	116,859	103,406	85,630	54,313	35,467	16,232	20,897	30,476	39,822	47,607	56,706	68,355
Total Allocated Costs & Storage Balances	M = K+L	133,411	151,279	145,647	151,133	102,244	61,338	48,392	44,847	51,333	63,723	71,091	78,748

**NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2024
(000)THERMS**

SCHEDULE 3

	Actual												Estimate
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
Residential BGSS Sales	20,160	53,208	65,675	85,652	72,506	51,851	35,472	18,801	12,283	12,053	11,353	11,663	450,678
Total Residential Sales	20,160	53,208	65,675	85,652	72,506	51,851	35,472	18,801	12,283	12,053	11,353	11,663	450,678
C&I Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,844	2,771	1,934	1,994	1,992	1,933	55,362
C&I Monthly BGSS Sales (CNG, NGV, IS)	76	65	61	60	61	55	79	69	73	82	85	85	849
C&I Periodic BGSS Sales	1,164	3,582	4,511	6,404	5,504	3,824	2,196	994	568	585	584	565	30,481
Total Commercial & Industrial Sales	4,181	9,976	11,923	15,650	13,630	9,899	7,120	3,834	2,574	2,661	2,661	2,583	86,693
Total Firm Sales	24,341	63,184	77,598	101,302	86,136	61,750	42,592	22,636	14,858	14,714	14,013	14,246	537,371
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	0	0	0	0	4	3	1	1	35	19	80	0	143
Forked River (Sch. 4c)	90	2	0	0	0	10	84	28	71	277	404	4	970
Off System Sales (Sch. 4e)	7,812	77,298	88,153	108,390	106,747	71,375	28,388	16,411	22,755	44,748	36,458	17,368	625,905
Storage Incentive Sales	12,416	0	0	0	0	0	0	0	0	0	0	0	12,416
Total Non-Firm Sales	20,318	77,300	88,153	108,390	106,751	71,387	28,474	16,440	22,860	45,045	36,942	17,372	639,434
Total Sales	44,659	140,484	165,752	209,692	192,887	133,138	71,066	39,076	37,718	59,759	50,956	31,619	1,176,805
Firm Transportation	1,744	2,063	2,080	2,234	1,991	1,897	1,501	1,204	1,094	1,102	1,151	1,049	19,109
GSS Transportation	248	733	928	1,303	1,121	807	448	213	128	132	132	128	6,321
GSL Transportation	3,953	8,486	9,972	12,297	10,219	8,304	5,716	3,256	2,253	2,329	2,329	2,253	71,366
NGV Transport	59	70	64	63	49	44	46	49	52	62	58	57	673
DGC Balancing	82	100	54	56	(52)	12	73	75	72	75	75	71	692
DGC Firm Transportation	456	439	397	530	465	383	367	356	351	348	348	346	4,784
Residential Transportation	534	1,413	1,753	2,241	1,933	1,392	990	472	269	278	278	269	11,821
Interruptible Transportation	1,347	1,401	1,225	1,144	1,007	984	1,255	1,315	1,269	1,159	1,167	1,113	14,387
Lakewood Cogen	5,427	78	122	112	117	77	516	955	2,700	7,200	7,543	1,848	26,695
Ocean Peaking Power	2,440	1,748	83	715	63	590	262	566	3,069	7,588	7,023	1,382	25,530
Red Oak	0	4,456	14,315	15,404	7,720	5,450	16,076	17,011	22,055	37,082	36,963	19,653	196,185
Total Transportation	16,290	20,987	30,992	36,098	24,633	19,940	27,251	25,471	33,313	57,353	57,066	28,169	377,565
Total Mtherms	60,950	161,471	196,744	245,790	217,520	153,078	98,316	64,547	71,031	117,113	108,022	59,788	1,554,369

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2024
\$(000) & (000)THERMS**

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
SAYREVILLE													
	SCHEDULE 4b												
Therm Sales (Sch. 3)	0	0	0	0	4	3	1	1	35	19	80	0	143
Rate per therm					0.18797	0.16000	0.13024	0.13643	0.15011	0.17366	0.17074		n/a
Cost of Gas (Sch. 2a)	0	0	0	0	1	0	0	0	5	3	14	0	24
FORKED RIVER													
	SCHEDULE 4c												
Therm Sales (Sch. 3)	90	2	0	0	0	10	84	28	71	277	404	4	970
Rate per therm	0.19721	0.24000				0.21600	0.13024	0.13643	0.15011	0.17366	0.17074	0.14700	n/a
Cost of Gas (Sch.2a)	18	0	0	0	0	2	11	4	11	48	69	1	163
Storage Incentive													
	SCHEDULE 4j												
Storage Gain (Loss)	10,772	3,409	2,218	0	2,393	1,493	930	419	331	330	483	889	23,668
NJNG Sharing @ 20% (Sch.1, L.5)	2,154	682	444	0	479	299	186	84	66	66	97	178	4,734

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2024
\$(000) & (000)THERMS

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	1,086	17,109	18,047	57,198	17,305	10,349	3,831	2,324	3,611	8,042	6,523	2,651	148,076
Net Revenue	1,086	17,109	18,047	57,198	17,305	10,349	3,831	2,324	3,611	8,042	6,523	2,651	148,076
Therm sales	7,812	77,298	88,153	108,390	106,747	71,375	28,388	16,411	22,755	44,748	36,458	17,368	625,905
Rate per therm COG	0.114	0.136	0.141	0.266	0.064	0.072	0.130	0.136	0.150	0.174	0.171	0.147	
Cost of Gas (Sch. 2a)	891	10,482	12,469	28,828	6,844	5,137	3,697	2,239	3,416	7,771	6,225	2,553	90,553
Net Margin	195	6,627	5,578	28,369	10,461	5,212	133	85	195	271	298	98	57,523
Customer sharing @ 85% (Sch.1,L 6)	166	5,633	4,741	24,114	8,891	4,430	113	72	166	231	254	83	48,895
NJNG Sharing @ 15%	29	994	837	4,255	1,569	782	20	13	29	41	45	15	8,628
Total Credit = Cost of Gas plus sharings	1,057	16,115	17,210	52,942	15,736	9,567	3,811	2,311	3,582	8,002	6,479	2,636	139,447
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	182	697	730	1,953	674	720	0	0	0	0	0	0	4,956
Customer Sharing @ 85% (Sch.1.,L 7)	154	592	621	1,660	573	612	0	0	0	0	0	0	4,212
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	16	0	0	0	5	0	0	0	0	0	0	0	22
Current Month Balancing Charges	3,452	8,766	10,712	13,904	11,786	8,571	5,877	3,130	2,058	2,053	1,969	1,985	74,264
(Sch.1.,L 9)	3,468	8,766	10,712	13,904	11,792	8,571	5,877	3,130	2,058	2,053	1,969	1,985	74,286
ENVIRONMENTAL ATTRIBUTES	SCHEDULE 4k												
Therms	0	90	80	79	79	75	90	93	90	93	93	90	952
Rate per therm		0.20850	0.23677	0.24281	0.21744	0.22162	0.14072	0.14072	0.14072	0.14072	0.14072	0.14072	n/a
Net Credit	0	19	19	19	17	17	13	13	13	13	13	13	168

**NEW JERSEY NATURAL GAS COMPANY
 SUPPLIER REFUNDS AND
 MISCELLANEOUS ADJUSTMENTS
 BGSS YEAR 2024
 \$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	2,004	2,004	
Adjustments to BGSS opening balance are captured on Schedule 1			
OCT 2023	0	0	
NOV 2023	0	0	
DEC 2023	0	0	
JAN 2024	0	0	
FEB 2024	0	0	
MAR 2024	0	0	
APR 2024	0	0	
MAY 2024	0	0	
JUN 2024	0	0	
JUL 2024	0	0	
AUG 2024	0	0	
SEP 2024	0	0	
		<hr style="width: 100%;"/>	
TOTALS		<u>2,004</u>	

**NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2024**

COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				6.84%
SEP 2023	(30,638)			
OCT 2023	(28,029)	(29,334)	0.5700%	(167)
NOV 2023	(29,750)	(28,890)	0.5700%	(165)
DEC 2023	(28,580)	(29,165)	0.5700%	(166)
JAN 2024	(39,456)	(34,018)	0.5700%	(194)
FEB 2024	(34,437)	(36,946)	0.5700%	(211)
MAR 2024	(31,629)	(33,033)	0.5700%	(188)
APR 2024	(30,570)	(31,100)	0.5700%	(177)
MAY 2024	(30,580)	(30,575)	0.5700%	(174)
JUN 2024	(30,613)	(30,597)	0.5700%	(174)
JUL 2024	(30,476)	(30,545)	0.5700%	(174)
AUG 2024	(30,181)	(30,329)	0.5700%	(173)
SEP 2024	(29,939)	(30,060)	0.5700%	(171)
				<u>(2,134)</u>
				<u><u>(2,134)</u></u>
TOTAL INTEREST TO BE CREDITED TO CUSTOMER				<u><u>(2,134)</u></u>