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May 2, 2024

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric
and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas,
and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18,
N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and
for Other Appropriate Relief
BPU Docket Nos. ER23120924 and GR23120925
OAL Docket No. PUC 00926-24

VIA ELECTRONIC MAIL

Sherrí Golden, Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Attached and filed herewith is a copy of affidavits as proof of publication of the Notice of Filing and Public Hearings in the above-referenced matter. This notice appeared in the following newspapers on April 22, 2024.

Burlington County Times
Courier News
Courier-Post
Daily Record
Home News Tribune
The Jersey Journal

South Jersey Times
Star-Ledger
The Record
The Times (Trenton)
The Trentonian

Very truly yours,

A handwritten signature in blue ink, appearing to read "Katherine E. Smith", with a stylized flourish at the end.

Attach.
C Service List (Letter Only - Electronic)

Public Service Electric and Gas Company
2023 PSEG Rate Case
BPU Docket Nos. ER23120924 and GR23120925
OAL Docket No. PUC 00926-24

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2023 PSEG Rate Case
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LOCALiQ

Erie Times-News | The Intelligencer
Bucks County Courier Times
The Daily American | Beaver County Times
Pocono Record | Burlington County Times

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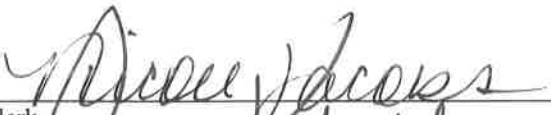
STATE OF NEW JERSEY, COUNTY OF BURLINGTON


The Burlington County Times, a newspaper printed and published and of general circulation in the County of Burlington, State of New Jersey, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

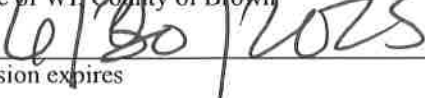
04/22/2024

and that the fees charged are legal.

Sworn to and subscribed before on 04/22/2024



Legal Clerk


Notary, State of WI, County of Brown


My commission expires

Order No: 10084985 # of Copies: 1
Customer No: 1120239
PO #: NJSA Gas & Electric Notice - BCT

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

AMY KOKOTT
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-16, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120624 & GR23120625
 OAL Docket No. PUC 00928-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Charge ("TAC"). Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Social Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-f to #1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-f. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 603 kWh in a summer month and 548 kWh in an average month (0.591 kWh annually) would see an increase in the average monthly bill from \$118.84 to \$125.55, or \$11.81 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 60 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSE&G website at <http://www.pseg.com/boardsfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <http://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call 609-913-6241.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
 TIMES: 4:30 p.m. and 5:30 p.m.
 Join: Join Zoom Meeting <https://pseg.zoom.us/j/92646158128?pwd=c0RkZkZlZlZlVmlkdjlnSlhkdz09a0o0e000>
 Meeting ID: 926 461 5128

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 926 461 5128 to access the meeting. -or-

Join by phone (toll-free):
 Dial In: (888) 475-4488
 Meeting ID: 926 461 5128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in the opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@pse.com.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<http://publicaccess.bpu.state.nj.us>). Comments are considered public documents for purposes of the Public Open Public Records Act. They submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be Red electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherm L. Golden. Please include "Confidential Information" in the subject line of any email, instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/pse/psepublicaffairs/>.

Email and/or written comments may also be submitted to:
 Sherm L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@pse.com

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WHS) (Closed)	WATER HEATING STORAGE SERVICE (WHS) (Closed)
Delivery Charges					
Service Charge \$/mo.	\$8.05	\$8.05	\$13.94	---	\$1.10
Service Charge					
Distribution Charges \$/kWh					
0-600, June-Sept	\$0.001598	\$0.000908	---	---	---
0-600, Oct-May	0.047793	0.046650	---	---	---
over 600, June-Sept	0.085672	0.096034	---	---	---
over 600, Oct-May	0.047793	0.029784	---	---	---
June-Sept On-Peak (1)	---	---	\$0.112222	---	---
June-Sept Off-Peak (2)	---	---	0.020289	---	---
Oct-May On-Peak (1)	---	---	0.020289	---	---
Oct-May Off-Peak (2)	---	---	0.020289	---	---
Common Use (Tariff)	---	---	---	---	---
Special Provision e-4)	---	0.000354	---	\$0.071466	0.001847
All Use	---	---	---	\$0.000000	\$0.000000
TAC: \$/kWh	(\$0.007744)	(\$0.010604)	(\$0.002752)	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE-RECONOMY (LPL-S)	LARGE POWER AND LIGHTING SERVICE-PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB-TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HTS-HV	BUILDING HEATING SERVICE (BHS) (Closed)
Delivery Charges						
Service Charge (Unmetered)	\$9.30	\$7,918.81	\$370.81	\$2,038.02	\$1,634.22	\$5.50
Night Use	8.30	---	---	---	---	---
Primary Alternator	---	---	37.45	---	---	---
Distribution \$/kWh						
Annual Demand	\$4.9428	\$1,633.13	\$3,1465	\$1,9683	\$0.6382	---
Demand June - Sept	10.4110	13.8058	16.1140	7.1152	---	---
Distribution \$/kWh-hour						
June-Sept	\$0.017802	---	---	---	---	\$0.113726
Oct-May	0.004037	---	---	---	---	0.059612
Night Use	0.004037	---	---	---	---	---
All Use	---	---	---	---	---	---
TAC: \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLICE LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (PSL-POF)	PRIVATE STREET LIGHTING SERVICE (PSL)
Luminaire Charges	(\$)	(D)	(\$)
Maintenance Charges	---	---	---
Delivery Charges			
Distribution \$/kWh-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008838	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Rates:
 All Charges are on a monthly basis. Include all applicable taxes and are applied on a per customer per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of All Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon-Fri.
 (2) RLM - Off-Peak Hours = All Other.
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	RS	RHS	RLM	WHS	WHS (Storage)	GLP	LPL-S	LPL-P	HTS-S	HTS-HV	BHS	BPL	BPL-POF	PSL
Residential Heating	7.1%	7.1%	---	---	---	---	---	---	---	---	---	---	---	---
Residential Load Management	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Water Heating	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Water Heating Storage	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Building Heating	---	---	---	---	---	---	---	---	---	---	---	---	---	---
General Lighting & Power	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Large Power & Lighting - Sec	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Large Power & Lighting - Pri	---	---	---	---	---	---	---	---	---	---	---	---	---	---
High Tension-Subtr	---	---	---	---	---	---	---	---	---	---	---	---	---	---
High Tension-HV	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Body Police Lighting	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Body Police Lighting-POF	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Private Street & Area Lighting	---	---	---	---	---	---	---	---	---	---	---	---	---	---

The percent increases listed above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Join to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:		And Your Proposed Monthly Bill (2) Would Be:		Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
		Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:		
137	171	\$32.00	\$37.31	\$5.31	16.59%		
275	342	59.21	66.72	7.51	12.68		
548	683	113.64	125.55	11.91	10.48		
650	803	134.25	147.74	13.49	10.05		
1,000	1,300	205.89	225.43	19.54	9.49		

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024. Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric rate related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSO)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVO)	STREET LIGHTING SERVICE (SLO)
Delivery Charges				
Service Charge \$/mo.	\$13.39	\$31.43	\$270.20	---
Demand Charge: \$/Demand Therm	---	---	\$5.9967 (1)	---
Distribution Charges				
All Use	\$0.609410	\$0.543907 (2)	---	\$0.080700
0-1,000 gas 7/14/97	---	---	\$0.157814 (2)	---
Over 1,000 gas 7/14/97	---	---	0.029763 (2)	---
0-1,000 gas 7/14/97	---	---	0.157814	---
Over 1,000 gas 7/14/97	---	---	0.029763	---
Off Peak Gas Charge				
All Use	\$0.301705 (3)	---	---	---
0-1,000 gas 7/14/97	---	\$0.271953 (3,4)	---	---
All Others	---	\$0.271953 (3)	---	---
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1983	---	---	---	\$18.7182
Installed on and After 1/1/1983	---	---	---	\$85.2336
TAC: \$/therm	(\$0.009641)	(\$0.065090)	(\$0.040298)	(\$0.142800)
DAC: \$/therm	\$0.000520	\$0.000520	\$0.000520	\$0.000520
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125

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STATE OF NEW JERSEY, COUNTY OF BURLINGTON

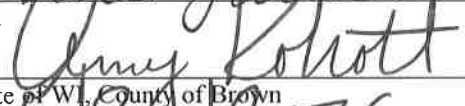
The Burlington County Times, a newspaper printed and published and of general circulation in the County of Burlington, State of New Jersey, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

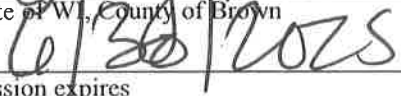
04/22/2024

and that the fees charged are legal.

Sworn to and subscribed before on 04/22/2024



Legal Clerk


Notary, State of Wj, County of Brown


My commission expires

Order No: 10085042 # of Copies: 1
Customer No: 1120239
PO #: NJSA Gas & Electric Notice - BCT

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Please do not use this form for payment remittance.

AMY KOKOTT
Notary Public
State of Wisconsin

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



WEATHER

5-day forecast

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Today
61° 36°

Plenty of sun. Wind WNW at 6-12 mph. Clear and moonlit tonight. Wind N at 3-6 mph.

RealFeel: 64°/37°

Tuesday
68° 47°

Sunshine mixing with some clouds

RealFeel: 72°/44°

Wednesday
66° 36°

Mostly cloudy, a shower or two; breezy

RealFeel: 65°/31°

Thursday
58° 35°

Partly sunny

RealFeel: 62°/34°

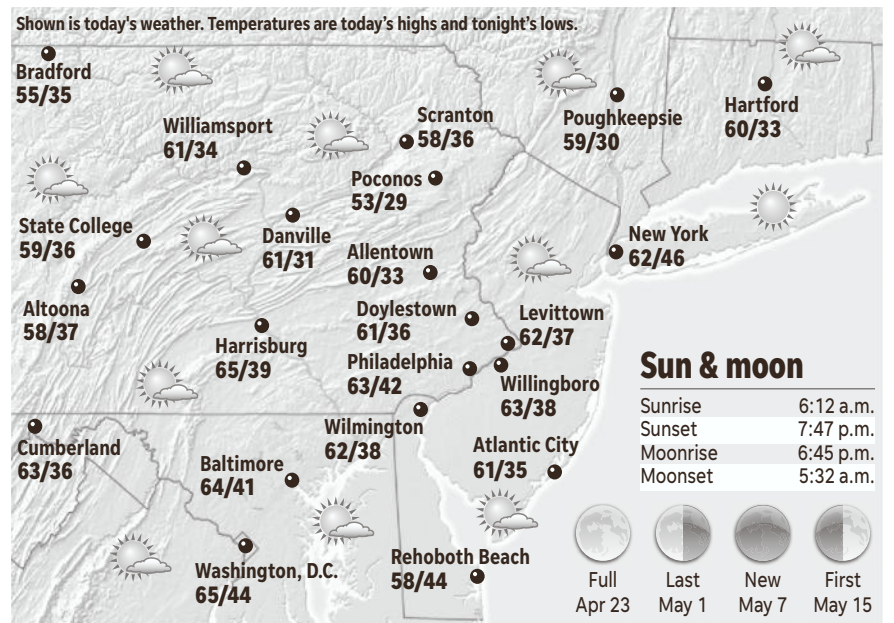
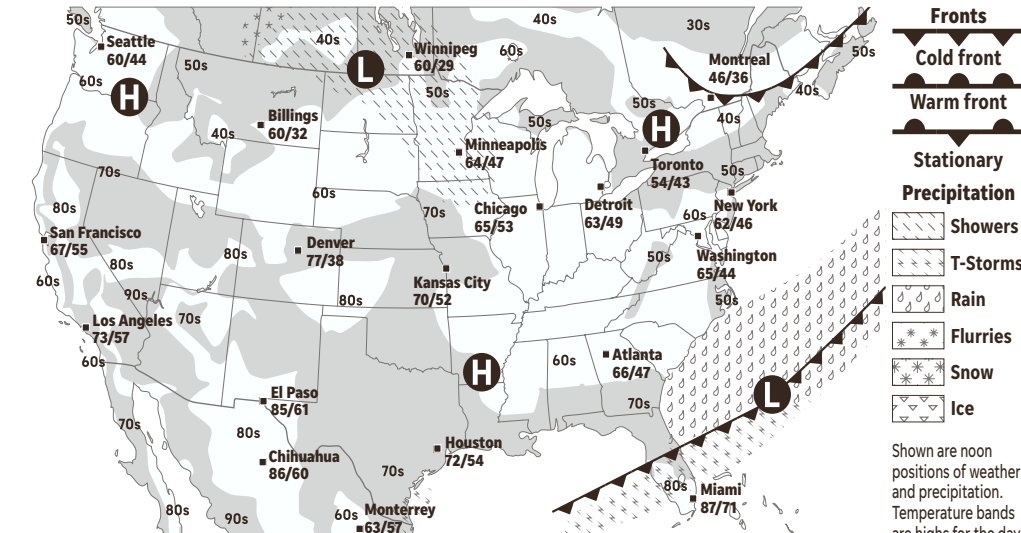
Friday
63° 42°

Mostly sunny

RealFeel: 69°/42°

The patented AccuWeather.com RealFeel Temperature® is an exclusive index of the effects of temperature, wind, humidity, sunshine intensity, cloudiness, precipitation, pressure and elevation on the human body. Shown are the day's highest and lowest values.

National weather for April 22, 2024



U.S. cities

Cities Key: s-sunny, pc-partly cloudy, c-cloudy, sh-showers, r-rain, t-thunderstorms, sf-snow flurries, sn-snow, i-ice.

City	Today Hi/Lo/W	Tue. Hi/Lo/W	City	Today Hi/Lo/W	Tue. Hi/Lo/W	City	Today Hi/Lo/W	Tue. Hi/Lo/W
Albany	56/33 s	66/47 pc	Dallas	72/54 s	79/61 pc	Phoenix	99/70 s	97/67 s
Albuquerque	80/54 pc	84/55 c	Denver	77/38 pc	62/41 pc	Pittsburgh	60/42 s	65/46 c
Anchorage	45/37 c	48/35 r	Fairbanks	54/33 pc	55/33 pc	Portland, ME	53/31 s	54/41 s
Austin	73/51 s	77/61 pc	Hartford	60/33 s	65/44 s	Portland, OR	70/50 s	73/48 pc
Baton Rouge	74/47 pc	82/54 s	Honolulu	83/70 sh	83/71 sh	Raleigh	64/38 pc	72/51 s
Birmingham	67/44 s	76/53 s	Indianapolis	63/47 s	58/41 r	Richmond	64/39 s	72/55 s
Boston	57/42 s	59/43 s	Jacksonville	70/50 pc	75/52 s	Rochester	53/39 s	67/39 c
Buffalo	52/44 s	62/39 c	Kansas City	70/52 pc	72/44 pc	Sacramento	84/53 s	71/50 pc
Burlington, VT	51/37 pc	63/46 c	Las Vegas	94/67 s	90/64 s	St. Louis	70/55 s	68/48 r
Charleston, SC	68/44 r	72/51 s	Louisville	65/47 s	71/50 pc	Salt Lake City	74/54 pc	76/56 c
Charleston, WV	62/39 s	72/53 c	Nashville	67/42 s	74/56 pc	San Antonio	74/57 pc	77/64 pc
Charlotte	64/41 pc	73/53 s	New Orleans	71/56 pc	78/58 s	San Diego	67/59 pc	66/55 pc
Cincinnati	63/44 s	65/47 sh	Norfolk, VA	57/41 s	64/54 s	San Juan, PR	88/76 sh	89/75 sh
Cleveland	61/49 s	61/38 c	Orlando	79/59 t	82/59 s	Tampa	79/60 t	83/65 s

World cities

City	Today Hi/Lo/W	Tue. Hi/Lo/W	City	Today Hi/Lo/W	Tue. Hi/Lo/W	City	Today Hi/Lo/W	Tue. Hi/Lo/W
Acapulco	86/68 s	88/70 s	Kabul	69/47 s	71/47 s	Rome	63/47 pc	60/43 sh
Baghdad	93/65 pc	94/68 pc	London	49/41 r	52/38 sh	Seoul	72/55 pc	72/55 c
Barcelona	56/47 r	60/44 pc	Moscow	63/40 c	53/34 c	Singapore	90/80 r	91/79 t
Bermuda	75/67 pc	72/64 r	Nassau	85/72 s	81/71 s	Tehran	80/59 pc	65/55 t
Dublin	58/42 c	54/36 pc	Paris	53/37 pc	54/41 pc	Tokyo	64/59 r	68/58 c

Forecasts and graphics provided by AccuWeather, Inc. ©2024

For the record

Trenton Airport through Saturday.
Temperature:
High/Low 67° / 44°
Normal high/low 65° / 44°
Record high/low 91° (1941) / 27° (1926)
Precipitation:
Saturday/normal 0.05" / 0.13"
Month to date/normal 4.18" / 2.41"
Year to date/normal 19.38" / 12.40"

Air quality today

Good Moderate Unhealthy Sensitive Unhealthy Very Unhealthy Hazardous
Pennsylvania Dept. of Environmental Protection

Delaware River tides

	High	High	Low	Low
Burlington				
Today	2:19 a.m.	2:38 p.m.	9:07 a.m.	9:22 p.m.
Tue.	2:55 a.m.	3:17 p.m.	9:52 a.m.	10:00 p.m.
Morrisville				
Today	3:12 a.m.	3:32 p.m.	10:39 a.m.	10:54 p.m.
Tue.	3:51 a.m.	4:13 p.m.	11:24 a.m.	11:33 p.m.

Regional cities

City	Today Hi/Lo/W	Tue. Hi/Lo/W	Wed. Hi/Lo/W
Allentown	60/33 s	68/46 pc	63/33 sh
Asbury Park	58/41 s	56/50 s	63/39 sh
Atlantic City	58/42 s	57/50 s	63/40 sh
Baltimore	64/41 s	70/54 s	70/39 c
Harrisburg	65/39 s	70/52 s	64/39 sh
Lancaster	62/37 s	69/51 s	66/36 c
New York City	62/46 s	62/51 s	67/39 sh
Philadelphia	63/42 s	67/51 s	69/38 sh
Reading	63/36 s	69/51 s	68/36 sh
Scranton	58/36 s	66/49 pc	58/32 sh
State College	59/36 s	64/47 c	53/31 sh
Wilmington	62/38 s	66/52 s	69/36 sh

In the Poconos

Breezy in the morning; otherwise, mostly sunny and warmer today. High 51 to 55.

At the shore

Mostly sunny today. High 56 to 60. Clear tonight. Low 40 to 44. Water temperature: 50.

TikTok raises free speech concerns over potential ban

Kanishka Singh
REUTERS

WASHINGTON – TikTok on Sunday raised free speech concerns about a bill passed by the House of Representatives that would ban the popular social media app in the U.S. if its Chinese owner ByteDance did not sell its stake within a year.

The House passed the legislation on Saturday by a margin of 360 to 58. It now moves to the Senate where it could be taken up for a vote in the coming days. President Joe Biden has previously said he will sign the legislation.

The step to include TikTok in a broader foreign aid package may fast-track the timeline on a potential ban after an earlier separate bill stalled in the U.S. Senate.

"It is unfortunate that the House of Representatives is using the cover of important foreign and humanitarian assistance to once again jam through a ban bill that would trample the free speech rights of 170 million Americans," TikTok said in a statement.

Many lawmakers from both the Republican and Democratic parties and the Biden administration say TikTok poses national security risks because China could compel the company to share the data of its 170 million U.S. users. TikTok insists it has never shared U.S. data and never would.

Democratic Sen. Mark Warner, chairman of the Senate Intelligence Committee, on Sunday said TikTok could be used as a propaganda tool by the Chinese government.

"Many young people on TikTok get

"The idea we would give the (Chinese) Communist Party this much of a propaganda tool as well as the ability to scrape 170 million Americans' personal data, it is a national security risk."

Sen. Mark Warner, D-Va.

their news (from the app), the idea we would give the (Chinese) Communist Party this much of a propaganda tool as well as the ability to scrape 170 million Americans' personal data, it is a national security risk," he told CBS News.

Some progressive Democrats have also raised free speech concerns over a ban and instead asked for stronger data privacy regulations.

Democratic Rep. Ro Khanna said on Sunday that he felt a TikTok ban may not survive legal scrutiny in courts, citing the Constitution's free speech protections.

"I don't think it's going to pass First Amendment scrutiny," he said in an interview to ABC News.

The House voted on March 13 to give ByteDance about six months to divest the U.S. assets of the short-video app, or face a ban. The legislation passed on Saturday gives a nine-month deadline, which could be further extended by three months if the president were to determine progress toward a sale.

TikTok was also a topic of conversation in a call between Biden and his Chinese counterpart Xi Jinping earlier this month. The White House said Biden raised concerns about the app's ownership.

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

- All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
- (1) Applicable in the months of November through March.
- (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
- (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Proposed Increase
Residential Service	RSG 14.8%
General Service	GSG 19.3%
Large Volume Service	LVG 13.6%
Street Lighting Service	SLG 0.4%
Firm Transportation Gas Service	TSG-F 13.2%
Non-Firm Transportation Gas Service	TSG-NF 7.6%
Cogeneration Interruptible Service	CIG 7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
- (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory



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STATE OF WISCONSIN
Brown County

Of the **Courier News**, a newspaper printed in Freehold, New Jersey and published in Somerville, in State of New Jersey and Somerset County, and of general circulation in Somerset County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

04/22/2024

Keegan Moran

Legal Clerk

Mariah Verhagen

Notary Public State of Wisconsin County of Brown

8-25-26

My commission expires

MARIAH VERHAGEN
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings

BPU Docket Nos. ER23120924 & GR23120925
OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5THZlZ1FvGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
(1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
(2) RLM - Off-Peak Hours = All Other
(3) See Rate Schedules for details.

Table # 2

PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

	RS	RHS	RLM	WH	WHS	HS	GLP	LPL-S	LPL-P	HTS-S	HTS-HV	BPL	BPL-POF	PSAL
Residential	10.4%													
Residential Heating		7.1%												
Residential Load Management			1.5%											
Water Heating				13.8%										
Water Heating Storage				7.2%										
Building Heating						13.6%								
General Lighting & Power							15.7%							
Large Power & Lighting- Sec.								3.5%						
Large Power & Lighting- Pri.									5.4%					
High Tension-Subtr.										3.6%				
High Tension-HV											2.1%			
Body Politic Lighting												7.7%		
Body Politic Lighting-POF													6.0%	
Private Street & Area Lighting														7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3
Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.66
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.				
Service Charge	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



New Jersey unlikely to face intense wildfire smoke again

Manahil Ahmad

NorthJersey.com

USA TODAY NETWORK – NEW JERSEY

As Canada braces for another potentially catastrophic wildfire season, concerns are rising about the far-reaching consequences, with implications stretching all the way to the Garden State.

The Canadian government’s announcement this month warned of elevated risks due to anticipated higher-than-normal temperatures across much of Canada, fueled by El Niño weather patterns.

However, Bob Ziff from the North Jersey Weather Observers said El Niño is slowly transferring to La Niña, a system typically wetter for Canada.

“I suspect that after a fairly dry spring, lots of rain and thunderstorms is expected from British Columbia to Quebec in the summer,” he said. “So I’m assuming smoke, if any, would not be as bad as last year.”

A meteorologist at the National Weather Service, Michael Silva, said last year’s wildfire was rare.

“I wouldn’t worry about it,” he said. “We get wildfires in New Jersey, that can happen every year,” Silva said. “From March, April into May, before we tap into moisture, it can be dry and windy, and we can go several days without rain. The trees, the grass can dry out quickly, especially before we fully green up. Once we green up, we get eased up. But before that we can get our own version of wildfires.”

Canadian Minister of Emergency Preparedness Harjit Sajjan expressed grave concern over the alarming temperature trends. “With the heat and dry-



A heavy haze of smoke from forest fires in Canada obscures the New York City Skyline in June 2023. Forecasters predict North Jersey won’t be impacted nearly as much this year with smoke from across the border. TARIQ ZEHAWI/NORTHJERSEY.COM

ness across the country we can expect that the wildfire season will start sooner and end later and potentially be more explosive,” he said at a news conference.

While the focus remains primarily on Canada’s own safety and preparedness measures, there are lingering worries about the ripple effects of these wild-

fires, particularly on air quality. Residents of New Jersey, already grappling with alarming levels of air pollution last year, are keeping a watchful eye on developments north of the border.

New Jersey experienced its worst air quality last year since 1980, with June 7 marking a particularly grim milestone as the air quality index soared to 486 in

certain areas – a level well beyond the hazardous threshold.

Last year’s devastating wildfire season in Canada serves as a haunting reminder of the destructive power of these blazes. With over 6,600 wildfires scorching an area seven times larger than the annual average, Canada witnessed unprecedented destruction

Bank

Continued from Page 1A

The proposal calls for a centrally-located bar on the first floor with the addition of a mezzanine for additional dining on the second floor.

The centerpiece of the building, a vault, will become a private dining room, O’Grodnick said.

The first floor will also have a small stage for musicians who will perform jazz, the attorney said.

Jim Cavanaugh, the owner, has also agreed to the restoration of the “amazing” clock outside the bank, O’Grodnick said.

Cavanaugh, who also owns Village Brewing a few doors away on West Main Street, owns The Iron Bar and Revolution in Morristown.

Cavanaugh outbid the potential de-

velopers of the Oak Restaurant at the corner of Bridge and West Main streets for the liquor license, O’Grodnick said.

Sustain’s hours will be 11 a.m. to 11 p.m. Monday through Wednesday, 11 a.m. to 2 a.m. Thursday and Friday and 8 a.m. to 2 a.m. or earlier on Saturday and Sunday.

Sustain will have 20 employees at peak dinner times with 12 to 15 workers at off-peak times, O’Grodnick said.

With the dining mezzanine on the second floor and bathrooms in the basement, an elevator will be installed, according to the plans.

No exterior changes to the building will be made except the installation of new windows and the brick and stone will be cleaned.

Dylan Catino, a senior designer with Somerville-based USA Architects, said the building is “inherently beautiful.”

“We’re excited about this project and I think it will be a great addition to Somerville,” he said.

Catino said Sustain will offer “a more elevated dining experience.”

Sustain had to appear before the board because of non-conforming conditions which, O’Grodnick said, have been present for 100 years.

TD Bank closed in November 2019.

For more than a century, a bank has occupied the building with a classical facade and an interior dominated by a vault. When the building was built around the turn of the 20th century, it was home to the First National Bank of Somerville, founded in 1864, which then became known as Somerset Trust in 1917.

Before it merged with Summit Bank in 1988, Somerset Trust was the largest bank in Somerset County with 16 branches, including one at the Somerset Shopping Center on the Somerville Circle. For decades Somerset Trust was controlled by the Schley family. Reeve Schley Jr., who was the uncle of former Gov. Christine Todd Whitman, was the last chairman of Somerset Trust where his father also served as chairman.

But in the last three decades, as the banking industry consolidated and the number of hometown banks diminished, the West Main Street building became home to regional and national financial institutions. The building housed Cherry Hill-based Commerce Bank before it was acquired in 2007 by TD Bank.

Email: mdeak@mycentraljersey.com



The century-old bank building on West Main Street in Somerville will be transformed into a vegan restaurant with a jazz theme. MIKE

DEAK/MYCENTRALJERSEY.COM

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
 (1) Applicable in the months of November through March.
 (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Service	Proposed Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory

Theft

Continued from Page 1A

part of the investigation that two jewelry items sold had been reported stolen from residents at a senior living facility in the township in August 2023 and February 2024.

Somerset County Prosecutor’s Office Burglary Unit detectives also were able to identify other residents at the same senior living facility who had jewelry items stolen, but had not reported the thefts to police.

The investigation found that between May 2023 and February 2024, Ana Rios allegedly stole jewelry items belonging to residents at the senior liv-

ing facility where she worked as a housekeeper, McDonald said.

She then allegedly gave the stolen items to her husband to sell in exchange for cash, according to the prosecutor.

Police said the stolen jewelry had an estimated street value of \$45,000.

Anyone with information about the thefts is asked to contact the Somerset County Prosecutors Office Burglary Unit at 908-231-7100 or the Bridgewater Township Police Department at 908-722-4111 or via the STOPit app. Information can also be provided through the Somerset County Crime Stoppers’ Tip Line at 1-888-577-TIPS (8477). All anonymous STOPit reports, and Crime Stopper tips will be kept confidential.

Email: srussell@gannettnj.com

AFFIDAVIT OF PUBLICATION

Order Number : 10084912

STATE OF WISCONSIN
Brown County

Of the **Courier Post**, a newspaper printed in Cherry Hill, New Jersey and published in Cherry Hill, in State of New Jersey and Camden County, and of general circulation in Camden County, who being duly sworn, deposeseth and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

04/22/2024

Kuegan, Maria

Legal Clerk

Maria Verhagen

Notary Public State of Wisconsin County of Brown

8-25-26

My commission expires

MARIAH VERHAGEN
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Only confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	(3)	(3)
Maintenance Charges	--	--	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Customer Class	Percentage Change
Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				\$0.088700
All Use:	\$0.609410			
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



Reports say US to sanction Israeli battalion

Netanyahu to 'fight it'; 19 Palestinians killed in overnight strikes

John Bacon
USA TODAY

Some Israeli leaders are lashing out at reported plans by the Biden administration to sanction an ultra-Orthodox Israeli combat unit that for years has faced claims of abuse against Palestinians.

Prime Minister Benjamin Netanyahu described the intention to impose sanctions on the Netzah Yehuda Battalion as "the height of absurdity and a moral nadir."

"If anyone thinks they can impose sanctions on a (military) unit, I will fight it with all my strength," Netanyahu said in a statement.

Axios and the Israeli media outlet Haaretz reported the battalion could be banned from receiving U.S. military assistance or training. The battalion, among other issues, was linked in the death of an 80-year-old Palestinian-American in 2022.

Haaretz said the Biden administration is considering sanctions against other military and police units in Israel. The U.S. State Department did not immediately respond to a request for comment from USA TODAY.

Finance Minister Bezalel Smotrich said sanctions while Israel is fighting for its existence would be "absolute madness."

But Israeli Labor Party leader Merav Michaeli dismissed the government's outrage as "yet another dose of denial and smearing, lies and covering up the bitter reality." Michaeli described the battalion as a "regiment of 'hill boys' and just those who see religion as an excuse to attack Arabs."

Child saved from womb of dead mother after Gaza bombing

A baby girl was delivered from the womb of a Palestinian killed in Rafah as Israeli bombing intensified in the southern Gaza city, Palestinian health officials said. The baby was delivered by



Palestinian children sit next to the site of an Israeli strike on a house in Rafah in the southern Gaza Strip on Sunday. Nineteen people died overnight in intensified strikes, Palestinian health officials said. MOHAMMED SALEM/REUTERS

emergency C-section, was stable and was improving, Dr. Mohammed Salama said.

At least 19 people, including 13 children, died when two houses were struck overnight into Sunday, authorities said. Gaza is home to more than 1 million people, including hundreds of thousands who fled fighting elsewhere in the enclave.

"Here is the biggest tragedy - even if this child survives, she was born an orphan," Salama said.

Netanyahu has pledged to continue the Israeli campaign in Gaza, which authorities say has killed more than 34,000 Palestinians, until all the hostages are brought home and Hamas has been destroyed. Hamas-led gunmen seized 253 people during the Oct. 7 attack that killed 1,200, according to Israeli tallies. Some hostages were freed in a November truce, but efforts to secure another deal appear to have stalled.

Violence in the West Bank

In the West Bank, 14 militants were killed, 15 were arrested, "a large amount"

of ammunition and explosives were confiscated and two explosives laboratories were destroyed Sunday in an operation at the Nur Shams refugee camp, the Israeli military said in a statement. Nine soldiers were wounded, the statement said.

Meanwhile, a Palestinian woman who attempted to stab soldiers at a checkpoint in the West Bank's Jordan Valley was "neutralized," the Israeli military said. No troops were wounded at the Beka'ot Checkpoint.

Violence in the West Bank, already on the rise before the Israel-Hamas war in Gaza, has escalated since with frequent army raids on militant groups, rampages by Jewish settlers in Palestinian villages and Palestinian street attacks.

The Israeli army said that its soldiers shot two Palestinians who tried to shoot and stab them on Sunday in the West Bank, and the Palestinian health ministry said both men had died.

"One of the terrorists attempted to stab IDF soldiers that were in the area, who responded with live fire and neutralized him," the Israeli military said.

"At the same time, the other terrorist opened fire at the soldiers, who responded with live fire and neutralized him too."

Hamas leader's sister indicted on terrorism charges

An Israeli prosecutor has indicted an outspoken sister of Hamas leader Ismail Haniyeh on charges of aiding a terrorist organization and incitement to terrorism, the Times of Israel reported.

The indictment against Sabah al-Salem Haniyeh, 57, accuses her of sending two WhatsApp messages to dozens of her contacts, including her brother, "praising, encouraging and supporting" Hamas for its role in the Oct. 7 attack on Israel.

The State Attorney asked a court to hold her until legal proceedings have concluded. She faces a total of more than 20 years in prison if convicted on all charges.

Khamenei says Iran demonstrated its power against Israel

Iran's Supreme Leader Ali Khamenei thanked the country's armed forces for their attack this month on Israel, saying the country had demonstrated its power, Iran's official news agency reported on Sunday.

"How many missiles were launched and how many of them hit their target is not the primary question, what really matters is that Iran demonstrated its power during that operation," Khamenei said on Sunday.

In its first ever direct attack on Israel, Iran sent a barrage of more than 300 missiles and drones on April 13 in what it said was retaliation for Israel's suspected deadly strike on its embassy compound in Damascus on April 1.

Most of the missiles and drones were shot down by Israel and its allies, including the United States, and the attack caused modest damage in Israel.

Early on Friday, explosions echoed over the Iranian city of Isfahan in what sources said was an Israeli attack. Tehran played down the incident and said it had no plans for retaliation.

Contributing: Reuters

Table # 4b - Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

- All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
- (1) Applicable in the months of November through March.
- (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
- (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Service Class	Customer Class	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
- (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel - State Regulatory

SHP Management Corp.

Affordable Housing Opportunity

Mansion Apartments

200 W Branch Ave Pine Hill, NJ 08021
Phone: 856-627-3300 Fax: 856-322-0237
TTY/TDD: 711 or 1-800-852-7899

Mansionapartments@shpmanagement.com

Mansion Apartments is re-opening its waiting list and taking applications for 1 & 2-bedroom subsidized apartments. Applicants must be 62 years of age or older, a family, and/or disabled to qualify.

Income Qualifications: All applicants will be screened for eligibility. In addition to tenant selection criteria, to qualify for these apartments, the following income limits apply:

2 person	\$71,400
3 person	\$80,350
4 person	\$89,250

How to get an application: Applications will be available beginning April 17, through April 30, 2024 during the hours of 9:00 a.m. and 12:00 noon.

You may obtain an application during the application period by:

- In person at the Management Office located at: **Mansion Apartments 200 W. Branch Ave, Pine Hill NJ 08021 OR**
- Contacting the Management Office by phone, or email listed above and requesting an application be mailed to you.

Your place on the waiting list will be decided by lottery so there is no need to come in person, come early, or wait in a long line.

Returning completed applications and lottery selection: Applications may be returned by mailing, faxing, and/or emailing it to the office by 04/30/2024. Applications received between 4/17/2024 thru 4/30/2024 from program eligible applicants will be placed onto the waitlist by a lottery held on May 7, 2024 - 7 days following closure of the lottery (excluding holiday) at 7 Thomas Drive, Cumberland Foreside, ME 04110.

Applications received after 4/30/2024 will be numbered, date and time stamped upon receipt, and added to the waitlist chronologically in the order that they are received.

Minimum household size of at least one person per bedroom required. Use and Occupancy restrictions apply. For more information or reasonable accommodations for applicants with disabilities, please contact [Mansion Apartments](#).

SHP Management Corp. does not discriminate on the basis of disability status in the admission or Access to, or treatment or employment in, its federally assisted programs and activities.

Equal Housing Opportunity



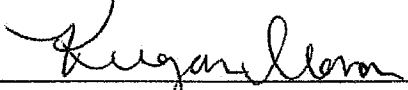
AFFIDAVIT OF PUBLICATION

Order Number : 10084862

STATE OF WISCONSIN
Brown County

Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in State of New Jersey and Morris County, and of general circulation in Morris County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

04/22/2024



Legal Clerk



Notary Public State of Wisconsin County of Brown

8.25.26

My commission expires

MARIAH VERHAGEN
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfiling> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=cZBtZHE5ZTZ1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of All Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 4a - Gas Service

Table # 3 Residential Electric Service						Table # 4a - Gas Service				
If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)	
137	171	\$32.00	\$37.31	\$5.31	16.59%	Delivery Charges	\$13.39	\$31.43	\$279.20	
275	342	59.21	66.72	7.51	12.68	Service Charge: \$/mo.			\$5.6967 (1)	
548	683	113.64	125.55	11.91	10.48	Demand Charge: \$/Demand therm				
650	803	134.25	147.74	13.49	10.05	Distribution Charge: \$/therm				
1,000	1,300	205.89	225.43	19.54	9.49	All Use:	\$0.609410		\$0.088700	
						Pre 7/14/97:		\$0.543907 (2)		
						All Others:		0.543907		
						0-1,000 pre 7/14/97:			\$0.157814 (2)	
						Over 1,000 pre 7/14/97:			0.039763 (2)	
						0-1,000 post 7/14/97:			0.157814	
						Over 1,000 post 7/14/97:			0.039763	
						Off Peak Dist Charge: \$/therm				
						All Use:	\$0.304705 (3)			
						Pre 7/14/97:		\$0.271953 (2&3)		
						All Others:		\$0.271953 (3)		
						Lamp Charge: \$/unit/mo				
						Installed Before 1/1/1993:			\$16.7182	
						Installed on and After 1/1/1993:			\$85.2336	
						TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
						DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
						SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.



Supreme Court docket packed this week

Justices to hear cases on Trump, abortion bans, homeless camps, more

Dan Morrison
USA TODAY

WASHINGTON – With cases involving Donald Trump, abortion bans, battling baristas, homeless camps and scary tattoos, the Supreme Court enters a week packed with arguments that will affect everything from the tumultuous 2024 election to health care, the workplace and policing.

Most notably, the high court will weigh if and when a former president can claim criminal immunity for acts committed while in office as Trump, who is currently on trial for allegedly concealing hush money payments to an adult film star, fights three additional indictments over his attempts to overturn the 2020 election and his hoarding of classified documents.

But Trump's broad claim that a former president can't face criminal charges without first being impeached by the House of Representatives and convicted in the Senate is just one of several high-stakes cases the nine justices will hear this week.

Banning homeless residents from sleeping outside

Illegal blankets? Justices have been asked to decide if cities can punish people who sleep outdoors. The southern Oregon city of Grants Pass, where winter temperatures fall into the 30s, had cracked down on a homeless encampment by banning tents, blankets and pillows from public parks.

But a federal appeals court ruled that the Constitution's Eighth Amendment, which bars cruel and unusual punishment, doesn't allow criminal charges against people who are sleeping outside when they have nowhere else to go.

Gavin Newsom, California's Democratic governor, joined a host of cities in supporting Grants Pass' appeal to the high court, writing that the 2018 decision "ties local leaders' hands." Governments "need the flexibility to ... address



Among the cases before the Supreme Court this week is if and when a former president can claim criminal immunity for acts committed while in office. Former President Donald Trump faces 34 felony counts of falsifying business records in the first of his criminal cases to go to trial. SPENCER PLATT/GETTY IMAGES

immediate threats to health and safety in public places," Newsom said.

Residents of the Grants Pass homeless camp say the harsh anti-sleeping law was "an effort to push its homeless residents into neighboring jurisdictions" by punishing them "for their existence within city limits."

Tuesday: Starbucks union clashes and tattoos on the visa line

In 2016, El Salvadorean tour guide Luis Asencio-Cordero was denied an immigrant visa to be reunited in the U.S. with his wife, Sandra Muñoz, an American citizen. After three years of trying to find out why, he learned a consular official had suspected Asencio-Cordero had a criminal background.

The couple surmised that Asencio-Cordero's tattoos – one of Our Lady of Guadalupe, another of theatrical masks – suggested membership in the violent MS-13 street gang. They appealed to the American consulate that he had zero criminal links, and submitted a report from a gang expert that his tattoos had nothing to do with MS-13. But the decision held.

Asencio-Cordero "isn't a gang member and never has been," his lawyer, Charles Roth, told USA TODAY.

While visa officers have wide latitude in deciding who to admit into the U.S. and aren't required to say much to justify denials, the Supreme Court will be asked Tuesday morning if Asencio-Cordero was entitled to more consideration because he's married to an American citizen whose interests are also affected by the visa ruling – and whether the courts have any say at all in visa decisions.

Later on Tuesday, latte giant Starbucks, which has been involved in a vicious fight against union organizers at stores across the country, will ask the justices to clarify when the National Labor Relations Board can order employers to rehire workers who say they were unjustly fired.

While the case doesn't directly involve Starbucks employees, it's happening during contract negotiations between the \$98 billion coffee chain and the Workers United labor union, and against a backdrop of clashes between organizers and the company.

Wednesday: A post-Roe abortion ban in Idaho

After hearing arguments on immigration and labor law, the Supreme Court will take on a conflict over Idaho's

strict abortion ban, which the Biden administration says will harm emergency room patients.

Idaho's law, and similar measures in other states, make it a crime to perform an abortion unless a physician can demonstrate a danger to the mother's life, while the Biden administration says federal law requires emergency rooms to provide "stabilizing care," including abortions, if a patient's health is in "serious jeopardy."

In January, the court allowed the Idaho abortion ban to proceed while the federal government challenges the state's emergency room standard.

Abortion has surged to the top of the national agenda since the Supreme Court overturned Roe v. Wade in 2022, as states have moved to either stamp out the procedure or create new protections.

Thursday: Trump and the 'SEAL Team Six' argument

Can a president get away with murder? Yes, according to Donald Trump, if they're not first impeached by the House of Representatives and found guilty by two-thirds of the Senate.

That's the core of the former president and 2024 presumptive Republican nominee's argument that he shouldn't face federal charges for alleged election interference.

When an appeals court judge asked in January if this means a president can't face prosecution for selling military secrets, peddling pardons, or ordering Navy SEALs to assassinate a political rival, Trump's attorney replied that criminal charges are only possible if the president is first impeached and then convicted in the Senate.

"I'm struck by how basic questions of presidential power – and its limits – are under-specified" by the courts, said William Howell, a political scientist at the University of Chicago. "It's striking that a president, 250 years into our nation's founding, can even make this claim."

Trump has warned that anything less than total immunity from prosecution will open the door to an endless cycle of partisan prosecutions of ex-presidents.

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
 (1) Applicable in the months of November through March.
 (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Service Class	Customer Class	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory



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CODE: UI454710

AFFIDAVIT OF PUBLICATION

Order Number : 10084778

STATE OF WISCONSIN
Brown County

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in State of New Jersey and Middlesex County, and of general circulation in Middlesex County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

04/22/2024

Keegan Moran

Legal Clerk

Mariah Verhagen

Notary Public State of Wisconsin County of Brown

8.25.26

My commission expires

MARIAH VERHAGEN
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

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 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

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Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5THZlZ1FvGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2

PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE		
Customer Class	Service	Percentage Change
Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3
Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.66
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.
 Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				\$0.088700
All Use:	\$0.609410			
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



New Jersey unlikely to face intense wildfire smoke again

Manahil Ahmad

NorthJersey.com

USA TODAY NETWORK – NEW JERSEY

As Canada braces for another potentially catastrophic wildfire season, concerns are rising about the far-reaching consequences, with implications stretching all the way to the Garden State.

The Canadian government's announcement this month warned of elevated risks due to anticipated higher-than-normal temperatures across much of Canada, fueled by El Niño weather patterns.

However, Bob Ziff from the North Jersey Weather Observers said El Niño is slowly transferring to La Niña, a system typically wetter for Canada.

"I suspect that after a fairly dry spring, lots of rain and thunderstorms is expected from British Columbia to Quebec in the summer," he said. "So I'm assuming smoke, if any, would not be as bad as last year."

A meteorologist at the National Weather Service, Michael Silva, said last year's wildfire was rare.

"I wouldn't worry about it," he said. "We get wildfires in New Jersey, that can happen every year," Silva said.



A heavy haze of smoke from forest fires in Canada obscures the New York City Skyline in June 2023. Forecasters predict North Jersey won't be impacted nearly as much this year with smoke from across the border. TARIQ ZEHAWI/NORTHJERSEY.COM

"From March, April into May, before we tap into moisture, it can be dry and windy, and we can go several days without rain. The trees, the grass can dry out

quickly, especially before we fully green up. Once we green up, we get eased up. But before that we can get our own version of wildfires."

Canadian Minister of Emergency Preparedness Harjit Sajjan expressed grave concern over the alarming temperature trends. "With the heat and dryness across the country we can expect that the wildfire season will start sooner and end later and potentially be more explosive," he said at a news conference.

While the focus remains primarily on Canada's own safety and preparedness measures, there are lingering worries about the ripple effects of these wildfires, particularly on air quality. Residents of New Jersey, already grappling with alarming levels of air pollution last year, are keeping a watchful eye on developments north of the border.

New Jersey experienced its worst air quality last year since 1980, with June 7 marking a particularly grim milestone as the air quality index soared to 486 in certain areas – a level well beyond the hazardous threshold.

Last year's devastating wildfire season in Canada serves as a haunting reminder of the destructive power of these blazes. With over 6,600 wildfires scorching an area seven times larger than the annual average, Canada witnessed unprecedented destruction

Watch

Continued from Page 1A

what to look for and be educated on current crime trends. They will also get insight into how the department operates and what officers do, he said.

Signs will be placed at different locations alerting residents and non-residents that the neighborhood crime watch program is on the job.

As of Wednesday, about 62 residents had already signed up for the program, Tinitigan said.

The program will be run by Danielle Stone, the department's community policing officer.

Residents are complaining at borough council meetings and on social media about loud music, speeding, cars parked the wrong way on the street, cars parked

too close to stop signs, and commercial vehicles parked in residential neighborhoods, the chief said.

"Those are just the small little things that we have that we try to take care of, but we need the community's help," he said.

Tinitigan said the department has 32 police officers that serve in various capacities.

Many residents are under the impression that the officers are working all at the same time, but that's not the case, he said.

"We may have between three and five officers patrolling at one time," Tinitigan said. "We always need our residents to help us by being our eyes and ears."

At borough council meetings, residents say they never want to call the police because they don't want to bother them, the chief said.

"How are we supposed to solve these

problems if you don't call the police?" he said. "I always tell them to call police, but they never take me up on that. I think by opening up this avenue to the community maybe they'll realize we're only as good as when they help us."

Tinitigan said the borough, as well as other municipalities across New Jersey, has been experiencing catalytic converter thefts over the last several months.

A neighborhood watch program was in place in 2004 or 2005, Tinitigan said.

"We had about four or five burglaries in town within a month and a half period," he said, adding that Chief Wesley Bomba tasked him with the job of creating the neighborhood watch program.

Assisted by borough resident Mary Ann Hoffman, the watch program was started in the upper Main Street area, he said.

Halfway through the program, a woman reported that she saw a man go-

ing into a nearby abandoned building, the chief said. Police responded and recovered proceeds from several burglaries that occurred in town and the man was arrested, he said.

But, after about three months, the neighborhood watch Program fell to the wayside, the chief said.

"Social media was not prevalent back then so the word wasn't getting out as much as it is now," Tinitigan said. "I believe it's time to start the program again. Too many people are complaining and they really don't know how we operate and what we do. I think we just need to get together with the community and this way residents can see all the things the police department does on a day to day basis."

Email: sloyer@gannettnj.com

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Service Class	Proposed Percentage Increase
Residential Service	RSG	14.8%
General Service	SGS	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory

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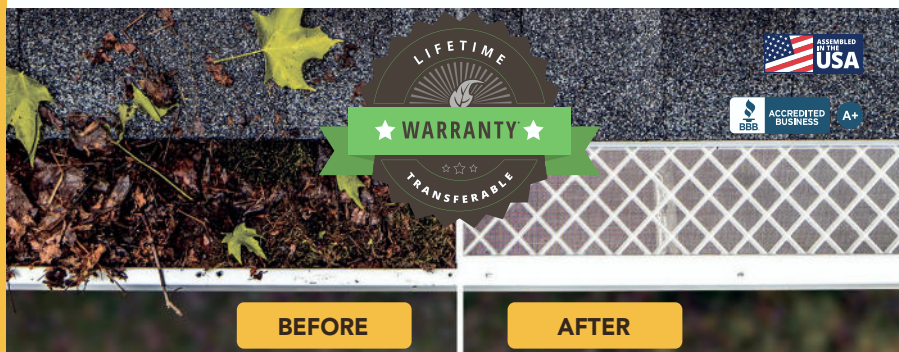
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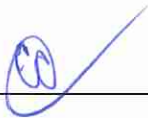
Darian Alexander being duly sworn, deposes that he/she is principal clerk of Evening Journal Association; that Jersey Journal is a public newspaper published in the city of Jersey City, with general circulation in County of Hudson, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Jersey Journal 04/22/2024



Principal Clerk of the Publisher

Sworn to and subscribed before me this 23th day of April 2024



Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

**Notice of Filing and Notice of Public Hearings
BPU Docket Nos. ER23120924 & GR23120925
OAL Docket No. PUC 00926-24**

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=cZBtZE5ZTH1Z1FveGlmSVgOR1NuQT09sU99success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting, -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

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Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$9.05	\$13.94	--	\$1.10
Distribution Charge: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.098034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges:\$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	18.4110	13.8058	14.1140	7.1162	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC: \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000949)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:

All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.

(1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.

(2) RLM - Off-Peak Hours = All Other

(3) See Rate Schedules for details.

**Table # 2
PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE**

Customer Class	Customer Class	Percentage Change
Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.2%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

**Table # 3
Residential Electric Service**

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				\$0.088700
All Use:	\$0.609410			
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157614 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157614	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2936
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect

November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings

BPU Docket Nos. ER23120924 & GR23120925

OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company (“Public Service”, “PSE&G”, or “Company”) filed a petition (“Petition”) and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company’s petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge (“SRC”), which will be a component of a new Distribution Adjustment Charge (“DAC”). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit (“TAC”).

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge (“SBC”) in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers’ usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers’ usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company’s proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company’s filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024

TIMES: 4:30 p.m. and 5:30 p.m.

Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):

Dial In: (888) 475-4499

Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

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Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board

44 South Clinton Ave., 1st Floor

PO Box 350

Trenton, NJ 08625-0350

Phone: 609-913-6241

Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff					
Special Provision a-4)	--	0.096034	--	-	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023



Table # 1b – Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges:\$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June – Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:

- All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Percentage Change	
Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a – Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				\$0.088700
All Use:	\$0.609410			
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

- (1) Applicable in the months of November through March.
- (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
- (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Service	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
- (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory



AP COURTROOM SKETCH

FORMER PRESIDENT Donald Trump sits as final jurors are sworn in during his criminal trial on charges that he falsified business records to conceal money paid to silence porn star Stormy Daniels in 2016.

Trump sat silently as jurors said what they think of him

BY JILL COLVIN
ASSOCIATED PRESS

NEW YORK — He seems “selfish and self-serving,” said one woman.

The way he carries himself in public “leaves something to be desired,” said another.

His “negative rhetoric and bias,” said another man, is what is “most harmful.”

Over the past week, Donald Trump has been forced to sit inside a frigid New York courtroom and listen to a parade of potential jurors in his criminal hush money trial share their unvarnished assessments of him.

It’s been a dramatic departure for the former president and presumptive 2024 GOP nominee, who is accustomed to spending his days in a cocoon of cheering crowds and constant adulation. Now a criminal defendant, Trump will instead spend the next several weeks subjected to strict rules that strip him of control over everything from what he is permitted to say to the temperature of the room.

“He’s the object of derision. It’s his nightmare. He can’t control the script. He can’t control the cinematography. He can’t control what’s being said about him. And the outcome could go in a direction he really doesn’t want,” said

Tim O’Brien, a Trump biographer and critic.

While Trump is occasionally confronted by protesters, generally he lives a life sheltered from criticism.

After leaving the White House, Trump moved to his Mar-a-Lago waterfront club in Palm Beach, Florida, where he is surrounded by dotting paid staff and dues-paying members who have shelled out tens of thousands of dollars to be near him.

Many days, Trump heads to his nearby golf course, where he is “swarmed by people wanting to shake his hand, take pictures of him, and tell him how amazing he is,” said Stephanie Grisham, a longtime aide who broke with Trump after the storming of the Capitol on Jan. 6, 2021.

When he returns to Mar-a-Lago in the afternoon, members lunching on the patio often stand and applaud. He receives the same standing ovation at dinner, which often ends with Trump playing DJ on his iPad, blasting favorites like “It’s a Man’s Man’s Man’s World” by James Brown.

Grisham, who spent long stretches traveling with Trump and at Mar-a-Lago during his 2016 campaign and as White House press secretary, described staff constantly serving as cheerleaders.



AD#: 0010854445

State of New Jersey,) ss
County of Gloucester)

Darian Alexander being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that South Jersey Times is a public newspaper, with general circulation in Camden, Cumberland, Gloucester, and Salem Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

South Jersey Times 04/22/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 23th day of April 2024

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfiling> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09s3R5c2p1aDZkdz09>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. --or

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC: \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Proposed Percentage Change	
Residential	RS	10.4%
Residential Heating	RHS	7.1%
Residential Load Management	RLM	1.5%
Water Heating	WH	13.8%
Water Heating Storage	WHS	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting- Sec.	LPL-S	3.5%
Large Power & Lighting- Pri.	LPL-P	5.4%
High Tension-Subtr.	HTS-S	3.6%
High Tension-HV	HTS-HV	2.1%
Body Politic Lighting	BPL	7.7%
Body Politic Lighting-POF	BPL-POF	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



EARTHQUAKE

Scientists are careful to a fault monitoring aftershocks

Continues from A1

lumped together and called the Ramapo fault system or the border fault.”

The main fault basically runs north-east to southwest, but some preliminary data indicated the initial quake in early April had a north-south movement, suggesting the temblor may have occurred on a “splay,” one of the branches that split off from the main fault, Miller said.

Dara Goldberg, a research geophysicist for the U.S. Geological Survey, said it’s not a lock that the Ramapo fault was the culprit on April 5. She noted the Ramapo is just one of several known faults — a fracture or zone of fractures between two blocks of rock — in the Hunterdon County area. Two others are the Tewksbury fault and the Flemington fault.

DOZENS OF EARTHQUAKE SENSORS

To help pinpoint the source, strength and duration of the aftershocks, the USGS recently installed five new seismometers within a mile or two of Readington Township, the epicenter of the April 5 temblor. In addition, researchers from Rutgers, Columbia University, Yale University and the University of Texas are installing up to 100 smaller seismic sensors in the same

general region, Miller said.

Those narrow cylinder-shaped devices are placed about 9 inches into the ground, and can detect the location and magnitude of even the smallest earthquakes.

Miller said all of those sensors should be in place within a few days, and most will remain in New Jersey for a few weeks. The five USGS sensors are expected to operate for several months.

The USGS monitoring devices, known as “aftershock kits,” were deployed a week and a half ago and “record strong motion and high frequency,” the agency noted.

“The sensors will send data in real time back to the USGS’s National Earthquake Information Center in Golden, Colorado, for analysis,” the agency said. “Some of the ‘kits’ will stand alone and others will be co-located with already-existing stream gauges monitored by USGS’s New Jersey Water Science Center.”

Miller and Goldberg said each aftershock will provide clues to which specific fault or section of a fault caused the initial earthquake.

“Knowing details about the earthquake source addresses many research questions,” Goldberg noted. “For one, it helps

us to understand the state of stress within the Earth’s crust in this location. Identifying more aftershocks helps to gain insight to the causative fault, as well as the structure of that fault with increasing depth.”

“Understanding where earthquakes occur in the past can help improve seismic hazard models and indicate where earthquakes could happen again in the future,” she added, “both by using seismicity and delineating fault extents.”

MORE AFTERSHOCKS TO SHAKE N.J.?

The USGS’s forecast estimates a 1% chance of a magnitude 4 or larger aftershock and a 9% chance of a magnitude 3 or higher aftershock in the next month. Over the next year, there’s a 3% chance of a magnitude 4 or higher and a 21% chance of a magnitude 3 or higher.

Goldberg said the strongest aftershock in New Jersey so far — a magnitude 3.7 that occurred in the early evening on the same day as the initial quake — generated more than 12,000 reports from people who felt it. (That temblor was originally reported as a magnitude 4.0 but was later downgraded to 3.7 after new data was analyzed.)

But some of the smaller aftershocks were also felt.

“We have received tens to hundreds of DYFI (Did You Feel It) responses for many of the aftershocks in the magnitude 2 range as well,” Goldberg noted.

The DYFI system allows citizens to report whether they felt any shaking, how strong it was and whether damage occurred after any earthquake.

“There are many factors that go into whether a person will feel an earthquake,” Goldberg said. “One factor is magnitude, of course. Another is how deep the earthquake is (shallow earthquakes are felt more strongly). It also depends on the geology underfoot and what you might be doing when the earthquake strikes.”

The magnitude 4.8 quake on April 5 was the strongest earthquake centered in New Jersey since 1938, when an early morning quake of the same magnitude shook the Trenton area. The 1938 quake was felt as far north as Jersey City and as far south as Delaware.

Len Melisurgo, NJ Advance Media, LMelisurgo@njadvancemedia.com

WORKFORCE

Critical help for disabled seen at stake in New Jersey budget

Continues from A1

would add another \$1.25 to the hourly wage for “the staff who provide the everyday care our community needs,” he said.

Less-strenuous jobs — whether they are in school districts or fast-food shops like Chick-fil-A may pay more than that, said Valerie Sellers, CEO for the New Jersey Association of Community Providers.

“We can’t compete,” Sellers said.

There are about 400 children and teens with serious mental illness who need inpatient psychiatric treatment but are either at home with families struggling to take care of them or in hospital emergency rooms until a bed opens up, said Megann Anderson Fischer, executive director, New

Jersey Alliance for Children, Youth and Families.

“Because wait lists are well over three months for some levels of care, most tragically some will die by suicide or some other means because they couldn’t get the care that they deserve,” Anderson Fischer said. Some wait longer than a year, she added.

James Parauda, chief executive officer for the Tri-County Care Management Organization serving families in Hunterdon, Somerset and Warren counties, said he and the 14 other peer organizations in the state can’t pay competitive salaries because state funding has eroded over the last decade. With more funding — \$16 million from the state that would be

matched by an equal amount from the federal government — would help them keep more children with juvenile justice backgrounds, mental health issues and developmental disabilities at home and help avert a crisis.

Their mission and request “falls well within the goals outlined by the governor’s playbook” for addressing the youth mental health crisis, which he made a national priority when Murphy chaired the National Governors Association two years ago.

“He stated that our kids deserve better and we can do better. We 100% agree with that statement,” Parauda said.

Debra Wentz, president and CEO for the New Jersey Association of Mental Health

and Addiction Agencies, said if the low wages in the nonprofit sector persist, these “largely disenfranchised and marginalized communities — many who cannot speak for themselves” will suffer.

“New Jerseyans cannot wait any longer for lifesaving care because it does result in deterioration ... fatalities and loss of life,” Wentz said, “That cannot be the way we operate. We have to put lives first.”

Susan K. Livio, NJ Advance Media, slivio@njadvancemedia.com

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:
 All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
 (1) Applicable in the months of November through March.
 (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 (3) Off-Peak use is applicable in the months of April through October.

Table # 5
 PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Rate Class	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.
 Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

INTRODUCING



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Star-Ledger 04/22/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 23th day of April 2024

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 13, 2024



Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. --or--

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWH					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWH	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWH	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Percentage Change
Residential	RS 10.4%
Residential Heating	RHS 7.1%
Residential Load Management	RLM 1.5%
Water Heating	WH 13.8%
Water Heating Storage	WHS 7.2%
Building Heating	HS 13.6%
General Lighting & Power	GLP 15.7%
Large Power & Lighting- Sec.	LPL-S 3.5%
Large Power & Lighting- Pri.	LPL-P 5.4%
High Tension-Subtr.	HTS-S 3.6%
High Tension-HV	HTS-HV 2.1%
Body Politic Lighting	BPL 7.7%
Body Politic Lighting-POF	BPL-POF 6.0%
Private Street & Area Lighting	PSAL 7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



BOX OFFICE

'Civil War' on the march even as overall ticket sales retreat

Jake Coyle Associated Press

"Civil War," Alex Garland's ominous American dystopia, remained the top film in theaters in its second week of release, according to studio estimates Sunday.

The A24 election-year gamble, the indie studio's biggest budgeted film yet, took in \$11.1 million in ticket sales at 3,929 theaters over the weekend. The \$50 million film, set in a near-future U.S. in which Texas and California have joined in rebellion against a fascist president, has grossed \$44.9 million in two weeks.

Its provocative premise — and A24's marketing, which included images of U.S. cities ravaged by war — helped keep "Civil War" top of mind for moviegoers.

But it was a painfully slow weekend in theaters — the kind sure to add to concern over what's thus far been a down year for Hollywood at the box office. Year-to-date ticket sales are down almost 20% compared to last year, according to Comscore.

Going into the weekend, Universal Pictures' "Abigail," a critically acclaimed R-rated horror film about the daughter of Dracula, had been expected to lead ticket sales. It came in second with \$10.2 million in 3,384 theaters.

That was still a fair result for a film that cost a modest \$28 million to make. "Abigail," which remakes the 1936 monster film "Dracula's Daughter," is about a 12-year-old girl taken by kidnappers who soon realize they've made a poor choice of hostage. It's directed by the duo Matt Bettinelli-Olpin and Tyler Gillett, whose production company goes by the name Radio Silence.

More concerning was the overall tepid response for a handful of new wide releases — and the likelihood that there will be more similar weekends throughout 2024. Last year's actors and writers' strikes, which had a prolonged effect on the movie pipeline, exacerbated holes in Hollywood's release schedule.

Horror films, in recent years among the most reliable cash cows in theaters, also haven't thus far been doing the automatic business they previous did.

Guy Ritchie's "The Ministry of Ungentlemanly Warfare" debuted with \$9 million in 2,845 theaters. In the based-on-a-true-story Lionsgate release, which reportedly cost \$60 million to produce,



Kirsten Dunst presses on in "Civil War." A24 via AP

Henry Cavill leads a World War II mission off the coast of West Africa.

The anime "Spy x Family Code: White," from Sony's Crunchyroll, also struggled to stand out with audiences. Though the adaptation of the Tatsuya Endo manga TV series "Spy x Family" has already been a hit with international moviegoers, it debuted below expectations with \$4.9 million in 2,009 U.S. theaters.

The mightiest film globally, though, continues to be "Godzilla x Kong: The New Empire." The Warner Bros. monster movie has for the past month led worldwide ticket sales. It added \$9.5 million domestically and \$21.6 million internationally to bring its four-week global total to \$485.2 million.

Estimated ticket sales for Friday through Sunday at U.S. and Canadian theaters, according to Comscore. Final domestic figures will be released today.

1. "Civil War," \$11.1 million.
2. "Abigail," \$10.2 million.
3. "Godzilla x Kong: The New Empire," \$9.5 million.
4. "The Ministry of Ungentlemanly Warfare," \$9 million.
5. "Spy x Family Code: White," \$4.9 million.
6. "Kung Fu Panda 4," \$4.6 million.
7. "Ghostbusters: Frozen Empire," \$4.4 million.
8. "Dune: Part Two," \$2.9 million.
9. "Monkey Man," \$2.2 million.
10. "The First Omen," \$1.7 million.

AFTERSHOCKS

Scientists careful to a fault in monitoring aftershocks

Continues from A1

sensors in the same general region, Miller said.

Those narrow cylinder-shaped devices are placed about 9 inches into the ground, and can detect the location and magnitude of even the smallest earthquakes.

Miller said all of those sensors should be in place within a few days, and most will remain in New Jersey for a few weeks. The five USGS sensors are expected to operate for several months.

The USGS monitoring devices, known as "aftershock kits," were deployed a week and a half ago and "record strong motion and high frequency," the agency noted.

"The sensors will send data in real time back to the USGS's National Earthquake Information Center in Golden, Colorado, for analysis," the agency said. "Some of the 'kits' will stand alone and others will be co-located with already-existing strain gauges monitored by USGS's New Jersey Water Science Center."

Miller and Goldberg said each aftershock will provide clues to which specific fault or section of a fault caused the initial earthquake.

"Knowing details about the earthquake source addresses many research questions," Goldberg noted. "For one, it helps us to understand the state of stress within the Earth's crust in this location. Identifying more aftershocks helps to gain insight to the causative fault, as well as the structure of that fault with increasing depth."

"Understanding where earthquakes occur in the past can help improve seismic hazard models and indicate where earthquakes could happen again in the future," she added, "both by using seismicity and delineating fault extents."

MORE AFTERSHOCKS TO SHAKE N.J.?

The USGS's forecast estimates a 1% chance of a magnitude 4 or larger aftershock and a 9% chance of a magnitude 3 or higher aftershock in the next month. Over the next year, there's a 3% chance of a magnitude 4 or higher and a 21% chance of a magnitude 3 or higher.

Goldberg said the strongest aftershock in New Jersey so far — a magnitude 3.7



Dozens of seismic sensors have been installed in the Hunterdon County area to help researchers investigate the source of the April 5 earthquake. File photo

that occurred in the early evening on the same day as the initial quake — generated more than 12,000 reports from people who felt it. (That temblor was originally reported as a magnitude 4.0 but was later downgraded to 3.7 after new data was analyzed.)

But some of the smaller aftershocks were also felt.

"We have received tens to hundreds of DYFI (Did You Feel It) responses for many of the aftershocks in the magnitude 2 range as well," Goldberg noted.

The DYFI system allows citizens to report whether they felt any shaking, how strong it was and whether damage occurred after any earthquake.

"There are many factors that go into whether a person will feel an earthquake," Goldberg said. "One factor is magnitude, of course. Another is how deep the earthquake is (shallow earthquakes are felt more strongly). It also depends on the geology underfoot and what you might be doing when the earthquake strikes."

The magnitude 4.8 quake on April 5 was the strongest earthquake centered in New Jersey since 1938, when an early morning quake of the same magnitude shook the Trenton area. The 1938 quake was felt as far north as Jersey City and as far south as Delaware.

Len Melisurgo, NJ Advance Media, LMelisurgo@njadvancemedia.com

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

- All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
- (1) Applicable in the months of November through March.
 - (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 - (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Percentage Increase
Residential Service	RSG 14.8%
General Service	GSG 19.3%
Large Volume Service	LVG 13.6%
Street Lighting Service	SLG 0.4%
Firm Transportation Gas Service	TSG-F 13.2%
Non-Firm Transportation Gas Service	TSG-NF 7.6%
Cogeneration Interruptible Service	CIG 7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
- (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



Katherine E. Smith
Managing Counsel – State Regulatory

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04/22/2024

Kezachlor

Legal Clerk

Mariah Verhagen

Notary Public State of Wisconsin County of Brown

8-25-26

My commission expires

MARIAH VERHAGEN
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings

BPU Docket Nos. ER23120924 & GR23120925
OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5THZlZ1FvGlmSVG9R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. -or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWH					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWH	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWH	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
(1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
(2) RLM - Off-Peak Hours = All Other
(3) See Rate Schedules for details.

Table # 2

PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

	RS	RHS	RLM	WH	WHS	HS	GLP	LPL-S	LPL-P	HTS-S	HTS-HV	BPL	BPL-POF	PSAL
Residential	10.4%													
Residential Heating		7.1%												
Residential Load Management			1.5%											
Water Heating				13.8%										
Water Heating Storage				7.2%										
Building Heating						13.6%								
General Lighting & Power							15.7%							
Large Power & Lighting- Sec.								3.5%						
Large Power & Lighting- Pri.									5.4%					
High Tension-Subtr.										3.6%				
High Tension-HV											2.1%			
Body Politic Lighting												7.7%		
Body Politic Lighting-POF													6.0%	
Private Street & Area Lighting														7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3
Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.66
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.				
Service Charge	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



Study labels some produce ‘high risk’

Consumer Reports finds ‘unhealthy’ pesticides

Julia Gomez
USA TODAY

Consumer Reports released a new study on pesticides that found certain produce contains an “unhealthy” dose of the insecticides and that green beans contained residue of pesticides that have been banned for over a decade.

The study found that some fruits and vegetables pose a higher risk than others because of the type of pesticide that was found on them.

For example, 4% of green beans tested positive for acephate or methamidophos, a breakdown product of acephate. Farmers and growers have been prohibited from using acephate on their green beans since 2011, while use of methamidophos has been completely banned since 2009.

Catherine Roberts, the in-house reporter who wrote the article for Consumer Reports, emphasized to USA TODAY that Consumer Reports is in no way saying folks should start avoiding the produce aisle altogether.

“We are not naysaying fruits and vegetables,” Roberts said. “Fruits and vegetables are so good for you.”

Instead, she says that eating high-risk fruits and vegetables in moderation is fine.

“We recommend a half a serving or less a day,” said Roberts. “And that’s still a significant amount.”

The EPA released a statement that noted the agency tested nearly 30,000 produce samples and 99% of those items showed pesticide residue below the EPA’s threshold.

“In setting a tolerance, EPA determines the amount of residues of the pesticide in or on food that are safe,” wrote the EPA in a statement sent to USA TODAY by Jeff Landis, the press officer of the EPA’s Office of Chemical Safety and Pollution Prevention.

“Which means that there is a ‘reasonable certainty that no harm will result from aggregate exposure to the pesticide chemical residue,’ which includes dietary and other nonoccupational ex-



Some vegetables and fruits found in the produce aisle may expose consumers to high-risk levels of pesticides. GETTY IMAGES

posures,” the EPA statement said.

What are some high-risk fruits and vegetables?

Watermelon and green beans are both high-risk because of the pesticides that are found in them. Consumer Reports found that watermelons contained a pesticide called oxamyl.

The pesticide oxamyl is “among those that (Consumer Reports) experts believe require extra caution because of their potential for serious health risks,” the analysis said.

According to Consumer Reports, examples of “very” high-risk fruit and vegetables are:

- Bell peppers
- Blueberries
- Imported celery
- Imported collard greens
- Potatoes

Can you wash out pesticides?

The answer is no. The produce that was tested, according to Roberts, was washed before it was evaluated.

The pesticides can either be “taken up in the roots of the plant, or they can

be absorbed below the skin,” said Roberts. So, while washing produce before consuming it is “an important step,” it won’t reduce the risk of possibly consuming pesticides.

Regardless, Roberts still recommended washing produce for 10 to 15 seconds in cold water before eating it.

Who’s most at risk from pesticides?

Despite residues being found in small amounts of produce, they can still pose huge risks to the people who consume them, especially children or people who are pregnant, Roberts said.

She said that not only are some of these pesticides endocrine disrupters, meaning they can affect hormones in one’s body, but Roberts said that people whose diets have higher amounts of pesticides could potentially have a higher risk of getting cancer or cardiovascular disease.

While the pesticide levels in some of the tested produce may be within EPA limits, Roberts said that could be an indication that the EPA’s thresholds are too high.

Landis said the EPA stands by its comprehensive pesticide assessment

and review “EPA’s human health risk assessments consider all relevant scientific data on the pesticide and are based on the overall risk of a pesticide taking into consideration comprehensive hazard, dose-response, and exposure assessments,” the agency said.

But the threat extends beyond consumers, Roberts said. Farmers, their families and other agricultural workers who handle the produce are also at a higher risk from contamination.

According to a study published by the National Library of Medicine, agricultural workers are more likely to be susceptible to illnesses related to their exposure to toxic chemicals and pesticides. The chemicals they’re exposed to daily can negatively affect their physical and neurological health.

How to reduce exposure to pesticides as a consumer

The data Consumer Reports collected showed that pesticide-related risk was much lower in organic food than in non-organic food.

This is because the Department of Agriculture only allows pesticides that are approved by the National Organic Program to be used on organic produce, Roberts said.

“It’s not that organic food has no pesticides,” Roberts said. “(The) ones that it does (have) are considered lower risk.”

Roberts said that Consumer Reports is asking the EPA to ban organophosphates and carbamates, the pesticides that are the biggest drivers of risk in the organization’s analysis.

“These pesticides need to not be used,” she said. “There’s no need for it. Organic growers do it without them all the time.”

If the EPA proceeded with Consumer Reports’ request, it would not be the first time it banned a pesticide.

According to the agency, since the start of its pesticide registration review program in 2006, the EPA has “canceled some or all uses in nearly 25% of the conventional pesticide cases it has completed work on” when new science points to the need for “additional mitigations.”

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
 (1) Applicable in the months of November through March.
 (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 (3) Off-Peak use is applicable in the months of April through October.

Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE

Customer Class	Service	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

Table # 6
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel – State Regulatory



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County of Middlesex)

Darian Alexander being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Times of Trenton is a public newspaper, with general circulation in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Times of Trenton 04/22/2024

[Handwritten signature]

Principal Clerk of the Publisher

Sworn to and subscribed before me this 23th day of April 2024

[Handwritten signature]

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
BPU Docket Nos. ER23120624 & GR23120923
OAL Docket No. PUC 00928-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-18 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases in the Tax Adjustment Credit ("TAC"). Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Program component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #3.

Under the Company's proposal, a typical residential electric customer using 663 kWh in a summer month and 948 kWh in an average month (6,583 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,025 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSE&G website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Council ("Rate Council"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6296.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: John Zoom Meeting <https://psag.zoom.us/j/8226461581287pwj-czR2H4E3ZTh121FveGmSvqRtNkQ708?success>

Go to www.zoom.us and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. --

Join by phone (toll-free):

Dial In: (609) 475-4489

Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Council will participate in the virtual public hearings. Members of the public may participate by utilizing the Ask or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:27-2.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sheri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agents/filing/>.

Emailed and/or written comments may also be submitted to:

Sheri L. Golden, Secretary of the Board

44 South Clinton Ave., 1st Floor

PO Box 250

Trenton, NJ 08625-0250

Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Classed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WHS) (Classed)	WATER HEATING STORAGE SERVICE (WHSt)
Delivery Charges Service Charge \$/mo.					
Service Charge	\$8.65	\$8.65	\$13.94	--	\$1.10
Distribution Charges \$/kWh					
0-600, June-Sept	\$0.01598	\$0.29608	--	--	--
0-600, Oct-May	0.047783	0.04850	--	--	--
over 600, June-Sept	0.055672	0.096034	--	--	--
over 600, Oct-May	0.047783	0.029754	--	--	--
June-Sept On-Peak (1)	--	--	\$0.11222	--	--
June-Sept Off-Peak (2)	--	--	0.002288	--	--
Oct-May On-Peak (1)	--	--	--	0.002688	--
Oct-May Off-Peak (2)	--	--	--	0.002038	--
Common Use (Toll)	--	--	--	--	--
Special Provision a-f)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071468	0.001947
TAC: \$/kWh	(\$0.007744)	(\$0.010806)	(\$0.007232)	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE-SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE-PRIMARY (LPL-P)	HIGH TENSION SERVICE-SUB-TRANSMISSION (HTS-S)	HIGH TENSION SERVICE-HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Classed)
Delivery Charges Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,004.22	\$8.30
Unmetered	3.82	--	--	--	--	--
High Use	8.30	--	--	--	--	--
Priority Alternate	--	--	37.45	--	--	--
Distribution Kilowatt-hour Charges \$/kWh						
Annual Demand	\$4.248	\$4.0318	\$3,1485	\$1,8963	\$0.5382	--
Demand June - Sept	16.4110	18.8058	14,1140	7,1182	--	--
Distribution Kilowatt-hour Charges \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113768
Oct-May	0.004037	--	--	--	--	0.009012
High Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC: \$/kWh	(\$0.002410)	(\$0.001428)	(\$0.000849)	(\$0.000803)	(\$0.000351)	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY PUBLIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POP)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Limits Charges	(1)	(1)	(2)
Minimum Charges			
Delivery Charges			
Distribution Kilowatt-hour Charges \$/kWh			
All Use	\$0.008701	\$0.008838	\$0.002097
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
All Charges are on a monthly basis, include all applicable taxes, and are applied on a per customer, per kilovolt, or per kilowatt-hour basis, as applicable. See Tariffs for Provisions of all Rate Schedules.
(1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon-Fri.
(2) RLM - Off-Peak Hours = All Other
(3) See Rate Schedules for details.

Table # 2 - PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	RS	Percentage Change
Residential Heating	RHS	18.4%
Residential Load Management	RLM	1.5%
Water Heating	WHS	13.5%
Water Heating Storage	WHSt	7.2%
Building Heating	HS	13.6%
General Lighting & Power	GLP	15.7%
Large Power & Lighting - Sec.	LPL-S	3.5%
Large Power & Lighting - Pri.	LPL-P	5.4%
High Tension-Sub	HTS-S	3.6%
High Tension-HV	HTS-HV	2.4%
Body Public Lighting	BPL	7.7%
Body Public Lighting-POP	BPL-POP	6.0%
Private Street & Area Lighting	PSAL	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RS)	GENERAL SERVICE (GS)	LARGE VOLUME SERVICE (LVS)	STREET LIGHTING SERVICE (SLO)
Delivery Charges Service Charge \$/mo.				
Service Charge	\$19.39	\$31.43	\$279.20	
Demand Charge: \$/Demand Therm			\$3,8967 (1)	
Distribution Charges: \$/therm				
All Use:				
Pre 7/14/87:	\$0.009419	\$0.43907 (2)	0.543907	\$0.088700
All Other:				
0-1,000 pre 7/14/87:			\$0.157814 (2)	
Over 1,000 pre 7/14/87:			0.039763 (2)	
0-1,000 post 7/14/87:			0.157814	
Over 1,000 post 7/14/87:			0.039763	
Off Peak Dist. Charge: \$/therm				
All Use:				
Pre 7/14/87:	\$0.364708 (3)	\$0.271853 (2A3)	\$0.271853 (4)	
All Other:				
Leak Charge: \$/therm				
Installed Before 1/1/1993:				\$10,7182
Installed on and After 1/1/1993:				\$85,2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.240230)	(\$0.142830)
DAC: \$/therm	\$0.006922	\$0.006922	\$0.006922	\$0.006922
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125

Table # 3 Residential Electric Service

8 Year Average Monthly kWh Use In:	And Your Jun. to Sep. Average Monthly kWh Use In:	Then Your Present Monthly Bill (1)	And Your Proposed Monthly Bill (2)	Your Monthly kWh Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	653	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.08
1,000	1,300	205.89	225.45	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.

(2) Same as (1) except includes charges proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and Introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.



Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	
0-600,000:			\$0.129645
Over 600,000:			\$0.118983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00926-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$462 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC").

Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$113.64 to \$125.55, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 85 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. --or--

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

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Emailed and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$8.05	\$8.05	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.081598	\$0.090809	--	--	--
0-600, Oct-May	0.047793	0.048550	--	--	--
over 600, June-Sept	0.085672	0.096034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020289	--	--
Oct-May On-Peak (1)	--	--	0.020289	--	--
Oct-May Off-Peak (2)	--	--	0.020289	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.096034	--	--	--
All Use	--	--	--	\$0.071466	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010806)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge						
Service Charge	\$8.30	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	8.30	--	--	--	--	--
Primary Alternate	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kW						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9683	\$0.8382	--
Demand June - Sept	16.4110	13.8058	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017602	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059612
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC : \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000849)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC : \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
Delivery Charges			
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.008936	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Table # 2 PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Percentage Change
Residential	RS 10.4%
Residential Heating	RHS 7.1%
Residential Load Management	RLM 1.5%
Water Heating	WH 13.8%
Water Heating Storage	WHS 7.2%
Building Heating	HS 13.6%
General Lighting & Power	GLP 15.7%
Large Power & Lighting- Sec.	LPL-S 3.5%
Large Power & Lighting- Pri.	LPL-P 5.4%
High Tension-Subtr.	HTS-S 3.6%
High Tension-HV	HTS-HV 2.1%
Body Politic Lighting	BPL 7.7%
Body Politic Lighting-POF	BPL-POF 6.0%
Private Street & Area Lighting	PSAL 7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.59%
275	342	59.21	66.72	7.51	12.68
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.89	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSCP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see filing for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSG)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVG)	STREET LIGHTING SERVICE (SLG)
Delivery Charges				
Service Charge: \$/mo.	\$13.39	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				
All Use:	\$0.609410			\$0.088700
Pre 7/14/97:		\$0.543907 (2)		
All Others:		0.543907		
0-1,000 pre 7/14/97:			\$0.157814 (2)	
Over 1,000 pre 7/14/97:			0.039763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use:	\$0.304705 (3)			
Pre 7/14/97:		\$0.271953 (2&3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099864)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
SBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

TRENTON

Parks probed for high lead levels

Continues from A1

The mayor said free testing will be available for anyone concerned.

Brian Buckley, executive director of Rutgers University's Environmental and Occupational Health Sciences Institute, said Thursday that children, especially those younger than 6, are especially vulnerable because lead is a neurodevelopmental toxin and greatly affects the developing brain.

Buckley added that we are also "beginning to see lead's association with other health effects (such as) preeclampsia, cardiovascular disease, high blood pressure and others, in adults."

Historically, places in New Jersey like Newark, Trenton and Bordentown have had long-running problems with lead and have worked — both independently and with the state — to remedy those issues. In January 2023, three state departments announced an online tool to help residents get a better idea of their exposure level. But while it's true we may better grasp this environmental problem that dates back decades, finding solutions will continue to be time-intensive and expensive.

Lead is often found in soil in low concentrations; however nearby industry can mean increased levels in particular areas.

Test results above the EPA's Removal Management Level (200 milligrams of lead per kilogram of soil, or mg/kg) were found below the surface at all three parks. Only two of the parks — Sony Vereen Playground and Breunig Avenue Park — exceeded that level in the top 2 inches of soil. Soil found to have between 15 to 40 mg/kg is considered common and at 100 mg/kg or below described as "background levels."

"The consequences of moderate levels of exposure to ingested lead include neurological damage, lowered IQ, learning disabilities, decreased stature and may be associated with delinquency," Rutgers University's New Jersey Agricultural Experiment Station explained.

Exposure to high lead levels can be especially notable somewhere like East Trenton, which is considered an "overburdened community" by the state and prominently made up of Black and Hispanic residents.

The EPA said it began investigating the pottery industry "as a potential source of lead contamination in the soil" in East



A sign at Sony Vereen Playground in Trenton announces a "Public Health Hazard" due to elevated levels of lead in the soil. The park remained open on Thursday.

Patti Sapone, for Times of Trenton

Trenton starting in 2020 and has worked with the city to test lead in soil at homes associated with the historic pottery industry since October 2023.

According to The Potteries of Trenton Society, a nonprofit organization, the city "reached its zenith as a center of industrial pottery production" in 1924 with as many as 52 pottery facilities.

"We have had this issue for many generations, but we are grateful to these agencies for working together to remediate our ground cover," Gusciora said.

Despite the latest results, the EPA, which has continued to test other areas in the city, said fully closing all three East Trenton parks was not necessary.

Carlos Vega, an EPA spokesman, said Thursday that "many areas of the parks have paved surfaces, concrete, or wood chip ground cover where exposure risks are low."

In the next several months, the city also noted the EPA will install "protective measures" to impacted properties and for people especially at risk including children and pregnant women.

Free soil testing will also be provided this spring and summer, as well. Anyone interested in testing the soil on their property in the East Trenton study areas for free can call Jonathan Byk at 347-899-6210.

Steven Rodas, NJ Advance Media, srodas@njadvancemedia.com

BUDGET

Help for disabled seen at stake

Continues from A1

Nonprofit leaders who rely on state contracts to serve people with developmental disabilities, addictions and mental illness on Thursday pleaded their case for more funding in Gov. Phil Murphy's proposed \$55.9 billion state budget. The state Legislature is holding hearings throughout the month to help decide whether to revise the budget before voting on it and sending it to the governor by no later than June 30, a day before the new fiscal year starts.

Leaders stressed that Murphy and the Democratic-controlled Legislature have been generous in previous budgets. But this year they are falling short in some critical areas, they said.

"We are all facing a workforce crisis," said Tom Baffuto, executive director for the Arc of New Jersey. There is no new wage increase planned for the thousands of people who staff group homes and other programs for people with developmental disabilities. He thanked state leaders for previous \$1.25-an-hour increases, but added, "it was really short-sighted to stop."

Direct care workers in day programs and group homes earn on average \$20 an hour, Baffuto said. Adding \$42 million would add another \$1.25 to the hourly wage for "the staff who provide the everyday care our community needs," he said.

Less-strenuous jobs — whether they are in school districts or fast-food shops like Chick-fil-A may pay more than that, said Valerie Sellers, CEO for the New Jersey Association of Community Providers.

"We can't compete," Sellers said.

There are about 400 children and teens with serious mental illness who need inpatient psychiatric treatment but are either are home with families struggling to take care of them or in hospital emergency rooms until a bed opens up, said Megann Anderson Fischer, executive director, New Jersey Alliance for

Children, Youth and Families.

"Because wait lists are well over three months for some levels of care, most tragically some will die by suicide or some other means because they couldn't get the care that they deserve," Anderson Fischer said. Some wait longer than a year, she added.

James Parauda, chief executive officer for the Tri-County Care Management Organization serving families in Hunterdon, Somerset and Warren counties, said he and the 14 other peer organizations in the state can't pay competitive salaries because state funding has eroded over the last decade.

With more funding — \$16 million from the state that would be matched by an equal amount from the federal government — would help them keep more children with juvenile justice backgrounds, mental health issues and developmental disabilities at home and help avert a crisis.

Their mission and request "falls well within the goals outlined by the governor's playbook" for addressing the youth mental health crisis, which he made a national priority when Murphy chaired the National Governors Association two years ago.

"He stated that our kids deserve better and we can do better. We 100% agree with that statement," Parauda said.

Debra Wentz, president and CEO for the New Jersey Association of Mental Health and Addiction Agencies, said if the low wages in the nonprofit sector persist, these "largely disenfranchised and marginalized communities — many who cannot speak for themselves" will suffer.

"New Jerseyans cannot wait any longer for lifesaving care because it does result in deterioration ... fatalities and loss of life," Wentz said, "That cannot be the way we operate. We have to put lives first."

Susan K. Livio, NJ Advance Media, slivio@njadvancemedia.com

**NOTICE OF
AQUA NEW JERSEY, INC.
PUBLIC HEARINGS AND OPPORTUNITY
FOR PUBLIC COMMENTS**

**In the Matter of the Petition of Aqua New Jersey, Inc. for
Approval of an Increase in Rates for Water Service,
COVID-19 Deferred Cost Recovery, Adjustment of Certain Depreciation Rates,
and Other Tariff Changes**

**OAL Docket No. PUC 02300-2024 S
BPU Docket No. WR24010057**

PLEASE TAKE NOTICE that, on January 19, 2024, Aqua New Jersey, Inc. ("Aqua" or "Company"), pursuant to N.J.S.A. 48:2-21 and other relevant statutes and regulations, filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of, among other things: (i) a proposed increase in its fixed and volumetric rates for water service; (ii) a reset of its current Distribution System Improvement Charge ("DSIC") to zero and implementation of a new DSIC Foundational Filing and associated DSIC; (iii) recovery of certain costs related to the COVID-19 global pandemic; (iv) implementation of the Company's plan for recovering customer-side lead service line replacement ("LSLR") costs through an LSLR Surcharge; (v) use of deferred accounting for the expenses incurred to remediate per- and polyfluoroalkyl substances ("PFAS"); (vi) implementation of new depreciation rates; and (vii) revision of the Company's tariffs to reflect the proposed rate increase and the resolution of the issues raised in this proceeding ("Petition"). If approved as proposed, the request would increase the annual revenues of the Company by \$8,328,380, or approximately 17.3% above the adjusted annual level of revenues for the test year period ending April 30, 2024. According to the Company, the requested rate increase is due to increases in operating expenses and investments in plant and equipment made since the Company's last base rate case which concluded in 2019. The Company stated that the increase is necessary for it to continue to provide safe, adequate and proper service to its customers and to prevent the impairment of its financial integrity.

The proposed rates provide for increases to the following classes of customers: General Metered Service, Public Fire Protection Service, Private Fire Protection Service, and Non-Treated and Non-Potable Metered Service. The proposed rates for all customers are contained in the tariff sheets and Petition filed with the Board. The present and proposed base rates for monthly billing for General Metered Service are as follows:

COMPARISON OF PRESENT AND PROPOSED RATES

Consumption and monthly service charges have been revised as follows:

General Metered Service

All Consumption	Present Rates	Proposed Rates	\$ Increase
	\$6.452/per Thous. Gals.	\$7.518/per Thous. Gals.	\$1.066/per Thous. Gals.

Fixed Monthly Charge:

Size of Meter	Present Fixed Rates	Proposed Fixed Rates	Proposed Fixed Rate Increase
5/8"	\$16.50	\$23.36	\$6.86
3/4"	\$24.75	\$35.04	\$10.29
1"	\$41.25	\$58.40	\$17.15
1-1/2"	\$82.50	\$116.80	\$34.30
2"	\$132.00	\$186.88	\$54.88
3"	\$247.50	\$350.40	\$102.90
4"	\$412.50	\$584.00	\$171.50
6"	\$825.00	\$1,168.00	\$343.00
8"	\$1,320.00	\$1,868.80	\$548.80
10"	\$1,897.50	\$2,686.40	\$788.90
12"	\$3,547.50	\$5,022.40	\$1,474.90

Billing for each period shall be based on the volume of water consumed plus all applicable fixed charges, including the fixed monthly service charge and any authorized surcharges in effect at that time.

A GENERAL METERED SERVICE RESIDENTIAL CUSTOMER WITH A 5/8" METER USING 6,000 GALLONS OF WATER PER MONTH WILL SEE HIS/HER TOTAL MONTHLY BILL (INCLUDING FIXED, CONSUMPTION AND DSIC CHARGES) INCREASE FROM \$57.83 TO \$68.47, AN INCREASE OF \$10.64 PER MONTH, APPROXIMATELY 18.4% OR APPROXIMATELY \$0.34 PER DAY. THIS PROPOSED RATE IMPACT DOES NOT REFLECT THE INCLUSION IN RATES OF A DSIC OR OTHER SURCHARGE WHICH MAY BE APPROVED IN THE FUTURE.

Any relief determined by the Board to be just and reasonable may be allocated by the Board to any class or classes of customers of the Company in such manner and, in such amounts or percentages, as the Board may deem appropriate. The Board may choose to impose a greater portion of the increase on any present or future class or classes, group or groups of customers, may exclude from any increase any of the foregoing, or may vary the amount of percentage increase applicable to any of the foregoing.

The Company intends to implement, on an interim basis, subject to any refunds that may be ordered by the Board, the proposed tariff for service on and after October 21, 2024 if the Board has not finally determined a just and reasonable tariff schedule prior to that date.

The tariff for the proposed rates is part of the Petition, which was served upon the Director of the New Jersey Division of Rate Counsel ("Rate Counsel"). A copy of this Notice of Public Hearings is being served on the clerk, executive or administrator of each municipality and county within the Company's service areas. The Petition and this Notice have been sent to Rate Counsel, who will represent the interests of all Aqua customers in this proceeding. Copies of the Petition and this Notice are posted on the Company's website at www.aquanjwater.com. Copies of the Petition are also available to review online at the Board's website, <https://publicaccess.bpu.state.nj.us/>, where you can search by the above-captioned docket number, WR24010057.

The Board transmitted the Company's Petition to the Office of Administrative Law ("OAL") for the purpose of conducting public and evidentiary hearings in this matter. The Petition has been docketed as OAL Docket No. PUC 02300-2024 S.

PLEASE TAKE FURTHER NOTICE that the OAL has scheduled virtual public comment hearings before an Administrative Law Judge ("ALJ") on the following date and times so that members of the public may present their views on the Petition:

Date: May 14, 2024
Times: 4:30 PM and 5:30 P.M.
Link: <https://oal-nj.gov.zoomgov.com/j/1617108392?pwd=V2RRTHY2MGdpd19EaXBsQ1hkdzNTdz09>
Dial-in: 1-669-254-5252
Meeting ID: 161 710 8392
Passcode: 653766

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding. Whether or not you participate in the virtual public hearings, written comments may be submitted to the Hon. Jacob Gertsman, Office of Administrative Law, P.O. Box 049, Trenton, New Jersey 08625-0049 and the Hon. Sherri L. Golden, Secretary of the Board of Public Utilities, 44 S Clinton Avenue, 1st Floor, Trenton, NJ 08625-0350, or emailed to board.secretary@bpu.nj.gov. Please include OAL Docket No. PUC 02300-2024 S and BPU Docket No. WR24010057 in your written comments.

Comments may also be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, at least 48 hours prior to the above hearing to courtneyschultz@saul.com or by calling 215-972-7717.

AQUA NEW JERSEY, INC.
10 Black Forest Road
Hamilton, New Jersey 08691

04/22/24 \$0.00

Table # 4b – Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3,747.2 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147626	\$0.129645
0-600,000:			\$0.118983
Over 600,000:			
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:
 All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.
 (1) Applicable in the months of November through March.
 (2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.
 (3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS FOR GAS SERVICE**

Customer Class	Rate Class	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%


The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.80	49.11	8.31	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.

 **PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

Katherine E. Smith
Managing Counsel – State Regulatory

PHILADELPHIA GROUP

AFFIDAVIT OF PUBLICATION
390 Eagleview Boulevard • Exton, PA 19341

NJNN/ PUBLIC SERVICE & GAS
PO BOX 358
TITUSVILLE, NJ 078560
Attention:

STATE OF PENNSYLVANIA,

The undersigned Richard L. Crowe, being duly sworn the he/she is the principal clerk of The Trentonian, published in Mercer County for the dissemination of local or transmitted news and intelligence of a general character, which are duly qualified newspapers, and the annexed hereto is a copy of certain order, notice, publication or advertisement of:

NJNN/ PUBLIC SERVICE & GAS

Published in the following edition(s):

The Trentonian
04/22/24

N.J.S.A Gas & Electric Notice

Sworn to the subscribed before me this 4/22/24.

Maureen Schaid
Notary Public, State of Pennsylvania
Acting in County of Montgomery

Commonwealth of Pennsylvania - Notary Seal
MAUREEN SCHAID, Notary Public
Montgomery County
My Commission Expires March 31, 2025
Commission Number 1248132

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NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

Notice of Filing and Notice of Public Hearings
 BPU Docket Nos. ER23120924 & GR23120925
 OAL Docket No. PUC 00928-24

PLEASE TAKE NOTICE that, on December 29, 2023, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a petition ("Petition") and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company has requested a net electric revenue increase of approximately \$482 million or an 8% total bill impact and a net gas revenue increase of approximately \$364 million or an 11% total bill impact.

The Company's petition states that these increases are primarily due to capital investments that the Company has made and storm costs that the Company incurred, but for which it has not received recovery. These storm costs are proposed to be recovered through introduction of a Storm Recovery Charge ("SRC"), which will be a component of a new Distribution Adjustment Charge ("DAC"). The petition claims these increases will be partially offset by increases to the Tax Adjustment Credit ("TAC"). Furthermore, the Company also requested the authority to recover gas bad debt expense in the same manner as is currently done for electric bad debt expense via the Social Programs component of the gas Societal Benefits Charge ("SBC") in lieu of including this expense in gas base rates.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to their applicable rate schedule and the level of the customers' usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Under the Company's proposal, a typical residential electric customer using 683 kWh in a summer month and 548 kWh in an average month (6,580 kWh annually) would see an increase in the average monthly bill from \$119.64 to \$125.65, or \$11.91 or approximately 10.48%. A typical residential gas heating customer using 167 therms per month during the winter months and 65 average monthly therms (1,020 therms on an annual basis) would see an increase in the average monthly bill from \$93.97 to \$107.73, or \$13.76 or approximately 14.64%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates will remain in effect until new rates are approved by the Board.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSE&G website at <http://www.pseg.com/pseandg/filing> and was provided to the New Jersey Division of Rate

Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers, as a class, in this proceeding. The Petition may also be viewed on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

DATE: May 13, 2024
TIMES: 4:30 p.m. and 6:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBlZHE5ZThlZlFvZGlmSVpGQ0RlNUQ1OT9fSUo0>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting. --or--

Join by phone (toll-free):
 Dial In: (888) 475-4499
 Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above, using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Email and/or written comments may also be submitted to:
 Sherri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge: \$/mo.					
Service Charge	\$9.65	\$9.65	\$13.94	--	\$1.10
Distribution Charges: \$/KWHR					
0-600, June-Sept	\$0.031568	\$0.090609	--	--	--
0-600, Oct-May	0.047793	0.018550	--	--	--
over 600, June-Sept	0.085672	0.026034	--	--	--
over 600, Oct-May	0.047793	0.029784	--	--	--
June-Sept On-Peak (1)	--	--	\$0.111222	--	--
June-Sept Off-Peak (2)	--	--	0.020269	--	--
Oct-May On-Peak (1)	--	--	0.020269	--	--
Oct-May Off-Peak (2)	--	--	0.020269	--	--
Common Use (Tariff)	--	--	--	--	--
Special Provision a-4)	--	0.025034	--	--	--
Alt Use	--	--	--	\$0.071468	0.001947
TAC: \$/KWHR	(\$0.007744)	(\$0.010805)	(\$0.007252)	\$0.000000	\$0.000000
DAC: \$/KWHR	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

PHILADELPHIA GROUP

AFFIDAVIT OF PUBLICATION
390 Eagleview Boulevard • Exton, PA 19341

NJNN/ PUBLIC SERVICE & GAS
PO BOX 358
TITUSVILLE, NJ 078560
Attention:

STATE OF PENNSYLVANIA,

The undersigned Richard L. Crowe, being duly sworn the he/she is the principal clerk of The Trentonian, published in Mercer County for the dissemination of local or transmitted news and intelligence of a general character, which are duly qualified newspapers, and the annexed hereto is a copy of certain order, notice, publication or advertisement of:

NJNN/ PUBLIC SERVICE & GAS

Published in the following edition(s):

The Trentonian
04/22/24

NJSA Gas & Electric Notice

Sworn to the subscribed before me this 4/22/24.

Maureen Schmid
Notary Public, State of Pennsylvania
Acting in County of Montgomery

Commonwealth of Pennsylvania - Notary Seal
MAUREEN SCHMID, Notary Public
Montgomery County
My Commission Expires March 31, 2025
Commission Number 1248132

Advertisement Information

Client Id: 375881

Ad Id: 2591860

PO: 2388

Sales Person: 014114

Table # 1b - Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE-SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE-PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge	\$9.20	\$370.81	\$370.81	\$2,038.02	\$1,634.22	\$6.50
Unmetered	3.82	--	--	--	--	--
Night Use	6.30	--	--	--	--	--
Primary Ahornets	--	--	37.45	--	--	--
Distribution Kilowatt Charges: \$/kWh						
Annual Demand	\$4.9428	\$4.0313	\$3.1465	\$1.9583	\$0.8382	--
Demand June - Sept	16.4110	13.8059	14.1140	7.1152	--	--
Distribution Kilowatt-hour Charges: \$/kWh						
June-Sept	\$0.017622	--	--	--	--	\$0.113726
Oct-May	0.004037	--	--	--	--	0.059312
Night Use	0.004037	--	--	--	--	--
All Use	--	--	--	--	--	--
TAC: \$/kWh	(\$0.002415)	(\$0.001426)	(\$0.000249)	(\$0.000805)	(\$0.000351)	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023	\$0.001023

Table # 1a - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	--	--
Delivery Charges			
Annual Demand	\$0.008701	\$0.006938	\$0.009297
Demand June - Sept	--	--	--
Distribution Kilowatt-hour Charges: \$/kWh			
All Use	\$0.008701	\$0.006938	\$0.009297
TAC: \$/kWh	\$0.000000	\$0.000000	\$0.000000
DAC: \$/kWh	\$0.001023	\$0.001023	\$0.001023

Electric Service Notes:
 All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatt-hour basis, as applicable. See Tariff for Provisions of all Rate Schedules.
 (1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.
 (2) RLM - Off-Peak Hours = All Other
 (3) See Rate Schedules for details.

Table # 2

PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS FOR ELECTRIC SERVICE

Customer Class	Percentage Change
Residential	10.4%
Residential Heating	7.1%
Residential Load Management	1.5%
Water Heating	13.6%
Water Heating Storage	7.2%
Building Heating	13.6%
General Lighting & Power	15.7%
Large Power & Lighting- Sec.	3.5%
Large Power & Lighting- Pri.	5.4%
High Tension-Subst.	3.6%
High Tension-HV	2.1%
Body Police Lighting	7.7%
Body Police Lighting-POF	6.0%
Private Street & Area Lighting	7.6%

The percent increases noted above are based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSOP) and Delivery Rates in effect November 1, 2023, and assumes that the customer receives BGS-RSOP service from PSE&G.

The proposed charges for gas delivery service are as follows:

Table # 3 Residential Electric Service

If Your Average Monthly kWh Use Is:	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
137	171	\$32.00	\$37.31	\$5.31	16.63%
275	342	59.21	68.72	7.61	12.86
548	683	113.64	125.55	11.91	10.48
650	803	134.25	147.74	13.49	10.05
1,000	1,300	205.69	225.43	19.54	9.49

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSOP) and Delivery Rates in effect November 1, 2023 except the currently pending TAC rate, and assumes that the customer receives BGS-RSOP service from PSE&G.
 (2) Same as (1) except includes changes proposed to take effect September 1, 2024.
 Other proposed rate changes include the modifications to the TAC and introduction to the Distribution Adjustment Charge (DAC). For additional electric tariff related changes, see tariff for details.

Table # 4a - Gas Service

	RESIDENTIAL SERVICE (RSO)	GENERAL SERVICE (GSG)	LARGE VOLUME SERVICE (LVO)	STREET LIGHTING SERVICE (SLO)
Delivery Charge: \$/mo.	\$13.89	\$31.43	\$279.20	
Demand Charge: \$/Demand therm			\$5.6967 (1)	
Distribution Charge: \$/therm				\$0.688700
All Use: Pre 7/14/97:	\$0.603410	\$0.543907 (2)		
All Others: 0-1,000 pps 7/14/97:		0.543907	\$0.157814 (2)	
Over 1,000 pps 7/14/97:			0.059763 (2)	
0-1,000 post 7/14/97:			0.157814	
Over 1,000 post 7/14/97:			0.039763	
Off Peak Dist Charge: \$/therm				
All Use: Pre 7/14/97:	\$0.304705 (3)	\$0.271953 (2,3)		
All Others:		\$0.271953 (3)		
Lamp Charge: \$/unit/mo				
Installed Before 1/1/1993:				\$16.7182
Installed on and After 1/1/1993:				\$85.2336
TAC: \$/therm	(\$0.099884)	(\$0.085090)	(\$0.040230)	(\$0.142830)
DAC: \$/therm	\$0.000522	\$0.000522	\$0.000522	\$0.000522
BBC: \$/therm	\$0.064125	\$0.064125	\$0.064125	\$0.064125



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

PHILADELPHIA GROUP

AFFIDAVIT OF PUBLICATION
390 Eagleview Boulevard • Exton, PA 19341

NJNN/ PUBLIC SERVICE & GAS
PO BOX 358
TITUSVILLE, NJ 078560
Attention:

STATE OF PENNSYLVANIA,

The undersigned Richard L. Crowe, being duly sworn the he/she is the principal clerk of The Trentonian, published in Mercer County for the dissemination of local or transmitted news and intelligence of a general character, which are duly qualified newspapers, and the annexed hereto is a copy of certain order, notice, publication or advertisement of:

NJNN/ PUBLIC SERVICE & GAS

Published in the following edition(s):

The Trentonian
04/22/24

NISA Gas & Electric Notice

Sworn to the subscribed before me this 4/22/24.

Maureen Schmid

Notary Public, State of Pennsylvania
Acting in County of Montgomery

Commonwealth of Pennsylvania - Notary Seal
MAUREEN SCHMID, Notary Public
Montgomery County
My Commission Expires March 31, 2025
Commission Number 1248132

Advertisement Information

Client Id: 375881

Ad Id: 2591843

PO: 2388

Sales Person: 014114

Table # 4b -- Gas Service

	FIRM TRANSPORTATION (TSG-F) (Closed)	NON-FIRM TRANSPORTATION (TSG-NF)	COGENERATION INTERRUPTIBLE (CIG) (Closed)
Service Charge:\$/mo.	\$1,060.89	\$1,060.89	\$290.71
Demand Charge: \$/Demand therm	\$3.7472 (1)		
Distribution Charge: \$/therm			
All Use:	\$0.143235	\$0.147628	
0-600,000:			\$0.129645
Over 600,000:			\$0.116983
TAC:\$/therm	\$0.000000	\$0.000000	\$0.000000
DAC:\$/therm	\$0.000522	\$0.000522	\$0.000522
SBC:\$/therm	\$0.064125	\$0.064125	\$0.064125

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of April through October.

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Customer Class	Rate Class	Percentage Increase
Residential Service	RSG	14.8%
General Service	GSG	19.3%
Large Volume Service	LVG	13.6%
Street Lighting Service	SLG	0.4%
Firm Transportation Gas Service	TSG-F	13.2%
Non-Firm Transportation Gas Service	TSG-NF	7.6%
Cogeneration Interruptible Service	CIG	7.9%

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023, and assumes that the customer receives commodity service from PSE&G.

**Table # 6
Residential Gas Service**

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
17	25	\$24.72	\$31.25	\$6.53	26.42%
33	50	40.60	49.11	8.51	20.37
54	100	62.38	72.82	10.44	16.74
85	167	93.97	107.73	13.76	14.64
100	200	108.69	124.00	15.31	14.09
153	300	162.18	183.15	20.97	12.93

(1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect

November 1, 2023 except currently pending TAC rate, and assumes that the customer receives commodity service from PSE&G.

(2) Same as (1) except includes changes proposed to take effect September 1, 2024.

Other proposed rate changes include the modifications to the TAC, introduction of the Social Programs of the gas SBC, as well as the DAC. For additional gas tariff related changes, see filing for details.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Katherine E. Smith
Managing Counsel - State Regulatory