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April 30, 2024

New Jersey Board of Public Utilities  
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Sherri L. Golden,  
Secretary  
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**Re: In the Matter of Declaring Transmission to Support Offshore Wind a Public Policy of the State of New Jersey  
Docket No. QO20100630**

**Developer Quarterly Report for Close of First Quarter 2024; and**

**Revised Responses to Question No. 6 of the Following Quarterly Reports: First Quarter 2023, Second Quarter 2023, Third Quarter 2023, and Fourth Quarter 2023**

On October 26, 2022, the New Jersey Board of Public Utilities (“BPU” or “Board”) staff (“Staff”) issued the [SAA Order](#)<sup>1</sup> awarding a series of projects under the SAA.

The SAA Order sets forth certain quarterly reporting obligations. Specifically, the SAA Order’s Item 6 of Appendix B requires the following:

The SAA Developer shall provide regular, quarterly status reports in writing to the Board. The reports shall contain, but not be limited to, updates and information regarding: (a) current permitting and land acquisition status of the project; (b) current engineering and construction status of the project; (c) project completion percentage, including milestone completion; (d) current target project and phase completion date(s); and (e) cost expenditures to date, including any

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<sup>1</sup> In the Matter of Declaring Transmission to Support Offshore Wind a Public Policy of the State of New Jersey, BPU Docket No. QO20100630, Order dated October 26, 2022 (“SAA Order”).

associated overhead and fringe benefits related costs and revised projected cost estimates for completion of the project.

In addition, the SAA Order requires that that these quarterly reports “shall include, but are not limited to, updates on construction activities, community engagement, all PJM and FERC filings and updates, schedule updates and notification of delays.”<sup>2</sup>

In compliance with these requirements, Public Service Electric and Gas Company (“PSE&G”) herein submits its quarterly report for the three months ended on March 31, 2024, which appears on Attachment A hereto.

This submission also includes revised responses to Question No. 6 of the following previously filed quarterly reports to correct erroneous “current spend” figures included in those responses:

- First Quarter 2023
- Second Quarter 2023
- Third Quarter 2023
- Fourth Quarter 2023

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<sup>2</sup> SAA Order, at 71.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0001  
Date of Response: April 30, 2024

Question:

EXECUTIVE SUMMARY

Project Name: \_\_\_\_\_

Scope Summary (please provide a high-level summary). Please highlight any major project developments or changes to previous quarterly reports, including not limited to scope changes or completion dates:

Attachments Provided Herewith: 0

Response:

There are no project scope developments or changes since PSE&G's prior Quarterly Report.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0002  
Date of Response: April 30, 2024

Question:

Current Permitting and Land Acquisition of the Project

Provide update. Highlight milestones, outstanding items, and issues. Include percentage completion.

Attachments Provided Herewith: 0

Response:

The company continues to evaluate what permits will be needed to complete the project. A Permit Matrix has been developed. At this time no land acquisition is anticipated to be required as all work is being performed at the existing stations. These activities are <5% complete.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0003  
Date of Response: April 30, 2024

Question:

Current Engineering and Construction Status of the Project

Provide update. Highlight milestones, outstanding items, issues, and proposed or approved scope change.

Attachments Provided Herewith: 0

Response:

Engineering is currently underway. Procurement process for new 345/230kV transformer at the Linden Switching station (b3737.38) has commenced. Construction has not yet started.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0004  
Date of Response: April 30, 2024

Question:

Project Completion Percentage, Including Milestone Completion

Provide update on milestone progress, including percentage complete of each milestone. This can be a table, if preferred. Please do not only reference another document.

Attachments Provided Herewith: 0

Response:

The project is currently in the engineering and permitting phase. Total project is at <5% completion.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0005  
Date of Response: April 30, 2024

Question:

Current Target Projects and Phase Completion Dates

Provide updates, project milestones that are in the pipeline, and when projects in the pipeline are expected to be completed. Please include overall project completion date. Please do not only reference another document.

Attachments Provided Herewith: 0

Response:

The projects are currently in the engineering and permitting phase. All milestones are currently on-track. The projected in service dates for each project are as follows:

- b3737.38 (Linden) □ 12/31/27
- b3737.39 (Bergen) □ 12/31/27
- b3737.42 (Lake Nelson I) □ 6/1/29
- b3737.43 (Kilmer W - Lake Nelson) □ 6/1/29
- b3737.44 (Lake Nelson – Middlesex - Greenbrook W) □ 6/1/29

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0006  
Date of Response: April 30, 2024

Question:

Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Attachments Provided Herewith: 0

Response:

The current expected project cost is about \$53.5 million in escalated costs.

As of the end of Quarter 1 of 2024, the Company has spent \$138,095.56. Please note that this figure is lower than the figure submitted in the prior four quarterly reports, as the Company determined that the figure included in those prior reports erroneously included unrelated costs. Below is a table displaying the corrected figures that should have been included in those prior reports.

Additionally, appended at the end of this report are revised responses to Question No. 6 for the prior four quarterly reports.

<b>Quarter (as of date)</b>	<b>Current Spend</b>
Q1 2023 (as of March 31, 2023)	\$126,874.21
Q2 2023 (as of June 30, 2023)	\$156,279.85
Q3 2023 (as of September 30, 2023)	\$107,026.16
Q4 2023 (as of December 31, 2023)	\$113,549.23
Q1 2024 (as of March 31, 2024)	\$138,095.56



Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0007  
Date of Response: April 30, 2024

Question:

Community Engagement

Provide an update regarding any community engagement activity in which you have engaged this quarter.

Attachments Provided Herewith: 0

Response:

There are no current updates.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0008  
Date of Response: April 30, 2024

Question:

PJM FERC Filing Update

Provide updates on any relevant PJM FERC Filing activities related to the project that occurred during this quarter.

Attachments Provided Herewith: 0

Response:

There are no updates relevant to PJM FERC Filing activities this quarter.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2024-0009  
Date of Response: April 30, 2024

Question:

Attachments, as applicable (list names of all attachments included, next to the Items number above to which they each refer):

- Item #1: \_\_\_\_\_
- Item #2: \_\_\_\_\_
- Item #3: \_\_\_\_\_
- Item #4: \_\_\_\_\_
- Item #5: \_\_\_\_\_
- Item #6: \_\_\_\_\_
- Item #7: \_\_\_\_\_
- Item #8: \_\_\_\_\_

Attachments Provided Herewith: 0

Response:

There are no attachments for this quarter.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q1-2023-0006-REVISED  
Date of Response: April 30, 2024

Question:  
Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Attachments Provided Herewith: 0

Response:  
**Revised Response to Question No. 6 of the Quarterly Report for the First Quarter of 2023**

The initial project cost was about \$39 million in escalated dollars. An interim estimate update was provided showing an estimated increase to approximately \$52M. Most of the increase was driven by a significant increase in transformer costs. At the end of Quarter 1, the Company has spent approximately \$126,874.21.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q2-2023-0006-REVISED  
Date of Response: April 30, 2024

Question:  
Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Attachments Provided Herewith: 0

Response:  
**Revised Response to Question No. 6 of the Quarterly Report for the Second Quarter of 2023**

The initial cost of the project was about \$39 million in escalated costs. The current expected project cost is about \$53.5 million in escalated costs. Adjustments were due to the de-scoping of the Clarksville project and construction sequencing adjustments at Lake Nelson. As of the end of Quarter 2, the Company has spent approximately \$156,279.85.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q3-2023-0006-REVISED  
Date of Response: April 30, 2024

Question:  
Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Attachments Provided Herewith: 0

Response:  
**Revised Response to Question No. 6 of the Quarterly Report for the Third Quarter of 2023**

The current expected project cost is about \$53.5 million in escalated costs. As of the end of Quarter 3, the Company has spent approximately \$107,026.16.

Public Service Electric and Gas Company  
Case Name: SAA1 Quarterly Report  
Docket No(s): SAA1 Quarterly Report

Response to Discovery Request: Q4-2023-0006-REVISED  
Date of Response: April 30, 2024

Question:

Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Attachments Provided Herewith: 0

Response:

**Revised Response to Question No. 6 of the Quarterly Report for the Fourth Quarter of 2023**

The current expected project cost is about \$53.5 million in escalated costs. As of the end of Quarter 4, the Company has spent \$113,549.23.