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April 29, 2024

**VIA ELECTRONIC MAIL**  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Sherri L. Golden, RMC  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Provision of Basic Generation Service (“BGS”) Pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 *et seq.* Post Transition Procedures  
BPU Docket Nos. ER22030127 and ER23030124

Dear Secretary Golden:

The undersigned is Assistant General Counsel to Atlantic City Electric Company (“ACE” or the “Company”) in the above referenced matter.

Pursuant to the New Jersey Board of Public Utilities’ (the “Board” or “BPU”) Orders dated November 9, 2022 and November 17, 2023 in connection with the above docketed matters regarding accounting and cost recovery processes, ACE is obligated to apply for the periodic reconciliation of its BGS-RSCP (formerly known as BGS-FP) and BGS-CIEP rates through a BGS Reconciliation Charge. For ACE, the reconciliation charges are adjusted effective June 1 and October 1 of each year. In this regard, attached hereto is the Company’s filing for the adjustment to the BGS Reconciliation Charge to be effective on June 1, 2024.

The filing includes proposed modified Tariff Sheets incorporating the adjusted Reconciliation Charge (**Exhibit A**) and schedules (Schedules 1 through 5) providing support for the computation of the charge (**Exhibit B**). As approved by the Board in prior Orders, these rates will become effective 30 days after filing, absent a determination by the Board of manifest error.

Sherri L. Golden, RMC

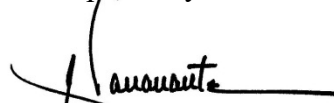
April 29, 2024

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Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Acting Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List(s) in both dockets. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List

# Exhibit A

Clean

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.012423
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.012423
MGS Primary, AGS Primary	\$ 0.012171

**BGS-CIEP**

**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**Generation Capacity Obligation Charge**

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.341320	\$0.341320

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

**Ancillary Service Charge**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006755
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006503
Service taken at Transmission Voltage	\$ 0.006439

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.010639)
Service taken at Primary Voltage	\$ (0.010423)
Service taken at Sub-Transmission Voltage	\$ (0.010279)
Service taken at Transmission Voltage	\$ (0.010155)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

**Date of Issue: April 29, 2024**

**Effective Date: June 1, 2024**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ER22030127 and ER23030124**

# Exhibit A

Redlined

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet No. 60a****RIDER (BGS) continued  
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0. <del>0023570</del> <u>12423</u>
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0. <del>0023570</del> <u>12423</u>
MGS Primary, AGS Primary	\$ 0. <del>0022950</del> <u>12171</u>

**BGS-CIEP****Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**Generation Capacity Obligation Charge**

Charge per kilowatt of Generation Obligation (\$ per kW per day)	Summer	Winter
	\$0.341320	\$0.341320

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

**Ancillary Service Charge**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006755
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006503
Service taken at Transmission Voltage	\$ 0.006439

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ ( <del>0.0045350</del> <u>10639</u> )
Service taken at Primary Voltage	\$ ( <del>0.0044950</del> <u>10423</u> )
Service taken at Sub-Transmission Voltage	\$ ( <del>0.0044780</del> <u>10279</u> )
Service taken at Transmission Voltage	\$ ( <del>0.0044630</del> <u>10155</u> )

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

**Date of Issue:** ~~November 30, 2023~~April 29, 2024**Effective Date:** ~~December~~June 1, 20232024

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ~~ER23020094~~ER22030127 and ER23030124**

# Exhibit B

**Atlantic City Electric Company**  
BGS Reconciliation Charge - June 1, 2024  
Schedule 1

	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
<b>BGS - RSCP</b>								
BILLED REVENUES BGS-RSCP	\$ 65,800,207	\$ 60,526,532	\$ 39,042,848	\$ 35,197,877	\$ 38,852,825	\$ 48,400,167	\$ 43,065,613	\$ 37,867,347
LESS: BPU/RA ASSESSMENT	\$ 175,495	\$ 161,635	\$ 104,912	\$ 94,613	\$ 104,433	\$ 129,297	\$ 115,270	\$ 101,531
NET REVENUES BGS-RSCP	\$ 65,624,711	\$ 60,364,898	\$ 38,937,935	\$ 35,103,264	\$ 38,748,393	\$ 48,270,871	\$ 42,950,342	\$ 37,765,816
LESS:								
BGS-RSCP PAYMENTS FOR PROVISION OF SERVICE	\$ 59,300,801	\$ 49,669,038	\$ 41,168,059	\$ 40,211,985	\$ 46,842,792	\$ 49,937,910	\$ 41,075,536	\$ 38,819,095
BGS-RSCP ADMINISTRATIVE COSTS	\$ 62,845	\$ 29,592	\$ 82,942	\$ 16,632	\$ 58,557	\$ 38,446	\$ 25,807	\$ 43,068
BGS-RSCP COSTS	\$ 59,363,646	\$ 49,698,630	\$ 41,251,001	\$ 40,228,617	\$ 46,901,350	\$ 49,976,357	\$ 41,101,344	\$ 38,862,163
OVER/(UNDER) RECOVERY BGS-RSCP	\$ 6,261,066	\$ 10,666,268	\$ (2,313,065)	\$ (5,125,353)	\$ (8,152,957)	\$ (1,705,486)	\$ 1,848,999	\$ (1,096,347)
ANNUAL INTEREST ROLLIN BGS-RSCP	\$ (457,633)							
CUMULATIVE BALANCE BGS-RSCP	\$ (42,480,694)	\$ (36,677,262)	\$ (26,010,994)	\$ (28,324,059)	\$ (33,449,412)	\$ (41,602,369)	\$ (43,307,855)	\$ (41,458,856)
INTEREST RATE	5.32%	5.34%	5.33%	5.33%	5.35%	5.31%	5.31%	5.21%
MONTHLY INTEREST ON BALANCE	\$ (126,067)	\$ (100,198)	\$ (86,686)	\$ (98,539)	\$ (120,214)	\$ (135,055)	\$ (134,757)	\$ (131,141)
TO-DATE ROLLIN PERIOD INTEREST	\$ (457,633)	\$ (126,067)	\$ (226,265)	\$ (312,951)	\$ (411,489)	\$ (531,703)	\$ (666,758)	\$ (801,515)
BGS-RSCP DEFERRED BALANCE INCLUDING INTEREST	\$ (42,938,327)	\$ (36,803,328)	\$ (26,237,259)	\$ (28,637,010)	\$ (33,860,901)	\$ (42,134,072)	\$ (43,974,613)	\$ (42,260,371)
<b>BGS - CIEP</b>								
REVENUES BGS-CIEP	\$ 1,794,301	\$ 1,128,431	\$ 1,496,065	\$ 1,995,826	\$ 2,435,428	\$ 1,408,379	\$ 1,644,396	\$ 1,359,619
LESS: BPU/RA ASSESSMENT	\$ 4,775	\$ 3,024	\$ 3,993	\$ 5,307	\$ 6,442	\$ 3,736	\$ 4,364	\$ 3,615
NET REVENUES BGS-CIEP	\$ 1,789,526	\$ 1,125,407	\$ 1,492,072	\$ 1,990,518	\$ 2,428,986	\$ 1,404,642	\$ 1,640,032	\$ 1,356,003
LESS:								
BGS-CIEP PAYMENTS FOR PROVISION OF SERVICE	\$ 2,146,183	\$ 2,171,315	\$ 2,288,830	\$ 2,423,870	\$ 1,365,174	\$ 1,691,152	\$ 1,335,848	\$ 1,387,256
BGS-CIEP ADMINISTRATIVE COSTS	\$ 10,837	\$ 6,714	\$ 15,876	\$ 4,606	\$ 12,194	\$ 7,170	\$ 10,045	\$ 13,518
BGS-CIEP COSTS	\$ 2,157,020	\$ 2,178,029	\$ 2,304,706	\$ 2,428,476	\$ 1,377,368	\$ 1,698,321	\$ 1,345,893	\$ 1,400,775
OVER/(UNDER) RECOVERY BGS-CIEP	\$ (367,494)	\$ (1,052,622)	\$ (812,633)	\$ (437,958)	\$ 1,051,618	\$ (293,679)	\$ 294,139	\$ (44,771)
ANNUAL INTEREST ROLLIN BGS-CIEP	\$ 15,374							
CUMULATIVE BALANCE BGS-CIEP	\$ 2,348,338	\$ 1,996,218	\$ 943,597	\$ 130,963	\$ (306,994)	\$ 744,624	\$ 450,945	\$ 700,313
INTEREST RATE	5.32%	5.34%	5.33%	5.33%	5.35%	5.31%	5.31%	5.21%
MONTHLY INTEREST ON BALANCE	\$ 6,919	\$ 4,699	\$ 1,714	\$ (281)	\$ 701	\$ 1,902	\$ 1,901	\$ 2,256
TO-DATE ROLLIN PERIOD INTEREST	\$ 15,374	\$ 6,919	\$ 11,618	\$ 13,332	\$ 13,052	\$ 13,753	\$ 15,654	\$ 19,812
BGS-CIEP DEFERRED BALANCE INCLUDING INTEREST	\$ 2,363,712	\$ 2,003,138	\$ 955,215	\$ 144,296	\$ (293,943)	\$ 758,377	\$ 466,599	\$ 720,124



**Atlantic City Electric Company**  
BGS Reconciliation Charge - June 1, 2024  
Schedule 2

**Table 1** **BGS RSCP  
Reconciliation Charge**

Revenue Requirement	
Balance (Over)/Under Recovery	\$ 43,487,860
Estimated Adjustment for June Proration	\$ 1,725,132
Forecasted BGS Charges and Credits - April and May	\$ (21,563,936)
Net Balance	\$ 23,649,056

**Table 2** **Voltage Level Loss  
Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Line Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate with SUT(\$/kWh)
RS	1.07264	1,586,933,554	1,702,208,407	0.7798	\$ 18,441,537	\$ 0.011621	\$ 0.000031	\$ 0.011652	\$ 0.012423
MGS Secondary & MGS-SEVC	1.07264	196,122,365	210,368,693	0.0964	\$ 2,279,111	\$ 0.011621	\$ 0.000031	\$ 0.011652	\$ 0.012423
MGS Primary	1.05085	7,243,421	7,611,749	0.0035	\$ 82,465	\$ 0.011385	\$ 0.000030	\$ 0.011415	\$ 0.012171
AGS Secondary	1.07264	199,080,519	213,541,728	0.0978	\$ 2,313,487	\$ 0.011621	\$ 0.000031	\$ 0.011652	\$ 0.012423
AGS Primary	1.05085	33,012,242	34,690,915	0.0159	\$ 375,838	\$ 0.011385	\$ 0.000030	\$ 0.011415	\$ 0.012171
SPL/CSL	1.07264	11,273,202	12,092,088	0.0055	\$ 131,004	\$ 0.011621	\$ 0.000031	\$ 0.011652	\$ 0.012423
DDC	1.07264	2,204,116	2,364,222	0.0011	\$ 25,614	\$ 0.011621	\$ 0.000031	\$ 0.011652	\$ 0.012423
		2,035,869,419	2,182,877,803	1.0000	\$ 23,649,056				

**Atlantic City Electric Company**  
BGS Reconciliation Charge - June 1, 2024  
Schedule 3

**Table 1** **BGS CIEP  
Reconciliation Charge**

Revenue Requirement	
Balance (Over)/Under Recovery	\$ (720,124)
Estimated Adjustment for June Proration	\$ (219,535)
Forecasted BGS Charges and Credits - April and May	\$ (827,190)
Net Balance	<u>\$ (1,766,850)</u>

**Table 2** **Voltage Level Loss  
Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07264
Primary (4,000 & 12,000 Volts)	1.05085
Subtransmission (23,000 & 34,500 Volts)	1.03639
Transmission (69,000 Volts)	1.02383

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Line Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate w/ SUT (\$/kWh)
AGS/MGS Secondary	1.07264	10,344,640	11,096,075	0.0583	\$ (102,947)	\$ (0.009952)	\$ (0.000026)	\$ (0.009978)	\$ (0.010639)
AGS/MGS Primary	1.05085	37,475,582	39,381,215	0.2068	\$ (365,370)	\$ (0.009750)	\$ (0.000026)	\$ (0.009775)	\$ (0.010423)
TGS Subtransmission	1.03639	97,810,994	101,370,336	0.5323	\$ (940,490)	\$ (0.009615)	\$ (0.000025)	\$ (0.009641)	\$ (0.010279)
TGS Transmission	1.02383	37,693,332	38,591,564	0.2026	\$ (358,043)	\$ (0.009499)	\$ (0.000025)	\$ (0.009524)	\$ (0.010155)
		<u>183,324,548</u>	<u>190,439,191</u>	<u>1.0000</u>	<u>(1,766,850)</u>				

**Atlantic City Electric Company**  
BGS Reconciliation Charge - June 1, 2024  
Schedule 4

**Sum of BGS Forecasted Sales (MWH)**

<b>Rate Class</b>	<b>June 2024</b>	<b>July 2024</b>	<b>August 2024</b>	<b>September 2024</b>	<b>Period Total</b>
<b>BGS-RSCP</b>					
RS	276,345	421,151	473,078	416,360	1,586,934
MGS SECONDARY	43,566	49,339	51,476	51,742	196,122
MGS PRIMARY	1,610	1,822	1,901	1,911	7,243
AGS SECONDARY	44,292	50,062	52,203	52,524	199,081
AGS PRIMARY	7,334	8,306	8,664	8,708	33,012
SPL/CSL	2,528	2,584	2,864	3,297	11,273
DDC	490	549	576	589	2,204
<b>TOTAL</b>	<b>376,164</b>	<b>533,813</b>	<b>590,761</b>	<b>535,131</b>	<b>2,035,869</b>
<b>BGS-CIEP</b>					
AGS/MGS SECONDARY	2,297	2,603	2,716	2,729	10,345
AGS/MGS PRIMARY	8,399	9,399	9,780	9,898	37,476
TGS - Sub Trans	21,780	24,589	25,634	25,809	97,811
TGS - Trans	8,393	9,476	9,878	9,946	37,693
<b>TOTAL</b>	<b>40,870</b>	<b>46,066</b>	<b>48,008</b>	<b>48,381</b>	<b>183,325</b>
	<b>417,034</b>	<b>579,879</b>	<b>638,769</b>	<b>583,512</b>	<b>2,219,194</b>

**Atlantic City Electric Company**  
BGS Reconciliation Charge - June 1, 2024  
Schedule 5

**BGS Administrative Costs**

**BGS - RSCP**

	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Contractor - NERA	\$ 11,671	\$ -	\$ 55,213	\$ -	\$ 23,620	\$ 11,085	\$ -	\$ 15,469
Manatt, Phelps & Phillips, LLP - Legal	\$ 3,592	\$ 2,109	\$ 1,618	\$ 2,412	\$ 2,796	\$ 2,128	\$ 284	\$ 3,175
Contractor - BGS Auction Consultant	\$ 21,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PJM Annual Fees	\$ -	\$ -	\$ -	\$ -	\$ 1,290	\$ -	\$ -	\$ -
Power Procurement Department	\$ 23,111	\$ 23,933	\$ 17,345	\$ 17,566	\$ 26,023	\$ 21,736	\$ 22,217	\$ 20,772
Market Settlements Department	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Settlements Department	\$ 3,163	\$ 3,549	\$ 3,655	\$ 1,765	\$ 4,829	\$ 3,498	\$ 3,306	\$ 3,653
	\$ 62,845	\$ 29,592	\$ 77,831	\$ 21,743	\$ 58,557	\$ 38,446	\$ 25,807	\$ 43,068

**BGS - CIEP**

	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Contractor - NERA	\$ 2,060	\$ -	\$ 9,743	\$ -	\$ 4,168	\$ 1,956	\$ -	\$ 2,730
Manatt, Phelps & Phillips, LLP - Legal	\$ 634	\$ 372	\$ 286	\$ 426	\$ 493	\$ 376	\$ 50	\$ 560
Contractor - BGS Auction Consultant	\$ 3,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PJM Annual Fees	\$ -	\$ -	\$ -	\$ -	\$ 210	\$ -	\$ -	\$ -
Power Procurement Department	\$ 1,634	\$ 2,552	\$ 1,839	\$ 2,566	\$ 2,493	\$ 1,929	\$ 6,541	\$ 6,589
Market Settlements Department	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Settlements Department	\$ 3,041	\$ 3,790	\$ 3,106	\$ 2,516	\$ 4,829	\$ 2,909	\$ 3,454	\$ 3,639
	\$ 10,837	\$ 6,714	\$ 14,974	\$ 5,508	\$ 12,194	\$ 7,170	\$ 10,045	\$ 13,518

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024  
BPU Docket No. ER23030124

**Service List**

**BPU**

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**DAG**

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