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April 10, 2024

VIA ELECTRONIC MAIL
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service (“BGS”) for the Period
Beginning June 1, 2024
BPU Docket No. ER23030124

Dear Secretary Golden:

On March 18, 2024, Atlantic City Electric Company (the “Company”), submitted a compliance filing as required pursuant to the Board of Public Utilities’ (the “Board”) Order dated February 8, 2024 (the “February 8th Order”) in the above referenced docket.

In the intervening period since release of the February 8th Order, the Board has issued orders in connection with several other matters that bear tariff effective dates that pre-date the June 1 effective date established in the February 8th Order. In an effort to avoid the potential for confusion, the Company is resubmitting the tariff sheets that were attached to, and made a part of, the March 18th filing as Attachment 1. The Company is also incorporating several non-substantive language changes on Attachment 1 that were included in the Company’s December 4, 2023 compliance filing (issued as a result of the Board’s November 17, 2023 Decision and Order in this matter), but inadvertently omitted from the March 18, 2024 compliance filing referenced above.

Absent subsequent action or filing, the attached pro-forma tariff sheets will be effective June 1, 2024. No other changes to the Company’s March 18, 2024 filing or any attachment thereto (other than the changes to Attachment 1, as stated above) have been made.

Sherri L. Golden

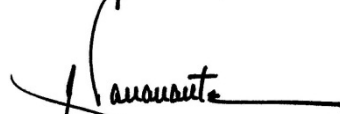
April 10, 2024

Page 2

Pursuant to the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact the undersigned with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosures

cc: Service List

Tariff Pages

Clean

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002357
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.002357
MGS Primary, AGS Primary	\$ 0.002295

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

Summer	Winter
\$0.396472	\$0.396472

Charge per kilowatt of Generation Obligation (\$ per kW per day)

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Chargers (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh) \$0.035735

This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006758
Service taken at Primary Voltage	\$ 0.006580
Service taken at Sub-Transmission Voltage	\$ 0.006505
Service taken at Transmission Voltage	\$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: April 10, 2024

Effective Date: June 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.001535
Service taken at Primary Voltage	\$ 0.001495
Service taken at Sub-Transmission Voltage	\$ 0.001478
Service taken at Transmission Voltage	\$ 0.001463

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Date of Issue: April 10, 2024

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Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

Date of Issue: April 10, 2024

Effective Date: June 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER23030124

Tariff Pages

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet No. 60a

**RIDER (BGS) continued
Basic Generation Service (BGS)**

BGS Reconciliation Charge (\$/kWh):

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Energy Charges

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Generation Capacity Obligation Charge

Generation Capacity Obligation Charge

	Summer	Winter
	\$0. <u>341320396472</u>	\$0. <u>341320396472</u>

Charge per kilowatt of Generation Obligation (\$ per kW per day)

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

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This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0. <u>006755006758</u>
Service taken at Primary Voltage	\$ 0. <u>006577006580</u>
Service taken at Sub-Transmission Voltage	-\$ 0. <u>006503-006505</u>
Service taken at Transmission Voltage	\$ 0. <u>006439006442</u>

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

Charge

	—— (\$ per kWh)
Service taken at Secondary Voltage	—— \$ 0.001535
Service taken at Primary Voltage	—— \$ 0.001495
Service taken at Sub-Transmission Voltage	—— \$ 0.001478
Service taken at Transmission Voltage	—— \$ 0.001463

~~The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.~~

Date of Issue: ~~November 30, 2023~~April 10, 2024
20232024

Effective Date: ~~December~~June 1,

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER23020094~~ER23030124

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	<u>Charge</u> <u>(\$ per kWh)</u>
<u>Service taken at Secondary Voltage</u>	<u>\$ 0.001535</u>
<u>Service taken at Primary Voltage</u>	<u>\$ 0.001495</u>
<u>Service taken at Sub-Transmission Voltage</u>	<u>\$ 0.001478</u>
<u>Service taken at Transmission Voltage</u>	<u>\$ 0.001463</u>

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

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Date of Issue: April 10, 2024

Effective Date: June 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

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TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
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NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

Date of Issue: ~~March 28~~ April 10, 2024

Effective Date: ~~April~~ June 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

~~Docket No. ER23030124~~ BPU Docket No. ER24010066

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2024
BPU Docket No. ER23030124

Service List

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