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March 28, 2023

**VIA ELECTRONIC MAIL**

[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Sherri L. Golden, RMC  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Provision of Basic Generation Service for the Period  
Beginning June 1, 2023 Compliance Tariff Filing Reflecting Changes to  
Schedule 12 Charges in PJM Open Access Transmission Tariff  
BPU Docket No. ER24010066

In the Matter of the Petition of Atlantic City Electric Company to Reconcile and  
Update the Level of Its Non-Utility Generation Charge and Its Societal Benefits  
Charge (2023)  
BPU Docket No. ER23020057

Dear Secretary Golden:

The undersigned is Assistant General Counsel to Atlantic City Electric Company in the above referenced matters.

Consistent with the March 20, 2024 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges and the March 20, 2024 Order Approving Stipulation, revised tariff pages are attached and will be effective as of April 1, 2023.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List(s) in these matters. No paper copies will follow.

Sherri L. Golden  
March 28, 2024  
Page 2

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", with a long horizontal stroke extending to the right.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service Lists (electronic only)

# Tariff Pages

Clean

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV One Hundredth and Sixteenth Revised Sheet Replaces One Hundredth and Fifteenth Revised Sheet No. 2****SECTION IV  
TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO</u></b>
DDC	Rate Schedule Direct Distribution Connection	31 Eighty-Third Revised
	DDC Continued	32 Fifth Revised
TS	Rate Schedule Transaction Service	33 Fourth Revised
	TS Continued	34 Third Revised
SPL	Rate Schedule Street and Private Lighting	35 Thirty-Third Revised
	SPL Continued	36 Seventy-Third Revised
	SPL Continued	37 Seventy-Third Revised
	SPL Continued	37a Twenty-Fifth Revised
	SPL Continued	38 Seventh Revised
CSL	Rate Schedule Contributed Street Lighting	39 Thirty-Fifth Revised
	CSL Continued	40 Seventy-Fourth Revised
	CSL Continued	40a Second Revised
TP	Rate Schedule Temporary Power	41 First Revised
SPP	Rate Schedule Small Power Purchase	42 Fifth Revised
	SPP Continued	43 First Revised
RIDER STB – Standby Service		44 Forty-Second Revised
Rider STB Continued		45 Second Revised
Intentionally Left Blank		46 Second Revised
Intentionally Left Blank		47 Second Revised
Intentionally Left Blank		48 Second Revised
Intentionally Left Blank		49 Sixth Revised
RIDER RP – Redevelopment Program Service		50 Second Revised
RIDER SCD – Small Commercial Development		51 Second Revised
RIDER CBT – Corporate Business Tax		52 Original
RIDER SUT – Sales and Use Tax		53 Fifth Revised
Intentionally Left Blank		54 Third Revised
Intentionally Left Blank		55 Third Revised
RIDER SEC - Securitization		56 Twenty-Fifth Revised
RIDER NGC Non-Utility Generation		57 Thirtieth Revised
Intentionally Left Blank		57a Second Revised

**Date of Issue: March 28, 2024****Effective Date: April 1, 2024****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER23020057**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV****One Hundredth and Fortieth Revised Sheet Replaces****One Hundredth and Thirty- Ninth Revised Sheet No. 3**


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**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
RIDER SBC – Societal Benefits Charge	58	Forty-Seventh Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Eighth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Sixty-Second Revised
RIDER NEM - Net Energy Metering	61	Fourth Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Seventh Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Seventh Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Fourth Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Eighth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Second Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

**Date of Issue: March 28, 2024****Effective Date: April 1, 2024****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company****Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER23020057 and ER24010066**

**Rider (NGC)  
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$ 0.009250
MGS Secondary and MGS-SEVC	\$ 0.009250
MGS Primary	\$ 0.009008
AGS Secondary	\$ 0.009250
AGS Primary	\$ 0.009008
TGS	\$ 0.008819
SPL/CSL	\$ 0.009250
DDC	\$ 0.009250

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**Date of Issue: March 28, 2024****Effective Date: April 1, 2024**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER23020057**

**RIDER (SBC)  
Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003459 per kWh
Uncollectible Accounts	\$0.001712 per kWh
Universal Service Fund	\$0.001325 per kWh
Lifeline	\$0.000744 per kWh

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Total Rider SBC Surcharge (\$/kWh)	\$0.007240 per kWh
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**Date of Issue: March 28, 2024**

**Effective Date: April 1, 2024**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER23020057**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

**Date of Issue: March 28, 2024**

**Effective Date: April 1, 2024**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU**  
**Docket No. ER24010066**



# Tariff Pages

Redlined

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Fifteenth~~Sixteenth Revised Sheet**  
**Replaces One Hundredth and ~~Fourteenth~~Fifteenth Revised Sheet No. 2**

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO</u></b>
DDC	31	Eighty-Third Revised
DDC Continued	32	Fifth Revised
TS	33	Fourth Revised
TS Continued	34	Third Revised
SPL	35	Thirty-Third Revised
SPL Continued	36	Seventy-Third Revised
SPL Continued	37	Seventy-Third Revised
SPL Continued	37a	Twenty-Fifth Revised
SPL Continued	38	Seventh Revised
CSL	39	Thirty-Fifth Revised
CSL Continued	40	Seventy-Fourth Revised
CSL Continued	40a	Second Revised
TP	41	First Revised
SPP	42	Fifth Revised
SPP Continued	43	First Revised
RIDER STB – Standby Service	44	Forty-Second Revised
Rider STB Continued	45	Second Revised
Intentionally Left Blank	46	Second Revised
Intentionally Left Blank	47	Second Revised
Intentionally Left Blank	48	Second Revised
Intentionally Left Blank	49	Sixth Revised
RIDER RP – Redevelopment Program Service	50	Second Revised
RIDER SCD – Small Commercial Development	51	Second Revised
RIDER CBT – Corporate Business Tax	52	Original
RIDER SUT – Sales and Use Tax	53	Fifth Revised
Intentionally Left Blank	54	Third Revised
Intentionally Left Blank	55	Third Revised
RIDER SEC - Securitization	56	Twenty-Fifth Revised
RIDER NGC Non-Utility Generation Revised	57	<del>Twenty-Ninth</del> <u>Thirtieth</u>
Intentionally Left Blank	57a	Second Revised

**Date of Issue: ~~December 8, 2023~~March 28, 2024**

**Effective Date: ~~February~~April 1, 2024**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket No. ~~ER23020091~~**  
**ER23020057**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV****One Hundredth and ~~Thirty-Ninth~~Fortieth Revised****Sheet Replaces One Hundredth and Thirty- ~~Eighth~~Ninth Revised Sheet No. 3****SECTION IV  
TABLE OF CONTENTS (Continued)**

<b>RATE SCHEDULE</b>	<b>SHEET NO.</b>	<b>REVISION NO.</b>
RIDER SBC – Societal Benefits Charge Revised	58	Forty- <del>Sixth</del> <u>Seventh</u>
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Eighth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.) Revised	60b	Sixty- <del>First</del> <u>Second</u>
RIDER NEM - Net Energy Metering	61	Fourth Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Seventh Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Seventh Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Fourth Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Eighth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Second Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

**Date of Issue: ~~February 7~~March 28, 2024  
2024****Effective Date: ~~February 15~~April 1,****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ~~EQ23440785~~ER23020057 and ER24010066**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces ~~Twenty-Ninth Revised Sheet~~  
~~Replaces Twenty-Eighth Revised Sheet~~ No. 57****Rider (NGC)  
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$ 0. <del>009827009250</del>
MGS Secondary and MGS-SEVC	\$ 0. <del>009827009250</del>
MGS Primary	\$ 0. <del>009569009008</del>
AGS Secondary	\$ 0. <del>009827009250</del>
AGS Primary	\$ 0. <del>009569009008</del>
TGS	\$ 0. <del>009368008819</del>
SPL/CSL	\$ 0. <del>009827009250</del>
DDC	\$ 0. <del>009827009250</del>

**Date of Issue:** ~~November 30, 2023~~ March 28, 2024  
20232024

**Effective Date:** ~~December~~ April 1,

**Issued by:** J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
**Filed pursuant to** Board of Public Utilities of the State of New Jersey directives associated with the  
**BPU Docket No.** ~~ER23020094~~ ER23020057

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-~~Seventh Revised Sheet Replaces Forty-Sixth Revised Sheet Replaces Forty-Fifth Revised Sheet~~ No. 58

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**RIDER (SBC)**  
**Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0. <del>003251</del> <u>003459</u> per kWh
Uncollectible Accounts	\$0.001712 per kWh
Universal Service Fund	\$0.001325 per kWh
Lifeline	\$0.000744 per kWh

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Total Rider SBC Surcharge (\$/kWh)	\$0. <del>007032</del> <u>007240</u> per kWh
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Date of Issue: ~~November 30, 2023~~March 28, 2024  
20232024

Effective Date: ~~December~~April 1,

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ~~ER23020094~~ER23020057

**ATLANTIC CITY ELECTRIC COMPANY**
**BPU NJ No. 11 Electric Service - Section IV**
**Sixty-Second Revised Sheet Replaces Sixty-First**
**Revised Sheet ~~Replaces Sixtieth Revised Sheet~~ No. 60b**
**RIDER (BGS) continued  
Basic Generation Service (BGS)**
**CIEP Standby Fee**

\$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.00032300 0407	0.00022500 0310	0.00015400 0130	0.00016200 0227	0.00013200 0175	0.00012400 0152	-	0.00009700 0132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.00284100 1142	0.00196400 0868	0.00134500 0365	0.00141500 0635	0.00115700 0489	0.00107800 0428	-	0.00084600 0371
<del>PATHPPL</del>	0.00000300 0090	0.00000200 0068	0.00000100 0029	0.00000400 0050	0.00000400 0038	0.00000400 0033	-	0.000004 000029
<del>PPL</del>	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022 0.00003400 0023	0.000017 0.00002400 0018	0.000007 0.00001500 0007	0.000013 0.00001500 0013	0.000010 0.00001300 0010	0.000009 0.00001200 0009	-	0.000007 0.00001000 0007
MAIT				0.00000400 0002			-	
JCP&L	0.000003	0.000002	0.000001		0.000001	0.000001	-	0.000001
EL05-121	0.00001900 0018	0.00001300 0014	0.00000900 0005	0.000010	0.000007	0.00000700 0006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.00007500 0068	0.000052	0.00003500 0022	0.00003700 0038	0.00003400 0030	0.00002900 0026	-	0.000022
Silver Run	0.00032900 0318	0.00023000 0242	0.00015700 0101	0.00016500 0176	0.000135	0.00012600 0118	-	0.00009900 0102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.00000200 0001	0.000002	0.000002	0.000001	-	0.000001

Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
	<u>0.00432700</u>	<u>0.00306300</u>	<u>0.00195300</u>	<u>0.00221200</u>	<u>0.00179200</u>	<u>0.00165400</u>	-	<u>0.00132000</u>
Total	<u>2708</u>	<u>2060</u>	<u>0865</u>	<u>1505</u>	<u>1159</u>	<u>1011</u>	-	<u>0877</u>

**Date of Issue:** ~~November 30, 2023~~March 28, 2024

**Effective Date:** ~~December~~April 1,

**Issued by:** J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the** BPU  
**Docket No.** ER24010066

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2023 Compliance  
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff  
BPU Docket No. ER24010066

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