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April 1, 2024

VIA ELECTRONIC MAIL ONLY

Sherri Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue,
Trenton, NJ 08625
board.secretary@bpu.nj.gov

Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff (“2022/2023 SBC Filing”)

BPU Docket No. _____

Dear Secretary Golden:

On behalf of Jersey Central Power & Light Company (“JCP&L” or the “Company”), please receive for filing JCP&L’s Verified Petition and supporting Attachments in the above-captioned matter relating to the Societal Benefits Charge (“SBC”) clause of JCP&L’s filed Tariff.

As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide for a review and approval of the deferred amounts included in the Company’s Demand Side Factor (“DSF”), Uncollectible Account Charge (“UNC”) and Nuclear Decommissioning Costs (“NDC”) components of the Company’s SBC to the extent accumulated from January 1, 2022 through December 31, 2023. For the reasons discussed in Paragraphs 35 through 39, JCP&L is seeking a \$1.983 million increase in Rider DSF revenues and a \$2.220 million increase in Rider UNC revenues. Further, as discussed in Paragraphs 31 through 34, JCP&L is proposing the elimination of the Rider NDC component of the Company’s Rider SBC. Altogether, JCP&L’s proposed rates for these components are expected to result in an increase in the Company’s Rider SBC of approximately \$4.203 million on an annual basis.

I hereby confirm that, in accordance with the New Jersey Board of Public Utilities’ March 19, 2020 Order in Docket No. EO20030254, JCP&L has or will duly serve this Verified Petition, and all its supporting attachments thereto, by electronic mail to the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law.

Sherri Golden, Secretary
March 28, 2024
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Please kindly confirm your receipt and acceptance of this filing by providing an electronic confirmation to tmchugh@firstenergycorp.com. Thank you very much for your assistance, and please do not hesitate to contact me should you have any questions.

Very truly yours,



Timothy K. McHugh
Counsel for Jersey Central Power & Light Company

cc: Service List (by electronic mail only)

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Seeking Review and Approval of Its Deferred Balances Relating to, and an
Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff
("2022/2023 SBC Filing")
BPU Docket No. _____**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking	:	BPU Docket No.
Review and Approval of Its Deferred Balances	:	
Relating to, and an Adjustment of, the Societal	:	
Benefits Charge Clause of Its Filed Tariff	:	VERIFIED PETITION
(“2022/2023 SBC Filing”)	:	

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company (“JCP&L,” the “Petitioner,” or the “Company”), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the “Board”), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, and 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial, and industrial customers located within thirteen counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

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Purpose of Filing

3. The purpose of this filing is to provide for a review by the Board, the Board’s Staff (“Staff”), and the Division of Rate Counsel (“Rate Counsel”), and approval by the Board, of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Accounts Charge (“UNC”), and Nuclear Decommissioning Costs (“NDC”) components of the Company’s Societal Benefits Charge (“SBC”), to the extent accumulated for each from January 1, 2022 through December 31, 2023. Through this filing, JCP&L is providing actual results as of December 31, 2023. Finally, as JCP&L has completed the sale of its interest in the Three Mile Island Unit 2 (“TMI-2”) generation facility, the Company is proposing the elimination of the NDC component of Rider SBC.

4. For the reasons discussed in Paragraphs 35 through 39, JCP&L is proposing a \$1.983 million increase to Rider DSF and a \$ \$2.220 million increase to Rider UNC. Further, as

referenced above and as discussed in more detail in Paragraphs 31 through 34 below, JCP&L is proposing the elimination of the NDC component of the Company's Rider SBC.¹

Procedural History

5. Pursuant to the Board's Final Order dated May 17, 2004 ("Deferred Balances Order") issued in connection with JCP&L's "2002 Deferred Balances Petition" in Docket No. ER02080507, together with the Board's Order dated June 8, 2006 in Docket Nos. EX02060363 and EA02060365 with respect to the Phase II Audit of JCP&L's Deferred Balances ("Phase II Audit Order"), all issues relating to its Riders Consumer Education ("CED"), DSF, UNC, and NDC deferred balances through July 31, 2003, *i.e.*, the end of the restructuring Transition Period, were determined and resolved. In the Phase II Audit Order (at 8-9), the Board formally accepted the associated Audit Report of Mitchell & Titus LLP, which found that JCP&L had complied, in all material respects, with relevant Board Orders regarding its deferred balances, with no findings of imprudence noted. In addition, in accordance with the Deferred Balances Order, through December 31, 2011, all over-recoveries in any components of the SBC were netted annually against the Company's under-recovered balances in other SBC components and/or against the Non-Utility Generation Charge ("NGC") deferred balance.

6. On December 2, 2005, the Company filed its "2005 NGC Filing" in Docket No. ER05121018 seeking review of its NGC deferred balance for the period from August 1, 2003 through December 31, 2005 and approval of an adjustment to the level of its NGC. This proceeding was settled and resolved in a Stipulation of Settlement dated November 8, 2006 by and among JCP&L, Board Staff, and Rate Counsel, and the Stipulation of Settlement was approved by

¹ The Company has proposed the elimination of its Rider NDC component in its still pending 2020/2021 Rider SBC Filing (BPU Docket No. ER21121257). If that pending case is resolved and the parties agree that Rider NDC can be removed from JCP&L's tariff, then the request in this Verified Petition will be moot. See paragraphs 26 through 34.

Board Order dated December 6, 2006 (“2006 NGC Order”). In the 2006 NGC Order (at 5, ¶10), the Board directed that:

To the extent not covered by other filings with the Board (as is currently the case with Riders USF and RAC), the Company will make annual filings with the Board, with notice to Rate Counsel, with respect to each component of its Societal Benefits Charge in the last quarter of each year, commencing in 2007. Any forecasted data included in such filings for the last months of the year in question will be updated with actual figures during the course of each proceeding.

7. In accordance with the above-referenced Board directive, insofar as it relates to the CED, DSF, UNC, and NDC components of SBC, the Company submitted its 2007 SBC/SCC Filing on December 21, 2007 covering the period from August 1, 2003 through December 31, 2007, which was assigned to Docket No. ER07120968, and submitted its 2008 SBC/SCC Filing on March 13, 2009, which was assigned to Docket No. ER0930202.

8. On February 19, 2010, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER10020130 (“2009 SBC/SCC and RAC Filing”), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff, and (3) review and approval of costs incurred for environmental remediation of manufactured gas plant sites pursuant to the Remediation Adjustment Clause (“RAC”) of its filed Tariff, and the imposition, for the first time, of a RAC charge.

9. A Stipulation of Settlement dated June 2, 2011, which was approved by Board Order dated June 15, 2011 in Docket Nos. ER071020968, ER09030202, and ER10020130, resolved various elements of the Company’s 2007 SBC/SCC Filing, 2008 SBC/SCC Filing, and

2009 SBC/SCC and RAC Filing. Pursuant to the Board Order dated June 15, 2011, effective July 1, 2011, JCP&L (i) reduced its Rider CED charge to zero, which reduced CED rates by approximately \$6.2 million annually; (ii) reduced its Rider NDC charge to zero, which reduced NDC rates by approximately \$22.0 million annually; (iii) increased its Rider DSF charges to recover an additional approximately \$19.9 million annually; and (iv) increased its Rider UNC charge to recover an additional approximately \$5.7 million annually. The net effect of these changes was to reduce the SBC (exclusive of the RAC) by approximately \$2.6 million annually and to eliminate Rider CED, effective July 1, 2011.

10. On July 22, 2011, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER11070439 (“2010 SBC/SCC Filing”), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff. The Petition did not propose any changes to the Company’s SBC or SCC rates.

11. On August 15, 2012, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER12080756 (“2011 SBC/SCC Filing”), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff. The 2011 SBC/SCC Filing proposed an increase in the Company’s Rider DSF rate to recover an additional \$14.6 million on an annual basis. The 2011 SBC/SCC Petition also proposed an increase in the Company’s Rider UNC rate to recover an additional \$997,000 on an annual basis. The 2011 Petition did not propose any change to the Company’s SCC rates.

12. A Stipulation of Settlement dated July 14, 2014, which was approved by Board Order dated August 20, 2014 in Docket Nos. ER10020130, ER11070439, and ER12080756, resolved the 2009 SCC Filing, as well as the 2010 and 2011 SBC/SCC Filings (“August 20, 2014 Order”). Pursuant to the Board’s August 20, 2014 Order, effective September 1, 2014, JCP&L: (i) increased its Rider DSF rate by approximately \$14.6 million on an annual basis; (ii) increased its Rider UNC rate by approximately \$997,000 on an annual basis; (iii) left its Rider NDC rate at zero; and (iv) left its Rider SCC rate at the same level. The net effect of these changes was to increase the SBC (exclusive of the RAC) by approximately \$15.6 million annually.

13. On March 26, 2015, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER15030382 (“2012-2013-2014 SBC/SCC Filing”), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance related to the SCC clause of its filed Tariff, to the extent accumulated from January 1, 2012 through December 31, 2014 for each. The 2012-2013-2014 SBC/SCC Filing proposed an increase in the Company’s Rider DSF rate to recover an additional \$17.24 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing also proposed a decrease in the Company’s Rider UNC rate of \$4.26 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing did not propose any change to the Company’s Rider SCC rate or Rider NDC rate. As a result of the foregoing changes, the Company proposed an overall net increase in rates of approximately \$12.98 million annually, with a proposed effective date of July 1, 2015.

14. On December 27, 2016, while the 2012-2013-2014 SBC/SCC Filing was still pending, the Company filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER16121189, seeking (1) review and approval of its deferred balances relating

to the components of the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff, to the extent accumulated from January 1, 2015 through December 31, 2015 for each (“2015 SBC/SCC Filing”). The 2015 SBC/SCC Filing did not propose any changes to any of the rate components of the Rider SBC. Similarly, the 2015 SBC/SCC Filing did not propose a change to its Rider SCC rate, which had been set at zero effective September 1, 2016 pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995.

15. A Stipulation of Settlement dated June 26, 2017, which was approved by Board Order dated July 26, 2017, in Docket Nos. ER150030382 and ER16121189, resolved the 2012-2013-2014 and 2015 SBC/SCC Filings (“July 26, 2017 Order”). As a result of the Stipulation and July 26, 2017 Order, no changes were made to any of the rate components of either Rider SBC or Rider SCC.

16. With regard to the SCC, the August 20, 2014 Order approved a provision in the July 14, 2014 Stipulation of Settlement in which the Parties agreed that it is appropriate for JCP&L to continue to apply the over collections in Rider SCC, if any, to Rider RRC – RGGI Recovery Charge (“Rider RRC”) until such time as the Rider RRC rate is reset pursuant to a Board Order, at which time the Rider SCC rate would then be reset to zero. Effective September 1, 2016, the Company’s Rider RRC rate was reset pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995, and the Rider SCC rate was reset to zero.

17. On August 21, 2017, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER17080894, seeking: (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its

filed Tariff (“2016 SBC/SCC Filing”). The 2016 SBC/SCC Filing proposed a decrease to the Rider DSF rate of approximately \$1.21 million on an annual basis. The 2016 SBC/SCC Filing also proposed a decrease in the Rider UNC rate of approximately \$4.85 million. The Company did not propose any change to the Rider NDC rate, which was set at zero. The 2016 SBC/SCC filing did not propose a change to the Company’s Rider SCC rate, which had been set at zero effective September 1, 2016 pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995. Pursuant to that same Order, JCP&L proposed to remove Rider SCC from its tariff. As a result of the foregoing changes, the Company proposed an overall net decrease in its SBC of approximately \$6.05 million on an annual basis.

18. A Stipulation of Settlement dated August 9, 2018, which was approved by Board Order dated August 29, 2018 in Docket No. ER17080894, resolved the 2016 SBC/SCC Filing (“August 29, 2018 Order”). As a result of the Stipulation and August 29, 2018 Order, effective September 8, 2018, JCP&L: (i) decreased its Rider DSF rate by approximately \$1.21 million on an annual basis; (ii) decreased its Rider UNC rate by approximately \$4.846 million on an annual basis; (iii) left its Rider NDC rate at zero; and (iv) removed the Rider SCC from its tariff. The net effect of these changes was to decrease the SBC (exclusive of the RAC) by approximately \$6.05 million annually.

19. On October 1, 2018, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER18101093, seeking review and approval of its deferred balances, and an adjustment to certain components of, the SBC clause of its filed Tariff (“2017 SBC Filing”). The 2017 SBC Filing proposed no adjustment to the level of Rider NDC. The 2017 SBC Filing also proposed: (1) a decrease in the Rider DSF rate of approximately \$4.85 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.76 million on an

annual basis. As a result of the foregoing changes, JCP&L proposed a total net decrease to the Company's Rider SBC of approximately \$10.61 million on an annual basis.

20. In response to discovery request RCR-3 in Docket No. ER18101093, JCP&L modified the proposed reductions in the Rider DSF and Rider UNC rates contained within the 2017 SBC Filing based on updated sales figures.² In addition, Rider UNC was updated to replace September 2018 and October 2018 forecasted expenses with actuals. Consequently, the Company updated its proposal to reflect a requested: (1) decrease in the Rider DSF rate of approximately \$4.127 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.72 million on an annual basis. With these updates, the Company proposed a total net decrease to JCP&L's Rider SBC of approximately \$9.847 million on an annual basis.

21. On March 15, 2019, while the Company's 2017 SBC Filing in Docket No. ER18101093 remained pending before the Board, JCP&L submitted its 2018 Rider SBC Filing. As set forth in that filing, JCP&L was concerned that if the revised and updated decreases to Riders DSF and UNC proposed in the 2017 SBC Filing were implemented, the Company would have to request rate increases in its 2018 SBC Filing. Rather than cause its Rider SBC rates to be decreased (if the Company's 2017 SBC Filing was approved) and then increased from the levels previously approved by the Board, JCP&L asked in its 2018 SBC Filing to consolidate the proceedings initiated by its 2017 and 2018 SBC Filings and proposed that no change be made to the then-current Board approved rates for Riders DSF, NDC and UNC. In support of its request, JCP&L averred that a change was no longer necessary because of the cumulative impact of current rates on the Company's deferred balances on each of those riders (DSF, NDC and UNC) during calendar years 2017 and 2018.

² As explained in JCP&L's response to discovery request RCR-1 in Docket No. ER18101093.

22. On July 10, 2019, the Board issued an Order in Docket No. ER181011093 (“July 10, 2019 Order”) approving a Stipulation of Settlement resolving the Company’s 2017 SBC Filing. As a result of the July 10, 2019 Order, no changes were made to any of the rate components of Rider SBC under review in the 2017 SBC Filing, including maintaining the Rider NDC rate at zero. The July 10, 2019 Order resolved all issues in the 2017 SBC Filing and that matter was deemed closed. However, the Company's 2018 SBC Filing in Docket No. ER19030340, filed with the Board on March 15, 2019, remained open and pending before the Board.

23. On December 6, 2019, the Board issued an Order in Docket No. ER19030340 (“December 6, 2019 Order”) approving a Stipulation of Settlement resolving the Company’s 2018 SBC Filing. As a result of the December 6, 2019 Order, no changes were made to any of the rate components of Rider SBC under review in the 2018 SBC Filing, including maintaining the Rider NDC rate at zero. The December 6, 2019 Order resolved all issues in the 2018 SBC Filing and that matter was deemed closed.

24. On June 10, 2020, JCP&L filed a Verified Petition, along with supporting schedules, seeking review and approval of the deferred balances accumulated with respect to the DSF, UNC, and NDC components of the Company’s Rider SBC, to the extent accumulated for each from January 1, 2019 through December 1, 2019 (“2019 SBC Filing”). The 2019 SBC Filing proposed a \$3.571 million decrease to Rider DSF and no change to the Rider NDC and Rider UNC components of the Company’s SBC charge.

25. On January 7, 2021, the Board issued a Decision and Order Approving Stipulation, in BPU Docket No. ER20060394 (“January 7, 2021 Order”), approving a Stipulation of Settlement resolving the 2019 SBC Filing proceeding. The January 7, 2021 Order approved the Company’s proposed decrease of approximately \$3.571 million annually in the DSF component of the

Company's Rider SBC. The UNC and NDC rate components of Rider SBC remained unchanged as a result of the January 7, 2021 Order. The January 7, 2021 Order resolved all elements of the 2019 SBC Filing and the matter was deemed closed and resolved.

26. On December 30, 2021, JCP&L filed a Verified Petition with the Board, including supporting schedules, seeking review and approval of the deferred balances accumulated with respect to the DSF, UNC, and NDC components of the Company's Rider SBC, to the extent accumulated for each from January 1, 2020 through December 31, 2021 ("2020/2021 SBC Filing"). The 2020/2021 SBC Filing was assigned Docket No. ER21121257 by the Board.

27. The 2020/2021 SBC Filing further requested an increase in the revenue requirement in the Company's Rider SBC of approximately \$8.841 million on an annual basis, effective July 1, 2022. Specifically, JCP&L requested authorization to: (1) eliminate the Company's Rider NDC charge; (2) maintain the Company's Rider DSF charge of \$0.003280/kWh (excluding Sales and Use Tax ("SUT")); and (3) increase the Company's Rider UNC charge to \$0.000804/kWh (excluding SUT).

28. A Stipulation of Settlement ("SOS") for the 2020/2021 SBC Filing was circulated on February 19, 2024 and negotiations are on-going. The SOS seeks agreement that the Company's ending deferred balances in the components of the SBC at December 31, 2021, were an under-recovered DSF balance of \$592,086 including over-recovered carrying costs of \$76,293.06 (See Attachment A-1, Line 6 and Line 5, respectively) and an under-recovered UNC balance of \$9,477,504.15 including under-recovered carrying costs of \$82,341.13. (See Attachment B-1, Line 3 and Line 2, respectively.)

29. Further, the SOS seeks agreement that the Company's current Board-approved rates for Riders DSF and UNC, as set forth in the January 7, 2020 Order in BPU Docket No.

ER20060394, shall remain in effect. The current rate for Rider DSF is \$0.003280 per kWh (\$0.003497 per kWh, including SUT). The current rate for Rider UNC is \$0.000352/kWh (\$0.000375/kWh, including SUT).

30. Lastly, the Parties are asked to agree to the elimination the Company's Rider NDC, which is currently set at zero. (See Attachment C for the Current Tariff Sheets.)

SBC Components

Rider NDC

31. As noted above, pursuant to the Deferred Balances Order and the Phase II Audit Order, all amounts included in the NDC component of the Company's deferred balances through July 31, 2003 have already been addressed and resolved. Pursuant to the Board's June 15, 2011 Order, all amounts included in the NDC component of the Company's deferred balances through December 31, 2009 have also been fully resolved. And, pursuant to the Board's August 20, 2014 Order, all amounts included in the NDC component of the Company's deferred balances through December 31, 2011 have been fully resolved. Rider NDC is currently set at zero.

32. In its 2019 SBC Filing, the Company noted it had entered into a purchase and sale agreement related to its interest in TMI-2 and associated decommissioning trust (the "TMI-2 PSA"), which, among other things, would transfer JCP&L's interest in the TMI-2 decommissioning trust to the entity acquiring TMI-2 and, upon approval by the Board, relieve the Company's customers from any further obligation to contribute to the TMI-2 decommissioning trust. At the time of that filing, the sale of TMI-2 was under review by the Board in BPU Docket No. EM19111460. As such, the Company proposed to retain Rider NDC as part of its filed Tariff (without any charge thereunder), if the proposed TMI-2 transaction was not approved.

33. On December 2, 2020, the Board issued an Order Approving Sale of Real Property in BPU Docket No. EM19111460 (the “TMI-2 Sale Order”), approving the sale of TMI-2 and the transfer of the associated decommissioning trust to the buyer. On January 19, 2021, pursuant to a requirement in the TMI-2 Sale Order, JCP&L filed proof of the December 18, 2020 closing of the sale of TMI-2. Finally, on March 19, 2021, JCP&L made an additional filing revising and updating Exhibit 5 of the Company’s January 19, 2021 filing in order to reflect final accounting entries.

34. As a result of the sale of TMI-2 and the transfer of the associated decommissioning trust, there is no further need for JCP&L to maintain Rider NDC to recover its projected decommissioning costs for the plant. Moreover, the NDC rate component is presently, and has been for some time, set at zero. Accordingly, JCP&L is proposing that the NDC component of the Company’s Rider SBC be eliminated in conjunction with the Company’s compliance filing at the conclusion of this proceeding.³

Rider DSF

35. As noted above, pursuant to the Deferred Balances Order, the Phase II Audit Order, the Board’s June 15, 2011 Order, the Board’s July 10, 2019 Order, the Board’s December 6, 2019 Order, and the Board’s January 7, 2021 Order, all amounts included in the DSF component of JCP&L’s deferred balances through December 31, 2019 have already been addressed and resolved.⁴

36. As set forth in greater detail in certain of the Attachments to this 2022/2023 SBC Filing (*see* Attachments A-1, B-1 and B-2), the Company provides both a summary and monthly details of the Deferred Clean Energy Program Expense balance including Interest and the

³ *Ib.id.* Note 1.

⁴ The Company is using as its beginning deferred balances for Rider DSF the ending balances as of December 31, 2021, as reported in its SOS for the Company’s 2020/2021 SBC Filing, which is still pending.

computation of an increase in the Rider DSF rate component from \$0.003280 per kWh (\$0.003497 per kWh including SUT”) to \$0.003379/kWh (\$0.003603/kWh including SUT). The proposed rate increase is projected to result in an increase in annual revenues of approximately \$1.983 million.

Rider UNC

37. As noted above, pursuant to the Deferred Balances Order, the Phase II Audit Order, the Board’s June 15, 2011 Order, the Board’s July 10, 2019 Order, the Board’s December 6, 2019 Order, and the Board’s January 7, 2021 Order, all amounts included in the UNC component of JCP&L’s deferred balances through December 31, 2019 have already been addressed and resolved.⁵

38. As set forth in greater detail in certain of the Attachments to this 2022/2023 SBC Filing (*see* Attachments A-2, B-3 and B-4), the Company provides both a summary and monthly details of the Deferred Uncollectible Accounts Expense balance including Interest and a computation of the proposed annual increase in annual Rider UNC revenues and the requested change to its Rider UNC Tariff rate. JCP&L is proposing an increase in the Rider UNC rate component from \$0.000352/kWh (\$0.000375/kWh, including SUT) to \$0.000464/kWh (\$0.000495/kWh including SUT). The proposed rate increase is projected to result in an increase in annual revenues of approximately \$2.220 million.

Total Rider SBC Rate Change Proposed

39. Based on the foregoing, JCP&L proposes an increase in the Company’s Rider SBC of approximately \$4.203 million on an annual basis.

⁵ The Company is using as its beginning deferred balances for Rider UNC the ending balances as of December 31, 2021, as reported in its SOS for the Company’s 2020/2021 SBC Filing, which is still pending.

Interest Calculation

40. In accordance with the Deferred Balances Order, interest currently accrues monthly on the DSF, UNC, and NDC components of JCP&L's deferred balances at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments. During the 2022 and 2023 calendar years covered by this filing, this rate was compounded annually on January 1 of each year on all components of the SBC.⁶

Attachments

41. Attached hereto and made a part of this Verified Petition are the following Attachments:

Attachments A-1 and A-2	Summary of Relevant Deferred Balance Components for the years ended December 31, 2022 and December 31, 2023, for the DSF and UNC, respectively.
Attachments B-1 and B-2	Calculation of the Relevant Deferred Expenses and Accrued Interest by Month for the DSF for the years ended December 31, 2022 and December 31, 2023, respectively.
Attachments B-3 and B-4	Calculation of the Relevant Deferred Expenses and Accrued Interest by Month for the UNC for the years ended December 31, 2022 and December 31, 2023, respectively.
Attachment C	Current Tariff Sheets
Attachment D	Proposed Tariff Sheets
Attachment E	Draft Public Hearing Notice
Appendices A-1, A-2 and A-3	Listings of Public Officials

⁶ Pursuant to the Board's June 15, 2011 Order, commencing on January 1, 2012, interest on all elements of the SBC are compounded annually on January 1 of each year.

Public Notice and Service

42. In accordance with N.J.A.C. 14:1-5.12, Attachment E hereto is a draft public hearing notice for the instant proceeding. This notice will be updated with the date, time, and location (or, if remote, other appropriate information) for the public hearing once the Board has fixed same, and the Company shall have copies of such notice published in newspapers published and circulated in JCP&L's service area in addition to providing a copy to the municipal clerk of each affected municipality, clerk of the Board of Chosen Freeholders for each affected county, or, as appropriate, the executive office of each affected county in the Company's service area. Listings of the aforementioned public officials are contained in Appendices A-1, A-2 and A-3, which are annexed hereto.

Service of Petition

43. In accordance with the Board's March 19, 2020 Order in Docket No. EO20030254, Jersey Central Power & Light Company has or will duly serve this Verified Petition, and all its supporting Attachments thereto, by electronic mail to the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law.

CONCLUSION

WHEREFORE, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs accumulated in the DSF and UNC components of its SBC deferred balance from January 1, 2022 through December 31, 2023;
- (2) eliminating the Rider NDC rate component of Rider SBC;

- (3) increasing the Rider DSF charge to \$0.003379 per kWh (excluding SUT);
- (4) increasing the Rider UNC charge to \$0.000464 per kWh (excluding SUT);
- (5) authorizing the continued deferral by the Petitioner of the costs accumulated in the DSF and UNC components of its SBC deferred balance, that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at the rate provided for in the Deferred Balances Order as described above, compounded annually on January 1 of each year, all in accordance with the terms of Petitioner's current Riders DSF and UNC, as appropriate;
- (6) authorizing the continued annual netting of all over-recoveries in any SBC component (other than the USF) against the Company's under-recovered balances in other SBC components (other than the USF) by application thereto of net over-recoveries, if any, in the SBC components other than USF; and
- (7) granting such other and further relief as the Board shall deem just, lawful, and proper.

Respectfully submitted,



Dated: April 1, 2024

Timothy K. McHugh
FIRSTENERGY SERVICE COMPANY
2800 Pottsville Pike
Reading, PA 19612-6001
(610) 301-9072
tmchugh@firstenergycorp.com
Counsel for Jersey Central Power & Light Company



2022-2023 Rider SBC Filing - Mark Mader AFFIDAVIT.docx

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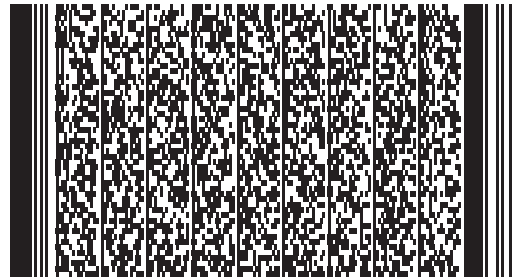
E-Signature 1: Mark Mader (MAM)

April 01, 2024 16:14:47 -5:00 [13A6F9E91CBD] [69.116.42.60]
 mamader@firstenergycorp.com (Principal) (Personally Known)

E-Signature Notary: Kori Rebecca Auman-Krebs (KRK)

April 01, 2024 16:14:47 -5:00 [C9B0AF21D379] [98.237.82.177]
 kauman@firstenergycorp.com

I, Kori Rebecca Auman-Krebs, did witness the participants named above electronically sign this document.



AFFIDAVIT
OF
VERIFICATION

Mark A. Mader, being duly sworn upon his oath, deposes and says:

1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

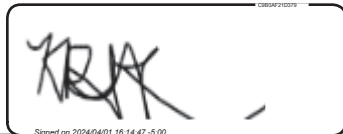
2. I have read the contents of the foregoing Verified Petition by JCP&L insofar as it relates to the review and approval of its deferred balances relating to the Demand Side Factor, Uncollectible Costs, and Nuclear Decommissioning Costs components of the Societal Benefits Charge clause of its filed Tariff, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.

Mark Mader
Signed on 2024/04/01 16:14:47 -5:00

Mark A. Mader

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF YORK

Sworn to and subscribed before me
this 1st day of April 2024 by
Mark A. Mader.



Kori Rebecca Auman-Krebs
Notary Public

Commonwealth of Pennsylvania - Notary Seal
Kori Rebecca Auman-Krebs, Notary Public
Berks County
My Commission Expires Feb 14, 2027
Commission Number 1345524

Notarial act performed by audio-visual communication

3334B53A-8CA4-4AC8-9C72-FACBEB375875 --- 2024/04/01 15:48:31 -5:00 --- Remote Notary



Jersey Central Power & Light Company
Societal Benefits Charge - Demand Side Factor ("SBC-DSF")
Summary of Deferred Clean Energy Program ("CEP") Costs & Interest
For the Period January 1, 2022 through December 31, 2022 and
For the Period January 1, 2023 through December 31, 2023

Line No.	Jan.2022 through Dec.2022 <u>(12 Mos.Actuals)</u>	Refer to Attachment B-1, P.2 of 2 Line No(s).
Computation of (Over) Recovery of Clean Energy Program Costs:		
1	\$ (67,873,906.26)	1
2	65,766,526.53 ¹	4
3	<u>\$ (2,107,379.73)</u>	5
4	\$ 668,378.81	6
5	(76,293.06)	7
6	<u>\$ 592,085.75</u>	8
7	\$ (1,515,293.98)	10
8	(193,340.45)	21
9	\$ (1,708,634.43)	25
10	1,708,634.43 ¹	27
11	<u>\$ -</u>	28
Computation of (Over) Recovery of Clean Energy Program Costs:		
12	\$ (63,418,794.50)	1
13	65,708,093.03 ¹	4
14	<u>\$ 2,289,298.53</u>	5
15	\$ -	6
16	-	7
17	<u>\$ -</u>	8
18	\$ 2,289,298.53	10
19	(442,340.82)	21
20	\$ 1,846,957.71	25
21	-	26
22	<u>\$ 1,846,957.71</u>	28
Line No.	Amount	
CALCULATION OF PROPOSED INCREASE IN RIDER DSF Effective 10/1/2024		
23	\$ 65,838,540.64 ²	Line 22 above.
24	1,846,957.71	
25	\$ 67,685,498.35	
26	20,033,420	
27	<u>\$ 0.003379</u>	
28	<u>0.003280</u>	
29	<u>\$ 0.000099</u>	
30	<u>\$ 1,983,000</u>	

Notes:

¹ SBC over-recoveries were offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.

² Per the spending mandated in the BPU's Order in Docket No.QO23040235, dated June 29, 2023, "Fiscal Year ("FY") 2024 Order", for the period January 2024 through June 2024. Additionally, the BPU spending for July 2023 through December 2023 as mandated in that same "FY 2024 Order" serves as the basis for forecast spending for the months of July 2024 through December 2024.

Jersey Central Power & Light Company
Societal Benefits Charge ("SBC-UNC")
Summary of Deferred Uncollectible Accounts Expense and Interest
For the Periods January 1, 2022 through December 31, 2022
& January 1, 2023 through December 31, 2023

Line No.		Jan-22 through Dec-22 (12 Mos.Actuals)	Refer to Attachment B-3 Line No(s).
1	Total Under-Recovered Uncollectible Accounts Expense at January 1, 2022	\$ 9,395,163.02	6
2	Balance of Interest on Deferred Uncollectible Accounts Expense at January 1, 2022	82,341.13	13
3	Total Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2022 (Line 1 + Line 2)	<u>\$ 9,477,504.15</u>	6 + 13
4	Tariff Rider UNC Net Revenue Recovery	\$ (7,208,483.93)	1
	Uncollectible Accounts Expense:		
5	Uncollectible Accounts Expense	\$ 11,047,993.27	2
6	Incremental COVID-19 Related Uncollectible Accounts Expense	-	3
7	Total Uncollectible Accounts Expense Incurred (Line 5 + Line 6)	<u>\$ 11,047,993.27</u>	4
8	Under-Recovery of Year 2022 Uncollectible Accounts Expense (Line 4 + Line 7)	<u>\$ 3,839,509.34</u>	5
9	Deferred Under-Recovered UNC Balance at December 31, 2022 (Line 3 + Line 8)	\$ 13,317,013.49	8
10	Interest Accrued (January 1, 2022 through December 31, 2022)	175,155.78	18
11	(Over)-Recovery of DSF Costs and Related Interest Applied to UNC at December 31, 2022	<u>(1,708,634.43)</u>	11 + 20
12	Under-Recovered Balance of Uncollectible Accounts Expense Deferred at December 31, 2022	<u>\$ 11,783,534.84</u>	12 + 21
Line No.		Jan-23 through Dec-23 (12 Mos.Actuals)	Refer to Attachment B-4 Line No(s).
13	Total Under-Recovered Uncollectible Accounts Expense at January 1, 2023	\$ 11,783,534.84	Line 12 above & Attachment B-4, L6
14	Balance of Interest on Deferred Uncollectible Accounts Expense at January 1, 2023	-	13
15	Total Under-Recovered Uncollectible Accounts Exp.Including Interest at Jan.1, 2023 (Line 13 + Line 14)	<u>\$ 11,783,534.84</u>	6 + 13
16	Tariff Rider UNC Net Revenue Recovery	\$ (6,717,306.57)	1
	Uncollectible Accounts Expense:		
17	Uncollectible Accounts Expense	\$ 11,310,803.04	2
18	Reduction in COVID-19 Related Uncollectible Accounts Expense	<u>(11,994,015.00)</u>	3
19	Total Uncollectible Accounts Expense Incurred (Line 17 + Line 18)	<u>\$ (683,211.96)</u>	4
20	(Over)-Recovery of Year 2023 Uncollectible Accounts Expense (Line 16 + Line 19)	<u>\$ (7,400,518.53)</u>	5
21	Deferred Under-Recovered UNC Balance at December 31, 2023 (Line 15 + Line 20)	\$ 4,383,016.31	8
22	Interest Accrued (January 1, 2023 through December 31, 2023)	521,164.93	18
23	(Over)-Recovery of DSF Costs and Related Interest Applied to UNC at December 31, 2023	-	11 + 20
24	Under-Recovered Balance of Uncollectible Accounts Expense Deferred at December 31, 2023	<u>\$ 4,904,181.24</u>	12 + 21
Line No.	CALCULATION OF A PROPOSED INCREASE IN RIDER UNC Effective 10/1/2024	Amount	
25	Balance of Deferred Uncollectible Accounts Expense at December 31, 2023	\$ 4,904,181.24	Line 24 above & Attachment B-4, Line 22
	Calculation of COVID-19 Reserve Balance at December 31, 2023:		
26a	Beginning Balance COVID-19 Reserve as of January 1, 2022	\$ 16,477,818.72	
26b	Add: Reduction in COVID-19 Reserve in the Years Ended December 31, 2022 and 2023 (L6 + 18)	<u>(11,994,015.00)</u>	
26	Ending COVID-19 Reserve Balance at December 31, 2023 (L26a + 26b)	<u>\$ 4,483,803.72</u> *	
27	Deferred Uncollectible Accounts Exp.Balance Excl.COVID-19 Reserve at December 31, 2023 (L25 - L26)	\$ 420,377.52	
28	Forecasted Annual Uncollectible Accounts Expense For the Year Ended December 31, 2024	8,786,109.51	
29	Total Proposed Uncollectible Accounts Expense (Line 27 + Line 28)	<u>\$ 9,206,487.03</u>	
30a	Forecasted Jurisdictional MWh Sales for 10/1/2024 - 9/30/2024	20,033,420	
30b	Less: Forecasted GT Provision D Sales for 10/1/2024 - 9/30/2024	<u>(209,833)</u>	
30	Forecasted Jurisdictional MWh Sales excl.GT Provision D Sales for 10/1/2024 - 9/30/2024	<u>19,823,588</u>	
31	Proposed Tariff Rider UNC (\$ per KWh) Before SUT Effective 10/1/2024 (Line 29 / (Line 30 / 1000))	<u>\$ 0.000464</u>	
32	Current Tariff Rider UNC (\$ per KWh) Before SUT	\$ 0.000352	
33	Proposed Increase in Rider UNC (\$ per kWh) Before SUT Effective 10/1/2024 (L31 - L32)	<u>\$ 0.000112</u>	
34	Proposed Rider UNC Revenue Increase Effective 10/1/2024 (Line 30 x Line 33)	<u>\$ 2,220,000</u>	
* This removes the remaining COVID-19 Reserve balance from the revenue calculation.			

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2022 - December 31, 2022
12 Months of Actual Data

Line #	Actuals Jan 2022	Actuals Feb 2022	Actuals Mar 2022	Actuals Apr 2022	Actuals May 2022	Actuals Jun 2022
Calculation of (Over)/Under Recovery						
1	\$ (5,311,812.03)	\$ (5,858,244.07)	\$ (6,266,907.02)	\$ (4,780,094.29)	\$ (4,786,111.27)	\$ (5,564,187.85)
Clean Energy Program Costs						
2	\$ 349,633.90	\$ 429,489.08	\$ 342,722.86	\$ 323,114.03	\$ 329,020.16	\$ 416,307.40
3	5,570,515.13	5,022,189.30	4,734,713.32	4,289,006.15	4,250,584.22	4,934,912.12
4	\$ 5,920,149.03	\$ 5,451,678.38	\$ 5,077,436.18	\$ 4,612,120.18	\$ 4,579,604.38	\$ 5,351,219.52
5	\$ 608,337.00	\$ (406,565.69)	\$ (1,189,470.84)	\$ (167,974.11)	\$ (206,506.89)	\$ (212,968.33)
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest						
	Jan.2022	Feb.2022	Mar.2022	Apr.2022	May 2022	Jun.2022
6	\$ 668,378.81	\$ 1,200,422.75	\$ 793,857.06	\$ (395,613.78)	\$ (563,587.89)	\$ (770,094.78)
7	(76,293.06)					
8	\$ 592,085.75	\$ 1,200,422.75	\$ 793,857.06	\$ (395,613.78)	\$ (563,587.89)	\$ (770,094.78)
9	608,337.00	(406,565.69)	(1,189,470.84)	(167,974.11)	(206,506.89)	(212,968.33)
10	\$ 1,200,422.75	\$ 793,857.06	\$ (395,613.78)	\$ (563,587.89)	\$ (770,094.78)	\$ (983,063.11)
Calculation of Amount Due Fiscal Agent for the State of NJ						
11	\$ (8,829,055.00)	\$ (10,070,507.66)	\$ (10,592,704.43)	\$ (9,756,902.62)	\$ (9,023,719.47)	\$ (8,539,590.37)
12	(5,570,515.13)	(5,022,189.30)	(4,734,713.32)	(4,289,006.15)	(4,250,584.22)	(4,934,912.12)
13	4,329,062.47	4,499,992.53	5,570,515.13	5,022,189.30	4,734,713.32	4,289,006.15
14	\$ (10,070,507.66)	\$ (10,592,704.43)	\$ (9,756,902.62)	\$ (9,023,719.47)	\$ (8,539,590.37)	\$ (9,185,496.34)
15	\$ (8,870,084.91)	\$ (9,798,847.37)	\$ (10,152,516.40)	\$ (9,587,307.36)	\$ (9,309,685.15)	\$ (10,168,559.45)
Interest Calculation						
	Jan.2022	Feb.2022	Mar.2022	Apr.2022	May 2022	Jun.2022
16	\$ (8,553,527.08)	\$ (9,334,466.14)	\$ (9,975,681.89)	\$ (9,869,911.88)	\$ (9,448,496.26)	\$ (9,739,122.30)
17	(2,404,396.46)	(2,623,918.43)	(2,804,164.18)	(2,774,432.23)	(2,655,972.30)	(2,737,667.28)
18	\$ (6,149,130.62)	\$ (6,710,547.71)	\$ (7,171,517.71)	\$ (7,095,479.65)	\$ (6,792,523.96)	\$ (7,001,455.02)
19	0.1057%	0.1848%	0.8217%	1.3206%	1.6491%	1.4426%
20	12	12	12	12	12	12
21	\$ (541.64)	\$ (1,033.42)	\$ (4,910.70)	\$ (7,808.58)	\$ (9,334.63)	\$ (8,416.92)
22	(76,293.06)	(541.64)	(1,575.06)	(6,485.76)	(14,294.34)	(23,628.97)
23	76,293.06					
24	\$ (541.64)	\$ (1,575.06)	\$ (6,485.76)	\$ (14,294.34)	\$ (23,628.97)	\$ (32,045.89)
25	\$ 1,199,881.11	\$ 792,282.00	\$ (402,099.54)	\$ (577,882.23)	\$ (793,723.75)	\$ (1,015,109.00)
26						
27						
28	\$ 1,199,881.11	\$ 792,282.00	\$ (402,099.54)	\$ (577,882.23)	\$ (793,723.75)	\$ (1,015,109.00)
29	\$ (8,870,626.55)	\$ (9,800,422.43)	\$ (10,159,002.16)	\$ (9,601,601.70)	\$ (9,333,314.12)	\$ (10,200,605.34)

Notes:

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2022 - December 31, 2022
12 Months of Actual Data

Line #	Actuals Jul 2022	Actuals Aug 2022	Actuals Sep 2022	Actuals Oct 2022	Actuals Nov 2022	Actuals Dec 2022	Actuals YTD 2022
Calculation of (Over)/Under Recovery							
1	\$ (6,780,478.17)	\$ (7,582,423.01)	\$ (6,943,945.46)	\$ (4,874,258.67)	\$ (4,333,976.74)	\$ (4,791,467.68)	\$ (67,873,906.26)
Clean Energy Program Costs							
2	\$ 184,272.65	\$ 496,999.72	\$ 381,889.20	\$ 389,583.19	\$ 371,163.74	\$ 386,054.83	\$ 4,400,250.76
3	6,479,793.44	6,673,112.77	5,923,610.00	4,513,321.32	4,163,910.33	4,810,607.67	61,366,275.77
4	\$ 6,664,066.09	\$ 7,170,112.49	\$ 6,305,499.20	\$ 4,902,904.51	\$ 4,535,074.07	\$ 5,196,662.50	\$ 65,766,526.53
5	\$ (116,412.08)	\$ (412,310.52)	\$ (638,446.26)	\$ 28,645.84	\$ 201,097.33	\$ 405,194.82	\$ (2,107,379.73)
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest							
	Jul.2022	Aug.2022	Sep.2022	Oct.2022	Nov.2022	Dec.2022	YTD 2022
6	\$ (983,063.11)	\$ (1,099,475.19)	\$ (1,511,785.71)	\$ (2,150,231.97)	\$ (2,121,586.13)	\$ (1,920,488.80)	\$ 668,378.81
7							(76,293.06)
8	\$ (983,063.11)	\$ (1,099,475.19)	\$ (1,511,785.71)	\$ (2,150,231.97)	\$ (2,121,586.13)	\$ (1,920,488.80)	\$ 592,085.75
9	(116,412.08)	(412,310.52)	(638,446.26)	28,645.84	201,097.33	405,194.82	(2,107,379.73)
10	\$ (1,099,475.19)	\$ (1,511,785.71)	\$ (2,150,231.97)	\$ (2,121,586.13)	\$ (1,920,488.80)	\$ (1,515,293.98)	\$ (1,515,293.98)
Calculation of Amount Due Fiscal Agent for the State of NJ							
11	\$ (9,185,496.34)	\$ (11,414,705.56)	\$ (13,152,906.21)	\$ (12,596,722.77)	\$ (10,436,931.32)	\$ (8,677,231.65)	\$ (8,829,055.00)
12	(6,479,793.44)	(6,673,112.77)	(5,923,610.00)	(4,513,321.32)	(4,163,910.33)	(4,810,607.67)	(61,366,275.77)
13	4,250,584.22	4,934,912.12	6,479,793.44	6,673,112.77	5,923,610.00	4,513,321.32	61,220,812.77
14	\$ (11,414,705.56)	\$ (13,152,906.21)	\$ (12,596,722.77)	\$ (10,436,931.32)	\$ (8,677,231.65)	\$ (8,974,518.00)	\$ (8,974,518.00)
15	\$ (12,514,180.75)	\$ (14,664,691.92)	\$ (14,746,954.74)	\$ (12,558,517.45)	\$ (10,597,720.45)	\$ (10,489,811.98)	\$ (10,489,811.98)
Interest Calculation							
	Jul.2022	Aug.2022	Sep.2022	Oct.2022	Nov.2022	Dec.2022	YTD 2022
16	\$ (11,341,370.10)	\$ (13,589,436.34)	\$ (14,705,823.33)	\$ (13,652,736.10)	\$ (11,578,118.95)	\$ (10,543,766.22)	
17	(3,188,059.14)	(3,819,990.55)	(4,133,806.94)	(3,837,784.12)	(3,254,609.24)	(2,963,852.68)	
18	\$ (8,153,310.96)	\$ (9,769,445.78)	\$ (10,572,016.39)	\$ (9,814,951.97)	\$ (8,323,509.71)	\$ (7,579,913.53)	
19	2.4391%	2.8768%	3.4339%	3.4611%	4.2833%	5.2291%	
20	12	12	12	12	12	12	
21	\$ (16,572.28)	\$ (23,420.62)	\$ (30,252.71)	\$ (28,308.78)	\$ (29,710.07)	\$ (33,030.10)	\$ (193,340.45)
22	(32,045.89)	(48,618.17)	(72,038.79)	(102,291.50)	(130,600.28)	(160,310.35)	(76,293.06)
23							76,293.06
24	\$ (48,618.17)	\$ (72,038.79)	\$ (102,291.50)	\$ (130,600.28)	\$ (160,310.35)	\$ (193,340.45)	\$ (193,340.45)
25	\$ (1,148,093.36)	\$ (1,583,824.50)	\$ (2,252,523.47)	\$ (2,252,186.41)	\$ (2,080,799.15)	\$ (1,708,634.43)	\$ (1,708,634.43)
26							-
27						1,708,634.43	1,708,634.43
28	\$ (1,148,093.36)	\$ (1,583,824.50)	\$ (2,252,523.47)	\$ (2,252,186.41)	\$ (2,080,799.15)	\$ -	\$ -
29	\$ (12,562,798.92)	\$ (14,736,730.71)	\$ (14,849,246.24)	\$ (12,689,117.73)	\$ (10,758,030.80)	\$ (8,974,518.00)	\$ (8,974,518.00)

Notes:

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2023 - December 31, 2023
12 Months of Actual Data

Line #	Actuals Jan 2023	Actuals Feb 2023	Actuals Mar 2023	Actuals Apr 2023	Actuals May 2023	Actuals Jun 2023
Calculation of (Over)/Under Recovery						
1	\$ (5,623,483.01)	\$ (4,916,624.81)	\$ (4,990,348.54)	\$ (4,535,308.04)	\$ (4,299,917.86)	\$ (4,856,567.02)
Clean Energy Program Costs						
2	\$ 284,128.56	\$ 362,620.12	\$ 370,619.77	\$ 445,721.11	\$ 334,072.33	\$ 565,680.84
3	5,308,041.66	4,928,802.16	4,727,928.43	4,327,698.91	4,236,444.10	4,773,899.24
4	\$ 5,592,170.22	\$ 5,291,422.28	\$ 5,098,548.20	\$ 4,773,420.02	\$ 4,570,516.43	\$ 5,339,580.08
5	\$ (31,312.79)	\$ 374,797.47	\$ 108,199.66	\$ 238,111.98	\$ 270,598.57	\$ 483,013.06
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest						
	Jan.2023	Feb.2023	Mar.2023	Apr.2023	May 2023	Jun.2023
6	\$ -	\$ (31,312.79)	\$ 343,484.68	\$ 451,684.34	\$ 689,796.32	\$ 960,394.89
7	-					
8	\$ -	\$ (31,312.79)	\$ 343,484.68	\$ 451,684.34	\$ 689,796.32	\$ 960,394.89
9	(31,312.79)	374,797.47	108,199.66	238,111.98	270,598.57	483,013.06
10	\$ (31,312.79)	\$ 343,484.68	\$ 451,684.34	\$ 689,796.32	\$ 960,394.89	\$ 1,443,407.95
Calculation of Amount Due Fiscal Agent for the State of NJ						
11	\$ (8,974,518.00)	\$ (10,118,649.33)	\$ (10,236,843.82)	\$ (9,656,730.59)	\$ (9,055,627.34)	\$ (8,564,143.01)
12	(5,308,041.66)	(4,928,802.16)	(4,727,928.43)	(4,327,698.91)	(4,236,444.10)	(4,773,899.24)
13	4,163,910.33	4,810,607.67	5,308,041.66	4,928,802.16	4,727,928.43	4,327,698.91
14	\$ (10,118,649.33)	\$ (10,236,843.82)	\$ (9,656,730.59)	\$ (9,055,627.34)	\$ (8,564,143.01)	\$ (9,010,343.34)
15	\$ (10,149,962.12)	\$ (9,893,359.14)	\$ (9,205,046.25)	\$ (8,365,831.02)	\$ (7,603,748.12)	\$ (7,566,935.39)
Interest Calculation						
	Jan.2023	Feb.2023	Mar.2023	Apr.2023	May 2023	Jun.2023
16	\$ (9,562,240.06)	\$ (10,021,660.63)	\$ (9,549,202.70)	\$ (8,785,438.64)	\$ (7,984,789.57)	\$ (7,585,341.76)
17	(2,687,945.68)	(2,817,088.80)	(2,684,280.88)	(2,469,586.80)	(2,244,524.35)	(2,132,239.57)
18	\$ (6,874,294.38)	\$ (7,204,571.83)	\$ (6,864,921.82)	\$ (6,315,851.84)	\$ (5,740,265.22)	\$ (5,453,102.19)
19	5.8013%	5.8134%	5.9097%	6.2854%	5.6303%	6.5301%
20	12	12	12	12	12	12
21	\$ (33,233.20)	\$ (34,902.55)	\$ (33,808.02)	\$ (33,081.38)	\$ (26,932.85)	\$ (29,674.42)
22	-	(33,233.20)	(68,135.75)	(101,943.77)	(135,025.15)	(161,958.00)
23	-					
24	\$ (33,233.20)	\$ (68,135.75)	\$ (101,943.77)	\$ (135,025.15)	\$ (161,958.00)	\$ (191,632.42)
25	\$ (64,545.99)	\$ 275,348.93	\$ 349,740.57	\$ 554,771.17	\$ 798,436.89	\$ 1,251,775.53
26						
27						
28	\$ (64,545.99)	\$ 275,348.93	\$ 349,740.57	\$ 554,771.17	\$ 798,436.89	\$ 1,251,775.53
29	\$ (10,183,195.32)	\$ (9,961,494.89)	\$ (9,306,990.02)	\$ (8,500,856.17)	\$ (7,765,706.12)	\$ (7,758,567.81)

Notes:

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
New Jersey Clean Energy Program ("CEP") Costs
Monthly Calculations of (Over)/Under Recovery, Deferred CEP
General Ledger Account Balances & Accrued CEP Interest (Note 1)
For the CEP Year January 1, 2023 - December 31, 2023
12 Months of Actual Data

Line #	Actuals Jul 2023	Actuals Aug 2023	Actuals Sep 2023	Actuals Oct 2023	Actuals Nov 2023	Actuals Dec 2023	Actuals YTD 2023
Calculation of (Over)/Under Recovery							
1	\$ (6,449,924.59)	\$ (6,936,290.69)	\$ (6,553,719.74)	\$ (4,926,705.65)	\$ (4,444,943.85)	\$ (4,884,960.70)	\$ (63,418,794.50)
Clean Energy Program Costs							
2	\$ 300,658.51	\$ 269,763.52	\$ 628,686.38	\$ 439,323.05	\$ 434,089.93	\$ 421,249.85	\$ 4,856,613.97
3	6,379,235.34	6,842,868.61	5,751,460.22	4,561,323.82	4,258,264.58	4,755,511.99	60,851,479.06
4	\$ 6,679,893.85	\$ 7,112,632.13	\$ 6,380,146.60	\$ 5,000,646.87	\$ 4,692,354.51	\$ 5,176,761.84	\$ 65,708,093.03
5	\$ 229,969.26	\$ 176,341.44	\$ (173,573.14)	\$ 73,941.22	\$ 247,410.66	\$ 291,801.14	\$ 2,289,298.53
Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest							
	Jul.2023	Aug.2023	Sep.2023	Oct.2023	Nov.2023	Dec.2023	YTD 2023
6	\$ 1,443,407.95	\$ 1,673,377.21	\$ 1,849,718.65	\$ 1,676,145.51	\$ 1,750,086.73	\$ 1,997,497.39	\$ -
7							-
8	\$ 1,443,407.95	\$ 1,673,377.21	\$ 1,849,718.65	\$ 1,676,145.51	\$ 1,750,086.73	\$ 1,997,497.39	\$ -
9	229,969.26	176,341.44	(173,573.14)	73,941.22	247,410.66	291,801.14	2,289,298.53
10	\$ 1,673,377.21	\$ 1,849,718.65	\$ 1,676,145.51	\$ 1,750,086.73	\$ 1,997,497.39	\$ 2,289,298.53	\$ 2,289,298.53
Calculation of Amount Due Fiscal Agent for the State of NJ							
11	\$ (9,010,343.34)	\$ (11,153,134.58)	\$ (13,222,103.95)	\$ (12,594,328.83)	\$ (17,155,652.65)	\$ (8,819,588.40)	\$ (8,974,518.00)
12	(6,379,235.34)	(6,842,868.61)	(5,751,460.22)	(4,561,323.82)	(4,258,264.58)	(4,755,511.99)	(60,851,479.06)
13	4,236,444.10	4,773,899.24	6,379,235.34	-	12,594,328.83	-	56,250,896.67
14	\$ (11,153,134.58)	\$ (13,222,103.95)	\$ (12,594,328.83)	\$ (17,155,652.65)	\$ (8,819,588.40)	\$ (13,575,100.39)	\$ (13,575,100.39)
15	\$ (9,479,757.37)	\$ (11,372,385.30)	\$ (10,918,183.32)	\$ (15,405,565.92)	\$ (6,822,091.01)	\$ (11,285,801.86)	\$ (11,285,801.86)
Interest Calculation							
	Jul.2023	Aug.2023	Sep.2023	Oct.2023	Nov.2023	Dec.2023	YTD 2023
16	\$ (8,523,346.38)	\$ (10,426,071.34)	\$ (11,145,284.31)	\$ (13,161,874.62)	\$ (11,113,828.47)	\$ (9,053,946.44)	
17	(2,395,912.67)	(2,930,768.65)	(3,132,939.42)	(3,699,802.96)	(3,124,097.18)	(2,545,064.34)	
18	\$ (6,127,433.71)	\$ (7,495,302.69)	\$ (8,012,344.89)	\$ (9,462,071.66)	\$ (7,989,731.29)	\$ (6,508,882.10)	
19	6.5422%	6.4726%	6.4287%	6.6939%	6.6760%	6.7696%	
20	12	12	12	12	12	12	
21	\$ (33,405.75)	\$ (40,428.41)	\$ (42,924.13)	\$ (52,781.80)	\$ (44,449.54)	\$ (36,718.77)	\$ (442,340.82)
22	(191,632.42)	(225,038.17)	(265,466.58)	(308,390.71)	(361,172.51)	(405,622.05)	-
23							-
24	\$ (225,038.17)	\$ (265,466.58)	\$ (308,390.71)	\$ (361,172.51)	\$ (405,622.05)	\$ (442,340.82)	\$ (442,340.82)
25	\$ 1,448,339.04	\$ 1,584,252.07	\$ 1,367,754.80	\$ 1,388,914.22	\$ 1,591,875.34	\$ 1,846,957.71	\$ 1,846,957.71
26							-
27							-
28	\$ 1,448,339.04	\$ 1,584,252.07	\$ 1,367,754.80	\$ 1,388,914.22	\$ 1,591,875.34	\$ 1,846,957.71	\$ 1,846,957.71
29	\$ (9,704,795.54)	\$ (11,637,851.88)	\$ (11,226,574.03)	\$ (15,766,738.43)	\$ (7,227,713.06)	\$ (11,728,142.68)	\$ (11,728,142.68)

Notes:

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense
Actuals Through December 2022

Line No.	Actuals Jan-22	Actuals Feb-22	Actuals Mar-22	Actuals Apr-22	Actuals May-22	Actuals Jun-22
Calculation of Monthly Deferred Cost:						
1	\$ (562,685.15)	\$ (621,725.19)	\$ (669,694.38)	\$ (504,972.29)	\$ (506,045.31)	\$ (590,390.39)
Uncollectible Accounts Revenue (Tariff Rider UNC) (b)						
Uncollectible Accounts Expense:						
2	\$ 395,651.12	\$ 710,971.44	\$ 479,088.97	\$ 778,804.40	\$ 412,285.36	\$ 933,994.62
3	-	-	-	-	-	-
Incremental COVID-19 Related Uncollectible Accounts Expense						
4	\$ 395,651.12	\$ 710,971.44	\$ 479,088.97	\$ 778,804.40	\$ 412,285.36	\$ 933,994.62
Total Uncollectible Accounts Expense						
5	\$ (167,034.03)	\$ 89,246.25	\$ (190,605.41)	\$ 273,832.11	\$ (93,759.95)	\$ 343,604.23
Amount (Over)/Under Recovered						
	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%
Calculation of Interest on Deferred Balance:						
6	\$ 9,395,163.02	\$ 9,228,128.99	\$ 9,317,375.24	\$ 9,126,769.83	\$ 9,400,601.94	\$ 9,306,841.99
Deferred (Over)/Under-Recovered Balance at Beginning of Month						
7	(167,034.03)	89,246.25	(190,605.41)	273,832.11	(93,759.95)	343,604.23
Current Period Deferral						
8	\$ 9,228,128.99	\$ 9,317,375.24	\$ 9,126,769.83	\$ 9,400,601.94	\$ 9,306,841.99	\$ 9,650,446.22
Deferred (Over)/Under-Recovered UNC Balance at End of Month						
9	2,594,027.06	2,619,114.18	2,565,535.00	2,642,509.21	2,616,153.28	2,712,740.43
Deferred Tax Balance at End of Month						
10	\$ 6,634,101.93	\$ 6,698,261.06	\$ 6,561,234.83	\$ 6,758,092.73	\$ 6,690,688.71	\$ 6,937,705.79
Balance Net of Deferred Tax at End of Month						
11	Application of Net SBC Over-Recoveries per Tariff Rider SBC					
12	Deferred Under-Recovered UNC Balance at End of Month After Application of Net SBC Over-Recoveries per Tariff Rider SBC					
13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13
Accumulated Deferred Interest at December 31						
14	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09
Deferred Tax at End of Year						
15	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04
Interest Balance Net of Deferred Tax at End of Year						
16	\$ 6,753,337.35	\$ 6,725,376.53	\$ 6,688,942.98	\$ 6,718,858.82	\$ 6,783,585.76	\$ 6,873,392.29
Total Average Balance Beg & End of Month Net of Tax						
17	0.1057%	0.1848%	0.8217%	1.3206%	1.6491%	1.4426%
Interest Rate						
18	\$ 594.86	\$ 1,035.71	\$ 4,580.25	\$ 7,394.10	\$ 9,322.34	\$ 8,262.96
Total Interest on Deferred Balance						
19	\$ 82,935.99	\$ 83,971.70	\$ 88,551.95	\$ 95,946.05	\$ 105,268.39	\$ 113,531.35
Cumulative Interest Ending Balance						
20	Application of net SBC Over-Recoveries per Tariff Rider SBC					
21	\$ 82,935.99	\$ 83,971.70	\$ 88,551.95	\$ 95,946.05	\$ 105,268.39	\$ 113,531.35
Reconciliation to Interest Ending Balance as Recorded						
22	Deferred UNC Balance including Interest at Year End (L12+L21)					

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense
Actuals Through December 2022

Line No.	Actuals Jul-22	Actuals Aug-22	Actuals Sep-22	Actuals Oct-22	Actuals Nov-22	Actuals Dec-22	Actuals YTD
Calculation of Monthly Deferred Cost:							
1	\$ (722,394.26)	\$ (807,514.18)	\$ (737,954.43)	\$ (515,803.27)	\$ (458,223.67)	\$ (511,081.41)	\$ (7,208,483.93)
Uncollectible Accounts Expense:							
2	\$ 748,070.48	\$ 999,016.10	\$ 1,324,057.21	\$ 1,214,978.19	\$ 1,093,963.42	\$ 1,957,111.96	\$ 11,047,993.27
3	-	-	-	-	-	-	-
4	\$ 748,070.48	\$ 999,016.10	\$ 1,324,057.21	\$ 1,214,978.19	\$ 1,093,963.42	\$ 1,957,111.96	\$ 11,047,993.27
5	\$ 25,676.22	\$ 191,501.92	\$ 586,102.78	\$ 699,174.92	\$ 635,739.75	\$ 1,446,030.55	\$ 3,839,509.34
Composite Tax Rate							
	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
Calculation of Interest on Deferred Balance:							
6	\$ 9,650,446.22	\$ 9,676,122.44	\$ 9,867,624.36	\$ 10,453,727.14	\$ 11,152,902.06	\$ 11,788,641.81	\$ 9,395,163.02
7	25,676.22	191,501.92	586,102.78	699,174.92	635,739.75	1,446,030.55	
8	\$ 9,676,122.44	\$ 9,867,624.36	\$ 10,453,727.14	\$ 11,152,902.06	\$ 11,788,641.81	\$ 13,234,672.36	\$ 13,234,672.36
9	2,719,958.02	2,773,789.21	2,938,542.70	3,135,080.77	3,313,787.21	3,720,266.40	
10	\$ 6,956,164.42	\$ 7,093,835.15	\$ 7,515,184.44	\$ 8,017,821.29	\$ 8,474,854.60	\$ 9,514,405.96	
11							(1,451,137.52)
12							\$ 11,783,534.84
13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$ 82,341.13	\$82,341.13
14	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	\$ 23,146.09	
15	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	\$ 59,195.04	
16	\$ 7,006,130.14	\$ 7,084,194.83	\$ 7,363,704.84	\$ 7,825,697.90	\$ 8,305,532.98	\$ 9,053,825.32	
17	2.4391%	2.8768%	3.4339%	3.4611%	4.2833%	5.2291%	
18	\$ 14,240.54	\$ 16,983.18	\$ 21,071.86	\$ 22,571.27	\$ 29,645.91	\$ 39,452.80	175,155.78
19	\$ 127,771.89	\$ 144,755.07	\$ 165,826.93	\$ 188,398.20	\$ 218,044.11	\$ 257,496.91	\$ 257,496.91
20							(257,496.91)
21	\$ 127,771.89	\$ 144,755.07	\$ 165,826.93	\$ 188,398.20	\$ 218,044.11	\$ 257,496.91	\$ -
22							\$ 11,783,534.84

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense
Actuals through December 2023

Line No.	Actuals Jan-23	Actuals Feb-23	Actuals Mar-23	Actuals Apr-23	Actuals May-23	Actuals Jun-23
Calculation of Monthly Deferred Cost:						
1	\$ (596,313.81)	\$ (521,536.62)	\$ (529,505.08)	\$ (478,752.27)	\$ (454,191.56)	\$ (513,447.99)
Uncollectible Accounts Expense:						
2	\$ 250,046.10	\$ 2,172,843.50	\$ 466,037.46	\$ 963,630.39	\$ 1,108,078.04	\$ 645,545.43
3	-	-	-	-	-	(4,089,516.00)
4	\$ 250,046.10	\$ 2,172,843.50	\$ 466,037.46	\$ 963,630.39	\$ 1,108,078.04	\$ (3,443,970.57)
5	\$ (346,267.71)	\$ 1,651,306.88	\$ (63,467.62)	\$ 484,878.12	\$ 653,886.48	\$ (3,957,418.56)
		Composite Tax Rate	28.11%	28.11%	28.11%	28.11%
Calculation of Interest on Deferred Balance:						
6	\$ 11,783,534.84	\$ 11,437,267.13	\$ 13,088,574.01	\$ 13,025,106.39	\$ 13,509,984.51	\$ 14,163,870.99
7	(346,267.71)	1,651,306.88	(63,467.62)	484,878.12	653,886.48	(3,957,418.56)
8	\$ 11,437,267.13	\$ 13,088,574.01	\$ 13,025,106.39	\$ 13,509,984.51	\$ 14,163,870.99	\$ 10,206,452.43
9	3,215,015.79	3,679,198.15	3,661,357.41	3,797,656.65	3,981,464.14	2,869,033.78
10	\$ 8,222,251.34	\$ 9,409,375.86	\$ 9,363,748.98	\$ 9,712,327.86	\$ 10,182,406.85	\$ 7,337,418.65
11	Application of Net SBC Over-Recoveries per Tariff Rider SBC					
12	Deferred Under-Recovered UNC Balance at End of Month After Application of Net SBC Over-Recoveries per Tariff Rider SBC					
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ 8,346,717.27	\$ 8,815,813.60	\$ 9,386,562.42	\$ 9,538,038.42	\$ 9,947,367.36	\$ 8,759,912.75
17	5.8013%	5.8134%	5.9097%	6.2854%	5.6303%	6.5301%
18	\$ 40,351.51	\$ 42,708.21	\$ 46,226.47	\$ 49,958.66	\$ 46,672.22	\$ 47,669.26
19	\$ 40,351.51	\$ 83,059.72	\$ 129,286.19	\$ 179,244.85	\$ 225,917.07	\$ 273,586.33
20	Application of net SBC Over-Recoveries per Tariff Rider SBC					
21	\$ 40,351.51	\$ 83,059.72	\$ 129,286.19	\$ 179,244.85	\$ 225,917.07	\$ 273,586.33
22	Deferred UNC Balance including Interest at Year End (L12+L21)					

Notes:

- (a) May include in current month, retroactive adjustments actually recorded in subsequent months.
(b) As billed and reported in Report of Electric Sales.

Jersey Central Power & Light Company
Calculation of Over/(Under) Recovery and Interest (a)
Uncollectible Accounts Expense
Actuals through December 2023

Line No.	Actuals Jul-23	Actuals Aug-23	Actuals Sep-23	Actuals Oct-23	Actuals Nov-23	Actuals Dec-23	Actuals YTD
Calculation of Monthly Deferred Cost:							
1	\$ (684,375.51)	\$ (737,005.57)	\$ (695,302.00)	\$ (521,436.94)	\$ (469,065.10)	\$ (516,374.12)	\$ (6,717,306.57)
Uncollectible Accounts Expense:							
2	\$ 597,346.59	\$ 1,223,292.14	\$ 1,160,723.93	\$ 1,027,553.72	\$ 901,871.68	\$ 793,834.06	\$ 11,310,803.04
3	-	-	-	-	-	(7,904,499.00)	(11,994,015.00)
4	\$ 597,346.59	\$ 1,223,292.14	\$ 1,160,723.93	\$ 1,027,553.72	\$ 901,871.68	\$ (7,110,664.94)	\$ (683,211.96)
5	\$ (87,028.92)	\$ 486,286.57	\$ 465,421.93	\$ 506,116.78	\$ 432,806.58	\$ (7,627,039.06)	\$ (7,400,518.53)
		Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%
Calculation of Interest on Deferred Balance:							
6	\$ 10,206,452.43	\$ 10,119,423.51	\$ 10,605,710.08	\$ 11,071,132.01	\$ 11,577,248.79	\$ 12,010,055.37	\$ 11,783,534.84
7	(87,028.92)	486,286.57	465,421.93	506,116.78	432,806.58	(7,627,039.06)	
8	\$ 10,119,423.51	\$ 10,605,710.08	\$ 11,071,132.01	\$ 11,577,248.79	\$ 12,010,055.37	\$ 4,383,016.31	\$ 4,383,016.31
9	2,844,569.95	2,981,265.10	3,112,095.21	3,254,364.63	3,376,026.56	1,232,065.88	
10	\$ 7,274,853.56	\$ 7,624,444.98	\$ 7,959,036.80	\$ 8,322,884.16	\$ 8,634,028.81	\$ 3,150,950.43	
11							0.00
12							\$ 4,383,016.31
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ 7,306,136.11	\$ 7,449,649.27	\$ 7,791,740.89	\$ 8,140,960.48	\$ 8,478,456.48	\$ 5,892,489.62	
17	6.5422%	6.4726%	6.4287%	6.6939%	6.6760%	6.7696%	
18	\$ 39,831.84	\$ 40,182.17	\$ 41,742.30	\$ 45,412.31	\$ 47,168.48	\$ 33,241.50	521,164.93
19	\$ 313,418.17	\$ 353,600.34	\$ 395,342.64	\$ 440,754.95	\$ 487,923.43	\$ 521,164.93	\$ 521,164.93
20							0.00
21	\$ 313,418.17	\$ 353,600.34	\$ 395,342.64	\$ 440,754.95	\$ 487,923.43	\$ 521,164.93	\$ 521,164.93
22							\$ 4,904,181.24

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

Attachment C
Current Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

6th Rev. Sheet No. 50
Superseding 5th Rev. Sheet No. 50

**Rider SBC
Societal Benefits Charge**

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000806	\$0.000859
Rider UNC	\$0.000352	\$0.000375
Rider USF	\$0.001941	\$0.002069

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **October 1, 2023**, the SBC shall be applied to all KWH usage for billing purposes as follows:

Total SBC:	\$0.006379	<u>Including SUT</u> \$0.006800
------------	-------------------	---

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued: **September 29, 2023**

Effective: **October 1, 2023**

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER23060409 dated September 27, 2023**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

1st Rev. Sheet No. 51
Superseding Original Sheet No. 51

**Rider DSF
Demand Side Factor**

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003280 per KWH (\$0.003497 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: **January 25, 2021**

Effective: **February 1, 2021**

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER20060394 dated January 7, 2021**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

1st Rev. Sheet No. 52

Superseding Original Sheet No. 52

**Rider NDC
Nuclear Decommissioning Costs**

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: **January 25, 2021**

Effective: **February 1, 2021**

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER20060394 dated January 7, 2021**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

1st Rev. Sheet No. 54
Superseding Original. Sheet No. 54

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000352 per KWH (\$0.000375 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued: **January 25, 2021**

Effective: **February 1, 2021**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER20060394 dated January 7, 2021

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Attachment D

Proposed Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 50
Superseding XX Rev. Sheet No. 50

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003379	\$0.003603
Rider RAC	\$0.000806	\$0.000859
Rider UNC	\$0.000464	\$0.000495
Rider USF	\$0.001941	\$0.002069

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **January 1, 2025**, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006590	\$0.007026

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 51
Superseding XX Rev. Sheet No. 51

**Rider DSF
Demand Side Factor**

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003379 per KWH (\$0.003603 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

Original Sheet No. 52

Reserved for Future Use

Issued: Effective:
Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 54
Superseding XX Rev. Sheet No. 54

**Rider UNC
Uncollectible Accounts Charge**

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000464 per KWH (\$0.000495 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Attachment E

Draft Public Hearing Notice

PUBLIC NOTICE

JERSEY CENTRAL POWER & LIGHT COMPANY

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Seeking Review and Approval of Its Deferred balances Relating to, and an Adjustment of,
the Societal Benefits Charge Clause of Its Filed Tariff
(“2022/2023 SBC Filing”)**

BPU Docket No. _____

PLEASE TAKE NOTICE that, on April 1, 2024, Jersey Central Power & Light Company (“JCP&L” or the “Company”) filed a Verified Petition (“Petition”) with the New Jersey Board of Public Utilities (“Board”) for the review and approval of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Accounts Charge (“UNC”), and Nuclear Decommissioning Costs (“NDC”) components of the Company’s Societal Benefits Charge (“SBC”), to the extent accumulated for each from January 1, 2022 through December 31, 2023.

If approved, the proposed changes to the various components of the Rider SBC would result in an overall increase to the composite Rider SBC rate from \$0.006379 per kilowatt-hour (“kWh”), exclusive of sales and use tax (“SUT”), to \$0.006590 per kWh, exclusive of SUT, and will result in an increase to the monthly bill of a typical residential customer using 783 kilowatt-hours per month of \$0.18, or 0.15%, from a current bill of \$120.21 per month to \$120.39 per month based on the proposed Rider SBC and other rates effective as of April 1, 2024, including SUT.

The following illustrative chart shows the estimated monthly bill impacts, in both dollars and percentages, to class average customers based upon a comparison of present and proposed rates and the approximate net effect of the proposed increases in charges on customers in various rate classes. The actual effect on specific customers will vary according to the applicable rate schedule and level of the customer’s usage.

Summary of Customer Impact			
Residential Average Bill (Includes 6.625% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed Monthly <u>Increase</u>
<u>Residential (RS)</u>			
500 kWh average monthly usage	\$73.84	\$73.95	\$0.11
1000 kWh average monthly usage	\$152.72	\$152.95	\$0.23
1500 kWh average monthly usage	\$233.68	\$234.02	\$0.34
<u>Residential Time of Day (RT)</u>			
500 kWh average monthly usage	\$79.29	\$79.40	\$0.11
1000 kWh average monthly usage	\$151.53	\$151.76	\$0.23
1500 kWh average monthly usage	\$223.77	\$224.11	\$0.34
Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed <u>% Increase</u>
<u>Rate Class</u>			
Residential (RS)	\$122.36	\$122.54	0.1%
Residential Time of Day (RT/RGT)	\$168.96	\$169.21	0.1%
General Service – Secondary (GS)	\$630.84	\$631.82	0.2%
General Service - Secondary Time of Day (GST)	\$35,753.19	\$35,801.12	0.1%
General Service – Primary (GP)	\$49,164.48	\$49,239.22	0.2%
General Service – Transmission (GT)	\$126,011.94	\$126,214.21	0.2%
Lighting (Average Per Fixture)	\$11.78	\$11.79	0.1%
{1} Rates effective 4/1/2024			
{2} Proposed effective TBD			

The Board has statutory and regulatory authority to approve and establish rates it finds just and reasonable. Therefore, the Board may determine and establish these charges at levels other than those proposed by JCP&L.

JCP&L filed the Petition with the Board and a copy was also served upon the New Jersey Division of Rate Counsel (“Rate Counsel”). Copies of the Petition and its attachments are available for review on JCP&L’s website:

https://firstenergycorp.com/jersey_central_power_light/regulatory.html

The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us/>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board, located at 44 South Clinton Avenue,

1st Floor, Trenton, New Jersey, by appointment. Please call (609) 913-6298 if you wish to make an appointment.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition:

Date: [To Be Determined]

Times: [Proposed times: 4:30 PM and 5:30 PM]

Link: To Be Determined

Dial-In Number: To Be Determined

Phone Conference ID: To Be Determined

Meeting ID: To Be Determined

Passcode: To Be Determined

When prompted, enter the Meeting ID number and then enter the Passcode to access the meeting.

Representatives from JCP&L, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board

44 South Clinton Ave., 1st Floor

PO Box 350

Trenton, NJ 08625-0350

Phone: 609-913-6241

Email: board.secretary@bpu.nj.gov

Appendices A-1, A-2 and A-3

Listings of Public Officials

List of Municipal Clerks

Clerk, Township of Aberdeen
1 Aberdeen Square
Aberdeen, NJ 07747

Clerk, Township of Alexandria
242 Little York-Mt. Pleasant Rd.
Milford, NJ 08848

Clerk, Township of Allamuchy
292 Alphano Rd.
PO Box A
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst
125 Corlies Avenue
Allenhurst, NJ 07711

Clerk, Borough of Alpha
1001 E. Boulevard
Alpha, NJ 08865

Clerk, Borough of Andover
137 Main Street
Andover, NJ 07821

Clerk, Andover Township
134 Newton-Sparta Road
Newton, NJ 07860-2746

Clerk, City of Asbury Park
One Municipal Plaza Asbury
Park, NJ 07712

Clerk, Borough of Atlantic Highlands
Municipal Building
100 First Avenue
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea
Municipal Building
301 Main Street
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat
900 W. Bay Avenue
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head
81 Bridge Avenue
PO Box 248
Bay Head, NJ 08742

Clerk, Borough of Beachwood
1600 Pinewald Rd.
Beachwood, NJ 08722

Clerk, Bedminster Township
One Miller Lane
Bedminster, NJ 07921

Clerk, Borough of Belmar
601 Main Street
PO Box A
Belmar, NJ 07719-0070

Clerk, Town of Belvidere
691 Water Street
Belvidere, NJ 07823

Clerk, Township of Berkeley
627 Pinewald-Kenswick Rd.
PO Box B
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights
29 Park Avenue
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township
1 Collyer Lane
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville
Borough Hall - 166 Mine Brook Road
PO Box 158
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem
405 Mine Road
Asbury, NJ 08802-1107

Clerk, Township of Blairstown
106 Route 94
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale
Municipal Building
101 Hamburg Turnpike
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury
91 Brunswick Avenue
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton
100 Washington Street
Boonton, NJ 07005

Clerk, Township of Boonton
155 Powerville Road
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach
701 Main Street
Bradley Beach, NJ 07720

Clerk, Township of Branchburg
1077 US Highway 202 N.
Somerville, NJ 08876-3936

Clerk, Borough of Branchville
34 Wantage Avenue
Branchville, NJ 07826-0840

Clerk, Borough of Brielle
601 Union Lane - PO Box 445
Brielle, NJ 08730-0445

List of Municipal Clerks

Clerk, Brick Township
401 Chambersbridge Road
Brick Town, NJ 08723

Clerk, Township of Bridgewater
100 Commons Way
Bridgewater, NJ 08807

Clerk, Borough of Butler
1 Ace Road
Butler, NJ 07405

Clerk, Township of Byram
10 Mansfield Drive
Stanhope, NJ 07874

Clerk, Borough of Califon
39 Academy Street
PO Box 368
Califon, NJ 07830-0368

Clerk, Borough of Chatham
Municipal Building
54 Fairmount Avenue
Chatham, NJ 07928-2393

Clerk, Township of Chatham
58 Meyersville Road
Chatham, NJ 07928

Clerk, Borough of Chester
Municipal Building
PO Box 487
50 North Road
Chester, NJ 07930

Clerk, Township of Chester
Municipal Building
1 Parker Road
Chester, NJ 07930

Clerk, Township of Chesterfield
Municipal Building
300 Bordentown-Chesterfield Road
Chesterfield, NJ 08515

Clerk, Town of Clinton
43 Leigh Street
Clinton, NJ 08809

Clerk, Township of Clinton
1370 Rte. 31 North
Annandale, NJ 08801

Clerk, Township of Colts Neck
Town Hall
124 Cedar Drive
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury
23A North Main Street
Cranbury, NJ 08512-3287

Clerk, Borough of Deal
Municipal Building
P.O. Box 56 - Durant Square
Deal, NJ 07723-0056

Clerk, Township of Denville
Municipal Building
1 St. Mary's Place
Denville, NJ 07834

Clerk, Township of Delaware
Township Hall
PO Box 500
Sergeantsville, NJ 08557

Clerk, Town of Dover
Town Hall
37 North Sussex Street
Dover, NJ 07801

Clerk, Township of Dover
33 Washington Street
PO Box 728
Toms River, NJ 08754-0728

Clerk, Township of East Amwell
1070 Rtes. 202 and 31
Ringoes, NJ 08551-1051

Clerk, Township of East Brunswick
1 Jean Walling Civic Center
PO Box 1081
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover
411 Ridgedale Avenue
East Hanover, NJ 07936

Clerk, Township of East Windsor
Municipal Building
16 Lanning Boulevard
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown
Borough Hall
47 Broad Street
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown
15 Main Street
Englishtown, NJ 07726

Clerk, Borough of Fair Haven
Municipal Building
748 River Road
Fair Haven, NJ 07704

Clerk, Borough of Far Hills
6 Prospect Street
Far Hills, NJ 07931

Clerk, Borough of Farmingdale
Municipal Building
11 Asbury Avenue
Farmingdale, NJ 07727

Clerk, Borough of Flemington
38 Park Avenue
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park
Borough Hall
111 Ridgedale Avenue
Florham Park, NJ 07932

List of Municipal Clerks

Clerk, Township of Frankford
151 US Highway 206
Augusta, NJ 07822

Clerk, Borough of Franklin
46 Main Street
Franklin, NJ 07416

Clerk, Township of Franklin
475 DeMott Lane
Somerset, NJ 08873

Clerk, Township of Franklin
Municipal Building
2093 Rte. 57
PO Box 547
Broadway, NJ 08808

Clerk, Township of Fredon
443 Rte. 94
Newton, NJ 07860

Clerk, Borough of Freehold
51 West Main Street
Freehold, NJ 07728-2195

Clerk, Township of Freehold
One Municipal Plaza
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen
210 Main Street
Johnsonburg, NJ 07825

Clerk, Borough of Frenchtown
Borough Hall
29 Second Street
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner
PO Box 307
Glen Gardner, NJ 08826

Clerk, Township of Green
150 Kennedy Road
PO Box 65
Tranquility, NJ 07879

Clerk, Township of Green Brook
111 Greenbrook Road
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich
321 Greenwich Street
Stewartsville, NJ 08886

Clerk, Town of Hackettstown
215 Stiger Street
Hackettstown, NJ 07840

Clerk, Borough of Hamburg
Municipal Building
16 Walkkill Avenue
Hamburg, NJ 07419

Clerk, Borough of Hampton
PO Box 418
Hampton, NJ 08827

Clerk, Township of Hampton
1 Rumsey Way
Hampton Twp., Newton, NJ 07860

Clerk, Township of Hanover
Municipal Building
1000 Rte. 10 - PO Box 250
Whippany, NJ 07981-0250

Clerk, Township of Harding
Harding Township Municipal Offices
PO Box 666
New Vernon, NJ 07976

Clerk, Township of Hardwick
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Hardyston
Municipal Building, Suite A
149 Wheatsworth Rd.
Hamburg, NJ 07419

Clerk, Township of Harmony
3003 Belvidere Road
Phillipsburg, NJ 08865

Clerk, Township of Hazlet
1766 Union Avenue
Hazlet, NJ 07730

Clerk, Borough of Helmetta
Borough Hall
51 Main Street
Helmetta, NJ 08828

Clerk, Borough of High Bridge
71 Main Street
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands
42 Shore Drive
Highlands, NBJ 07732-1699

Clerk, Borough of Hightstown
156 Bank Street
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough
379 S. Branch Road
Hillsborough, NJ 08844

Clerk, Township of Holland
61 Church Road
Milford, NJ 08848

Clerk, Township of Holmdel
4 Crawford's Corner Road
PO Box 410
Holmdel, NJ 07733-0410

List of Municipal Clerks

Clerk, Borough of Hopatcong
Municipal Building
111 River Styx Road
Hopatcong, NJ 07843-1599

Clerk, Township of Hope
PO Box 284
407 Hope-Great Meadows Rd
Hope, NJ 07844

Clerk, Township of Hopewell
Municipal Building
201 Washington Crossing Pennington Rd
Titusville, NJ 08560

Clerk, Township of Howell
PO Box 580
4567 Route 9 North
Howell, NJ 07731-0580

Clerk, Township of Independence
Municipal Building
286 Rte. 46 West, PO Box 164
Great Meadows, NJ 07838

Clerk, Borough of Interlaken
Borough Hall
100 Gasmere Avenue
Interlaken, NJ 07712

Clerk, Borough of Island Heights
Municipal Complex
East End & Van Sant Ave.
Island Heights, NJ 08732

Clerk, Township of Jackson
Municipal Building
95 West Veterans Highway
Jackson, NJ 08527

Clerk, Borough of Jamesburg
131 Perrineville Road
Jamesburg, NJ 08831

Clerk, Township of Jefferson
Municipal Building
1033 Weldon Road
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg
Municipal Building
29 Church Street
Keansburg, NJ 07734

Clerk, Borough of Keyport
70 West Front Street
Keyport, NJ 07735-0070

Clerk, Township of Kingwood
599 Oak Grove Road & Route 519
Frenchtown, NJ 08825

Clerk, Borough of Kinnelon
Municipal Building
130 Kinnelon Road
Kinnelon, NJ 07405

Clerk, Township of Knowlton
Municipal Building
628 Rote. 94
Columbia, NJ 07832

Clerk, Township of Lacey
Municipal Building
818 W. Lacey Road
Forked River, NJ 08731

Clerk, Township of Lafayette
33 Morris Farm Road
Lafayette, NJ 07848

Clerk, Borough of Lakehurst
5 Union Avenue
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood
Municipal Building
231 Third Street
Lakewood, NJ 08701-3220

Clerk, City of Lambertville
18 York Street
Lambertville, NJ 08530

Clerk, Borough of Lavallette
1306 Grand Central Ave.
Lavallette, NJ 08735

Clerk, Borough of Lebanon
6 High Street
Lebanon, NJ 08833

Clerk, Township of Lebanon
530 W. Hill Road
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty
349 Mtn. Lake Road
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park
Municipal Building
34 Chapel Hill Road
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver
Borough Hall
480 Prospect Avenue
Little Silver, NJ 07739

Clerk, Township of Livingston
357 S. Livingston Avenue
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour
550 Main Street
Loch Arbour, NJ 07711

Clerk, City of Long Branch
City Hall
344 Broadway
Long Branch, NJ 07740

Clerk, Township of Lopatcong
Municipal Building
232 South Third St. - Morris Park
Phillipsburg, NJ 08865-1898

List of Municipal Clerks

Clerk, Borough of Madison
Hartley Dodge Memorial Building
50 Kings Road
Madison, NJ 07940-2592

Clerk, Township of Manalapan
120 Route 522 & Taylor-Mills Road
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan
201 E. Main Street
Manasquan, NJ 08736

Clerk, Township of Manchester
1 Colonial Drive
Manchester Township, NJ 08759

Clerk, Township of Mansfield
3135 Route 206 South – Suite 1
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking
Borough Hall
PO Box 4391
Brick, NJ 08738

Clerk, Township of Maplewood
Municipal Building
574 Valley Street
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro
Municipal Complex
1979 Township Drive
Marlboro, NJ 07746

Clerk, Borough of Matawan
201 Broad Street
Matawan, NJ 07747

Clerk, Borough of Mendham
2 W. Main Street
Mendham, NJ 07945

Clerk, Township of Middletown
Municipal Building
1 Kings Highway
Middletown, NJ 07748-2594

Clerk, Borough of Milford
30 Water Street
PO Box 507
Milford, NJ 08848-0507

Clerk, Township of Millburn
Town Hall
375 Millburn Avenue
Millburn, NJ 07041-1379

Clerk, Township of Millstone
Municipal Building
470 Stage Coach Road
Clarksburg, NJ 08510

Clerk, Township of Mine Hill
Municipal Building
10 Baker Street
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach
22 Beach Road
Monmouth Beach, NJ 07750

Clerk, Monroe Township
Municipal Complex
1 Municipal Plaza
Monroe Township, NJ 08831-1900

Clerk, Township of Montague
277 Clove Road
Montague, NJ 07827

Clerk, Borough of Netcong
Municipal Building
23 Maple Avenue
Netcong, NJ 07857-1121

Clerk, Township of New Hanover
2 Hockamick Rd.
Cookstown, NJ 08511

Clerk, Borough of New Providence
360 Elkwood Avenue
New Providence, NJ 07974-1844

Clerk, Town of Newton
39 Trinity Street
Newton, NJ 07860

Clerk, Township of North Hanover
Municipal Building
41 Schoolhouse Road
Jacobstown, NJ 08562

Clerk, Township of Ocean
Township Hall
399 Monmouth Road
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean
50 Railroad Avenue
Waretown, NJ 08758

Clerk, Borough of Ocean Gate
801 Ocean Gate Avenue, CN-100
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport
315 East Main Street
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg
14 Highland Avenue
Ogdensburg, NJ 07439

Clerk, Township of Montville
Municipal Building
195 Changebridge Road
Montville, NJ 07045-9498

Clerk, Township of Morris
50 Woodland Avenue
PO Box 7603
Convent Station, NJ 07961-7603

List of Municipal Clerks

Clerk, Borough of Morris Plains
531 Speedwell Avenue
Morris Plains, NJ 07950

Clerk, Town of Morristown
200 South Street, CN-914
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington
419 Howard Blvd.
Mt. Arlington, NJ 07856-1129

Clerk, Township of Mount Olive
Municipal Building
204 Flanders-Drakestown Road
PO Box 450
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes
400 Boulevard
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside
Municipal Building
1385 Route 22
Mountainside, NJ 07092

Clerk, Township of Neptune
25 Neptune Blvd – PO Box 1125
Neptune, NJ 07753-1125

Clerk, Borough of Neptune City
106 W. Sylvania Avenue
Neptune City, NJ 07753

Clerk, Township of Old Bridge
One Old Bridge Plaza
Old Bridge, NJ 08857

Clerk, Township of Oxford
Municipal Building
11 Green Street, PO Box 119
Oxford, NJ 07863

Clerk, Township of Parsippany-Troy Hills
1001 Parsippany Boulevard
Parsippany, NJ 07054

Clerk, Township of Long Hill
915 Valley Road
Long Hill, NJ 07933

Clerk, Boroughs of Peapack & Gladstone
1 School Street, PO Box 218
Peapack, NJ 07977

Clerk, Borough of Pemberton
Municipal Building
50 Egbert Street
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton
500 Pemberton-Browns Mills Road
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock
530 Newark-Pompton Turnpike
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg
Municipal Building
120 Filmore Street
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach
599 Pennsylvania Avenue
PO Box 425
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted
121 Evergeen Road
New Egypt, NJ 08533

Clerk, Township of Pohatcong
50 Municipal Drive
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant
2233 Bridge Avenue - PO Box 25
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach
416 New Jersey Avenue
Pt. Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes
Municipal Building – 25 Lenox Avenue
Pompton Lake, NJ 07442

Clerk, Borough of Raritan
22 First Street
Raritan, NJ 08869

Clerk, Township of Raritan
One Municipal Drive
Flemington, NJ 08822-3446

Clerk, Township of Randolph
Municipal Building
502 Millbrook Avenue
Randolph, NJ 07869

Clerk, Borough of Ringwood
Borough Hall
60 Margaret King Avenue
Ringwood, NJ 07456

Clerk, Borough of Riverdale
91 Newark Pompton Turnpike
Riverdale, NJ 07457

Clerk, Township of Readington
Municipal Building
509 Rte. 523
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank
90 Monmouth Street
Red Bank, NJ 07701

List of Municipal Clerks

Clerk, Borough of Rockaway
Municipal Building
1 East Main Street
Rockaway, NJ 07866

Clerk, Township of Rockaway
65 Mt. Hope Road
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt
Borough Hall - 33 N. Richdale Avenue
PO Box 128
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury
1715 Rte. 46
Ledgewood, NJ 07852

Clerk, Borough of Rumson
Memorial Borough Hall
80 E. River Rd.
Rumson, NJ 07760

Clerk, Sandyston Township
133 Route 645
Branchville, NJ 07826

Clerk, Borough of Sayreville
167 Main Street
Sayreville, NJ 08872

Clerk, Borough of Sea Bright
1167 Ocean Avenue
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt
321 Baltimore Blvd. PO Box 296
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough
901 Boulevard
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park
1701 N. Ocean Avenue
PO Box B
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury
419 Sycamore Avenue
PO Box 7420
Shrewsbury, NJ 07702-7420

Clerk, Township of Shrewsbury
1979 Crawford Street
Shrewsbury, NJ 07724

Clerk, City of South Amboy City
Hall, 140 N. Broadway Street
South Amboy, NJ 08879-1647

Clerk, Township of Southampton
Town Hall
5 Retreat Road
Southampton, NJ 08088

Clerk, Borough of South Belmar
1740 Main Street
PO Box 569
Lake Como, NJ 07719-0569

Clerk, Borough of South Toms River
Borough Hall
19 Double Trouble Road
South Toms River, NJ 08757

Clerk, Township of Mendham
Township Hall - W. Main & Cherry Lane
PO Box 520
Brookside, NJ 07926

Clerk, Township of South Brunswick
Municipal Complex - 540 Ridge Road
PO Box 190
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake
423 Warren Avenue
P.O. Box 638
Spring Lake, NJ 07762-0638

Clerk, Township of Sparta
65 Main Street
Sparta, NJ 07871

Clerk, Borough of Spotswood
77 Summerhill Road
Spotswood, NJ 08884

Clerk, Township of Springfield
Municipal Building - 1st Floor
100 Mountain Avenue
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights
555 Brighton Avenue
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield
Municipal Building
2159 Jacksonville Road
PO Box 119
Jobstown, NJ 08041

Clerk, Borough of Stockton
Municipal Building
2 South Main Street,
PO Box M
Stockton, NJ 08559

Clerk, Borough of Stanhope
77 Main Street
Stanhope, NJ 07874

Clerk, Township of Stillwater
964 Stillwater Road
Newton, NJ 07860

Clerk, Township of Tewksbury
169 County Road 517
Califon, NJ 07830

Clerk, City of Summit
512 Springfield Avenue
Summit, NJ 07901-2667

List of Municipal Clerks

Clerk, Borough of Sussex
2 Main Street
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach
Municipal Building
650 Poole Avenue
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls
Municipal Building
556 Tinton Avenue
Tinton Falls, NJ 07724-3298

Clerk, Township of Union
140 Perryville Road
Hampton, NJ 08827

Clerk, Borough of Victory Gardens
Municipal Building
337 S. Salem Street
Dover, NJ 07801

Clerk, Township of Upper Freehold
Municipal Building
314 County Rte. 539
Cream Ridge, NJ 08514

Clerk, Township of Vernon
Municipal Building
21 Church Street
PO Box 340
Vernon, NJ 07462

Clerk, Borough of Wanaque
579 Ringwood Avenue
Wanaque, NJ 07465

Clerk, Township of Wall
2700 Allaire Road
PO Box 1168
Wall, NJ 07719-1168

Clerk, Township of Walpack
16 Old Mine Road
Walpack, NJ 07881

Clerk, Borough of Washington
100 Belvidere Avenue
Washington, NJ 07882-1426

Clerk, Township of Wantage
Municipal Building
888 Rte. 23
Sussex, NJ 07461

Clerk, Township of Warren
Municipal Building
46 Mountain Blvd.
Warren, NJ 07059-5605

Clerk, Township of Washington
Robbinsville Municipal Building
1 Washington Blvd. – 2nd Floor – Suite 6
Robbinsville, NJ 08691-1103

Clerk, Township of Washington
211 Rt. 31 North
Washington, NJ 07882

Clerk, Township of Washington
43 Schooley's Mountain Road
Long Valley, NJ 07853

Clerk, Township of West Amwell
150 Rocktown-Lambertville Rd.
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung
Municipal Building
15 Mountain Blvd.
Watchung, NJ 07069-6399

Clerk, Township of Wayne
475 Valley Road
Wayne, NJ 07470

Clerk, Township of West Windsor
Municipal Building
271 Clarkville Rd., PO Box 38
West Windsor, NJ 08550

Clerk, Borough of West Long Branch
965 Broadway
West Long Branch, NJ 07764

Clerk, Township of West Milford
1480 Union Valley Road
West Milford, NJ 07840-1303

Clerk, Township of Woodland
Municipal Building
3943 County Road 563
PO Box 388
Chatsworth, NJ 08019

Clerk, Borough of Wharton
Municipal Building
10 Robert Street
Wharton, NJ 07885

Clerk, Township of White
555 County Road 519
Belvidere, NJ 07823

Clerk, Borough of Wrightstown
Borough Hall
21 Saylor's Pond Road
Wrightstown, NJ 08562

Clerk, Borough of Lake Como
1740 Main Street
Lake Como, NJ 07719

List of County Freeholders

**Burlington County Bd of Freeholders
County Office Bldg.
49 Rancocas Rd.
PO Box 6000
Mt. Holly, NJ 08060**

**Essex County Bd of Freeholders
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Bd of Freeholders
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Bd of Freeholders
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Bd of Freeholders
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Bd of Freeholders
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Bd of Freeholders
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Bd of Freeholders
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Bd of Freeholders
Administration Bldg.
401 Grand St., 2nd Flr., #223
Paterson, NJ 07505**

**Somerset County Bd of Freeholders
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Bd of Freeholders
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Bd of Freeholders
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Bd of Freeholders
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**

List of County Executive Offices & Administrators

**Burlington County Administrator
Municipal Bldg.
851 Old York Rd.
PO Box 340
Burlington, NJ 08016-0340**

**Burlington County Administrator
City Hall
525 High Street
Burlington, NJ 08016**

**Essex County Executive
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Administrator
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Executive
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Administrator
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Administrator
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Administrator
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Administrator
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Administrator
Administration Bldg.
401 Grand St.
317 Pennsylvania Avenue
Paterson, NJ 07505**

**Somerset County Administrator
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Administrator
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Administrator
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Administrator
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**