

Aaron I. Karp
Associate Counsel - Regulatory

Law Department
PSEG Services Corporation
80 Park Plaza – T10
Newark, New Jersey 07102-4194
T: 973-430-8970
Email: aaron.karp@pseg.com



March 27, 2024

In the Matter of the Provision of Basic Generation Service,
the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff

Docket No. ER24010066

VIA ELECTRONIC MAIL ONLY

Sherri L. Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s compliance filing in accordance with the Board of Public Utilities’ (“Board”) Order in the above referenced Docket dated March 20, 2024. The Company herewith files the following revised tariff sheets, effective April 1, 2024:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Sixteenth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Twenty-Fourth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Nineteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board’s Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in black ink that reads "Aaron I. Karp".

Attachments
C Service List (Electronic)

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE**

BOARD OF PUBLIC UTILITIES 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350		
Stacy Peterson Deputy Executive Director stacy.peterson@bpu.nj.gov	Sherri Golden, Secretary board.secretary@bpu.nj.gov	Benjamin Witherell Chief Economist benjamin.witherell@bpu.nj.gov
Heather Weisband, Esq. heather.weisband@bpu.nj.gov	Malike Cummings Malike.Cummings@bpu.nj.gov	Michael Kammer Mike.Kammer@bpu.nj.gov
William Barkasy william.barkasy@bpu.nj.gov		
DIVISION OF RATE COUNSEL 140 East Front Street, 4th Floor Trenton, NJ 08608-2014		
Brian Lipman, Esq. blipman@rpa.nj.gov	David Wand dwand@rpa.nj.gov	Celeste Clark cclark@rpa.nj.gov
Debora Layugen dlayugan@rpa.nj.gov		
DEPARTMENT OF LAW & PUBLIC SAFETY Division of Law 124 Halsey Street, 5th Floor Newark, NJ 07101-45029		
Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov	Daren Eppley, DAG daren.eppley@law.njoag.gov	Michael Beck, DAG michael.beck@law.njoag.gov
EDCs		
Michael Normand ACE & DPL Michael.Normand@delmarva.com	Philip Passanante, Esq. ACE – 89KS philip.passanante@pepcoholdings.com	Yongmei Peng JCP&L ypeng@firstenergycorp.com
Kevin Siedt First Energy ksiedt@firstenergycorp.com	Dan Tudor PEPCO Holdings, Inc. datudor@pepco.com	Diane Novak PEPCO Holdings dnnovak@pepco.com
James Austin Meehan, Esq. FirstEnergy Service Company jamechan@firstenergycorp.com	John L. Carley, Esq. Consolidated Edison of NY carleyj@coned.com	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY comesm@coned.com
Aaron I. Karp, Esq. Associate Counsel – Regulatory PSEG Services Corporation aaron.karp@pseg.com	Katherine Smith, Esq. Managing Counsel - State Regulatory PSEG Services Corporation katherine.smith@pseg.com	Terrence Moran PSE&G terrence.moran@pseg.com
Myron Filewicz PSE&G myron.filewicz@pseg.com	Rachel Northcutt NERA rachel.northcutt@nera.com	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

OTHER		
Rick Sahni Contract Services – Power BP Energy Company rick.sahni@bp.com	Matthew Clements Contract Services – Power BP Energy Company matthew.clements@bp.com	Commodity Operations Group Citigroup Energy Inc. ceiconfirms@citi.com
Legal Department Citigroup Energy Inc. ceiconfirms@citi.com	Jackie Roy ConocoPhillips jackie.roy@conocophillips.com	John Foreman ConocoPhillips john.r.foreman@conocophillips.com
Marcia Hissong DTE Energy Trading hissongm@dteenergy.com	Justin Brenner NextEra Energy Power Marketing DL-PJM-RFP@fpl.com	Cynthia Klots DTE Energy Trading klotsc@dteenergy.com
Danielle Fazio Engelhart CTP (US) danielle.fazio@ectp.com	Cara Lorenzoni Noble Americas Gas & Power clorenzoni@mercuria.com	Steven Gabel Gabel Associates steven@gabelassociates.com
Paul Rahm Exelon Generation Company paul.m.rahm@constellation.com	Jessica Miller Exelon Generation Company jessica.miller@constellation.com	Connie Cheng Macquarie Energy LLC connie.cheng@macquarie.com
Sherri Brudner Macquarie Energy LLC sherri.brudner@macquarie.com	Patricia Haule Macquarie Energy LLC patricia.haule@macquarie.com	Matthew Davies TransCanada Power Marketing matthew_davies@transcanada.com
Laura DiBenedetto PSEG ER&T laura.dibenedetto@pseg.com	Brian McPherson TransCanada Power Marketing Ltd. brian_mcperson@transcanada.com	

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in all months	
	Transmission Charges	Charges Including SUT
RS	\$0.056736	\$0.060495
RHS	0.033024	0.035212
RLM On-Peak	0.131681	0.140405
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.042815	0.045651
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$0.067068	\$0.071511	\$0.067343	\$0.071804
GLP Night Use	0.063526	0.067735	0.059237	0.063161
LPL-Sec. under 500 kW				
On-Peak	0.070936	0.075636	0.075223	0.080207
Off-Peak	0.063526	0.067735	0.059237	0.063161

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: March 27, 2024

Effective: April 1, 2024

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated March 20, 2024
in Docket No. ER24010066

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

**Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September.....	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409
Charge applicable in the months of October through May	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

**Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 157,508.04 per MW per year
EL05-121	\$ 82.29 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 52.61 per MW per month
Virginia Electric and Power Company	\$ 81.37 per MW per month
Midcontinent Independent System Operator	\$ 0.01 per MW per month
PPL Electric Utilities Corporation	\$ 173.82 per MW per month
American Electric Power Service Corporation	\$ 17.00 per MW per month
Atlantic City Electric Company	\$ 8.46 per MW per month
Delmarva Power and Light Company.....	\$ 1.28 per MW per month
Potomac Electric Power Company.....	\$ 2.70 per MW per month
Baltimore Gas and Electric Company	\$ 3.89 per MW per month
Jersey Central Power and Light	\$ 79.08 per MW per month
Mid Atlantic Interstate Transmission	\$ 9.58 per MW per month
PECO Energy Company	\$ 23.93 per MW per month
Silver Run Electric, Inc.	\$ 46.74 per MW per month
Northern Indiana Public Service Company	\$ 0.79 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company	\$ 0.70 per MW per month
Duquesne Light Company.....	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 13.7104
Charge including New Jersey Sales and Use Tax (SUT)	\$ 14.6187

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 157,508.04 per MW per year
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Duquesne Light Company	\$ 0.33 per MW per month
Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 13.7104
Charge including New Jersey Sales and Use Tax (SUT)	\$ 14.6187

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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