

March 25, 2024

**via Electronic Submission**

Sherri L. Golden Secretary

Board of Public Utilities  
44 South Clinton Ave., 9<sup>th</sup> Floor  
PO Box 350  
Trenton, NJ 08625-0350  
board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective April 1, 2024

I/M/O the Provision of Basic Generation Service for the Period Beginning June 1, 2023, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff  
Docket No. ER24010066 – Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Relate Charges

Dear Secretary Golden:

Pursuant to the referenced BPU Orders dated March 20, 2024, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered April 1, 2024.

In accordance with the Board's Order in Docket No. EO20030254, dated March 19, 2020, JCP&L is providing this filing by electronic mail only. No physical copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Sincerely,



Mark A. Mader  
Director  
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)  
Service List

**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 13 ELECTRIC - PART III**

**9<sup>th</sup> Rev. Sheet No. 1**  
**Superseding 8<sup>th</sup> Rev. Sheet No. 1**

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**Filed pursuant to Order of Board of Public Utilities**

**Docket No. ER24010066 dated March 20, 2024**

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 300 Madison Avenue, Morristown, NJ 07962-1911

**PART III**  
**SERVICE CLASSIFICATIONS AND RIDERS**  
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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 13 ELECTRIC - PART III**

**7<sup>th</sup> Rev. Sheet No. 3**

**Superseding 6<sup>th</sup> Rev. Sheet No. 3**

**Service Classification RS  
Residential Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** **\$0.012709** per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** **\$ 3.25** per month  
**Supplemental Customer Charge:** **\$ 1.70** per month Off-Peak/Controlled Water Heating

- 2) **Distribution Charge:**

**June through September:**

**\$0.017927** per KWH for the first 600 KWH (except Water Heating)

**\$0.070892** per KWH for all KWH over 600 KWH (except Water Heating)

**October through May:**

**\$0.029367** per KWH for all KWH (except Water Heating)

**Water Heating Service:**

**\$0.019600** per KWH for all KWH for Off-Peak Water Heating

**\$0.025816** per KWH for all KWH for Controlled Water Heating

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## Service Classification RT Residential Time-of-Day Service

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** \$0.012079 per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 7.05 per month  
**Solar Water Heating Credit:** \$ 1.77 per month
- 2) **Distribution Charge:**  
\$0.052349 per KWH for all KWH on-peak for June through September  
\$0.038452 per KWH for all KWH on-peak for October through May  
\$0.024453 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program

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<p align="center"><b>Service Classification RGT</b>  <b>Residential Geothermal &amp; Heat Pump Service</b></p>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;  
Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;  
Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**  
\$0.012709 per KWH for all KWH on-peak and off-peak for June through September  
\$0.012709 per KWH for all KWH for October through May

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 7.05 per month**
- 2) **Distribution Charge:**  

**June through September:**  
\$0.052349 per KWH for all KWH on-peak  
\$0.024453 per KWH for all KWH off-peak

**October through May:**  
\$0.029367 per KWH for all KWH

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<p align="center"><b>Service Classification GS</b> <b>General Service Secondary</b></p>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**  
**\$0.012709** per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:**      \$ 4.09 per month single-phase  
                                      \$14.69 per month three-phase  
  
**Supplemental Customer Charge:**      \$ 1.70 per month Off-Peak/Controlled Water Heating  
     \$ 3.35 per month Day/Night Service  
     \$15.27 per month Traffic Signal Service
- 2) **Distribution Charge:**  
  
**KW Charge: (Demand Charge)**  
       \$ 7.92 per maximum KW during June through September, in excess of 10 KW  
       \$ 7.38 per maximum KW during October through May, in excess of 10 KW  
       \$ 3.59 per KW Minimum Charge, in excess of 10 KW

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**Service Classification GST  
General Service Secondary Time-Of-Day**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:** \$0.012709 per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 35.57 per month single-phase  
\$ 50.75 per month three-phase
- 2) **Distribution Charge:**  
**KW Charge: (Demand Charge)**  
\$ 8.36 per maximum KW during June through September  
\$ 7.82 per maximum KW during October through May  
\$ 3.65 per KW Minimum Charge  
**KWH Charge:**  
\$0.005155 per KWH for all KWH on-peak  
\$0.005155 per KWH for all KWH off-peak

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<p align="center"><b>Service Classification GP</b> <b>General Service Primary</b></p>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.007671** per KWH for all KWH

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 61.69** per month
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ **6.43** per maximum KW during June through September
    - \$ **5.97** per maximum KW during October through May
    - \$ **2.18** per KW Minimum Charge
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$ **0.42** per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$ **0.003671** per KWH for all KWH on-peak and off-peak
- 3) **Non-utility Generation Charge (Rider NGC):**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
- 6) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program

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<p align="center"><b>Service Classification GT</b> <b>General Service Transmission</b></p>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GT is available for general service purposes for commercial and industrial customers.

**CHARACTER OF SERVICE:** Three-phase service at transmission voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.007254 per KWH for all KWH  
\$0.003655 per KWH for all KWH High Tension Service

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 264.96 per month
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ 4.13 per maximum KW
    - \$ 1.10 per KW High Tension Service Credit
    - \$ 2.74 per KW DOD Service Credit
  - KW Minimum Charge: (Demand Charge)**
    - \$ 1.25 per KW Minimum Charge
    - \$ 0.82 per KW DOD Service Credit
    - \$ 0.52 per KW Minimum Charge Credit
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$ 0.41 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$0.002833 per KWH for all KWH on-peak and off-peak
    - \$0.001005 per KWH High Tension Service Credit
    - \$0.001841 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
  - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak – excluding High Tension Service
  - See Rider NGC for rate** per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
  - See Rider SBC for rate** per KWH for all KWH on-peak and off-peak

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<b>Service Classification OL</b> <b>Outdoor Lighting Service</b>
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**RESTRICTION:** Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	<b>\$2.68</b>	Not Available
175	211	74	Not Available	<b>\$2.68</b>	Not Available
70	99	35	<b>\$11.10</b>	Not Available	Not Available
100	137	48	<b>\$11.10</b>	Not Available	Not Available
150	176	62	Not Available	Not Available	<b>\$13.04</b>
250	293	103	Not Available	Not Available	<b>\$13.70</b>
400	498	174	Not Available	Not Available	<b>\$14.06</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) Distribution Charge: \$0.050035 per KWH
- 2) Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH
- 3) Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH
- 6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH
- 7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture
- 8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH

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## Service Classification SVL Sodium Vapor Street Lighting Service

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp &amp; Ballast</u> <u>Wattage</u>				
50	60	21	\$ 6.48	\$ 1.82	\$ 0.88
70	85	30	\$ 6.48	\$ 1.82	\$ 0.88
100	121	42	\$ 6.48	\$ 1.82	\$ 0.88
150	176	62	\$ 6.48	\$ 1.82	\$ 0.88
250	293	103	\$ 7.67	\$ 1.82	\$ 0.88
400	498	174	\$ 7.67	\$ 1.82	\$ 0.88

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

**TERM OF CONTRACT:** Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

Issued: **March 25, 2024**

Effective: **April 1, 2024**

Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER24010066 dated March 20, 2024**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

<b>Service Classification MVL</b> <b>Mercury Vapor Street Lighting Service</b>
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**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp &amp; Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
100	121	42	\$ 4.52	\$ 1.72	\$ 0.87
175	211	74	\$ 4.52	\$ 1.72	\$ 0.87
250	295	103	\$ 4.52	\$ 1.72	\$ 0.87
400	468	164	\$ 4.90	\$ 1.72	\$ 0.87
700	803	281	\$ 5.94	\$ 1.72	\$ 0.87
1000	1135	397	\$ 5.94	\$ 1.72	\$ 0.87

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911



**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>	<u>Billing Month</u>		
<u>Lamp</u>	<u>Wattage</u>	<u>KWH *</u>	
		<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.91	\$ 0.87
205	72	\$ 1.91	\$ 0.87
327	114	\$ 1.91	\$ 0.87
448	157	\$ 1.91	\$ 0.87
690	242	\$ 1.91	\$ 0.87
860	301	\$ 1.91	\$ 0.87

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

<p align="center"><b>Service Classification LED</b> <b>LED Street Lighting Service</b></p>
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**CONTRIBUTION FIXTURE (a)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

**CONTRIBUTION FIXTURE (b)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER24010066 dated March 20, 2024**

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000254** per KWH

ACE-TEC surcharge of **\$0.000094** per KWH

PECO-TEC surcharge of **\$0.000073** per KWH

Delmarva-TEC surcharge of **\$0.000005** per KWH

PEPCO-TEC surcharge of **\$0.000013** per KWH

BG&E-TEC surcharge of **\$0.000017** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002250** per KWH

VEPCO-TEC surcharge of **\$0.000317** per KWH

PPL-TEC surcharge of **\$0.000548** per KWH

AEP-East-TEC surcharge of **\$0.000063** per KWH

MAIT-TEC surcharge of **\$0.000039** per KWH

EL05-121-TEC surcharge of **\$0.000228** per KWH

SRE-TEC surcharge of **\$0.000199** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000003** per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.002928)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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300 Madison Avenue, Morristown, NJ 07962-1911



**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000254	\$0.000094	\$0.000073	\$0.000005
GP	\$0.000178	\$0.000066	\$0.000051	\$0.000004
GT	\$0.000174	\$0.000064	\$0.000049	\$0.000004
GT – High Tension Service	\$0.000050	\$0.000018	\$0.000014	\$0.000001

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000013	\$0.000017	\$0.000000	\$0.000000
GP	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000002	\$0.000003	\$0.000000	\$0.000000

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002250	\$0.000317	\$0.000548	\$0.000063	0.000039
GP	\$0.001358	\$0.000191	\$0.000331	\$0.000037	0.000023
GT	\$0.001284	\$0.000181	\$0.000313	\$0.000035	0.000022
GT – High Tension Service	\$0.000647	\$0.000091	\$0.000158	\$0.000018	0.000012

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000228	\$0.000199	\$0.000002	\$0.000003
GP	\$0.000138	\$0.000120	\$0.000001	\$0.000002
GT	\$0.000130	\$0.000114	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000065	\$0.000058	\$0.000001	\$0.000001

**4) BGS Reconciliation Charge per KWH: \$0.000627** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **March 25, 2024**Effective: **April 1, 2024**

Filed pursuant to Order of Board of Public Utilities

**Docket No. ER24010066 dated March 20, 2024**

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 300 Madison Avenue, Morristown, NJ 07962-1911

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING JUNE  
1, 2023 COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN  
ACCESS TRANSMISSION TARIFF

BPU Docket No. ER24010066

SERVICE LIST

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