

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ITS
CLEAN ENERGY FUTURE – ENERGY EFFICIENCY (“CEF-EE”) PROGRAM ON A REGULATED BASIS

Notice of Filing and Notice of Public Hearing
BPU Docket Nos. GO18101112 and EO18101113

PLEASE TAKE NOTICE that, on November 9, 2023, Public Service Electric and Gas Company (“Public Service”, “PSE&G”, or “Company”) filed a petition (“Petition”) with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking Board approval to extend the existing Clean Energy Future - Energy Efficiency Program (“CEF-EE Program” or “Program”) an additional six (6) months, and to recover the costs associated with extending the program through the existing CEF-EE component of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”).

The CEF-EE Program includes 10 subprograms to increase energy efficiency in all sectors of the economy and offer savings opportunities across PSE&G’s customer base. The CEF-EE Program was previously approved by the Board in accordance with the Clean Energy Act of 2018 (“CEA”) for a three (3) year period from October 1, 2020 through September 30, 2023, and subsequently extended for a nine (9) month period from October 1, 2023 through June 30, 2024.

By Order dated October 25, 2023, the BPU directed the utilities to file a letter petition to extend their current energy efficiency programs for a period of six (6) months, from July 1, 2024 through December 31, 2024. In the Petition, PSE&G seeks BPU approval to invest a total of \$336.6 million, which consists of \$306 million of CEF-EE investment, and \$30.6 million in operation and management expenses for its existing CEF-EE subprograms over the six (6) month period of the extension. Furthermore, PSE&G also proposes to continue its electric CEF-EE subprograms to PSE&G gas customers who are also customers of Butler Power and Light. Approval of this filing would increase rates to be paid by the Company’s electric customers by \$7.6 million and increase rates to be paid by the Company’s gas customers by \$11.9 million. The proposed GPRC rates, if approved by the Board, are shown in Table #1.

Tables #2 and #3 provide the approximate net effect of the proposed increase in rates relating to the extension of the CEF-EE Program, if approved by the Board. The annual percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. The approximate effect of the proposed changes to typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #4 and #5.

PSE&G’s proposal involves amortizing its electric Program investment over a 10-year period and recovering Program costs over approximately 15 years, with an estimated total recovery cost of \$188.4 million. For a typical residential electric customer using 740 kWh in a summer month and 577 kWh in an average month (6,920 kWh annually), the initial increase in the average monthly bill would be from \$117.48 to \$117.60, a difference of \$0.12 or approximately 0.10%. A peak increase to typical average monthly residential electric bills of \$0.35 is anticipated in 2033. The average monthly rate impact throughout the Program’s duration would result in an increase of \$0.19, or 0.16%, during this period.

PSE&G’s proposal involves amortizing its gas Program investment over a 10-year period and recovering Program costs over approximately 15 years, with an estimated total recovery cost of \$185.8 million. For a typical residential gas heating customer using 172 therms in a winter month and 87 average monthly therms (1,040 annually), the initial increase in the average monthly bill would be from \$93.22 to \$93.61, a difference of \$0.39 or approximately 0.42%. A peak increase to typical average monthly residential gas bills of \$0.72 is anticipated in 2033. The average monthly rate impact throughout the Program’s duration would result in an increase of \$0.39, or 0.41%, during this period.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Company’s Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision. PSE&G’s electric costs addressed in the Petition and

subsequent updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers in this proceeding. The Petition may also be viewed on the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 pandemic, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

Date: March 13, 2024
Times: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting
<https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go To www.Zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search Tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State’s Open Public Records Act. Only submit public documents using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

Table # 1
Initial GPRC Charge Impact

	CEF-EE Program Component of the GPRC			Total GPRC	
	Present (Incl SUT)	CEF-EE Ext 2 (Incl SUT)	Proposed (Incl SUT)	Present (Incl SUT)	Proposed (Incl SUT)
Electric - \$ per kWh	\$0.001340	\$0.000211	\$0.001551	\$0.005246	\$0.005457
Gas - \$ per Therm	\$0.005894	\$0.004572	\$0.010466	\$0.009624	\$0.014196

Table #2
Initial Rate Impact by Electric Customer Class

PROPOSED PERCENTAGE (%) INCREASES BY CUSTOMER CLASS FOR ELECTRIC SERVICE		
	Rate Class	% Increase
Residential	RS	0.10%
Residential Heating	RHS	0.13
Residential Load Management	RLM	0.11
General Lighting & Power	GLP	0.12
Large Power & Lighting - Secondary	LPL-S	0.14
Large Power & Lighting – Primary	LPL-P	0.13
High Tension – Subtransmission	HTS-S	0.15

The percent increases noted above are based upon Delivery Rates and the applicable Basic Generation Service (BGS) charges in effect November 1, 2023 and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #3
Initial Rate Impact by Gas Customer Class

PROPOSED PERCENTAGE (%) INCREASES BY CUSTOMER CLASS FOR GAS SERVICE		
	Rate Class	% Increase
Residential Service	RSG	0.42%
General Service	GSG	0.37
Large Volume Service	LVG	0.48
Firm Transportation Gas Service	TSG-F	0.58
Non-Firm Transportation Gas Service	TSG-NF	0.63
Cogeneration Interruptible Service	CIG	0.91

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect January 1, 2024 and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #4
Residential Electric Service

If Your Average Monthly kWhr Use is	And Your Jun. to Sep. Average Monthly kWh Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$32.99	\$0.03	0.09%
289	370	60.96	61.02	0.06	0.10
577	740	117.48	117.60	0.12	0.10
650	803	131.90	132.03	0.13	0.10
1,042	1,337	210.46	210.68	0.22	0.10

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.
(2) Same as (1) except includes the proposed change in the Clean Energy Future - Energy Efficiency Program component of the GPRC.

Table #5
Residential Gas Service

If Your Average Monthly Therm Use is	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.29	\$0.06	0.27%
28	50	35.82	35.96	0.14	0.39
51	100	58.24	58.47	0.23	0.39
87	172	93.22	93.61	0.39	0.42
100	201	106.28	106.74	0.46	0.43
151	300	156.30	156.99	0.69	0.44

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.
(2) Same as (1) except includes the proposed change in the Clean Energy Future - Energy Efficiency Program component of the GPRC.