

Joseph B. Lookup  
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February 12, 2024

New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350

Sherri L. Golden,  
Secretary  
[Board.secretary@bpu.nj.gov](mailto:Board.secretary@bpu.nj.gov)

Genevieve DiGiulio  
SAA 1.0 Project Manager  
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Re: In The Matter of Declaring Transmission to Support Offshore Wind A Public Policy of  
the State of New Jersey  
Docket No. QO20100630  
Developer Quarterly Report for Close of Fourth Quarter 2024

On October 26, 2022, the New Jersey Board of Public Utilities (“BPU” or “Board”) staff  
 (“Staff”) issued the [SAA Order](#)<sup>1</sup> awarding a series of projects under the SAA.

The SAA Order sets forth certain quarterly reporting obligations. Specifically, the SAA Order’s  
Item 6 of Appendix B requires the following:

The SAA Developer shall provide regular, quarterly status reports in writing to  
the Board. The reports shall contain, but not be limited to, updates and  
information regarding: (a) current permitting and land acquisition status of the  
project; (b) current engineering and construction status of the project; (c) project  
completion percentage, including milestone completion; (d) current target project  
and phase completion date(s); and (e) cost expenditures to date, including any  
associated overhead and fringe benefits related costs and revised projected cost  
estimates for completion of the project.

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<sup>1</sup> In the Matter of Declaring Transmission to Support Offshore Wind a Public Policy of the State of New Jersey,  
BPU Docket No. QO20100630, Order dated October 26, 2022 (“SAA Order”).

In addition, the SAA Order requires that that these quarterly reports “shall include, but are not limited to, updates on construction activities, community engagement, all PJM and FERC filings and updates, schedule updates and notification of delays.”<sup>2</sup>

In compliance with these requirements, PPL Electric Utilities Corporation herein submits its quarterly report for the three months ended on December 31, 2023, which appears on Attachment A hereto.

By  \_\_\_\_\_  
Joseph Lookup (Feb 12, 2024 22:12 EST)

Name: Joseph B. Lookup

Title: Director of Asset Management – Transmission & Substations  
PPL Electric Utilities Corporation

cc: Andrea Hart  
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<sup>2</sup> SAA Order, at 71.

**QUARTERLY REPORT  
FOR  
PPL Electric Utilities Corporation**

1) EXECUTIVE SUMMARY

Project Name:

Springfield – Gilbert Reconductor

Scope Summary (please provide a high-level summary). Please highlight any major project developments or changes to previous quarterly reports, including not limited to scope changes or completion dates:

Reconductor 0.33 miles of PPL’s portion of the Springfield-Gilbert 230 kV line with 1590 ACSS conductor.

2) Current Permitting and Land Acquisition of the Project

Provide update. Highlight milestones, outstanding items, and issues. Include percentage completion.

Permitting activities have not yet started, however are expected to be completed with sufficient time to meet all construction and in-service requirements.

3) Current Engineering and Construction Status of the Project

Provide update. Highlight milestones, outstanding items, issues, and proposed or approved scope change.

Engineering resources are currently being evaluated.

4) Project Completion Percentage, Including Milestone Completion

Provide update on milestone progress, including percentage complete of each milestone. This can be a table, if preferred. Please do not only reference another document.

Project is currently in the detailed scope and schedule development phase. The Designated Entity Agreement between PJM and PPL for this project was executed on 8/16/2023 and the “Demonstrate adequate financing” milestone was completed on 10/26/2023. PPL’s fourth quarter project status report was submitted to PJM on 2/7/2024.

5) Current Target Projects and Phase Completion Dates

Provide updates, project milestones that are in the pipeline, and when projects in the pipeline are expected to be completed. Please include overall project completion date. Please do not only reference another document.

Project is expected to meet or exceed the required in-service date of 6/1/2030.

6) Cost Expenditures

Include any associated overhead and fringe benefits-related costs and revised projected cost estimates for completion of the project. Highlight any cost adjustments. Provide initial project cost (at time of SAA Order), overall (current) expected project cost, and current spend.

Project costs to date have been minimal and related to the initiation of scoping for permitting and engineering contractor engagement. Costs are expected to be within PJM proposal amount of \$380,000.

7) Community Engagement

Provide an update regarding any community engagement activity in which you have engaged this quarter.

None to date.

8) PJM FERC Filing Update

Provide updates on any relevant PJM FERC Filing activities related to the project that occurred during this quarter.

Project is currently in scope review to determine appropriate siting filing requirements. On 9/15/2023, PJM submitted the Designated Entity Agreement (DEA) between PJM and PPL to FERC, designated as Service Agreement No. 7062, with a requested effective date of 8/16/2023. On 11/7/2023, FERC accepted PJM's DEA for filing, effective 8/16/2023, as requested.

Attachments, as applicable (list names of all attachments included, next to the Items number above to which they each refer):

None provided.