

Prepared By

# The Leading Light Wind project team on behalf of: Invenergy Wind Offshore LLC

Aaron Geschiere

<u>ageschiere@invenergy.com</u>

Origination



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## Introduction

Dear Mr. Ferris and NJBPU Staff,

This document contains written responses to the BPU's September 1, 2023 list of clarification questions related to our bid into New Jersey's 3<sup>rd</sup> offshore wind solicitation. In addition to this response document, we have uploaded supporting files to the Levitan & Associates Sharefile site, including the requested

As requested, we have revised the Application Forms as follows:



Leading Light Wind believes that the responses herein fully cover the clarification questions. However, should additional information be needed related to these topics or any others, please advise and we will respond promptly. Thank you for your consideration of the Leading Light Wind proposal.

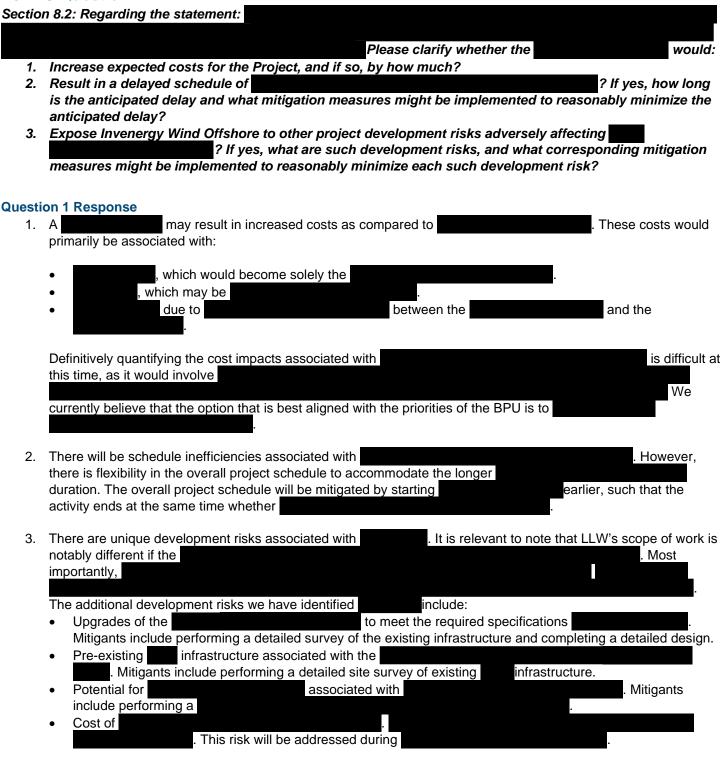
Best Regards,

The Leading Light Wind Project Team



## Responses to NJBPU September 01, 2023 questions

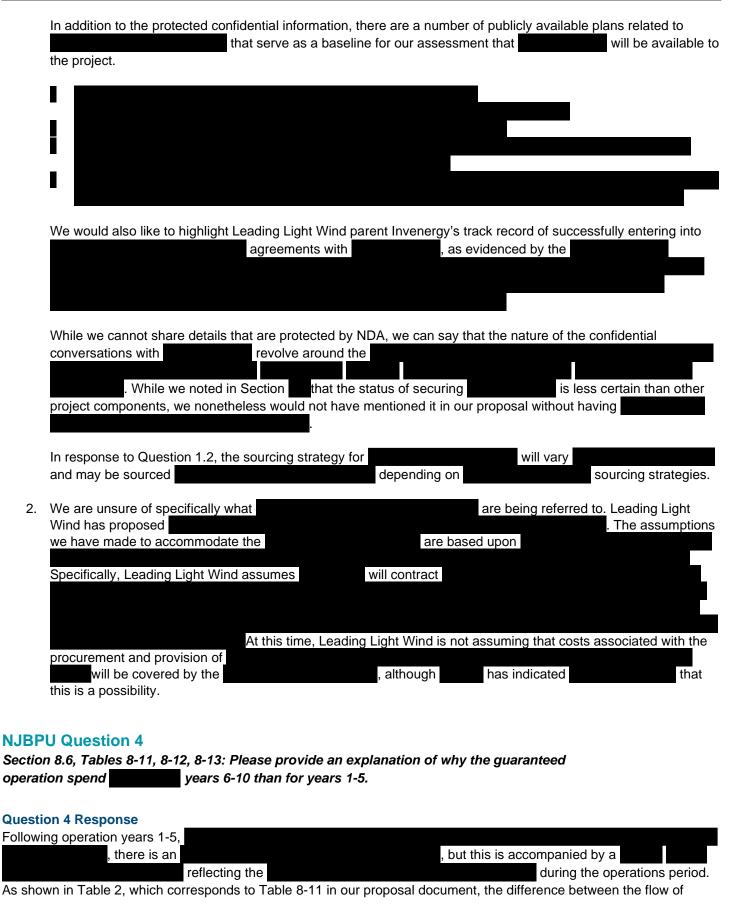
## **NJBPU Question 1**





Section 8.2: Regarding the base case of the to be a gap of approximately  1. Please explain or otherwise reconcile this gap, including clarification of the specific number of anticipated jobs during each of the along along with an annual FTE-years calculation for those jobs.  2. Are indirect and induced jobs included in the figure?  3. If yes, please provide a breakdown of the FTE-years that are indirect and induced.
Approximately employees (rounded up to facility to support the day-to-day operations. <b>Table 1</b> outlines the direct, indirect, and induced labor force impacts that the operation phase of the facility is anticipated to generate. The facility is assumed to operate for a minimum of the first year, the facility operations are expected to create a total of force impacts. Assuming each job is equal to workforce opportunities throughout its lifecycle.
Table 1: Economic impacts of operations    Impact type
NJBPU Question 3  Section 8.2: Regarding the statement:  1. Please provide additional information about how Invenergy Wind Offshore would be able to incorporate and at least one into the Project.  1.1. Has Invenergy Wind Offshore had any communications with incorporating into the Project? If so, please identify the into the Project? If so, please identify the into the Project?  1.2. Would the used in be sourced  ?  2. What assumptions have been made about NJWP logistics to accommodate the efforts?
Question 3 Response  1. In response to Question 1.1, yes, we maintain close relationships with all suppliers, including plans. The we are engaged with include information regarding our approach to can be found in of the proposal narrative. Some of the details of our engagement with the (NDAs) that are in place to protect their commercially sensitive information.







accounts for the in operation spend between years 1-5 and years 6-10.

**Table 2:** Operations Years 1-10,

(nominal dollars)



## **NJBPU Question 5**

Section 8.6, Tables 8-17, 8-18, 8-19, 8-24, 8-25, 8-26, 8-27, 8-28 and 8-29: For each of the following, please clarify whether Invenergy Wind Offshore's treated the economic impact as direct, indirect, induced, or outside the scope of the analysis:

- 1. Relating to the Project:
  - 1.1. Spending and employment by contractors or consultants (a law firm, a construction firm, a vessel maintenance firm, etc.) hired by Invenergy Wind Offshore related to its Project.
  - 1.2. Does whether the economic impact is treated as direct, indirect, induced, or outside the scope of the analysis depend on the category of spending, Invenergy Wind Offshore's control over the spending or other factors?
- 2. Relating to a Tier 1 facility's development and construction:
  - 2.1. Spending and employment to develop and construct the facility resulting from Invenergy Wind Offshore's Project's investment in the facility.
  - 2.2. Spending and employment to develop and construct the facility resulting from another Qualified Project's investment in the facility.
  - 2.3. Other spending and employment to develop and construct the facility.
- 3. Relating to a Tier 1 facility's operation:
  - 3.1. Spending and employment by the facility to fulfill an order placed by Invenergy Wind Offshore's Project.
  - 3.2. Spending and employment by the facility to fulfill an order placed by another Qualified Project.
  - 3.3. Spending and employment by the facility to fulfill an order placed by a project outside of this solicitation.
- 4. Relating to a Tier 2 facility's development and construction:
  - 4.1. Spending and employment to develop and construct the facility resulting from Invenergy Wind Offshore's Project's investment in the facility.
  - 4.2. Spending and employment to develop and construct the facility resulting from another Qualified Project's investment in the facility.
  - 4.3. Other spending and employment to develop and construct the facility.
- 5. Relating to a Tier 2 facility's operation:



- 5.1. Spending and employment by the facility to fulfill an order placed by Invenergy Wind Offshore's Project.
- 5.2. Spending and employment by the facility to fulfill an order placed by another Qualified Project.
- 5.3. Spending and employment by the facility to fulfill an order placed by a project outside of this solicitation.

#### **Question 5 Response**

The following clarification applies for sub-questions 1.1, 2.1, and 3.1:

- Section 8.6, Tables 8-17, 8-18, 8-19, 8-26, and 8-29 refer to direct, indirect, and induced impacts, as indicated in the tables.
- Section 8.6, Tables 8-24, 8-25, 8-27, and 8-28 refer to <u>direct</u> impacts only.

The following clarification applies for sub-questions 2.2, 2.3, 3.2, 3.3, 4.1, 4.2, 4.3, 5.1, 5.2, and 5.3:

The sub-questions are outside the scope of the analysis.



### **NJBPU Question 6**

Section 8.6, Tables 8-17, 8-18, 8-19, 8-24, 8-25, 8-26, 8-27, 8-28 and 8-29:

- 1. Please clarify whether Invenergy Wind Offshore's used used the unmodified total spend, labor spend, and job-year values provided by vendors. If not, identify any modifications made to the unmodified total spend, labor spend, and job-year values provided by vendors to arrive at the values that were used in the labor spend.
- 2. Does Invenergy Wind Offshore use the guaranteed total spend and job-year values or some other set of values as inputs to ?



3. Other than converting from definition of an FTE-year , are the values presented in these tables modified from the outputs from outputs to arrive at the values in ? If yes, please identify any modifications made to the these tables. **Question 6 Response NJBPU Question 7** Section 8.7: Please explain the proposed method, and if applicable the associated formula, for determining "an appropriate annual discount rate" for calculating the NPV of expected annual OREC revenues in order to calculate the reduction in the OREC price to compensate for 90% of any shortfall in guaranteed development and construction phase in-State spending. Please provide any available estimates of the discount rate. **Question 7 Response NJBPU Question 8** Section 8.7: Regarding the statement: 1. Please define the terms that are used to calculate the spending shortfall in the phrase **Please** 

provide a numerical example of the equation(s).



2.	Please define th	e terms describe	ed in the remain	der of the senter	<u>nce </u> that are used	l in equations to (	calculate
	the number of F	TE-years by pha	se to which the		is applied. F	Please provide a	
	numerical exam	ple of the equation	ons.				
3.	Please explain v	why Invenergy W	ind Offshore co	ntends that the		commitment	is
	sufficient to	,					as
		SGD at page 29?					
1		hether an escala		annlied to adjus	et the nominal	value from a	n initial
7.		s, please specify					ii iiiilai
	base year. II yes	s, piease specify	ille lixeu allilua	i escalation rate	Of ITIUEX CHAL WII	i be useu.	
Questi	on 8 Response						
1.							
• •				An exam	nle is provided in	Table 8-11 in Sec	ion 8.6
	a portion of which	n is copied below i	n Table 3 colum		ipic is provided in	Table 6 11 III 666	.1011 0.0,
	a portion of which	i is copied below i	ii rabie 5, coluii	1115 1-4.			
	Table 3:						
					_		1
	1	2	3	4	5	6	
		Total		Labor			
		expenditures	Jobs	expenditures			
	Phase	(\$Million)	(FTE-years)	(\$Million)			
		(+	(* ) = ) = = )	(+			
2.	Using the examp	le in Table 8-11,					
3.	Through our clos	a association with	supply chain an	d workforce devel	onment nartners	as described in Se	ctions 8
٦.	& 9 indicates that		Supply Chair an	a workloree acver	opinicit partificis	as acscribed in oc	
	& 9 Indicates that						
4.	Yes, an annual e	scalation rate	will be applied	I to adjust the non	ninal	from .	
ᢇ.	1 55, all allitual 6		will be applied	i to dajaot trio riori	illiai		

## **NJBPU Question 9**

Section 13.2 and Section 13.3: Please provide GIS shapefiles associated with your export cable route(s), including onshore and offshore, as shown in Figure 13-1 and Figure 13-8.



### **Question 9 Response**

The GIS shapefiles of the submarine and onshore cable routes shown in Figure 13-1 and Figure 13-8 have been uploaded to the Levitan & Associates Sharefile site as "CONFIDENTIAL\_Figure 13-1 Shapefiles" and "CONFIDENTIAL\_Figure 13-8 Shapefiles". The routes provided in the Shapefiles will likely show different colors than are shown in the maps in the proposal document. Unfortunately, the file type does not allow us to preserve the color scheme used to create the maps in the proposal document.

## **NJBPU Question 10**

Sectio	n 13.3: Invenergy Wind Offshore states that
1.	What
2.	Are there other
	?
<i>3</i> .	Are there any design optimizations that can be implemented so that
	? If not, please explain why not.
4.	If so, can these optimizations achieve
	?
5.	If not, what is the maximum
	?

## **Question 10 Response**

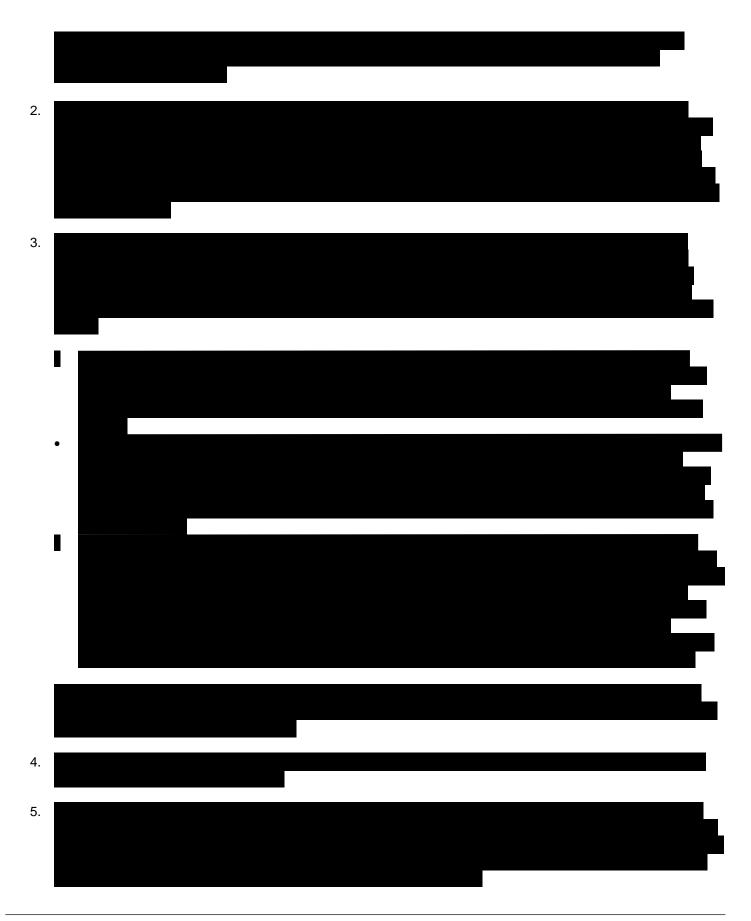
1. Leading Light Wind's lead developer, Invenergy, has extensive HVDC transmission development experience. It is utilizing this experience that we have proposed what we believe to be the most technically feasible and economically beneficial solution for New Jersey.



















## **NJBPU Question 11**

Bills-of-Goods-Project and Bills-of-Goods-Prebuild worksheets: Please provide revised versions of these worksheets that are consistent with the guidance below.

- 1. Data must be provided for all four phases of the Project. Data must also be provided for all four phases of the Prebuild, unless Invenergy Wind Offshore does not intend to decommission the Prebuild, in which case the decommissioning phase for the Prebuild can be left blank and the intention not to decommission the Prebuild should be stated in the CQ responses.
- 2. Invenergy Wind Offshore cannot provide identical Bills-of-Goods for both the Project and the Prebuild. The Prebuild Bills-of-Goods appear to also include the Project spending and jobs for each phase. The Project and Prebuild Bills-of-Goods should not double-count spending or jobs.
- 3. Only direct spending and jobs values associated with the Project and Prebuild can be entered on these worksheets.
- 4. The data provided should be consistent with the guarantees provided on the Economic Impacts-Project and Economic Impacts-Prebuild worksheets, and not the expected values, unless the guaranteed and expected values are the same. As per the instructions on the respective worksheets, monetary values in the Bills-of-Goods worksheets should be expressed in real 2023 dollars while the monetary guarantees provided on the Economic Impacts worksheets that will be used for auditing purposes should be expressed in nominal dollars.
- 5. Every line item must have a valid North American Industry Classification System ("NAICS") code associated with it. All 2022 NAICS codes provided must be full 6-digit codes. For example, 541000 is not a full 6-digit NAICS code, but 541110 is. Invenergy Wind Offshore should retrieve codes directly from the U.S. Bureau of Labor Statistics at this URL:
  - https://data.bls.gov/cew/apps/bls\_naics/v3/bls\_naics\_app.htm#tab=hierarchy&naics=2022&hier=default
- 6. Invenergy Wind Offshore should treat the spending and jobs associated with the development and construction or expansion of Tier 1 facilities as direct, and include them on the relevant worksheet, regardless of whether it intends to make purchases from the Tier 1 facility for its Project. If Invenergy Wind Offshore is not funding the full cost of the development and construction or expansion of a Tier 1 facility, then the actual (not full) amount that it will contribute should be entered for the in-State cost, and its pro-rata (based on its share of the total cost) share of labor time and labor cost should be entered. If Invenergy Wind Offshore is making only a partial investment in the development and construction or expansion of a Tier 1 facility, it cannot claim credit for the full value of the facility and all job-years created to develop and construct or expand such facility. For each Tier 1 facility, please clearly identify any and all line items related to the development and construction or expansion of the facility. These line items should not contain spending unrelated to the Tier 1 facility, or spending related to an order each Project option will place at the Tier 1 facility.
- 7. Invenergy Wind Offshore should treat the spending and jobs associated with orders placed at Tier 1 facilities as direct, and include them on the relevant worksheet, regardless of whether it intends to contribute to the development and construction or expansion of the Tier 1 facility. Invenergy Wind Offshore can only claim credit for the cost of its order, and the direct labor time and labor spending that will be created by the Tier 1 facility to fulfill its order. Invenergy Wind Offshore cannot claim credit for spending or labor time associated with the facility's fulfillment of orders placed by other projects, whether they are Qualified Projects or awarded in response to other states' solicitations. For each Tier 1 facility, please clearly identify any and all line items related to the Project's order placed at the facility. These line items should not contain spending unrelated to the Tier 1 facility, or spending related to the development and construction or expansion of the facility.
- 8. Invenergy Wind Offshore cannot enter line items on these worksheets related to Tier 2 facilities. If Invenergy Wind Offshore is making a direct investment in a Tier 2 facility through its investment in a Tier 1 facility, then the investment in the Tier 2 facility should be reported as an increase in the Invenergy Wind Offshore's investment in the Tier 1 facility and reported as a separate line item on the relevant worksheet. For each such line item, please provide documentation that supports Invenergy Wind



- Offshore's claim that the investment in the Tier 2 facility through a Tier 1 facility should be treated as direct.
- 9. For the separate Application Forms, Invenergy Wind Offshore should include an identical set of line items on these worksheets, and insert zeros for the in-state cost, labor time, labor cost and percent share of cost and labor by calendar year of line items that are not applicable to a particular version of the Project.

**Question 11 Response** 

- 2. Application Forms including revised Bill-of-Goods-Project and Bill-of-Goods-Prebuild worksheets have been provided with separated values that do not double-count.
- 3. The Bill-of-Goods-Project and Bill-of-Goods-Prebuild worksheets include only direct spending and jobs values.
- 4. The data provided in the Bill-of-Goods-Project and Bill-of-Goods-Prebuild worksheets are consistent with the guarantees provided on the Economic Impacts-Project and Economic Impacts-Prebuild worksheets. Application Forms including revised Economic Impacts-Project and Economic Impacts-Prebuild worksheets are provided with the monetary guarantees expressed in nominal dollars.
- 5. Application Forms including revised Bill-of-Goods-Project and Bill-of-Goods-Prebuild worksheets have been provided including valid 6-digit NAICS codes.



- 8. We have included no items in the Bill-of-Goods-Project and Bill-of-Goods-Prebuild worksheets related to Tier 2 facilities.
- 9. All Application Forms have been formatted as indicated.

## **NJBPU Question 12**

Bills-of-Goods-Project worksheet: Regarding the entered values:

1.	The labor time and labor spending	y values provided for the
	line item is equivalent to	. Please provide information to support the
	reasonableness of these values.	



2.	The labor time and labor spending values provided for the
	line item are equivalent to Please provide information to support the reasonableness of these values.
3.	The labor time and labor spending values provided for the
	line items are equivalent to . Please provide information to support the
	reasonableness of these values.
4.	The labor time and labor spending values provided for the
	line items are equivalent to . Please provide information to support the reasonableness
	of these values.
5.	
	items are equivalent to
	these values.
6.	The labor time and labor spending values provided for the
	items are equivalent to Please provide information to support the reasonableness of
	these values.
7.	The labor time and labor spending values provided for the
	equivalent to Please provide information to support the reasonableness of these
	values.
Ouosti	ion 12 Response
Questi	ion 12 Response
	_

Table 4: Bills-of-Goods Project worksheet \$/FTE-year (Nominal)					
Line	Description	Labor time (FTE-years)	Labor Cost (\$ Mil), Nominal	\$/FTE-year, Nominal	



## **NJBPU Question 13**

Bills-of-Goods-Prebuild worksheet: Regarding the entered values:

- 1. The labor time and labor spending values provided for the equivalent to equivalent to values.
- 2. The labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor spending values provided for the labor time and labor ti

## **Question 13 Response**



Table 5: Bills-of-Goods prebuild worksheet, \$/FTE-year (Nominal)

Line	Description	Labor Time (FTE-years)	Labor Cost (\$ Mil) Nominal	\$/FTE-year Nominal

