

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**In the Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of an Increase in Electric and Gas  
Rate And for Changes in the Tariffs for  
Electric and Gas Service, B.P.U.N.J.  
No. 17 Electric and B.P.U.N.J. No. 17  
Gas, and for Changes in Depreciation Rates,  
Pursuant to N.J.S.A. 48:2-18,  
N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and  
for Other Appropriate Relief**

**BPU Docket Nos. \_\_\_\_\_**

**DIRECT TESTIMONY  
OF  
JOHN J. SPANOS**

**Submitted on Behalf  
of  
PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**December 29, 2023  
P-7**

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4                                   **JOHN J. SPANOS**  
5                                   **PRESIDENT, GANNETT FLEMING VALUATION**  
6                                   **AND RATE CONSULANTS, LLC**

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8       **I.       INTRODUCTION**

9       **Q.       Please state your name and business address.**

10      A.       My name is John J. Spanos. My business address is 207 Senate Avenue, Camp Hill,  
11      Pennsylvania, 17011.

12      **Q.       By whom and in what capacity are you employed?**

13      A.       I am employed by Gannett Fleming Valuation and Rate Consultants, LLC (Gannett  
14      Fleming) as President.

15      **Q.       Please describe your educational background and qualifications.**

16      A.       I have Bachelor of Science degrees in Industrial Management and Mathematics from  
17      Carnegie-Mellon University and a Master of Business Administration from York College. I  
18      have over 37 years of depreciation experience, which includes giving expert testimony in more  
19      than 440 cases before 46 regulatory commissions, including this Commission. These cases have  
20      included depreciation studies in the electric, gas, water, wastewater and pipeline industries. In  
21      addition to cases where I have submitted testimony, I have also supervised over 800 other  
22      depreciation or valuation assignments. Please refer to Schedule JJS-2 for my qualifications  
23      statement, which includes further information with respect to my work history, case experience,  
24      and leadership in the Society of Depreciation Professionals.

1 **Q. Have you submitted testimony to any utility commissions on the subject of utility**  
2 **plant depreciation?**

3 A. Yes. I have submitted testimony to many regulatory commissions, the Federal Energy  
4 Regulatory Commission (FERC) and Canadian regulatory bodies. Schedule JJS-2 includes a list  
5 of cases in which I have submitted testimony.

6 **Q. What is the purpose of your prefiled direct testimony in this proceeding?**

7 A. I was asked to recommend depreciation rates for Public Service Electric and Gas  
8 Company's (PSEG or the Company) Electric Distribution and General Plant Accounts and all  
9 Gas and Common Plant Accounts. I am sponsoring Schedules JJS-1 stating the results of my  
10 depreciation analysis related to Public Service Electric and Gas Company's electric, gas and  
11 common plant as of December 31, 2022 (the Depreciation Study or Study). The recommended  
12 depreciation rates for PSEG are set forth on pages VI-4 through VI-7 of Schedule JJS-1.

13 **Q. Would you please summarize your testimony?**

14 A. My testimony will explain the methods and procedures of the Depreciation Study and  
15 sets forth the annual depreciation rates as of December 31, 2022 for electric, gas and common  
16 plant. Schedule JJS-1 sets forth detailed methods, procedures and results of the Depreciation  
17 Study as of December 31, 2022. My Depreciation Study will be explained in Part II of my  
18 testimony.

19 **Q. Please summarize the principal conclusion of your depreciation study.**

20 A. The principal conclusion of the Electric and Gas Studies is that PSEG's current  
21 depreciation rates must be updated as the parameters upon which those rates are based are no  
22 longer appropriate. I have proposed updated depreciation accrual rates by plant account in the  
23 Depreciation Study. Generally, my recommended rates are based on a combination of my review

1 of historic data and PSEG's operating maintenance practices, as well as the application of  
2 informed engineering judgment. Schedule JJS-3 sets forth a comparison of the proposed rates  
3 vs. current rates as of December 31, 2022.

4 **II. METHODS USED IN DEPRECIATION STUDY**

5 **Q. Please define the concept of depreciation.**

6 A. Depreciation refers to the loss in service value not restored by current maintenance,  
7 incurred in connection with the consumption or prospective retirement of utility plant in the  
8 course of service from causes which are known to be in current operation, against which the  
9 Company is not protected by insurance. Among the causes to be given consideration are wear  
10 and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in  
11 demand and the requirements of public authorities.

12 **Q. In preparing the depreciation study, did you follow generally accepted practices in**  
13 **the field of depreciation and valuation?**

14 A. Yes.

15 **Q. Please describe the contents of your report.**

16 A. The Depreciation Study, Schedule JJS-1 is presented in nine parts. Part I, Introduction,  
17 presents the scope and basis for the Depreciation Study. Part II, Estimation of Survivor Curves,  
18 includes descriptions of the methodology of estimating survivor curve. Parts III and IV set forth  
19 the analysis for determining life and net salvage estimates. Part V, Calculation of Annual and  
20 Accrued Depreciation, includes the concepts of depreciation and amortization using the  
21 remaining life. Part VI, Results of Study, presents a description of the results of my analysis and  
22 a summary of the depreciation calculations. Parts VII, VIII and IX include graphs and tables  
23 that relate to the service life and net salvage analyses and the detailed depreciation calculations  
24 by account.

1 Schedule JJS-1, Tables 1 and 2 on pages VI-4 through VI-7 present the estimated  
2 survivor curve, net salvage percentage, the original cost as of December 31, 2022, the calculated  
3 annual depreciation accrual amount and rate, book depreciation reserve, future accruals and the  
4 composite remaining life for each account or subaccount. The section beginning on page VII-2  
5 presents the results of the retirement rate analyses prepared as the historical bases for the service  
6 life estimates. The section beginning on page VIII-2 presents the results of the analyses of  
7 historical net salvage data. The section beginning on page IX-2 presents the depreciation  
8 calculations related to surviving original cost as of December 31, 2022. The appendix sets forth  
9 the depreciation results using the net normalization method for net salvage.

10 **Q. Please identify the depreciation method that you used.**

11 A. I used the straight line remaining life method of depreciation, with the average service  
12 life procedure. This is the method which PSEG used in its most recent rate proceedings. This  
13 method of depreciation aims to distribute the unrecovered cost of fixed capital assets over the  
14 estimated remaining useful life of each unit or group of assets in a systematic and rational  
15 manner.

16 Electric General Plant Accounts 391.1, 391.2, 391.31, 392.1, 392.2, 393, 394, 395, 396,  
17 397, and 398, and for Gas General Plant Accounts 391.1, 391.2, 391.3, 391.33, 392.1, 392.2,  
18 393, 394, 395, 396, 397 and 398, I used the straight line remaining life method of amortization,  
19 which is consistent with current practices. The account numbers identified throughout my  
20 testimony represent those in effect as of December 31, 2022. The annual amortization is based  
21 on amortization accounting that distributes the unrecovered cost of fixed capital assets over the  
22 remaining amortization period selected for each account and vintage.

1 Amortization accounting for certain accounts is recommended because of the  
2 disproportionate plant accounting effort required when compared to the minimal original cost of  
3 the large number of items in these accounts. An explanation of the calculation of annual and  
4 accrued amortization is presented on pages V-4 and V-5 of the Depreciation Study.

5 **Q. What are your recommended annual depreciation accrual rates for PSEG?**

6 A. My recommended annual depreciation accrual rates as of December 31, 2022 for PSEG  
7 are set forth on pages VI-4 through VI-7 of Schedule JJS-1.

8 **Q. How did you determine the recommended annual depreciation accrual rates?**

9 A. I did this in two phases. In the first phase, I estimated the service life and net salvage  
10 characteristics for each depreciable group (*i.e.*, each plant account or subaccount identified as  
11 having similar characteristics). In the second phase, I calculated the composite remaining lives  
12 and annual depreciation accrual rates based on the service life and net salvage estimates  
13 determined in the first phase.

14 **Q. Please describe the first phase of the Depreciation Study, in which you estimated**  
15 **the service life characteristics for each depreciable group.**

16 A. The service life study consisted of compiling historic data from records related to PSEG's  
17 plant; analyzing these data to obtain historic trends of survivor characteristics; obtaining  
18 supplementary information from management and operating personnel concerning practices and  
19 plans as they relate to plant operations; and interpreting the above data and the estimates used  
20 by other electric and gas utilities to form judgments of average service life characteristics.

1 **Q. What historic data did you analyze for the purpose of estimating service life**  
2 **characteristics?**

3 A. I analyzed the Company's accounting entries that record plant transactions during the 48-  
4 year period 1975 through 2022 for all electric and gas assets. The transactions included  
5 additions, retirements, transfers and the related balances. The Company records also included  
6 surviving dollar value by year installed for each plant account as of December 31, 2022.

7 **Q. What method did you use to analyze this service life data?**

8 A. I used the retirement rate method for all accounts. This is the most appropriate method  
9 when aged retirement data are available, because it determines the average rates of retirement  
10 actually experienced by the Company during the period covered by the study.

11 **Q. Would you explain how you used the retirement rate method to analyze PSEG's**  
12 **service life data?**

13 A. I applied the retirement rate method to each different group of property in the study. For  
14 each property group, I used the retirement rate method to form a life table which, when plotted,  
15 shows an original survivor curve for that property group. Each original survivor curve represents  
16 the average survivor pattern experienced by the several vintage groups during the experience  
17 band studied. The survivor patterns do not necessarily describe the life characteristics of the  
18 property group; therefore, interpretation of the original survivor curves is required in order to  
19 use them as valid considerations in estimating service life. The Iowa-type survivor curves were  
20 used to perform these interpretations.

21 **Q. What is an "Iowa-type survivor curve" and how did you use such curves to estimate**  
22 **the service life characteristics for each property group?**

23 A. Iowa-type curves are a widely used group of generalized survivor curves that contain the  
24 range of survivor characteristics usually experienced by utilities and other industrial companies.



1 The Iowa curves were developed at the Iowa State University College of Engineering  
2 Experiment Station through an extensive process of observing and classifying the ages at which  
3 various types of property used by utilities and other industrial companies had been retired.

4 Iowa-type curves are used to smooth and extrapolate original survivor curves determined  
5 by the retirement rate method. The Iowa curves and truncated Iowa curves were used in this  
6 study to describe the forecasted rates of retirement based on the observed rates of retirement and  
7 the outlook for future retirements. As I will explain, the use of truncated curves is appropriate  
8 to reflect retirements of plant components that may not be fully depreciated at the time a plant is  
9 retired.

10 The estimated survivor curve designations for each depreciable property group indicate  
11 the average service life, the family within the Iowa system to which the property group belongs,  
12 and the relative height of the mode. For example, the Iowa 60-R1 indicates an average service  
13 life of sixty years; a right-moded, or R, type curve (the mode occurs after average life for right-  
14 moded curves); and a low height, 1, for the mode (possible modes for R type curves range from  
15 0.5 to 5).

16 **Q. What approach did you use to estimate the lives of significant structures such as**  
17 **office buildings?**

18 A. I used the life span technique to estimate the lives of significant structures for which  
19 concurrent retirement of the entire facility is anticipated. In this technique, the survivor  
20 characteristics of such facilities are described by the use of interim survivor curves and estimated  
21 probable retirement dates.

22 The interim survivor curves describe the rate of retirement related to the replacement of  
23 elements of the facility, such as, for a building, the retirements of plumbing, heating, doors,  
24 windows and roofs, which occur during the life of the facility. The probable retirement date

1 provides the rate of final retirement for each year of installation for the facility by truncating the  
2 interim survivor curve for each installation year at its attained age at the date of probable  
3 retirement. The use of interim survivor curves truncated at the date of probable retirement  
4 provides a consistent method for estimating the lives of the several years of installation for a  
5 particular facility inasmuch as a single concurrent retirement for all years of installation will  
6 occur when it is retired.

7 **Q. Has Gannett Fleming used this approach in other proceedings?**

8 A. Yes. We have used the life span technique in performing depreciation studies presented  
9 to and accepted by many public utility commissions across the United States and Canada. This  
10 is consistent with the development of current rates.

11 **Q. What are the bases for the probable retirement years that you have estimated for**  
12 **the Office Building?**

13 A. The probable retirement year for the Office Building is based on my professional  
14 judgment and incorporates consideration of the age, use, size, nature of construction,  
15 management outlook and typical life spans experienced and used by other utilities for similar  
16 facilities. The life span results in a probable retirement year that is many years in the future. As  
17 a result, the retirement of this facility is not yet subject to specific management plans. Such  
18 plans would be premature. At the appropriate time, detailed studies of the economics of  
19 rehabilitation and continued use or retirement of the structure will be performed and the results  
20 incorporated in the estimation of the facility's life span.

21 **Q. Have you physically observed PSEG's assets as part of your depreciation study?**

22 A. Yes. I made field reviews of PSEG's property in September 2023 to update my analyses  
23 on a representative portion of plant. I have conducted field visits as part of prior studies in

1 October and November 2016. Field reviews are conducted to become familiar with Company  
2 operations and obtain an understanding of the function of the plant and information with respect  
3 to the reasons for past retirements and the expected future causes of retirements. For example, I  
4 had detailed discussions with Company personnel regarding the different forces of retirement  
5 for some of their regions. This knowledge as well as information from other discussions with  
6 management was incorporated into my statistical analyses.

7 **Q. How did your experience in development of other depreciation studies affect your**  
8 **work in this case?**

9 A. Because I customarily conduct field reviews for my depreciation studies, I have had the  
10 opportunity to visit scores of similar plants and meet with operations personnel at other  
11 companies. The knowledge accumulated from those visits and meetings provide me useful  
12 information that I can draw on to confirm or challenge my numerical analyses concerning plant  
13 condition and remaining life estimates.

14 **Q. Would you please explain the concept of “net salvage”?**

15 A. Net salvage is a component of the service value of capital assets that is recovered through  
16 depreciation rates. The service value of an asset is its original cost less its net salvage. Net  
17 salvage is the salvage value received for the asset upon retirement less the cost to retire the asset.  
18 When the cost to retire exceeds the salvage value, the result is negative net salvage.

19 Inasmuch as depreciation expense is the loss in service value of an asset during a defined  
20 period, *e.g.*, one year, it must include a ratable portion of both the original cost and the net  
21 salvage. That is, the net salvage related to an asset should be incorporated in the cost of service  
22 during the same period as its original cost so that customers receiving service from the asset pay  
23 rates that include a portion of both elements of the asset’s service value, the original cost and the  
24 net salvage value.

1 For example, the full recovery of the service value of \$5,000 distribution overhead  
2 conductors will include not only the \$5,000 of original cost, but also, on average, \$1,300 to  
3 remove at the end of its life and \$50 in salvage value. In this example, the net salvage component  
4 is negative \$1,250 ( $\$50 - \$1,300$ ), and the net salvage percent is negative 25% ( $(\$50 -$   
5  $\$1,300)/\$5,000$ ).

6 **Q. Have you included a net salvage percentage as part of the depreciation accrual rate?**

7 A. Yes, in order to be consistent with the most common practice for determining accrual  
8 accounting. However, the recent practices by the New Jersey Board of Public Utilities, the net  
9 salvage percentage accrual has been replaced by a net salvage normalization amount. The net  
10 salvage normalization method is a backward looking average of experienced net salvage costs.  
11 I do not believe it is an appropriate and reasonable method for recovery of the net salvage costs.  
12 As discussed in greater detail below, the normalization approach pushes the cost of removal  
13 away from customers who benefit from the assets providing service and onto future customers.  
14 This is an example of intergenerational inequity. The net normalization method is set forth in  
15 the Appendix of the Depreciation Study.

16 **Q. Please describe how recent practice in New Jersey has estimated net salvage**  
17 **normalization amounts.**

18 A. The estimate of the net salvage normalization amounts for each account has been based  
19 on historical data for the most recent 5-year period which in this case would be 2018-2022. In  
20 the historical analyses cost of removal and gross salvage amounts were recorded by account  
21 within the 5-year period, 2018-2022. Years prior to 2018 were reviewed to understand the trend  
22 of cost of removal and gross salvage which show cost of removal has been increasing at a high  
23 rate. Then in this practice the five-year average of these experienced costs is calculated and  
24 incorporated as the annual cost of removal expense reflected in the depreciation rate.

1 **Q. Please describe the process that you used in the Depreciation Study to calculate**  
2 **composite remaining lives and annual depreciation accrual rates.**

3 A. After I estimated the service life characteristics for each depreciable property group, I  
4 calculated the annual depreciation accrual rates for each group based on the straight line  
5 remaining life method, using remaining lives weighted consistent with the average service life  
6 procedure. The annual depreciation accrual rates were developed as of December 31, 2022.

7 **Q. Please describe the straight line remaining life method of depreciation.**

8 A. The straight line remaining life method of depreciation allocates the original cost of the  
9 property, less accumulated depreciation, less future net salvage, in equal amounts to each year  
10 of remaining service life.

11 **Q. Please describe the average service life procedure for calculating remaining life**  
12 **accrual rates.**

13 A. The average service life procedure defines the group for which the remaining life annual  
14 accrual is determined. Under this procedure, the annual accrual rate is determined for the entire  
15 group or account based on its average remaining life and this rate is applied to the surviving  
16 balance of the group's cost. The average remaining life of the group is calculated by first  
17 dividing the future book accruals (original cost less allocated book reserve less future net  
18 salvage) by the average remaining life for each vintage. The average remaining life for each  
19 vintage is derived from the area under the survivor curve between the attained age of the vintage  
20 and the maximum age. Then, the sum of the future book accruals is divided by the sum of the  
21 annual accruals to determine the average remaining life of the entire group for use in calculating  
22 the annual depreciation accrual rate.

1 **Q. You stated earlier that for general plant accounts you continued the use of**  
2 **amortization accounting to calculate proposed depreciation rates. Could you please**  
3 **describe amortization accounting?**

4 A. Yes. In amortization accounting, units of property are capitalized in the same manner as  
5 they are in depreciation accounting. However, amortization accounting is more appropriate than  
6 depreciation accounting for accounts with a large number of units, but small asset values. This  
7 is true because in order to properly reflect plant in service, depreciation accounting requires  
8 periodic inventories, which is a difficult and burdensome task for these assets (*i.e.*, large number  
9 of units, but small values). Consequently, a more accurate method is to record retirements when  
10 a vintage is fully amortized rather than as the units are removed from service. As a result, there  
11 is no dispersion of retirement. All units are retired when the age of the vintage reaches the  
12 amortization period. Each plant account or group of assets is assigned a fixed period which  
13 represents an anticipated life which the asset will render full benefit. For example, in  
14 amortization accounting, assets that have a 7-year amortization period will be fully recovered  
15 after 7 years of service and taken off the Company's books, but not necessarily removed from  
16 service. In contrast, assets that are taken out of service before 7 years remain on the books until  
17 the amortization period for that vintage has expired.

18 **Q. Can you explain why you recommend amortization accounting?**

19 A. Amortization accounting has been implemented by almost all utility companies across  
20 the United States and Canada over the past 25-30 years. I have presented this methodology in  
21 the depreciation study in order to smooth the annual depreciation accrual rate over time for the  
22 specific asset classes described in general plant as well as to improve record keeping practices  
23 for a large number of assets that have a small utility plant in service value.

1 **Q. For which plant accounts is amortization accounting being implemented?**

2 A. Amortization accounting is only appropriate for certain General Plant accounts. These  
3 are accounts 390.1, 391.1, 391.2, 391.31, 392.1, 392.2, 393, 394, 395, 396, 397, and 398 for  
4 electric plant and 391.1, 391.2, 391.3, 391.33, 392.1, 392.2, 393, 394, 395, 396, 397 and 398 for  
5 gas plant. They represent slightly less than three percent of electric depreciable plant and slightly  
6 more than one percent of gas depreciable plant.

7 **Q. Please use an example to illustrate the development of the annual depreciation**  
8 **accrual rate for a particular group of property in your depreciation study.**

9 A. I will use Electric Account 367, Underground Transformers, as an example because it is  
10 one of the largest depreciable groups and represents approximately 14% of depreciable plant for  
11 PSEG's electric distribution plant.

12 I used the retirement rate method to analyze the survivor characteristics of this property  
13 group. I compiled aged plant accounting data from 1976 through 2022 and analyzed the data for  
14 periods that best represent the overall service life of the property. I present the life tables for the  
15 1976-2022 and 1990-2022 experience bands on pages VII-36 through VII-41 of Schedule JJS-  
16 1. The life table displays the retirement and surviving ratios of the aged plant data exposed to  
17 retirement by age interval. For example, page VII-36 shows \$1,693,667 retired during age  
18 interval 0.5-1.5 with \$1,497,824,649 exposed to retirement at the beginning of the interval.  
19 Consequently, the retirement ratio is 0.0011 ( $\$1,693,667 / \$1,497,824,649$ ) and the surviving ratio  
20 is 0.9989 ( $1 - 0.0011$ ). The percent surviving at age 0.5 of .9989 percent is multiplied by the  
21 survivor ratio of 99.92 to derive the percent surviving at age 1.5 of 99.80 percent. This process  
22 continues for the remaining age intervals for which plant was exposed to retirement during the  
23 period 1976-2022. The resultant life table, or original survivor curve, is plotted along with the  
24 estimated smooth survivor curve, the 58-R2 on page VII-35.

1           The net salvage percent is presented on pages VIII-18 through VIII-20. The percentage  
2 is based on the result of annual gross salvage minus the cost to remove plant assets as compared  
3 to the original cost of plant retired during the period 1977 through 2022. The 46-year period  
4 experienced negative \$70,137,501 (\$38,628,699-\$108,766,199) in net salvage for \$157,148,249  
5 plant retired. The result is negative net salvage of 45% (\$70,137,501/\$157,148,249). Based on  
6 the statistics for this account as well as the three-year rolling averages, most recent five-year  
7 average and the estimates of others in the industry, the recommended net salvage for  
8 underground conductor is negative 20%.

9           I provide my calculation of the annual depreciation related to original cost of Account  
10 367, Underground Conductors and Devices, as of December 31, 2022, on pages IX-19 through  
11 IX-21 Schedule JJS-1. The calculation is based on the 58-R2 survivor curve, negative 20 percent  
12 net salvage, the attained age, and the allocated book reserve. The tabulation sets forth the  
13 installation year, the original cost, calculated accrued depreciation, allocated book reserve, future  
14 accruals, remaining life and annual accrual. These totals are brought forward to Table 1 on page  
15 VI-4.

16 **Q.    Please explain the method for the recovery of net salvage used in the Appendix of**  
17 **Schedule JJS-1.**

18 A.    The Appendix sets forth accruing for net salvage based on the net salvage costs over the  
19 most recent five years. Basically, an expense approach where the level of net salvage over the  
20 last five years will be the component of net salvage to be added to the life depreciation rate.

21 **Q.    What has been the practices in New Jersey in recent years?**

22 A.    In recent years, the practice in New Jersey sets the depreciation accruals for net salvage  
23 similar to, if not the same as, the average of the most recent 5-year expenditures on net salvage.  
24 If this is taken to its logical extension, the annual net salvage accruals in a given year should be



1 the same as (or at least approximate) the costs incurred during that year. As a result, the current  
2 practices, in effect, recover net salvage as an operating expense instead of recovering the service  
3 value of assets over the assets' service lives. This occurs because this approach does not provide  
4 for recovery of the full net salvage that will be incurred for plant currently in service. The result  
5 is lower revenue requirements today, but with the deferral of recovery to future customers with  
6 a net result of recovery of less than the full amount of removal costs.

7 **Q. Can you explain the differences between the traditional method and the New Jersey**  
8 **approach?**

9 A. Yes. When using the traditional method, net salvage is estimated as a percentage of the  
10 original cost of plant. The statistical analysis used in estimating net salvage is based on  
11 comparing historical, not only recent, net salvage expenditures to historical retirements. This  
12 methodology, which to my knowledge is supported by all authoritative depreciation texts,  
13 provides a reasonable basis for net salvage estimation because the amount of net salvage  
14 expended in a given year is a function of the number of assets retired in that year. That is, if the  
15 Company were to retire 1,000 poles in one year, it should be expected to have a higher total net  
16 salvage cost than if it were to only retire 100 poles. Therefore, it is reasonable to expect net  
17 salvage to increase in proportion to the amount of retirements that occur. The traditional method  
18 recognizes this relationship. This relationship is important because most companies should be  
19 expected to have more retirements in the future than they have had historically.

20 **Q. Does the current New Jersey method recognize this important relationship?**

21 A. No, it does not. This method fails to recognize that net salvage is a function of the number  
22 of assets retired in a given year. By focusing on only the recent net salvage expenditures, the  
23 current New Jersey practice is effectively assuming that the Company will experience the same  
24 net salvage costs independent of whether it retires 100 poles or 1,000 poles. This method also

1 fails to recognize that in order to accrue for the net salvage costs for assets currently in service,  
2 future net salvage costs must be recognized in depreciation expense. Future net salvage costs  
3 (i.e., primarily removal costs) are likely higher than current removal costs, in large part because  
4 future retirements will be higher than current retirements. The New Jersey method does not  
5 recognize these concepts, and instead is designed to only recover the costs recently spent on  
6 assets that have already been retired.

7 **Q. Can you provide a simple example that demonstrates the New Jersey method fails**  
8 **to appropriately allocate net salvage costs over the service lives of property?**

9 A. Yes. Consider the following hypothetical scenario, which I will analyze over a 40-year  
10 period:

- 11 • A company installs a single asset at a cost of \$1,000 in the beginning of year  
12 1.
- 13 • The asset has a life of 10 years, and at the end of the asset's life it will be  
14 replaced by an identical asset with the same service life and same cost.
- 15 • Upon replacement, the cost to remove the retired asset will be \$200.
- 16 • A depreciation study is conducted periodically; (assume every five years) and  
17 new depreciation rates are calculated at the time of each study.

18 Using these parameters, we can analyze the difference between the traditional method and the  
19 New Jersey method.

20 **Q. What is the depreciation rate that would be calculated using the traditional method?**

21 A. Under the traditional method, the net salvage estimate is negative 20% ( $\$200 / \$1,000$ )  
22 and the service life estimate is 10 years. The depreciation rate is therefore  $(1 - (-20\%))/10 =$   
23 12%. Using the traditional method, the depreciation rate will be the same 12% in each year.

1 **Q. How does this compare to the New Jersey method?**

2 A. Again, the New Jersey method is based on the concept that the annual accruals for net  
3 salvage should be the same as recent net salvage expenditures. For the purposes of this example,  
4 when using this approach the net salvage estimate is calculated to produce net salvage accruals  
5 that equal the most recent five-year average of net salvage expenditures. This will produce a  
6 different depreciation rate depending on the recent experience. In the first depreciation study in  
7 year 1, the net salvage estimate will be 0%, since the most recent five-year average of net salvage  
8 is zero. The same estimate will be made in the second depreciation study in year six. However,  
9 in the depreciation study performed in year 11 - after the retirement of the initial asset - the net  
10 salvage jumps significantly to negative 40%, resulting in a depreciation rate of 14%. It then falls  
11 back to 0% in year 16 before returning to negative 40 percent in year 21. Thus, the depreciation  
12 rate fluctuates from 10% to 14% over the lives of the assets. A comparison of the annual  
13 depreciation rates and accruals based on the traditional method and the New Jersey method is  
14 shown in Table 1 below.

15 **Table 1: Comparison of Annual Depreciation Accruals and Rates**

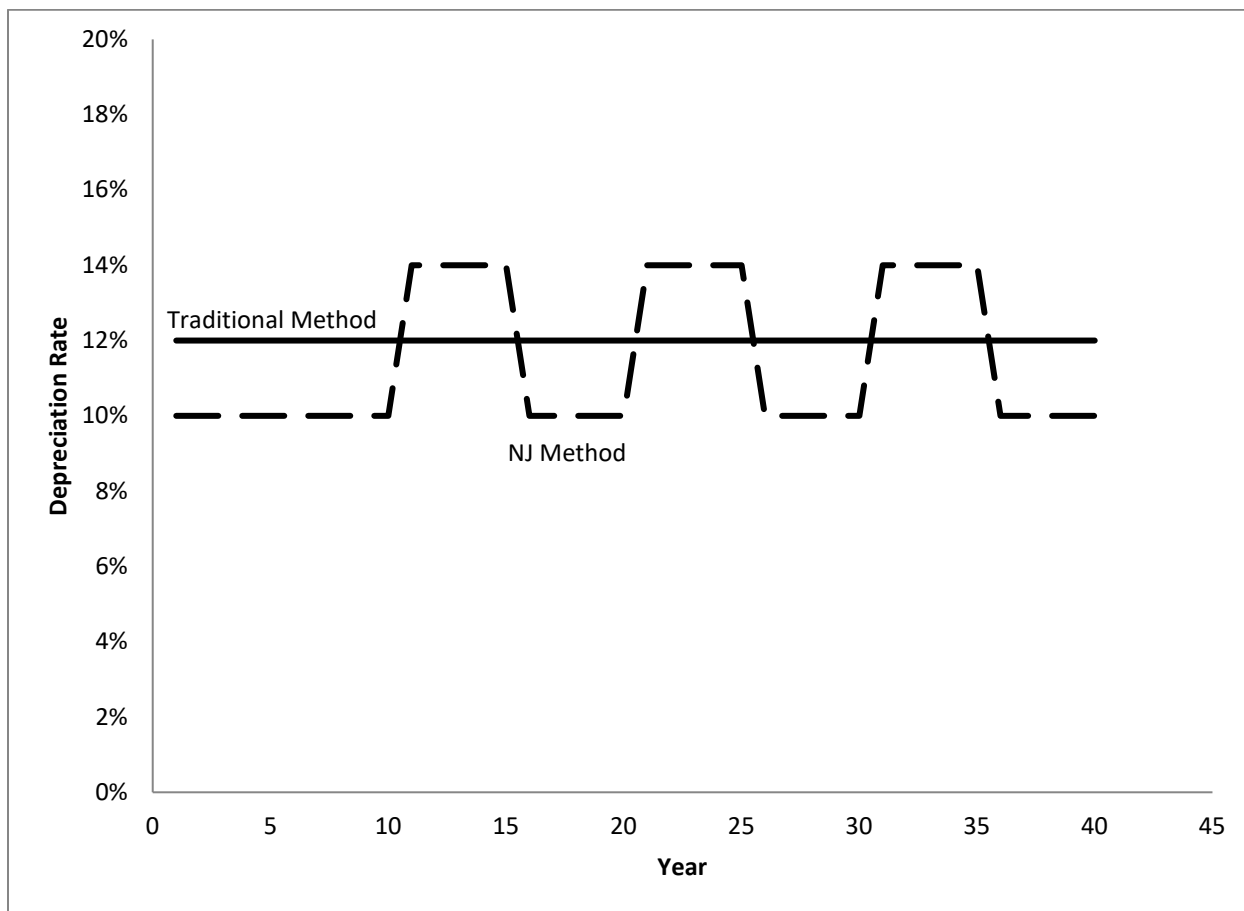
Year	Traditional Method		NJ Method	
	Accrual	Rate	Accrual	Rate
1-5	120	12%	100	10%
6-10	120	12%	100	10%
11-15	120	12%	140	14%
16-20	120	12%	100	10%
21-25	120	12%	140	14%
26-30	120	12%	100	10%
31-35	120	12%	140	14%
36-40	120	12%	100	10%

16  
17 A comparison of the two methods over time is also shown graphically in Figure 1 below.

18 The figure shows the depreciation rates over the full 40-year period based on each method. The

1 solid line in the figure presents the depreciation rate in each year using the traditional method.  
2 The dashed line represents the depreciation rate in each year using the New Jersey method.

3 **Figure 1: Comparison of Traditional and NJ Methods**



4  
5 As can be seen in both Table 1 and Figure 1, the traditional method results in a consistent  
6 recovery pattern over the lives of the assets, and costs are allocated in a systematic and rational  
7 manner. By contrast, the depreciation rates using the New Jersey method vary considerably from  
8 year to year and from study to study.

9 **Q. Is there a requirement that costs be depreciated in a systematic and rational**  
10 **manner?**

11 A. Yes. The Uniform System of Accounts requires that costs be depreciated in a systematic  
12 and rational manner.

1 **Q. What causes the volatility in depreciation rates that occurs when using the New**  
2 **Jersey method, as demonstrated in Figure 1?**

3 A. The volatility is the result of the fact that the New Jersey method is not a forward looking  
4 method that estimates the net salvage that will occur in the future for the assets currently in  
5 service. Instead, it is backward looking, and only recovers the level of net salvage that has  
6 occurred in the recent past. The method therefore has the potential to create wide swings in  
7 depreciation rates.

8 **Q. Have you conducted a net salvage accrual analysis to measure how much of an**  
9 **impact in cost of removal recovery results from use of the traditional method as**  
10 **opposed to the net salvage normalization method based on future expected removal**  
11 **costs?**

12 A. Yes. Schedule JJS-3 sets forth the annual depreciation accrual rates by account for  
13 electric and gas plant if the industry standard method for calculating the net salvage accrual  
14 component embedded in the rates was utilized. The table shows that using the traditional  
15 method, the annual total depreciation expense for electric and gas would be \$597.5 million  
16 (Column 6) versus \$516.3 million. The \$597.5 million annual expense utilizes net salvage  
17 estimates for many accounts which are based on industry ranges, as well as Company statistics.  
18 Utilizing the net normalization method is a \$81.2 million deficiency in annual depreciation  
19 expense that will need to be recovered from future customers in future rate cases.

20 **Q. Does this conclude your testimony?**

21 A. Yes, it does.



## **2022 DEPRECIATION STUDY**

CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC DISTRIBUTION, GAS AND  
COMMON PLANT AS OF DECEMBER 31, 2022

*Prepared by*



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Newark, New Jersey

2022 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC DISTRIBUTION, GAS AND  
COMMON PLANT AS OF DECEMBER 31, 2022

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Camp Hill, Pennsylvania



**Gannett Fleming**  
**Valuation and Rate Consultants, LLC**

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Camp Hill, PA 17011  
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December 7, 2023

Public Service Electric and Gas Company  
80 Park Plaza  
Newark NJ 07102

Attention Scott Jennings  
Senior Vice President, Finance, Planning and Strategy

Ladies & Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric distribution, gas and common plant of Public Service Electric and Gas Company as of December 31, 2022. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and net salvage estimates, and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION  
AND RATE CONSULTANTS, LLC

Handwritten signature of John J. Spanos in blue ink.

JOHN J. SPANOS

President

Handwritten signature of Melissa M. Howard in blue ink.

MELISSA M. HOWARD

Senior Analyst

JJS:mle

074479.000



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## **PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

### **DEPRECIATION STUDY**

#### **EXECUTIVE SUMMARY**

Pursuant to Public Service Electric and Gas Company's ("PSEG" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric distribution, gas and common plant as of December 31, 2022. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric distribution, gas and common plant in service as of December 31, 2022 as summarized in Column 9 of Table 1 and Column 8 of Table 2 of the Study.

The study results set forth an annual depreciation expense of \$597.6 million when applied to depreciable plant balances as of December 31, 2022. The results are summarized at the functional level as follows:

<b>SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS</b>			
<b>FUNCTION</b>	<b>ORIGINAL COST</b>	<b>PROPOSED RATE</b>	<b>PROPOSED EXPENSE</b>
Electric Plant			
Distribution Plant	\$10,638,819,527.08	2.71	\$287,908,662
General Plant	34,060,708.63	1.80	612,821
General Plant-Amortized	323,859,151.30	9.00	29,154,679
Common Plant	71,440,287.98	2.55	1,824,328
<b>Total Electric and Common Plant</b>	<b>\$11,068,179,674.99</b>	<b>2.89</b>	<b>\$319,500,490</b>
Gas Plant			
Production Plant	\$ 50,884,995.97	0.00	\$ 1,448
Other Storage Plant	19,551,736.69	1.16	226,449
Transmission Plant	98,123,267.16	1.82	1,788,861
Distribution Plant	10,350,466,845.66	2.49	257,571,663
General Plant	23,262,931.72	1.82	424,132
General Plant-Amortized	176,368,559.37	10.23	18,037,685
<b>Total Gas Plant</b>	<b>\$10,718,658,336.57</b>	<b>2.59</b>	<b>\$278,050,238</b>
<b>Total Depreciable Electric, Common and Gas Plant</b>	<b>\$21,786,838,011.56</b>		<b>\$597,550,728</b>

---

## PART I. INTRODUCTION

## **PUBLIC SERVICE ELECTRIC AND GAS COMPANY DEPRECIATION STUDY**

### **PART I. INTRODUCTION**

#### **SCOPE**

This report sets forth the results of the depreciation study for Public Service Electric and Gas Company (“PSEG” or “Company”), as applied to specific electric, gas and common plant in service as of December 31, 2022. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to current electric, gas and common plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2022; the net salvage analyses of historical plant retirement data recorded through 2022; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric and gas industry, including knowledge of service lives and net salvage estimates used for other electric and gas companies.

#### **PLAN OF REPORT**

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life study. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the

salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

## **BASIS OF THE STUDY**

### **Depreciation**

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric or gas utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service lives.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

### **Service Life and Net Salvage Estimates**

The service life and net salvage estimates used in the depreciation calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric and gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the



probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The estimates of net salvage by account incorporated a review of experienced costs of removal and net salvage related to plant retirements, and consideration of trends exhibited by the historical data. Each component of net salvage, i.e., cost of removal and gross salvage, was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

---

## **PART II. ESTIMATION OF SURVIVOR CURVES**

## PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

### SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

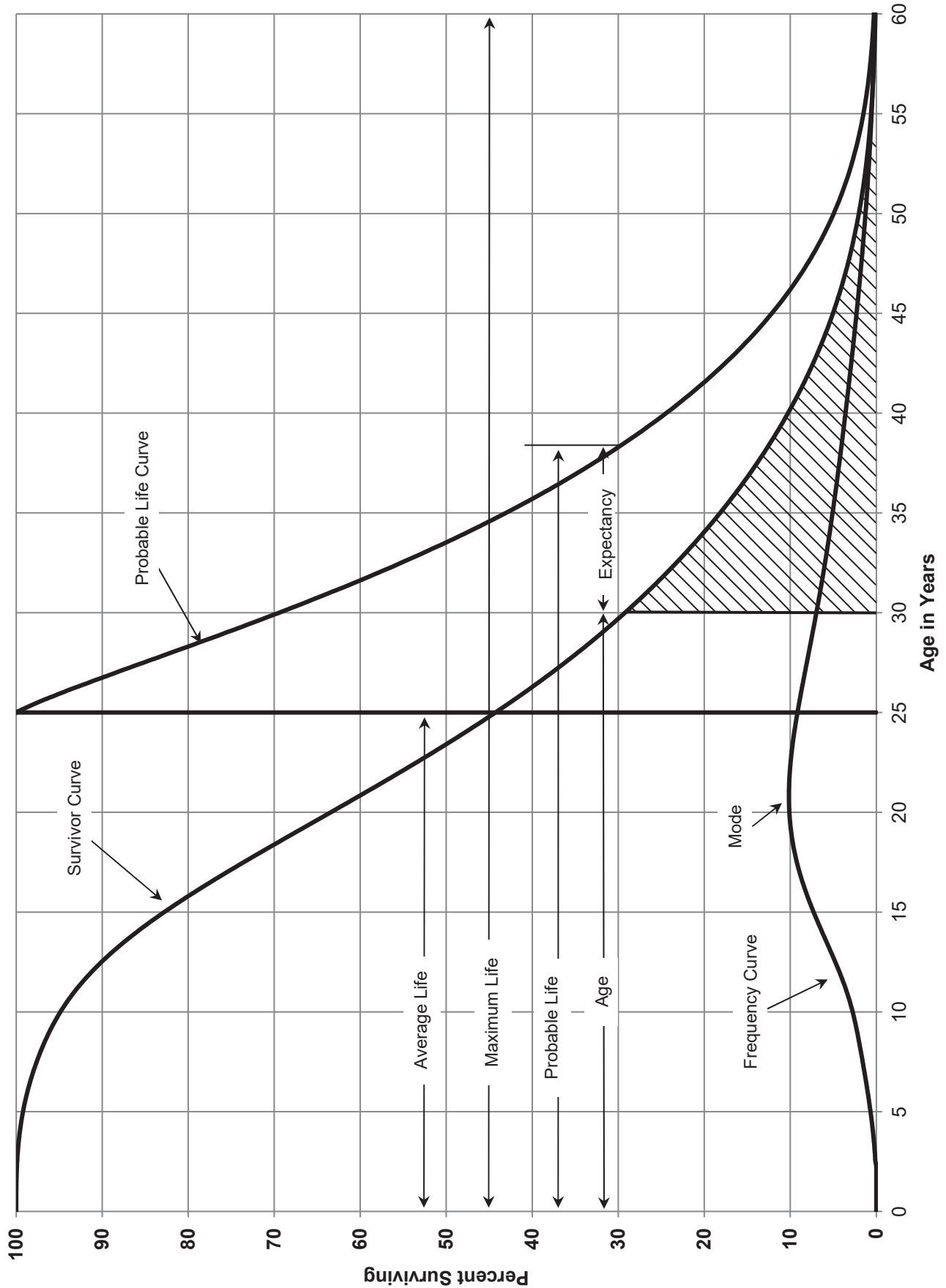
The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of IOWA curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

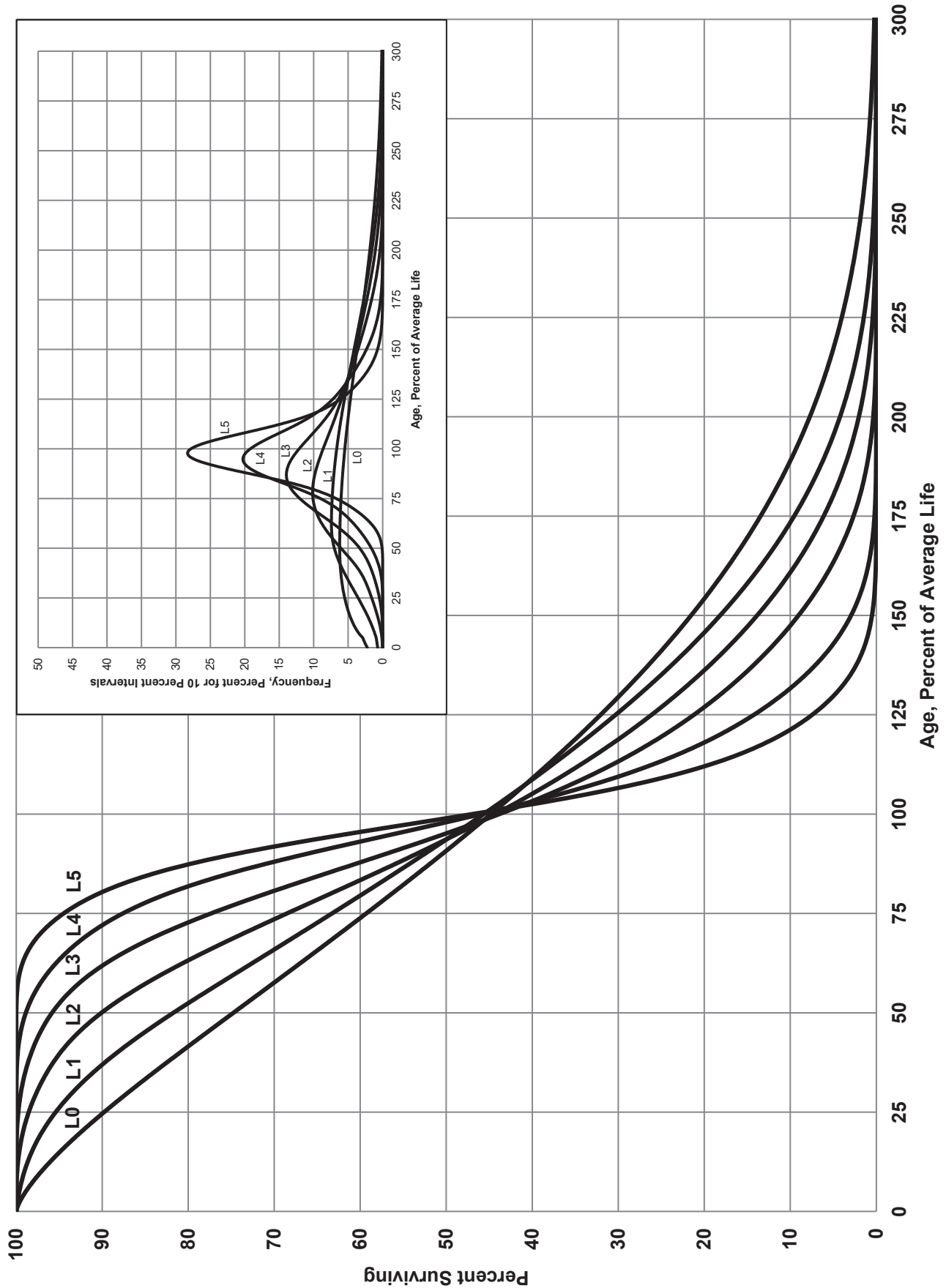
### **IOWA Type Curves**

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the IOWA type curves. There are four families in the IOWA system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

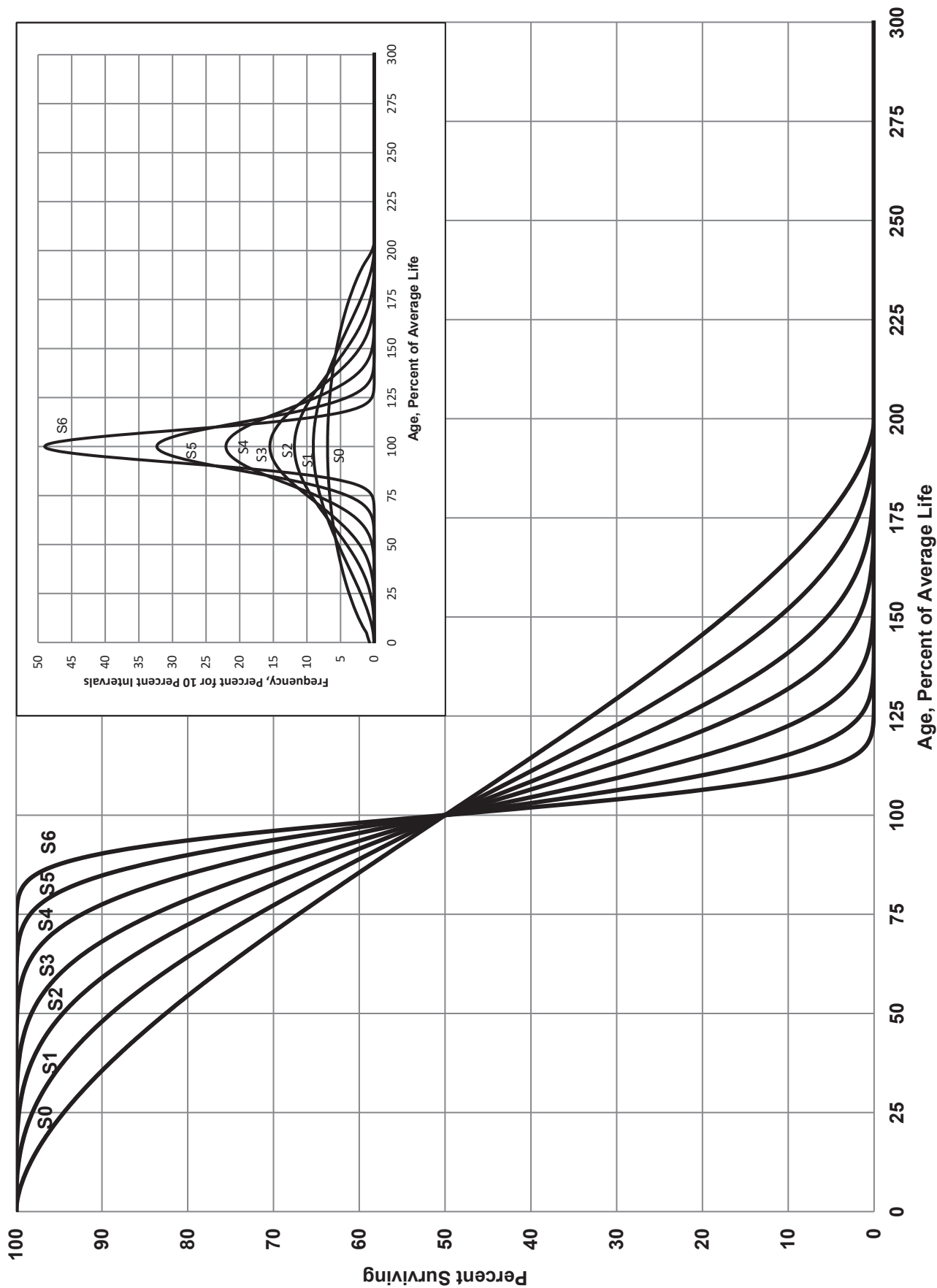
The IOWA curves were developed at the IOWA State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.



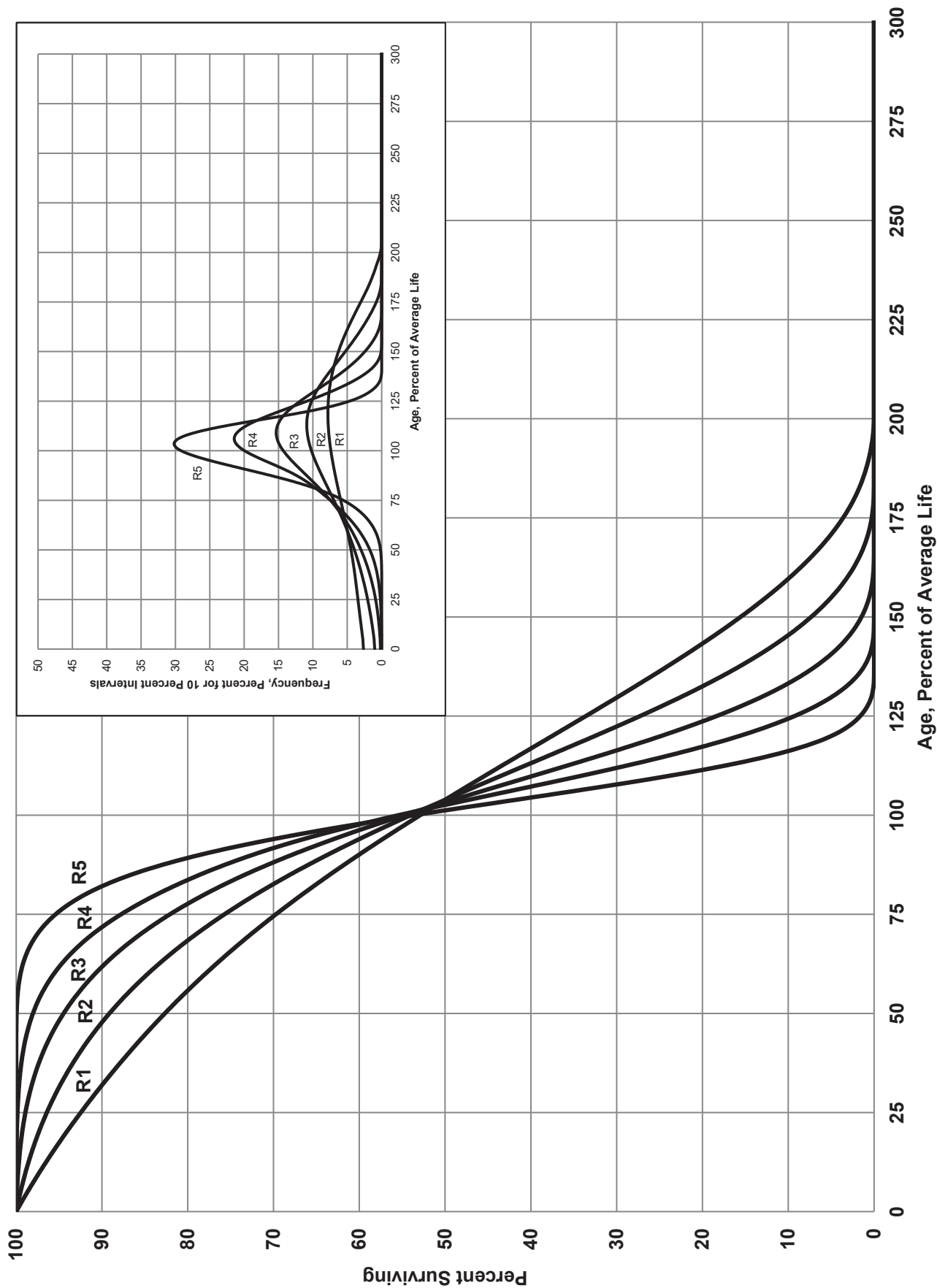
**FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES**



**FIGURE 2.. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES**



**FIGURE 3.. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES**



**FIGURE 4.. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES**



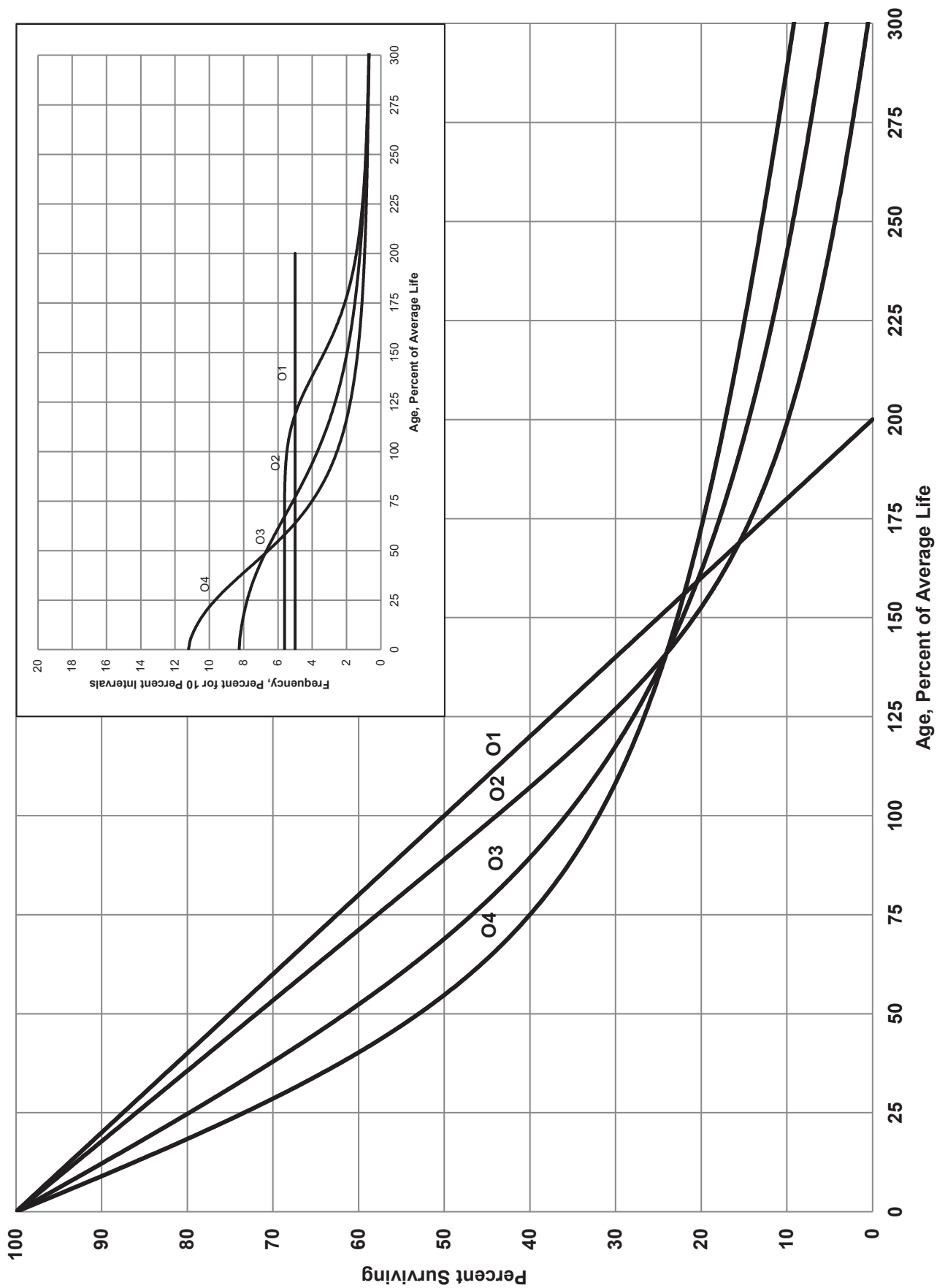


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>1</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

### **Retirement Rate Method of Analysis**

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"<sup>2</sup> "Engineering Valuation and Depreciation,"<sup>3</sup> and "Depreciation Systems."<sup>4</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

---

<sup>1</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>2</sup>Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

<sup>3</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

<sup>4</sup>Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

## **Schedules of Annual Transactions in Plant Records**

The property group used to illustrate the retirement rate method is observed for the experience band 2013-2022 for which there were placements during the years 2008-2022. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2008 were retired in 2013. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2013 retirements of 2008 installations and ending with the 2022 retirements of the 2017 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2013-2022  
 SUMMARIZED BY AGE INTERVAL

Year	Retirements, Thousands of Dollars											Total During		Age Interval
	During Year											Age Interval	Age Interval	
Placed	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(13)	
2008	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½	
2009	11	12	13	15	16	18	20	21	22	19	19	44	12½-13½	
2010	11	12	13	14	16	17	19	21	22	18	64	64	11½-12½	
2011	8	9	10	11	11	13	14	15	16	17	83	83	10½-11½	
2012	9	10	11	12	13	14	16	17	19	20	93	93	9½-10½	
2013	4	9	10	11	12	13	14	15	16	20	105	105	8½-9½	
2014	5	5	11	12	13	14	15	16	18	20	113	113	7½-8½	
2015			6	12	13	15	16	17	19	19	124	124	6½-7½	
2016				6	13	15	16	17	19	19	131	131	5½-6½	
2017					7	14	16	17	19	20	143	143	4½-5½	
2018						8	18	20	22	23	146	146	3½-4½	
2019							9	20	22	25	150	150	2½-3½	
2020								11	23	25	151	151	1½-2½	
2021									11	24	153	153	½-1½	
2022										13	80	80	0-½	
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1,606</b>	<b>1,606</b>		

Experience Band 2013-2022

Placement Band 2008-2022

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2013-2022  
 SUMMARIZED BY AGE INTERVAL

Experience Band 2013-2022 Placement Band 2008-2022

Acquisitions, Transfers and Sales, Thousands of Dollars

Year Placed (1)	During Year											Total During Age Interval (12)	Age Interval (13)	
	2013 (2)	2014 (3)	2015 (4)	2016 (5)	2017 (6)	2018 (7)	2019 (8)	2020 (9)	2021 (10)	2022 (11)				
2008	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	-	-	13½-14½
2009	-	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2010	-	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2011	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	-	60	-	10½-11½
2012	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	-	-	9½-10½
2013	-	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2014	-	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2015	-	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2016	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	-	-	5½-6½
2017	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	-	-	4½-5½
2018	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	-	10	-	3½-4½
2019	-	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2020	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	-	(121)	-	1½-2½
2021	-	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2022	-	-	-	-	-	-	-	-	-	-	-	-	-	0-½
<b>Total</b>	-	-	-	-	-	-	60	(30)	22	(102)	(50)			

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year

<sup>b</sup> Transfer Affecting Exposures at End of Year

<sup>c</sup> Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

**Schedule of Plant Exposed to Retirement**

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2013 through 2022 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2018 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT  
 JANUARY 1 OF EACH YEAR 2013-2022  
 SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars											Total at	
	Annual Survivors at the Beginning of the Year											Beginning of	
	2013 (2)	2014 (3)	2015 (4)	2016 (5)	2017 (6)	2018 (7)	2019 (8)	2020 (9)	2021 (10)	2022 (11)	Age Interval (12)	Age Interval (13)	
2008	255	245	234	222	209	195	239	216	192	167	167	13½-14½	
2009	279	268	256	243	228	212	194	174	153	131	323	12½-13½	
2010	307	296	284	271	257	241	224	205	184	162	531	11½-12½	
2011	338	330	321	311	300	289	276	262	242	226	823	10½-11½	
2012	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½	
2013	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½-9½	
2014		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½-8½	
2015			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½-7½	
2016				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½-6½	
2017					660 <sup>a</sup>	653	639	623	628	609	3,789	4½-5½	
2018						750 <sup>a</sup>	742	724	685	663	4,332	3½-4½	
2019							850 <sup>a</sup>	841	821	799	4,955	2½-3½	
2020								960 <sup>a</sup>	949	926	5,719	1½-2½	
2021									1,080 <sup>a</sup>	1,069	6,579	½-1½	
2022										1,220 <sup>a</sup>	7,490	0-½	
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>44,780</b>		

<sup>a</sup>Additions during the year

For the entire experience band 2013-2022, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

### **Original Life Table**

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.



SCHEDULE 4. ORIGINAL LIFE TABLE  
 CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2013-2022

Placement Band 2008-2022

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.  
 Column 3 from Schedule 1, Column 12, Retirements for Each Year.  
 Column 4 = Column 3 Divided by Column 2.  
 Column 5 = 1.0000 Minus Column 4.  
 Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

### **Smoothing the Original Survivor Curve**

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

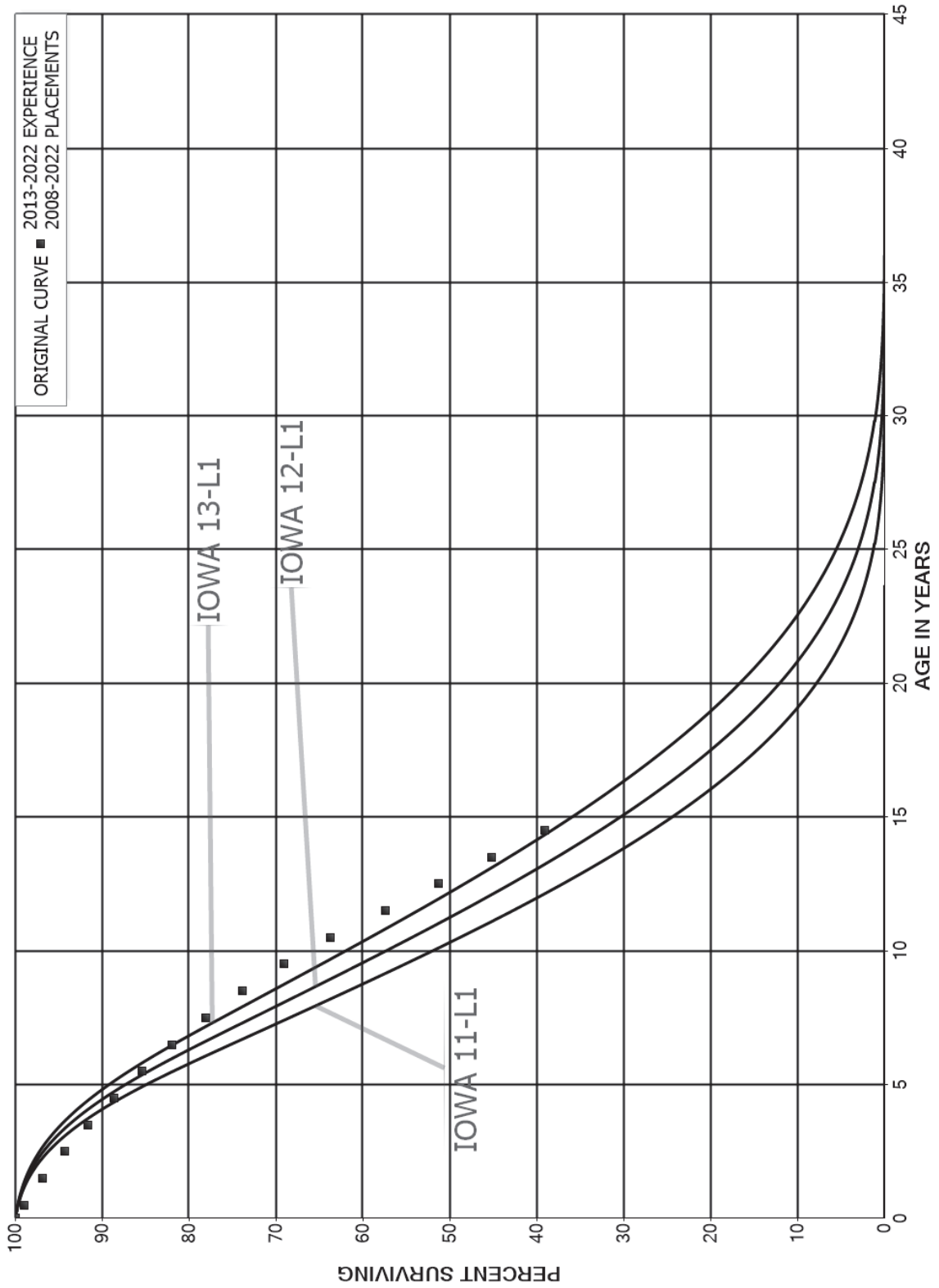


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

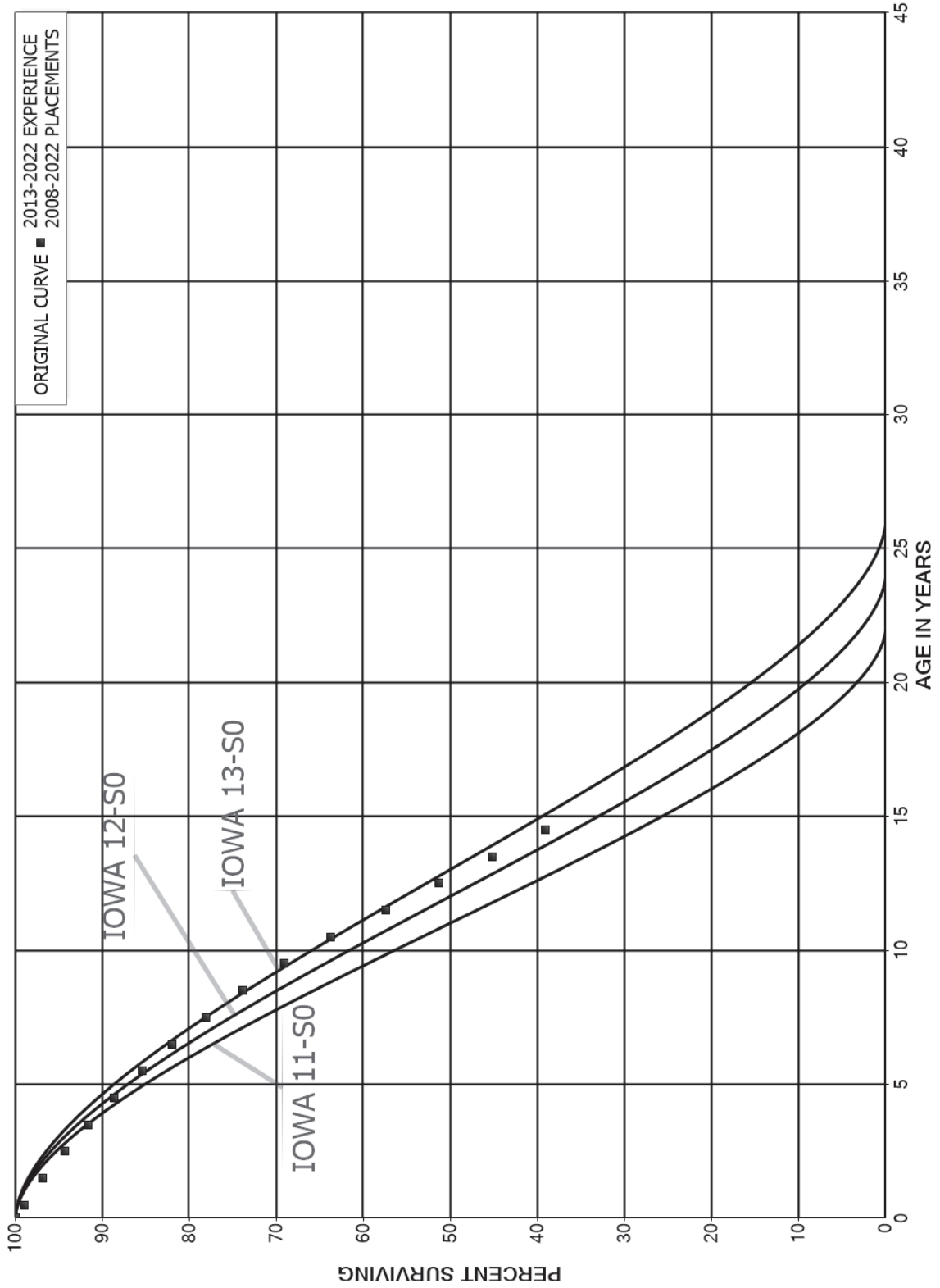


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

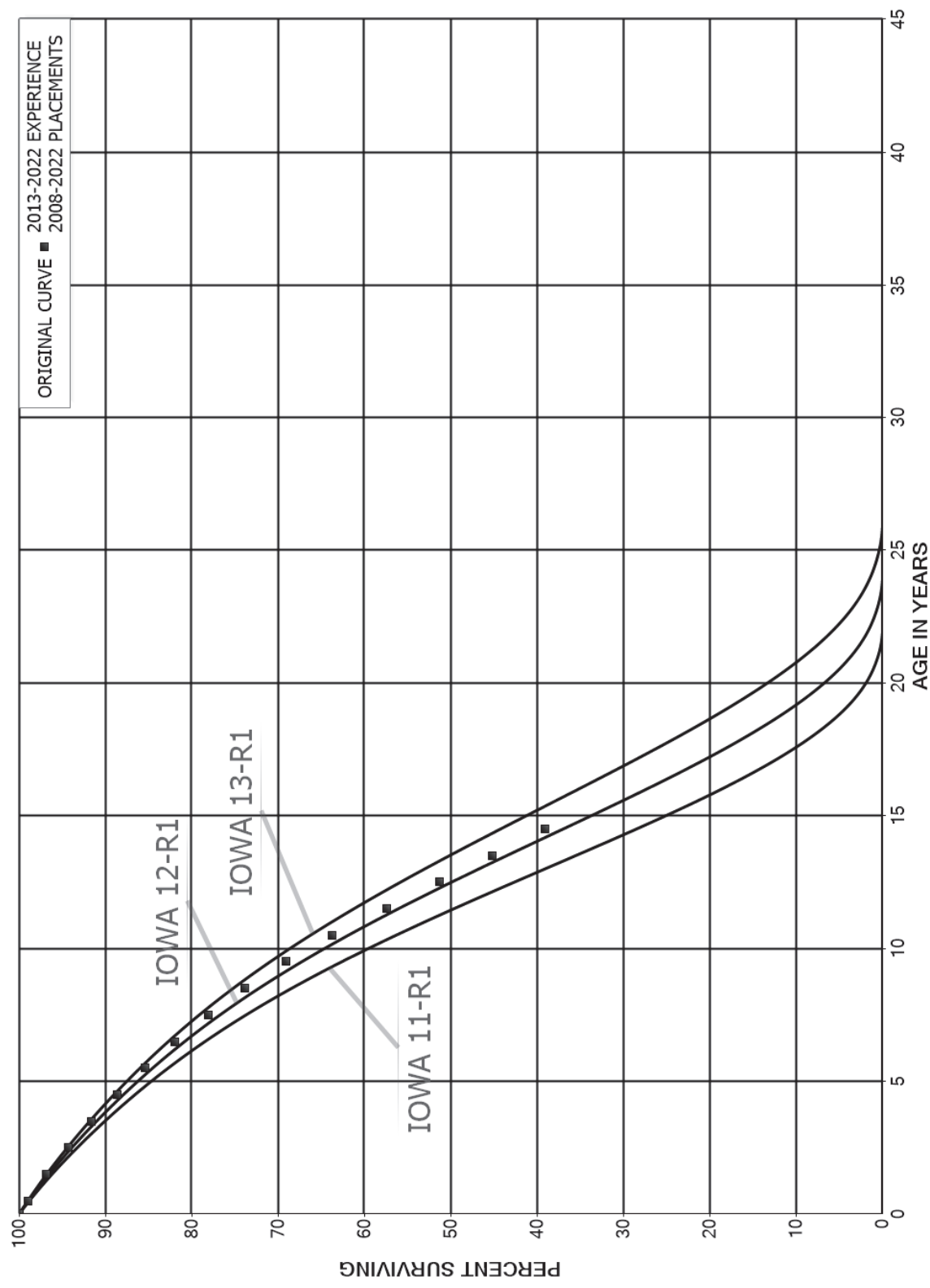
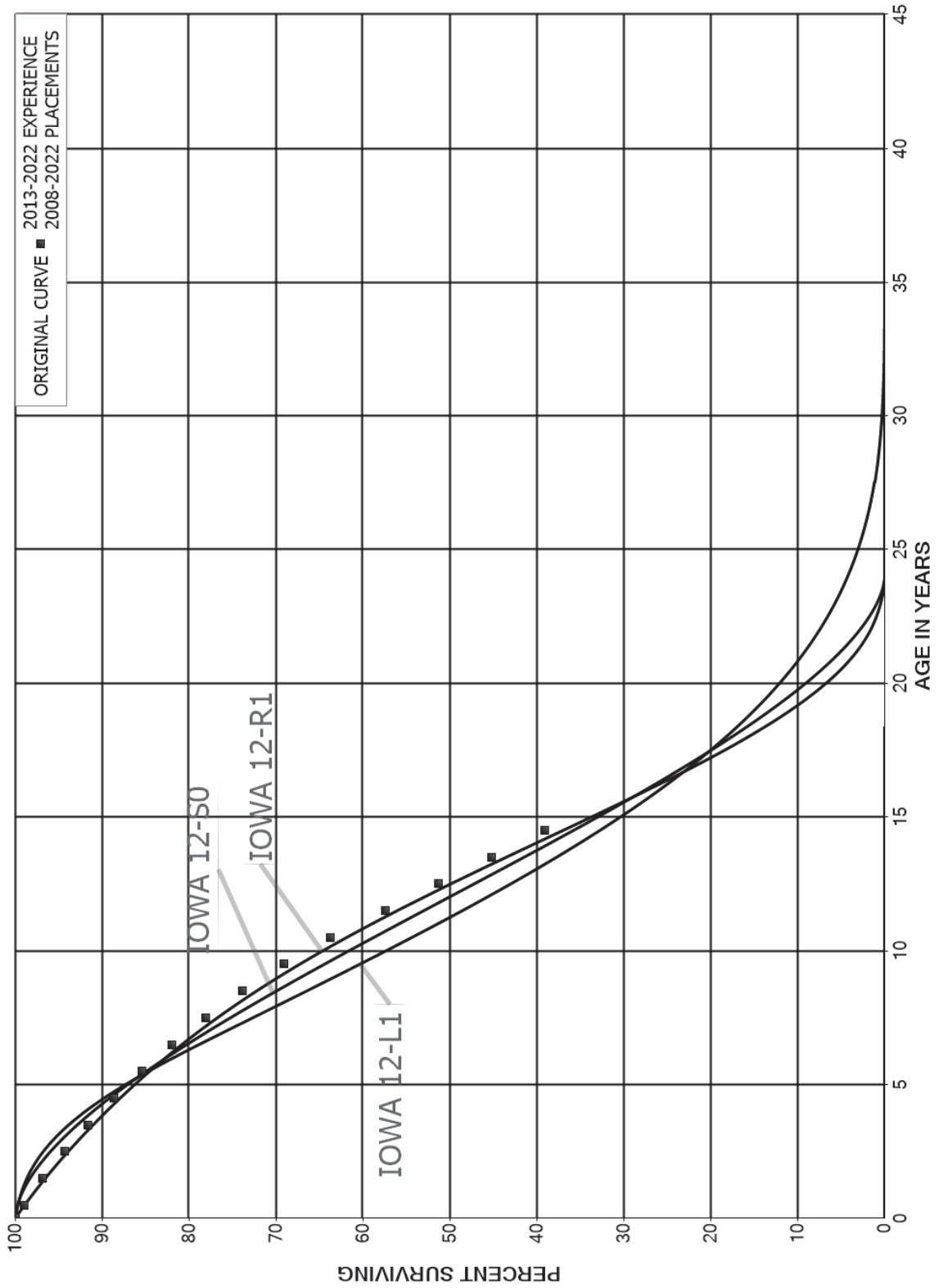


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



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## **PART III. SERVICE LIFE CONSIDERATIONS**

## **PART III. SERVICE LIFE CONSIDERATIONS**

### **FIELD TRIPS**

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during our field trip visits.

#### September 25-26, 2023

- PSEG Electric Training Center
- Metuchen Switching Station
- Pearson Switchyard
- Edison Substation
- Plainfield Substation
- Central Measuring and Regulating Station
- LPA Central Gas Plant
- New Central Measuring and Regulating Station
- Philo Regulating Station
- Woodbridge Measuring and Regulating Station
- New Brunswick Service Center

#### October 31, 2016

- Essex Substation
- Iron Bound Substation
- Port Street Substation
- Kuller Road Substation
- Great Notch Substation
- Clifton Service Center

### **SERVICE LIFE ANALYSIS**

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric and gas utility companies.



For 20 plant accounts for which survivor curves were estimated, the statistical analyses using the retirement rate method contributed significantly to the estimated survivor curves. These accounts represent 86 percent of depreciable electric, gas and common plant. Generally, the information external to the statistics led to minimal or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

### ELECTRIC PLANT

#### DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
370.00	Meters
373.00	Street Lighting and Signal Systems

### GAS PLANT

#### PRODUCTION PLANT

305.00	Structures and Improvements
307.00	Other Power Equipment
320.00	Other Equipment

#### OTHER STORAGE PLANT

362.00	Gas Holders
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#### TRANSMISSION PLANT

369.00	Measuring and Regulating Station Equipment
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#### DISTRIBUTION PLANT

375.00	Structures and Improvements
376.00	Mains
380.00	Services
381.00	Meters
382.00	Meter Installations
383.00	House Regulators
384.00	House Regulator Installations
385.00	Industrial Measuring and Regulating Station Equipment

Electric Account 367, Underground Conductors and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged plant accounting data for this account have been compiled for the years 1976 through 2022. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the periods 1976-2022 and 1990-2022. The Iowa 58-R2 is a reasonable fit of the original survivor curve. The 58-year average service life is within the typical range of average service lives used in the industry. The 58-R2 is consistent with Company plans and the assets currently in service for this account

For Gas Plant, Account 376.00, Mains, is used to illustrate the manner in which the study was conducted. Aged plant accounting data have been compiled for the years 1975 through 2022. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the gas plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the periods 1975-2022 and 1993-2022. The Iowa 75-R2.5 is reasonable fit of many of the data points of the original life table and incorporates that the life table drops to 0 percent surviving by about age 130. The 75-year service life is at the upper end of the typical

service life range of 55 to 75 years for mains. The 75-R2.5 survivor curve incorporates the Company's plans with regard to older types of pipes as well as service life expectations of newer plastic and steel mains.

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric and gas utilities.

The selected amortization periods for most General Plant accounts are described in the section "Calculated Annual and Accrued Depreciation."

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## **PART IV. NET SALVAGE CONSIDERATIONS**

## **PART IV. NET SALVAGE CONSIDERATIONS**

### **NET SALVAGE ANALYSIS**

The estimates of net salvage by account were based in part on historical data compiled for the years 1977 through 2022 for electric plant and 1975 through 2022 for gas plant. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

### **Net Salvage Considerations**

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1977 through 2022 for electric plant and 1975 through 2022 for gas plant contributed significantly toward the net salvage estimates for 13 plant accounts, representing 90 percent of depreciable plant, as follows:

## ELECTRIC PLANT

### DISTRIBUTION PLANT

362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.00	Meters
373.00	Street Lighting and Signal Systems

## GAS PLANT

### DISTRIBUTION PLANT

376.00	Mains
380.00	Services
381.00	Meters
382.00	Meter Installations
385.00	Industrial Measuring and Regulating Station Equipment

The analysis for Electric Plant Account 367.00, Underground Conductors and Devices, is used to illustrate the manner in which the study was conducted for most plant accounts. Net salvage data for the period 1977 through 2022 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1977-1979 through 2020-2022 periods were computed to smooth the annual amounts.

Cost of removal has varied throughout the forty-six year period but on average has been 69 percent of retirements. Cost of removal for the most recent five years averaged 63 percent. There has been gross salvage in many years for the account. Gross salvage has averaged 25 percent overall and averaged 3 percent in the most recent five years.

The net salvage percent based on the overall period 1977 through 2022 is negative 45 percent and based on the most recent five-year period is negative 60 percent.

Estimates for many other electric utilities for this account are in the negative 5 to negative 25 percent range, although there are many companies with more negative net salvage estimates. The net salvage estimate for PSEG in this account is negative 20, which is conservative when compared to the overall net salvage percent in the historical data, is within the range of other electric company estimates and is consistent with future expectations for this account.

For Gas Plant Account 376.00, Mains, is used to illustrate the manner in which the study was conducted. Net salvage data for the period 1975 through 2022 were analyzed for this account.

Cost of removal has varied throughout the forty-eight year period of available data but has been relatively high throughout the historical period studied. The overall average cost of removal is 63 percent, but recent years have been somewhat lower and the most recent five-year average is 41 percent. Gross salvage has been low throughout the forty-two year period. The overall average is 1 percent.

The average net salvage percent based on the overall period 1975 through 2022 is negative 62 percent and the most recent five-year average is 40 percent. Many estimates for other utilities are in the negative 10 to negative 30 percent range, but there are also estimates of negative 75 percent or higher. It is reasonable to expect that the Company would have higher removal costs than many other utilities, given factors such as a high density population and various work requirements in PSEG's service territory.

The net salvage percents for the remaining accounts were based on judgment incorporating estimates of other electric and gas utilities.

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**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**



## PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

### GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

### Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

### **Remaining Life Annual Accruals**

For the purpose of calculating remaining life accruals as of December 31, 2022, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2022, are set forth in the Results of Study section of the report.

### **Average Service Life Procedure**

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$

## CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric, gas and common plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
ELECTRIC PLANT	
391.10 Office Furniture	20
391.20 Office Equipment	4
391.31 Office Computer Equipment	7
392.10 Transportation Equipment 13,000 lbs and Under	9
392.20 Transportation Equipment Over 13,000 lbs	13
393.00 Stores Equipment	7
394.00 Tools, Shop and Garage Equipment	7
395.00 Laboratory Equipment	5
396.00 Power Operated Equipment	13
397.00 Communication Equipment	10
398.00 Miscellaneous Equipment	7

## GAS PLANT

391.10	Office Furniture and Equipment	20
391.20	Office Equipment	4
391.30	Office Computer Equipment	7
391.33	Personal Computing Equipment	3
392.10	Cars and Light Trucks	9
392.20	Heavy Trucks and Truck Mounted Equipment	13
393.00	Stores Equipment	7
394.00	Tools, Shop and Garage Equipment	7
395.00	Laboratory Equipment	5
396.00	Power Operated Equipment	13
397.00	Communication Equipment	10
398.00	Miscellaneous Equipment	7

The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the original cost by the period of amortization for the account.

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## PART VI. RESULTS OF STUDY

## **PART VI. RESULTS OF STUDY**

### **QUALIFICATION OF RESULTS**

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2022. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2022, is reasonable for a period of three to five years.

### **DESCRIPTION OF STATISTICAL SUPPORT**

The service life and net salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric and gas utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics."

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s),

when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics." The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

## **DESCRIPTION OF DEPRECIATION TABULATIONS**

A summary of the results of the study, as applied to the original cost of electric, gas and common plant as of December 31, 2022, is presented in Tables 1 and 2 on pages VI-4 through VI-7 of this report. The schedule sets forth the original cost, the book reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric and gas plant.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Detailed Depreciation Calculations." The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount. Appendix A sets forth the detailed calculation of annual depreciation and annual accrual rates that includes the net normalization method for net salvage. The Appendix includes the calculated depreciation rates with no net salvage component then separately includes the net normalization component for each account.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2022 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	(9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
<b>ELECTRIC PLANT</b>									
<b>DISTRIBUTION PLANT</b>									
360.30		65-S2.5	0	1,218,246.29	667,958	550,288	11,797	0.97	46.6
361.00		70-S1.5	(10)	241,611,849.94	79,389,018	186,404,019	3,590,567	1.49	51.9
362.00		45-S0	(15)	1,563,489,955.95	285,690,218	1,512,334,731	44,203,495	2.83	34.2
363.00		65-R2.5	(60)	1,024,137,859.55	204,387,288	1,639,060,879	36,416,835	3.56	45.0
364.00		60-R1	(20)	2,855,533,126.70	614,064,997	2,812,574,755	54,799,572	1.92	51.3
365.00		75-R4	(5)	508,797,650.33	259,019,228	276,266,305	5,252,805	1.03	52.6
366.00		58-R2	(20)	1,461,353,642.60	514,409,209	1,239,215,162	29,166,169	2.00	42.5
367.00		55-R2	(30)	1,582,143,710.59	380,605,551	1,676,181,273	49,384,525	3.12	33.9
368.00		65-R4	(80)	535,118,075.54	240,771,597	722,440,939	18,874,501	3.53	38.3
370.00		20-LO.5	(20)	365,421,420.67	82,051,298	356,454,407	28,064,055	7.68	12.7
373.00		38-R1	(25)	498,983,988.92	118,928,854	504,801,132	18,144,341	3.64	27.8
				<b>10,638,819,527.08</b>	<b>2,779,965,195</b>	<b>10,926,285,890</b>	<b>287,908,662</b>	<b>2.71</b>	
<b>TOTAL DISTRIBUTION PLANT</b>									
<b>GENERAL PLANT - STRUCTURES AND IMPROVEMENTS</b>									
390.00		55-R2	0	34,060,708.63	4,986,725	29,073,984	612,821	1.80	47.4
				<b>34,060,708.63</b>	<b>4,986,725</b>	<b>29,073,984</b>	<b>612,821</b>	<b>1.80</b>	
<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>									
<b>GENERAL PLANT - AMORTIZED</b>									
391.10		20-SQ	0	14,686,628.83	14,680,431		734,331	5.00 *	
391.20		4-SQ	0	272,720.08	86,133		68,180	25.00 *	
391.31		7-SQ	0	13,046,730.89	1,618,653		1,864,235	14.29 *	
392.10		9-SQ	0	13,641,107.47	12,292,678		1,515,527	11.11 *	
392.20		13-SQ	0	161,485,690.14	79,917,974		12,419,019	7.69 *	
393.00		7-SQ	0	613,067.36	191,456		87,607	14.29 *	
394.00		7-SQ	0	18,285,904.22	9,931,068		2,614,485	14.29 *	
395.00		5-SQ	0	2,933,338.47	1,864,760		586,668	20.00 *	
396.00		13-SQ	0	30,192,786.24	14,592,657		2,321,825	7.68 *	
397.00		10-SQ	0	66,943,612.98	15,601,419		6,694,361	10.00 *	
398.00		7-SQ	0	1,738,564.62	1,185,708		248,441	14.29 *	
				<b>323,859,151.30</b>	<b>151,962,938</b>		<b>28,154,679</b>	<b>9.00</b>	
<b>TOTAL DEPRECIABLE ELECTRIC PLANT</b>									
				<b>10,996,739,387.01</b>	<b>2,936,914,858</b>	<b>10,955,359,874</b>	<b>317,676,162</b>	<b>2.89</b>	



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2022 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	ANNUAL ACCRUAL RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
<b>COMMON PLANT</b>									
<b>GENERAL PLANT</b>									
390.00									
STRUCTURES AND IMPROVEMENTS									
PARK PLAZA	06-2041	55-R2	0	42,042,347.28	15,469,678	26,572,669	1,506,683	3.58	17.6
LEASEHOLD IMPROVEMENTS		55-R2	0	29,397,940.70	12,908,055	16,489,885	317,645	1.08	51.9
<b>TOTAL COMMON PLANT</b>				<b>71,440,287.98</b>	<b>28,377,734</b>	<b>43,062,554</b>	<b>1,824,328</b>	<b>2.55</b>	
<b>TOTAL DEPRECIABLE PLANT</b>				<b>11,068,179,674.99</b>	<b>2,965,292,592</b>	<b>10,998,422,428</b>	<b>319,500,490</b>	<b>2.89</b>	
<b>NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>									
<b>ELECTRIC PLANT</b>									
303.00									
MISCELLANEOUS INTANGIBLE PLANT				42,442,867.56	16,035,584				
LAND AND LAND RIGHTS				50,085,922.23	(65)				
LAND AND LAND RIGHTS				155,022.78	(15,561)				
<b>TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>				<b>92,683,812.57</b>	<b>16,019,959</b>				
<b>TOTAL ELECTRIC AND COMMON PLANT</b>				<b>11,160,873,487.56</b>	<b>2,981,312,551</b>				

\* ACCRUAL RATE FOR GENERAL PLANT AMORTIZATION ACCOUNTS IS EQUAL TO 1 DIVIDED BY THE AMORTIZATION PERIOD.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF DECEMBER 31, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2022	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
<b>GAS PLANT</b>									
	<b>PRODUCTION PLANT</b>								
304.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	55-R3	0	41,238.98	71,265	(30,028)	0	-	-
305.00	STRUCTURES AND IMPROVEMENTS	38-R1.5	(5)	8,358,112.00	10,082,718	(1,306,701)	0	-	-
307.00	OTHER POWER EQUIPMENT	28-R2	(5)	2,877,909.07	2,981,926	39,879	1,448	0.05	27.5
311.00	LIQUEFIED PETROLEUM GAS EQUIPMENT	50-S3	(5)	39,380,160.50	42,370,650	(1,021,482)	0	-	-
320.00	OTHER EQUIPMENT	21-R1	0	227,575.42	579,466	(351,890)	0	-	-
	<b>TOTAL PRODUCTION PLANT</b>			<b>50,884,995.97</b>	<b>56,086,024</b>	<b>(2,670,220)</b>	<b>1,448</b>	<b>0.00</b>	
	<b>OTHER STORAGE PLANT</b>								
361.00	STRUCTURES AND IMPROVEMENTS	45-R3	0	293,633.92	(82,706)	376,340	8,537	2.91	44.1
362.00	GAS HOLDERS	55-R3	(5)	5,066,482.48	5,066,483	253,324	15,084	0.30	16.8
363.20	VAPORIZING EQUIPMENT	55-S2.5	(5)	8,763,433.13	1,360,102	7,841,503	156,116	1.78	50.2
363.40	MEASURING AND REGULATING STATION EQUIPMENT	55-S2.5	(5)	5,428,187.16	3,271,993	2,427,604	46,712	0.86	52.0
	<b>TOTAL OTHER STORAGE PLANT</b>			<b>19,551,736.69</b>	<b>9,615,871</b>	<b>10,896,771</b>	<b>226,449</b>	<b>1.16</b>	
	<b>TRANSMISSION PLANT</b>								
367.00	MAINS	70-S2.5	(10)	93,766,846.70	50,016,287	53,149,244	1,122,929	1.20	47.3
369.00	MEASURING AND REGULATING STATION EQUIPMENT	30-S2.5	(10)	4,336,420.46	413,497	4,356,565	665,932	15.36	6.5
	<b>TOTAL TRANSMISSION PLANT</b>			<b>98,123,267.16</b>	<b>50,429,784</b>	<b>57,505,809</b>	<b>1,788,861</b>	<b>1.82</b>	
	<b>DISTRIBUTION PLANT</b>								
374.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	55-R3	0	54,865.26	29,301	25,565	818	1.49	31.3
375.00	STRUCTURES AND IMPROVEMENTS	60-S2.5	(5)	103,089,212.29	40,268,316	67,975,357	1,441,463	1.40	47.2
376.00	MAINS	75-R2.5	(30)	3,768,800,222.03	1,056,277,834	3,843,279,455	65,241,302	1.73	58.9
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	55-R4	(10)	155,062,903.89	38,926,764	131,631,430	3,121,832	2.01	42.2
379.00	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	55-R3	(10)	102,610,302.42	96,383,875	56,477,458	1,617,169	1.58	34.9
380.00	SERVICES	65-R3	(60)	5,364,802,876.79	1,132,262,180	7,451,422,422	140,679,855	2.62	53.0
381.00	METERS	25-L0.5	(10)	477,048,046.87	(61,010,169)	585,763,021	29,696,274	6.23	19.7
382.00	METER INSTALLATIONS	25-L0.5	(10)	52,631,536.57	(33,653,383)	91,548,074	5,289,817	10.05	17.3
383.00	HOUSE REGULATORS	25-L0.5	(5)	38,469,123.37	25,035,791	15,386,288	1,128,034	2.83	13.6
384.00	HOUSE REGULATOR INSTALLATIONS	25-L0.5	(5)	112,683,413.98	58,407,752	59,909,833	3,864,320	3.43	15.5
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	35-R1.5	0	145,614,455.36	25,065,190	120,549,265	4,530,752	3.11	26.6
387.00	OTHER EQUIPMENT	35-S4	0	29,489,886.83	1,416,813	28,073,074	958,027	3.25	29.3
	<b>TOTAL DISTRIBUTION PLANT</b>			<b>10,350,466,845.66</b>	<b>2,339,420,263</b>	<b>12,452,043,242</b>	<b>257,571,663</b>	<b>2.49</b>	
	<b>GENERAL PLANT</b>								
390.00	STRUCTURES AND IMPROVEMENTS	55-R2	0	23,262,931.72	4,150,094	19,112,838	424,132	1.82	45.1
	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>			<b>23,262,931.72</b>	<b>4,150,094</b>	<b>19,112,838</b>	<b>424,132</b>	<b>1.82</b>	<b>45.1</b>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF DECEMBER 31, 2022 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
<b>GENERAL PLANT - AMORTIZED</b>								
391.10	20-SQ	0	12,819,389.03	10,350,997		640,969	5.00	*
391.20	4-SQ	0	0.00	(37,538)		0	25.00	*
391.30	7-SQ	0	1,569,512.98	10,144		224,283	14.29	*
391.33	3-SQ	0	2,516,592.30	1,011,275		838,780	33.33	*
392.10	9-SQ	0	26,749,925.73	21,429,670		2,871,917	11.11	*
392.20	13-SQ	0	59,281,268.33	24,732,973		4,558,730	7.69	*
393.00	7-SQ	0	2,362,541.81	1,610,134		337,607	14.29	*
394.00	7-SQ	0	40,310,338.31	17,310,356		5,760,347	14.29	*
395.00	5-SQ	0	824,357.78	155,951		164,872	20.00	*
396.00	13-SQ	0	22,244,566.40	10,557,559		1,710,607	7.69	*
397.00	10-SQ	0	6,278,285.39	2,674,354		627,829	10.00	*
398.00	7-SQ	0	1,411,781.32	1,037,977		201,744	14.29	*
			<b>176,368,599.37</b>	<b>90,823,851</b>		<b>18,037,685</b>	<b>10.23</b>	
			<b>199,631,491.09</b>	<b>94,973,945</b>		<b>18,461,817</b>	<b>9.25</b>	
			<b>10,716,658,336.57</b>	<b>2,550,525,888</b>	<b>12,536,890,440</b>	<b>278,050,238</b>	<b>2.59</b>	
<b>TOTAL DEPRECIABLE PLANT</b>								
<b>NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>								
303.00								
304.00			6,228,071.00	1,800,411				
360.00			1,220,370.86					
365.00			23,496.57					
374.00			5,421,127.53					
388.00			7,185,318.39					
399.00			10,834,324.00					
			4,785,231.71					
			<b>35,697,940.06</b>	<b>1,800,411</b>				
			<b>10,754,356,276.63</b>	<b>2,552,326,299</b>				

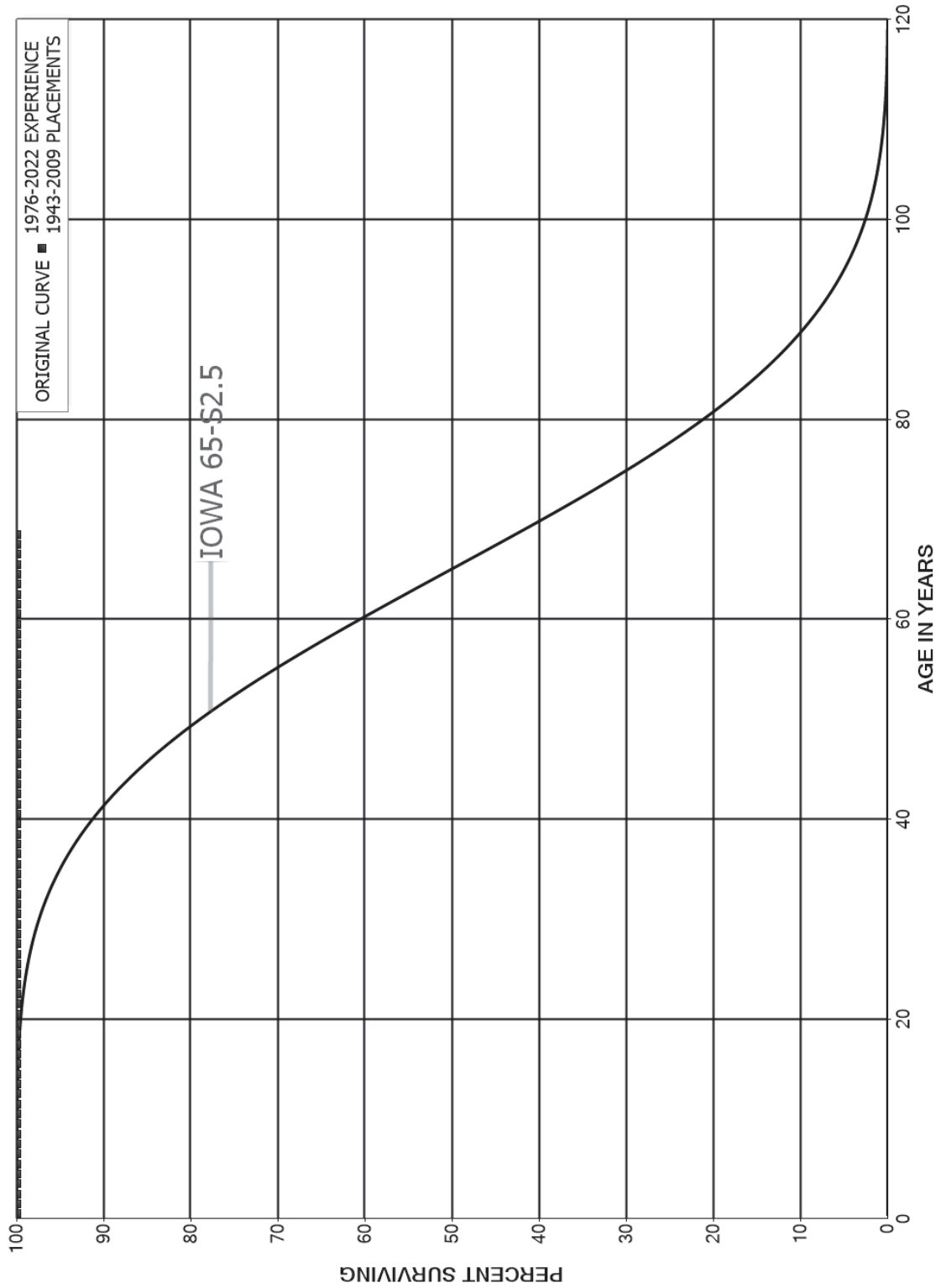
\* ACCRUAL RATE FOR GENERAL PLANT AMORTIZATION ACCOUNTS IS EQUAL TO 1 DIVIDED BY THE AMORTIZATION PERIOD.

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## PART VII. SERVICE LIFE STATISTICS

## ELECTRIC PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT  
 ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1943-2009			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,089,644		0.0000	1.0000	100.00
0.5	1,105,184		0.0000	1.0000	100.00
1.5	1,110,583		0.0000	1.0000	100.00
2.5	1,114,610		0.0000	1.0000	100.00
3.5	1,114,610		0.0000	1.0000	100.00
4.5	1,114,610		0.0000	1.0000	100.00
5.5	1,125,201		0.0000	1.0000	100.00
6.5	1,125,201		0.0000	1.0000	100.00
7.5	1,153,656		0.0000	1.0000	100.00
8.5	1,157,494		0.0000	1.0000	100.00
9.5	1,164,253		0.0000	1.0000	100.00
10.5	1,170,450		0.0000	1.0000	100.00
11.5	1,170,450		0.0000	1.0000	100.00
12.5	1,173,526		0.0000	1.0000	100.00
13.5	621,044		0.0000	1.0000	100.00
14.5	627,880		0.0000	1.0000	100.00
15.5	627,880		0.0000	1.0000	100.00
16.5	629,564		0.0000	1.0000	100.00
17.5	630,224		0.0000	1.0000	100.00
18.5	635,724		0.0000	1.0000	100.00
19.5	626,472		0.0000	1.0000	100.00
20.5	628,692		0.0000	1.0000	100.00
21.5	645,162		0.0000	1.0000	100.00
22.5	646,935		0.0000	1.0000	100.00
23.5	646,961		0.0000	1.0000	100.00
24.5	344,339		0.0000	1.0000	100.00
25.5	346,823		0.0000	1.0000	100.00
26.5	346,823		0.0000	1.0000	100.00
27.5	346,823		0.0000	1.0000	100.00
28.5	346,823		0.0000	1.0000	100.00
29.5	346,823		0.0000	1.0000	100.00
30.5	284,482		0.0000	1.0000	100.00
31.5	281,138		0.0000	1.0000	100.00
32.5	284,548		0.0000	1.0000	100.00
33.5	280,765		0.0000	1.0000	100.00
34.5	270,076		0.0000	1.0000	100.00
35.5	260,224		0.0000	1.0000	100.00
36.5	223,179		0.0000	1.0000	100.00
37.5	191,482		0.0000	1.0000	100.00
38.5	187,598		0.0000	1.0000	100.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

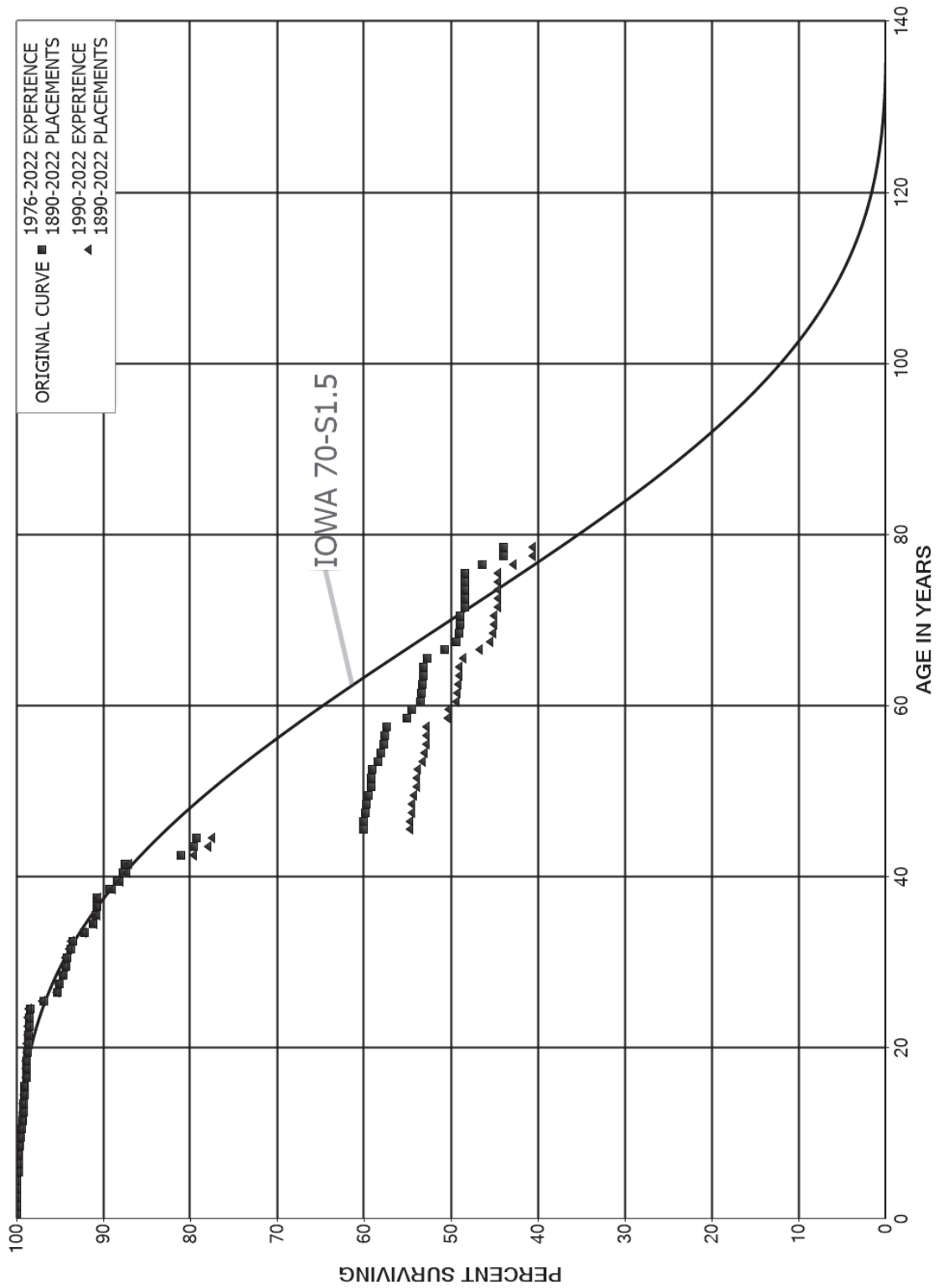
ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1943-2009			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	178,420		0.0000	1.0000	100.00
40.5	178,420		0.0000	1.0000	100.00
41.5	168,421		0.0000	1.0000	100.00
42.5	160,516		0.0000	1.0000	100.00
43.5	159,544		0.0000	1.0000	100.00
44.5	158,226		0.0000	1.0000	100.00
45.5	140,068		0.0000	1.0000	100.00
46.5	128,603		0.0000	1.0000	100.00
47.5	113,062		0.0000	1.0000	100.00
48.5	107,664		0.0000	1.0000	100.00
49.5	103,636		0.0000	1.0000	100.00
50.5	103,636		0.0000	1.0000	100.00
51.5	103,636		0.0000	1.0000	100.00
52.5	93,046		0.0000	1.0000	100.00
53.5	93,046		0.0000	1.0000	100.00
54.5	64,590		0.0000	1.0000	100.00
55.5	60,752		0.0000	1.0000	100.00
56.5	53,993		0.0000	1.0000	100.00
57.5	47,796		0.0000	1.0000	100.00
58.5	47,796		0.0000	1.0000	100.00
59.5	44,721		0.0000	1.0000	100.00
60.5	44,721		0.0000	1.0000	100.00
61.5	36,361		0.0000	1.0000	100.00
62.5	36,361		0.0000	1.0000	100.00
63.5	34,677		0.0000	1.0000	100.00
64.5	34,016		0.0000	1.0000	100.00
65.5	28,517		0.0000	1.0000	100.00
66.5	28,517		0.0000	1.0000	100.00
67.5	26,297		0.0000	1.0000	100.00
68.5	9,827		0.0000	1.0000	100.00
69.5	8,054		0.0000	1.0000	100.00
70.5	8,028		0.0000	1.0000	100.00
71.5	6,993		0.0000	1.0000	100.00
72.5	4,509		0.0000	1.0000	100.00
73.5	4,509		0.0000	1.0000	100.00
74.5	4,509		0.0000	1.0000	100.00
75.5	4,509		0.0000	1.0000	100.00
76.5	4,509		0.0000	1.0000	100.00
77.5	4,509		0.0000	1.0000	100.00
78.5	4,509		0.0000	1.0000	100.00
79.5					100.00



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT  
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES





PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,921,103	193,461	0.0084	0.9916	88.43
40.5	20,255,957	49,349	0.0024	0.9976	87.69
41.5	19,475,887	1,428,194	0.0733	0.9267	87.47
42.5	17,146,978	310,611	0.0181	0.9819	81.06
43.5	16,527,565	73,532	0.0044	0.9956	79.59
44.5	14,926,488	3,603,652	0.2414	0.7586	79.24
45.5	9,560,385	13,544	0.0014	0.9986	60.11
46.5	8,703,670	33,180	0.0038	0.9962	60.02
47.5	7,034,325	8,782	0.0012	0.9988	59.79
48.5	6,448,753	26,616	0.0041	0.9959	59.72
49.5	6,104,331	30,043	0.0049	0.9951	59.47
50.5	5,845,269	4,878	0.0008	0.9992	59.18
51.5	5,707,056	10,653	0.0019	0.9981	59.13
52.5	5,611,607	58,634	0.0104	0.9896	59.02
53.5	5,336,653	34,708	0.0065	0.9935	58.40
54.5	5,183,247	27,232	0.0053	0.9947	58.02
55.5	5,020,313	13,155	0.0026	0.9974	57.72
56.5	5,101,289	10,701	0.0021	0.9979	57.57
57.5	5,183,742	213,487	0.0412	0.9588	57.45
58.5	4,986,726	48,906	0.0098	0.9902	55.08
59.5	4,793,059	87,767	0.0183	0.9817	54.54
60.5	4,397,202	12,532	0.0029	0.9971	53.54
61.5	4,175,592	4,456	0.0011	0.9989	53.39
62.5	4,123,469	8,021	0.0019	0.9981	53.33
63.5	4,047,638	868	0.0002	0.9998	53.23
64.5	3,996,636	34,091	0.0085	0.9915	53.22
65.5	3,664,126	144,767	0.0395	0.9605	52.76
66.5	3,280,140	83,697	0.0255	0.9745	50.68
67.5	2,990,535	20,189	0.0068	0.9932	49.38
68.5	2,769,361	3,586	0.0013	0.9987	49.05
69.5	2,653,224		0.0000	1.0000	48.99
70.5	2,554,105	28,141	0.0110	0.9890	48.99
71.5	2,384,467		0.0000	1.0000	48.45
72.5	2,361,045		0.0000	1.0000	48.45
73.5	2,349,963		0.0000	1.0000	48.45
74.5	2,364,573	4,551	0.0019	0.9981	48.45
75.5	2,389,840	98,422	0.0412	0.9588	48.36
76.5	2,267,712	118,118	0.0521	0.9479	46.36
77.5	2,139,500	454	0.0002	0.9998	43.95
78.5	2,139,046	4,000	0.0019	0.9981	43.94

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	85,893		0.0000	1.0000	43.86
80.5	85,893		0.0000	1.0000	43.86
81.5	101,914	12,167	0.1194	0.8806	43.86
82.5	89,747		0.0000	1.0000	38.62
83.5	89,747		0.0000	1.0000	38.62
84.5	29,434		0.0000	1.0000	38.62
85.5	221,404		0.0000	1.0000	38.62
86.5	250,859	26,466	0.1055	0.8945	38.62
87.5	224,393		0.0000	1.0000	34.55
88.5	224,393		0.0000	1.0000	34.55
89.5	224,393		0.0000	1.0000	34.55
90.5	194,938		0.0000	1.0000	34.55
91.5	194,938		0.0000	1.0000	34.55
92.5	178,916		0.0000	1.0000	34.55
93.5	178,916		0.0000	1.0000	34.55
94.5	168,022		0.0000	1.0000	34.55
95.5	168,022		0.0000	1.0000	34.55
96.5	168,022		0.0000	1.0000	34.55
97.5	165,504		0.0000	1.0000	34.55
98.5	165,504		0.0000	1.0000	34.55
99.5	165,504		0.0000	1.0000	34.55
100.5	165,504		0.0000	1.0000	34.55
101.5	165,504	165,504	1.0000		34.55
102.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	195,073,479		0.0000	1.0000	100.00
0.5	212,263,242	6,102	0.0000	1.0000	100.00
1.5	212,552,264	21,032	0.0001	0.9999	100.00
2.5	212,498,069	74,683	0.0004	0.9996	99.99
3.5	202,249,341	3,606	0.0000	1.0000	99.95
4.5	178,324,818	305,809	0.0017	0.9983	99.95
5.5	169,051,985	134	0.0000	1.0000	99.78
6.5	166,724,925	184,903	0.0011	0.9989	99.78
7.5	167,685,888	196,355	0.0012	0.9988	99.67
8.5	167,261,946	32,639	0.0002	0.9998	99.55
9.5	168,074,939	174,104	0.0010	0.9990	99.53
10.5	163,270,935	337,333	0.0021	0.9979	99.43
11.5	165,278,364	86,175	0.0005	0.9995	99.22
12.5	166,608,073	12,526	0.0001	0.9999	99.17
13.5	162,936,683	173,485	0.0011	0.9989	99.16
14.5	158,992,209	103,481	0.0007	0.9993	99.06
15.5	153,106,163	207,613	0.0014	0.9986	98.99
16.5	147,146,432	7,834	0.0001	0.9999	98.86
17.5	144,275,536	49,553	0.0003	0.9997	98.85
18.5	143,923,040	131,643	0.0009	0.9991	98.82
19.5	133,142,998	66,222	0.0005	0.9995	98.73
20.5	113,266,171	69,082	0.0006	0.9994	98.68
21.5	109,220,081	12,211	0.0001	0.9999	98.62
22.5	106,846,247	18,460	0.0002	0.9998	98.61
23.5	102,319,077	52,613	0.0005	0.9995	98.59
24.5	96,588,997	1,592,516	0.0165	0.9835	98.54
25.5	93,422,038	1,526,816	0.0163	0.9837	96.92
26.5	91,100,596	204,485	0.0022	0.9978	95.33
27.5	73,774,063	380,535	0.0052	0.9948	95.12
28.5	67,667,233	211,871	0.0031	0.9969	94.63
29.5	61,888,259	45,747	0.0007	0.9993	94.33
30.5	57,802,260	275,807	0.0048	0.9952	94.26
31.5	55,711,745	149,021	0.0027	0.9973	93.81
32.5	52,093,383	773,953	0.0149	0.9851	93.56
33.5	42,225,211	533,532	0.0126	0.9874	92.17
34.5	30,201,904	130,948	0.0043	0.9957	91.01
35.5	28,830,019	7,882	0.0003	0.9997	90.61
36.5	25,156,759	16,613	0.0007	0.9993	90.59
37.5	23,358,948	423,769	0.0181	0.9819	90.53
38.5	22,354,396	225,817	0.0101	0.9899	88.89

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,201,767	189,378	0.0094	0.9906	87.99
40.5	17,561,555	49,202	0.0028	0.9972	87.16
41.5	16,779,802	1,427,746	0.0851	0.9149	86.92
42.5	14,455,517	307,581	0.0213	0.9787	79.52
43.5	13,834,449	73,532	0.0053	0.9947	77.83
44.5	12,256,260	3,601,878	0.2939	0.7061	77.42
45.5	6,914,046	12,703	0.0018	0.9982	54.67
46.5	8,582,005	22,291	0.0026	0.9974	54.57
47.5	6,885,046	8,782	0.0013	0.9987	54.42
48.5	6,291,760	26,616	0.0042	0.9958	54.35
49.5	5,964,057	30,043	0.0050	0.9950	54.12
50.5	5,712,919	4,878	0.0009	0.9991	53.85
51.5	5,499,071	10,653	0.0019	0.9981	53.81
52.5	5,409,744	57,678	0.0107	0.9893	53.70
53.5	5,178,795	16,264	0.0031	0.9969	53.13
54.5	4,945,157	21,158	0.0043	0.9957	52.96
55.5	4,667,299		0.0000	1.0000	52.74
56.5	4,621,430	2,168	0.0005	0.9995	52.74
57.5	4,549,566	213,487	0.0469	0.9531	52.71
58.5	4,273,290	744	0.0002	0.9998	50.24
59.5	4,240,519	80,234	0.0189	0.9811	50.23
60.5	4,000,742	12,532	0.0031	0.9969	49.28
61.5	3,970,950	3,016	0.0008	0.9992	49.12
62.5	3,964,724	8,021	0.0020	0.9980	49.09
63.5	3,925,870	868	0.0002	0.9998	48.99
64.5	3,889,411	34,091	0.0088	0.9912	48.98
65.5	3,588,606	144,767	0.0403	0.9597	48.55
66.5	3,208,206	83,697	0.0261	0.9739	46.59
67.5	2,918,600	20,189	0.0069	0.9931	45.37
68.5	2,680,531	3,586	0.0013	0.9987	45.06
69.5	2,554,980		0.0000	1.0000	45.00
70.5	2,484,123	28,141	0.0113	0.9887	45.00
71.5	2,359,710		0.0000	1.0000	44.49
72.5	2,337,715		0.0000	1.0000	44.49
73.5	2,337,715		0.0000	1.0000	44.49
74.5	2,346,774		0.0000	1.0000	44.49
75.5	2,347,557	91,684	0.0391	0.9609	44.49
76.5	2,255,873	118,118	0.0524	0.9476	42.75
77.5	2,128,116	454	0.0002	0.9998	40.51
78.5	2,127,662	4,000	0.0019	0.9981	40.50

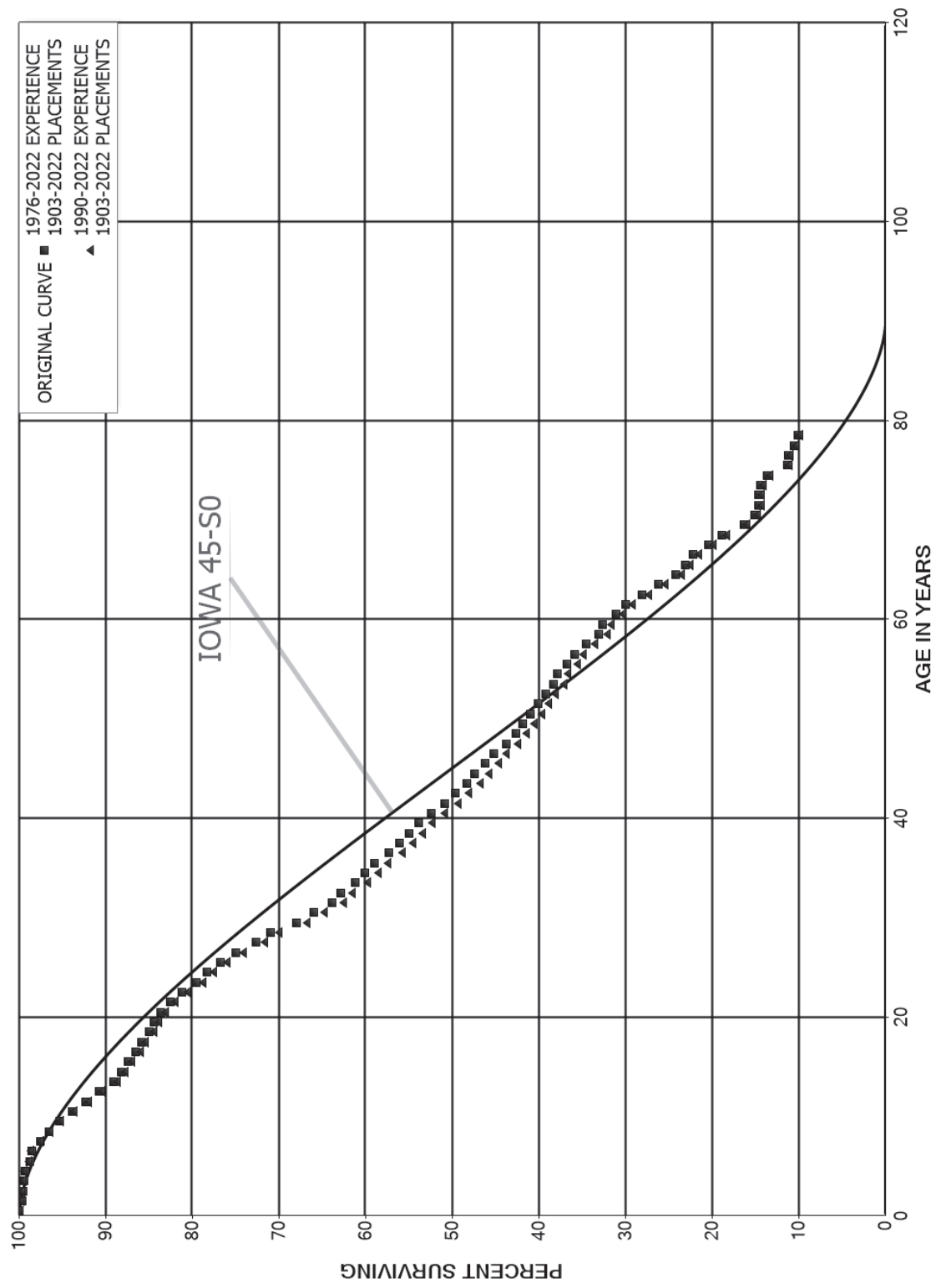
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	85,893		0.0000	1.0000	40.43
80.5	85,893		0.0000	1.0000	40.43
81.5	85,893	12,167	0.1417	0.8583	40.43
82.5	73,726		0.0000	1.0000	34.70
83.5	73,726		0.0000	1.0000	34.70
84.5	13,413		0.0000	1.0000	34.70
85.5	13,413		0.0000	1.0000	34.70
86.5	29,434		0.0000	1.0000	34.70
87.5	29,434		0.0000	1.0000	34.70
88.5	29,434		0.0000	1.0000	34.70
89.5	29,434		0.0000	1.0000	34.70
90.5	29,434		0.0000	1.0000	34.70
91.5	29,434		0.0000	1.0000	34.70
92.5	13,413		0.0000	1.0000	34.70
93.5	13,413		0.0000	1.0000	34.70
94.5	2,519		0.0000	1.0000	34.70
95.5	2,519		0.0000	1.0000	34.70
96.5	2,519		0.0000	1.0000	34.70
97.5					34.70
98.5					
99.5	165,504		0.0000		
100.5	165,504		0.0000		
101.5	165,504	165,504	1.0000		
102.5					

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,613,588,750	1,310,345	0.0008	0.9992	100.00
0.5	1,612,250,501	4,205,545	0.0026	0.9974	99.92
1.5	1,478,959,418	2,573,259	0.0017	0.9983	99.66
2.5	1,447,517,639	1,595,318	0.0011	0.9989	99.48
3.5	1,400,234,727	1,492,468	0.0011	0.9989	99.38
4.5	1,225,988,980	6,351,002	0.0052	0.9948	99.27
5.5	1,048,786,846	2,309,860	0.0022	0.9978	98.75
6.5	862,092,298	8,926,924	0.0104	0.9896	98.54
7.5	780,083,511	8,062,235	0.0103	0.9897	97.52
8.5	760,867,859	9,261,198	0.0122	0.9878	96.51
9.5	730,528,500	11,204,045	0.0153	0.9847	95.33
10.5	705,983,416	11,976,379	0.0170	0.9830	93.87
11.5	686,437,170	11,218,354	0.0163	0.9837	92.28
12.5	670,884,975	12,295,624	0.0183	0.9817	90.77
13.5	607,658,451	6,603,200	0.0109	0.9891	89.11
14.5	586,153,716	5,008,836	0.0085	0.9915	88.14
15.5	568,183,646	5,759,524	0.0101	0.9899	87.39
16.5	563,039,226	4,152,391	0.0074	0.9926	86.50
17.5	557,279,279	6,114,594	0.0110	0.9890	85.86
18.5	541,418,226	3,371,737	0.0062	0.9938	84.92
19.5	518,643,875	4,957,200	0.0096	0.9904	84.39
20.5	487,736,378	6,080,034	0.0125	0.9875	83.59
21.5	477,903,337	8,056,228	0.0169	0.9831	82.54
22.5	468,216,911	9,654,669	0.0206	0.9794	81.15
23.5	457,461,595	7,080,845	0.0155	0.9845	79.48
24.5	425,079,721	8,169,396	0.0192	0.9808	78.25
25.5	404,745,489	9,485,673	0.0234	0.9766	76.74
26.5	387,421,053	12,060,680	0.0311	0.9689	74.95
27.5	372,681,205	8,319,254	0.0223	0.9777	72.61
28.5	347,565,381	15,049,627	0.0433	0.9567	70.99
29.5	320,022,383	9,240,431	0.0289	0.9711	67.92
30.5	285,358,482	9,228,421	0.0323	0.9677	65.96
31.5	271,859,034	4,083,193	0.0150	0.9850	63.82
32.5	255,718,776	7,062,267	0.0276	0.9724	62.87
33.5	219,059,401	3,998,342	0.0183	0.9817	61.13
34.5	202,646,158	3,761,997	0.0186	0.9814	60.01
35.5	188,284,680	5,328,111	0.0283	0.9717	58.90
36.5	175,833,729	3,684,073	0.0210	0.9790	57.23
37.5	167,027,618	3,310,667	0.0198	0.9802	56.03
38.5	159,022,560	3,228,953	0.0203	0.9797	54.92

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	152,669,313	3,913,370	0.0256	0.9744	53.81
40.5	143,801,812	4,439,164	0.0309	0.9691	52.43
41.5	136,792,528	3,270,647	0.0239	0.9761	50.81
42.5	128,346,986	3,362,021	0.0262	0.9738	49.59
43.5	123,025,367	2,425,068	0.0197	0.9803	48.30
44.5	114,733,944	2,779,300	0.0242	0.9758	47.34
45.5	108,781,292	2,495,567	0.0229	0.9771	46.20
46.5	102,055,667	3,189,014	0.0312	0.9688	45.14
47.5	90,519,411	2,196,477	0.0243	0.9757	43.73
48.5	83,593,070	1,711,487	0.0205	0.9795	42.67
49.5	76,275,042	1,630,809	0.0214	0.9786	41.79
50.5	71,912,824	1,395,195	0.0194	0.9806	40.90
51.5	68,692,816	1,500,126	0.0218	0.9782	40.11
52.5	65,634,141	1,587,353	0.0242	0.9758	39.23
53.5	62,156,196	802,203	0.0129	0.9871	38.28
54.5	56,705,245	1,650,790	0.0291	0.9709	37.79
55.5	52,593,411	1,200,414	0.0228	0.9772	36.69
56.5	50,618,832	1,843,925	0.0364	0.9636	35.85
57.5	47,085,643	2,052,132	0.0436	0.9564	34.54
58.5	44,156,151	600,516	0.0136	0.9864	33.04
59.5	42,029,308	1,927,662	0.0459	0.9541	32.59
60.5	37,855,038	1,343,331	0.0355	0.9645	31.09
61.5	34,688,957	2,272,608	0.0655	0.9345	29.99
62.5	31,016,153	2,100,126	0.0677	0.9323	28.03
63.5	27,441,440	2,036,956	0.0742	0.9258	26.13
64.5	22,693,392	1,031,023	0.0454	0.9546	24.19
65.5	20,094,231	827,370	0.0412	0.9588	23.09
66.5	18,119,270	1,414,714	0.0781	0.9219	22.14
67.5	14,163,123	1,096,196	0.0774	0.9226	20.41
68.5	9,775,291	1,297,808	0.1328	0.8672	18.83
69.5	6,632,773	507,409	0.0765	0.9235	16.33
70.5	4,767,490	141,176	0.0296	0.9704	15.08
71.5	4,438,760	7,689	0.0017	0.9983	14.63
72.5	4,290,922	53,349	0.0124	0.9876	14.61
73.5	4,223,979	243,675	0.0577	0.9423	14.43
74.5	3,934,670	654,033	0.1662	0.8338	13.60
75.5	3,268,783	50,889	0.0156	0.9844	11.34
76.5	3,207,818	174,842	0.0545	0.9455	11.16
77.5	3,020,524	129,848	0.0430	0.9570	10.55
78.5	2,880,918	114,566	0.0398	0.9602	10.10

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	945,079	117,337	0.1242	0.8758	9.70
80.5	767,972	123,458	0.1608	0.8392	8.49
81.5	640,703	23	0.0000	1.0000	7.13
82.5	561,785	60,611	0.1079	0.8921	7.13
83.5	490,332		0.0000	1.0000	6.36
84.5	356,440	1,900	0.0053	0.9947	6.36
85.5	329,051	1,928	0.0059	0.9941	6.32
86.5	327,123	111,780	0.3417	0.6583	6.29
87.5	215,343		0.0000	1.0000	4.14
88.5	215,343		0.0000	1.0000	4.14
89.5	215,343	1,763	0.0082	0.9918	4.14
90.5	213,580		0.0000	1.0000	4.10
91.5	139,053	1,677	0.0121	0.9879	4.10
92.5	130,394	8,137	0.0624	0.9376	4.06
93.5	99,933		0.0000	1.0000	3.80
94.5	32,766		0.0000	1.0000	3.80
95.5	32,766		0.0000	1.0000	3.80
96.5	16,223		0.0000	1.0000	3.80
97.5					3.80

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PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,450,066,932	888,001	0.0006	0.9994	100.00
0.5	1,487,454,088	4,202,047	0.0028	0.9972	99.94
1.5	1,371,691,000	2,534,337	0.0018	0.9982	99.66
2.5	1,352,332,194	1,395,353	0.0010	0.9990	99.47
3.5	1,317,870,483	1,458,494	0.0011	0.9989	99.37
4.5	1,153,229,576	6,313,311	0.0055	0.9945	99.26
5.5	981,890,785	2,199,853	0.0022	0.9978	98.72
6.5	800,999,550	8,870,563	0.0111	0.9889	98.50
7.5	722,201,633	7,935,856	0.0110	0.9890	97.40
8.5	710,050,271	9,225,915	0.0130	0.9870	96.33
9.5	684,204,840	11,148,723	0.0163	0.9837	95.08
10.5	658,535,212	11,892,809	0.0181	0.9819	93.53
11.5	642,623,135	11,036,463	0.0172	0.9828	91.84
12.5	629,844,432	12,069,963	0.0192	0.9808	90.27
13.5	569,325,171	6,224,870	0.0109	0.9891	88.54
14.5	553,232,282	4,803,456	0.0087	0.9913	87.57
15.5	539,569,969	5,733,344	0.0106	0.9894	86.81
16.5	537,990,292	3,950,426	0.0073	0.9927	85.89
17.5	531,623,161	6,086,383	0.0114	0.9886	85.26
18.5	514,864,660	3,218,672	0.0063	0.9937	84.28
19.5	491,896,604	4,858,699	0.0099	0.9901	83.75
20.5	459,267,330	5,989,184	0.0130	0.9870	82.93
21.5	450,737,020	7,933,097	0.0176	0.9824	81.84
22.5	441,076,878	9,535,699	0.0216	0.9784	80.40
23.5	429,421,800	7,033,133	0.0164	0.9836	78.66
24.5	397,411,043	7,963,946	0.0200	0.9800	77.38
25.5	377,470,067	9,300,828	0.0246	0.9754	75.83
26.5	360,723,693	11,824,865	0.0328	0.9672	73.96
27.5	347,156,425	8,193,693	0.0236	0.9764	71.53
28.5	322,891,815	14,843,422	0.0460	0.9540	69.84
29.5	296,610,584	8,952,092	0.0302	0.9698	66.63
30.5	261,776,459	9,072,809	0.0347	0.9653	64.62
31.5	251,205,514	4,002,633	0.0159	0.9841	62.38
32.5	232,979,181	6,929,035	0.0297	0.9703	61.39
33.5	198,603,931	3,843,560	0.0194	0.9806	59.56
34.5	186,396,142	3,701,183	0.0199	0.9801	58.41
35.5	174,902,670	5,155,871	0.0295	0.9705	57.25
36.5	164,210,048	3,456,431	0.0210	0.9790	55.56
37.5	157,346,770	3,298,462	0.0210	0.9790	54.39
38.5	150,831,339	3,135,310	0.0208	0.9792	53.25

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	145,771,308	3,871,717	0.0266	0.9734	52.15
40.5	137,406,338	4,429,231	0.0322	0.9678	50.76
41.5	130,403,570	3,269,929	0.0251	0.9749	49.13
42.5	121,971,988	3,278,578	0.0269	0.9731	47.89
43.5	116,687,953	2,410,028	0.0207	0.9793	46.61
44.5	108,304,861	2,728,968	0.0252	0.9748	45.64
45.5	102,469,267	2,048,778	0.0200	0.9800	44.49
46.5	101,671,101	3,155,871	0.0310	0.9690	43.60
47.5	89,894,425	2,154,362	0.0240	0.9760	42.25
48.5	83,001,031	1,703,667	0.0205	0.9795	41.24
49.5	75,812,412	1,626,941	0.0215	0.9785	40.39
50.5	71,471,367	1,394,619	0.0195	0.9805	39.52
51.5	68,257,252	1,498,353	0.0220	0.9780	38.75
52.5	65,299,988	1,583,463	0.0242	0.9758	37.90
53.5	61,751,328	788,406	0.0128	0.9872	36.98
54.5	56,249,664	1,640,383	0.0292	0.9708	36.51
55.5	51,812,574	1,133,131	0.0219	0.9781	35.45
56.5	49,767,345	1,817,770	0.0365	0.9635	34.67
57.5	45,797,553	2,028,512	0.0443	0.9557	33.40
58.5	42,787,510	550,431	0.0129	0.9871	31.93
59.5	40,782,372	1,766,695	0.0433	0.9567	31.51
60.5	37,004,585	1,318,671	0.0356	0.9644	30.15
61.5	34,169,070	2,255,611	0.0660	0.9340	29.08
62.5	30,713,588	2,094,612	0.0682	0.9318	27.16
63.5	27,312,624	2,036,956	0.0746	0.9254	25.30
64.5	22,666,684	1,029,490	0.0454	0.9546	23.42
65.5	20,091,309	827,370	0.0412	0.9588	22.35
66.5	18,116,943	1,414,714	0.0781	0.9219	21.43
67.5	14,162,467	1,096,196	0.0774	0.9226	19.76
68.5	9,774,635	1,297,808	0.1328	0.8672	18.23
69.5	6,632,116	507,409	0.0765	0.9235	15.81
70.5	4,766,834	141,130	0.0296	0.9704	14.60
71.5	4,438,149	7,689	0.0017	0.9983	14.17
72.5	4,290,311	53,349	0.0124	0.9876	14.14
73.5	4,223,368	243,675	0.0577	0.9423	13.97
74.5	3,934,238	654,033	0.1662	0.8338	13.16
75.5	3,267,199	49,305	0.0151	0.9849	10.97
76.5	3,207,818	174,842	0.0545	0.9455	10.81
77.5	3,020,524	129,848	0.0430	0.9570	10.22
78.5	2,880,895	114,566	0.0398	0.9602	9.78

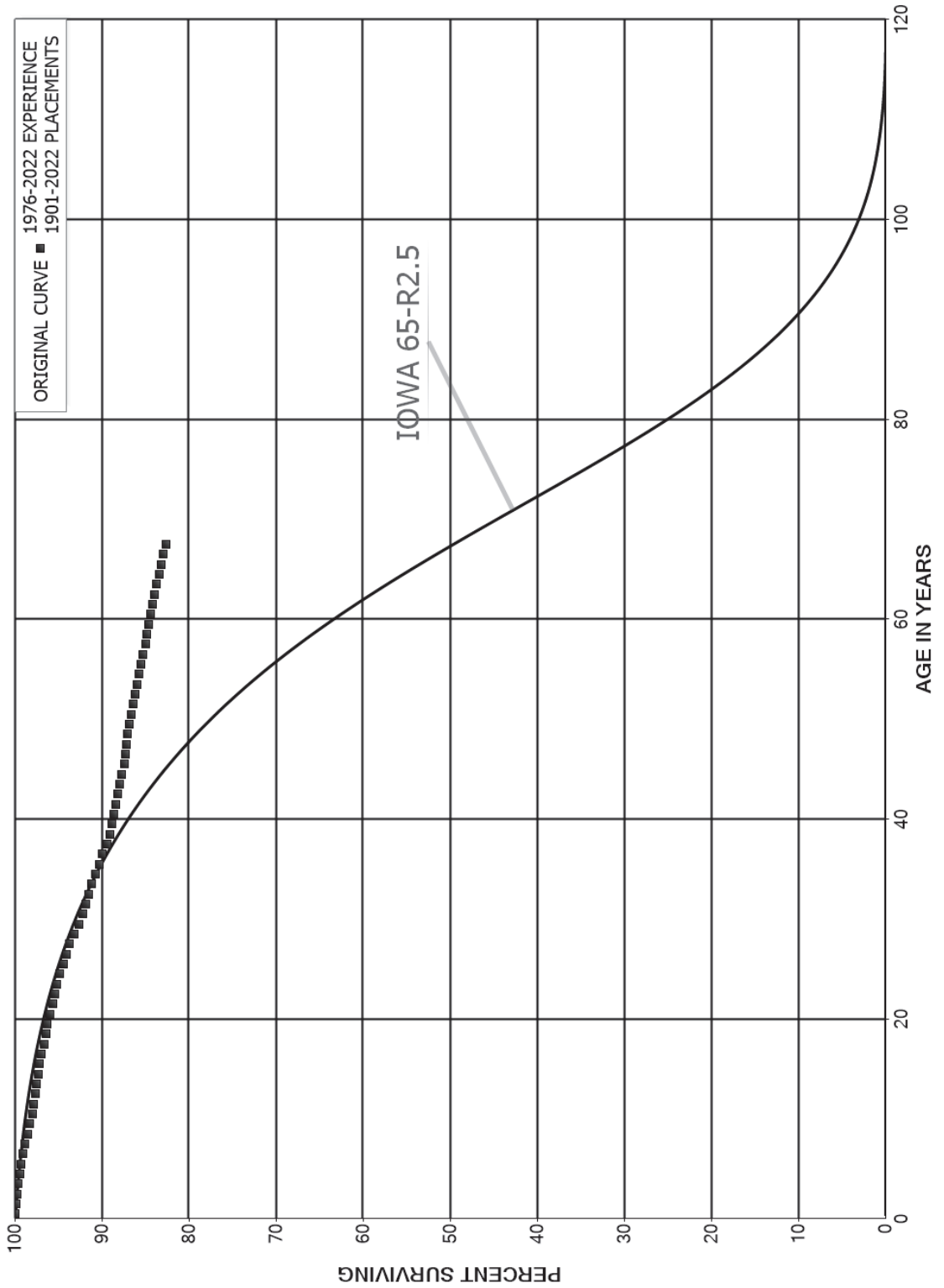
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	945,055	117,337	0.1242	0.8758	9.39
80.5	767,949	123,458	0.1608	0.8392	8.22
81.5	639,003		0.0000	1.0000	6.90
82.5	560,109	60,611	0.1082	0.8918	6.90
83.5	488,656		0.0000	1.0000	6.16
84.5	354,764	1,900	0.0054	0.9946	6.16
85.5	327,375	1,928	0.0059	0.9941	6.12
86.5	327,123	111,780	0.3417	0.6583	6.09
87.5	215,343		0.0000	1.0000	4.01
88.5	215,343		0.0000	1.0000	4.01
89.5	215,343	1,763	0.0082	0.9918	4.01
90.5	213,580		0.0000	1.0000	3.97
91.5	139,053	1,677	0.0121	0.9879	3.97
92.5	130,394	8,137	0.0624	0.9376	3.93
93.5	99,933		0.0000	1.0000	3.68
94.5	32,766		0.0000	1.0000	3.68
95.5	32,766		0.0000	1.0000	3.68
96.5	16,223		0.0000	1.0000	3.68
97.5					3.68

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	976,471,431	587,657	0.0006	0.9994	100.00
0.5	904,688,576	1,218,055	0.0013	0.9987	99.94
1.5	874,305,509	981,796	0.0011	0.9989	99.81
2.5	834,953,571	1,041,090	0.0012	0.9988	99.69
3.5	790,636,386	1,066,662	0.0013	0.9987	99.57
4.5	754,060,417	1,428,243	0.0019	0.9981	99.43
5.5	732,805,676	1,154,627	0.0016	0.9984	99.25
6.5	717,880,774	1,650,987	0.0023	0.9977	99.09
7.5	689,997,954	2,513,086	0.0036	0.9964	98.86
8.5	674,656,450	1,660,358	0.0025	0.9975	98.50
9.5	638,879,058	1,673,529	0.0026	0.9974	98.26
10.5	612,293,667	1,186,272	0.0019	0.9981	98.00
11.5	595,224,223	1,100,062	0.0018	0.9982	97.81
12.5	575,770,776	849,355	0.0015	0.9985	97.63
13.5	547,587,242	884,460	0.0016	0.9984	97.49
14.5	525,277,356	924,206	0.0018	0.9982	97.33
15.5	501,349,891	1,256,773	0.0025	0.9975	97.16
16.5	482,288,665	1,393,443	0.0029	0.9971	96.92
17.5	457,914,644	932,101	0.0020	0.9980	96.64
18.5	445,332,439	898,274	0.0020	0.9980	96.44
19.5	432,863,805	1,107,194	0.0026	0.9974	96.24
20.5	416,001,138	1,494,221	0.0036	0.9964	96.00
21.5	402,278,040	1,167,729	0.0029	0.9971	95.65
22.5	389,649,988	921,619	0.0024	0.9976	95.38
23.5	381,091,842	1,461,546	0.0038	0.9962	95.15
24.5	355,033,774	1,337,891	0.0038	0.9962	94.78
25.5	339,072,213	1,126,668	0.0033	0.9967	94.43
26.5	320,851,175	1,395,418	0.0043	0.9957	94.11
27.5	303,407,985	1,602,517	0.0053	0.9947	93.70
28.5	282,212,221	1,694,239	0.0060	0.9940	93.21
29.5	264,421,647	1,355,842	0.0051	0.9949	92.65
30.5	244,551,697	895,651	0.0037	0.9963	92.17
31.5	227,289,935	785,525	0.0035	0.9965	91.84
32.5	205,301,401	842,704	0.0041	0.9959	91.52
33.5	187,387,157	827,489	0.0044	0.9956	91.14
34.5	170,811,236	813,366	0.0048	0.9952	90.74
35.5	155,529,150	675,301	0.0043	0.9957	90.31
36.5	142,569,349	859,645	0.0060	0.9940	89.92
37.5	130,750,016	454,109	0.0035	0.9965	89.38
38.5	121,532,511	268,902	0.0022	0.9978	89.07



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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,331,534	326,638	0.0029	0.9971	88.87
40.5	105,138,982	255,057	0.0024	0.9976	88.61
41.5	97,011,264	266,218	0.0027	0.9973	88.39
42.5	90,016,469	219,895	0.0024	0.9976	88.15
43.5	83,476,022	199,705	0.0024	0.9976	87.94
44.5	77,675,720	256,447	0.0033	0.9967	87.73
45.5	73,080,519	122,983	0.0017	0.9983	87.44
46.5	68,610,280	103,249	0.0015	0.9985	87.29
47.5	64,836,681	100,935	0.0016	0.9984	87.16
48.5	60,591,790	166,350	0.0027	0.9973	87.02
49.5	56,199,354	143,020	0.0025	0.9975	86.78
50.5	51,504,941	92,679	0.0018	0.9982	86.56
51.5	47,174,807	128,497	0.0027	0.9973	86.41
52.5	42,756,263	100,388	0.0023	0.9977	86.17
53.5	38,711,530	113,306	0.0029	0.9971	85.97
54.5	34,505,013	98,283	0.0028	0.9972	85.72
55.5	31,381,198	83,720	0.0027	0.9973	85.47
56.5	28,511,765	79,318	0.0028	0.9972	85.25
57.5	25,360,996	67,532	0.0027	0.9973	85.01
58.5	22,378,133	50,218	0.0022	0.9978	84.78
59.5	19,929,563	49,645	0.0025	0.9975	84.59
60.5	17,660,271	48,694	0.0028	0.9972	84.38
61.5	16,506,668	48,246	0.0029	0.9971	84.15
62.5	14,465,706	39,079	0.0027	0.9973	83.90
63.5	12,811,490	36,491	0.0028	0.9972	83.68
64.5	11,115,037	37,124	0.0033	0.9967	83.44
65.5	9,396,832	29,357	0.0031	0.9969	83.16
66.5	7,836,678	22,609	0.0029	0.9971	82.90
67.5	6,442,119	19,709	0.0031	0.9969	82.66
68.5	6,031,815	17,758	0.0029	0.9971	82.41
69.5	4,952,398	30,775	0.0062	0.9938	82.16
70.5	4,075,351	24,176	0.0059	0.9941	81.65
71.5	3,300,363	18,996	0.0058	0.9942	81.17
72.5	2,725,800	8,753	0.0032	0.9968	80.70
73.5	2,180,145	4,620	0.0021	0.9979	80.44
74.5	1,774,197	4,328	0.0024	0.9976	80.27
75.5	1,581,022	2,904	0.0018	0.9982	80.08
76.5	1,388,185	2,423	0.0017	0.9983	79.93
77.5	1,245,111	2,207	0.0018	0.9982	79.79
78.5	1,130,446	1,815	0.0016	0.9984	79.65

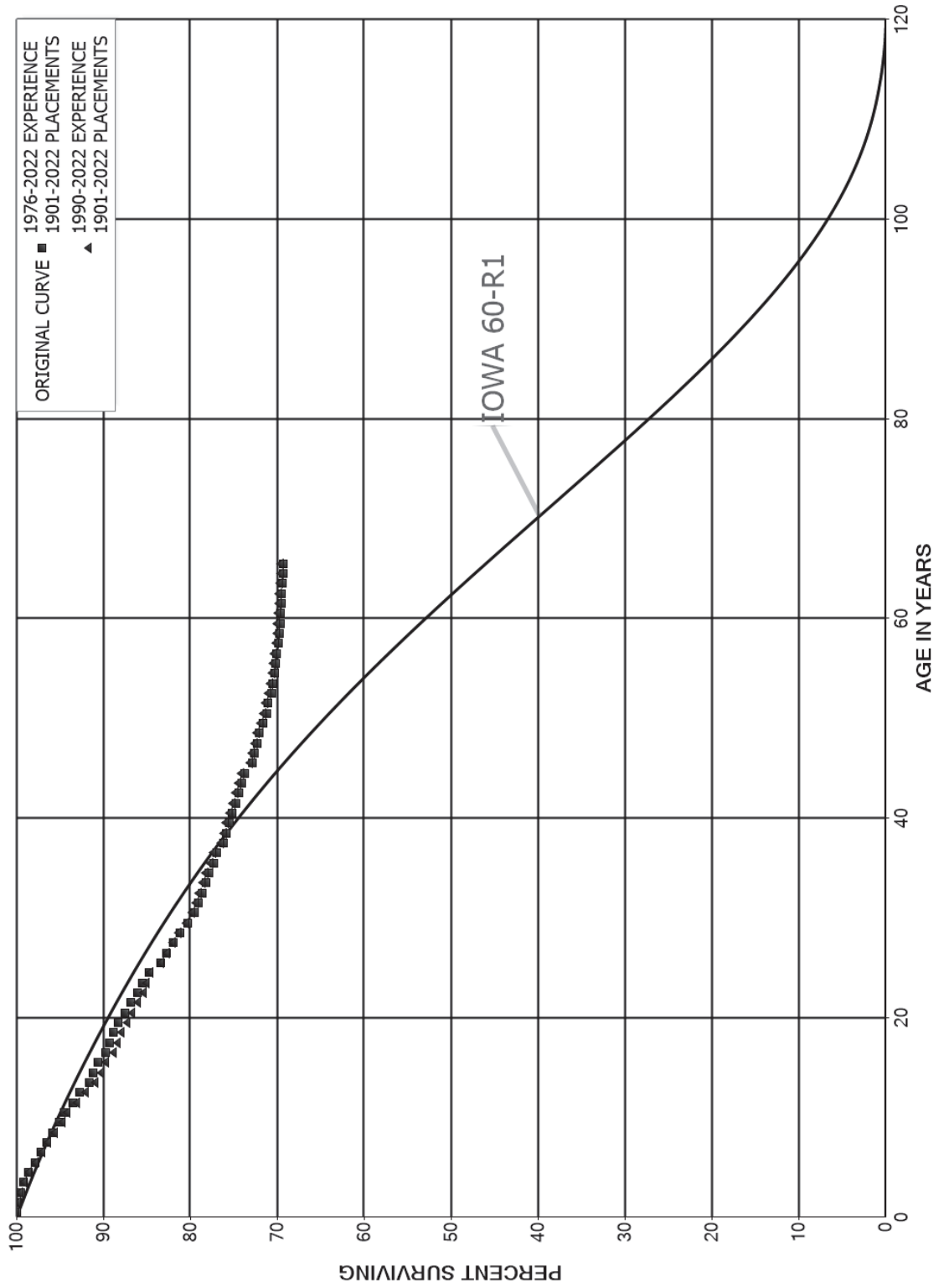
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,002,384	6,388	0.0064	0.9936	79.52
80.5	837,599	2,332	0.0028	0.9972	79.01
81.5	654,689	1,883	0.0029	0.9971	78.79
82.5	506,134	3,271	0.0065	0.9935	78.57
83.5	381,036	444	0.0012	0.9988	78.06
84.5	258,101	134	0.0005	0.9995	77.97
85.5	240,058	144	0.0006	0.9994	77.93
86.5	226,047	334	0.0015	0.9985	77.88
87.5	220,692	432	0.0020	0.9980	77.77
88.5	214,490	581	0.0027	0.9973	77.61
89.5	212,396	319	0.0015	0.9985	77.40
90.5	201,454	288	0.0014	0.9986	77.29
91.5	198,233	388	0.0020	0.9980	77.18
92.5	162,402	216	0.0013	0.9987	77.03
93.5	114,819	144	0.0013	0.9987	76.92
94.5	70,220	8,210	0.1169	0.8831	76.83
95.5	14,147	41	0.0029	0.9971	67.84
96.5	79	79	1.0000		67.65
97.5					

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,801,691,198	730,364	0.0003	0.9997	100.00
0.5	2,654,184,974	5,144,265	0.0019	0.9981	99.97
1.5	2,458,992,177	7,170,673	0.0029	0.9971	99.78
2.5	2,298,090,248	8,102,985	0.0035	0.9965	99.49
3.5	2,130,909,469	11,894,950	0.0056	0.9944	99.14
4.5	1,891,765,706	14,308,825	0.0076	0.9924	98.58
5.5	1,697,037,126	11,706,996	0.0069	0.9931	97.84
6.5	1,530,443,751	9,661,703	0.0063	0.9937	97.16
7.5	1,365,809,899	9,900,723	0.0072	0.9928	96.55
8.5	1,282,008,722	9,809,698	0.0077	0.9923	95.85
9.5	1,167,106,339	7,432,753	0.0064	0.9936	95.12
10.5	1,092,365,929	11,424,395	0.0105	0.9895	94.51
11.5	1,026,404,735	9,033,333	0.0088	0.9912	93.52
12.5	972,842,879	10,959,061	0.0113	0.9887	92.70
13.5	912,583,505	5,307,138	0.0058	0.9942	91.66
14.5	873,171,324	5,088,491	0.0058	0.9942	91.12
15.5	843,034,750	8,030,943	0.0095	0.9905	90.59
16.5	810,553,387	4,459,180	0.0055	0.9945	89.73
17.5	784,121,253	3,868,550	0.0049	0.9951	89.24
18.5	764,060,165	4,593,226	0.0060	0.9940	88.80
19.5	742,044,550	6,469,164	0.0087	0.9913	88.26
20.5	715,890,545	5,381,675	0.0075	0.9925	87.49
21.5	691,294,451	6,306,752	0.0091	0.9909	86.83
22.5	660,656,957	4,544,127	0.0069	0.9931	86.04
23.5	646,474,730	5,234,296	0.0081	0.9919	85.45
24.5	611,301,455	9,595,634	0.0157	0.9843	84.76
25.5	574,272,708	4,594,796	0.0080	0.9920	83.43
26.5	550,503,277	5,245,773	0.0095	0.9905	82.76
27.5	522,128,836	4,962,402	0.0095	0.9905	81.97
28.5	490,726,050	5,287,733	0.0108	0.9892	81.19
29.5	460,485,346	4,656,318	0.0101	0.9899	80.32
30.5	429,061,421	2,581,959	0.0060	0.9940	79.51
31.5	401,846,666	1,891,482	0.0047	0.9953	79.03
32.5	372,272,321	2,092,985	0.0056	0.9944	78.66
33.5	347,268,751	1,626,497	0.0047	0.9953	78.21
34.5	324,544,200	2,273,952	0.0070	0.9930	77.85
35.5	301,597,141	1,228,212	0.0041	0.9959	77.30
36.5	283,960,045	3,127,664	0.0110	0.9890	76.99
37.5	266,357,405	1,194,529	0.0045	0.9955	76.14
38.5	252,878,927	961,774	0.0038	0.9962	75.80

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PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	239,083,075	1,176,689	0.0049	0.9951	75.51
40.5	231,859,420	1,234,852	0.0053	0.9947	75.14
41.5	218,473,380	868,485	0.0040	0.9960	74.74
42.5	207,225,452	956,388	0.0046	0.9954	74.44
43.5	196,492,924	843,303	0.0043	0.9957	74.10
44.5	187,010,334	2,403,001	0.0128	0.9872	73.78
45.5	176,645,956	648,402	0.0037	0.9963	72.83
46.5	168,466,749	602,257	0.0036	0.9964	72.56
47.5	161,585,027	528,163	0.0033	0.9967	72.30
48.5	150,137,371	885,202	0.0059	0.9941	72.07
49.5	138,041,446	807,100	0.0058	0.9942	71.64
50.5	125,420,509	344,830	0.0027	0.9973	71.22
51.5	117,134,661	595,221	0.0051	0.9949	71.03
52.5	105,268,017	274,270	0.0026	0.9974	70.67
53.5	93,707,409	257,788	0.0028	0.9972	70.48
54.5	81,039,799	178,438	0.0022	0.9978	70.29
55.5	70,426,469	122,376	0.0017	0.9983	70.13
56.5	61,284,395	114,671	0.0019	0.9981	70.01
57.5	50,889,345	78,705	0.0015	0.9985	69.88
58.5	42,120,326	62,176	0.0015	0.9985	69.77
59.5	34,039,163	45,566	0.0013	0.9987	69.67
60.5	27,297,435	24,429	0.0009	0.9991	69.58
61.5	25,736,970	23,402	0.0009	0.9991	69.51
62.5	19,608,666	17,339	0.0009	0.9991	69.45
63.5	16,038,351	16,730	0.0010	0.9990	69.39
64.5	13,470,412	16,070	0.0012	0.9988	69.32
65.5	11,008,946	13,800	0.0013	0.9987	69.23
66.5	8,890,973	11,838	0.0013	0.9987	69.15
67.5	7,145,355	10,377	0.0015	0.9985	69.06
68.5	6,466,387	9,696	0.0015	0.9985	68.96
69.5	5,631,413	13,552	0.0024	0.9976	68.85
70.5	4,727,356	13,106	0.0028	0.9972	68.69
71.5	3,874,725	11,618	0.0030	0.9970	68.50
72.5	3,367,034	7,848	0.0023	0.9977	68.29
73.5	2,759,345	3,993	0.0014	0.9986	68.13
74.5	2,360,592	13,421	0.0057	0.9943	68.03
75.5	2,065,332	9,249	0.0045	0.9955	67.65
76.5	1,884,892	6,942	0.0037	0.9963	67.34
77.5	1,813,916	6,819	0.0038	0.9962	67.10
78.5	1,729,657	7,491	0.0043	0.9957	66.84

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,667,776	5,944	0.0036	0.9964	66.55	
80.5	1,536,232	3,733	0.0024	0.9976	66.32	
81.5	1,375,855	2,417	0.0018	0.9982	66.16	
82.5	1,243,349	31,638	0.0254	0.9746	66.04	
83.5	1,106,189	1,433	0.0013	0.9987	64.36	
84.5	996,659	2,116	0.0021	0.9979	64.28	
85.5	1,689		0.0000	1.0000	64.14	
86.5	1,689		0.0000	1.0000	64.14	
87.5	1,689		0.0000	1.0000	64.14	
88.5	1,689		0.0000	1.0000	64.14	
89.5	1,689		0.0000	1.0000	64.14	
90.5	1,689		0.0000	1.0000	64.14	
91.5	1,689	914	0.5413	0.4587	64.14	
92.5	775		0.0000	1.0000	29.42	
93.5	775		0.0000	1.0000	29.42	
94.5	775		0.0000	1.0000	29.42	
95.5	775		0.0000	1.0000	29.42	
96.5	775		0.0000	1.0000	29.42	
97.5	775		0.0000	1.0000	29.42	
98.5	775		0.0000	1.0000	29.42	
99.5	775		0.0000	1.0000	29.42	
100.5	775		0.0000	1.0000	29.42	
101.5	775		0.0000	1.0000	29.42	
102.5	775		0.0000	1.0000	29.42	
103.5	775		0.0000	1.0000	29.42	
104.5	775		0.0000	1.0000	29.42	
105.5	775		0.0000	1.0000	29.42	
106.5	775		0.0000	1.0000	29.42	
107.5	775		0.0000	1.0000	29.42	
108.5	775		0.0000	1.0000	29.42	
109.5	775		0.0000	1.0000	29.42	
110.5	775		0.0000	1.0000	29.42	
111.5	775	775	1.0000		29.42	
112.5						

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,585,521,391	628,714	0.0002	0.9998	100.00
0.5	2,457,096,769	5,123,588	0.0021	0.9979	99.98
1.5	2,273,832,161	7,095,247	0.0031	0.9969	99.77
2.5	2,114,824,125	8,061,558	0.0038	0.9962	99.46
3.5	1,953,322,771	11,510,710	0.0059	0.9941	99.08
4.5	1,725,746,117	14,168,571	0.0082	0.9918	98.49
5.5	1,534,439,279	11,703,178	0.0076	0.9924	97.68
6.5	1,370,623,771	9,650,158	0.0070	0.9930	96.94
7.5	1,201,758,586	9,879,090	0.0082	0.9918	96.26
8.5	1,119,792,130	9,516,209	0.0085	0.9915	95.47
9.5	1,006,588,233	6,529,238	0.0065	0.9935	94.65
10.5	914,053,871	10,921,221	0.0119	0.9881	94.04
11.5	848,543,998	8,430,190	0.0099	0.9901	92.92
12.5	796,736,402	10,468,574	0.0131	0.9869	91.99
13.5	737,376,953	4,593,699	0.0062	0.9938	90.78
14.5	702,645,702	4,615,381	0.0066	0.9934	90.22
15.5	678,702,282	6,544,177	0.0096	0.9904	89.63
16.5	661,415,792	3,724,495	0.0056	0.9944	88.76
17.5	646,096,367	3,503,532	0.0054	0.9946	88.26
18.5	626,582,817	3,990,658	0.0064	0.9936	87.78
19.5	614,746,282	4,645,253	0.0076	0.9924	87.22
20.5	600,376,946	4,168,423	0.0069	0.9931	86.57
21.5	589,028,918	4,421,996	0.0075	0.9925	85.96
22.5	568,856,091	2,396,822	0.0042	0.9958	85.32
23.5	565,293,113	2,708,873	0.0048	0.9952	84.96
24.5	552,578,505	8,489,741	0.0154	0.9846	84.55
25.5	524,869,940	3,726,858	0.0071	0.9929	83.25
26.5	509,708,879	4,218,590	0.0083	0.9917	82.66
27.5	489,757,910	4,375,937	0.0089	0.9911	81.98
28.5	461,542,392	4,577,548	0.0099	0.9901	81.25
29.5	438,037,276	4,005,292	0.0091	0.9909	80.44
30.5	410,780,945	2,238,562	0.0054	0.9946	79.70
31.5	386,402,069	1,667,303	0.0043	0.9957	79.27
32.5	361,489,218	1,974,236	0.0055	0.9945	78.93
33.5	338,597,652	1,491,400	0.0044	0.9956	78.50
34.5	317,619,557	2,153,177	0.0068	0.9932	78.15
35.5	295,516,699	1,216,020	0.0041	0.9959	77.62
36.5	279,104,144	3,127,664	0.0112	0.9888	77.30
37.5	262,298,854	1,142,521	0.0044	0.9956	76.44
38.5	248,710,744	961,774	0.0039	0.9961	76.10

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	235,699,188	1,176,689	0.0050	0.9950	75.81
40.5	229,088,380	1,234,852	0.0054	0.9946	75.43
41.5	216,105,531	868,485	0.0040	0.9960	75.02
42.5	205,146,996	956,388	0.0047	0.9953	74.72
43.5	194,587,699	843,303	0.0043	0.9957	74.37
44.5	185,168,809	2,403,001	0.0130	0.9870	74.05
45.5	174,855,927	648,402	0.0037	0.9963	73.09
46.5	166,733,430	602,257	0.0036	0.9964	72.82
47.5	159,981,182	528,163	0.0033	0.9967	72.56
48.5	148,695,022	885,202	0.0060	0.9940	72.32
49.5	136,738,523	807,100	0.0059	0.9941	71.89
50.5	124,233,067	344,830	0.0028	0.9972	71.46
51.5	116,064,050	595,221	0.0051	0.9949	71.26
52.5	105,225,150	274,270	0.0026	0.9974	70.90
53.5	93,664,543	257,788	0.0028	0.9972	70.71
54.5	80,999,755	178,438	0.0022	0.9978	70.52
55.5	70,389,940	122,376	0.0017	0.9983	70.36
56.5	61,248,383	114,671	0.0019	0.9981	70.24
57.5	50,856,266	78,705	0.0015	0.9985	70.11
58.5	42,090,230	62,176	0.0015	0.9985	70.00
59.5	34,038,249	45,566	0.0013	0.9987	69.90
60.5	27,296,520	24,429	0.0009	0.9991	69.80
61.5	25,736,056	23,402	0.0009	0.9991	69.74
62.5	19,607,751	17,339	0.0009	0.9991	69.68
63.5	16,037,436	16,730	0.0010	0.9990	69.62
64.5	13,469,498	16,070	0.0012	0.9988	69.54
65.5	11,008,031	13,800	0.0013	0.9987	69.46
66.5	8,890,058	11,838	0.0013	0.9987	69.37
67.5	7,144,440	10,377	0.0015	0.9985	69.28
68.5	6,466,387	9,696	0.0015	0.9985	69.18
69.5	5,631,413	13,552	0.0024	0.9976	69.08
70.5	4,727,356	13,106	0.0028	0.9972	68.91
71.5	3,874,725	11,618	0.0030	0.9970	68.72
72.5	3,367,034	7,848	0.0023	0.9977	68.51
73.5	2,759,345	3,993	0.0014	0.9986	68.35
74.5	2,359,817	13,421	0.0057	0.9943	68.26
75.5	2,064,557	9,249	0.0045	0.9955	67.87
76.5	1,884,117	6,942	0.0037	0.9963	67.56
77.5	1,813,141	6,819	0.0038	0.9962	67.31
78.5	1,728,883	7,491	0.0043	0.9957	67.06



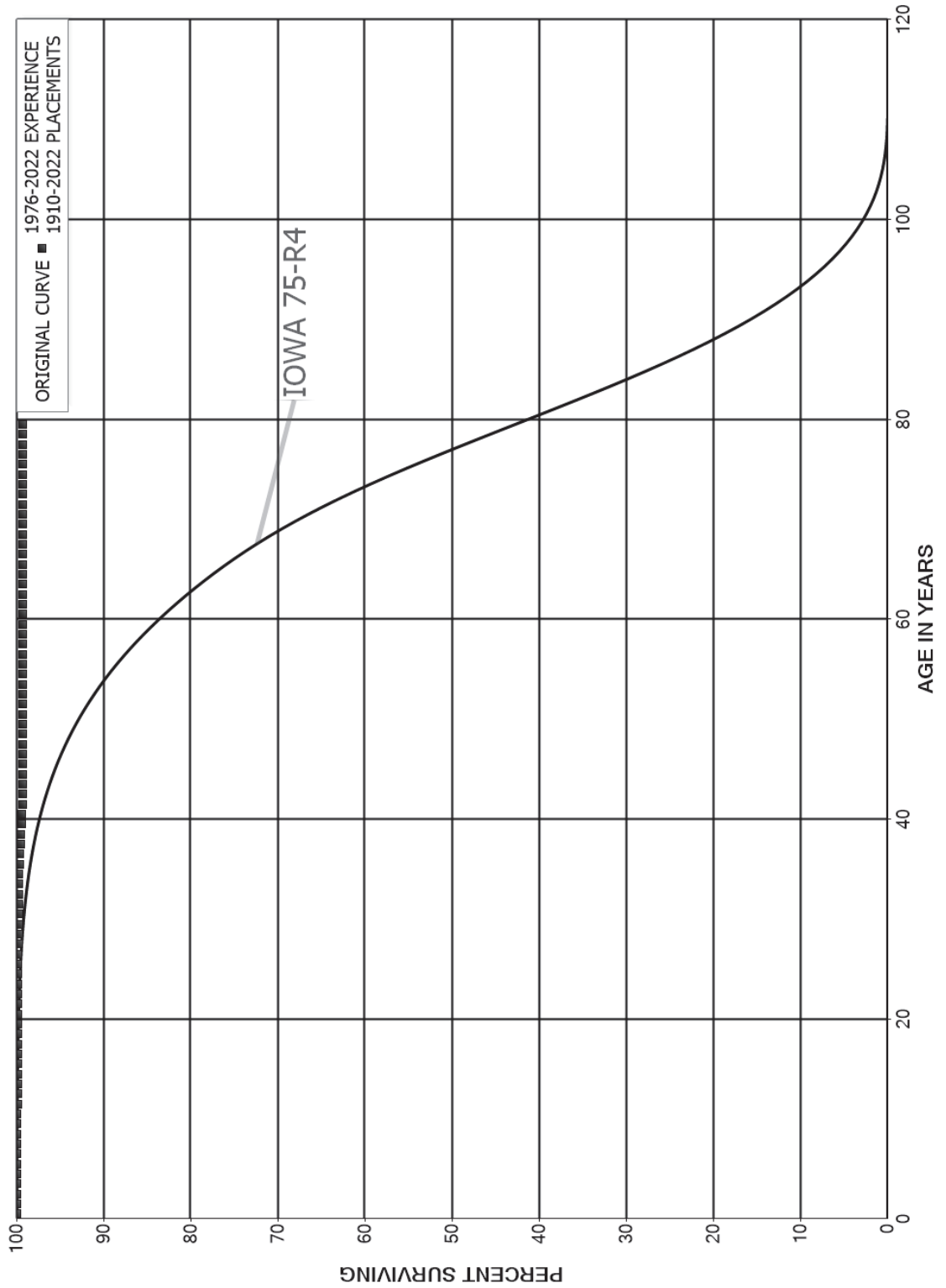
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,667,001	5,944	0.0036	0.9964	66.77
80.5	1,535,457	3,733	0.0024	0.9976	66.53
81.5	1,375,080	2,417	0.0018	0.9982	66.37
82.5	1,242,574	31,638	0.0255	0.9745	66.25
83.5	1,105,414	1,433	0.0013	0.9987	64.57
84.5	995,884	2,116	0.0021	0.9979	64.48
85.5	914		0.0000	1.0000	64.35
86.5	914		0.0000	1.0000	64.35
87.5	914		0.0000	1.0000	64.35
88.5	1,689		0.0000	1.0000	64.35
89.5	1,689		0.0000	1.0000	64.35
90.5	1,689		0.0000	1.0000	64.35
91.5	1,689	914	0.5413	0.4587	64.35
92.5	775		0.0000	1.0000	29.52
93.5	775		0.0000	1.0000	29.52
94.5	775		0.0000	1.0000	29.52
95.5	775		0.0000	1.0000	29.52
96.5	775		0.0000	1.0000	29.52
97.5	775		0.0000	1.0000	29.52
98.5	775		0.0000	1.0000	29.52
99.5	775		0.0000	1.0000	29.52
100.5	775		0.0000	1.0000	29.52
101.5	775		0.0000	1.0000	29.52
102.5	775		0.0000	1.0000	29.52
103.5	775		0.0000	1.0000	29.52
104.5	775		0.0000	1.0000	29.52
105.5	775		0.0000	1.0000	29.52
106.5	775		0.0000	1.0000	29.52
107.5	775		0.0000	1.0000	29.52
108.5	775		0.0000	1.0000	29.52
109.5	775		0.0000	1.0000	29.52
110.5	775		0.0000	1.0000	29.52
111.5	775	775	1.0000		29.52
112.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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 ACCOUNT 366.00 UNDERGROUND CONDUIT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	424,603,335	6,164	0.0000	1.0000	100.00
0.5	419,917,272	108,833	0.0003	0.9997	100.00
1.5	431,463,616		0.0000	1.0000	99.97
2.5	433,493,583	8,045	0.0000	1.0000	99.97
3.5	419,437,498	55,098	0.0001	0.9999	99.97
4.5	418,256,075	133,735	0.0003	0.9997	99.96
5.5	418,203,691	40,929	0.0001	0.9999	99.93
6.5	420,937,177	21,586	0.0001	0.9999	99.92
7.5	421,518,183	45,881	0.0001	0.9999	99.91
8.5	424,339,325	37,421	0.0001	0.9999	99.90
9.5	413,562,654	1,617	0.0000	1.0000	99.89
10.5	415,873,212	38,524	0.0001	0.9999	99.89
11.5	405,504,578	29,663	0.0001	0.9999	99.88
12.5	395,753,135	14,047	0.0000	1.0000	99.87
13.5	367,676,533	26,902	0.0001	0.9999	99.87
14.5	353,684,706	4,984	0.0000	1.0000	99.86
15.5	342,011,894	4,291	0.0000	1.0000	99.86
16.5	334,606,887	16,627	0.0000	1.0000	99.86
17.5	325,686,764	1,012	0.0000	1.0000	99.86
18.5	320,380,882	14,263	0.0000	1.0000	99.86
19.5	303,634,200	70,060	0.0002	0.9998	99.85
20.5	291,135,341	24,393	0.0001	0.9999	99.83
21.5	288,329,046	3,050	0.0000	1.0000	99.82
22.5	273,719,718	1,225	0.0000	1.0000	99.82
23.5	258,471,941	61,129	0.0002	0.9998	99.82
24.5	234,471,285	10,290	0.0000	1.0000	99.79
25.5	226,925,074	20,482	0.0001	0.9999	99.79
26.5	220,809,153	19,775	0.0001	0.9999	99.78
27.5	206,977,378	38,417	0.0002	0.9998	99.77
28.5	196,809,360	11,743	0.0001	0.9999	99.75
29.5	183,485,646	22,175	0.0001	0.9999	99.75
30.5	170,727,557	20,696	0.0001	0.9999	99.74
31.5	157,986,239	19,804	0.0001	0.9999	99.72
32.5	141,130,502	19,006	0.0001	0.9999	99.71
33.5	126,359,606	23,746	0.0002	0.9998	99.70
34.5	114,150,440	97,266	0.0009	0.9991	99.68
35.5	96,326,486	29,306	0.0003	0.9997	99.59
36.5	92,250,531	46,331	0.0005	0.9995	99.56
37.5	90,240,939	10,037	0.0001	0.9999	99.51
38.5	87,943,866	80,212	0.0009	0.9991	99.50

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	86,112,363	44,389	0.0005	0.9995	99.41
40.5	84,903,753	21,145	0.0002	0.9998	99.36
41.5	80,928,689	15,052	0.0002	0.9998	99.34
42.5	79,509,399	304	0.0000	1.0000	99.32
43.5	76,051,308	1,481	0.0000	1.0000	99.32
44.5	75,286,748	1,828	0.0000	1.0000	99.31
45.5	74,577,706	312	0.0000	1.0000	99.31
46.5	74,408,253	288	0.0000	1.0000	99.31
47.5	73,976,149	265	0.0000	1.0000	99.31
48.5	72,087,210	70	0.0000	1.0000	99.31
49.5	73,181,371	106	0.0000	1.0000	99.31
50.5	70,144,832	95	0.0000	1.0000	99.31
51.5	67,344,436	80	0.0000	1.0000	99.31
52.5	63,982,432	765	0.0000	1.0000	99.31
53.5	60,043,293	58	0.0000	1.0000	99.31
54.5	55,943,946	526	0.0000	1.0000	99.31
55.5	53,046,362	2,329	0.0000	1.0000	99.31
56.5	50,342,475	1,386	0.0000	1.0000	99.30
57.5	47,762,340	84	0.0000	1.0000	99.30
58.5	45,410,393	113	0.0000	1.0000	99.30
59.5	42,600,420	39	0.0000	1.0000	99.30
60.5	39,175,840	30	0.0000	1.0000	99.30
61.5	35,471,591	39	0.0000	1.0000	99.30
62.5	33,696,145	786	0.0000	1.0000	99.30
63.5	32,373,921	1,325	0.0000	1.0000	99.30
64.5	30,913,963	27	0.0000	1.0000	99.29
65.5	28,654,636	36	0.0000	1.0000	99.29
66.5	27,585,142	36	0.0000	1.0000	99.29
67.5	26,028,783	26	0.0000	1.0000	99.29
68.5	24,516,156	13	0.0000	1.0000	99.29
69.5	23,066,327		0.0000	1.0000	99.29
70.5	21,816,265	6	0.0000	1.0000	99.29
71.5	21,083,803		0.0000	1.0000	99.29
72.5	20,603,286	3	0.0000	1.0000	99.29
73.5	20,390,512	6	0.0000	1.0000	99.29
74.5	20,198,544	6	0.0000	1.0000	99.29
75.5	20,001,397	76	0.0000	1.0000	99.29
76.5	19,854,223	6	0.0000	1.0000	99.29
77.5	19,794,670	23	0.0000	1.0000	99.29
78.5	19,771,409	19	0.0000	1.0000	99.29

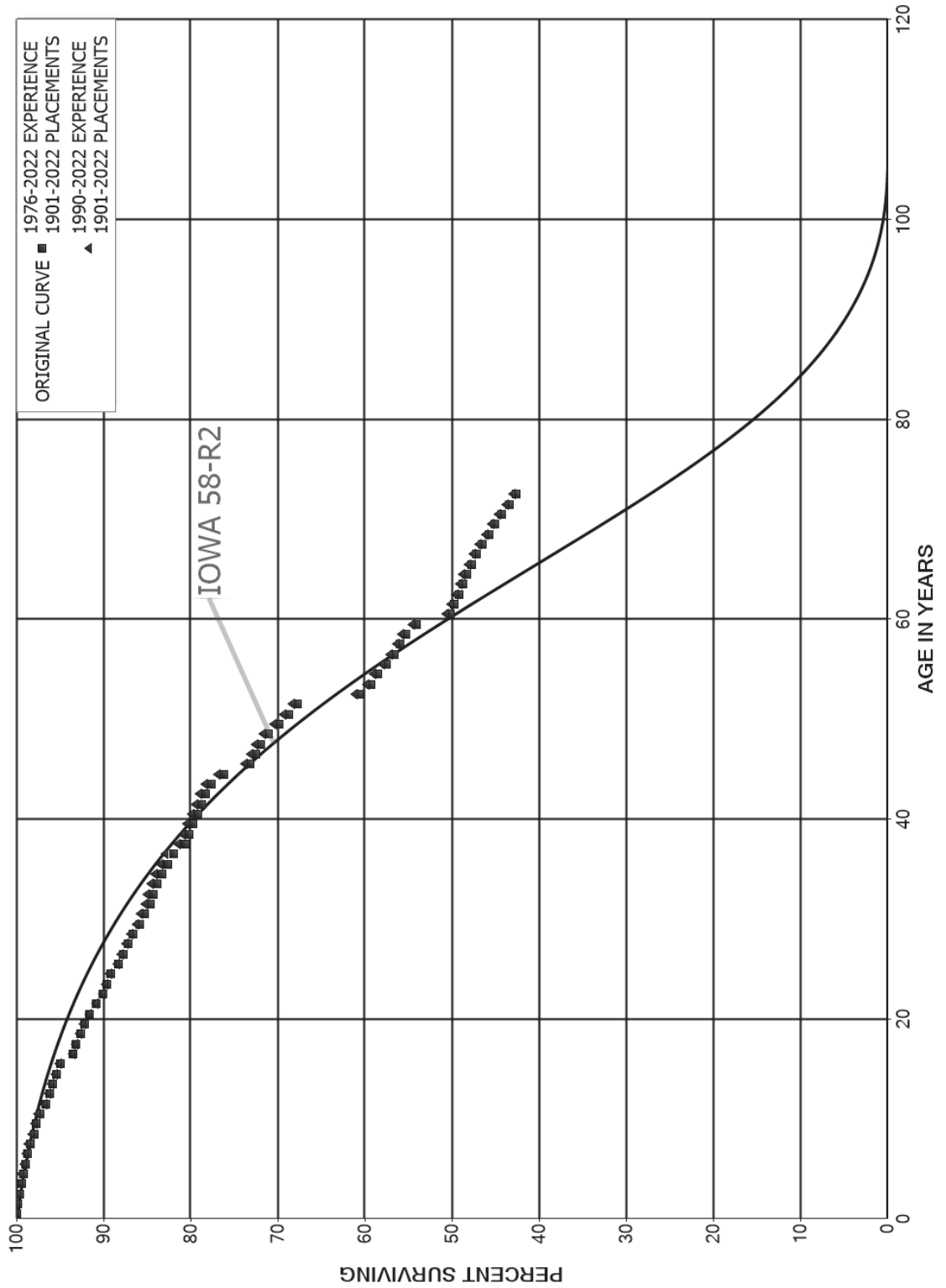
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2022			EXPERIENCE BAND 1976-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	19,658,782	26	0.0000	1.0000	99.29	
80.5	19,475,856	78	0.0000	1.0000	99.29	
81.5	18,981,765	26	0.0000	1.0000	99.29	
82.5	18,300,073	29	0.0000	1.0000	99.29	
83.5	17,388,487	38	0.0000	1.0000	99.29	
84.5	14,882,586	26	0.0000	1.0000	99.29	
85.5	14,314,345	23	0.0000	1.0000	99.29	
86.5	13,859,199	23	0.0000	1.0000	99.29	
87.5	13,212,408	40	0.0000	1.0000	99.29	
88.5	12,720,444	53	0.0000	1.0000	99.29	
89.5	12,650,780	62	0.0000	1.0000	99.29	
90.5	12,197,330	62	0.0000	1.0000	99.29	
91.5	11,128,738	45	0.0000	1.0000	99.29	
92.5	9,574,502	152	0.0000	1.0000	99.29	
93.5	7,698,469	10	0.0000	1.0000	99.29	
94.5	5,915,780	3	0.0000	1.0000	99.29	
95.5	4,690,473		0.0000	1.0000	99.29	
96.5					99.29	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,513,824,413	1,286,561	0.0008	0.9992	100.00
0.5	1,497,824,649	1,693,667	0.0011	0.9989	99.92
1.5	1,483,417,174	3,509,119	0.0024	0.9976	99.80
2.5	1,472,722,109	2,709,051	0.0018	0.9982	99.57
3.5	1,411,498,554	2,741,375	0.0019	0.9981	99.38
4.5	1,370,893,491	3,599,336	0.0026	0.9974	99.19
5.5	1,327,176,953	3,376,244	0.0025	0.9975	98.93
6.5	1,300,050,137	3,418,021	0.0026	0.9974	98.68
7.5	1,267,855,772	5,612,021	0.0044	0.9956	98.42
8.5	1,251,425,104	3,951,857	0.0032	0.9968	97.98
9.5	1,199,412,846	4,389,340	0.0037	0.9963	97.67
10.5	1,152,091,769	8,737,734	0.0076	0.9924	97.32
11.5	1,101,060,954	4,246,399	0.0039	0.9961	96.58
12.5	1,065,157,744	4,343,312	0.0041	0.9959	96.21
13.5	868,349,903	4,002,317	0.0046	0.9954	95.81
14.5	819,518,282	3,182,515	0.0039	0.9961	95.37
15.5	774,573,181	12,448,067	0.0161	0.9839	95.00
16.5	723,614,659	2,716,954	0.0038	0.9962	93.47
17.5	686,842,637	3,425,274	0.0050	0.9950	93.12
18.5	659,012,069	3,476,463	0.0053	0.9947	92.66
19.5	621,686,577	3,893,981	0.0063	0.9937	92.17
20.5	586,062,291	5,157,488	0.0088	0.9912	91.59
21.5	548,465,027	4,447,676	0.0081	0.9919	90.79
22.5	514,438,654	2,560,874	0.0050	0.9950	90.05
23.5	492,228,196	2,593,763	0.0053	0.9947	89.60
24.5	444,714,662	4,465,703	0.0100	0.9900	89.13
25.5	415,612,194	2,268,861	0.0055	0.9945	88.24
26.5	388,257,188	2,365,590	0.0061	0.9939	87.75
27.5	363,988,659	2,478,781	0.0068	0.9932	87.22
28.5	336,195,279	2,922,474	0.0087	0.9913	86.62
29.5	304,070,281	2,244,536	0.0074	0.9926	85.87
30.5	279,264,517	1,979,499	0.0071	0.9929	85.24
31.5	252,447,712	943,940	0.0037	0.9963	84.63
32.5	239,293,527	1,311,277	0.0055	0.9945	84.32
33.5	214,453,071	1,423,453	0.0066	0.9934	83.86
34.5	195,728,347	1,635,031	0.0084	0.9916	83.30
35.5	172,154,201	1,289,935	0.0075	0.9925	82.60
36.5	158,347,699	2,569,900	0.0162	0.9838	81.98
37.5	144,172,161	880,902	0.0061	0.9939	80.65
38.5	133,444,535	755,090	0.0057	0.9943	80.16

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	125,350,965	857,938	0.0068	0.9932	79.71
40.5	124,464,016	680,204	0.0055	0.9945	79.16
41.5	116,861,035	685,787	0.0059	0.9941	78.73
42.5	109,931,965	914,078	0.0083	0.9917	78.27
43.5	101,600,495	1,849,883	0.0182	0.9818	77.62
44.5	94,067,346	3,743,567	0.0398	0.9602	76.20
45.5	86,317,554	739,655	0.0086	0.9914	73.17
46.5	80,089,501	665,457	0.0083	0.9917	72.54
47.5	73,533,360	891,478	0.0121	0.9879	71.94
48.5	67,616,087	1,121,779	0.0166	0.9834	71.07
49.5	60,204,886	1,017,015	0.0169	0.9831	69.89
50.5	53,000,685	744,843	0.0141	0.9859	68.71
51.5	52,255,842	5,473,873	0.1048	0.8952	67.74
52.5	40,854,111	922,296	0.0226	0.9774	60.65
53.5	33,887,822	435,474	0.0129	0.9871	59.28
54.5	28,762,547	495,903	0.0172	0.9828	58.52
55.5	24,347,512	360,101	0.0148	0.9852	57.51
56.5	20,766,287	275,867	0.0133	0.9867	56.66
57.5	18,274,250	188,115	0.0103	0.9897	55.90
58.5	15,256,705	339,709	0.0223	0.9777	55.33
59.5	12,471,219	893,433	0.0716	0.9284	54.10
60.5	11,233,848	111,545	0.0099	0.9901	50.22
61.5	11,122,303	117,899	0.0106	0.9894	49.72
62.5	8,897,746	82,917	0.0093	0.9907	49.20
63.5	7,426,839	63,381	0.0085	0.9915	48.74
64.5	5,971,254	71,455	0.0120	0.9880	48.32
65.5	4,686,506	56,652	0.0121	0.9879	47.74
66.5	3,467,082	46,739	0.0135	0.9865	47.17
67.5	2,166,713	35,432	0.0164	0.9836	46.53
68.5	2,131,282	32,523	0.0153	0.9847	45.77
69.5	2,098,759	37,127	0.0177	0.9823	45.07
70.5	1,590,334	30,217	0.0190	0.9810	44.27
71.5	1,149,949	21,708	0.0189	0.9811	43.43
72.5	906,796	17,335	0.0191	0.9809	42.61
73.5	640,671	15,755	0.0246	0.9754	41.80
74.5	410,506	6,673	0.0163	0.9837	40.77
75.5	395,251	9,817	0.0248	0.9752	40.11
76.5	325,090	6,323	0.0194	0.9806	39.11
77.5	277,753	3,588	0.0129	0.9871	38.35
78.5	253,338	2,716	0.0107	0.9893	37.85



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	230,170	2,079	0.0090	0.9910	37.45
80.5	180,592	6,645	0.0368	0.9632	37.11
81.5	100,078	1,062	0.0106	0.9894	35.74
82.5	38,433	220	0.0057	0.9943	35.37
83.5	26,531	180	0.0068	0.9932	35.16
84.5	24,316	195	0.0080	0.9920	34.92
85.5	24,121	32	0.0013	0.9987	34.64
86.5	24,089		0.0000	1.0000	34.60
87.5	24,089		0.0000	1.0000	34.60
88.5	24,089		0.0000	1.0000	34.60
89.5	24,089		0.0000	1.0000	34.60
90.5	24,089	203	0.0084	0.9916	34.60
91.5	23,886	562	0.0235	0.9765	34.31
92.5	23,323	415	0.0178	0.9822	33.50
93.5	22,908		0.0000	1.0000	32.90
94.5	22,908	19,009	0.8298	0.1702	32.90
95.5	3,899		0.0000	1.0000	5.60
96.5	3,899	3,899	1.0000		5.60
97.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,349,144,662	846,675	0.0006	0.9994	100.00
0.5	1,352,465,702	1,322,793	0.0010	0.9990	99.94
1.5	1,351,276,628	2,051,781	0.0015	0.9985	99.84
2.5	1,353,422,844	1,802,869	0.0013	0.9987	99.69
3.5	1,299,458,357	2,294,371	0.0018	0.9982	99.56
4.5	1,278,341,673	3,457,544	0.0027	0.9973	99.38
5.5	1,237,868,495	3,370,655	0.0027	0.9973	99.11
6.5	1,211,625,661	3,304,433	0.0027	0.9973	98.84
7.5	1,176,484,963	5,003,972	0.0043	0.9957	98.57
8.5	1,162,230,513	3,677,069	0.0032	0.9968	98.15
9.5	1,112,145,772	3,872,432	0.0035	0.9965	97.84
10.5	1,063,006,733	8,514,019	0.0080	0.9920	97.50
11.5	1,014,741,242	4,034,245	0.0040	0.9960	96.72
12.5	980,822,013	4,123,691	0.0042	0.9958	96.34
13.5	788,807,212	3,865,349	0.0049	0.9951	95.93
14.5	746,328,764	2,795,811	0.0037	0.9963	95.46
15.5	704,577,174	11,745,465	0.0167	0.9833	95.10
16.5	662,308,194	2,496,598	0.0038	0.9962	93.52
17.5	630,928,975	3,007,093	0.0048	0.9952	93.16
18.5	597,650,428	3,089,223	0.0052	0.9948	92.72
19.5	566,712,873	3,717,252	0.0066	0.9934	92.24
20.5	536,764,196	4,840,088	0.0090	0.9910	91.64
21.5	504,380,968	3,934,515	0.0078	0.9922	90.81
22.5	473,173,909	2,072,501	0.0044	0.9956	90.10
23.5	455,756,358	2,038,304	0.0045	0.9955	89.71
24.5	417,376,250	4,294,455	0.0103	0.9897	89.31
25.5	385,446,999	2,055,301	0.0053	0.9947	88.39
26.5	360,956,289	2,092,769	0.0058	0.9942	87.92
27.5	338,055,917	2,121,011	0.0063	0.9937	87.41
28.5	310,770,313	2,425,526	0.0078	0.9922	86.86
29.5	281,432,369	1,608,380	0.0057	0.9943	86.18
30.5	258,740,902	1,550,835	0.0060	0.9940	85.69
31.5	233,885,240	598,096	0.0026	0.9974	85.17
32.5	225,533,029	1,095,838	0.0049	0.9951	84.96
33.5	202,142,511	1,191,882	0.0059	0.9941	84.54
34.5	185,262,589	1,443,047	0.0078	0.9922	84.04
35.5	162,534,273	1,165,465	0.0072	0.9928	83.39
36.5	149,624,006	2,569,900	0.0172	0.9828	82.79
37.5	136,026,796	880,902	0.0065	0.9935	81.37
38.5	125,926,312	755,090	0.0060	0.9940	80.84

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	124,266,142	857,938	0.0069	0.9931	80.36
40.5	123,689,406	680,204	0.0055	0.9945	79.80
41.5	116,382,564	685,787	0.0059	0.9941	79.36
42.5	109,466,075	914,078	0.0084	0.9916	78.90
43.5	101,210,074	1,849,883	0.0183	0.9817	78.24
44.5	93,730,197	3,743,567	0.0399	0.9601	76.81
45.5	86,007,405	739,655	0.0086	0.9914	73.74
46.5	79,806,022	665,457	0.0083	0.9917	73.11
47.5	73,307,312	891,478	0.0122	0.9878	72.50
48.5	67,484,858	1,121,779	0.0166	0.9834	71.61
49.5	60,161,931	1,017,015	0.0169	0.9831	70.42
50.5	52,973,277	744,843	0.0141	0.9859	69.23
51.5	52,233,939	5,473,873	0.1048	0.8952	68.26
52.5	40,833,323	922,296	0.0226	0.9774	61.11
53.5	33,867,171	435,474	0.0129	0.9871	59.73
54.5	28,741,878	495,903	0.0173	0.9827	58.96
55.5	24,326,585	360,101	0.0148	0.9852	57.94
56.5	20,745,474	275,867	0.0133	0.9867	57.08
57.5	18,258,337	188,115	0.0103	0.9897	56.32
58.5	15,241,712	339,709	0.0223	0.9777	55.74
59.5	12,455,844	893,433	0.0717	0.9283	54.50
60.5	11,218,906	111,545	0.0099	0.9901	50.59
61.5	11,116,811	117,899	0.0106	0.9894	50.09
62.5	8,892,443	82,917	0.0093	0.9907	49.56
63.5	7,424,689	63,381	0.0085	0.9915	49.10
64.5	5,969,332	71,455	0.0120	0.9880	48.68
65.5	4,684,583	56,652	0.0121	0.9879	48.09
66.5	3,465,159	46,739	0.0135	0.9865	47.51
67.5	2,164,994	35,432	0.0164	0.9836	46.87
68.5	2,129,872	32,523	0.0153	0.9847	46.11
69.5	2,097,764	37,127	0.0177	0.9823	45.40
70.5	1,589,339	30,217	0.0190	0.9810	44.60
71.5	1,148,806	21,708	0.0189	0.9811	43.75
72.5	905,653	17,335	0.0191	0.9809	42.92
73.5	640,418	15,755	0.0246	0.9754	42.10
74.5	388,340	6,673	0.0172	0.9828	41.07
75.5	373,084	9,817	0.0263	0.9737	40.36
76.5	302,923	6,323	0.0209	0.9791	39.30
77.5	255,587	3,588	0.0140	0.9860	38.48
78.5	231,172	2,716	0.0117	0.9883	37.94

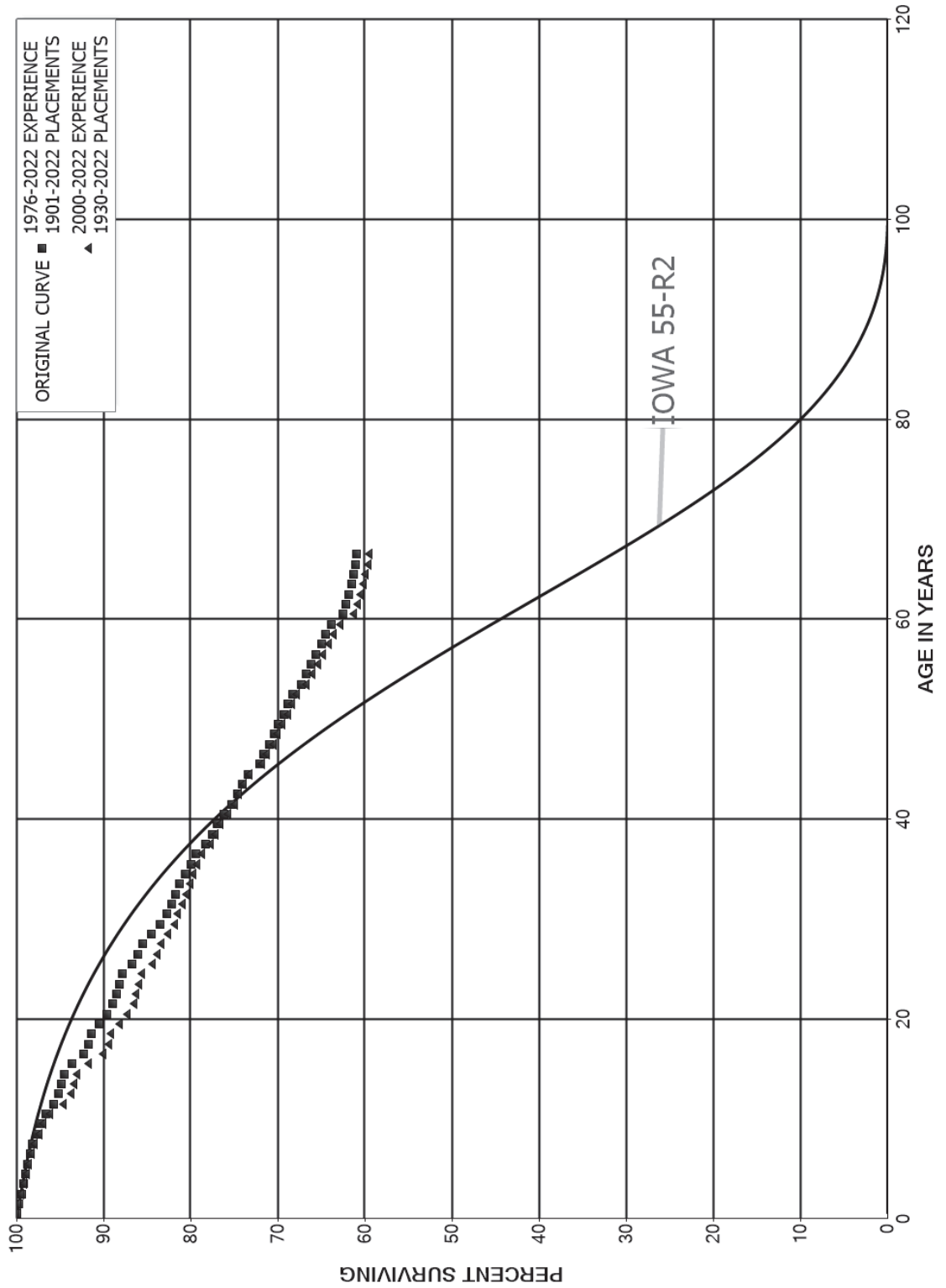
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	208,004	2,079	0.0100	0.9900	37.49
80.5	158,426	6,645	0.0419	0.9581	37.12
81.5	77,912	1,062	0.0136	0.9864	35.56
82.5	16,266	220	0.0135	0.9865	35.08
83.5	4,365	180	0.0413	0.9587	34.60
84.5	2,150	195	0.0907	0.9093	33.17
85.5	2,208	32	0.0145	0.9855	30.16
86.5	2,176		0.0000	1.0000	29.72
87.5	2,176		0.0000	1.0000	29.72
88.5	24,089		0.0000	1.0000	29.72
89.5	24,089		0.0000	1.0000	29.72
90.5	24,089	203	0.0084	0.9916	29.72
91.5	23,886	562	0.0235	0.9765	29.47
92.5	23,323	415	0.0178	0.9822	28.78
93.5	22,908		0.0000	1.0000	28.27
94.5	22,908	19,009	0.8298	0.1702	28.27
95.5	3,899		0.0000	1.0000	4.81
96.5	3,899	3,899	1.0000		4.81
97.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,558,173,709	1,138,160	0.0007	0.9993	100.00
0.5	1,470,475,556	2,415,422	0.0016	0.9984	99.93
1.5	1,422,126,043	5,251,391	0.0037	0.9963	99.76
2.5	1,371,036,498	3,348,098	0.0024	0.9976	99.39
3.5	1,303,083,985	3,104,495	0.0024	0.9976	99.15
4.5	1,248,092,594	2,608,525	0.0021	0.9979	98.92
5.5	1,186,658,722	3,150,976	0.0027	0.9973	98.71
6.5	1,136,654,568	3,534,506	0.0031	0.9969	98.45
7.5	1,087,261,829	5,268,311	0.0048	0.9952	98.14
8.5	1,053,323,253	4,491,823	0.0043	0.9957	97.66
9.5	1,009,388,226	6,118,801	0.0061	0.9939	97.25
10.5	995,241,217	9,393,558	0.0094	0.9906	96.66
11.5	981,275,802	6,145,629	0.0063	0.9937	95.75
12.5	975,946,794	3,048,575	0.0031	0.9969	95.15
13.5	941,294,861	3,532,684	0.0038	0.9962	94.85
14.5	928,962,968	8,918,625	0.0096	0.9904	94.49
15.5	912,079,533	12,552,062	0.0138	0.9862	93.59
16.5	882,543,541	4,971,237	0.0056	0.9944	92.30
17.5	863,242,127	3,945,596	0.0046	0.9954	91.78
18.5	856,702,965	7,968,972	0.0093	0.9907	91.36
19.5	842,641,593	8,024,731	0.0095	0.9905	90.51
20.5	804,917,459	6,609,505	0.0082	0.9918	89.65
21.5	780,332,662	3,236,986	0.0041	0.9959	88.91
22.5	770,161,048	3,069,485	0.0040	0.9960	88.54
23.5	755,681,703	3,509,876	0.0046	0.9954	88.19
24.5	730,989,749	9,201,442	0.0126	0.9874	87.78
25.5	701,470,195	4,940,783	0.0070	0.9930	86.68
26.5	672,364,811	4,776,476	0.0071	0.9929	86.06
27.5	652,232,327	7,574,542	0.0116	0.9884	85.45
28.5	633,959,314	7,078,919	0.0112	0.9888	84.46
29.5	608,324,260	5,769,439	0.0095	0.9905	83.52
30.5	586,710,867	4,198,360	0.0072	0.9928	82.73
31.5	572,863,805	2,804,833	0.0049	0.9951	82.13
32.5	558,346,145	3,235,238	0.0058	0.9942	81.73
33.5	520,993,713	3,820,220	0.0073	0.9927	81.26
34.5	481,802,228	4,015,663	0.0083	0.9917	80.66
35.5	437,054,082	3,222,490	0.0074	0.9926	79.99
36.5	393,558,106	5,544,259	0.0141	0.9859	79.40
37.5	358,797,339	3,360,523	0.0094	0.9906	78.28
38.5	321,869,923	2,617,374	0.0081	0.9919	77.55

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	302,603,694	3,077,413	0.0102	0.9898	76.92
40.5	290,083,333	3,219,753	0.0111	0.9889	76.14
41.5	271,538,015	2,417,304	0.0089	0.9911	75.29
42.5	252,100,810	1,815,001	0.0072	0.9928	74.62
43.5	236,770,762	2,137,249	0.0090	0.9910	74.08
44.5	220,046,825	3,930,379	0.0179	0.9821	73.41
45.5	209,197,933	1,448,758	0.0069	0.9931	72.10
46.5	199,882,622	1,950,956	0.0098	0.9902	71.60
47.5	186,766,785	1,272,055	0.0068	0.9932	70.90
48.5	172,906,336	1,263,569	0.0073	0.9927	70.42
49.5	157,183,608	1,361,733	0.0087	0.9913	69.91
50.5	141,127,177	938,442	0.0066	0.9934	69.30
51.5	126,749,267	963,567	0.0076	0.9924	68.84
52.5	119,990,611	1,736,134	0.0145	0.9855	68.32
53.5	112,287,423	1,064,658	0.0095	0.9905	67.33
54.5	105,141,480	889,853	0.0085	0.9915	66.69
55.5	95,461,699	786,425	0.0082	0.9918	66.13
56.5	89,004,321	788,905	0.0089	0.9911	65.58
57.5	82,184,237	643,365	0.0078	0.9922	65.00
58.5	70,065,268	683,317	0.0098	0.9902	64.49
59.5	56,296,789	1,220,033	0.0217	0.9783	63.86
60.5	46,999,687	243,195	0.0052	0.9948	62.48
61.5	40,357,487	212,640	0.0053	0.9947	62.15
62.5	33,862,606	177,131	0.0052	0.9948	61.83
63.5	30,610,761	112,055	0.0037	0.9963	61.50
64.5	25,514,612	103,322	0.0040	0.9960	61.28
65.5	21,425,079	48,364	0.0023	0.9977	61.03
66.5	14,568,670	11,325	0.0008	0.9992	60.89
67.5	13,853,800	11,333	0.0008	0.9992	60.85
68.5	12,835,953	13,247	0.0010	0.9990	60.80
69.5	11,880,359	1,353	0.0001	0.9999	60.73
70.5	11,641,438	1,122	0.0001	0.9999	60.73
71.5	11,454,977	9,305	0.0008	0.9992	60.72
72.5	11,146,520	32,361	0.0029	0.9971	60.67
73.5	10,785,738	117,713	0.0109	0.9891	60.49
74.5	10,595,095	149,152	0.0141	0.9859	59.83
75.5	10,362,088	222,823	0.0215	0.9785	58.99
76.5	10,008,649	238,772	0.0239	0.9761	57.72
77.5	9,633,477	235,814	0.0245	0.9755	56.35
78.5	9,198,702	239,803	0.0261	0.9739	54.97

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,886,438	214,592	0.0241	0.9759	53.53
80.5	8,047,107	199,910	0.0248	0.9752	52.24
81.5	7,768,918	183,944	0.0237	0.9763	50.94
82.5	7,553,994	164,032	0.0217	0.9783	49.74
83.5	6,439,216	133,642	0.0208	0.9792	48.66
84.5	4,776,679	73,186	0.0153	0.9847	47.65
85.5	3,216,563	48,512	0.0151	0.9849	46.92
86.5	1,981,550	21,973	0.0111	0.9889	46.21
87.5	1,703,087	33,168	0.0195	0.9805	45.70
88.5	1,344,268	21,104	0.0157	0.9843	44.81
89.5	956,254	14,386	0.0150	0.9850	44.10
90.5	663,366	10,645	0.0160	0.9840	43.44
91.5	371,063	9,209	0.0248	0.9752	42.74
92.5	20,380	15,365	0.7539	0.2461	41.68
93.5	5,015	1,430	0.2852	0.7148	10.26
94.5	3,585	2,865	0.7992	0.2008	7.33
95.5	720	360	0.5000	0.5000	1.47
96.5	360	360	1.0000		0.74
97.5					



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ORIGINAL LIFE TABLE

PLACEMENT BAND 1930-2022			EXPERIENCE BAND 2000-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	946,506,717	551,823	0.0006	0.9994	100.00
0.5	873,836,489	1,693,926	0.0019	0.9981	99.94
1.5	835,076,922	3,112,502	0.0037	0.9963	99.75
2.5	781,379,217	2,411,632	0.0031	0.9969	99.38
3.5	724,795,928	2,374,591	0.0033	0.9967	99.07
4.5	675,704,784	1,806,967	0.0027	0.9973	98.74
5.5	637,923,140	2,057,787	0.0032	0.9968	98.48
6.5	602,239,322	2,118,494	0.0035	0.9965	98.16
7.5	569,416,603	3,282,308	0.0058	0.9942	97.82
8.5	539,036,297	2,464,218	0.0046	0.9954	97.25
9.5	502,871,275	3,587,640	0.0071	0.9929	96.81
10.5	494,200,112	8,261,654	0.0167	0.9833	96.12
11.5	503,366,348	4,858,613	0.0097	0.9903	94.51
12.5	527,637,511	1,939,885	0.0037	0.9963	93.60
13.5	530,275,464	1,778,839	0.0034	0.9966	93.26
14.5	560,569,444	7,957,939	0.0142	0.9858	92.94
15.5	574,683,664	10,771,876	0.0187	0.9813	91.62
16.5	564,805,556	3,630,892	0.0064	0.9936	89.91
17.5	554,622,680	1,959,726	0.0035	0.9965	89.33
18.5	551,153,853	5,973,533	0.0108	0.9892	89.01
19.5	550,839,346	5,735,626	0.0104	0.9896	88.05
20.5	534,104,959	4,230,756	0.0079	0.9921	87.13
21.5	526,409,116	1,951,981	0.0037	0.9963	86.44
22.5	519,816,156	1,693,121	0.0033	0.9967	86.12
23.5	514,894,750	2,149,000	0.0042	0.9958	85.84
24.5	503,497,815	7,340,274	0.0146	0.9854	85.48
25.5	487,929,100	2,807,341	0.0058	0.9942	84.24
26.5	481,970,928	2,607,606	0.0054	0.9946	83.75
27.5	480,478,103	4,666,008	0.0097	0.9903	83.30
28.5	480,907,917	4,164,500	0.0087	0.9913	82.49
29.5	464,639,264	2,408,362	0.0052	0.9948	81.77
30.5	452,842,821	3,166,327	0.0070	0.9930	81.35
31.5	446,572,743	2,376,821	0.0053	0.9947	80.78
32.5	442,531,482	2,060,517	0.0047	0.9953	80.35
33.5	411,548,916	1,862,533	0.0045	0.9955	79.98
34.5	390,431,835	2,398,577	0.0061	0.9939	79.62
35.5	362,488,878	2,197,349	0.0061	0.9939	79.13
36.5	333,564,552	4,461,862	0.0134	0.9866	78.65
37.5	306,383,447	2,150,312	0.0070	0.9930	77.59
38.5	275,557,774	2,018,465	0.0073	0.9927	77.05

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2022			EXPERIENCE BAND 2000-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	262,891,991	2,862,310	0.0109	0.9891	76.49
40.5	253,892,377	2,617,112	0.0103	0.9897	75.65
41.5	240,878,281	1,687,172	0.0070	0.9930	74.87
42.5	229,454,850	1,716,329	0.0075	0.9925	74.35
43.5	220,972,672	2,003,200	0.0091	0.9909	73.79
44.5	204,784,816	3,913,744	0.0191	0.9809	73.12
45.5	194,671,416	1,444,186	0.0074	0.9926	71.73
46.5	186,356,254	1,947,814	0.0105	0.9895	71.19
47.5	173,481,244	1,270,625	0.0073	0.9927	70.45
48.5	159,814,927	1,235,603	0.0077	0.9923	69.93
49.5	146,023,412	1,359,061	0.0093	0.9907	69.39
50.5	130,301,372	938,442	0.0072	0.9928	68.75
51.5	115,997,959	963,567	0.0083	0.9917	68.25
52.5	109,327,166	1,735,588	0.0159	0.9841	67.69
53.5	101,756,290	1,064,658	0.0105	0.9895	66.61
54.5	94,748,724	887,150	0.0094	0.9906	65.91
55.5	85,300,950	784,622	0.0092	0.9908	65.30
56.5	78,917,853	787,624	0.0100	0.9900	64.70
57.5	72,848,610	643,083	0.0088	0.9912	64.05
58.5	60,808,201	682,819	0.0112	0.9888	63.48
59.5	47,077,130	1,218,272	0.0259	0.9741	62.77
60.5	39,182,678	241,794	0.0062	0.9938	61.15
61.5	34,706,666	212,460	0.0061	0.9939	60.77
62.5	30,159,045	177,131	0.0059	0.9941	60.40
63.5	28,450,291	112,055	0.0039	0.9961	60.04
64.5	23,627,697	103,268	0.0044	0.9956	59.81
65.5	19,910,104	48,364	0.0024	0.9976	59.55
66.5	13,496,366	11,325	0.0008	0.9992	59.40
67.5	13,085,815	10,049	0.0008	0.9992	59.35
68.5	12,428,046	12,929	0.0010	0.9990	59.31
69.5	11,878,051	753	0.0001	0.9999	59.24
70.5	11,639,401	1,025	0.0001	0.9999	59.24
71.5	11,453,038	8,807	0.0008	0.9992	59.23
72.5	11,127,928	32,361	0.0029	0.9971	59.19
73.5	10,765,356	117,615	0.0109	0.9891	59.02
74.5	10,573,370	149,025	0.0141	0.9859	58.37
75.5	10,340,490	222,823	0.0215	0.9785	57.55
76.5	9,987,051	238,772	0.0239	0.9761	56.31
77.5	9,611,879	235,814	0.0245	0.9755	54.96
78.5	9,177,103	239,803	0.0261	0.9739	53.61

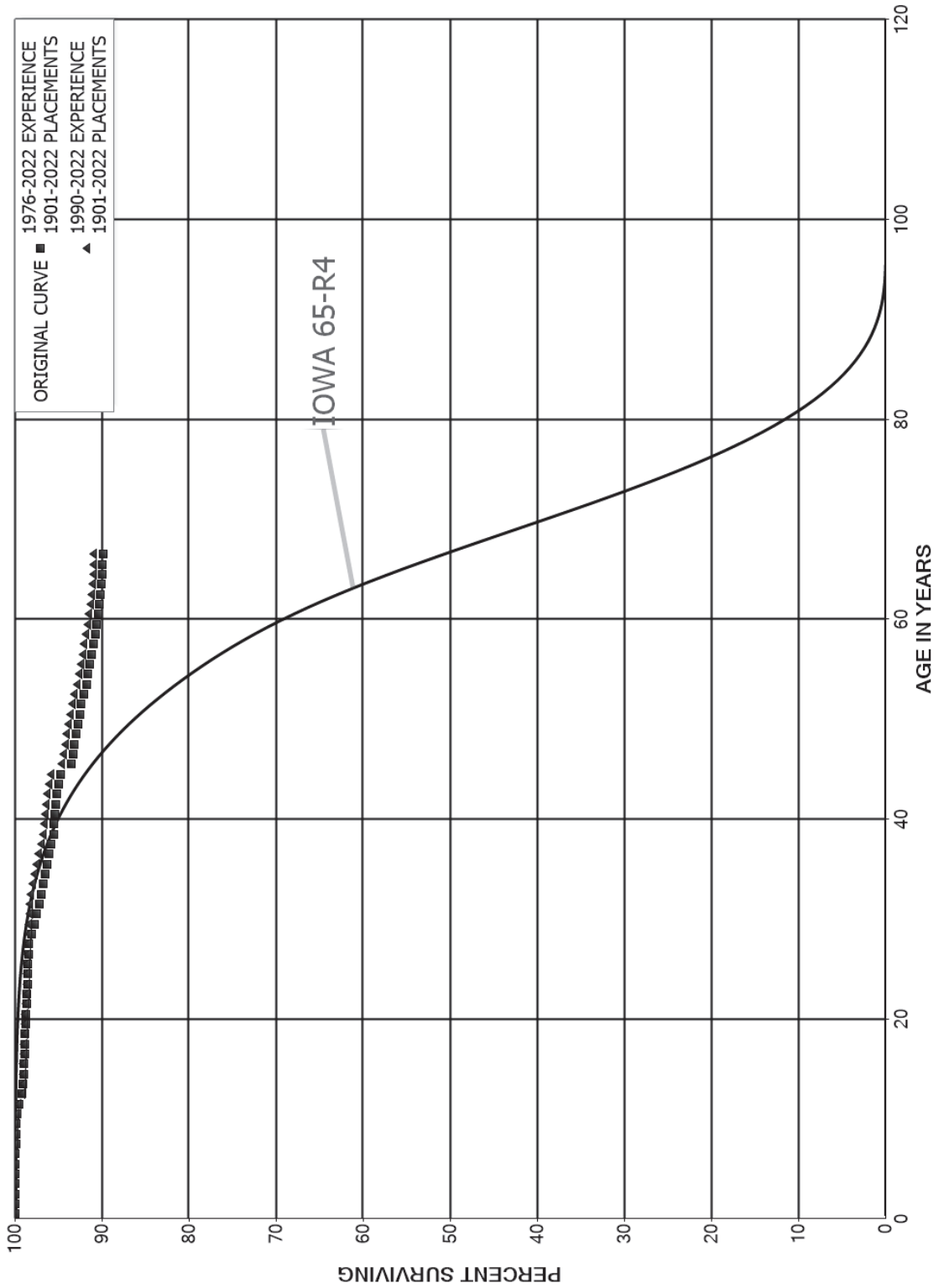
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1930-2022			EXPERIENCE BAND 2000-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,864,840	214,592	0.0242	0.9758	52.21
80.5	8,025,508	199,910	0.0249	0.9751	50.95
81.5	7,747,319	183,865	0.0237	0.9763	49.68
82.5	7,532,474	164,032	0.0218	0.9782	48.50
83.5	6,417,696	133,642	0.0208	0.9792	47.45
84.5	4,755,159	73,186	0.0154	0.9846	46.46
85.5	3,195,043	48,512	0.0152	0.9848	45.74
86.5	1,960,030	21,162	0.0108	0.9892	45.05
87.5	1,682,378	33,168	0.0197	0.9803	44.56
88.5	1,323,559	21,104	0.0159	0.9841	43.68
89.5	935,546	14,386	0.0154	0.9846	42.99
90.5	642,658	10,317	0.0161	0.9839	42.33
91.5	350,683	9,209	0.0263	0.9737	41.65
92.5					40.55

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022

EXPERIENCE BAND 1976-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	544,181,811	18,817	0.0000	1.0000	100.00
0.5	515,227,917	35,465	0.0001	0.9999	100.00
1.5	517,063,572	88,125	0.0002	0.9998	99.99
2.5	501,488,293	46,937	0.0001	0.9999	99.97
3.5	487,306,080	88,475	0.0002	0.9998	99.96
4.5	471,340,281	128,995	0.0003	0.9997	99.95
5.5	468,984,050	85,127	0.0002	0.9998	99.92
6.5	465,417,444	154,374	0.0003	0.9997	99.90
7.5	463,825,326	148,421	0.0003	0.9997	99.87
8.5	462,557,292	199,011	0.0004	0.9996	99.83
9.5	463,323,719	175,229	0.0004	0.9996	99.79
10.5	456,037,049	1,362,094	0.0030	0.9970	99.75
11.5	441,537,500	1,406,589	0.0032	0.9968	99.46
12.5	423,393,358	541,087	0.0013	0.9987	99.14
13.5	408,180,351	151,288	0.0004	0.9996	99.01
14.5	391,342,243	138,881	0.0004	0.9996	98.98
15.5	372,765,422	257,482	0.0007	0.9993	98.94
16.5	353,670,750	133,428	0.0004	0.9996	98.87
17.5	336,120,416	122,302	0.0004	0.9996	98.83
18.5	316,708,598	103,606	0.0003	0.9997	98.80
19.5	297,086,477	155,127	0.0005	0.9995	98.77
20.5	284,266,300	253,390	0.0009	0.9991	98.72
21.5	270,106,748	147,017	0.0005	0.9995	98.63
22.5	256,101,622	73,489	0.0003	0.9997	98.57
23.5	244,324,219	75,715	0.0003	0.9997	98.55
24.5	229,893,270	117,551	0.0005	0.9995	98.51
25.5	217,697,958	78,208	0.0004	0.9996	98.46
26.5	202,538,147	74,020	0.0004	0.9996	98.43
27.5	188,687,008	700,074	0.0037	0.9963	98.39
28.5	174,587,474	479,080	0.0027	0.9973	98.03
29.5	162,282,354	507,943	0.0031	0.9969	97.76
30.5	152,533,476	353,088	0.0023	0.9977	97.45
31.5	143,797,692	336,976	0.0023	0.9977	97.23
32.5	134,549,470	317,705	0.0024	0.9976	97.00
33.5	125,083,916	280,182	0.0022	0.9978	96.77
34.5	115,318,546	290,127	0.0025	0.9975	96.55
35.5	106,631,109	277,156	0.0026	0.9974	96.31
36.5	97,096,375	273,180	0.0028	0.9972	96.06
37.5	88,156,810	220,860	0.0025	0.9975	95.79
38.5	80,645,478	65,746	0.0008	0.9992	95.55

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PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	74,722,097	70,936	0.0009	0.9991	95.47
40.5	69,861,125	79,920	0.0011	0.9989	95.38
41.5	65,113,960	100,891	0.0015	0.9985	95.27
42.5	60,935,012	139,981	0.0023	0.9977	95.12
43.5	55,828,674	120,568	0.0022	0.9978	94.91
44.5	51,511,276	654,504	0.0127	0.9873	94.70
45.5	47,448,969	81,642	0.0017	0.9983	93.50
46.5	43,911,768	99,059	0.0023	0.9977	93.34
47.5	40,380,428	82,509	0.0020	0.9980	93.13
48.5	37,037,922	74,287	0.0020	0.9980	92.94
49.5	34,010,007	71,959	0.0021	0.9979	92.75
50.5	31,231,431	66,211	0.0021	0.9979	92.55
51.5	28,448,250	77,120	0.0027	0.9973	92.36
52.5	25,732,333	97,013	0.0038	0.9962	92.11
53.5	22,992,380	48,909	0.0021	0.9979	91.76
54.5	20,817,921	45,203	0.0022	0.9978	91.56
55.5	18,874,450	41,734	0.0022	0.9978	91.37
56.5	16,984,738	36,816	0.0022	0.9978	91.16
57.5	15,241,051	32,076	0.0021	0.9979	90.97
58.5	13,601,153	27,042	0.0020	0.9980	90.77
59.5	11,916,271	22,975	0.0019	0.9981	90.59
60.5	10,351,158	18,422	0.0018	0.9982	90.42
61.5	9,019,423	12,124	0.0013	0.9987	90.26
62.5	7,887,298	8,916	0.0011	0.9989	90.14
63.5	6,827,589	5,756	0.0008	0.9992	90.04
64.5	5,954,668	3,593	0.0006	0.9994	89.96
65.5	5,162,626	2,127	0.0004	0.9996	89.91
66.5	4,300,472	309	0.0001	0.9999	89.87
67.5	4,137,793	16	0.0000	1.0000	89.86
68.5	4,109,295	19	0.0000	1.0000	89.86
69.5	3,521,938	28	0.0000	1.0000	89.86
70.5	2,968,125	61	0.0000	1.0000	89.86
71.5	2,369,429	49	0.0000	1.0000	89.86
72.5	1,890,259	47	0.0000	1.0000	89.86
73.5	1,516,328	63	0.0000	1.0000	89.85
74.5	1,207,238	5	0.0000	1.0000	89.85
75.5	966,151	33	0.0000	1.0000	89.85
76.5	826,330	28	0.0000	1.0000	89.85
77.5	781,329	16	0.0000	1.0000	89.84
78.5	757,320	5	0.0000	1.0000	89.84

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1976-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	727,480	14	0.0000	1.0000	89.84	
80.5	671,203	12	0.0000	1.0000	89.84	
81.5	575,202	32	0.0001	0.9999	89.84	
82.5	488,884	21	0.0000	1.0000	89.83	
83.5	415,503	24	0.0001	0.9999	89.83	
84.5	312,355	21	0.0001	0.9999	89.82	
85.5	309,719	23	0.0001	0.9999	89.82	
86.5	263,360		0.0000	1.0000	89.81	
87.5	214,664		0.0000	1.0000	89.81	
88.5	193,993		0.0000	1.0000	89.81	
89.5	182,761	434	0.0024	0.9976	89.81	
90.5	166,775	42	0.0002	0.9998	89.60	
91.5	145,700		0.0000	1.0000	89.58	
92.5	116,092	10	0.0001	0.9999	89.58	
93.5	85,738		0.0000	1.0000	89.57	
94.5	61,738	333	0.0054	0.9946	89.57	
95.5	38,337		0.0000	1.0000	89.08	
96.5	4,507		0.0000	1.0000	89.08	
97.5	4,507		0.0000	1.0000	89.08	
98.5	4,507		0.0000	1.0000	89.08	
99.5	4,507		0.0000	1.0000	89.08	
100.5	4,507		0.0000	1.0000	89.08	
101.5	4,507		0.0000	1.0000	89.08	
102.5	4,507		0.0000	1.0000	89.08	
103.5	4,507		0.0000	1.0000	89.08	
104.5	4,507		0.0000	1.0000	89.08	
105.5	4,507		0.0000	1.0000	89.08	
106.5	4,507		0.0000	1.0000	89.08	
107.5	4,507		0.0000	1.0000	89.08	
108.5	4,507		0.0000	1.0000	89.08	
109.5	4,507		0.0000	1.0000	89.08	
110.5	4,507		0.0000	1.0000	89.08	
111.5	4,507	4,507	1.0000		89.08	
112.5						

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	454,617,177	15,826	0.0000	1.0000	100.00
0.5	431,440,035	26,431	0.0001	0.9999	100.00
1.5	439,611,336	70,804	0.0002	0.9998	99.99
2.5	429,355,044	30,950	0.0001	0.9999	99.97
3.5	421,843,998	63,503	0.0002	0.9998	99.97
4.5	412,097,114	108,980	0.0003	0.9997	99.95
5.5	414,403,972	79,837	0.0002	0.9998	99.93
6.5	414,079,921	135,869	0.0003	0.9997	99.91
7.5	415,278,953	118,218	0.0003	0.9997	99.87
8.5	416,837,103	166,736	0.0004	0.9996	99.85
9.5	419,877,735	128,251	0.0003	0.9997	99.81
10.5	415,532,176	1,332,632	0.0032	0.9968	99.77
11.5	403,546,757	1,384,969	0.0034	0.9966	99.45
12.5	387,225,237	526,327	0.0014	0.9986	99.11
13.5	373,971,592	140,707	0.0004	0.9996	98.98
14.5	359,278,624	120,553	0.0003	0.9997	98.94
15.5	342,900,664	229,621	0.0007	0.9993	98.91
16.5	325,843,290	113,406	0.0003	0.9997	98.84
17.5	310,166,208	104,985	0.0003	0.9997	98.81
18.5	289,290,412	93,054	0.0003	0.9997	98.77
19.5	271,505,578	141,930	0.0005	0.9995	98.74
20.5	261,239,298	224,682	0.0009	0.9991	98.69
21.5	249,159,823	132,824	0.0005	0.9995	98.61
22.5	236,062,097	58,058	0.0002	0.9998	98.55
23.5	225,652,128	55,749	0.0002	0.9998	98.53
24.5	212,738,009	114,764	0.0005	0.9995	98.50
25.5	201,710,671	73,692	0.0004	0.9996	98.45
26.5	187,892,737	69,841	0.0004	0.9996	98.42
27.5	175,324,493	84,955	0.0005	0.9995	98.38
28.5	162,971,145	102,622	0.0006	0.9994	98.33
29.5	152,056,926	100,341	0.0007	0.9993	98.27
30.5	143,755,429	83,161	0.0006	0.9994	98.20
31.5	136,160,584	66,979	0.0005	0.9995	98.15
32.5	129,887,330	314,189	0.0024	0.9976	98.10
33.5	121,257,595	280,182	0.0023	0.9977	97.86
34.5	111,576,842	284,132	0.0025	0.9975	97.64
35.5	102,947,295	267,980	0.0026	0.9974	97.39
36.5	93,968,429	273,180	0.0029	0.9971	97.13
37.5	85,479,721	220,755	0.0026	0.9974	96.85
38.5	78,565,005	65,746	0.0008	0.9992	96.60



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	73,089,472	70,760	0.0010	0.9990	96.52
40.5	68,554,069	79,920	0.0012	0.9988	96.43
41.5	64,100,281	100,891	0.0016	0.9984	96.31
42.5	60,151,312	139,981	0.0023	0.9977	96.16
43.5	55,169,295	120,568	0.0022	0.9978	95.94
44.5	50,875,850	654,504	0.0129	0.9871	95.73
45.5	46,807,922	81,642	0.0017	0.9983	94.50
46.5	43,270,212	99,059	0.0023	0.9977	94.33
47.5	39,771,144	82,509	0.0021	0.9979	94.12
48.5	36,501,591	74,287	0.0020	0.9980	93.92
49.5	33,526,161	71,959	0.0021	0.9979	93.73
50.5	30,821,022	66,211	0.0021	0.9979	93.53
51.5	28,141,031	77,120	0.0027	0.9973	93.33
52.5	25,427,731	97,013	0.0038	0.9962	93.07
53.5	22,734,150	48,909	0.0022	0.9978	92.72
54.5	20,608,417	45,203	0.0022	0.9978	92.52
55.5	18,685,196	41,734	0.0022	0.9978	92.32
56.5	16,806,721	36,816	0.0022	0.9978	92.11
57.5	15,078,600	32,076	0.0021	0.9979	91.91
58.5	13,459,748	27,042	0.0020	0.9980	91.71
59.5	11,804,494	22,975	0.0019	0.9981	91.53
60.5	10,269,744	18,422	0.0018	0.9982	91.35
61.5	8,962,032	12,124	0.0014	0.9986	91.19
62.5	7,853,000	8,916	0.0011	0.9989	91.06
63.5	6,827,154	5,756	0.0008	0.9992	90.96
64.5	5,954,233	3,593	0.0006	0.9994	90.88
65.5	5,162,191	2,127	0.0004	0.9996	90.83
66.5	4,300,037	309	0.0001	0.9999	90.79
67.5	4,137,357	16	0.0000	1.0000	90.78
68.5	4,108,860	19	0.0000	1.0000	90.78
69.5	3,521,938	28	0.0000	1.0000	90.78
70.5	2,968,084	61	0.0000	1.0000	90.78
71.5	2,369,388	49	0.0000	1.0000	90.78
72.5	1,890,209	47	0.0000	1.0000	90.78
73.5	1,516,278	63	0.0000	1.0000	90.78
74.5	1,202,347	5	0.0000	1.0000	90.77
75.5	961,260	33	0.0000	1.0000	90.77
76.5	821,439	28	0.0000	1.0000	90.77
77.5	776,438	16	0.0000	1.0000	90.77
78.5	752,429	5	0.0000	1.0000	90.76

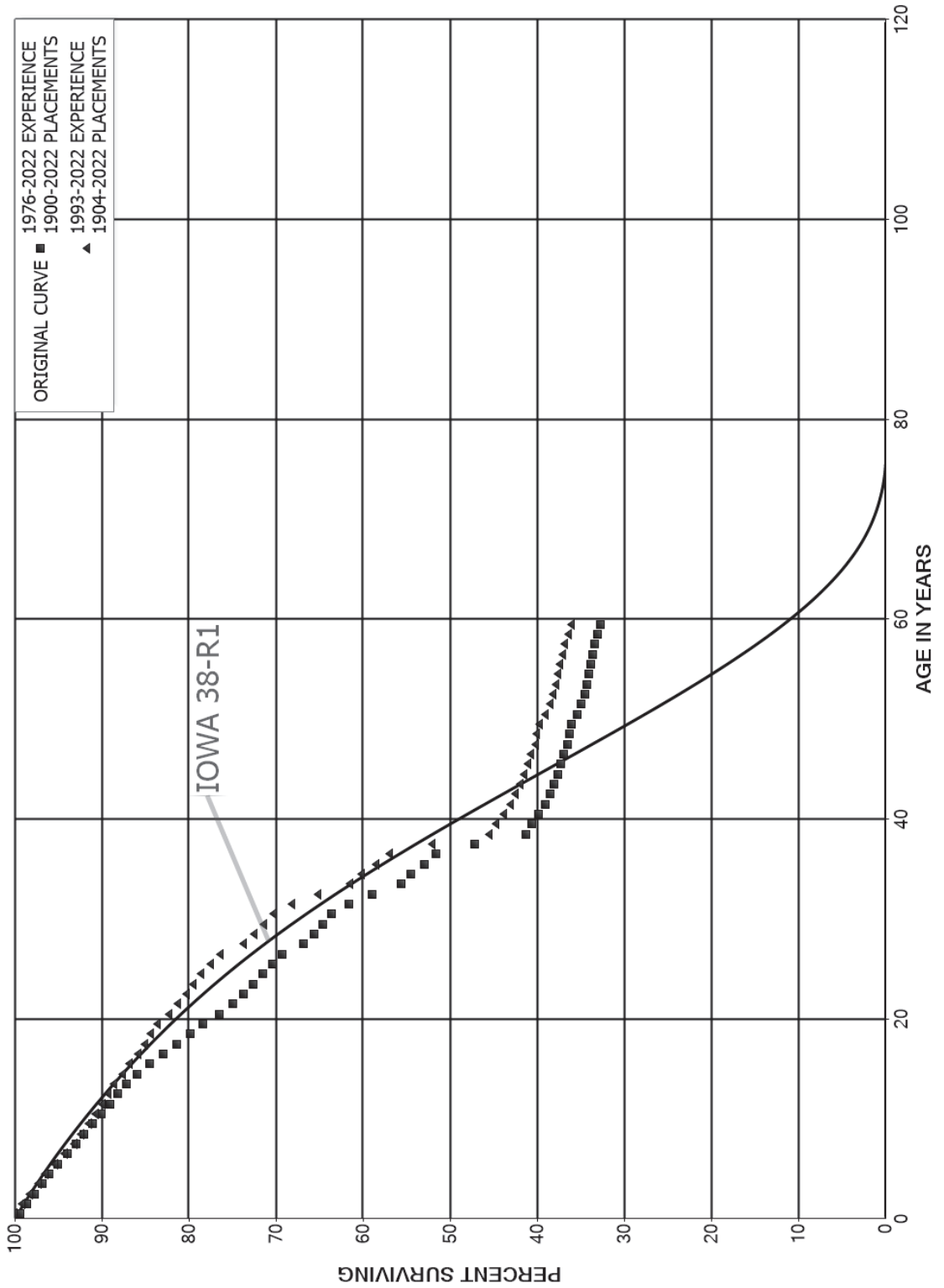
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1990-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	722,589	14	0.0000	1.0000	90.76	
80.5	666,312	12	0.0000	1.0000	90.76	
81.5	570,311	32	0.0001	0.9999	90.76	
82.5	483,993	21	0.0000	1.0000	90.76	
83.5	410,612	24	0.0001	0.9999	90.75	
84.5	307,505	21	0.0001	0.9999	90.75	
85.5	304,868	23	0.0001	0.9999	90.74	
86.5	258,519		0.0000	1.0000	90.73	
87.5	209,823		0.0000	1.0000	90.73	
88.5	193,993		0.0000	1.0000	90.73	
89.5	182,761	434	0.0024	0.9976	90.73	
90.5	166,775	42	0.0002	0.9998	90.52	
91.5	145,700		0.0000	1.0000	90.49	
92.5	116,092	10	0.0001	0.9999	90.49	
93.5	85,738		0.0000	1.0000	90.49	
94.5	61,738	333	0.0054	0.9946	90.49	
95.5	38,337		0.0000	1.0000	90.00	
96.5	4,507		0.0000	1.0000	90.00	
97.5	4,507		0.0000	1.0000	90.00	
98.5	4,507		0.0000	1.0000	90.00	
99.5	4,507		0.0000	1.0000	90.00	
100.5	4,507		0.0000	1.0000	90.00	
101.5	4,507		0.0000	1.0000	90.00	
102.5	4,507		0.0000	1.0000	90.00	
103.5	4,507		0.0000	1.0000	90.00	
104.5	4,507		0.0000	1.0000	90.00	
105.5	4,507		0.0000	1.0000	90.00	
106.5	4,507		0.0000	1.0000	90.00	
107.5	4,507		0.0000	1.0000	90.00	
108.5	4,507		0.0000	1.0000	90.00	
109.5	4,507		0.0000	1.0000	90.00	
110.5	4,507		0.0000	1.0000	90.00	
111.5	4,507	4,507	1.0000		90.00	
112.5						

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT  
 ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1976-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	570,552,825	3,624,515	0.0064	0.9936	100.00
0.5	539,310,944	4,042,216	0.0075	0.9925	99.36
1.5	504,034,502	4,443,089	0.0088	0.9912	98.62
2.5	483,498,822	4,287,419	0.0089	0.9911	97.75
3.5	463,815,856	3,859,371	0.0083	0.9917	96.88
4.5	445,490,380	4,766,305	0.0107	0.9893	96.08
5.5	425,137,847	4,759,483	0.0112	0.9888	95.05
6.5	402,827,626	4,454,593	0.0111	0.9889	93.99
7.5	381,416,815	3,623,907	0.0095	0.9905	92.95
8.5	365,196,310	4,133,915	0.0113	0.9887	92.06
9.5	342,760,764	3,740,973	0.0109	0.9891	91.02
10.5	319,712,292	3,338,255	0.0104	0.9896	90.03
11.5	316,082,110	3,423,079	0.0108	0.9892	89.09
12.5	303,238,086	3,245,991	0.0107	0.9893	88.12
13.5	266,175,325	3,839,933	0.0144	0.9856	87.18
14.5	229,076,318	3,686,621	0.0161	0.9839	85.92
15.5	203,164,137	3,885,797	0.0191	0.9809	84.54
16.5	189,835,209	3,521,277	0.0185	0.9815	82.92
17.5	177,097,799	3,285,983	0.0186	0.9814	81.38
18.5	166,609,030	3,105,779	0.0186	0.9814	79.87
19.5	156,781,707	3,767,485	0.0240	0.9760	78.39
20.5	146,060,555	2,852,226	0.0195	0.9805	76.50
21.5	136,843,208	2,350,257	0.0172	0.9828	75.01
22.5	128,268,042	1,996,168	0.0156	0.9844	73.72
23.5	118,142,472	1,668,907	0.0141	0.9859	72.57
24.5	110,871,377	1,796,709	0.0162	0.9838	71.55
25.5	104,058,710	1,668,872	0.0160	0.9840	70.39
26.5	96,833,647	3,392,037	0.0350	0.9650	69.26
27.5	86,799,139	1,579,899	0.0182	0.9818	66.83
28.5	79,702,703	1,259,392	0.0158	0.9842	65.62
29.5	71,288,791	1,117,890	0.0157	0.9843	64.58
30.5	63,009,627	1,897,769	0.0301	0.9699	63.57
31.5	54,683,596	2,349,900	0.0430	0.9570	61.65
32.5	46,358,649	2,624,377	0.0566	0.9434	59.00
33.5	39,531,316	817,877	0.0207	0.9793	55.66
34.5	34,243,577	957,930	0.0280	0.9720	54.51
35.5	28,831,987	754,169	0.0262	0.9738	52.99
36.5	24,194,857	2,050,920	0.0848	0.9152	51.60
37.5	19,109,785	2,383,520	0.1247	0.8753	47.23
38.5	13,696,245	246,584	0.0180	0.9820	41.34

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,981,445	211,739	0.0193	0.9807	40.59
40.5	8,581,638	156,832	0.0183	0.9817	39.81
41.5	8,046,933	108,903	0.0135	0.9865	39.08
42.5	7,529,886	96,705	0.0128	0.9872	38.55
43.5	6,555,705	76,203	0.0116	0.9884	38.06
44.5	5,352,614	54,148	0.0101	0.9899	37.61
45.5	4,955,929	32,631	0.0066	0.9934	37.23
46.5	4,721,458	65,235	0.0138	0.9862	36.99
47.5	4,435,205	23,880	0.0054	0.9946	36.48
48.5	4,116,815	29,390	0.0071	0.9929	36.28
49.5	3,683,666	61,305	0.0166	0.9834	36.02
50.5	3,255,062	43,147	0.0133	0.9867	35.42
51.5	2,863,160	32,553	0.0114	0.9886	34.95
52.5	2,646,085	17,304	0.0065	0.9935	34.56
53.5	2,444,645	16,064	0.0066	0.9934	34.33
54.5	2,244,674	16,877	0.0075	0.9925	34.10
55.5	2,022,959	13,836	0.0068	0.9932	33.85
56.5	1,764,121	14,449	0.0082	0.9918	33.62
57.5	1,525,794	14,195	0.0093	0.9907	33.34
58.5	1,307,578	13,520	0.0103	0.9897	33.03
59.5	1,090,689	16,251	0.0149	0.9851	32.69
60.5	850,828	10,336	0.0121	0.9879	32.20
61.5	665,397	18,006	0.0271	0.9729	31.81
62.5	532,862	4,953	0.0093	0.9907	30.95
63.5	444,402	4,218	0.0095	0.9905	30.66
64.5	364,178	7,559	0.0208	0.9792	30.37
65.5	286,433	5,807	0.0203	0.9797	29.74
66.5	233,550	4,062	0.0174	0.9826	29.14
67.5	193,788	1,431	0.0074	0.9926	28.63
68.5	174,944	226	0.0013	0.9987	28.42
69.5	7,575		0.0000	1.0000	28.38
70.5	7,575		0.0000	1.0000	28.38
71.5	7,575		0.0000	1.0000	28.38
72.5	7,575		0.0000	1.0000	28.38
73.5	7,575		0.0000	1.0000	28.38
74.5	7,575		0.0000	1.0000	28.38
75.5	8,131		0.0000	1.0000	28.38
76.5	8,131		0.0000	1.0000	28.38
77.5	8,131		0.0000	1.0000	28.38
78.5	8,131		0.0000	1.0000	28.38

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1976-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,131		0.0000	1.0000	28.38
80.5	8,131		0.0000	1.0000	28.38
81.5	8,131		0.0000	1.0000	28.38
82.5	8,131		0.0000	1.0000	28.38
83.5	8,131		0.0000	1.0000	28.38
84.5	8,131		0.0000	1.0000	28.38
85.5	8,131		0.0000	1.0000	28.38
86.5	8,131		0.0000	1.0000	28.38
87.5	8,131		0.0000	1.0000	28.38
88.5	8,131		0.0000	1.0000	28.38
89.5	8,131		0.0000	1.0000	28.38
90.5	8,131	556	0.0684	0.9316	28.38
91.5	7,575		0.0000	1.0000	26.44
92.5	7,575		0.0000	1.0000	26.44
93.5	7,575		0.0000	1.0000	26.44
94.5	7,575		0.0000	1.0000	26.44
95.5	7,575		0.0000	1.0000	26.44
96.5	7,575		0.0000	1.0000	26.44
97.5	7,575		0.0000	1.0000	26.44
98.5	7,575	7,575	1.0000		26.44
99.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	489,104,645	386,267	0.0008	0.9992	100.00
0.5	468,231,784	3,824,406	0.0082	0.9918	99.92
1.5	439,195,763	4,220,622	0.0096	0.9904	99.10
2.5	422,655,547	4,013,388	0.0095	0.9905	98.15
3.5	405,155,419	3,584,111	0.0088	0.9912	97.22
4.5	390,510,343	4,527,532	0.0116	0.9884	96.36
5.5	374,351,834	4,394,076	0.0117	0.9883	95.24
6.5	355,758,811	3,825,493	0.0108	0.9892	94.13
7.5	338,373,568	2,859,616	0.0085	0.9915	93.11
8.5	325,194,781	3,180,041	0.0098	0.9902	92.33
9.5	307,086,637	2,693,430	0.0088	0.9912	91.42
10.5	286,256,262	2,312,184	0.0081	0.9919	90.62
11.5	281,565,565	2,285,618	0.0081	0.9919	89.89
12.5	268,192,970	1,967,780	0.0073	0.9927	89.16
13.5	232,372,435	2,494,723	0.0107	0.9893	88.51
14.5	199,293,365	1,959,776	0.0098	0.9902	87.56
15.5	177,283,592	1,964,282	0.0111	0.9889	86.69
16.5	166,068,825	1,415,343	0.0085	0.9915	85.73
17.5	155,732,111	1,283,459	0.0082	0.9918	85.00
18.5	147,745,073	1,413,878	0.0096	0.9904	84.30
19.5	142,810,146	2,336,940	0.0164	0.9836	83.50
20.5	135,763,012	1,665,784	0.0123	0.9877	82.13
21.5	128,934,462	1,495,389	0.0116	0.9884	81.12
22.5	121,269,493	1,251,659	0.0103	0.9897	80.18
23.5	112,134,327	1,271,599	0.0113	0.9887	79.35
24.5	105,498,513	1,458,455	0.0138	0.9862	78.45
25.5	99,391,026	1,461,015	0.0147	0.9853	77.37
26.5	92,737,766	3,232,290	0.0349	0.9651	76.23
27.5	84,122,101	1,403,020	0.0167	0.9833	73.57
28.5	77,482,881	1,157,467	0.0149	0.9851	72.35
29.5	69,461,066	1,051,756	0.0151	0.9849	71.27
30.5	61,564,810	1,870,405	0.0304	0.9696	70.19
31.5	53,749,113	2,331,432	0.0434	0.9566	68.06
32.5	45,700,108	2,608,893	0.0571	0.9429	65.10
33.5	38,983,344	807,537	0.0207	0.9793	61.39
34.5	33,792,257	951,589	0.0282	0.9718	60.12
35.5	28,478,863	751,335	0.0264	0.9736	58.42
36.5	23,900,952	2,049,994	0.0858	0.9142	56.88
37.5	18,857,111	2,382,551	0.1263	0.8737	52.00
38.5	13,465,901	245,228	0.0182	0.9818	45.43

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,967,589	210,907	0.0192	0.9808	44.60
40.5	8,569,601	156,014	0.0182	0.9818	43.75
41.5	8,038,378	108,227	0.0135	0.9865	42.95
42.5	7,524,548	96,236	0.0128	0.9872	42.37
43.5	6,552,701	75,831	0.0116	0.9884	41.83
44.5	5,351,470	53,777	0.0100	0.9900	41.35
45.5	4,954,626	32,238	0.0065	0.9935	40.93
46.5	4,719,953	64,737	0.0137	0.9863	40.66
47.5	4,433,742	23,343	0.0053	0.9947	40.11
48.5	4,115,592	28,924	0.0070	0.9930	39.90
49.5	3,682,684	60,930	0.0165	0.9835	39.62
50.5	3,254,312	42,829	0.0132	0.9868	38.96
51.5	2,862,691	32,318	0.0113	0.9887	38.45
52.5	2,645,830	17,173	0.0065	0.9935	38.01
53.5	2,444,513	15,980	0.0065	0.9935	37.77
54.5	2,244,625	16,837	0.0075	0.9925	37.52
55.5	2,022,947	13,829	0.0068	0.9932	37.24
56.5	1,764,116	14,448	0.0082	0.9918	36.98
57.5	1,525,790	14,191	0.0093	0.9907	36.68
58.5	1,307,578	13,520	0.0103	0.9897	36.34
59.5	1,090,689	16,251	0.0149	0.9851	35.96
60.5	850,828	10,336	0.0121	0.9879	35.43
61.5	657,821	18,006	0.0274	0.9726	35.00
62.5	525,287	4,953	0.0094	0.9906	34.04
63.5	436,827	4,218	0.0097	0.9903	33.72
64.5	356,603	7,559	0.0212	0.9788	33.39
65.5	278,858	5,807	0.0208	0.9792	32.68
66.5	225,975	4,062	0.0180	0.9820	32.00
67.5	186,213	1,431	0.0077	0.9923	31.43
68.5	167,369	226	0.0013	0.9987	31.19
69.5					31.15
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	7,575		0.0000		



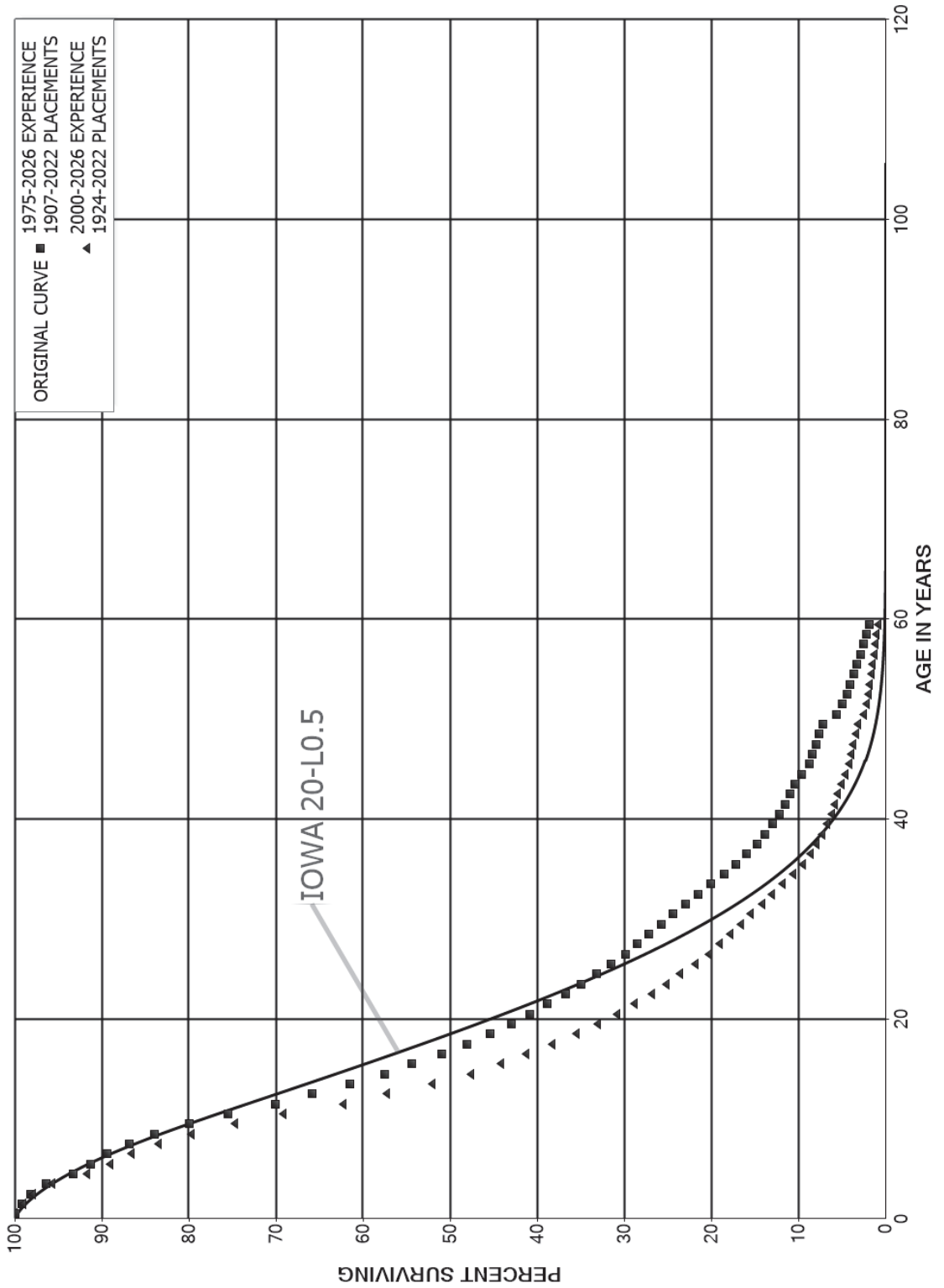
PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,575		0.0000		
80.5	7,575		0.0000		
81.5	7,575		0.0000		
82.5	7,575		0.0000		
83.5	7,575		0.0000		
84.5	7,575		0.0000		
85.5	7,575		0.0000		
86.5	7,575		0.0000		
87.5	7,575		0.0000		
88.5	7,575		0.0000		
89.5	7,575		0.0000		
90.5	7,575		0.0000		
91.5	7,575		0.0000		
92.5	7,575		0.0000		
93.5	7,575		0.0000		
94.5	7,575		0.0000		
95.5	7,575		0.0000		
96.5	7,575		0.0000		
97.5	7,575		0.0000		
98.5	7,575	7,575	1.0000		
99.5					

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT  
 ACCOUNT 370.00 METERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2022

EXPERIENCE BAND 1975-2026

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	438,681,894	295,389	0.0007	0.9993	100.00
0.5	441,159,914	3,564,590	0.0081	0.9919	99.93
1.5	441,563,034	4,183,872	0.0095	0.9905	99.13
2.5	440,058,392	7,864,058	0.0179	0.9821	98.19
3.5	434,553,419	14,138,418	0.0325	0.9675	96.43
4.5	364,351,737	7,870,245	0.0216	0.9784	93.29
5.5	341,705,007	7,195,061	0.0211	0.9789	91.28
6.5	328,805,038	9,185,298	0.0279	0.9721	89.36
7.5	313,395,452	10,679,459	0.0341	0.9659	86.86
8.5	300,221,082	14,060,582	0.0468	0.9532	83.90
9.5	278,452,204	15,362,625	0.0552	0.9448	79.97
10.5	260,115,883	18,865,303	0.0725	0.9275	75.56
11.5	240,197,075	14,405,599	0.0600	0.9400	70.08
12.5	227,756,325	15,133,373	0.0664	0.9336	65.88
13.5	215,043,375	13,952,678	0.0649	0.9351	61.50
14.5	202,930,207	11,105,510	0.0547	0.9453	57.51
15.5	193,249,290	12,102,490	0.0626	0.9374	54.36
16.5	182,596,699	10,445,998	0.0572	0.9428	50.96
17.5	173,507,293	9,610,996	0.0554	0.9446	48.04
18.5	165,010,331	8,677,053	0.0526	0.9474	45.38
19.5	157,215,207	7,757,623	0.0493	0.9507	42.99
20.5	150,145,070	7,639,034	0.0509	0.9491	40.87
21.5	144,312,614	7,746,238	0.0537	0.9463	38.79
22.5	137,676,434	6,406,198	0.0465	0.9535	36.71
23.5	132,404,890	6,708,257	0.0507	0.9493	35.00
24.5	135,130,836	7,235,357	0.0535	0.9465	33.23
25.5	128,561,397	6,744,987	0.0525	0.9475	31.45
26.5	122,593,756	5,483,874	0.0447	0.9553	29.80
27.5	117,661,128	5,533,650	0.0470	0.9530	28.47
28.5	112,311,694	5,781,737	0.0515	0.9485	27.13
29.5	106,700,666	5,650,458	0.0530	0.9470	25.73
30.5	101,096,293	6,098,517	0.0603	0.9397	24.37
31.5	95,044,049	5,966,047	0.0628	0.9372	22.90
32.5	89,151,237	5,993,686	0.0672	0.9328	21.46
33.5	83,386,979	6,456,881	0.0774	0.9226	20.02
34.5	77,109,679	5,415,823	0.0702	0.9298	18.47
35.5	71,834,507	4,985,313	0.0694	0.9306	17.17
36.5	67,024,320	5,055,754	0.0754	0.9246	15.98
37.5	62,159,485	3,824,592	0.0615	0.9385	14.77
38.5	58,402,049	3,804,464	0.0651	0.9349	13.87

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2022			EXPERIENCE BAND 1975-2026		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	54,656,052	3,189,142	0.0583	0.9417	12.96
40.5	51,501,331	2,804,295	0.0545	0.9455	12.21
41.5	48,716,564	2,328,661	0.0478	0.9522	11.54
42.5	46,393,563	2,507,586	0.0541	0.9459	10.99
43.5	43,904,858	3,385,715	0.0771	0.9229	10.40
44.5	40,540,326	3,672,450	0.0906	0.9094	9.59
45.5	36,887,653	1,562,392	0.0424	0.9576	8.72
46.5	35,343,606	1,511,497	0.0428	0.9572	8.36
47.5	33,849,001	1,566,726	0.0463	0.9537	8.00
48.5	32,295,154	1,863,802	0.0577	0.9423	7.63
49.5	30,440,884	6,827,669	0.2243	0.7757	7.19
50.5	23,620,386	2,526,665	0.1070	0.8930	5.58
51.5	21,098,059	2,259,136	0.1071	0.8929	4.98
52.5	18,840,938	1,695,411	0.0900	0.9100	4.45
53.5	17,146,229	1,780,181	0.1038	0.8962	4.05
54.5	15,366,249	1,643,810	0.1070	0.8930	3.63
55.5	13,722,456	1,705,871	0.1243	0.8757	3.24
56.5	12,016,939	1,419,328	0.1181	0.8819	2.84
57.5	10,597,611	1,192,088	0.1125	0.8875	2.50
58.5	9,405,522	1,396,118	0.1484	0.8516	2.22
59.5	8,009,404	1,307,375	0.1632	0.8368	1.89
60.5	6,702,029	1,105,819	0.1650	0.8350	1.58
61.5	5,596,210	998,530	0.1784	0.8216	1.32
62.5	4,597,679	823,992	0.1792	0.8208	1.08
63.5	3,773,688	588,745	0.1560	0.8440	0.89
64.5	3,184,942	519,520	0.1631	0.8369	0.75
65.5	2,665,422	413,583	0.1552	0.8448	0.63
66.5	2,251,840	289,331	0.1285	0.8715	0.53
67.5	1,962,509	208,592	0.1063	0.8937	0.46
68.5	1,753,917	165,216	0.0942	0.9058	0.41
69.5	1,588,701	539,318	0.3395	0.6605	0.37
70.5	1,049,383	307,956	0.2935	0.7065	0.25
71.5	741,427	192,424	0.2595	0.7405	0.17
72.5	549,003	428,623	0.7807	0.2193	0.13
73.5	120,380	25,158	0.2090	0.7910	0.03
74.5	95,223	24,656	0.2589	0.7411	0.02
75.5	70,567	13,115	0.1859	0.8141	0.02
76.5	57,452	8,110	0.1412	0.8588	0.01
77.5	49,342	2,593	0.0526	0.9474	0.01
78.5	46,749	7,747	0.1657	0.8343	0.01

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2022			EXPERIENCE BAND 1975-2026			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,002	7,939	0.2036	0.7964	0.01	
80.5	31,062	7,939	0.2556	0.7444	0.01	
81.5	23,123	7,931	0.3430	0.6570	0.01	
82.5	15,192	6,144	0.4044	0.5956	0.00	
83.5	9,048	4,546	0.5025	0.4975	0.00	
84.5	4,502	2,752	0.6114	0.3886	0.00	
85.5	1,750	1,524	0.8709	0.1291	0.00	
86.5	226	191	0.8476	0.1524	0.00	
87.5	34	34	1.0000		0.00	
88.5						



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022			EXPERIENCE BAND 2000-2026		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,141,624	2,724,163	0.0733	0.9267	6.59
40.5	35,275,135	2,375,366	0.0673	0.9327	6.10
41.5	33,707,401	1,947,530	0.0578	0.9422	5.69
42.5	32,498,498	2,191,278	0.0674	0.9326	5.36
43.5	30,795,185	3,129,340	0.1016	0.8984	5.00
44.5	28,029,251	3,018,357	0.1077	0.8923	4.49
45.5	25,237,342	1,419,052	0.0562	0.9438	4.01
46.5	24,360,900	1,410,906	0.0579	0.9421	3.79
47.5	23,381,286	1,490,690	0.0638	0.9362	3.57
48.5	22,231,238	1,803,313	0.0811	0.9189	3.34
49.5	29,286,620	6,776,487	0.2314	0.7686	3.07
50.5	22,652,958	2,485,467	0.1097	0.8903	2.36
51.5	20,336,990	2,226,202	0.1095	0.8905	2.10
52.5	18,234,069	1,666,104	0.0914	0.9086	1.87
53.5	16,610,624	1,760,487	0.1060	0.8940	1.70
54.5	14,891,240	1,631,426	0.1096	0.8904	1.52
55.5	13,271,043	1,701,442	0.1282	0.8718	1.35
56.5	11,581,506	1,418,578	0.1225	0.8775	1.18
57.5	10,182,534	1,191,732	0.1170	0.8830	1.03
58.5	9,055,487	1,395,984	0.1542	0.8458	0.91
59.5	7,713,823	1,307,038	0.1694	0.8306	0.77
60.5	6,452,275	1,105,565	0.1713	0.8287	0.64
61.5	5,407,586	998,436	0.1846	0.8154	0.53
62.5	4,478,842	823,808	0.1839	0.8161	0.43
63.5	3,680,060	588,651	0.1600	0.8400	0.35
64.5	3,113,880	519,432	0.1668	0.8332	0.30
65.5	2,608,413	413,318	0.1585	0.8415	0.25
66.5	2,202,626	288,958	0.1312	0.8688	0.21
67.5	1,916,190	208,563	0.1088	0.8912	0.18
68.5	1,715,316	165,216	0.0963	0.9037	0.16
69.5	1,558,724	539,260	0.3460	0.6540	0.15
70.5	1,027,405	307,926	0.2997	0.7003	0.10
71.5	726,615	192,307	0.2647	0.7353	0.07
72.5	540,390	428,623	0.7932	0.2068	0.05
73.5	116,169	25,085	0.2159	0.7841	0.01
74.5	93,704	24,656	0.2631	0.7369	0.01
75.5	70,567	13,115	0.1859	0.8141	0.01
76.5	57,452	8,110	0.1412	0.8588	0.00
77.5	49,342	2,593	0.0526	0.9474	0.00
78.5	46,749	7,747	0.1657	0.8343	0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

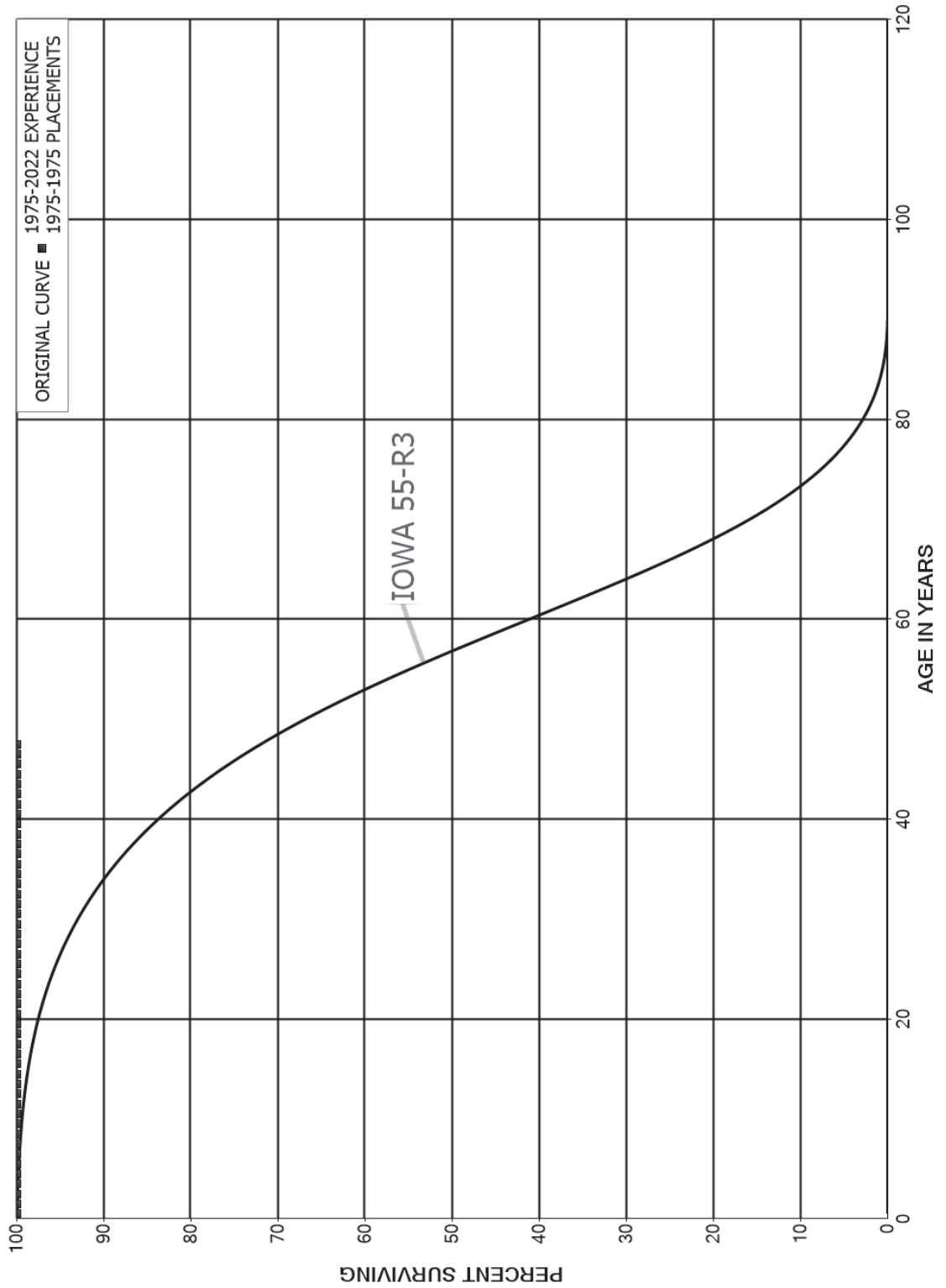
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022			EXPERIENCE BAND 2000-2026			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	39,002	7,939	0.2036	0.7964	0.00	
80.5	31,062	7,939	0.2556	0.7444	0.00	
81.5	23,123	7,931	0.3430	0.6570	0.00	
82.5	15,192	6,144	0.4044	0.5956	0.00	
83.5	9,048	4,546	0.5025	0.4975	0.00	
84.5	4,502	2,752	0.6114	0.3886	0.00	
85.5	1,750	1,524	0.8709	0.1291	0.00	
86.5	226	191	0.8476	0.1524	0.00	
87.5	34	34	1.0000		0.00	
88.5						



## **GAS PLANT**

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 304.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 304.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-1975			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,239		0.0000	1.0000	100.00
0.5	41,239		0.0000	1.0000	100.00
1.5	41,239		0.0000	1.0000	100.00
2.5	41,239		0.0000	1.0000	100.00
3.5	41,239		0.0000	1.0000	100.00
4.5	41,239		0.0000	1.0000	100.00
5.5	41,239		0.0000	1.0000	100.00
6.5	41,239		0.0000	1.0000	100.00
7.5	41,239		0.0000	1.0000	100.00
8.5	41,239		0.0000	1.0000	100.00
9.5	41,239		0.0000	1.0000	100.00
10.5	41,239		0.0000	1.0000	100.00
11.5	41,239		0.0000	1.0000	100.00
12.5	41,239		0.0000	1.0000	100.00
13.5	41,239		0.0000	1.0000	100.00
14.5	41,239		0.0000	1.0000	100.00
15.5	41,239		0.0000	1.0000	100.00
16.5	41,239		0.0000	1.0000	100.00
17.5	41,239		0.0000	1.0000	100.00
18.5	41,239		0.0000	1.0000	100.00
19.5	41,239		0.0000	1.0000	100.00
20.5	41,239		0.0000	1.0000	100.00
21.5	41,239		0.0000	1.0000	100.00
22.5	41,239		0.0000	1.0000	100.00
23.5	41,239		0.0000	1.0000	100.00
24.5	41,239		0.0000	1.0000	100.00
25.5	41,239		0.0000	1.0000	100.00
26.5	41,239		0.0000	1.0000	100.00
27.5	41,239		0.0000	1.0000	100.00
28.5	41,239		0.0000	1.0000	100.00
29.5	41,239		0.0000	1.0000	100.00
30.5	41,239		0.0000	1.0000	100.00
31.5	41,239		0.0000	1.0000	100.00
32.5	41,239		0.0000	1.0000	100.00
33.5	41,239		0.0000	1.0000	100.00
34.5	41,239		0.0000	1.0000	100.00
35.5	41,239		0.0000	1.0000	100.00
36.5	41,239		0.0000	1.0000	100.00
37.5	41,239		0.0000	1.0000	100.00
38.5	41,239		0.0000	1.0000	100.00

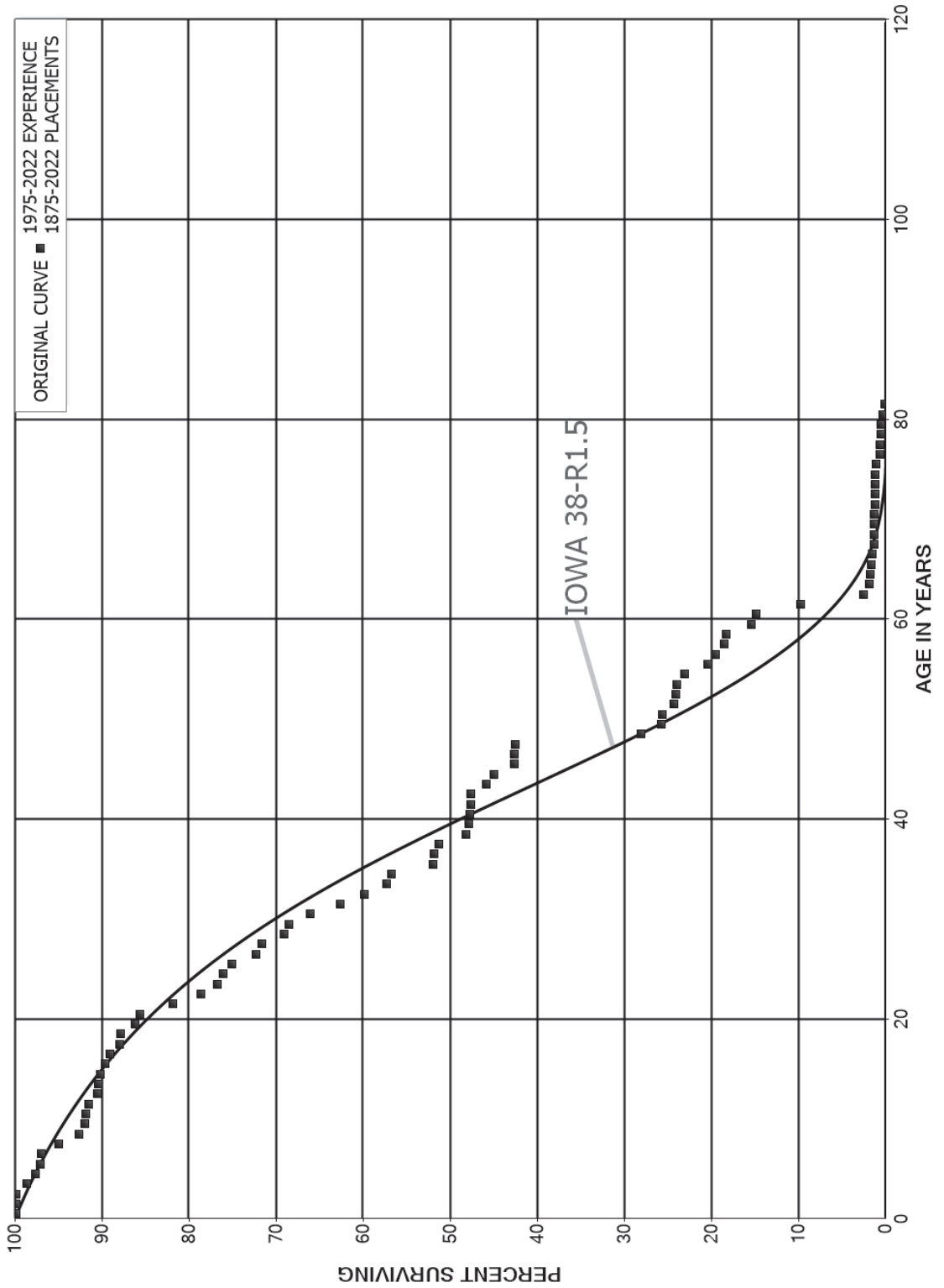
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 304.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1975-1975			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,239		0.0000	1.0000	100.00
40.5	41,239		0.0000	1.0000	100.00
41.5	41,239		0.0000	1.0000	100.00
42.5	41,239		0.0000	1.0000	100.00
43.5	41,239		0.0000	1.0000	100.00
44.5	41,239		0.0000	1.0000	100.00
45.5	41,239		0.0000	1.0000	100.00
46.5	41,239		0.0000	1.0000	100.00
47.5					100.00

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,554,585	12,731	0.0013	0.9987	100.00
0.5	11,090,508		0.0000	1.0000	99.87
1.5	11,212,744	18	0.0000	1.0000	99.87
2.5	11,211,130	134,955	0.0120	0.9880	99.87
3.5	11,206,119	122,584	0.0109	0.9891	98.66
4.5	11,125,152	62,358	0.0056	0.9944	97.59
5.5	11,065,623	15,988	0.0014	0.9986	97.04
6.5	11,051,916	224,198	0.0203	0.9797	96.90
7.5	10,839,384	263,565	0.0243	0.9757	94.93
8.5	10,620,907	76,693	0.0072	0.9928	92.62
9.5	10,609,498	14,103	0.0013	0.9987	91.96
10.5	10,718,677	36,498	0.0034	0.9966	91.83
11.5	11,037,967	116,197	0.0105	0.9895	91.52
12.5	10,424,943	18,575	0.0018	0.9982	90.56
13.5	10,237,938	24,778	0.0024	0.9976	90.40
14.5	10,171,091	63,980	0.0063	0.9937	90.18
15.5	9,443,793	60,540	0.0064	0.9936	89.61
16.5	9,408,812	109,509	0.0116	0.9884	89.03
17.5	9,601,586	17,672	0.0018	0.9982	88.00
18.5	9,716,341	179,529	0.0185	0.9815	87.84
19.5	9,963,080	70,456	0.0071	0.9929	86.21
20.5	10,466,189	457,081	0.0437	0.9563	85.60
21.5	10,270,566	411,644	0.0401	0.9599	81.87
22.5	10,358,279	239,755	0.0231	0.9769	78.58
23.5	10,193,732	98,000	0.0096	0.9904	76.77
24.5	7,812,310	95,101	0.0122	0.9878	76.03
25.5	8,004,156	303,742	0.0379	0.9621	75.10
26.5	6,523,599	58,320	0.0089	0.9911	72.25
27.5	6,496,711	233,312	0.0359	0.9641	71.61
28.5	6,283,342	51,361	0.0082	0.9918	69.03
29.5	6,245,666	215,671	0.0345	0.9655	68.47
30.5	6,025,637	314,191	0.0521	0.9479	66.11
31.5	5,750,915	261,373	0.0454	0.9546	62.66
32.5	5,433,077	233,702	0.0430	0.9570	59.81
33.5	5,184,305	42,678	0.0082	0.9918	57.24
34.5	5,143,814	434,367	0.0844	0.9156	56.77
35.5	4,709,447	9,880	0.0021	0.9979	51.97
36.5	4,527,154	53,403	0.0118	0.9882	51.86
37.5	4,336,478	259,714	0.0599	0.9401	51.25
38.5	4,029,432	25,760	0.0064	0.9936	48.18

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,869,403	15,250	0.0039	0.9961	47.88
40.5	3,801,648	9,388	0.0025	0.9975	47.69
41.5	3,807,954	347	0.0001	0.9999	47.57
42.5	3,539,280	130,446	0.0369	0.9631	47.56
43.5	3,319,904	60,084	0.0181	0.9819	45.81
44.5	2,798,586	148,630	0.0531	0.9469	44.98
45.5	2,083,821	1,395	0.0007	0.9993	42.59
46.5	2,030,914	2,022	0.0010	0.9990	42.56
47.5	112,785	38,440	0.3408	0.6592	42.52
48.5	185,858	15,171	0.0816	0.9184	28.03
49.5	288,264	900	0.0031	0.9969	25.74
50.5	324,969	16,756	0.0516	0.9484	25.66
51.5	351,105	3,376	0.0096	0.9904	24.34
52.5	387,319	1,538	0.0040	0.9960	24.10
53.5	408,150	15,362	0.0376	0.9624	24.01
54.5	397,899	47,569	0.1195	0.8805	23.10
55.5	390,524	15,827	0.0405	0.9595	20.34
56.5	400,874	21,060	0.0525	0.9475	19.52
57.5	383,093	3,914	0.0102	0.9898	18.49
58.5	390,085	61,966	0.1589	0.8411	18.30
59.5	328,120	11,829	0.0361	0.9639	15.40
60.5	316,290	108,964	0.3445	0.6555	14.84
61.5	210,321	156,052	0.7420	0.2580	9.73
62.5	89,419	24,991	0.2795	0.7205	2.51
63.5	64,964	3,123	0.0481	0.9519	1.81
64.5	74,978	2,608	0.0348	0.9652	1.72
65.5	117,425	8,625	0.0735	0.9265	1.66
66.5	120,258	17,838	0.1483	0.8517	1.54
67.5	108,056	1,952	0.0181	0.9819	1.31
68.5	106,104	1,574	0.0148	0.9852	1.29
69.5	189,908	5,683	0.0299	0.9701	1.27
70.5	254,374	2,398	0.0094	0.9906	1.23
71.5	259,958	1,584	0.0061	0.9939	1.22
72.5	370,485	10,842	0.0293	0.9707	1.21
73.5	371,036	2,329	0.0063	0.9937	1.18
74.5	368,708	35,676	0.0968	0.9032	1.17
75.5	333,031	143,426	0.4307	0.5693	1.06
76.5	189,605	12,680	0.0669	0.9331	0.60
77.5	176,925	9,104	0.0515	0.9485	0.56
78.5	167,821		0.0000	1.0000	0.53

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

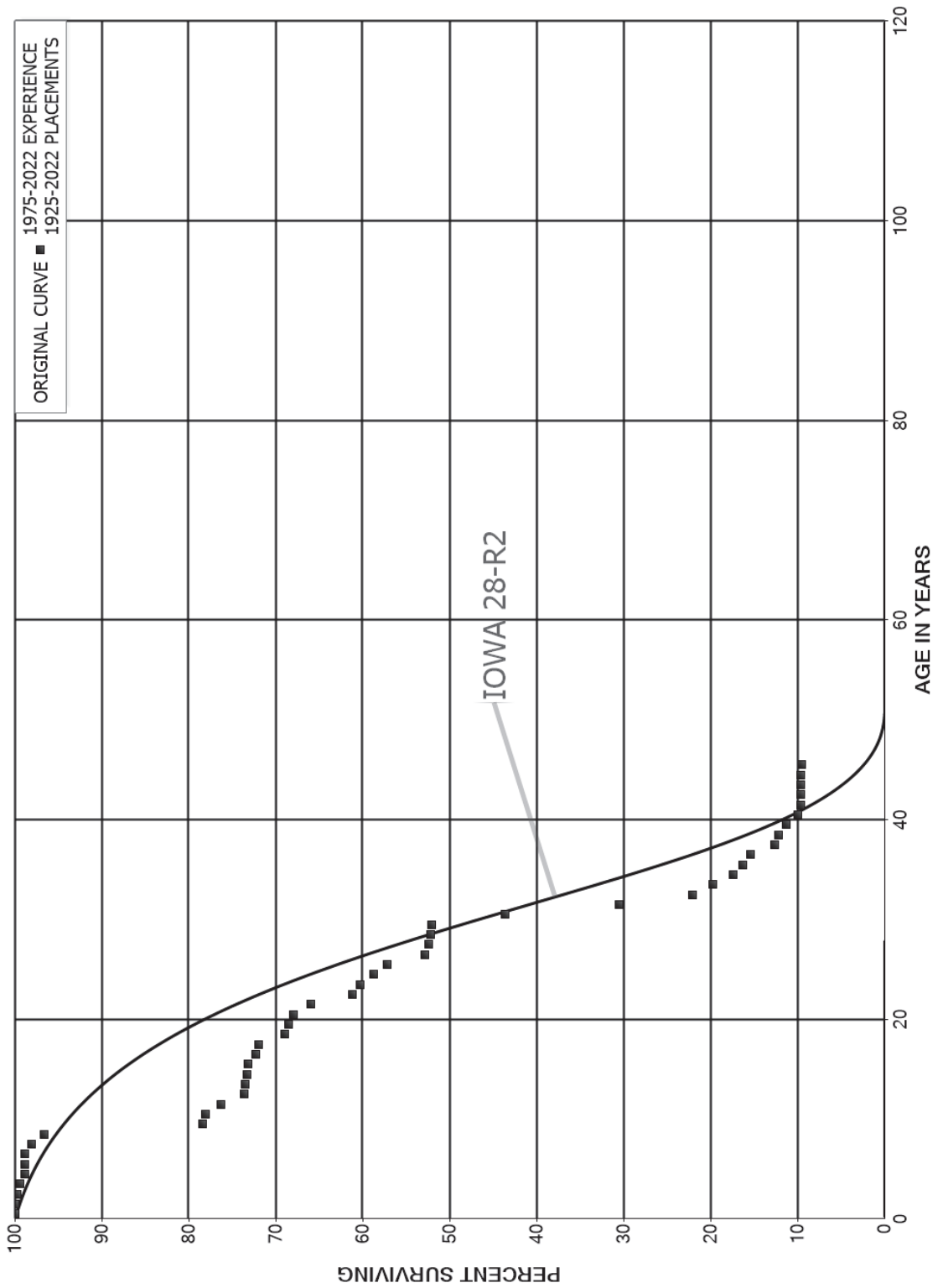
ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	167,821	80,136	0.4775	0.5225	0.53
80.5	87,685	69,018	0.7871	0.2129	0.28
81.5	18,668	5,750	0.3080	0.6920	0.06
82.5	12,918	3,130	0.2423	0.7577	0.04
83.5	15,125	1,870	0.1236	0.8764	0.03
84.5	22,848		0.0000	1.0000	0.03
85.5	22,848		0.0000	1.0000	0.03
86.5	22,848	5,337	0.2336	0.7664	0.03
87.5	17,511	9,594	0.5479	0.4521	0.02
88.5	7,918		0.0000	1.0000	0.01
89.5	7,918		0.0000	1.0000	0.01
90.5	7,918		0.0000	1.0000	0.01
91.5	7,918		0.0000	1.0000	0.01
92.5	7,918		0.0000	1.0000	0.01
93.5	7,918		0.0000	1.0000	0.01
94.5	7,918		0.0000	1.0000	0.01
95.5	7,918	3,428	0.4330	0.5670	0.01
96.5	4,489	4,489	1.0000		0.01
97.5					



PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 307.00 OTHER POWER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,498,269		0.0000	1.0000	100.00
0.5	4,508,247		0.0000	1.0000	100.00
1.5	4,520,931	10,032	0.0022	0.9978	100.00
2.5	4,486,750	19,484	0.0043	0.9957	99.78
3.5	4,444,489	22,384	0.0050	0.9950	99.34
4.5	4,373,940	1,765	0.0004	0.9996	98.84
5.5	4,382,810	23	0.0000	1.0000	98.80
6.5	4,388,332	33,079	0.0075	0.9925	98.80
7.5	4,371,740	63,622	0.0146	0.9854	98.06
8.5	4,311,506	815,266	0.1891	0.8109	96.63
9.5	3,496,888	12,677	0.0036	0.9964	78.36
10.5	3,507,149	78,543	0.0224	0.9776	78.08
11.5	3,524,124	124,187	0.0352	0.9648	76.33
12.5	3,439,907	8,332	0.0024	0.9976	73.64
13.5	3,456,966	8,775	0.0025	0.9975	73.46
14.5	3,456,729	2,193	0.0006	0.9994	73.27
15.5	3,472,687	45,389	0.0131	0.9869	73.23
16.5	3,486,610	18,181	0.0052	0.9948	72.27
17.5	3,599,844	148,583	0.0413	0.9587	71.89
18.5	3,751,848	23,089	0.0062	0.9938	68.93
19.5	4,669,518	39,630	0.0085	0.9915	68.50
20.5	5,087,606	143,523	0.0282	0.9718	67.92
21.5	4,993,789	369,338	0.0740	0.9260	66.00
22.5	4,793,345	61,613	0.0129	0.9871	61.12
23.5	4,763,698	131,349	0.0276	0.9724	60.34
24.5	4,722,316	121,598	0.0257	0.9743	58.67
25.5	4,615,708	352,646	0.0764	0.9236	57.16
26.5	4,288,426	28,423	0.0066	0.9934	52.79
27.5	4,295,733	21,964	0.0051	0.9949	52.44
28.5	4,193,176	11,447	0.0027	0.9973	52.18
29.5	4,166,894	673,611	0.1617	0.8383	52.03
30.5	1,136,186	342,855	0.3018	0.6982	43.62
31.5	797,084	220,227	0.2763	0.7237	30.46
32.5	577,775	61,105	0.1058	0.8942	22.04
33.5	521,987	62,036	0.1188	0.8812	19.71
34.5	461,137	29,440	0.0638	0.9362	17.37
35.5	431,800	23,445	0.0543	0.9457	16.26
36.5	408,355	74,388	0.1822	0.8178	15.38
37.5	333,968	11,974	0.0359	0.9641	12.58
38.5	323,879	22,812	0.0704	0.9296	12.13

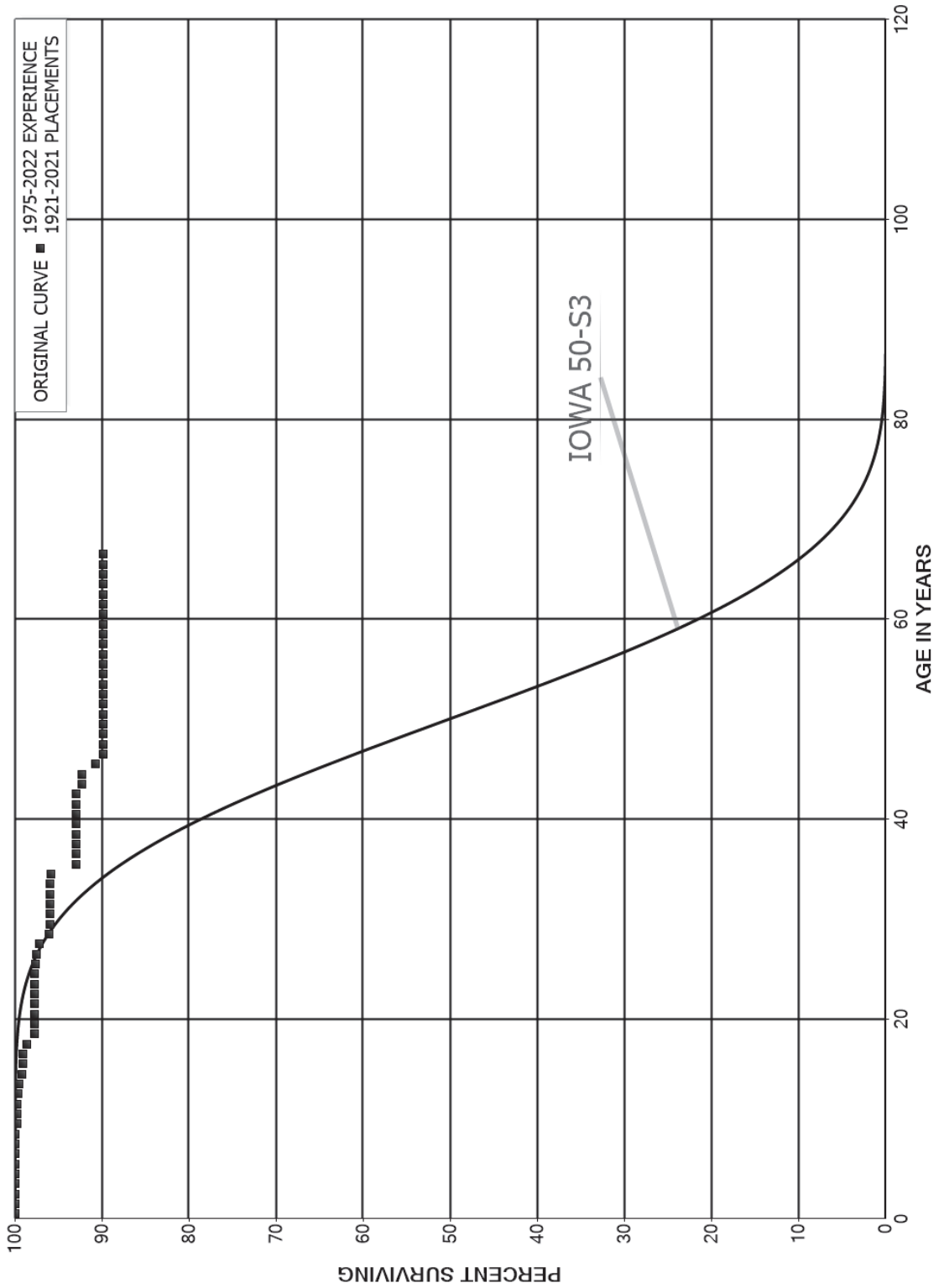
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	301,392	36,665	0.1217	0.8783	11.27
40.5	264,931	6,624	0.0250	0.9750	9.90
41.5	233,675	1,345	0.0058	0.9942	9.65
42.5	205,004		0.0000	1.0000	9.60
43.5	199,672	345	0.0017	0.9983	9.60
44.5	144,683	1,439	0.0099	0.9901	9.58
45.5	55,817	1,774	0.0318	0.9682	9.49
46.5	54,043		0.0000	1.0000	9.18
47.5	12,841		0.0000	1.0000	9.18
48.5	23,507		0.0000	1.0000	9.18
49.5	25,191		0.0000	1.0000	9.18
50.5	25,191	1,886	0.0749	0.9251	9.18
51.5	23,306	9,454	0.4057	0.5943	8.50
52.5	13,852	303	0.0219	0.9781	5.05
53.5	13,548	562	0.0415	0.9585	4.94
54.5	12,986		0.0000	1.0000	4.73
55.5	12,986	596	0.0459	0.9541	4.73
56.5	12,390	9,473	0.7646	0.2354	4.52
57.5	2,917		0.0000	1.0000	1.06
58.5	2,917		0.0000	1.0000	1.06
59.5	2,917		0.0000	1.0000	1.06
60.5	2,917	1,536	0.5265	0.4735	1.06
61.5	1,381	1,381	1.0000		0.50
62.5					

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2021

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,375,555		0.0000	1.0000	100.00
0.5	34,427,464		0.0000	1.0000	100.00
1.5	37,215,082		0.0000	1.0000	100.00
2.5	37,692,037		0.0000	1.0000	100.00
3.5	37,676,830	2,639	0.0001	0.9999	100.00
4.5	37,546,787		0.0000	1.0000	99.99
5.5	37,479,058		0.0000	1.0000	99.99
6.5	36,751,619		0.0000	1.0000	99.99
7.5	36,299,849	1,403	0.0000	1.0000	99.99
8.5	36,298,446	108,999	0.0030	0.9970	99.99
9.5	36,189,447	2,366	0.0001	0.9999	99.69
10.5	36,187,081		0.0000	1.0000	99.68
11.5	36,187,081	8,376	0.0002	0.9998	99.68
12.5	36,178,706	38,207	0.0011	0.9989	99.66
13.5	36,160,047	148,868	0.0041	0.9959	99.55
14.5	36,069,814	10,906	0.0003	0.9997	99.14
15.5	36,576,973		0.0000	1.0000	99.11
16.5	36,652,179	196,123	0.0054	0.9946	99.11
17.5	36,513,210	308,027	0.0084	0.9916	98.58
18.5	37,809,491		0.0000	1.0000	97.75
19.5	37,870,724		0.0000	1.0000	97.75
20.5	38,084,098		0.0000	1.0000	97.75
21.5	33,183,355		0.0000	1.0000	97.75
22.5	33,213,097	259	0.0000	1.0000	97.75
23.5	32,364,372		0.0000	1.0000	97.75
24.5	31,232,910	60,618	0.0019	0.9981	97.75
25.5	31,202,609	15,161	0.0005	0.9995	97.56
26.5	31,451,648	94,672	0.0030	0.9970	97.51
27.5	31,399,858	370,443	0.0118	0.9882	97.22
28.5	31,029,415	39,618	0.0013	0.9987	96.07
29.5	30,989,797		0.0000	1.0000	95.95
30.5	11,907,837		0.0000	1.0000	95.95
31.5	11,871,933		0.0000	1.0000	95.95
32.5	11,583,004	2,650	0.0002	0.9998	95.95
33.5	11,461,641	6,889	0.0006	0.9994	95.93
34.5	11,454,752	347,734	0.0304	0.9696	95.87
35.5	11,107,018		0.0000	1.0000	92.96
36.5	10,613,962	1,556	0.0001	0.9999	92.96
37.5	10,158,424		0.0000	1.0000	92.95
38.5	10,158,424		0.0000	1.0000	92.95

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2021			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,844,420		0.0000	1.0000	92.95
40.5	9,571,375		0.0000	1.0000	92.95
41.5	9,326,437		0.0000	1.0000	92.95
42.5	9,150,045	70,120	0.0077	0.9923	92.95
43.5	9,050,304		0.0000	1.0000	92.24
44.5	8,990,914	142,739	0.0159	0.9841	92.24
45.5	8,645,369	84,348	0.0098	0.9902	90.77
46.5	8,404,539		0.0000	1.0000	89.89
47.5	5,417,316		0.0000	1.0000	89.89
48.5	5,304,033		0.0000	1.0000	89.89
49.5	3,297,677		0.0000	1.0000	89.89
50.5	2,892,562		0.0000	1.0000	89.89
51.5	2,869,960		0.0000	1.0000	89.89
52.5	2,858,400		0.0000	1.0000	89.89
53.5	2,881,790		0.0000	1.0000	89.89
54.5	2,881,790		0.0000	1.0000	89.89
55.5	2,881,790		0.0000	1.0000	89.89
56.5	2,881,790		0.0000	1.0000	89.89
57.5	2,881,790		0.0000	1.0000	89.89
58.5	2,881,790		0.0000	1.0000	89.89
59.5	2,881,790		0.0000	1.0000	89.89
60.5	2,881,790		0.0000	1.0000	89.89
61.5	2,862,242		0.0000	1.0000	89.89
62.5	2,807,829		0.0000	1.0000	89.89
63.5	2,293,429		0.0000	1.0000	89.89
64.5	2,218,319		0.0000	1.0000	89.89
65.5	2,218,319		0.0000	1.0000	89.89
66.5	640,612		0.0000	1.0000	89.89
67.5	579,378		0.0000	1.0000	89.89
68.5	385,460		0.0000	1.0000	89.89
69.5	385,460		0.0000	1.0000	89.89
70.5	379,810		0.0000	1.0000	89.89
71.5	379,810		0.0000	1.0000	89.89
72.5	379,810		0.0000	1.0000	89.89
73.5	349,494		0.0000	1.0000	89.89
74.5	86,851		0.0000	1.0000	89.89
75.5	43,968		0.0000	1.0000	89.89
76.5	43,968		0.0000	1.0000	89.89
77.5	43,968		0.0000	1.0000	89.89
78.5	43,968		0.0000	1.0000	89.89

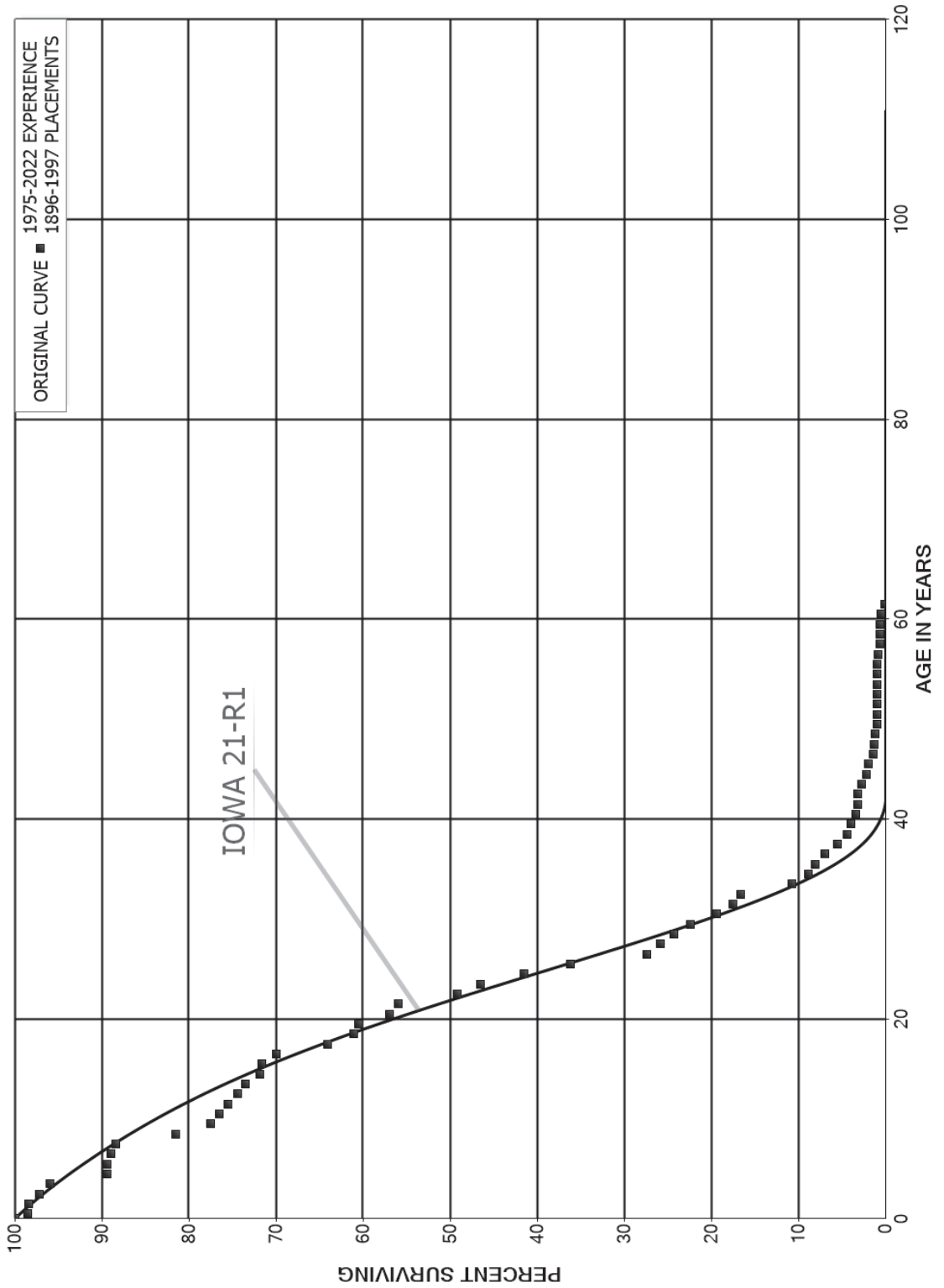
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2021			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	43,968		0.0000	1.0000	89.89
80.5	23,391		0.0000	1.0000	89.89
81.5	23,391		0.0000	1.0000	89.89
82.5	23,391		0.0000	1.0000	89.89
83.5	23,391		0.0000	1.0000	89.89
84.5	23,391		0.0000	1.0000	89.89
85.5	23,391		0.0000	1.0000	89.89
86.5	23,391		0.0000	1.0000	89.89
87.5	23,391		0.0000	1.0000	89.89
88.5	23,391		0.0000	1.0000	89.89
89.5	23,391		0.0000	1.0000	89.89
90.5	23,391		0.0000	1.0000	89.89
91.5	23,391		0.0000	1.0000	89.89
92.5	23,391		0.0000	1.0000	89.89
93.5	23,391		0.0000	1.0000	89.89
94.5	23,391		0.0000	1.0000	89.89
95.5	23,391		0.0000	1.0000	89.89
96.5	23,391		0.0000	1.0000	89.89
97.5	23,391		0.0000	1.0000	89.89
98.5	23,391		0.0000	1.0000	89.89
99.5	23,391		0.0000	1.0000	89.89
100.5	23,391		0.0000	1.0000	89.89
101.5					89.89

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 320.00 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES







PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1896-1997			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,107,314	147,337	0.1331	0.8669	3.97
40.5	967,716	77,671	0.0803	0.9197	3.44
41.5	906,481	8,747	0.0096	0.9904	3.17
42.5	917,947	121,411	0.1323	0.8677	3.14
43.5	707,315	144,564	0.2044	0.7956	2.72
44.5	664,418	55,996	0.0843	0.9157	2.17
45.5	624,064	180,989	0.2900	0.7100	1.98
46.5	518,163	40,566	0.0783	0.9217	1.41
47.5	626,598	76,750	0.1225	0.8775	1.30
48.5	930,787	111,726	0.1200	0.8800	1.14
49.5	827,191	30,879	0.0373	0.9627	1.00
50.5	815,040	6,016	0.0074	0.9926	0.96
51.5	835,892	5,024	0.0060	0.9940	0.96
52.5	908,950	10,385	0.0114	0.9886	0.95
53.5	913,098	15,377	0.0168	0.9832	0.94
54.5	901,511	19,562	0.0217	0.9783	0.93
55.5	892,552	80,032	0.0897	0.9103	0.91
56.5	819,942	168,302	0.2053	0.7947	0.82
57.5	651,719	54,316	0.0833	0.9167	0.65
58.5	607,667	6,259	0.0103	0.9897	0.60
59.5	602,093	145,986	0.2425	0.7575	0.59
60.5	459,605	378,197	0.8229	0.1771	0.45
61.5	81,408	17,416	0.2139	0.7861	0.08
62.5	63,992	10,171	0.1589	0.8411	0.06
63.5	53,821	20,201	0.3753	0.6247	0.05
64.5	110,937	1,249	0.0113	0.9887	0.03
65.5	109,773	13,514	0.1231	0.8769	0.03
66.5	105,850	847	0.0080	0.9920	0.03
67.5	105,003	6,333	0.0603	0.9397	0.03
68.5	106,496	7,261	0.0682	0.9318	0.03
69.5	121,882	2,518	0.0207	0.9793	0.02
70.5	272,154	301	0.0011	0.9989	0.02
71.5	271,852	9,011	0.0331	0.9669	0.02
72.5	262,841	3,499	0.0133	0.9867	0.02
73.5	259,342	139,798	0.5390	0.4610	0.02
74.5	119,544	45,068	0.3770	0.6230	0.01
75.5	74,476	535	0.0072	0.9928	0.01
76.5	75,326	38,802	0.5151	0.4849	0.01
77.5	36,524	70	0.0019	0.9981	0.00
78.5	38,778		0.0000	1.0000	0.00

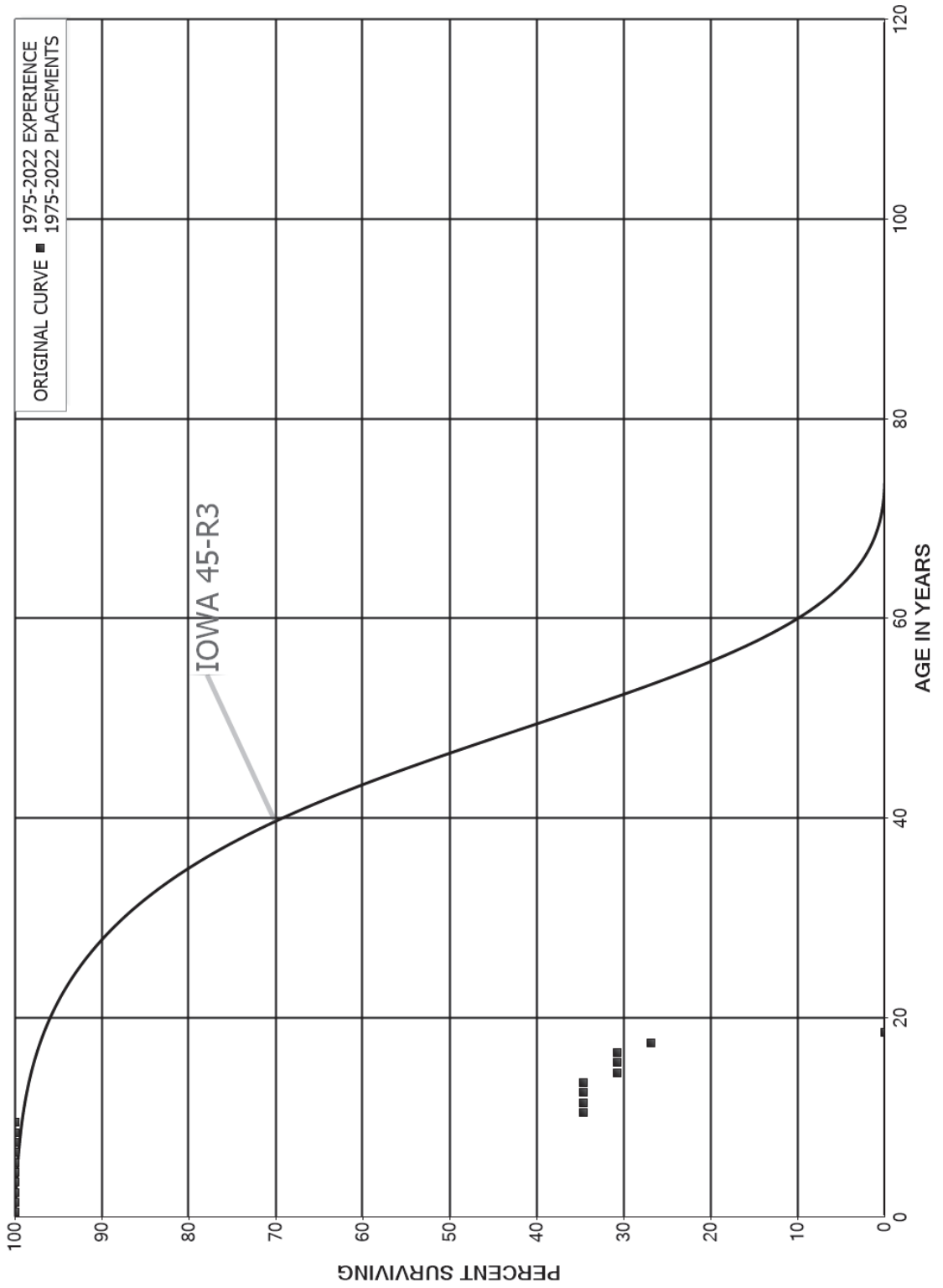
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1896-1997			EXPERIENCE BAND 1975-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	38,778	24,031	0.6197	0.3803	0.00	
80.5	14,746	12,422	0.8424	0.1576	0.00	
81.5	2,324	2,324	1.0000		0.00	
82.5						

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



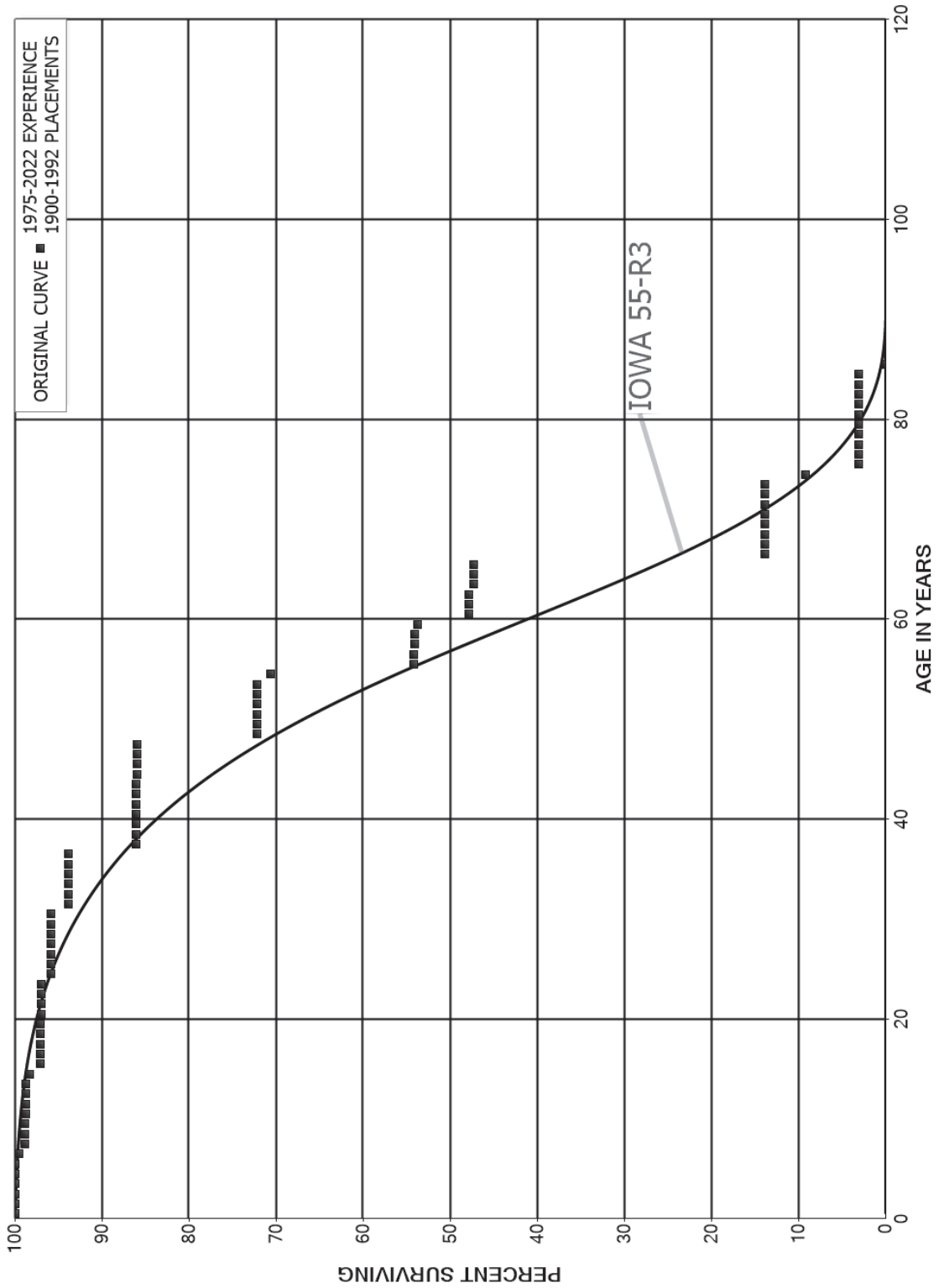
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	550,751		0.0000	1.0000	100.00
0.5	366,930		0.0000	1.0000	100.00
1.5	257,117		0.0000	1.0000	100.00
2.5	257,117		0.0000	1.0000	100.00
3.5	257,117		0.0000	1.0000	100.00
4.5	257,117		0.0000	1.0000	100.00
5.5	257,117		0.0000	1.0000	100.00
6.5	257,117		0.0000	1.0000	100.00
7.5	257,117		0.0000	1.0000	100.00
8.5	257,117		0.0000	1.0000	100.00
9.5	257,117	168,171	0.6541	0.3459	100.00
10.5	88,946		0.0000	1.0000	34.59
11.5	88,946		0.0000	1.0000	34.59
12.5	88,946		0.0000	1.0000	34.59
13.5	88,946	9,894	0.1112	0.8888	34.59
14.5	79,052		0.0000	1.0000	30.75
15.5	79,052		0.0000	1.0000	30.75
16.5	79,052	10,097	0.1277	0.8723	30.75
17.5	68,954	68,954	1.0000		26.82
18.5					

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 362.00 GAS HOLDERS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-1992			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,368,679		0.0000	1.0000	100.00
0.5	5,072,239		0.0000	1.0000	100.00
1.5	5,075,584		0.0000	1.0000	100.00
2.5	5,097,400	1,445	0.0003	0.9997	100.00
3.5	5,152,807		0.0000	1.0000	99.97
4.5	5,221,097	3,345	0.0006	0.9994	99.97
5.5	5,217,753	21,817	0.0042	0.9958	99.91
6.5	5,195,936	36,094	0.0069	0.9931	99.49
7.5	5,159,842		0.0000	1.0000	98.80
8.5	5,160,072		0.0000	1.0000	98.80
9.5	5,160,472	2,995	0.0006	0.9994	98.80
10.5	5,157,477	1,316	0.0003	0.9997	98.74
11.5	5,156,161		0.0000	1.0000	98.72
12.5	5,156,161		0.0000	1.0000	98.72
13.5	5,156,161	20,759	0.0040	0.9960	98.72
14.5	5,135,402	68,290	0.0133	0.9867	98.32
15.5	5,067,113		0.0000	1.0000	97.01
16.5	5,068,761		0.0000	1.0000	97.01
17.5	5,071,197		0.0000	1.0000	97.01
18.5	5,072,554		0.0000	1.0000	97.01
19.5	5,072,554	1,648	0.0003	0.9997	97.01
20.5	5,696,991		0.0000	1.0000	96.98
21.5	5,696,999		0.0000	1.0000	96.98
22.5	5,697,155		0.0000	1.0000	96.98
23.5	5,697,155	66,126	0.0116	0.9884	96.98
24.5	5,631,029	230	0.0000	1.0000	95.85
25.5	5,630,799	400	0.0001	0.9999	95.85
26.5	5,630,399		0.0000	1.0000	95.84
27.5	5,633,729	2,076	0.0004	0.9996	95.84
28.5	5,631,653	360	0.0001	0.9999	95.81
29.5	5,631,292		0.0000	1.0000	95.80
30.5	5,524,391	111,845	0.0202	0.9798	95.80
31.5	5,423,210	1,154	0.0002	0.9998	93.86
32.5	5,422,954		0.0000	1.0000	93.84
33.5	5,422,954		0.0000	1.0000	93.84
34.5	5,422,954	1,357	0.0003	0.9997	93.84
35.5	5,421,870		0.0000	1.0000	93.82
36.5	5,421,870	446,960	0.0824	0.9176	93.82
37.5	4,999,514	8	0.0000	1.0000	86.08
38.5	5,017,117	156	0.0000	1.0000	86.08

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1992			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,910,817		0.0000	1.0000	86.08
40.5	4,911,549		0.0000	1.0000	86.08
41.5	4,767,139		0.0000	1.0000	86.08
42.5	4,772,374	898	0.0002	0.9998	86.08
43.5	4,771,476	3,330	0.0007	0.9993	86.07
44.5	4,768,146		0.0000	1.0000	86.01
45.5	4,768,146		0.0000	1.0000	86.01
46.5	4,758,608	4,276	0.0009	0.9991	86.01
47.5	66,630	10,663	0.1600	0.8400	85.93
48.5	152,006		0.0000	1.0000	72.18
49.5	917,566		0.0000	1.0000	72.18
50.5	917,566		0.0000	1.0000	72.18
51.5	1,166,684	273	0.0002	0.9998	72.18
52.5	1,166,411		0.0000	1.0000	72.16
53.5	1,166,411	24,605	0.0211	0.9789	72.16
54.5	1,141,806	266,729	0.2336	0.7664	70.64
55.5	875,077		0.0000	1.0000	54.14
56.5	875,077	732	0.0008	0.9992	54.14
57.5	874,345		0.0000	1.0000	54.09
58.5	874,345	5,235	0.0060	0.9940	54.09
59.5	869,110	96,039	0.1105	0.8895	53.77
60.5	773,071		0.0000	1.0000	47.83
61.5	774,531		0.0000	1.0000	47.83
62.5	774,531	7,911	0.0102	0.9898	47.83
63.5	767,379		0.0000	1.0000	47.34
64.5	1,082,466		0.0000	1.0000	47.34
65.5	1,082,466	765,160	0.7069	0.2931	47.34
66.5	317,306		0.0000	1.0000	13.88
67.5	317,306		0.0000	1.0000	13.88
68.5	317,306		0.0000	1.0000	13.88
69.5	317,306		0.0000	1.0000	13.88
70.5	475,445		0.0000	1.0000	13.88
71.5	475,445	1,460	0.0031	0.9969	13.88
72.5	473,985		0.0000	1.0000	13.83
73.5	473,985	158,897	0.3352	0.6648	13.83
74.5	469,130	315,087	0.6716	0.3284	9.20
75.5	154,043		0.0000	1.0000	3.02
76.5	154,043		0.0000	1.0000	3.02
77.5	154,043		0.0000	1.0000	3.02
78.5	154,043		0.0000	1.0000	3.02



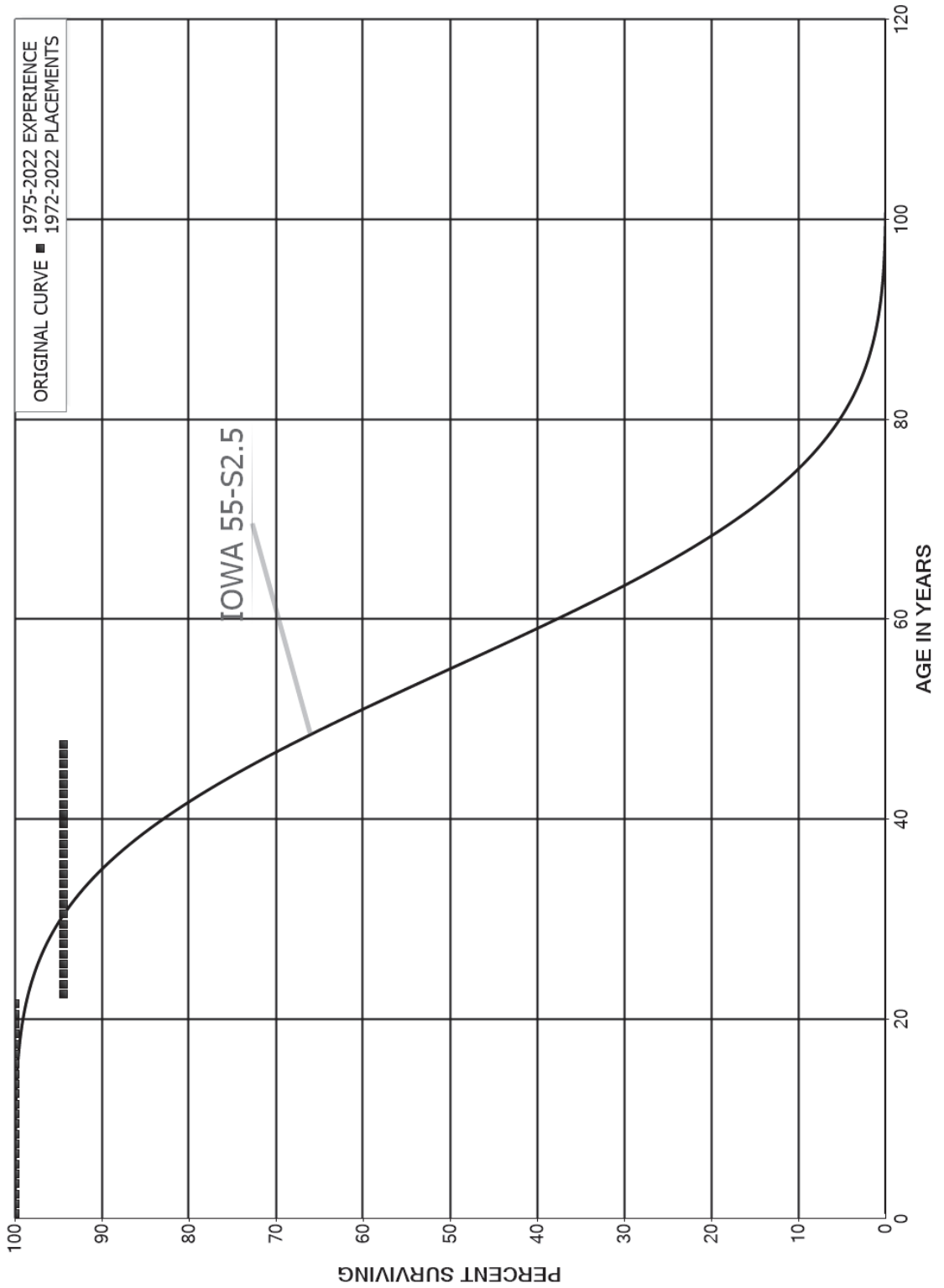
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1992			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	154,043		0.0000	1.0000	3.02
80.5	154,043		0.0000	1.0000	3.02
81.5	154,043		0.0000	1.0000	3.02
82.5	154,043		0.0000	1.0000	3.02
83.5	154,043		0.0000	1.0000	3.02
84.5	154,043	154,043	1.0000		3.02
85.5					

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNTS 363.20 AND 363.40 OTHER STORAGE PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNTS 363.20 AND 363.40 OTHER STORAGE PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,087,347		0.0000	1.0000	100.00
0.5	14,257,292		0.0000	1.0000	100.00
1.5	6,315,571		0.0000	1.0000	100.00
2.5	6,416,714		0.0000	1.0000	100.00
3.5	5,794,152		0.0000	1.0000	100.00
4.5	4,922,596		0.0000	1.0000	100.00
5.5	4,119,571		0.0000	1.0000	100.00
6.5	3,300,827		0.0000	1.0000	100.00
7.5	2,949,147		0.0000	1.0000	100.00
8.5	2,949,147		0.0000	1.0000	100.00
9.5	2,353,283		0.0000	1.0000	100.00
10.5	1,905,322		0.0000	1.0000	100.00
11.5	1,905,322		0.0000	1.0000	100.00
12.5	1,905,322		0.0000	1.0000	100.00
13.5	1,905,322		0.0000	1.0000	100.00
14.5	1,905,322		0.0000	1.0000	100.00
15.5	1,793,807		0.0000	1.0000	100.00
16.5	1,793,807		0.0000	1.0000	100.00
17.5	1,793,807		0.0000	1.0000	100.00
18.5	1,793,807		0.0000	1.0000	100.00
19.5	1,793,807		0.0000	1.0000	100.00
20.5	1,793,807		0.0000	1.0000	100.00
21.5	1,793,807	101,143	0.0564	0.9436	100.00
22.5	1,692,663		0.0000	1.0000	94.36
23.5	1,656,143		0.0000	1.0000	94.36
24.5	1,656,143		0.0000	1.0000	94.36
25.5	1,608,136		0.0000	1.0000	94.36
26.5	1,588,916		0.0000	1.0000	94.36
27.5	1,588,916		0.0000	1.0000	94.36
28.5	1,588,916		0.0000	1.0000	94.36
29.5	1,565,767		0.0000	1.0000	94.36
30.5	1,339,028		0.0000	1.0000	94.36
31.5	1,339,028		0.0000	1.0000	94.36
32.5	1,339,028		0.0000	1.0000	94.36
33.5	1,184,391		0.0000	1.0000	94.36
34.5	1,184,391		0.0000	1.0000	94.36
35.5	1,184,391		0.0000	1.0000	94.36
36.5	1,184,391		0.0000	1.0000	94.36
37.5	1,184,391		0.0000	1.0000	94.36
38.5	1,184,391		0.0000	1.0000	94.36

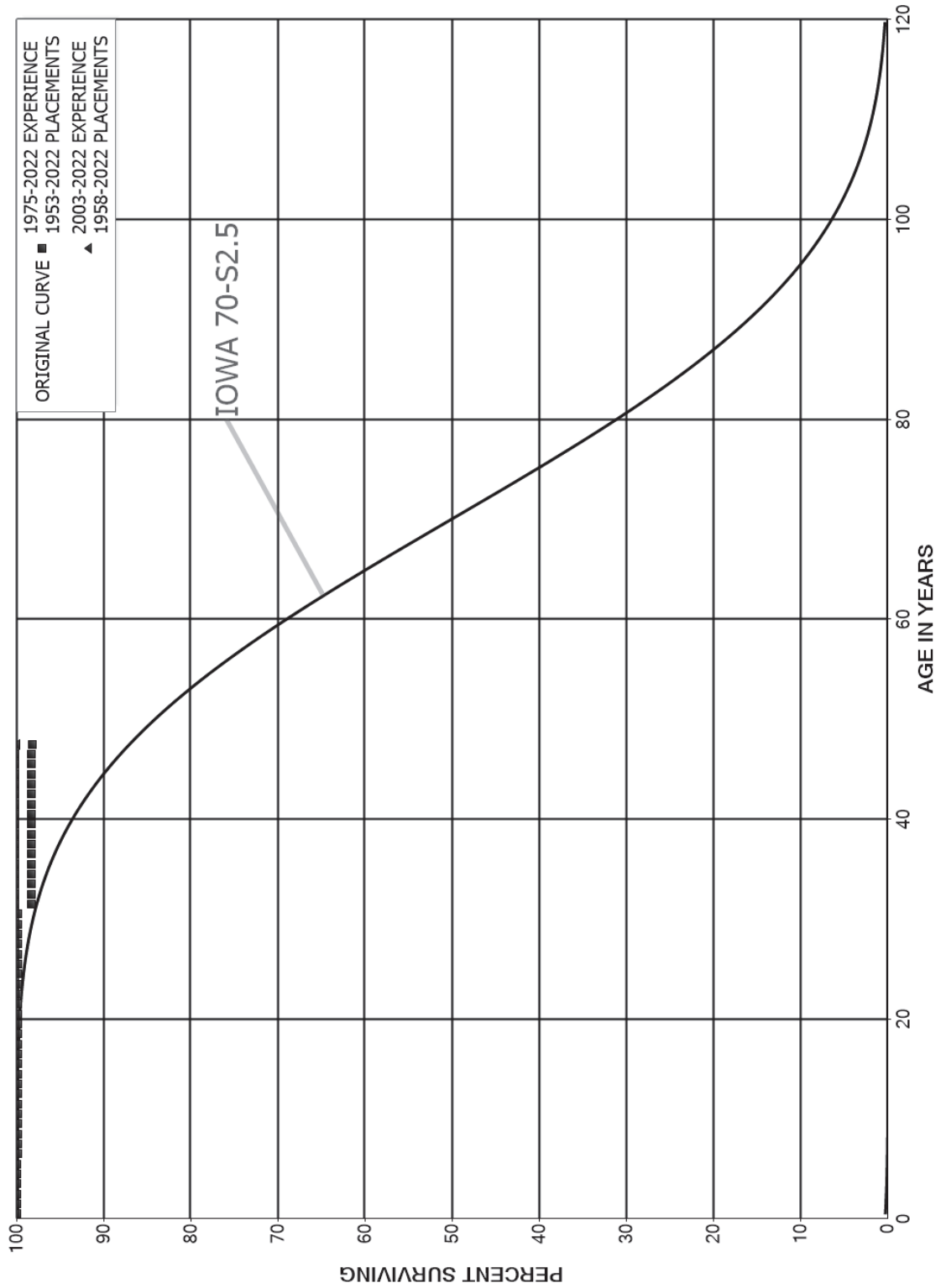
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNTS 363.20 AND 363.40 OTHER STORAGE PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,184,391		0.0000	1.0000	94.36
40.5	1,184,391		0.0000	1.0000	94.36
41.5	1,184,391		0.0000	1.0000	94.36
42.5	1,184,391		0.0000	1.0000	94.36
43.5	1,184,391		0.0000	1.0000	94.36
44.5	1,184,391		0.0000	1.0000	94.36
45.5	1,184,391		0.0000	1.0000	94.36
46.5	719,609		0.0000	1.0000	94.36
47.5					94.36

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 367.00 MAINS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,733,812		0.0000	1.0000	100.00
0.5	80,365,318		0.0000	1.0000	100.00
1.5	93,874,260	102,473	0.0011	0.9989	100.00
2.5	93,239,288		0.0000	1.0000	99.89
3.5	91,511,987		0.0000	1.0000	99.89
4.5	88,991,309		0.0000	1.0000	99.89
5.5	80,067,393	5,810	0.0001	0.9999	99.89
6.5	80,061,582		0.0000	1.0000	99.88
7.5	79,209,323		0.0000	1.0000	99.88
8.5	79,209,323		0.0000	1.0000	99.88
9.5	79,209,323		0.0000	1.0000	99.88
10.5	79,102,031		0.0000	1.0000	99.88
11.5	79,100,018		0.0000	1.0000	99.88
12.5	79,046,634		0.0000	1.0000	99.88
13.5	78,573,761		0.0000	1.0000	99.88
14.5	78,493,528		0.0000	1.0000	99.88
15.5	78,465,807		0.0000	1.0000	99.88
16.5	72,871,044	22,365	0.0003	0.9997	99.88
17.5	59,045,269		0.0000	1.0000	99.85
18.5	59,045,269		0.0000	1.0000	99.85
19.5	59,045,269		0.0000	1.0000	99.85
20.5	58,906,320		0.0000	1.0000	99.85
21.5	54,349,092		0.0000	1.0000	99.85
22.5	54,349,092		0.0000	1.0000	99.85
23.5	54,204,057		0.0000	1.0000	99.85
24.5	52,377,186		0.0000	1.0000	99.85
25.5	52,377,186		0.0000	1.0000	99.85
26.5	50,317,187		0.0000	1.0000	99.85
27.5	47,604,608		0.0000	1.0000	99.85
28.5	47,479,106		0.0000	1.0000	99.85
29.5	44,663,940		0.0000	1.0000	99.85
30.5	34,057,324	524,493	0.0154	0.9846	99.85
31.5	28,184,917		0.0000	1.0000	98.32
32.5	28,184,917		0.0000	1.0000	98.32
33.5	27,523,025		0.0000	1.0000	98.32
34.5	20,164,767		0.0000	1.0000	98.32
35.5	20,044,186		0.0000	1.0000	98.32
36.5	19,749,873		0.0000	1.0000	98.32
37.5	18,718,642		0.0000	1.0000	98.32
38.5	18,701,030		0.0000	1.0000	98.32

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,328,866		0.0000	1.0000	98.32
40.5	18,287,821		0.0000	1.0000	98.32
41.5	18,282,328		0.0000	1.0000	98.32
42.5	18,265,819		0.0000	1.0000	98.32
43.5	18,265,819		0.0000	1.0000	98.32
44.5	17,981,933		0.0000	1.0000	98.32
45.5	16,376,612		0.0000	1.0000	98.32
46.5	14,492,661	21,451	0.0015	0.9985	98.32
47.5	13,046		0.0000	1.0000	98.17
48.5	13,046		0.0000	1.0000	98.17
49.5	13,046		0.0000	1.0000	98.17
50.5	13,046		0.0000	1.0000	98.17
51.5	13,046		0.0000	1.0000	98.17
52.5	13,046		0.0000	1.0000	98.17
53.5	13,046		0.0000	1.0000	98.17
54.5	13,046		0.0000	1.0000	98.17
55.5	13,046		0.0000	1.0000	98.17
56.5	13,046		0.0000	1.0000	98.17
57.5	13,046		0.0000	1.0000	98.17
58.5	13,046		0.0000	1.0000	98.17
59.5	6,876		0.0000	1.0000	98.17
60.5	6,876		0.0000	1.0000	98.17
61.5	6,876		0.0000	1.0000	98.17
62.5	6,876		0.0000	1.0000	98.17
63.5	6,876		0.0000	1.0000	98.17
64.5	6,876		0.0000	1.0000	98.17

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2022

EXPERIENCE BAND 2003-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,616,157		0.0000	1.0000	100.00
0.5	21,755,104		0.0000	1.0000	100.00
1.5	39,953,511		0.0000	1.0000	100.00
2.5	39,421,011		0.0000	1.0000	100.00
3.5	37,838,745		0.0000	1.0000	100.00
4.5	37,144,938		0.0000	1.0000	100.00
5.5	28,221,021		0.0000	1.0000	100.00
6.5	30,281,021		0.0000	1.0000	100.00
7.5	32,141,341		0.0000	1.0000	100.00
8.5	32,266,842		0.0000	1.0000	100.00
9.5	35,104,373		0.0000	1.0000	100.00
10.5	45,603,697		0.0000	1.0000	100.00
11.5	50,921,977		0.0000	1.0000	100.00
12.5	50,868,593		0.0000	1.0000	100.00
13.5	51,057,613		0.0000	1.0000	100.00
14.5	58,335,637		0.0000	1.0000	100.00
15.5	58,428,497		0.0000	1.0000	100.00
16.5	53,121,171	22,365	0.0004	0.9996	100.00
17.5	40,326,627		0.0000	1.0000	99.96
18.5	40,344,238		0.0000	1.0000	99.96
19.5	40,716,403		0.0000	1.0000	99.96
20.5	40,618,498		0.0000	1.0000	99.96
21.5	35,542,270		0.0000	1.0000	99.96
22.5	35,558,780		0.0000	1.0000	99.96
23.5	35,413,745		0.0000	1.0000	99.96
24.5	33,870,760		0.0000	1.0000	99.96
25.5	35,476,081		0.0000	1.0000	99.96
26.5	35,300,033		0.0000	1.0000	99.96
27.5	47,045,617		0.0000	1.0000	99.96
28.5	46,920,115		0.0000	1.0000	99.96
29.5	44,104,950		0.0000	1.0000	99.96
30.5	33,498,333		0.0000	1.0000	99.96
31.5	28,150,420		0.0000	1.0000	99.96
32.5	28,150,420		0.0000	1.0000	99.96
33.5	27,488,528		0.0000	1.0000	99.96
34.5	20,130,270		0.0000	1.0000	99.96
35.5	20,009,689		0.0000	1.0000	99.96
36.5	19,715,376		0.0000	1.0000	99.96
37.5	18,684,145		0.0000	1.0000	99.96
38.5	18,666,533		0.0000	1.0000	99.96



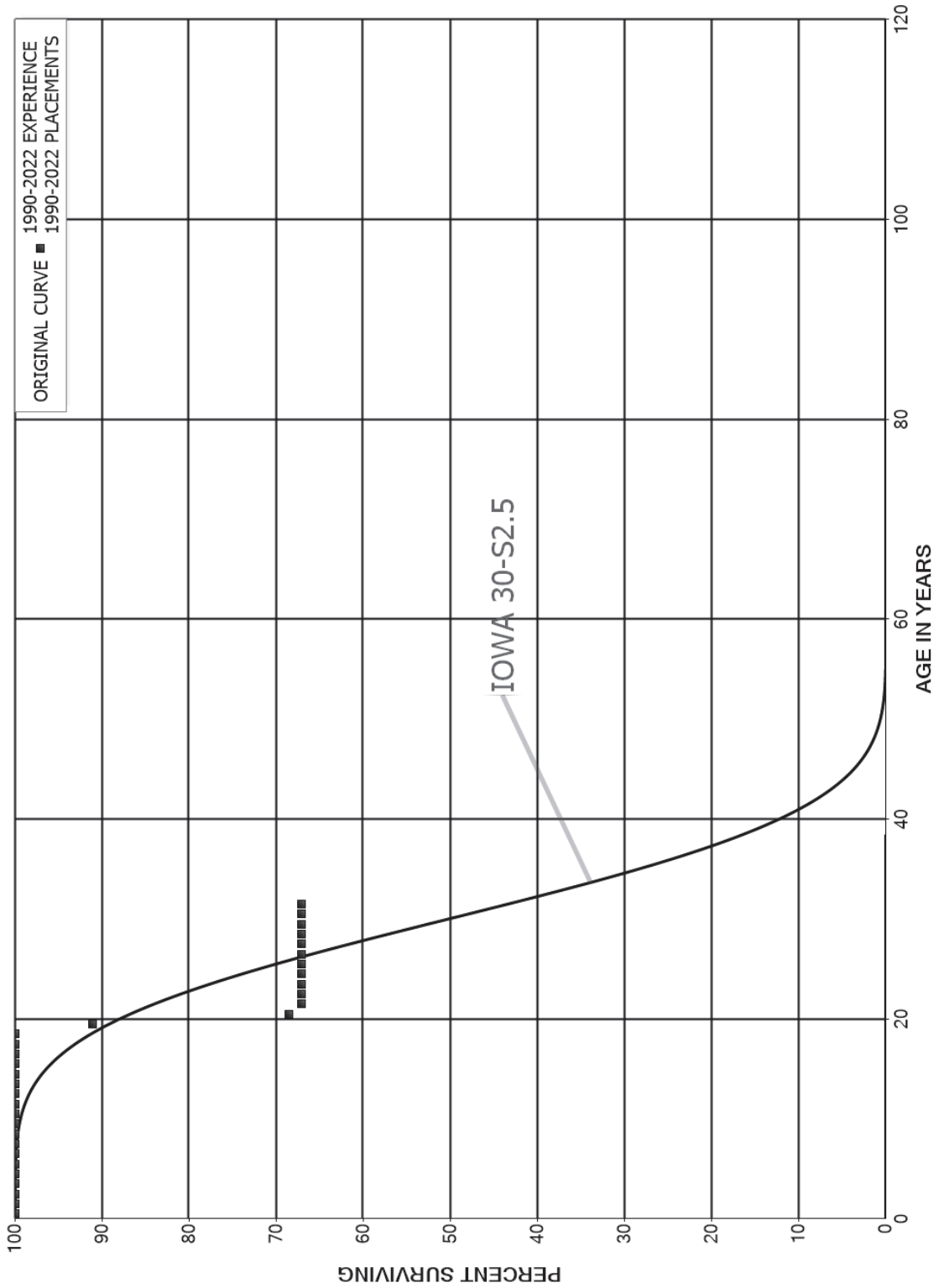
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2022			EXPERIENCE BAND 2003-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,321,990		0.0000	1.0000	99.96
40.5	18,280,945		0.0000	1.0000	99.96
41.5	18,275,452		0.0000	1.0000	99.96
42.5	18,258,942		0.0000	1.0000	99.96
43.5	18,258,942		0.0000	1.0000	99.96
44.5	17,981,933		0.0000	1.0000	99.96
45.5	16,376,612		0.0000	1.0000	99.96
46.5	14,492,661	21,451	0.0015	0.9985	99.96
47.5	13,046		0.0000	1.0000	99.81
48.5	13,046		0.0000	1.0000	99.81
49.5	13,046		0.0000	1.0000	99.81
50.5	13,046		0.0000	1.0000	99.81
51.5	13,046		0.0000	1.0000	99.81
52.5	13,046		0.0000	1.0000	99.81
53.5	13,046		0.0000	1.0000	99.81
54.5	13,046		0.0000	1.0000	99.81
55.5	13,046		0.0000	1.0000	99.81
56.5	13,046		0.0000	1.0000	99.81
57.5	13,046		0.0000	1.0000	99.81
58.5	13,046		0.0000	1.0000	99.81
59.5	6,876		0.0000	1.0000	99.81
60.5	6,876		0.0000	1.0000	99.81
61.5	6,876		0.0000	1.0000	99.81
62.5	6,876		0.0000	1.0000	99.81
63.5	6,876		0.0000	1.0000	99.81
64.5					99.81

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



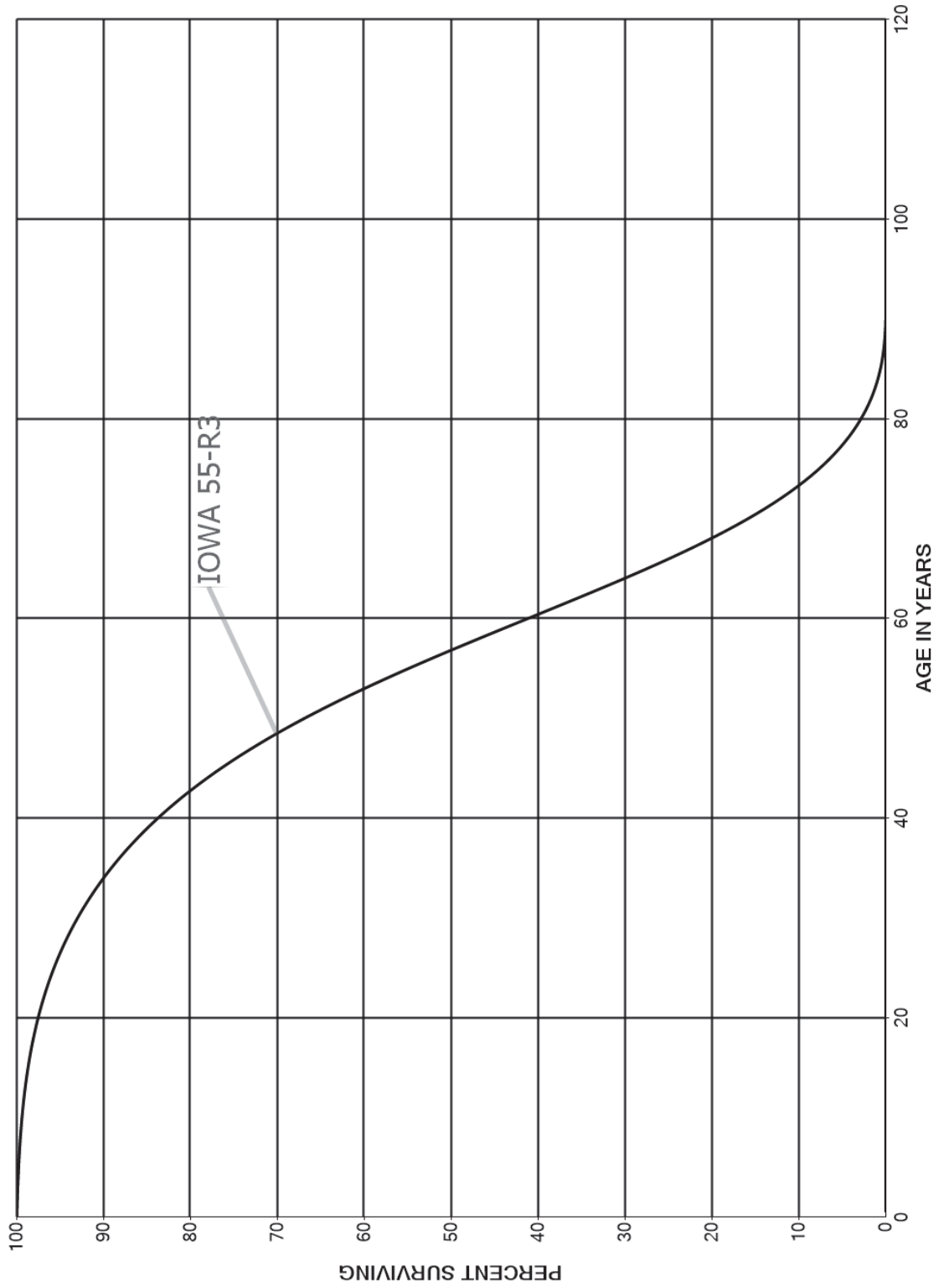
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

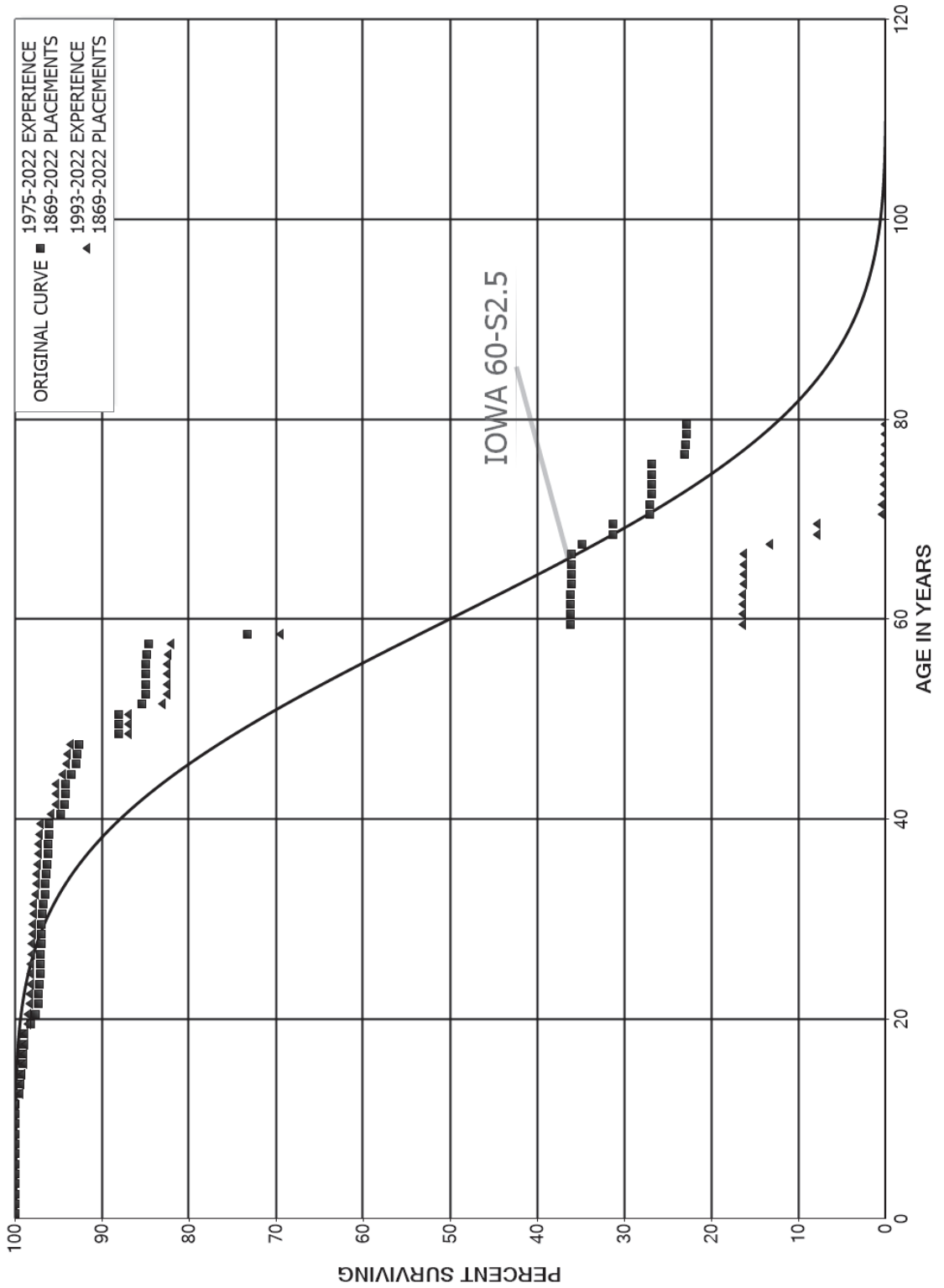
ORIGINAL LIFE TABLE

PLACEMENT BAND 1990-2022			EXPERIENCE BAND 1990-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,410,358		0.0000	1.0000	100.00
0.5	6,411,488		0.0000	1.0000	100.00
1.5	6,299,196		0.0000	1.0000	100.00
2.5	6,299,196		0.0000	1.0000	100.00
3.5	6,299,196		0.0000	1.0000	100.00
4.5	6,299,196		0.0000	1.0000	100.00
5.5	6,299,196		0.0000	1.0000	100.00
6.5	6,299,196		0.0000	1.0000	100.00
7.5	6,299,196		0.0000	1.0000	100.00
8.5	6,299,196		0.0000	1.0000	100.00
9.5	6,299,196		0.0000	1.0000	100.00
10.5	6,299,196		0.0000	1.0000	100.00
11.5	6,299,196		0.0000	1.0000	100.00
12.5	6,299,196		0.0000	1.0000	100.00
13.5	6,299,196		0.0000	1.0000	100.00
14.5	6,299,196		0.0000	1.0000	100.00
15.5	6,299,196		0.0000	1.0000	100.00
16.5	6,299,196		0.0000	1.0000	100.00
17.5	6,299,196		0.0000	1.0000	100.00
18.5	6,299,196	560,850	0.0890	0.9110	100.00
19.5	5,738,346	1,420,174	0.2475	0.7525	91.10
20.5	4,318,172	94,052	0.0218	0.9782	68.55
21.5	4,224,120		0.0000	1.0000	67.06
22.5	4,224,120		0.0000	1.0000	67.06
23.5	4,224,120		0.0000	1.0000	67.06
24.5	4,224,120		0.0000	1.0000	67.06
25.5	4,146,914		0.0000	1.0000	67.06
26.5	4,132,689		0.0000	1.0000	67.06
27.5	4,131,835		0.0000	1.0000	67.06
28.5	4,131,826		0.0000	1.0000	67.06
29.5	3,484,937		0.0000	1.0000	67.06
30.5	3,059,964		0.0000	1.0000	67.06
31.5	1,139		0.0000	1.0000	67.06
32.5					67.06

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 374.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY  
SMOOTH SURVIVOR CURVE



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1869-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	101,393,309		0.0000	1.0000	100.00
0.5	101,075,615	64,248	0.0006	0.9994	100.00
1.5	96,414,875		0.0000	1.0000	99.94
2.5	95,852,979		0.0000	1.0000	99.94
3.5	96,547,518		0.0000	1.0000	99.94
4.5	55,560,298	10,350	0.0002	0.9998	99.94
5.5	47,749,583		0.0000	1.0000	99.92
6.5	47,818,310		0.0000	1.0000	99.92
7.5	47,853,974		0.0000	1.0000	99.92
8.5	48,152,337		0.0000	1.0000	99.92
9.5	48,162,455		0.0000	1.0000	99.92
10.5	48,515,749	10,841	0.0002	0.9998	99.92
11.5	48,514,157	202,314	0.0042	0.9958	99.90
12.5	48,311,139	38,168	0.0008	0.9992	99.48
13.5	48,376,927	58,702	0.0012	0.9988	99.40
14.5	48,322,709	77,761	0.0016	0.9984	99.28
15.5	48,247,334	20,589	0.0004	0.9996	99.12
16.5	47,543,975	12,547	0.0003	0.9997	99.08
17.5	47,566,124	40,538	0.0009	0.9991	99.05
18.5	47,529,933	368,246	0.0077	0.9923	98.97
19.5	46,099,109	266,216	0.0058	0.9942	98.20
20.5	45,929,602	165,076	0.0036	0.9964	97.63
21.5	45,817,617	4,587	0.0001	0.9999	97.28
22.5	45,837,995	64,815	0.0014	0.9986	97.27
23.5	45,155,018	23,761	0.0005	0.9995	97.14
24.5	42,633,482	5,879	0.0001	0.9999	97.08
25.5	40,500,656	11,823	0.0003	0.9997	97.07
26.5	40,078,234	20,821	0.0005	0.9995	97.04
27.5	39,353,574	36,882	0.0009	0.9991	96.99
28.5	38,530,304	593	0.0000	1.0000	96.90
29.5	35,234,647	39,848	0.0011	0.9989	96.90
30.5	28,494,081	3,650	0.0001	0.9999	96.79
31.5	25,974,064	66,722	0.0026	0.9974	96.78
32.5	25,292,248	16,283	0.0006	0.9994	96.53
33.5	21,866,161	21,690	0.0010	0.9990	96.47
34.5	21,392,181	22,117	0.0010	0.9990	96.37
35.5	20,926,258	9,314	0.0004	0.9996	96.27
36.5	20,075,657	4,441	0.0002	0.9998	96.23
37.5	19,391,806	34,255	0.0018	0.9982	96.21
38.5	18,797,210	5,153	0.0003	0.9997	96.04

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,456,132	189,718	0.0131	0.9869	96.01
40.5	13,470,975	69,059	0.0051	0.9949	94.75
41.5	13,087,277	4,982	0.0004	0.9996	94.27
42.5	12,601,510		0.0000	1.0000	94.23
43.5	12,276,480	95,515	0.0078	0.9922	94.23
44.5	8,644,407	45,623	0.0053	0.9947	93.50
45.5	8,111,050	11,685	0.0014	0.9986	93.00
46.5	6,862,060	18,816	0.0027	0.9973	92.87
47.5	383,938	18,826	0.0490	0.9510	92.61
48.5	365,610	15	0.0000	1.0000	88.07
49.5	376,135		0.0000	1.0000	88.07
50.5	376,135	11,480	0.0305	0.9695	88.07
51.5	364,655	1,695	0.0046	0.9954	85.38
52.5	348,674		0.0000	1.0000	84.98
53.5	348,903		0.0000	1.0000	84.98
54.5	304,681		0.0000	1.0000	84.98
55.5	304,681	415	0.0014	0.9986	84.98
56.5	245,800	853	0.0035	0.9965	84.87
57.5	255,751	34,019	0.1330	0.8670	84.57
58.5	116,362	58,926	0.5064	0.4936	73.32
59.5	57,436		0.0000	1.0000	36.19
60.5	57,436		0.0000	1.0000	36.19
61.5	57,436		0.0000	1.0000	36.19
62.5	76,267	227	0.0030	0.9970	36.19
63.5	76,569		0.0000	1.0000	36.09
64.5	82,206		0.0000	1.0000	36.09
65.5	64,366		0.0000	1.0000	36.09
66.5	64,366	2,232	0.0347	0.9653	36.09
67.5	81,448	8,426	0.1035	0.8965	34.83
68.5	84,899		0.0000	1.0000	31.23
69.5	85,804	11,470	0.1337	0.8663	31.23
70.5	74,611		0.0000	1.0000	27.06
71.5	74,611	499	0.0067	0.9933	27.06
72.5	74,113		0.0000	1.0000	26.87
73.5	74,113		0.0000	1.0000	26.87
74.5	74,113		0.0000	1.0000	26.87
75.5	76,218	10,804	0.1417	0.8583	26.87
76.5	65,414	228	0.0035	0.9965	23.07
77.5	74,208	595	0.0080	0.9920	22.98
78.5	73,613		0.0000	1.0000	22.80

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	74,837		0.0000	1.0000	22.80
80.5	74,837	3,000	0.0401	0.9599	22.80
81.5	71,837	5,115	0.0712	0.9288	21.89
82.5	66,722	5,638	0.0845	0.9155	20.33
83.5	61,085		0.0000	1.0000	18.61
84.5	61,085		0.0000	1.0000	18.61
85.5	61,085	18,831	0.3083	0.6917	18.61
86.5	42,254	529	0.0125	0.9875	12.87
87.5	41,782		0.0000	1.0000	12.71
88.5	41,782		0.0000	1.0000	12.71
89.5	41,782		0.0000	1.0000	12.71
90.5	41,782	19,314	0.4622	0.5378	12.71
91.5	22,469	11,878	0.5286	0.4714	6.84
92.5	10,591	905	0.0854	0.9146	3.22
93.5	9,686	277	0.0286	0.9714	2.95
94.5	9,408		0.0000	1.0000	2.86
95.5	9,408		0.0000	1.0000	2.86
96.5	9,408		0.0000	1.0000	2.86
97.5	9,408		0.0000	1.0000	2.86
98.5	9,408	2,105	0.2237	0.7763	2.86
99.5	7,303		0.0000	1.0000	2.22
100.5	7,303	6,022	0.8245	0.1755	2.22
101.5	1,281		0.0000	1.0000	0.39
102.5	1,281	1,224	0.9552	0.0448	0.39
103.5	57		0.0000	1.0000	0.02
104.5	35,984		0.0000	1.0000	0.02
105.5	37,634		0.0000	1.0000	0.02
106.5	37,634		0.0000	1.0000	0.02
107.5	37,634		0.0000	1.0000	0.02
108.5	37,634		0.0000	1.0000	0.02
109.5	37,634		0.0000	1.0000	0.02
110.5	37,634	57	0.0015	0.9985	0.02
111.5	37,577		0.0000	1.0000	0.02
112.5	37,577		0.0000	1.0000	0.02
113.5	37,577		0.0000	1.0000	0.02
114.5	37,577		0.0000	1.0000	0.02
115.5	37,577		0.0000	1.0000	0.02
116.5	37,577		0.0000	1.0000	0.02
117.5	37,577		0.0000	1.0000	0.02
118.5	37,577		0.0000	1.0000	0.02



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	37,577		0.0000	1.0000	0.02
120.5	37,577		0.0000	1.0000	0.02
121.5	37,577		0.0000	1.0000	0.02
122.5	37,577		0.0000	1.0000	0.02
123.5	37,577		0.0000	1.0000	0.02
124.5	37,577		0.0000	1.0000	0.02
125.5	37,577		0.0000	1.0000	0.02
126.5	37,577		0.0000	1.0000	0.02
127.5	37,577	35,927	0.9561	0.0439	0.02
128.5	1,650	1,650	1.0000		0.00
129.5					

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1869-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	68,272,231		0.0000	1.0000	100.00
0.5	72,812,377	64,248	0.0009	0.9991	100.00
1.5	70,695,016		0.0000	1.0000	99.91
2.5	70,734,795		0.0000	1.0000	99.91
3.5	73,972,765		0.0000	1.0000	99.91
4.5	33,444,757		0.0000	1.0000	99.91
5.5	26,133,689		0.0000	1.0000	99.91
6.5	27,039,633		0.0000	1.0000	99.91
7.5	27,728,450		0.0000	1.0000	99.91
8.5	28,371,751		0.0000	1.0000	99.91
9.5	32,784,640		0.0000	1.0000	99.91
10.5	33,885,476	10,841	0.0003	0.9997	99.91
11.5	34,216,155	202,314	0.0059	0.9941	99.88
12.5	34,506,793	29,472	0.0009	0.9991	99.29
13.5	34,862,399	56,874	0.0016	0.9984	99.20
14.5	38,493,693	77,761	0.0020	0.9980	99.04
15.5	38,952,315	20,217	0.0005	0.9995	98.84
16.5	39,986,800	4,649	0.0001	0.9999	98.79
17.5	46,499,693	38,900	0.0008	0.9992	98.78
18.5	46,472,352	128,332	0.0028	0.9972	98.70
19.5	45,239,067	30,975	0.0007	0.9993	98.42
20.5	45,233,405	61,399	0.0014	0.9986	98.36
21.5	45,183,974	4,463	0.0001	0.9999	98.22
22.5	45,196,083	64,815	0.0014	0.9986	98.21
23.5	44,505,850	18,980	0.0004	0.9996	98.07
24.5	42,007,770	2,820	0.0001	0.9999	98.03
25.5	39,910,824	10,846	0.0003	0.9997	98.02
26.5	39,550,095	20,821	0.0005	0.9995	98.00
27.5	38,818,064	36,882	0.0010	0.9990	97.95
28.5	38,110,373	593	0.0000	1.0000	97.85
29.5	34,818,002	39,848	0.0011	0.9989	97.85
30.5	28,092,209	3,258	0.0001	0.9999	97.74
31.5	25,573,200	66,722	0.0026	0.9974	97.73
32.5	24,882,700	16,283	0.0007	0.9993	97.47
33.5	21,458,427	10,064	0.0005	0.9995	97.41
34.5	21,006,403	22,117	0.0011	0.9989	97.36
35.5	20,503,648	9,314	0.0005	0.9995	97.26
36.5	19,656,329	4,441	0.0002	0.9998	97.22
37.5	19,021,767	34,255	0.0018	0.9982	97.20
38.5	18,523,880	5,153	0.0003	0.9997	97.02

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,235,665	189,518	0.0133	0.9867	96.99
40.5	13,275,282	69,059	0.0052	0.9948	95.70
41.5	12,912,276	3,062	0.0002	0.9998	95.20
42.5	12,475,206		0.0000	1.0000	95.18
43.5	12,148,960	95,515	0.0079	0.9921	95.18
44.5	8,508,460	45,438	0.0053	0.9947	94.43
45.5	7,992,776	11,685	0.0015	0.9985	93.93
46.5	6,742,856	18,816	0.0028	0.9972	93.79
47.5	264,734	18,826	0.0711	0.9289	93.53
48.5	245,908	15	0.0001	0.9999	86.88
49.5	245,893		0.0000	1.0000	86.87
50.5	257,788	11,480	0.0445	0.9555	86.87
51.5	248,856	1,695	0.0068	0.9932	83.00
52.5	266,894		0.0000	1.0000	82.44
53.5	325,820		0.0000	1.0000	82.44
54.5	281,004		0.0000	1.0000	82.44
55.5	281,004	415	0.0015	0.9985	82.44
56.5	222,123	853	0.0038	0.9962	82.32
57.5	221,497	34,019	0.1536	0.8464	82.00
58.5	76,993	58,926	0.7653	0.2347	69.41
59.5	18,068		0.0000	1.0000	16.29
60.5	18,068		0.0000	1.0000	16.29
61.5	20,300		0.0000	1.0000	16.29
62.5	28,726	227	0.0079	0.9921	16.29
63.5	28,498		0.0000	1.0000	16.16
64.5	29,429		0.0000	1.0000	16.16
65.5	11,588		0.0000	1.0000	16.16
66.5	12,087	2,232	0.1847	0.8153	16.16
67.5	20,395	8,426	0.4131	0.5869	13.17
68.5	11,969		0.0000	1.0000	7.73
69.5	11,969	11,470	0.9584	0.0416	7.73
70.5	499		0.0000	1.0000	0.32
71.5	727	499	0.6857	0.3143	0.32
72.5	823		0.0000	1.0000	0.10
73.5	823		0.0000	1.0000	0.10
74.5	823		0.0000	1.0000	0.10
75.5	11,627	10,804	0.9292	0.0708	0.10
76.5	5,938	228	0.0385	0.9615	0.01
77.5	5,709	595	0.1042	0.8958	0.01
78.5	5,115		0.0000	1.0000	0.01

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,115		0.0000	1.0000	0.01
80.5	23,946		0.0000	1.0000	0.01
81.5	24,474	5,115	0.2090	0.7910	0.01
82.5	24,997	5,638	0.2255	0.7745	0.00
83.5	19,360		0.0000	1.0000	0.00
84.5	19,360		0.0000	1.0000	0.00
85.5	38,673	18,831	0.4869	0.5131	0.00
86.5	31,720	529	0.0167	0.9833	0.00
87.5	32,096		0.0000	1.0000	0.00
88.5	32,374		0.0000	1.0000	0.00
89.5	32,374		0.0000	1.0000	0.00
90.5	32,374	19,314	0.5966	0.4034	0.00
91.5	13,060	11,878	0.9095	0.0905	0.00
92.5	1,182	905	0.7653	0.2347	0.00
93.5	2,382	277	0.1165	0.8835	0.00
94.5	2,105		0.0000	1.0000	0.00
95.5	8,127		0.0000	1.0000	0.00
96.5	8,127		0.0000	1.0000	0.00
97.5	9,351		0.0000	1.0000	0.00
98.5	9,351	2,105	0.2251	0.7749	0.00
99.5	7,246		0.0000	1.0000	0.00
100.5	7,246	6,022	0.8311	0.1689	0.00
101.5	1,224		0.0000	1.0000	0.00
102.5	1,224	1,224	1.0000		0.00
103.5					
104.5					
105.5	57		0.0000		
106.5	57		0.0000		
107.5	57		0.0000		
108.5	57		0.0000		
109.5	57		0.0000		
110.5	57	57	1.0000		
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

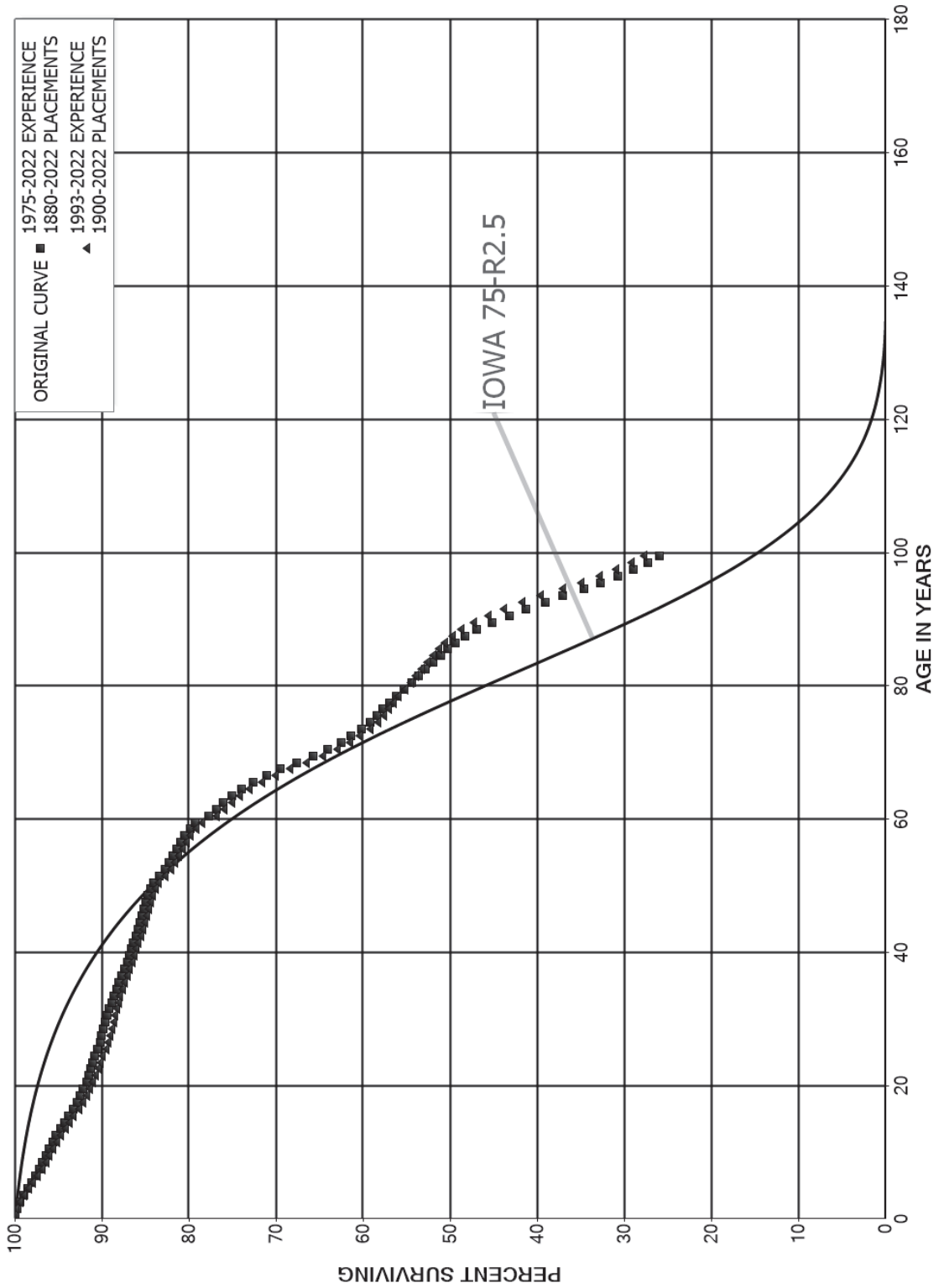
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1869-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5	35,927		0.0000		
123.5	37,577		0.0000		
124.5	37,577		0.0000		
125.5	37,577		0.0000		
126.5	37,577		0.0000		
127.5	37,577	35,927	0.9561		
128.5	1,650	1,650	1.0000		
129.5					

PUBLIC SERVICE ELECTRIC AND GAS  
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PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1880-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,714,396,586	1,147,412	0.0003	0.9997	100.00
0.5	3,527,644,437	8,525,532	0.0024	0.9976	99.97
1.5	3,316,596,396	10,795,674	0.0033	0.9967	99.73
2.5	3,049,005,362	13,031,537	0.0043	0.9957	99.40
3.5	2,850,806,998	12,622,947	0.0044	0.9956	98.98
4.5	2,679,591,798	12,084,073	0.0045	0.9955	98.54
5.5	2,498,979,606	11,501,260	0.0046	0.9954	98.10
6.5	2,396,053,787	10,700,308	0.0045	0.9955	97.64
7.5	2,320,819,796	10,070,110	0.0043	0.9957	97.21
8.5	2,273,523,572	8,165,392	0.0036	0.9964	96.79
9.5	2,216,580,111	8,809,510	0.0040	0.9960	96.44
10.5	2,138,538,131	9,209,928	0.0043	0.9957	96.06
11.5	2,061,847,371	8,133,334	0.0039	0.9961	95.64
12.5	1,909,069,895	10,049,514	0.0053	0.9947	95.26
13.5	1,802,369,767	9,491,780	0.0053	0.9947	94.76
14.5	1,711,395,792	8,333,651	0.0049	0.9951	94.26
15.5	1,646,750,604	9,688,532	0.0059	0.9941	93.80
16.5	1,567,571,695	6,708,167	0.0043	0.9957	93.25
17.5	1,488,004,063	6,274,979	0.0042	0.9958	92.85
18.5	1,427,859,603	5,134,794	0.0036	0.9964	92.46
19.5	1,375,633,566	5,253,165	0.0038	0.9962	92.13
20.5	1,329,723,079	4,026,040	0.0030	0.9970	91.78
21.5	1,284,865,759	3,536,437	0.0028	0.9972	91.50
22.5	1,226,566,626	2,703,773	0.0022	0.9978	91.25
23.5	1,172,654,470	2,418,276	0.0021	0.9979	91.05
24.5	1,130,622,167	4,658,492	0.0041	0.9959	90.86
25.5	1,084,675,188	3,216,656	0.0030	0.9970	90.48
26.5	1,047,100,674	2,208,319	0.0021	0.9979	90.22
27.5	996,918,691	1,804,708	0.0018	0.9982	90.03
28.5	946,284,672	2,243,779	0.0024	0.9976	89.86
29.5	890,232,269	2,224,824	0.0025	0.9975	89.65
30.5	843,410,954	2,736,983	0.0032	0.9968	89.43
31.5	793,204,838	2,233,775	0.0028	0.9972	89.14
32.5	740,113,606	2,475,430	0.0033	0.9967	88.88
33.5	691,362,594	2,083,297	0.0030	0.9970	88.59
34.5	636,878,711	2,167,232	0.0034	0.9966	88.32
35.5	584,846,100	1,894,673	0.0032	0.9968	88.02
36.5	536,382,183	1,893,228	0.0035	0.9965	87.74
37.5	495,051,820	1,751,815	0.0035	0.9965	87.43
38.5	462,924,751	1,295,884	0.0028	0.9972	87.12

PUBLIC SERVICE ELECTRIC AND GAS  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1880-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	433,106,604	1,187,104	0.0027	0.9973	86.87
40.5	406,327,307	1,138,969	0.0028	0.9972	86.63
41.5	381,009,289	1,218,912	0.0032	0.9968	86.39
42.5	357,005,570	1,132,274	0.0032	0.9968	86.11
43.5	336,979,074	1,032,868	0.0031	0.9969	85.84
44.5	324,905,125	739,627	0.0023	0.9977	85.58
45.5	317,150,696	741,021	0.0023	0.9977	85.38
46.5	311,120,160	738,311	0.0024	0.9976	85.18
47.5	306,212,813	755,467	0.0025	0.9975	84.98
48.5	299,332,118	1,362,911	0.0046	0.9954	84.77
49.5	289,268,785	1,231,192	0.0043	0.9957	84.39
50.5	278,896,692	2,195,776	0.0079	0.9921	84.03
51.5	267,812,625	2,053,112	0.0077	0.9923	83.37
52.5	254,967,936	1,382,504	0.0054	0.9946	82.73
53.5	241,921,272	1,420,026	0.0059	0.9941	82.28
54.5	227,656,235	1,168,791	0.0051	0.9949	81.80
55.5	216,974,638	1,081,430	0.0050	0.9950	81.38
56.5	206,407,553	1,160,913	0.0056	0.9944	80.97
57.5	195,886,880	1,537,327	0.0078	0.9922	80.51
58.5	184,849,270	1,506,452	0.0081	0.9919	79.88
59.5	173,196,615	3,227,077	0.0186	0.9814	79.23
60.5	160,366,222	1,815,623	0.0113	0.9887	77.75
61.5	150,032,194	1,677,852	0.0112	0.9888	76.87
62.5	139,275,531	1,717,180	0.0123	0.9877	76.01
63.5	129,417,831	1,893,359	0.0146	0.9854	75.08
64.5	119,640,680	2,143,996	0.0179	0.9821	73.98
65.5	109,196,402	2,353,716	0.0216	0.9784	72.65
66.5	97,513,025	2,240,246	0.0230	0.9770	71.09
67.5	86,877,720	2,317,563	0.0267	0.9733	69.45
68.5	65,891,068	1,784,424	0.0271	0.9729	67.60
69.5	50,260,592	1,342,391	0.0267	0.9733	65.77
70.5	41,693,090	962,058	0.0231	0.9769	64.01
71.5	35,294,908	637,035	0.0180	0.9820	62.54
72.5	33,240,234	657,831	0.0198	0.9802	61.41
73.5	29,726,763	495,596	0.0167	0.9833	60.19
74.5	25,569,045	353,732	0.0138	0.9862	59.19
75.5	23,113,902	265,499	0.0115	0.9885	58.37
76.5	22,234,686	266,237	0.0120	0.9880	57.70
77.5	21,775,154	305,737	0.0140	0.9860	57.01
78.5	21,281,108	351,435	0.0165	0.9835	56.21



PUBLIC SERVICE ELECTRIC AND GAS  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1880-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	20,535,982	323,334	0.0157	0.9843	55.28
80.5	19,816,827	308,005	0.0155	0.9845	54.41
81.5	18,836,216	275,256	0.0146	0.9854	53.56
82.5	17,788,077	284,825	0.0160	0.9840	52.78
83.5	16,909,118	269,160	0.0159	0.9841	51.94
84.5	16,194,155	246,662	0.0152	0.9848	51.11
85.5	15,610,230	287,223	0.0184	0.9816	50.33
86.5	15,067,960	341,815	0.0227	0.9773	49.41
87.5	14,592,777	409,435	0.0281	0.9719	48.28
88.5	13,989,676	510,568	0.0365	0.9635	46.93
89.5	13,358,727	596,964	0.0447	0.9553	45.22
90.5	12,472,788	567,796	0.0455	0.9545	43.20
91.5	11,373,683	601,152	0.0529	0.9471	41.23
92.5	10,072,141	518,416	0.0515	0.9485	39.05
93.5	8,467,318	546,231	0.0645	0.9355	37.04
94.5	6,746,113	376,070	0.0557	0.9443	34.65
95.5	5,043,855	309,100	0.0613	0.9387	32.72
96.5	3,377,737	194,569	0.0576	0.9424	30.71
97.5	1,931,466	113,326	0.0587	0.9413	28.95
98.5	581,251	28,918	0.0498	0.9502	27.25
99.5					25.89

PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,111,808,680	1,078,866	0.0003	0.9997	100.00
0.5	2,961,650,953	8,253,854	0.0028	0.9972	99.97
1.5	2,787,525,583	10,657,291	0.0038	0.9962	99.69
2.5	2,560,776,230	12,808,571	0.0050	0.9950	99.31
3.5	2,400,676,313	12,450,171	0.0052	0.9948	98.81
4.5	2,272,912,760	11,877,933	0.0052	0.9948	98.30
5.5	2,132,028,912	11,363,182	0.0053	0.9947	97.78
6.5	2,062,957,661	10,593,127	0.0051	0.9949	97.26
7.5	2,028,123,197	9,976,406	0.0049	0.9951	96.76
8.5	2,001,731,362	8,015,341	0.0040	0.9960	96.29
9.5	1,963,677,051	8,709,511	0.0044	0.9956	95.90
10.5	1,901,884,047	9,013,190	0.0047	0.9953	95.48
11.5	1,839,571,790	7,996,031	0.0043	0.9957	95.02
12.5	1,700,624,068	8,920,969	0.0052	0.9948	94.61
13.5	1,607,317,334	8,790,440	0.0055	0.9945	94.11
14.5	1,519,208,810	7,675,915	0.0051	0.9949	93.60
15.5	1,455,034,403	9,137,569	0.0063	0.9937	93.13
16.5	1,374,444,480	6,468,679	0.0047	0.9953	92.54
17.5	1,291,675,330	6,119,762	0.0047	0.9953	92.11
18.5	1,228,593,902	5,031,273	0.0041	0.9959	91.67
19.5	1,177,931,956	5,015,960	0.0043	0.9957	91.29
20.5	1,120,851,408	3,850,275	0.0034	0.9966	90.91
21.5	1,064,962,766	3,419,024	0.0032	0.9968	90.59
22.5	1,008,230,419	2,567,004	0.0025	0.9975	90.30
23.5	959,109,166	2,246,313	0.0023	0.9977	90.07
24.5	918,894,839	4,362,177	0.0047	0.9953	89.86
25.5	879,118,928	3,053,466	0.0035	0.9965	89.43
26.5	846,050,902	1,958,872	0.0023	0.9977	89.12
27.5	803,552,522	1,550,115	0.0019	0.9981	88.92
28.5	762,630,096	1,841,584	0.0024	0.9976	88.75
29.5	717,826,115	1,342,725	0.0019	0.9981	88.53
30.5	682,083,992	1,558,412	0.0023	0.9977	88.37
31.5	641,862,798	1,303,720	0.0020	0.9980	88.16
32.5	599,760,185	1,344,627	0.0022	0.9978	87.99
33.5	560,595,833	1,537,835	0.0027	0.9973	87.79
34.5	514,724,392	1,600,604	0.0031	0.9969	87.55
35.5	471,921,164	1,471,749	0.0031	0.9969	87.27
36.5	434,256,695	1,491,615	0.0034	0.9966	87.00
37.5	403,287,535	1,241,468	0.0031	0.9969	86.70
38.5	393,410,997	1,139,230	0.0029	0.9971	86.44

PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	382,288,668	1,031,797	0.0027	0.9973	86.19
40.5	365,329,273	1,022,530	0.0028	0.9972	85.95
41.5	347,579,337	1,124,486	0.0032	0.9968	85.71
42.5	335,217,170	1,063,740	0.0032	0.9968	85.44
43.5	318,757,699	898,465	0.0028	0.9972	85.16
44.5	311,235,113	709,376	0.0023	0.9977	84.92
45.5	304,656,211	725,165	0.0024	0.9976	84.73
46.5	297,648,414	717,010	0.0024	0.9976	84.53
47.5	290,928,513	721,384	0.0025	0.9975	84.33
48.5	282,143,053	1,335,054	0.0047	0.9953	84.12
49.5	270,565,877	1,219,135	0.0045	0.9955	83.72
50.5	258,823,308	2,108,575	0.0081	0.9919	83.34
51.5	247,909,144	2,013,782	0.0081	0.9919	82.66
52.5	236,161,995	1,344,571	0.0057	0.9943	81.99
53.5	223,939,449	1,386,253	0.0062	0.9938	81.52
54.5	210,276,162	1,153,741	0.0055	0.9945	81.02
55.5	200,033,282	1,034,753	0.0052	0.9948	80.58
56.5	189,871,245	1,113,905	0.0059	0.9941	80.16
57.5	179,509,914	1,472,337	0.0082	0.9918	79.69
58.5	168,733,350	1,457,086	0.0086	0.9914	79.03
59.5	157,174,909	3,162,422	0.0201	0.9799	78.35
60.5	144,750,847	1,704,714	0.0118	0.9882	76.78
61.5	135,234,572	1,556,621	0.0115	0.9885	75.87
62.5	125,667,169	1,618,307	0.0129	0.9871	75.00
63.5	117,381,528	1,788,042	0.0152	0.9848	74.03
64.5	109,265,425	2,035,463	0.0186	0.9814	72.90
65.5	100,725,662	2,286,905	0.0227	0.9773	71.55
66.5	91,131,852	2,153,575	0.0236	0.9764	69.92
67.5	82,448,276	2,271,671	0.0276	0.9724	68.27
68.5	63,243,817	1,746,199	0.0276	0.9724	66.39
69.5	48,414,112	1,293,734	0.0267	0.9733	64.56
70.5	39,862,683	932,196	0.0234	0.9766	62.83
71.5	33,383,806	602,091	0.0180	0.9820	61.36
72.5	31,285,822	595,530	0.0190	0.9810	60.25
73.5	27,538,015	437,895	0.0159	0.9841	59.11
74.5	22,854,645	267,813	0.0117	0.9883	58.17
75.5	20,530,921	188,829	0.0092	0.9908	57.49
76.5	19,759,869	186,347	0.0094	0.9906	56.96
77.5	19,424,125	209,741	0.0108	0.9892	56.42
78.5	19,057,452	251,803	0.0132	0.9868	55.81

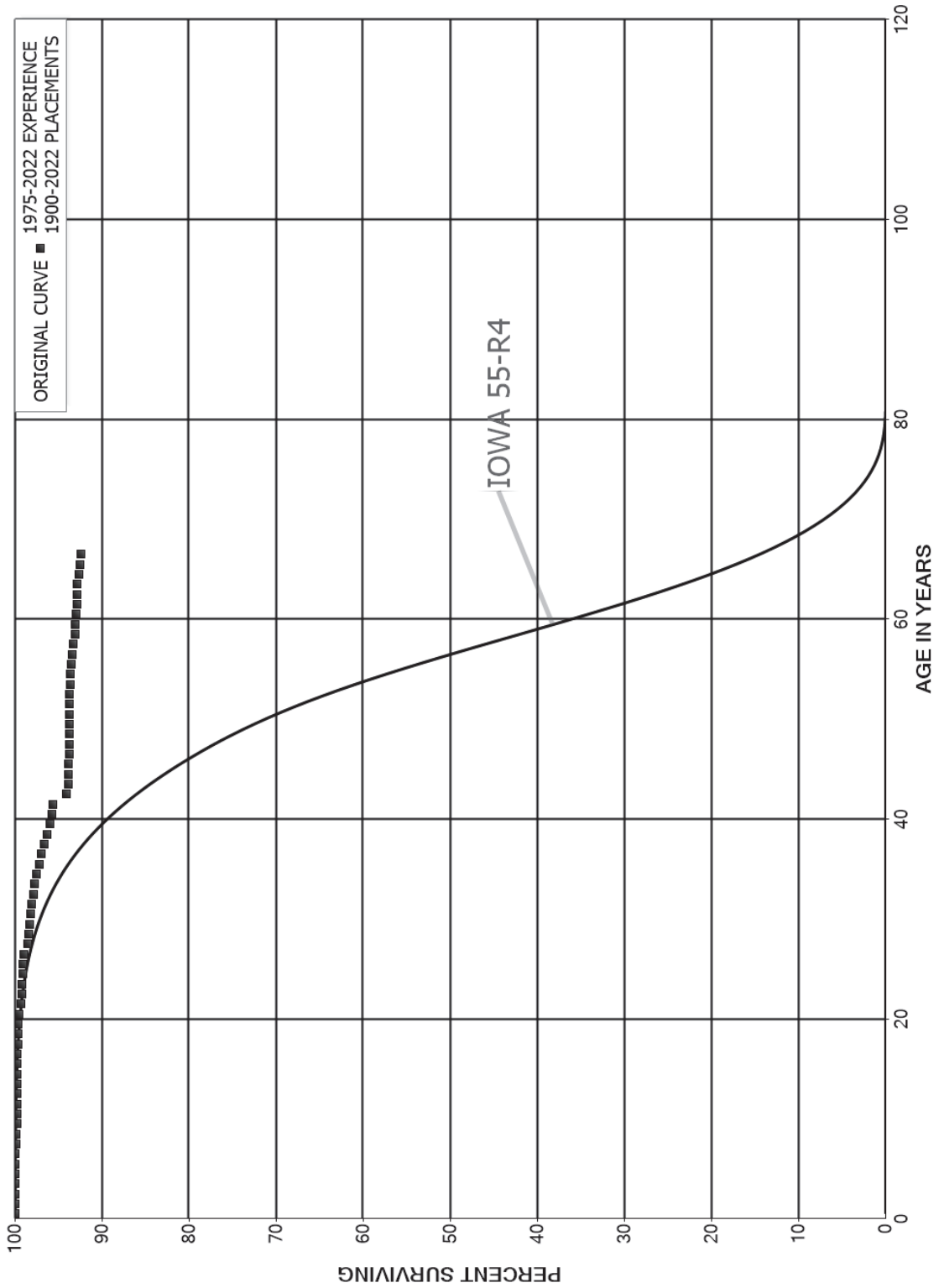
PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	18,446,808	222,678	0.0121	0.9879	55.07
80.5	17,909,718	198,168	0.0111	0.9889	54.41
81.5	17,111,520	196,421	0.0115	0.9885	53.81
82.5	16,201,202	191,863	0.0118	0.9882	53.19
83.5	15,489,998	204,579	0.0132	0.9868	52.56
84.5	14,853,251	189,422	0.0128	0.9872	51.87
85.5	14,375,144	200,582	0.0140	0.9860	51.20
86.5	13,955,271	232,669	0.0167	0.9833	50.49
87.5	13,617,805	288,629	0.0212	0.9788	49.65
88.5	13,160,587	376,303	0.0286	0.9714	48.60
89.5	12,699,371	459,614	0.0362	0.9638	47.21
90.5	11,981,275	477,462	0.0399	0.9601	45.50
91.5	11,028,455	527,288	0.0478	0.9522	43.68
92.5	10,072,141	518,416	0.0515	0.9485	41.60
93.5	8,467,318	546,231	0.0645	0.9355	39.45
94.5	6,746,113	376,070	0.0557	0.9443	36.91
95.5	5,043,855	309,100	0.0613	0.9387	34.85
96.5	3,377,737	194,569	0.0576	0.9424	32.72
97.5	1,931,466	113,326	0.0587	0.9413	30.83
98.5	581,251	28,918	0.0498	0.9502	29.02
99.5					27.58

PUBLIC SERVICE ELECTRIC AND GAS  
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PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	170,906,560	24,103	0.0001	0.9999	100.00
0.5	146,830,289	10,991	0.0001	0.9999	99.99
1.5	125,651,990	2,879	0.0000	1.0000	99.98
2.5	113,990,083	15,415	0.0001	0.9999	99.98
3.5	110,444,003	6,022	0.0001	0.9999	99.96
4.5	99,128,384	25,401	0.0003	0.9997	99.96
5.5	90,416,690	35,447	0.0004	0.9996	99.93
6.5	86,171,092	34,218	0.0004	0.9996	99.89
7.5	81,409,201	1,176	0.0000	1.0000	99.85
8.5	81,447,282	86,175	0.0011	0.9989	99.85
9.5	79,217,797	6,548	0.0001	0.9999	99.75
10.5	76,875,805	782	0.0000	1.0000	99.74
11.5	71,669,471	13,814	0.0002	0.9998	99.74
12.5	60,636,058	8,686	0.0001	0.9999	99.72
13.5	54,714,880	3,309	0.0001	0.9999	99.70
14.5	50,693,070	9,495	0.0002	0.9998	99.70
15.5	44,354,633	2,624	0.0001	0.9999	99.68
16.5	41,467,789	7,961	0.0002	0.9998	99.67
17.5	38,612,451	9,391	0.0002	0.9998	99.65
18.5	36,076,795	6,189	0.0002	0.9998	99.63
19.5	35,251,745	38,807	0.0011	0.9989	99.61
20.5	33,215,772	70,926	0.0021	0.9979	99.50
21.5	32,811,885	33,872	0.0010	0.9990	99.29
22.5	32,801,024	9,752	0.0003	0.9997	99.19
23.5	32,668,495	24,476	0.0007	0.9993	99.16
24.5	32,389,438	13,525	0.0004	0.9996	99.08
25.5	30,742,230	25,064	0.0008	0.9992	99.04
26.5	29,885,499	142,596	0.0048	0.9952	98.96
27.5	28,672,462	22,034	0.0008	0.9992	98.49
28.5	25,390,077	20,771	0.0008	0.9992	98.41
29.5	22,672,104	38,451	0.0017	0.9983	98.33
30.5	19,885,067	18,587	0.0009	0.9991	98.17
31.5	17,144,974	40,469	0.0024	0.9976	98.07
32.5	13,941,291	19,699	0.0014	0.9986	97.84
33.5	11,231,465	27,544	0.0025	0.9975	97.70
34.5	9,557,257	33,594	0.0035	0.9965	97.46
35.5	8,558,338	17,173	0.0020	0.9980	97.12
36.5	7,403,920	21,599	0.0029	0.9971	96.93
37.5	6,377,560	26,869	0.0042	0.9958	96.64
38.5	5,794,393	19,438	0.0034	0.9966	96.24

PUBLIC SERVICE ELECTRIC AND GAS  
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,860,628	7,766	0.0016	0.9984	95.91
40.5	3,964,823	6,840	0.0017	0.9983	95.76
41.5	3,379,391	55,980	0.0166	0.9834	95.60
42.5	3,193,091	4,241	0.0013	0.9987	94.01
43.5	3,123,844	961	0.0003	0.9997	93.89
44.5	3,073,359	2,245	0.0007	0.9993	93.86
45.5	2,919,392	1,420	0.0005	0.9995	93.79
46.5	2,899,968		0.0000	1.0000	93.74
47.5	2,851,560		0.0000	1.0000	93.74
48.5	2,750,864		0.0000	1.0000	93.74
49.5	2,681,994	1,144	0.0004	0.9996	93.74
50.5	2,513,079		0.0000	1.0000	93.70
51.5	2,417,176	568	0.0002	0.9998	93.70
52.5	2,308,865	1,010	0.0004	0.9996	93.68
53.5	2,240,343	966	0.0004	0.9996	93.64
54.5	2,180,033	1,704	0.0008	0.9992	93.60
55.5	2,130,526	2,234	0.0010	0.9990	93.53
56.5	2,090,154	3,091	0.0015	0.9985	93.43
57.5	2,047,286	4,113	0.0020	0.9980	93.29
58.5	1,976,460	1,635	0.0008	0.9992	93.10
59.5	1,881,860	2,613	0.0014	0.9986	93.03
60.5	1,718,473	1,436	0.0008	0.9992	92.90
61.5	1,689,303	200	0.0001	0.9999	92.82
62.5	1,449,257	446	0.0003	0.9997	92.81
63.5	1,252,270	2,173	0.0017	0.9983	92.78
64.5	1,211,905	919	0.0008	0.9992	92.62
65.5	1,084,895	2,083	0.0019	0.9981	92.55
66.5	928,010	378	0.0004	0.9996	92.37
67.5	771,215	448	0.0006	0.9994	92.33
68.5	611,436	95	0.0002	0.9998	92.28
69.5	567,882	460	0.0008	0.9992	92.27
70.5	454,110	179	0.0004	0.9996	92.19
71.5	356,352		0.0000	1.0000	92.16
72.5	302,616	1,131	0.0037	0.9963	92.16
73.5	244,393	122	0.0005	0.9995	91.81
74.5	190,084	2,478	0.0130	0.9870	91.77
75.5	157,912	40	0.0003	0.9997	90.57
76.5	145,151	1,097	0.0076	0.9924	90.55
77.5	136,895	707	0.0052	0.9948	89.86
78.5	131,817		0.0000	1.0000	89.40

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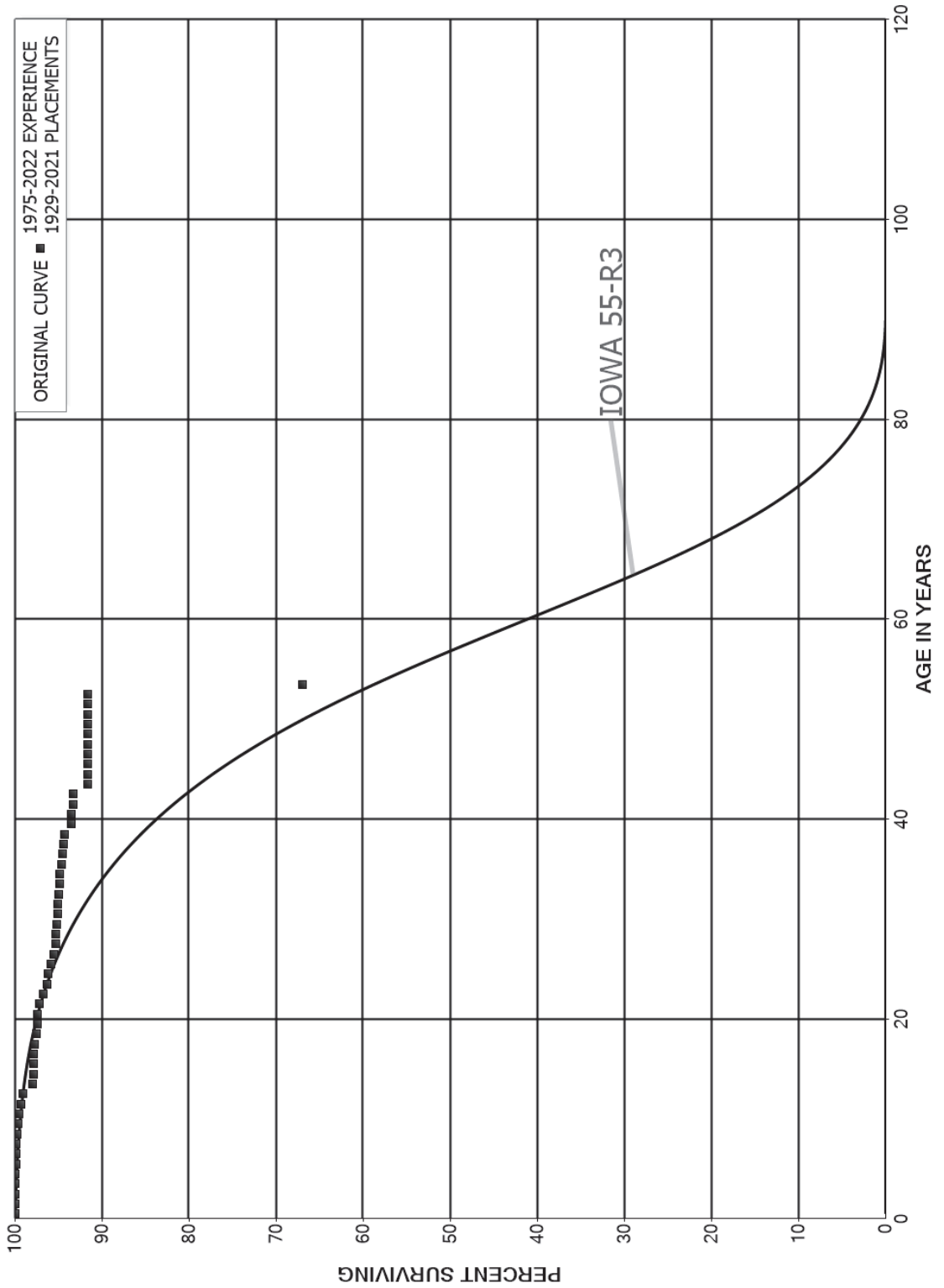
ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	124,985		0.0000	1.0000	89.40
80.5	121,114		0.0000	1.0000	89.40
81.5	114,024	266	0.0023	0.9977	89.40
82.5	105,472		0.0000	1.0000	89.19
83.5	97,256		0.0000	1.0000	89.19
84.5	93,976		0.0000	1.0000	89.19
85.5	90,921		0.0000	1.0000	89.19
86.5	87,502		0.0000	1.0000	89.19
87.5	85,802		0.0000	1.0000	89.19
88.5	85,542		0.0000	1.0000	89.19
89.5	84,939		0.0000	1.0000	89.19
90.5	83,804		0.0000	1.0000	89.19
91.5	75,793		0.0000	1.0000	89.19
92.5	73,127		0.0000	1.0000	89.19
93.5	70,264		0.0000	1.0000	89.19
94.5	61,492		0.0000	1.0000	89.19
95.5	53,249		0.0000	1.0000	89.19
96.5	45,586		0.0000	1.0000	89.19
97.5	40,729		0.0000	1.0000	89.19
98.5	37,702		0.0000	1.0000	89.19
99.5	33,075		0.0000	1.0000	89.19
100.5	28,886		0.0000	1.0000	89.19
101.5	26,479		0.0000	1.0000	89.19
102.5	25,262		0.0000	1.0000	89.19
103.5	24,623		0.0000	1.0000	89.19
104.5	24,029		0.0000	1.0000	89.19
105.5	22,293		0.0000	1.0000	89.19
106.5	21,699		0.0000	1.0000	89.19
107.5	21,307		0.0000	1.0000	89.19
108.5	20,463		0.0000	1.0000	89.19
109.5	18,781		0.0000	1.0000	89.19
110.5	18,001		0.0000	1.0000	89.19
111.5	16,421		0.0000	1.0000	89.19
112.5	14,583		0.0000	1.0000	89.19
113.5	4,010		0.0000	1.0000	89.19
114.5					89.19



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ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2021

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	99,484,874		0.0000	1.0000	100.00
0.5	106,206,685	452	0.0000	1.0000	100.00
1.5	104,372,594	39,543	0.0004	0.9996	100.00
2.5	88,051,206	446	0.0000	1.0000	99.96
3.5	88,052,793	23,666	0.0003	0.9997	99.96
4.5	88,060,847	64,489	0.0007	0.9993	99.93
5.5	84,242,863	11,903	0.0001	0.9999	99.86
6.5	84,247,745	16,249	0.0002	0.9998	99.85
7.5	83,277,818	48,138	0.0006	0.9994	99.83
8.5	80,360,669	140,099	0.0017	0.9983	99.77
9.5	80,294,982	94,363	0.0012	0.9988	99.60
10.5	76,702,393	188,792	0.0025	0.9975	99.48
11.5	76,610,605	115,216	0.0015	0.9985	99.23
12.5	75,228,674	885,734	0.0118	0.9882	99.08
13.5	74,593,207	22,577	0.0003	0.9997	97.92
14.5	74,824,574	6,401	0.0001	0.9999	97.89
15.5	75,034,833	15,303	0.0002	0.9998	97.88
16.5	75,113,450	81,483	0.0011	0.9989	97.86
17.5	75,034,635	195,243	0.0026	0.9974	97.75
18.5	74,874,878	62,537	0.0008	0.9992	97.50
19.5	74,635,706	57,597	0.0008	0.9992	97.42
20.5	72,632,428	136,554	0.0019	0.9981	97.34
21.5	72,319,919	335,986	0.0046	0.9954	97.16
22.5	72,005,830	328,976	0.0046	0.9954	96.71
23.5	70,455,984	75,466	0.0011	0.9989	96.27
24.5	64,673,600	197,299	0.0031	0.9969	96.16
25.5	62,116,201	202,636	0.0033	0.9967	95.87
26.5	57,614,583	149,791	0.0026	0.9974	95.56
27.5	54,161,916	22,006	0.0004	0.9996	95.31
28.5	43,818,266	68,775	0.0016	0.9984	95.27
29.5	40,540,195	2,510	0.0001	0.9999	95.12
30.5	37,854,608	5,968	0.0002	0.9998	95.12
31.5	36,852,464	72,625	0.0020	0.9980	95.10
32.5	35,620,793	11,131	0.0003	0.9997	94.91
33.5	29,625,833	21,652	0.0007	0.9993	94.88
34.5	28,997,239	68,869	0.0024	0.9976	94.81
35.5	26,169,753	30,595	0.0012	0.9988	94.59
36.5	19,849,094	23,638	0.0012	0.9988	94.48
37.5	18,803,031	11,361	0.0006	0.9994	94.37
38.5	17,010,490	137,554	0.0081	0.9919	94.31

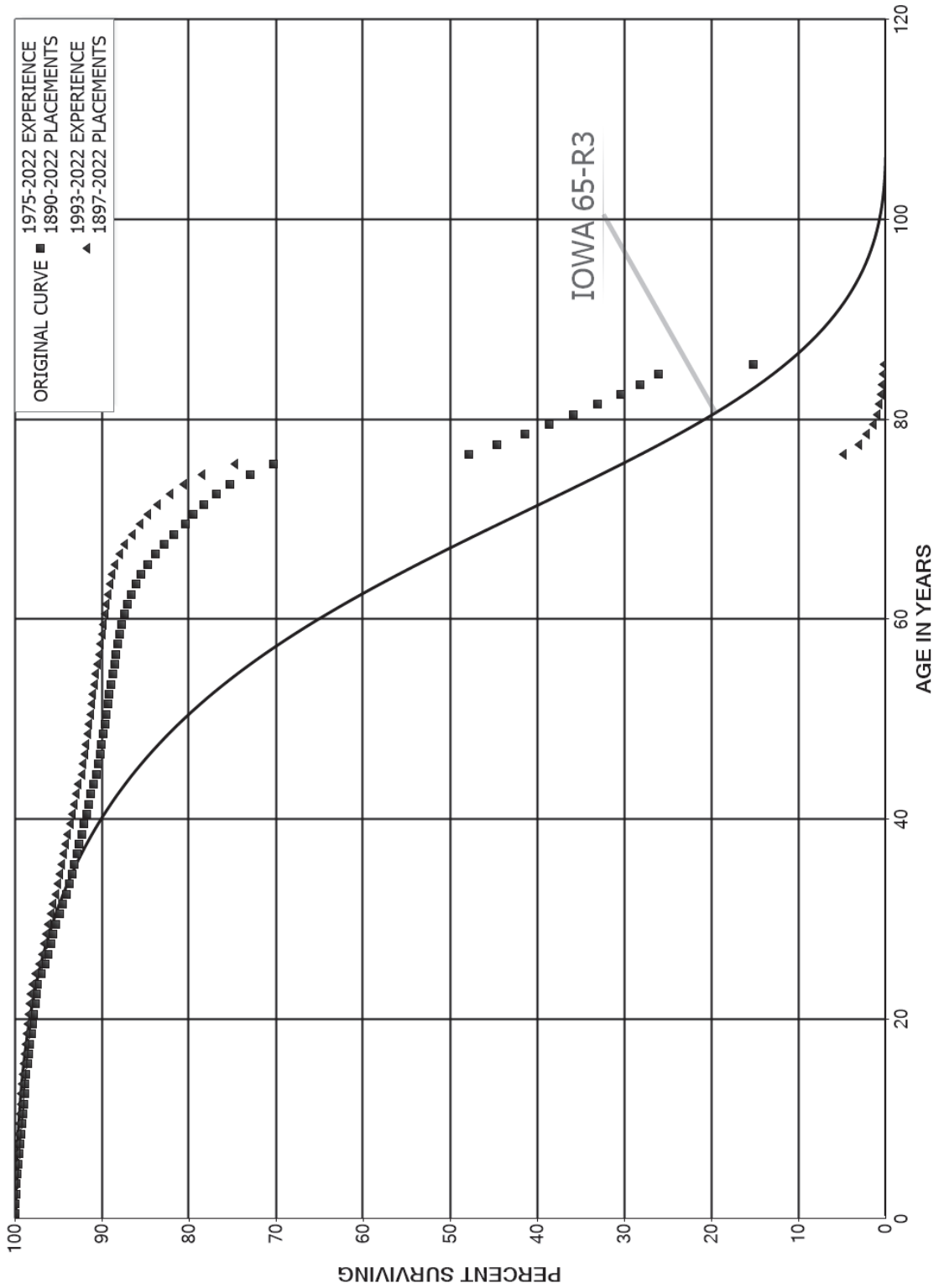
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ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2021			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,003,640	2,957	0.0002	0.9998	93.55
40.5	13,508,989	30,780	0.0023	0.9977	93.53
41.5	12,210,455		0.0000	1.0000	93.31
42.5	10,441,205	190,044	0.0182	0.9818	93.31
43.5	8,939,094		0.0000	1.0000	91.62
44.5	8,015,967		0.0000	1.0000	91.62
45.5	4,997,286		0.0000	1.0000	91.62
46.5	3,990,977	980	0.0002	0.9998	91.62
47.5	41,850	1	0.0000	1.0000	91.59
48.5	41,849		0.0000	1.0000	91.59
49.5	41,849		0.0000	1.0000	91.59
50.5	41,849		0.0000	1.0000	91.59
51.5	41,849		0.0000	1.0000	91.59
52.5	41,849	11,269	0.2693	0.7307	91.59
53.5	30,580		0.0000	1.0000	66.93
54.5	30,580	226	0.0074	0.9926	66.93
55.5	30,355		0.0000	1.0000	66.43
56.5	30,355		0.0000	1.0000	66.43
57.5	30,355		0.0000	1.0000	66.43
58.5	30,355	90	0.0030	0.9970	66.43
59.5	30,265		0.0000	1.0000	66.24
60.5	8,833		0.0000	1.0000	66.24
61.5					66.24

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 380.00 SERVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1890-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,251,085,123	1,921,910	0.0004	0.9996	100.00
0.5	4,809,327,681	2,661,306	0.0006	0.9994	99.96
1.5	4,340,746,250	2,448,032	0.0006	0.9994	99.91
2.5	4,003,824,195	2,731,287	0.0007	0.9993	99.85
3.5	3,617,376,112	2,767,788	0.0008	0.9992	99.78
4.5	3,153,277,825	2,640,322	0.0008	0.9992	99.71
5.5	2,810,247,651	2,449,185	0.0009	0.9991	99.62
6.5	2,420,192,402	2,625,502	0.0011	0.9989	99.54
7.5	2,109,828,787	2,596,109	0.0012	0.9988	99.43
8.5	1,925,254,798	2,098,148	0.0011	0.9989	99.31
9.5	1,841,627,235	2,034,737	0.0011	0.9989	99.20
10.5	1,771,360,528	1,844,729	0.0010	0.9990	99.09
11.5	1,702,217,756	1,718,090	0.0010	0.9990	98.99
12.5	1,617,335,644	1,726,770	0.0011	0.9989	98.89
13.5	1,537,499,138	1,593,608	0.0010	0.9990	98.78
14.5	1,469,095,094	1,824,251	0.0012	0.9988	98.68
15.5	1,405,346,736	2,370,869	0.0017	0.9983	98.56
16.5	1,339,745,560	1,989,954	0.0015	0.9985	98.39
17.5	1,276,530,190	1,978,261	0.0015	0.9985	98.24
18.5	1,217,484,945	1,650,600	0.0014	0.9986	98.09
19.5	1,155,269,323	1,816,650	0.0016	0.9984	97.96
20.5	1,100,102,952	1,538,455	0.0014	0.9986	97.80
21.5	1,052,848,030	1,616,277	0.0015	0.9985	97.67
22.5	1,003,423,666	1,775,040	0.0018	0.9982	97.52
23.5	956,408,603	4,172,256	0.0044	0.9956	97.34
24.5	893,131,006	4,312,872	0.0048	0.9952	96.92
25.5	837,958,977	2,718,395	0.0032	0.9968	96.45
26.5	792,061,223	2,297,922	0.0029	0.9971	96.14
27.5	741,155,113	2,091,986	0.0028	0.9972	95.86
28.5	682,717,774	2,222,778	0.0033	0.9967	95.59
29.5	633,703,087	2,708,758	0.0043	0.9957	95.28
30.5	586,520,311	2,270,246	0.0039	0.9961	94.87
31.5	543,249,070	2,638,994	0.0049	0.9951	94.50
32.5	499,998,338	1,947,074	0.0039	0.9961	94.04
33.5	459,340,988	1,245,356	0.0027	0.9973	93.68
34.5	420,099,354	1,148,136	0.0027	0.9973	93.42
35.5	379,741,843	1,225,564	0.0032	0.9968	93.17
36.5	340,014,819	975,954	0.0029	0.9971	92.87
37.5	305,178,874	973,494	0.0032	0.9968	92.60
38.5	273,357,761	794,589	0.0029	0.9971	92.31

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	247,754,603	705,063	0.0028	0.9972	92.04
40.5	223,622,972	632,687	0.0028	0.9972	91.78
41.5	200,456,613	533,868	0.0027	0.9973	91.52
42.5	173,049,486	552,576	0.0032	0.9968	91.27
43.5	160,436,005	665,292	0.0041	0.9959	90.98
44.5	145,727,540	314,257	0.0022	0.9978	90.60
45.5	137,404,669	291,262	0.0021	0.9979	90.41
46.5	134,674,292	280,156	0.0021	0.9979	90.22
47.5	126,963,086	272,776	0.0021	0.9979	90.03
48.5	116,997,666	237,902	0.0020	0.9980	89.84
49.5	106,112,500	207,714	0.0020	0.9980	89.65
50.5	95,070,190	187,711	0.0020	0.9980	89.48
51.5	90,484,336	165,558	0.0018	0.9982	89.30
52.5	81,978,864	172,842	0.0021	0.9979	89.14
53.5	73,407,296	156,340	0.0021	0.9979	88.95
54.5	65,909,684	153,082	0.0023	0.9977	88.76
55.5	58,890,449	130,709	0.0022	0.9978	88.55
56.5	52,557,908	126,892	0.0024	0.9976	88.36
57.5	47,180,931	118,417	0.0025	0.9975	88.14
58.5	41,547,562	113,396	0.0027	0.9973	87.92
59.5	36,342,085	127,571	0.0035	0.9965	87.68
60.5	31,618,370	130,666	0.0041	0.9959	87.38
61.5	28,172,781	134,712	0.0048	0.9952	87.01
62.5	24,451,234	147,392	0.0060	0.9940	86.60
63.5	20,519,827	137,725	0.0067	0.9933	86.08
64.5	17,184,260	152,289	0.0089	0.9911	85.50
65.5	14,330,951	149,508	0.0104	0.9896	84.74
66.5	11,663,989	136,792	0.0117	0.9883	83.86
67.5	9,520,784	126,125	0.0132	0.9868	82.87
68.5	7,721,661	125,194	0.0162	0.9838	81.78
69.5	7,620,042	93,401	0.0123	0.9877	80.45
70.5	5,987,921	90,954	0.0152	0.9848	79.46
71.5	4,461,952	81,947	0.0184	0.9816	78.26
72.5	3,194,200	65,790	0.0206	0.9794	76.82
73.5	2,306,405	68,947	0.0299	0.9701	75.24
74.5	1,757,026	65,206	0.0371	0.9629	72.99
75.5	1,591,323	507,005	0.3186	0.6814	70.28
76.5	1,084,807	75,167	0.0693	0.9307	47.89
77.5	1,009,838	71,512	0.0708	0.9292	44.57
78.5	939,393	64,167	0.0683	0.9317	41.41

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1890-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	875,264	63,232	0.0722	0.9278	38.58
80.5	812,198	61,145	0.0753	0.9247	35.80
81.5	751,053	60,662	0.0808	0.9192	33.10
82.5	690,747	50,235	0.0727	0.9273	30.43
83.5	641,190	49,026	0.0765	0.9235	28.22
84.5	594,350	247,374	0.4162	0.5838	26.06
85.5	346,976	32,469	0.0936	0.9064	15.21
86.5	314,507	42,094	0.1338	0.8662	13.79
87.5	272,413	23,182	0.0851	0.9149	11.94
88.5	249,231	41,859	0.1680	0.8320	10.93
89.5	207,371	19,846	0.0957	0.9043	9.09
90.5	187,526	12,353	0.0659	0.9341	8.22
91.5	175,172	22,383	0.1278	0.8722	7.68
92.5	152,789	29,098	0.1904	0.8096	6.70
93.5	123,692	20,633	0.1668	0.8332	5.42
94.5	103,059	49,341	0.4788	0.5212	4.52
95.5	53,718	34,406	0.6405	0.3595	2.36
96.5	19,312	7,549	0.3909	0.6091	0.85
97.5	11,763	9,277	0.7886	0.2114	0.52
98.5	2,487	2,086	0.8388	0.1612	0.11
99.5	401	401	1.0000		0.02
100.5					

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2022

EXPERIENCE BAND 1993-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,732,789,374	1,050,696	0.0002	0.9998	100.00
0.5	4,327,301,983	1,563,647	0.0004	0.9996	99.98
1.5	3,890,320,840	1,453,197	0.0004	0.9996	99.94
2.5	3,584,346,656	1,953,073	0.0005	0.9995	99.90
3.5	3,232,826,856	2,005,860	0.0006	0.9994	99.85
4.5	2,799,435,712	1,808,064	0.0006	0.9994	99.79
5.5	2,488,493,524	1,684,020	0.0007	0.9993	99.72
6.5	2,122,812,360	1,827,116	0.0009	0.9991	99.66
7.5	1,842,630,751	1,818,017	0.0010	0.9990	99.57
8.5	1,683,685,106	1,573,345	0.0009	0.9991	99.47
9.5	1,619,761,858	1,398,957	0.0009	0.9991	99.38
10.5	1,568,352,683	1,292,745	0.0008	0.9992	99.29
11.5	1,517,244,704	1,268,989	0.0008	0.9992	99.21
12.5	1,455,349,493	1,290,526	0.0009	0.9991	99.13
13.5	1,387,911,788	1,171,716	0.0008	0.9992	99.04
14.5	1,330,335,371	1,402,277	0.0011	0.9989	98.96
15.5	1,271,016,723	1,906,139	0.0015	0.9985	98.85
16.5	1,209,137,158	1,532,356	0.0013	0.9987	98.70
17.5	1,150,715,540	1,487,940	0.0013	0.9987	98.58
18.5	1,098,970,893	1,105,453	0.0010	0.9990	98.45
19.5	1,045,236,779	1,254,038	0.0012	0.9988	98.35
20.5	999,102,202	1,072,760	0.0011	0.9989	98.23
21.5	955,479,167	1,105,986	0.0012	0.9988	98.13
22.5	913,685,517	1,258,734	0.0014	0.9986	98.02
23.5	874,197,449	3,646,030	0.0042	0.9958	97.88
24.5	818,162,688	3,817,080	0.0047	0.9953	97.47
25.5	769,671,852	2,163,553	0.0028	0.9972	97.02
26.5	730,067,790	1,751,762	0.0024	0.9976	96.74
27.5	685,357,949	1,592,010	0.0023	0.9977	96.51
28.5	633,246,705	1,629,512	0.0026	0.9974	96.29
29.5	590,302,908	1,701,976	0.0029	0.9971	96.04
30.5	549,087,983	1,368,415	0.0025	0.9975	95.76
31.5	510,621,845	1,808,588	0.0035	0.9965	95.53
32.5	472,072,347	1,343,348	0.0028	0.9972	95.19
33.5	436,202,378	927,257	0.0021	0.9979	94.92
34.5	400,732,357	882,648	0.0022	0.9978	94.71
35.5	363,601,453	962,306	0.0026	0.9974	94.51
36.5	326,962,931	742,627	0.0023	0.9977	94.26
37.5	294,916,547	810,268	0.0027	0.9973	94.04
38.5	265,500,894	668,817	0.0025	0.9975	93.78



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2022			EXPERIENCE BAND 1993-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	240,380,676	608,393	0.0025	0.9975	93.55	
40.5	217,998,773	558,446	0.0026	0.9974	93.31	
41.5	196,501,555	459,281	0.0023	0.9977	93.07	
42.5	170,466,084	505,404	0.0030	0.9970	92.85	
43.5	158,793,621	634,556	0.0040	0.9960	92.58	
44.5	144,767,053	286,104	0.0020	0.9980	92.21	
45.5	136,518,928	257,457	0.0019	0.9981	92.03	
46.5	133,716,258	249,350	0.0019	0.9981	91.85	
47.5	125,891,952	231,467	0.0018	0.9982	91.68	
48.5	115,802,781	200,123	0.0017	0.9983	91.51	
49.5	104,799,556	173,521	0.0017	0.9983	91.35	
50.5	93,660,067	150,738	0.0016	0.9984	91.20	
51.5	89,027,631	142,509	0.0016	0.9984	91.06	
52.5	80,473,369	143,118	0.0018	0.9982	90.91	
53.5	71,879,222	135,049	0.0019	0.9981	90.75	
54.5	63,940,128	131,324	0.0021	0.9979	90.58	
55.5	56,911,290	110,332	0.0019	0.9981	90.39	
56.5	50,599,043	98,736	0.0020	0.9980	90.22	
57.5	45,213,468	85,151	0.0019	0.9981	90.04	
58.5	39,572,336	71,940	0.0018	0.9982	89.87	
59.5	34,362,858	61,723	0.0018	0.9982	89.71	
60.5	29,674,617	57,386	0.0019	0.9981	89.55	
61.5	26,269,908	51,129	0.0019	0.9981	89.37	
62.5	22,574,185	52,794	0.0023	0.9977	89.20	
63.5	18,584,619	56,460	0.0030	0.9970	88.99	
64.5	15,333,981	64,221	0.0042	0.9958	88.72	
65.5	12,586,786	65,698	0.0052	0.9948	88.35	
66.5	10,047,980	70,586	0.0070	0.9930	87.89	
67.5	7,787,619	76,845	0.0099	0.9901	87.27	
68.5	6,065,547	65,147	0.0107	0.9893	86.41	
69.5	6,046,775	61,982	0.0103	0.9897	85.48	
70.5	4,465,860	55,221	0.0124	0.9876	84.61	
71.5	2,968,200	53,987	0.0182	0.9818	83.56	
72.5	2,150,269	39,454	0.0183	0.9817	82.04	
73.5	1,283,290	34,873	0.0272	0.9728	80.53	
74.5	580,707	27,852	0.0480	0.9520	78.35	
75.5	470,852	440,726	0.9360	0.0640	74.59	
76.5	46,828	17,803	0.3802	0.6198	4.77	
77.5	47,096	14,475	0.3074	0.6926	2.96	
78.5	45,738	17,329	0.3789	0.6211	2.05	

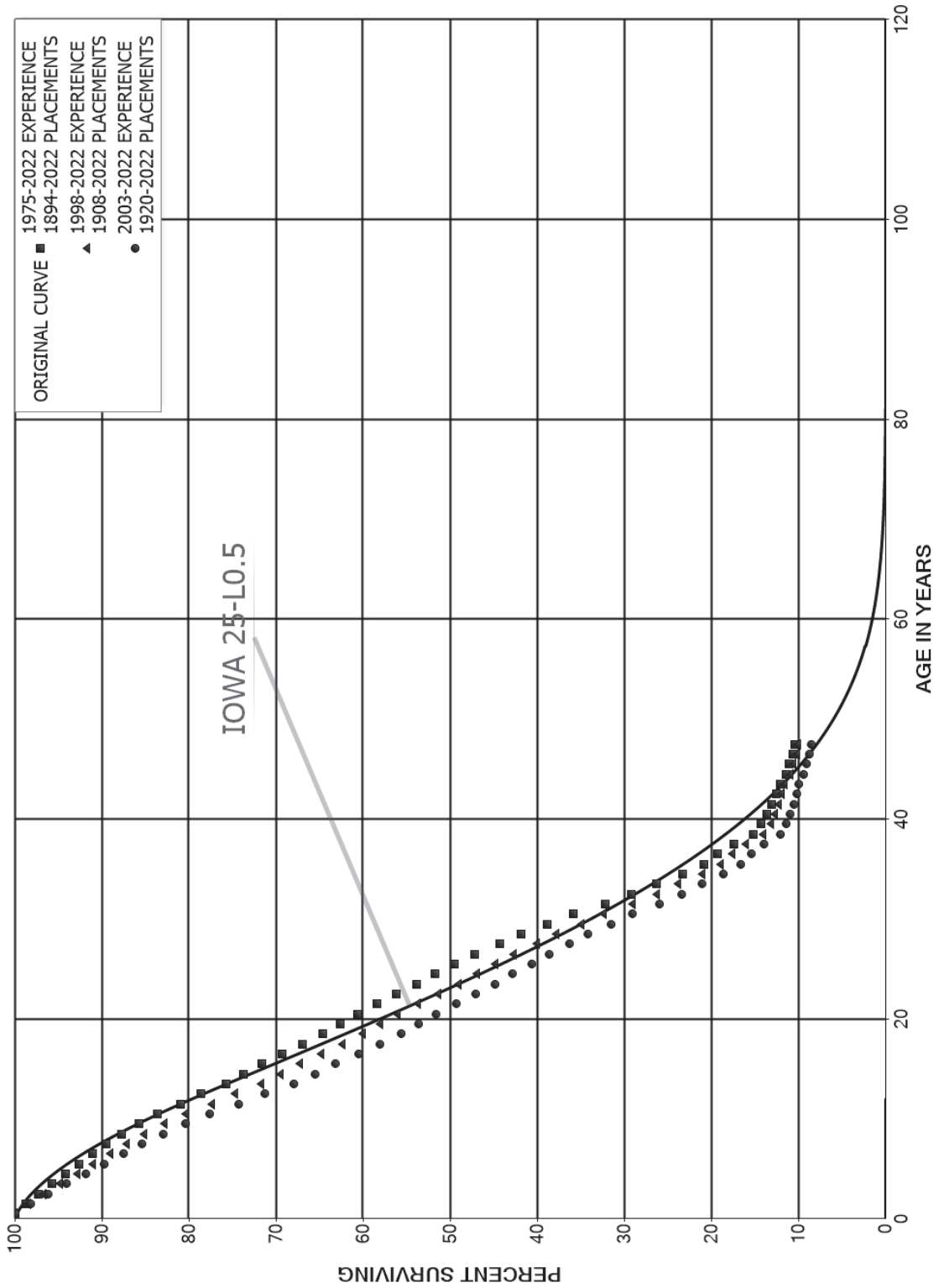
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2022			EXPERIENCE BAND 1993-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	49,700	15,109	0.3040	0.6960	1.27
80.5	79,358	26,324	0.3317	0.6683	0.89
81.5	112,129	37,320	0.3328	0.6672	0.59
82.5	94,492	30,435	0.3221	0.6779	0.39
83.5	76,787	31,281	0.4074	0.5926	0.27
84.5	53,000	21,138	0.3988	0.6012	0.16
85.5	40,773	14,980	0.3674	0.6326	0.10
86.5	33,613	15,198	0.4522	0.5478	0.06
87.5	25,243	9,875	0.3912	0.6088	0.03
88.5	20,286	7,338	0.3617	0.6383	0.02
89.5	18,405	6,826	0.3709	0.6291	0.01
90.5	15,874	6,675	0.4205	0.5795	0.01
91.5	17,286	6,887	0.3984	0.6016	0.00
92.5	147,720	28,395	0.1922	0.8078	0.00
93.5	120,079	20,517	0.1709	0.8291	0.00
94.5	99,595	49,310	0.4951	0.5049	0.00
95.5	50,332	34,303	0.6815	0.3185	0.00
96.5	16,029	7,150	0.4461	0.5539	0.00
97.5	8,878	8,832	0.9947	0.0053	0.00
98.5	47	47	1.0000		0.00
99.5					

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNTS 381.00 TO 384.00 METERS AND HOUSE REGULATORS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT

ACCOUNTS 381.00 TO 384.00 METERS AND HOUSE REGULATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1894-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	989,928,420	712,174	0.0007	0.9993	100.00
0.5	942,530,733	11,395,775	0.0121	0.9879	99.93
1.5	852,670,797	12,283,471	0.0144	0.9856	98.72
2.5	786,421,068	12,410,177	0.0158	0.9842	97.30
3.5	722,056,832	12,107,592	0.0168	0.9832	95.76
4.5	658,738,034	10,499,893	0.0159	0.9841	94.16
5.5	605,243,925	10,747,265	0.0178	0.9822	92.66
6.5	566,975,474	9,470,111	0.0167	0.9833	91.01
7.5	541,858,032	10,568,022	0.0195	0.9805	89.49
8.5	518,274,786	11,755,117	0.0227	0.9773	87.74
9.5	497,947,474	12,487,056	0.0251	0.9749	85.75
10.5	474,279,931	14,785,685	0.0312	0.9688	83.60
11.5	445,772,837	13,375,025	0.0300	0.9700	81.00
12.5	416,471,405	14,985,699	0.0360	0.9640	78.57
13.5	390,488,225	10,578,256	0.0271	0.9729	75.74
14.5	365,405,788	10,370,054	0.0284	0.9716	73.69
15.5	342,398,719	11,206,049	0.0327	0.9673	71.60
16.5	317,721,746	10,536,365	0.0332	0.9668	69.25
17.5	299,388,022	10,552,173	0.0352	0.9648	66.96
18.5	276,097,159	8,425,376	0.0305	0.9695	64.60
19.5	256,447,838	8,018,763	0.0313	0.9687	62.63
20.5	237,422,446	8,886,503	0.0374	0.9626	60.67
21.5	224,302,570	8,632,515	0.0385	0.9615	58.40
22.5	207,807,278	8,476,808	0.0408	0.9592	56.15
23.5	191,251,239	7,447,800	0.0389	0.9611	53.86
24.5	179,862,560	7,899,355	0.0439	0.9561	51.76
25.5	168,767,928	8,007,155	0.0474	0.9526	49.49
26.5	155,739,706	9,602,960	0.0617	0.9383	47.14
27.5	138,973,754	7,636,778	0.0550	0.9450	44.23
28.5	124,788,458	8,996,570	0.0721	0.9279	41.80
29.5	109,519,126	8,393,105	0.0766	0.9234	38.79
30.5	95,307,521	9,623,354	0.1010	0.8990	35.82
31.5	80,761,601	7,689,961	0.0952	0.9048	32.20
32.5	68,371,220	6,721,625	0.0983	0.9017	29.13
33.5	57,667,195	6,640,514	0.1152	0.8848	26.27
34.5	47,136,208	4,916,135	0.1043	0.8957	23.25
35.5	37,789,077	2,842,091	0.0752	0.9248	20.82
36.5	30,835,588	2,903,831	0.0942	0.9058	19.25
37.5	24,819,724	3,165,705	0.1275	0.8725	17.44
38.5	19,450,315	1,237,769	0.0636	0.9364	15.22

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2022			EXPERIENCE BAND 1975-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	16,659,272	770,301	0.0462	0.9538	14.25	
40.5	14,600,360	539,886	0.0370	0.9630	13.59	
41.5	12,878,145	592,789	0.0460	0.9540	13.09	
42.5	10,984,649	401,746	0.0366	0.9634	12.48	
43.5	9,572,019	480,423	0.0502	0.9498	12.03	
44.5	8,521,100	280,959	0.0330	0.9670	11.42	
45.5	7,836,870	319,033	0.0407	0.9593	11.05	
46.5	7,291,747	149,575	0.0205	0.9795	10.60	
47.5	6,955,665	117,264	0.0169	0.9831	10.38	
48.5	6,527,467	84,875	0.0130	0.9870	10.21	
49.5	6,084,369	60,350	0.0099	0.9901	10.07	
50.5	5,474,159	38,926	0.0071	0.9929	9.97	
51.5	5,089,446	22,231	0.0044	0.9956	9.90	
52.5	4,664,244	9,571	0.0021	0.9979	9.86	
53.5	4,223,315	2,213	0.0005	0.9995	9.84	
54.5	3,820,611	3,130	0.0008	0.9992	9.83	
55.5	3,467,523	6,967	0.0020	0.9980	9.83	
56.5	3,128,450	10,153	0.0032	0.9968	9.81	
57.5	2,820,189	6,430	0.0023	0.9977	9.77	
58.5	2,501,745	3,300	0.0013	0.9987	9.75	
59.5	2,217,972	2,194	0.0010	0.9990	9.74	
60.5	1,948,445	1,413	0.0007	0.9993	9.73	
61.5	1,748,574	1,156	0.0007	0.9993	9.72	
62.5	1,539,042	170	0.0001	0.9999	9.72	
63.5	1,332,288	66	0.0000	1.0000	9.71	
64.5	1,173,943	1,487	0.0013	0.9987	9.71	
65.5	1,013,971	3,566	0.0035	0.9965	9.70	
66.5	849,575	10,937	0.0129	0.9871	9.67	
67.5	690,418	2,535	0.0037	0.9963	9.54	
68.5	565,546	1,829	0.0032	0.9968	9.51	
69.5	461,165	637	0.0014	0.9986	9.48	
70.5	394,883	909	0.0023	0.9977	9.46	
71.5	330,051	874	0.0026	0.9974	9.44	
72.5	271,179	19	0.0001	0.9999	9.42	
73.5	231,143		0.0000	1.0000	9.42	
74.5	187,622	19	0.0001	0.9999	9.42	
75.5	148,316	358	0.0024	0.9976	9.42	
76.5	131,941	179	0.0014	0.9986	9.39	
77.5	121,629	125	0.0010	0.9990	9.38	
78.5	116,106	194	0.0017	0.9983	9.37	

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2022			EXPERIENCE BAND 1975-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	105,816	54	0.0005	0.9995	9.36	
80.5	90,223	29	0.0003	0.9997	9.35	
81.5	70,148	13	0.0002	0.9998	9.35	
82.5	54,101	96	0.0018	0.9982	9.35	
83.5	42,307	3	0.0001	0.9999	9.33	
84.5	34,004		0.0000	1.0000	9.33	
85.5	31,433	43	0.0014	0.9986	9.33	
86.5	29,733	188	0.0063	0.9937	9.32	
87.5	28,109	9	0.0003	0.9997	9.26	
88.5	27,278	371	0.0136	0.9864	9.25	
89.5	26,150	9	0.0004	0.9996	9.13	
90.5	24,794		0.0000	1.0000	9.12	
91.5	22,917	38	0.0016	0.9984	9.12	
92.5	20,464	28	0.0014	0.9986	9.11	
93.5	17,479		0.0000	1.0000	9.10	
94.5	14,681	9	0.0006	0.9994	9.10	
95.5	11,741	19	0.0016	0.9984	9.09	
96.5	8,791		0.0000	1.0000	9.08	
97.5	6,349		0.0000	1.0000	9.08	
98.5	4,396		0.0000	1.0000	9.08	
99.5	2,930		0.0000	1.0000	9.08	
100.5	1,954		0.0000	1.0000	9.08	
101.5	977		0.0000	1.0000	9.08	
102.5					9.08	

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2022

EXPERIENCE BAND 1998-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	802,502,127	702,413	0.0009	0.9991	100.00
0.5	767,969,213	11,388,492	0.0148	0.9852	99.91
1.5	677,828,664	12,282,056	0.0181	0.9819	98.43
2.5	625,199,627	12,407,744	0.0198	0.9802	96.65
3.5	577,120,958	12,043,480	0.0209	0.9791	94.73
4.5	527,261,617	10,464,730	0.0198	0.9802	92.75
5.5	487,060,313	10,740,218	0.0221	0.9779	90.91
6.5	459,654,393	9,418,632	0.0205	0.9795	88.91
7.5	445,120,869	10,556,184	0.0237	0.9763	87.09
8.5	431,554,937	11,737,085	0.0272	0.9728	85.02
9.5	416,960,240	12,395,817	0.0297	0.9703	82.71
10.5	404,463,436	14,760,054	0.0365	0.9635	80.25
11.5	384,969,264	13,357,167	0.0347	0.9653	77.32
12.5	364,208,555	14,956,904	0.0411	0.9589	74.64
13.5	344,397,310	10,562,612	0.0307	0.9693	71.57
14.5	324,012,504	10,360,631	0.0320	0.9680	69.38
15.5	305,119,853	11,157,730	0.0366	0.9634	67.16
16.5	285,070,341	10,526,613	0.0369	0.9631	64.70
17.5	262,973,727	10,222,140	0.0389	0.9611	62.31
18.5	242,876,665	8,067,868	0.0332	0.9668	59.89
19.5	225,009,888	7,666,264	0.0341	0.9659	57.90
20.5	207,484,626	8,602,890	0.0415	0.9585	55.93
21.5	192,505,857	8,260,291	0.0429	0.9571	53.61
22.5	177,906,610	8,205,594	0.0461	0.9539	51.31
23.5	162,097,102	7,070,043	0.0436	0.9564	48.94
24.5	161,152,355	7,344,598	0.0456	0.9544	46.81
25.5	151,241,347	7,054,361	0.0466	0.9534	44.68
26.5	139,543,209	8,656,369	0.0620	0.9380	42.59
27.5	124,142,764	6,920,063	0.0557	0.9443	39.95
28.5	111,333,341	8,390,966	0.0754	0.9246	37.72
29.5	97,061,542	7,154,755	0.0737	0.9263	34.88
30.5	84,545,839	8,741,469	0.1034	0.8966	32.31
31.5	71,212,253	6,776,321	0.0952	0.9048	28.97
32.5	60,221,371	5,825,999	0.0967	0.9033	26.21
33.5	50,711,741	5,847,912	0.1153	0.8847	23.68
34.5	41,240,501	4,243,990	0.1029	0.8971	20.95
35.5	32,831,039	2,251,788	0.0686	0.9314	18.79
36.5	26,674,184	2,436,860	0.0914	0.9086	17.50
37.5	21,354,428	2,679,429	0.1255	0.8745	15.90
38.5	16,692,008	951,188	0.0570	0.9430	13.91

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PLACEMENT BAND 1908-2022			EXPERIENCE BAND 1998-2022			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	14,362,754	558,087	0.0389	0.9611	13.11	
40.5	12,702,305	396,791	0.0312	0.9688	12.60	
41.5	11,306,051	345,242	0.0305	0.9695	12.21	
42.5	9,836,132	313,350	0.0319	0.9681	11.84	
43.5	8,660,904	448,618	0.0518	0.9482	11.46	
44.5	7,758,102	253,158	0.0326	0.9674	10.87	
45.5	7,181,725	292,582	0.0407	0.9593	10.51	
46.5	6,738,785	115,670	0.0172	0.9828	10.08	
47.5	6,514,217	94,379	0.0145	0.9855	9.91	
48.5	6,165,572	64,296	0.0104	0.9896	9.77	
49.5	5,793,244	38,496	0.0066	0.9934	9.67	
50.5	5,257,392	30,700	0.0058	0.9942	9.60	
51.5	4,909,777	13,849	0.0028	0.9972	9.55	
52.5	4,506,152	6,862	0.0015	0.9985	9.52	
53.5	4,073,481	1,759	0.0004	0.9996	9.50	
54.5	3,680,426	281	0.0001	0.9999	9.50	
55.5	3,346,844	1,199	0.0004	0.9996	9.50	
56.5	3,036,340	2,770	0.0009	0.9991	9.50	
57.5	2,753,667	2,171	0.0008	0.9992	9.49	
58.5	2,452,181	1,010	0.0004	0.9996	9.48	
59.5	2,179,657	699	0.0003	0.9997	9.48	
60.5	1,914,771	669	0.0003	0.9997	9.47	
61.5	1,716,022	94	0.0001	0.9999	9.47	
62.5	1,505,676	76	0.0001	0.9999	9.47	
63.5	1,297,580	19	0.0000	1.0000	9.47	
64.5	1,137,674	66	0.0001	0.9999	9.47	
65.5	978,791	94	0.0001	0.9999	9.47	
66.5	819,211	8,675	0.0106	0.9894	9.47	
67.5	663,916	85	0.0001	0.9999	9.37	
68.5	543,625	9	0.0000	1.0000	9.37	
69.5	443,890	66	0.0001	0.9999	9.37	
70.5	381,081		0.0000	1.0000	9.36	
71.5	320,088		0.0000	1.0000	9.36	
72.5	264,193	9	0.0000	1.0000	9.36	
73.5	225,363		0.0000	1.0000	9.36	
74.5	183,182		0.0000	1.0000	9.36	
75.5	144,678		0.0000	1.0000	9.36	
76.5	129,585		0.0000	1.0000	9.36	
77.5	120,408		0.0000	1.0000	9.36	
78.5	115,006		0.0000	1.0000	9.36	



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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2022			EXPERIENCE BAND 1998-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	104,908		0.0000	1.0000	9.36
80.5	89,366		0.0000	1.0000	9.36
81.5	69,320		0.0000	1.0000	9.36
82.5	53,287		0.0000	1.0000	9.36
83.5	41,589		0.0000	1.0000	9.36
84.5	33,288		0.0000	1.0000	9.36
85.5	30,718		0.0000	1.0000	9.36
86.5	29,060		0.0000	1.0000	9.36
87.5	27,624		0.0000	1.0000	9.36
88.5	26,803		0.0000	1.0000	9.36
89.5	26,055	9	0.0004	0.9996	9.36
90.5	24,699		0.0000	1.0000	9.36
91.5	22,823		0.0000	1.0000	9.36
92.5	20,407		0.0000	1.0000	9.36
93.5	17,451		0.0000	1.0000	9.36
94.5	14,652		0.0000	1.0000	9.36
95.5	11,722		0.0000	1.0000	9.36
96.5	8,791		0.0000	1.0000	9.36
97.5	6,349		0.0000	1.0000	9.36
98.5	4,396		0.0000	1.0000	9.36
99.5	2,930		0.0000	1.0000	9.36
100.5	1,954		0.0000	1.0000	9.36
101.5	977		0.0000	1.0000	9.36
102.5					9.36

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2022			EXPERIENCE BAND 2003-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	703,945,397	702,359	0.0010	0.9990	100.00
0.5	669,456,137	11,353,165	0.0170	0.9830	99.90
1.5	605,309,971	12,244,614	0.0202	0.9798	98.21
2.5	555,847,298	12,405,048	0.0223	0.9777	96.22
3.5	512,664,237	12,043,265	0.0235	0.9765	94.07
4.5	458,813,652	10,460,026	0.0228	0.9772	91.86
5.5	418,044,636	10,739,627	0.0257	0.9743	89.77
6.5	389,427,856	9,414,377	0.0242	0.9758	87.46
7.5	378,153,983	10,555,110	0.0279	0.9721	85.35
8.5	371,010,021	11,736,356	0.0316	0.9684	82.97
9.5	359,741,092	12,392,136	0.0344	0.9656	80.34
10.5	349,775,337	14,753,608	0.0422	0.9578	77.57
11.5	332,251,407	13,355,021	0.0402	0.9598	74.30
12.5	313,689,035	14,952,702	0.0477	0.9523	71.31
13.5	297,811,326	10,552,579	0.0354	0.9646	67.92
14.5	283,060,631	10,286,744	0.0363	0.9637	65.51
15.5	271,312,693	11,156,262	0.0411	0.9589	63.13
16.5	255,784,734	10,521,868	0.0411	0.9589	60.53
17.5	240,539,542	10,217,138	0.0425	0.9575	58.04
18.5	223,797,092	8,066,617	0.0360	0.9640	55.58
19.5	209,231,772	7,646,299	0.0365	0.9635	53.57
20.5	194,672,205	8,600,701	0.0442	0.9558	51.62
21.5	183,004,173	8,259,378	0.0451	0.9549	49.34
22.5	168,676,014	8,204,205	0.0486	0.9514	47.11
23.5	155,356,948	7,056,461	0.0454	0.9546	44.82
24.5	145,884,935	7,331,787	0.0503	0.9497	42.78
25.5	136,686,247	6,734,326	0.0493	0.9507	40.63
26.5	126,333,390	7,639,894	0.0605	0.9395	38.63
27.5	112,859,244	6,443,099	0.0571	0.9429	36.29
28.5	100,395,902	8,046,095	0.0801	0.9199	34.22
29.5	94,319,911	7,147,306	0.0758	0.9242	31.48
30.5	82,051,028	8,732,987	0.1064	0.8936	29.09
31.5	68,831,204	6,767,714	0.0983	0.9017	26.00
32.5	57,827,009	5,819,932	0.1006	0.8994	23.44
33.5	48,684,176	5,729,122	0.1177	0.8823	21.08
34.5	39,443,905	4,228,264	0.1072	0.8928	18.60
35.5	31,224,988	2,235,220	0.0716	0.9284	16.61
36.5	25,199,326	2,418,501	0.0960	0.9040	15.42
37.5	20,060,639	2,657,255	0.1325	0.8675	13.94
38.5	15,509,251	936,840	0.0604	0.9396	12.09

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PLACEMENT BAND 1920-2022			EXPERIENCE BAND 2003-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,297,047	541,017	0.0407	0.9593	11.36
40.5	11,733,911	369,864	0.0315	0.9685	10.90
41.5	10,380,723	322,887	0.0311	0.9689	10.56
42.5	8,967,403	284,951	0.0318	0.9682	10.23
43.5	7,878,448	420,805	0.0534	0.9466	9.90
44.5	7,045,329	236,906	0.0336	0.9664	9.37
45.5	6,562,424	275,219	0.0419	0.9581	9.06
46.5	6,219,577	100,940	0.0162	0.9838	8.68
47.5	6,078,289	72,157	0.0119	0.9881	8.54
48.5	5,815,430	45,462	0.0078	0.9922	8.44
49.5	5,511,846	29,462	0.0053	0.9947	8.37
50.5	4,996,235	15,713	0.0031	0.9969	8.33
51.5	4,697,193	8,239	0.0018	0.9982	8.30
52.5	4,343,335	2,825	0.0007	0.9993	8.28
53.5	3,948,930	617	0.0002	0.9998	8.28
54.5	3,590,490	206	0.0001	0.9999	8.28
55.5	3,279,807	85	0.0000	1.0000	8.28
56.5	2,972,342	13	0.0000	1.0000	8.28
57.5	2,684,375		0.0000	1.0000	8.28
58.5	2,377,754		0.0000	1.0000	8.28
59.5	2,107,369	31	0.0000	1.0000	8.28
60.5	1,855,454		0.0000	1.0000	8.28
61.5	1,675,667		0.0000	1.0000	8.28
62.5	1,479,938		0.0000	1.0000	8.28
63.5	1,282,775		0.0000	1.0000	8.28
64.5	1,130,365		0.0000	1.0000	8.28
65.5	972,679		0.0000	1.0000	8.28
66.5	812,955	8,656	0.0106	0.9894	8.28
67.5	656,615		0.0000	1.0000	8.19
68.5	534,263		0.0000	1.0000	8.19
69.5	432,431		0.0000	1.0000	8.19
70.5	368,103		0.0000	1.0000	8.19
71.5	306,057		0.0000	1.0000	8.19
72.5	250,125		0.0000	1.0000	8.19
73.5	212,308		0.0000	1.0000	8.19
74.5	171,460		0.0000	1.0000	8.19
75.5	134,910		0.0000	1.0000	8.19
76.5	121,770		0.0000	1.0000	8.19
77.5	114,059		0.0000	1.0000	8.19
78.5	110,610		0.0000	1.0000	8.19

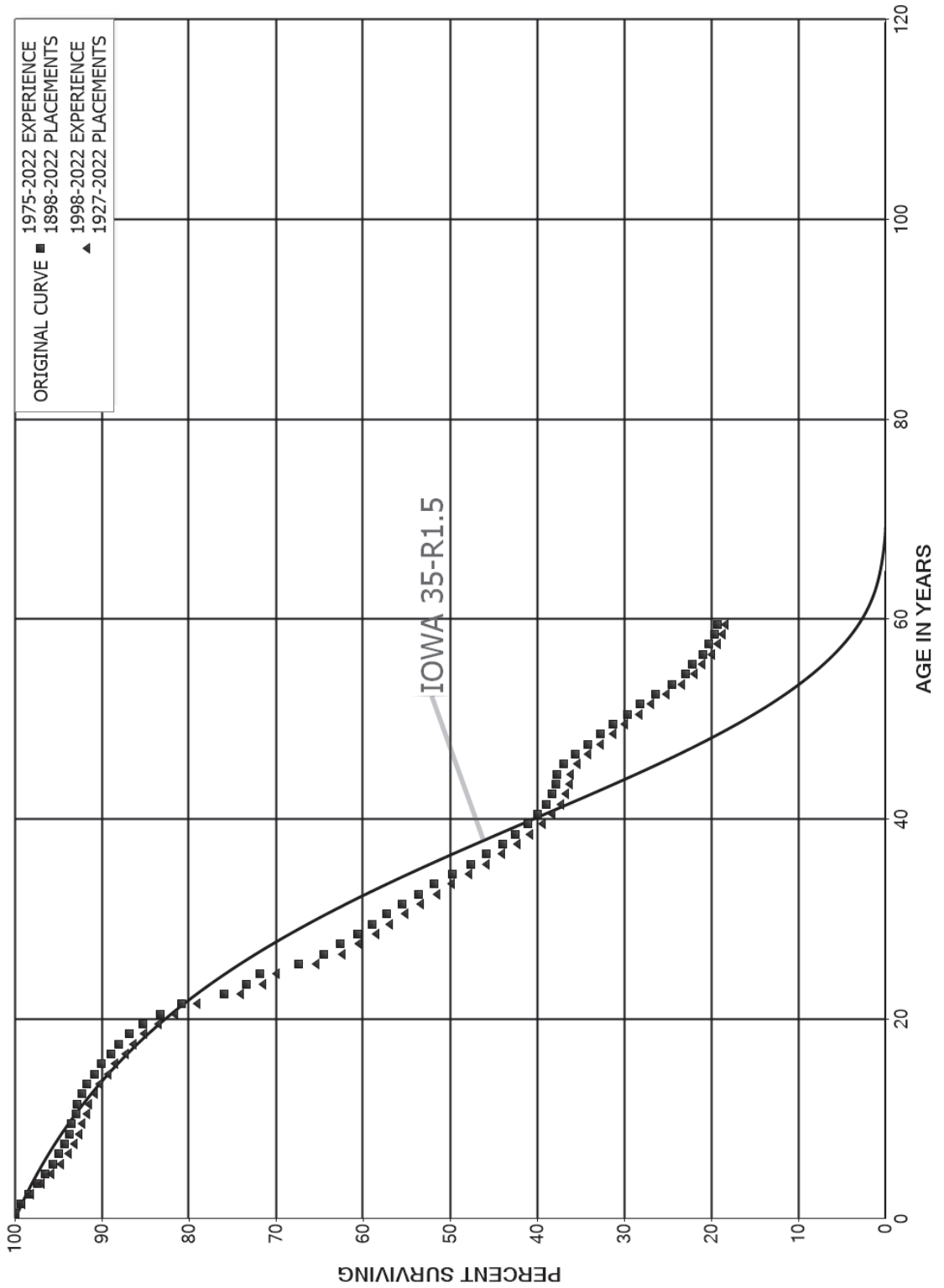
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNTS 381.00 TO 384.00 METERS AND HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2022			EXPERIENCE BAND 2003-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	101,978		0.0000	1.0000	8.19
80.5	87,412		0.0000	1.0000	8.19
81.5	68,344		0.0000	1.0000	8.19
82.5	53,287		0.0000	1.0000	8.19
83.5	41,589		0.0000	1.0000	8.19
84.5	33,288		0.0000	1.0000	8.19
85.5	30,718		0.0000	1.0000	8.19
86.5	29,060		0.0000	1.0000	8.19
87.5	27,624		0.0000	1.0000	8.19
88.5	26,803		0.0000	1.0000	8.19
89.5	26,046		0.0000	1.0000	8.19
90.5	24,699		0.0000	1.0000	8.19
91.5	22,823		0.0000	1.0000	8.19
92.5	20,407		0.0000	1.0000	8.19
93.5	17,451		0.0000	1.0000	8.19
94.5	14,652		0.0000	1.0000	8.19
95.5	11,722		0.0000	1.0000	8.19
96.5	8,791		0.0000	1.0000	8.19
97.5	6,349		0.0000	1.0000	8.19
98.5	4,396		0.0000	1.0000	8.19
99.5	2,930		0.0000	1.0000	8.19
100.5	1,954		0.0000	1.0000	8.19
101.5	977		0.0000	1.0000	8.19
102.5					8.19

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT  
 ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2022

EXPERIENCE BAND 1975-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	164,587,557		0.0000	1.0000	100.00
0.5	154,304,856	1,101,643	0.0071	0.9929	100.00
1.5	145,108,331	1,272,653	0.0088	0.9912	99.29
2.5	128,452,841	1,273,903	0.0099	0.9901	98.42
3.5	111,284,494	1,016,892	0.0091	0.9909	97.44
4.5	100,222,609	1,011,945	0.0101	0.9899	96.55
5.5	89,366,536	625,202	0.0070	0.9930	95.57
6.5	78,763,476	480,951	0.0061	0.9939	94.91
7.5	71,771,727	418,056	0.0058	0.9942	94.33
8.5	64,812,123	164,261	0.0025	0.9975	93.78
9.5	60,725,054	368,631	0.0061	0.9939	93.54
10.5	55,578,709	104,175	0.0019	0.9981	92.97
11.5	55,250,047	307,961	0.0056	0.9944	92.80
12.5	54,783,057	312,745	0.0057	0.9943	92.28
13.5	53,985,904	549,577	0.0102	0.9898	91.75
14.5	52,766,357	430,354	0.0082	0.9918	90.82
15.5	51,341,801	656,193	0.0128	0.9872	90.08
16.5	49,517,104	506,650	0.0102	0.9898	88.93
17.5	47,927,512	652,496	0.0136	0.9864	88.02
18.5	45,944,717	839,266	0.0183	0.9817	86.82
19.5	44,139,273	1,007,703	0.0228	0.9772	85.23
20.5	42,320,404	1,258,875	0.0297	0.9703	83.29
21.5	40,546,385	2,457,015	0.0606	0.9394	80.81
22.5	36,449,954	1,189,350	0.0326	0.9674	75.91
23.5	32,390,404	693,699	0.0214	0.9786	73.44
24.5	29,318,080	1,824,546	0.0622	0.9378	71.86
25.5	25,669,662	1,112,903	0.0434	0.9566	67.39
26.5	22,641,554	656,151	0.0290	0.9710	64.47
27.5	19,095,643	614,382	0.0322	0.9678	62.60
28.5	15,887,346	424,190	0.0267	0.9733	60.59
29.5	15,038,759	439,959	0.0293	0.9707	58.97
30.5	13,117,950	405,391	0.0309	0.9691	57.24
31.5	11,270,628	388,188	0.0344	0.9656	55.47
32.5	9,901,371	313,601	0.0317	0.9683	53.56
33.5	8,550,233	355,438	0.0416	0.9584	51.87
34.5	7,157,864	295,604	0.0413	0.9587	49.71
35.5	5,777,991	220,219	0.0381	0.9619	47.66
36.5	4,932,897	201,051	0.0408	0.9592	45.84
37.5	4,122,758	140,134	0.0340	0.9660	43.97
38.5	3,575,570	116,126	0.0325	0.9675	42.48

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,023,148	87,631	0.0290	0.9710	41.10
40.5	2,510,931	61,686	0.0246	0.9754	39.91
41.5	1,964,389	33,809	0.0172	0.9828	38.93
42.5	1,573,117	15,179	0.0096	0.9904	38.26
43.5	1,550,851	5,737	0.0037	0.9963	37.89
44.5	1,545,114	34,953	0.0226	0.9774	37.75
45.5	1,510,161	50,916	0.0337	0.9663	36.89
46.5	1,440,320	61,599	0.0428	0.9572	35.65
47.5	1,359,719	56,890	0.0418	0.9582	34.13
48.5	1,294,711	55,372	0.0428	0.9572	32.70
49.5	1,199,718	64,278	0.0536	0.9464	31.30
50.5	1,090,488	53,956	0.0495	0.9505	29.62
51.5	930,238	57,934	0.0623	0.9377	28.16
52.5	727,823	52,230	0.0718	0.9282	26.40
53.5	578,338	36,626	0.0633	0.9367	24.51
54.5	480,786	16,773	0.0349	0.9651	22.96
55.5	394,177	21,359	0.0542	0.9458	22.16
56.5	315,171	10,680	0.0339	0.9661	20.95
57.5	248,356	7,633	0.0307	0.9693	20.24
58.5	171,740	3,047	0.0177	0.9823	19.62
59.5	117,116		0.0000	1.0000	19.27
60.5	71,033		0.0000	1.0000	19.27
61.5	55,767		0.0000	1.0000	19.27
62.5	55,767		0.0000	1.0000	19.27
63.5	52,529		0.0000	1.0000	19.27
64.5	46,815		0.0000	1.0000	19.27
65.5	41,102		0.0000	1.0000	19.27
66.5	37,863		0.0000	1.0000	19.27
67.5	34,625		0.0000	1.0000	19.27
68.5	31,387		0.0000	1.0000	19.27
69.5	26,156		0.0000	1.0000	19.27
70.5	23,540		0.0000	1.0000	19.27
71.5	20,924		0.0000	1.0000	19.27
72.5	18,309		0.0000	1.0000	19.27
73.5	15,693		0.0000	1.0000	19.27
74.5	13,078		0.0000	1.0000	19.27
75.5	10,462	2,616	0.2500	0.7500	19.27
76.5	7,847		0.0000	1.0000	14.46
77.5	7,847		0.0000	1.0000	14.46
78.5	7,847		0.0000	1.0000	14.46

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,847		0.0000	1.0000	14.46
80.5	5,231		0.0000	1.0000	14.46
81.5	2,616	0	0.0000	1.0000	14.46
82.5	2,616	0	0.0000	1.0000	14.46
83.5	2,616		0.0000	1.0000	14.46
84.5	2,616		0.0000	1.0000	14.46
85.5	2,616		0.0000	1.0000	14.46
86.5	2,616		0.0000	1.0000	14.46
87.5	2,616		0.0000	1.0000	14.46
88.5	2,616		0.0000	1.0000	14.46
89.5	2,616		0.0000	1.0000	14.46
90.5	2,616		0.0000	1.0000	14.46
91.5	2,616		0.0000	1.0000	14.46
92.5	2,616		0.0000	1.0000	14.46
93.5	2,616		0.0000	1.0000	14.46
94.5	2,616		0.0000	1.0000	14.46
95.5					14.46



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2022

EXPERIENCE BAND 1998-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	130,346,450		0.0000	1.0000	100.00
0.5	122,532,659	1,099,576	0.0090	0.9910	100.00
1.5	115,971,552	1,270,630	0.0110	0.9890	99.10
2.5	103,252,102	1,257,479	0.0122	0.9878	98.02
3.5	90,021,668	999,840	0.0111	0.9889	96.82
4.5	81,553,704	996,144	0.0122	0.9878	95.75
5.5	72,896,548	625,202	0.0086	0.9914	94.58
6.5	64,476,765	471,549	0.0073	0.9927	93.77
7.5	58,691,922	384,280	0.0065	0.9935	93.08
8.5	53,372,301	164,261	0.0031	0.9969	92.47
9.5	51,131,003	346,526	0.0068	0.9932	92.19
10.5	47,497,762	102,710	0.0022	0.9978	91.56
11.5	48,082,157	307,961	0.0064	0.9936	91.36
12.5	49,437,166	312,745	0.0063	0.9937	90.78
13.5	49,165,906	549,577	0.0112	0.9888	90.21
14.5	48,594,430	430,354	0.0089	0.9911	89.20
15.5	47,992,986	656,122	0.0137	0.9863	88.41
16.5	47,033,978	504,702	0.0107	0.9893	87.20
17.5	46,051,617	649,225	0.0141	0.9859	86.26
18.5	44,239,893	839,266	0.0190	0.9810	85.05
19.5	42,429,384	1,007,703	0.0238	0.9762	83.43
20.5	40,607,277	1,257,061	0.0310	0.9690	81.45
21.5	38,854,723	2,451,864	0.0631	0.9369	78.93
22.5	34,782,443	1,189,350	0.0342	0.9658	73.95
23.5	30,728,396	689,501	0.0224	0.9776	71.42
24.5	27,716,906	1,819,780	0.0657	0.9343	69.82
25.5	24,134,568	1,107,763	0.0459	0.9541	65.23
26.5	21,269,364	638,865	0.0300	0.9700	62.24
27.5	18,009,641	582,387	0.0323	0.9677	60.37
28.5	15,051,663	412,626	0.0274	0.9726	58.42
29.5	14,378,491	439,959	0.0306	0.9694	56.82
30.5	12,588,863	400,436	0.0318	0.9682	55.08
31.5	10,836,181	385,495	0.0356	0.9644	53.33
32.5	9,572,904	312,417	0.0326	0.9674	51.43
33.5	8,336,457	348,594	0.0418	0.9582	49.75
34.5	7,026,916	294,259	0.0419	0.9581	47.67
35.5	5,700,563	220,219	0.0386	0.9614	45.67
36.5	4,874,721	198,239	0.0407	0.9593	43.91
37.5	4,067,394	140,134	0.0345	0.9655	42.12
38.5	3,523,444	116,126	0.0330	0.9670	40.67

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2022			EXPERIENCE BAND 1998-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,976,736	87,631	0.0294	0.9706	39.33
40.5	2,470,232	61,686	0.0250	0.9750	38.17
41.5	1,926,928	33,809	0.0175	0.9825	37.22
42.5	1,538,895	15,179	0.0099	0.9901	36.57
43.5	1,519,867	5,737	0.0038	0.9962	36.21
44.5	1,521,574	34,953	0.0230	0.9770	36.07
45.5	1,489,236	50,916	0.0342	0.9658	35.24
46.5	1,422,011	61,599	0.0433	0.9567	34.04
47.5	1,341,410	56,890	0.0424	0.9576	32.56
48.5	1,279,018	55,372	0.0433	0.9567	31.18
49.5	1,186,640	64,278	0.0542	0.9458	29.83
50.5	1,080,026	53,956	0.0500	0.9500	28.22
51.5	919,776	57,934	0.0630	0.9370	26.81
52.5	717,361	52,230	0.0728	0.9272	25.12
53.5	567,876	36,626	0.0645	0.9355	23.29
54.5	470,324	16,773	0.0357	0.9643	21.79
55.5	386,330	21,359	0.0553	0.9447	21.01
56.5	312,556	10,680	0.0342	0.9658	19.85
57.5	245,741	7,633	0.0311	0.9689	19.17
58.5	169,125	3,047	0.0180	0.9820	18.57
59.5	114,500		0.0000	1.0000	18.24
60.5	68,418		0.0000	1.0000	18.24
61.5	53,152		0.0000	1.0000	18.24
62.5	53,152		0.0000	1.0000	18.24
63.5	49,913		0.0000	1.0000	18.24
64.5	44,200		0.0000	1.0000	18.24
65.5	38,486		0.0000	1.0000	18.24
66.5	35,248		0.0000	1.0000	18.24
67.5	32,009		0.0000	1.0000	18.24
68.5	28,771		0.0000	1.0000	18.24
69.5	23,540		0.0000	1.0000	18.24
70.5	23,540		0.0000	1.0000	18.24
71.5	20,924		0.0000	1.0000	18.24
72.5	18,309		0.0000	1.0000	18.24
73.5	15,693		0.0000	1.0000	18.24
74.5	13,078		0.0000	1.0000	18.24
75.5	10,462	2,616	0.2500	0.7500	18.24
76.5	7,847		0.0000	1.0000	13.68
77.5	7,847		0.0000	1.0000	13.68
78.5	7,847		0.0000	1.0000	13.68

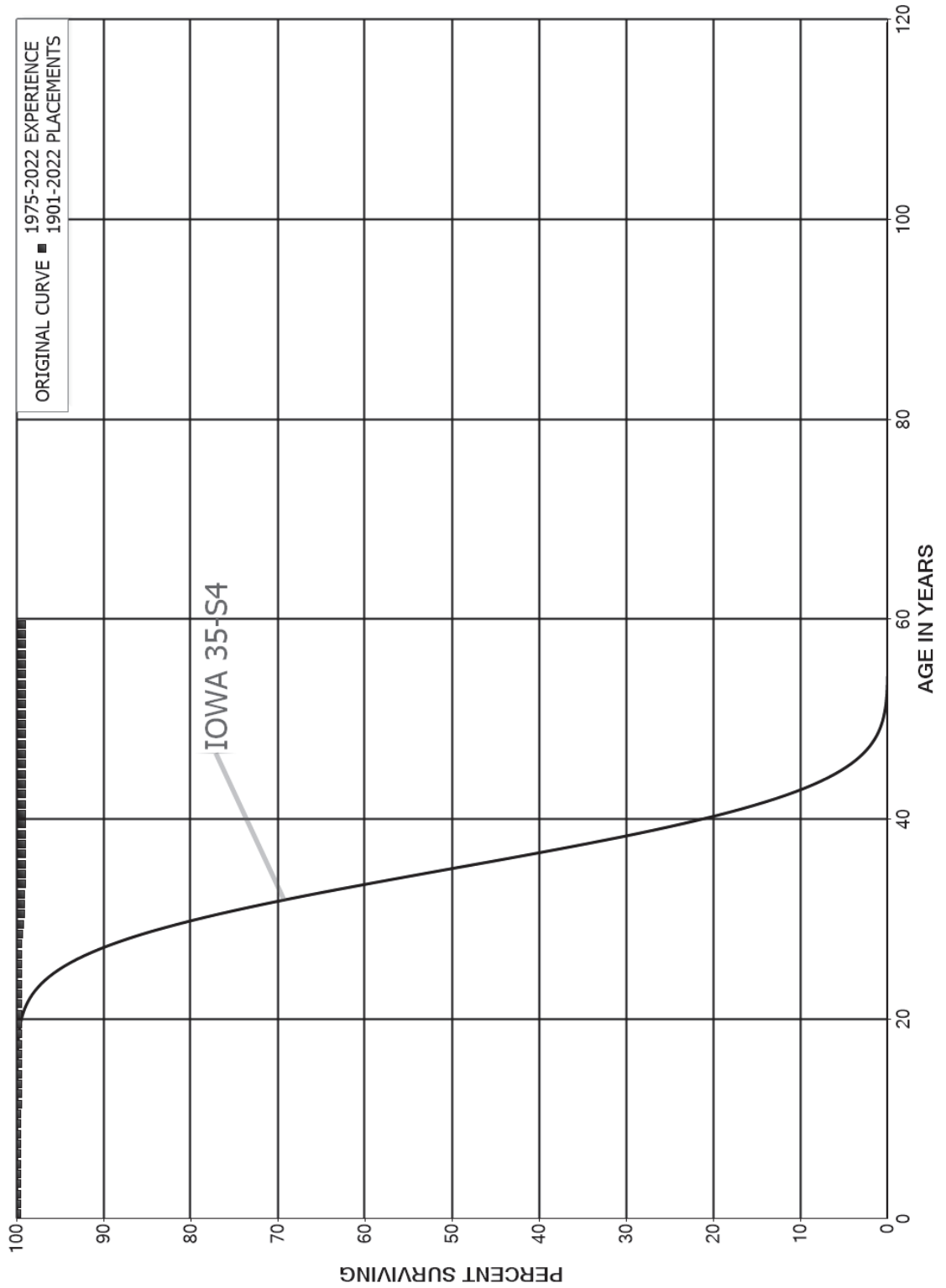
PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2022			EXPERIENCE BAND 1998-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,847		0.0000	1.0000	13.68
80.5	5,231		0.0000	1.0000	13.68
81.5	2,616		0.0000	1.0000	13.68
82.5	2,616		0.0000	1.0000	13.68
83.5	2,616		0.0000	1.0000	13.68
84.5	2,616		0.0000	1.0000	13.68
85.5	2,616		0.0000	1.0000	13.68
86.5	2,616		0.0000	1.0000	13.68
87.5	2,616		0.0000	1.0000	13.68
88.5	2,616		0.0000	1.0000	13.68
89.5	2,616		0.0000	1.0000	13.68
90.5	2,616		0.0000	1.0000	13.68
91.5	2,616		0.0000	1.0000	13.68
92.5	2,616		0.0000	1.0000	13.68
93.5	2,616		0.0000	1.0000	13.68
94.5	2,616		0.0000	1.0000	13.68
95.5					13.68

PUBLIC SERVICE ELECTRIC AND GAS  
GAS PLANT  
ACCOUNT 387.00 OTHER EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,223,544		0.0000	1.0000	100.00
0.5	9,265,700		0.0000	1.0000	100.00
1.5	1,312,733		0.0000	1.0000	100.00
2.5	1,340,653		0.0000	1.0000	100.00
3.5	1,344,567		0.0000	1.0000	100.00
4.5	1,385,006		0.0000	1.0000	100.00
5.5	1,403,398		0.0000	1.0000	100.00
6.5	1,417,878		0.0000	1.0000	100.00
7.5	1,431,035		0.0000	1.0000	100.00
8.5	1,438,404		0.0000	1.0000	100.00
9.5	1,444,804	178	0.0001	0.9999	100.00
10.5	1,449,506	1,537	0.0011	0.9989	99.99
11.5	1,453,303	91	0.0001	0.9999	99.88
12.5	1,461,134		0.0000	1.0000	99.88
13.5	1,464,946		0.0000	1.0000	99.88
14.5	1,469,172		0.0000	1.0000	99.88
15.5	1,474,582		0.0000	1.0000	99.88
16.5	1,480,076		0.0000	1.0000	99.88
17.5	1,486,520		0.0000	1.0000	99.88
18.5	1,490,069		0.0000	1.0000	99.88
19.5	1,495,225		0.0000	1.0000	99.88
20.5	1,505,283		0.0000	1.0000	99.88
21.5	1,513,386		0.0000	1.0000	99.88
22.5	1,516,707		0.0000	1.0000	99.88
23.5	1,519,504	20	0.0000	1.0000	99.88
24.5	1,498,905		0.0000	1.0000	99.87
25.5	1,431,310		0.0000	1.0000	99.87
26.5	1,408,852		0.0000	1.0000	99.87
27.5	1,375,196	2,026	0.0015	0.9985	99.87
28.5	1,286,822	1,011	0.0008	0.9992	99.73
29.5	1,257,850	1,165	0.0009	0.9991	99.65
30.5	1,233,983	852	0.0007	0.9993	99.56
31.5	1,197,970	448	0.0004	0.9996	99.49
32.5	1,006,769	139	0.0001	0.9999	99.45
33.5	991,630	263	0.0003	0.9997	99.44
34.5	939,175		0.0000	1.0000	99.41
35.5	872,629	201	0.0002	0.9998	99.41
36.5	835,468		0.0000	1.0000	99.39
37.5	796,087		0.0000	1.0000	99.39
38.5	449,513		0.0000	1.0000	99.39

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	418,487		0.0000	1.0000	99.39
40.5	399,298	124	0.0003	0.9997	99.39
41.5	377,444		0.0000	1.0000	99.36
42.5	355,924		0.0000	1.0000	99.36
43.5	328,842		0.0000	1.0000	99.36
44.5	305,576		0.0000	1.0000	99.36
45.5	288,677		0.0000	1.0000	99.36
46.5	274,933		0.0000	1.0000	99.36
47.5	266,342		0.0000	1.0000	99.36
48.5	247,300		0.0000	1.0000	99.36
49.5	210,789		0.0000	1.0000	99.36
50.5	182,869		0.0000	1.0000	99.36
51.5	178,955		0.0000	1.0000	99.36
52.5	138,517		0.0000	1.0000	99.36
53.5	120,125		0.0000	1.0000	99.36
54.5	105,660		0.0000	1.0000	99.36
55.5	92,509		0.0000	1.0000	99.36
56.5	85,142		0.0000	1.0000	99.36
57.5	78,742		0.0000	1.0000	99.36
58.5	73,863		0.0000	1.0000	99.36
59.5	68,610		0.0000	1.0000	99.36
60.5	60,742	16	0.0003	0.9997	99.36
61.5	56,952	6	0.0001	0.9999	99.33
62.5	52,775	83	0.0016	0.9984	99.32
63.5	47,318	54	0.0012	0.9988	99.17
64.5	41,777	39	0.0009	0.9991	99.05
65.5	35,318	56	0.0016	0.9984	98.96
66.5	31,728	34	0.0011	0.9989	98.80
67.5	26,538	7	0.0003	0.9997	98.70
68.5	16,477	4	0.0002	0.9998	98.67
69.5	14,600	15	0.0010	0.9990	98.65
70.5	11,264		0.0000	1.0000	98.55
71.5	8,467	5	0.0006	0.9994	98.55
72.5	6,059	0	0.0001	0.9999	98.49
73.5	4,708	0	0.0001	0.9999	98.48
74.5	4,184		0.0000	1.0000	98.48
75.5	2,512	0	0.0001	0.9999	98.48
76.5	2,250	0	0.0000	1.0000	98.47
77.5	1,911		0.0000	1.0000	98.47
78.5	1,631		0.0000	1.0000	98.47

PUBLIC SERVICE ELECTRIC AND GAS  
 GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

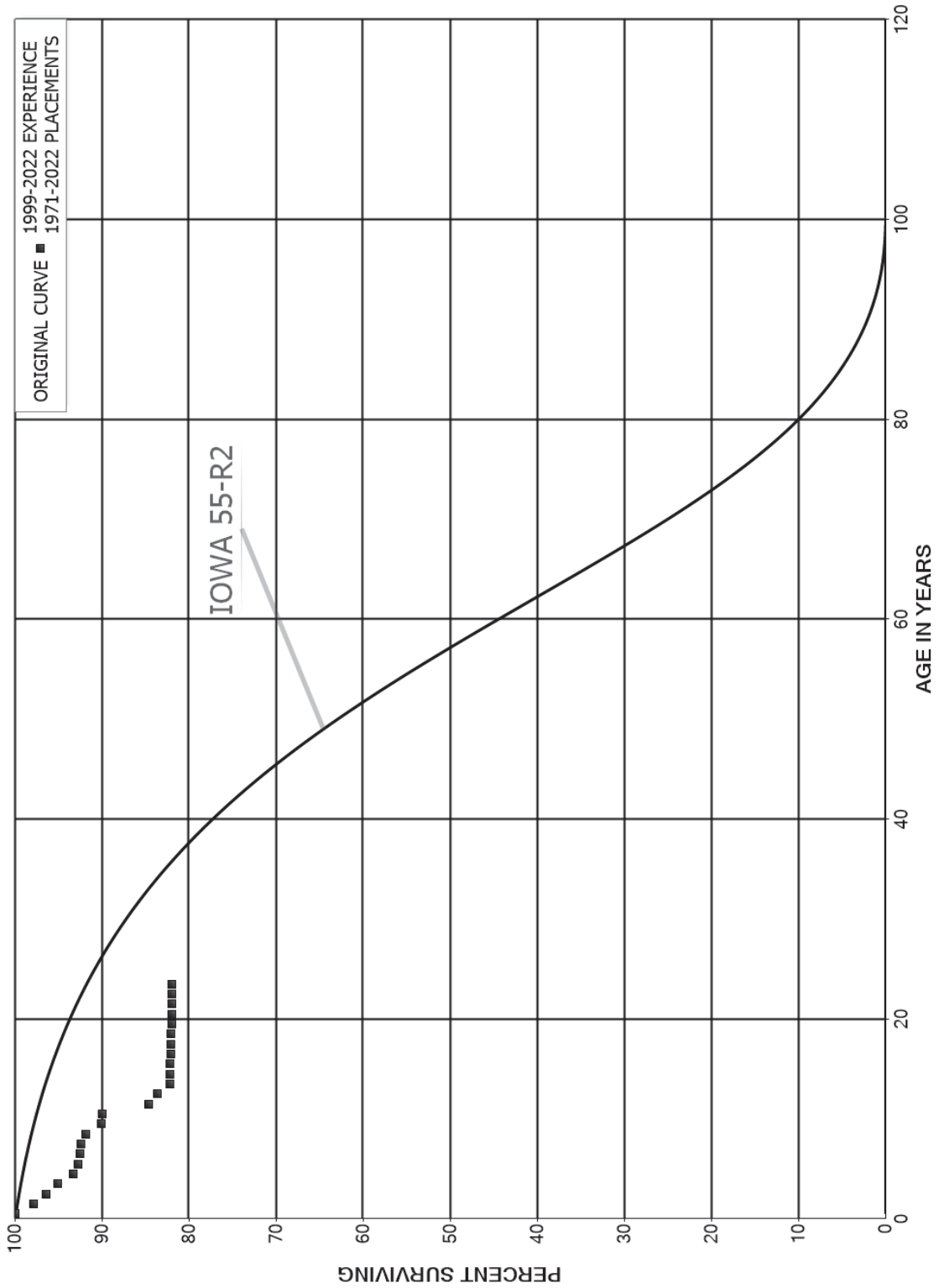
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2022			EXPERIENCE BAND 1975-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,464		0.0000	1.0000	98.47
80.5	1,333		0.0000	1.0000	98.47
81.5	1,238		0.0000	1.0000	98.47
82.5	976		0.0000	1.0000	98.47
83.5	881		0.0000	1.0000	98.47
84.5	732		0.0000	1.0000	98.47
85.5	601		0.0000	1.0000	98.47
86.5	524		0.0000	1.0000	98.47
87.5	488		0.0000	1.0000	98.47
88.5	375		0.0000	1.0000	98.47
89.5	131		0.0000	1.0000	98.47
90.5	131		0.0000	1.0000	98.47
91.5	54		0.0000	1.0000	98.47
92.5	18		0.0000	1.0000	98.47
93.5					98.47

## **ELECTRIC, GAS AND COMMON PLANT**



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC, GAS AND COMMON PLANT  
 ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS  
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC, GAS AND COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2022			EXPERIENCE BAND 1999-2022		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	130,977,659	25	0.0000	1.0000	100.00
0.5	137,316,997	2,962,640	0.0216	0.9784	100.00
1.5	136,925,741	2,017,533	0.0147	0.9853	97.84
2.5	136,011,823	1,915,555	0.0141	0.9859	96.40
3.5	109,837,200	2,001,454	0.0182	0.9818	95.04
4.5	85,874,723	557,667	0.0065	0.9935	93.31
5.5	71,292,829	189,164	0.0027	0.9973	92.71
6.5	65,211,989	53,272	0.0008	0.9992	92.46
7.5	58,264,432	367,559	0.0063	0.9937	92.38
8.5	56,564,206	1,061,624	0.0188	0.9812	91.80
9.5	49,847,185	92,576	0.0019	0.9981	90.08
10.5	49,252,762	2,885,612	0.0586	0.9414	89.91
11.5	39,724,360	503,624	0.0127	0.9873	84.64
12.5	37,141,297	634,960	0.0171	0.9829	83.57
13.5	36,452,027		0.0000	1.0000	82.14
14.5	36,023,315		0.0000	1.0000	82.14
15.5	35,421,130	19,452	0.0005	0.9995	82.14
16.5	34,488,937	8,743	0.0003	0.9997	82.10
17.5	33,542,579	2,228	0.0001	0.9999	82.08
18.5	130,916,305	271,961	0.0021	0.9979	82.07
19.5	110,510,253		0.0000	1.0000	81.90
20.5	107,861,967		0.0000	1.0000	81.90
21.5	105,556,206		0.0000	1.0000	81.90
22.5	105,454,356		0.0000	1.0000	81.90
23.5					81.90

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## PART VIII. NET SALVAGE STATISTICS

## ELECTRIC PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	145,315	138,704	95	29,596	20	109,108-	75-
1978	83,358	46,434	56		0	46,434-	56-
1979	52,118	39,050	75	1,214	2	37,836-	73-
1980	47,553	92,853	195		0	92,853-	195-
1981	19,313	40,183	208	38	0	40,145-	208-
1982	131,014	93,979	72	50	0	93,929-	72-
1983	54,684	31,951	58	3,811-	7-	35,762-	65-
1984	28,153	11,754	42	4,440	16	7,314-	26-
1985	132,620	46,972	35	117-	0	47,089-	36-
1986	228,313	41,757	18	367	0	41,390-	18-
1987	26,461	1,063	4		0	1,063-	4-
1988	62,514	35,882	57		0	35,882-	57-
1989	35,969	238,846	664	48,231	134	190,615-	530-
1990	55,762	344,831	618	4,615	8	340,216-	610-
1991	395,306	368,728	93	2,149	1	366,578-	93-
1992	530,822	1,052,723	198	2,264-	0	1,054,987-	199-
1993	137,928	176,291	128		0	176,291-	128-
1994	487,804	331,722	68		0	331,722-	68-
1995	458,512	160,599	35	21,124-	5-	181,723-	40-
1996	42,062	22,919	54	769-	2-	23,688-	56-
1997	402,082	169,138	42		0	169,138-	42-
1998		440,621				440,621-	
1999		47,450				47,450-	
2000		457,317				457,317-	
2001	243,717	307,407	126		0	307,407-	126-
2002	23,467	309,680			0	309,680-	
2003	276,030	133,520	48		0	133,520-	48-
2004	6,102	38,548	632		0	38,548-	632-
2005	46,185	84,825	184		0	84,825-	184-
2006		41,195				41,195-	
2007	29,046	135,575	467		0	135,575-	467-
2008		414,379				414,379-	
2009		15,883		11,814		4,069-	
2010		448,624				448,624-	
2011		290,165-				290,165	
2012		65,512				65,512-	
2013		498,391				498,391-	
2014		97,439				97,439-	
2015		48,599				48,599-	
2016		3,303,363				3,303,363-	
2017		867,303		29,368-		896,671-	
2018		7,762,683		39,421		7,723,262-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	976,099	1,556,168	159	111,272	11	1,444,896-	148-
2020	9,565,494	1,290,301	13	98,724	1	1,191,577-	12-
2021	964,839	2,344,276	243	252,887	26	2,091,389-	217-
2022	1,006,794	1,036,067	103	342,101	34	693,966-	69-
TOTAL	16,695,435	24,941,340	149	889,466	5	24,051,874-	144-

THREE-YEAR MOVING AVERAGES

77-79	93,597	74,729	80	10,270	11	64,459-	69-
78-80	61,010	59,446	97	405	1	59,041-	97-
79-81	39,661	57,362	145	417	1	56,945-	144-
80-82	65,960	75,672	115	29	0	75,642-	115-
81-83	68,337	55,371	81	1,241-	2-	56,612-	83-
82-84	71,284	45,895	64	226	0	45,668-	64-
83-85	71,819	30,226	42	171	0	30,055-	42-
84-86	129,695	33,494	26	1,563	1	31,931-	25-
85-87	129,131	29,931	23	83	0	29,847-	23-
86-88	105,763	26,234	25	122	0	26,112-	25-
87-89	41,648	91,930	221	16,077	39	75,853-	182-
88-90	51,415	206,520	402	17,615	34	188,904-	367-
89-91	162,346	317,468	196	18,332	11	299,137-	184-
90-92	327,297	588,761	180	1,500	0	587,261-	179-
91-93	354,685	532,580	150	38-	0	532,619-	150-
92-94	385,518	520,245	135	755-	0	521,000-	135-
93-95	361,415	222,870	62	7,041-	2-	229,912-	64-
94-96	329,459	171,747	52	7,298-	2-	179,044-	54-
95-97	300,885	117,552	39	7,298-	2-	124,850-	41-
96-98	148,048	210,893	142	256-	0	211,149-	143-
97-99	134,027	219,070	163		0	219,070-	163-
98-00		315,129				315,129-	
99-01	81,239	270,725	333		0	270,725-	333-
00-02	89,061	358,135	402		0	358,135-	402-
01-03	181,071	250,202	138		0	250,202-	138-
02-04	101,866	160,583	158		0	160,583-	158-
03-05	109,439	85,631	78		0	85,631-	78-
04-06	17,429	54,856	315		0	54,856-	315-
05-07	25,077	87,199	348		0	87,199-	348-
06-08	9,682	197,050			0	197,050-	
07-09	9,682	188,612		3,938	41	184,674-	
08-10		292,962		3,938		289,024-	
09-11		58,114		3,938		54,176-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12		74,657				74,657-	
11-13		91,246				91,246-	
12-14		220,448				220,448-	
13-15		214,810				214,810-	
14-16		1,149,800				1,149,800-	
15-17		1,406,422		9,789-		1,416,211-	
16-18		3,977,783		3,351		3,974,432-	
17-19	325,366	3,395,385		40,442	12	3,354,943-	
18-20	3,513,864	3,536,384	101	83,139	2	3,453,245-	98-
19-21	3,835,477	1,730,248	45	154,294	4	1,575,954-	41-
20-22	3,845,709	1,556,881	40	231,237	6	1,325,644-	34-
FIVE-YEAR AVERAGE							
18-22	2,502,645	2,797,899	112	168,881	7	2,629,018-	105-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	199,673	148,182	74	279,248	140	131,066	66
1978	260,405	81,898	31	79,605	31	2,293-	1-
1979	231,764	17,286-	7-	11,082	5	28,368	12
1980	843,875	212,073	25	39,817	5	172,256-	20-
1981	523,316	96,885	19	168,312	32	71,427	14
1982	10,633	69,333	652	284,817		215,484	
1983	999,245	365,941	37	5,716	1	360,225-	36-
1984	306,593	126,237	41	1,253-	0	127,490-	42-
1985	1,279,635	359,954	28	17,629-	1-	377,583-	30-
1986	1,408,720	436,220	31	5,068	0	431,152-	31-
1987	1,759,252	439,699	25	5,337	0	434,362-	25-
1988	738,413	604,222	82	41,258	6	562,964-	76-
1989	1,968,696	865,782	44	3,856	0	861,926-	44-
1990	1,432,136	1,539,100	107	276,819	19	1,262,281-	88-
1991	2,760,752	2,076,516	75	527	0	2,075,990-	75-
1992	2,039,047	2,382,126	117	3,551	0	2,378,574-	117-
1993	3,094,091	1,930,057	62	551,545	18	1,378,513-	45-
1994	3,097,354	2,001,312	65	471,609-	15-	2,472,921-	80-
1995	3,586,971	1,804,164	50	427,593-	12-	2,231,757-	62-
1996	3,271,650	1,304,111	40	272,325-	8-	1,576,437-	48-
1997	212,785	1,107,364	520	44,018-	21-	1,151,382-	541-
1998	114,797	522,897	455	634,308	553	111,411	97
1999	77,232	158,381	205	6,380	8	152,001-	197-
2000	30,007	600,360		20,000	67	580,360-	
2001	4,672,168	588,954	13		0	588,954-	13-
2002	614,275	991,556	161	40,573	7	950,983-	155-
2003	2,473,418	545,722	22	69,437	3	476,285-	19-
2004	247,441	691,772	280	122,806	50	568,966-	230-
2005	1,014,600	2,751,424	271	285,408	28	2,466,016-	243-
2006	558,143	1,461,681	262	421,046	75	1,040,635-	186-
2007	1,663,502	1,797,325	108	306,453	18	1,490,872-	90-
2008	712,159	1,748,325	245	273,196	38	1,475,129-	207-
2009	1,210,276	1,958,604	162	4,193,463	346	2,234,859	185
2010	55,486	2,261,826		3,886,089		1,624,262	
2011	1,306,994	1,745,427	134	4,100,229	314	2,354,802	180
2012	15,610,685	2,597,811	17	2,738,714	18	140,904	1
2013	7,605,257	2,164,738	28	2,137,651	28	27,087-	0
2014	7,645,971	3,303,849	43	1,271,095	17	2,032,753-	27-
2015	13,160,784	9,425,392	72	1,396,126	11	8,029,266-	61-
2016	35,889,973	21,128,732	59	2,858,336	8	18,270,396-	51-
2017	29,581,747	9,028,938	31	284,447	1	8,744,491-	30-
2018	69,209,788	11,919,718	17	2,363,270	3	9,556,448-	14-



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	47,682,879	6,656,960	14	13,049,045	27	6,392,085	13
2020	10,301,839	12,000,961	116	180,956	2	11,820,004-	115-
2021	24,522,600	4,561,605	19	543,749	2	4,017,856-	16-
2022	23,235,649	9,745,262	42	480,428	2	9,264,834-	40-
TOTAL	329,222,677	128,292,110	39	42,185,336	13	86,106,774-	26-

THREE-YEAR MOVING AVERAGES

77-79	230,614	70,931	31	123,312	53	52,380	23
78-80	445,348	92,228	21	43,501	10	48,727-	11-
79-81	532,985	97,224	18	73,070	14	24,154-	5-
80-82	459,275	126,097	27	164,315	36	38,218	8
81-83	511,065	177,386	35	152,948	30	24,438-	5-
82-84	438,824	187,170	43	96,427	22	90,744-	21-
83-85	861,824	284,044	33	4,389-	1-	288,433-	33-
84-86	998,316	307,470	31	4,605-	0	312,075-	31-
85-87	1,482,536	411,958	28	2,408-	0	414,366-	28-
86-88	1,302,128	493,380	38	17,221	1	476,159-	37-
87-89	1,488,787	636,568	43	16,817	1	619,751-	42-
88-90	1,379,748	1,003,035	73	107,311	8	895,724-	65-
89-91	2,053,861	1,493,800	73	93,734	5	1,400,066-	68-
90-92	2,077,312	1,999,247	96	93,632	5	1,905,615-	92-
91-93	2,631,297	2,129,566	81	185,207	7	1,944,359-	74-
92-94	2,743,497	2,104,498	77	27,829	1	2,076,669-	76-
93-95	3,259,472	1,911,844	59	115,886-	4-	2,027,730-	62-
94-96	3,318,658	1,703,196	51	390,509-	12-	2,093,705-	63-
95-97	2,357,136	1,405,213	60	247,979-	11-	1,653,192-	70-
96-98	1,199,744	978,124	82	105,988	9	872,136-	73-
97-99	134,938	596,214	442	198,890	147	397,324-	294-
98-00	74,012	427,213	577	220,229	298	206,983-	280-
99-01	1,593,136	449,232	28	8,793	1	440,438-	28-
00-02	1,772,150	726,957	41	20,191	1	706,766-	40-
01-03	2,586,620	708,744	27	36,670	1	672,074-	26-
02-04	1,111,711	743,016	67	77,605	7	665,411-	60-
03-05	1,245,153	1,329,639	107	159,217	13	1,170,422-	94-
04-06	606,728	1,634,959	269	276,420	46	1,358,539-	224-
05-07	1,078,748	2,003,477	186	337,636	31	1,665,841-	154-
06-08	977,934	1,669,110	171	333,565	34	1,335,545-	137-
07-09	1,195,312	1,834,751	153	1,591,037	133	243,714-	20-
08-10	659,307	1,989,585	302	2,784,249	422	794,664	121
09-11	857,586	1,988,619	232	4,059,927	473	2,071,308	242

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	5,657,722	2,201,688	39	3,575,011	63	1,373,323	24
11-13	8,174,312	2,169,325	27	2,992,198	37	822,873	10
12-14	10,287,304	2,688,799	26	2,049,153	20	639,646-	6-
13-15	9,470,671	4,964,659	52	1,601,624	17	3,363,035-	36-
14-16	18,898,909	11,285,991	60	1,841,852	10	9,444,138-	50-
15-17	26,210,835	13,194,354	50	1,512,970	6	11,681,384-	45-
16-18	44,893,836	14,025,796	31	1,835,351	4	12,190,445-	27-
17-19	48,824,805	9,201,872	19	5,232,254	11	3,969,618-	8-
18-20	42,398,169	10,192,547	24	5,197,757	12	4,994,789-	12-
19-21	27,502,440	7,739,842	28	4,591,250	17	3,148,592-	11-
20-22	19,353,363	8,769,276	45	401,711	2	8,367,565-	43-
FIVE-YEAR AVERAGE							
18-22	34,990,551	8,976,901	26	3,323,490	9	5,653,411-	16-

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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	1,550,526	1,774,916	114	666,793	43	1,108,123-	71-
1978	1,095,276	1,967,983	180	774,883	71	1,193,100-	109-
1979	1,152,503	2,050,029	178	932,674	81	1,117,355-	97-
1980	1,264,093	2,323,496	184	724,311	57	1,599,185-	127-
1981	1,413,689	2,536,768	179	980,600	69	1,556,168-	110-
1982	1,293,843	2,143,979	166	1,061,921	82	1,082,058-	84-
1983	1,319,252	2,298,518	174	1,003,907	76	1,294,611-	98-
1984	1,327,661	3,569,850	269	983,393	74	2,586,457-	195-
1985	1,514,097	5,248,002	347	1,103,240	73	4,144,762-	274-
1986	1,845,284	6,077,378	329	1,404,439	76	4,672,939-	253-
1987	1,915,115	4,193,276	219	1,565,517	82	2,627,759-	137-
1988	1,790,008	4,336,483	242	1,244,249	70	3,092,234-	173-
1989	1,757,026	4,392,791	250	1,311,478	75	3,081,313-	175-
1990	1,947,720	419,989	22	56,561	3	363,428-	19-
1991	1,537,158	968,906	63	1,172,534	76	203,628	13
1992	1,784,143	2,034,494	114	1,856,994	104	177,500-	10-
1993	1,616,688	3,076,292	190	433,053	27	2,643,239-	163-
1994	1,303,801	2,288,228	176	1,330,743	102	957,485-	73-
1995	1,337,646	2,632,822	197	1,853,558	139	779,264-	58-
1996	1,333,088	2,286,728	172	2,189,552	164	97,176-	7-
1997	1,154,621	2,087,159	181	1,815,713	157	271,446-	24-
1998	927,749	1,307,835	141	1,567,608	169	259,773	28
1999	116,959	1,557,646			0	1,557,646-	
2000	422,907	1,306,901	309		0	1,306,901-	309-
2001	830,121	930,258	112		0	930,258-	112-
2002	2,539,367	2,767,432	109		0	2,767,432-	109-
2003	669,662	6,176,732	922		0	6,176,732-	922-
2004	567,132	8,461,021			0	8,461,021-	
2005	647,486	6,675,958			0	6,675,958-	
2006	689,712	8,313,010			0	8,313,010-	
2007	740,376	9,353,214			0	9,353,214-	
2008	848,577	11,945,613			0	11,945,613-	
2009	295,347-	11,442,848			0	11,442,848-	
2010	643,346	16,792,571			0	16,792,571-	
2011	1,108,043	16,094,878			0	16,094,878-	
2012	1,612,143	19,004,463			0	19,004,463-	
2013	1,010,675	10,167,523			0	10,167,523-	
2014	922,980	10,628,718			0	10,628,718-	
2015	800,203	12,885,864		84,887	11	12,800,977-	
2016	1,398,892	14,550,879			0	14,550,879-	
2017	930,480	17,450,911		666	0	17,450,246-	
2018	880,819	29,164,045		13,109	1	29,150,937-	

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	923,495	15,588,295		769,589	83	14,818,706-	
2020	745,657	19,332,427		507,357	68	18,825,071-	
2021	875,655	17,777,026		1,963,822	224	15,813,204-	
2022	730,594	19,434,433		1,892,194	259	17,542,238-	
TOTAL	52,540,921	347,818,589	662	31,265,345	60	316,553,244-	602-

THREE-YEAR MOVING AVERAGES

77-79	1,266,102	1,930,976	153	791,450	63	1,139,526-	90-
78-80	1,170,624	2,113,836	181	810,623	69	1,303,213-	111-
79-81	1,276,762	2,303,431	180	879,195	69	1,424,236-	112-
80-82	1,323,875	2,334,748	176	922,277	70	1,412,470-	107-
81-83	1,342,261	2,326,422	173	1,015,476	76	1,310,946-	98-
82-84	1,313,585	2,670,782	203	1,016,407	77	1,654,375-	126-
83-85	1,387,003	3,705,457	267	1,030,180	74	2,675,277-	193-
84-86	1,562,347	4,965,077	318	1,163,691	74	3,801,386-	243-
85-87	1,758,165	5,172,885	294	1,357,732	77	3,815,153-	217-
86-88	1,850,136	4,869,046	263	1,404,735	76	3,464,311-	187-
87-89	1,820,716	4,307,517	237	1,373,748	75	2,933,769-	161-
88-90	1,831,585	3,049,754	167	870,763	48	2,178,992-	119-
89-91	1,747,301	1,927,229	110	846,858	48	1,080,371-	62-
90-92	1,756,340	1,141,130	65	1,028,696	59	112,434-	6-
91-93	1,645,996	2,026,564	123	1,154,194	70	872,371-	53-
92-94	1,568,211	2,466,338	157	1,206,930	77	1,259,408-	80-
93-95	1,419,379	2,665,781	188	1,205,785	85	1,459,996-	103-
94-96	1,324,845	2,402,593	181	1,791,284	135	611,308-	46-
95-97	1,275,118	2,335,570	183	1,952,941	153	382,629-	30-
96-98	1,138,486	1,893,907	166	1,857,624	163	36,283-	3-
97-99	733,110	1,650,880	225	1,127,774	154	523,106-	71-
98-00	489,205	1,390,794	284	522,536	107	868,258-	177-
99-01	456,662	1,264,935	277		0	1,264,935-	277-
00-02	1,264,131	1,668,197	132		0	1,668,197-	132-
01-03	1,346,383	3,291,474	244		0	3,291,474-	244-
02-04	1,258,720	5,801,728	461		0	5,801,728-	461-
03-05	628,093	7,104,570			0	7,104,570-	
04-06	634,777	7,816,663			0	7,816,663-	
05-07	692,525	8,114,061			0	8,114,061-	
06-08	759,555	9,870,612			0	9,870,612-	
07-09	431,202	10,913,892			0	10,913,892-	
08-10	398,859	13,393,677			0	13,393,677-	
09-11	485,347	14,776,765			0	14,776,765-	

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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	1,121,177	17,297,304			0	17,297,304-	
11-13	1,243,620	15,088,955			0	15,088,955-	
12-14	1,181,933	13,266,901			0	13,266,901-	
13-15	911,286	11,227,368		28,296	3	11,199,072-	
14-16	1,040,692	12,688,487		28,296	3	12,660,191-	
15-17	1,043,192	14,962,551		28,518	3	14,934,034-	
16-18	1,070,064	20,388,612		4,591	0	20,384,020-	
17-19	911,598	20,734,417		261,121	29	20,473,296-	
18-20	849,990	21,361,589		430,018	51	20,931,571-	
19-21	848,269	17,565,916		1,080,256	127	16,485,660-	
20-22	783,969	18,847,962		1,454,458	186	17,393,504-	
FIVE-YEAR AVERAGE							
18-22	831,244	20,259,245		1,029,214	124	19,230,031-	

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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	1,502,708	1,407,661	94	690,816	46	716,845-	48-
1978	1,606,974	1,640,936	102	711,851	44	929,085-	58-
1979	1,828,277	1,804,374	99	896,926	49	907,448-	50-
1980	2,198,718	2,004,261	91	1,128,132	51	876,129-	40-
1981	1,967,220	2,243,820	114	1,012,882	51	1,230,938-	63-
1982	2,040,987	4,407,111	216	723,038	35	3,684,073-	181-
1983	2,527,154	4,768,187	189	809,751	32	3,958,436-	157-
1984	2,501,862	3,683,379	147	767,924	31	2,915,455-	117-
1985	2,977,421	4,255,645	143	917,466	31	3,338,179-	112-
1986	2,478,076	4,465,917	180	998,917	40	3,467,000-	140-
1987	3,153,010	2,996,192	95	1,159,807	37	1,836,385-	58-
1988	3,198,816	2,704,462	85	1,209,229	38	1,495,233-	47-
1989	2,970,718	2,535,601	85	1,234,671	42	1,300,930-	44-
1990	3,200,844	444,166	14	130,165	4	314,002-	10-
1991	3,159,037	66,709	2	396,522	13	329,814	10
1992	2,873,784	404,154	14	465,564	16	61,410	2
1993	2,683,552	1,658,698	62	846,912	32	811,786-	30-
1994	2,237,877	4,918,690	220	838,394	37	4,080,297-	182-
1995	2,049,888	5,586,425	273	1,634,353	80	3,952,072-	193-
1996	1,716,165	4,391,964	256	875,332	51	3,516,631-	205-
1997	950,350	3,928,339	413	701,144	74	3,227,195-	340-
1998	587,442	4,424,357	753	699,691	119	3,724,666-	634-
1999	12,508	1,393,201			0	1,393,201-	
2000	329,352	2,730,986	829		0	2,730,986-	829-
2001	415,387	1,968,817	474		0	1,968,817-	474-
2002	757,477	2,394,681	316	158,515	21	2,236,166-	295-
2003	246,730	1,667,683	676	192,872	78	1,474,812-	598-
2004	399,199	2,527,024	633	347,785	87	2,179,239-	546-
2005	209,580	1,949,368	930	321,566	153	1,627,802-	777-
2006	295,180	2,706,396	917	580,702	197	2,125,694-	720-
2007	206,232	2,713,185		806,287	391	1,906,898-	925-
2008	101,110	3,750,902		616,138	609	3,134,764-	
2009	12,040,942	3,884,550	32		0	3,884,550-	32-
2010	4,412,856	5,044,602	114	1,937,652	44	3,106,950-	70-
2011	4,588,963	5,239,497	114	1,724,335	38	3,515,162-	77-
2012	13,122,659	5,230,177	40	2,774	0	5,227,403-	40-
2013	9,244,861	2,673,272	29	1,140	0	2,672,132-	29-
2014	7,878,415	3,121,090	40	192	0	3,120,898-	40-
2015	11,149,518	3,459,815	31	1,182,766	11	2,277,049-	20-
2016	22,600,876	3,925,418	17	393,892	2	3,531,526-	16-
2017	27,641,509	5,872,515	21	424,723	2	5,447,792-	20-
2018	19,122,984	7,022,027	37	627,990	3	6,394,036-	33-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	14,676,098	3,042,692	21	638,655	4	2,404,037-	16-
2020	16,444,597	3,501,308	21	642,190	4	2,859,118-	17-
2021	19,350,137	3,723,143	19	1,172,499	6	2,550,644-	13-
2022	19,168,272	4,691,230	24	1,059,029	6	3,632,200-	19-
TOTAL	254,826,321	148,974,628	58	31,681,188	12	117,293,440-	46-

THREE-YEAR MOVING AVERAGES

77-79	1,645,986	1,617,657	98	766,531	47	851,126-	52-
78-80	1,877,990	1,816,524	97	912,303	49	904,221-	48-
79-81	1,998,072	2,017,485	101	1,012,647	51	1,004,838-	50-
80-82	2,068,975	2,885,064	139	954,684	46	1,930,380-	93-
81-83	2,178,454	3,806,373	175	848,557	39	2,957,816-	136-
82-84	2,356,668	4,286,226	182	766,904	33	3,519,321-	149-
83-85	2,668,812	4,235,737	159	831,714	31	3,404,023-	128-
84-86	2,652,453	4,134,980	156	894,769	34	3,240,211-	122-
85-87	2,869,502	3,905,918	136	1,025,397	36	2,880,521-	100-
86-88	2,943,301	3,388,857	115	1,122,651	38	2,266,206-	77-
87-89	3,107,515	2,745,418	88	1,201,236	39	1,544,183-	50-
88-90	3,123,460	1,894,743	61	858,022	27	1,036,722-	33-
89-91	3,110,200	1,015,492	33	587,119	19	428,373-	14-
90-92	3,077,888	305,010	10	330,750	11	25,741	1
91-93	2,905,458	709,854	24	569,666	20	140,188-	5-
92-94	2,598,404	2,327,181	90	716,956	28	1,610,224-	62-
93-95	2,323,772	4,054,605	174	1,106,553	48	2,948,052-	127-
94-96	2,001,310	4,965,693	248	1,116,026	56	3,849,667-	192-
95-97	1,572,134	4,635,576	295	1,070,276	68	3,565,300-	227-
96-98	1,084,653	4,248,220	392	758,722	70	3,489,498-	322-
97-99	516,767	3,248,632	629	466,945	90	2,781,687-	538-
98-00	309,767	2,849,515	920	233,230	75	2,616,284-	845-
99-01	252,415	2,031,001	805		0	2,031,001-	805-
00-02	500,738	2,364,828	472	52,838	11	2,311,990-	462-
01-03	473,198	2,010,394	425	117,129	25	1,893,265-	400-
02-04	467,802	2,196,463	470	233,057	50	1,963,406-	420-
03-05	285,169	2,048,025	718	287,408	101	1,760,618-	617-
04-06	301,319	2,394,263	795	416,684	138	1,977,579-	656-
05-07	236,997	2,456,316		569,518	240	1,886,798-	796-
06-08	200,841	3,056,828		667,709	332	2,389,119-	
07-09	4,116,095	3,449,546	84	474,142	12	2,975,404-	72-
08-10	5,518,303	4,226,685	77	851,263	15	3,375,421-	61-
09-11	7,014,254	4,722,883	67	1,220,662	17	3,502,221-	50-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	7,374,826	5,171,425	70	1,221,587	17	3,949,838-	54-
11-13	8,985,494	4,380,982	49	576,083	6	3,804,899-	42-
12-14	10,081,979	3,674,846	36	1,369	0	3,673,478-	36-
13-15	9,424,265	3,084,726	33	394,700	4	2,690,027-	29-
14-16	13,876,270	3,502,108	25	525,617	4	2,976,491-	21-
15-17	20,463,968	4,419,249	22	667,127	3	3,752,122-	18-
16-18	23,121,790	5,606,653	24	482,202	2	5,124,451-	22-
17-19	20,480,197	5,312,411	26	563,790	3	4,748,622-	23-
18-20	16,747,893	4,522,009	27	636,278	4	3,885,730-	23-
19-21	16,823,611	3,422,381	20	817,781	5	2,604,600-	15-
20-22	18,321,002	3,971,893	22	957,906	5	3,013,988-	16-
FIVE-YEAR AVERAGE							
18-22	17,752,418	4,396,080	25	828,073	5	3,568,007-	20-



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ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	50,612	23,130	46	30,931	61	7,801	15
1978	8,979	49,953	556	25,883	288	24,070-	268-
1979	30,875	28,735	93	11,084-	36-	39,819-	129-
1980	50,217	41,585	83	3,065-	6-	44,650-	89-
1981	15,567	36,149	232	6,331	41	29,818-	192-
1982	9,538	48,458	508	16,157	169	32,301-	339-
1983	5,096	53,993		11,887	233	42,106-	826-
1984	17,165	28,077	164	4,748	28	23,329-	136-
1985	15,425	32,809	213	23,454	152	9,355-	61-
1986	26,151	34,909	133	13,391	51	21,518-	82-
1987	26,952	29,167	108	199,551	740	170,384	632
1988	78,697	17,774	23	150,557	191	132,783	169
1989	46,999	16,404	35	26,253	56	9,849	21
1990	198,081	40,742	21	24,901	13	15,841-	8-
1991	37,115	14,765	40	75,176	203	60,411	163
1992	164,150	442-	0	17,556	11	17,998	11
1993	191,138	12,432-	7-	12,557	7	24,988	13
1994	45,931	1,274	3	37,596	82	36,322	79
1995	43,544		0	2,254	5	2,254	5
1996	18,635	54,315	291	42,792	230	11,523-	62-
1997	980	24,000		71,179		47,180	
1998	7,599	124,096		37,972	500	86,124-	
1999		277,949				277,949-	
2000		16,822		5,688		11,134-	
2001		4,604				4,604-	
2002	16	9,723		10,575		852	
2003	715	110,771		14,074		96,696-	
2004		103,664		25,399		78,266-	
2005		63,940		23,373		40,567-	
2006	71	37,748		42,000		4,252	
2007		187,218		59,059		128,159-	
2008	2	142,443		40,997		101,446-	
2009	61,238-	84,529	138-		0	84,529-	138
2010	1	105,149			0	105,149-	
2011	1,374	89,653			0	89,653-	
2012	652	1,088,789			0	1,088,789-	
2013	321	159,342			0	159,342-	
2014	418	126,361			0	126,361-	
2015	229	125,415		24	11	125,391-	
2016	5,236	165,506			0	165,506-	
2017		139,435				139,435-	
2018		2,401,610				2,401,610-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	6,627	282,859		35,206	531	247,653-	
2020	290	106,041		23,337		82,704-	
2021	1,953	115,849		91,749		24,101-	
2022		360,687		89,220		271,467-	
TOTAL	1,046,111	6,993,568	669	1,277,679	122	5,715,889-	546-

THREE-YEAR MOVING AVERAGES

77-79	30,155	33,939	113	15,243	51	18,696-	62-
78-80	30,024	40,091	134	3,911	13	36,180-	121-
79-81	32,220	35,490	110	2,606-	8-	38,096-	118-
80-82	25,107	42,064	168	6,474	26	35,590-	142-
81-83	10,067	46,200	459	11,458	114	34,742-	345-
82-84	10,600	43,509	410	10,931	103	32,579-	307-
83-85	12,562	38,293	305	13,363	106	24,930-	198-
84-86	19,580	31,932	163	13,864	71	18,067-	92-
85-87	22,843	32,295	141	78,799	345	46,504	204
86-88	43,933	27,283	62	121,166	276	93,883	214
87-89	50,883	21,115	41	125,454	247	104,339	205
88-90	107,926	24,973	23	67,237	62	42,264	39
89-91	94,065	23,970	25	42,110	45	18,139	19
90-92	133,115	18,355	14	39,211	29	20,856	16
91-93	130,801	631	0	35,096	27	34,466	26
92-94	133,739	3,866-	3-	22,570	17	26,436	20
93-95	93,538	3,719-	4-	17,469	19	21,188	23
94-96	36,037	18,530	51	27,548	76	9,018	25
95-97	21,053	26,105	124	38,742	184	12,637	60
96-98	9,071	67,470	744	50,648	558	16,822-	185-
97-99	2,860	142,015		36,384		105,631-	
98-00	2,533	139,623		14,553	575	125,069-	
99-01		99,792		1,896		97,896-	
00-02	5	10,383		5,421		4,962-	
01-03	244	41,699		8,216		33,483-	
02-04	244	74,719		16,683		58,037-	
03-05	238	92,792		20,949		71,843-	
04-06	24	68,451		30,257		38,194-	
05-07	24	96,302		41,477		54,825-	
06-08	24	122,470		47,352		75,118-	
07-09	20,412-	138,063	676-	33,352	163-	104,711-	513
08-10	20,412-	110,707	542-	13,666	67-	97,041-	475
09-11	19,954-	93,110	467-		0	93,110-	467

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	676	427,864			0	427,864-	
11-13	782	445,928			0	445,928-	
12-14	463	458,164			0	458,164-	
13-15	322	137,039		8	3	137,031-	
14-16	1,961	139,094		8	0	139,086-	
15-17	1,822	143,452		8	0	143,444-	
16-18	1,745	902,183			0	902,183-	
17-19	2,209	941,301		11,735	531	929,566-	
18-20	2,306	930,170		19,514	846	910,656-	
19-21	2,957	168,250		50,097		118,153-	
20-22	748	194,193		68,102		126,091-	
FIVE-YEAR AVERAGE							
18-22	1,774	653,409		47,902		605,507-	

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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	850,299	425,892	50	217,236	26	208,656-	25-
1978	886,638	586,726	66	634,976	72	48,250	5
1979	1,413,342	478,289	34	803,126	57	324,837	23
1980	562,045	834,189	148	1,041,514	185	207,325	37
1981	821,250	648,990	79	663,162	81	14,172	2
1982	778,781	697,327	90	367,614	47	329,713-	42-
1983	1,717,557	1,090,529	63	549,496	32	541,033-	32-
1984	796,778	872,835	110	485,535	61	387,300-	49-
1985	1,200,639	859,445	72	457,699	38	401,746-	33-
1986	1,559,492	1,145,026	73	571,390	37	573,636-	37-
1987	3,242,230	801,986	25	1,001,234	31	199,248	6
1988	2,118,682	771,063	36	737,252	35	33,811-	2-
1989	1,815,517	810,446	45	863,537	48	53,091	3
1990	2,716,656	144,305	5	79,643	3	64,662-	2-
1991	2,338,662	27,741	1	277,296	12	249,555	11
1992	2,136,602	15,761-	1-	389,440	18	405,201	19
1993	2,148,795	2,157,392	100	896,843	42	1,260,549-	59-
1994	1,676,086	933,596	56	804,019	48	129,577-	8-
1995	2,094,592	812,430	39	1,059,696	51	247,266	12
1996	2,178,230	1,006,403	46	736,202	34	270,202-	12-
1997	943,159	941,387	100	544,488	58	396,900-	42-
1998	407,310	1,816,262	446	975,312	239	840,949-	206-
1999	1,578	1,726,430			0	1,726,430-	
2000	609,268	1,713,821	281	108,062	18	1,605,759-	264-
2001	1,048,392	1,800,089	172		0	1,800,089-	172-
2002	7,153,614	2,736,351	38	216,818	3	2,519,534-	35-
2003	285,772	2,348,955	822	263,811	92	2,085,144-	730-
2004	269,906	2,577,691	955	475,702	176	2,101,989-	779-
2005	579,058	2,735,974	472	439,840	76	2,296,134-	397-
2006	143,881	3,351,410		794,288	552	2,557,122-	
2007	10,250	3,551,527		1,102,844		2,448,683-	
2008	124,044	3,377,240		842,758	679	2,534,482-	
2009	18,678,195	5,637,927	30		0	5,637,927-	30-
2010	8,510,553	6,736,770	79	2,199,638	26	4,537,132-	53-
2011	6,387,571	5,104,495	80	1,957,479	31	3,147,015-	49-
2012	8,682,075	4,847,036	56	5,290,840	61	443,804	5
2013	9,490,210	5,279,765	56	5,004,951	53	274,815-	3-
2014	8,944,376	3,813,837	43	4,148,604	46	334,767	4
2015	5,170,996	4,227,289	82	548,551	11	3,678,738-	71-
2016	7,719,209	3,450,226	45		0	3,450,226-	45-
2017	6,807,233	5,525,472	81		0	5,525,472-	81-
2018	7,923,711	3,692,718	47		0	3,692,718-	47-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	9,020,595	4,113,293	46	158,429	2	3,954,864-	44-
2020	5,361,620	3,209,537	60	105,017	2	3,104,521-	58-
2021	4,729,177	3,808,834	81	412,869	9	3,395,965-	72-
2022	5,093,624	5,553,014	109	401,490	8	5,151,524-	101-
TOTAL	157,148,249	108,766,199	69	38,628,699	25	70,137,501-	45-

THREE-YEAR MOVING AVERAGES

77-79	1,050,093	496,969	47	551,779	53	54,810	5
78-80	954,008	633,068	66	826,539	87	193,471	20
79-81	932,212	653,823	70	835,934	90	182,111	20
80-82	720,692	726,835	101	690,763	96	36,072-	5-
81-83	1,105,863	812,282	73	526,757	48	285,525-	26-
82-84	1,097,705	886,897	81	467,548	43	419,349-	38-
83-85	1,238,325	940,936	76	497,577	40	443,360-	36-
84-86	1,185,636	959,102	81	504,875	43	454,227-	38-
85-87	2,000,787	935,486	47	676,774	34	258,711-	13-
86-88	2,306,801	906,025	39	769,959	33	136,066-	6-
87-89	2,392,143	794,498	33	867,341	36	72,843	3
88-90	2,216,952	575,271	26	560,144	25	15,127-	1-
89-91	2,290,278	327,497	14	406,825	18	79,328	3
90-92	2,397,306	52,095	2	248,793	10	196,698	8
91-93	2,208,020	723,124	33	521,193	24	201,931-	9-
92-94	1,987,161	1,025,076	52	696,767	35	328,308-	17-
93-95	1,973,158	1,301,140	66	920,186	47	380,954-	19-
94-96	1,982,969	917,477	46	866,639	44	50,838-	3-
95-97	1,738,660	920,074	53	780,128	45	139,945-	8-
96-98	1,176,233	1,254,684	107	752,001	64	502,683-	43-
97-99	450,682	1,494,693	332	506,600	112	988,093-	219-
98-00	339,385	1,752,171	516	361,125	106	1,391,046-	410-
99-01	553,079	1,746,780	316	36,021	7	1,710,759-	309-
00-02	2,937,091	2,083,420	71	108,293	4	1,975,127-	67-
01-03	2,829,259	2,295,132	81	160,210	6	2,134,922-	75-
02-04	2,569,764	2,554,332	99	318,777	12	2,235,556-	87-
03-05	378,245	2,554,207	675	393,118	104	2,161,089-	571-
04-06	330,948	2,888,358	873	569,943	172	2,318,415-	701-
05-07	244,397	3,212,970		778,991	319	2,433,980-	996-
06-08	92,725	3,426,725		913,296	985	2,513,429-	
07-09	6,270,830	4,188,898	67	648,534	10	3,540,364-	56-
08-10	9,104,264	5,250,646	58	1,014,132	11	4,236,514-	47-
09-11	11,192,106	5,826,397	52	1,385,706	12	4,440,692-	40-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	7,860,066	5,562,767	71	3,149,319	40	2,413,448-	31-
11-13	8,186,619	5,077,099	62	4,084,423	50	992,675-	12-
12-14	9,038,887	4,646,879	51	4,814,798	53	167,919	2
13-15	7,868,528	4,440,297	56	3,234,035	41	1,206,262-	15-
14-16	7,278,194	3,830,451	53	1,565,718	22	2,264,732-	31-
15-17	6,565,813	4,400,996	67	182,850	3	4,218,146-	64-
16-18	7,483,384	4,222,805	56		0	4,222,805-	56-
17-19	7,917,180	4,443,828	56	52,810	1	4,391,018-	55-
18-20	7,435,309	3,671,849	49	87,815	1	3,584,034-	48-
19-21	6,370,464	3,710,555	58	225,438	4	3,485,117-	55-
20-22	5,061,474	4,190,462	83	306,459	6	3,884,003-	77-
FIVE-YEAR AVERAGE							
18-22	6,425,745	4,075,479	63	215,561	3	3,859,918-	60-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	1,681,801	46,451	3	263,954	16	217,503	13
1978	1,626,141	154,258	9	386,736	24	232,478	14
1979	2,092,766	176,641	8	339,140	16	162,499	8
1980	2,035,004	153,089	8	330,811	16	177,722	9
1981	1,633,742	158,880	10	138,433	8	20,447-	1-
1982	1,974,405	246,935	13	189,446	10	57,489-	3-
1983	3,632,512	279,363	8	386,412	11	107,049	3
1984	3,181,094	337,690	11	186,999	6	150,691-	5-
1985	4,048,055	367,798	9	158,119	4	209,679-	5-
1986	4,826,175	457,088	9	359,719	7	97,369-	2-
1987	4,843,620	229,970	5	249,127	5	19,157	0
1988	3,373,098	217,855	6	166,288	5	51,567-	2-
1989	2,293,694	238,813	10	135,754	6	103,059-	4-
1990	3,171,947	45,638	1	638	0	45,000-	1-
1991	3,200,051	545	0	143,785	4	143,240	4
1992	3,683,573	66-	0	203,670	6	203,736	6
1993	3,477,165	2,704,932	78	239,459	7	2,465,473-	71-
1994	4,077,017	36,446-	1-	285,218	7	321,664	8
1995	4,630,082	4,654	0	184,528	4	179,874	4
1996	5,504,688	39,438	1	90,848	2	51,410	1
1997	2,992,626	21,042	1	62,018	2	40,976	1
1998	2,140,107	16,093	1	11,764	1	4,329-	0
1999	1,721,742	1,930,120	112		0	1,930,120-	112-
2000	3,170,468	2,265,073	71		0	2,265,073-	71-
2001	2,768,409	2,336,865	84		0	2,336,865-	84-
2002	5,294,483	4,580,328	87	154,755	3	4,425,573-	84-
2003	4,299,435	3,616,921	84	173,018	4	3,443,903-	80-
2004	3,967,271	4,386,235	111	249,258	6	4,136,977-	104-
2005	8,236,658	4,125,374	50	407,356	5	3,718,018-	45-
2006	6,225,328	5,101,133	82	673,869	11	4,427,264-	71-
2007	4,671,395	4,838,617	104	630,116	13	4,208,501-	90-
2008	4,725,887	6,011,752	127	760,281	16	5,251,472-	111-
2009	36,505,884	6,095,840	17		0	6,095,840-	17-
2010	10,982,975	7,496,106	68	1,445,775	13	6,050,331-	55-
2011	10,038,733	7,261,522	72	1,286,609	13	5,974,913-	60-
2012	8,308,584	15,471,977	186	70,172	1	15,401,805-	185-
2013	6,047,752	4,821,522	80		0	4,821,522-	80-
2014	5,898,584	7,904,566	134	880	0	7,903,686-	134-
2015	4,963,932	7,430,421	150	526,585	11	6,903,836-	139-
2016	7,237,046	10,354,742	143		0	10,354,742-	143-
2017	6,163,022	9,249,808	150		0	9,249,808-	150-
2018	6,024,996	13,629,151	226		0	13,629,151-	226-

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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	6,210,551	13,931,465	224	4,452	0	13,927,013-	224-
2020	5,735,397	15,994,886	279	9,214	0	15,985,672-	279-
2021	6,194,568	12,970,138	209		0	12,970,138-	209-
2022	7,634,311	12,430,563	163		0	12,430,563-	163-
TOTAL	243,146,774	190,095,789	78	10,905,209	4	179,190,580-	74-

THREE-YEAR MOVING AVERAGES

77-79	1,800,236	125,783	7	329,943	18	204,160	11
78-80	1,917,970	161,329	8	352,229	18	190,900	10
79-81	1,920,504	162,870	8	269,461	14	106,591	6
80-82	1,881,050	186,301	10	219,563	12	33,262	2
81-83	2,413,553	228,393	9	238,097	10	9,704	0
82-84	2,929,337	287,996	10	254,286	9	33,710-	1-
83-85	3,620,554	328,284	9	243,843	7	84,440-	2-
84-86	4,018,441	387,525	10	234,946	6	152,580-	4-
85-87	4,572,617	351,619	8	255,655	6	95,964-	2-
86-88	4,347,631	301,638	7	258,378	6	43,260-	1-
87-89	3,503,471	228,879	7	183,723	5	45,156-	1-
88-90	2,946,246	167,435	6	100,893	3	66,542-	2-
89-91	2,888,564	94,999	3	93,393	3	1,606-	0
90-92	3,351,857	15,372	0	116,031	3	100,659	3
91-93	3,453,597	901,804	26	195,638	6	706,166-	20-
92-94	3,745,918	889,473	24	242,782	6	646,691-	17-
93-95	4,061,421	891,047	22	236,402	6	654,645-	16-
94-96	4,737,262	2,549	0	186,864	4	184,316	4
95-97	4,375,799	21,711	0	112,465	3	90,753	2
96-98	3,545,807	25,525	1	54,877	2	29,352	1
97-99	2,284,825	655,752	29	24,594	1	631,158-	28-
98-00	2,344,106	1,403,762	60	3,921	0	1,399,841-	60-
99-01	2,553,539	2,177,353	85		0	2,177,353-	85-
00-02	3,744,453	3,060,756	82	51,585	1	3,009,171-	80-
01-03	4,120,775	3,511,372	85	109,258	3	3,402,114-	83-
02-04	4,520,396	4,194,495	93	192,344	4	4,002,151-	89-
03-05	5,501,121	4,042,844	73	276,544	5	3,766,299-	68-
04-06	6,143,086	4,537,581	74	443,494	7	4,094,086-	67-
05-07	6,377,794	4,688,375	74	570,447	9	4,117,928-	65-
06-08	5,207,537	5,317,168	102	688,089	13	4,629,079-	89-
07-09	15,301,055	5,648,737	37	463,466	3	5,185,271-	34-
08-10	17,404,915	6,534,566	38	735,352	4	5,799,214-	33-
09-11	19,175,864	6,951,156	36	910,795	5	6,040,361-	31-



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SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
10-12	9,776,764	10,076,535	103	934,185	10	9,142,350-	94-	
11-13	8,131,690	9,185,007	113	452,261	6	8,732,747-	107-	
12-14	6,751,640	9,399,355	139	23,684	0	9,375,671-	139-	
13-15	5,636,756	6,718,836	119	175,822	3	6,543,014-	116-	
14-16	6,033,187	8,563,243	142	175,822	3	8,387,421-	139-	
15-17	6,121,333	9,011,657	147	175,528	3	8,836,129-	144-	
16-18	6,475,021	11,077,900	171		0	11,077,900-	171-	
17-19	6,132,856	12,270,141	200	1,484	0	12,268,657-	200-	
18-20	5,990,315	14,518,500	242	4,555	0	14,513,945-	242-	
19-21	6,046,839	14,298,830	236	4,555	0	14,294,274-	236-	
20-22	6,521,425	13,798,529	212	3,071	0	13,795,458-	212-	
FIVE-YEAR AVERAGE								
18-22	6,359,965	13,791,241	217	2,733	0	13,788,507-	217-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	219,304	780,580	356	113,555	52	667,025-	304-
1978	271,393	941,227	347	125,977	46	815,250-	300-
1979	238,759	890,770	373	107,850	45	782,920-	328-
1980	230,796	841,304	365	110,215	48	731,089-	317-
1981	192,694	878,695	456	116,079	60	762,616-	396-
1982	191,592	1,159,225	605	108,198	56	1,051,027-	549-
1983	159,192	1,374,929	864	104,733	66	1,270,196-	798-
1984	126,601	1,508,006		87,481	69	1,420,525-	
1985	412,240	1,829,534	444	93,048	23	1,736,486-	421-
1986	312,967	1,939,832	620	132,539	42	1,807,293-	577-
1987	355,128	1,362,135	384	154,932	44	1,207,203-	340-
1988	333,248	1,437,682	431	186,889	56	1,250,793-	375-
1989	322,458	1,286,691	399	137,033	42	1,149,658-	357-
1990	304,786	27,201	9	1,086	0	26,115-	9-
1991	275,085	529-	0	60,521	22	61,050	22
1992	254,692	179,884	71	48,556	19	131,328-	52-
1993	255,467	3,001,418		154,604	61	2,846,814-	
1994	200,220	3,752,675		122,426	61	3,630,249-	
1995	184,714	4,283,627		221,119	120	4,062,507-	
1996	89,930	3,685,038		73,289	81	3,611,748-	
1997	52,717	3,004,144		42,195	80	2,961,950-	
1998	31,574	2,795,979		56,914	180	2,739,065-	
1999	1,543	1,131,881			0	1,131,881-	
2000	44,024	1,888,172			0	1,888,172-	
2001	45,485	1,239,757			0	1,239,757-	
2002	482,573	1,811,189	375	18,368	4	1,792,820-	372-
2003	28,039	1,563,254		22,350	80	1,540,905-	
2004	44,969	1,944,199		40,301	90	1,903,898-	
2005	23,834	2,056,609		37,263	156	2,019,346-	
2006	12,217	2,128,558		67,291	551	2,061,267-	
2007	6,888	2,006,298		93,431		1,912,867-	
2008	2,229	1,752,809		71,397		1,681,412-	
2009	253,643	1,795,108	708		0	1,795,108-	708-
2010	1,392,128	2,120,349	152		0	2,120,349-	152-
2011	1,450,669	2,069,921	143		0	2,069,921-	143-
2012	724,754	3,146,232	434		0	3,146,232-	434-
2013	273,597	1,582,516	578		0	1,582,516-	578-
2014	331,271	1,722,307	520		0	1,722,307-	520-
2015	258,051	2,048,632	794	27,375	11	2,021,258-	783-
2016	435,759	2,056,834	472		0	2,056,834-	472-
2017	798,319	1,886,123	236		0	1,886,123-	236-
2018	294,722	2,786,064	945		0	2,786,064-	945-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	471,597	2,308,140	489	88,016	19	2,220,124-	471-
2020	316,295	2,585,307	817	58,343	18	2,526,964-	799-
2021	248,088	3,657,641		229,372	92	3,428,269-	
2022	303,775	3,190,778		223,050	73	2,967,728-	977-
TOTAL	13,260,023	87,438,725	659	3,335,795	25	84,102,930-	634-

THREE-YEAR MOVING AVERAGES

77-79	243,152	870,859	358	115,794	48	755,065-	311-
78-80	246,983	891,100	361	114,681	46	776,420-	314-
79-81	220,750	870,256	394	111,381	50	758,875-	344-
80-82	205,027	959,741	468	111,497	54	848,244-	414-
81-83	181,159	1,137,616	628	109,670	61	1,027,946-	567-
82-84	159,128	1,347,387	847	100,137	63	1,247,249-	784-
83-85	232,678	1,570,823	675	95,087	41	1,475,736-	634-
84-86	283,936	1,759,124	620	104,356	37	1,654,768-	583-
85-87	360,112	1,710,500	475	126,840	35	1,583,661-	440-
86-88	333,781	1,579,883	473	158,120	47	1,421,763-	426-
87-89	336,945	1,362,169	404	159,618	47	1,202,551-	357-
88-90	320,164	917,191	286	108,336	34	808,855-	253-
89-91	300,776	437,788	146	66,213	22	371,574-	124-
90-92	278,188	68,852	25	36,721	13	32,131-	12-
91-93	261,748	1,060,258	405	87,894	34	972,364-	371-
92-94	236,793	2,311,326	976	108,529	46	2,202,797-	930-
93-95	213,467	3,679,240		166,050	78	3,513,190-	
94-96	158,288	3,907,113		138,945	88	3,768,168-	
95-97	109,120	3,657,603		112,201	103	3,545,402-	
96-98	58,073	3,161,720		57,466	99	3,104,254-	
97-99	28,611	2,310,668		33,036	115	2,277,632-	
98-00	25,714	1,938,677		18,971	74	1,919,706-	
99-01	30,351	1,419,937			0	1,419,937-	
00-02	190,694	1,646,373	863	6,123	3	1,640,250-	860-
01-03	185,365	1,538,067	830	13,573	7	1,524,494-	822-
02-04	185,194	1,772,881	957	27,006	15	1,745,874-	943-
03-05	32,280	1,854,687		33,304	103	1,821,383-	
04-06	27,007	2,043,122		48,285	179	1,994,837-	
05-07	14,313	2,063,822		65,995	461	1,997,827-	
06-08	7,111	1,962,555		77,373		1,885,182-	
07-09	87,586	1,851,405		54,943	63	1,796,462-	
08-10	549,333	1,889,422	344	23,799	4	1,865,623-	340-
09-11	1,032,146	1,995,126	193		0	1,995,126-	193-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	1,189,184	2,445,501	206		0	2,445,501-	206-
11-13	816,340	2,266,223	278		0	2,266,223-	278-
12-14	443,208	2,150,351	485		0	2,150,351-	485-
13-15	287,640	1,784,485	620	9,125	3	1,775,360-	617-
14-16	341,694	1,942,591	569	9,125	3	1,933,466-	566-
15-17	497,376	1,997,196	402	9,125	2	1,988,072-	400-
16-18	509,600	2,243,007	440		0	2,243,007-	440-
17-19	521,546	2,326,776	446	29,339	6	2,297,437-	441-
18-20	360,871	2,559,837	709	48,786	14	2,511,051-	696-
19-21	345,327	2,850,362	825	125,243	36	2,725,119-	789-
20-22	289,386	3,144,575		170,255	59	2,974,320-	
FIVE-YEAR AVERAGE							
18-22	326,896	2,905,586	889	119,756	37	2,785,830-	852-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	453,940		0	5,440	1	5,440	1
1978	472,269		0	11,586	2	11,586	2
1979	422,830		0	10,044	2	10,044	2
1980	393,166		0	13,616	3	13,616	3
1981	535,543		0	18,120	3	18,120	3
1982	463,738		0	8,622	2	8,622	2
1983	627,909		0	7,986	1	7,986	1
1984	570,989		0	4,291	1	4,291	1
1985	1,275,752		0	14,076	1	14,076	1
1986	968,649		0	4,994	1	4,994	1
1987	1,430,523		0	3,672	0	3,672	0
1988	944,436		0	32,541	3	32,541	3
1989	1,068,131		0	8,369	1	8,369	1
1990	2,473,471		0		0		0
1991	1,968,720	62,075	3	1,157	0	60,917-	3-
1992	2,126,892		0	2,553	0	2,553	0
1993	1,397,651		0	10,968-	1-	10,968-	1-
1994	1,279,407		0	5,310	0	5,310	0
1995	756,556		0	14,091	2	14,091	2
1996	40,283		0	610	2	610	2
1997	14,698		0		0		0
1998	3,978,891		0	1,013	0	1,013	0
1999	468,900	367	0		0	367-	0
2000	4,656,816	942,152	20		0	942,152-	20-
2001	1,724,185	706,999	41		0	706,999-	41-
2002	1,483,052	1,175,481	79		0	1,175,481-	79-
2003	1,522,533	2,013,790	132		0	2,013,790-	132-
2004	2,346,937	2,244,830	96		0	2,244,830-	96-
2005	1,606,594	1,984,475	124		0	1,984,475-	124-
2006	1,722,364	1,863,870	108		0	1,863,870-	108-
2007	2,046,372	2,029,130	99		0	2,029,130-	99-
2008	1,913,858	1,981,217	104		0	1,981,217-	104-
2009	1,684,233	1,311,804	78		0	1,311,804-	78-
2010	6,133,972	1,584,402	26		0	1,584,402-	26-
2011	3,813,298	2,542,849	67		0	2,542,849-	67-
2012	5,542,932	3,681,758	66		0	3,681,758-	66-
2013	4,592,069	3,577,830	78		0	3,577,830-	78-
2014	4,380,925	4,092,534	93		0	4,092,534-	93-
2015	6,013,394	5,007,788	83	637,914	11	4,369,873-	73-
2016	5,053,330	3,762,513	74		0	3,762,513-	74-
2017	6,517,766	3,425,446	53		0	3,425,446-	53-
2018	5,500,745	3,787,282	69		0	3,787,282-	69-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	3,269,531	3,892,480	119	158,429	5	3,734,052-	114-
2020	2,631,010	3,640,789	138	105,017	4	3,535,773-	134-
2021	5,048,327	5,392,467	107	412,869	8	4,979,598-	99-
2022	24,133,447	9,959,151	41	333,817	1	9,625,335-	40-
TOTAL	127,471,034	70,663,478	55	1,805,169	1	68,858,309-	54-

THREE-YEAR MOVING AVERAGES

77-79	449,680		0	9,023	2	9,023	2
78-80	429,422		0	11,749	3	11,749	3
79-81	450,513		0	13,927	3	13,927	3
80-82	464,149		0	13,453	3	13,453	3
81-83	542,397		0	11,576	2	11,576	2
82-84	554,212		0	6,966	1	6,966	1
83-85	824,883		0	8,784	1	8,784	1
84-86	938,463		0	7,787	1	7,787	1
85-87	1,224,975		0	7,581	1	7,581	1
86-88	1,114,536		0	13,736	1	13,736	1
87-89	1,147,697		0	14,861	1	14,861	1
88-90	1,495,346		0	13,637	1	13,637	1
89-91	1,836,774	20,692	1	3,175	0	17,516-	1-
90-92	2,189,694	20,692	1	1,237	0	19,455-	1-
91-93	1,831,088	20,692	1	2,419-	0	23,111-	1-
92-94	1,601,317		0	1,035-	0	1,035-	0
93-95	1,144,538		0	2,811	0	2,811	0
94-96	692,082		0	6,670	1	6,670	1
95-97	270,512		0	4,900	2	4,900	2
96-98	1,344,624		0	541	0	541	0
97-99	1,487,496	122	0	338	0	215	0
98-00	3,034,869	314,173	10	338	0	313,835-	10-
99-01	2,283,300	549,839	24		0	549,839-	24-
00-02	2,621,351	941,544	36		0	941,544-	36-
01-03	1,576,590	1,298,757	82		0	1,298,757-	82-
02-04	1,784,174	1,811,367	102		0	1,811,367-	102-
03-05	1,825,355	2,081,032	114		0	2,081,032-	114-
04-06	1,891,965	2,031,058	107		0	2,031,058-	107-
05-07	1,791,776	1,959,158	109		0	1,959,158-	109-
06-08	1,894,198	1,958,072	103		0	1,958,072-	103-
07-09	1,881,488	1,774,050	94		0	1,774,050-	94-
08-10	3,244,021	1,625,807	50		0	1,625,807-	50-
09-11	3,877,167	1,813,018	47		0	1,813,018-	47-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	5,163,400	2,603,003	50		0	2,603,003-	50-
11-13	4,649,433	3,267,479	70		0	3,267,479-	70-
12-14	4,838,642	3,784,041	78		0	3,784,041-	78-
13-15	4,995,463	4,226,051	85	212,638	4	4,013,412-	80-
14-16	5,149,216	4,287,612	83	212,638	4	4,074,974-	79-
15-17	5,861,497	4,065,249	69	212,638	4	3,852,611-	66-
16-18	5,690,614	3,658,414	64		0	3,658,414-	64-
17-19	5,096,014	3,701,736	73	52,810	1	3,648,926-	72-
18-20	3,800,429	3,773,517	99	87,815	2	3,685,702-	97-
19-21	3,649,623	4,308,579	118	225,438	6	4,083,141-	112-
20-22	10,604,261	6,330,802	60	283,901	3	6,046,902-	57-
FIVE-YEAR AVERAGE							
18-22	8,116,612	5,334,434	66	202,026	2	5,132,408-	63-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	1,613,578	461,064	29	532,684	33	71,620	4
1978	1,389,676	537,145	39	578,938	42	41,793	3
1979	1,947,455	744,789	38	695,193	36	49,596-	3-
1980	1,347,112	276,344	21	516,653	38	240,309	18
1981	1,511,131	774,224	51	630,358	42	143,866-	10-
1982	1,435,440	883,803	62	550,154	38	333,649-	23-
1983	2,550,992	1,371,019	54	710,740	28	660,279-	26-
1984	1,531,631	1,035,347	68	704,250	46	331,097-	22-
1985	1,787,650	1,183,301	66	623,390	35	559,911-	31-
1986	1,771,682	1,315,632	74	981,677	55	333,955-	19-
1987	1,693,916	853,890	50	652,972	39	200,918-	12-
1988	1,571,937	862,452	55	560,427	36	302,025-	19-
1989	1,266,162	996,749	79	559,159	44	437,590-	35-
1990	1,417,201	1,471	0	1,655	0	184	0
1991	1,196,174	5,119-	0	297,536	25	302,656	25
1992	1,422,225	180,242	13	83,869-	6-	264,111-	19-
1993	1,326,606	618,938	47	577,833	44	41,105-	3-
1994	1,251,268	681,909	54	585,743	47	96,165-	8-
1995	1,431,876	632,695	44	706,500	49	73,806	5
1996	1,651,997	1,444,082	87	603,928	37	840,153-	51-
1997	1,142,754	1,451,171	127	758,302	66	692,869-	61-
1998	1,038,453	774,992	75	586,547	56	188,445-	18-
1999	47,123	1,237,747			0	1,237,747-	
2000	698,121	1,070,171	153		0	1,070,171-	153-
2001	730,660	609,375	83		0	609,375-	83-
2002	670,412	707,313	106	112,291	17	595,022-	89-
2003	530,301	215,588	41	136,682	26	78,906-	15-
2004	568,695	721,456	127	247,668	44	473,788-	83-
2005	537,868	881,789	164	240,298	45	641,491-	119-
2006	552,909	1,087,456	197	411,365	74	676,090-	122-
2007	667,633	1,252,182	188	571,168	86	681,014-	102-
2008	799,659	1,140,808	143	436,468	55	704,340-	88-
2009	276,171-	2,823,999			0	2,823,999-	
2010	10,238,950	4,842,100	47		0	4,842,100-	47-
2011	1,334,241	3,121,468	234	750	0	3,120,718-	234-
2012	2,508,234	2,973,229	119		0	2,973,229-	119-
2013	4,851,209	2,666,988	55		0	2,666,988-	55-
2014	3,275,089	2,281,091	70		0	2,281,091-	70-
2015	4,564,666	2,693,048	59	484,230	11	2,208,818-	48-
2016	4,866,898	2,842,185	58		0	2,842,185-	58-
2017	3,694,919	2,509,205	68		0	2,509,205-	68-
2018	6,600,367	3,014,074	46		0	3,014,074-	46-



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	5,852,515	2,558,906	44	105,619	2	2,453,287-	42-
2020	6,518,749	2,762,877	42	70,011	1	2,692,866-	41-
2021	7,425,128	3,044,657	41	275,246	4	2,769,411-	37-
2022	11,581,530	4,079,026	35	267,660	2	3,811,366-	33-
TOTAL	112,136,621	68,212,879	61	15,690,229	14	52,522,650-	47-

THREE-YEAR MOVING AVERAGES

77-79	1,650,236	580,999	35	602,272	36	21,272	1
78-80	1,561,414	519,426	33	596,928	38	77,502	5
79-81	1,601,899	598,452	37	614,068	38	15,616	1
80-82	1,431,228	644,790	45	565,722	40	79,069-	6-
81-83	1,832,521	1,009,682	55	630,417	34	379,265-	21-
82-84	1,839,354	1,096,723	60	655,048	36	441,675-	24-
83-85	1,956,758	1,196,556	61	679,460	35	517,096-	26-
84-86	1,696,988	1,178,093	69	769,772	45	408,321-	24-
85-87	1,751,083	1,117,608	64	752,680	43	364,928-	21-
86-88	1,679,178	1,010,658	60	731,692	44	278,966-	17-
87-89	1,510,672	904,364	60	590,853	39	313,511-	21-
88-90	1,418,433	620,224	44	373,747	26	246,477-	17-
89-91	1,293,179	331,034	26	286,117	22	44,917-	3-
90-92	1,345,200	58,865	4	71,774	5	12,909	1
91-93	1,315,002	264,687	20	263,833	20	854-	0
92-94	1,333,366	493,696	37	359,902	27	133,794-	10-
93-95	1,336,584	644,514	48	623,359	47	21,155-	2-
94-96	1,445,047	919,562	64	632,057	44	287,504-	20-
95-97	1,408,876	1,175,982	83	689,577	49	486,406-	35-
96-98	1,277,735	1,223,415	96	649,593	51	573,822-	45-
97-99	742,777	1,154,637	155	448,283	60	706,354-	95-
98-00	594,566	1,027,637	173	195,516	33	832,121-	140-
99-01	491,968	972,431	198		0	972,431-	198-
00-02	699,731	795,620	114	37,430	5	758,190-	108-
01-03	643,791	510,759	79	82,991	13	427,768-	66-
02-04	589,802	548,119	93	165,547	28	382,572-	65-
03-05	545,621	606,278	111	208,216	38	398,062-	73-
04-06	553,157	896,900	162	299,777	54	597,123-	108-
05-07	586,137	1,073,809	183	407,610	70	666,198-	114-
06-08	673,401	1,160,149	172	473,001	70	687,148-	102-
07-09	397,040	1,738,997	438	335,879	85	1,403,118-	353-
08-10	3,587,479	2,935,636	82	145,489	4	2,790,146-	78-
09-11	3,765,673	3,595,855	95	250	0	3,595,605-	95-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12	4,693,808	3,645,599	78	250	0	3,645,349-	78-
11-13	2,897,895	2,920,562	101	250	0	2,920,312-	101-
12-14	3,544,844	2,640,436	74		0	2,640,436-	74-
13-15	4,230,321	2,547,042	60	161,410	4	2,385,632-	56-
14-16	4,235,551	2,605,441	62	161,410	4	2,444,031-	58-
15-17	4,375,494	2,681,479	61	161,410	4	2,520,069-	58-
16-18	5,054,061	2,788,488	55		0	2,788,488-	55-
17-19	5,382,600	2,694,062	50	35,206	1	2,658,855-	49-
18-20	6,323,877	2,778,619	44	58,543	1	2,720,076-	43-
19-21	6,598,798	2,788,814	42	150,292	2	2,638,521-	40-
20-22	8,508,469	3,295,520	39	204,306	2	3,091,215-	36-
FIVE-YEAR AVERAGE							
18-22	7,595,658	3,091,908	41	143,707	2	2,948,201-	39-

## **GAS PLANT**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	21,934	3,698	17	139	1	3,559-	16-
1976	1,859	2,658	143		0	2,658-	143-
1977	1,037,027	106,243	10	355	0	105,888-	10-
1978	2,323,534	812,683	35	12,015	1	800,668-	34-
1979	3,067-	3,135	102-		0	3,135-	102
1980	166,573	3,430	2	12,732	8	9,302	6
1981	13,221	1	0		0	1-	0
1982	1,682	547	33		0	547-	33-
1983	4,793-	511-	11		0	511	11-
1984							
1985	3,003,953	529,866	18	26	0	529,840-	18-
1986	120-	22-	18		0	22	18-
1987	1,598,210	165,100	10		0	165,100-	10-
1988	20,000-	86,477	432-		0	86,477-	432
1989	1,894,682	75,241	4		0	75,241-	4-
1990	579		0		0		0
1991							
1992							
1993	31,403		0		0		0
1994							
1995	48		0		0		0
1996	20,761-		0		0		0
1997							
1998	70,657		0		0		0
1999							
2000	15,589,755		0		0		0
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016		8,544				8,544-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017		7,483				7,483-	
2018		54,749				54,749-	
2019							
2020							
2021		82,719				82,719-	
2022							
TOTAL	25,706,376	1,942,041	8	25,267	0	1,916,774-	7-

THREE-YEAR MOVING AVERAGES

75-77	353,607	37,533	11	165	0	37,368-	11-
76-78	1,120,807	307,195	27	4,123	0	303,071-	27-
77-79	1,119,165	307,354	27	4,123	0	303,230-	27-
78-80	829,013	273,083	33	8,249	1	264,834-	32-
79-81	58,909	2,189	4	4,244	7	2,055	3
80-82	60,492	1,326	2	4,244	7	2,918	5
81-83	3,370	12	0		0	12-	0
82-84	1,037-	12	1-		0	12-	1
83-85	999,720	176,452	18	9	0	176,443-	18-
84-86	1,001,278	176,615	18	9	0	176,606-	18-
85-87	1,534,014	231,648	15	9	0	231,639-	15-
86-88	526,030	83,852	16		0	83,852-	16-
87-89	1,157,631	108,939	9		0	108,939-	9-
88-90	625,087	53,906	9		0	53,906-	9-
89-91	631,754	25,080	4		0	25,080-	4-
90-92	193		0		0		0
91-93	10,468		0		0		0
92-94	10,468		0		0		0
93-95	10,484		0		0		0
94-96	6,904-		0		0		0
95-97	6,904-		0		0		0
96-98	16,632		0		0		0
97-99	23,552		0		0		0
98-00	5,220,137		0		0		0
99-01	5,196,585		0		0		0
00-02	5,196,585		0		0		0
01-03							
02-04							
03-05							
04-06							
05-07							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16		2,848				2,848-	
15-17		5,342				5,342-	
16-18		23,592				23,592-	
17-19		20,744				20,744-	
18-20		18,250				18,250-	
19-21		27,573				27,573-	
20-22		27,573				27,573-	
FIVE-YEAR AVERAGE							
18-22		27,494				27,494-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	1,117	84	8	1	0	83-	7-
1976							
1977	729,167	30,608	4		0	30,608-	4-
1978	929,007	265,283	29		0	265,283-	29-
1979		9,093				9,093-	
1980	1,133	2,656	234		0	2,656-	234-
1981	4,345	813-	19-		0	813	19
1982		2,385				2,385-	
1983							
1984							
1985	2,083,684	236,940	11		0	236,940-	11-
1986	170,478	7,208	4		0	7,208-	4-
1987	575,878	80,654	14		0	80,654-	14-
1988	1	75,303			0	75,303-	
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998	867-		0		0		0
1999							
2000							
2001	9,609,543		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017							
2018							
2019							
2020							
2021							
2022							
TOTAL	14,103,486	709,401	5	1	0	709,400-	5-

THREE-YEAR MOVING AVERAGES

75-77	243,428	10,231	4		0	10,230-	4-
76-78	552,725	98,630	18		0	98,630-	18-
77-79	552,725	101,661	18		0	101,661-	18-
78-80	310,047	92,344	30		0	92,344-	30-
79-81	1,826	3,645	200		0	3,645-	200-
80-82	1,826	1,409	77		0	1,409-	77-
81-83	1,448	524	36		0	524-	36-
82-84		795				795-	
83-85	694,561	78,980	11		0	78,980-	11-
84-86	751,387	81,383	11		0	81,383-	11-
85-87	943,347	108,267	11		0	108,267-	11-
86-88	248,786	54,388	22		0	54,388-	22-
87-89	191,960	51,986	27		0	51,986-	27-
88-90		25,101			0	25,101-	
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98	289-		0		0		0
97-99	289-		0		0		0
98-00	289-		0		0		0
99-01	3,203,181		0		0		0
00-02	3,203,181		0		0		0
01-03	3,203,181		0		0		0
02-04							
03-05							
04-06							
05-07							



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	06-08						
	07-09						
	08-10						
	09-11						
	10-12						
	11-13						
	12-14						
	13-15						
	14-16						
	15-17						
	16-18						
	17-19						
	18-20						
	19-21						
	20-22						
FIVE-YEAR AVERAGE							
	18-22						

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1977	35,854	1,839	5		0	1,839-	5-
1978	471,380	178,591	38		0	178,591-	38-
1979	8,300-	3,161-	38		0	3,161	38-
1980	259	99	38	1	0	98-	38-
1981							
1982							
1983							
1984							
1985	518,207	106,648	21	4	0	106,644-	21-
1986							
1987	7,452	16,797	225		0	16,797-	225-
1988		744				744-	
1989	158,476	6,300	4		0	6,300-	4-
1990	5,786		0		0		0
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998	57,694		0		0		0
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010					8,030	8,030	
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018	408,981		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2019	465,419		0		0		0
2020							
2021							
2022							
TOTAL	2,121,208	307,857	15	8,035	0	299,822-	14-

THREE-YEAR MOVING AVERAGES

77-79	166,311	59,090	36		0	59,090-	36-
78-80	154,446	58,510	38		0	58,509-	38-
79-81	2,680-	1,021-	38		0	1,021	38-
80-82	86	33	38		0	33-	38-
81-83							
82-84							
83-85	172,736	35,549	21	1	0	35,548-	21-
84-86	172,736	35,549	21	1	0	35,548-	21-
85-87	175,220	41,148	23	1	0	41,147-	23-
86-88	2,484	5,847	235		0	5,847-	235-
87-89	55,309	7,947	14		0	7,947-	14-
88-90	54,754	2,348	4		0	2,348-	4-
89-91	54,754	2,100	4		0	2,100-	4-
90-92	1,929		0		0		0
91-93							
92-94							
93-95							
94-96							
95-97							
96-98	19,231		0		0		0
97-99	19,231		0		0		0
98-00	19,231		0		0		0
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10						2,677	2,677
09-11						2,677	2,677

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12				2,677		2,677	
11-13							
12-14							
13-15							
14-16							
15-17							
16-18	136,327		0		0		0
17-19	291,467		0		0		0
18-20	291,467		0		0		0
19-21	155,140		0		0		0
20-22							
FIVE-YEAR AVERAGE							
18-22	174,880		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	29,485	1,039	4	14	0	1,025-	3-
1976	46,204	1,181	3	792	2	389-	1-
1977	3,274,252	252,319	8	217	0	252,102-	8-
1978	3,899,616	1,094,884	28	3,670	0	1,091,214-	28-
1979	13,571-	34,286-	253	70	1-	34,356	253-
1980	20,523	2,622	13	73	0	2,549-	12-
1981	13,078	3,036	23	117	1	2,919-	22-
1982	15,382	204	1	4	0	200-	1-
1983	36,173-	26,637-	74	4,692	13-	31,329	87-
1984	85,237	2,391	3	2	0	2,389-	3-
1985	2,646,939	269,645	10	3,655	0	265,990-	10-
1986	1,545,884	62,444	4	22,150	1	40,294-	3-
1987	6,948,691	443,290	6		0	443,290-	6-
1988	61,572	756,488			0	756,488-	
1989	2,549,546	1,138,994	45		0	1,138,994-	45-
1990	11,525		0		0		0
1991	977		0		0		0
1992	27,140-		0		0		0
1993	79		0		0		0
1994							
1995							
1996							
1997							
1998	42,048		0		0		0
1999							
2000							
2001	9,405,507		0		0		0
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	459,695		0		0		0
2013							
2014							
2015							
2016							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017							
2018	129,738		0		0		0
2019							
2020							
2021							
2022							
<b>TOTAL</b>	<b>31,109,094</b>	<b>3,967,614</b>	<b>13</b>	<b>35,456</b>	<b>0</b>	<b>3,932,158-</b>	<b>13-</b>

THREE-YEAR MOVING AVERAGES

75-77	1,116,647	84,846	8	341	0	84,505-	8-
76-78	2,406,691	449,461	19	1,560	0	447,902-	19-
77-79	2,386,766	437,639	18	1,319	0	436,320-	18-
78-80	1,302,189	354,407	27	1,271	0	353,136-	27-
79-81	6,677	9,543-	143-	87	1	9,629	144
80-82	16,328	1,954	12	65	0	1,889-	12-
81-83	2,571-	7,799-	303	1,604	62-	9,403	366-
82-84	21,482	8,014-	37-	1,566	7	9,580	45
83-85	898,668	81,800	9	2,783	0	79,017-	9-
84-86	1,426,020	111,493	8	8,602	1	102,891-	7-
85-87	3,713,838	258,460	7	8,602	0	249,858-	7-
86-88	2,852,049	420,741	15	7,383	0	413,357-	14-
87-89	3,186,603	779,591	24		0	779,591-	24-
88-90	874,214	631,827	72		0	631,827-	72-
89-91	854,016	379,665	44		0	379,665-	44-
90-92	4,879-		0		0		0
91-93	8,695-		0		0		0
92-94	9,020-		0		0		0
93-95	26		0		0		0
94-96							
95-97							
96-98	14,016		0		0		0
97-99	14,016		0		0		0
98-00	14,016		0		0		0
99-01	3,135,169		0		0		0
00-02	3,135,169		0		0		0
01-03	3,135,169		0		0		0
02-04							
03-05							
04-06							
05-07							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08							
07-09							
08-10							
09-11							
10-12	153,232		0		0		0
11-13	153,232		0		0		0
12-14	153,232		0		0		0
13-15							
14-16							
15-17							
16-18	43,246		0		0		0
17-19	43,246		0		0		0
18-20	43,246		0		0		0
19-21							
20-22							
FIVE-YEAR AVERAGE							
18-22	25,948		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1978	538,578		0		0		0
1979	847-		0		0		0
1980							
1981							
1982							
1983							
1984							
1985	678,211		0		0		0
1986	98,870		0		0		0
1987							
1988	400		0		0		0
1989							
1990							
1991	1,288,507		0		0		0
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999	1,205,179		0		0		0
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2020							
2021							
2022							
TOTAL	3,808,898		0		0		0
THREE-YEAR MOVING AVERAGES							
78-80	179,244		0		0		0
79-81	282-		0		0		0
80-82							
81-83							
82-84							
83-85	226,070		0		0		0
84-86	259,027		0		0		0
85-87	259,027		0		0		0
86-88	33,090		0		0		0
87-89	133		0		0		0
88-90	133		0		0		0
89-91	429,502		0		0		0
90-92	429,502		0		0		0
91-93	429,502		0		0		0
92-94							
93-95							
94-96							
95-97							
96-98							
97-99	401,726		0		0		0
98-00	401,726		0		0		0
99-01	401,726		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
	12-14						
	13-15						
	14-16						
	15-17						
	16-18						
	17-19						
	18-20						
	19-21						
	20-22						
FIVE-YEAR AVERAGE							
	18-22						

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 363.20 AND 363.40 OTHER STORAGE PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	101,143		0		0		0
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	163,526		0		0		0
2013							
2014		9,080				9,080-	
2015		618,973				618,973-	
2016		75,302				75,302-	
2017				3,280		3,280	
2018				18,448		18,448	
2019		909,897		6,364-		916,261-	
2020				3,380-		3,380-	
2021				1,270		1,270	
2022							
TOTAL	264,670	1,613,252	610	13,254	5	1,599,998-	605-

THREE-YEAR MOVING AVERAGES

94-96	33,714		0		0		0
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 363.20 AND 363.40 OTHER STORAGE PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	54,509		0		0		0
11-13	54,509		0		0		0
12-14	54,509	3,027	6		0	3,027-	6-
13-15		209,351				209,351-	
14-16		234,452				234,452-	
15-17		231,425		1,093		230,332-	
16-18		25,101		7,243		17,858-	
17-19		303,299		5,121		298,178-	
18-20		303,299		2,901		300,398-	
19-21		303,299		2,825-		306,124-	
20-22				703-		703-	
FIVE-YEAR AVERAGE							
18-22		181,979		1,995		179,985-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1976		45		80		35	
1977		26				26-	
1978	101,126	33,305	33	763	1	32,542-	32-
1979		313				313-	
1980	283,791	6,602	2		0	6,602-	2-
1981							
1982		4,572				4,572-	
1983	5,810	3,571	61	4	0	3,567-	61-
1984	524,493	115,324	22	376	0	114,948-	22-
1985							
1986							
1987							
1988							
1989	102,473		0		0		0
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010	3,884,945		0		0		0
2011							
2012							
2013							
2014							
2015							
2016							
2017							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2018							
2019							
2020							
2021		138,542				138,542-	
2022		10,047-				10,047	
TOTAL	4,902,638	292,253	6	1,223	0	291,030-	6-

THREE-YEAR MOVING AVERAGES

76-78	33,709	11,125	33	281	1	10,844-	32-
77-79	33,709	11,215	33	254	1	10,960-	33-
78-80	128,306	13,407	10	254	0	13,152-	10-
79-81	94,597	2,305	2		0	2,305-	2-
80-82	94,597	3,725	4		0	3,725-	4-
81-83	1,937	2,714	140	1	0	2,713-	140-
82-84	176,768	41,156	23	127	0	41,029-	23-
83-85	176,768	39,632	22	127	0	39,505-	22-
84-86	174,831	38,441	22	125	0	38,316-	22-
85-87							
86-88							
87-89	34,158		0		0		0
88-90	34,158		0		0		0
89-91	34,158		0		0		0
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10	1,294,982		0		0		0
09-11	1,294,982		0		0		0
10-12	1,294,982		0		0		0
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
19-21		46,181				46,181-	
20-22		42,832				42,832-	
FIVE-YEAR AVERAGE							
18-22		25,699				25,699-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999		367,216				367,216-	
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008		20,346				20,346-	
2009							
2010							
2011							
2012	2,075,076	487,623	23		0	487,623-	23-
2013		127-				127	
2014		93,801				93,801-	
2015		280,684				280,684-	
2016		320,079				320,079-	
2017		179,571		3,226		176,345-	
2018		231,809		6,855		224,954-	
2019		1,576,502		14,244		1,562,258-	
2020		710,521		1,419		709,102-	
2021		5,573		18,494		12,921	
2022		353,533		23,500		330,033-	
TOTAL	2,075,076	4,627,131	223	67,738	3	4,559,393-	220-

THREE-YEAR MOVING AVERAGES

99-01		122,405				122,405-	
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08		6,782				6,782-	
07-09		6,782				6,782-	
08-10		6,782				6,782-	
09-11							
10-12	691,692	162,541	23		0	162,541-	23-
11-13	691,692	162,499	23		0	162,499-	23-



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	691,692	193,766	28		0	193,766-	28-
13-15		124,786				124,786-	
14-16		231,521				231,521-	
15-17		260,111		1,075		259,036-	
16-18		243,820		3,360		240,459-	
17-19		662,627		8,108		654,519-	
18-20		839,611		7,506		832,105-	
19-21		764,199		11,386		752,813-	
20-22		356,542		14,471		342,071-	
FIVE-YEAR AVERAGE							
18-22		575,588		12,902		562,685-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	17,815	1,373	8	66	0	1,307-	7-
1976	39,925	1,941	5	125	0	1,816-	5-
1977	83,014	13,792	17	1	0	13,791-	17-
1978	13,215	1,079	8	48	0	1,031-	8-
1979	8,319	15,507	186		0	15,507-	186-
1980	78,465	15,045	19		0	15,045-	19-
1981	2,424	9,977	412		0	9,977-	412-
1982	198,252	4,040	2		0	4,040-	2-
1983	36,891	3,276	9		0	3,276-	9-
1984	238,377	5,605	2	200	0	5,405-	2-
1985	234,096		0	1,010	0	1,010	0
1986	17,037		0		0		0
1987	10,237		0	283	3	283	3
1988							
1989	103,350		0		0		0
1990		81,350				81,350-	
1991	11,625	151,693			0	151,693-	
1992		1,304,492				1,304,492-	
1993	106,199	66,874	63		0	66,874-	63-
1994	174,647	101,204	58		0	101,204-	58-
1995	321,357	23,177	7		0	23,177-	7-
1996	77,410	548,428	708		0	548,428-	708-
1997	53,861	9,179	17		0	9,179-	17-
1998	624,589		0		0		0
1999							
2000							
2001	76,772		0		0		0
2002							
2003							
2004							
2005	68,379		0		0		0
2006							
2007	34,747		0		0		0
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017		26,032				26,032-	
2018	179,797	131,315	73		0	131,315-	73-
2019	97,973	17,810	18		0	17,810-	18-
2020		4,101				4,101-	
2021	4,416	525,832			0	525,832-	
2022		135,844		991		134,853-	
TOTAL	2,913,189	3,198,966	110	2,724	0	3,196,242-	110-

THREE-YEAR MOVING AVERAGES

75-77	46,918	5,702	12	64	0	5,638-	12-
76-78	45,385	5,604	12	58	0	5,546-	12-
77-79	34,849	10,126	29	16	0	10,110-	29-
78-80	33,333	10,544	32	16	0	10,528-	32-
79-81	29,736	13,510	45		0	13,510-	45-
80-82	93,047	9,687	10		0	9,687-	10-
81-83	79,189	5,764	7		0	5,764-	7-
82-84	157,840	4,307	3	67	0	4,240-	3-
83-85	169,788	2,960	2	403	0	2,557-	2-
84-86	163,170	1,868	1	403	0	1,465-	1-
85-87	87,123		0	431	0	431	0
86-88	9,091		0	94	1	94	1
87-89	37,862		0	94	0	94	0
88-90	34,450	27,117	79		0	27,117-	79-
89-91	38,325	77,681	203		0	77,681-	203-
90-92	3,875	512,512			0	512,512-	
91-93	39,275	507,686			0	507,686-	
92-94	93,615	490,857	524		0	490,857-	524-
93-95	200,734	63,752	32		0	63,752-	32-
94-96	191,138	224,270	117		0	224,270-	117-
95-97	150,876	193,595	128		0	193,595-	128-
96-98	251,953	185,869	74		0	185,869-	74-
97-99	226,150	3,060	1		0	3,060-	1-
98-00	208,196		0		0		0
99-01	25,591		0		0		0
00-02	25,591		0		0		0
01-03	25,591		0		0		0
02-04							
03-05	22,793		0		0		0
04-06	22,793		0		0		0
05-07	34,375		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	11,582		0		0		0
07-09	11,582		0		0		0
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17		8,677				8,677-	
16-18	59,932	52,449	88		0	52,449-	88-
17-19	92,590	58,386	63		0	58,386-	63-
18-20	92,590	51,075	55		0	51,075-	55-
19-21	34,130	182,581	535		0	182,581-	535-
20-22	1,472	221,926		330	22	221,595-	
FIVE-YEAR AVERAGE							
18-22	56,437	162,980	289	198	0	162,782-	288-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	744,088	359,031	48	10,979	1	348,052-	47-
1976	744,370	472,490	63	10,650	1	461,840-	62-
1977	808,232	783,894	97	11,300	1	772,594-	96-
1978	978,287	848,488	87	9,440	1	839,048-	86-
1979	1,000,160	737,855	74	11,056	1	726,799-	73-
1980	10,680,661	2,665,380	25	13,040	0	2,652,340-	25-
1981	973,068	829,946	85	6,174	1	823,772-	85-
1982	1,206,515	974,575	81	361	0	974,214-	81-
1983	1,269,775	1,189,830	94	1,045	0	1,188,785-	94-
1984	1,029,516	920,578	89	715	0	919,863-	89-
1985	1,388,460		0	5,078	0	5,078	0
1986	1,425,168		0	3,632	0	3,632	0
1987	1,288,488		0	5,504	0	5,504	0
1988	1,966,491	28,914	1	10,616	1	18,298-	1-
1989	1,562,485	50,803	3	6,107	0	44,696-	3-
1990	1,756,670	2,004,129	114	14,388	1	1,989,741-	113-
1991	2,235,895	2,514,326	112	14,596	1	2,499,730-	112-
1992	2,005,298	2,823,744	141	12,664	1	2,811,080-	140-
1993	1,661,369	2,993,277	180	5,631	0	2,987,646-	180-
1994	2,124,697	3,127,096	147	3,081	0	3,124,015-	147-
1995	892,361	3,074,817	345	3,460	0	3,071,357-	344-
1996	1,689,059	3,251,133	192	5,841	0	3,245,292-	192-
1997	2,190,239	2,378,015	109		0	2,378,015-	109-
1998	2,596,613	2,896,756	112		0	2,896,756-	112-
1999	1,080,010	1,927,738	178		0	1,927,738-	178-
2000	789,946	2,363,700	299		0	2,363,700-	299-
2001	2,244,272	1,993,357	89		0	1,993,357-	89-
2002	2,313,528	2,429,181	105	153,533	7	2,275,648-	98-
2003	1,855,648	2,532,374	136	78,376	4	2,453,998-	132-
2004	1,766,346	1,987,750	113	29,979	2	1,957,771-	111-
2005	3,620,002	2,532,151	70	72,293	2	2,459,858-	68-
2006	2,441,732	2,246,044	92	7,555	0	2,238,489-	92-
2007	3,756,756	3,766,675	100	9,965	0	3,756,710-	100-
2008	2,316,867	5,451,117	235	11,248	0	5,439,869-	235-
2009	1,856,994	5,697,885	307	71,257	4	5,626,628-	303-
2010	9,849,286	6,721,178	68	483	0	6,720,695-	68-
2011	2,813,944	6,043,381	215	15,610	1	6,027,771-	214-
2012	3,104,985	10,231,472	330	48,486	2	10,182,986-	328-
2013	631,566	2,980,570	472	14,028	2	2,966,542-	470-
2014	19,908,469	3,463,995	17	29,621	0	3,434,374-	17-
2015	10,944,270	10,439,443	95	12,778	0	10,426,665-	95-
2016	17,698,438	12,971,940	73	84,488	0	12,887,452-	73-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	16,508,796	9,457,836	57	173,742	1	9,284,094-	56-
2018	23,616,904	15,025,784	64	195,572	1	14,830,212-	63-
2019	41,615,663	23,799,061	57	271,473	1	23,527,588-	57-
2020	24,910,661	5,632,222	23	55,388	0	5,576,834-	22-
2021	38,222,349	17,376,940	45	45,935	0	17,331,005-	45-
2022	32,838,657	3,743,510	11	122,325	0	3,621,185-	11-
TOTAL	310,924,054	195,740,381	63	1,669,494	1	194,070,887-	62-

THREE-YEAR MOVING AVERAGES

75-77	765,563	538,472	70	10,976	1	527,495-	69-
76-78	843,630	701,624	83	10,463	1	691,161-	82-
77-79	928,893	790,079	85	10,599	1	779,480-	84-
78-80	4,219,703	1,417,241	34	11,179	0	1,406,062-	33-
79-81	4,217,963	1,411,060	33	10,090	0	1,400,970-	33-
80-82	4,286,748	1,489,967	35	6,525	0	1,483,442-	35-
81-83	1,149,786	998,117	87	2,527	0	995,590-	87-
82-84	1,168,602	1,028,328	88	707	0	1,027,621-	88-
83-85	1,229,250	703,469	57	2,279	0	701,190-	57-
84-86	1,281,048	306,859	24	3,142	0	303,718-	24-
85-87	1,367,372		0	4,738	0	4,738	0
86-88	1,560,049	9,638	1	6,584	0	3,054-	0
87-89	1,605,821	26,572	2	7,409	0	19,163-	1-
88-90	1,761,882	694,615	39	10,370	1	684,245-	39-
89-91	1,851,683	1,523,086	82	11,697	1	1,511,389-	82-
90-92	1,999,288	2,447,400	122	13,883	1	2,433,517-	122-
91-93	1,967,521	2,777,116	141	10,964	1	2,766,152-	141-
92-94	1,930,455	2,981,372	154	7,125	0	2,974,247-	154-
93-95	1,559,476	3,065,063	197	4,057	0	3,061,006-	196-
94-96	1,568,706	3,151,015	201	4,127	0	3,146,888-	201-
95-97	1,590,553	2,901,322	182	3,100	0	2,898,221-	182-
96-98	2,158,637	2,841,968	132	1,947	0	2,840,021-	132-
97-99	1,955,621	2,400,836	123		0	2,400,836-	123-
98-00	1,488,856	2,396,065	161		0	2,396,065-	161-
99-01	1,371,409	2,094,932	153		0	2,094,932-	153-
00-02	1,782,582	2,262,079	127	51,178	3	2,210,902-	124-
01-03	2,137,816	2,318,304	108	77,303	4	2,241,001-	105-
02-04	1,978,507	2,316,435	117	87,296	4	2,229,139-	113-
03-05	2,413,999	2,350,758	97	60,216	2	2,290,542-	95-
04-06	2,609,360	2,255,315	86	36,609	1	2,218,706-	85-
05-07	3,272,830	2,848,290	87	29,938	1	2,818,352-	86-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	2,838,452	3,821,279	135	9,589	0	3,811,689-	134-
07-09	2,643,539	4,971,892	188	30,823	1	4,941,069-	187-
08-10	4,674,382	5,956,727	127	27,663	1	5,929,064-	127-
09-11	4,840,075	6,154,148	127	29,117	1	6,125,031-	127-
10-12	5,256,072	7,665,344	146	21,526	0	7,643,817-	145-
11-13	2,183,498	6,418,474	294	26,041	1	6,392,433-	293-
12-14	7,881,673	5,558,679	71	30,712	0	5,527,967-	70-
13-15	10,494,768	5,628,003	54	18,809	0	5,609,194-	53-
14-16	16,183,726	8,958,459	55	42,296	0	8,916,163-	55-
15-17	15,050,501	10,956,406	73	90,336	1	10,866,070-	72-
16-18	19,274,713	12,485,187	65	151,267	1	12,333,919-	64-
17-19	27,247,121	16,094,227	59	213,596	1	15,880,631-	58-
18-20	30,047,743	14,819,022	49	174,144	1	14,644,878-	49-
19-21	34,916,224	15,602,741	45	124,265	0	15,478,476-	44-
20-22	31,990,556	8,917,557	28	74,549	0	8,843,008-	28-
FIVE-YEAR AVERAGE							
18-22	32,240,847	13,115,503	41	138,139	0	12,977,365-	40-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	39,977	9,649	24	9,446	24	203-	1-
1976	68,822	17,448	25	6,761	10	10,687-	16-
1977	160,765	137,153	85	3,794	2	133,359-	83-
1978	35,985	22,714	63	2,386	7	20,328-	56-
1979	43,166	26,581	62	6,677	15	19,904-	46-
1980	32,975	29,699	90	681	2	29,018-	88-
1981	27,815	26,056	94	1,229	4	24,827-	89-
1982	173,903	54,891	32	6,694	4	48,197-	28-
1983	75,318-	55,624	74-	1,863-	2	57,487-	76
1984	201,416	114,973	57	4,010	2	110,963-	55-
1985	79,165	80,320	101	1,737	2	78,583-	99-
1986	54,997	93,826	171	2,096	4	91,730-	167-
1987	40,991	103,282	252	1,016	2	102,266-	249-
1988	34,380	99,450	289	357	1	99,093-	288-
1989	54,647	124,435	228	39-	0	124,474-	228-
1990	33,720	2,035	6		0	2,035-	6-
1991	81,795	2,016	2		0	2,016-	2-
1992	89,328	72,402	81		0	72,402-	81-
1993	9,860		0		0		0
1994	105,024	5,021	5		0	5,021-	5-
1995	36,741		0		0		0
1996	1,263		0		0		0
1997	5,549	292,307			0	292,307-	
1998	269	38,466			0	38,466-	
1999		41,164				41,164-	
2000		47,384				47,384-	
2001		9,377				9,377-	
2002		4,922				4,922-	
2003		7,793				7,793-	
2004		5,716		177		5,539-	
2005		30,870				30,870-	
2006		22,263				22,263-	
2007		11,371				11,371-	
2008	153	69,985			0	69,985-	
2009		214,026				214,026-	
2010		190,808				190,808-	
2011		12,049-				12,049	
2012		551,333				551,333-	
2013		41,777				41,777-	
2014							
2015		171,843				171,843-	
2016		273,526		200-		273,726-	



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017		300,408		4,094		296,314-	
2018	130,783	540	0		0	540-	0
2019				8,778		8,778	
2020		103,500		3,629		99,871-	
2021		1,024,774				1,024,774-	
2022							
TOTAL	1,468,171	4,519,680	308	61,460	4	4,458,220-	304-

THREE-YEAR MOVING AVERAGES

75-77	89,855	54,750	61	6,667	7	48,083-	54-
76-78	88,524	59,105	67	4,314	5	54,791-	62-
77-79	79,972	62,149	78	4,286	5	57,864-	72-
78-80	37,375	26,331	70	3,248	9	23,083-	62-
79-81	34,652	27,445	79	2,862	8	24,583-	71-
80-82	78,231	36,882	47	2,868	4	34,014-	43-
81-83	42,133	45,524	108	2,020	5	43,504-	103-
82-84	100,000	75,163	75	2,947	3	72,216-	72-
83-85	68,421	83,639	122	1,295	2	82,344-	120-
84-86	111,859	96,373	86	2,614	2	93,759-	84-
85-87	58,384	92,476	158	1,616	3	90,860-	156-
86-88	43,456	98,853	227	1,156	3	97,696-	225-
87-89	43,339	109,056	252	445	1	108,611-	251-
88-90	40,916	75,307	184	106	0	75,201-	184-
89-91	56,721	42,829	76	13-	0	42,842-	76-
90-92	68,281	25,484	37		0	25,484-	37-
91-93	60,328	24,806	41		0	24,806-	41-
92-94	68,071	25,808	38		0	25,808-	38-
93-95	50,542	1,674	3		0	1,674-	3-
94-96	47,676	1,674	4		0	1,674-	4-
95-97	14,518	97,436	671		0	97,436-	671-
96-98	2,360	110,258			0	110,258-	
97-99	1,939	123,979			0	123,979-	
98-00	90	42,338			0	42,338-	
99-01		32,642				32,642-	
00-02		20,561				20,561-	
01-03		7,364				7,364-	
02-04		6,144		59		6,085-	
03-05		14,793		59		14,734-	
04-06		19,616		59		19,557-	
05-07		21,501				21,501-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	51	34,540			0	34,540-	
07-09	51	98,461			0	98,461-	
08-10	51	158,273			0	158,273-	
09-11		130,929				130,929-	
10-12		243,364				243,364-	
11-13		193,687				193,687-	
12-14		197,703				197,703-	
13-15		71,207				71,207-	
14-16		148,456		67-		148,523-	
15-17		248,592		1,298		247,294-	
16-18	43,594	191,491	439	1,298	3	190,193-	436-
17-19	43,594	100,316	230	4,291	10	96,025-	220-
18-20	43,594	34,680	80	4,136	9	30,544-	70-
19-21		376,091		4,136		371,956-	
20-22		376,091		1,210		374,882-	
FIVE-YEAR AVERAGE							
18-22	26,157	225,763	863	2,481	9	223,281-	854-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	59,571	4,452	7		0	4,452-	7-
1976	63,311	6,044	10		0	6,044-	10-
1977	145,610	48,306	33		0	48,306-	33-
1978	17,625	10,249	58	27	0	10,222-	58-
1979	358,712	145,065	40	9	0	145,056-	40-
1980	18,845	1,324	7	2	0	1,322-	7-
1981	62,425	72,918	117		0	72,918-	117-
1982	784,083	14,461	2	200	0	14,261-	2-
1983	95,309	82,021	86	2	0	82,019-	86-
1984	484,572	58,956	12	2	0	58,954-	12-
1985	3,838		0	650	17	650	17
1986	17,481		0	108	1	108	1
1987	102,815		0		0		0
1988	121,885		0		0		0
1989	12,506		0		0		0
1990	1,531		0		0		0
1991		144,373				144,373-	
1992	97,837	268,087	274		0	268,087-	274-
1993							
1994	1,440,932		0		0		0
1995	14,014		0		0		0
1996							
1997							
1998	101		0		0		0
1999		57,181				57,181-	
2000		8,103				8,103-	
2001		5,014				5,014-	
2002							
2003							
2004							
2005	88,482		0		0		0
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014				1,579		1,579	
2015							
2016				2,445		2,445	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017							
2018	979,832		0		0		0
2019	114,658		0		0		0
2020							
2021							
2022							
<b>TOTAL</b>	<b>5,085,975</b>	<b>926,554</b>	<b>18</b>	<b>5,023</b>	<b>0</b>	<b>921,531-</b>	<b>18-</b>

THREE-YEAR MOVING AVERAGES

75-77	89,497	19,601	22		0	19,601-	22-
76-78	75,515	21,533	29	9	0	21,524-	29-
77-79	173,982	67,873	39	12	0	67,861-	39-
78-80	131,727	52,213	40	13	0	52,200-	40-
79-81	146,661	73,102	50	4	0	73,099-	50-
80-82	288,451	29,568	10	67	0	29,500-	10-
81-83	313,939	56,467	18	67	0	56,399-	18-
82-84	454,655	51,813	11	68	0	51,745-	11-
83-85	194,573	46,992	24	218	0	46,774-	24-
84-86	168,630	19,652	12	253	0	19,399-	12-
85-87	41,378		0	253	1	253	1
86-88	80,727		0	36	0	36	0
87-89	79,069		0		0		0
88-90	45,307		0		0		0
89-91	4,679	48,124			0	48,124-	
90-92	33,123	137,487	415		0	137,487-	415-
91-93	32,612	137,487	422		0	137,487-	422-
92-94	512,923	89,362	17		0	89,362-	17-
93-95	484,982		0		0		0
94-96	484,982		0		0		0
95-97	4,671		0		0		0
96-98	34		0		0		0
97-99	34	19,060			0	19,060-	
98-00	34	21,761			0	21,761-	
99-01		23,433				23,433-	
00-02		4,372				4,372-	
01-03		1,671				1,671-	
02-04							
03-05	29,494		0		0		0
04-06	29,494		0		0		0
05-07	29,494		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14				526		526	
13-15				526		526	
14-16				1,341		1,341	
15-17				815		815	
16-18	326,611		0	815	0	815	0
17-19	364,830		0		0		0
18-20	364,830		0		0		0
19-21	38,219		0		0		0
20-22							
FIVE-YEAR AVERAGE							
18-22	218,898		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	555,776	557,660	100	2,984	1	554,676-	100-
1976	595,248	958,508	161	2,884	0	955,624-	161-
1977	832,790	1,396,245	168	3,206	0	1,393,039-	167-
1978	882,663	1,186,507	134	2,182	0	1,184,325-	134-
1979	985,207	1,218,531	124	2,834	0	1,215,697-	123-
1980	7,399,668	1,978,073	27	68,283	1	1,909,790-	26-
1981	2,227,912	1,594,384	72	28,694	1	1,565,690-	70-
1982	2,200,765	1,651,410	75	25,564	1	1,625,846-	74-
1983	1,989,784	1,606,685	81	22,821	1	1,583,864-	80-
1984	1,851,318	1,701,056	92	20,809	1	1,680,247-	91-
1985	2,130,807	1,938,713	91	25,836	1	1,912,877-	90-
1986	2,145,813	2,120,807	99	24,943	1	2,095,864-	98-
1987	4,750,512	2,212,453	47	97,953	2	2,114,500-	45-
1988	1,266,885	2,226,180	176	6,398	1	2,219,782-	175-
1989	2,001,344	2,022,310	101	7,524	0	2,014,786-	101-
1990	2,966,533	2,188,859	74		0	2,188,859-	74-
1991	2,725,821	2,379,900	87		0	2,379,900-	87-
1992	2,425,329	2,667,272	110		0	2,667,272-	110-
1993	2,934,036	2,584,026	88		0	2,584,026-	88-
1994	2,924,209	2,675,475	91		0	2,675,475-	91-
1995	3,308,631	2,789,288	84		0	2,789,288-	84-
1996	2,744,931	2,772,455	101		0	2,772,455-	101-
1997	2,515,591	2,839,525	113		0	2,839,525-	113-
1998	1,564,041	3,300,625	211		0	3,300,625-	211-
1999		3,407,493				3,407,493-	
2000	3,455,016	2,294,701	66		0	2,294,701-	66-
2001	778,674	2,025,894	260		0	2,025,894-	260-
2002	185,291	2,470,744		13,225	7	2,457,519-	
2003	2,977,996	3,200,234	107	74,902	3	3,125,332-	105-
2004	3,072,378	3,997,851	130		0	3,997,851-	130-
2005	3,675,377	4,029,983	110		0	4,029,983-	110-
2006	3,094,926	4,920,460	159		0	4,920,460-	159-
2007	4,581,079	5,243,775	114		0	5,243,775-	114-
2008	2,704,003	6,523,573	241		0	6,523,573-	241-
2009	511,082	7,094,295			0	7,094,295-	
2010	19,645,268	5,953,974	30	59,319	0	5,894,655-	30-
2011	2,555,949	6,581,553	257		0	6,581,553-	257-
2012	1,835,968	9,962,747	543	6,909	0	9,955,838-	542-
2013	2,414,952	9,900,800	410	9,783	0	9,891,018-	410-
2014	2,437,094	9,754,840	400	15,024	1	9,739,816-	400-
2015	3,223,529	10,273,477	319	10,748	0	10,262,729-	318-
2016	3,539,126	10,011,122	283		0	10,011,122-	283-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	2,912,550	11,415,362	392		0	11,415,362-	392-
2018	4,517,677	12,843,048	284		0	12,843,048-	284-
2019	5,233,537	14,871,303	284	332,578	6	14,538,725-	278-
2020	3,663,522	11,526,875	315	14,500	0	11,512,375-	314-
2021	4,238,183	11,824,515	279	72,391	2	11,752,124-	277-
2022	4,961,973	13,315,191	268	194,814	4	13,120,377-	264-
TOTAL	142,140,764	232,010,758	163	1,147,108	1	230,863,650-	162-

THREE-YEAR MOVING AVERAGES

75-77	661,271	970,804	147	3,025	0	967,780-	146-
76-78	770,234	1,180,420	153	2,757	0	1,177,663-	153-
77-79	900,220	1,267,094	141	2,741	0	1,264,354-	140-
78-80	3,089,179	1,461,037	47	24,433	1	1,436,604-	47-
79-81	3,537,596	1,596,996	45	33,270	1	1,563,726-	44-
80-82	3,942,782	1,741,289	44	40,847	1	1,700,442-	43-
81-83	2,139,487	1,617,493	76	25,693	1	1,591,800-	74-
82-84	2,013,956	1,653,050	82	23,065	1	1,629,986-	81-
83-85	1,990,636	1,748,818	88	23,155	1	1,725,663-	87-
84-86	2,042,646	1,920,192	94	23,863	1	1,896,329-	93-
85-87	3,009,044	2,090,658	69	49,577	2	2,041,080-	68-
86-88	2,721,070	2,186,480	80	43,098	2	2,143,382-	79-
87-89	2,672,914	2,153,648	81	37,292	1	2,116,356-	79-
88-90	2,078,254	2,145,783	103	4,641	0	2,141,142-	103-
89-91	2,564,566	2,197,023	86	2,508	0	2,194,515-	86-
90-92	2,705,894	2,412,010	89		0	2,412,010-	89-
91-93	2,695,062	2,543,733	94		0	2,543,733-	94-
92-94	2,761,191	2,642,258	96		0	2,642,258-	96-
93-95	3,055,625	2,682,930	88		0	2,682,930-	88-
94-96	2,992,590	2,745,739	92		0	2,745,739-	92-
95-97	2,856,384	2,800,423	98		0	2,800,423-	98-
96-98	2,274,854	2,970,868	131		0	2,970,868-	131-
97-99	1,359,877	3,182,548	234		0	3,182,548-	234-
98-00	1,673,019	3,000,940	179		0	3,000,940-	179-
99-01	1,411,230	2,576,029	183		0	2,576,029-	183-
00-02	1,472,994	2,263,780	154	4,408	0	2,259,371-	153-
01-03	1,313,987	2,565,624	195	29,376	2	2,536,248-	193-
02-04	2,078,555	3,222,943	155	29,376	1	3,193,567-	154-
03-05	3,241,917	3,742,689	115	24,967	1	3,717,722-	115-
04-06	3,280,893	4,316,098	132		0	4,316,098-	132-
05-07	3,783,794	4,731,406	125		0	4,731,406-	125-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	3,460,003	5,562,603	161		0	5,562,603-	161-
07-09	2,598,721	6,287,214	242		0	6,287,214-	242-
08-10	7,620,118	6,523,947	86	19,773	0	6,504,174-	85-
09-11	7,570,767	6,543,274	86	19,773	0	6,523,501-	86-
10-12	8,012,395	7,499,425	94	22,076	0	7,477,349-	93-
11-13	2,268,956	8,815,034	389	5,564	0	8,809,470-	388-
12-14	2,229,338	9,872,796	443	10,572	0	9,862,224-	442-
13-15	2,691,858	9,976,372	371	11,852	0	9,964,521-	370-
14-16	3,066,583	10,013,146	327	8,591	0	10,004,556-	326-
15-17	3,225,068	10,566,654	328	3,583	0	10,563,071-	328-
16-18	3,656,451	11,423,178	312		0	11,423,178-	312-
17-19	4,221,255	13,043,238	309	110,859	3	12,932,378-	306-
18-20	4,471,579	13,080,409	293	115,693	3	12,964,716-	290-
19-21	4,378,414	12,740,898	291	139,823	3	12,601,075-	288-
20-22	4,287,893	12,222,194	285	93,902	2	12,128,292-	283-
FIVE-YEAR AVERAGE							
18-22	4,522,978	12,876,186	285	122,857	3	12,753,330-	282-



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	120,310	24,803	21	44,961	37	20,158	17
1976	157,363	48,418	31	17,269	11	31,149-	20-
1977	266,093	88,794	33	38,980	15	49,814-	19-
1978	209,191	146,498	70	23,559	11	122,939-	59-
1979	199,093	292,672	147	20,098	10	272,574-	137-
1980	528,603	325,905	62	26,133	5	299,772-	57-
1981	55,190	346,489	628	8,577	16	337,912-	612-
1982	801,036	333,067	42	107,390	13	225,677-	28-
1983	1,325,181	266,909	20	170,198	13	96,711-	7-
1984	1,243,157	349,554	28	159,512	13	190,042-	15-
1985	1,154,926	676,343	59	82,143	7	594,200-	51-
1986	852,430	656,813	77	56,201	7	600,612-	70-
1987	1,100,041	670,835	61	9,086	1	661,749-	60-
1988	962,507	689,125	72	9,397	1	679,728-	71-
1989	1,292,951	461,782	36	17,746	1	444,036-	34-
1990	1,420,946		0		0		0
1991	976,768		0		0		0
1992	1,069,828		0		0		0
1993	689,331	680,944	99	9,501	1	671,443-	97-
1994	573,511	791,080	138	7,470	1	783,610-	137-
1995	831,219	91,565	11	6,120	1	85,445-	10-
1996	146,487	427,842	292	16,737	11	411,105-	281-
1997	800,640	241,917	30	9,107	1	232,810-	29-
1998	491,307	204,251	42	5,063	1	199,188-	41-
1999	222,450	1,473	1		0	1,473-	1-
2000	1,104,957	1,345,268	122		0	1,345,268-	122-
2001	732,632	936,746	128		0	936,746-	128-
2002	345,072	1,295,683	375		0	1,295,683-	375-
2003	1,414,090	1,668,390	118		0	1,668,390-	118-
2004	1,559,843	2,241,737	144		0	2,241,737-	144-
2005	1,482,119	1,820,692	123		0	1,820,692-	123-
2006	1,245,089	2,310,630	186		0	2,310,630-	186-
2007	1,961,770	2,649,533	135		0	2,649,533-	135-
2008	1,291,939	2,098,233	162		0	2,098,233-	162-
2009	251,973	1,398,696	555		0	1,398,696-	555-
2010	20,681,356	660,667	3	85,984	0	574,682-	3-
2011	9,402,862	1,465,241	16	181,688	2	1,283,553-	14-
2012	9,652,100	1,716,868	18	144,168	1	1,572,700-	16-
2013	4,157,576	1,433,874	34	140,618	3	1,293,256-	31-
2014	3,887,164	1,256,483	32	109,196	3	1,147,287-	30-
2015	6,035,001	2,229,231	37	78,121	1	2,151,110-	36-
2016	35,405,695	4,812,727	14		0	4,812,727-	14-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	63,708,640	8,637,347	14		0	8,637,347-	14-
2018	41,114,759	9,889,499	24		0	9,889,499-	24-
2019	38,182,030	8,383,283	22	221,719	1	8,161,564-	21-
2020	26,690,767	5,278,639	20	9,666	0	5,268,973-	20-
2021	39,659,681	9,483,263	24	48,822	0	9,434,441-	24-
2022	35,498,403	6,334,292	18	131,386	0	6,202,906-	17-
TOTAL	362,956,079	87,164,102	24	1,996,616	1	85,167,485-	23-

THREE-YEAR MOVING AVERAGES

75-77	181,255	54,005	30	33,737	19	20,268-	11-
76-78	210,882	94,570	45	26,603	13	67,967-	32-
77-79	224,792	175,988	78	27,546	12	148,442-	66-
78-80	312,296	255,025	82	23,263	7	231,762-	74-
79-81	260,962	321,689	123	18,269	7	303,419-	116-
80-82	461,610	335,154	73	47,367	10	287,787-	62-
81-83	727,136	315,488	43	95,388	13	220,100-	30-
82-84	1,123,125	316,510	28	145,700	13	170,810-	15-
83-85	1,241,088	430,935	35	137,284	11	293,651-	24-
84-86	1,083,504	560,903	52	99,285	9	461,618-	43-
85-87	1,035,799	667,997	64	49,143	5	618,854-	60-
86-88	971,659	672,258	69	24,895	3	647,363-	67-
87-89	1,118,500	607,247	54	12,076	1	595,171-	53-
88-90	1,225,468	383,636	31	9,048	1	374,588-	31-
89-91	1,230,222	153,927	13	5,915	0	148,012-	12-
90-92	1,155,847		0		0		0
91-93	911,976	226,981	25	3,167	0	223,814-	25-
92-94	777,557	490,675	63	5,657	1	485,018-	62-
93-95	698,020	521,196	75	7,697	1	513,499-	74-
94-96	517,072	436,829	84	10,109	2	426,720-	83-
95-97	592,782	253,775	43	10,655	2	243,120-	41-
96-98	479,478	291,337	61	10,302	2	281,034-	59-
97-99	504,799	149,214	30	4,723	1	144,490-	29-
98-00	606,238	516,997	85	1,688	0	515,310-	85-
99-01	686,680	761,162	111		0	761,162-	111-
00-02	727,554	1,192,566	164		0	1,192,566-	164-
01-03	830,598	1,300,273	157		0	1,300,273-	157-
02-04	1,106,335	1,735,270	157		0	1,735,270-	157-
03-05	1,485,351	1,910,273	129		0	1,910,273-	129-
04-06	1,429,017	2,124,353	149		0	2,124,353-	149-
05-07	1,562,993	2,260,285	145		0	2,260,285-	145-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	1,499,599	2,352,799	157		0	2,352,799-	157-
07-09	1,168,561	2,048,821	175		0	2,048,821-	175-
08-10	7,408,423	1,385,865	19	28,662	0	1,357,204-	18-
09-11	10,112,064	1,174,868	12	89,224	1	1,085,644-	11-
10-12	13,245,440	1,280,925	10	137,280	1	1,143,645-	9-
11-13	7,737,513	1,538,661	20	155,491	2	1,383,170-	18-
12-14	5,898,947	1,469,075	25	131,327	2	1,337,748-	23-
13-15	4,693,247	1,639,863	35	109,312	2	1,530,551-	33-
14-16	15,109,287	2,766,147	18	62,439	0	2,703,708-	18-
15-17	35,049,779	5,226,435	15	26,040	0	5,200,395-	15-
16-18	46,743,031	7,779,858	17		0	7,779,858-	17-
17-19	47,668,476	8,970,043	19	73,906	0	8,896,137-	19-
18-20	35,329,185	7,850,474	22	77,128	0	7,773,345-	22-
19-21	34,844,159	7,715,062	22	93,402	0	7,621,659-	22-
20-22	33,949,617	7,032,065	21	63,291	0	6,968,773-	21-
FIVE-YEAR AVERAGE							
18-22	36,229,128	7,873,795	22	82,319	0	7,791,477-	22-

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	65,292	1,066	2	925	1	141-	0
1976	48,660	4,494	9	944	2	3,550-	7-
1977	54,260	7,383	14	881	2	6,502-	12-
1978	35,153	6,222	18	260	1	5,962-	17-
1979	43,702	9,676	22	2,016	5	7,660-	18-
1980	73,512	30,961	42	5,134	7	25,827-	35-
1981	48,864	45,748	94	3,392	7	42,356-	87-
1982	32,924	15,219	46	3,179	10	12,040-	37-
1983	32,847	4,086	12	2,044	6	2,042-	6-
1984	27,334	2,797	10	1,903	7	894-	3-
1985	26,464	22,272	84	1,402	5	20,870-	79-
1986	15,484	4,039	26	572	4	3,467-	22-
1987	26,390	7,107	27	279	1	6,828-	26-
1988	13,384	14,436	108	274	2	14,162-	106-
1989	14,743	231,614		1,081	7	230,533-	
1990	27,756		0		0		0
1991	24,539		0		0		0
1992	34,304		0		0		0
1993	9,672	126,640		602	6	126,038-	
1994	19,090	169,452	888	2,780	15	166,672-	873-
1995	7,934	30,884	389	1,322	17	29,562-	373-
1996	24,708	140,368	568		0	140,368-	568-
1997	690	489,500			0	489,500-	
1998		248,399				248,399-	
1999	600	3,649	608		0	3,649-	608-
2000	1,230		0		0		0
2001							
2002							
2003							
2004							
2005							
2006	5,330		0		0		0
2007							
2008	192		0		0		0
2009							
2010							
2011							
2012		4,701				4,701-	
2013		368				368-	
2014		32,977				32,977-	
2015		40,219				40,219-	
2016		14,899				14,899-	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017							
2018							
2019							
2020							
2021							
2022							
TOTAL	715,058	1,709,177	239	28,990	4	1,680,187-	235-

THREE-YEAR MOVING AVERAGES

75-77	56,071	4,314	8	917	2	3,398-	6-
76-78	46,024	6,033	13	695	2	5,338-	12-
77-79	44,372	7,760	17	1,052	2	6,708-	15-
78-80	50,789	15,620	31	2,470	5	13,150-	26-
79-81	55,359	28,795	52	3,514	6	25,281-	46-
80-82	51,767	30,643	59	3,902	8	26,741-	52-
81-83	38,212	21,684	57	2,872	8	18,813-	49-
82-84	31,035	7,367	24	2,375	8	4,992-	16-
83-85	28,882	9,718	34	1,783	6	7,935-	27-
84-86	23,094	9,703	42	1,292	6	8,410-	36-
85-87	22,779	11,139	49	751	3	10,388-	46-
86-88	18,419	8,527	46	375	2	8,152-	44-
87-89	18,172	84,386	464	545	3	83,841-	461-
88-90	18,628	82,017	440	452	2	81,565-	438-
89-91	22,346	77,205	345	360	2	76,844-	344-
90-92	28,866		0		0		0
91-93	22,838	42,213	185	201	1	42,013-	184-
92-94	21,022	98,697	469	1,127	5	97,570-	464-
93-95	12,232	108,992	891	1,568	13	107,424-	878-
94-96	17,244	113,568	659	1,367	8	112,201-	651-
95-97	11,111	220,251		441	4	219,810-	
96-98	8,466	292,756			0	292,756-	
97-99	430	247,183			0	247,183-	
98-00	610	84,016			0	84,016-	
99-01	610	1,216	199		0	1,216-	199-
00-02	410		0		0		0
01-03							
02-04							
03-05							
04-06	1,777		0		0		0
05-07	1,777		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	1,841		0		0		0
07-09	64		0		0		0
08-10	64		0		0		0
09-11							
10-12		1,567				1,567-	
11-13		1,690				1,690-	
12-14		12,682				12,682-	
13-15		24,521				24,521-	
14-16		29,365				29,365-	
15-17		18,373				18,373-	
16-18		4,966				4,966-	
17-19							
18-20							
19-21							
20-22							
FIVE-YEAR AVERAGE							
18-22							

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	3,813		0	3-	0	3-	0
1976	4,400		0	635	14	635	14
1977	5,983		0	560	9	560	9
1978	96		0		0		0
1979	2,038		0	150	7	150	7
1980	4,479		0	558	12	558	12
1981	2,568-		0	329-	13	329-	13
1982	19,404		0	2,875	15	2,875	15
1983	5,215		0	669	13	669	13
1984	1,465		0	188	13	188	13
1985	12,075		0	795	7	795	7
1986	47,635		0	3,137	7	3,137	7
1987	30,421		0	8,187	27	8,187	27
1988	3,238		0	8,321	257	8,321	257
1989							
1990	8,045		0		0		0
1991	975		0		0		0
1992	5,571		0		0		0
1993	3,306		0		0		0
1994	15,557		0		0		0
1995	40,764		0		0		0
1996	15,147		0		0		0
1997	37,733		0		0		0
1998	55,866		0		0		0
1999							
2000							
2001							
2002							
2003							
2004							
2005	36,636		0		0		0
2006	120,354		0		0		0
2007	259,657		0		0		0
2008	348,741		0		0		0
2009							
2010	1,572,064		0	702	0	702	0
2011				783		783	
2012	754,940		0	55	0	55	0
2013	811,588		0		0		0
2014	1,512,986		0	304	0	304	0
2015	1,829,687		0	218	0	218	0
2016	2,363,801		0		0		0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	4,051,188		0		0		0
2018	2,100,215		0		0		0
2019	3,207,290		0		0		0
2020	2,450,683		0		0		0
2021	2,574,018		0		0		0
2022	3,197,563		0		0		0
TOTAL	27,512,070		0	27,804	0	27,804	0

THREE-YEAR MOVING AVERAGES

75-77	4,732	0	397	8	397	8
76-78	3,493	0	398	11	398	11
77-79	2,706	0	237	9	237	9
78-80	2,204	0	236	11	236	11
79-81	1,316	0	126	10	126	10
80-82	7,105	0	1,035	15	1,035	15
81-83	7,350	0	1,072	15	1,072	15
82-84	8,695	0	1,244	14	1,244	14
83-85	6,252	0	551	9	551	9
84-86	20,392	0	1,373	7	1,373	7
85-87	30,044	0	4,040	13	4,040	13
86-88	27,098	0	6,548	24	6,548	24
87-89	11,220	0	5,503	49	5,503	49
88-90	3,761	0	2,774	74	2,774	74
89-91	3,007	0		0		0
90-92	4,864	0		0		0
91-93	3,284	0		0		0
92-94	8,145	0		0		0
93-95	19,876	0		0		0
94-96	23,823	0		0		0
95-97	31,215	0		0		0
96-98	36,249	0		0		0
97-99	31,200	0		0		0
98-00	18,622	0		0		0
99-01						
00-02						
01-03						
02-04						
03-05	12,212	0		0		0
04-06	52,330	0		0		0
05-07	138,882	0		0		0



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
06-08	242,917		0		0		0
07-09	202,799		0		0		0
08-10	640,268		0	234	0	234	0
09-11	524,021		0	495	0	495	0
10-12	775,668		0	513	0	513	0
11-13	522,176		0	279	0	279	0
12-14	1,026,505		0	120	0	120	0
13-15	1,384,754		0	174	0	174	0
14-16	1,902,158		0	174	0	174	0
15-17	2,748,225		0	73	0	73	0
16-18	2,838,401		0		0		0
17-19	3,119,564		0		0		0
18-20	2,586,063		0		0		0
19-21	2,743,997		0		0		0
20-22	2,740,755		0		0		0
FIVE-YEAR AVERAGE							
18-22	2,705,954		0		0		0

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## **PART IX. DETAILED DEPRECIATION CALCULATIONS**

## ELECTRIC PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. 0						
1943	4,509.42	3,811	4,509			
1950	2,483.58	2,022	2,484			
1951	1,034.98	838	1,035			
1952	26.09	21	26			
1953	1,772.46	1,417	1,772			
1954	16,470.26	13,077	16,470			
1955	2,220.19	1,751	2,220			
1957	5,499.13	4,275	5,499			
1958	660.43	510	660			
1959	1,684.56	1,290	1,685			
1961	8,359.44	6,295	8,359			
1963	3,075.36	2,275	3,075			
1965	6,197.58	4,499	6,198			
1966	6,758.94	4,857	6,759			
1967	3,837.83	2,730	3,838			
1968	28,455.42	20,020	28,455			
1970	10,590.38	7,283	10,590			
1973	4,027.48	2,667	4,027			
1974	5,398.40	3,526	5,398			
1975	15,540.70	10,006	15,541			
1976	11,465.04	7,274	11,316	149	23.76	6
1977	18,158.31	11,345	17,649	509	24.39	21
1978	1,317.99	810	1,260	58	25.03	2
1979	972.02	588	915	57	25.69	2
1980	7,905.22	4,698	7,308	597	26.37	23
1981	9,998.65	5,836	9,079	920	27.06	34
1983	9,177.78	5,157	8,023	1,155	28.48	41
1984	3,883.90	2,138	3,326	558	29.22	19
1985	31,697.92	17,083	26,575	5,123	29.97	171
1986	37,044.68	19,526	30,376	6,669	30.74	217
1987	9,851.44	5,074	7,893	1,958	31.52	62
1988	10,689.33	5,376	8,363	2,326	32.31	72
1989	3,782.78	1,855	2,886	897	33.13	27
1990	1,099.83	525	817	283	33.95	8
1991	3,344.00	1,554	2,417	927	34.79	27
1992	62,340.83	28,159	43,806	18,535	35.64	520
1998	303,656.40	112,213	174,565	129,091	40.98	3,150

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. 0						
2003	9,251.85	2,749	4,277	4,975	45.69	109
2008	1,524.03	339	527	997	50.56	20
2009	552,481.66	114,408	177,980	374,501	51.54	7,266
	1,218,246.29	439,877	667,958	550,288		11,797
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.6 0.97

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S1.5						
NET SALVAGE PERCENT.. -10						
1925	2,518.73	2,334	2,615	156	11.03	14
1928	10,894.00	9,950	11,147	836	11.88	70
1938	60,313.28	52,204	58,482	7,863	14.92	527
1943	2,049,152.86	1,719,854	1,926,674	327,394	16.59	19,734
1945	10,093.64	8,361	9,366	1,737	17.29	100
1950	21,994.82	17,582	19,696	4,498	19.13	235
1951	96,272.20	76,368	85,552	20,347	19.52	1,042
1952	70,857.00	55,773	62,480	15,463	19.91	777
1953	121,328.41	94,739	106,132	27,329	20.31	1,346
1954	214,160.36	165,879	185,827	49,749	20.71	2,402
1955	202,617.55	155,634	174,350	48,529	21.12	2,298
1956	237,647.62	180,973	202,736	58,676	21.54	2,724
1957	280,325.65	211,623	237,072	71,286	21.96	3,246
1958	36,582.17	27,369	30,660	9,580	22.39	428
1959	37,264.52	27,622	30,944	10,047	22.83	440
1960	8,247.65	6,056	6,784	2,288	23.27	98
1961	257,494.97	187,264	209,783	73,461	23.72	3,097
1962	183,102.43	131,839	147,693	53,720	24.18	2,222
1963	52,016.80	37,070	41,528	15,690	24.65	637
1964	65,637.81	46,291	51,858	20,344	25.12	810
1965	69,980.68	48,815	54,685	22,294	25.61	871
1966	45,868.88	31,643	35,448	15,008	26.10	575
1967	256,525.24	174,950	195,989	86,189	26.60	3,240
1968	217,888.21	146,888	164,552	75,125	27.10	2,772
1969	219,827.90	146,399	164,004	77,807	27.62	2,817
1970	85,081.63	55,954	62,683	30,907	28.15	1,098
1971	225,971.19	146,727	164,372	84,196	28.68	2,936
1972	253,373.41	162,330	181,851	96,860	29.23	3,314
1973	315,902.97	199,659	223,669	123,824	29.78	4,158
1974	583,589.21	363,709	407,447	234,501	30.34	7,729
1975	1,689,273.10	1,037,415	1,162,169	696,031	30.92	22,511
1976	833,441.46	504,232	564,868	351,918	31.50	11,172
1977	1,743,431.86	1,038,609	1,163,506	754,269	32.09	23,505
1978	1,531,681.77	897,789	1,005,752	679,098	32.70	20,768
1979	316,029.77	182,208	204,119	143,514	33.31	4,308
1980	897,036.92	508,310	569,436	417,305	33.94	12,295
1981	785,200.71	437,164	489,735	373,986	34.57	10,818
1982	2,487,987.98	1,359,800	1,523,322	1,213,465	35.22	34,454
1983	1,967,817.79	1,055,394	1,182,310	982,290	35.87	27,385
1984	705,798.39	371,109	415,736	360,642	36.54	9,870
1985	1,889,556.17	973,346	1,090,395	988,117	37.22	26,548

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S1.5						
NET SALVAGE PERCENT.. -10						
1986	3,801,552.26	1,917,020	2,147,550	2,034,157	37.91	53,658
1987	1,539,225.88	759,259	850,563	842,585	38.61	21,823
1988	11,872,503.83	5,723,960	6,412,291	6,647,463	39.32	169,061
1989	9,351,324.77	4,401,164	4,930,423	5,356,034	40.05	133,734
1990	3,790,264.99	1,740,387	1,949,676	2,219,615	40.78	54,429
1991	1,847,920.54	826,725	926,142	1,106,571	41.53	26,645
1992	4,223,261.65	1,839,002	2,060,150	2,585,438	42.29	61,136
1993	5,436,649.42	2,301,584	2,578,360	3,401,954	43.06	79,005
1994	6,029,141.08	2,478,465	2,776,511	3,855,544	43.84	87,946
1995	17,357,079.44	6,919,799	7,751,935	11,340,852	44.63	254,108
1996	875,185.75	337,909	378,544	584,160	45.43	12,858
1997	1,671,663.80	623,897	698,923	1,139,907	46.25	24,647
1998	6,108,393.64	2,201,019	2,465,701	4,253,532	47.07	90,366
1999	4,885,868.49	1,696,017	1,899,971	3,474,484	47.91	72,521
2000	3,201,868.51	1,069,190	1,197,765	2,324,290	48.75	47,678
2001	4,238,200.03	1,358,000	1,521,305	3,140,715	49.61	63,308
2002	20,036,055.52	6,145,980	6,885,061	15,154,600	50.48	300,210
2003	10,751,809.28	3,149,409	3,528,139	8,298,851	51.36	161,582
2004	492,935.67	137,569	154,112	388,117	52.24	7,429
2005	3,225,992.99	854,714	957,497	2,591,095	53.14	48,760
2006	6,090,838.02	1,526,644	1,710,230	4,989,692	54.05	92,316
2007	6,390,672.70	1,510,410	1,692,044	5,337,696	54.96	97,120
2008	8,822,882.88	1,956,271	2,191,521	7,513,650	55.89	134,436
2009	4,535,365.32	939,360	1,052,322	3,936,580	56.82	69,282
2010	452,950.41	87,123	97,600	400,645	57.76	6,936
2011	88,561.92	15,713	17,603	79,815	58.71	1,359
2012	5,174,986.96	840,837	941,951	4,750,535	59.66	79,627
2013	86,866.27	12,804	14,344	81,209	60.62	1,340
2014	1,341,616.91	177,300	198,621	1,277,158	61.59	20,736
2015	1,639,889.12	191,734	214,791	1,589,087	62.56	25,401
2016	4,313,338.41	437,886	490,544	4,254,128	63.54	66,952
2017	10,378,104.31	892,040	999,312	10,416,603	64.53	161,423
2018	25,992,493.44	1,829,872	2,049,922	26,541,821	65.52	405,095
2019	10,041,771.19	550,751	616,981	10,428,967	66.51	156,803
2020	1,636,215.38	64,272	72,001	1,727,836	67.50	25,598
2021	11,301,694.20	266,415	298,452	12,133,412	68.50	177,130
2022	1,446,917.25	11,364	12,731	1,578,878	69.50	22,718
	241,611,849.94	70,849,100	79,369,016	186,404,019		3,590,567

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.9 1.49

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
1925	16,223.47	18,657	18,657			
1926	16,542.42	19,024	19,024			
1928	67,166.67	77,242	77,242			
1929	22,323.62	25,672	25,672			
1930	6,982.94	8,030	8,030			
1931	74,527.10	85,706	85,706			
1937	25,489.07	28,238	20,998	8,314	1.65	5,039
1938	133,891.97	147,064	109,358	44,618	2.02	22,088
1939	10,842.00	11,806	8,779	3,689	2.39	1,544
1940	78,894.00	85,164	63,329	27,399	2.76	9,927
1941	5,488.21	5,872	4,366	1,945	3.13	621
1942	59,769.52	63,374	47,126	21,609	3.51	6,156
1943	1,821,272.94	1,913,879	1,423,180	671,284	3.88	173,011
1944	9,781.44	10,184	7,573	3,676	4.26	863
1945	12,452.13	12,843	9,550	4,770	4.64	1,028
1946	10,076.00	10,295	7,655	3,932	5.02	783
1947	13,007.07	13,163	9,788	5,170	5.40	957
1948	45,634.00	45,739	34,012	18,467	5.78	3,195
1949	13,594.00	13,493	10,034	5,599	6.16	909
1950	140,148.00	137,710	102,403	58,767	6.55	8,972
1951	187,555.00	182,472	135,688	80,000	6.93	11,544
1952	1,480,780.00	1,425,887	1,060,304	642,593	7.32	87,786
1953	1,849,159.00	1,762,194	1,310,386	816,147	7.71	105,856
1954	3,521,314.52	3,320,600	2,469,233	1,580,279	8.10	195,096
1955	2,541,433.00	2,370,589	1,762,795	1,159,853	8.50	136,453
1956	1,148,022.95	1,059,402	787,782	532,444	8.89	59,892
1957	1,568,209.00	1,431,138	1,064,209	739,231	9.29	79,573
1958	2,711,091.66	2,447,095	1,819,685	1,298,070	9.68	134,098
1959	1,474,588.02	1,315,922	978,533	717,243	10.08	71,155
1960	1,769,701.00	1,560,741	1,160,583	874,573	10.49	83,372
1961	2,270,739.91	1,979,404	1,471,905	1,139,446	10.89	104,632
1962	2,274,364.02	1,958,736	1,456,536	1,158,983	11.30	102,565
1963	1,481,000.00	1,260,331	937,195	765,955	11.70	65,466
1964	1,096,055.78	921,261	685,059	575,405	12.11	47,515
1965	2,246,541.39	1,864,167	1,386,214	1,197,309	12.53	95,555
1966	915,435.00	750,021	557,723	495,027	12.94	38,256
1967	2,813,729.95	2,275,116	1,691,800	1,543,989	13.36	115,568
1968	4,760,933.82	3,798,497	2,824,602	2,650,472	13.78	192,342
1969	2,054,255.30	1,616,917	1,202,356	1,160,038	14.20	81,693
1970	1,582,563.00	1,228,665	913,648	906,299	14.62	61,990
1971	1,908,733.88	1,460,933	1,086,365	1,108,679	15.05	73,666



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
1972	2,781,210.62	2,098,145	1,560,202	1,638,190	15.48	105,826
1973	5,643,891.05	4,195,702	3,119,968	3,370,507	15.91	211,848
1974	4,835,550.52	3,540,447	2,632,713	2,928,170	16.35	179,093
1975	9,945,358.71	7,172,359	5,333,441	6,103,722	16.78	363,750
1976	6,721,506.35	4,771,796	3,548,357	4,181,375	17.22	242,821
1977	7,202,711.50	5,030,586	3,740,796	4,542,322	17.67	257,064
1978	6,223,112.52	4,274,840	3,178,815	3,977,764	18.12	219,523
1979	2,209,118.00	1,492,103	1,109,543	1,430,943	18.57	77,057
1980	5,437,894.11	3,610,378	2,684,715	3,568,863	19.02	187,637
1981	3,238,403.33	2,112,011	1,570,513	2,153,651	19.48	110,557
1982	6,506,064.51	4,166,637	3,098,355	4,383,619	19.94	219,840
1983	3,551,630.82	2,232,806	1,660,338	2,424,037	20.40	118,825
1984	5,169,918.00	3,188,045	2,370,663	3,574,743	20.87	171,286
1985	6,371,117.58	3,850,665	2,863,394	4,463,391	21.35	209,058
1986	9,155,877.06	5,423,726	4,033,139	6,496,120	21.82	297,714
1987	11,841,867.85	6,869,539	5,108,260	8,509,888	22.30	381,609
1988	15,477,872.74	8,785,148	6,532,727	11,266,827	22.79	494,376
1989	30,939,799.80	17,173,770	12,770,594	22,810,176	23.28	979,819
1990	17,156,021.07	9,303,607	6,918,259	12,811,165	23.78	538,737
1991	11,724,520.81	6,208,204	4,616,485	8,866,714	24.28	365,186
1992	28,663,973.30	14,811,521	11,014,001	21,949,568	24.78	885,778
1993	15,478,904.70	7,792,808	5,794,813	12,005,927	25.30	474,543
1994	19,834,029.00	9,726,727	7,232,895	15,576,238	25.81	603,496
1995	6,896,677.50	3,288,822	2,445,602	5,485,577	26.34	208,260
1996	10,668,756.79	4,943,086	3,675,730	8,593,340	26.87	319,812
1997	15,582,635.88	7,008,703	5,211,744	12,708,287	27.40	463,806
1998	32,034,910.17	13,958,363	10,379,584	26,460,563	27.95	946,711
1999	9,914,251.49	4,180,547	3,108,698	8,292,691	28.50	290,972
2000	5,686,201.25	2,317,730	1,723,488	4,815,643	29.05	165,771
2001	8,874,760.95	3,488,198	2,593,860	7,612,115	29.62	256,992
2002	30,522,956.98	11,552,222	8,590,352	26,511,049	30.19	878,140
2003	25,385,093.93	9,224,943	6,859,763	22,333,095	30.78	725,572
2004	13,874,115.82	4,832,681	3,593,632	12,361,601	31.37	394,058
2005	11,996,584.20	3,994,791	2,970,568	10,825,504	31.97	338,614
2006	5,687,291.45	1,805,146	1,342,325	5,198,060	32.58	159,548
2007	17,218,329.87	5,192,239	3,861,003	15,940,076	33.20	480,123
2008	20,805,570.71	5,933,749	4,412,397	19,514,009	33.84	576,655
2009	55,426,218.53	14,901,173	11,080,667	52,659,484	34.48	1,527,247
2010	14,890,057.09	3,751,944	2,789,985	14,333,581	35.14	407,899
2011	17,079,616.11	4,011,199	2,982,769	16,658,790	35.81	465,199
2012	18,943,516.87	4,114,977	3,059,940	18,725,104	36.50	513,017

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. -15						
2013	23,217,057.02	4,627,844	3,441,313	23,258,303	37.20	625,223
2014	12,914,018.47	2,336,527	1,737,466	13,113,655	37.92	345,824
2015	79,086,301.25	12,813,839	9,528,504	81,420,742	38.66	2,106,072
2016	187,503,377.58	26,737,982	19,882,640	195,746,244	39.42	4,965,658
2017	190,451,986.17	23,411,025	17,408,681	201,611,103	40.19	5,016,449
2018	176,255,121.43	18,017,415	13,397,937	189,295,453	41.00	4,616,962
2019	30,060,600.51	2,435,089	1,810,757	32,758,934	41.83	783,144
2020	34,333,277.41	2,035,757	1,513,810	37,969,459	42.68	889,631
2021	159,377,257.55	5,784,438	4,301,368	178,982,478	43.58	4,106,987
2022	68,462,746.25	857,393	637,566	78,094,592	44.51	1,754,540
	1,563,499,955.95	384,112,635	285,690,218	1,512,334,731		44,203,495
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.2 2.83

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -80						
1926	14,026.05	22,901	9,920	15,327	6.04	2,538
1927	47,862.63	77,842	33,718	52,435	6.27	8,363
1928	44,455.71	72,030	31,200	48,820	6.49	7,522
1929	47,366.51	76,458	33,118	52,142	6.71	7,771
1930	35,442.92	56,986	24,684	39,113	6.94	5,636
1931	2,932.58	4,696	2,034	3,245	7.17	453
1932	10,623.28	16,945	7,340	11,782	7.40	1,592
1933	1,512.46	2,403	1,041	1,681	7.63	220
1934	5,769.76	9,128	3,954	6,432	7.87	817
1935	5,021.30	7,911	3,427	5,611	8.11	692
1936	13,867.05	21,750	9,421	15,540	8.36	1,859
1937	17,909.27	27,971	12,116	20,121	8.60	2,340
1938	122,490.25	190,428	82,485	137,997	8.86	15,575
1939	121,827.54	188,556	81,674	137,616	9.11	15,106
1940	146,671.08	225,909	97,854	166,154	9.38	17,714
1941	180,577.64	276,784	119,891	205,149	9.65	21,259
1942	158,397.53	241,601	104,651	180,465	9.92	18,192
1943	126,247.08	191,549	82,971	144,274	10.21	14,131
1944	112,457.35	169,724	73,517	128,906	10.50	12,277
1945	140,651.57	211,108	91,443	161,730	10.80	14,975
1946	189,932.79	283,445	122,776	219,103	11.11	19,721
1947	188,846.80	280,149	121,348	218,576	11.43	19,123
1948	409,502.94	603,748	261,518	475,587	11.76	40,441
1949	536,958.74	786,452	340,657	625,869	12.11	51,682
1950	558,114.66	812,033	351,738	652,868	12.46	52,397
1951	752,042.68	1,086,488	470,620	883,057	12.83	68,828
1952	847,541.49	1,215,532	526,516	999,059	13.21	75,629
1953	1,066,488.20	1,518,024	657,542	1,262,137	13.60	92,804
1954	390,644.12	551,600	238,929	464,230	14.01	33,136
1955	1,372,030.12	1,921,391	832,263	1,637,391	14.43	113,471
1956	1,530,827.35	2,125,529	920,687	1,834,802	14.86	123,473
1957	1,681,127.56	2,313,763	1,002,222	2,023,808	15.30	132,275
1958	1,660,112.91	2,263,683	980,530	2,007,673	15.76	127,390
1959	1,615,169.59	2,180,915	944,678	1,962,627	16.24	120,851
1960	1,992,886.59	2,664,461	1,154,129	2,433,067	16.72	145,518
1961	1,104,957.16	1,462,017	633,283	1,355,640	17.22	78,725
1962	2,219,682.98	2,905,596	1,258,578	2,736,851	17.73	154,363
1963	2,398,908.00	3,105,012	1,344,957	2,973,077	18.26	162,819
1964	2,915,457.40	3,729,995	1,615,672	3,632,151	18.80	193,200
1965	3,071,469.19	3,882,822	1,681,871	3,846,774	19.35	198,800
1966	2,785,816.38	3,478,487	1,506,730	3,507,739	19.91	176,180

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -80						
1967	3,025,634.70	3,730,172	1,615,749	3,830,393	20.48	187,031
1968	4,093,504.57	4,979,871	2,157,065	5,211,243	21.07	247,330
1969	3,945,447.04	4,734,205	2,050,653	5,051,152	21.67	233,094
1970	4,290,210.25	5,075,379	2,198,435	5,523,943	22.28	247,933
1971	4,237,552.03	4,940,316	2,139,931	5,487,663	22.90	239,636
1972	4,551,639.67	5,227,103	2,264,155	5,928,796	23.53	251,968
1973	4,240,943.30	4,795,107	2,077,033	5,556,665	24.17	229,899
1974	4,193,457.60	4,665,934	2,021,081	5,527,143	24.82	222,689
1975	3,716,382.13	4,067,209	1,761,739	4,927,749	25.48	193,397
1976	4,397,473.57	4,729,799	2,048,744	5,866,708	26.16	224,263
1977	4,378,316.06	4,626,759	2,004,112	5,876,857	26.84	218,959
1978	5,606,183.73	5,817,133	2,519,730	7,571,401	27.53	275,024
1979	6,334,908.35	6,452,294	2,794,855	8,607,980	28.22	305,031
1980	6,734,223.72	6,726,520	2,913,637	9,207,966	28.93	318,284
1981	7,882,926.87	7,718,962	3,343,520	10,845,748	29.64	365,916
1982	6,875,131.73	6,593,155	2,855,869	9,519,368	30.37	313,446
1983	8,951,691.52	8,403,597	3,640,075	12,472,970	31.10	401,060
1984	8,786,469.91	8,068,352	3,494,861	12,320,785	31.84	386,959
1985	11,090,668.44	9,954,052	4,311,665	15,651,538	32.59	480,256
1986	12,443,905.25	10,910,119	4,725,792	17,673,237	33.34	530,091
1987	14,651,576.45	12,537,120	5,430,538	20,942,300	34.10	614,144
1988	15,941,839.45	13,301,424	5,761,601	22,933,710	34.87	657,692
1989	17,242,227.70	14,014,000	6,070,258	24,965,752	35.65	700,302
1990	21,336,146.60	16,874,417	7,309,267	31,095,797	36.44	853,342
1991	16,484,645.62	12,676,923	5,491,095	24,181,267	37.23	649,510
1992	18,666,210.04	13,946,347	6,040,954	27,558,224	38.02	724,835
1993	16,294,637.09	11,808,984	5,115,141	24,215,206	38.83	623,621
1994	19,791,431.28	13,898,928	6,020,414	29,604,162	39.64	746,825
1995	16,474,842.30	11,195,842	4,849,554	24,805,162	40.46	613,079
1996	17,657,540.02	11,598,461	5,023,952	26,759,620	41.28	648,247
1997	15,373,952.70	9,745,087	4,221,150	23,451,965	42.11	556,922
1998	25,408,116.74	15,514,552	6,720,233	39,014,377	42.95	908,367
1999	8,528,300.39	5,009,165	2,169,754	13,181,187	43.79	301,009
2000	13,858,701.58	7,813,730	3,384,570	21,561,093	44.64	482,999
2001	12,885,289.81	6,958,056	3,013,929	20,179,593	45.50	443,508
2002	17,217,852.42	8,887,614	3,849,730	27,142,404	46.36	585,470
2003	13,216,009.40	6,507,193	2,818,634	20,970,183	47.22	444,095
2004	19,868,131.38	9,298,285	4,027,615	31,735,021	48.10	659,772
2005	24,737,106.28	10,981,197	4,756,579	39,770,212	48.97	812,134
2006	19,505,794.97	8,183,539	3,544,755	31,565,676	49.85	633,213
2007	25,113,690.38	9,916,995	4,295,613	40,909,030	50.74	806,248

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -80						
2008	23,037,878.71	8,529,590	3,694,649	37,773,533	51.63	731,620
2009	29,786,706.93	10,286,244	4,455,556	49,160,516	52.53	935,856
2010	20,986,020.87	6,723,921	2,912,512	34,862,326	53.43	652,486
2011	18,897,904.29	5,583,764	2,418,645	31,597,583	54.33	581,586
2012	32,679,219.32	8,832,213	3,825,732	54,996,863	55.24	995,599
2013	37,028,693.79	9,074,622	3,930,734	62,720,915	56.15	1,117,024
2014	15,992,479.76	3,511,949	1,521,224	27,265,240	57.07	477,751
2015	30,712,449.21	5,962,208	2,582,571	52,699,838	57.99	908,775
2016	17,793,204.42	3,000,682	1,299,766	30,728,002	58.91	521,609
2017	24,839,622.01	3,549,185	1,537,353	43,173,967	59.84	721,490
2018	31,228,679.48	3,658,252	1,584,596	54,627,027	60.77	898,914
2019	24,042,412.14	2,190,648	948,894	42,327,448	61.71	685,909
2020	51,477,679.01	3,364,478	1,457,346	91,202,476	62.64	1,455,978
2021	59,022,795.99	2,321,367	1,005,516	105,235,517	63.58	1,655,167
2022	85,936,773.37	1,118,381	484,434	154,201,758	64.53	2,389,613
	1,024,137,859.55	471,855,223	204,387,268	1,639,060,879		36,416,835
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.0 3.56

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -20						
1937	992,853.99	966,639	1,120,282	71,143	11.32	6,285
1938	108,096.95	104,444	121,045	8,671	11.69	742
1939	105,521.11	101,195	117,280	9,345	12.05	776
1940	130,089.10	123,793	143,469	12,638	12.42	1,018
1941	156,644.13	147,873	171,377	16,596	12.80	1,297
1942	125,600.14	117,611	136,305	14,415	13.18	1,094
1943	54,390.96	50,518	58,548	6,721	13.56	496
1944	77,439.14	71,321	82,657	10,270	13.95	736
1945	64,033.76	58,463	67,755	9,086	14.35	633
1946	171,191.23	154,962	179,593	25,836	14.74	1,753
1947	281,839.92	252,810	292,993	45,215	15.15	2,984
1948	395,534.44	351,629	407,519	67,122	15.55	4,317
1949	599,840.96	528,218	612,176	107,633	15.97	6,740
1950	496,073.10	432,774	501,562	93,726	16.38	5,722
1951	839,525.59	725,179	840,443	166,988	16.81	9,934
1952	890,504.53	761,734	882,808	185,797	17.23	10,783
1953	825,277.98	698,849	809,928	180,406	17.66	10,216
1954	668,590.82	560,276	649,329	152,980	18.10	8,452
1955	1,733,779.68	1,437,650	1,666,158	414,378	18.54	22,350
1956	2,104,173.29	1,725,843	2,000,158	524,850	18.99	27,638
1957	2,445,396.40	1,983,207	2,298,429	636,047	19.45	32,702
1958	2,551,208.90	2,046,059	2,371,271	690,180	19.90	34,682
1959	3,552,976.01	2,816,089	3,263,694	999,877	20.37	49,086
1960	6,104,902.22	4,781,384	5,541,365	1,784,518	20.84	85,629
1961	1,536,035.13	1,188,578	1,377,497	465,745	21.31	21,856
1962	6,696,162.43	5,117,181	5,930,535	2,104,860	21.79	96,598
1963	8,018,986.90	6,049,556	7,011,107	2,611,677	22.28	117,221
1964	8,690,314.32	6,470,808	7,499,315	2,929,062	22.77	128,637
1965	10,280,379.23	7,552,008	8,752,367	3,584,088	23.27	154,022
1966	9,019,697.74	6,535,637	7,574,449	3,249,188	23.77	136,693
1967	10,434,891.97	7,454,645	8,639,529	3,882,341	24.28	159,899
1968	12,410,737.00	8,739,591	10,128,712	4,764,172	24.79	192,181
1969	11,286,336.85	7,828,203	9,072,462	4,471,142	25.32	176,585
1970	11,271,422.97	7,700,591	8,924,567	4,601,141	25.84	178,063
1971	7,941,017.29	5,341,128	6,190,077	3,339,144	26.37	126,627
1972	11,813,836.95	7,818,397	9,061,098	5,115,506	26.91	190,097
1973	11,210,723.05	7,295,894	8,455,545	4,997,323	27.46	181,986
1974	10,919,493.60	6,986,336	8,096,784	5,006,608	28.01	178,744
1975	6,279,464.31	3,948,527	4,576,128	2,959,229	28.56	103,614
1976	7,530,805.18	4,651,055	5,390,320	3,646,646	29.12	125,228
1977	7,990,558.00	4,843,908	5,613,826	3,974,844	29.69	133,878

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -20						
1978	8,642,269.49	5,140,456	5,957,509	4,413,214	30.26	145,843
1979	9,779,072.38	5,703,155	6,609,647	5,125,240	30.84	166,188
1980	10,379,960.87	5,933,144	6,876,192	5,579,761	31.42	177,586
1981	12,154,702.14	6,804,202	7,885,701	6,699,942	32.01	209,308
1982	6,050,703.57	3,314,575	3,841,413	3,419,431	32.61	104,858
1983	12,834,077.34	6,876,499	7,969,489	7,431,404	33.21	223,770
1984	13,311,693.37	6,972,665	8,080,940	7,893,092	33.81	233,454
1985	14,591,806.80	7,462,308	8,648,410	8,861,758	34.43	257,385
1986	16,524,364.35	8,248,963	9,560,100	10,269,137	35.04	293,069
1987	20,812,532.53	10,131,624	11,742,002	13,233,037	35.66	371,089
1988	21,259,550.16	10,081,364	11,683,754	13,827,706	36.29	381,034
1989	23,040,059.51	10,635,384	12,325,833	15,322,238	36.92	415,012
1990	27,739,573.76	12,455,180	14,434,878	18,852,611	37.55	502,067
1991	24,713,472.43	10,780,017	12,493,455	17,162,712	38.19	449,403
1992	26,834,290.64	11,356,379	13,161,427	19,039,722	38.84	490,209
1993	25,129,134.77	10,307,871	11,946,263	18,208,699	39.49	461,096
1994	26,730,294.96	10,617,273	12,304,843	19,771,511	40.14	492,564
1995	23,535,374.29	9,042,385	10,479,633	17,762,816	40.79	435,470
1996	19,791,217.94	7,342,621	8,509,699	15,239,763	41.45	367,666
1997	28,269,415.99	10,109,143	11,715,948	22,207,351	42.12	527,240
1998	30,805,084.10	10,609,271	12,295,569	24,670,532	42.78	576,684
1999	10,552,280.98	3,492,763	4,047,923	8,614,814	43.45	198,270
2000	26,597,686.00	8,447,531	9,790,230	22,126,993	44.12	501,518
2001	20,077,270.64	6,103,410	7,073,521	17,019,204	44.80	379,893
2002	21,452,924.41	6,229,929	7,220,150	18,523,359	45.48	407,286
2003	19,545,119.80	5,410,167	6,270,090	17,184,054	46.16	372,272
2004	26,320,534.16	6,927,459	8,028,549	23,556,092	46.84	502,905
2005	24,541,322.33	6,125,514	7,099,138	22,350,449	47.52	470,338
2006	28,033,670.83	6,610,340	7,661,025	25,979,380	48.21	538,879
2007	31,249,649.20	6,937,422	8,040,096	29,459,483	48.90	602,443
2008	36,996,061.51	7,695,033	8,918,126	35,477,148	49.60	715,265
2009	57,103,307.47	11,089,234	12,851,820	55,672,149	50.29	1,107,022
2010	52,898,295.51	9,532,484	11,047,632	52,430,323	50.99	1,028,247
2011	63,602,026.18	10,570,657	12,250,818	64,071,613	51.69	1,239,536
2012	99,647,292.19	15,146,787	17,554,304	102,022,447	52.40	1,946,993
2013	114,479,552.27	15,798,178	18,309,231	119,066,232	53.10	2,242,302
2014	84,744,882.68	10,491,755	12,159,374	89,534,485	53.81	1,663,900
2015	167,872,511.74	18,365,924	21,285,109	180,161,905	54.53	3,303,904
2016	166,517,395.62	15,819,819	18,334,311	181,486,564	55.25	3,284,825
2017	192,149,840.51	15,488,046	17,949,805	212,630,004	55.97	3,799,000
2018	238,391,541.97	15,782,474	18,291,030	267,778,820	56.69	4,723,564

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. -20						
2019	143,794,945.32	7,419,819	8,599,167	163,954,767	57.42	2,855,360
2020	174,856,271.08	6,468,983	7,497,200	202,330,325	58.15	3,479,455
2021	267,079,707.66	5,929,170	6,871,587	313,624,062	58.89	5,325,591
2022	205,294,037.98	1,519,997	1,761,594	244,591,252	59.63	4,101,815
	2,855,533,126.70	529,847,937	614,064,997	2,812,574,755		54,799,572
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						51.3 1.92



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -5						
1926	4,690,473.24	4,661,017	4,924,997			
1927	1,225,303.94	1,213,145	1,286,569			
1928	1,782,679.06	1,758,512	1,871,813			
1929	1,875,880.28	1,843,615	1,969,674			
1930	1,554,191.37	1,521,584	1,631,901			
1931	1,068,529.87	1,042,073	1,121,956			
1932	453,389.21	440,449	476,059			
1933	69,611.13	67,352	73,092			
1934	491,923.64	474,026	516,520			
1935	646,768.42	620,615	679,107			
1936	455,122.63	434,870	477,879			
1937	568,215.71	540,544	596,626			
1938	2,505,863.25	2,372,961	2,631,156			
1939	911,556.70	859,124	957,135			
1940	681,666.24	639,307	715,750			
1941	494,013.18	460,965	518,714			
1942	182,900.26	169,743	192,045			
1943	112,607.67	103,923	118,238			
1944	23,238.17	21,319	24,400			
1945	59,546.58	54,288	62,524			
1946	147,097.58	133,242	154,452			
1947	197,140.88	177,329	206,998			
1948	191,960.98	171,432	201,559			
1949	212,770.60	188,557	223,409			
1950	480,517.18	422,403	504,543			
1951	732,456.23	638,436	769,079			
1952	1,250,061.63	1,079,978	1,312,565			
1953	1,449,816.05	1,240,985	1,522,307			
1954	1,512,600.78	1,282,020	1,588,231			
1955	1,556,324.11	1,305,793	1,634,140			
1956	1,069,457.81	887,868	1,122,931			
1957	2,259,299.83	1,855,419	2,372,265			
1958	1,458,633.01	1,184,405	1,531,565			
1959	1,321,438.56	1,060,613	1,387,510			
1960	1,775,407.27	1,408,069	1,863,228	950	18.35	52
1961	3,704,285.10	2,902,617	3,840,890	48,609	19.03	2,554
1962	3,424,540.98	2,649,829	3,506,388	89,380	19.73	4,530
1963	2,809,858.83	2,146,292	2,840,082	110,270	20.44	5,395
1964	2,351,863.23	1,773,070	2,346,216	123,240	21.15	5,827
1965	2,578,748.52	1,917,773	2,537,694	169,992	21.88	7,769
1966	2,701,558.05	1,981,475	2,621,988	214,648	22.61	9,493

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -5						
1967	2,897,057.72	2,094,447	2,771,478	270,433	23.36	11,577
1968	4,099,291.82	2,920,567	3,864,642	439,614	24.11	18,234
1969	3,938,373.14	2,763,491	3,656,791	478,501	24.88	19,232
1970	3,361,924.59	2,322,754	3,073,586	456,435	25.65	17,795
1971	2,800,300.91	1,903,766	2,519,160	421,156	26.44	15,929
1972	3,036,433.09	2,030,695	2,687,119	501,136	27.23	18,404
1973	3,596,432.96	2,364,426	3,128,728	647,527	28.04	23,093
1974	3,114,025.98	2,011,961	2,662,329	607,398	28.85	21,054
1975	2,215,549.03	1,405,729	1,860,132	466,194	29.68	15,707
1976	2,045,099.21	1,273,810	1,685,570	461,784	30.51	15,135
1977	2,261,464.13	1,381,981	1,828,707	545,830	31.35	17,411
1978	1,831,840.87	1,097,376	1,452,104	471,329	32.21	14,633
1979	3,911,702.90	2,296,262	3,038,530	1,068,758	33.07	32,318
1980	1,473,849.47	847,233	1,121,102	426,440	33.94	12,565
1981	4,447,506.68	2,502,450	3,311,369	1,358,513	34.81	39,027
1982	1,811,018.14	996,422	1,318,516	583,053	35.70	16,332
1983	2,206,449.25	1,186,488	1,570,021	746,751	36.59	20,409
1984	2,855,271.05	1,499,407	1,984,091	1,013,944	37.49	27,046
1985	4,469,253.37	2,290,045	3,030,304	1,662,412	38.40	43,292
1986	4,958,315.69	2,476,760	3,277,374	1,928,857	39.32	49,055
1987	18,411,375.46	8,959,776	11,856,030	7,475,914	40.24	185,783
1988	12,679,487.68	6,007,034	7,948,812	5,364,650	41.16	130,336
1989	14,934,793.68	6,879,018	9,102,665	6,578,868	42.10	156,268
1990	16,948,541.45	7,583,396	10,034,734	7,761,235	43.04	180,326
1991	12,743,859.73	5,534,403	7,323,403	6,057,650	43.98	137,736
1992	12,795,464.56	5,386,590	7,127,809	6,307,429	44.93	140,383
1993	13,459,068.56	5,487,040	7,260,730	6,871,292	45.88	149,767
1994	10,326,741.49	4,071,251	5,387,286	5,455,793	46.84	116,477
1995	14,003,961.02	5,332,757	7,056,574	7,647,585	47.80	159,991
1996	6,314,260.94	2,318,701	3,068,223	3,561,751	48.77	73,032
1997	8,017,442.90	2,836,383	3,753,246	4,665,069	49.73	93,808
1998	24,673,592.25	8,390,588	11,102,851	14,804,421	50.71	291,943
1999	16,498,048.05	5,386,225	7,127,326	10,195,624	51.68	197,284
2000	16,433,355.66	5,139,754	6,801,183	10,453,840	52.66	198,516
2001	4,294,730.75	1,284,296	1,699,446	2,810,021	53.64	52,387
2002	14,000,327.45	3,994,524	5,285,757	9,414,587	54.62	172,365
2003	17,813,184.41	4,838,123	6,402,050	12,301,794	55.60	221,255
2004	7,643,382.82	1,970,032	2,606,846	5,418,706	56.59	95,754
2005	10,362,165.01	2,527,161	3,344,068	7,536,205	57.58	130,882
2006	11,404,378.04	2,623,275	3,471,250	8,503,347	58.57	145,183
2007	13,581,401.58	2,935,803	3,884,803	10,375,669	59.56	174,205

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -5						
2008	17,669,985.42	3,574,700	4,730,224	13,823,261	60.55	228,295
2009	31,495,134.73	5,935,053	7,853,563	25,216,328	61.54	409,755
2010	12,544,338.59	2,190,035	2,897,965	10,273,591	62.53	164,299
2011	12,777,305.54	2,051,735	2,714,960	10,701,211	63.53	168,443
2012	410,755.54	60,265	79,746	351,547	64.52	5,449
2013	13,440,868.57	1,783,872	2,360,510	11,752,402	65.52	179,371
2014	30,094.07	3,573	4,728	26,871	66.52	404
2015	3,497,248.32	366,734	485,281	3,186,830	67.51	47,205
2016	1,261,608.51	114,625	151,678	1,173,011	68.51	17,122
2017	3,280,653.03	252,151	333,659	3,111,027	69.51	44,757
2018	5,187,196.33	326,085	431,492	5,015,064	70.51	71,126
2019	2,935,887.07	143,869	190,375	2,892,306	71.50	40,452
2020	2,021,827.58	70,757	93,629	2,029,290	72.50	27,990
2021	8,832,231.15	185,477	245,433	9,028,410	73.50	122,836
2022	2,702,474.63	18,927	25,045	2,812,554	74.50	37,752
	509,797,650.33	199,937,095	259,019,228	276,268,305		5,252,805
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.6 1.03

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
1938	2,034.34	2,170	2,327	114	6.44	18
1939	11,681.52	12,391	13,288	730	6.73	108
1940	60,583.22	63,901	68,528	4,172	7.02	594
1941	73,868.79	77,455	83,064	5,579	7.32	762
1942	47,499.28	49,511	53,096	3,903	7.62	512
1943	20,452.21	21,191	22,725	1,818	7.92	230
1944	20,826.85	21,446	22,999	1,993	8.23	242
1945	41,013.35	41,969	45,008	4,208	8.54	493
1946	60,344.13	61,363	65,806	6,607	8.85	747
1947	8,582.30	8,671	9,299	1,000	9.17	109
1948	236,323.14	237,139	254,311	29,277	9.50	3,082
1949	248,790.29	247,950	265,905	32,643	9.83	3,321
1950	221,444.80	219,140	235,009	30,725	10.17	3,021
1951	410,421.03	403,175	432,370	60,135	10.52	5,716
1952	471,298.00	459,566	492,844	72,714	10.87	6,689
1955	1,253,629.54	1,193,631	1,280,065	224,290	11.98	18,722
1956	1,162,772.15	1,097,982	1,177,490	217,837	12.36	17,624
1957	1,213,293.95	1,135,643	1,217,878	238,075	12.76	18,658
1958	1,392,203.16	1,291,291	1,384,797	285,847	13.17	21,704
1959	1,387,990.43	1,275,608	1,367,978	297,611	13.58	21,915
1960	2,106,658.29	1,917,354	2,056,195	471,795	14.01	33,676
1962	343,938.28	306,771	328,985	83,741	14.89	5,624
1963	2,446,666.77	2,159,487	2,315,862	620,138	15.34	40,426
1964	2,829,429.84	2,469,787	2,648,631	746,685	15.81	47,229
1965	2,216,273.79	1,913,025	2,051,553	607,976	16.28	37,345
1966	3,221,123.24	2,747,721	2,946,691	918,657	16.77	54,780
1967	3,919,546.75	3,302,955	3,542,131	1,161,325	17.27	67,245
1968	4,690,110.58	3,903,785	4,186,469	1,441,664	17.77	81,129
1969	6,044,197.01	4,965,864	5,325,456	1,927,580	18.29	105,390
1970	5,927,857.80	4,805,264	5,153,227	1,960,202	18.82	104,155
1972	6,187,412.70	4,877,414	5,230,601	2,194,294	19.90	110,266
1973	6,292,575.76	4,887,368	5,241,276	2,309,815	20.46	112,894
1974	5,025,984.73	3,844,336	4,122,715	1,908,467	21.03	90,750
1975	5,900,133.70	4,443,438	4,765,200	2,314,960	21.60	107,174
1976	5,488,831.07	4,066,631	4,361,107	2,225,490	22.19	100,292
1977	4,006,734.39	2,918,842	3,130,204	1,677,877	22.79	73,623
1978	5,684,185.20	4,070,240	4,364,978	2,456,044	23.39	105,004
1979	7,422,396.78	5,219,697	5,597,670	3,309,206	24.01	137,826
1980	6,243,397.08	4,310,491	4,622,626	2,869,450	24.63	116,502
1981	6,922,933.73	4,688,017	5,027,490	3,280,030	25.27	129,799
1982	29,302.39	19,455	20,864	14,299	25.91	552

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
1983	7,338,820.60	4,773,785	5,119,468	3,687,117	26.56	138,822
1984	9,847,838.69	6,271,379	6,725,507	5,091,899	27.22	187,065
1985	11,611,143.25	7,233,371	7,757,160	6,176,212	27.89	221,449
1986	12,532,340.27	7,630,842	8,183,413	6,855,395	28.57	239,951
1987	22,030,541.98	13,104,383	14,053,308	12,383,342	29.25	423,362
1988	17,396,280.32	10,095,827	10,826,894	10,048,642	29.95	335,514
1989	23,596,058.98	13,352,066	14,318,927	13,996,344	30.65	456,651
1990	12,237,348.87	6,744,884	7,233,300	7,451,519	31.36	237,612
1991	24,864,815.34	13,334,503	14,300,092	15,537,686	32.08	484,342
1992	22,615,417.92	11,791,136	12,644,965	14,493,537	32.80	441,876
1993	29,282,996.96	14,825,396	15,898,945	19,240,651	33.53	573,834
1994	25,327,295.28	12,434,892	13,335,338	17,057,416	34.27	497,736
1995	22,199,233.94	10,554,670	11,318,963	15,320,118	35.02	437,468
1996	25,396,650.14	11,675,348	12,520,793	17,955,187	35.78	501,822
1997	31,070,504.81	13,795,304	14,794,261	22,490,345	36.54	615,499
1998	45,548,028.07	19,497,471	20,909,338	33,748,296	37.31	904,538
1999	20,233,417.49	8,339,001	8,942,852	15,337,249	38.08	402,764
2000	32,013,452.91	12,677,327	13,595,328	24,820,815	38.86	638,724
2001	33,185,048.18	12,598,903	13,511,225	26,310,833	39.65	663,577
2002	33,438,545.20	12,141,803	13,021,025	27,105,229	40.45	670,092
2003	35,150,408.30	12,181,304	13,063,386	29,117,104	41.25	705,869
2004	31,113,251.12	10,261,026	11,004,056	26,331,845	42.06	626,054
2005	35,615,055.98	11,148,652	11,955,957	30,782,110	42.87	718,034
2006	40,988,021.37	12,135,078	13,013,813	36,171,813	43.69	827,920
2007	44,455,836.71	12,398,377	13,296,178	40,050,826	44.52	899,614
2008	45,039,331.29	11,787,694	12,641,274	41,405,924	45.35	913,030
2009	193,856,939.36	47,367,780	50,797,814	181,830,513	46.19	3,936,577
2010	34,640,436.31	7,862,271	8,431,600	33,136,924	47.03	704,591
2011	45,729,315.49	9,574,621	10,267,946	44,607,233	47.88	931,646
2012	55,276,124.55	10,601,740	11,369,442	54,961,907	48.73	1,127,886
2013	52,950,507.28	9,213,388	9,880,556	53,660,053	49.59	1,082,074
2014	15,562,973.30	2,427,824	2,603,630	16,071,938	50.46	318,508
2015	34,496,543.04	4,767,560	5,112,792	36,283,060	51.32	706,996
2016	30,759,094.96	3,691,091	3,958,373	32,952,541	52.20	631,275
2017	36,010,189.95	3,665,693	3,931,136	39,281,092	53.08	740,036
2018	39,633,833.44	3,313,071	3,552,980	44,007,620	53.96	815,560
2019	35,040,487.19	2,283,659	2,449,025	39,599,560	54.85	721,961

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
2020	19,642,322.69	914,311	980,519	22,590,268	55.75	405,207
2021	41,135,225.15	1,157,545	1,241,366	48,120,904	56.64	849,592
2022	31,197,223.56	290,509	311,546	37,125,122	57.55	645,093
	1,461,353,642.60	479,674,620	514,409,209	1,239,215,162		29,166,169
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.5 2.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -30						
1930	341,473.41	423,415	250,664	193,251	2.54	76,083
1931	281,658.86	347,384	205,653	160,504	2.82	56,916
1932	278,501.73	341,647	202,257	159,795	3.10	51,547
1933	366,909.87	447,582	264,971	212,012	3.39	62,540
1934	325,651.07	395,020	233,854	189,492	3.68	51,492
1935	256,489.33	309,429	183,183	150,253	3.96	37,943
1936	1,186,501.10	1,423,266	842,580	699,871	4.25	164,676
1937	1,486,930.11	1,773,439	1,049,884	883,125	4.54	194,521
1938	1,528,894.82	1,813,015	1,073,313	914,250	4.83	189,286
1939	950,746.11	1,120,914	663,586	572,384	5.12	111,794
1940	30,980.01	36,313	21,497	18,777	5.41	3,471
1941	78,278.34	91,215	54,000	47,762	5.70	8,379
1942	624,739.36	723,709	428,439	383,722	5.99	64,060
1943	72,460.47	83,426	49,389	44,810	6.29	7,124
1944	198,961.38	227,705	134,802	123,848	6.58	18,822
1945	136,400.10	155,139	91,843	85,477	6.88	12,424
1946	130,615.87	147,633	87,399	82,402	7.18	11,477
1947	83,854.70	94,186	55,759	53,252	7.48	7,119
1948	74,370.81	83,006	49,140	47,542	7.78	6,111
1949	330,211.17	366,133	216,752	212,523	8.09	26,270
1950	316,302.50	348,318	206,206	204,987	8.41	24,374
1951	185,338.83	202,696	119,997	120,943	8.73	13,854
1952	237,896.82	258,320	152,927	156,339	9.06	17,256
1953	942,347.23	1,015,898	601,416	623,635	9.39	66,415
1954	1,006,513.61	1,076,987	637,581	670,887	9.73	68,950
1955	703,544.40	746,988	442,220	472,388	10.08	46,864
1956	6,808,857.36	7,172,913	4,246,396	4,605,119	10.43	441,526
1957	3,986,139.16	4,164,447	2,465,371	2,716,610	10.80	251,538
1958	4,984,094.79	5,163,437	3,056,777	3,422,546	11.17	306,405
1959	3,074,713.70	3,157,731	1,869,391	2,127,737	11.55	184,220
1960	6,282,240.86	6,392,488	3,784,381	4,382,532	11.95	366,739
1961	6,399,005.04	6,450,741	3,818,867	4,499,840	12.35	364,360
1962	8,077,068.13	8,064,145	4,774,009	5,726,180	12.76	448,760
1963	13,085,240.92	12,934,342	7,657,187	9,353,626	13.18	709,683
1964	11,475,604.26	11,223,921	6,644,610	8,273,676	13.62	607,465
1965	6,031,179.30	5,836,179	3,455,043	4,385,490	14.06	311,913
1966	5,670,952.11	5,427,294	3,212,982	4,159,256	14.51	286,648
1967	8,789,927.86	8,314,674	4,922,323	6,504,583	14.98	434,218
1968	6,081,285.85	5,684,889	3,365,479	4,540,193	15.45	293,864
1969	5,967,277.06	5,509,193	3,261,466	4,495,994	15.94	282,057
1970	5,795,089.74	5,281,743	3,126,815	4,406,802	16.44	268,054

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -30						
1971	13,439,785.54	12,087,286	7,155,726	10,315,995	16.95	608,613
1972	14,694,698.87	13,035,197	7,716,894	11,386,215	17.47	651,758
1973	14,459,980.99	12,649,346	7,488,468	11,309,507	17.99	628,655
1974	12,588,711.01	10,848,737	6,422,500	9,942,824	18.54	536,290
1975	11,166,160.56	9,477,647	5,610,808	8,905,201	19.09	466,485
1976	7,866,817.13	6,573,111	3,891,310	6,335,552	19.65	322,420
1977	7,323,795.33	6,020,658	3,564,256	5,956,678	20.22	294,593
1978	15,431,596.89	12,474,378	7,384,886	12,676,190	20.80	609,432
1979	13,819,364.99	10,975,105	6,497,310	11,467,864	21.40	535,881
1980	17,463,383.58	13,621,439	8,063,951	14,638,448	22.00	665,384
1981	15,697,378.55	12,017,646	7,114,499	13,292,093	22.61	587,886
1982	9,718,086.24	7,297,622	4,320,224	8,313,288	23.23	357,869
1983	18,193,481.97	13,386,764	7,925,023	15,726,504	23.87	658,840
1984	35,514,470.23	25,594,142	15,151,844	31,016,967	24.51	1,265,482
1985	31,381,429.73	22,133,793	13,103,302	27,692,557	25.16	1,100,658
1986	41,765,252.68	28,806,121	17,053,350	37,241,478	25.82	1,442,350
1987	40,772,166.76	27,475,058	16,265,355	36,738,462	26.49	1,386,880
1988	35,452,654.12	23,320,756	13,805,990	32,282,460	27.17	1,188,166
1989	34,866,754.10	22,375,112	13,246,164	32,080,616	27.85	1,151,907
1990	11,785,430.67	7,368,051	4,361,918	10,959,142	28.55	383,858
1991	9,878,005.43	6,012,090	3,559,184	9,282,223	29.25	317,341
1992	15,988,683.24	9,462,918	5,602,089	15,183,199	29.96	506,782
1993	18,689,662.51	10,743,453	6,360,171	17,936,390	30.68	584,628
1994	10,787,453.15	6,014,900	3,560,847	10,462,842	31.41	333,105
1995	15,422,186.81	8,329,292	4,930,977	15,117,866	32.15	470,229
1996	24,497,715.67	12,802,506	7,579,140	24,267,890	32.89	737,850
1997	22,251,926.79	11,234,286	6,650,746	22,276,759	33.64	662,210
1998	21,429,825.03	10,434,503	6,177,271	21,681,502	34.40	630,276
1999	11,660,337.08	5,465,375	3,235,526	11,922,912	35.17	339,008
2000	13,822,116.52	6,227,071	3,686,453	14,282,298	35.94	397,393
2001	19,620,763.70	8,477,504	5,018,719	20,488,274	36.72	557,960
2002	30,572,529.98	12,638,684	7,482,156	32,262,133	37.51	860,094
2003	13,228,598.00	5,218,483	3,089,365	14,107,812	38.31	368,254
2004	18,908,289.73	7,101,632	4,204,197	20,376,580	39.11	521,007
2005	19,692,027.31	7,018,908	4,155,224	21,444,412	39.92	537,185
2006	20,629,333.37	6,957,965	4,119,146	22,698,987	40.73	557,304
2007	15,617,264.31	4,964,963	2,939,280	17,363,164	41.55	417,886
2008	16,455,690.81	4,908,486	2,905,845	18,486,553	42.38	436,209
2009	40,449,980.61	11,272,115	6,673,142	45,911,833	43.21	1,062,528
2010	14,567,995.19	3,770,445	2,232,120	16,706,274	44.05	379,257
2011	19,977,802.16	4,774,015	2,826,238	23,144,905	44.89	515,592



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. -30						
2012	43,384,414.55	9,485,308	5,615,344	50,784,395	45.75	1,110,041
2013	45,658,175.88	9,065,385	5,366,748	53,988,881	46.60	1,158,560
2014	39,184,004.61	6,983,256	4,134,118	46,805,088	47.46	986,201
2015	53,083,898.96	8,368,730	4,954,325	64,054,744	48.33	1,325,362
2016	53,665,422.88	7,356,724	4,355,213	65,409,837	49.20	1,329,468
2017	57,245,843.08	6,656,833	3,940,874	70,478,722	50.08	1,407,323
2018	70,223,950.93	6,688,902	3,959,859	87,331,277	50.97	1,713,386
2019	61,837,475.74	4,603,862	2,725,506	77,663,212	51.85	1,497,844
2020	75,360,533.40	4,007,899	2,372,694	95,595,999	52.75	1,812,246
2021	79,123,886.65	2,525,239	1,494,953	101,366,100	53.65	1,889,396
2022	91,161,268.42	969,409	573,894	117,935,755	54.55	2,161,975
	1,582,143,710.59	642,910,030	380,605,551	1,676,181,273		49,384,525
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.9 3.12

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -80						
1926	33,829.15	60,368	41,552	19,340	0.56	19,340
1927	23,067.93	41,030	28,241	13,281	0.77	13,281
1928	24,000.17	42,562	29,296	13,904	0.96	13,904
1929	30,344.58	53,637	36,919	17,701	1.17	15,129
1930	29,607.40	52,162	35,904	17,389	1.38	12,601
1931	21,033.83	36,935	25,423	12,438	1.59	7,823
1932	15,552.04	27,210	18,729	9,265	1.82	5,091
1933	11,232.12	19,583	13,479	6,739	2.04	3,303
1934	20,670.69	35,902	24,712	12,495	2.28	5,480
1935	48,695.94	84,268	58,003	29,650	2.51	11,813
1936	46,335.62	79,863	54,971	28,433	2.76	10,302
1937	2,615.42	4,490	3,091	1,617	3.01	537
1938	103,123.58	176,313	121,358	64,264	3.26	19,713
1939	73,360.06	124,898	85,969	46,079	3.52	13,091
1940	86,286.54	146,284	100,689	54,627	3.78	14,452
1941	95,988.75	162,041	111,535	61,245	4.04	15,160
1942	56,263.26	94,575	65,097	36,177	4.30	8,413
1943	29,835.46	49,928	34,366	19,338	4.57	4,232
1944	23,992.12	39,963	27,507	15,679	4.85	3,233
1945	44,973.47	74,576	51,332	29,620	5.12	5,785
1946	139,788.66	230,715	158,804	92,816	5.40	17,188
1947	241,082.06	395,960	272,544	161,404	5.69	28,366
1948	313,867.56	512,900	353,035	211,927	5.99	35,380
1949	373,884.23	607,765	418,332	254,660	6.30	40,422
1950	479,130.48	774,734	533,259	329,176	6.61	49,800
1951	598,635.23	962,494	662,497	415,046	6.94	59,805
1952	553,825.93	885,086	609,216	387,671	7.29	53,178
1953	587,338.42	932,786	642,048	415,161	7.65	54,269
1954	28,480.73	44,932	30,927	20,338	8.03	2,533
1955	162,371.29	254,408	175,112	117,156	8.42	13,914
1956	860,026.34	1,337,513	920,627	627,420	8.84	70,975
1957	788,449.84	1,216,589	837,393	581,817	9.28	62,696
1958	867,164.82	1,326,762	913,227	647,670	9.75	66,428
1959	1,050,793.22	1,593,452	1,096,793	794,635	10.24	77,601
1960	1,120,002.19	1,682,597	1,158,153	857,851	10.75	79,800
1961	1,313,312.33	1,952,987	1,344,265	1,019,697	11.30	90,239
1962	1,542,138.90	2,269,368	1,562,034	1,213,816	11.86	102,345
1963	1,657,839.69	2,412,535	1,660,578	1,323,533	12.45	106,308
1964	1,607,821.31	2,312,600	1,591,791	1,302,287	13.06	99,716
1965	1,706,871.37	2,425,266	1,669,341	1,403,027	13.69	102,486
1966	1,847,978.10	2,592,499	1,784,449	1,541,912	14.34	107,525

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -80						
1967	1,898,702.79	2,628,970	1,809,553	1,608,112	15.00	107,207
1968	2,125,550.29	2,903,621	1,998,599	1,827,392	15.67	116,617
1969	2,642,940.52	3,559,930	2,450,344	2,306,949	16.36	141,012
1970	2,638,797.46	3,503,906	2,411,782	2,338,053	17.05	137,129
1971	2,716,969.93	3,554,302	2,446,470	2,444,076	17.76	137,617
1972	2,706,616.23	3,486,777	2,399,992	2,471,917	18.48	133,762
1973	2,987,490.84	3,789,082	2,608,072	2,769,412	19.20	144,240
1974	3,283,090.29	4,096,686	2,819,800	3,089,763	19.94	154,953
1975	3,456,303.54	4,241,030	2,919,154	3,302,192	20.69	159,603
1976	3,485,922.17	4,203,081	2,893,033	3,381,627	21.46	157,578
1977	3,437,431.45	4,071,294	2,802,323	3,385,054	22.23	152,274
1978	4,086,856.96	4,751,094	3,270,237	4,086,106	23.02	177,502
1979	4,981,923.79	5,682,592	3,911,399	5,056,064	23.81	212,350
1980	4,089,293.62	4,572,705	3,147,450	4,213,279	24.62	171,132
1981	4,687,929.40	5,135,702	3,534,968	4,903,305	25.44	192,740
1982	4,838,762.40	5,189,718	3,572,148	5,137,624	26.27	195,570
1983	5,904,182.84	6,193,405	4,262,998	6,364,531	27.12	234,680
1984	7,293,090.29	7,478,641	5,147,642	7,979,921	27.97	285,303
1985	8,769,631.85	8,783,909	6,046,074	9,739,263	28.83	337,817
1986	9,321,471.65	9,112,149	6,272,006	10,506,643	29.70	353,759
1987	8,483,717.49	8,086,442	5,565,999	9,704,692	30.58	317,354
1988	9,581,235.52	8,896,465	6,123,548	11,122,676	31.47	353,437
1989	9,204,142.23	8,316,863	5,724,601	10,842,855	32.37	334,966
1990	8,941,099.62	7,853,862	5,405,911	10,688,068	33.28	321,156
1991	8,406,704.68	7,170,331	4,935,428	10,196,640	34.20	298,147
1992	9,277,733.28	7,676,786	5,284,028	11,415,892	35.12	325,054
1993	11,966,044.68	9,592,987	6,602,973	14,935,907	36.05	414,311
1994	13,640,674.15	10,580,471	7,282,670	17,270,543	36.99	466,898
1995	14,091,181.68	10,563,144	7,270,744	18,093,383	37.93	477,020
1996	15,455,722.71	11,179,588	7,695,050	20,125,251	38.88	517,625
1997	12,572,156.23	8,762,969	6,031,661	16,598,220	39.83	416,727
1998	14,936,159.64	10,013,620	6,892,500	19,992,587	40.79	490,135
1999	12,258,017.98	7,892,227	5,432,319	16,632,113	41.75	398,374
2000	14,922,657.70	9,207,071	6,337,342	20,523,442	42.72	480,418
2001	14,044,465.28	8,288,060	5,704,775	19,575,263	43.69	448,049
2002	12,845,715.65	7,235,426	4,980,234	18,142,054	44.66	406,226
2003	20,407,111.80	10,940,865	7,530,734	29,202,067	45.64	639,835
2004	23,559,990.33	11,991,705	8,254,041	34,153,942	46.62	732,603
2005	18,311,928.10	8,823,456	6,073,295	26,888,176	47.60	564,878
2006	19,925,647.92	9,060,511	6,236,463	29,629,703	48.58	609,916
2007	19,561,942.25	8,358,505	5,753,264	29,458,232	49.57	594,275

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -80						
2008	18,059,100.12	7,221,292	4,970,506	27,535,874	50.56	544,618
2009	16,264,712.66	6,057,890	4,169,721	25,106,762	51.55	487,037
2010	18,449,034.02	6,365,692	4,381,585	28,826,676	52.54	548,662
2011	14,799,868.26	4,700,853	3,235,656	23,404,107	53.53	437,215
2012	9,307,111.70	2,698,541	1,857,440	14,895,361	54.53	273,159
2013	940,669.03	246,954	169,982	1,523,222	55.52	27,436
2014	3,077,368.46	722,652	497,410	5,041,853	56.52	89,205
2015	3,728,103.02	773,261	532,245	6,178,340	57.51	107,431
2016	6,300,410.65	1,132,373	779,426	10,561,313	58.51	180,504
2017	4,931,628.13	749,746	516,060	8,360,871	59.51	140,495
2018	17,916,432.36	2,227,801	1,533,423	30,716,155	60.51	507,621
2019	4,514,150.93	437,557	301,176	7,824,296	61.50	127,224
2020	10,106,114.15	699,626	481,561	17,709,444	62.50	283,351
2021	2,250,329.07	93,488	64,349	3,986,243	63.50	62,775
2022	8,064,424.92	111,628	76,835	14,439,129	64.50	223,862
	535,118,075.54	349,799,838	240,771,597	722,440,939		18,874,501
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.3 3.53

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0.5						
NET SALVAGE PERCENT.. -20						
1950	361,966.84	394,399	243,899	190,461	1.84	103,511
1951	114,675.25	124,124	76,759	60,851	1.96	31,046
1952	252,559.64	271,552	167,930	135,142	2.08	64,972
1953	471,747.78	503,827	311,571	254,526	2.20	115,694
1954	78,486.19	83,211	51,458	42,725	2.33	18,337
1955	149,296.81	157,210	97,220	81,936	2.45	33,443
1956	204,757.23	214,012	132,347	113,362	2.58	43,939
1957	300,219.43	311,448	192,602	167,661	2.71	61,868
1958	332,194.37	342,027	211,512	187,121	2.84	65,888
1959	364,754.07	372,706	230,484	207,221	2.97	69,771
1960	486,258.07	492,774	304,735	278,775	3.11	89,638
1961	521,332.56	524,252	324,202	301,397	3.24	93,024
1962	597,947.93	596,274	368,741	348,797	3.38	103,194
1963	576,823.99	570,710	352,932	339,257	3.51	96,654
1964	544,911.98	535,213	330,980	322,914	3.63	88,957
1965	613,539.00	597,832	369,704	366,543	3.76	97,485
1966	667,450.51	645,959	399,466	401,475	3.87	103,740
1967	557,772.44	536,131	331,548	337,779	3.98	84,869
1968	534,478.19	510,213	315,520	325,854	4.09	79,671
1969	515,437.03	488,944	302,367	316,157	4.19	75,455
1970	497,783.51	468,912	289,979	307,361	4.30	71,479
1971	1,044,159.54	977,333	604,391	648,600	4.40	147,409
1972	1,132,631.08	1,053,347	651,398	707,759	4.50	157,280
1973	1,233,442.69	1,138,961	704,343	775,788	4.61	168,284
1974	881,867.91	808,496	499,980	558,261	4.72	118,276
1975	681,041.57	619,884	383,341	433,909	4.83	89,836
1976	630,707.41	569,529	352,201	404,648	4.95	81,747
1977	640,710.12	573,948	354,934	413,918	5.07	81,641
1978	2,208,616.18	1,961,251	1,212,853	1,437,486	5.20	276,440
1979	1,776,253.55	1,562,393	966,196	1,165,308	5.34	218,222
1980	849,101.23	739,737	457,459	561,462	5.48	102,457
1981	911,579.46	785,964	486,046	607,849	5.63	107,966
1982	1,585,088.26	1,352,397	836,333	1,065,773	5.78	184,390
1983	1,856,191.86	1,565,883	968,355	1,259,075	5.94	211,965
1984	2,364,403.33	1,970,494	1,218,569	1,618,715	6.11	264,929
1985	2,304,108.23	1,895,359	1,172,105	1,592,825	6.29	253,231
1986	2,727,472.71	2,214,162	1,369,255	1,903,712	6.47	294,237
1987	3,415,528.35	2,733,789	1,690,597	2,408,037	6.66	361,567
1988	3,681,540.27	2,904,735	1,796,311	2,621,537	6.85	382,706
1989	3,703,120.60	2,877,325	1,779,361	2,664,384	7.05	377,927
1990	3,335,892.73	2,549,956	1,576,913	2,426,158	7.26	334,182

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0.5						
NET SALVAGE PERCENT.. -20						
1991	3,309,241.98	2,487,888	1,538,530	2,432,560	7.47	325,644
1992	3,954,930.91	2,921,112	1,806,439	2,939,478	7.69	382,247
1993	3,855,242.27	2,794,280	1,728,005	2,898,286	7.92	365,945
1994	3,151,852.88	2,240,967	1,385,832	2,396,391	8.15	294,036
1995	3,585,615.46	2,497,740	1,544,622	2,758,117	8.39	328,739
1996	3,253,035.73	2,217,269	1,371,177	2,532,466	8.64	293,109
1997	3,094,865.58	2,063,037	1,275,799	2,438,040	8.89	274,245
1998	3,528,466.19	2,297,031	1,420,502	2,813,657	9.15	307,503
1999	4,970,652.48	3,155,370	1,951,306	4,013,477	9.42	426,059
2000	4,289,940.46	2,653,757	1,641,105	3,506,824	9.69	361,901
2001	4,020,771.19	2,417,288	1,494,870	3,330,055	9.98	333,673
2002	4,314,990.54	2,519,091	1,557,826	3,620,163	10.27	352,499
2003	4,083,667.78	2,310,539	1,428,856	3,471,545	10.57	328,434
2004	4,717,710.25	2,581,531	1,596,439	4,064,813	10.88	373,604
2005	4,937,153.80	2,609,779	1,613,908	4,310,677	11.19	385,226
2006	6,010,670.26	3,058,229	1,891,233	5,321,571	11.52	461,942
2007	7,102,179.99	3,472,966	2,147,710	6,374,906	11.85	537,967
2008	8,012,236.48	3,749,727	2,318,861	7,295,823	12.20	598,018
2009	5,601,923.62	2,504,060	1,548,531	5,173,777	12.55	412,253
2010	6,477,907.58	2,755,702	1,704,148	6,069,341	12.91	470,127
2011	8,633,474.47	3,475,837	2,149,485	8,210,684	13.29	617,809
2012	12,521,036.77	4,747,977	2,936,187	12,089,057	13.68	883,703
2013	12,530,515.74	4,443,321	2,747,785	12,288,834	14.09	872,167
2014	10,603,278.03	3,479,996	2,152,057	10,571,877	14.53	727,590
2015	20,927,128.87	6,278,139	3,882,451	21,230,104	15.00	1,415,340
2016	14,328,314.44	3,860,048	2,387,085	14,806,892	15.51	954,667
2017	21,223,133.65	5,004,415	3,094,770	22,372,990	16.07	1,392,221
2018	7,876,473.18	1,573,719	973,200	8,478,568	16.67	508,612
2019	12,647,907.93	2,041,372	1,262,401	13,915,089	17.31	803,876
2020	10,657,010.95	1,278,841	790,846	11,997,567	18.00	666,532
2021	22,074,179.25	1,655,563	1,023,813	25,465,202	18.75	1,358,144
2022	73,418,062.06	1,938,237	1,198,622	86,903,053	19.56	4,442,896
	365,421,420.67	132,681,501	82,051,298	356,454,407		28,064,055
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.7 7.68

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1						
NET SALVAGE PERCENT.. -25						
1953	167,143.04	196,393	151,601	57,328	2.28	25,144
1954	17,412.70	20,288	15,661	6,105	2.58	2,366
1955	35,699.80	41,243	31,837	12,788	2.88	4,440
1956	47,076.05	53,921	41,623	17,222	3.18	5,416
1957	70,185.49	79,720	61,538	26,194	3.47	7,549
1958	76,006.39	85,582	66,063	28,945	3.77	7,678
1959	83,507.43	93,177	71,926	32,458	4.08	7,955
1960	114,528.54	126,660	97,772	45,389	4.38	10,363
1961	182,670.92	200,098	154,461	73,878	4.70	15,719
1962	223,609.81	242,661	187,317	92,195	5.01	18,402
1963	203,368.74	218,487	168,656	85,555	5.34	16,022
1964	204,020.98	216,974	167,488	87,538	5.67	15,439
1965	223,877.47	235,662	181,914	97,933	6.00	16,322
1966	245,002.78	255,158	196,964	109,289	6.34	17,238
1967	204,841.34	210,974	162,857	93,195	6.69	13,930
1968	183,908.57	187,235	144,532	85,354	7.05	12,107
1969	184,145.52	185,296	143,035	87,147	7.41	11,761
1970	184,542.93	183,450	141,610	89,069	7.78	11,448
1971	348,796.05	342,487	264,375	171,620	8.15	21,058
1972	367,441.66	356,203	274,963	184,339	8.53	21,611
1973	403,985.03	386,442	298,305	206,676	8.92	23,170
1974	294,808.15	278,129	214,695	153,815	9.32	16,504
1975	221,475.94	206,031	159,041	117,804	9.72	12,120
1976	202,436.84	185,589	143,261	109,785	10.13	10,838
1977	343,076.50	309,785	239,132	189,714	10.55	17,982
1978	1,127,295.66	1,001,954	773,436	635,684	10.98	57,895
1979	877,776.35	767,769	592,662	504,558	11.41	44,221
1980	408,229.22	351,021	270,963	239,324	11.86	20,179
1981	378,051.23	319,477	246,613	225,951	12.31	18,355
1982	2,188,448.75	1,816,276	1,402,034	1,333,527	12.77	104,427
1983	2,468,594.61	2,010,609	1,552,045	1,533,698	13.24	115,838
1984	3,030,631.93	2,421,513	1,869,233	1,919,057	13.71	139,975
1985	3,035,712.53	2,376,659	1,834,609	1,960,032	14.20	138,030
1986	3,883,863.39	2,978,049	2,298,838	2,555,991	14.69	173,995
1987	4,454,462.30	3,340,847	2,578,892	2,989,186	15.20	196,657
1988	4,472,063.36	3,279,029	2,531,173	3,058,906	15.71	194,711
1989	4,206,746.80	3,012,504	2,325,435	2,932,998	16.23	180,715
1990	5,975,217.54	4,172,793	3,221,094	4,247,928	16.77	253,305
1991	6,428,704.33	4,375,296	3,377,412	4,658,468	17.31	269,120
1992	7,161,759.65	4,744,666	3,662,539	5,289,661	17.86	296,174
1993	7,155,081.78	4,608,409	3,557,358	5,386,494	18.42	292,426

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1						
NET SALVAGE PERCENT.. -25						
1994	5,520,948.74	3,454,251	2,666,432	4,234,754	18.98	223,117
1995	6,654,839.23	4,036,659	3,116,009	5,202,540	19.56	265,979
1996	5,567,760.79	3,269,250	2,523,624	4,436,077	20.15	220,153
1997	5,028,567.29	2,855,032	2,203,878	4,081,831	20.74	196,810
1998	5,612,195.05	3,075,623	2,374,158	4,641,086	21.34	217,483
1999	8,133,209.78	4,291,386	3,312,639	6,853,873	21.96	312,107
2000	6,445,858.15	3,269,581	2,523,880	5,533,443	22.58	245,059
2001	6,444,255.03	3,137,305	2,421,772	5,633,547	23.20	242,825
2002	7,072,547.59	3,294,304	2,542,964	6,297,720	23.84	264,166
2003	6,852,004.24	3,047,343	2,352,328	6,212,677	24.48	253,786
2004	7,363,757.68	3,117,447	2,406,443	6,798,254	25.13	270,523
2005	9,395,716.79	3,776,843	2,915,449	8,829,197	25.78	342,482
2006	9,632,569.48	3,662,905	2,827,498	9,213,214	26.44	348,457
2007	22,612,710.50	8,100,438	6,252,952	22,012,936	27.11	811,986
2008	33,744,136.33	11,344,357	8,757,023	33,423,147	27.78	1,203,137
2009	36,188,750.27	11,368,696	8,775,811	36,460,127	28.45	1,281,551
2010	11,770,418.36	3,434,314	2,651,042	12,061,981	29.13	414,074
2011	2,974,695.06	801,420	618,638	3,099,731	29.81	103,983
2012	22,785,496.44	5,621,467	4,339,366	24,142,505	30.50	791,558
2013	20,307,011.38	4,549,024	3,511,517	21,872,247	31.19	701,258
2014	14,309,689.48	2,876,069	2,220,117	15,666,995	31.89	491,282
2015	18,671,073.70	3,322,751	2,564,923	20,773,919	32.59	637,432
2016	19,203,679.94	2,975,370	2,296,770	21,707,830	33.29	652,083
2017	17,359,950.08	2,284,135	1,763,187	19,936,751	34.00	586,375
2018	19,661,794.44	2,127,898	1,642,583	22,934,660	34.71	660,751
2019	20,251,077.29	1,711,975	1,321,521	23,992,326	35.43	677,175
2020	23,479,207.10	1,421,079	1,096,970	28,252,039	36.16	781,306
2021	24,181,051.14	882,911	681,544	29,544,770	36.89	800,888
2022	39,672,809.47	483,016	372,853	49,218,159	37.63	1,307,950
	498,983,988.92	154,067,365	118,928,854	504,801,132		18,144,341
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.8 3.64



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2003	7,589,830.51	2,303,134	2,439,736	5,150,095	38.31	134,432
2004	187,177.00	54,077	57,284	129,893	39.11	3,321
2008	14,500.04	3,327	3,524	10,976	42.38	259
2010	147,569.68	29,380	31,123	116,447	44.05	2,644
2011	32,674.59	6,006	6,362	26,313	44.89	586
2012	31,528.80	5,303	5,618	25,911	45.75	566
2013	1,635,016.20	249,716	264,527	1,370,489	46.60	29,410
2014	1,420,452.17	194,730	206,280	1,214,172	47.46	25,583
2015	2,191,394.63	265,750	281,512	1,909,883	48.33	39,518
2016	225,934.75	23,825	25,238	200,697	49.20	4,079
2017	9,701,609.72	867,809	919,280	8,782,330	50.08	175,366
2018	8,483,052.79	621,553	658,418	7,824,635	50.97	153,515
2019	871,745.25	49,925	52,886	818,859	51.85	15,793
2021	1,251,096.79	30,714	32,535	1,218,562	53.65	22,713
2022	277,125.71	2,267	2,402	274,724	54.55	5,036
	34,060,708.63	4,707,516	4,986,725	29,073,984		612,821
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.4 1.80

## COMMON PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PARK PLAZA						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
1999	7,739,634.08	4,306,952	4,249,034	3,490,600	17.00	205,329
2000	101,850.00	55,587	54,839	47,011	17.07	2,754
2001	2,305,761.82	1,232,130	1,215,561	1,090,201	17.14	63,606
2002	1,831,013.44	956,412	943,551	887,463	17.21	51,567
2003	3,954,373.89	2,016,454	1,989,337	1,965,036	17.27	113,783
2005	61,205.10	29,556	29,159	32,047	17.39	1,843
2006	97,391.77	45,578	44,965	52,427	17.45	3,004
2007	299,539.90	135,575	133,752	165,788	17.50	9,474
2008	422,954.67	184,510	182,029	240,926	17.55	13,728
2009	73,762.13	30,889	30,474	43,289	17.60	2,460
2010	1,926,566.50	771,416	761,042	1,165,524	17.64	66,073
2011	4,123,166.98	1,568,411	1,547,320	2,575,847	17.69	145,610
2012	234,764.39	84,391	83,256	151,508	17.73	8,545
2013	3,064,569.05	1,031,810	1,017,935	2,046,634	17.77	115,174
2014	135,579.58	42,350	41,780	93,799	17.81	5,267
2015	3,144,307.40	900,530	888,420	2,255,887	17.84	126,451
2016	3,164,537.76	816,736	805,753	2,358,785	17.88	131,923
2017	1,366,703.27	311,171	306,986	1,059,717	17.91	59,169
2018	3,411,077.78	663,216	654,297	2,756,780	17.94	153,667
2019	2,783,263.53	438,225	432,332	2,350,932	17.98	130,753
2020	41,814.12	4,955	4,888	36,926	18.00	2,051
2021	168,141.85	12,516	12,348	155,794	18.03	8,641
2022	1,590,368.27	41,175	40,621	1,549,747	18.06	85,811
	42,042,347.28	15,680,545	15,469,678	26,572,669		1,506,683

LEASEHOLD IMPROVEMENTS  
SURVIVOR CURVE.. IOWA 55-R2  
NET SALVAGE PERCENT.. 0

2013	448,419.39	68,487	448,419			
2015	1,406,396.41	170,554	1,205,360	201,036	48.33	4,160
2016	1,124,695.45	118,599	838,178	286,518	49.20	5,824
2017	780,839.96	69,846	493,624	287,216	50.08	5,735
2018	1,589,424.75	116,457	823,039	766,385	50.97	15,036

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LEASEHOLD IMPROVEMENTS						
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2019	20,577,201.01	1,178,456	8,328,531	12,248,670	51.85	236,233
2020	1,458,885.06	59,683	421,799	1,037,086	52.75	19,660
2021	2,012,078.67	49,397	349,105	1,662,974	53.65	30,997
	29,397,940.70	1,831,479	12,908,055	16,489,885		317,645
	71,440,287.98	17,512,024	28,377,734	43,062,554		1,824,328
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.6 2.55

## **GAS PLANT**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 304.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1975	41,238.98	29,917	71,265	30,026-		
	41,238.98	29,917	71,265	30,026-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1.5						
NET SALVAGE PERCENT.. -5						
1975	1,923,020.00	1,575,478	2,019,171			
1976	53,326.00	43,158	55,992			
1977	567,289.80	453,484	595,654			
1978	504,296.08	397,832	529,511			
1979	89,442.31	69,595	93,914			
1980	268,327.24	205,822	281,744			
1982	55,095.23	40,982	57,850			
1983	136,041.07	99,502	142,843			
1984	47,332.38	34,031	49,699			
1985	139,639.84	98,584	146,622			
1986	172,412.66	119,386	181,033			
1989	21,873.00	14,221	22,967			
1990	275,794.39	175,198	289,584			
1991	13,913.00	8,627	14,609			
1992	69,005.00	41,719	72,455			
1996	1,265,505.00	681,518	1,328,780			
1998	2,747,021.00	1,383,749	2,884,372			
2022	8,778.00	99	1,315,918	1,306,702-		
	8,358,112.00	5,442,985	10,082,718	1,306,701-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-R2						
NET SALVAGE PERCENT.. -5						
1975	41,202.00	41,439	43,262			
1977	87,427.19	86,094	91,799			
1978	64,117.35	62,442	67,323			
1979	5,927.45	5,708	6,224			
1980	27,326.29	26,018	28,693			
1981	25,861.87	24,343	27,155			
1992	2,357,841.00	1,890,395	2,475,733			
1993	16,893.00	13,265	17,738			
1994	87,538.00	67,262	91,915			
2018	54,773.13	8,195	57,512			
2019	28,736.61	3,362	30,173			
2020	30,256.14	2,542	31,769			
2021	1,522.48	77	1,087	512	26.65	19
2022	48,486.56	818	11,543	39,368	27.55	1,429
	2,877,909.07	2,231,960	2,981,926	39,879		1,448
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.5 0.05						



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S3						
NET SALVAGE PERCENT.. -5						
1921	23,390.50	24,560	24,560			
1942	20,577.24	20,504	21,606			
1947	42,882.96	42,001	45,027			
1948	262,642.89	256,250	275,775			
1949	30,316.59	29,470	31,832			
1952	5,650.00	5,425	5,932			
1954	193,918.07	184,556	203,614			
1955	61,233.82	58,007	64,296			
1956	1,577,707.38	1,487,620	1,656,593			
1958	75,109.61	70,111	78,865			
1959	514,400.30	477,574	540,120			
1960	54,412.49	50,243	57,133			
1961	19,548.48	17,948	20,526			
1970	11,560.65	9,961	12,139			
1971	22,601.05	19,308	23,731			
1972	405,115.00	342,934	425,371			
1973	2,006,356.36	1,682,390	2,106,674			
1974	113,282.81	94,039	118,947			
1975	2,987,223.76	2,454,064	3,136,585			
1976	156,481.88	127,140	164,306			
1977	202,805.24	162,861	212,946			
1978	59,390.30	47,107	62,360			
1979	29,622.00	23,197	31,103			
1980	176,392.00	136,279	185,212			
1981	244,938.00	186,562	257,185			
1982	273,045.00	204,817	286,697			
1983	314,004.00	231,848	329,704			
1985	453,981.00	323,856	476,680			
1986	493,056.00	345,208	517,709			
1989	118,713.00	78,055	124,649			
1990	309,507.00	198,824	324,982			
1991	35,904.00	22,506	37,699			
1992	19,081,959.34	11,652,971	20,036,057			
1998	1,792,305.08	904,827	1,881,920			
1999	849,447.00	412,602	891,919			
2001	4,900,742.68	2,190,044	5,145,780			
2007	11,496.00	3,735	12,071			
2015	451,769.91	71,154	474,358			
2016	727,439.00	99,295	763,811			
2017	68,551.85	7,918	71,979			

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S3						
NET SALVAGE PERCENT.. -5						
2018	138,964.00	13,132	145,912			
2019	37,808.81	2,779	39,699			
2021	23,907.45	753	1,046,586	1,021,483-		
	39,380,160.50	24,774,435	42,370,650	1,021,482-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-R1						
NET SALVAGE PERCENT.. 0						
1975	2,510.06	2,510	2,510			
1978	100,965.95	100,966	100,966			
1979	98,099.81	98,100	98,100			
1983	16,302.72	15,604	16,303			
1988	9,696.88	8,575	361,587	351,890-		
	227,575.42	225,755	579,466	351,890-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
2021	109,823.75	3,588	53,085-	162,909	43.53	3,742
2022	183,810.17	2,002	29,621-	213,431	44.51	4,795
	293,633.92	5,590	82,706-	376,340		8,537
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.1 2.91

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -5						
1975	4,687,701.83	3,570,728	4,745,414	176,673	15.10	11,700
1976	17,049.61	12,789	16,996	906	15.71	58
1981	144,410.23	99,415	132,120	19,511	18.94	1,030
1983	106,143.68	70,254	93,366	18,085	20.33	890
1992	111,177.13	59,133	78,587	38,149	27.14	1,406
	5,066,482.48	3,812,319	5,066,483	253,324		15,084
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 0.30

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. -5						
1976	464,781.33	345,074	436,882	51,138	16.11	3,174
1989	154,637.25	91,399	115,716	46,653	24.04	1,941
1992	215,768.15	118,181	149,623	76,934	26.31	2,924
1993	23,149.79	12,330	15,610	8,697	27.10	321
1999	372,632.00	162,410	205,620	185,644	32.17	5,771
2007	111,515.57	32,743	41,454	75,637	39.62	1,909
2016	395.00	49	62	353	48.50	7
2017	100,438.98	10,546	13,352	92,109	49.50	1,861
2018	1,556,902.48	133,755	169,341	1,465,407	50.50	29,018
2019	72,743.45	4,861	6,154	70,227	51.50	1,364
2021	5,690,469.13	162,938	206,288	5,768,705	53.50	107,826
	8,763,433.13	1,074,286	1,360,102	7,841,503		156,116
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						50.2 1.78

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. -5						
1975	719,609.43	541,002	755,590			
1992	10,970.34	6,009	11,519			
1996	19,220.03	9,335	20,181			
1997	48,006.92	22,528	50,407			
2012	447,960.99	89,627	470,359			
2015	947,544.13	135,488	793,822	201,099	47.51	4,233
2016	222,880.00	27,657	162,042	71,982	48.50	1,484
2017	803,024.59	84,318	494,018	349,158	49.50	7,054
2018	275,692.32	23,685	138,770	150,707	50.50	2,984
2019	622,561.83	41,601	243,739	409,951	51.50	7,960
2021	520,772.12	14,912	87,369	459,442	53.50	8,588
2022	789,944.46	7,540	44,177	785,265	54.50	14,409
	5,428,187.16	1,003,702	3,271,993	2,427,604		46,712
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.0 0.86

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S2.5						
NET SALVAGE PERCENT.. -10						
1958	6,876.17	5,617	7,542	22	18.02	1
1963	6,169.66	4,814	6,464	323	20.35	16
1975	14,458,163.97	9,717,332	13,047,147	2,856,833	27.23	104,915
1976	1,883,950.68	1,246,371	1,673,462	398,884	27.90	14,297
1977	1,605,321.06	1,044,873	1,402,917	362,936	28.58	12,699
1978	283,885.86	181,700	243,963	68,311	29.27	2,334
1980	16,509.85	10,196	13,690	4,471	30.70	146
1981	5,493.00	3,328	4,468	1,574	31.44	50
1982	41,044.46	24,387	32,744	12,405	32.19	385
1983	372,164.60	216,681	290,931	118,450	32.95	3,595
1984	17,611.65	10,038	13,478	5,895	33.73	175
1985	1,031,230.69	574,959	771,979	362,375	34.52	10,498
1986	294,312.89	160,347	215,293	108,451	35.33	3,070
1987	120,581.10	64,140	86,119	46,520	36.15	1,287
1988	7,358,257.79	3,818,060	5,126,386	2,967,698	36.98	80,251
1989	661,892.48	334,706	449,399	278,683	37.82	7,369
1991	5,347,913.31	2,559,800	3,436,960	2,445,745	39.54	61,855
1992	10,606,616.50	4,930,242	6,619,676	5,047,602	40.42	124,879
1993	2,815,165.46	1,269,206	1,704,122	1,392,560	41.31	33,710
1994	125,501.81	54,826	73,613	64,439	42.20	1,527
1995	2,712,579.62	1,146,211	1,538,980	1,444,858	43.11	33,516
1996	2,059,999.19	840,686	1,128,762	1,137,237	44.03	25,829
1998	1,826,870.11	692,433	929,707	1,079,850	45.88	23,536
1999	145,035.54	52,830	70,933	88,606	46.82	1,892
2001	5,081,720.99	1,698,545	2,280,582	3,309,311	48.73	67,911
2002	138,949.24	44,346	59,542	93,302	49.69	1,878
2005	13,803,410.23	3,774,225	5,067,530	10,116,221	52.60	192,324
2006	5,601,638.91	1,445,374	1,940,657	4,221,146	53.58	78,782
2007	27,720.77	6,726	9,031	21,462	54.56	393
2008	80,233.84	18,231	24,478	63,779	55.54	1,148
2009	472,872.37	100,094	134,393	385,767	56.53	6,824
2010	53,383.98	10,470	14,058	44,664	57.52	776
2011	29,633.75	5,346	7,178	25,419	58.52	434
2012	107,292.03	17,687	23,748	94,273	59.51	1,584
2015	852,259.68	100,442	134,860	802,626	62.50	12,842
2017	8,923,916.33	771,267	1,035,555	8,780,753	64.50	136,136
2018	2,520,677.56	178,260	239,344	2,533,401	65.50	38,678
2019	1,727,301.10	95,002	127,556	1,772,475	66.50	26,654



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S2.5						
NET SALVAGE PERCENT.. -10						
2020	532,500.13	20,917	28,084	557,666	67.50	8,262
2021	30,185.61	712	956	32,248	68.50	471
2022	2.73		0	3	69.50	
	93,786,846.70	37,251,427	50,016,287	53,149,244		1,122,929
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.3 1.20

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S2.5						
NET SALVAGE PERCENT.. -10						
1990	1,138.63	1,007	114	1,138	5.88	194
1991	3,058,825.72	2,667,103	301,486	3,063,222	6.22	492,479
1992	424,972.31	364,939	41,252	426,218	6.58	64,775
1993	646,889.50	546,492	61,775	649,803	6.96	93,362
1994	9.00	7	1	9	7.36	1
1995	853.35	695	79	860	7.79	110
1996	14,225.45	11,350	1,283	14,365	8.24	1,743
1997	77,206.16	60,241	6,809	78,118	8.72	8,958
2021	112,292.12	6,176	698	122,823	28.50	4,310
2022	8.22		0	9	29.50	
	4,336,420.46	3,658,010	413,497	4,356,565		665,932
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.5 15.36

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 374.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1997	54,865.26	23,682	29,301	25,565	31.26	818
	54,865.26	23,682	29,301	25,565		818
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.3 1.49

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S2.5						
NET SALVAGE PERCENT.. -5						
1957	17,840.42	15,111	18,732			
1964	110,484.14	88,727	116,008			
1966	58,465.83	46,114	61,056	333	14.93	22
1968	44,816.42	34,666	45,899	1,158	15.80	73
1970	14,286.39	10,823	14,330	671	16.71	40
1975	6,459,306.18	4,605,162	6,097,378	684,893	19.26	35,560
1976	1,238,235.48	870,670	1,152,794	147,353	19.82	7,435
1977	487,734.81	338,087	447,638	64,484	20.39	3,163
1978	3,544,983.95	2,421,313	3,205,894	516,339	20.97	24,623
1979	305,342.17	205,296	271,818	48,791	21.58	2,261
1980	480,784.30	318,039	421,094	83,730	22.20	3,772
1981	314,639.40	204,665	270,983	59,388	22.83	2,601
1982	795,439.01	508,368	673,095	162,116	23.48	6,904
1983	4,336,153.27	2,720,394	3,601,886	951,075	24.15	39,382
1984	560,341.28	344,778	456,497	131,861	24.84	5,308
1985	679,410.16	409,716	542,477	170,904	25.54	6,692
1986	841,472.48	496,844	657,837	225,709	26.26	8,595
1987	502,731.49	290,327	384,402	143,466	27.00	5,314
1988	486,309.83	274,461	363,395	147,230	27.75	5,306
1989	3,390,409.21	1,867,788	2,473,009	1,086,921	28.52	38,111
1990	626,988.29	336,740	445,854	212,484	29.31	7,250
1991	2,516,567.22	1,316,362	1,742,904	899,492	30.11	29,874
1992	6,700,718.06	3,410,019	4,514,971	2,520,783	30.92	81,526
1993	3,265,776.06	1,614,507	2,137,657	1,291,408	31.75	40,674
1994	786,387.46	377,076	499,260	326,447	32.60	10,014
1995	701,836.38	325,965	431,588	305,340	33.46	9,126
1996	410,598.88	184,450	244,218	186,911	34.33	5,445
1997	2,127,962.63	923,171	1,222,307	1,012,054	35.21	28,743
1998	2,544,550.78	1,063,822	1,408,533	1,263,245	36.11	34,983
1999	103,142.28	41,479	54,919	53,380	37.02	1,442
2003	1,111,866.00	374,754	496,186	671,273	40.74	16,477
2006	727,121.09	208,429	275,966	487,511	43.62	11,176
2007	4,020.00	1,084	1,435	2,786	44.59	62
2010	20,335.39	4,434	5,871	15,481	47.54	326
2017	7,813,799.79	752,106	995,812	7,208,678	54.50	132,269
2018	41,014,317.89	3,229,878	4,276,459	38,788,575	55.50	698,893
2019	176,302.80	10,798	14,297	170,821	56.50	3,023

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S2.5						
NET SALVAGE PERCENT.. -5						
2020	587,208.84	25,692	34,017	582,552	57.50	10,131
2021	4,603,404.75	120,839	159,995	4,673,580	58.50	79,890
2022	2,577,121.48	22,541	29,845	2,676,133	59.50	44,977
	103,089,212.29	30,415,495	40,268,316	67,975,357		1,441,463
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.2 1.40

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. -30						
1923	552,332.82	624,976	627,035	90,998	9.72	9,362
1924	1,236,888.33	1,394,418	1,399,011	208,944	9.96	20,978
1925	1,251,701.48	1,405,472	1,410,102	217,110	10.22	21,244
1926	1,357,018.12	1,517,852	1,522,852	241,272	10.47	23,044
1927	1,326,187.43	1,477,161	1,482,027	242,017	10.74	22,534
1928	1,174,974.21	1,303,234	1,307,527	219,939	11.01	19,976
1929	1,086,406.53	1,199,914	1,203,866	208,462	11.28	18,481
1930	700,389.77	770,170	772,707	137,800	11.56	11,920
1931	531,308.88	581,660	583,576	107,126	11.84	9,048
1932	288,974.10	314,857	315,894	59,772	12.14	4,924
1933	120,381.36	130,538	130,968	25,528	12.44	2,052
1934	193,665.92	208,966	209,654	42,112	12.75	3,303
1935	133,368.25	143,164	143,636	29,743	13.07	2,276
1936	255,047.43	272,368	273,265	58,297	13.39	4,354
1937	337,262.01	358,175	359,355	79,086	13.73	5,760
1938	445,802.80	470,746	472,297	107,247	14.08	7,617
1939	594,133.82	623,669	625,723	146,651	14.44	10,156
1940	772,954.13	806,555	809,212	195,628	14.80	13,218
1941	672,606.13	697,412	699,709	174,679	15.18	11,507
1942	395,821.00	407,743	409,086	105,481	15.57	6,775
1943	393,885.31	403,020	404,348	107,703	15.97	6,744
1944	188,446.99	191,445	192,076	52,905	16.39	3,228
1945	193,621.91	195,293	195,936	55,772	16.81	3,318
1946	614,567.18	615,182	617,208	181,729	17.25	10,535
1947	2,102,447.68	2,088,506	2,095,385	637,797	17.69	36,054
1948	4,249,577.14	4,187,533	4,201,327	1,323,123	18.15	72,899
1949	3,166,438.75	3,094,399	3,104,592	1,011,778	18.62	54,338
1950	1,529,705.46	1,481,917	1,486,798	501,819	19.11	26,259
1951	5,565,178.54	5,344,080	5,361,683	1,873,049	19.60	95,564
1952	7,292,113.68	6,939,175	6,962,032	2,517,716	20.10	125,260
1953	13,941,446.61	13,141,082	13,184,368	4,939,513	20.62	239,550
1954	18,808,547.11	17,555,898	17,613,727	6,837,384	21.15	323,281
1955	8,516,381.55	7,869,477	7,895,399	3,175,897	21.69	146,422
1956	9,394,235.38	8,591,132	8,619,431	3,593,075	22.24	161,559
1957	8,472,082.44	7,665,540	7,690,790	3,322,917	22.80	145,742
1958	8,094,972.97	7,244,353	7,268,216	3,255,249	23.37	139,292
1959	8,323,775.82	7,365,468	7,389,730	3,431,179	23.95	143,264
1960	9,288,782.02	8,124,340	8,151,101	3,924,316	24.54	159,915
1961	8,605,052.18	7,436,830	7,461,327	3,725,241	25.14	148,180
1962	9,676,500.96	8,260,548	8,287,758	4,291,693	25.75	166,668
1963	10,279,036.37	8,664,405	8,692,945	4,669,802	26.37	177,088

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. -30						
1964	9,590,001.23	7,978,881	8,005,163	4,461,839	27.00	165,253
1965	9,450,721.95	7,758,202	7,783,757	4,502,182	27.64	162,886
1966	9,502,214.13	7,693,373	7,718,715	4,634,163	28.29	163,809
1967	9,579,149.18	7,646,077	7,671,263	4,781,631	28.95	165,169
1968	12,919,795.51	10,164,778	10,198,261	6,597,473	29.61	222,812
1969	11,720,155.92	9,084,891	9,114,816	6,121,387	30.28	202,159
1970	10,873,208.01	8,300,172	8,327,513	5,807,657	30.96	187,586
1971	9,813,763.33	7,374,062	7,398,352	5,359,540	31.65	169,338
1972	11,109,133.31	8,212,660	8,239,712	6,202,161	32.35	191,721
1973	10,805,034.97	7,856,654	7,882,534	6,164,011	33.05	186,506
1974	8,322,618.54	5,949,266	5,968,863	4,850,541	33.76	143,677
1975	6,277,281.51	4,408,855	4,423,378	3,737,088	34.48	108,384
1976	7,158,773.73	4,937,327	4,953,590	4,352,816	35.21	123,624
1977	9,059,268.67	6,133,487	6,153,691	5,623,358	35.94	156,465
1978	12,385,288.01	8,226,420	8,253,518	7,847,356	36.68	213,941
1979	19,735,764.71	12,852,108	12,894,443	12,762,051	37.43	340,958
1980	23,231,669.20	14,826,660	14,875,499	15,325,671	38.18	401,406
1981	24,375,924.59	15,235,928	15,286,115	16,402,587	38.94	421,227
1982	25,892,113.63	15,842,633	15,894,818	17,764,930	39.70	447,479
1983	28,756,916.26	17,206,730	17,263,408	20,120,583	40.48	497,050
1984	30,787,614.36	18,005,551	18,064,861	21,959,038	41.26	532,211
1985	40,125,409.11	22,924,088	22,999,599	29,163,433	42.04	693,707
1986	47,251,341.62	26,347,773	26,434,562	34,992,182	42.83	817,002
1987	50,738,040.59	27,588,860	27,679,737	38,279,716	43.63	877,371
1988	53,616,351.07	28,410,232	28,503,815	41,197,441	44.43	927,244
1989	47,344,639.19	24,422,259	24,502,705	37,045,326	45.24	818,862
1990	51,465,298.62	25,825,287	25,910,355	40,994,533	46.05	890,218
1991	48,047,986.42	23,427,766	23,504,936	38,957,446	46.87	831,181
1992	44,858,594.86	21,227,087	21,297,008	37,019,165	47.70	776,083
1993	54,104,482.03	24,823,623	24,905,391	45,430,436	48.53	936,131
1994	49,747,721.63	22,100,376	22,173,174	42,498,864	49.37	860,824
1995	51,003,159.16	21,915,496	21,987,685	44,316,422	50.21	882,621
1996	40,217,236.19	16,695,341	16,750,335	35,532,072	51.05	696,025
1997	45,701,055.90	18,290,979	18,351,229	41,060,144	51.91	790,987
1998	51,767,800.36	19,955,918	20,021,652	47,276,488	52.76	896,067
1999	59,100,342.20	21,902,055	21,974,200	54,856,245	53.62	1,023,056
2000	64,964,838.09	23,095,715	23,171,792	61,282,498	54.49	1,124,656
2001	62,587,179.86	21,306,616	21,376,799	59,986,535	55.36	1,083,572
2002	63,949,635.51	20,794,439	20,862,935	62,271,591	56.24	1,107,247
2003	58,323,077.98	18,085,345	18,144,918	57,675,083	57.11	1,009,895
2004	65,847,665.96	19,403,398	19,467,312	66,134,654	58.00	1,140,253

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. -30						
2005	82,997,741.85	23,176,289	23,252,631	84,644,433	58.89	1,437,331
2006	79,819,488.28	21,057,099	21,126,461	82,638,874	59.78	1,382,383
2007	66,149,375.41	16,418,870	16,472,953	69,521,235	60.68	1,145,703
2008	92,320,658.80	21,474,616	21,545,353	98,471,503	61.58	1,599,083
2009	106,384,867.58	23,086,474	23,162,520	115,137,808	62.48	1,842,795
2010	155,252,293.86	31,242,972	31,345,886	170,482,096	63.39	2,689,416
2011	78,746,023.22	14,605,104	14,653,213	87,716,617	64.30	1,364,178
2012	54,535,261.54	9,254,034	9,284,517	61,611,323	65.21	944,814
2013	59,858,217.86	9,203,261	9,233,576	68,582,107	66.13	1,037,080
2014	52,217,915.97	7,195,629	7,219,331	60,663,960	67.05	904,757
2015	91,463,169.06	11,129,238	11,165,897	107,736,223	67.98	1,584,822
2016	108,281,518.06	11,448,497	11,486,208	129,279,765	68.90	1,876,339
2017	182,679,927.67	16,338,893	16,392,713	221,091,193	69.84	3,165,681
2018	170,466,659.06	12,498,615	12,539,785	209,066,872	70.77	2,954,174
2019	197,064,022.74	11,272,062	11,309,192	244,874,038	71.70	3,415,259
2020	269,143,435.14	11,010,927	11,047,197	338,839,269	72.64	4,664,638
2021	218,134,392.01	5,368,069	5,385,752	278,188,958	73.58	3,780,769
2022	199,142,966.25	1,623,214	1,628,561	257,257,295	74.53	3,451,728
	3,768,890,222.03	1,052,809,904	1,056,277,834	3,843,279,455		65,241,302
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.9 1.73



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. -10						
1908	4,010.14	4,411	4,411			
1909	10,572.77	11,630	11,630			
1910	1,838.28	2,022	2,022			
1911	1,580.16	1,738	1,738			
1912	780.01	858	858			
1913	1,681.57	1,850	1,850			
1914	844.54	929	929			
1915	391.73	431	431			
1916	593.36	653	653			
1917	1,736.88	1,911	1,911			
1918	593.36	653	653			
1919	639.46	703	703			
1920	1,216.54	1,338	1,338			
1921	2,407.44	2,648	2,648			
1922	4,189.11	4,608	4,608			
1923	4,626.93	5,090	5,090			
1924	3,027.17	3,330	3,330			
1925	4,856.22	5,342	5,342			
1926	7,663.31	8,430	8,430			
1927	8,243.19	9,068	9,068			
1928	8,772.01	9,649	9,649			
1929	2,862.40	3,149	3,149			
1930	2,666.54	2,933	2,933			
1931	8,010.45	8,811	8,811			
1932	1,135.71	1,249	1,249			
1933	602.58	663	663			
1934	260.40	286	286			
1935	1,700.01	1,870	1,870			
1936	3,418.89	3,761	3,761			
1937	3,054.82	3,360	3,360			
1938	3,280.50	3,609	3,609			
1939	8,215.54	9,017	8,906	131	0.12	131
1940	8,285.94	9,053	8,941	174	0.37	174
1941	7,089.35	7,725	7,630	168	0.52	168
1942	3,871.00	4,204	4,152	106	0.70	106
1943	6,832.66	7,393	7,302	214	0.90	214
1944	4,370.77	4,711	4,653	155	1.11	140
1945	7,158.80	7,683	7,588	287	1.34	214
1946	12,720.58	13,596	13,428	565	1.56	362
1947	29,694.79	31,607	31,217	1,447	1.78	813
1948	54,453.28	57,699	56,987	2,912	2.02	1,442

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. -10						
1949	57,092.17	60,221	59,477	3,324	2.26	1,471
1950	53,736.96	56,413	55,716	3,395	2.51	1,353
1951	97,578.62	101,950	100,691	6,645	2.76	2,408
1952	113,311.94	117,799	116,345	8,298	3.02	2,748
1953	43,460.12	44,964	44,409	3,397	3.27	1,039
1954	159,331.61	163,985	161,960	13,305	3.54	3,758
1955	156,438.18	160,162	158,184	13,898	3.81	3,648
1956	160,866.43	163,827	161,804	15,149	4.08	3,713
1957	136,758.94	138,510	136,800	13,635	4.36	3,127
1958	42,781.90	43,090	42,558	4,502	4.64	970
1959	199,592.93	199,872	197,404	22,148	4.93	4,492
1960	242,393.85	241,279	238,300	28,333	5.23	5,417
1961	29,838.35	29,510	29,146	3,676	5.55	662
1962	161,864.44	159,015	157,052	20,999	5.88	3,571
1963	93,471.43	91,191	90,065	12,754	6.22	2,050
1964	67,663.17	65,511	64,702	9,727	6.59	1,476
1965	42,434.60	40,763	40,260	6,418	6.97	921
1966	38,985.19	37,130	36,672	6,212	7.38	842
1967	48,766.38	46,016	45,448	8,195	7.82	1,048
1968	61,455.43	57,411	56,702	10,899	8.29	1,315
1969	71,360.33	65,965	65,151	13,345	8.78	1,520
1970	114,548.92	104,675	103,383	22,621	9.31	2,430
1971	101,341.13	91,491	90,361	21,114	9.86	2,141
1972	171,579.98	152,912	151,024	37,714	10.44	3,612
1973	74,498.65	65,484	64,675	17,274	11.05	1,563
1974	112,411.69	97,394	96,191	27,462	11.68	2,351
1975	60,062.06	51,245	50,612	15,456	12.34	1,253
1976	28,884.25	24,263	23,963	7,810	13.00	601
1977	155,847.79	128,792	127,202	44,231	13.68	3,233
1978	52,190.18	42,400	41,876	15,533	14.38	1,080
1979	74,990.26	59,872	59,133	23,356	15.08	1,549
1980	131,989.21	103,480	102,202	42,986	15.80	2,721
1981	581,056.99	447,062	441,542	197,621	16.53	11,955
1982	888,299.12	670,135	661,861	315,268	17.28	18,245
1983	917,542.40	678,247	669,873	339,424	18.04	18,815
1984	559,716.21	405,123	400,121	215,567	18.81	11,460
1985	1,007,816.25	713,538	704,728	403,870	19.60	20,606
1986	1,140,524.99	789,242	779,497	475,080	20.40	23,288
1987	974,749.23	658,732	650,599	421,625	21.21	19,879
1988	1,656,052.55	1,091,665	1,078,186	743,472	22.04	33,733
1989	2,698,353.24	1,733,422	1,712,019	1,256,170	22.88	54,903

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. -10						
1990	3,169,465.62	1,982,200	1,957,726	1,528,686	23.73	64,420
1991	2,729,712.32	1,659,673	1,639,181	1,363,503	24.60	55,427
1992	2,753,114.25	1,625,992	1,605,916	1,422,510	25.47	55,850
1993	2,705,977.56	1,549,992	1,530,854	1,445,721	26.36	54,845
1994	3,275,305.75	1,817,811	1,795,366	1,807,470	27.25	66,329
1995	1,102,076.15	591,594	584,290	627,994	28.16	22,301
1996	888,188.42	460,434	454,749	522,258	29.08	17,959
1997	1,691,659.47	845,838	835,394	1,025,431	30.00	34,181
1998	310,081.73	149,275	147,432	193,658	30.93	6,261
1999	223,646.56	103,460	102,183	143,828	31.87	4,513
2000	95,622.96	42,418	41,894	63,291	32.82	1,928
2001	517,408.94	219,692	216,979	352,171	33.77	10,429
2002	2,172,245.54	880,639	869,766	1,519,704	34.73	43,758
2003	960,092.77	370,597	366,021	690,081	35.70	19,330
2004	2,700,063.29	989,835	977,614	1,992,456	36.67	54,335
2005	3,247,082.95	1,127,400	1,113,480	2,458,311	37.64	65,311
2006	2,925,679.92	958,459	946,625	2,271,623	38.62	58,820
2007	6,531,044.43	2,011,562	1,986,725	5,197,424	39.60	131,248
2008	4,263,142.98	1,229,482	1,214,302	3,475,155	40.58	85,637
2009	5,925,596.61	1,592,777	1,573,111	4,945,045	41.56	118,986
2010	11,144,765.21	2,775,002	2,740,739	9,518,503	42.55	223,702
2011	5,279,092.20	1,209,947	1,195,008	4,611,993	43.54	105,925
2012	2,422,293.33	507,219	500,956	2,163,567	44.53	48,587
2013	2,195,191.75	415,765	410,632	2,004,079	45.53	44,017
2015	4,779,052.38	714,946	706,118	4,550,840	47.52	95,767
2016	4,275,352.58	554,941	548,089	4,154,799	48.51	85,648
2017	8,757,653.75	961,608	949,735	8,683,684	49.51	175,393
2018	1,817,243.33	163,196	161,181	1,837,787	50.51	36,385
2019	3,627,167.79	253,916	250,781	3,739,104	51.50	72,604
2020	10,100,457.63	504,972	498,737	10,611,766	52.50	202,129
2021	15,080,252.65	452,362	446,777	16,141,501	53.50	301,710
2022	23,565,585.81	235,632	232,722	25,689,422	54.50	471,366
	155,052,903.89	39,412,065	38,926,764	131,631,430		3,121,832
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.2 2.01

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. -10						
1961	8,832.84	8,232	9,716			
1962	21,431.78	19,816	23,575			
1975	3,948,146.50	3,150,601	3,854,345	488,616	15.10	32,359
1976	1,006,309.82	790,754	967,383	139,558	15.71	8,883
1977	3,018,771.42	2,335,313	2,856,948	463,701	16.32	28,413
1978	923,126.96	702,319	859,195	156,245	16.96	9,213
1979	1,312,066.59	981,166	1,200,327	242,946	17.61	13,796
1980	1,769,250.42	1,299,695	1,590,006	356,169	18.27	19,495
1981	1,267,754.42	914,310	1,118,538	275,992	18.94	14,572
1982	1,491,693.07	1,055,222	1,290,925	349,937	19.63	17,827
1983	1,869,296.95	1,296,163	1,585,685	470,542	20.33	23,145
1984	1,781,179.23	1,209,768	1,479,992	479,305	21.04	22,781
1985	1,022,424.83	679,501	831,280	293,387	21.77	13,477
1986	6,290,064.18	4,088,548	5,001,800	1,917,271	22.50	85,212
1987	2,769,885.32	1,758,869	2,151,745	895,129	23.25	38,500
1988	607,167.90	376,320	460,378	207,507	24.01	8,643
1989	5,983,829.22	3,617,847	4,425,959	2,156,253	24.77	87,051
1990	1,159,045.72	682,672	835,159	439,791	25.55	17,213
1991	996,176.17	571,007	698,552	397,242	26.34	15,081
1992	2,683,077.27	1,495,024	1,828,965	1,122,420	27.14	41,357
1993	3,209,295.55	1,736,871	2,124,833	1,405,392	27.94	50,300
1994	10,321,644.65	5,416,789	6,626,728	4,727,081	28.76	164,363
1995	3,302,875.53	1,678,521	2,053,449	1,579,714	29.59	53,387
1996	4,299,961.93	2,113,866	2,586,037	2,143,921	30.42	70,477
1997	2,360,100.79	1,120,585	1,370,888	1,225,223	31.26	39,195
1998	5,728,496.70	2,622,494	3,208,276	3,093,070	32.11	96,327
1999	1,220,869.67	537,921	658,075	684,882	32.97	20,773
2001	175,954.67	71,368	87,309	106,241	34.72	3,060
2002	1,946,228.65	755,143	923,818	1,217,034	35.60	34,186
2003	202,740.81	75,056	91,821	131,194	36.49	3,595
2010	1,449,460.91	349,893	428,048	1,166,359	42.93	27,169
2012	3,551,293.48	723,743	885,404	3,021,019	44.81	67,418
2014	2,871,202.19	475,485	581,693	2,576,629	46.72	55,150
2015	976,467.45	142,761	174,649	899,465	47.69	18,861
2017	3,834,897.20	412,643	504,815	3,713,572	49.62	74,840
2020	16,414,854.21	807,660	988,066	17,068,274	52.54	324,862
2021	814,427.42	24,108	29,493	866,377	53.52	16,188
	102,610,302.42	46,098,054	56,393,875	56,477,458		1,617,169

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.9 1.58

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -60						
1947	107,698.54	148,591	116,363	55,955	8.95	6,252
1948	672,302.46	921,947	721,988	353,696	9.29	38,073
1949	846,922.39	1,154,321	903,963	451,113	9.63	46,845
1950	1,203,070.47	1,629,073	1,275,747	649,166	9.99	64,982
1951	1,470,932.55	1,978,393	1,549,304	804,188	10.36	77,624
1952	1,558,184.76	2,080,787	1,629,490	863,606	10.75	80,335
1954	1,701,967.73	2,238,836	1,753,260	969,888	11.56	83,900
1955	2,250,282.83	2,936,313	2,299,463	1,300,990	11.99	108,506
1956	2,543,205.91	3,290,990	2,577,215	1,491,914	12.43	120,025
1957	2,743,519.42	3,519,826	2,756,420	1,633,211	12.88	126,802
1958	3,258,074.62	4,142,290	3,243,879	1,969,040	13.35	147,494
1959	3,988,840.62	5,023,259	3,933,777	2,448,368	13.84	176,905
1960	3,679,325.25	4,589,090	3,593,774	2,293,146	14.33	160,024
1961	3,373,818.79	4,164,858	3,261,552	2,136,558	14.85	143,876
1962	4,637,791.97	5,664,636	4,436,047	2,984,420	15.38	194,046
1963	5,147,202.00	6,218,479	4,869,768	3,365,755	15.92	211,417
1964	5,566,776.18	6,648,601	5,206,602	3,700,240	16.48	224,529
1965	5,302,416.91	6,258,464	4,901,081	3,582,786	17.05	210,134
1966	6,221,249.90	7,254,176	5,680,836	4,273,164	17.63	242,380
1967	6,917,828.28	7,964,247	6,236,901	4,831,624	18.23	265,037
1968	7,830,461.56	8,897,284	6,967,574	5,561,164	18.84	295,179
1969	8,477,734.39	9,503,472	7,442,287	6,122,088	19.46	314,599
1970	8,449,870.42	9,339,067	7,313,540	6,206,253	20.10	308,769
1971	4,520,432.11	4,923,799	3,855,888	3,376,803	20.75	162,737
1972	10,988,431.82	11,790,499	9,233,287	8,348,204	21.41	389,921
1973	10,812,675.80	11,423,549	8,945,924	8,354,357	22.08	378,368
1974	9,863,565.00	10,255,740	8,031,398	7,750,306	22.76	340,523
1975	7,582,234.73	7,754,867	6,072,933	6,058,643	23.45	258,364
1976	2,575,129.34	2,588,767	2,027,296	2,092,911	24.16	86,627
1977	8,121,045.53	8,022,034	6,282,155	6,711,518	24.87	269,864
1978	14,119,697.16	13,697,462	10,726,653	11,864,862	25.59	463,652
1979	12,115,855.90	11,532,744	9,031,435	10,353,934	26.33	393,237
1980	26,906,273.79	25,121,419	19,672,896	23,377,142	27.07	863,581
1981	22,557,176.47	20,644,328	16,166,830	19,924,652	27.82	716,199
1982	23,454,291.45	21,026,678	16,466,253	21,060,613	28.58	736,900
1983	24,844,496.54	21,801,940	17,073,371	22,677,823	29.35	772,669
1984	30,890,406.85	26,514,348	20,763,716	28,660,935	30.13	951,242
1985	33,908,311.46	28,453,685	22,282,435	31,970,863	30.91	1,034,321
1986	38,552,749.96	31,591,665	24,739,826	36,944,574	31.71	1,165,076
1987	39,279,151.42	31,413,894	24,600,612	38,246,030	32.51	1,176,439
1988	38,075,207.06	29,691,351	23,251,667	37,668,664	33.32	1,130,512

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -60						
1989	38,814,830.74	29,484,988	23,090,061	39,013,668	34.14	1,142,755
1990	40,674,172.84	30,076,110	23,552,976	41,525,701	34.96	1,187,806
1991	41,027,971.97	29,489,593	23,093,668	42,551,087	35.80	1,188,578
1992	44,489,994.98	31,058,288	24,322,132	46,861,860	36.64	1,278,981
1993	46,809,237.90	31,697,718	24,822,878	50,071,903	37.49	1,335,607
1994	56,409,477.25	37,018,155	28,989,378	61,265,786	38.34	1,597,960
1995	48,824,792.56	30,995,541	24,272,994	53,846,674	39.21	1,373,289
1996	51,501,934.95	31,591,699	24,739,853	57,663,243	40.08	1,438,704
1997	51,908,775.73	30,729,995	24,065,042	58,988,999	40.95	1,440,513
1998	60,585,990.94	34,554,372	27,059,959	69,877,627	41.83	1,670,515
1999	47,023,362.59	25,789,117	20,195,779	55,041,601	42.72	1,288,427
2000	49,608,263.82	26,107,440	20,445,062	58,928,160	43.62	1,350,944
2001	47,675,781.53	24,034,696	18,821,870	57,459,380	44.52	1,290,642
2002	56,426,710.38	27,182,326	21,286,818	68,995,919	45.43	1,518,730
2003	63,879,773.01	29,341,768	22,977,904	79,229,733	46.34	1,709,748
2004	60,517,410.97	26,426,259	20,694,733	76,133,125	47.26	1,610,942
2005	64,788,850.57	26,824,657	21,006,723	82,655,438	48.18	1,715,555
2006	67,222,554.15	26,293,161	20,590,502	86,965,585	49.11	1,770,833
2007	66,732,493.30	24,557,558	19,231,330	87,540,659	50.05	1,749,064
2008	71,167,203.76	24,543,007	19,219,935	94,647,591	50.99	1,856,199
2009	82,773,336.21	26,630,500	20,854,676	111,582,662	51.93	2,148,713
2010	88,647,443.96	26,446,724	20,710,759	121,125,151	52.88	2,290,566
2011	73,245,263.02	20,139,518	15,771,507	101,420,914	53.83	1,884,096
2012	74,616,216.32	18,771,052	14,699,845	104,686,101	54.78	1,911,028
2013	88,010,741.82	20,060,816	15,709,875	125,107,312	55.74	2,244,480
2014	189,039,666.65	38,576,191	30,209,496	272,253,971	56.71	4,800,811
2015	315,532,094.82	56,932,087	44,584,227	460,267,125	57.67	7,981,050
2016	396,260,143.62	62,038,488	48,583,113	585,433,117	58.64	9,983,512
2017	349,579,771.57	46,379,447	36,320,323	523,007,312	59.61	8,773,818
2018	470,613,574.54	51,089,810	40,009,066	712,972,653	60.59	11,767,167
2019	389,520,638.15	32,981,491	25,828,217	597,404,804	61.56	9,704,432
2020	343,189,382.10	20,783,549	16,275,856	532,827,155	62.54	8,519,782
2021	475,102,622.71	17,308,939	13,554,846	746,609,350	63.52	11,753,926
2022	505,465,787.02	6,097,939	4,775,371	803,969,888	64.51	12,462,717
	5,364,802,876.79	1,445,848,768	1,132,262,180	7,451,422,422		140,679,855
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.0 2.62

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -10						
1964	17.67	15	11-	30	6.14	5
1965	136.88	113	79-	230	6.26	37
1966	154.56	127	89-	259	6.39	41
1967	922.95	750	525-	1,540	6.52	236
1968	1,077.34	870	610-	1,795	6.65	270
1969	4,409.44	3,533	2,475-	7,325	6.79	1,079
1970	10,316.94	8,198	5,744-	17,093	6.94	2,463
1971	10,146.63	7,996	5,602-	16,763	7.09	2,364
1972	19,444.06	15,186	10,640-	32,028	7.25	4,418
1973	17,765.33	13,750	9,634-	29,176	7.41	3,937
1974	26,268.29	20,134	14,107-	43,002	7.58	5,673
1975	17,575.62	13,340	9,347-	28,680	7.75	3,701
1976	26,470.62	19,882	13,930-	43,048	7.93	5,428
1977	28,173.99	20,938	14,670-	45,661	8.11	5,630
1978	68,270.58	50,165	35,148-	110,246	8.30	13,283
1979	160,918.24	116,897	81,903-	258,913	8.49	30,496
1980	84,481.69	60,627	42,478-	135,408	8.69	15,582
1981	94,255.19	66,812	46,811-	150,492	8.89	16,928
1982	313,940.69	219,633	153,883-	499,218	9.10	54,859
1983	440,093.96	303,823	212,870-	696,973	9.31	74,863
1984	668,724.48	455,187	318,922-	1,054,519	9.53	110,653
1985	836,003.66	560,958	393,029-	1,312,633	9.75	134,629
1986	965,381.42	638,001	447,008-	1,508,928	9.98	151,195
1987	1,057,706.64	687,848	481,933-	1,645,410	10.22	160,999
1988	970,200.59	620,696	434,883-	1,502,104	10.46	143,605
1989	962,401.49	605,543	424,267-	1,482,909	10.70	138,590
1990	1,388,690.53	858,488	601,490-	2,129,050	10.95	194,434
1991	1,491,484.52	904,973	634,059-	2,274,692	11.21	202,916
1992	1,862,423.36	1,108,738	776,824-	2,825,490	11.47	246,337
1993	1,864,113.58	1,087,598	762,013-	2,812,538	11.74	239,569
1994	2,067,541.29	1,181,724	827,961-	3,102,256	12.01	258,306
1995	1,995,990.15	1,116,238	782,079-	2,977,668	12.29	242,284
1996	1,580,455.49	863,687	605,132-	2,343,633	12.58	186,298
1997	2,033,275.62	1,085,200	760,333-	2,996,936	12.87	232,862
1998	2,133,927.76	1,110,752	778,236-	3,125,557	13.17	237,324
1999	3,080,199.64	1,561,292	1,093,901-	4,482,121	13.48	332,502
2000	3,448,646.47	1,701,010	1,191,793-	4,985,304	13.79	361,516
2001	3,580,488.58	1,715,627	1,202,034-	5,140,571	14.11	364,321
2002	3,316,229.97	1,540,853	1,079,581-	4,727,434	14.44	327,385
2003	3,372,484.96	1,518,023	1,063,585-	4,773,318	14.77	323,177
2004	4,771,476.23	2,076,356	1,454,775-	6,703,399	15.11	443,640

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -10						
2005	4,722,991.94	1,982,523	1,389,032-	6,584,323	15.46	425,894
2006	4,687,645.11	1,893,434	1,326,613-	6,483,023	15.82	409,799
2007	4,681,341.77	1,814,675	1,271,431-	6,420,907	16.19	396,597
2008	4,939,196.89	1,834,220	1,285,125-	6,718,242	16.56	405,691
2009	3,292,886.53	1,166,340	817,183-	4,439,358	16.95	261,909
2010	4,591,014.12	1,545,335	1,082,721-	6,132,837	17.35	353,478
2011	5,806,847.25	1,847,274	1,294,271-	7,681,803	17.77	432,291
2012	11,907,667.26	3,557,535	2,492,546-	15,590,980	18.21	856,177
2013	13,507,412.66	3,750,198	2,627,533-	17,485,687	18.69	935,564
2014	13,165,205.54	3,365,553	2,358,036-	16,839,762	19.19	877,528
2015	15,943,422.37	3,696,961	2,590,233-	20,127,998	19.73	1,020,172
2016	27,700,672.26	5,728,499	4,013,606-	34,484,345	20.30	1,698,736
2017	43,395,153.79	7,809,392	5,471,560-	53,206,229	20.91	2,544,535
2018	51,665,601.87	7,820,105	5,479,066-	62,311,228	21.56	2,890,131
2019	52,312,050.07	6,352,775	4,450,998-	61,994,253	22.24	2,787,511
2020	47,210,793.27	4,237,641	2,969,054-	54,900,927	22.96	2,391,155
2021	63,845,993.02	3,567,714	2,499,677-	72,730,269	23.73	3,064,908
2022	58,899,464.05	1,166,209	817,090-	65,606,501	24.55	2,672,363
	477,048,046.87	87,077,964	61,010,169-	585,763,021		29,698,274
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.7 6.23



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -10						
1997	43,382.06	23,154	46,501-	94,221	12.87	7,321
1998	357,674.90	186,177	373,906-	767,348	13.17	58,265
1999	682,277.20	345,833	694,549-	1,445,054	13.48	107,200
2000	932,117.61	459,758	923,348-	1,948,677	13.79	141,311
2001	1,132,150.67	542,481	1,089,484-	2,334,850	14.11	165,475
2002	1,057,151.69	491,195	986,484-	2,149,351	14.44	148,847
2003	1,015,605.74	457,144	918,098-	2,035,264	14.77	137,797
2004	1,525,296.73	663,748	1,333,029-	3,010,855	15.11	199,262
2005	2,394,587.86	1,005,152	2,018,682-	4,652,729	15.46	300,953
2006	2,923,571.69	1,180,889	2,371,621-	5,587,550	15.82	353,195
2007	2,747,852.12	1,065,177	2,139,233-	5,161,870	16.19	318,831
2008	3,488,541.66	1,295,505	2,601,809-	6,439,205	16.56	388,841
2009	2,148,444.50	760,979	1,528,301-	3,891,590	16.95	229,592
2010	4,057,736.43	1,365,834	2,743,053-	7,206,563	17.35	415,364
2011	3,429,066.55	1,090,855	2,190,803-	5,962,776	17.77	335,553
2012	167,650.39	50,087	100,591-	285,006	18.21	15,651
2014	11,692,424.40	2,989,051	6,003,017-	18,864,684	19.19	983,048
2015	6,681,385.40	1,549,280	3,111,474-	10,460,998	19.73	530,208
2016	5,690,362.90	1,176,767	2,363,343-	8,622,742	20.30	424,766
2017	90,744.05	16,330	32,796-	132,614	20.91	6,342
2019	250,371.90	30,405	61,063-	336,472	22.24	15,129
2020	123,140.12	11,053	22,198-	157,653	22.96	6,866
	52,631,536.57	16,756,854	33,653,383-	91,548,074		5,289,817
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.3 10.05

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
1920	976.82	1,026	1,026			
1921	976.82	1,010	1,026			
1922	976.82	969	1,026			
1923	1,465.24	1,454	1,539			
1924	1,953.65	1,938	2,051			
1925	2,442.06	2,385	2,564			
1926	2,930.47	2,863	3,077			
1927	2,930.47	2,855	3,077			
1928	2,442.06	2,371	2,564			
1929	2,442.06	2,359	2,564			
1930	1,953.65	1,879	2,051			
1931	1,465.24	1,402	1,539			
1932	976.82	930	1,026			
1933	488.41	463	513			
1934	488.41	460	513			
1935	976.82	916	1,026			
1936	976.82	911	1,026			
1937	1,465.24	1,358	1,539			
1938	4,395.71	4,052	4,615			
1939	5,860.95	5,371	6,154			
1940	7,814.59	7,119	8,205			
1941	9,279.83	8,403	9,744			
1942	6,837.77	6,154	7,180			
1943	4,395.71	3,932	4,615			
1944	2,442.06	2,170	2,564			
1945	4,395.71	3,883	4,615			
1946	6,837.77	6,002	7,180			
1947	17,094.43	14,905	17,949			
1948	19,048.07	16,504	20,000			
1949	18,071.25	15,559	18,975			
1950	25,885.84	22,157	27,180			
1951	28,816.32	24,520	30,257			
1952	29,793.14	25,201	31,283			
1953	36,630.91	30,816	38,462			
1954	54,939.32	45,964	57,686			
1955	69,042.79	57,474	72,495			
1956	75,513.54	62,543	79,289			
1957	75,138.25	61,917	78,895			
1958	75,152.20	61,581	78,871	39	5.49	7
1959	99,193.54	80,865	103,570	583	5.59	104
1960	103,173.15	83,675	107,169	1,163	5.69	204

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
1961	52,519.59	42,352	54,243	903	5.80	156
1962	89,331.59	71,624	91,734	2,064	5.91	349
1963	88,636.00	70,657	90,496	2,572	6.02	427
1964	90,632.97	71,792	91,949	3,216	6.14	524
1965	79,390.81	62,487	80,032	3,328	6.26	532
1966	98,038.09	76,629	98,145	4,795	6.39	750
1967	87,704.87	68,073	87,186	4,904	6.52	752
1968	100,573.74	77,512	99,276	6,326	6.65	951
1969	113,016.48	86,437	110,706	7,961	6.79	1,172
1970	117,556.82	89,169	114,206	9,229	6.94	1,330
1971	95,573.26	71,892	92,078	8,274	7.09	1,167
1972	197,315.00	147,098	188,400	18,781	7.25	2,590
1973	110,362.62	81,534	104,427	11,454	7.41	1,546
1974	105,873.61	77,461	99,210	11,957	7.58	1,577
1975	30,975.93	22,442	28,743	3,782	7.75	488
1976	62,367.96	44,714	57,269	8,217	7.93	1,036
1977	92,945.74	65,934	84,447	13,146	8.11	1,621
1978	109,224.36	76,610	98,120	16,566	8.30	1,996
1979	264,573.97	183,461	234,972	42,831	8.49	5,045
1980	584,670.38	400,511	512,965	100,939	8.69	11,616
1981	487,792.80	330,050	422,720	89,462	8.89	10,063
1982	260,100.66	173,695	222,464	50,642	9.10	5,565
1983	382,972.07	252,371	323,231	78,890	9.31	8,474
1984	573,564.25	372,668	477,304	124,938	9.53	13,110
1985	744,902.48	477,110	611,071	171,077	9.75	17,546
1986	1,138,295.78	718,083	919,704	275,507	9.98	27,606
1987	1,330,211.59	825,742	1,057,591	339,131	10.22	33,183
1988	918,887.40	561,146	718,703	246,129	10.46	23,530
1989	1,033,289.65	620,594	794,842	290,112	10.70	27,113
1990	1,238,112.45	730,610	935,748	364,270	10.95	33,267
1991	993,578.95	575,461	737,037	306,221	11.21	27,317
1992	1,076,405.98	611,678	783,423	346,803	11.47	30,236
1993	1,219,951.77	679,416	870,180	410,769	11.74	34,989
1994	952,929.76	519,899	665,874	334,702	12.01	27,869
1995	1,130,336.21	603,396	772,815	414,038	12.29	33,689
1996	1,137,464.78	593,347	759,945	434,393	12.58	34,530
1997	1,099,912.32	560,361	717,697	437,211	12.87	33,971
1998	1,098,894.49	545,997	699,300	454,539	13.17	34,513
1999	1,404,869.58	679,732	870,585	604,528	13.48	44,846
2000	1,192,146.55	561,286	718,882	532,872	13.79	38,642
2001	1,341,560.40	613,603	785,888	622,750	14.11	44,135

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
2002	1,427,534.35	633,140	810,911	688,000	14.44	47,645
2003	643,597.16	276,528	354,170	321,607	14.77	21,774
2004	1,747,651.21	725,939	929,765	905,269	15.11	59,912
2005	2,018,328.05	808,704	1,035,769	1,083,475	15.46	70,082
2006	1,589,481.60	612,841	784,912	884,044	15.82	55,881
2007	1,494,564.83	553,019	708,294	860,999	16.19	53,181
2008	1,538,250.29	545,279	698,381	916,782	16.56	55,361
2009	1,144,465.44	386,944	495,589	706,100	16.95	41,658
2010	908,686.87	291,961	373,937	580,184	17.35	33,440
2011	1,591,465.16	483,264	618,952	1,052,086	17.77	59,206
2012	259,553.74	74,020	94,803	177,728	18.21	9,760
2016	0.23		0			
	38,499,123.37	19,564,589	25,035,791	15,388,288		1,128,034
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.6 2.93

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
1928	356.21	346	374			
1929	514.52	497	540			
1930	461.75	444	485			
1931	411.62	394	432			
1932	369.40	352	388			
1933	269.14	255	283			
1934	332.46	313	349			
1935	459.11	430	482			
1936	680.75	635	715			
1937	1,105.57	1,025	1,161			
1938	3,905.10	3,600	4,100			
1939	5,836.54	5,349	6,128			
1940	8,219.18	7,488	8,630			
1941	10,765.41	9,748	11,304			
1942	8,704.68	7,835	9,140			
1943	5,701.97	5,101	5,987			
1944	2,960.49	2,631	3,109			
1945	5,757.38	5,085	6,045			
1946	9,232.87	8,105	9,695			
1947	22,386.19	19,519	23,505			
1948	24,597.79	21,313	25,828			
1949	22,702.82	19,547	23,774	64	4.50	14
1950	32,460.76	27,785	33,793	291	4.62	63
1951	35,107.26	29,873	36,332	531	4.74	112
1952	35,880.36	30,350	36,913	761	4.86	157
1953	65,958.49	55,488	67,486	1,770	4.97	356
1954	68,233.61	57,087	69,431	2,214	5.08	436
1955	80,076.83	66,659	81,073	3,008	5.18	581
1956	85,868.27	71,120	86,498	3,664	5.28	694
1957	85,118.91	70,141	85,308	4,067	5.38	756
1958	85,558.68	70,108	85,267	4,570	5.49	832
1959	109,666.64	89,402	108,733	6,417	5.59	1,148
1960	108,590.10	88,069	107,112	6,908	5.69	1,214
1961	147,311.94	118,792	144,478	10,200	5.80	1,759
1962	178,095.38	142,793	173,669	13,331	5.91	2,256
1963	191,846.78	152,933	186,002	15,437	6.02	2,564
1964	221,372.50	175,354	213,271	19,170	6.14	3,122
1965	218,580.00	172,040	209,240	20,269	6.26	3,238
1966	233,914.55	182,832	222,366	23,244	6.39	3,638
1967	261,329.40	202,833	246,692	27,704	6.52	4,249
1968	299,817.49	231,069	281,033	33,775	6.65	5,079

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
1969	314,927.76	240,863	292,945	37,729	6.79	5,557
1970	276,092.25	209,421	254,704	35,193	6.94	5,071
1971	241,532.57	181,686	220,972	32,637	7.09	4,603
1972	335,064.09	249,790	303,802	48,015	7.25	6,623
1973	232,583.82	171,828	208,982	35,231	7.41	4,755
1974	181,732.22	132,963	161,714	29,105	7.58	3,840
1975	140,915.58	102,093	124,169	23,792	7.75	3,070
1976	140,171.94	100,495	122,225	24,956	7.93	3,147
1977	298,944.12	212,065	257,920	55,971	8.11	6,901
1978	395,530.23	277,425	337,413	77,894	8.30	9,385
1979	587,372.62	407,296	495,366	121,375	8.49	14,296
1980	633,042.92	433,647	527,415	137,280	8.69	15,797
1981	601,151.28	406,751	494,703	136,506	8.89	15,355
1982	715,504.94	477,814	581,132	170,148	9.10	18,698
1983	732,780.68	482,888	587,303	182,117	9.31	19,561
1984	963,910.42	626,291	761,714	250,392	9.53	26,274
1985	1,564,220.80	1,001,883	1,218,521	423,911	9.75	43,478
1986	2,019,625.12	1,274,060	1,549,551	571,055	9.98	57,220
1987	2,061,548.49	1,279,727	1,556,443	608,183	10.22	59,509
1988	2,029,718.42	1,239,508	1,507,527	623,677	10.46	59,625
1989	2,015,801.37	1,210,690	1,472,478	644,113	10.70	60,197
1990	2,094,198.36	1,235,786	1,503,001	695,907	10.95	63,553
1991	2,465,829.43	1,428,159	1,736,971	852,150	11.21	76,017
1992	2,889,414.81	1,641,939	1,996,976	1,036,910	11.47	90,402
1993	3,211,874.40	1,788,757	2,175,541	1,196,927	11.74	101,953
1994	3,566,609.76	1,945,871	2,366,628	1,378,312	12.01	114,764
1995	4,112,987.19	2,195,595	2,670,350	1,648,287	12.29	134,116
1996	2,376,406.40	1,239,629	1,507,675	987,552	12.58	78,502
1997	340,051.00	173,242	210,702	146,352	12.87	11,372
1998	464,855.63	230,968	280,910	207,188	13.17	15,732
1999	3,016,987.94	1,459,739	1,775,379	1,392,458	13.48	103,298
2000	2,400,703.70	1,130,299	1,374,704	1,146,035	13.79	83,106
2001	1,798,387.48	822,546	1,000,406	887,901	14.11	62,927
2002	5,471,140.36	2,426,560	2,951,256	2,793,441	14.44	193,452
2003	6,413,711.93	2,755,715	3,351,585	3,382,813	14.77	229,033
2004	4,914,496.07	2,041,383	2,482,792	2,677,429	15.11	177,196
2005	4,343,929.30	1,740,526	2,116,881	2,444,245	15.46	158,101
2006	4,496,388.31	1,733,627	2,108,490	2,612,718	15.82	165,153
2007	3,968,518.69	1,468,431	1,785,951	2,380,994	16.19	147,066
2008	4,805,350.02	1,703,400	2,071,727	2,973,891	16.56	179,583
2009	4,703,426.28	1,590,228	1,934,084	3,004,514	16.95	177,257

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. -5						
2010	6,687,017.09	2,148,539	2,613,119	4,408,249	17.35	254,078
2011	3,658,123.49	1,110,826	1,351,020	2,490,010	17.77	140,124
2012	625,564.31	178,398	216,973	439,870	18.21	24,155
2016	123,725.00	24,423	29,704	100,207	20.30	4,936
2017	298,702.14	51,311	62,406	251,231	20.91	12,015
2018	135,546.61	19,584	23,819	118,505	21.56	5,497
2020	5,908,931.19	506,277	615,749	5,588,629	22.96	243,407
2021	5,960,584.57	317,938	386,686	5,871,928	23.73	247,447
2022	2,267,261.98	42,851	52,117	2,328,508	24.55	94,848
	112,683,413.98	48,026,471	58,407,752	59,909,833		3,864,320
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.5 3.43

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1.5						
NET SALVAGE PERCENT.. 0						
1927	2,615.56	2,616	2,616			
1941	2,615.56	2,616	2,616			
1942	2,615.56	2,616	2,616			
1947	2,615.56	2,616	2,616			
1948	2,615.56	2,616	2,616			
1949	2,615.56	2,616	2,616			
1950	2,615.56	2,616	2,616			
1951	2,615.56	2,616	2,616			
1952	2,615.56	2,616	2,616			
1953	5,231.12	5,188	4,183	1,048	0.29	1,048
1954	3,238.31	3,182	2,566	672	0.61	672
1955	3,238.31	3,151	2,541	697	0.94	697
1956	3,238.31	3,120	2,516	722	1.28	564
1957	5,713.64	5,449	4,394	1,320	1.62	815
1958	5,713.64	5,397	4,352	1,362	1.94	702
1959	3,238.31	3,031	2,444	794	2.24	354
1961	15,266.19	14,075	11,349	3,917	2.73	1,435
1962	46,082.07	42,185	34,014	12,068	2.96	4,077
1963	51,578.32	46,892	37,809	13,769	3.18	4,330
1964	68,982.82	62,262	50,202	18,781	3.41	5,508
1965	56,135.51	50,281	40,542	15,594	3.65	4,272
1966	57,646.14	51,223	41,301	16,345	3.90	4,191
1967	69,836.45	61,556	49,633	20,203	4.15	4,868
1968	60,926.17	53,232	42,921	18,005	4.42	4,074
1969	97,255.48	84,223	67,910	29,345	4.69	6,257
1970	144,480.88	123,965	99,954	44,527	4.97	8,959
1971	106,293.80	90,350	72,850	33,444	5.25	6,370
1972	44,951.01	37,836	30,507	14,444	5.54	2,607
1973	39,621.65	33,010	26,616	13,006	5.84	2,227
1974	8,117.50	6,693	5,397	2,720	6.14	443
1975	21,616.64	17,633	14,218	7,399	6.45	1,147
1976	18,925.82	15,265	12,308	6,618	6.77	978
1979	7,086.98	5,512	4,444	2,643	7.78	340
1980	357,462.34	274,327	221,192	136,270	8.14	16,741
1981	484,855.55	366,968	295,889	188,967	8.51	22,205
1982	424,586.61	316,742	255,391	169,196	8.89	19,032
1983	436,296.81	320,491	258,414	177,883	9.29	19,148
1984	407,054.32	294,243	237,250	169,804	9.70	17,506
1985	609,088.06	432,976	349,111	259,977	10.12	25,689
1986	624,874.78	436,344	351,827	273,048	10.56	25,857
1987	1,084,269.25	742,876	598,986	485,283	11.02	44,037



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1.5						
NET SALVAGE PERCENT.. 0						
1988	1,036,930.55	696,517	561,606	475,325	11.49	41,369
1989	1,042,768.19	686,141	553,240	489,528	11.97	40,896
1990	983,684.49	633,208	510,560	473,124	12.47	37,941
1991	1,441,930.22	906,772	731,136	710,794	12.99	54,719
1992	1,480,849.88	908,812	732,781	748,069	13.52	55,331
1993	424,396.99	253,912	204,731	219,666	14.06	15,623
1994	2,593,915.39	1,510,411	1,217,854	1,376,061	14.62	94,122
1995	2,892,376.13	1,637,085	1,319,992	1,572,384	15.19	103,514
1996	1,917,821.50	1,053,152	849,163	1,068,658	15.78	67,722
1997	1,826,487.19	972,221	783,908	1,042,579	16.37	63,688
1998	2,381,240.54	1,225,315	987,979	1,393,262	16.99	82,005
1999	2,872,814.68	1,427,387	1,150,911	1,721,904	17.61	97,780
2000	1,642,032.11	785,827	633,617	1,008,415	18.25	55,256
2001	522,588.41	240,391	193,829	328,759	18.90	17,395
2002	814,404.24	359,266	289,678	524,726	19.56	26,826
2003	971,243.08	409,865	330,477	640,766	20.23	31,674
2004	1,333,537.50	536,842	432,859	900,678	20.91	43,074
2005	1,090,934.13	417,359	336,519	754,415	21.61	34,910
2006	1,174,217.79	425,736	343,274	830,944	22.31	37,245
2007	1,000,936.73	342,611	276,249	724,688	23.02	31,481
2008	674,249.98	216,913	174,898	499,352	23.74	21,034
2009	505,636.84	152,126	122,660	382,977	24.47	15,651
2010	220,977.00	61,809	49,837	171,140	25.21	6,789
2011	302,607.81	78,245	63,089	239,519	25.95	9,230
2012	4,897,157.98	1,161,312	936,373	3,960,785	26.70	148,344
2013	4,050,121.01	872,518	703,517	3,346,604	27.46	121,872
2014	6,633,286.64	1,284,934	1,036,051	5,597,236	28.22	198,343
2015	6,642,982.70	1,138,807	918,228	5,724,755	29.00	197,405
2016	10,189,824.91	1,519,710	1,225,352	8,964,473	29.78	301,023
2017	10,087,453.49	1,279,694	1,031,826	9,055,627	30.56	296,323
2018	10,330,005.29	1,077,316	868,647	9,461,358	31.35	301,798
2019	16,054,824.23	1,307,344	1,054,120	15,000,704	32.15	466,585
2020	15,309,617.88	892,398	719,546	14,590,072	32.96	442,660
2021	12,134,944.71	426,422	343,827	11,791,118	33.77	349,160
2022	12,739,212.32	149,176	120,281	12,618,931	34.59	364,814
	145,614,455.36	31,080,776	25,065,190	120,549,265		4,530,752
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.6 3.11

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S4						
NET SALVAGE PERCENT.. 0						
1929	18.06	18	18			
1930	36.12	36	36			
1931	76.82	77	77			
1933	243.97	244	244			
1934	112.95	113	113			
1935	36.12	36	36			
1936	76.82	77	77			
1937	131.01	131	131			
1938	149.07	149	149			
1939	94.89	95	95			
1940	262.03	262	262			
1941	94.89	95	95			
1942	131.01	131	131			
1943	167.13	167	167			
1944	280.09	280	280			
1945	338.85	339	339			
1946	262.03	262	262			
1947	1,671.63	1,672	1,672			
1948	524.06	524	524			
1949	1,350.84	1,351	1,351			
1950	2,403.53	2,404	2,404			
1951	2,796.57	2,797	2,797			
1952	3,320.62	3,321	3,321			
1953	1,874.89	1,875	1,875			
1954	10,057.99	10,058	10,058			
1955	5,155.77	5,156	5,156			
1956	3,549.88	3,550	3,550			
1957	6,423.59	6,424	6,424			
1958	5,493.85	5,494	5,494			
1959	5,409.34	5,409	5,409			
1960	4,226.05	4,226	4,226			
1961	3,812.75	3,813	3,813			
1962	7,921.72	7,874	5,651	2,271	0.21	2,271
1963	5,333.85	5,255	3,771	1,563	0.52	1,563
1964	4,879.52	4,790	3,438	1,442	0.64	1,442
1965	6,400.62	6,267	4,498	1,903	0.73	1,903
1966	7,368.66	7,194	5,163	2,206	0.83	2,206
1967	13,156.83	12,811	9,194	3,963	0.92	3,963
1968	14,480.46	14,054	10,087	4,393	1.03	4,265
1969	18,391.96	17,793	12,770	5,622	1.14	4,932
1970	40,438.56	38,983	27,978	12,461	1.26	9,890

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S4						
NET SALVAGE PERCENT.. 0						
1971	3,913.88	3,761	2,699	1,215	1.37	887
1972	27,920.15	26,732	19,185	8,735	1.49	5,862
1973	36,510.46	34,820	24,990	11,520	1.62	7,111
1974	19,042.58	18,085	12,980	6,063	1.76	3,445
1975	8,590.31	8,122	5,829	2,761	1.91	1,446
1976	13,743.91	12,935	9,283	4,461	2.06	2,166
1977	16,917.40	15,840	11,368	5,549	2.23	2,488
1978	23,302.45	21,705	15,578	7,724	2.40	3,218
1979	27,158.83	25,149	18,049	9,110	2.59	3,517
1980	21,519.71	19,804	14,213	7,307	2.79	2,619
1981	21,974.74	20,091	14,419	7,556	3.00	2,519
1982	19,301.47	17,520	12,574	6,727	3.23	2,083
1983	31,061.86	27,973	20,076	10,986	3.48	3,157
1984	346,651.35	309,411	222,064	124,587	3.76	33,135
1985	39,511.45	34,940	25,076	14,435	4.05	3,564
1986	37,109.14	32,476	23,308	13,801	4.37	3,158
1987	66,641.15	57,673	41,392	25,249	4.71	5,361
1988	52,454.95	44,826	32,172	20,283	5.09	3,985
1989	15,094.73	12,723	9,131	5,964	5.50	1,084
1990	190,883.64	158,489	113,747	77,137	5.94	12,986
1991	35,328.02	28,848	20,704	14,624	6.42	2,278
1992	22,981.93	18,418	13,219	9,763	6.95	1,405
1993	28,299.85	22,219	15,947	12,353	7.52	1,643
1994	86,609.81	66,491	47,720	38,890	8.13	4,784
1995	35,328.02	26,445	18,980	16,348	8.80	1,858
1996	22,981.93	16,744	12,017	10,965	9.50	1,154
1997	68,945.80	48,735	34,977	33,969	10.26	3,311
1998	22,981.93	15,720	11,282	11,700	11.06	1,058
2021	7,991,283.53	342,506	245,816	7,745,468	33.50	231,208
2022	19,976,886.45	285,470	204,882	19,772,005	34.50	573,102
	29,489,886.83	1,950,278	1,416,813	28,073,074		958,027

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.3 3.25

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2003	8,589,887.39	2,606,601	2,576,637	6,013,250	38.31	156,963
2004	151,590.00	43,796	43,293	108,297	39.11	2,769
2007	304,873.48	74,557	73,700	231,173	41.55	5,564
2010	5,302.35	1,056	1,044	4,258	44.05	97
2011	2,433,934.29	447,406	442,263	1,991,671	44.89	44,368
2012	333,910.38	56,157	55,511	278,399	45.75	6,085
2013	809,106.07	123,575	122,154	686,952	46.60	14,741
2015	211,327.04	25,628	25,333	185,994	48.33	3,848
2016	777,617.61	82,000	81,057	696,561	49.20	14,158
2017	2,166,774.12	193,818	191,590	1,975,184	50.08	39,441
2018	7,347,918.65	538,382	532,194	6,815,725	50.97	133,720
2019	76,269.31	4,368	4,317	71,952	51.85	1,388
2021	34,640.51	850	841	33,800	53.65	630
2022	19,780.52	162	160	19,621	54.55	360
	23,262,931.72	4,198,356	4,150,094	19,112,838		424,132
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.1 1.82

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## APPENDIX

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

TABLE A-1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AND NET SALVAGE NORMALIZATION RELATED TO ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	ORIGINAL COST AS OF DECEMBER 31, 2022 (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	COMPOSITE REMAINING LIFE (9)=(6)/(7)	NET SALVAGE			
								ACCRUAL AMOUNT (10)	ACCRUAL RATE (11)=(10)/(4)	TOTAL ACCRUAL AMOUNT (12)=(7)+(10)	ACCRUAL RATE (13)=(12)/(4)
<b>ELECTRIC PLANT</b>											
<b>DISTRIBUTION PLANT</b>											
360.30		65-S2.5	1,216,246.29	667,958	550,288	11,797	46.6	0	0	11,797	0.97
361.00		70-S1.5	241,611,849.94	79,369,016	162,242,834	3,098,558	52.5	2,629,018	5,719,576	2,629,018	2.37
362.00		65-S2.5	1,353,397.65	471,918	881,479	16,332	3.6	19,233.32	19,233.32	19,233.32	1.42
364.00		65-S2.5	1,050,918.55	216,927.26	833,991.29	16,332	46.9	3,568,007	36,759,557	3,568,007	3.42
365.00		60-R1	2,855,533,126.70	614,064,987	2,241,468,139	42,871,530	52.3	3,568,007	46,439,537	3,568,007	1.63
366.00		75-R4	509,797,650.33	259,019,228	250,778,423	4,695,962	53.4	6,055,007	5,301,469	6,055,007	1.04
367.00		58-R2	1,461,353,642.60	514,409,209	946,944,434	21,679,761	43.7	3,859,918	25,539,679	3,859,918	1.75
368.00		55-R2	1,582,143,710.59	380,605,551	1,201,538,160	33,973,819	35.4	13,788,507	47,762,326	13,788,507	3.02
369.00		65-R4	535,118,075.54	240,771,597	294,346,478	6,623,578	44.4	2,795,630	4,776,326	2,795,630	1.76
370.00		20-L0.5	365,421,420.67	82,051,298	283,370,123	21,728,635	13.0	5,132,407	26,861,042	5,132,407	7.35
373.00		38-R1	488,963,988.92	118,926,854	360,037,135	13,341,137	28.5	2,988,201	16,292,338	2,988,201	3.27
			<b>10,638,619,527.08</b>	<b>2,779,965,195</b>	<b>7,858,654,333</b>	<b>202,348,032</b>	<b>1.90</b>	<b>60,200,638</b>	<b>262,548,670</b>	<b>60,200,638</b>	<b>2.47</b>
<b>GENERAL PLANT - STRUCTURES AND IMPROVEMENTS</b>											
390.00		55-R2	34,060,708.63	4,896,725	29,073,984	612,821	47.4	37,654	650,475	37,654	1.91
			<b>34,060,708.63</b>	<b>4,896,725</b>	<b>29,073,984</b>	<b>612,821</b>	<b>1.80</b>	<b>37,654</b>	<b>650,475</b>	<b>37,654</b>	<b>1.91</b>
<b>GENERAL PLANT - AMORTIZED</b>											
391.10		20-SQ	14,686,628.83	14,680,431	794,331	5.00	0	0	794,331	0	5.00
391.20		4-SQ	272,720.08	86,133	68,180	25.00	0	0	68,180	0	25.00
391.31		7-SQ	13,045,730.89	1,618,653	1,864,235	14.29	0	0	1,864,235	0	14.29
392.10		13-SQ	161,495,690.14	79,917,974	12,292,678	11.11	0	(254,736)	1,260,789	(254,736)	9.24
393.00		7-SQ	613,067.36	191,466	12,419,019	7.69	0	0	12,238,772	0	(0.11)
394.00		7-SQ	1,823,338.47	984,968	87,607	14.29	0	0	87,607	0	14.29
395.00		5-SQ	2,693,338.47	1,823,338	2,693,338	20.00	0	0	2,693,338	0	20.00
396.00		13-SQ	30,193,786.24	14,592,657	30,193,786	7.69	0	0	2,321,825	0	7.69
397.00		10-SQ	66,943,612.98	15,601,419	66,943,612	10.00	0	0	6,694,361	0	10.00
398.00		7-SQ	1,738,564.62	1,185,708	248,441	14.29	0	0	248,441	0	14.29
			<b>323,859,151.30</b>	<b>151,962,938</b>	<b>291,544,679</b>	<b>9.00</b>	<b>0</b>	<b>(454,985)</b>	<b>28,719,694</b>	<b>(454,985)</b>	<b>8.87</b>
			<b>10,963,799,397.01</b>	<b>2,936,914,888</b>	<b>7,887,926,317</b>	<b>232,115,532</b>	<b>2.11</b>	<b>59,893,507</b>	<b>291,919,059</b>	<b>59,893,507</b>	<b>2.65</b>
<b>COMMON PLANT</b>											
<b>GENERAL PLANT</b>											
390.00	06-2041	55-R2	42,042,347.28	15,469,678	26,572,669	15,066,683	17.6	3.58	17.6	3.58	
		55-R2	29,397,940.70	12,908,055	16,489,885	317,645	51.9	1.08	51.9	1.08	
			<b>71,440,287.98</b>	<b>28,377,734</b>	<b>43,062,554</b>	<b>1,824,328</b>	<b>2.55</b>	<b>(203,779)</b>	<b>1,620,549</b>	<b>(203,779)</b>	<b>2.27</b>
			<b>11,063,179,674.99</b>	<b>2,965,292,592</b>	<b>7,930,990,871</b>	<b>233,939,860</b>	<b>2.11</b>	<b>59,599,728</b>	<b>293,539,588</b>	<b>59,599,728</b>	<b>2.65</b>
<b>NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED</b>											
<b>ELECTRIC PLANT</b>											
303.00			42,442,867.56	16,035,584							
360.00			50,056,922.23	(65)							
389.10			155,022.76	(15,561)							
			<b>92,693,812.57</b>	<b>16,019,959</b>							
			<b>11,160,873,487.56</b>	<b>2,981,312,551</b>							

\* ACCRUAL RATE FOR GENERAL PLANT AMORTIZATION ACCOUNTS IS EQUAL TO 1 DIVIDED BY THE AMORTIZATION PERIOD.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

TABLE A-2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS AND NET SALVAGE NORMALIZATION RELATED TO GAS PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF DECEMBER 31, 2022 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	COMPOSITE REMAINING LIFE (8)-(5)/(6)	NET SALVAGE NORMALIZATION		TOTAL ACCRUAL AMOUNT (17)-(9)+(8)	ACCRUAL RATE (12)-(11)/(9)
							ACCRUAL AMOUNT (9)	ACCRUAL RATE (10)-(9)/(8)		
<b>GAS PLANT</b>										
<b>PRODUCTION PLANT</b>										
304.30	55-R3	41,238.98	71,265	(30,026)	0	-	0	0	0	-
306.00	38-R1.5	8,958,112.00	10,082,718	(1,724,606)	0	-	27,484	0.33	27,484	0.33
307.00	OTHER POWER EQUIPMENT	2,877,909.07	2,981,926	(104,017)	0	-	0	-	0	-
311.00	LIQUEFIED PETROLEUM GAS EQUIPMENT	39,380,160.50	42,370,650	(2,990,490)	0	-	0	-	0	-
320.00	OTHER EQUIPMENT	227,575.42	579,466	(351,890)	0	-	0	-	0	-
	<b>TOTAL PRODUCTION PLANT</b>	<b>50,884,995.97</b>	<b>56,086,024</b>	<b>(5,201,029)</b>	<b>0</b>	<b>0.00</b>	<b>27,484</b>	<b>0.05</b>	<b>27,484</b>	<b>0.05</b>
<b>OTHER STORAGE PLANT</b>										
361.00	45-R3	295,633.92	(82,706)	376,340	8,537	2.91	16,788	5.72	25,325	8.62
362.00	55-R3	5,069,482.48	1,066,483	0	0	-	0	-	0	-
363.20	56-S2.5	8,763,433.13	1,360,102	7,403,331	146,146	1.67	(1,995)	(0.02)	144,151	1.64
363.40	55-S2.5	5,428,187.16	3,271,993	2,156,194	41,316	0.76	181,979	3.35	223,295	4.11
	<b>TOTAL OTHER STORAGE PLANT</b>	<b>19,551,736.69</b>	<b>9,615,871</b>	<b>9,935,865</b>	<b>195,999</b>	<b>1.00</b>	<b>196,772</b>	<b>1.01</b>	<b>392,771</b>	<b>2.01</b>
<b>TRANSMISSION PLANT</b>										
367.00	70-S2.5	93,766,846.70	50,016,287	43,770,560	885,891	0.96	25,699	0.03	921,590	0.98
369.00	30-S2.5	4,336,420.46	413,497	3,922,923	599,520	13.83	562,885	12.98	1,162,205	26.80
	<b>TOTAL TRANSMISSION PLANT</b>	<b>98,123,267.16</b>	<b>50,429,784</b>	<b>47,693,483</b>	<b>1,485,411</b>	<b>1.52</b>	<b>588,384</b>	<b>0.60</b>	<b>2,083,795</b>	<b>2.12</b>
<b>DISTRIBUTION PLANT</b>										
374.30	55-R3	54,865.26	29,301	25,565	818	1.49	31.3	-	818	1.49
375.00	60-S2.5	103,089,212.29	40,268,316	62,820,896	1,302,579	1.26	162,782	0.16	1,465,361	1.42
376.00	75-R2.5	3,768,890,222.03	1,056,277,834	2,712,612,388	44,221,020	1.17	12,977,365	0.34	57,198,385	1.52
379.00	55-R4	155,052,903.89	38,926,764	116,126,140	2,680,402	1.73	223,281	0.14	2,903,683	1.87
379.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	102,610,302.42	56,393,675	46,216,427	1,253,723	1.22	36.9	-	1,253,723	1.22
380.00	SERVICES	5,364,802,876.79	1,132,292,180	4,232,540,696	76,282,009	1.42	12,753,330	0.24	89,035,339	1.22
381.00	METERS	477,049,046.87	(61,010,168)	538,058,216	27,324,581	5.73	7,180,258	1.51	34,504,839	7.23
382.00	METER INSTALLATIONS	52,631,536.57	(33,653,383)	86,284,920	4,969,417	9.48	6,111,219	1.16	5,600,636	10.64
383.00	HOUSE REGULATORS	38,498,123.37	25,085,791	13,463,332	972,538	2.63	15.7	-	972,538	2.63
384.00	HOUSE REGULATOR INSTALLATIONS	112,665,413.98	56,407,752	54,275,662	3,449,649	3.06	15.7	-	3,449,649	3.06
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	145,614,485.36	25,085,190	120,549,295	4,530,752	3.11	28.6	-	4,530,752	3.11
387.00	OTHER EQUIPMENT	29,488,886.83	1,416,813	28,072,074	958,027	3.25	28.3	-	958,027	3.25
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>10,350,465,845.86</b>	<b>2,339,420,263</b>	<b>8,011,046,581</b>	<b>167,965,515</b>	<b>1.82</b>	<b>33,908,235</b>	<b>0.33</b>	<b>201,873,750</b>	<b>1.95</b>
<b>GENERAL PLANT</b>										
390.00	STRUCTURES AND IMPROVEMENTS	23,262,931.72	4,150,094	19,112,838	424,132	1.82	45.1	-	424,132	1.82
	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>23,262,931.72</b>	<b>4,150,094</b>	<b>19,112,838</b>	<b>424,132</b>	<b>1.82</b>	<b>45.1</b>	<b>-</b>	<b>424,132</b>	<b>1.82</b>
<b>GENERAL PLANT - AMORTIZED</b>										
391.10	OFFICE FURNITURE	12,819,389.03	10,350,997	640,989	640,989	5.00	0	-	640,989	5.00
391.20	OFFICE EQUIPMENT	0.00	(57,538)	0	0	25.00	0	-	0	-
391.30	OFFICE COMPUTER EQUIPMENT	1,698,512.96	10,144	224,283	224,283	14.29	0	-	224,283	14.29
391.33	PERSONAL COMPUTING EQUIPMENT	2,516,592.30	1,011,275	838,780	838,780	33.33	0	-	838,780	33.33
392.10	CARS AND LIGHT TRUCKS	26,748,925.73	21,429,670	2,971,917	2,971,917	11.11	0	-	2,971,917	11.11
392.20	HEAVY TRUCKS AND TRUCK MOUNTED EQUIPMENT	59,281,268.33	24,732,973	4,588,730	4,588,730	7.69	0	-	4,588,730	7.69
393.00	STORES EQUIPMENT	16,100,134	1,610,134	337,607	337,607	14.29	0	-	337,607	14.29
394.00	TOOLS, SHOP AND STORAGE EQUIPMENT	40,310,339.31	17,310,956	5,760,377	5,760,377	34.29	0	-	5,760,377	34.29
394.00	TOOLS, SHOP EQUIPMENT	16,672,000.00	16,672,000	1,667,200	1,667,200	2.00	0	-	1,667,200	2.00
395.00	POWER OPERATED EQUIPMENT	22,344,556.40	10,557,659	1,710,897	1,710,897	7.69	0	-	1,710,897	7.69
396.00	COMMUNICATIONS EQUIPMENT	6,278,285.99	2,674,354	627,829	627,829	10.00	0	-	627,829	10.00
397.00	MISCELLANEOUS EQUIPMENT	1,411,781.32	1,037,977	201,744	201,744	14.29	0	-	201,744	14.29
	<b>TOTAL GENERAL PLANT - AMORTIZED</b>	<b>176,368,559.37</b>	<b>90,823,651</b>	<b>18,037,685</b>	<b>18,037,685</b>	<b>10.23</b>	<b>0</b>	<b>-</b>	<b>18,037,685</b>	<b>10.23</b>
	<b>TOTAL GENERAL PLANT</b>	<b>199,631,491.09</b>	<b>94,973,945</b>	<b>18,461,817</b>	<b>18,461,817</b>	<b>9.25</b>	<b>0</b>	<b>-</b>	<b>18,461,817</b>	<b>9.25</b>
	<b>TOTAL DEPRECIABLE PLANT</b>	<b>10,718,658,336.57</b>	<b>2,550,525,888</b>	<b>8,082,587,738</b>	<b>188,118,742</b>	<b>1.76</b>	<b>34,720,885</b>	<b>0.32</b>	<b>222,839,627</b>	<b>2.08</b>





PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

TABLE A-3. CALCULATION OF NET SALVAGE NORMALIZATION RELATED  
 TO ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	2018		2019		2020		2021		2022		NET SALVAGE (12)	SALVAGE ACCURAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
<b>ELECTRIC PLANT</b>												
361.00	7,762,683.00	39,421.00	1,556,168.00	111,272.00	1,290,301.00	98,724.00	2,344,276.00	252,887.00	1,036,067.00	342,101.00	(13,145,090.00)	2,629,018
362.00	11,919,718.00	2,363,270.00	6,656,960.00	13,049,045.00	12,000,961.00	180,956.00	4,561,605.00	543,749.00	9,745,262.00	480,428.00	(28,267,068.00)	5,653,412
364.00	29,164,045.00	13,109.00	15,568,295.00	769,569.00	19,332,427.00	507,357.00	17,777,026.00	1,963,822.00	19,434,433.00	1,882,194.00	(96,150,155.00)	19,230,031
365.00	7,022,027.00	627,990.00	3,042,692.00	638,655.00	3,501,308.00	642,190.00	3,723,143.00	1,172,499.00	4,691,230.00	1,089,029.00	(17,840,037.00)	3,588,007
366.00	2,401,610.00		282,859.00	35,206.00	106,041.00	23,337.00	115,849.00	91,749.00	360,687.00	89,220.00	(3,027,534.00)	605,507
367.00	3,692,718.00		4,113,293.00	158,429.00	3,209,537.00	105,017.00	3,808,834.00	412,869.00	5,553,014.00	401,490.00	(19,299,591.00)	3,859,918
368.00	13,629,151.00		13,931,465.00	4,452.00	15,994,886.00	9,214.00	12,970,138.00	12,430,563.00	12,430,563.00		(68,942,537.00)	13,788,507
369.00	2,786,064.00		2,308,140.00	88,016.00	2,585,307.00	58,343.00	3,657,641.00	229,372.00	3,190,778.00	223,050.00	(13,929,149.00)	2,785,830
370.00	3,787,282.00		3,892,480.00	158,429.00	3,640,789.00	105,017.00	5,392,467.00	412,869.00	9,959,151.00	333,817.00	(25,662,037.00)	5,132,407
373.00	3,014,074.00		2,558,906.00	105,619.00	2,762,877.00	70,011.00	3,044,657.00	275,246.00	4,079,026.00	267,660.00	(14,741,004.00)	2,948,201
390.00	176,698.00			(2,013.00)			5,531.00				(188,268.00)	37,654
392.10				591,553.19		23,316.98		157,439.26		3,397.76	1,273,692.42	(254,738)
392.20				206,363.87		188,655.56		467,143.20		39,074.27	901,236.90	(180,247)
<b>TOTAL ELECTRIC PLANT</b>	<b>85,356,070.00</b>	<b>3,541,775.23</b>	<b>53,935,284.00</b>	<b>15,914,616.06</b>	<b>64,424,434.00</b>	<b>2,012,138.54</b>	<b>57,401,167.00</b>	<b>5,979,644.46</b>	<b>70,480,211.00</b>	<b>5,131,461.03</b>	<b>(299,017,530.68)</b>	<b>59,803,507</b>
<b>COMMON PLANT</b>												
390.00	42,942.00	443.00	256.00	235,563.00	(119.00)		656,929.00		164,525.00	1,647,420.00	1,018,893.00	(203,779)
<b>TOTAL COMMON PLANT</b>	<b>42,942.00</b>	<b>443.00</b>	<b>256.00</b>	<b>235,563.00</b>	<b>(119.00)</b>	<b>-</b>	<b>656,929.00</b>	<b>-</b>	<b>164,525.00</b>	<b>1,647,420.00</b>	<b>1,018,893.00</b>	<b>(203,779)</b>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

TABLE A-4. CALCULATION OF NET SALVAGE NORMALIZATION  
 RELATED TO GAS PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	2018		2019		2020		2021		2022		NET SALVAGE (12)	SALVAGE ACCRUAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
<b>GAS PLANT</b>												
305.00	54,749.00	(2,833.00)					82,719.00				(137,468.00)	27,494
361.00		18,448.00					74,524.00	1,926.00	8,509.00		(83,940.00)	16,788
363.20			(6,364.00)		(3,380.00)			1,270.00			9,374.00	(1,995)
363.40											(909,897.00)	181,979
367.00											(128,495.00)	25,699
369.00	231,809.00	6,855.00	14,244.00		1,419.00	138,542.00	18,494.00		(10,047.00)	23,500.00	(2,813,426.00)	562,685
375.00	131,315.00					5,573.00			353,533.00	991.00	(813,911.00)	162,782
376.00	15,025,784.00	195,572.00				525,632.00			135,844.00	122,325.00	(64,886,824.00)	12,977,365
378.00	540.00		271,473.00		55,388.00	17,376,940.00	45,935.00		3,743,510.00		(1,116,407.00)	223,281
380.00	12,843,048.00		8,778.00		3,629.00	1,024,774.00				194,814.00	(63,766,649.00)	12,753,330
381.00	9,289,330.00		332,578.00		14,500.00	11,824,515.00	72,391.00		13,315,191.00	122,325.00	(35,901,289.00)	7,180,258
382.00	600,169.00		205,882.00		8,976.00	8,833,326.00	45,455.00		5,715,429.00	9,061.00	(3,056,094.00)	611,219
			15,837.00		690.00	649,937.00	3,387.00		618,863.00			
<b>TOTAL GAS PLANT</b>	<b>38,176,744.00</b>	<b>218,042.00</b>	<b>842,428.00</b>		<b>81,222.00</b>	<b>40,536,682.00</b>	<b>188,838.00</b>		<b>23,880,832.00</b>	<b>473,016.00</b>	<b>(173,604,426.00)</b>	<b>34,720,885</b>

## ELECTRIC PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. 0						
1943	4,509.42	3,811	4,509			
1950	2,483.58	2,022	2,484			
1951	1,034.98	838	1,035			
1952	26.09	21	26			
1953	1,772.46	1,417	1,772			
1954	16,470.26	13,077	16,470			
1955	2,220.19	1,751	2,220			
1957	5,499.13	4,275	5,499			
1958	660.43	510	660			
1959	1,684.56	1,290	1,685			
1961	8,359.44	6,295	8,359			
1963	3,075.36	2,275	3,075			
1965	6,197.58	4,499	6,198			
1966	6,758.94	4,857	6,759			
1967	3,837.83	2,730	3,838			
1968	28,455.42	20,020	28,455			
1970	10,590.38	7,283	10,590			
1973	4,027.48	2,667	4,027			
1974	5,398.40	3,526	5,398			
1975	15,540.70	10,006	15,541			
1976	11,465.04	7,274	11,316	149	23.76	6
1977	18,158.31	11,345	17,649	509	24.39	21
1978	1,317.99	810	1,260	58	25.03	2
1979	972.02	588	915	57	25.69	2
1980	7,905.22	4,698	7,308	597	26.37	23
1981	9,998.65	5,836	9,079	920	27.06	34
1983	9,177.78	5,157	8,023	1,155	28.48	41
1984	3,883.90	2,138	3,326	558	29.22	19
1985	31,697.92	17,083	26,575	5,123	29.97	171
1986	37,044.68	19,526	30,376	6,669	30.74	217
1987	9,851.44	5,074	7,893	1,958	31.52	62
1988	10,689.33	5,376	8,363	2,326	32.31	72
1989	3,782.78	1,855	2,886	897	33.13	27
1990	1,099.83	525	817	283	33.95	8
1991	3,344.00	1,554	2,417	927	34.79	27
1992	62,340.83	28,159	43,806	18,535	35.64	520
1998	303,656.40	112,213	174,565	129,091	40.98	3,150

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 360.30 SIDEWALKS AND CURBS ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. 0						
2003	9,251.85	2,749	4,277	4,975	45.69	109
2008	1,524.03	339	527	997	50.56	20
2009	552,481.66	114,408	177,980	374,501	51.54	7,266
	1,218,246.29	439,877	667,958	550,288		11,797
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.6 0.97

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S1.5						
NET SALVAGE PERCENT.. 0						
1925	2,518.73	2,122	2,519			
1928	10,894.00	9,045	10,894			
1938	60,313.28	47,458	58,482	1,831	14.92	123
1943	2,049,152.86	1,563,504	1,926,683	122,470	16.59	7,382
1945	10,093.64	7,601	9,367	727	17.29	42
1950	21,994.82	15,984	19,697	2,298	19.13	120
1951	96,272.20	69,426	85,553	10,719	19.52	549
1952	70,857.00	50,703	62,481	8,376	19.91	421
1953	121,328.41	86,126	106,132	15,196	20.31	748
1954	214,160.36	150,799	185,827	28,333	20.71	1,368
1955	202,617.55	141,486	174,351	28,267	21.12	1,338
1956	237,647.62	164,521	202,737	34,911	21.54	1,621
1957	280,325.65	192,385	237,073	43,253	21.96	1,970
1958	36,582.17	24,881	30,660	5,922	22.39	264
1959	37,264.52	25,111	30,944	6,321	22.83	277
1960	8,247.65	5,506	6,785	1,463	23.27	63
1961	257,494.97	170,240	209,784	47,711	23.72	2,011
1962	183,102.43	119,853	147,693	35,409	24.18	1,464
1963	52,016.80	33,700	41,528	10,489	24.65	426
1964	65,637.81	42,083	51,858	13,780	25.12	549
1965	69,980.68	44,378	54,686	15,295	25.61	597
1966	45,868.88	28,766	35,448	10,421	26.10	399
1967	256,525.24	159,046	195,990	60,535	26.60	2,276
1968	217,888.21	133,535	164,553	53,335	27.10	1,968
1969	219,827.90	133,090	164,005	55,823	27.62	2,021
1970	85,081.63	50,867	62,683	22,399	28.15	796
1971	225,971.19	133,389	164,373	61,598	28.68	2,148
1972	253,373.41	147,572	181,851	71,522	29.23	2,447
1973	315,902.97	181,508	223,670	92,233	29.78	3,097
1974	583,589.21	330,644	407,448	176,141	30.34	5,806
1975	1,689,273.10	943,104	1,162,173	527,100	30.92	17,047
1976	833,441.46	458,393	564,871	268,570	31.50	8,526
1977	1,743,431.86	944,190	1,163,511	579,921	32.09	18,072
1978	1,531,681.77	816,172	1,005,757	525,925	32.70	16,083
1979	316,029.77	165,644	204,121	111,909	33.31	3,360
1980	897,036.92	462,100	569,439	327,598	33.94	9,652
1981	785,200.71	397,421	489,736	295,465	34.57	8,547
1982	2,487,987.98	1,236,182	1,523,329	964,659	35.22	27,390
1983	1,967,817.79	959,449	1,182,315	785,503	35.87	21,899
1984	705,798.39	337,372	415,739	290,059	36.54	7,938
1985	1,889,556.17	884,860	1,090,400	799,156	37.22	21,471

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S1.5						
NET SALVAGE PERCENT.. 0						
1986	3,801,552.26	1,742,746	2,147,560	1,653,992	37.91	43,629
1987	1,539,225.88	690,235	850,566	688,660	38.61	17,836
1988	11,872,503.83	5,203,600	6,412,319	5,460,185	39.32	138,865
1989	9,351,324.77	4,001,058	4,930,444	4,420,881	40.05	110,384
1990	3,790,264.99	1,582,170	1,949,685	1,840,580	40.78	45,134
1991	1,847,920.54	751,568	926,146	921,775	41.53	22,195
1992	4,223,261.65	1,671,820	2,060,159	2,163,103	42.29	51,149
1993	5,436,649.42	2,092,349	2,578,371	2,858,278	43.06	66,379
1994	6,029,141.08	2,253,150	2,776,523	3,252,618	43.84	74,193
1995	17,357,079.44	6,290,726	7,751,968	9,605,111	44.63	215,216
1996	875,185.75	307,190	378,546	496,640	45.43	10,932
1997	1,671,663.80	567,179	698,926	972,738	46.25	21,032
1998	6,108,393.64	2,000,927	2,465,713	3,642,681	47.07	77,389
1999	4,885,868.49	1,541,834	1,899,979	2,985,889	47.91	62,323
2000	3,201,868.51	971,991	1,197,770	2,004,099	48.75	41,110
2001	4,238,200.03	1,234,545	1,521,311	2,716,889	49.61	54,765
2002	20,036,055.52	5,587,254	6,885,090	13,150,966	50.48	260,518
2003	10,751,809.28	2,863,099	3,528,155	7,223,654	51.36	140,647
2004	492,935.67	125,063	154,113	338,823	52.24	6,486
2005	3,225,992.99	777,013	957,502	2,268,491	53.14	42,689
2006	6,090,838.02	1,387,858	1,710,237	4,380,601	54.05	81,047
2007	6,390,672.70	1,373,100	1,692,051	4,698,622	54.96	85,492
2008	8,822,882.88	1,778,429	2,191,532	6,631,351	55.89	118,650
2009	4,535,365.32	853,964	1,052,327	3,483,038	56.82	61,300
2010	452,950.41	79,203	97,601	355,349	57.76	6,152
2011	88,561.92	14,284	17,602	70,960	58.71	1,209
2012	5,174,986.96	764,397	941,955	4,233,032	59.66	70,953
2013	86,866.27	11,640	14,344	72,522	60.62	1,196
2014	1,341,616.91	161,182	198,622	1,142,995	61.59	18,558
2015	1,639,889.12	174,304	214,792	1,425,097	62.56	22,780
2016	4,313,338.41	398,078	490,546	3,822,792	63.54	60,164
2017	10,378,104.31	810,945	999,315	9,378,789	64.53	145,340
2018	25,992,493.44	1,663,520	2,049,931	23,942,562	65.52	365,424
2019	10,041,771.19	500,683	616,984	9,424,787	66.51	141,705
2020	1,636,215.38	58,429	72,001	1,564,214	67.50	23,174
2021	11,301,694.20	242,195	298,453	11,003,241	68.50	160,631
2022	1,446,917.25	10,331	12,731	1,434,186	69.50	20,636
	241,611,849.94	64,408,275	79,369,016	162,242,834		3,089,558

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.5 1.28

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. 0						
1925	16,223.47	16,223	16,223			
1926	16,542.42	16,542	16,542			
1928	67,166.67	67,167	67,167			
1929	22,323.62	22,324	22,324			
1930	6,982.94	6,983	6,983			
1931	74,527.10	74,527	74,527			
1937	25,489.07	24,554	21,000	4,489	1.65	2,721
1938	133,891.97	127,882	109,370	24,522	2.02	12,140
1939	10,842.00	10,266	8,780	2,062	2.39	863
1940	78,894.00	74,055	63,335	15,559	2.76	5,637
1941	5,488.21	5,106	4,367	1,121	3.13	358
1942	59,769.52	55,107	47,130	12,640	3.51	3,601
1943	1,821,272.94	1,664,243	1,423,333	397,940	3.88	102,562
1944	9,781.44	8,855	7,573	2,208	4.26	518
1945	12,452.13	11,168	9,551	2,901	4.64	625
1946	10,076.00	8,952	7,656	2,420	5.02	482
1947	13,007.07	11,446	9,789	3,218	5.40	596
1948	45,634.00	39,773	34,016	11,618	5.78	2,010
1949	13,594.00	11,733	10,035	3,559	6.16	578
1950	140,148.00	119,748	102,414	37,734	6.55	5,761
1951	187,555.00	158,672	135,703	51,852	6.93	7,482
1952	1,480,780.00	1,239,902	1,060,418	420,362	7.32	57,427
1953	1,849,159.00	1,532,343	1,310,526	538,633	7.71	69,862
1954	3,521,314.52	2,887,478	2,469,497	1,051,818	8.10	129,854
1955	2,541,433.00	2,061,382	1,762,984	778,449	8.50	91,582
1956	1,148,022.95	921,220	787,867	360,156	8.89	40,512
1957	1,568,209.00	1,244,468	1,064,323	503,886	9.29	54,240
1958	2,711,091.66	2,127,909	1,819,880	891,212	9.68	92,067
1959	1,474,588.02	1,144,280	978,638	495,950	10.08	49,201
1960	1,769,701.00	1,357,166	1,160,707	608,994	10.49	58,055
1961	2,270,739.91	1,721,221	1,472,063	798,677	10.89	73,340
1962	2,274,364.02	1,703,248	1,456,692	817,672	11.30	72,360
1963	1,481,000.00	1,095,940	937,296	543,704	11.70	46,470
1964	1,096,055.78	801,096	685,132	410,924	12.11	33,933
1965	2,246,541.39	1,621,014	1,386,362	860,179	12.53	68,650
1966	915,435.00	652,193	557,784	357,651	12.94	27,639
1967	2,813,729.95	1,978,362	1,691,981	1,121,749	13.36	83,963
1968	4,760,933.82	3,303,041	2,824,904	1,936,030	13.78	140,496
1969	2,054,255.30	1,406,014	1,202,484	851,771	14.20	59,984
1970	1,582,563.00	1,068,404	913,746	668,817	14.62	45,747
1971	1,908,733.88	1,270,377	1,086,482	822,252	15.05	54,635



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. 0						
1972	2,781,210.62	1,824,474	1,560,370	1,220,841	15.48	78,866
1973	5,643,891.05	3,648,437	3,120,302	2,523,589	15.91	158,617
1974	4,835,550.52	3,078,650	2,632,995	2,202,556	16.35	134,713
1975	9,945,358.71	6,236,834	5,334,012	4,611,347	16.78	274,812
1976	6,721,506.35	4,149,388	3,548,737	3,172,769	17.22	184,249
1977	7,202,711.50	4,374,423	3,741,197	3,461,514	17.67	195,898
1978	6,223,112.52	3,717,252	3,179,156	3,043,957	18.12	167,989
1979	2,209,118.00	1,297,481	1,109,662	1,099,456	18.57	59,206
1980	5,437,894.11	3,139,459	2,685,002	2,752,892	19.02	144,737
1981	3,238,403.33	1,836,531	1,570,681	1,667,722	19.48	85,612
1982	6,506,064.51	3,623,162	3,098,686	3,407,379	19.94	170,882
1983	3,551,630.82	1,941,570	1,660,515	1,891,116	20.40	92,702
1984	5,169,918.00	2,772,213	2,370,917	2,799,001	20.87	134,116
1985	6,371,117.58	3,348,405	2,863,702	3,507,416	21.35	164,282
1986	9,155,877.06	4,716,284	4,033,571	5,122,306	21.82	234,753
1987	11,841,867.85	5,973,512	5,108,807	6,733,061	22.30	301,931
1988	15,477,872.74	7,639,259	6,533,427	8,944,446	22.79	392,472
1989	30,939,799.80	14,933,713	12,771,961	18,167,839	23.28	780,405
1990	17,156,021.07	8,090,093	6,918,999	10,237,022	23.78	430,489
1991	11,724,520.81	5,398,438	4,616,979	7,107,542	24.28	292,732
1992	28,663,973.30	12,879,583	11,015,179	17,648,794	24.78	712,219
1993	15,478,904.70	6,776,355	5,795,433	9,683,472	25.30	382,746
1994	19,834,029.00	8,458,023	7,233,669	12,600,360	25.81	488,197
1995	6,896,677.50	2,859,845	2,445,864	4,450,814	26.34	168,975
1996	10,668,756.79	4,298,335	3,676,123	6,992,634	26.87	260,239
1997	15,582,635.88	6,094,525	5,212,303	10,370,333	27.40	378,479
1998	32,034,910.17	12,137,707	10,380,695	21,654,215	27.95	774,748
1999	9,914,251.49	3,635,259	3,109,032	6,805,219	28.50	238,780
2000	5,686,201.25	2,015,417	1,723,672	3,962,529	29.05	136,404
2001	8,874,760.95	3,033,216	2,594,138	6,280,623	29.62	212,040
2002	30,522,956.98	10,045,410	8,591,272	21,931,685	30.19	726,455
2003	25,385,093.93	8,021,690	6,860,498	18,524,596	30.78	601,839
2004	13,874,115.82	4,202,331	3,594,016	10,280,100	31.37	327,705
2005	11,996,584.20	3,473,731	2,970,886	9,025,698	31.97	282,318
2006	5,687,291.45	1,569,692	1,342,469	4,344,822	32.58	133,359
2007	17,218,329.87	4,514,990	3,861,416	13,356,914	33.20	402,317
2008	20,805,570.71	5,159,782	4,412,870	16,392,701	33.84	484,418
2009	55,426,218.53	12,957,541	11,081,853	44,344,366	34.48	1,286,090
2010	14,890,057.09	3,262,560	2,790,283	12,099,774	35.14	344,331
2011	17,079,616.11	3,487,999	2,983,088	14,096,528	35.81	393,648
2012	18,943,516.87	3,578,241	3,060,267	15,883,250	36.50	435,158

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S0						
NET SALVAGE PERCENT.. 0						
2013	23,217,057.02	4,024,212	3,441,681	19,775,376	37.20	531,596
2014	12,914,018.47	2,031,763	1,737,652	11,176,366	37.92	294,735
2015	79,086,301.25	11,142,469	9,529,524	69,556,777	38.66	1,799,192
2016	187,503,377.58	23,250,419	19,884,770	167,618,608	39.42	4,252,121
2017	190,451,986.17	20,357,413	17,410,545	173,041,441	40.19	4,305,584
2018	176,255,121.43	15,667,318	13,399,371	162,855,750	41.00	3,972,091
2019	30,060,600.51	2,117,469	1,810,952	28,249,649	41.83	675,344
2020	34,333,277.41	1,770,224	1,513,973	32,819,304	42.68	768,962
2021	159,377,257.55	5,029,946	4,301,828	155,075,430	43.58	3,558,408
2022	68,462,746.25	745,559	637,634	67,825,112	44.51	1,523,817
	1,563,499,955.95	334,010,986	285,690,218	1,277,809,737		36,827,729
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.7 2.36

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. 0						
1926	14,026.05	12,723	9,920	4,106	6.04	680
1927	47,862.63	43,246	33,718	14,145	6.27	2,256
1928	44,455.71	40,017	31,201	13,255	6.49	2,042
1929	47,366.51	42,477	33,119	14,248	6.71	2,123
1930	35,442.92	31,659	24,684	10,759	6.94	1,550
1931	2,932.58	2,609	2,034	899	7.17	125
1932	10,623.28	9,414	7,340	3,283	7.40	444
1933	1,512.46	1,335	1,041	471	7.63	62
1934	5,769.76	5,071	3,954	1,816	7.87	231
1935	5,021.30	4,395	3,427	1,594	8.11	197
1936	13,867.05	12,083	9,421	4,446	8.36	532
1937	17,909.27	15,540	12,116	5,793	8.60	674
1938	122,490.25	105,794	82,486	40,004	8.86	4,515
1939	121,827.54	104,753	81,674	40,154	9.11	4,408
1940	146,671.08	125,505	97,854	48,817	9.38	5,204
1941	180,577.64	153,769	119,891	60,687	9.65	6,289
1942	158,397.53	134,223	104,651	53,747	9.92	5,418
1943	126,247.08	106,416	82,971	43,276	10.21	4,239
1944	112,457.35	94,291	73,517	38,940	10.50	3,709
1945	140,651.57	117,282	91,443	49,209	10.80	4,556
1946	189,932.79	157,469	122,776	67,157	11.11	6,045
1947	188,846.80	155,638	121,348	67,499	11.43	5,905
1948	409,502.94	335,416	261,518	147,985	11.76	12,584
1949	536,958.74	436,918	340,657	196,302	12.11	16,210
1950	558,114.66	451,130	351,738	206,377	12.46	16,563
1951	752,042.68	603,604	470,619	281,424	12.83	21,935
1952	847,541.49	675,296	526,516	321,025	13.21	24,302
1953	1,066,488.20	843,347	657,543	408,945	13.60	30,069
1954	390,644.12	306,445	238,930	151,714	14.01	10,829
1955	1,372,030.12	1,067,439	832,263	539,767	14.43	37,406
1956	1,530,827.35	1,180,850	920,688	610,139	14.86	41,059
1957	1,681,127.56	1,285,424	1,002,222	678,906	15.30	44,373
1958	1,660,112.91	1,257,602	980,530	679,583	15.76	43,121
1959	1,615,169.59	1,211,619	944,678	670,492	16.24	41,286
1960	1,992,886.59	1,480,256	1,154,129	838,758	16.72	50,165
1961	1,104,957.16	812,232	633,283	471,674	17.22	27,391
1962	2,219,682.98	1,614,220	1,258,578	961,105	17.73	54,208
1963	2,398,908.00	1,725,007	1,344,957	1,053,951	18.26	57,719
1964	2,915,457.40	2,072,220	1,615,673	1,299,784	18.80	69,137
1965	3,071,469.19	2,157,124	1,681,871	1,389,598	19.35	71,814
1966	2,785,816.38	1,932,493	1,506,730	1,279,086	19.91	64,243

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. 0						
1967	3,025,634.70	2,072,318	1,615,749	1,409,886	20.48	68,842
1968	4,093,504.57	2,766,595	2,157,065	1,936,440	21.07	91,905
1969	3,945,447.04	2,630,114	2,050,653	1,894,794	21.67	87,439
1970	4,290,210.25	2,819,655	2,198,435	2,091,775	22.28	93,886
1971	4,237,552.03	2,744,620	2,139,931	2,097,621	22.90	91,599
1972	4,551,639.67	2,903,946	2,264,155	2,287,485	23.53	97,216
1973	4,240,943.30	2,663,949	2,077,033	2,163,910	24.17	89,529
1974	4,193,457.60	2,592,186	2,021,081	2,172,377	24.82	87,525
1975	3,716,382.13	2,259,560	1,761,738	1,954,644	25.48	76,713
1976	4,397,473.57	2,627,666	2,048,744	2,348,730	26.16	89,783
1977	4,378,316.06	2,570,422	2,004,112	2,374,204	26.84	88,458
1978	5,606,183.73	3,231,741	2,519,731	3,086,453	27.53	112,112
1979	6,334,908.35	3,584,608	2,794,855	3,540,053	28.22	125,445
1980	6,734,223.72	3,736,955	2,913,637	3,820,587	28.93	132,063
1981	7,882,926.87	4,288,312	3,343,520	4,539,407	29.64	153,151
1982	6,875,131.73	3,662,864	2,855,869	4,019,263	30.37	132,343
1983	8,951,691.52	4,668,665	3,640,074	5,311,618	31.10	170,792
1984	8,786,469.91	4,482,418	3,494,861	5,291,609	31.84	166,194
1985	11,090,668.44	5,530,029	4,311,665	6,779,003	32.59	208,009
1986	12,443,905.25	6,061,177	4,725,791	7,718,114	33.34	231,497
1987	14,651,576.45	6,965,066	5,430,537	9,221,039	34.10	270,412
1988	15,941,839.45	7,389,680	5,761,601	10,180,238	34.87	291,948
1989	17,242,227.70	7,785,555	6,070,258	11,171,970	35.65	313,379
1990	21,336,146.60	9,374,676	7,309,267	14,026,880	36.44	384,931
1991	16,484,645.62	7,042,735	5,491,094	10,993,552	37.23	295,287
1992	18,666,210.04	7,747,970	6,040,954	12,625,256	38.02	332,069
1993	16,294,637.09	6,560,547	5,115,141	11,179,496	38.83	287,909
1994	19,791,431.28	7,721,627	6,020,414	13,771,017	39.64	347,402
1995	16,474,842.30	6,219,912	4,849,554	11,625,288	40.46	287,328
1996	17,657,540.02	6,443,590	5,023,952	12,633,588	41.28	306,046
1997	15,373,952.70	5,413,937	4,221,150	11,152,803	42.11	264,849
1998	25,408,116.74	8,619,195	6,720,232	18,687,885	42.95	435,108
1999	8,528,300.39	2,782,870	2,169,754	6,358,546	43.79	145,205
2000	13,858,701.58	4,340,961	3,384,570	10,474,132	44.64	234,636
2001	12,885,289.81	3,865,587	3,013,929	9,871,361	45.50	216,953
2002	17,217,852.42	4,937,564	3,849,730	13,368,122	46.36	288,355
2003	13,216,009.40	3,615,107	2,818,634	10,397,375	47.22	220,190
2004	19,868,131.38	5,165,714	4,027,615	15,840,516	48.10	329,325
2005	24,737,106.28	6,100,665	4,756,579	19,980,527	48.97	408,016
2006	19,505,794.97	4,546,411	3,544,755	15,961,040	49.85	320,181
2007	25,113,690.38	5,509,441	4,295,612	20,818,078	50.74	410,289

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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. 0						
2008	23,037,878.71	4,738,661	3,694,649	19,343,230	51.63	374,651
2009	29,786,706.93	5,714,580	4,455,556	25,331,151	52.53	482,223
2010	20,986,020.87	3,735,512	2,912,512	18,073,509	53.43	338,265
2011	18,897,904.29	3,102,091	2,418,645	16,479,259	54.33	303,318
2012	32,679,219.32	4,906,785	3,825,732	28,853,487	55.24	522,330
2013	37,028,693.79	5,041,457	3,930,734	33,097,960	56.15	589,456
2014	15,992,479.76	1,951,083	1,521,224	14,471,256	57.07	253,570
2015	30,712,449.21	3,312,338	2,582,571	28,129,878	57.99	485,082
2016	17,793,204.42	1,667,045	1,299,765	16,493,439	58.91	279,977
2017	24,839,622.01	1,971,769	1,537,353	23,302,269	59.84	389,410
2018	31,228,679.48	2,032,362	1,584,596	29,644,083	60.77	487,808
2019	24,042,412.14	1,217,027	948,894	23,093,518	61.71	374,227
2020	51,477,679.01	1,869,155	1,457,347	50,020,332	62.64	798,537
2021	59,022,795.99	1,289,648	1,005,516	58,017,280	63.58	912,508
2022	85,936,773.37	621,323	484,434	85,452,339	64.53	1,324,227
	1,024,137,859.55	262,141,797	204,387,268	819,750,591		17,495,526
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.9 1.71

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. 0						
1937	992,853.99	805,532	992,854			
1938	108,096.95	87,036	108,097			
1939	105,521.11	84,329	105,521			
1940	130,089.10	103,161	130,089			
1941	156,644.13	123,227	156,644			
1942	125,600.14	98,010	125,600			
1943	54,390.96	42,099	54,391			
1944	77,439.14	59,435	77,439			
1945	64,033.76	48,719	64,034			
1946	171,191.23	129,135	171,191			
1947	281,839.92	210,675	281,840			
1948	395,534.44	293,024	395,534			
1949	599,840.96	440,181	599,841			
1950	496,073.10	360,645	496,073			
1951	839,525.59	604,316	839,526			
1952	890,504.53	634,778	883,176	7,329	17.23	425
1953	825,277.98	582,374	810,266	15,012	17.66	850
1954	668,590.82	466,897	649,601	18,990	18.10	1,049
1955	1,733,779.68	1,198,042	1,666,854	66,926	18.54	3,610
1956	2,104,173.29	1,438,202	2,000,993	103,180	18.99	5,433
1957	2,445,396.40	1,652,672	2,299,388	146,008	19.45	7,507
1958	2,551,208.90	1,705,049	2,372,261	178,948	19.90	8,992
1959	3,552,976.01	2,346,741	3,265,057	287,919	20.37	14,134
1960	6,104,902.22	3,984,487	5,543,678	561,224	20.84	26,930
1961	1,536,035.13	990,482	1,378,073	157,962	21.31	7,413
1962	6,696,162.43	4,264,317	5,933,010	763,152	21.79	35,023
1963	8,018,986.90	5,041,296	7,014,033	1,004,954	22.28	45,106
1964	8,690,314.32	5,392,340	7,502,446	1,187,868	22.77	52,168
1965	10,280,379.23	6,293,340	8,756,021	1,524,358	23.27	65,507
1966	9,019,697.74	5,446,364	7,577,610	1,442,088	23.77	60,668
1967	10,434,891.97	6,212,204	8,643,135	1,791,757	24.28	73,796
1968	12,410,737.00	7,282,993	10,132,941	2,277,796	24.79	91,884
1969	11,286,336.85	6,523,503	9,076,251	2,210,086	25.32	87,286
1970	11,271,422.97	6,417,159	8,928,292	2,343,131	25.84	90,678
1971	7,941,017.29	4,450,940	6,192,662	1,748,355	26.37	66,301
1972	11,813,836.95	6,515,331	9,064,881	2,748,956	26.91	102,154
1973	11,210,723.05	6,079,911	8,459,074	2,751,649	27.46	100,206
1974	10,919,493.60	5,821,946	8,100,163	2,819,331	28.01	100,654
1975	6,279,464.31	3,290,439	4,578,039	1,701,425	28.56	59,574
1976	7,530,805.18	3,875,880	5,392,572	2,138,233	29.12	73,428
1977	7,990,558.00	4,036,590	5,616,170	2,374,388	29.69	79,973

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. 0						
1978	8,642,269.49	4,283,714	5,959,997	2,682,272	30.26	88,641
1979	9,779,072.38	4,752,629	6,612,406	3,166,666	30.84	102,680
1980	10,379,960.87	4,944,287	6,879,063	3,500,898	31.42	111,423
1981	12,154,702.14	5,670,169	7,888,994	4,265,708	32.01	133,262
1982	6,050,703.57	2,762,146	3,843,016	2,207,688	32.61	67,700
1983	12,834,077.34	5,730,416	7,972,816	4,861,261	33.21	146,379
1984	13,311,693.37	5,810,554	8,084,314	5,227,379	33.81	154,610
1985	14,591,806.80	6,218,590	8,652,020	5,939,787	34.43	172,518
1986	16,524,364.35	6,874,136	9,564,092	6,960,272	35.04	198,638
1987	20,812,532.53	8,443,020	11,746,904	9,065,629	35.66	254,224
1988	21,259,550.16	8,401,136	11,688,630	9,570,920	36.29	263,734
1989	23,040,059.51	8,862,820	12,330,978	10,709,082	36.92	290,062
1990	27,739,573.76	10,379,316	14,440,903	13,298,671	37.55	354,159
1991	24,713,472.43	8,983,347	12,498,669	12,214,803	38.19	319,843
1992	26,834,290.64	9,463,649	13,166,921	13,667,370	38.84	351,889
1993	25,129,134.77	8,589,892	11,951,249	13,177,886	39.49	333,702
1994	26,730,294.96	8,847,728	12,309,981	14,420,314	40.14	359,250
1995	23,535,374.29	7,535,321	10,484,009	13,051,365	40.79	319,965
1996	19,791,217.94	6,118,851	8,513,252	11,277,966	41.45	272,086
1997	28,269,415.99	8,424,286	11,720,839	16,548,577	42.12	392,891
1998	30,805,084.10	8,841,059	12,300,702	18,504,382	42.78	432,547
1999	10,552,280.98	2,910,636	4,049,613	6,502,668	43.45	149,659
2000	26,597,686.00	7,039,610	9,794,318	16,803,368	44.12	380,856
2001	20,077,270.64	5,086,175	7,076,474	13,000,797	44.80	290,196
2002	21,452,924.41	5,191,608	7,223,164	14,229,760	45.48	312,880
2003	19,545,119.80	4,508,473	6,272,708	13,272,412	46.16	287,531
2004	26,320,534.16	5,772,883	8,031,901	18,288,633	46.84	390,449
2005	24,541,322.33	5,104,595	7,102,102	17,439,220	47.52	366,987
2006	28,033,670.83	5,508,616	7,664,223	20,369,448	48.21	422,515
2007	31,249,649.20	5,781,185	8,043,452	23,206,197	48.90	474,564
2008	36,996,061.51	6,412,527	8,921,848	28,074,214	49.60	566,012
2009	57,103,307.47	9,241,028	12,857,185	44,246,122	50.29	879,819
2010	52,898,295.51	7,943,737	11,052,244	41,846,052	50.99	820,672
2011	63,602,026.18	8,808,881	12,255,932	51,346,094	51.69	993,347
2012	99,647,292.19	12,622,323	17,561,633	82,085,659	52.40	1,566,520
2013	114,479,552.27	13,165,149	18,316,875	96,162,677	53.10	1,810,973
2014	84,744,882.68	8,743,130	12,164,452	72,580,431	53.81	1,348,828
2015	167,872,511.74	15,304,937	21,293,996	146,578,516	54.53	2,688,034
2016	166,517,395.62	13,183,182	18,341,965	148,175,431	55.25	2,681,908
2017	192,149,840.51	12,906,705	17,957,298	174,192,543	55.97	3,112,248
2018	238,391,541.97	13,152,061	18,298,666	220,092,876	56.69	3,882,393

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1						
NET SALVAGE PERCENT.. 0						
2019	143,794,945.32	6,183,183	8,602,758	135,192,187	57.42	2,354,444
2020	174,856,271.08	5,390,819	7,500,330	167,355,941	58.15	2,878,004
2021	267,079,707.66	4,940,975	6,874,455	260,205,253	58.89	4,418,496
2022	205,294,037.98	1,266,664	1,762,329	203,531,709	59.63	3,413,243
	2,855,533,126.70	441,539,949	614,064,997	2,241,468,130		42,871,530
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.3 1.50



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1926	4,690,473.24	4,439,064	4,690,473			
1927	1,225,303.94	1,155,376	1,225,304			
1928	1,782,679.06	1,674,773	1,782,679			
1929	1,875,880.28	1,755,824	1,875,880			
1930	1,554,191.37	1,449,128	1,554,191			
1931	1,068,529.87	992,451	1,068,530			
1932	453,389.21	419,476	453,389			
1933	69,611.13	64,145	69,611			
1934	491,923.64	451,453	491,924			
1935	646,768.42	591,062	646,768			
1936	455,122.63	414,162	455,123			
1937	568,215.71	514,803	568,216			
1938	2,505,863.25	2,259,963	2,505,863			
1939	911,556.70	818,213	911,557			
1940	681,666.24	608,864	681,666			
1941	494,013.18	439,015	494,013			
1942	182,900.26	161,660	182,900			
1943	112,607.67	98,974	112,608			
1944	23,238.17	20,304	23,238			
1945	59,546.58	51,703	59,547			
1946	147,097.58	126,897	147,098			
1947	197,140.88	168,885	197,141			
1948	191,960.98	163,269	191,961			
1949	212,770.60	179,578	212,771			
1950	480,517.18	402,289	480,517			
1951	732,456.23	608,034	732,456			
1952	1,250,061.63	1,028,551	1,250,062			
1953	1,449,816.05	1,181,890	1,449,816			
1954	1,512,600.78	1,220,971	1,512,601			
1955	1,556,324.11	1,243,612	1,556,324			
1956	1,069,457.81	845,588	1,069,458			
1957	2,259,299.83	1,767,066	2,259,300			
1958	1,458,633.01	1,128,005	1,458,633			
1959	1,321,438.56	1,010,108	1,321,439			
1960	1,775,407.27	1,341,018	1,775,407			
1961	3,704,285.10	2,764,397	3,704,285			
1962	3,424,540.98	2,523,647	3,424,541			
1963	2,809,858.83	2,044,088	2,809,859			
1964	2,351,863.23	1,688,638	2,351,863			
1965	2,578,748.52	1,826,450	2,562,137	16,612	21.88	759
1966	2,701,558.05	1,887,119	2,647,244	54,314	22.61	2,402

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1967	2,897,057.72	1,994,711	2,798,173	98,885	23.36	4,233
1968	4,099,291.82	2,781,492	3,901,867	197,425	24.11	8,189
1969	3,938,373.14	2,631,897	3,692,016	246,357	24.88	9,902
1970	3,361,924.59	2,212,146	3,103,190	258,735	25.65	10,087
1971	2,800,300.91	1,813,111	2,543,426	256,875	26.44	9,715
1972	3,036,433.09	1,933,995	2,713,001	323,432	27.23	11,878
1973	3,596,432.96	2,251,835	3,158,866	437,567	28.04	15,605
1974	3,114,025.98	1,916,154	2,687,974	426,052	28.85	14,768
1975	2,215,549.03	1,338,790	1,878,050	337,499	29.68	11,371
1976	2,045,099.21	1,213,153	1,701,807	343,292	30.51	11,252
1977	2,261,464.13	1,316,172	1,846,321	415,143	31.35	13,242
1978	1,831,840.87	1,045,120	1,466,091	365,750	32.21	11,355
1979	3,911,702.90	2,186,916	3,067,798	843,905	33.07	25,519
1980	1,473,849.47	806,888	1,131,900	341,949	33.94	10,075
1981	4,447,506.68	2,383,285	3,343,264	1,104,243	34.81	31,722
1982	1,811,018.14	948,974	1,331,217	479,801	35.70	13,440
1983	2,206,449.25	1,129,989	1,585,144	621,305	36.59	16,980
1984	2,855,271.05	1,428,007	2,003,203	852,068	37.49	22,728
1985	4,469,253.37	2,180,996	3,059,493	1,409,760	38.40	36,712
1986	4,958,315.69	2,358,820	3,308,944	1,649,372	39.32	41,947
1987	18,411,375.46	8,533,120	11,970,230	6,441,145	40.24	160,068
1988	12,679,487.68	5,720,985	8,025,377	4,654,111	41.16	113,074
1989	14,934,793.68	6,551,446	9,190,345	5,744,449	42.10	136,448
1990	16,948,541.45	7,222,282	10,131,391	6,817,150	43.04	158,391
1991	12,743,859.73	5,270,860	7,393,943	5,349,917	43.98	121,644
1992	12,795,464.56	5,130,086	7,196,466	5,598,999	44.93	124,616
1993	13,459,068.56	5,225,753	7,330,667	6,128,402	45.88	133,575
1994	10,326,741.49	3,877,382	5,439,177	4,887,564	46.84	104,346
1995	14,003,961.02	5,078,817	7,124,546	6,879,415	47.80	143,921
1996	6,314,260.94	2,208,286	3,097,776	3,216,485	48.77	65,952
1997	8,017,442.90	2,701,317	3,789,398	4,228,045	49.73	85,020
1998	24,673,592.25	7,991,036	11,209,797	13,463,795	50.71	265,506
1999	16,498,048.05	5,129,738	7,195,978	9,302,070	51.68	179,994
2000	16,433,355.66	4,895,004	6,866,694	9,566,662	52.66	181,668
2001	4,294,730.75	1,223,139	1,715,815	2,578,916	53.64	48,078
2002	14,000,327.45	3,804,309	5,336,671	8,663,656	54.62	158,617
2003	17,813,184.41	4,607,736	6,463,715	11,349,469	55.60	204,127
2004	7,643,382.82	1,876,221	2,631,956	5,011,427	56.59	88,557
2005	10,362,165.01	2,406,820	3,376,278	6,985,887	57.58	121,325
2006	11,404,378.04	2,498,357	3,504,686	7,899,692	58.57	134,876
2007	13,581,401.58	2,796,003	3,922,223	9,659,179	59.56	162,176

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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
2008	17,669,985.42	3,404,476	4,775,787	12,894,198	60.55	212,951
2009	31,495,134.73	5,652,432	7,929,211	23,565,924	61.54	382,937
2010	12,544,338.59	2,085,747	2,925,879	9,618,460	62.53	153,822
2011	12,777,305.54	1,954,033	2,741,110	10,036,196	63.53	157,976
2012	410,755.54	57,395	80,514	330,242	64.52	5,118
2013	13,440,868.57	1,698,926	2,383,247	11,057,622	65.52	168,767
2014	30,094.07	3,403	4,774	25,320	66.52	381
2015	3,497,248.32	349,270	489,955	3,007,293	67.51	44,546
2016	1,261,608.51	109,167	153,139	1,108,470	68.51	16,180
2017	3,280,653.03	240,144	336,873	2,943,780	69.51	42,350
2018	5,187,196.33	310,557	435,648	4,751,548	70.51	67,388
2019	2,935,887.07	137,018	192,208	2,743,679	71.50	38,373
2020	2,021,827.58	67,388	94,532	1,927,296	72.50	26,583
2021	8,832,231.15	176,645	247,797	8,584,434	73.50	116,795
2022	2,702,474.63	18,026	25,287	2,677,188	74.50	35,935
	509,797,650.33	190,416,288	259,019,228	250,778,423		4,695,962
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						53.4 0.92

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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. 0						
1938	2,034.34	1,808	2,034			
1939	11,681.52	10,326	11,682			
1940	60,583.22	53,251	60,583			
1941	73,868.79	64,546	73,869			
1942	47,499.28	41,259	47,499			
1943	20,452.21	17,659	20,452			
1944	20,826.85	17,872	20,827			
1945	41,013.35	34,975	41,013			
1946	60,344.13	51,136	60,344			
1947	8,582.30	7,225	8,582			
1948	236,323.14	197,616	236,323			
1949	248,790.29	206,625	248,790			
1950	221,444.80	182,617	221,445			
1951	410,421.03	335,979	410,421			
1952	471,298.00	382,972	471,298			
1955	1,253,629.54	994,692	1,253,630			
1956	1,162,772.15	914,985	1,162,772			
1957	1,213,293.95	946,369	1,213,294			
1958	1,392,203.16	1,076,076	1,385,280	6,923	13.17	526
1959	1,387,990.43	1,063,006	1,368,454	19,536	13.58	1,439
1960	2,106,658.29	1,597,795	2,056,911	49,747	14.01	3,551
1962	343,938.28	255,642	329,099	14,839	14.89	997
1963	2,446,666.77	1,799,572	2,316,667	130,000	15.34	8,475
1964	2,829,429.84	2,058,156	2,649,554	179,876	15.81	11,377
1965	2,216,273.79	1,594,188	2,052,268	164,006	16.28	10,074
1966	3,221,123.24	2,289,768	2,947,718	273,405	16.77	16,303
1967	3,919,546.75	2,752,463	3,543,366	376,181	17.27	21,782
1968	4,690,110.58	3,253,155	4,187,928	502,183	17.77	28,260
1969	6,044,197.01	4,138,220	5,327,311	716,886	18.29	39,196
1970	5,927,857.80	4,004,387	5,155,022	772,836	18.82	41,065
1972	6,187,412.70	4,064,511	5,232,422	954,991	19.90	47,989
1973	6,292,575.76	4,072,807	5,243,102	1,049,474	20.46	51,294
1974	5,025,984.73	3,203,613	4,124,151	901,834	21.03	42,883
1975	5,900,133.70	3,702,865	4,766,859	1,133,275	21.60	52,466
1976	5,488,831.07	3,388,859	4,362,626	1,126,205	22.19	50,753
1977	4,006,734.39	2,432,368	3,131,293	875,441	22.79	38,413
1978	5,684,185.20	3,391,867	4,366,498	1,317,687	23.39	56,335
1979	7,422,396.78	4,349,747	5,599,619	1,822,778	24.01	75,917
1980	6,243,397.08	3,592,076	4,624,236	1,619,161	24.63	65,739
1981	6,922,933.73	3,906,681	5,029,241	1,893,693	25.27	74,938
1982	29,302.39	16,212	20,870	8,432	25.91	325

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. 0						
1983	7,338,820.60	3,978,154	5,121,251	2,217,570	26.56	83,493
1984	9,847,838.69	5,226,150	6,727,851	3,119,988	27.22	114,621
1985	11,611,143.25	6,027,809	7,759,861	3,851,282	27.89	138,088
1986	12,532,340.27	6,359,035	8,186,263	4,346,077	28.57	152,120
1987	22,030,541.98	10,920,319	14,058,202	7,972,340	29.25	272,559
1988	17,396,280.32	8,413,189	10,830,665	6,565,615	29.95	219,219
1989	23,596,058.98	11,126,722	14,323,914	9,272,145	30.65	302,517
1990	12,237,348.87	5,620,737	7,235,820	5,001,529	31.36	159,488
1991	24,864,815.34	11,112,086	14,305,072	10,559,743	32.08	329,169
1992	22,615,417.92	9,825,947	12,649,370	9,966,048	32.80	303,843
1993	29,282,996.96	12,354,496	15,904,481	13,378,516	33.53	399,001
1994	25,327,295.28	10,362,410	13,339,982	11,987,313	34.27	349,790
1995	22,199,233.94	8,795,558	11,322,905	10,876,329	35.02	310,575
1996	25,396,650.14	9,729,457	12,525,154	12,871,496	35.78	359,740
1997	31,070,504.81	11,496,087	14,799,414	16,271,091	36.54	445,295
1998	45,548,028.07	16,247,893	20,916,620	24,631,408	37.31	660,182
1999	20,233,417.49	6,949,167	8,945,965	11,287,452	38.08	296,414
2000	32,013,452.91	10,564,439	13,600,063	18,413,390	38.86	473,839
2001	33,185,048.18	10,499,086	13,515,931	19,669,117	39.65	496,069
2002	33,438,545.20	10,118,169	13,025,560	20,412,985	40.45	504,647
2003	35,150,408.30	10,151,086	13,067,935	22,082,473	41.25	535,333
2004	31,113,251.12	8,550,855	11,007,888	20,105,363	42.06	478,016
2005	35,615,055.98	9,290,544	11,960,122	23,654,934	42.87	551,783
2006	40,988,021.37	10,112,565	13,018,345	27,969,676	43.69	640,185
2007	44,455,836.71	10,331,981	13,300,809	31,155,028	44.52	699,798
2008	45,039,331.29	9,823,078	12,645,676	32,393,655	45.35	714,303
2009	193,856,939.36	39,473,150	50,815,506	143,041,433	46.19	3,096,805
2010	34,640,436.31	6,551,892	8,434,536	26,205,900	47.03	557,217
2011	45,729,315.49	7,978,851	10,271,522	35,457,793	47.88	740,555
2012	55,276,124.55	8,834,783	11,373,401	43,902,724	48.73	900,938
2013	52,950,507.28	7,677,824	9,883,997	43,066,510	49.59	868,452
2014	15,562,973.30	2,023,187	2,604,537	12,958,436	50.46	256,806
2015	34,496,543.04	3,972,967	5,114,573	29,381,970	51.32	572,525
2016	30,759,094.96	3,075,909	3,959,752	26,799,343	52.20	513,397
2017	36,010,189.95	3,054,744	3,932,505	32,077,685	53.08	604,327
2018	39,633,833.44	2,760,893	3,554,218	36,079,615	53.96	668,636
2019	35,040,487.19	1,903,049	2,449,878	32,590,609	54.85	594,177

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. 0						
2020	19,642,322.69	761,926	980,860	18,661,463	55.75	334,735
2021	41,135,225.15	964,621	1,241,799	39,893,426	56.64	704,333
2022	31,197,223.56	242,090	311,653	30,885,570	57.55	536,674
	1,461,353,642.60	399,728,851	514,409,209	946,944,434		21,679,761
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.7 1.48

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
1930	341,473.41	325,704	250,664	90,809	2.54	35,752
1931	281,658.86	267,218	205,652	76,007	2.82	26,953
1932	278,501.73	262,805	202,256	76,246	3.10	24,595
1933	366,909.87	344,294	264,971	101,939	3.39	30,071
1934	325,651.07	303,862	233,854	91,797	3.68	24,945
1935	256,489.33	238,022	183,183	73,306	3.96	18,512
1936	1,186,501.10	1,094,820	842,580	343,921	4.25	80,923
1937	1,486,930.11	1,364,184	1,049,884	437,046	4.54	96,266
1938	1,528,894.82	1,394,627	1,073,313	455,582	4.83	94,323
1939	950,746.11	862,241	663,586	287,160	5.12	56,086
1940	30,980.01	27,933	21,497	9,483	5.41	1,753
1941	78,278.34	70,166	54,000	24,278	5.70	4,259
1942	624,739.36	556,699	428,439	196,300	5.99	32,771
1943	72,460.47	64,174	49,389	23,071	6.29	3,668
1944	198,961.38	175,158	134,803	64,158	6.58	9,750
1945	136,400.10	119,338	91,843	44,557	6.88	6,476
1946	130,615.87	113,564	87,399	43,217	7.18	6,019
1947	83,854.70	72,450	55,758	28,097	7.48	3,756
1948	74,370.81	63,851	49,140	25,231	7.78	3,243
1949	330,211.17	281,640	216,752	113,459	8.09	14,025
1950	316,302.50	267,937	206,206	110,096	8.41	13,091
1951	185,338.83	155,920	119,997	65,342	8.73	7,485
1952	237,896.82	198,708	152,927	84,970	9.06	9,379
1953	942,347.23	781,460	601,416	340,931	9.39	36,308
1954	1,006,513.61	828,451	637,581	368,933	9.73	37,917
1955	703,544.40	574,606	442,220	261,324	10.08	25,925
1956	6,808,857.36	5,517,626	4,246,396	2,562,461	10.43	245,682
1957	3,986,139.16	3,203,421	2,465,371	1,520,768	10.80	140,812
1958	4,984,094.79	3,971,875	3,056,778	1,927,317	11.17	172,544
1959	3,074,713.70	2,429,024	1,869,391	1,205,323	11.55	104,357
1960	6,282,240.86	4,917,298	3,784,380	2,497,861	11.95	209,026
1961	6,399,005.04	4,962,108	3,818,867	2,580,138	12.35	208,918
1962	8,077,068.13	6,203,188	4,774,009	3,303,059	12.76	258,860
1963	13,085,240.92	9,949,494	7,657,187	5,428,054	13.18	411,840
1964	11,475,604.26	8,633,786	6,644,611	4,830,993	13.62	354,698
1965	6,031,179.30	4,489,369	3,455,044	2,576,135	14.06	183,224
1966	5,670,952.11	4,174,842	3,212,982	2,457,970	14.51	169,398
1967	8,789,927.86	6,395,903	4,922,323	3,867,605	14.98	258,185
1968	6,081,285.85	4,372,992	3,365,479	2,715,807	15.45	175,780
1969	5,967,277.06	4,237,841	3,261,467	2,705,810	15.94	169,750
1970	5,795,089.74	4,062,879	3,126,815	2,668,275	16.44	162,304

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
1971	13,439,785.54	9,297,912	7,155,726	6,284,060	16.95	370,741
1972	14,694,698.87	10,027,075	7,716,894	6,977,805	17.47	399,416
1973	14,459,980.99	9,730,266	7,488,468	6,971,513	17.99	387,522
1974	12,588,711.01	8,345,182	6,422,499	6,166,212	18.54	332,590
1975	11,166,160.56	7,290,498	5,610,809	5,555,352	19.09	291,008
1976	7,866,817.13	5,056,239	3,891,310	3,975,507	19.65	202,316
1977	7,323,795.33	4,631,275	3,564,256	3,759,539	20.22	185,932
1978	15,431,596.89	9,595,676	7,384,887	8,046,710	20.80	386,861
1979	13,819,364.99	8,442,388	6,497,310	7,322,055	21.40	342,152
1980	17,463,383.58	10,478,030	8,063,951	9,399,433	22.00	427,247
1981	15,697,378.55	9,244,343	7,114,499	8,582,880	22.61	379,605
1982	9,718,086.24	5,613,555	4,320,224	5,397,862	23.23	232,366
1983	18,193,481.97	10,297,511	7,925,023	10,268,459	23.87	430,183
1984	35,514,470.23	19,687,802	15,151,844	20,362,626	24.51	830,788
1985	31,381,429.73	17,025,995	13,103,302	18,278,128	25.16	726,476
1986	41,765,252.68	22,158,555	17,053,350	24,711,903	25.82	957,084
1987	40,772,166.76	21,134,660	16,265,354	24,506,813	26.49	925,135
1988	35,452,654.12	17,939,043	13,805,989	21,646,665	27.17	796,712
1989	34,866,754.10	17,211,624	13,246,164	21,620,590	27.85	776,323
1990	11,785,430.67	5,667,731	4,361,918	7,423,513	28.55	260,018
1991	9,878,005.43	4,624,685	3,559,184	6,318,821	29.25	216,028
1992	15,988,683.24	7,279,168	5,602,089	10,386,594	29.96	346,682
1993	18,689,662.51	8,264,195	6,360,171	12,329,492	30.68	401,874
1994	10,787,453.15	4,626,847	3,560,848	7,226,605	31.41	230,073
1995	15,422,186.81	6,407,148	4,930,977	10,491,210	32.15	326,321
1996	24,497,715.67	9,848,082	7,579,140	16,918,576	32.89	514,399
1997	22,251,926.79	8,641,758	6,650,746	15,601,181	33.64	463,769
1998	21,429,825.03	8,026,541	6,177,272	15,252,553	34.40	443,388
1999	11,660,337.08	4,204,135	3,235,526	8,424,811	35.17	239,545
2000	13,822,116.52	4,790,054	3,686,453	10,135,664	35.94	282,016
2001	19,620,763.70	6,521,157	5,018,719	14,602,045	36.72	397,659
2002	30,572,529.98	9,722,065	7,482,156	23,090,374	37.51	615,579
2003	13,228,598.00	4,014,218	3,089,365	10,139,233	38.31	264,663
2004	18,908,289.73	5,462,794	4,204,197	14,704,093	39.11	375,968
2005	19,692,027.31	5,399,160	4,155,224	15,536,803	39.92	389,198
2006	20,629,333.37	5,352,281	4,119,146	16,510,187	40.73	405,357
2007	15,617,264.31	3,819,202	2,939,280	12,677,984	41.55	305,126
2008	16,455,690.81	3,775,758	2,905,845	13,549,846	42.38	319,723
2009	40,449,980.61	8,670,858	6,673,142	33,776,839	43.21	781,690
2010	14,567,995.19	2,900,342	2,232,120	12,335,875	44.05	280,043
2011	19,977,802.16	3,672,320	2,826,238	17,151,564	44.89	382,080



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
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ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2012	43,384,414.55	7,296,391	5,615,344	37,769,071	45.75	825,553
2013	45,658,175.88	6,973,373	5,366,747	40,291,429	46.60	864,623
2014	39,184,004.61	5,371,735	4,134,118	35,049,887	47.46	738,514
2015	53,083,898.96	6,437,484	4,954,324	48,129,575	48.33	995,853
2016	53,665,422.88	5,659,019	4,355,213	49,310,210	49.20	1,002,240
2017	57,245,843.08	5,120,641	3,940,875	53,304,968	50.08	1,064,396
2018	70,223,950.93	5,145,309	3,959,859	66,264,092	50.97	1,300,061
2019	61,837,475.74	3,541,432	2,725,506	59,111,970	51.85	1,140,057
2020	75,360,533.40	3,082,999	2,372,694	72,987,839	52.75	1,383,656
2021	79,123,886.65	1,942,491	1,494,952	77,628,935	53.65	1,446,951
2022	91,161,268.42	745,699	573,894	90,587,374	54.55	1,660,630
	1,582,143,710.59	494,546,179	380,605,551	1,201,538,160		33,973,819
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.4 2.15

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1926	33,829.15	33,538	33,829			
1927	23,067.93	22,795	23,068			
1928	24,000.17	23,646	24,000			
1929	30,344.58	29,798	30,345			
1930	29,607.40	28,979	29,607			
1931	21,033.83	20,519	21,034			
1932	15,552.04	15,117	15,552			
1933	11,232.12	10,880	11,232			
1934	20,670.69	19,946	20,671			
1935	48,695.94	46,815	48,696			
1936	46,335.62	44,368	46,336			
1937	2,615.42	2,494	2,615			
1938	103,123.58	97,952	103,124			
1939	73,360.06	69,388	73,360			
1940	86,286.54	81,269	86,287			
1941	95,988.75	90,023	95,989			
1942	56,263.26	52,541	56,263			
1943	29,835.46	27,738	29,835			
1944	23,992.12	22,202	23,992			
1945	44,973.47	41,431	44,973			
1946	139,788.66	128,175	139,789			
1947	241,082.06	219,978	241,082			
1948	313,867.56	284,945	313,868			
1949	373,884.23	337,647	373,884			
1950	479,130.48	430,408	479,130			
1951	598,635.23	534,719	598,635			
1952	553,825.93	491,714	553,826			
1953	587,338.42	518,215	587,338			
1954	28,480.73	24,962	28,481			
1955	162,371.29	141,338	162,371			
1956	860,026.34	743,063	860,026			
1957	788,449.84	675,883	788,450			
1958	867,164.82	737,090	867,165			
1959	1,050,793.22	885,251	1,050,793			
1960	1,120,002.19	934,776	1,120,002			
1961	1,313,312.33	1,084,993	1,313,312			
1962	1,542,138.90	1,260,760	1,542,139			
1963	1,657,839.69	1,340,297	1,657,840			
1964	1,607,821.31	1,284,778	1,597,542	10,279	13.06	787
1965	1,706,871.37	1,347,370	1,675,371	31,500	13.69	2,301
1966	1,847,978.10	1,440,277	1,790,896	57,082	14.34	3,981

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ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1967	1,898,702.79	1,460,539	1,816,090	82,613	15.00	5,508
1968	2,125,550.29	1,613,123	2,005,819	119,731	15.67	7,641
1969	2,642,940.52	1,977,739	2,459,196	183,745	16.36	11,231
1970	2,638,797.46	1,946,614	2,420,494	218,303	17.05	12,804
1971	2,716,969.93	1,974,612	2,455,308	261,662	17.76	14,733
1972	2,706,616.23	1,937,098	2,408,662	297,954	18.48	16,123
1973	2,987,490.84	2,105,046	2,617,495	369,996	19.20	19,271
1974	3,283,090.29	2,275,937	2,829,987	453,103	19.94	22,723
1975	3,456,303.54	2,356,128	2,929,700	526,604	20.69	25,452
1976	3,485,922.17	2,335,045	2,903,484	582,438	21.46	27,141
1977	3,437,431.45	2,261,830	2,812,446	624,985	22.23	28,114
1978	4,086,856.96	2,639,497	3,282,052	804,805	23.02	34,961
1979	4,981,923.79	3,156,995	3,925,529	1,056,395	23.81	44,368
1980	4,089,293.62	2,540,392	3,158,821	930,473	24.62	37,793
1981	4,687,929.40	2,853,168	3,547,738	1,140,191	25.44	44,819
1982	4,838,762.40	2,883,177	3,585,053	1,253,709	26.27	47,724
1983	5,904,182.84	3,440,781	4,278,399	1,625,784	27.12	59,948
1984	7,293,090.29	4,154,801	5,166,239	2,126,851	27.97	76,040
1985	8,769,631.85	4,879,949	6,067,916	2,701,716	28.83	93,712
1986	9,321,471.65	5,062,305	6,294,664	3,026,808	29.70	101,913
1987	8,483,717.49	4,492,468	5,586,107	2,897,610	30.58	94,755
1988	9,581,235.52	4,942,480	6,145,669	3,435,567	31.47	109,170
1989	9,204,142.23	4,620,479	5,745,281	3,458,861	32.37	106,854
1990	8,941,099.62	4,363,257	5,425,441	3,515,659	33.28	105,639
1991	8,406,704.68	3,983,517	4,953,258	3,453,447	34.20	100,978
1992	9,277,733.28	4,264,881	5,303,116	3,974,617	35.12	113,172
1993	11,966,044.68	5,329,437	6,626,826	5,339,219	36.05	148,106
1994	13,640,674.15	5,878,039	7,308,979	6,331,695	36.99	171,173
1995	14,091,181.68	5,868,414	7,297,011	6,794,171	37.93	179,124
1996	15,455,722.71	6,210,882	7,722,849	7,732,874	38.88	198,891
1997	12,572,156.23	4,868,316	6,053,451	6,518,705	39.83	163,663
1998	14,936,159.64	5,563,122	6,917,399	8,018,761	40.79	196,586
1999	12,258,017.98	4,384,570	5,451,942	6,806,076	41.75	163,020
2000	14,922,657.70	5,115,039	6,360,236	8,562,422	42.72	200,431
2001	14,044,465.28	4,604,478	5,725,384	8,319,081	43.69	190,412
2002	12,845,715.65	4,019,681	4,998,225	7,847,491	44.66	175,716
2003	20,407,111.80	6,078,258	7,557,939	12,849,173	45.64	281,533
2004	23,559,990.33	6,662,058	8,283,858	15,276,132	46.62	327,673
2005	18,311,928.10	4,901,920	6,095,235	12,216,693	47.60	256,653
2006	19,925,647.92	5,033,617	6,258,992	13,666,656	48.58	281,323
2007	19,561,942.25	4,643,614	5,774,048	13,787,894	49.57	278,150

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
2008	18,059,100.12	4,011,829	4,988,462	13,070,638	50.56	258,517
2009	16,264,712.66	3,365,494	4,184,784	12,079,929	51.55	234,334
2010	18,449,034.02	3,536,495	4,397,414	14,051,620	52.54	267,446
2011	14,799,868.26	2,611,585	3,247,345	11,552,523	53.53	215,814
2012	9,307,111.70	1,499,190	1,864,150	7,442,962	54.53	136,493
2013	940,669.03	137,197	170,596	770,073	55.52	13,870
2014	3,077,368.46	401,473	499,207	2,578,161	56.52	45,615
2015	3,728,103.02	429,589	534,167	3,193,936	57.51	55,537
2016	6,300,410.65	629,096	782,242	5,518,169	58.51	94,312
2017	4,931,628.13	416,525	517,923	4,413,705	59.51	74,167
2018	17,916,432.36	1,237,667	1,538,963	16,377,469	60.51	270,657
2019	4,514,150.93	243,087	302,264	4,211,887	61.50	68,486
2020	10,106,114.15	388,681	483,301	9,622,813	62.50	153,965
2021	2,250,329.07	51,938	64,582	2,185,747	63.50	34,421
2022	8,064,424.92	62,015	77,111	7,987,314	64.50	123,834
	535,118,075.54	194,333,242	240,771,597	294,346,478		6,629,578
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.4 1.24

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0.5						
NET SALVAGE PERCENT.. 0						
1950	361,966.84	328,666	243,900	118,067	1.84	64,167
1951	114,675.25	103,437	76,760	37,915	1.96	19,344
1952	252,559.64	226,293	167,930	84,630	2.08	40,688
1953	471,747.78	419,856	311,571	160,177	2.20	72,808
1954	78,486.19	69,343	51,459	27,027	2.33	11,600
1955	149,296.81	131,008	97,220	52,077	2.45	21,256
1956	204,757.23	178,344	132,347	72,410	2.58	28,066
1957	300,219.43	259,540	192,602	107,617	2.71	39,711
1958	332,194.37	285,023	211,513	120,681	2.84	42,493
1959	364,754.07	310,588	230,484	134,270	2.97	45,209
1960	486,258.07	410,645	304,735	181,523	3.11	58,368
1961	521,332.56	436,877	324,202	197,131	3.24	60,843
1962	597,947.93	496,895	368,741	229,207	3.38	67,813
1963	576,823.99	475,591	352,931	223,893	3.51	63,787
1964	544,911.98	446,010	330,979	213,933	3.63	58,935
1965	613,539.00	498,194	369,705	243,834	3.76	64,849
1966	667,450.51	538,299	399,466	267,985	3.87	69,247
1967	557,772.44	446,776	331,548	226,224	3.98	56,840
1968	534,478.19	425,177	315,519	218,959	4.09	53,535
1969	515,437.03	407,453	302,367	213,070	4.19	50,852
1970	497,783.51	390,760	289,979	207,805	4.30	48,327
1971	1,044,159.54	814,444	604,390	439,770	4.40	99,948
1972	1,132,631.08	877,789	651,398	481,233	4.50	106,941
1973	1,233,442.69	949,134	704,342	529,101	4.61	114,772
1974	881,867.91	673,747	499,981	381,887	4.72	80,908
1975	681,041.57	516,570	383,341	297,701	4.83	61,636
1976	630,707.41	474,607	352,201	278,506	4.95	56,264
1977	640,710.12	478,290	354,934	285,776	5.07	56,366
1978	2,208,616.18	1,634,376	1,212,853	995,763	5.20	191,493
1979	1,776,253.55	1,301,994	966,196	810,058	5.34	151,696
1980	849,101.23	616,447	457,459	391,642	5.48	71,468
1981	911,579.46	654,970	486,046	425,533	5.63	75,583
1982	1,585,088.26	1,126,998	836,333	748,755	5.78	129,542
1983	1,856,191.86	1,304,903	968,355	887,837	5.94	149,468
1984	2,364,403.33	1,642,078	1,218,569	1,145,834	6.11	187,534
1985	2,304,108.23	1,579,466	1,172,105	1,132,003	6.29	179,969
1986	2,727,472.71	1,845,135	1,369,255	1,358,218	6.47	209,926
1987	3,415,528.35	2,278,157	1,690,597	1,724,931	6.66	258,999
1988	3,681,540.27	2,420,613	1,796,312	1,885,228	6.85	275,216
1989	3,703,120.60	2,397,771	1,779,361	1,923,760	7.05	272,874
1990	3,335,892.73	2,124,964	1,576,914	1,758,979	7.26	242,284

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-L0.5						
NET SALVAGE PERCENT.. 0						
1991	3,309,241.98	2,073,240	1,538,530	1,770,712	7.47	237,043
1992	3,954,930.91	2,434,260	1,806,439	2,148,492	7.69	279,388
1993	3,855,242.27	2,328,566	1,728,004	2,127,238	7.92	268,591
1994	3,151,852.88	1,867,473	1,385,832	1,766,021	8.15	216,690
1995	3,585,615.46	2,081,450	1,544,622	2,040,993	8.39	243,265
1996	3,253,035.73	1,847,724	1,371,177	1,881,859	8.64	217,808
1997	3,094,865.58	1,719,198	1,275,799	1,819,067	8.89	204,619
1998	3,528,466.19	1,914,193	1,420,503	2,107,963	9.15	230,378
1999	4,970,652.48	2,629,475	1,951,306	3,019,346	9.42	320,525
2000	4,289,940.46	2,211,464	1,641,104	2,648,836	9.69	273,358
2001	4,020,771.19	2,014,406	1,494,870	2,525,901	9.98	253,096
2002	4,314,990.54	2,099,243	1,557,826	2,757,165	10.27	268,468
2003	4,083,667.78	1,925,449	1,428,856	2,654,812	10.57	251,165
2004	4,717,710.25	2,151,276	1,596,439	3,121,271	10.88	286,882
2005	4,937,153.80	2,174,816	1,613,908	3,323,246	11.19	296,984
2006	6,010,670.26	2,548,524	1,891,233	4,119,437	11.52	357,590
2007	7,102,179.99	2,894,138	2,147,709	4,954,471	11.85	418,099
2008	8,012,236.48	3,124,772	2,318,861	5,693,375	12.20	466,670
2009	5,601,923.62	2,086,717	1,548,531	4,053,393	12.55	322,980
2010	6,477,907.58	2,296,418	1,704,148	4,773,760	12.91	369,772
2011	8,633,474.47	2,896,531	2,149,485	6,483,989	13.29	487,885
2012	12,521,036.77	3,956,648	2,936,187	9,584,850	13.68	700,647
2013	12,530,515.74	3,702,767	2,747,785	9,782,731	14.09	694,303
2014	10,603,278.03	2,899,997	2,152,057	8,451,221	14.53	581,639
2015	20,927,128.87	5,231,782	3,882,451	17,044,678	15.00	1,136,312
2016	14,328,314.44	3,216,707	2,387,084	11,941,230	15.51	769,905
2017	21,223,133.65	4,170,346	3,094,770	18,128,364	16.07	1,128,087
2018	7,876,473.18	1,311,433	973,201	6,903,272	16.67	414,113
2019	12,647,907.93	1,701,144	1,262,401	11,385,507	17.31	657,742
2020	10,657,010.95	1,065,701	790,846	9,866,165	18.00	548,120
2021	22,074,179.25	1,379,636	1,023,813	21,050,366	18.75	1,122,686
2022	73,418,062.06	1,615,197	1,198,621	72,219,441	19.56	3,692,200
	365,421,420.67	110,567,919	82,051,298	283,370,123		21,728,635
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.0 5.95

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1						
NET SALVAGE PERCENT.. 0						
1953	167,143.04	157,114	151,601	15,542	2.28	6,817
1954	17,412.70	16,231	15,661	1,752	2.58	679
1955	35,699.80	32,994	31,836	3,864	2.88	1,342
1956	47,076.05	43,137	41,623	5,453	3.18	1,715
1957	70,185.49	63,776	61,538	8,647	3.47	2,492
1958	76,006.39	68,466	66,063	9,943	3.77	2,637
1959	83,507.43	74,541	71,925	11,582	4.08	2,839
1960	114,528.54	101,328	97,772	16,757	4.38	3,826
1961	182,670.92	160,078	154,461	28,210	4.70	6,002
1962	223,609.81	194,129	187,317	36,293	5.01	7,244
1963	203,368.74	174,789	168,656	34,713	5.34	6,501
1964	204,020.98	173,579	167,488	36,533	5.67	6,443
1965	223,877.47	188,529	181,913	41,964	6.00	6,994
1966	245,002.78	204,127	196,964	48,039	6.34	7,577
1967	204,841.34	168,779	162,856	41,985	6.69	6,276
1968	183,908.57	149,788	144,532	39,377	7.05	5,585
1969	184,145.52	148,237	143,035	41,111	7.41	5,548
1970	184,542.93	146,760	141,610	42,933	7.78	5,518
1971	348,796.05	273,990	264,376	84,420	8.15	10,358
1972	367,441.66	284,962	274,963	92,479	8.53	10,842
1973	403,985.03	309,154	298,306	105,679	8.92	11,847
1974	294,808.15	222,504	214,696	80,112	9.32	8,596
1975	221,475.94	164,825	159,041	62,435	9.72	6,423
1976	202,436.84	148,471	143,261	59,176	10.13	5,842
1977	343,076.50	247,828	239,132	103,944	10.55	9,853
1978	1,127,295.66	801,564	773,437	353,859	10.98	32,228
1979	877,776.35	614,215	592,662	285,114	11.41	24,988
1980	408,229.22	280,817	270,963	137,266	11.86	11,574
1981	378,051.23	255,582	246,614	131,437	12.31	10,677
1982	2,188,448.75	1,453,021	1,402,034	786,415	12.77	61,583
1983	2,468,594.61	1,608,487	1,552,044	916,551	13.24	69,226
1984	3,030,631.93	1,937,210	1,869,232	1,161,400	13.71	84,712
1985	3,035,712.53	1,901,327	1,834,609	1,201,104	14.20	84,585
1986	3,883,863.39	2,382,439	2,298,838	1,585,025	14.69	107,898
1987	4,454,462.30	2,672,677	2,578,891	1,875,571	15.20	123,393
1988	4,472,063.36	2,623,223	2,531,173	1,940,890	15.71	123,545
1989	4,206,746.80	2,410,003	2,325,435	1,881,312	16.23	115,916
1990	5,975,217.54	3,338,235	3,221,095	2,754,123	16.77	164,229
1991	6,428,704.33	3,500,237	3,377,412	3,051,292	17.31	176,273
1992	7,161,759.65	3,795,733	3,662,539	3,499,221	17.86	195,925
1993	7,155,081.78	3,686,727	3,557,358	3,597,724	18.42	195,316

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1						
NET SALVAGE PERCENT.. 0						
1994	5,520,948.74	2,763,400	2,666,431	2,854,518	18.98	150,396
1995	6,654,839.23	3,229,327	3,116,008	3,538,831	19.56	180,922
1996	5,567,760.79	2,615,400	2,523,624	3,044,137	20.15	151,074
1997	5,028,567.29	2,284,026	2,203,878	2,824,689	20.74	136,195
1998	5,612,195.05	2,460,499	2,374,159	3,238,036	21.34	151,736
1999	8,133,209.78	3,433,109	3,312,640	4,820,570	21.96	219,516
2000	6,445,858.15	2,615,665	2,523,880	3,921,978	22.58	173,693
2001	6,444,255.03	2,509,844	2,421,772	4,022,483	23.20	173,383
2002	7,072,547.59	2,635,443	2,542,964	4,529,584	23.84	189,999
2003	6,852,004.24	2,437,875	2,352,329	4,499,675	24.48	183,810
2004	7,363,757.68	2,493,957	2,406,443	4,957,315	25.13	197,267
2005	9,395,716.79	3,021,475	2,915,450	6,480,267	25.78	251,368
2006	9,632,569.48	2,930,324	2,827,498	6,805,071	26.44	257,378
2007	22,612,710.50	6,480,351	6,252,952	16,359,758	27.11	603,458
2008	33,744,136.33	9,075,485	8,757,022	24,987,114	27.78	899,464
2009	36,188,750.27	9,094,957	8,775,811	27,412,939	28.45	963,548
2010	11,770,418.36	2,747,451	2,651,042	9,119,376	29.13	313,058
2011	2,974,695.06	641,136	618,638	2,356,057	29.81	79,036
2012	22,785,496.44	4,497,173	4,339,365	18,446,131	30.50	604,791
2013	20,307,011.38	3,639,220	3,511,518	16,795,493	31.19	538,490
2014	14,309,689.48	2,300,855	2,220,117	12,089,572	31.89	379,102
2015	18,671,073.70	2,658,201	2,564,923	16,106,151	32.59	494,205
2016	19,203,679.94	2,380,296	2,296,770	16,906,910	33.29	507,868
2017	17,359,950.08	1,827,308	1,763,187	15,596,763	34.00	458,728
2018	19,661,794.44	1,702,318	1,642,583	18,019,211	34.71	519,136
2019	20,251,077.29	1,369,580	1,321,521	18,929,556	35.43	534,280
2020	23,479,207.10	1,136,863	1,096,970	22,382,237	36.16	618,978
2021	24,181,051.14	706,329	681,544	23,499,507	36.89	637,016
2022	39,672,809.47	386,413	372,853	39,299,956	37.63	1,044,378
	498,983,988.92	123,253,893	118,928,854	380,055,135		13,344,137
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						28.5 2.67



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS - DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2003	7,589,830.51	2,303,134	2,439,736	5,150,095	38.31	134,432
2004	187,177.00	54,077	57,284	129,893	39.11	3,321
2008	14,500.04	3,327	3,524	10,976	42.38	259
2010	147,569.68	29,380	31,123	116,447	44.05	2,644
2011	32,674.59	6,006	6,362	26,313	44.89	586
2012	31,528.80	5,303	5,618	25,911	45.75	566
2013	1,635,016.20	249,716	264,527	1,370,489	46.60	29,410
2014	1,420,452.17	194,730	206,280	1,214,172	47.46	25,583
2015	2,191,394.63	265,750	281,512	1,909,883	48.33	39,518
2016	225,934.75	23,825	25,238	200,697	49.20	4,079
2017	9,701,609.72	867,809	919,280	8,782,330	50.08	175,366
2018	8,483,052.79	621,553	658,418	7,824,635	50.97	153,515
2019	871,745.25	49,925	52,886	818,859	51.85	15,793
2021	1,251,096.79	30,714	32,535	1,218,562	53.65	22,713
2022	277,125.71	2,267	2,402	274,724	54.55	5,036
	34,060,708.63	4,707,516	4,986,725	29,073,984		612,821
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						47.4 1.80

## COMMON PLANT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PARK PLAZA						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
1999	7,739,634.08	4,306,952	4,249,034	3,490,600	17.00	205,329
2000	101,850.00	55,587	54,839	47,011	17.07	2,754
2001	2,305,761.82	1,232,130	1,215,561	1,090,201	17.14	63,606
2002	1,831,013.44	956,412	943,551	887,463	17.21	51,567
2003	3,954,373.89	2,016,454	1,989,337	1,965,036	17.27	113,783
2005	61,205.10	29,556	29,159	32,047	17.39	1,843
2006	97,391.77	45,578	44,965	52,427	17.45	3,004
2007	299,539.90	135,575	133,752	165,788	17.50	9,474
2008	422,954.67	184,510	182,029	240,926	17.55	13,728
2009	73,762.13	30,889	30,474	43,289	17.60	2,460
2010	1,926,566.50	771,416	761,042	1,165,524	17.64	66,073
2011	4,123,166.98	1,568,411	1,547,320	2,575,847	17.69	145,610
2012	234,764.39	84,391	83,256	151,508	17.73	8,545
2013	3,064,569.05	1,031,810	1,017,935	2,046,634	17.77	115,174
2014	135,579.58	42,350	41,780	93,799	17.81	5,267
2015	3,144,307.40	900,530	888,420	2,255,887	17.84	126,451
2016	3,164,537.76	816,736	805,753	2,358,785	17.88	131,923
2017	1,366,703.27	311,171	306,986	1,059,717	17.91	59,169
2018	3,411,077.78	663,216	654,297	2,756,780	17.94	153,667
2019	2,783,263.53	438,225	432,332	2,350,932	17.98	130,753
2020	41,814.12	4,955	4,888	36,926	18.00	2,051
2021	168,141.85	12,516	12,348	155,794	18.03	8,641
2022	1,590,368.27	41,175	40,621	1,549,747	18.06	85,811
	42,042,347.28	15,680,545	15,469,678	26,572,669		1,506,683

LEASEHOLD IMPROVEMENTS  
SURVIVOR CURVE.. IOWA 55-R2  
NET SALVAGE PERCENT.. 0

2013	448,419.39	68,487	448,419			
2015	1,406,396.41	170,554	1,205,360	201,036	48.33	4,160
2016	1,124,695.45	118,599	838,178	286,518	49.20	5,824
2017	780,839.96	69,846	493,624	287,216	50.08	5,735
2018	1,589,424.75	116,457	823,039	766,385	50.97	15,036

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LEASEHOLD IMPROVEMENTS						
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2019	20,577,201.01	1,178,456	8,328,531	12,248,670	51.85	236,233
2020	1,458,885.06	59,683	421,799	1,037,086	52.75	19,660
2021	2,012,078.67	49,397	349,105	1,662,974	53.65	30,997
	29,397,940.70	1,831,479	12,908,055	16,489,885		317,645
	71,440,287.98	17,512,024	28,377,734	43,062,554		1,824,328
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.6 2.55

## **GAS PLANT**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 304.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1975	41,238.98	29,917	71,265	30,026-		
	41,238.98	29,917	71,265	30,026-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 305.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R1.5						
NET SALVAGE PERCENT.. 0						
1975	1,923,020.00	1,500,456	1,923,020			
1976	53,326.00	41,103	53,326			
1977	567,289.80	431,889	567,290			
1978	504,296.08	378,888	504,296			
1979	89,442.31	66,281	89,442			
1980	268,327.24	196,021	268,327			
1982	55,095.23	39,031	55,095			
1983	136,041.07	94,763	136,041			
1984	47,332.38	32,410	47,332			
1985	139,639.84	93,890	139,640			
1986	172,412.66	113,701	172,413			
1989	21,873.00	13,544	21,873			
1990	275,794.39	166,856	275,794			
1991	13,913.00	8,216	13,913			
1992	69,005.00	39,732	69,005			
1996	1,265,505.00	649,065	1,265,505			
1998	2,747,021.00	1,317,856	2,747,021			
2022	8,778.00	95	1,733,385	1,724,607-		
	8,358,112.00	5,183,797	10,082,718	1,724,606-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 307.00 OTHER POWER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 28-R2						
NET SALVAGE PERCENT.. 0						
1975	41,202.00	39,466	41,202			
1977	87,427.19	81,994	87,427			
1978	64,117.35	59,469	64,117			
1979	5,927.45	5,436	5,927			
1980	27,326.29	24,779	27,326			
1981	25,861.87	23,183	25,862			
1992	2,357,841.00	1,800,377	2,357,841			
1993	16,893.00	12,634	16,893			
1994	87,538.00	64,059	87,538			
2018	54,773.13	7,805	54,773			
2019	28,736.61	3,202	28,737			
2020	30,256.14	2,420	30,256			
2021	1,522.48	73	1,522			
2022	48,486.56	779	152,505	104,018-		
	2,877,909.07	2,125,676	2,981,926	104,017-		

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S3						
NET SALVAGE PERCENT.. 0						
1921	23,390.50	23,390	23,390			
1942	20,577.24	19,528	20,577			
1947	42,882.96	40,001	42,883			
1948	262,642.89	244,048	262,643			
1949	30,316.59	28,067	30,317			
1952	5,650.00	5,166	5,650			
1954	193,918.07	175,767	193,918			
1955	61,233.82	55,245	61,234			
1956	1,577,707.38	1,416,781	1,577,707			
1958	75,109.61	66,772	75,110			
1959	514,400.30	454,833	514,400			
1960	54,412.49	47,850	54,412			
1961	19,548.48	17,093	19,548			
1970	11,560.65	9,487	11,561			
1971	22,601.05	18,388	22,601			
1972	405,115.00	326,604	405,115			
1973	2,006,356.36	1,602,276	2,006,356			
1974	113,282.81	89,561	113,283			
1975	2,987,223.76	2,337,204	2,987,224			
1976	156,481.88	121,086	156,482			
1977	202,805.24	155,105	202,805			
1978	59,390.30	44,863	59,390			
1979	29,622.00	22,092	29,622			
1980	176,392.00	129,789	176,392			
1981	244,938.00	177,678	244,938			
1982	273,045.00	195,063	273,045			
1983	314,004.00	220,808	314,004			
1985	453,981.00	308,435	453,981			
1986	493,056.00	328,770	493,056			
1989	118,713.00	74,338	118,713			
1990	309,507.00	189,356	309,507			
1991	35,904.00	21,435	35,904			
1992	19,081,959.34	11,098,068	19,081,959			
1998	1,792,305.08	861,740	1,792,305			
1999	849,447.00	392,954	849,447			
2001	4,900,742.68	2,085,756	4,900,743			
2007	11,496.00	3,557	11,496			
2015	451,769.91	67,765	451,770			
2016	727,439.00	94,567	727,439			
2017	68,551.85	7,541	68,552			

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 311.00 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S3						
NET SALVAGE PERCENT.. 0						
2018	138,964.00	12,507	138,964			
2019	37,808.81	2,647	37,809			
2021	23,907.45	717	3,014,398	2,990,491-		
	39,380,160.50	23,594,698	42,370,650	2,990,490-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 320.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-R1						
NET SALVAGE PERCENT.. 0						
1975	2,510.06	2,510	2,510			
1978	100,965.95	100,966	100,966			
1979	98,099.81	98,100	98,100			
1983	16,302.72	15,604	16,303			
1988	9,696.88	8,575	361,587	351,890-		
	227,575.42	225,755	579,466	351,890-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
2021	109,823.75	3,588	53,085-	162,909	43.53	3,742
2022	183,810.17	2,002	29,621-	213,431	44.51	4,795
	293,633.92	5,590	82,706-	376,340		8,537
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.1 2.91

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 362.00 GAS HOLDERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1975	4,687,701.83	3,400,693	4,687,702			
1976	17,049.61	12,180	17,050			
1981	144,410.23	94,681	144,410			
1983	106,143.68	66,909	106,144			
1992	111,177.13	56,317	111,177			
	5,066,482.48	3,630,780	5,066,483			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. 0						
1976	464,781.33	328,642	436,882	27,899	16.11	1,732
1989	154,637.25	87,047	115,716	38,921	24.04	1,619
1992	215,768.15	112,553	149,623	66,145	26.31	2,514
1993	23,149.79	11,743	15,611	7,539	27.10	278
1999	372,632.00	154,676	205,619	167,013	32.17	5,192
2007	111,515.57	31,184	41,455	70,061	39.62	1,768
2016	395.00	47	62	333	48.50	7
2017	100,438.98	10,044	13,352	87,087	49.50	1,759
2018	1,556,902.48	127,386	169,341	1,387,561	50.50	27,476
2019	72,743.45	4,629	6,154	66,589	51.50	1,293
2021	5,690,469.13	155,179	206,287	5,484,182	53.50	102,508
	8,763,433.13	1,023,130	1,360,102	7,403,331		146,146
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						50.7 1.67

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. 0						
1975	719,609.43	515,240	719,609			
1992	10,970.34	5,723	10,970			
1996	19,220.03	8,890	19,220			
1997	48,006.92	21,455	48,007			
2012	447,960.99	85,359	447,961			
2015	947,544.13	129,037	819,007	128,537	47.51	2,705
2016	222,880.00	26,340	167,182	55,698	48.50	1,148
2017	803,024.59	80,302	509,682	293,343	49.50	5,926
2018	275,692.32	22,557	143,171	132,521	50.50	2,624
2019	622,561.83	39,620	251,471	371,091	51.50	7,206
2021	520,772.12	14,201	90,135	430,637	53.50	8,049
2022	789,944.46	7,181	45,578	744,367	54.50	13,658
	5,428,187.16	955,905	3,271,993	2,156,194		41,316
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.2 0.76

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S2.5						
NET SALVAGE PERCENT.. 0						
1958	6,876.17	5,106	6,876			
1963	6,169.66	4,376	6,170			
1975	14,458,163.97	8,833,938	13,047,397	1,410,767	27.23	51,809
1976	1,883,950.68	1,133,064	1,673,493	210,458	27.90	7,543
1977	1,605,321.06	949,885	1,402,945	202,376	28.58	7,081
1978	283,885.86	165,182	243,968	39,918	29.27	1,364
1980	16,509.85	9,269	13,690	2,820	30.70	92
1981	5,493.00	3,026	4,469	1,024	31.44	33
1982	41,044.46	22,170	32,744	8,300	32.19	258
1983	372,164.60	196,983	290,937	81,228	32.95	2,465
1984	17,611.65	9,125	13,477	4,135	33.73	123
1985	1,031,230.69	522,690	771,994	259,237	34.52	7,510
1986	294,312.89	145,770	215,297	79,016	35.33	2,237
1987	120,581.10	58,309	86,120	34,461	36.15	953
1988	7,358,257.79	3,470,964	5,126,484	2,231,774	36.98	60,351
1989	661,892.48	304,279	449,409	212,483	37.82	5,618
1991	5,347,913.31	2,327,091	3,437,027	1,910,886	39.54	48,328
1992	10,606,616.50	4,482,038	6,619,803	3,986,814	40.42	98,635
1993	2,815,165.46	1,153,824	1,704,155	1,111,010	41.31	26,894
1994	125,501.81	49,842	73,615	51,887	42.20	1,230
1995	2,712,579.62	1,042,010	1,539,010	1,173,570	43.11	27,223
1996	2,059,999.19	764,260	1,128,783	931,216	44.03	21,150
1998	1,826,870.11	629,485	929,726	897,144	45.88	19,554
1999	145,035.54	48,027	70,934	74,102	46.82	1,583
2001	5,081,720.99	1,544,132	2,280,625	2,801,096	48.73	57,482
2002	138,949.24	40,315	59,544	79,405	49.69	1,598
2005	13,803,410.23	3,431,114	5,067,627	8,735,783	52.60	166,080
2006	5,601,638.91	1,313,976	1,940,693	3,660,946	53.58	68,327
2007	27,720.77	6,114	9,030	18,691	54.56	343
2008	80,233.84	16,574	24,479	55,755	55.54	1,004
2009	472,872.37	90,995	134,396	338,476	56.53	5,988
2010	53,383.98	9,518	14,058	39,326	57.52	684
2011	29,633.75	4,860	7,178	22,456	58.52	384
2012	107,292.03	16,079	23,748	83,544	59.51	1,404
2015	852,259.68	91,311	134,863	717,397	62.50	11,478
2017	8,923,916.33	701,152	1,035,576	7,888,340	64.50	122,300
2018	2,520,677.56	162,054	239,348	2,281,330	65.50	34,829
2019	1,727,301.10	86,365	127,558	1,599,743	66.50	24,056



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 367.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-S2.5						
NET SALVAGE PERCENT.. 0						
2020	532,500.13	19,016	28,085	504,415	67.50	7,473
2021	30,185.61	647	956	29,230	68.50	427
2022	2.73		0	3	69.50	
	93,786,846.70	33,864,935	50,016,287	43,770,560		895,891
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.9 0.96

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S2.5						
NET SALVAGE PERCENT.. 0						
1990	1,138.63	915	114	1,025	5.88	174
1991	3,058,825.72	2,424,639	301,486	2,757,340	6.22	443,302
1992	424,972.31	331,763	41,252	383,720	6.58	58,316
1993	646,889.50	496,811	61,775	585,114	6.96	84,068
1994	9.00	7	1	8	7.36	1
1995	853.35	632	79	774	7.79	99
1996	14,225.45	10,318	1,283	12,942	8.24	1,571
1997	77,206.16	54,765	6,809	70,397	8.72	8,073
2021	112,292.12	5,615	698	111,594	28.50	3,916
2022	8.22		0	8	29.50	
	4,336,420.46	3,325,465	413,497	3,922,923		599,520
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.5						13.83

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 374.30 SIDEWALKS AND CURBS - ON PUBLIC PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1997	54,865.26	23,682	29,301	25,565	31.26	818
	54,865.26	23,682	29,301	25,565		818
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.3 1.49

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S2.5						
NET SALVAGE PERCENT.. 0						
1957	17,840.42	14,391	17,840			
1964	110,484.14	84,502	110,484			
1966	58,465.83	43,918	58,466			
1968	44,816.42	33,015	44,816			
1970	14,286.39	10,308	14,286			
1975	6,459,306.18	4,385,869	6,098,922	360,384	19.26	18,712
1976	1,238,235.48	829,209	1,153,085	85,150	19.82	4,296
1977	487,734.81	321,988	447,752	39,983	20.39	1,961
1978	3,544,983.95	2,306,012	3,206,705	338,279	20.97	16,132
1979	305,342.17	195,520	271,887	33,455	21.58	1,550
1980	480,784.30	302,894	421,200	59,584	22.20	2,684
1981	314,639.40	194,919	271,051	43,588	22.83	1,909
1982	795,439.01	484,160	673,266	122,173	23.48	5,203
1983	4,336,153.27	2,590,852	3,602,799	733,354	24.15	30,367
1984	560,341.28	328,360	456,612	103,729	24.84	4,176
1985	679,410.16	390,206	542,615	136,795	25.54	5,356
1986	841,472.48	473,185	658,004	183,468	26.26	6,987
1987	502,731.49	276,502	384,499	118,232	27.00	4,379
1988	486,309.83	261,392	363,488	122,822	27.75	4,426
1989	3,390,409.21	1,778,846	2,473,636	916,773	28.52	32,145
1990	626,988.29	320,705	445,967	181,021	29.31	6,176
1991	2,516,567.22	1,253,678	1,743,345	773,222	30.11	25,680
1992	6,700,718.06	3,247,637	4,516,115	2,184,603	30.92	70,653
1993	3,265,776.06	1,537,625	2,138,198	1,127,578	31.75	35,514
1994	786,387.46	359,120	499,387	287,000	32.60	8,804
1995	701,836.38	310,443	431,697	270,139	33.46	8,073
1996	410,598.88	175,667	244,280	166,319	34.33	4,845
1997	2,127,962.63	879,210	1,222,616	905,347	35.21	25,713
1998	2,544,550.78	1,013,164	1,408,890	1,135,661	36.11	31,450
1999	103,142.28	39,503	54,932	48,210	37.02	1,302
2003	1,111,866.00	356,909	496,312	615,554	40.74	15,109
2006	727,121.09	198,504	276,037	451,084	43.62	10,341
2007	4,020.00	1,032	1,435	2,585	44.59	58
2010	20,335.39	4,223	5,872	14,463	47.54	304
2017	7,813,799.79	716,291	996,063	6,817,737	54.50	125,096
2018	41,014,317.89	3,076,074	4,277,543	36,736,775	55.50	661,924
2019	176,302.80	10,284	14,301	162,002	56.50	2,867

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S2.5						
NET SALVAGE PERCENT.. 0						
2020	587,208.84	24,469	34,026	553,183	57.50	9,621
2021	4,603,404.75	115,085	160,035	4,443,370	58.50	75,955
2022	2,577,121.48	21,467	29,852	2,547,270	59.50	42,811
	103,089,212.29	28,967,138	40,268,316	62,820,896		1,302,579
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.2 1.26

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. 0						
1923	552,332.82	480,750	552,333			
1924	1,236,888.33	1,072,630	1,236,888			
1925	1,251,701.48	1,081,132	1,251,701			
1926	1,357,018.12	1,167,578	1,357,018			
1927	1,326,187.43	1,136,277	1,326,187			
1928	1,174,974.21	1,002,488	1,174,974			
1929	1,086,406.53	923,011	1,086,407			
1930	700,389.77	592,439	700,390			
1931	531,308.88	447,431	531,309			
1932	288,974.10	242,198	288,974			
1933	120,381.36	100,414	120,381			
1934	193,665.92	160,743	193,666			
1935	133,368.25	110,126	133,368			
1936	255,047.43	209,514	255,047			
1937	337,262.01	275,519	337,262			
1938	445,802.80	362,112	445,803			
1939	594,133.82	479,745	594,134			
1940	772,954.13	620,427	772,954			
1941	672,606.13	536,471	672,606			
1942	395,821.00	313,649	395,821			
1943	393,885.31	310,015	393,885			
1944	188,446.99	147,266	188,447			
1945	193,621.91	150,225	193,622			
1946	614,567.18	473,217	614,567			
1947	2,102,447.68	1,606,543	2,098,104	4,344	17.69	246
1948	4,249,577.14	3,221,179	4,206,777	42,800	18.15	2,358
1949	3,166,438.75	2,380,307	3,108,620	57,819	18.62	3,105
1950	1,529,705.46	1,139,937	1,488,728	40,977	19.11	2,144
1951	5,565,178.54	4,110,830	5,368,638	196,541	19.60	10,028
1952	7,292,113.68	5,337,827	6,971,064	321,050	20.10	15,973
1953	13,941,446.61	10,108,525	13,201,473	739,974	20.62	35,886
1954	18,808,547.11	13,504,537	17,636,577	1,171,970	21.15	55,412
1955	8,516,381.55	6,053,444	7,905,642	610,740	21.69	28,158
1956	9,394,235.38	6,608,563	8,630,613	763,622	22.24	34,336
1957	8,472,082.44	5,896,569	7,700,767	771,315	22.80	33,830
1958	8,094,972.97	5,572,579	7,277,644	817,329	23.37	34,973
1959	8,323,775.82	5,665,744	7,399,315	924,461	23.95	38,600
1960	9,288,782.02	6,249,493	8,161,677	1,127,105	24.54	45,929
1961	8,605,052.18	5,720,639	7,471,007	1,134,045	25.14	45,109
1962	9,676,500.96	6,354,268	8,298,510	1,377,991	25.75	53,514
1963	10,279,036.37	6,664,927	8,704,223	1,574,813	26.37	59,720

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. 0						
1964	9,590,001.23	6,137,601	8,015,549	1,574,452	27.00	58,313
1965	9,450,721.95	5,967,847	7,793,854	1,656,868	27.64	59,945
1966	9,502,214.13	5,917,979	7,728,728	1,773,486	28.29	62,690
1967	9,579,149.18	5,881,598	7,681,215	1,897,934	28.95	65,559
1968	12,919,795.51	7,819,060	10,211,491	2,708,305	29.61	91,466
1969	11,720,155.92	6,988,377	9,126,640	2,593,516	30.28	85,651
1970	10,873,208.01	6,384,748	8,338,316	2,534,892	30.96	81,876
1971	9,813,763.33	5,672,355	7,407,949	2,405,814	31.65	76,013
1972	11,109,133.31	6,317,431	8,250,402	2,858,731	32.35	88,369
1973	10,805,034.97	6,043,580	7,892,760	2,912,275	33.05	88,117
1974	8,322,618.54	4,576,358	5,976,605	2,346,014	33.76	69,491
1975	6,277,281.51	3,391,427	4,429,116	1,848,166	34.48	53,601
1976	7,158,773.73	3,797,944	4,960,017	2,198,757	35.21	62,447
1977	9,059,268.67	4,718,067	6,161,674	2,897,595	35.94	80,623
1978	12,385,288.01	6,328,015	8,264,224	4,121,064	36.68	112,352
1979	19,735,764.71	9,886,237	12,911,170	6,824,595	37.43	182,330
1980	23,231,669.20	11,405,123	14,894,796	8,336,873	38.18	218,357
1981	24,375,924.59	11,719,945	15,305,946	9,069,979	38.94	232,922
1982	25,892,113.63	12,186,641	15,915,439	9,976,675	39.70	251,302
1983	28,756,916.26	13,235,946	17,285,804	11,471,112	40.48	283,377
1984	30,787,614.36	13,850,424	18,088,296	12,699,318	41.26	307,788
1985	40,125,409.11	17,633,914	23,029,437	17,095,972	42.04	406,660
1986	47,251,341.62	20,267,518	26,468,856	20,782,486	42.83	485,232
1987	50,738,040.59	21,222,200	27,715,646	23,022,395	43.63	527,674
1988	53,616,351.07	21,854,025	28,540,793	25,075,558	44.43	564,383
1989	47,344,639.19	18,786,353	24,534,492	22,810,147	45.24	504,203
1990	51,465,298.62	19,865,605	25,943,967	25,521,332	46.05	554,209
1991	48,047,986.42	18,021,358	23,535,429	24,512,557	46.87	522,990
1992	44,858,594.86	16,328,529	21,324,638	23,533,957	47.70	493,374
1993	54,104,482.03	19,095,095	24,937,701	29,166,781	48.53	601,005
1994	49,747,721.63	17,000,289	22,201,939	27,545,783	49.37	557,946
1995	51,003,159.16	16,858,074	22,016,210	28,986,949	50.21	577,314
1996	40,217,236.19	12,842,570	16,772,065	23,445,171	51.05	459,259
1997	45,701,055.90	14,069,984	18,375,036	27,326,020	51.91	526,411
1998	51,767,800.36	15,350,706	20,047,626	31,720,174	52.76	601,216
1999	59,100,342.20	16,847,735	22,002,707	37,097,635	53.62	691,862
2000	64,964,838.09	17,765,934	23,201,851	41,762,987	54.49	766,434
2001	62,587,179.86	16,389,705	21,404,532	41,182,648	55.36	743,906
2002	63,949,635.51	15,995,722	20,890,000	43,059,636	56.24	765,641
2003	58,323,077.98	13,911,804	18,168,457	40,154,621	57.11	703,110
2004	65,847,665.96	14,925,690	19,492,566	46,355,100	58.00	799,226

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R2.5						
NET SALVAGE PERCENT.. 0						
2005	82,997,741.85	17,827,915	23,282,797	59,714,945	58.89	1,014,008
2006	79,819,488.28	16,197,769	21,153,868	58,665,620	59.78	981,359
2007	66,149,375.41	12,629,900	16,494,323	49,655,052	60.68	818,310
2008	92,320,658.80	16,518,935	21,573,303	70,747,356	61.58	1,148,869
2009	106,384,867.58	17,758,826	23,192,569	83,192,299	62.48	1,331,503
2010	155,252,293.86	24,033,055	31,386,550	123,865,744	63.39	1,954,027
2011	78,746,023.22	11,234,695	14,672,222	64,073,801	64.30	996,482
2012	54,535,261.54	7,118,488	9,296,562	45,238,700	65.21	693,739
2013	59,858,217.86	7,079,431	9,245,554	50,612,664	66.13	765,351
2014	52,217,915.97	5,535,099	7,228,696	44,989,220	67.05	670,980
2015	91,463,169.06	8,560,953	11,180,384	80,282,785	67.98	1,180,977
2016	108,281,518.06	8,806,536	11,501,109	96,780,409	68.90	1,404,650
2017	182,679,927.67	12,568,379	16,413,978	166,265,950	69.84	2,380,669
2018	170,466,659.06	9,614,320	12,556,054	157,910,605	70.77	2,231,321
2019	197,064,022.74	8,670,817	11,323,863	185,740,160	71.70	2,590,518
2020	269,143,435.14	8,469,944	11,061,528	258,081,907	72.64	3,552,890
2021	218,134,392.01	4,129,284	5,392,738	212,741,654	73.58	2,891,297
2022	199,142,966.25	1,248,626	1,630,674	197,512,293	74.53	2,650,105
	3,768,890,222.03	809,853,773	1,056,277,834	2,712,612,388		44,221,020
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						61.3 1.17



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1908	4,010.14	4,010	4,010			
1909	10,572.77	10,573	10,573			
1910	1,838.28	1,838	1,838			
1911	1,580.16	1,580	1,580			
1912	780.01	780	780			
1913	1,681.57	1,682	1,682			
1914	844.54	845	845			
1915	391.73	392	392			
1916	593.36	593	593			
1917	1,736.88	1,737	1,737			
1918	593.36	593	593			
1919	639.46	639	639			
1920	1,216.54	1,217	1,217			
1921	2,407.44	2,407	2,407			
1922	4,189.11	4,189	4,189			
1923	4,626.93	4,627	4,627			
1924	3,027.17	3,027	3,027			
1925	4,856.22	4,856	4,856			
1926	7,663.31	7,663	7,663			
1927	8,243.19	8,243	8,243			
1928	8,772.01	8,772	8,772			
1929	2,862.40	2,862	2,862			
1930	2,666.54	2,667	2,667			
1931	8,010.45	8,010	8,010			
1932	1,135.71	1,136	1,136			
1933	602.58	603	603			
1934	260.40	260	260			
1935	1,700.01	1,700	1,700			
1936	3,418.89	3,419	3,419			
1937	3,054.82	3,055	3,055			
1938	3,280.50	3,280	3,280			
1939	8,215.54	8,198	8,216			
1940	8,285.94	8,230	8,286			
1941	7,089.35	7,022	7,089			
1942	3,871.00	3,822	3,871			
1943	6,832.66	6,721	6,833			
1944	4,370.77	4,283	4,371			
1945	7,158.80	6,984	7,159			
1946	12,720.58	12,360	12,721			
1947	29,694.79	28,734	29,695			
1948	54,453.28	52,453	54,453			

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1949	57,092.17	54,746	57,092			
1950	53,736.96	51,284	53,737			
1951	97,578.62	92,682	97,579			
1952	113,311.94	107,090	113,312			
1953	43,460.12	40,876	43,460			
1954	159,331.61	149,077	159,332			
1955	156,438.18	145,602	156,438			
1956	160,866.43	148,933	160,866			
1957	136,758.94	125,918	136,759			
1958	42,781.90	39,173	42,597	185	4.64	40
1959	199,592.93	181,701	197,585	2,008	4.93	407
1960	242,393.85	219,345	238,520	3,874	5.23	741
1961	29,838.35	26,827	29,172	666	5.55	120
1962	161,864.44	144,560	157,197	4,667	5.88	794
1963	93,471.43	82,901	90,148	3,323	6.22	534
1964	67,663.17	59,556	64,762	2,901	6.59	440
1965	42,434.60	37,057	40,296	2,139	6.97	307
1966	38,885.19	33,754	36,705	2,280	7.38	309
1967	48,766.38	41,833	45,490	3,276	7.82	419
1968	61,455.43	52,192	56,754	4,701	8.29	567
1969	71,360.33	59,968	65,210	6,150	8.78	700
1970	114,548.92	95,159	103,478	11,071	9.31	1,189
1971	101,341.13	83,174	90,445	10,896	9.86	1,105
1972	171,579.98	139,011	151,163	20,417	10.44	1,956
1973	74,498.65	59,531	64,735	9,764	11.05	884
1974	112,411.69	88,540	96,280	16,132	11.68	1,381
1975	60,062.06	46,587	50,660	9,402	12.34	762
1976	28,884.25	22,057	23,985	4,899	13.00	377
1977	155,847.79	117,084	127,319	28,529	13.68	2,085
1978	52,190.18	38,545	41,915	10,275	14.38	715
1979	74,990.26	54,429	59,187	15,803	15.08	1,048
1980	131,989.21	94,073	102,297	29,692	15.80	1,879
1981	581,056.99	406,420	441,948	139,109	16.53	8,416
1982	888,299.12	609,213	662,469	225,830	17.28	13,069
1983	917,542.40	616,588	670,489	247,053	18.04	13,695
1984	559,716.21	368,293	400,488	159,228	18.81	8,465
1985	1,007,816.25	648,671	705,376	302,440	19.60	15,431
1986	1,140,524.99	717,493	780,214	360,311	20.40	17,662
1987	974,749.23	598,847	651,197	323,552	21.21	15,255
1988	1,656,052.55	992,423	1,079,178	576,875	22.04	26,174
1989	2,698,353.24	1,575,838	1,713,594	984,759	22.88	43,040

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1990	3,169,465.62	1,802,000	1,959,526	1,209,940	23.73	50,988
1991	2,729,712.32	1,508,794	1,640,689	1,089,023	24.60	44,269
1992	2,753,114.25	1,478,175	1,607,393	1,145,721	25.47	44,983
1993	2,705,977.56	1,409,084	1,532,262	1,173,716	26.36	44,526
1994	3,275,305.75	1,652,556	1,797,018	1,478,288	27.25	54,249
1995	1,102,076.15	537,813	584,827	517,249	28.16	18,368
1996	888,188.42	418,577	455,168	433,020	29.08	14,891
1997	1,691,659.47	768,944	836,163	855,496	30.00	28,517
1998	310,081.73	135,704	147,567	162,515	30.93	5,254
1999	223,646.56	94,055	102,277	121,370	31.87	3,808
2000	95,622.96	38,562	41,933	53,690	32.82	1,636
2001	517,408.94	199,720	217,179	300,230	33.77	8,890
2002	2,172,245.54	800,581	870,566	1,301,680	34.73	37,480
2003	960,092.77	336,906	366,357	593,736	35.70	16,631
2004	2,700,063.29	899,850	978,513	1,721,550	36.67	46,947
2005	3,247,082.95	1,024,909	1,114,504	2,132,579	37.64	56,657
2006	2,925,679.92	871,326	947,495	1,978,185	38.62	51,222
2007	6,531,044.43	1,828,692	1,988,551	4,542,493	39.60	114,709
2008	4,263,142.98	1,117,711	1,215,418	3,047,725	40.58	75,104
2009	5,925,596.61	1,447,979	1,574,558	4,351,039	41.56	104,693
2010	11,144,765.21	2,522,729	2,743,259	8,401,506	42.55	197,450
2011	5,279,092.20	1,099,952	1,196,107	4,082,985	43.54	93,775
2012	2,422,293.33	461,108	501,417	1,920,876	44.53	43,137
2013	2,195,191.75	377,968	411,009	1,784,183	45.53	39,187
2015	4,779,052.38	649,951	706,768	4,072,284	47.52	85,696
2016	4,275,352.58	504,492	548,593	3,726,760	48.51	76,825
2017	8,757,653.75	874,189	950,608	7,807,046	49.51	157,686
2018	1,817,243.33	148,360	161,329	1,655,914	50.51	32,784
2019	3,627,167.79	230,833	251,012	3,376,156	51.50	65,556
2020	10,100,457.63	459,066	499,197	9,601,261	52.50	182,881
2021	15,080,252.65	411,238	447,187	14,633,066	53.50	273,515
2022	23,565,585.81	214,211	232,937	23,332,649	54.50	428,122
	155,052,903.89	35,829,148	38,926,764	116,126,140		2,680,402
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.3 1.73

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 379.00 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
NET SALVAGE PERCENT.. 0						
1961	8,832.84	7,484	8,833			
1962	21,431.78	18,014	21,432			
1975	3,948,146.50	2,864,183	3,854,553	93,594	15.10	6,198
1976	1,006,309.82	718,867	967,435	38,875	15.71	2,475
1977	3,018,771.42	2,123,011	2,857,100	161,671	16.32	9,906
1978	923,126.96	638,472	859,241	63,886	16.96	3,767
1979	1,312,066.59	891,969	1,200,392	111,675	17.61	6,342
1980	1,769,250.42	1,181,541	1,590,091	179,159	18.27	9,806
1981	1,267,754.42	831,191	1,118,598	149,156	18.94	7,875
1982	1,491,693.07	959,293	1,290,995	200,698	19.63	10,224
1983	1,869,296.95	1,178,330	1,585,770	283,527	20.33	13,946
1984	1,781,179.23	1,099,789	1,480,071	301,108	21.04	14,311
1985	1,022,424.83	617,729	831,326	191,099	21.77	8,778
1986	6,290,064.18	3,716,862	5,002,069	1,287,995	22.50	57,244
1987	2,769,885.32	1,598,972	2,151,861	618,024	23.25	26,582
1988	607,167.90	342,109	460,403	146,765	24.01	6,113
1989	5,983,829.22	3,288,952	4,426,198	1,557,631	24.77	62,884
1990	1,159,045.72	620,611	835,204	323,842	25.55	12,675
1991	996,176.17	519,097	698,589	297,587	26.34	11,298
1992	2,683,077.27	1,359,113	1,829,064	854,013	27.14	31,467
1993	3,209,295.55	1,578,973	2,124,946	1,084,350	27.94	38,810
1994	10,321,644.65	4,924,353	6,627,083	3,694,562	28.76	128,462
1995	3,302,875.53	1,525,928	2,053,560	1,249,316	29.59	42,221
1996	4,299,961.93	1,921,696	2,586,175	1,713,787	30.42	56,338
1997	2,360,100.79	1,018,714	1,370,962	989,139	31.26	31,642
1998	5,728,496.70	2,384,086	3,208,449	2,520,048	32.11	78,482
1999	1,220,869.67	489,019	658,111	562,759	32.97	17,069
2001	175,954.67	64,880	87,314	88,641	34.72	2,553
2002	1,946,228.65	686,493	923,867	1,022,362	35.60	28,718
2003	202,740.81	68,232	91,825	110,916	36.49	3,040
2010	1,449,460.91	318,084	428,070	1,021,391	42.93	23,792
2012	3,551,293.48	657,948	885,452	2,665,841	44.81	59,492
2014	2,871,202.19	432,259	581,724	2,289,478	46.72	49,004
2015	976,467.45	129,782	174,658	801,809	47.69	16,813
2017	3,834,897.20	375,130	504,842	3,330,055	49.62	67,111
2020	16,414,854.21	734,236	988,118	15,426,736	52.54	293,619
2021	814,427.42	21,916	29,494	784,933	53.52	14,666
	102,610,302.42	41,907,318	56,393,875	46,216,427		1,253,723
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.9 1.22

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. 0						
1947	107,698.54	92,870	107,699			
1948	672,302.46	576,217	672,302			
1949	846,922.39	721,451	846,922			
1950	1,203,070.47	1,018,171	1,203,070			
1951	1,470,932.55	1,236,495	1,470,933			
1952	1,558,184.76	1,300,492	1,558,185			
1954	1,701,967.73	1,399,273	1,701,968			
1955	2,250,282.83	1,835,196	2,250,283			
1956	2,543,205.91	2,056,869	2,543,206			
1957	2,743,519.42	2,199,891	2,743,519			
1958	3,258,074.62	2,588,931	3,245,288	12,787	13.35	958
1959	3,988,840.62	3,139,537	3,935,486	53,355	13.84	3,855
1960	3,679,325.25	2,868,181	3,595,334	83,991	14.33	5,861
1961	3,373,818.79	2,603,036	3,262,969	110,850	14.85	7,465
1962	4,637,791.97	3,540,398	4,437,975	199,817	15.38	12,992
1963	5,147,202.00	3,886,549	4,871,884	275,318	15.92	17,294
1964	5,566,776.18	4,155,376	5,208,865	357,911	16.48	21,718
1965	5,302,416.91	3,911,540	4,903,210	399,207	17.05	23,414
1966	6,221,249.90	4,533,860	5,683,304	537,946	17.63	30,513
1967	6,917,828.28	4,977,654	6,239,610	678,218	18.23	37,203
1968	7,830,461.56	5,560,802	6,970,600	859,862	18.84	45,640
1969	8,477,734.39	5,939,670	7,445,521	1,032,213	19.46	53,043
1970	8,449,870.42	5,836,917	7,316,717	1,133,153	20.10	56,376
1971	4,520,432.11	3,077,375	3,857,564	662,868	20.75	31,945
1972	10,988,431.82	7,369,062	9,237,298	1,751,134	21.41	81,790
1973	10,812,675.80	7,139,718	8,949,810	1,862,866	22.08	84,369
1974	9,863,565.00	6,409,838	8,034,888	1,828,677	22.76	80,346
1975	7,582,234.73	4,846,792	6,075,571	1,506,664	23.45	64,250
1976	2,575,129.34	1,617,980	2,028,177	546,952	24.16	22,639
1977	8,121,045.53	5,013,771	6,284,884	1,836,162	24.87	73,830
1978	14,119,697.16	8,560,914	10,731,313	3,388,384	25.59	132,410
1979	12,115,855.90	7,207,965	9,035,359	3,080,497	26.33	116,996
1980	26,906,273.79	15,700,887	19,681,443	7,224,831	27.07	266,894
1981	22,557,176.47	12,902,705	16,173,854	6,383,322	27.82	229,451
1982	23,454,291.45	13,141,674	16,473,407	6,980,884	28.58	244,258
1983	24,844,496.54	13,626,213	17,080,789	7,763,708	29.35	264,522
1984	30,890,406.85	16,571,468	20,772,737	10,117,670	30.13	335,801
1985	33,908,311.46	17,783,553	22,292,115	11,616,196	30.91	375,807
1986	38,552,749.96	19,744,791	24,750,575	13,802,175	31.71	435,263
1987	39,279,151.42	19,633,684	24,611,299	14,667,852	32.51	451,180
1988	38,075,207.06	18,557,094	23,261,768	14,813,439	33.32	444,581

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. 0						
1989	38,814,830.74	18,428,117	23,100,092	15,714,739	34.14	460,303
1990	40,674,172.84	18,797,569	23,563,209	17,110,964	34.96	489,444
1991	41,027,971.97	18,430,996	23,103,701	17,924,271	35.80	500,678
1992	44,489,994.98	19,411,430	24,332,699	20,157,296	36.64	550,145
1993	46,809,237.90	19,811,074	24,833,662	21,975,576	37.49	586,172
1994	56,409,477.25	23,136,347	29,001,972	27,407,505	38.34	714,854
1995	48,824,792.56	19,372,213	24,283,539	24,541,254	39.21	625,893
1996	51,501,934.95	19,744,812	24,750,601	26,751,334	40.08	667,448
1997	51,908,775.73	19,206,247	24,075,497	27,833,279	40.95	679,689
1998	60,585,990.94	21,596,482	27,071,714	33,514,277	41.83	801,202
1999	47,023,362.59	16,118,198	20,204,552	26,818,811	42.72	627,781
2000	49,608,263.82	16,317,150	20,453,944	29,154,320	43.62	668,370
2001	47,675,781.53	15,021,685	18,830,047	28,845,735	44.52	647,928
2002	56,426,710.38	16,988,954	21,296,066	35,130,644	45.43	773,292
2003	63,879,773.01	18,338,605	22,987,886	40,891,887	46.34	882,432
2004	60,517,410.97	16,516,412	20,703,723	39,813,688	47.26	842,439
2005	64,788,850.57	16,765,411	21,015,850	43,773,001	48.18	908,531
2006	67,222,554.15	16,433,226	20,599,448	46,623,106	49.11	949,361
2007	66,732,493.30	15,348,473	19,239,683	47,492,810	50.05	948,907
2008	71,167,203.76	15,339,379	19,228,284	51,938,920	50.99	1,018,610
2009	82,773,336.21	16,644,062	20,863,736	61,909,600	51.93	1,192,174
2010	88,647,443.96	16,529,202	20,719,756	67,927,688	52.88	1,284,563
2011	73,245,263.02	12,587,198	15,778,358	57,466,905	53.83	1,067,563
2012	74,616,216.32	11,731,908	14,706,231	59,909,985	54.78	1,093,647
2013	88,010,741.82	12,538,010	15,716,700	72,294,042	55.74	1,296,987
2014	189,039,666.65	24,110,119	30,222,619	158,817,048	56.71	2,800,512
2015	315,532,094.82	35,582,554	44,603,595	270,928,500	57.67	4,697,911
2016	396,260,143.62	38,774,055	48,604,219	347,655,925	58.64	5,928,648
2017	349,579,771.57	28,987,155	36,336,103	313,243,669	59.61	5,254,885
2018	470,613,574.54	31,931,131	40,026,448	430,587,127	60.59	7,106,571
2019	389,520,638.15	20,613,432	25,839,437	363,681,201	61.56	5,907,752
2020	343,189,382.10	12,989,718	16,282,927	326,906,455	62.54	5,227,158
2021	475,102,622.71	10,818,087	13,560,735	461,541,888	63.52	7,266,088
2022	505,465,787.02	3,811,212	4,777,446	500,688,341	64.51	7,761,407
	5,364,802,876.79	903,655,483	1,132,262,180	4,232,540,696		76,282,009
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.5 1.42

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1964	17.67	13	10-	28	6.14	5
1965	136.88	103	79-	216	6.26	35
1966	154.56	115	89-	244	6.39	38
1967	922.95	682	526-	1,449	6.52	222
1968	1,077.34	791	610-	1,687	6.65	254
1969	4,409.44	3,212	2,475-	6,884	6.79	1,014
1970	10,316.94	7,453	5,744-	16,061	6.94	2,314
1971	10,146.63	7,269	5,602-	15,749	7.09	2,221
1972	19,444.06	13,805	10,640-	30,084	7.25	4,150
1973	17,765.33	12,500	9,634-	27,399	7.41	3,698
1974	26,268.29	18,304	14,107-	40,375	7.58	5,327
1975	17,575.62	12,127	9,346-	26,922	7.75	3,474
1976	26,470.62	18,074	13,930-	40,401	7.93	5,095
1977	28,173.99	19,034	14,670-	42,844	8.11	5,283
1978	68,270.58	45,605	35,148-	103,419	8.30	12,460
1979	160,918.24	106,270	81,903-	242,821	8.49	28,601
1980	84,481.69	55,116	42,478-	126,960	8.69	14,610
1981	94,255.19	60,738	46,811-	141,066	8.89	15,868
1982	313,940.69	199,666	153,883-	467,824	9.10	51,409
1983	440,093.96	276,203	212,870-	652,964	9.31	70,136
1984	668,724.48	413,807	318,922-	987,646	9.53	103,635
1985	836,003.66	509,962	393,029-	1,229,033	9.75	126,055
1986	965,381.42	580,001	447,008-	1,412,389	9.98	141,522
1987	1,057,706.64	625,316	481,932-	1,539,639	10.22	150,650
1988	970,200.59	564,269	434,883-	1,405,084	10.46	134,329
1989	962,401.49	550,494	424,267-	1,386,668	10.70	129,595
1990	1,388,690.53	780,444	601,490-	1,990,181	10.95	181,752
1991	1,491,484.52	822,703	634,059-	2,125,544	11.21	189,611
1992	1,862,423.36	1,007,944	776,825-	2,639,248	11.47	230,100
1993	1,864,113.58	988,726	762,013-	2,626,127	11.74	223,691
1994	2,067,541.29	1,074,294	827,961-	2,895,502	12.01	241,091
1995	1,995,990.15	1,014,761	782,079-	2,778,069	12.29	226,043
1996	1,580,455.49	785,170	605,132-	2,185,587	12.58	173,735
1997	2,033,275.62	986,545	760,332-	2,793,608	12.87	217,064
1998	2,133,927.76	1,009,775	778,236-	2,912,164	13.17	221,121
1999	3,080,199.64	1,419,356	1,093,901-	4,174,101	13.48	309,651
2000	3,448,646.47	1,546,373	1,191,793-	4,640,439	13.79	336,508
2001	3,580,488.58	1,559,661	1,202,034-	4,782,523	14.11	338,946
2002	3,316,229.97	1,400,776	1,079,581-	4,395,811	14.44	304,419
2003	3,372,484.96	1,380,021	1,063,585-	4,436,070	14.77	300,343
2004	4,771,476.23	1,887,596	1,454,775-	6,226,251	15.11	412,062

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
2005	4,722,991.94	1,802,294	1,389,032-	6,112,024	15.46	395,344
2006	4,687,645.11	1,721,303	1,326,612-	6,014,257	15.82	380,168
2007	4,681,341.77	1,649,705	1,271,431-	5,952,773	16.19	367,682
2008	4,939,196.89	1,667,473	1,285,125-	6,224,322	16.56	375,865
2009	3,292,886.53	1,060,309	817,183-	4,110,070	16.95	242,482
2010	4,591,014.12	1,404,850	1,082,721-	5,673,735	17.35	327,016
2011	5,806,847.25	1,679,340	1,294,271-	7,101,118	17.77	399,613
2012	11,907,667.26	3,234,122	2,492,545-	14,400,212	18.21	790,786
2013	13,507,412.66	3,409,271	2,627,533-	16,134,946	18.69	863,293
2014	13,165,205.54	3,059,594	2,358,036-	15,523,242	19.19	808,924
2015	15,943,422.37	3,360,873	2,590,233-	18,533,655	19.73	939,364
2016	27,700,672.26	5,207,726	4,013,607-	31,714,279	20.30	1,562,280
2017	43,395,153.79	7,099,447	5,471,560-	48,866,714	20.91	2,337,002
2018	51,665,601.87	7,109,187	5,479,067-	57,144,669	21.56	2,650,495
2019	52,312,050.07	5,775,250	4,450,999-	56,763,049	22.24	2,552,295
2020	47,210,793.27	3,852,401	2,969,054-	50,179,847	22.96	2,185,533
2021	63,845,993.02	3,243,376	2,499,677-	66,345,670	23.73	2,795,856
2022	58,899,464.05	1,060,190	817,091-	59,716,555	24.55	2,432,446
	477,048,046.87	79,161,785	61,010,169-	538,058,216		27,324,581
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.7 5.73



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1997	43,382.06	21,049	46,501-	89,883	12.87	6,984
1998	357,674.90	169,252	373,906-	731,581	13.17	55,549
1999	682,277.20	314,393	694,547-	1,376,824	13.48	102,138
2000	932,117.61	417,962	923,349-	1,855,467	13.79	134,552
2001	1,132,150.67	493,165	1,089,485-	2,221,636	14.11	157,451
2002	1,057,151.69	446,541	986,484-	2,043,636	14.44	141,526
2003	1,015,605.74	415,586	918,100-	1,933,706	14.77	130,921
2004	1,525,296.73	603,407	1,333,028-	2,858,325	15.11	189,168
2005	2,394,587.86	913,775	2,018,683-	4,413,271	15.46	285,464
2006	2,923,571.69	1,073,536	2,371,622-	5,295,194	15.82	334,715
2007	2,747,852.12	968,343	2,139,233-	4,887,085	16.19	301,858
2008	3,488,541.66	1,177,732	2,601,809-	6,090,351	16.56	367,775
2009	2,148,444.50	691,799	1,528,301-	3,676,746	16.95	216,917
2010	4,057,736.43	1,241,667	2,743,052-	6,800,788	17.35	391,976
2011	3,429,066.55	991,686	2,190,802-	5,619,869	17.77	316,256
2012	167,650.39	45,534	100,592-	268,242	18.21	14,730
2014	11,692,424.40	2,717,319	6,003,016-	17,695,440	19.19	922,118
2015	6,681,385.40	1,408,436	3,111,473-	9,792,858	19.73	496,344
2016	5,690,362.90	1,069,788	2,363,342-	8,053,705	20.30	396,734
2017	90,744.05	14,846	32,797-	123,541	20.91	5,908
2019	250,371.90	27,641	61,064-	311,436	22.24	14,003
2020	123,140.12	10,048	22,197-	145,338	22.96	6,330
	52,631,536.57	15,233,505	33,653,383-	86,284,920		4,989,417

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.3 9.48

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1920	976.82	977	977			
1921	976.82	962	977			
1922	976.82	923	977			
1923	1,465.24	1,384	1,465			
1924	1,953.65	1,846	1,954			
1925	2,442.06	2,271	2,442			
1926	2,930.47	2,727	2,930			
1927	2,930.47	2,719	2,930			
1928	2,442.06	2,258	2,442			
1929	2,442.06	2,247	2,442			
1930	1,953.65	1,790	1,954			
1931	1,465.24	1,336	1,465			
1932	976.82	886	977			
1933	488.41	441	488			
1934	488.41	438	488			
1935	976.82	872	977			
1936	976.82	867	977			
1937	1,465.24	1,294	1,465			
1938	4,395.71	3,859	4,396			
1939	5,860.95	5,115	5,861			
1940	7,814.59	6,780	7,815			
1941	9,279.83	8,003	9,280			
1942	6,837.77	5,861	6,838			
1943	4,395.71	3,745	4,396			
1944	2,442.06	2,067	2,442			
1945	4,395.71	3,698	4,396			
1946	6,837.77	5,716	6,838			
1947	17,094.43	14,195	17,094			
1948	19,048.07	15,718	19,048			
1949	18,071.25	14,818	18,071			
1950	25,885.84	21,102	25,886			
1951	28,816.32	23,353	28,816			
1952	29,793.14	24,001	29,793			
1953	36,630.91	29,349	36,631			
1954	54,939.32	43,776	54,939			
1955	69,042.79	54,737	69,043			
1956	75,513.54	59,565	75,514			
1957	75,138.25	58,968	75,138			
1958	75,152.20	58,649	75,152			
1959	99,193.54	77,014	99,194			
1960	103,173.15	79,691	103,173			

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1961	52,519.59	40,335	52,520			
1962	89,331.59	68,214	89,332			
1963	88,636.00	67,292	88,636			
1964	90,632.97	68,374	90,633			
1965	79,390.81	59,511	79,391			
1966	98,038.09	72,980	98,038			
1967	87,704.87	64,831	87,357	348	6.52	53
1968	100,573.74	73,821	99,471	1,103	6.65	166
1969	113,016.48	82,321	110,925	2,091	6.79	308
1970	117,556.82	84,923	114,431	3,126	6.94	450
1971	95,573.26	68,469	92,260	3,313	7.09	467
1972	197,315.00	140,094	188,772	8,543	7.25	1,178
1973	110,362.62	77,651	104,632	5,731	7.41	773
1974	105,873.61	73,773	99,407	6,467	7.58	853
1975	30,975.93	21,373	28,799	2,177	7.75	281
1976	62,367.96	42,585	57,382	4,986	7.93	629
1977	92,945.74	62,794	84,613	8,333	8.11	1,027
1978	109,224.36	72,962	98,314	10,910	8.30	1,314
1979	264,573.97	174,725	235,436	29,138	8.49	3,432
1980	584,670.38	381,439	513,976	70,694	8.69	8,135
1981	487,792.80	314,334	423,554	64,239	8.89	7,226
1982	260,100.66	165,424	222,903	37,198	9.10	4,088
1983	382,972.07	240,353	323,867	59,105	9.31	6,349
1984	573,564.25	354,922	478,245	95,319	9.53	10,002
1985	744,902.48	454,391	612,276	132,626	9.75	13,603
1986	1,138,295.78	683,888	921,515	216,781	9.98	21,722
1987	1,330,211.59	786,421	1,059,675	270,537	10.22	26,471
1988	918,887.40	534,425	720,119	198,768	10.46	19,003
1989	1,033,289.65	591,042	796,408	236,882	10.70	22,139
1990	1,238,112.45	695,819	937,592	300,520	10.95	27,445
1991	993,578.95	548,058	738,489	255,090	11.21	22,756
1992	1,076,405.98	582,551	784,967	291,439	11.47	25,409
1993	1,219,951.77	647,062	871,893	348,059	11.74	29,647
1994	952,929.76	495,142	667,186	285,744	12.01	23,792
1995	1,130,336.21	574,663	774,338	355,998	12.29	28,966
1996	1,137,464.78	565,093	761,443	376,022	12.58	29,890
1997	1,099,912.32	533,677	719,111	380,801	12.87	29,588
1998	1,098,894.49	519,997	700,678	398,216	13.17	30,237
1999	1,404,869.58	647,364	872,300	532,570	13.48	39,508
2000	1,192,146.55	534,559	720,299	471,848	13.79	34,217
2001	1,341,560.40	584,384	787,437	554,123	14.11	39,272

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
2002	1,427,534.35	602,991	812,509	615,025	14.44	42,592
2003	643,597.16	263,360	354,868	288,729	14.77	19,548
2004	1,747,651.21	691,371	931,598	816,053	15.11	54,007
2005	2,018,328.05	770,194	1,037,809	980,519	15.46	63,423
2006	1,589,481.60	583,658	786,459	803,023	15.82	50,760
2007	1,494,564.83	526,685	709,690	784,875	16.19	48,479
2008	1,538,250.29	519,313	699,756	838,494	16.56	50,634
2009	1,144,465.44	368,518	496,565	647,900	16.95	38,224
2010	908,686.87	278,058	374,673	534,014	17.35	30,779
2011	1,591,465.16	460,252	620,174	971,291	17.77	54,659
2012	259,553.74	70,495	94,989	164,565	18.21	9,037
2016	0.23		0			
	38,499,123.37	18,632,949	25,035,791	13,463,332		972,538
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.8 2.53

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1928	356.21	329	356			
1929	514.52	473	515			
1930	461.75	423	462			
1931	411.62	375	412			
1932	369.40	335	369			
1933	269.14	243	269			
1934	332.46	298	332			
1935	459.11	410	459			
1936	680.75	605	681			
1937	1,105.57	976	1,106			
1938	3,905.10	3,429	3,905			
1939	5,836.54	5,094	5,837			
1940	8,219.18	7,131	8,219			
1941	10,765.41	9,284	10,765			
1942	8,704.68	7,462	8,705			
1943	5,701.97	4,858	5,702			
1944	2,960.49	2,506	2,960			
1945	5,757.38	4,843	5,757			
1946	9,232.87	7,719	9,233			
1947	22,386.19	18,589	22,386			
1948	24,597.79	20,298	24,598			
1949	22,702.82	18,616	22,703			
1950	32,460.76	26,462	32,461			
1951	35,107.26	28,451	35,107			
1952	35,880.36	28,905	35,880			
1953	65,958.49	52,846	65,958			
1954	68,233.61	54,369	68,234			
1955	80,076.83	63,485	80,077			
1956	85,868.27	67,733	85,868			
1957	85,118.91	66,801	85,119			
1958	85,558.68	66,770	85,290	269	5.49	49
1959	109,666.64	85,145	108,762	905	5.59	162
1960	108,590.10	83,875	107,139	1,451	5.69	255
1961	147,311.94	113,136	144,517	2,795	5.80	482
1962	178,095.38	135,994	173,715	4,380	5.91	741
1963	191,846.78	145,650	186,049	5,798	6.02	963
1964	221,372.50	167,003	213,325	8,048	6.14	1,311
1965	218,580.00	163,848	209,295	9,285	6.26	1,483
1966	233,914.55	174,126	222,423	11,492	6.39	1,798
1967	261,329.40	193,175	246,756	14,573	6.52	2,235
1968	299,817.49	220,066	281,106	18,711	6.65	2,814

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
1969	314,927.76	229,393	293,020	21,908	6.79	3,227
1970	276,092.25	199,449	254,770	21,322	6.94	3,072
1971	241,532.57	173,034	221,028	20,505	7.09	2,892
1972	335,064.09	237,896	303,881	31,183	7.25	4,301
1973	232,583.82	163,646	209,037	23,547	7.41	3,178
1974	181,732.22	126,631	161,755	19,977	7.58	2,635
1975	140,915.58	97,232	124,201	16,715	7.75	2,157
1976	140,171.94	95,709	122,256	17,916	7.93	2,259
1977	298,944.12	201,967	257,987	40,957	8.11	5,050
1978	395,530.23	264,214	337,499	58,031	8.30	6,992
1979	587,372.62	387,901	495,493	91,880	8.49	10,822
1980	633,042.92	412,997	527,550	105,493	8.69	12,140
1981	601,151.28	387,382	494,830	106,321	8.89	11,960
1982	715,504.94	455,061	581,281	134,224	9.10	14,750
1983	732,780.68	459,893	587,454	145,327	9.31	15,610
1984	963,910.42	596,468	761,910	202,000	9.53	21,196
1985	1,564,220.80	954,175	1,218,835	345,386	9.75	35,424
1986	2,019,625.12	1,213,391	1,549,949	469,676	9.98	47,062
1987	2,061,548.49	1,218,787	1,556,842	504,706	10.22	49,384
1988	2,029,718.42	1,180,484	1,507,915	521,803	10.46	49,886
1989	2,015,801.37	1,153,038	1,472,856	542,945	10.70	50,743
1990	2,094,198.36	1,176,939	1,503,387	590,811	10.95	53,955
1991	2,465,829.43	1,360,152	1,737,418	728,411	11.21	64,979
1992	2,889,414.81	1,563,751	1,997,489	891,926	11.47	77,762
1993	3,211,874.40	1,703,578	2,176,100	1,035,774	11.74	88,226
1994	3,566,609.76	1,853,210	2,367,235	1,199,375	12.01	99,865
1995	4,112,987.19	2,091,043	2,671,036	1,441,951	12.29	117,327
1996	2,376,406.40	1,180,599	1,508,062	868,344	12.58	69,026
1997	340,051.00	164,993	210,757	129,294	12.87	10,046
1998	464,855.63	219,970	280,983	183,873	13.17	13,962
1999	3,016,987.94	1,390,228	1,775,836	1,241,152	13.48	92,074
2000	2,400,703.70	1,076,476	1,375,058	1,025,646	13.79	74,376
2001	1,798,387.48	783,378	1,000,664	797,723	14.11	56,536
2002	5,471,140.36	2,311,010	2,952,015	2,519,125	14.44	174,455
2003	6,413,711.93	2,624,491	3,352,446	3,061,266	14.77	207,262
2004	4,914,496.07	1,944,175	2,483,431	2,431,065	15.11	160,891
2005	4,343,929.30	1,657,643	2,117,424	2,226,505	15.46	144,017
2006	4,496,388.31	1,651,074	2,109,032	2,387,356	15.82	150,907
2007	3,968,518.69	1,398,506	1,786,410	2,182,109	16.19	134,781
2008	4,805,350.02	1,622,286	2,072,260	2,733,090	16.56	165,042
2009	4,703,426.28	1,514,503	1,934,581	2,768,845	16.95	163,354

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L0.5						
NET SALVAGE PERCENT.. 0						
2010	6,687,017.09	2,046,227	2,613,789	4,073,228	17.35	234,768
2011	3,658,123.49	1,057,929	1,351,367	2,306,756	17.77	129,812
2012	625,564.31	169,903	217,029	408,535	18.21	22,435
2016	123,725.00	23,260	29,712	94,013	20.30	4,631
2017	298,702.14	48,868	62,422	236,280	20.91	11,300
2018	135,546.61	18,651	23,824	111,723	21.56	5,182
2020	5,908,931.19	482,169	615,908	5,293,023	22.96	230,532
2021	5,960,584.57	302,798	386,785	5,573,800	23.73	234,884
2022	2,267,261.98	40,811	52,131	2,215,131	24.55	90,229
	112,683,413.98	45,739,505	58,407,752	54,275,662		3,449,649
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.7 3.06

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1.5						
NET SALVAGE PERCENT.. 0						
1927	2,615.56	2,616	2,616			
1941	2,615.56	2,616	2,616			
1942	2,615.56	2,616	2,616			
1947	2,615.56	2,616	2,616			
1948	2,615.56	2,616	2,616			
1949	2,615.56	2,616	2,616			
1950	2,615.56	2,616	2,616			
1951	2,615.56	2,616	2,616			
1952	2,615.56	2,616	2,616			
1953	5,231.12	5,188	4,183	1,048	0.29	1,048
1954	3,238.31	3,182	2,566	672	0.61	672
1955	3,238.31	3,151	2,541	697	0.94	697
1956	3,238.31	3,120	2,516	722	1.28	564
1957	5,713.64	5,449	4,394	1,320	1.62	815
1958	5,713.64	5,397	4,352	1,362	1.94	702
1959	3,238.31	3,031	2,444	794	2.24	354
1961	15,266.19	14,075	11,349	3,917	2.73	1,435
1962	46,082.07	42,185	34,014	12,068	2.96	4,077
1963	51,578.32	46,892	37,809	13,769	3.18	4,330
1964	68,982.82	62,262	50,202	18,781	3.41	5,508
1965	56,135.51	50,281	40,542	15,594	3.65	4,272
1966	57,646.14	51,223	41,301	16,345	3.90	4,191
1967	69,836.45	61,556	49,633	20,203	4.15	4,868
1968	60,926.17	53,232	42,921	18,005	4.42	4,074
1969	97,255.48	84,223	67,910	29,345	4.69	6,257
1970	144,480.88	123,965	99,954	44,527	4.97	8,959
1971	106,293.80	90,350	72,850	33,444	5.25	6,370
1972	44,951.01	37,836	30,507	14,444	5.54	2,607
1973	39,621.65	33,010	26,616	13,006	5.84	2,227
1974	8,117.50	6,693	5,397	2,720	6.14	443
1975	21,616.64	17,633	14,218	7,399	6.45	1,147
1976	18,925.82	15,265	12,308	6,618	6.77	978
1979	7,086.98	5,512	4,444	2,643	7.78	340
1980	357,462.34	274,327	221,192	136,270	8.14	16,741
1981	484,855.55	366,968	295,889	188,967	8.51	22,205
1982	424,586.61	316,742	255,391	169,196	8.89	19,032
1983	436,296.81	320,491	258,414	177,883	9.29	19,148
1984	407,054.32	294,243	237,250	169,804	9.70	17,506
1985	609,088.06	432,976	349,111	259,977	10.12	25,689
1986	624,874.78	436,344	351,827	273,048	10.56	25,857
1987	1,084,269.25	742,876	598,986	485,283	11.02	44,037



PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 GAS PLANT

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1.5						
NET SALVAGE PERCENT.. 0						
1988	1,036,930.55	696,517	561,606	475,325	11.49	41,369
1989	1,042,768.19	686,141	553,240	489,528	11.97	40,896
1990	983,684.49	633,208	510,560	473,124	12.47	37,941
1991	1,441,930.22	906,772	731,136	710,794	12.99	54,719
1992	1,480,849.88	908,812	732,781	748,069	13.52	55,331
1993	424,396.99	253,912	204,731	219,666	14.06	15,623
1994	2,593,915.39	1,510,411	1,217,854	1,376,061	14.62	94,122
1995	2,892,376.13	1,637,085	1,319,992	1,572,384	15.19	103,514
1996	1,917,821.50	1,053,152	849,163	1,068,658	15.78	67,722
1997	1,826,487.19	972,221	783,908	1,042,579	16.37	63,688
1998	2,381,240.54	1,225,315	987,979	1,393,262	16.99	82,005
1999	2,872,814.68	1,427,387	1,150,911	1,721,904	17.61	97,780
2000	1,642,032.11	785,827	633,617	1,008,415	18.25	55,256
2001	522,588.41	240,391	193,829	328,759	18.90	17,395
2002	814,404.24	359,266	289,678	524,726	19.56	26,826
2003	971,243.08	409,865	330,477	640,766	20.23	31,674
2004	1,333,537.50	536,842	432,859	900,678	20.91	43,074
2005	1,090,934.13	417,359	336,519	754,415	21.61	34,910
2006	1,174,217.79	425,736	343,274	830,944	22.31	37,245
2007	1,000,936.73	342,611	276,249	724,688	23.02	31,481
2008	674,249.98	216,913	174,898	499,352	23.74	21,034
2009	505,636.84	152,126	122,660	382,977	24.47	15,651
2010	220,977.00	61,809	49,837	171,140	25.21	6,789
2011	302,607.81	78,245	63,089	239,519	25.95	9,230
2012	4,897,157.98	1,161,312	936,373	3,960,785	26.70	148,344
2013	4,050,121.01	872,518	703,517	3,346,604	27.46	121,872
2014	6,633,286.64	1,284,934	1,036,051	5,597,236	28.22	198,343
2015	6,642,982.70	1,138,807	918,228	5,724,755	29.00	197,405
2016	10,189,824.91	1,519,710	1,225,352	8,964,473	29.78	301,023
2017	10,087,453.49	1,279,694	1,031,826	9,055,627	30.56	296,323
2018	10,330,005.29	1,077,316	868,647	9,461,358	31.35	301,798
2019	16,054,824.23	1,307,344	1,054,120	15,000,704	32.15	466,585
2020	15,309,617.88	892,398	719,546	14,590,072	32.96	442,660
2021	12,134,944.71	426,422	343,827	11,791,118	33.77	349,160
2022	12,739,212.32	149,176	120,281	12,618,931	34.59	364,814
	145,614,455.36	31,080,776	25,065,190	120,549,265		4,530,752
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.6 3.11

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S4						
NET SALVAGE PERCENT.. 0						
1929	18.06	18	18			
1930	36.12	36	36			
1931	76.82	77	77			
1933	243.97	244	244			
1934	112.95	113	113			
1935	36.12	36	36			
1936	76.82	77	77			
1937	131.01	131	131			
1938	149.07	149	149			
1939	94.89	95	95			
1940	262.03	262	262			
1941	94.89	95	95			
1942	131.01	131	131			
1943	167.13	167	167			
1944	280.09	280	280			
1945	338.85	339	339			
1946	262.03	262	262			
1947	1,671.63	1,672	1,672			
1948	524.06	524	524			
1949	1,350.84	1,351	1,351			
1950	2,403.53	2,404	2,404			
1951	2,796.57	2,797	2,797			
1952	3,320.62	3,321	3,321			
1953	1,874.89	1,875	1,875			
1954	10,057.99	10,058	10,058			
1955	5,155.77	5,156	5,156			
1956	3,549.88	3,550	3,550			
1957	6,423.59	6,424	6,424			
1958	5,493.85	5,494	5,494			
1959	5,409.34	5,409	5,409			
1960	4,226.05	4,226	4,226			
1961	3,812.75	3,813	3,813			
1962	7,921.72	7,874	5,651	2,271	0.21	2,271
1963	5,333.85	5,255	3,771	1,563	0.52	1,563
1964	4,879.52	4,790	3,438	1,442	0.64	1,442
1965	6,400.62	6,267	4,498	1,903	0.73	1,903
1966	7,368.66	7,194	5,163	2,206	0.83	2,206
1967	13,156.83	12,811	9,194	3,963	0.92	3,963
1968	14,480.46	14,054	10,087	4,393	1.03	4,265
1969	18,391.96	17,793	12,770	5,622	1.14	4,932
1970	40,438.56	38,983	27,978	12,461	1.26	9,890

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 387.00 OTHER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S4						
NET SALVAGE PERCENT.. 0						
1971	3,913.88	3,761	2,699	1,215	1.37	887
1972	27,920.15	26,732	19,185	8,735	1.49	5,862
1973	36,510.46	34,820	24,990	11,520	1.62	7,111
1974	19,042.58	18,085	12,980	6,063	1.76	3,445
1975	8,590.31	8,122	5,829	2,761	1.91	1,446
1976	13,743.91	12,935	9,283	4,461	2.06	2,166
1977	16,917.40	15,840	11,368	5,549	2.23	2,488
1978	23,302.45	21,705	15,578	7,724	2.40	3,218
1979	27,158.83	25,149	18,049	9,110	2.59	3,517
1980	21,519.71	19,804	14,213	7,307	2.79	2,619
1981	21,974.74	20,091	14,419	7,556	3.00	2,519
1982	19,301.47	17,520	12,574	6,727	3.23	2,083
1983	31,061.86	27,973	20,076	10,986	3.48	3,157
1984	346,651.35	309,411	222,064	124,587	3.76	33,135
1985	39,511.45	34,940	25,076	14,435	4.05	3,564
1986	37,109.14	32,476	23,308	13,801	4.37	3,158
1987	66,641.15	57,673	41,392	25,249	4.71	5,361
1988	52,454.95	44,826	32,172	20,283	5.09	3,985
1989	15,094.73	12,723	9,131	5,964	5.50	1,084
1990	190,883.64	158,489	113,747	77,137	5.94	12,986
1991	35,328.02	28,848	20,704	14,624	6.42	2,278
1992	22,981.93	18,418	13,219	9,763	6.95	1,405
1993	28,299.85	22,219	15,947	12,353	7.52	1,643
1994	86,609.81	66,491	47,720	38,890	8.13	4,784
1995	35,328.02	26,445	18,980	16,348	8.80	1,858
1996	22,981.93	16,744	12,017	10,965	9.50	1,154
1997	68,945.80	48,735	34,977	33,969	10.26	3,311
1998	22,981.93	15,720	11,282	11,700	11.06	1,058
2021	7,991,283.53	342,506	245,816	7,745,468	33.50	231,208
2022	19,976,886.45	285,470	204,882	19,772,005	34.50	573,102
	29,489,886.83	1,950,278	1,416,813	28,073,074		958,027

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.3 3.25

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R2						
NET SALVAGE PERCENT.. 0						
2003	8,589,887.39	2,606,601	2,576,637	6,013,250	38.31	156,963
2004	151,590.00	43,796	43,293	108,297	39.11	2,769
2007	304,873.48	74,557	73,700	231,173	41.55	5,564
2010	5,302.35	1,056	1,044	4,258	44.05	97
2011	2,433,934.29	447,406	442,263	1,991,671	44.89	44,368
2012	333,910.38	56,157	55,511	278,399	45.75	6,085
2013	809,106.07	123,575	122,154	686,952	46.60	14,741
2015	211,327.04	25,628	25,333	185,994	48.33	3,848
2016	777,617.61	82,000	81,057	696,561	49.20	14,158
2017	2,166,774.12	193,818	191,590	1,975,184	50.08	39,441
2018	7,347,918.65	538,382	532,194	6,815,725	50.97	133,720
2019	76,269.31	4,368	4,317	71,952	51.85	1,388
2021	34,640.51	850	841	33,800	53.65	630
2022	19,780.52	162	160	19,621	54.55	360
	23,262,931.72	4,198,356	4,150,094	19,112,838		424,132
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.1 1.82

Schedule JJS-2

## JOHN SPANOS

### DEPRECIATION EXPERIENCE

**Q. Please state your name.**

A. My name is John J. Spanos.

**Q. What is your educational background?**

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

**Q. Do you belong to any professional societies?**

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

**Q. Do you hold any special certification as a depreciation expert?**

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.

**Q. Please outline your experience in the field of depreciation.**

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in

the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and

Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy



Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas

Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire; FirstEnergy Service Corporation; Northeast Ohio Natural Gas Corporation; Blue Granite Water Company; Spire Missouri, Inc.; Dominion Energy South Carolina, Inc.; South FirstEnergy Operating Companies; Dayton Power and Light Company; Liberty Utilities; East Kentucky Power Cooperative; Bangor Natural Gas; Hanover Borough Municipal Water Works; West Virginia American Water Company; Evergy Metro; Evergy Missouri West; Granite State Electric; Bluegrass Water; The Borough of Ambler; Newtown Artesian Water Company and Connecticut Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

**Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?**

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the

Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission (“FERC”); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

**Q. Have you had any additional education relating to utility plant depreciation?**

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.:

“Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation,” and “Managing a Depreciation Study.” I have also completed the “Introduction to Public Utility Accounting” program conducted by the American Gas Association.

**Q. Does this conclude your qualification statement?**

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-EI-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

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35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693- LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele- com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

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66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

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99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation



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133.	2011	FERC	RP11-____-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrus – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

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166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192.	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

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200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

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233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

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266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

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301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
331.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
334.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
335.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
336.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
337.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
338.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
339.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
340.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
341.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
342.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
343.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
344.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
345.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
346.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
347.	2020	OR PSC	UE 374	PacifiCorp	Depreciation
348.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
349.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
350.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of	Depreciation
351.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
352.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
353.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
354.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
355.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
356.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
357.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
358.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
359.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
360.	2021	NC Util. Com.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
361.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
362.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
363.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
364.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
365.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
366.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
367.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
368.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
369.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
370.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
371.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
372.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
373.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
374.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation
375.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
376.	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
377.	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
378.	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
379.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
380.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
381.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
382.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
383.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
384.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
385.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-EI-AAM	Duke Energy Ohio	Depreciation
386.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
387.	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
388.	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
389.	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
390.	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
391.	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
392.	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
393.	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
394.	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
395.	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
396.	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
397.	2022	PA PUC	R-2022-3031672; R-2022-	Pennsylvania-American Water Company	Depreciation
398.	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
399.	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
400.	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power Company	Depreciation
401.	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
402.	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
403.	2022	OR PUC	UM2213	Northwest Natural Gas	Depreciation
404.	2022	OR PUC	UM2214	Northwest Natural Gas	Depreciation
405.	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation



	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
406.	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
407.	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
408.	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
409.	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
410.	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
411.	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
412.	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
413.	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
414.	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Division	Depreciation
415.	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
416.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
417.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
418.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
419.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
420.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
421.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
422.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
423.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edison Company	Depreciation
424.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
425.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
426.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
427.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
428.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills Energy	Depreciation
429.	2023	PSC MD	Case No. 9695	The Potomac Edison Company	Depreciation
430.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
431.	2023	FERC	Docket No. ER23-xxx-000	PPL Electric Utilities	Depreciation
432.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
433.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
434.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
435.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
436.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
437.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
438.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
439.	2023	SD PUC	Docket Number EL23-016	Northwestern Energy	Depreciation
440.	2023	CT PURA	Docket No. 23-08-32	Connecticut Water Company	Depreciation
441.	2023	OH PUC	Case 23-0894-GA-AIR	The East Ohio Gas Company d/b/a Dominion Energy Ohio	Depreciation
442.	2023	IN URC	Cause No. 45911	Indianapolis Power & Light	Depreciation
443.	2023	IN URC	Cause No. 45967	Northern Indiana Public Service Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
444.	2023	PA PUC	Docket No. R-2023-3043189 and Docket No. R-2023-3043190	Pennsylvania-American Water Company	Depreciation
445.	2023	IN URC	Cause No. 45988	Citizens Energy Group	Depreciation

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

COMPARISON OF EXISTING AND PROPOSED RATES AND ACCRUALS RELATED TO  
ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2022 (2)	EXISTING RATE (3)	EXISTING ACCRUALS (4)=(2)*(3)	PROPOSED RATE (5)	PROPOSED ACCRUALS (6)	DIFFERENCE IN ACCRUALS (7)=(4)-(6)	
<b>ELECTRIC PLANT</b>							
<b>DISTRIBUTION PLANT</b>							
360.30	SIDEWALKS AND CURBS ON PUBLIC PROPERTY	1,218,246.29	2.04	24,852	0.97	11,797	(13,055)
361.00	STRUCTURES AND IMPROVEMENTS	241,611,849.94	1.53	3,696,661	1.49	3,590,567	(106,094)
362.00	STATION EQUIPMENT	1,563,499,955.95	2.06	32,208,099	2.83	44,203,495	11,995,396
364.00	POLES, TOWERS AND FIXTURES	1,024,137,859.55	3.71	37,995,515	3.56	36,416,835	(1,578,680)
365.00	OVERHEAD CONDUCTORS AND DEVICES	2,855,533,126.70	1.80	51,399,596	1.92	54,799,572	3,399,976
366.00	UNDERGROUND CONDUIT	509,797,650.33	1.14	5,811,693	1.03	5,252,805	(558,888)
367.00	UNDERGROUND CONDUCTORS AND DEVICES	1,461,353,642.60	1.66	24,258,470	2.00	29,166,169	4,907,699
368.00	LINE TRANSFORMERS	1,582,143,710.59	3.38	53,476,457	3.12	49,384,525	(4,091,932)
369.00	SERVICES	535,118,075.54	1.84	9,846,173	3.53	18,874,501	9,028,328
370.00	METERS	365,421,420.67	9.89	36,140,179	7.68	28,064,055	(8,076,124)
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	498,983,988.92	3.71	18,512,306	3.64	18,144,341	(367,965)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>10,638,819,527.08</b>	<b>2.57</b>	<b>273,370,001</b>	<b>2.71</b>	<b>287,908,662</b>	<b>14,538,661</b>
<b>GENERAL PLANT - STRUCTURES AND IMPROVEMENTS</b>							
390.00	STRUCTURES AND IMPROVEMENTS - DISTRIBUTION	34,060,708.63	0.99	337,201	1.80	612,821	275,620
	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>34,060,708.63</b>	<b>0.99</b>	<b>337,201</b>	<b>1.80</b>	<b>612,821</b>	<b>275,620</b>
<b>GENERAL PLANT - AMORTIZED</b>							
391.10	OFFICE FURNITURE	14,686,628.83	5.00	734,331	5.00	734,331	0
391.20	OFFICE EQUIPMENT	272,720.08	25.00	68,180	25.00	68,180	0
391.31	OFFICE COMPUTER EQUIPMENT	13,045,730.89	14.29	1,864,235	14.29	1,864,235	0
392.10	TRANSPORTATION EQUIPMENT 13,000 LBS AND UNDER	13,641,107.47	11.09	1,512,799	11.11	1,515,527	2,728
392.20	TRANSPORTATION EQUIPMENT OVER 13,000 LBS	161,495,690.14	7.67	12,386,719	7.69	12,419,019	32,300
393.00	STORES EQUIPMENT	613,067.36	14.29	87,607	14.29	87,607	0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	18,295,904.22	14.29	2,614,485	14.29	2,614,485	0
395.00	LABORATORY EQUIPMENT	2,933,338.47	20.00	586,668	20.00	586,668	0
396.00	POWER OPERATED EQUIPMENT	30,192,786.24	7.69	2,321,825	7.69	2,321,825	0
397.00	COMMUNICATION EQUIPMENT	66,943,612.98	10.00	6,694,361	10.00	6,694,361	0
398.00	MISCELLANEOUS EQUIPMENT	1,738,564.62	14.29	248,441	14.29	248,441	0
	<b>TOTAL GENERAL PLANT - AMORTIZED</b>	<b>323,859,151.30</b>	<b>8.99</b>	<b>29,119,651</b>	<b>9.00</b>	<b>29,154,679</b>	<b>35,028</b>
	<b>TOTAL DEPRECIABLE ELECTRIC PLANT</b>	<b>10,996,739,387.01</b>	<b>2.75</b>	<b>302,826,853</b>	<b>2.89</b>	<b>317,676,162</b>	<b>14,849,309</b>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ELECTRIC PLANT

COMPARISON OF EXISTING AND PROPOSED RATES AND ACCRUALS RELATED TO  
ELECTRIC AND COMMON PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2022 (2)	EXISTING RATE (3)	EXISTING ACCRUALS (4)=(2)*(3)	PROPOSED RATE (5)	PROPOSED ACCRUALS (6)	DIFFERENCE IN ACCRUALS (7)=(4)-(6)
<b>COMMON PLANT</b>						
<b>GENERAL PLANT</b>						
390.00 STRUCTURES AND IMPROVEMENTS						
PARK PLAZA	42,042,347.28	2.98	1,252,862	3.58	1,506,683	253,821
LEASEHOLD IMPROVEMENTS	<u>29,397,940.70</u>	0.81	<u>238,123</u>	1.08	<u>317,645</u>	<u>79,522</u>
<b>TOTAL COMMON PLANT</b>	<b><u>71,440,287.98</u></b>	<b>2.09</b>	<b><u>1,490,985</u></b>	<b>2.55</b>	<b><u>1,824,328</u></b>	<b><u>333,343</u></b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b><u>11,068,179,674.99</u></b>	<b>2.75</b>	<b><u>304,317,838</u></b>	<b>2.89</b>	<b><u>319,500,490</u></b>	<b><u>15,182,652</u></b>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

COMPARISON OF EXISTING AND PROPOSED RATES AND ACCRUALS RELATED TO  
GAS PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2022 (2)	EXISTING RATE (3)	EXISTING ACCRUALS (4)=(2)*(3)	PROPOSED RATE (5)	PROPOSED ACCRUALS (6)	DIFFERENCE IN ACCRUALS (7)=(4)-(6)
<b>GAS PLANT</b>						
<b>PRODUCTION PLANT</b>						
304.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	41,238.98	-	0	0	0
305.00	STRUCTURES AND IMPROVEMENTS	8,358,112.00	0.02	1,672	0	(1,672)
307.00	OTHER POWER EQUIPMENT	2,877,909.07	-	0	1,448	1,448
311.00	LIQUEFIED PETROLEUM GAS EQUIPMENT	39,380,160.50	-	0	0	0
320.00	OTHER EQUIPMENT	227,575.42	-	0	0	0
	<b>TOTAL PRODUCTION PLANT</b>	<b>50,884,995.97</b>	<b>-</b>	<b>1,672</b>	<b>1,448</b>	<b>(224)</b>
<b>OTHER STORAGE PLANT</b>						
361.00	STRUCTURES AND IMPROVEMENTS	293,633.92	0.10	294	8,537	8,243
362.00	GAS HOLDERS	5,066,482.48	0.12	6,080	15,084	9,004
363.20	VAPORIZING EQUIPMENT	8,763,433.13	1.75	153,360	156,116	2,756
363.40	MEASURING AND REGULATING STATION EQUIPMENT	5,428,187.16	3.23	175,330	46,712	(128,618)
	<b>TOTAL OTHER STORAGE PLANT</b>	<b>19,551,736.69</b>	<b>1.71</b>	<b>335,064</b>	<b>226,449</b>	<b>(108,615)</b>
<b>TRANSMISSION PLANT</b>						
367.00	MAINS	93,786,846.70	1.00	937,868	1,122,929	185,061
369.00	MEASURING AND REGULATING STATION EQUIPMENT	4,336,420.46	10.94	474,404	665,932	191,528
	<b>TOTAL TRANSMISSION PLANT</b>	<b>98,123,267.16</b>	<b>1.44</b>	<b>1,412,272</b>	<b>1,788,861</b>	<b>376,589</b>
<b>DISTRIBUTION PLANT</b>						
374.30	SIDEWALKS AND CURBS - ON PUBLIC PROPERTY	54,865.26	1.80	988	818	(170)
375.00	STRUCTURES AND IMPROVEMENTS	103,089,212.29	0.61	628,844	1,441,463	812,619
376.00	MAINS	3,768,890,222.03	1.39	52,387,574	65,241,302	12,853,728
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	155,052,903.89	2.25	3,488,690	3,121,832	(366,858)
379.00	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	102,610,302.42	1.01	1,036,364	1,617,169	580,805
380.00	SERVICES	5,364,802,876.79	1.81	97,102,932	140,679,855	43,576,923
381.00	METERS	477,048,046.87	4.82	22,993,716	29,698,274	6,704,558
382.00	METER INSTALLATIONS	52,631,536.57	4.92	2,589,472	5,289,817	2,700,345
383.00	HOUSE REGULATORS	38,499,123.37	3.01	1,158,824	1,128,034	(30,790)
384.00	HOUSE REGULATOR INSTALLATIONS	112,683,413.98	3.27	3,684,748	3,864,320	179,572
385.00	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	145,614,455.36	3.13	4,557,732	4,530,752	(26,980)
387.00	OTHER EQUIPMENT	29,489,886.83	6.19	1,825,424	958,027	(867,397)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>10,350,466,845.66</b>	<b>1.85</b>	<b>191,455,308</b>	<b>257,571,663</b>	<b>66,116,355</b>
<b>GENERAL PLANT</b>						
390.00	STRUCTURES AND IMPROVEMENTS	23,262,931.72	1.87	435,017	424,132	(10,885)
	<b>TOTAL STRUCTURES AND IMPROVEMENTS</b>	<b>23,262,931.72</b>	<b>1.87</b>	<b>435,017</b>	<b>424,132</b>	<b>(10,885)</b>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
GAS PLANT

COMPARISON OF EXISTING AND PROPOSED RATES AND ACCRUALS RELATED TO  
GAS PLANT AS OF DECEMBER 31, 2022

ACCOUNT (1)	ORIGINAL COST AS OF DECEMBER 31, 2022 (2)	EXISTING RATE (3)	EXISTING ACCRUALS (4)=(2)*(3)	PROPOSED RATE (5)	PROPOSED ACCRUALS (6)	DIFFERENCE IN ACCRUALS (7)=(4)-(6)
<b>GENERAL PLANT - AMORTIZED</b>						
391.10 OFFICE FURNITURE	12,819,389.03	5.00	640,969	5.00	640,969	0
391.20 OFFICE EQUIPMENT	0.00	25.00	0	25.00	0	0
391.30 OFFICE COMPUTER EQUIPMENT	1,569,512.98	14.29	224,283	14.29	224,283	0
391.33 PERSONAL COMPUTING EQUIPMENT	2,516,592.30	33.33	838,780	33.33	838,780	0
392.10 CARS AND LIGHT TRUCKS	26,749,925.73	10.73	2,870,267	11.11	2,971,917	101,650
392.20 HEAVY TRUCKS AND TRUCK MOUNTED EQUIPMENT	59,281,268.33	7.22	4,280,108	7.69	4,558,730	278,622
393.00 STORES EQUIPMENT	2,362,541.81	14.29	337,607	14.29	337,607	0
394.00 TOOLS, SHOP AND GARAGE EQUIPMENT	40,310,338.31	14.29	5,760,347	14.29	5,760,347	0
395.00 LABORATORY EQUIPMENT	824,357.78	20.00	164,872	20.00	164,872	0
396.00 POWER OPERATED EQUIPMENT	22,244,566.40	7.69	1,710,607	7.69	1,710,607	0
397.00 COMMUNICATION EQUIPMENT	6,278,285.39	10.00	627,829	10.00	627,829	0
398.00 MISCELLANEOUS EQUIPMENT	1,411,781.32	14.29	201,744	14.29	201,744	0
<b>TOTAL GENERAL PLANT - AMORTIZED</b>	<b>176,368,559.37</b>	<b>10.01</b>	<b>17,657,413</b>	<b>10.23</b>	<b>18,037,685</b>	<b>380,272</b>
<b>TOTAL GENERAL PLANT</b>	<b>199,631,491.09</b>	<b>8.52</b>	<b>17,016,444</b>	<b>9.25</b>	<b>18,461,817</b>	<b>369,387</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>10,718,658,336.57</b>	<b>1.97</b>	<b>211,296,746</b>	<b>2.59</b>	<b>278,050,238</b>	<b>66,753,492</b>