### STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief

**BPU Docket Nos.** 

### DIRECT TESTIMONY OF

### **STEPHEN SWETZ**

### SENIOR DIRECTOR – CORPORATE RATES AND REVENUE REQUIREMENTS ON GAS COST OF SERVICE AND RATE DESIGN

December 29, 2023 P-9G

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#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY DIRECT TESTIMONY OF STEPHEN SWETZ SENIOR DIRECTOR – CORPORATE RATES AND REVENUE REQUIREMENTS ON GAS COST OF SERVICE AND RATE DESIGN

#### 1 Q. Please state your name, affiliation and business address.

- 2 A. My name is Stephen Swetz, and I am the Senior Director Corporate Rates and Revenue
- 3 Requirements for PSEG Services Corporation. My principal place of business is 80 Park Plaza,
- 4 Newark, New Jersey 07102. My credentials are set forth in the attached Schedule SS-G1.

#### 5 Q. Please describe your responsibilities as Senior Director - Corporate Rates and 6 Revenue Requirements.

- 7 A. In this position I have, among other things, responsibility for the development of rates and
- 8 tariffs for Public Service Electric and Gas Company ("PSE&G" or "Company").

### 9 Q. Have you previously testified in proceedings before the New Jersey Board of Public 10 Utilities ("Board" or "BPU")?

- 11 A. Yes. I have both submitted written testimony and testified live before the BPU in a number
- 12 of proceedings that are identified in Schedule SS-G1.

#### 13 **SCOPE OF TESTIMONY**

#### 14 Q. What is the purpose of your direct testimony in this proceeding?

A. The purpose of my direct testimony is to support the Company's proposed changes to its rates for Gas Service, which are designed to recover the revenue requirements for the gas distribution business as presented in this filing. My testimony provides the Company's embedded cost of service study ("Company COSS") used as the basis for development of the new gas rates and the proposed rate design for each rate schedule in PSE&G's Gas Tariff. I also present an

1	alternative embedded cost of service study ("the Staff COSS") as required under the 2018 Rate
2	Case Order and explain why that COSS should not be used to set rates in this case. <sup>1</sup>
3	Additionally, I sponsor other studies and modifications to the Company's Tariff for Gas
4	Service ("Tariff") including the following:
5	• Recovering Gas Bad Debt Costs consistent with method used in electric business; and
6	• The establishment of a Storm Recovery Charge ("SRC") to recover major storm costs as a
7	component of a proposed Distribution Adjustment Charge ("DAC") that was previously
8	proposed as part of the COVID-19 cost recovery proceeding; <sup>2</sup>
9	• Tax Adjustment Credit ("TAC") modifications.
10	I also sponsor the Company's proposed Tariff, which is attached to the Company's Petition in
11	Exhibit P-1 as Schedule 3.
12	

<sup>&</sup>lt;sup>1</sup> *I/M/O* the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, BPU Docket Nos. ER18010029 & GR18010030; *I/M/O* the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017; BPU Docket No. AX18010001; *I/M/O* Public Service Electric and Gas Company for Approval of Revised Rates (Effective on an Interim Basis April 1, 2018) to Reflect the Reduction Under the Tax Cuts and Jobs Act of 2017, BPU Docket No. ER18030231, Decision and Order Adopting Initial Decision and Stipulation (October 29, 2018) (the "2018 Rate Case Order"), paragraph 25. <sup>2</sup> *I/M/O* the New Jersey Board of Public Utilities Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, PSE&G filing titled *I/M/O* the Petition of Public Service Electric and Gas Company for Approval of Incremental COVID-19 Costs for Recovery Through a New Special-Purpose Clause, and for Authorization to Recovery

Incremental COVID-19 Costs for Recovery Through a New Special-Purpose Clause, and f Uncollectible Costs for Gas Through the Societal Benefits Charge (July 17, 2023).

1	Q.	Do you sponsor any schedules as part of your direct testimony?	
2	A.	Yes. I sponsor the following schedules that were prepared and/or co	ompiled by me or under
3	my di	rection and supervision:	
4	<u>SCHI</u>	EDULE DESCRIPTION	<u>NUMBER</u>
5	Quali	fications of Stephen Swetz	SS-G1
6	Basis	of Calculations Schedules	
7		Actual and Weather Normalized Billing Determinants	SS-G2
8		COSS Adjustments	SS-G3
9	Cost	of Service Schedules	
10		Details of Complete COSS	SS-G4
11		COSS Summary Report by Functional Segment	SS-G5
12		COSS Revenue Requirements by Rate and Function	SS-G6
13		Sync with Rate Design	SS-G7
14	Rate	and Rate Design Schedules	
15		Inter Class Revenue Increase Allocations	SS-G8
16		Service Charge Calculations	SS-G9
17		BGSS Calculations	SS-G10
18		Proof of Revenue by Rate Schedule	SS-G11
19		Typical Customer Bill Impacts by Rate Schedule	SS-G12
20	Staff'	s Cost Allocation Methodology Related Schedules	
21		Details of Complete COSS – Staff's Method	SS-G13
22		Summary Report – by Functional Segment – Staff's Method	SS-G14
23		Functional Cost Summary – Staff's Method	SS-G15

1	Service Charge Calculations – Staff's MethodSS-G16
2	Tax Adjustment Credit ("TAC") Schedules
3	TAC Revenue Requirement and Rate CalculationsSS-TAC-1-6G
4	SRC Schedules
5	SRC Balance and Rate CalculationsSS-SRC 1-3G
6	Societal Benefits Charge ("SBC") Schedules
7	SBC Social Programs Rate Balance and CalculationsSS-SBC-1-2
8 9	OVERVIEW OF THE COMPANY'S RATE FILING AND BASIS OF CALCULATIONS AND ANALYSIS
10	Overview
11	Q. What terminology does your direct testimony use regarding revenue and rates?
12	A. Throughout this testimony, the revenue or percentage increase for "Distribution" is based
13	only on revenue from the Service Charge and Distribution Charge(s) for the particular rate
14	schedule. The term "Delivery" refers to revenue from the Service Charge and Distribution Charges
15	as indicated on the particular rate schedule, plus the revenue from the Balancing Charge and all of
16	the applicable adjustment clauses. The "Total Bill" equals the Delivery Charges plus gas supply,
17	and is calculated as if all customers were supplied on Basic Gas Supply Service ("BGSS").
18	Q. Please describe the gas distribution services provided by the Company.

19 A. The Company provides gas distribution services under the following Rate Schedules:

- 20 (i) Rate Schedule RSG sets forth the terms at which the Company provides firm delivery
   21 service for residential purposes;
- (ii) Rate Schedule GSG sets forth the terms at which the Company provides firm delivery
   service to customers that do not qualify for Rate Schedule RSG and whose usage does not
   exceed 3,000 therms in any month;

- 4 -

- (iii) Rate Schedule LVG sets forth the terms at which the Company provides firm delivery
   service for general purposes;
- 3 (iv) Rate Schedule SLG sets forth the terms at which the Company provides firm delivery
  4 service for gas street lighting purposes as well as lamp posts and maintenance;
- 5 (v) Rate Schedule TSG-F is a closed service that was available to customers who purchased or
  6 committed to purchase service prior to December 1, 1994 and whose maximum request for
  7 firm gas is not less than 150 therms per hour;
- 8 (vi) Rate Schedule TSG-NF sets forth the terms at which the Company provides interruptible
  9 delivery service to customers whose maximum request for gas is not less than a 150 therms
  10 per hour; and
- 11 (vii) Rate Schedule CIG is a closed interruptible service that was available to cogeneration
  12 customers who purchased or committed to purchase service prior to January 9, 2002.
- 13 (viii) Rate Schedule CSG is a firm or interruptible delivery service for general purposes where
  the customer is requesting a discount rate from a Public Service Rate Schedule for delivery
  service based on an (a) Economically Viable Bypass alternative or (b) Other
  Considerations.

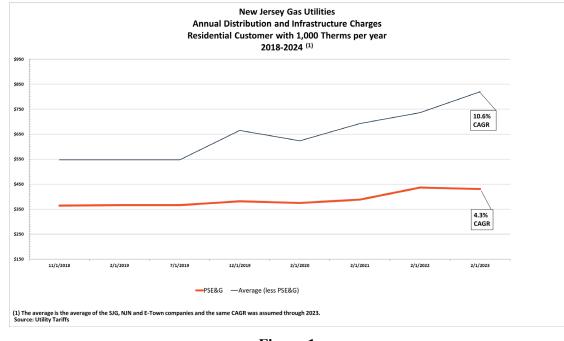
#### 17 Q. Please provide an overview of the Company's filing in this proceeding.

A. As described more fully by Company witness Mr. Michael McFadden's, PSE&G is seeking to increase its base delivery rates effective September 1, 2024 by approximately \$422.8 million annually for its gas distribution business. As discussed further by Mr. McFadden and Company witness Mr. Cliff Pardo, the Company further proposes to make certain modifications to the Company's TAC, including flowing back Mixed Service deductions to customers. This change will reduce gas rates by approximately \$102.0 million annually. In addition, the Company is proposing the SRC to recover major storm costs, increasing gas rates by approximately \$1.3 million annually. Finally, the Company is proposing to recover it gas bad debt costs through a new Social Programs component of the SBC for approximately \$42.0 million. My testimony provides support on how these changes will impact rates.

5 Q.

#### How have Gas distribution charges changed since the 2018 base rate case?

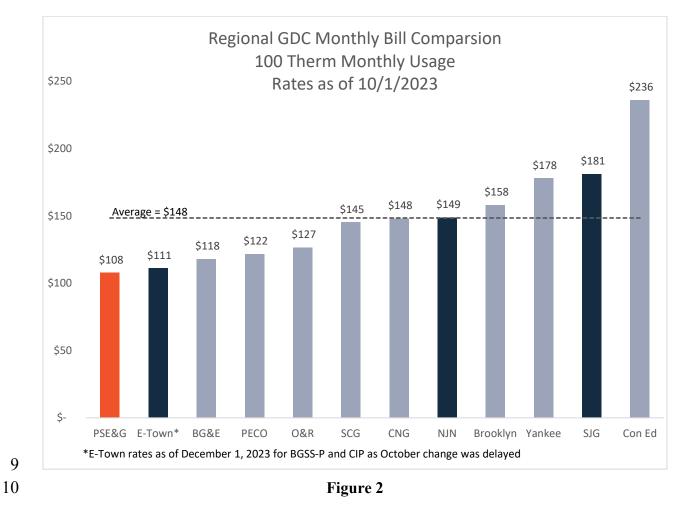
6 Α. Gas distribution charges have increased at a compound annual growth rate ("CAGR") of 7 4.3% as shown in Figure 1. This increase is primarily driven by work to modernize the Gas 8 system and replace cast iron and unprotected steel mains, which provide both a reliability and 9 carbon emissions benefit to customers. Despite the considerable investment to modernize the gas 10 system, the distribution charge CAGR for a residential customer using 1,000 therms per year is 11 less than half of the statewide average of 10.6%. PSE&G's charges have increased considerably 12 less than the New Jersey average because PSE&G has been able to control costs and maximize the 13 value of its prior investments.



14 15

Figure 1

1 Q. That shows that PSE&G's Distribution charges are lower than average, but how does 2 **PSE&G** compare on a total bill basis? 3 4 A. PSE&G continues to be lower than the average compared to its peers. In New Jersey, 5 PSE&G remains on the lower cost side compared to of all of its peers in terms of the total gas and 6 electric bill. Further, as shown in Figure 2 below, the Company has the lowest monthly gas bill 7 amongst all of its peers – almost 27% lower than the average, as set forth in Figure 2 below. 8





11 Q. How long has it been since PSE&G's last base rate case?

12 PSE&G filed its last base rate case on January 12, 2018, with new rates effective November A. 13 1, 2018. Since that time, every other NJ gas utility has filed at least two base rate cases.

- 7 -

1

#### Q. Why has PSE&G not filed a rate case until now?

A. As discussed in more detail below, this is primarily due to the Company's efforts to control costs. PSE&G takes very seriously its responsibility to customers to manage costs prudently and be good stewards of the gas distribution system and the customer funds needed to operate and maintain it effectively. This is achieved by regularly benchmarking Company costs and employee performance and creating appropriate employee incentives to continue to improve upon historic success.

8 9

### Q. Please describe the efforts the Company has undertaken to protect lower-income customers from the impact of rate increases.

10 A. The Company is very focused on this vulnerable segment of our customer base. PSE&G's 11 Energy Efficiency programs include incentives targeted to its lower income customers, with 12 specific opportunities for both low and moderate income customers, who often face the highest 13 energy burdens. The Company specifically seeks to provide energy savings opportunities to these 14 customers in order to lower their energy burdens, as participants in the EE programs are expected 15 to benefit from long term energy and bill savings, as well as health and safety improvements. The 16 Company implements the State's Comfort Partners program to customers with incomes up to 17 250% of the Federal Poverty Level; that program provides free comprehensive energy savings 18 solutions as well as upgrades to address health and safety problems in the home. PSE&G also 19 recently filed its updated Clean Energy Future - Energy Efficiency II Program, which proposes 20 to transfer administration of the Comfort Partners program to the Company in order further reduce 21 market confusion and streamline the process for lower-income customers to take advantage of 22 energy efficiency programs;<sup>3</sup> PSE&G believes this change in administration of the Comfort

<sup>&</sup>lt;sup>3</sup> I/M/O The Petition of Public Electric and Gas Company for Approval of its Clean Energy Future-Energy Efficiency II (CEF-EE I) Program on A Regulated Basis, BPU Docket No. QO23120874 (filed December 1, 2023).

1 Partners program will significantly improve customer access to energy efficiency and allow the 2 Company more flexibility in serving the needs of lower-income customers. Also as part of the 3 Clean Energy Future – Energy Efficiency II Program, PSE&G proposed to continue to target low 4 and moderate income customers by providing comprehensive energy assessments and free direct 5 install of energy efficient measures and services to income qualified households with higher 6 incentives and opportunities for no-interest financing for health and safety improvements to these 7 customers (the Comfort Partners program does not include financing, as all measures are paid for 8 by the program and free to eligible customers), and to continue to provide enhanced opportunities 9 for customers in overburdened communities. PSE&G also offers higher incentives for high 10 efficiency heating and cooling systems and continues to provide financial incentives to both 11 property owners and tenants to install high efficiency equipment in apartments and other 12 multifamily properties. The Company promotes the use of these programs to our customers 13 through bill inserts and community outreach, conducting this communication in multiple 14 languages where possible and appropriate.

# 15Q.Are there other assistance programs for lower-income customers outside of PSE&G's16energy efficiency programs, and if so, please describe those programs and who is17eligible.

A. The Company also advocates at the State and Federal level for various grants provided to lower-income customers, including the Low-Income Home Energy Assistance Program ("LIHEAP"), Lifeline and Tenants Lifeline Program ("Lifeline"), and the Universal Service Fund ("USF"). LIHEAP is a Federal Block Grant program that helps low-income individuals and households pay for their winter heating bills, medically necessary cooling benefits, and weatherization. The Lifeline Program helps customers pay their utility bills with a \$225 annual utility credit. To be eligible, a customer must be at least age 65, or at least age 18 and collecting

1 Social Security Disability. In addition, a single person must make less than \$42,000, or a couple 2 less than \$49,000 annually. USF is a statewide program administered by the Department of 3 Community Affairs that allows program recipients to pay no more than 3% of their income for 4 electric and 3% for natural gas, or 6% for total electric, including electric heating for customers at 5 or below 60% of the State median income. PAGE is a program for customers earning up to 500% 6 of the Federal Poverty Limits and offers a grant of up to \$700 per utility service. NJ SHARES is 7 for customers earning up to 400% of the Federal Poverty Limit and is funded by customer 8 donations which are matched by PSE&G.

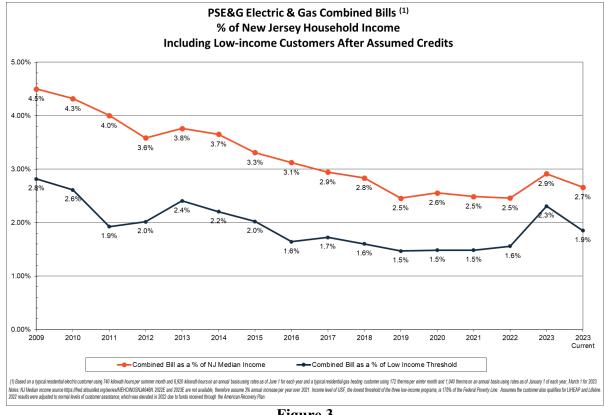
9 PSE&G has more customers eligible for these low-income programs on a proportionate
10 basis compared with other New Jersey utilities. This customer segment receives special focus.

# 11Q.Are there steps PSE&G has taken during the COVID-19 pandemic to help these<br/>customers?

A. Yes. PSE&G, its customers, and New Jersey have faced unprecedented challenges as a result of the COVID-19 global pandemic that created difficult economic circumstances. In response to these challenges, PSE&G developed a comprehensive payment assistance outreach plan utilizing employees and contractors and conducted an external media campaign designed to provide customers opportunities to garner financial assistance and enter into deferred payment arrangements to avoid shut off.

#### 19 Q. Has the Company considered the impact of gas rates on these customers?

A. Yes. As illustrated in the figure below, the relative cost of PSE&G's services to a typical combined (that is, electric and gas) residential lower-income customer has dropped significantly since 2009 and is essentially flat as compared with rates following the conclusion of the Company's 2018 base rate case.

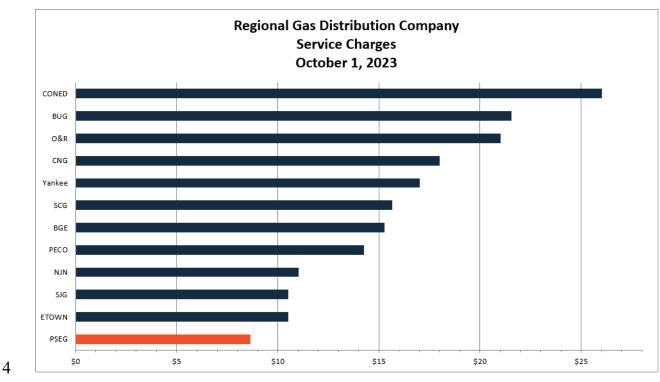




3 This chart compares the bill as a percentage of income for a typical combined electric and gas 4 residential customer relative to New Jersey's median income and relative to the income threshold 5 below which customers are considered low-income. As can be seen, for the average residential 6 customer, the cost of service is less than 3% of median income. For lower-income customers, the 7 cost of the bill after LIHEAP, USF, and Lifeline grants relative to an income level of 60% of State 8 median income (the level at which a customer is eligible for these grants), is around 2% today. So, 9 even with this proposed rate increase, the cost of electricity and gas for all of the Company's 10 customers, including low-income customers, remains a very small portion of overall income for 11 those able to take advantage of these programs.

#### 1 Q. How does the current RSG Service Charge compare to other utilities?

2 A. As shown in the figure below, PSE&G's monthly RSG gas service charge is the lowest



3 compared to similar gas utilities in the region.

5



# 6 Q. What are the periods used for the COSSs and Rate Design that you are sponsoring in this proceeding?

A. The COSSs presented in this testimony are based upon the period of January 1 to
December 31, 2022. The only variations from actual costs in the COSS period were the requested
overall Rate of Return value, proposed rate base adjustments such as working capital requirements,
and the proposed *pro forma* Adjustments. These adjustments, as well as the adjustments needed
to synchronize the COSS results with the proposed rate design as discussed later in my testimony,
and the rate design presented in this testimony are based upon the Test Year of June 1, 2023 through
May 31, 2024 (hereafter "Test Year").

#### 1 Q. What billing determinants will be used to determine the revenue requirement and 2 rates that are being established in this proceeding?

3 The billing determinants used to establish rates and the revenue requirement in this A. 4 proceeding will be the actual Test Year billing determinants as adjusted for normal weather. For 5 the initial filing and any updates (prior to the final filing) with all actual data, the billing 6 determinants will be a mix of weather normalized actual and forecasted billing determinants. 7 Weather normalized billing determinants are calculated by adjusting actual recorded monthly gas 8 sales to account for the effects of abnormal weather. A summary of the actual billing determinants, 9 the weather normalized billing determinants, and the variation of each determinant from normal 10 for the Test Year is shown in Schedule SS-G2.

#### 11 Weather Normalization of Billing Determinants

#### 12 Q. What weather pattern is used to weather normalize actual billing determinants?

A. The Company utilizes a twenty-year weather pattern as measured at Newark Liberty
International Airport covering the period ended December 31, 2021.

#### 15 Scope of the COSS

#### 16 Q. Please describe the COSSs that the Company is presenting in this proceeding.

A. The Company is presenting two COSSs in this proceeding -- its recommended COSS is
referred to as the "Company COSS" – and an additional COSS based on a methodology developed
by BPU Staff. As discussed more fully below, the Company does not support the use of the Staff
COSS to establish rates in this proceeding, but is submitting the study in compliance with the 2018
Rate Case Order. The COSSs discussed in this testimony are for the gas Distribution portion of
the Company's operations. Thus the COSSs are generally "pipes only" analyses for the
Company's regulated gas delivery business. They do not include the costs for the Company's

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Balancing Services or BGSS because rates for those services are set in another proceeding. The
impact of changes in distribution margin revenues that flow to the BGSS provider, such as those
associated with Rate Schedule TSG-F, will, however, be shown as a change in the BGSS charges to
customers.

5 Adjustments to Accounting Data

#### 6 Q. Did you make any adjustments to the accounting data used in the COSSs?

A. Several adjustments to the 2022 accounting data used in the COSSs were necessary prior
to its use. These adjustments and FERC Accounts associated with each of these adjustments are
shown on Page 1 of Schedule SS-G3.

In the rate design process, the unit charges associated with these adjustments will be added
 back as appropriate in each rate schedule to assure full recovery of these expenses. The Company
 COSS and the Staff COSS each include these adjustments to costs and billing determinants.

#### 13 COSS OVERVIEW

#### 14 Introduction

#### 15 Q. What is the first step in developing new gas rates?

16 A. The first step in developing new gas rates is the preparation of an appropriate COSS. The 17 Company COSS was used to both separate costs by functional segments and to allocate these 18 segmented costs to the rate classes or sub-classes based upon each class's responsibility for that 19 cost.

20 Q. What is the objective of a COSS?

A. The objective of a COSS is to measure the cost responsibility of each rate class anddistribution function (functionalization).

#### **1** Cost Allocation Concepts

#### 2 Q. Please describe the cost allocation concepts used in the Company's COSS.

3 A. Inherent in any COSS is the allocation to rate classes of many costs which by their nature 4 are difficult to relate precisely to cost causation. Cost causation describes the cause and effect 5 relationship between customer requirements, load profile, and usage characteristics, and the costs 6 incurred by the utility to serve those requirements. Experts will differ on the best way in which 7 many costs should be allocated among customer classes. The key is to determine which approach 8 makes the most sense in terms of best answering the question of what caused the cost, and then to 9 apply the result in a reasoned, balanced manner. At all times, it is important to recognize that the 10 COSS is intended to be a guide to appropriate ratemaking, and that one objective of ratemaking is 11 that the end result should be a reasonable one.

As I will discuss later, I have used the results from the Company COSS as a direct guide in developing rates but tempered the final rate design to provide a reasonable balance between the goal of moving each rate schedule towards costs and the goal of achieving reasonable percentage increases based upon the resulting customer impacts.

#### 16 General Cost Allocation and Functionalization Methodology

### Q. What is the basis for the cost allocation and functionalization methodologies used in the Company COSS?

A. In the gas distribution business, the revenue requirements related to gas mains and services far exceed all other items. Together these facilities comprise the vast majority of rate base and are the basis for much of the operations and maintenance ("O&M") expenses. As previously stated, it is important to ensure that the allocation methods used in the COSS reflect the underlying cost causation principles. Gas mains have been, and continue to be, installed to bring gas service to the

1 proximity of each customer's premise and are sized to handle the peak hourly gas flow at design 2 conditions, without regard to the gas flow at any other time of day or season. These are the sole 3 reasons and engineering basis for the design and cost of mains, and as such, the allocation of those 4 costs should properly reflect each rate class's responsibility for the peak gas flow. Company 5 witnesses Mike Schmid and Rick Fonseca discusses this in detail in the portion of their testimony 6 entitled "Gas Capital Expenditures". In contrast to the cost of gas mains, the cost of a gas service 7 (the pipe from the gas main to an individual building) is related to both the peak design loads of 8 each building and the distance from the gas main (usually located in the street) to the structure 9 itself. Because often one gas service serves more than one customer (or meter) in a building, the 10 cost responsibility of a customer is a complex combination of site-specific conditions. The 11 Company has relied on a study of actual installations of services and meters and employed that 12 study to determine the allocation of gas service costs.

13 The methods of allocating the costs of mains and services used in the Company's COSS 14 are based on sound cost causation principles and, as such, constitute a reasonable cost allocation 15 methodology for the most significant categories of the Company's costs.

16 Functionalization into Five Segments

#### 17 Q. What is the first step in the process to start a COSS?

A. As a first step in that process, the COSS unbundles total costs into five distinct functional
 segments – Distribution Access, Distribution Delivery, Street Lighting Fixtures, Customer
 Service, and Measurement.

1

#### Q. Once these functional segments are developed, how are they used?

A. These separate functions (or "segments") assist in the development of individual rate
schedule components, such as the Service Charge. Once the plant and expenses are functionalized
to the proper segment, the allocation process spreads the cost responsibility to the rate classes.

#### 5 Q. What items are included in each of these segments?

A. The Distribution Access ("Access") segment includes the plant and O&M expenses related
to gas services and regulators.

8 The Distribution Delivery ("Delivery") segment includes all equipment (plant and related 9 O&M) from the city gate interconnections with upstream pipeline suppliers up to the point of 10 connection with gas services, including all metering and regulation stations (the interface with the 11 interstate gas pipelines), gas load dispatching operations, and gas mains. This segment also 12 includes Appliance Services, recovery of regulatory assets, and the plant and non-commodity 13 expenses related to gas production and storage facilities owned by PSE&G. Although these 14 storage and production facilities are included in the Delivery segment, these costs are offset by the 15 customer non-rate-related revenue received directly from the BGSS Supplier for whom these 16 facilities are operated, as stipulated in the Gas Contracts Proceeding in Docket No. GM00080564, 17 and thus do not affect the rates established in this proceeding.<sup>4</sup>

18 The Street Lighting segment is limited to gas street lighting lamps, posts and services.

19 The Customer Service segment includes all costs related to billing, inquiry, sales, service20 and collection activity.

<sup>&</sup>lt;sup>4</sup> See In the Matter of the Petition of Public Service Electric and Gas Company's Proposal to Transfer its Rights and Obligations Under its Gas Supply and Capacity Contracts and Operating Agreements to an Unregulated Affiliate and Other Relief, BPU Docket No. GM00080564.

1

The Measurement segment includes the costs for meter reading, customer-related meter

2 plant and meter O&M.

#### 3 Q. Are all costs included in these five segments?

4 A. Yes, all costs are included in one or more of these of five functional segments.

#### 5 Access Segment

6 Q. Please discuss how the Access segment was allocated among the Company's customers classes.

8 A. The Access segment is the initial link between the shared or common distribution system 9 and the customer's own gas facilities and is comprised of the gas service line from the main in the 10 street to the meter and regulator at the customer's building. The embedded costs for this segment 11 were allocated across the rate classes based on a study of actual installations of gas services.

#### 12 **Delivery Segment**

## Q. Please discuss how the Delivery segment was allocated among the Company's customer classes.

A. The Delivery segment consists of the portions of the distribution system that are used to serve multiple customers and are physically connected with individual customers' service lines. Basically, this segment includes all of the gas mains in the distribution system. The embedded costs of this segment were allocated across the rate classes through a variety of direct and indirect allocators which are discussed in greater detail in Appendix G-1.

#### 20 Street Lighting Fixtures Segment

#### 21 Q. Please discuss how the costs were allocated to the Street Lighting segment.

A. This segment is comprised of the investment for gas street lighting lamps and poles and all
 associated O&M expenses for this equipment. The gas service dedicated to supplying a gas

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streetlight is also segmented to this function. The costs of this segment are allocated solely to the
 Gas Streetlighting rate class.

#### **3** Customer Service Segment

### 4 Q. Please discuss how the Customer Service costs were allocated to the Company's customer classes.

A. This segment encompasses all costs related to Customer Service type functions, such as
costs related to billing, payment receipt and processing, collection activity, and other account
maintenance type costs, with the exception of meter reading costs, which are included in the
Measurement segment. These costs are allocated to the rate classes based upon a separate cost
study of Customer Service functions.

#### 11 Measurement Segment

### Q. Please describe how the Measurement segment costs were allocated to the Company's customer classes.

A. This segment includes costs for meter reading and the investment and O&M expenses
related to meters. Meter reading costs are allocated to the rate classes based upon a separate cost
study of Customer Service functions, while the meter investment is allocated across the rate classes
based upon the relative installed cost of new meters.

#### 18 Modeling Procedure

#### 19 Q. Please describe the Company COSS modeling procedure.

A. The Company COSS was developed based upon the weather normalized billing determinants and costs for each of the rate schedules. The revenues received by each rate class were calculated (or target balanced) such that the resulting rate of return ("ROR") for each rate class equals the Company's proposed overall ROR. Schedule SS-G4 contains the complete details

1 of these final COSS results. Schedule SS-G5 presents a summary report of the revenue 2 requirements by functional segment, while Schedule SS-G6 shows the revenue requirements by 3 function (or segment) for each rate class. 4 Although Rate Schedule TSG-F and its associated costs are modeled in the COSS, all 5 distribution revenue from Rate Schedule TSG-F flows to the BGSS provider as an offset to the 6 "Non-Gulf Coast Cost of Gas." The revenue requirements associated with Rate Schedule TSG-F 7 must therefore be recovered from the remaining firm customers. The allocation of these revenue 8 requirements will be discussed in detail later in the section titled "Synchronizing the Cost of 9 Service Study to the Rate Design". 10 After expenses or plant investment-related costs have been entered to the model, usually 11 by FERC account or groups of accounts, a modeling allocator is also entered which performs two 12 functions. The allocator shows: 13 1. Which of the five segments, or functions, the particular plant or expense item has been 14 attributed to, and 15 2. The basis on which the particular plant or expense item has been allocated across the rate 16 classes. 17 The Cost of Service model starts the calculation procedure by allocating the respective 18 plant and expense items to rate classes using an allocator that reflects the reason the cost was 19 incurred. Rate revenues received by each rate class are then target balanced such that the resulting 20 ROR for each rate class equals the Company's proposed overall ROR. The model continues by 21 separating all plant and expense items into appropriate functional segments by rate class, according 22 to the modeling allocator assigned to the particular plant or expense item. The revenue requirement by segment for each rate class is then calculated to maintain, by rate class, the Company's proposed
 overall ROR used in the initial calculation.

The Direct and Indirect allocators used in the COSS and a detailed review of how all COSS items are segmented and functionalized are discussed in the Appendix G-1 to my testimony. In that Appendix, a description of how each of the major plant categories (gross plant), is segmented or functionalized is provided. The procedures used on Common and General plant, depreciation reserve, adjustments to rate base, operating revenues, O&M expenses for utility plant, administrative and general ("A&G") expenses, depreciation and amortization expenses, *pro forma* expense adjustments, and finally, taxes are also described.

# 10Q.Please describe how the results of the Company COSS are presented in your11schedules.

A. Schedule SS-G4 shows the details of how plant and expense items were separated into each of the five segments and allocated to each category of customers represented by the various rate classifications based upon the extent to which those groups of customers caused the costs. Schedule SS-G4 also shows the results of the allocation for each plant and expense item to each rate class. Schedule SS-G5 presents a high-level summary of expenses, plant, and revenue requirements for each of the five functional segments. Schedule SS-G6 is a summary report of the rate related revenue requirement, by functional segment, for each rate class in total.

19 The revenue requirements presented in the Company COSS do not include the revenue 20 requirements associated with the SBC or other adjustment clauses or the revenue requirements 21 associated with peaking plant and gas storage facilities. The costs related to the Adjustment 22 Clauses will be collected from customers directly through the appropriate charges, and the revenue 23 requirement associated with the peaking plant or gas storage facilities will be collected directly 24 from the BGSS supplier.

#### **1** Synchronizing the COSS to the Rate Design

#### 2 Q. Please explain how the results of the Company COSS were synchronized with the 3 proposed rate design.

4 Two adjustments are made to synchronize the results of the Company COSS to the A. 5 proposed rate design. The first is an adjustment for the recovery of Rate Schedule TSG-F revenue 6 requirements. The second is to synchronize costs because the COSS test period is different from 7 the period used for the calculation of revenue requirements and rate design. With respect to the 8 recovery of TSG-F revenue requirements, the Stipulation in the Gas Contracts Order, requires that 9 all distribution revenues from Rate TSG-F must flow to the BGSS provider as an offset to BGSS 10 gas costs, not to PSE&G. Thus, although the COSS can be used to determine the revenue 11 requirements associated with Rate Schedule TSG-F, none of the revenue from these customers 12 will flow to PSE&G. Instead, all distribution revenue requirements related to Rate Schedule TSG-13 F must be recovered from all other firm customers. The calculations to effectuate this requirement 14 are set forth on Page 1 of Schedule SS-G7 (Cost of Service and Rate Design Sync). As indicated, 15 the TSG-F revenue requirement is re-distributed to Rate Schedules RSG, GSG, LVG and SLG on 16 an equal per therm of BGSS-supplied gas basis. The results of this re-distribution by functional 17 segment are set forth on lines 15 to 20 of Page 1 of Schedule SS-G7.

In addition, as previously noted, the Company COSS is based on the period of January to December of 2022 while the Rate Design is based on the test year of June 2023 to May 2024. Thus, it is not possible to use the COSS results directly in the rate design process because the number of customers, therms transported, as well as plant and expenses are slightly different between the two time periods. To properly design rates, the COSS results must be adjusted slightly to correspond to the rate design test year period. The methodology used to synchronize the Cost of Service results is set forth on Page 2 of Schedule SS-G7. Because the primary difference is in

1 the number of customers and amount of gas delivered, each functional segment's revenue 2 requirement from Schedule SS-G6 was multiplied by the ratio of either the number of customers 3 or gas delivered for the rate design test year to the same value during the COSS test year. The 4 revenue requirements associated with the Distribution Delivery Segment (Row 2) were adjusted by 5 the ratio of the gas delivered in these two periods. The revenue requirements associated with the 6 Access Segment (Row 1), Customer Service Segment (Row 4) and Measurement Segment (Row 5) 7 were adjusted by the ratio of the number of customers in these two periods. The revenue 8 requirements associated with the Street Lighting Segment (Row 3) were adjusted by the ratio of the 9 number of gas streetlights between these two periods. These steps are shown on lines 1 to 15 of page 10 2 of Schedule SS-G7. The resulting adjusted Company COSS functionalized revenue requirements 11 are each then adjusted on an equal percentage basis so that the total equals the proposed rate related 12 revenue requirements as set forth on lines 16 to 25 of Page 2 of Schedule SS-G7. The final adjusted 13 functionalized revenue requirements are used in the rate design process.

#### 14 RATE DESIGN

#### 15 Introduction

#### 16 Q. What are your objectives for developing the proposed gas rates?

A. The proposed gas rates have been developed to meet several objectives. The primary purpose is to recover revenues equal to the revenue requirement from customers. Additionally, this recovery should be effectuated on an equitable basis that provides the correct price signals to individual customers based on the cost to serve those customers. The final objective is that rates should be simple and understandable for the customer. 1

#### Q. Are the proposed rates based solely on the results of the Company COSS?

A. No. The COSS is a guide to appropriate ratemaking; its results are not applied in strict
mathematical manner to design the proposed rates. While our goal is to move rates toward a full
cost basis, that goal must be balanced against the need to achieve reasonable results.

5 6

### Q. Do the rates included in your testimony include or exclude New Jersey Sales and Use Tax ("SUT")?

A. The proposed rates described in the next sections of my testimony and associated Schedules
exclude SUT unless specifically indicated. However, the appropriate prices both without and with
SUT are, included in the Proof of Revenue by Rate Schedule in Schedule SS-G11 as well as the
proposed Tariff Sheets set forth in Schedule 3 of Exhibit P-1, and all other schedules that reference
rates charged to customers.

12 Limitations on Rate Changes

#### 13 Q. Did you develop and apply limits in designing proposed rates in this proceeding?

A. Yes. In order to achieve an overall goal of designing just and reasonable rates, I apply the
principle of "gradualism" to temper the rate increases indicated by the Company COSS. To apply
the principle of gradualism, I developed and employed a number of limits on the size of the rate
increases that are proposed.

#### 18 Q. Please describe the rate increase limits used in developing the proposed gas rates.

A. The first limit is that the proposed overall percentage revenue increase will be shared, within limits, among all customer classes. Although a primary goal is to move the delivery rates for each rate class toward the cost to serve as indicated by the Company COSS, no class will receive less than 50%, nor more than 150% of the overall average percentage Distribution increase. In addition, no class will receive more than 200% of the overall average percentage bill increase. These rate increases limits were selected to provide a reasonable balance between the goal of moving towards the cost to serve, and the need to achieve equity among customer classes. The calculation and percentage values of these limits are shown on page 1 of Schedule SS-G8 (Inter Class Revenue Allocations). For Rates RSG, GSG and LVG, any shortfall in the revenue increase (or decrease) from these limitations was transferred to these other rates based upon the magnitude of the revenue increase (or decrease) received by those rates.

7

#### Q. Are there any exceptions to the proposed limits?

A. Yes. Because the prices charged for Rate Schedules TSG-NF and CIG are not cost-based 9 but are based upon other considerations such as value of service, the distribution component for 10 these rates was increased by the overall distribution percentage increase to maintain the current 11 relationship in the level of distribution charges to the level of overall Company gas distribution 12 revenue requirements, with the exception of Rate Schedule CSG. These customers have contracted 13 distribution charges, so only the service charges were increased.

14 Inter Class Revenue Increase Allocations

### Q. Please describe the process for allocating the proposed distribution increase to each rate class.

A. Page 1 of Schedule SS-G8 shows the calculation of the overall average percentage increase
for Distribution and total bills, as well as the calculation of the upper and lower limits to be used
in the inter class revenue increase allocation on Schedule SS-G8, page 2.

20 Page 2 of Schedule SS-G8 shows the development of the proposed inter-class allocation of 21 the revenue increase. The Rate Schedules are indicated in Column 1, while Column 2 is the 22 Proposed Distribution Revenue Requirement based upon the Company COSS results that were 23 synchronized to the rate design test year. Column 3 is the Present Distribution Revenue, while

1 Column 4 shows the increase that would occur if the synchronized Company COSS results were 2 used directly, hence the use of the word "Unlimited" in the column heading. Column 5 is the 3 present total bill revenue calculated as if all customers were supplied at BGSS rates. Column 6 is 4 the percentage increase in distribution if the unlimited increase in dollars (from Column 4) were 5 applied to the rates; that is, the percentage increase to each rate schedule if the COSS based 6 increases were applied without constraints. Column 7 is the cost offsets from changes in the 7 Margin Adjustment Clause and the BGSS charges resulting from distribution increases to Rate 8 Schedules TSG-F, TSG-NF, CIG and CSG. The result of the proposed allocation of the 9 Company's revenue requirement increase to the rate classes, consistent with the principles outlined 10 in the previous section, Limitations on Rate Changes, is presented in Column 8 and Column 10. 11 Specifically, Column 8 shows the percentage increase and Column 10 shows the proposed 12 Distribution revenue increase by rate class. Column 9 shows the proposed total bill percentage 13 increase if all customers were supplied at BGSS rates.

14 Application of these limits is somewhat complex due to the re-distribution of revenue from 15 three sources. Rate Schedule TSG-NF distribution increases are flowed back to customers via the 16 Margin Adjustment Charge (MAC), distribution increases applied to Rate Schedules TSG-F, CIG 17 and CSG flow back to customers as a reduction in their BGSS rates and increases in the rates for 18 gas supplied for pilot use for Rate Schedules TSG-NF and CIG also flow back to firm customers 19 as a reduction in their BGSS rates. All of these credits are as shown in Column 7 of page 2 of 20 Schedule SS-G8. In order to capture these revenue re-distributions correctly, a strict order of 21 which calculations of the inter-class revenue increase allocations was followed.

The first step was the determination of the cost based charges for Rate Schedule TSG-F (as indicated on line 1 of page 2 of Schedule SS-G8). Because the value in Column 7 for Rate

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Schedule TSG-F, the "Change in MAC and BGSS Credits" is based upon both the final outcome of the Rate Schedule TSG-F increase, as well as that for Rate Schedules TSG-NF and CIG, a value of zero was first utilized for the calculation. Once the upper and lower percentage distribution increase limits were applied (as shown in Column 8), an initial result for the Proposed Total Bill Increase Percentage (Column 9) and Proposed Distribution Revenue Increase (Column 10) was calculated.

The next step was to determine the increases for Rate Schedules TSG-NF and CIG. The
Limited Final Distribution Charge Increase Percentage for Rate Schedule TSG-NF (Line 2,
Column 8) was set equal to the overall average distribution charge percentage increase (Page 1,
Line 8). For Rate Schedule CIG, the overall average distribution charge percentage increase was
used as the Limited Final Distribution Charge Increase Percentage for Rate Schedule CIG (Line 3,
Column 8).

Once the initial values for the increase to Rate Schedules TSG-NF, TSG-F and CIG were determined, the change in the MAC charge and BGSS credits could be calculated, and then applied to each of the rate schedules affected as indicated in Column 7. The change in the MAC charge used in this schedule relates only to the change in Rate Schedule TSG-NF margins, and does not include a change in the MAC charge due to current over/under recoveries.

18 The final step was to calculate the proposed distribution revenue increases for Rate 19 Schedules RSG, GSG and LVG. These calculations were done in the same manner as performed 20 for Rate Schedule TSG-F discussed above, although at this stage, the MAC and BGSS credits (in 21 Column 7) had been calculated. These calculations and the application of the limits were 22 performed in an Excel spreadsheet utilizing the "Goal Seek" function in order to meet all of the 1 requirements of the limits and to properly allocate any revenue shortfall between these four rates,

2 while recovering the full requested increase in distribution revenue.

3 4

### Q. How should the rate design be affected if the Board approves an amount other than the Company's overall revenue increase request?

5 A. If the Board approves an amount other than the Company's overall revenue increase 6 request, the increase to each of the classes should be allocated in proportion to the proposed 7 revenue increase shown in Column 10, Page 2 of Schedule SS-G8.

#### 8 General Rate Design Principles and Methodology

9 10

# Q. Please describe the general rate design principles and methodology used in developing the proposed gas rates.

A. The rate design methodology presented in this testimony follows the philosophy of the cost
allocation methodology used in the Company COSS. The rate design aligns, as close as practical,
the rates (prices charged to customers) with the customers' underlying costs.

Changes in the distribution rates for Rate Schedules TSG-F, CIG, CSG and changes in the charges for pilot use for Rate Schedules TSG-NF, and CIG and CSG are cost offsets to the BGSS rates, and the resulting proposed BGSS tariff sheets have been modified appropriately (as indicated in Schedule 5 of the transmittal letter and in Schedule SS-G12).

The Service Charges for Rate Schedules RSG, GSG, LVG and TSG-F were set to move towards the revenue requirements indicated in the Company COSS for the sum of the Access, Customer Service, and Measurement segments. Except for the Residential Service Gas (RSG) Rate Class, which is discussed in the rate class specific changes portion of my testimony, the change in the Service Charges was limited to the same general inter rate class limits of no more than 150% of the overall average Distribution percentage increase. The proposed Service Charges on Rate Schedules TSG-NF and CSG were set equal to the Service Charge on Rate Schedule TSG- F and the Service Charge for Rate Schedule CIG was increased in an amount equal to the overall
 average distribution percentage increase.

Ζ

These limits were selected to provide a reasonable balance between the goal of moving each rate component towards costs, and the goal of achieving reasonable bill impacts. Any shortfall in Service Charge revenue resulting from these limitations was transferred to the remaining Distribution Charges of each rate schedule. In general, the Distribution Charges for each Rate Schedule were set to recover all the revenue requirements of the Distribution Delivery segment, plus any shortfall created from limitations in the proposed Service Charges. The calculations of the proposed Service Charges are found on Schedule SS-G10.

#### 10 RATE SCHEDULE SPECIFIC CHANGES

#### 11 Rate Schedule Residential Service Gas ("RSG")

#### 12 Q. Please describe the rate design for Rate Schedule RSG.

A. Currently, Rate Schedule RSG is below its cost to serve. In addition, as indicated in Schedule SS-G9 Service Charge Calculations, (line 2), the Company COSS indicates that an increase in the monthly Service Charge is warranted, while the current Distribution Charge per Therm is above cost. Therefore, the Company proposes to increase the service charge corresponding to Service Charge limits discussed earlier. This will ensure that the Service Charge and Distribution Charge per Therm rate, will continue to move closer to the cost to serve.

19 The Distribution Charge for the Special Provision for Off-Peak use has been set at one-half 20 the normal Distribution Charge. This is a continuation of the practice to provide a reasonable 21 balance between providing the correct price signals to customers with gas air conditioning, while 22 providing some contribution to offset winter peak period costs (and thus rates). No changes are 23 proposed for qualification for this Off-Peak provision.

1	The results of the Rate Schedule RSG rate design appear on page 5 of the Proof of Revenue
2	in Schedule SS-G11. The general format of the calculations is described on the first page of that
3	Schedule. The calculation of the annual gas commodity cost utilized in the Proof of Revenues for
4	this and all other rate schedules is based upon all customers purchasing gas on the appropriate
5	BGSS service as presented in Schedule SS-G10. The magnitude of the BGSS values remain
6	constant in both sides in the Proof of Revenue (Schedule SS-G11) and their inclusion allows the
7	proposed rate changes to be viewed in the context of a customer's overall bill.
8	The calculation for the changes in the MAC clause resulting from the change in
9	flow back from the TSG-NF rates is included in Schedule SS-G8. Typical residential customer
10	bill impacts as a result of these changes are shown on page 1 and 2 of Schedule SS-G12.
11	Rate Schedule General Service Gas ("GSG")
12	Q. Please describe the rate design for Rate Schedule GSG.
12	Q. Please describe the rate design for Rate Schedule GSG.
12 13	<ul><li>Q. Please describe the rate design for Rate Schedule GSG.</li><li>A. The Service Charge was set to move towards the Company COSS results to recover the</li></ul>
12 13 14	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the</li> </ul>
12 13 14 15	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the previously discussed limits as shown in Schedule SS-G9.</li> </ul>
12 13 14 15 16	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the previously discussed limits as shown in Schedule SS-G9.</li> <li>The Distribution Charge was set utilizing the balance of the Proposed GSG Distribution</li> </ul>
12 13 14 15 16 17	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the previously discussed limits as shown in Schedule SS-G9.</li> <li>The Distribution Charge was set utilizing the balance of the Proposed GSG Distribution Revenue Increase from Schedule SS-G8.</li> </ul>
12 13 14 15 16 17 18	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the previously discussed limits as shown in Schedule SS-G9.</li> <li>The Distribution Charge was set utilizing the balance of the Proposed GSG Distribution Revenue Increase from Schedule SS-G8.</li> <li>As with Rate Schedule RSG, the Distribution Charge for the Special Provision for Off-</li> </ul>
12 13 14 15 16 17 18 19	<ul> <li>Q. Please describe the rate design for Rate Schedule GSG.</li> <li>A. The Service Charge was set to move towards the Company COSS results to recover the revenue requirements for the Access, Customer Service and Measurement segments utilizing the previously discussed limits as shown in Schedule SS-G9.</li> <li>The Distribution Charge was set utilizing the balance of the Proposed GSG Distribution Revenue Increase from Schedule SS-G8.</li> <li>As with Rate Schedule RSG, the Distribution Charge for the Special Provision for Off-Peak use has continued to be set at one-half of the normal Distribution Charge. This continues the</li> </ul>

The results of the Rate Schedule GSG rate design are shown on page 7 of Schedule SS G11. The general format of the calculations is described on the first page of that Schedule. The
 typical customer bill impacts as a result of these changes are shown on page 3 and 4 of Schedule
 SS-G12.

#### 5 Rate Schedule Large Volume Gas ("LVG")

#### 6 Q. Please describe the rate design for Rate Schedule LVG.

A. Similar to what was done for Rate Schedule GSG, the LVG Service Charge was set to
move towards the Company COSS results to recover the revenue requirements for the Access,
Customer Service and Measurement segments utilizing the previously discussed limits as shown
in Schedule SS-G9.

11 The Distribution Charges and Demand Charge were set to recover the balance of the 12 revenue requirements. As I have previously discussed, the majority of gas distribution related 13 costs are relatively fixed, and do not vary with the monthly volumes of gas transported.

14 In order to meet the rate design goals outlined at the start of this Section of my testimony, 15 and to prevent unintended customer migration between Rate Schedules GSG and LVG, the Rate 16 Schedule LVG rate maintains the existing rate design principle that a bill for a 12,000 therm per 17 year customer be approximately the same for Rate Schedules GSG and LVG. With this in mind, 18 the demand charge was set to recover the same percentage of the distribution revenue as currently. 19 The block one and block two charges were then calculated to uniquely recover the balance of the 20 Rate Schedule LVG revenue requirements and maintain LVG/GSG bill neutrality at 12,000 therms 21 per year, distributed on the monthly usage pattern of the average GSG customer.

The results of the Rate Schedule LVG rate design are shown on page 9 of Schedule SS-G11. The general format of the calculations is described on the first page of that Schedule.

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Information on the typical customer bill impacts as a result of these changes is indicated on page
 5 and 6 of Schedule SS-G12.

3 **Rate Schedule Street Lighting Gas ("SLG")** 4 **Q**. Please describe the rate design for Rate Schedule SLG. 5 A. The Company proposes to increase the Distribution Charge per Therm to its cost to serve 6 as determined by the COSS. 7 The balance of the revenue requirements will be recovered from the luminaire 8 charge, and the prices for individual gas streetlights will be updated but limited by the overall rate 9 impact limitations I have previously discussed. 10 The results of the Rate Schedule SLG rate design are shown on page 13 of Schedule SS-11 G11. The general format of the calculations is described on the first page of that Schedule. 12 **Rate Schedule Transportation Service Gas – Firm ("TSG-F")** 13 Q. Please describe the rate design for Rate Schedule TSG-F. 14 This rate remains closed except to existing customers. The Service Charge was set to move A. 15 towards the Company COSS results to recover the revenue requirements for the Access, Customer 16 Service and Measurement segments while applying the previously discussed limits as shown in 17 Schedule SS-G9. The balance of the revenue increase is proposed to be recovered proportionally 18 from the volumetric Distribution Charge and the Demand Charge. The results of the Rate 19 Schedule TSG-F rate design are shown on page 15 of Schedule SS-G11. The general format of 20 the calculations is described on the first page of that Schedule.

#### **1** Rate Schedule Transportation Service Gas – Non Firm ("TSG-NF")

2 Q. Please describe the rate design for Rate Schedule TSG-NF.

A. The Service Charge for TSG-NF has been set equal to the new Service Charge proposed for Rate TSG-F, the calculation of which is shown on Schedule SS-G9. The charge for gas used for pilots during an interruption is proposed to be increased, based on the highest monthly price for gas service on Rate Schedule GSG, including balancing charges and gas supply service on BGSS-F, that occurred in the prior 36 month period.

- 8 Special Provision (a) has been modified to add penalty language if a customer does not
  9 provide an alternative fuel capability affidavit by November 1st.
- The results of the Rate Schedule TSG-NF rate design are shown on page 17 of Schedule
  SS-G11. The general format of the calculations is described on the first page of that Schedule.

#### 12 Rate Schedule Co-Generation Industrial Gas ("CIG")

#### 13 Q. Please describe the rate design for Rate Schedule CIG.

A. This rate remains closed except to existing customers. Because the Service Charge was
never based on cost, it was increased by the overall average Distribution percentage increase.

16 The Company proposes to modify the margin component of the rate so that the net of all 17 of the adjustments to the Estimated Average Commodity Cost per therm that are used to determine 18 the price paid by customers is increased by the overall average Distribution percentage increase. 19 The differential charge for the two usage blocks of Rate Schedule CIG, usage less than 600,000 20 therms per month and usage in excess of this amount, has been kept at the same one cent per therm 21 differential that currently exists.

The results of the rate design are shown on page 11 of Schedule SS-G11. The general format of the calculations is described on the first page of that Schedule.

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#### 1 Rate Schedule Contract Service Gas ("CSG")

#### 2 Q. Please describe the rate design for Rate Schedule CSG.

A. The Service Charge for CSG has been set equal to the new Service Charge proposed for Rate TSG-F, the calculation of which is shown on Schedule SS-G9. Because the distribution charge for CSG customers is not based on cost the majority of customers on this rate class will receive no change in their per therm distribution rate with the exception of those that are contracted to have their charges adjusted during base rate proceedings.

#### 8 TARIFF CHANGES

### 9 Q. Are you proposing any further changes to the proposed tariff?

10 A. Yes. Please refer to the Guide to Gas Tariff Changes, Exhibit P-1 Schedule 4.

#### 11 TAX ADJUSTMENT CREDIT ("TAC")

#### 12 Q. Please briefly describe the TAC Mechanism.

A. The TAC mechanism was established in the 2018 Rate Case Order, to flow back certain
tax benefits to customers.

#### 15 Q. Please briefly describe PSE&G's proposed TAC adjustments.

- 16 A. As described in more detail in the testimony of Mr. Pardo, the Company
- 17 is proposing the following adjustments to the TAC:

18 1) In addition to continuing to flow back the benefit of the historic Safe Harbor Adjusted

- 19 Repair Expense ("SHARE") deduction, the Company proposes to flow back to customers
- 20 the net federal tax benefit associated with the historical Mixed Service accumulated
- 21 deferred income taxes ("ADIT") balance over approximately five years.
- 22 2) The Company proposes to add the current Mixed Service deduction net benefit to the
- 23 current SHARE deduction net benefit already included in the TAC, but both at a pre-

1		determined, fixed annual amount, with any excess to be flowed back to customers in a				
2		subsequent rate case; and				
3	3)	To better match the seasonal flow of Company pre-tax income, the Company began to				
4		amortize the monthly flow back of excess deferred income taxes ("EDIT") and SHARE				
5		on a seasonal basis in the 2023 TAC filing to match pre-tax income as described in the				
6		2023 TAC cost recovery proceeding. In this proceeding, the Company is aligning the				
7		return calculation with the seasonal amortization methodology.				
8	Q.	Does the Company have an amortization schedule for the proposed amortizations?				
9	A.	Yes, the proposed amortizations are included in summary format in rows 167-170 in				
10	works	heet 'RevReq-G' of WP-SS-TAC-1.xlsx for 2025 through 2028.				
11 12	Q.	How does the Company propose to modify the TAC revenue requirement formula based upon the changes discussed previously?				
13	A.	The TAC revenue requirement formula is calculated monthly and will be modified with				
14	the <b>b</b> o	<i>lded items</i> below:				
15 16 17 18 19 20 21		TAC Revenue Requirement = (Amortization of Protected ADIT Balance +(Amortization of Historic SHARE ADIT) Balance + (Amortization of Historic MSC Deduction ADIT Balance + After-tax Return on Cumulative Historic SHARE Deduction ADIT Change + After-tax Return on Cumulative Historic MSC Deduction ADIT Change + Pre-set SHARE Deduction Flow-Through + Pre-Set MSC Deduction Flow-Through + IRS Audit Electric Adjustments + Other Major Gas Tax Adjustments) * Gas Revenue Factor				
22		See Schedule SS-TAC-2G for the monthly net revenue requirement calculations.				
23 24	Q.	What is the TAC amount for the initial period after base rates are projected to take effect in this proceeding?				
25	A.	The gas net revenue requirement for the initial 16-month period of September 1, 2024				
26	throug	the December 31, 2025 is a credit to gas customers of \$252.6 million or \$197.8 million on an				
	unoug					

# 1 DISTRIBUTION ADJUSTMENT CHARGE AND STORM RECOVERY CHARGE 2 ("SRC")

## 3 SRC Mechanism

21

4	Q.	Please briefly describe the Company's proposed SRC.							
5	A.	As described in the testimony of Mr. McFadden, the Company is proposing a SRC to:							
6		1. Recover the deferred major storm costs that have been incurred since 2018 with							
7		interest.							
8		2. Defer and then recover future major storm costs, including interest, through subsequent							
9		true-up filings.							
10	Q.	Please describe the methodology used to calculate the SRC recovery.							
11	A.	The Company is proposing a new Distribution Adjustment Charge ("DAC") clause in its							
12	2 gas tariff with the SRC as a new component of the DAC. The DAC was proposed by the Company								
13	in its COVID-19 cost recovery filing where COVID-19 Recovery Charge would also be a								
14	component of the DAC. The details of the SRC and the recovery mechanism are described below.								
15	The fo	ollowing formula describes the SRC mechanism:							
16 17		SRC Balance = Prior Month SRC Balance – SRC Revenue + Incremental Deferred Major Storm Costs + Interest Expense							
18	Q.	How will the SRC be charged or refunded to customers?							
19	A.	The Company proposes to charge or refund the SRC through a new component of the							
20	Comp	any's proposed DAC in the Company's gas tariff. The charges will be applied to each therm							

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of a customer's usage and will apply to all gas customers.

#### 1 SRC Components

#### 2 Q. What is the Initial SRC Balance?

A. The Initial SRC Balance is the total incremental deferred major storm costs associated with
major storms since the Company's last Base Rate Case in 2018 prior to the implementation of the
SRC rate.

#### 6 Q. What are the "Incremental Deferred Major Storm Expenses?"

A. The Incremental Deferred Major Storm Costs are those monthly costs that occur after the
implementation of the SRC rate.

#### 9 Q. What is the "Interest Expense?"

10 A. The Interest Expense is the monthly carrying costs related to the SRC Balance. It is 11 calculated as following ((Prior Month SRC Balance + (- SRC Revenue + Monthly Activity + Prior 12 Month SRC Balance) / 2) x (Annual Interest Rate / 12). In calculating the Interest Expense, the 13 annual interest rate is based upon the Company's interest rate obtained on its commercial paper 14 and/or bank credit lines utilized in the preceding month. If both commercial paper and bank credit 15 lines have been utilized, the weighted average of both sources of capital shall be used. In the event 16 that neither commercial paper nor bank credit lines were utilized in the preceding month, the last 17 calculated rate will be used. The interest rate shall not exceed PSE&G's overall rate of return as 18 authorized by the Board as utilized in calculating revenue requirements for the corresponding 19 period. The calculation of the monthly interest can be found in Schedule SS-SRC-1G, Page 1.

#### 20 Q

#### Q. How does the Company propose to calculate the initial SRC Rate?

A. The Company proposes to set the initial SRC Rate to recover these costs over a three- year
period including interest. The rate will be a rate applied to all gas customers where applicable.
See Schedule SS-SRC-1G, Page 2 for the calculation.

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## 1Q.When does the Company propose to submit subsequent SRC filings to change the2SRC?

3 A. The Company plans to submit a periodic SRC filing to change the SRC rate if warranted

- 4 based upon the projected SRC over/under balance.
- 5 Q. When will storm costs be reviewed for prudency?

6 A. The Company proposes that all storm costs will be reviewed as part of subsequent SRC7 filings.

### 8 Q. When is the initial implementation of the SRC anticipated to occur?

9 A. The SRC is proposed to be effective September 1, 2024 corresponding to the change in

10 base rates as a result of this proceeding. If the Board approves new base rates earlier or later than

11 September 1, 2024, the initial rate period and corresponding rate will be adjusted accordingly from

12 the effective date of the Board Order.

## 13Q.What is the SRC amount for the initial period after base rates are projected to take<br/>effect in this proceeding?

- 15 A. The gas net revenue requirement for the initial annual period of September 1, 2024 through
- 16 August 31, 2025 is a charge to gas customers of \$1.3 million. See Schedule SS-SRC-1G.

#### 17 GAS BAD DEBT RECOVERED VIA THE SBC

#### 18 Q. Is the Company proposing to change the recovery method of gas bad debt expenses 19 currently recovered from customers?

- 20 A. Yes. As described in the testimony of Mr. McFadden, the Company is proposing to change
- 21 the recovery method of its gas bad debt expenses.

#### 22 Q. What is PSE&G's proposal in this proceeding?

A. Consistent with my testimony in the COVID-19 proceeding, the Company proposes that

#### 24 gas bad debt expenses be recovered through a new Social Programs component of the Gas SBC,

consistent with the recovery of electric bad debt expense via the Social Programs component of
 the Electric SBC.

3 4

## Q. Please describe the calculation method of Social Programs component of the Gas SBC and how it will be collected from customers?

5 A. The proposed Social Programs component of the Gas SBC will be calculated in a manner 6 almost identical to the Social Programs component of the Company's Electric SBC. Schedule SS-7 SBC-1 contains the proposed rate calculation that will be effective concurrent with the effective 8 date of the proposed base rates. This rate will be applicable to gas customers who currently pay 9 the Gas SBC. Schedule SS-SBC-2 calculates the Over / (Under) Balances based upon the monthly 10 revenue collected and gas bad debt expense. Interest calculated on the accumulated balance will 11 be calculated identical to the method used to calculate interest for the Social Programs component 12 of the Electric SBC, calculated monthly and added to the accumulated balance at end of each rate 13 period. The interest rate will used will be the 2-year Treasury Bill rate plus 60 basis points, updated 14 every August 1<sup>st</sup> each year. Schedule SS-SBC-3 calculates the annual forecasted revenue by rate 15 schedule for the initial period commencing with the implementation of the proposed base rates.

#### 16 STAFF COSS METHODOLOGY

#### 17 Q. Please explain why you are submitting the Staff COSS.

A. As part of the 2018 Rate Case Order, the Company agreed to perform a COSS in the manner prescribed by Staff in the Company's next rate case. The Staff COSS and the summary of the resulting functional revenue requirements by rate class has been submitted herein with the Company's current proposed rate case filing.

Specifically, Schedule SS-G13 contains the Details of the complete Staff COSS, Schedule
 SS-G14 is the Summary Report by Functional Segment based on Staff's Method, and Schedule
 SS-G15 is the Functional Cost Summary of the COSS results based on Staff's Method.

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In the Stipulation that resolved the 2018 Rate Case, the parties made it clear that they were
 not agreeing that the Staff COSS was appropriate, was consistent with cost causation principles,
 or would be a useful guide in determining just and reasonable rates. Specifically, the Stipulation
 stated (at 11-12):

5 6

7

8

All parties will be free to submit any number of alternative cost of service methodologies for the Board's consideration in future cases. The Company and any Signatory to this agreement will have the right to file and support any COSS method it considers appropriate.<sup>5</sup>

#### 9 Q. Does the Company believe that the Staff COSS provides a reasonable foundation for 10 establishing just and reasonable rates in this proceeding?

11 No. The Staff COSS Methodology is not an appropriate methodology to use to establish A. 12 just and reasonable rates because it does not achieve a result that is tied to cost causation. Instead, 13 the Staff COSS goes to extraordinary and convoluted lengths to allocate and functionalize costs 14 away from residential customers and onto the shoulders of commercial and industrial customers. 15 While it may be reasonable to moderate the level of increase to be borne by residential customers, 16 the vehicle for doing so should not be an COSS that arbitrarily transfers costs to businesses 17 operating in the Company's service territory. The Company has taken reasonable steps to 18 moderate the level of increase in rates for Rate Schedules RSG and GSG customers with its 19 gradualism-based recommendations that limit the amount of increases for those classes.

The "Average and Excess" methodology underlying the Staff COSS has existed for many years. Historically this method was used to allocate costs of electric generation plant and gas production facilities where, arguably, there is an energy investment component beyond that necessary to provide capacity at the time of peak load. However, there is no evidence that costs for Public Service's gas distribution service business are caused for such reasons. It is beyond

<sup>&</sup>lt;sup>5</sup> 2018 Rate Case Order at Stipulation ¶ 25.

dispute that the Company's existing design criteria is based solely on peak demand. Thus, the
 Staff COSS has no relationship to actual distribution plant costs or operations. As testified to by
 Mr. Schmid in this case, the distribution planners and designers plan and install facilities to meet
 the peak demands of customers – not based on the amount of energy (in therms) they consume.

5 The fundamental error in the Staff COSS is that there is no relationship at all between the 6 amount of gas a pipe can carry, its diameter, and any split between a demand and energy cost 7 classification. Determining an energy/peak classification based on the physical nature of natural 8 gas and the pipe it flows within is unrelated to determining the cost of providing gas distribution 9 service. Just because equipment such as gas main delivers energy, such as a gas main, it should 10 not be classified as energy-related unless the amount of energy, other than peak energy, had some 11 basis in the design. Gas mains have been, and continue to be, installed to bring gas service to the 12 proximity of each customer's premise and are sized to handle the peak hourly gas flow at design 13 conditions, without regard to the gas flow at any other time of day or season. These are the sole 14 reasons and engineering basis for their design and cost, and as such, the allocation of these costs 15 should properly reflect each rate class's responsibility for the peak gas flow.

16 \$

#### **Subsequent Base Case Requirements**

## Q. Do you believe that the Company should be required to complete the Staff COSS in subsequent base rate case filings?

A. No. The Company is requesting that this requirement not be included for the filing of itsnext base rate case.

- 21 Q. Does this conclude your direct testimony?
- A. Yes. It does.

## 1 APPENDIX G-1 - DETAILED REVIEW OF COST OF SERVICE STUDY

2	Schedule SS-G4 shows the details of the Cost of Service Study used to develop distribution								
3	revenue requirements by rate schedule. This study was used in the development of the proposed								
4	rates and the following discussion is limited to this analysis. These results are summarized by								
5	revenue requirements for each rate schedule and by segment in Schedule SS-G6.								
6	The study, as previously mentioned, is based on weather normalized costs and billing								
7	determinants for the 12 month period ending December 31, 2022, and is limited to the gas delivery								
8	business.								
9	ALLOCATOR NAMING CONVENTION								
10	For consistency and simplicity of bookkeeping, a naming convention has been developed								
11	for the modeling allocators.								
12	Direct Allocators								
13	All modeling allocators that end in a dash and a number (such as "PEAKHOUR-03") are direct								
14	allocators, meaning that:								
15	1. The word portion of the direct allocator denotes the types of external constant or value used								
16	to allocate the plant or expense item as indicated by the name of the modeling allocator.								
17	For example, the "PEAKHOUR" denotes the Coincident Peak Hour demand of the entire								
18	system observed at the City Gate, and								
19	2. The number portion of the direct allocator denotes the segment to which the plant or expense								
20	item is functionalized. For example, the "03" in "PEAKHOUR-03" denotes segment								
21	number 3. The business segment numbering method used in our analysis is as								
22	follows:								

23 Segment #2 - Distribution Access

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1	Segment #3 - Distribution Delivery
2	Segment #4 – Street Lighting Fixtures
3	Segment #5 - Customer Service
4	Segment #6 - Measurement
5	Note that labels for Segments #1 is not used.
6	Indirect Allocators
7	All modeling allocators that do not end in a dash and a number (such as A&GEXP) are
8	indirect allocators, meaning that they will both segment and allocate costs in the same proportion
9	as other individual or group of plant or expense items. The names of these modeling allocators
10	are an indication of the basis upon which this allocation and functionalization process takes place.
11	ALLOCATION DETAILS
12	Intangible Plant
13	Gas intangible plant (Accounts G301 to G303) was not included in the study
14	Production Plant
15	All production plant (Accounts G304 to G320 on Schedule SS-G4, page 4, line 26) was
16	determined to be related to wholesale balancing services and thus segmented to the Distribution
17	Delivery segment and allocated on the basis of the total balancing therms for each rate schedule.
18	This allocator (BALANCE-04) is the same allocator used throughout the Cost of Service model
19	for all production plant assets and expenses, as well as the revenue received from the BGSS
20	Supplier for the operation of these facilities.

#### 1 Storage Plant

Storage plant (Schedule SS-G4, page 4, line 30 to 33) is treated in the same manner as
production plant because it relates to balancing services. Therefore, Storage plant is segmented to
Distribution Delivery and allocated on the basis of balancing therms.

#### 5 Transmission Plant

6 All of transmission plant (Accounts G365 to G369 on Schedule SS-G4, page 4, lines 35 to 7 40) was determined to be related to the Distribution Delivery segment. A majority of this plant is 8 for large gas pipes (transmission mains), which are classified as transmission mains rather than 9 distribution mains in accordance with federal and state regulations generally due to the high 10 operating pressure and larger size. Since these facilities perform the same type of function as 11 distribution mains, the plant has been treated in an identical manner to that of distribution mains 12 and allocated to the rates based upon each class's share of the amount of gas transported at the 13 system design peak hour.

#### 14 **Distribution Plant**

15 In the regulated gas distribution business determining cost causation for the revenue 16 requirements related to gas mains and to gas services is one of the most important issues because 17 together these facilities comprise the vast majority of rate base and are the basis for much of the 18 operations and maintenance expenses. The majority of Distribution Plant (Accounts G374 to G388 19 as shown on Schedule SS-G4, page 5, line 46, to page 6, line 119) has been functionalized to four 20 primary segments - Distribution Delivery, Distribution Access, Street Lighting Fixtures and 21 Measurement. The plant related to Land and Structures (Accounts G374 and G375) is related to local 22 Distribution operations field offices, and was functionalized and allocated in the same proportion as Distribution plant in total. Gas mains have been functionalized to the Distribution Delivery segment,
 gas services and house regulators to the Distribution Access segment, meters to the Measurement
 segment, and all gas street lighting related equipment to the Street Lighting Fixtures segment.

4 After the functionalization was completed, each account was then examined to determine 5 the proper allocation across rate classes. Investment for Gas Services (G380), Gas Meters (G381, 6 G382, G385), and House Regulators (G383, G384) was then allocated to Rate Schedules RSG, 7 GSG and LVG. This was based upon a study of actual customer installations and using the results 8 as the basis for determining the relative investment for all customers. For the reasons that I have 9 previously discussed, the investment for Gas Mains (Account G376) was allocated to all classes 10 on the basis of each class's share of the amount of gas transported at the system design peak hour. 11 The investment in Compressor Station Equipment (Account G377) is generally determined

to be related to the natural gas refueling stations located at several Public Service locations that are utilized to fuel the natural gas cars and trucks used by the Company. Any costs in this account shall be segmented to Distribution Delivery and allocated in the same manner as total Distribution Plant other than meters. All Street Lighting Facilities (G387) including the services, posts, and heads were directly assigned to Rate SLG.

17 **Other Distribution Plant** 

18 The plant associated with Asset Retirement Obligations (booked in Account G388) relates 19 almost exclusively to gas mains, and therefore was functionalized and allocated in the same 20 proportion as gas mains.

#### 1

#### General, Common and Other Plant

2 An accounting code, or Business Code, associated with the actual gross plant balances 3 indicating the department to which the plant is assigned was used to segment both the general 4 (Accounts G389 to G399) and common (Accounts C303, and C389 to C399) plant account items 5 (Schedule SS-G4, page 4 for C303 and page 7 for general and common). Each Business Code was 6 then grouped by function to be allocated based on cost causation. For example; a Description for 7 office furniture and equipment was added to the Customer Service segment and allocated in the 8 same proportion as all Customer Service activities. In other cases, where some of the facilities, such 9 as vehicles, etc. used by the Customer Operations Department are shared between groups that are 10 responsible for meter reading and those that provide general customer service (collections, phone 11 inquiry, walk-in payment centers, etc.), these investments were further split in the Cost of Service 12 Study between the Measurement segment and the Customer Service segment based on the 13 proportion of work performed by each group. In general, all general and common investments 14 were allocated to the rate schedules in the same proportion as the overall respective plant accounts 15 for each segment. Items for which no reasonable functionalization could be determined were 16 classified as "unassigned" and allocated in the same proportion as its associated plant account. In 17 other words, unassigned general plant followed general plant and unassigned common plant 18 followed common plant (general plant is shown on Schedule SS-G4, page 7 line 94 to line 102; 19 while common plant is on Schedule SS-G4, page 7 line 105 to line 112).

#### 20 **Depreciation Reserve**

The depreciation reserve associated with Accounts G300 to G399 was segmented and allocated in the same proportion as its associated plant account (Schedule SS-G4, page 8, line 1 to page 10, line 114).

#### 1 Adjustments to Develop Rate Base

2 Adjustments to net plant used to develop Rate Base consist primarily of working capital 3 and deferred taxes for the distribution utility. The underlying components of working capital were 4 analyzed and segmented according to their individual use. Working capital requirements 5 associated with Material and Supplies were allocated and segmented in proportion to the total 6 plant, other than General and Common. Working capital requirements associated with Cash and 7 Prepayments & Working Funds were allocated and segmented in the same proportion as the total 8 of O&M and capital additions (essentially cash outlays) through the use of the allocator termed 9 "EXPENDITURES". Deferred taxes were segmented and allocated in proportion to the related 10 plant values. These adjustments are indicated in Schedule SS-G4, page 11, lines 1 to 37.

#### 11 **Operating Revenues**

12 The values indicated in Schedule SS-G4, page 2, line 52 entitled "Rate Revenues from 13 Customers" are the portion of the total target balanced revenue requirements that are necessary to 14 be recovered from rate-related revenues (from service charges, distribution charges, minimum 15 charges, etc.) at the proposed overall ROR, plus the increases in non rate-related revenues.

The effects of other non-rate-related revenues are booked to Accounts G487 to G495 and are shown in Schedule SS-G4, page 12, lines 9 to 19. The primary sources of these other revenues, booked in Account G488, are Competitive Services. These services have been segmented to the Distribution Delivery segment and allocated back to the customer rates from which the revenue was received, and Peaking Services (revenue from the BGSS Supplier for the operation of the peaking facilities), which constitutes the majority of the revenue booked in Account G495 and is segmented to Distribution Delivery and allocated based on balancing therms. **1 Production Expenses** 

Similar to the production plant items, all production expenses (Accounts G710 to G745 on
Schedule SS-G4, page 13, lines 4 to 6) relate to wholesale balancing services and are segmented
to Distribution Delivery and allocated on the basis of balancing therms, consistent with the
methodology used for Production Plant.

#### 6 Gas Supply Expenses

Although booked to Other Gas Supply Expenses - Account G813, any costs charged herein,
relate to the operation of the Gas Systems Operations Center (GSOC) and thus are related to gas
dispatching. Therefore, any costs in this Account shall be segmented to the Delivery segment and
allocated on the basis of total therms delivered. This is shown on Schedule SS-G4, page 13, line
18.

#### 12 Other Storage Expenses

The costs associated with the operation and maintenance of Company owned storage facilities (Account G840-G843 on Schedule SS-G4, page 13, lines 22 to 25) are treated in the same manner as production plant and segmented to Distribution Delivery and allocated on the basis of balancing therms.

#### 17 Transmission and Distribution O&M Expenses

O&M expenses for transmission and distribution (Accounts G850 to G894 on Schedule SS-G4, page 13, line 28 to page 14, line 68) were generally segmented and allocated in the same proportion as their associated plant account(s) with the exception of Customer Installations expense (Account G879) which was allocated to the rates based upon an analysis of the customers for which that work was performed.

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#### 1 Customer Accounts, Service and Sales Expense

2 Expenses from a wide range of customer contact activities are booked to Accounts G901 3 to G916. A separate analysis was performed on the costs charged to each of these accounts to 4 determine the best functionalization fit. The details of this account-by-account functionalization 5 can be found on Schedule SS-G4, page 14, line 73 to page 15, line 108. The costs in each of these 6 accounts related to meter reading were segmented to the Measurement segment and allocated on 7 the basis of the costs to read meters for each rate class; the portion related to billing was segmented 8 to the Customer Service segment and allocated on the relative costs of billing by rate class; the 9 portion related to account maintenance activities (including answering general questions, setting 10 up new accounts, remittance processing, and collection activities) was segmented to the Customer 11 Service segment and allocated on the relative costs of performing these activities by rate class; and 12 the portion of these expenses related to general regulated utility responsibilities was segmented to 13 the Distribution Delivery segment and allocated on the relative costs of performing these activities 14 by rate class. The portion of Customer Records and Collection costs (Account G903 and G905) 15 associated with costs to disconnect customers for non-payment of bills (and their eventual 16 reconnection) were segmented to the Customer Service segment and allocated based upon the 17 number of customers.

18 Energy Efficiency and Renewable Energy expenses, a component of the SBC, normally 19 recorded in Account G908 were not included in this analysis as discussed earlier in this testimony 20 and as indicated on page 1 of Schedule SS-G3.

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## 1

## Administrative and General (A&G) Expenses

2	Administrative and General Expenses (Accounts G920-935) include a mix of expenditures,
3	which were analyzed separately to determine the best functionalization fit. The details of this item-
4	by-item functionalization can be found on Schedule SS-G4, page 15, lines 115 to 132.
5	An adjustment was made to the A&G expenses for G923 and G926 to separate those costs
6	associated with the Gas Peaking Plants and to segment them to the Distribution Delivery segment.
7	These costs were then allocated on the basis of balancing therms, similar to the method applied to
8	other gas production related investment and expenses.
9	Depreciation and Amortization Expenses
10	All depreciation and amortization expenses were segmented and allocated in the same
11	proportion as their associated plant accounts (Schedule SS-G4, page 17, lines 1 to 27).
12	Taxes Other Than Income Taxes
13	Other non-income type taxes were allocated based on their relationship to other plant and
14	expenses, as indicated on Schedule SS-G4, page 18, lines 4 to 12.
15	Pro Forma Expense Adjustments
16	The pro forma adjustments the Company is proposing are summarized in Schedule MPM-
17	29 and detailed as Adjustments #1 to #24 in Schedules MPM-30 through MPM-53 of Mr.
18	McFaddens' direct testimony in this proceeding. Those adjustments are included in this section
19	of the Cost of Service Study on Schedule SS-G4, page 18, lines 16 to page 19 lines 57, with the
20	exception of the pro forma adjustments discussed below.
21	One specific adjustment, Pro Forma Adjustment #11 Schedule MPM-29 adjusts revenue
22	related to the switching between Rate Schedules TSG-NF and LVG. The Company currently

1 retains a portion of the margins from gas service to new TSG-NF customers that commenced after 2 the Company's base rate cases in 2001 and 2005, in accordance with the Settlements and Board 3 Orders in Docket Nos. GR01050297 and GR05100845. Also, the Company retains the margins 4 (total revenue less commodity revenue, SUT, SBC, and GPRC) from customers who switch from 5 Rate Schedule LVG to TSG-NF. Conversely, the margins from customers who switch from TSG-6 NF to LVG are credited to the Margin Adjustment Charge (MAC) in lieu of being retained by the 7 Company. The balance of the margin is credited to the MAC. These retained amounts are reset 8 to zero in each succeeding base rate case. Therefore, this adjustment decreased operating income 9 in the amount of \$748,205.

Each pro forma adjustment included in the Cost of Service Study was segmented and allocated in the same proportion as the associated plant or O&M account(s). The Cost of Service modeling of Pro Forma #3 associated with Interest Synchronization, Pro Forma #5 associated with Gas COLI Interest Expense, and Pro Forma #7 associated with Gains and Losses on Sales of Property all include the added tax effects on revenue requirements as an additional expense. Those pro forma adjustments excluded from the Cost of Service Study are as follows:

Adjustment #6- Weather Normalization Adjustment (Schedule MPM-29) is a weather
 normalization of operating revenues. The Cost of Service Study is already based on
 weather normalized costs and usage, and no further adjustment is required.

Adjustment #11 – TSG-NF Margin Sharing (Schedule MPM-29) is related to the elimination of margin sharing revenue associated with capital investment made for TSG NF customers since the last base case. Because these investments are already included in the proposed Rate Base, the revenue requirements related to these investments are already included in the Cost of Service Study.

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### 1 Taxes

All Taxes and Tax Deductions were segmented and allocated in the same proportion as
their associated plant or O&M account(s). Details of these allocations are indicated from pages
20-25 of Schedule SS-G4.

1 CREDENTIALS 2 OF 3 **STEPHEN SWETZ** 4 **SR. DIRECTOR-CORPORATE RATES AND REVENUE REQUIREMENTS** 5 6 My name is Stephen Swetz and I am employed by PSEG Services 7 Corporation. I am the Sr. Director - Corporate Rates and Revenue Requirements where 8 my main responsibility is to contribute to the development and implementation of electric 9 and gas rates for Public Service Electric and Gas Company (PSE&G, the Company). 10 WORK EXPERIENCE 11 I have over 30 years of experience in Rates, Financial Analysis and 12 Operations for three Fortune 500 companies. Since 1991, I have worked in various 13 positions within PSEG. I have spent most of my career contributing to the development 14 and implementation of PSE&G electric and gas rates, revenue requirements, pricing and 15 corporate planning with over 20 years of direct experience in Northeastern retail and 16 wholesale electric and gas markets. 17 As Sr. Director of the Corporate Rates and Revenue Requirements 18 department, I have submitted pre-filed direct cost recovery testimony as well as oral 19 testimony to the New Jersey Board of Public Utilities and the New Jersey Office of 20 Administrative Law for base rate cases, as well as a number of clauses including infrastructure investments, renewable energy, and energy efficiency programs. A list of 21 22 my prior testimonies can be found on pages 3 and 4 of this document. I have also

## EXHIBIT P-9G Schedule SS-G1 Page 2 of 4

1	contributed to other filings including unbundling electric rates and Off-Tariff Rate							
2	Agreements. I have had a leadership role in various economic analyses, asset valuations,							
3	rate design, pricing efforts and cost of service studies.							
4	I am an active member of the American Gas Association's Rate and Strategic							
5	Issues Committee, the Edison Electric Institute's Rates and Regulatory Affairs Committee							
6	and the New Jersey Utility Association (NJUA) Finance and Regulatory Committee.							
7	EDUCATIONAL BACKGROUND							
8	I hold a B.S. in Mechanical Engineering from Worcester Polytechnic							
9	Institute and an MBA from Fairleigh Dickinson University.							

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#### LIST OF PRIOR TESTIMONIES

Company	Utility	Docket	Testimony	Date	Case / Topic
Public Service Electric & Gas Company	E/G	TBD	written	Dec-23	Base Rate Proceeding / Cost of Service & Rate Design
Public Service Electric & Gas Company	E/G	Q023120874	written	Dec-23	Clean Energy Future - Energy Efficiency II Program
Public Service Electric & Gas Company Public Service Electric & Gas Company	E/G	G018101112 and EO18101113 ER23110783	written written	Nov-23 Nov-23	Clean Energy Future - Energy Efficiency Extension 2 Program Infrastructure Advancement Program (IAP) - First Roll-In
Public Service Electric & Gas Company	E E/G	ER23050273	written	Nov-23	Energy Strong II Program (Energy Strong II) - Fifth Roll-In
Public Service Electric & Gas Company	E/G	ER - 23090634 & GR - 23090635	written	Sep-23	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	GR23070448	written	Jul-23	COVID-19 Filing
Public Service Electric & Gas Company	E/G	ER23070423 & GR23070424	written	Jul-23	Green Programs Recovery Charge (GPRC)-Including CA, EEE, EEE Ext, S4A, SLII, S4AE, SLIII, EEE Ext 2, S4AEII, EE2017, and CEF-EE
Public Service Electric & Gas Company	E	ER - ER23060412	written	Jul-23	SPRC 2023
Public Service Electric & Gas Company	G	GR23060330	written	Jun-23	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR23060332	written	Jun-23	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	E	ER23050273	written	May-23	Energy Strong II Program (Energy Strong II) - Fourth Roll-In
Public Service Electric & Gas Company	G	GR23030102	written	Mar-23	Gas System Modernization Program III (GSMPIII)
Public Service Electric & Gas Company	E	ER23020061	written	Feb-23	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	E/G	GR23010050	written	Jan-23	Remediation Adjustment Charge-RAC 30
Public Service Electric & Gas Company	E/G	GR23010009 and ER23010010	written	Jan-23	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	G	GR22120749	written	Dec-22	Gas System Modernization Program II (GSMPII) - Eighth Roll-In
Public Service Electric & Gas Company	E/G	ER22110669 & GR22110670	written	Nov-22	Energy Strong II Program (Energy Strong II) - Third Roll-In
Public Service Electric & Gas Company	E/G	ER22100667 & GR22100668	written	Oct-22	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	EO18101113 & GO18101112	written	Sep-22	Clean Energy Future - Energy Efficiency Extension Program
Public Service Electric & Gas Company	E/G	ER22070413 & GR22070414	written	Jul-22	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4AII, S4AEXT, S4AEXT II, SLII, SLII / Cost Recovery
Public Service Electric & Gas Company	Е	ER22060408	written	Jul-22	SPRC 2022
Public Service Electric & Gas Company	G	GR22060409	written	Jun-22	Gas System Modernization Program II (GSMPII) - Seventh Roll-In
Public Service Electric & Gas Company	G	GR22060367	written	Jun-22	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR22060362	written	Jun-22	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	E/G	GR22030152	written	Mar-22	Remediation Adjustment Charge-RAC 29
Public Service Electric & Gas Company	E	ER22020035	written	Feb-22	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	G	GR21121256	written	Dec-21	Gas System Modernization Program II (GSMPII) - Sixth Roll-In
Public Service Electric & Gas Company	E	ER21121242	written	Dec-21	Solar Successor Incentive Program (SuSI)
Public Service Electric & Gas Company	E/G	E021111211 & G021111212	written	Nov-21	Infrastructure Advancement Program (IAP)
Public Service Electric & Gas Company	E/G	ER21111209 & GR21111210	written	Nov-21	Energy Strong II Program (Energy Strong II) - Second Roll-In
Public Service Electric & Gas Company	E/G	ER21101201 & GR21101202	written	Oct-21	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	2,0		million	Jul-21	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4All, S4AEXT,
	E/G	ER21070965 & GR21070966	written	Jui-21	S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	G	ER21060952	written	Jun-21	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR21060949	written		Gas System Modernization Program II (GSMPII) - Fifth Roll-In
Public Service Electric & Gas Company	E	ER21060948	written	Jun-21	SPRC 2021
PSEG New Haven LLC	Haven LLC	21-06-40	written	Jun-21	PSEG 2022 AFRR
Public Service Electric & Gas Company	G	GR21060882	written	Jun-21	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER21050859	written	May-21	Community Solar Cost Recovery
Public Service Electric & Gas Company	G	GR20120771	written	Dec-20	Gas System Modernization Program II (GSMPII) - Forth Roll-In
Public Service Electric & Gas Company	E/G	GR20120763	written	Dec-20	Remediation Adjustment Charge-RAC 28
Public Service Electric & Gas Company	E	ER20120736	written	Nov-20	Energy Strong II Program (Energy Strong II) - First Roll-In
Public Service Electric & Gas Company Public Service Electric & Gas Company	E/G E	ER20100685 & GR20100686 ER20100658	written written	Oct-20 Oct-20	Tax Adjustment Clauses (TACs) Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER20060467 & GR20060468	written	Jun-20	Green Programs Recovery Charge (NGC) / Cost Recovery Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4AII, S4AEXT, S4AEXT II, SLII, SLII / Cost Recovery
Public Service Electric & Gas Company	G	GR20060464	written	Jun-20	Gas System Modernization Program II (GSMPII) - Third Roll-In
Public Service Electric & Gas Company	E	ER20060454	written	Jun-20	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR20060470	written	Jun-20	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR20060384	written	Jun-20	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER20040324	written	Apr-20	Transitional Renewable Energy Certificate Program (TREC)
Public Service Electric & Gas Company				Jan-20	Remediation Adjustment Charge-RAC 27
Public Service Electric & Gas Company	E/G	GR20010073	written	Dec-19	
Public Service Electric & Gas Company Public Service Electric & Gas Company	G E/G	GR19120002 ER19091302 & GR19091303	written written	Aug-19	Gas System Modernization Program II (GSMPII) - Second Roll-In Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	ER19070850	written	Jul-19	Societal Benefits Charge (SBC) / Cost Recovery
I	1 /- 1	2013070050	witten	I	Provide Sevence Charge (Spell ) cost recovery

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LIST OF PRIOR TESTIMONIES						
Company Utility Docket Testimony Date Case / Topic						
Public Service Electric & Gas Company	E/G	ER19060764 & GR19060765	written	Jun-19	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4AII, S4AEXT, S4AEXT II, SLII, SLII / Cost Recovery	
Public Service Electric & Gas Company	G	GR19060766	written	Jun-19	Gas System Modernization Program II (GSMPII) - First Roll-In	
Public Service Electric & Gas Company	G	GR19060761	written	Jun-19	Weather Normalization Charge / Cost Recovery	
Public Service Electric & Gas Company	E	ER19060741	written	Jun-19	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery	
Public Service Electric & Gas Company	E/G	EO18060629 & GO18060630	oral	Jun-19	Energy Strong II / Revenue Requirements & Rate Design	
Public Service Electric & Gas Company	G	GR19060698	written	May-19	Margin Adjustment Charge (MAC) / Cost Recovery	
Public Service Electric & Gas Company	Е	ER19040523	written	May-19	Non-Utility Generation Charge (NGC) / Cost Recovery	
Public Service Electric & Gas Company	E/G	E018101113 & G018101112	oral	May-19	Clean Energy Future - Energy Efficiency Program Approval	
Public Service Electric & Gas Company	E	ER19040530	written	Apr-19	Madison 4kV Substation Project (Madison & Marshall)	
Public Service Electric & Gas Company	E/G	E018101113 & G018101112	written	Dec-18	Clean Energy Future - Energy Efficiency Program Approval	
Public Service Electric & Gas Company	E/G	GR18121258	written	Nov-18	Remediation Adjustment Charge-RAC 26	
Public Service Electric & Gas Company	E	EO18101115	written	Oct-18	Clean Energy Future - Energy Cloud Program (EC)	
Public Service Electric & Gas Company	E	E018101111	written	Oct-18	Clean Energy Future-Electric Vehicle And Energy Storage Programs (EVES)	
Public Service Electric & Gas Company	G	GR18070831	written	Jul-18	Gas System Modernization Program (GSMP) - Third Roll-In	
Public Service Electric & Gas Company	E/G	ER18070688 & GR18070689	written	Jun-18	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4AII, S4AEXT, S4AEXT II, SLII, SLII / Cost Recovery	
Public Service Electric & Gas Company	E	ER18060681	written	Jun-18	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery	
Public Service Electric & Gas Company	G	GR18060675	written	Jun-18	Weather Normalization Charge / Cost Recovery	
Public Service Electric & Gas Company	E/G	EO18060629 & GO18060630	written	Jun-18	Energy Strong II / Revenue Requirements & Rate Design	
Public Service Electric & Gas Company	G	GR18060605	written	Jun-18	Margin Adjustment Charge (MAC) / Cost Recovery	
Public Service Electric & Gas Company	E/G	ER18040358 & GR18040359	written	Mar-18	Energy Strong / Revenue Requirements & Rate Design - Eighth Roll-in	
Public Service Electric & Gas Company	E/G	ER18030231	written	Mar-18	Tax Cuts and Job Acts of 2017	
Public Service Electric & Gas Company	E/G	GR18020093	written	Feb-18	Remediation Adjustment Charge-RAC 25	
Public Service Electric & Gas Company	E/G	ER18010029 & GR18010030	written	Jan-18	Base Rate Proceeding / Cost of Service & Rate Design	
Public Service Electric & Gas Company	EG	ER17101027 GR17070776	written written	Sep-17 Jul-17	Energy Strong / Revenue Requirements & Rate Design - Seventh Roll-in	
Public Service Electric & Gas Company		GR17070776			Gas System Modernization Program II (GSMP II)	
Public Service Electric & Gas Company	G	GR17070775	written	Jul-17	Gas System Modernization Program (GSMP) - Second Roll-In	
Public Service Electric & Gas Company	G	GR17060720	written	Jul-17	Weather Normalization Charge / Cost Recovery	
Public Service Electric & Gas Company	E/G	ER17070724 & GR17070725	written	Jul-17	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4AII, S4AEXT, S4AEXT IL SLIL SLIL / Cost Recovery	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E	ER17070723 GR17060593	written	Jul-17 Jun-17	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E/G	ER17030324 & GR17030325	written written	Mar-17	Margin Adjustment Charge (MAC) / Cost Recovery Energy Strong / Revenue Requirements & Rate Design - Sixth Roll-in	
Public Service Electric & Gas Company	E/G	E014080897	written	Mar-17		
Public Service Electric & Gas Company	E/G	ER17020136	written	Feb-17	Energy Efficiency 2017 Program Societal Benefits Charge (SBC) / Cost Recovery	
Public Service Electric & Gas Company	E/G	GR16111064	written	Nov-16	Remediation Adjustment Charge-RAC 24	
Public Service Electric & Gas Company	E	ER16090918	written	Sep-16	Energy Strong / Revenue Requirements & Rate Design - Fifth Roll-in	
Public Service Electric & Gas Company	E	EO16080788	written	Aug-16	Construction of Mason St Substation	
Public Service Electric & Gas Company	E	ER16080785	written	Aug-16	Non-Utility Generation Charge (NGC) / Cost Recovery	
Public Service Electric & Gas Company	G	GR16070711	written	Jul-16	Gas System Modernization Program (GSMP) - First Roll-In	
Public Service Electric & Gas Company	G	GR16070617	written	Jul-16	Weather Normalization Charge / Cost Recovery	
Public Service Electric & Gas Company	E/G	ER16070613 & GR16070614	written	Jul-16	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4AII, S4AEXT, SLII, SLII	
Public Service Electric & Gas Company	E	ER16070616	written	Jul-16	/ Cost Recovery Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery	
Public Service Electric & Gas Company	G	GR16060484	written	Jun-16	Margin Adjustment Charge (MAC) / Cost Recovery	
Public Service Electric & Gas Company		5016050442		May-16	Solar 4 All Extension II (S4Allext II) / Revenue Requirements & Rate Design	
Public Service Electric & Gas Company	E E/G	EO16050412 ER16030272 & GR16030273	written written	Mar-16	Energy Strong / Revenue Requirements & Rate Design - Fourth Roll-in	
Public Service Electric & Gas Company	E/G	GR15111294	written	Nov-15	Remediation Adjustment Charge-RAC 23	
Public Service Electric & Gas Company	E	ER15101180	written	Sep-15	Energy Strong / Revenue Requirements & Rate Design - Third Roll-in Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4AII, S4AEXT, SLII, SLII	
Public Service Electric & Gas Company	E/G	ER15070757 & GR15070758	written	Jul-15	/ Cost Recovery	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E	ER15060754 GR15060748	written written	Jul-15 Jul-15	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery Weather Normalization Charge / Cost Recovery	
Public Service Electric & Gas Company Public Service Electric & Gas Company	G	GR15060646	written	Jun-15	Margin Adjustment Charge (MAC) / Cost Recovery	
Public Service Electric & Gas Company	E/G	ER15050558	written	May-15	Societal Benefits Charge (SBC) / Cost Recovery	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E E/G	ER15050558 ER15030389 & GR15030390	written written	May-15 Mar-15	Non-Utility Generation Charge (NGC) / Cost Recovery Energy Strong / Revenue Requirements & Rate Design - Second Roll-in	
Public Service Electric & Gas Company	G	GR15030272	written	Feb-15	Gas System Modernization Program (GSMP)	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E/G E/G	GR14121411 ER14091074	written written	Dec-14 Sep-14	Remediation Adjustment Charge-RAC 22 Energy Strong / Revenue Requirements & Rate Design - First Roll-in	
Public Service Electric & Gas Company Public Service Electric & Gas Company	E/G E/G	EO14080897	written	Aug-14	Energy strong / Revenue Requirements & Rate Design - First Roll-In	

#### Actual & Weather Normalized Billing Determinants Filing "5 and 7"

	<u>Rate</u>		Actual <u>Determinants</u>	Weather Normalized (WN) <u>Determinants</u>	Variation from <u>WN</u>
1	RSG	Delivery			
2		Service Charge	20,547.031	20,547.031	0.000
3		Distribution Therms	1,542,229	1,552,588	10,359
4		Off-Peak Dist. Therms	41	41	0
5		Balancing Therms	1,146,626	1,156,985	10,359
6					
7		<u>Supply</u>			
8		BGSS Therms	1,508,573	1,518,774	10,202
9		BGSS Off-Peak Therms	41	41	0
10		Emergency Sales Srvc. Therms	0	0	0
11					
12					
13	GSG	Delivery			
14		Service Charge	1,683.551	1,683.551	0.000
15		Distribution Therms	296,690	296,812	122
16		Off-Peak Dist. Therms	12	12	0
17		Balancing Therms	210,641	210,763	122
18					
19		<u>Supply</u>			
20		BGSS Therms	238,140	238,239	99
21		Emergency Sales Srvc. Therms	0	0	0

#### Actual & Weather Normalized Billing Determinants Filing "5 and 7"

	<u>Rate</u>		Actual <u>Determinants</u>	Weather Normalized (WN) <u>Determinants</u>	Variation from <u>WN</u>
1	LVG	Delivery			
2		Service Charge	234.446	234.446	0.000
3		Demand Therms	21,229	21,229	0
4		Distribution Therms 0 -1,000	136,714	137,460	745
5		Distribution Therms over 1,000	616,232	619,493	3,261
6		Balancing Therms	452,320	456,326	4,006
7					
8		<u>Supply</u>			
9		BGSS Therms	277,304	278,553	1,250
10		Emergency Sales Srvc. Therms	0	0	0
11					
12					
13	SLG	Delivery			
14		Lamp Chgs:			
15		Single	11.788	11.788	0.000
16		Double	0.741	0.741	0.000
17		Triple Prior to 1/1/93	18.078	18.078	0.000
18		Triple on & after 1/1/93	0.427	0.427	0.000
19		Distribution Therms	711.043	711.043	0.000
20					
21		<u>Supply</u>			
22		BGSS Therms	287.870	287.870	0.000
23		Emergency Sales Srvc. Therms	0.000	0.000	0

#### Actual & Weather Normalized Billing Determinants Filing "5 and 7"

				Weather	
	Rate		Actual	Normalized (WN)	Variation from
			<u>Determinants</u>	<b>Determinants</b>	<u>WN</u>
1	TSG-F	<u>Delivery</u>			
2		Service Charge	0.366	0.366	0.000
3		Demand Therms	451	451	0
4		Demand Therms - Agreements	0	0	0
5		Distribution Therms	22,583	22,583	0
6		Distribution Therms - Agreements	0	0	0
7					
8		<u>Supply</u>			
9		Emergency Sales Srvc. Therms	0	0	0
10					
11					
12	TSG-NF	Delivery			
13		Service Charge	1.838	1.838	0.000
14		Distribution Therms 0 - 50,000	55,730	55,730	0
15		Distribution Therms 0 - 50,000 - Agreements	0	0	0
16		Distribution Therms over 50,000	72,819	72,819	0
17		Distribution Therms over 50,000 - Agreements	0	0	0
18		Pilot & Penalty Therms	0	0	0
19					
20		<u>Supply</u>			
21		BGSS Therms	4,509	4,509	0
22		Emergency Sales Srvc. Therms	0	0	0
23		Pilot & Penalty Therms	0	0	0

#### Actual & Weather Normalized Billing Determinants

Filing "5 and 7"

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	<u>Rate</u>		Actual <u>Determinants</u>	Weather Normalized (WN) <u>Determinants</u>	Variation from <u>WN</u>
1	CIG	Delivery			
2		Service Charge	0.129	0.129	0.000
3		Distribution Therms 0 - 600,000	24,028	24,028	0
4		Distribution Therms over 600,000	2,011	2,011	0
5		Extended Sales Srvc. Therms	0	0	0
6					
7		Supply			
8		BGSS Therms	25,173	25,173	0
9		Extended Sales Srvc. Therms	866	866	0
10		Pilot & Penalty Therms	0	0	0
11		, ,			
12					
13	CSG	Delivery			
14		Service Charge - Power	0.000	0.000	0.000
15		Service Charge - Power- Non Firm	0.000	0.000	0.000
16		Service Charge - Other	0.230	0.230	0.000
17		Distribution Charge - Power	0	0	0
18		Distribution Charge - Power- Non Firm	0	0	0
19		Distribution Charge - Other	678,524	678,524	0
20					-
21					
22		Supply:			
23		BGSS-Firm - Power	0	0	0
24		BGSS-Firm - Power- Non Firm	0	0	0
25		BGSS-Firm - Other	0	0	0
26			Ŭ	Ũ	Ŭ
27		BGSS-Interruptible - Power	0	0	0
28		BGSS-Interruptible - Power- Non Firm	0	0	0
29		BGSS-Interruptible - Other	0	0	0
30			0	0	0
31		Emergency Sales Svc Power	0	0	0
32		Emergency Sales Svc Power- Non Firm	0	0	0
33		Emergency Sales Svc Other	0	0	0
33 34		Pilot & Penalty Therms	0	0	0
J4		Thoras chary memos	0	0	0

#### COS Adjustments

Listing of plant and expense items listed in the BPU Report but not included in the COS modeling for reasons as indicated

line	FERC Account	<u>Amount</u>	Related to:	
1	Expenses			
2	G905 MAC Adjustment Clause	\$	(364,271)	MAC Adjustment Clause
3	G908 DSM Amortization		\$46,805,034.86	SBC
4	G908 USF/LifelineAmortization		\$53,360,246.70	SBC
5	G908 E-BRC Amortization		\$7,819,110.66	Rate Case
6	Amortizations			
7	G407 & G407.3 - RAC Amortization		\$30,048,016.75	RAC
8	Interest Charges			
9	G427-G431 Interest Charges	\$	(1,138,521)	Interest Expense on Clauses
10	Manufactured Gas Production Expenses			
11	G729 BGSS Deferral	\$	29,792,635	BGSS
12	804 & 805 Gas Purchase	\$	1,244,109,804	BGSS
13	Current Tax Adjustments & Deductions			
14	Amort of Def Gain on Sale of Services Assets	\$	35,437	Non Regulated Business
15	CECL Reserve	\$	937,429	CECL
16	COVID Deferrals	\$	(3,801,014)	COVID
17	Previously Deducted Amort - Reacquired Bonds	\$	352,147	Incl'd in ROR calc.
18	Clause - Deferred Fuel	\$	(3,385,475)	BGSS
19	Clause - RAC (Environmental Clean Up)	\$	4,598,075	RAC
20	Clause - Societal Benefits Clause (AAP)	\$	(4,643,306)	SBC
21	Clause - Demographic Studies	\$	6,633	GPRC
22	Clause - Navigant Studies	\$	(41,588)	GPRC

23	Deferred Taxes		
24	Amort of Def Gain on Sale of Services Assets	\$ (35,437)	Non Regulated Business

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	S	SUMMARY OF RESULTS							
2	S	DEVELOPMENT OF RETURN							
3	S								
4	S	RATE BASE							
5	S	Plant in Service							
6	S	Production Plant 304-320	CALCULATED	52,043,670	39,041,892	4,021,862	8,979,916	0	(
7	S	Storage Plant 360-363	CALCULATED	19,575,233	14,684,863	1,512,747	3,377,624	0	(
8	S	Transmission Plant 365-371	CALCULATED	103,544,395	64,642,269	12,838,857	24,898,729	0	1,164,539
9	S	Distribution Plant							
10	S	Land & Structures 374-375	CALCULATED	96,512,525	70,215,496	12,449,888	13,347,431	14,144	485,566
11	S	Mains 376	CALCULATED	3,775,184,891	2,356,717,833	468,062,797	907,951,391	747	42,452,124
12	S	Compressor Station Equipment 377	CALCULATED	0	0	0	0	0	(
13	S	Meas & Regulating Station Equip 378-379	CALCULATED	285,986,290	178,539,869	35,460,510	68,769,490	0	3,216,420
14	S	Services 380	CALCULATED	5,447,179,699	4,488,006,097	641,086,199	314,336,599	1,381	3,749,423
15	S	Meters 381	CALCULATED	477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
16	S	Meter Installations 382	CALCULATED	52,631,537	47,983,374	4,209,056	439,073	0	33
17	S	House Regulators & Install 383-384	CALCULATED	151,182,537	135,567,948	12,123,371	3,487,303	3	3,912
18	S	Industrial Meas & Reg Station Equip 385	CALCULATED	145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,73
19	S	Other Property on Cust Premises 386	CALCULATED	0	0	0	0	0	(
20	S	Other Equipment (Street Lighting) 387	CALCULATED	1,521,717	0	0	0	1,521,717	(
21	S	Asset Retirement Obligation 388	CALCULATED	65,215,073	40,711,523	8,085,630	15,684,561	13	733,346
22	s	Total Distribution Plant	CALCULATED	10,498,076,770	7,637,637,323	1,354,227,179	1,451,856,664	1,538,485	52,817,119
23	S	General Plant E389-E399	CALCULATED	200,812,197	147,554,738	23,925,192	28,267,180	31,216	1,033,872
24	S	Common Plant C389-C399	CALCULATED	102,234,955	84,260,302	9,479,747	7,064,405	6,518	1,423,983
25	S	Intangible Plant E301-E303, E399, C303-C390	CALCULATED	16,791,854	14,306,794	1,416,896	787,996	597	279,572
26	S	Total Plant in Service	CALCULATED	10,993,079,074	8,002,128,180	1,407,422,480	1,525,232,514	1,576,816	56,719,085
27	S			-,,,-	-,, -, -,	, - , ,	,, - ,-	,,	, -,
28	S	Less: Reserve for Depreciation and Amorization	CALCULATED	2,718,471,978	1.987.170.038	327,714,788	387,006,388	19,576	16,561,188
29	S		0, 2002, 1122	2,,,	.,,,,	021,111,100	001,000,000	10,010	
30	S	Plus: Rate Base Additions							
31	S	Working Capital	CALCULATED	664,819,310	491,739,971	83,548,769	85,827,558	173,641	3,529,370
32	S	Capital Stimulas Adjust (Pro Forma #13)	CALCULATED	0	0	0	0	0	0,020,010
33	S	Capital Lease Plt & Reserve Deduct	CALCULATED	96,280	70,085	12,327	13,358	14	497
34	S	Other Rate Base Additions	0,12002,1120	1,724,917,916	1,254,838,884	222,720,026	238,447,172	258,658	8,653,176
35	s	Plus: Rate Base Deductions		1,724,017,010	1,204,000,004	222,720,020	200,447,172	200,000	0,000,110
36	s	Customer Advances	CALCULATED	-24.945.102	-18,512,920	-2.999.915	-3,305,922	-1,385	-124.96
37	s	Unbilled Revenue	CALCULATED	-256,132,009	-186,444,685	-32,792,082	-35,536,983	-36,739	-1,321,520
38	S	Deferred Income Taxes and Credits	CALCULATED	-1,714,531,256	, ,	-219,400,834	-237,956,902	-245,446	-8,837,143
39	S		UNLOULATED	-1,717,001,200	-1,270,030,331	-213,400,034	201,000,002	-2-10,440	-0,007,143
39 40	S	Other Rate Base Deductions		0	0	0	0	0	(
40 41	S	TOTAL RATE BASE		-	6,308,558,546	1,130,795,983	1,185,714,407	1,705,984	42,057,315
41	S S	IVIAL NATÉ DAGE		0,000,032,235	0,300,330,340	1,130,195,965	1,100,714,407	1,705,904	42,007,313
42 43	S S								
43 44	s s								

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	S								
46	S	SUMMARY OF RESULTS							
47	S	DEVELOPMENT OF RETURN							
48	S								
49	S	RATE BASE	CALCULATED	8,668,832,235	6,308,558,546	1,130,795,983	1,185,714,407	1,705,984	42,057,315
50	S								
51	S	OPERATING REVENUES							
52	S	Rate Revenues from Customers	CALCULATED	1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
53	S	Other Operating Revenues	CALCULATED	67,687,036	59,563,138	3,602,748	4,404,335	6,387	110,427
54	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	(
55	S	Less: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	(
56	s	TOTAL OPERATING REVENUES		1,452,575,331	1,064,235,243	182,762,607	196,864,112	476,415	8,236,954
57	s								
58	s	OPERATING EXPENSES							
59	S	Operation and Maintenance Expense							
60	S	Gas Production and Supply Expense	CALCULATED	31,906,945	23,935,800	2,465,727	5,505,418	0	
61	S	Storage Expense	CALCULATED	2,714,605	2,036,430	209,781	468,394	0	(
62	S	Transmission Expense	CALCULATED	2,593,507	1,619,114	321,579	623,646	0	29,169
63	S	Distribution Expense	CALCULATED	102,873,398	78,462,609	11,507,363	12,288,348	202,974	412,103
64	S	Customer Accounts Expense	CALCULATED	98,759,541	81,204,077	9,275,780	6,824,880	2,373	1,452,432
65	S	Customer Service & Information Expense	CALCULATED	4,034,218	3,357,834	490.597	180.904	79	4,804
66	S	Sales Expense	CALCULATED	88,423	70,127	12,936	5,339	2	19
67	s	Administrative and General Expense	CALCULATED	38,752,071	22,991,576	5,699,244	9,490,570	63.765	506.916
68	S	Total Operation and Maintenance Expense	CALCULATED	281,722,708	213,677,568	29,983,005	35,387,499	269,194	2,405,443
69	S	Depreciation Expense	CALCULATED	203,691,216	148,803,241	25,897,310	27,869,800	29,232	1,091,633
70	S	Amortization Expense	CALCULATED	2,351,634	1,860,221	253,627	211,519	203	26,064
71	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-19,202,614	-2,516,698	-2,610,848	-7,347	-143,216
72	S	Proforma Expense Adjustments	CALCULATED	105,999,447	80,228,329	12,217,604	12,928,861	24,113	600,541
73	S	State Income Taxes	CALCULATED	75,668,323	55,102,555	9,839,028	10,341,832	14,604	370,304
74	s	Federal Income Taxes	CALCULATED	139,157,389	101,321,526	18,144,479	18,989,756	27,923	673,705
75	s	Provision for Deferred Income Taxes	CALCULATED	28,705,516	16,872,797	5,491,509	6,239,970	-7,409	108,650
76	s	Income Taxes Deferred in Prior Years	CALCULATED	20,700,010	0,072,707	0,401,000	0,200,070	0	100,000
77	s	Investment Tax Credit Adjustement (Net)	CALCULATED	0	0	0	0	0	(
78	s	TOTAL OPERATING EXPENSES	SALCOL, ALED	812,815,512	598,663,623	99,309,863	109,358,389	350,513	5,133,124
79	s			012,010,012	000,000,020	55,005,000	100,000,000	000,010	0,100,12-
80	s	OPERATING INCOME (RETURN)		639.759.819	465,571,621	83,452,744	87,505,723	125,902	3,103,830
80 81	S	Plus Operating Income Adjustment	CALCULATED	000,100,019	+00,071,021	00,+02,744	01,000,120	120,902	5,105,050
82	S	TOTAL NET OPERATING INCOME	GALGULATED	639.759.819	465,571,621	83,452,744	87,505,723	125.902	3,103,830
83	S			039,739,019	+00,071,021	00,402,744	01,000,120	120,802	5,105,650
83 84	S	RATE OF RETURN ON RATE BASE (PRESENT)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
64 85	S S	INDEX RATE OF RETURN ON RATE BASE (PRESENT)		7.30%	7.30%	7.30%	7.30%	7.30%	1.30%
60 86	s S	INDEA RATE OF RETORN (FREGENT)		I	I	1	I	I	1
86 87	s S								
01	3								

88 S EQUALIZED RETURN AT PROPOSED ROR

	SUB	<b>.</b>							
LINE	SCH	l	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	S	DEVELOPMENT OF RETURN (EQUALIZED RATE LEVE	LS)		( )	( )		( )	
90	S	·							
91	S	RATE BASE	CALCULATED	8,668,832,235	6,308,558,546	1,130,795,983	1,185,714,407	1,705,984	42,057,315
92	S								
93	S	RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
94	S								
95	S	RETURN (RATE BASE * 7.40% ROR)		639,759,819	465,571,621	83,452,744	87,505,723	125,902	3,103,830
96	S								
97	S	PLUS:							
98	S	OPERATING EXPENSES							
99	S	Total Operation and Maintenance Expense	CALCULATED	281,722,708	213,677,568	29,983,005	35,387,499	269,194	2,405,443
100	S	Depreciation Expense	CALCULATED	203,691,216	148,803,241	25,897,310	27,869,800	29,232	1,091,633
101	S	Amortization Expense	CALCULATED	2,351,634	1,860,221	253,627	211,519	203	26,064
102	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-19,202,614	-2,516,698	-2,610,848	-7,347	-143,216
103	S	Proforma Expense Adjustments	CALCULATED	105,999,447	80,228,329	12,217,604	12,928,861	24,113	600,541
104	S	Income Taxes	CALCULATED	214,825,712	156,424,081	27,983,507	29,331,588	42,527	1,044,009
105	S	Provision for Deferred Income Taxes	CALCULATED	28,705,516	16,872,797	5,491,509	6,239,970	-7,409	108,650
106	S	Income Taxes Deferred in Prior Years	CALCULATED	0	0	0	0	0	0
107	S	Investment Tax Credit Adjustement (Net)	CALCULATED	0	0	0	0	0	0
108	S	TOTAL OPERATING EXPENSES		812,815,512	598,663,623	99,309,863	109,358,389	350,513	5,133,124
109	S								
110	S	EQUALS TOTAL COST OF SERVICE		1,452,575,331	1,064,235,243	182,762,607	196,864,112	476,415	8,236,954
111	S								
112	S	LESS:							
113	S	Other Operating Revenues	CALCULATED	67,687,036	59,563,138	3,602,748	4,404,335	6,387	110,427
114	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	0
115	S	Plus: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	0
116	S	EQUALS:						170.000	
117	S	BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
118	S			<u>.</u>				•	•
119	S	TOTAL COST OF SERVICE INCREASE/DECREASE		0	0	0	0	0	0
120	S	REVENUE INCREASE TO RETAIL REVENUES (%)		0.0	0.0	0.0	0.0	0.0	0.0

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
	-			(1)	(2)	(3)	(4)	(5)	(6)
1	RBP	DEVELOPMENT OF RATE BASE							
2	RBP								
3		GAS PLANT IN SERVICE							
4	RBP								
5	RBP	INTANGIBLE PLANT - G301-G303							
6	RBP	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
7	RBP	Choice Progect	not_used	0	0	0	0	0	0
8	RBP	GSMIS - meter related	not_used	0	0	0	0	0	0
9	RBP	- regulator related	not_used	0	0	0	0	0	0
10	RBP	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
11	RBP	- Comp Svs related	not_used	0	0	0	0	0	0
12	RBP	- Cust Svs related	not_used	0	0	0	0	0	0
13	RBP	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0
14	RBP								
15		C303 - INTANGIBLE PLANT - CUST SERVICE							
16	RBP	Customer Service	CUSTSVSX	16,301,302	13,946,341	1,358,451	718,943	521	277,046
17	RBP	Measurement	MRCOST_07	0	0	0	0	0	0
18	RBP	Not Used	not_used	0	0	0	0	0	0
19	RBP	G399.1 Asset Retirement Costs of General Plt	GENPLT	490,552	360,453	58,445	69,052	76	2,526
20	RBP	Not Used	not_used	0	0	0	0	0	0
21		TOTAL ACCOUNTS C303-C390.4,G399		16,791,854	14,306,794	1,416,896	787,996	597	279,572
22	RBP								
23		TOTAL INTANGIBLE PLANT		16,791,854	14,306,794	1,416,896	787,996	597	279,572
24	RBP								
25		PRODUCTION PLANT							
26	RBP	G304-G320 - All Land & Equipment	BALANCE_04	52,043,670	39,041,892	4,021,862	8,979,916	0	0
27	RBP	Not Used	not_used	0	0	0	0	0	0
28		TOTAL PRODUCTION PLANT		52,043,670	39,041,892	4,021,862	8,979,916	0	0
29	RBP								
30		STORAGE PLANT							
31	RBP	G360-G363 - All Land & Equipment	BALANCE_04	19,575,233	14,684,863	1,512,747	3,377,624	0	0
32	RBP	Not Used	not_used	0	0	0	0	0	0
33		TOTAL STORAGE PLANT		19,575,233	14,684,863	1,512,747	3,377,624	0	0
34	RBP								
35		TRANSMISSION PLANT							
36	RBP	G365 Land & Land Rights	PEAKHOUR_04	5,421,128	3,384,384	672,186	1,303,588	0	60,970
37	RBP	G366 Structures & Improvements	PEAKHOUR_04	0	0	0	0	0	0
38	RBP	G367 Mains	PEAKHOUR_04	93,786,847	58,550,679	11,628,982	22,552,388	0	1,054,798
39	RBP	G369 Meas. & Reg. Station Equipment	PEAKHOUR_04	4,336,420	2,707,207	537,689	1,042,754		48,771
40		TOTAL TRANSMISSION PLANT		103,544,395	64,642,269	12,838,857	24,898,729	0	1,164,539
41	RBP								
42	RBP								

42 RBP 43 RBP

44 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBP			( )					( )
46	RBP	DISTRIBUTION PLANT							
47	RBP	G374-G375 Land & Structures							
48	RBP	General	DISTPLT	96,512,525	70,215,496	12,449,888	13,347,431	14,144	485,566
49	RBP	Not Used	not_used	0	0	0	0	0	0
50	RBP	Total Accounts G374-G375		96,512,525	70,215,496	12,449,888	13,347,431	14,144	485,566
51	RBP								
52	RBP	G376 Mains							
53	RBP	Firm Allocation	PEAKHOUR_04	3,772,391,917	2,355,086,185	467,752,988	907,125,544	0	42,427,200
54	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	2,792,974	1,631,647	309,809	825,847	747	24,924
55	RBP	Not Used	not_used	0	0	0	0	0	0
56	RBP	Total Account G376		3,775,184,891	2,356,717,833	468,062,797	907,951,391	747	42,452,124
57	RBP								
58	RBP	G377 Compressor Station Equip	DISTPLTXMTR	0	0	0	0	0	0
59	RBP								
60	RBP	G378-G379 Meas & Regulatory Equipment							
61	RBP	Firm Investment	PEAKHOUR_04	285,986,290	178,539,869	35,460,510	68,769,490	0	3,216,420
62	RBP	Not Used	not_used	0	0	0	0	0	0
63	RBP	Total Account G378-G379		285,986,290	178,539,869	35,460,510	68,769,490	0	3,216,420
64	RBP								
65	RBP	G380 Services							
66	RBP	Firm Allocation	SERVICES_03	5,442,013,091	4,484,987,779	640,513,095	312,808,899	0	3,703,317
67	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	5,166,608	3,018,317	573,103	1,527,700	1,381	46,106
68	RBP	Not Used	not_used	0	0	0	0	0	0
69 70	RBP	Total Account G380		5,447,179,699	4,488,006,097	641,086,199	314,336,599	1,381	3,749,423
70	RBP	OO04 Materia							
71	RBP	G381 Meters		177 045 040	047 054 500	440.070.040	40.004.007	0	4 500
72	RBP RBP	Firm Allocation	SMMETERS_07	477,045,042	317,951,582	110,270,842	48,821,087	0	1,532
73		CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	3,005	1,755	333 0	888 0	1	27
74	RBP RBP	Not Used	not_used	0	0	-	•	0	0
75 76	RBP	Total Account G381		477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
70	RBP	G382 Meter Installations							
78	RBP	Firm Allocation	MTRINSTAL 07	52,630,927	47,983,018	4,208,988	438,893	0	27
78	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT 07	52,050,927	47,963,018	4,208,988	438,893	0	5
79 80	RBP	Not Used	not used	009	0	08	0	0	0
81	RBP	Total Account G382	not_used	52,631,537	47,983,374	4,209,056	439,073	0	33
82	RBP	Total Account 0502		52,051,557	47,903,374	4,209,030	439,073	0	
83	RBP								
84	RBP								
85	RBP								
86	RBP								

86 RBP87 RBP

88 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBP				( )				
90	RBP	DISTRIBUTION PLANT CONTINUED							
91	RBP								
92	RBP	G383 House Regulators & Installation							
93	RBP	Firm Allocation - Regulators - G383	HOUSEREG_03	38,488,025	32,605,191	3,994,393	1,885,454	0	2,986
94	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	11,098	6,483	1,231	3,282	3	99
95	RBP	Not Used	not_used	0	0	0	0	0	0
96	RBP	Total Account G383		38,499,123	32,611,675	3,995,624	1,888,736	3	3,085
97	RBP								
98	RBP	G384 House Regulators & Installation		0	0	0	0	0	0
99	RBP	Firm Allocation - Installation - G384	HSEREGINST_03	112,681,544	102,955,181	8,127,539	1,598,014	0	810
100	RBP	G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,870	1,092	207	553	0	17
101	RBP	Total Account G384		112,683,414	102,956,273	8,127,747	1,598,567	0	827
102	RBP	G385 Industrial Meas and Regul Station Equip							
103	RBP	Firm Allocation - Regulators	LRGREG_03	71,912,204	896,108	1,613,951	69,103,946	0	298,200
104	RBP	Firm Allocation - Meters	LRGMTR_07	71,912,204	0	60,666,042	9,385,601	0	1,860,561
105	RBP	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT 03	895,023	522,870	99,280	264,647	239	7,987
106	RBP	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	895,023	522,870	99,280	264,647	239	7,987
107	RBP	Not Used	not used	0	0	0	0	0	0
108	RBP	Total Account G385	-	145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,735
109	RBP								
110	RBP	G386 Other Prop on Cust Prem	TRANSPORT 04	0	0	0	0	0	0
111	RBP	·	—						
112	RBP	G387-Other Equipment							
113	RBP	G387 1 Other Eqmt - Street Ltg Posts	DIRSLG 05	1,011,930	0	0	0	1,011,930	0
114	RBP	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	509,787	0	0	0	509,787	0
115	RBP	Total Accounts G387	-	1,521,717	0	0	0	1,521,717	0
116	RBP								
117	RBP	G388 - Asset Retirement Obligations	PLT 376	65,215,073	40,711,523	8,085,630	15,684,561	13	733,346
118	RBP	° °	-						
119	RBP	TOTAL DISTRIBUTION PLANT		10,498,076,770	7,637,637,323	1,354,227,179	1,451,856,664	1,538,485	52,817,119
120	RBP								
121	RBP								
122	RBP								
123	RBP								
124	RBP								
125	RBP								
126	RBP								
127	RBP								
128	RBP								
129	RBP								

130 RBP 131 RBP

132 RBP

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	RBP								
134	RBP								
135	RBP	GAS PLANT IN SERVICE CONTINUED							
136	RBP								
137	RBP	GENERAL AND COMMON PLANT							
138	RBP	E390-E398 GENERAL PLANT							
139	RBP	Meter Related	METERPLT	0	0	0	0	0	0
140	RBP	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
141	RBP	Appliance Safety Related	CINST_04	0	0	0	0	0	0
142	RBP	Distribution Delivery	DISTPLTXMTR	200,812,197	147,554,738	23,925,192	28,267,180	31,216	1,033,872
143	RBP	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
144	RBP	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
145	RBP	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
146	RBP	Total Accounts E390-E398		200,812,197	147,554,738	23,925,192	28,267,180	31,216	1,033,872
147	RBP								
148	RBP	C389-C399 COMMON PLANT							
149	RBP	ASB Work Related	CINST_04	0	0	0	0	0	0
150	RBP	Meter Plant Related	METERPLT	0	0	0	0	0	0
151	RBP	Meter Reading Related	MRCOST_07	0	0	0	0	0	0
152	RBP	Not Used	not_used	0	0	0	0	0	0
153	RBP	Customer Service Related	CUSTSVSX	75,768,117	64,822,307	6,314,050	3,341,634	2,421	1,287,704
154	RBP	Distribution Delivery Related	DISTPLTXMTR	25,073,523	18,423,767	2,987,313	3,529,456	3,898	129,090
155	RBP	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
156	RBP	Unassigned	TOTPLT	1,393,316	1,014,228	178,384	193,315	200	7,189
157	RBP	Total Accounts C389-C399		102,234,955	84,260,302	9,479,747	7,064,405	6,518	1,423,983
158	RBP								
159	RBP	TOTAL GENERAL AND COMMON PLANT		303,047,153	231,815,040	33,404,939	35,331,585	37,734	2,457,855
160	RBP								
161	RBP								
162	RBP	TOTAL GAS PLANT IN SERVICE (101)		10,993,079,074	8,002,128,180	1,407,422,480	1,525,232,514	1,576,816	56,719,085
		· ·							

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
	_			(1)	(2)	(3)	(4)	(5)	(6)
1	RBD	LESS: DEPRECIATION RESERVE & AMORT		. ,	. ,				. ,
2	RBD								
3	RBD								
4	RBD	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
5	RBD	Choice Progect	not_used	0	0	0	0	0	0
6	RBD	GSMIS - meter related	not_used	0	0	0	0	0	0
7	RBD	- regulator related	not_used	0	0	0	0	0	0
8	RBD	- appliance safety related	not_used	0	0	0	0	0	0
9	RBD	- Comp Svs related	not_used	0	0	0	0	0	0
10	RBD	- Cust Svs related	not_used	0	0	0	0	0	0
11	RBD	Total Accounts E301-E303 Reserve		0	0	0	0	0	0
12	RBD								
13		C303 - INTANGIBLE PLANT - CUST SERVICE							
14	RBD	Customer Service	CUSTSVSX	9,821,603	8,402,729	818,472	433,166	314	166,921
15	RBD	Measurement	MRCOST_07	0	0	0	0	0	0
16	RBD	Not Used	not_used	0	0	0	0	0	0
17	RBD	G399.1 Asset Retirement Costs of General Plt	GENPLT	0	0	0	0	0	0
18	RBD	Not Used	not_used	0	0	0	0	0	0
19		TOTAL ACCOUNTS C303-C390.4,G399		9,821,603	8,402,729	818,472	433,166	314	166,921
20	RBD			0.004.000	0 400 700	040.470	400,400	014	100.001
21		TOTAL INTANGIBLE PLANT		9,821,603	8,402,729	818,472	433,166	314	166,921
22	RBD				40.007.000	4 000 504	0.075.040	0	0
23		PRODUCTION PLANT G304-G320 RESERVE	BALANCE_04	56,077,402	42,067,900	4,333,584	9,675,919	0	0
24 25	RBD	STORAGE PLANT G360-G363 RESERVE		9,476,790	7,109,257	700 050	1 625 100	0	0
25 26	RBD	STORAGE PLANT G300-G303 RESERVE	BALANCE_04	9,470,790	7,109,257	732,353	1,635,180	0	0
20		TRANSMISSION PLANT G365-G369 RESERVE	TRANPLT	50,246,121	31,368,412	6,230,204	12,082,398	0	565,106
28	RBD	TRANSMISSION FEANT G303-G309 RESERVE		50,240,121	51,500,412	0,230,204	12,002,090	0	505,100
20		DISTRIBUTION PLANT RESERVE							
30	RBD	G374-G375 Land & Structures Reserve	PLT 3745	432,406	314,587	55,779	59,801	63	2,175
31	RBD	Cor4-Coro Land & Olideldies Reserve	1 21_3743	452,400	514,507	55,115	55,001	00	2,175
32	RBD	G376 Mains Reserve							
33	RBD	Firm Allocation	PEAKHOUR 04	1,017,890,245	635,463,999	126,212,020	244,766,255	0	11,447,971
34	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 04	759,994	443,986	84,302	224,720	203	6,782
35	RBD	Not Used	not_used	000,004	0,000	04,002	0	0	0,702
36	RBD	Total Account G376	hot_dood	1,018,650,239	635,907,986	126,296,322	244,990,976	203	11,454,753
37	RBD			1,010,000,200	000,001,000	120,200,022	211,000,010	200	11,101,700
38	RBD	G377 Compressor Station Equip Reserve	DISTPLTXMTR						
39	RBD		21011 21741111						
40	RBD	G378-G379 Meas & Regulatory Equip Reserve							
41	RBD	Firm Investment	PEAKHOUR 04	93,669,010	58,477,114	11,614,371	22,524,052	0	1,053,473
42	RBD	Not Used	not used	0	0	0	0	0	0
43	RBD	Total Account G378-G379		93,669,010	58,477,114	11,614,371	22,524,052	0	1,053,473
44	RBD			,	,,	, <b></b> .	, ,	2	,

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBD								
46	RBD	DISTRIBUTION PLANT CONTINUED							
47	RBD	C200 Comisso Decemia							
48	RBD RBD	G380 Services Reserve		1 100 044 010	041 970 940	107 667 704	EC 09E 070	0	1 211 201
49	RBD	Firm Allocation CIG, TSG-NF & CSG Redistribution	SERVICESR_03	1,126,944,013	941,879,849	127,667,704	56,085,079	628	1,311,381
50 51	RBD	Not Used	TRANSPORT_03	2,349,910 0	1,372,810 0	260,663 0	694,838 0	020	20,970 0
52	RBD	Total Account G380	not_used	1,129,293,923	943,252,660	127,928,367	56,779,917	628	1,332,351
53	RBD	Total Account G560		1,129,293,923	943,252,000	127,920,307	50,779,917	020	1,332,331
54	RBD	G381 Meters Reserve							
55	RBD	Firm Allocation	SMMETERSR 07	61,006,069	41,220,681	13,639,927	6,145,259	0	202
56	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 07	1,948	1,138	216	576	1	17
57	RBD	Not Used	not_used	1,340	0	0	0	0	0
58	RBD	Total Account G381	not_useu	61,008,018	41,221,819	13,640,143	6,145,836	1	219
59	RBD			01,000,010	41,221,010	10,040,140	0,140,000		210
60	RBD	G382 Meter Installations Reserve							
61	RBD	Firm Allocation	MTRINSTALR 07	33,652,945	31,062,601	2,354,621	235,711	0	11
62	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 07	279	163	31	83	0	2
63	RBD	Not Used	not used	0	0	0	0	0	0
64	RBD	Total Account G382	hot_dood	33,653,224	31,062,764	2,354,652	235,794	0	14
65	RBD			00,000,221	01,002,101	2,001,002	200,.01	Ŭ	
66	RBD	G383 House Regulators & Installation Reserve							
67	RBD	Firm Allocation - Regulators - G383	HOUSEREGR 03	25,030,964	21,059,419	2,653,835	1,312,627	0	5,082
68	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 03	4,827	2,820	535	1,427	1	43
69	RBD	Not Used	not used	0	0	0	, 0	0	0
70	RBD	Total Account G383	-	25,035,791	21,062,240	2,654,371	1,314,054	1	5,125
71	RBD			, ,		, ,	, ,		,
72	RBD	G384 House Regulators & Installation Reserve		0	0	0	0	0	0
73	RBD	Firm Allocation - Installation - G384	HSEREGINSTR 03	58,406,745	53,459,006	4,125,696	820,870	0	1,173
74	RBD	G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT 03	1,006	588	112	298	0	9
75	RBD	Total Account G384	-	58,407,752	53,459,594	4,125,808	821,168	0	1,182
76	RBD	G385 Industrial Meas and Regul Sta Equip Reserve							
77	RBD	Firm Allocation - Regulators	LRGREGR_03	12,236,618	23,869	289,692	11,817,896	0	105,161
78	RBD	Firm Allocation - Meters	LRGMTRR_07	12,236,618	0	10,344,813	1,235,941	0	655,864
79	RBD	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT_03	295,977	172,909	32,831	87,517	79	2,641
80	RBD	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	295,977	172,909	32,831	87,517	79	2,641
81	RBD	Not Used	not_used	0	0	0	0	0	0
82	RBD	Total Account G385		25,065,190	369,687	10,700,167	13,228,870	158	766,307
83	RBD								
84	RBD	G386 Other Prop on Cust Prem	TRANSPORT_04	0	0	0	0	0	0
85	RBD	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG_05	0	0	0	0	0	0
86	RBD	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	0	0	0	0	0	0
87	RBD								
88	RBD	TOTAL DISTRIBUTION PLANT RESERVE		2,445,215,554	1,785,128,451	299,369,981	346,100,467	1,055	14,615,600

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBD								
90	RBD	DEPRECIATION RESERVE & AMORT CONTINUED							
91	RBD								
92	RBD	GENERAL AND COMMON PLANT RESERVE							
93	RBD								
94	RBD	E390-E398 GENERAL PLANT - RESERVE							
95	RBD	Meter Related	METERPLT	0	0	0	0	0	0
96	RBD	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
97	RBD	Appliance Safety Related	CINST_04	0	0	0	0	0	0
98	RBD	Distribution Delivery	DISTPLTXMTR	94,949,830	69,768,158	11,312,525	13,365,542	14,760	488,845
99	RBD	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
100	RBD	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
101	RBD	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
102	RBD	Total Accounts E390-E398		94,949,830	69,768,158	11,312,525	13,365,542	14,760	488,845
103	RBD								
104	RBD	C389-C399 COMMON PLANT							
105	RBD	ASB Work Related	CINST_04	0	0	0	0	0	0
106	RBD	Meter Reading Related	MRCOST_07	0	0	0	0	0	0
107	RBD	Not Used	not_used	0	0	0	0	0	0
108	RBD	Customer Service Related	CUSTSVSX	38,276,434	32,746,845	3,189,723	1,688,122	1,223	650,521
109	RBD	Distribution Delivery Related	DISTPLTXMTR	13,134,595	9,651,165	1,564,884	1,848,882	2,042	67,623
110	RBD	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
111	RBD	Unassigned	TOTPLT	1,273,650	927,121	163,063	176,712	183	6,571
112	RBD	Total Accounts C389-C399 Reserve		52,684,679	43,325,131	4,917,670	3,713,716	3,447	724,715
113	RBD								
114	RBD	TOTAL DEPRECIATION RESERVE & AMORT.		2,718,471,978	1,987,170,038	327,714,788	387,006,388	19,576	16,561,188
115	RBD								
116	RBD								
117	RBD	NET GAS PLANT IN SERVICE		8,274,607,096	6,014,958,143	1,079,707,691	1,138,226,126	1,557,240	40,157,897
118	RBD	Meter Plant Related	METERPLT	0	0	0	0	0	0

	SCH NO. DESCRIPTION	ALLOCATION						
	NO. DESCRIPTION							
1		BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
1			(1)	(2)	(3)	(4)	(5)	(6)
	RBO ADDITIONS AND DEDUCTIONS TO RATE BASE				(-)		(-)	
2	RBO							
3	RBO PLUS: ADDITIONS TO RATE BASE							
4	RBO							
5	RBO Working Capital							
6	RBO Materials and Supplies Excl Fuel Stock	PSTDPLT	59,382,049	43,151,615	7,636,654	8,284,886	8,560	300,334
7	RBO Fuel Stock & Fuel Stock Expense	not_used	0	0	0	0	0	0
8	RBO Gas Stored Underground	not_used	0	0	0	0	0	0
9	RBO Cash (lead/lag)	EXPENDITURES	605,321,561	448,502,630	75,897,608	77,527,853	165,050	3,228,419
10	RBO Prepayments/Working Funds	EXPENDITURES	115,700	85,726	14,507	14,818	32	617
11	RBO Total Working Capital		664,819,310	491,739,971	83,548,769	85,827,558	173,641	3,529,370
12	RBO CEF-EC Adjustment	not_used						
13	RBO CEF-EV Adjustment	not_used						
14	RBO Net Plant Adds - Distribution	DISTPLT	1,583,894,314	1,152,326,335	204,318,636	219,048,457	232,118	7,968,768
15	RBO Capital Stimulas Adjust	DISTPLT	0	0	0	0	0	0
16	RBO Plant Held for Future Use	TOTPLT	96,280	70,085	12,327	13,358	14	497
17	RBO Net Plant Adds - General & Other	TOTPLTNET	141,023,603	102,512,549	18,401,390	19,398,715	26,540	684,408
18	RBO TOTAL ADDITIONS TO RATE BASE		2,389,833,506	1,746,648,940	306,281,121	324,288,088	432,313	12,183,043
19	RBO							
20	RBO PLUS: DEDUCTIONS TO RATE BASE							
21	RBO							
22	RBO Customer Advances for Construction	MAIN_SERV	(24,945,102)	(18,512,920)	(2,999,915)	(3,305,922)	(1,385)	(124,961)
23	RBO IAP Adjustment	not_used						
24	RBO GSMP II EXT Adjustment	TOTPLT	(256,132,009)	(186,444,685)	(32,792,082)	(35,536,983)	(36,739)	(1,321,520)
25	RBO Deferred Income Taxes and Credits							
26	RBO ADIT Test/Post year	TOTPLT						
27	RBO Liberalized Depreciation	TOTPLT	35,377,684	25,752,272	4,529,336	4,908,470	5,074	182,532
28	RBO Liberalized Depreciation - Production	BALANCE_04	(1,955,963)	(1,467,315)	(151,154)	(337,493)		
29	RBO Cost of Removal	TOTPLT	9,569,770	6,966,067	1,225,199	1,327,756	1,373	49,375
30	RBO 3% Investment Tax Credit	DISTPLT	0	0	0	0	0	0
31	RBO Computer Software	TOTPLT	0	0	0	0	0	0
32	RBO Capitalized Interest	TOTPLTNET	(160,793)	(116,883)	(20,981)	(22,118)	(30)	(780)
33	RBO NJ Corporate Business Tax	STATEINCTAX	4,194,912	3,054,784	545,457	573,332	810	20,529
34	RBO Defrd Tax & Consolidated Tax Adjustment	TOTPLT	(1,761,556,867)	(1,282,279,855)	(225,528,691)	(244,406,848)	(252,673)	(9,088,800)
35	RBO Total Deferred Income Taxes and Credits		(1,714,531,256)	(1,248,090,931)	(219,400,834)	(237,956,902)	(245,446)	(8,837,143)
36	RBO							· · · ·
37	RBO TOTAL DEDUCTIONS TO RATE BASE		(1,995,608,367)	(1,453,048,536)	(255,192,830)	(276,799,807)	(283,570)	(10,283,625)
38	RBO							
39	RBO							
40	RBO TOTAL RATE BASE		8,668,832,235	6,308,558,546	1,130,795,983	1,185,714,407	1,705,984	42,057,315

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1		OPERATING REVENUES							
2	REV								
3		SALES REVENUES							
4		BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
5	REV	Revenue Requirement - Other #1	not_used	0	0	0	0	0	0
6	REV	Revenue Requirement - Other #2	not_used	0	0	0	0	0	0
7	REV	TOTAL SALES OF GAS		1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
8	REV								
9	REV	OTHER OPERATING REVENUES							
10	REV	G487-Forfeited Discounts	REVLATEP	1,447,215	0	697,710	749,505	0	0
11	REV	G488-Miscellaneous Service Revenues	COMPSVSWK_04	40,880,111	40,880,111	0	0	0	0
12	REV	G489-Revenues from Transmission from Others	not_used	0	0	0	0	0	0
13	REV	G493-Rent from Gas Property	TOTPLT	0	0	0	0	0	0
14	REV	G495-Other Gas Revenues							
15	REV	Miscellaneous Gas Revenues	TOTREV	19,473,704	14,267,488	2,450,176	2,639,225	6,387	110,427
16	REV	Peak Shaving Revenues	BALANCE_04	5,886,006	4,415,538	454,862	1,015,606	0	0
17	REV	Not Used	not_used	0	0	0	0	0	0
18	REV	Not Used	not used	0	0	0	0	0	0
19	REV	TOTAL OTHER OPERATING REV		67,687,036	59,563,138	3,602,748	4,404,335	6,387	110,427
20	REV								
21	REV	OTHER REVENUE SOURCES							
22	REV	Not Used	not used	0	0	0	0	0	0
23	REV	Not Used	not used	0	0	0	0	0	0
24	REV	TOTAL OTHER REVENUE SOURCES	—	0	0	0	0	0	0
25	REV								
26	REV	LESS: E496 Provision for Rate Refunds	TOTREV	0	0	0	0	0	0
27	REV								
28	REV	TOTAL OPERATING REVENUES		1,452,575,331	1,064,235,243	182,762,607	196,864,112	476,415	8,236,954

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	Е	OPERATION & MAINTENANCE EXPENSE							
2	Е								
3	Е	MANUFACTURED GAS PRODUCTION EXPENSE							
4	Е	G710-G718 Production Expenses Incl Labor	BALANCE_04	281,982	211,536	21,791	48,655	0	0
5	Е	G722-G736 Gas Raw Materials	BALANCE_04	29,792,635	22,349,708	2,302,333	5,140,593	0	0
6	Е	G739-G745 Operation & Maintenance Exp	BALANCE_04	1,832,256	1,374,514	141,594	316,148	0	0
7	Е	Not Used	not_used	0	0	0	0	0	0
8	Е	TOTAL MANUFACTURED GAS PRODUCTION EXP		31,906,873	23,935,758	2,465,719	5,505,396	0	0
9	Е								
10	Е	OTHER GAS SUPPLY EXPENSE							
11	Е	G801 Natural Gas Field Line Purchases	not_used	0	0	0	0	0	0
12	Е	G804 Natural Gas City Gate Purchases	not_used	0	0	0	0	0	0
13	Е	G805 Other Gas Purchases	not_used	0	0	0	0	0	0
14	Е	G808.1,.2 GasInject & W/D from Storage	not_used	0	0	0	0	0	0
15	Е	G812 Gas Used for Other Util Oper	not_used	0	0	0	0	0	0
16	Е	G813 Other Gas Supply Expenses							
17	Е	Supply Related	not_used	0	0	0	0	0	0
18	Е	Distribution Related	TRANSPORT_04	72	42	8	21	0	1
19	Е	TOTAL OTHER GAS SUPPLY EXPENSE		72	42	8	21	0	1
20	Е	TOTAL GAS PRODUCTION AND SUPPLY		31,906,945	23,935,800	2,465,727	5,505,418	0	1
21	Е								
22	Е	OTHER STORAGE EXPENSE							
23	Е	G840-G842 Operation	BALANCE_04	8,906	6,681	688	1,537	0	0
24	Е	G843 Maintenance	BALANCE_04	2,705,699	2,029,749	209,093	466,857		
25	Е	TOTAL OTHER STORAGE EXPENSE		2,714,605	2,036,430	209,781	468,394	0	0
26	Е								
27	Е	TRANSMISSION EXPENSES							
28	Е	G850-G867 Transmission Exp	TRANPLT	2,593,507	1,619,114	321,579	623,646		29,169
29	Е	TOTAL TRANSMISSION EXPENSE		2,593,507	1,619,114	321,579	623,646	0	29,169
30	Е								
31	Е	DISTRIBUTION EXPENSES							
32	Е	Operation							
33	Е	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
34	Е	G871 Load Dispatching	TRANSPORT_04	5,839,316	3,411,311	647,723	1,726,611	1,561	52,109
35	Е	G872 Compressor Station Labor & Expenses	TRANSPORT_04	0	0	0	0	0	0
36	Е	G874 Mains & Services	MAIN_SERV	20,733,577	15,387,352	2,493,434	2,747,777	1,151	103,864
37	Е	G875 Meas & Reg Station - General	PLT_3789	2,497,019	1,558,877	309,615	600,444	0	28,083
38	Е	G876 Meas & Reg Station - Industrial	PLT_3789	7,594	4,741	942	1,826	0	85
39	Е	G877 Meas & Reg Station - City Gate	PLT_3789	514,539	321,224	63,800	123,728	0	5,787
40	Е	G878 Meter & House Reg	PLT_3814	11,492,061	8,464,742	2,136,903	890,323	0	93
41	Е	G879 Customer Installations							
42	Е	- Customer Installations	CINST_04	17,355,157	17,355,157	0	0	0	0
43	Е	- Competitive Services by ASB	COMPSVSWK_04	0	0	0	0	0	0
44	E	OPERATION & MAINTENANCE EXPENSE CONTINUED							

44 E OPERATION & MAINTENANCE EXPENSE CONTINUED

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
	_			(1)	(2)	(3)	(4)	(5)	(6)
	E		DIOTEVDO	44.050.400	11 000 015	4 055 400	4 440 000	500	44.470
	E E	G880.0,.1,.2 Other Expenses G880.3 Operation of Street Lighting	DISTEXPO DIRSLG 05	14,050,188 0	11,236,945 0	1,355,188 0	1,413,289 0	593 0	44,173 0
47 48	E	G881 Rents	TRANSPORT 04	-1,088,602	-635,958	-120,753	-321,886	-291	-9,715
40 49	E	Total Distribution Operation	TRANSPORT_04	71,400,849	57,104,391	6,886,851	7,182,113	3,014	224,480
49 50	E			71,400,049	57,104,591	0,000,001	7,102,115	5,014	224,400
50 51	E	DISTRIBUTION EXPENSES CONTINUED							
52	E	Maintenance							
53	E	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
54	E	G886 Structures & Improvements	PLT 3745	8,016,449	5,832,185	1,034,103	1,108,654	1,175	40,332
55	E	G887 Mains	PLT 376	8,706,285	5,435,034	1,079,441	2,093,906	2	97,903
56	E	G888 Compressor Station Equip	PLT 377	0,700,200	0,400,004	1,073,441	2,000,000	0	0
57	E	G889 Meas & Reg Station - General	PLT 3789	1,007,898	629.226	124,973	242,363	0	11,336
58	E	G891 Meas & Reg Station - City Gate	PLT_3789	3,155,564	1,970,003	391,270	758,800	0	35,490
59	Ē	G892 Services	SERVICES	3,610,466	2,974,434	424,881	208,327	339	2,485
60	Ē	G893 Meters & House Reg	OLIVIOLO	0,010,100	2,071,101	12 1,00 1	200,021	000	2,100
61	Ē	G893.1 - Meters	SMMETERS 07	6,767,990	4,510,880	1,564,448	692.640	0	22
62	Ē	G893.4 - House Regulators	PLT_3834	0	0	0	0	0	0
63	E	Not Used	not used	0	0	0	0	0	0
64	E	G894 Maint of Other Equipment							
65	E	G894.0 - Maint of Other Equip	DISTEXPM	9,513	6,456	1,397	1,543	60	57
66	E	G894.1 - Maint of Gas Streetlights	DIRSLG 05	198,384	0	0	0	198,384	0
67	Е	Total Distribution Maintenance		31,472,549	21,358,219	4,620,512	5,106,235	199,960	187,623
68	Е	TOTAL DISTRIBUTION PLANT O&M EXPENSES		102,873,398	78,462,609	11,507,363	12,288,348	202,974	412,103
69	Е			, ,				,	,
70	Е	TOTAL OPER & MAINT EXP (PROD, STOR, TRAN, & DIST)		140,088,455	106,053,954	14,504,449	18,885,805	202,975	441,273
71	Е								
72	Е	CUSTOMER ACCOUNTS EXPENSES							
73	Е	G901 Supervision	CUSTACCTS	0	0	0	0	0	0
74	Е	G902 Meter Reading							
75	Е	- Meter Reading Related	MRCOST_07	12,907,838	11,695,648	984,362	227,828	0	0
76	Е	- Meter O&M Related	METERPLT	38,249	23,265	11,125	3,740	0	119
77	Е	- Remaining	MRCOST_07	0	0	0	0	0	0
78	Е	G903 Customer Records and Collection							
79	Е	- SONP/RNP	CUSTAVG_06	526,534	477,008	40,157	9,334	8	27
80	E	- Meter O&M Related	METERPLT	0	0	0	0	0	0
81	E	- Meter Reading Related	MRCOST_07	63,202	57,267	4,820	1,116	0	0
82	E	- Billing Related	BILLING_06	16,558,655	13,225,534	1,341,715	1,310,000	1,164	680,242
83	E	- Acct Maint Related	ACCTMAINT_06	26,073,286	23,623,844	2,005,203	393,770	159	50,309
84	Е	- Utility Work Related	UTILWORK_04	2,712,621	2,151,329	396,835	163,794	70	592
85	Е	- Remaining	BILLING_06	13,832,442	11,048,085	1,120,815	1,094,322	972	568,247
86	Е	Not used	not_used	0	0	0	0	0	0
87	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>							

88 E

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	Е	G904 Uncollectible Accounts	EXP 904	26,046,715	18,902,097	3,370,748	3,620,976	(0) 0	152,894
90	Е	G905 Misc Customer Accounts	CUSTACCTS	0	0	0	0	0	0
91	Е	TOTAL CUSTOMER ACCTS EXPENSE		98,759,541	81,204,077	9,275,780	6,824,880	2,373	1,452,432
92	Е								
93	Е	CUSTOMER SERVICE & INFO EXPENSES							
94	Е	G907 & 908 - Customer Service & Information							
95	Е	- Billing	BILLING_06	37,379	29,855	3,029	2,957	3	1,536
96	E	- Acct Maint related	ACCTMAINT_06	746,413	676,291	57,404	11,273	5	1,440
97	E	- Utility work related	UTILWORK_04	1,684,915	1,336,275	246,490	101,739	44	368
98	E	- Remaining	ACCTMAINT_06	0	0	0	0	0	0
99	E	G909 Info & Instr Advertising	TRANSPORT_04	0	0	0	0	0	0
100	Е	G910 - Misc Cust Service & Info							
101	Е	- Utility work related	UTILWORK_04	911,953	723,253	133,412	55,066	24	199
102	Е	- Remaining	ACCTMAINT_06	653,558	592,160	50,263	9,870	4	1,261
103		TOTAL CUSTOMER SERVICE & INFO EXPENSES		4,034,218	3,357,834	490,597	180,904	79	4,804
104	E								
		SALES EXPENSES							
106	E	G912 - Demonstrating and Selling	UTILWORK_04	88,423	70,127	12,936	5,339	2	19
	E	G913 - Advertising	UTILWORK_04	0	0	0	0	0	0
108	E	G916 - Miscellaneous	UTILWORK_04	0	0	0	0	0	0
109 110	E E	SALES EXPENSES TOTAL (ACCT 916)		88,423	70,127	12,936	5,339	2	19
	E	SALES EXPENSES TOTAL (ACCT 910)		00,423	70,127	12,930	5,339	Z	19
		TOTAL OPER & MAINT EXCL A&G		242,970,637	190,685,992	24,283,761	25,896,928	205,429	1,898,527
112	E	TOTAL OF LIVE WAINT EXCLAGE		242,970,037	190,000,992	24,203,701	23,090,920	203,429	1,090,027
113	Ē	ADMINISTRATIVE & GENERAL EXPENSE							
	Ē	G920 A&G Salaries	LABOR	6,954,680	5,942,289	497,411	464,900	3,438	46,642
116	Ē	G921 Office Supplies & Exp	LABOR	652,569	557,575	46,673	43,622	323	4,376
	Ē	G923 Outside Services Employed	2.2011	002,000	001,010	10,010		020	.,0.0
118	E	- Gas Peaking Plant Related	BALANCE 04	0	0	0	0	0	0
119	Е	- Remaining	TOMXFUEL904	61,043,177	46,604,280	6,587,063	7,163,913	73,435	614,485
120	Е	G924 Property Insurance	TOTPLT	296,480	215,815	37,958	41,135	43	1,530
121	Е	G925 Injuries & Damages	LABOR	15,351,785	13,117,029	1,097,987	1,026,222	7,590	102,958
122	Е	G926 Employee Pension & Benefits							
123	Е	- Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
124	Е	- Remaining	LABOR	-60,778,346	-51,930,855	-4,346,975	-4,062,854	-30,048	-407,614
125	E	G928 Regulatory Comm Exp	TRANSPORT_04	5,147,284	3,007,028	570,960	1,521,986	1,376	45,934
126	Е	G929 Duplicate Charges - credit	INTRAREV	764,611	0	40,158	724,453	0	0
127	E	G930.1 General Advertising Expenses	TRANSPORT_04	1,968,152	1,149,789	218,316	581,957	526	17,564
128	E	G930.2 Misc General Expenses	TRANSPORT_04	3,638,524	2,125,615	403,601	1,075,865	973	32,470
129	Е	G931 Rents	AGEXP	3,713,155	2,203,012	546,091	909,370	6,110	48,572
130	Е	G932 Maint of General Plant	COMGENPLT	0	0	0	0	0	0
	E	G935 Other A&G Maint	COMGENPLT	0	0	0	0	0	0
132	E	Not Used	not_used	0	0	0	0	0	0

SUB-

LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
133 134	E E	TOTAL A&G EXPENSE		(1) 38,752,071	(2) 22,991,576	(3) 5,699,244	(4) 9,490,570	(5) 63,765	(6) 506,916
135 136	E E	TOTAL OPERATION & MAINTENANCE EXPENSES G890 Meas & Reg Station - Industrial	PLT_3789	281,722,708 0	213,677,568 0	29,983,005 0	35,387,499 0	269,194 0	2,405,443 0

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	DE	DEPRECIATION AND AMORTIZATION EXPENSES							
2	DE								
3	DE	G403 DEPRECIATION EXPENSE							
4	DE	Production Plant	BALANCE_04	1,670	1,253	129	288	0	0
5	DE	Storage Plant	BALANCE_04	114,612	85,979	8,857	19,776	0	0
6	DE	Transmission Plant	TRANPLT	1,172,631	732,068	145,399	281,976	0	13,188
7	DE	Distribution Plant	DISTPLT	182,874,076	133,045,881	23,590,325	25,291,008	26,800	920,062
8	DE	General and Common Plant	COMGENPLT	19,528,227	14,938,061	2,152,600	2,276,752	2,432	158,383
9	DE	Not Used	not_used	0	0	0	0	0	0
10	DE	TOTAL DEPRECIATION EXPENSE		203,691,216	148,803,241	25,897,310	27,869,800	29,232	1,091,633
11	DE								
12	DE	G404.3 AMORT OF OTHER LIMITED TERM PLANT							
13	DE	Customer Service related	CUSTSVSX	1,194,362	1,021,819	99,531	52,675	38	20,299
14	DE	AWMS	DISTPLT	0	0	0	0	0	0
15	DE	Distribution	DISTPLT	1,127,553	820,326	145,452	155,938	165	5,673
16	DE	Metering	METERPLT	29,719	18,076	8,644	2,906	0	92
17	DE	All Other	PSTDPLT	0	0	0	0	0	0
18	DE	TOTAL AMORT OF OTHER LIMITED TERM PLT		2,351,634	1,860,221	253,627	211,519	203	26,064
19	DE								
20	DE	G407 AMORT OF PROPERTY LOSSES							
21	DE	Remediation Adjustment Clause	not_used	0	0	0	0	0	0
22	DE	Excess Cost of Removal	TOTPLT						
23	DE	TOTAL AMORT OF PROPERTY LOSSES		0	0	0	0	0	0
24	DE								
25	DE	TOTAL AMORTIZATION EXPENSE		2,351,634	1,860,221	253,627	211,519	203	26,064
26	DE								
27	DE	TOTAL DEPRECIATION AND AMORTIZATION EXPENS	ES	206,042,850	150,663,462	26,150,937	28,081,319	29,435	1,117,697

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	EO	OTHER OPERATING EXPENSES							
2	EO								
3	EO	G408 TAXES OTHER THAN INCOME TAXES							
4	EO	Payroll	LABOR	-2,034	-1,738	-145	-136	-1	-14
5	EO	TEFA	TEFA_04	0	0	0	0	0	0
6	EO	Real Estate Taxes	TOTPLT	-13,552,354	-9,865,086	-1,735,081	-1,880,319	-1,944	-69,924
7	EO	State Unemploy Insur (SUI) Tax	LABOR	0	0	0	0	0	0
8	EO	Fed Insur Contr & UnempTax	LABOR	-60,481	-51,677	-4,326	-4,043	-30	-406
9	EO	Fed Insur Contr & UnempTax - Gas Peaking Plts	BALANCE_04	0	0	0	0	0	0
10	EO	FICA		-10,865,853	-9,284,113	-777,145	-726,350	-5,372	-72,873
11	EO	Miscellaneous State and Municipal Tax	TOTPLT	0	0	0	0	0	0
12	EO	Federal Environmental Tax	PSTDPLT	0.0	0.0	0.0	0.0	0.0	0.0
13	EO	TOTAL TAXES OTHER THAN INCOME		-24,480,722	-19,202,614	-2,516,698	-2,610,848	-7,347	-143,216
14	EO								
15	EO EO	PROFORMA EXPENSE ADJUSTMENTS		0	0	0	0	0	0
16 17	EO	Amortization of CEF-EC Program Regulatory Assets		0	0	0	0	0	0 0
17	EO	Amortization of CEF-EV Program Regulatory Assets BGS Administrative Expense Adjustment		0	0	0	0	0	0
10	EO	CIP Revenue Accrual Adjustment	not used	0	0	0	0	0	0
20	EO	Deferred Compensation & Severance Expense	LABOR	-682,298	-582,976	-48,799	-45,610	-337	-4,576
20	EO	Gas Bad Debt Adjustment	not used	-002,230	-302,370	-40,739	-40,010	-007	,570 0
22	EO	TAC Revenue Accrual Adjustment	not used	0	0	0	0	0	0
23	EO	Tax Bad Debt Adjustment	SALESREV	4,884,054	3,543,154	631,839	678,743	1,658	28,660
24	EO	TSG-NF Gas Margin Reset	not used	1,001,001	0,010,101	001,000	0	0	20,000
25	EO	Wage Increases (Rate Year)	LABOR	6,746,929	5,764,780	482,552	451,012	3,336	45,249
26	EO	Payroll Taxes (Rate Year)	LABOR	463,867	396,342	33,177	31,008	229	3,111
27	EO	Interest Syncronization	TOTPLTNET	-1,266,764	-920,833	-165,293	-174,252	-238	-6,148
28	EO	- add'l tax effects on rev req	TOTPLTNET	-495,322	-360,059	-64,632	-68,135	-93	-2,404
29	EO	Pension & Fringe Benefit (Rate Year)	LABOR	15,610,563	13,338,137	1,116,495	1,043,520	7,718	104,693
30	EO	Adj #5 - Gas COLI Interest Expense	LABOR	0	0	0	0	0	0
31	EO	- add'l tax effects on rev req	LABOR	0	0	0	0	0	0
32	EO	Postage	CUSTACCTS	0	0	0	0	0	0
33	EO	BPU / Rate Counsel Assessment	TRANSPORT_04	0	0	0	0	0	0
34	EO	Adj #6 - Weather Normalization	not_used	0	0	0	0	0	0
35	EO	Gains / Losses Normalization	TOTPLT	-207,450	-151,008	-26,559	-28,783	-30	-1,070
36	EO	<ul> <li>add'l tax effects on rev req</li> </ul>	TOTPLT	-81,116	-59,046	-10,385	-11,254	-12	-419
37	EO	Test Year Corrections	TOTPLT	0	0	0	0	0	0
38	EO	Customer Information System Amort	CUSTSVSX	0	0	0	0	0	0
39	EO	Real Estate Tax Increases (Rate Year)	TOTPLT	-328,894	-239,410	-42,108	-45,632	-47	-1,697
40	EO	Capital Stimulus (Depreciation)	DISTPLT	0	0	0	0	0	0
41	EO	Insurance Premium Increases (Rate Year)	TOTPLT	262,863	191,345	33,654	36,471	38	1,356
42	EO	Adj #15 - Excess COR Refund Recovery	TOTPLT	0	0	0	0	0	0
43	EO	Test Year Amortization Adjustments	TOTPLT	-5,932,749	-4,318,591	-759,558	-823,138	-851	-30,610
44	EO	Adj #11 - TSGNF Margin Sharing	not_used	0	0	0	0	0	0

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	EO	Adj #12 - Depreciation Rate Change/Annualization	DEPREXP	0	0	0	0	0	0
46	EO	Capital Stimulus Revenue	DISTPLT	0	0	0	0	0	0
47	EO	ASB Margin	TOTPLT	14,761,516	10,745,265	1,889,888	2,048,084	2,117	76,162
48	EO	Adj #13 - Storm Cost Amortization	TOTPLTNET	0	0	0	0	0	0
49	EO	Other Regulatory Asset / Liability Amortizations	TOTPLT	0	0	0	0	0	0
50	EO	Rate Case Expenses	TOTPLT	150,424	109,497	19,259	20,871	22	776
51	EO	Tax - Repair Allowance	DISTPLT	0	0	0	0	0	0
52	EO	Tax - Flow Through Items	DISTPLT	0	0	0	0	0	0
53	EO	Adj #14 Post Rate Case Storm Cost Normalization	TOTPLT	0	0	0	0	0	0
54	EO	Recovery of Credit Card Fees	CUSTSVSX	0	0	0	0	0	0
55	EO	Adj #20 - Vacation Accrual	LABOR	0	0	0	0	0	0
56	EO	Energy Strong II / IAP Revenue Adjustment	TOTPLT						
57	EO	Depreciation Rate Change	DEPREXP	71,386,007	52,149,864	9,076,020	9,767,303	10,245	382,576
58	EO	TOTAL PROFORMA EXPENSE ADJUSTMENTS		105,999,447	80,228,329	12,217,604	12,928,861	24,113	600,541
59	EO								
60	EO	TOTAL OTHER OPERATING EXPENSES		81,518,725	61,025,715	9,700,906	10,318,013	16,766	457,325
61	EO	COLI Interest Expense Recovery	LABOR	727,815	621,867	52,055	48,652	360	4,881

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	ΤI	DEVELOPMENT OF INCOME TAXES			( )				( )
2	ΤI								
3	ΤI	TOTAL OPERATING REVENUES	CALCULATED	1,452,575,331	1,064,235,243	182,762,607	196,864,112	476,415	8,236,954
4	ΤI	LESS:							
5	ΤI	OPERATION & MAINTAINENCE EXPENSE	CALCULATED	281,722,708	213,677,568	29,983,005	35,387,499	269,194	2,405,443
6	ΤI	DEPRECIATION & AMORTIZATION EXPENSE	CALCULATED	206,042,850	150,663,462	26,150,937	28,081,319	29,435	1,117,697
7	TI	OTHER OPERATING EXPENSES	CALCULATED	81,518,725	61,025,715	9,700,906	10,318,013	16,766	457,325
8	TI	NET OPERATING INCOME BEFORE TAXES		883,291,047	638,868,499	116,927,759	123,077,281	161,020	4,256,488
9	TI	LESS:							
10	TI	G427 - G431 INTEREST CHARGES	TOTPLTNET	100,820,068	73,287,889	13,155,453	13,868,457	18,974	489,295
11	TI	TOTAL OPERATING INCOME BEFORE TAXES		782,470,979	565,580,610	103,772,306	109,208,824	142,046	3,767,194
12	TI TI								
13 14	TI	TAX ADJUSTMENTS - FEDERAL							
14	TI	Assessment by Board of Public Utilities of the State of NJ	TOTPLTNET	56.782	41,276	7.409	7.811	11	276
16	TI	Injuries and Damages ;	IOIFLINEI	0	41,270	7,409	7,011	0	270
10	TI	Bankrupticies & Acc. Prov. For Rents Receivable	TOTPLTNET	52,256	37,986	6,819	7,188	10	254
18	ті	Capitalized interest-Section 263A	TOTPLT	416,892	303,465	53,374	57,842	60	2.151
19	ті	Casualty Loss Deferred O&M & Ins Proceeds	TOTPLTNET	-1,095,802	-796,557	-142,985	-150,735	-206	-5,318
20	ті	Deduction for New Network Meter Equipment	TOTTEMET	0	0	0	0	0	-0,010
21	ті	Defer Dividend Equivalents/Restricted Stock-Temp.		0 0	Ő	Ő	0	Ő	0
22	TI	Deferred Depreciation on CIP II	TOTPLT	8,262	6,014	1,058	1,146	1	43
23	TI	Deferred Return on CIP II	TOTPLT	18,055	13,143	2,312	2,505	3	93
24	TI	Diesel Fuel Credit		0	0	_,	_,0	0	0
25	ΤI	Environmental Accrual		0	0	0	0	0	0
26	ΤI	FIN48 Reg Asset Reversal		0	0	0	0	0	0
27	ΤI	FIN48 Services Allocation		0	0	0	0	0	0
28	ΤI	GainState LILOAudit Refunds not yet received		0	0	0	0	0	0
29	ΤI	LCAPP		0	0	0	0	0	0
30	ΤI	Legal Reserves (c & nc)	TOTPLTNET	-418,012	-303,860	-54,544	-57,500	-79	-2,029
31	ΤI	Material Supplies & Reserves	TOTPLT	78,535	57,168	10,055	10,896	11	405
32	ΤI	Misc Adj - Permanent		0	0	0	0	0	0
33	ΤI	Miscellaneous		0	0	0	0	0	0
34	ΤI	Partnership income/loss per K-1		0	0	0	0	0	0
35	ΤI	Performance Incentive Plan Adjustment	TOTPLTNET	-455,695	-331,253	-59,461	-62,684	-86	-2,212
36	ΤI	RAC-Environmental Cleanup Costs		0	0	0	0	0	0
37	TI	Repair Allow Deferral Carrying Charges		0	0	0	0	0	0
38	TI	SBC-Societal Benefits Clause		0	0	0	0	0	0
39	TI	Stock Based Compensation	TOTPLTNET	-325,229	-236,415	-42,437	-44,737	-61	-1,578
40	TI	TAX ADJUSTMENTS - FEDERAL CONTINUED		0	0	0	0	0	0
41	TI	Uncollectible Accounts		0	0	0	0	0	0
42	TI	Utility Commodity Costs		0	0	0	0	0	0
43 44	TI TI	Additional Expenses on Rental Property	TOTPLT TOTPLT	0	0	0	0	0	0
44	11	Additional Rental Income - NJ Properties	IUIPLI	0	U	U	0	0	0

SUB-

	300								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	ΤI	Amort of Def Gain on Sale of Services Assets	not_used	0	0	0	0	0	0
46	ΤI	Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
47	ΤI	Amortization of Limited-Term Utility Plant	TOTPLT	-14	-10	-2	-2	0	0
48	ΤI	Amortization of Reacquisition of Pref Stock	TOTPLT	7,787	5,668	997	1,080	1	40
49	ΤI	CECL Reserve	not_used	0	0	0	0	0	0
50	ΤI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
51	ΤI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
52	ΤI	Clause - Demographic Studies	not_used	0	0	0	0	0	0
53	ΤI	Clause - Navigant Studies	not_used	0	0	0	0	0	0
54	ΤI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
55	ΤI	Clause - Societal Benefits Clause (AAP)	not_used	0	0	0	0	0	0
56	ΤI	Company Owned Life Insurance - Book	LABOR	-352,245	-300,969	-25,193	-23,547	-174	-2,362
57	ΤI	Company Owned Life Insurance - Tax	LABOR	-14,570	-12,449	-1,042	-974	-7	-98
58	ΤI	COVID Deferrals	not_used	0	0	0	0	0	0
59	ΤI	Current SHARE FT	DEPREXP	-21,771,486	-15,904,798	-2,768,028	-2,978,857	-3,124	-116,679
60	ΤI	Customer Advances	TOTPLTNET	294,687	214,213	38,452	40,536	55	1,430
61	ΤI	Customer Connection Fees (Contributions in Aid of Construc	tic TOTPLTNET	0	0	0	0	0	0
62	ΤI	Deduction for Retention Payments (c)	LABOR	-4,379	-3,741	-313	-293	-2	-29
63	ΤI	Deferred Employer ER FICA	LABOR	-5,798,258	-4,954,207	-414,702	-387,596	-2,867	-38,886
64	ΤI	Diesel Fuel Tax Credit	TOTPLT	928	676	119	129	0	5
65	ΤI	Entertainment (100%)	LABOR	36,298	31,014	2,596	2,426	18	243
66	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
67	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
68	ΤI	Injuries & Damages - FT	TOTPLT	1,044,758	760,505	133,758	144,955	150	5,390
69	ΤI	Line Pack Adjustment	not_used	0	0	0	0	0	0
70	ΤI	Plant Related	DEPREXP	-61,904,159	-45,223,057	-7,870,497	-8,469,960	-8,884	-331,760
71	ΤI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
72	ΤI	Qualified Transportation Fringe	LABOR	139,386	119,096	9,969	9,318	69	935
73	ΤI	R & D Credits CF	not_used	0	0	0	0	0	0
74	ΤI	R&D Credit - Fed	TOTPLT	-75,718	-55,117	-9,694	-10,505	-11	-391
75	ΤI	R&D Expenditure	TOTPLT	-16,866	-12,277	-2,159	-2,340	-2	-87
76	ΤI	Rabbi Trust	not_used	0	0	0	0	0	0
77	ΤI	RE - Lease Liability	TOTPLT	-519,350	-378,047	-66,491	-72,057	-74	-2,680
78	TI	RE - ROU Lease Asset	TOTPLT	594,984	433,103	76,175	82,551	85	3,070
79	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
80	ΤI	Severance Pay (nc)	LABOR	121,791	104,062	8,711	8,141	60	817
81	ΤI	State NOL CF (c)	DEPREXP	7,732,062	5,648,530	983,055	1,057,930	1,110	41,438
82	ΤI	Tax Net Bad Debt Writeoffs - FT	TOTPLT	-81,087	-59,025	-10,381	-11,250	-12	-418
83	ΤI	Unicap book/tax inventory FS	not_used	0	0	0	0	0	0
84	ΤI	Unrealized G/L on Equity Securities	TOTPLT	142,148	103,473	18,199	19,722	20	733
85	ΤI	Credits & Adjustments	TOTPLT	0	0	0	0	0	0
86	ΤI	Repair Allowance	TOTPLT	0	0	0	0	0	0
87	ΤI	Uncollectible Accounts - Writeoff	EXP_904	0	0	0	0	0	0
88	TI	Injuries and Damages	TOTPLT	0	0	0	0	0	0

SUB-

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LINE	SCH	l	ALLOCATION	l					
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	ΤI	Meals & entertainment	LABOR	-459,207	-392,360	-32,843	-30,697	-227	-3,080
90	ΤI	Company owned life insurance	LABOR	0	0	0	0	0	0
91	ΤI	ESOP/401(k) Cash Dividends	TOTPLTNET	-844,650	-613,991	-110,214	-116,187	-159	-4,099
92	ΤI	Medicare Subsidy		0	0	0	0	0	0
93	ΤI	Allowable Depreciation	DEPREXP	0	0	0	0	0	0
94	ΤI	Book Depreciation	DEPREXP	0	0	0	0	0	C
95	ΤI	Previously Ded Amort-Reacg Bonds	not used	0	0	0	0	0	0
96	ΤI	Amortization of Computer Software	INTANGPLT	0	0	0	0	0	C
97	ΤI	Amort Def Gain - Sale of Gen Asset	not used	0	0	0	0	0	0
98	ΤI	Gain on Sale of Services Corp Asset	not used	0	0	0	0	0	0
99	TI	AFUDC / IDC	TOTPLT	-345,079	-251,191	-44,180	-47,878	-49	-1,780
100	TI	Cost of removal	TOTPLT	0	0	0	0	0	0
101	TI	*Utility Commodity Costs-Non-Taxable Income	not used	0	0	0	0	0	0
102	Τİ	*RAC-Environmental Cleanup Costs - Debit	not used	0	0	0	0	0	0
103	Τİ	*SBC-Societal Benefits Clause - Unallow Deductions	not_used	0	0	0	0	0	0
104	Τİ	Deferred Comp - officers	LABOR	-15,155	-12,949	-1,084	-1,013	-7	-102
105	ті	Deduction of Securitizartion	not used	0	0	0	0	0	0
106	ті	Accrued vacation pay adjustment	LABOR	-257,985	-220,431	-18,452	-17,246	-128	-1,730
107	ті	3rd Party Claims	TOTPLT	-975	-709	-125	-135	0	-5
108	ті	Gain/loss bond reacq	not used	0	-705	0	0	0	0
109	ті	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
110	ті	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
111	ті	Pension Accrual Adjustment	LABOR	-7,780,352	-6,647,768	-556,465	-520,094	-3,847	-52,179
112	ті	Unallowable OPEB Amortization	LABOR	47,224,310	40,349,877	3,377,566	3,156,806	23,347	316,713
112	ті	NJ BPU assessment	TOTPLTNET	47,224,310	40,349,877	3,377,300 0	3,130,800	23,347	510,713
113	TI	Unicap book/tax inventory	TOTPLINET	0	0	0	0	0	0
114	TI	W-2 Earnings Exceeding \$1,000,000	LABOR	1,506,831	1,287,482	107,771	100,727	745	10,106
	ті	Diesel Fuel Tax Credit			1,207,402	0	100,727	745	10,100
116			not_used	0	0	0	0	0	0
	TI	Deferred Depreciation & Return on CIP II	TOTPLTNET	0	0	0	0	0	0
118	TI	Capitalized Interest - Section 263A	TOTPLT	0	0	0	0		•
119	TI	Clause - Deferred Fuel	not_used	0	Ũ	Ŭ	Ũ	0	0
120	TI	Restricted Stock - Permanent	LABOR	-67,594	-57,755	-4,834	-4,518	-33	-453
121	TI	Materials & Supplies Reserve	TOTPLT	0	0	0	0	0	0
122	TI	Amortization of Reacquisition of Pref Stock	TOTPLTNET	0	0	0	0	0	0
123	TI	Lobbying Expenses	LABOR	0	0	0	0	0	0
124	TI	Penalties	not_used	0	0	0	0	0	0
125	TI	Dividends Received Deduction	TOTPLTNET	0	0	0	0	0	0
126	TI	Real Estate Taxes	TOTPLTNET	-1,021,308	-742,407	-133,265	-140,488	-192	-4,957
127	ΤI	Line Pack Adjustment	TOTPLTNET	0	0	0	0	0	C
128	ΤI	Legal Reserves	TOTPLTNET	0	0	0	0	0	0
129	ΤI	Casualty Insurance Proceeds	TOTPLT	0	0	0	0	0	0
130	ΤI	Miscellaneous (R&D Exp., Limit Term Util Plant, ARO Fin	47, FTOTPLT	0	0	0	0	0	0
131	ΤI	TOTAL TAX ADJUSTMENTS - FEDERAL		-44,148,425	-27,994,596	-7,530,999	-8,439,583	5,524	-188,771
122	TI								

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	SUB									
LINE	NE SCH ALLOCATION									
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm	
				(1)	(2)	(3)	(4)	(5)	(6)	
133	ΤI									
134	ΤI	DEVELOPMENT OF INCOME TAXES CONTINUED								
135	TI									
136	TI	TAX ADJUSTMENTS - STATE	TEEN OA	0	0	0	0	0	0	
137	TI	Reverse TEFA	TEFA_04	0	0	0	0	0	0	
138	TI TI	Federal Depreciation Reversal	TOTPLT DEPREXP	64,677,176	47,080,081	8,280,493	8,973,622	9,277	333,704	
139 140	TI	State Tax Depreciation Amortization of Service's Asset Sale	TOTPLTNET	37,759,415 0	27,584,515 0	4,800,734 0	5,166,385 0	5,419 0	202,362 0	
140	TI	NOL Utilization	TOTPLINET	0	0	0	0	0	0	
141	TI	TOTAL TAX ADJUSTMENTS - STATE	TOTELINET	102,436,591	74.664.595	13,081,226	14,140,007	14,696	536,066	
143	ті			102,450,551	74,004,000	13,001,220	14, 140,007	14,030	550,000	
144	ті	TAXABLE NET INCOME - STATE		840,759,145	612,250,609	109,322,534	114,909,247	162.266	4,114,488	
145	TI	State Tax Liability		75,668,323	55,102,555	9,839,028	10,341,832	14,604	370,304	
146	TI	Prior Year Adjustment & State Credit	TOTPLTNET	0	00,102,000	0,000,020	0	0	0	
147	TI	TOTAL STATE INCOME TAX LIABILITY		75,668,323	55,102,555	9,839,028	10,341,832	14,604	370,304	
148	TI			,		-,,	,	.,		
149	ΤI	TAXABLE NET INCOME - FEDERAL		662,654,232	482,483,459	86,402,280	90,427,408	132,966	3,208,118	
150	ΤI	Federal Tax Liability		139,157,389	101,321,526	18,144,479	18,989,756	27,923	673,705	
151	ΤI	Prior Yr & Oth Adjustments	TOTPLTNET	0	0	0	0	0	0	
152	ΤI	Not Used	not_used	0	0	0	0	0	0	
153	ΤI	TOTAL FEDERAL INCOME TAX LIABILITY		139,157,389	101,321,526	18,144,479	18,989,756	27,923	673,705	
154	ΤI									
155	ΤI	TOTAL INCOME TAX EXPENSE		214,825,712	156,424,081	27,983,507	29,331,588	42,527	1,044,009	
156	ΤI									
157	ΤI	TAX RATES								
158	ΤI	FEDERAL TAX RATE - CURRENT		21.000%						
159	TI	NEW JERSEY CORP BUSINESS TAX RATE		9.000%						
160	TI	CUSTOMER ACCT UNCOLLECTIBLE RATE		0.0						
161	TI	EFFECTIVE TAX RATE		28.110%						
162	TI			28.110%						
163	TI TI	1 - EFFECTIVE TAX RATE		71.89000%						
164 165	TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED								
165	TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED								
167	TI	G410 + G411- PROVISION FOR DEFERRED INCOME TAX								
168	ті	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0	
169	ті	Amort of Def Gain on Sale of Services Assets	not used	0	ů 0	Ő	0 0	Ő	Ő	
170	TI	Amort of Deferred Gain on Sale of Generation Assets	not used	0	0	0	ů 0	0	0 0	
171	TI	Amortization of Limited-Term Utility Plant	TOTPLT	14	10	2	2	0	0	
172	TI	Bankruptcies and Accum Provision for Rent Receivable	TOTPLT	-31.746	-23.109	-4,064	-4.405	-5	-164	
173	TI	Casualty Loss Deferred O&M	TOTPLTNET	1,095,802	796,558	142,985	150,735	206	5,318	
174	TI	CECL Reserve	not used	0	0	0	0	0	0	
175	ΤI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0	
176	ΤI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0	

SUB-

LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
177	ΤI	Clause - Demographic Studies	not_used	0	0	0	0	0	0
178	ΤI	Clause - Navigant Studies	not_used	0	0	0	0	0	0
179	ΤI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
180	ΤI	Clause - Societal Benefits Clause (AAP)	not_used	0	0	0	0	0	0
181	ΤI	COVID Deferrals	not_used	0	0	0	0	0	0
182	ΤI	Current SHARE FT	DEPREXP	5,506,769	4,022,879	700,131	753,457	790	29,512
183	ΤI	Customer Advances	TOTPLTNET	-294,687	-214,213	-38,452	-40,536	-55	-1,430
184	ΤI	Deduction for Retention Payments (c)	LABOR	4,379	3,741	313	293	2	29
185	ΤI	Deferred Employer ER FICA	LABOR	5,798,258	4,954,207	414,702	387,596	2,867	38,886
186	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
187	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
188	ΤI	Injuries & Damages - FT	TOTPLT	-264,256	-192,358	-33,832	-36,664	-38	-1,363
189	ΤI	Line Pack Adjustment	not_used	0	0	0	0	0	0
190	ΤI	Medicare Subsidy	not_used	0	0	0	0	0	0
191	ΤI	Partnership Income/Loss (nc)	TOTPLT	0	0	0	0	0	0
192	ΤI	Plant Related	DEPREXP	62,706,788	45,809,404	7,972,544	8,579,779	8,999	336,062
193	TI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
194	TI	R & D Credits CF	TOTPLT	-67,859	-49,396	-8,688	-9,415	-10	-350
195	TI	RE - Lease Liability	TOTPLT	519,350	378,047	66,491	72,057	74	2,680
196	TI	RE - ROU Lease Asset	TOTPLT	-594,984	-433,103	-76,175	-82,551	-85	-3,070
197	TI	Real Estate Taxes (nc)	TOTPLT	1,021,308	743,435	130,756	141,701	146	5,269
198	TI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
199	TI	Severance Pay (nc)	LABOR	-121,791	-104,062	-8,711	-8,141	-60	-817
200	TI	State NOL CF (c)	DEPREXP	-7,732,062	-5,648,530	-983,055	-1,057,930	-1,110	-41,438
201	TI	Unrealized G/L on Equity Securities	TOTPLT	-142,148 0	-103,473 0	-18,199 0	-19,722 0	-20 0	-733
202	TI	Previously Ded Amort-Reacq Bonds	not_used	0	0	0	0	0	0
203 204	TI TI	Clause - Deferred Fuel Gain on Sale of Services Corp Asset	not_used	0	0	0	0	0	0
204 205	TI	AFUDC / IDC	not_used TOTPLT	345.079	251,191	44,180	47,878	49	1,780
205	TI	Capitalized interest-Section 263A	TOTPLT	-416,892	-303,465	-53,374	-57,842	-60	-2,151
200	TI	Cost of removal	TOTPLT	-410,092 0	-303,405	-55,574	-57,842	-00-0	-2,131
207	ті	Deferred Comp - officers	LABOR	15,155	12,949	1,084	1,013	7	102
200	ті	Deduction of Securitizartion	not used	13,135	12,949	1,004	1,013	0	0
203	ті	Accrued vacation pay adjustment	LABOR	257,985	220,431	18,452	17,246	128	1,730
210	ті	Gain/loss bond reacq	not used	257,505	220,431	10,432	0	0	1,730
212	ті	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
212	ті	Defer Dividend Equivalents/Restricted Stock-Temp.	LABOR	0	0	0	0	0	0
210	ті	Contribution in Aid of Construct	TOTPLTNET	Ő	0	0	0	0	0
215	ті	Pension Accrual Adjustment	LABOR	7,780,352	6,647,768	556,465	520,094	3,847	52,179
216	ті	Unallowable OPEB Amortization	LABOR	-47,224,310	-40,349,877	-3,377,566	-3,156,806	-23,347	-316,713
217	ті	Fin Def-Energy Competition Act Ct	TOTPLT	0	0	0,017,000	0	20,011	0
218	ті	Rabbi Trust Unrealized Losses		Õ	0	0	0	ů 0	0
219	TI	Additional Real Estate Taxes	TOTPLT	0	0	0	0	0	0
220	TI	PIP Adjustment	LABOR	455,695	389,360	32,592	30,462	225	3,056
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LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
221	ΤI	Deferred NJ Corp Bus Tax(Net of FIT)	TOTPLTNET	0	0	0	0	0	0
222	ΤI	Misc	TOTPLT	0	0	0	0	0	0
223	ΤI	Construction Period Interest	TOTPLTNET	0	0	0	0	0	0
224	ΤI	Deferred Return on CIP II	TOTPLT	-18,055	-13,143	-2,312	-2,505	-3	-93
225	ΤI	Deferred Depreciation on CIP II	TOTPLT	-8,262	-6,014	-1,058	-1,146	-1	-43
226	ΤI	Investment Tax Credit	TOTPLT	-493,265	-359,060	-63,152	-68,438	-71	-2,545
227	TI	Assessment by Board of Public Utilities of the State of NJ	TOTPLTNET	-56,782	-41,276	-7,409	-7,811	-11	-276
228	TI	3rd Party Claims	TOTPLT	975	709	125	135	0	5
229	TI	Customer Connections Fees		0	0	0	0	0	0
230	TI	Legal Reserves (nc)	TOTPLTNET	418,012	303,860	54,544	57,500	79	2,029
231	TI	Material Supplies & Reserves	TOTPLTNET	-78,535	-57,089	-10,248	-10,803	-15	-381
232	TI	Stock Based Compensation	TOTPLTNET	325,229	236,415	42,437	44,737	61	1,578
233	TI	TOTAL DEFERRED INCOME TAX		28,705,516	16,872,797	5,491,509	6,239,970	-7,409	108,650
234	TI								
235	TI	This Section is not used at this time							
236	TI	PROFORMA OPERATING INCOME ADJUSTMENTS							
237	TI	Not Used	not_used	0	0	0	0	0	0
238	TI	Not Used	not_used	0	0	0	0	0	0
239	TI	Not Used	not_used	0	0	0	0	0	0
240	ΤI	OPERATING INCOME ADJUSTED	_	639,759,819	465,571,621	83,452,744	87,505,723	125,902	3,103,830

	SUB								
LINE SCH ALLOCATION									
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	LR	DEVELOPMENT OF LABOR ALLOCATION FACTOR							
2	LR	Labor portion included in O&M Expense							
3	LR								
4	LR	G700-G742 MANUFACTURED GAS LABOR EXP	MFGO_M	778,312	583,871	60,147	134,294	0	0
5	LR	G813 GAS SUPPLY LABOR EXPENSE	EXP_813	0	0	0	0	0	0
6	LR	G840-G843 STORAGE PLANT LABOR EXP	STOREXP	407,976	306,054	31,528	70,395	0	0
7	LR	G850-G867 TRANSMISSION LABOR EXP	TRANEXP	483,267	301,701	59,922	116,208	0	5,435
8	LR								
9	LR	DISTRIBUTION LABOR EXPENSE							
10	LR	Operation							
11	LR	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
12	LR	G871 Load Dispatching	EXP_871	4,522,112	2,641,804	501,613	1,337,131	1,209	40,355
13	LR	G872 Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
14	LR	G874 Mains & Services	EXP_874	14,351,672	10,651,043	1,725,942	1,901,997	797	71,894
15	LR	G875-877 Meas & Reg Station	EXP_8757	1,368,583	854,400	169,696	329,095	0	15,392
16	LR	G878 Meter & House Reg	EXP_878	8,562,092	6,306,606	1,592,087	663,330	0	69
17	LR	G879 Customer Installations - Total	EXP_879	63,057,319	63,057,319	0	0	0	0
18	LR	G880.1 Miscellaneous Dist Exp	EXP_8801	5,219,383	4,174,315	503,427	525,010	220	16,409
19	LR	G880.3 Operation of Street Lighting	EXP_8803	0	0	0	0	0	0
20	LR	G881 Rents	EXP_881	-60	-35	-7	-18	0	-1
21	LR	Total Operation	_	97,081,101	87,685,453	4,492,758	4,756,545	2,226	144,119
22	LR								
23	LR	Maintenance							
24	LR	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
25	LR	G886 Structures & Improvements	EXP_886	1,015,469	738,781	130,993	140,437	149	5,109
26	LR	G887 Mains	EXP_887	4,445,965	2,775,463	551,229	1,069,277	1	49,995
27	LR	G888 Compressor Station Equip	EXP_888	0	0	0	0	0	0
28	LR	G889-891 Meas & Reg Station	EXP_8891	2,185,363	1,364,311	270,971	525,502	0	24,578
29	LR	G892 Services	EXP_892	2,126,460	1,751,856	250,243	122,699	200	1,464
30	LR	G893 Meters & House Reg	EXP_893	5,044,535	3,362,194	1,166,064	516,261	0	16
31	LR	G894 Maint of Other Equipment - Total	EXP_894	71,094	2,208	478	528	67,862	19
32	LR	Not Used	not_used	0	0	0	0	0	0
33	LR	Total Maintenance	-	14,888,885	9,994,812	2,369,978	2,374,703	68,211	81,181
34	LR	TOTAL DISTRIBUTION LABOR EXPENSE		111,969,986	97,680,265	6,862,735	7,131,248	70,437	225,300
35	LR								
36	LR	G901-G903,G905 CUST ACCOUNTS EXPENSE	CUSTACCTS	45,109,566	38,650,888	3,663,362	1,987,637	1,472	806,207
37	LR	G907-G910, xDSM CUST SERV & INFO EXP	CUSTS I	3,007,750	2,503,466	365,769	134,875	59	3,582
38	LR	G911-G916 SALES EXPENSE	SALESEXP	3,526	2,797	516	213	0	1
39	LR	ADMIN & GENERAL EXP ACCOUNTS xG926	AGEXP	6,954,680	4,126,207	1,022,821	1,703,235	11,444	90,974
40	LR	Employee Pension/Benefits Acct G926	LABOR	0	0	0	0	0	0
41	LR	· ·							
42	LR	TOTAL OPERATION & MAINT LABOR EXPENSE		168,715,063	144,155,248	12,066,799	11,278,106	83,412	1,131,499
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	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	CA	DEVELOPMENT OF CAPITAL ADDITIONS ALLOCATION F	1						
2	CA								
3	CA	INTANGIBLE PLANT - G301-G303	INTANGPLT	0	0	0	0	0	0
4	CA	PRODUCTION PLANT - G304-G347	PRODPLT	-2,267,387	-1,700,938	-175,221	-391,228	0	0
5	CA	STORAGE PLANT - G360-G363	STORPLT	8,371,561	6,280,141	646,943	1,444,478	0	0
6	CA	TRANSMISSION PLANT - G365-G371	TRANPLT	11	7	1	3	0	0
7	CA								
8	CA	DISTRIBUTION PLANT							
9	CA	G374 Land and Land Rights & G375 Structure & Improveme	er PLT_3745	2,620,552	1,906,523	338,045	362,416	384	13,184
10	CA	G376 Mains	PLT_376	226,633,216	141,479,307	28,098,909	54,506,455	45	2,548,501
11	CA	G377 Compressor Station Equipment	PLT_377	0	0	0	0	0	0
12	CA	G378-G379 Meas & Regul Eqmt	PLT_3789	57,069,064	35,627,943	7,076,207	13,723,072	0	641,842
13	CA	G380 Services	SERVICES	505,466,924	416,422,163	59,483,542	29,165,898	47,429	347,892
14	CA	G381 Meters	PLT_381	58,899,779	39,256,803	13,614,871	6,027,912	0	193
15	CA	G382 Meter Installations	PLT_382	-1,810,761	-1,650,843	-144,810	-15,106	0	-1
16	CA	G383-384 House Regulators & Install	PLT_3834	2,268,333	2,034,053	181,898	52,323	0	59
17	CA	G385 Ind Reg & Meas Eqmt	PLT_385	12,739,212	169,884	5,465,993	6,913,035	42	190,259
18	CA	TOTAL DISTRIBUTION PLANT		863,886,319	635,245,832	114,114,655	110,736,003	47,900	3,741,928
19	CA								
20	CA	COMMON PLANT	COMPLT	0	0	0	0	0	0
21 22	CA	GENERAL PLANT EXCL INTANGIBLE PLT	GENPLT	26,119,255	19,192,160	3,111,904	3,676,658	4,060	134,474
23	CA	TOTAL CAPITAL ADDITIONS		896,109,759	659,017,202	117,698,282	115,465,913	51,960	3,876,402

6       AF       COMMODITY RELATED       TRANSPORT_04       2.598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,166,77         7       AF       Balancing therms - delivery       TRANSPORT_04       2.598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,166,77         0       AF       Annual transported gas @mtr - meters       TRANSPORT_07       2.598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,166,77         11       AF       Sagmet - access       TEFA_04		SUB								
Instruction         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           1         AF         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)         (5)         (6)           3         AF         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)         (5)         (6)           3         AF         EXENT VELATED         PEAKHOUR_04         124,747         77,879         15,468         29,997         0         1,400           4         F         COMMODITY RELATED         PEAKHOUR_04         124,747         77,879         15,468         29,997         0         1,400           7         AF         Annual transported gas (2mt - neters         TRANSPORT 03         2,588,285,383         1,517,910,828         288,213,545         768,279,951         694,743         23,186,772           10         AF         BILLING DETERMINANTS         TRANSPORT 02         2,598,285,383         1,517,910,828         288,213,545         768,279,951         694,743         23,186,772           12         AF         BILLING DETERMINANTS         1,894,095         1,728,739         145,499         19,809         16	LINE	SCH	l	ALLOCATION						
1       AF       ALLOCATION FACTOR TABLE         2       AF       CAPACITY RELATED	NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
1       AF       ALLOCATION FACTOR TABLE         2       AF       CAPACITY RELATED       PEAKHOUR_04       124,747       77,879       15,468       20,997       0       1,402         7       AF       CAPACITY RELATED       PEAKHOUR_04       124,747       77,879       15,468       20,997       0       1,402         7       AF       Deak-Hour Sendout - delivery       TRANSPORT_04       2,598,285,388       1,517,310,828       288,213,545       768,279,951       694,743       23,168,777         7       AF       Annual transported gas @mt - access       TRANSPORT_07       2,598,285,388       1,517,310,828       288,213,545       768,279,951       694,743       23,168,777         16       AF       Annual transported gas @mt - access       TRANSPORT_07       2,598,285,388       1,517,310,828       288,213,545       768,279,951       694,743       23,168,777         17       AF       Tamsported Gas at Meter (calendar)       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         16       AF       Tamsported Gas at Meter (calendar)       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         17       AF <t< td=""><td></td><td></td><td>-</td><td></td><td>(1)</td><td>(2)</td><td>(3)</td><td>(4)</td><td>(5)</td><td>(6)</td></t<>			-		(1)	(2)	(3)	(4)	(5)	(6)
3       AF         4       AF       CARACITY RELATED         5       AF       Deak-Hour Sendout - delivery       PEAKHOUR_04       124,747       77,879       15,468       29,997       0       1,002         7       AF       Annual transported gas @mtr - aclevery       BLANCC_04       1,793,060       1,345,110       133,665       309,385       0       0       0       4,743       23,186,773         0       AF       Annual transported gas @mtr - access       TRANSPORT_03       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         14       AF       Annual transported gas @mtr - ancess       TRANSPORT_07       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         15       AF       Transported Gas at Meter (calendar)       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         16       AF       Summer of Customers       1,894,095       1,728,739       145,499       19,809       16       33         16       AF       Customers       1,894,095       1,728,739       140,400,688       69,881,536       0,87,720       0       0	1	AF	ALLOCATION FACTOR TABLE		( )				(-)	(-)
3       AF         4       AF       CARACITY RELATED         5       AF       Deak-Hour Sendout - delivery       PEAKHOUR_04       124,747       77,879       15,468       29,997       0       1,002         7       AF       Annual transported gas @mtr - aclevery       BLANCC_04       1,793,060       1,345,110       133,665       309,385       0       0       0       4,743       23,186,773         0       AF       Annual transported gas @mtr - access       TRANSPORT_03       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         14       AF       Annual transported gas @mtr - ancess       TRANSPORT_07       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         15       AF       Transported Gas at Meter (calendar)       2,598,285,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         16       AF       Summer of Customers       1,894,095       1,728,739       145,499       19,809       16       33         16       AF       Customers       1,894,095       1,728,739       140,400,688       69,881,536       0,87,720       0       0	2	AF	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
6         AF         Peak-Hour Sandout - delivery         PEAKHOUR_04         124,747         77,879         15,468         29,997         0         1,402           7         AF         Annual transported gas @mt - delivery         TRANSPORT_04         2,598,285,838         1,517,910,828         282,213,545         768,279,951         694,743         23,186,777           7         AF         Annual transported gas @mt - access         TRANSPORT_03         2,598,285,838         1,517,910,828         288,213,545         768,279,951         694,743         23,186,777           7         AF         Annual transported gas @mt - meters         TRANSPORT_07         2,598,285,838         1,517,910,828         288,213,545         768,279,951         694,743         23,186,777           7         AF         Treps of the exponsibility WiN - delivery         TEFA_04         100         0 <t< td=""><td>3</td><td>AF</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	3	AF								
6       AF       COMMODITY RELATED         7       AF       Annual transported gas @mt - delivery       TRANSPORT_04       2,598,286,838       1,517,910,828       288,213,645       768,279,951       694,743       23,166,777         8       AF       Balancing therms - delivery       TRANSPORT_07       2,598,286,838       1,517,910,828       288,213,645       768,279,951       694,743       23,166,777         10       AF       Annual transported gas @mt - meters       TRANSPORT_07       2,598,286,838       1,517,910,828       288,213,545       768,279,951       694,743       23,166,777         12       AF       ELLING DETERMINANTS       TEFA / responsibility WiN - delivery       TEFA / responsibility WiN - delivery       TEFA / responsibility WiN - delivery       18,94,005       1,728,739       145,499       19,809       16       33,772         13       AF       ELLING DETERMINANTS       1,894,005       1,728,739       145,499       19,809       16       33,772         14       AF       Number of Customers       1,894,005       1,728,739       145,499       19,809       16       33,772         15       AF       CUSTOMER RELATED       2,598,285,838       1,517,910,828       28,8213,545       768,279,951       694,743       23,186,777	4	AF	CAPACITY RELATED							
6       AF       COMMODITY RELATED         7       AF       Annual transported gas @mt - delivery       TRANSPORT_04       2,598,286,838       1,517,910,828       288,213,645       768,279,951       694,743       23,166,777         8       AF       Balancing therms - delivery       TRANSPORT_07       2,598,286,838       1,517,910,828       288,213,645       768,279,951       694,743       23,166,777         10       AF       Annual transported gas @mt - meters       TRANSPORT_07       2,598,286,838       1,517,910,828       288,213,545       768,279,951       694,743       23,166,777         12       AF       ELLING DETERMINANTS       TEFA / responsibility WiN - delivery       TEFA / responsibility WiN - delivery       TEFA / responsibility WiN - delivery       18,94,005       1,728,739       145,499       19,809       16       33,772         13       AF       ELLING DETERMINANTS       1,894,005       1,728,739       145,499       19,809       16       33,772         14       AF       Number of Customers       1,894,005       1,728,739       145,499       19,809       16       33,772         15       AF       CUSTOMER RELATED       2,598,285,838       1,517,910,828       28,8213,545       768,279,951       694,743       23,186,777	5	AF		PEAKHOUR 04	124,747	77,879	15,468	29,997	0	1,403
8       AF       Balancing thems - delivery       BALANCE_Q4       1.739,080       1.345,110       138,665       309,385       0       0         9       AF       Annual transported gas @mtr - meters       TRANSPORT_07       2.598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,186,777         11       AF       Stationers       TEFA_04       2.598,286,838       1.517,910,828       288,213,545       768,279,951       694,743       23,186,777         12       AF       Stationers       1,894,095       1,728,739       145,499       19,809       16       33         15       AF       Transported Gas at Meter (calendar)       2,598,286,388       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         16       AF       Transported Gas at Meter (calendar)       2,598,286,383       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         16       AF       Custrostinal Locationers       1,840,095       1,728,739       145,499       19,809       16       33         17       AF       Custrostinal Locationers       CUSTOMER RELATED       0       0       0       0       0       0       0       0 <td>6</td> <td>AF</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	6	AF		-						
9       AF       Annual transported gas @mt - access       TRANSPORT_03       2.598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,186,777         11       AF       TEFA \$ responsibility W/N - delivery       TRANSPORT_07       2,598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,186,777         12       AF       BILLING DETERMINANTS       2,598,285,838       1.517,910,828       288,213,545       768,279,951       694,743       23,186,777         13       AF       Tarasportd Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         16       AF       Tarasportd Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         16       AF       CUSTOME RELATED       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,777         17       AF       CUSTOME RELATED       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,772         17       AF       CUSTOME RELATED       2       208,716,711       100       0	7	AF	Annual transported gas @mtr - delivery	TRANSPORT 04	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
10       AF       Annual transported gas @mtr - meters       TRANSPORT_07       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         12       AF       TEFA 5 responsibility W/N - delivery       TEFA_04       TEFA_04       508,273,295       694,743       23,186,773         13       AF       Number of Customers       1,894,095       1,728,739       145,499       19,809       16       33         15       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,628       288,213,545       768,279,951       694,743       23,186,773         16       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,628       288,213,545       768,279,951       694,743       23,186,773         16       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,628       288,213,545       768,279,951       694,743       23,186,773         17       AF       Customer Bills - Customers       2,598,285,838       1,517,910,628       288,213,545       768,279,951       694,743       23,186,773         17       AF       G380 services - access       SERVICES_03       1,215,746,207       1,001,946,668       143,090,682       698,81536 <td< td=""><td>8</td><td>AF</td><td>Balancing therms - delivery</td><td>BALANCE 04</td><td>1,793,060</td><td>1,345,110</td><td>138,565</td><td>309,385</td><td>0</td><td>0</td></td<>	8	AF	Balancing therms - delivery	BALANCE 04	1,793,060	1,345,110	138,565	309,385	0	0
11       AF       TEFA_04         12       AF         13       AF       BILLING DETERMINANTS         14       AF       Number of Customers       1,894,095       1,728,739       145,499       19,809       16       33,28,772         16       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,772         16       AF       Customers       Customers       Customers       0	9	AF	Annual transported gas @mtr - access	TRANSPORT 03	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
11       AF       TEFA_04         12       AF         13       AF       BILLING DETERMINANTS         14       AF       Number of Customers       1,894,095       1,728,739       145,499       19,809       16       33,28,772         16       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,772         16       AF       Customers       Customers       Customers       0	10	AF	Annual transported gas @mtr - meters	TRANSPORT_07	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
12       AF         13       AF         14       AF         14       AF         14       AF         14       AF         15       AF         16       AF         17       Transported Cas at Meter (calendar)       2,598,285,538       1,517,910,828       288,213,545       768,279,951       694,743       23,186,771         16       AF       Cust Installins LDC G879 - delivery       CliNST_04       100       100       0 </td <td>11</td> <td>AF</td> <td></td> <td>TEFA 04</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	11	AF		TEFA 04						
14       AF       Number of Customers       1,804,095       1,728,739       145,499       19,809       16       33         15       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,772         16       AF       Cust Installina LDC 6879       eleivery       CINST_04       100       0	12	AF		_						
15       AF       Transported Gas at Meter (calendar)       2,598,285,838       1,517,910,828       288,213,545       768,279,951       694,743       23,186,773         16       AF         17       AF         18       AF       CUSTOMER RELATED	13	AF	BILLING DETERMINANTS							
16       AF         17       AF         18       AF       CUSTOMER RELATED         19       AF       G380 services - access       SERVICES_03       1,215,746,207       1,001,946,668       143,090,682       69,881,536       0       827,322         20       AF       Cust Installins LDC C879 - delivery       CUSTAVG_04       601,048       598,870       50,415       11,719       9       33         21       AF       Avg Customer Bills - delivery       CUSTAVG_06       661,048       598,870       50,415       11,719       9       33         23       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,566,590       22,045,940       9,760,574       0       300         24       AF       COMPSVSWK_04       100       100       0	14	AF	Number of Customers		1,894,095	1,728,739	145,499	19,809	16	32
17       AF         18       AF       CUSTOMER RELATED         19       AF       G380 services - access       SERVICES_03       1,215,746,207       1,001,946,668       143,090,682       69,881,536       0       827,322         20       AF       Cust Installins LDC G879 - delivery       CINST_04       100       100       0	15	AF	Transported Gas at Meter (calendar)		2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
iii       AF       CUSTOMER RELATED         19       AF       G380 services - access       SERVICES_03       1,215,746,207       1,001,946,668       143,090,682       69,881,536       0       827,322         20       AF       Cust Instalina LDC G879 - delivery       CINST_04       100       100       0       0       0       0         21       AF       Avg Customer Bills - cust svs       CUSTAVG_04       661,048       598,870       50,415       11,719       9       33         22       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       598,870       50,415       11,719       9       30         23       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,566,590       22,045,940       9,760,574       0       300         24       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       0       0       0       0       0       0       0       0       0       0       0       74       11       129,650         25       AF       G381 house regulators - access       HCTMAINT_06       67,192,728       60,880,342       5,167,551       1,014,774       411       129,650 </td <td>16</td> <td>AF</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	16	AF								
19       AF       G380 services - access       SERVICES_03       1,215,746,207       1,001,946,668       143,090,682       69,881,536       0       827,322         20       AF       Cust Installins LDC G879 - delivery       CUSTAVG_04       100       100       0	17	AF								
20       AF       Cust Installins LDC G879 - delivery       CINST Q4       100       100       0       0       0       0         21       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       598,870       50,415       11,719       9       34         22       AF       Avg Customer Bills - delivery       CUSTAVG_06       661,048       598,870       50,415       11,719       9       34         22       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,566,590       22,045,940       9,760,574       0       306         24       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,952         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       77       0       0       0       77       0       0       32       8,762       2,877,511       1,55,600       0       2,155 <td< td=""><td>18</td><td>AF</td><td>CUSTOMER RELATED</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	18	AF	CUSTOMER RELATED							
21       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       598,870       50,415       11,719       9       34         22       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       598,870       50,415       11,719       9       34         23       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,566,590       22,045,940       9,760,574       0       306         24       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,952         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       7       149,490,257       136,288,569       11,955,000       1,246,610       0       7,77       1358,260       0       2,157       131       AF       G388 ingregulators - access	19	AF	G380 services - access	SERVICES_03	1,215,746,207	1,001,946,668	143,090,682	69,881,536	0	827,321
22       AF       Ayg Customer Bills - cust svs       CUSTAVG_06       661,048       598,870       50,415       11,719       9       33         23       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,666,590       22,045,940       9,760,574       0       306         24       AF       Silling Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,952         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       0<	20	AF	Cust Installns LDC G879 - delivery	CINST_04	100	100	0	0	0	0
23       AF       G381 meters - measurement       SMMETERS_07       95,373,410       63,566,590       22,045,940       9,760,574       0       300         24       AF         25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,955         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       0	21	AF	Avg Customer Bills - delivery	CUSTAVG_04	661,048	598,870	50,415	11,719	9	34
24       AF         25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,955         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       1,648,595       1,648,595       1,648,595       1,648,595       1,648,595       1,648,595       1,656,51       1,014,774       111 <td>22</td> <td>AF</td> <td>Avg Customer Bills - cust svs</td> <td>CUSTAVG_06</td> <td>661,048</td> <td>598,870</td> <td>50,415</td> <td>11,719</td> <td>9</td> <td>34</td>	22	AF	Avg Customer Bills - cust svs	CUSTAVG_06	661,048	598,870	50,415	11,719	9	34
25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       16,641,744       1,688,285       1,648,379       1,464       855,952         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       0 <td>23</td> <td>AF</td> <td>G381 meters - measurement</td> <td>SMMETERS_07</td> <td>95,373,410</td> <td>63,566,590</td> <td>22,045,940</td> <td>9,760,574</td> <td>0</td> <td>306</td>	23	AF	G381 meters - measurement	SMMETERS_07	95,373,410	63,566,590	22,045,940	9,760,574	0	306
26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       100       0       0       0       0       0       0         27       AF	24	AF								
27       AF         28       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       60,880,342       5,167,551       1,014,774       411       129,656         29       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       136,288,569       11,955,000       1,246,610       0       77         30       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       23,488,422       2,877,517       1,358,260       0       2,157         31       AF       G385 Irg regulators - access       HSEREGINST_03       49,550,462       45,273,401       3,573,995       702,709       0       356         32       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,698         33       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,737         36       AF       G382 meter install - reserve - measurement       MTRINSTAL_07       70,947,597       65,486,599       4,964,044       496,929       0       22         37       AF       G383 house regulators - reserve - acces	25	AF	Billing Function costs - cust svs	BILLING_06	20,835,825	16,641,744	1,688,285	1,648,379	1,464	855,952
28       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       60,880,342       5,167,551       1,014,774       411       129,650         29       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       136,288,569       11,955,000       1,246,610       0       77         30       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       23,488,422       2,877,517       1,358,260       0       2,157         31       AF       G384 house reginstall - access       HSEREGINST_03       49,550,462       45,273,401       3,573,995       702,709       0       356         32       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,694         33       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0       5,728,862       886,308       0       175,694         34       AF       G382 meter - reserve - access       SERVICESR_03       302,262,539       25,625,678       34,242,308       15,042,822       0       351,733         35       AF       G381 meters - reserve - measurement       MTRINSTAL_07       70,947,597       65,486,599 <td>26</td> <td>AF</td> <td>Competitive Service work - delivery</td> <td>COMPSVSWK_04</td> <td>100</td> <td>100</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	26	AF	Competitive Service work - delivery	COMPSVSWK_04	100	100	0	0	0	0
29       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       136,288,569       11,955,000       1,246,610       0       76         30       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       23,488,422       2,877,517       1,358,260       0       2,157         31       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       45,273,401       3,573,995       702,709       0       356         32       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,696         33       AF       G380 services - reserve - access       LRGMTR_07       6,790,868       0       5,728,80       15,042,822       0       351,733         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,733         35       AF       G381 meters - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       24         36       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170	27	AF								
30       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       23,488,422       2,877,517       1,358,260       0       2,157         31       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       45,273,401       3,573,995       702,709       0       356         32       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,698         33       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0       5,728,862       886,308       0       175,698         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,737         35       AF       G381 meters - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       96,929       0       24         36       AF       G384 house reg install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       96,929       0       24         37       AF       G384 house reg install - reserve - access       HOUSEREGR_03       4,745,170	28	AF	Account Maint - cust svs	ACCTMAINT_06		, , -		1,014,774	411	129,650
31       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       45,273,401       3,573,995       702,709       0       356         32       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,696         33       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0       5,728,862       886,308       0       175,696         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,73         35       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       26,782,366       8,862,287       3,992,767       0       133         36       AF       G383 house regulators - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       24         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       963         38       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251	29	AF	G382 meter install - measurement	MTRINSTAL_07	149,490,257	136,288,569	11,955,000	1,246,610	0	78
32       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       527,983       950,933       40,715,751       0       175,696         33       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0       5,728,862       886,308       0       175,696         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,73*         35       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       26,782,366       8,862,287       3,992,767       0       13*         36       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       24*         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       96*         38       AF       G385 lrg regulators - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       196*         39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251	30	AF		HOUSEREG_03	27,726,351	23,488,422	2,877,517	1,358,260	0	2,151
33       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0       5,728,862       886,308       0       175,690         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,737         35       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       26,782,366       8,862,287       3,992,767       0       137         36       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       22         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       9663         38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       196         39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,		AF		HSEREGINST_03	49,550,462	45,273,401	3,573,995	702,709	0	356
34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       252,625,678       34,242,308       15,042,822       0       351,73*         35       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       26,782,366       8,862,287       3,992,767       0       13*         36       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       22*         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       9663         38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       196         39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644         41       AF       Direct LVG - delivery       DIRLVG_06       0       <	32	AF		LRGREG_03	42,370,365	527,983	950,933	40,715,751	0	175,698
35       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       26,782,366       8,862,287       3,992,767       0       13'         36       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       24'         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       96'         38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       196'         39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644'         40       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644'         41       AF       Direct LVG - delivery       DIRLVG_04       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	33		G385 lrg mtrs - measurement	LRGMTR_07	6,790,868	0	5,728,862	886,308		175,698
36       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       65,486,599       4,964,044       496,929       0       24         37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       963         38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       196         39       AF       G385 Irg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 Irg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644         41       AF       Direct LVG - delivery       DIRLVG_04       0 <td>34</td> <td>AF</td> <td>G380 services - reserve - access</td> <td>SERVICESR_03</td> <td>302,262,539</td> <td></td> <td></td> <td>15,042,822</td> <td>0</td> <td>351,731</td>	34	AF	G380 services - reserve - access	SERVICESR_03	302,262,539			15,042,822	0	351,731
37       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       3,992,277       503,093       248,837       0       963         38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       198         39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644         41       AF       Direct LVG - delivery       DIRLVG_04       0			G381 meters - reserve - measurement	SMMETERSR_07	39,637,552	26,782,366	8,862,287	3,992,767	-	131
38       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,043,509       697,932       138,864       0       198         39       AF       G385 Irg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 Irg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644         41       AF       Direct LVG - delivery       DIRLVG_04       0	36	AF	G382 meter install - reserve -measurement		70,947,597	65,486,599	4,964,044	496,929	0	24
39       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       13,538       164,305       6,702,764       0       59,644         40       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       940,755       112,396       0       59,644         41       AF       Direct LVG - delivery       DIRLVG_04       0								,	-	963
40         AF         G385 lrg mtrs - reserve - measurement         LRGMTRR_07         1,112,795         0         940,755         112,396         0         59,644           41         AF         Direct LVG - delivery         DIRLVG_04         0<	38	AF	G384 house reg install - reserve - access	HSEREGINSTR_03	9,880,504	9,043,509	697,932	138,864	0	198
41         AF         Direct LVG - delivery         DIRLVG_04         0 <t< td=""><td></td><td></td><td></td><td></td><td>6,940,251</td><td>13,538</td><td></td><td></td><td>-</td><td>59,644</td></t<>					6,940,251	13,538			-	59,644
42 AF Direct LVG - cust svs DIRLVG_06 0 0 0 0 0 0 0	40			_			940,755	112,396		59,644
				_				-	-	0
43 AF ALLOCATION FACTOR TABLE				DIRLVG_06	0	0	0	0	0	0
	43	AF								

44 AF EXTERNALLY DEVELOPED ALLOCATION FACTORS

	SUB	L							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	AF								
46	AF	Direct SLG - streetlights	DIRSLG_05	1	0	0	0	1	0
47	AF	Meter Reading Costs - measurement	MRCOST_07	16,284,753	14,755,434	1,241,888	287,431	0	0
48	AF	Other Utility work by Cust Ops - delivery	UTILWORK_04	6,776,917	5,374,648	991,409	409,204	176	1,480
49	AF	Direct SLG - access	DIRSLG_03	1	0	0	0	1	0
50	AF	Direct Competitive Services - delivery	DIRCOMPSVS_04	0	0	0	0	0	0
51	AF	Direct TSG-F - access	DIRTSGF_03	0	0	0	0	0	0
52	AF	Direct TSG-F - delivery	DIRTSGF_04	0	0	0	0	0	0
53	AF	Direct TSG-F - measurement	DIRTSGF_07	0	0	0	0	0	0
54	AF	Direct - RSG - delivery	DIRRSG_04	0	0	0	0	0	0
55	AF	Choice - delivery	CHOICE_04	1,894,095	1,728,739	145,499	19,809	16	32
56	AF								
57	AF								
58	AF	Dummy allocator for unused lines	not_used	0	0	0	0	0	0
59	AF								
60	AF								
61	AF	Plant Related							
62	AF	Acct G301-G303 Intangible Plt	INTANGPLT	0	0	0	0	0	0
63	AF	Acct G399.10-23 Oth Tangible Plt	TANGPLT	16,791,854	14,306,794	1,416,896	787,996	597	279,572
64	AF	Production Plant Total	PRODPLT	52,043,670	39,041,892	4,021,862	8,979,916	0	0
65	AF	Storage Plant Total	STORPLT	19,575,233	14,684,863	1,512,747	3,377,624	0	0
66	AF	Transmission Plant Total	TRANPLT	103,544,395	64,642,269	12,838,857	24,898,729	0	1,164,539
67	AF	Distribution Plant Total	DISTPLT	10,498,076,770	7,637,637,323	1,354,227,179	1,451,856,664	1,538,485	52,817,119
68	AF	G391-G398 General Plant	GENPLT	200,812,197	147,554,738	23,925,192	28,267,180	31,216	1,033,872
69	AF	Common Plant	COMPLT	102,234,955	84,260,302	9,479,747	7,064,405	6,518	1,423,983
70	AF	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	303,047,153	231,815,040	33,404,939	35,331,585	37,734	2,457,855
71	AF	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	10,673,240,067	7,756,006,347	1,372,600,645	1,489,112,933	1,538,485	53,981,658
72	AF	Total Plant	TOTPLT	10,993,079,074	8,002,128,180	1,407,422,480	1,525,232,514	1,576,816	56,719,085
73	AF								
74	AF	Distribution Plant x Meters & Installs	DISTPLTXMTR	9,895,589,959	7,271,177,742	1,178,981,626	1,392,945,368	1,538,245	50,946,978
75	AF	Acct G374-375 - Land & Structures	PLT_3745	96,512,525	70,215,496	12,449,888	13,347,431	14,144	485,566
76	AF	Acct G376 - Mains	PLT_376	3,775,184,891	2,356,717,833	468,062,797	907,951,391	747	42,452,124
77	AF	Acct G377 - Compressor Station Equip	PLT_377	0	0	0	0	0	0
78	AF	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	285,986,290	178,539,869	35,460,510	68,769,490	0	3,216,420
79	AF	Acct G380 & 387.2 - Services	SERVICES	5,447,689,486	4,488,006,097	641,086,199	314,336,599	511,168	3,749,423
80	AF	Acct G376, G380 & 387.2 - Mains & Services	MAIN SERV	9,222,874,377	6,844,723,929	1,109,148,995	1,222,287,991	511,915	46,201,547
81	AF	Acct G381 - House Meters	PLT 381	477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
82	AF	Acct G382 - Meter Installations	PLT_382	52,631,537	47,983,374	4,209,056	439,073	0	33
83	AF	Acct G381,382, & 385 - Meters	METERPLT	602,486,811	366,459,581	175,245,553	58,911,296	240	1,870,140
84	AF	Acct G381-384 - Meters & House Regulators	PLT 3814	680,862,120	501,504,659	126,603,602	52,748,351	4	5,504
85	AF	Acct G382-384 - House Reg & Install & Meter Install	PLT 3824	203,814,074	183,551,322	16,332,427	3,926,376	4	3,945
86	AF	Acct G383-384 - House Reg & Installation	PLT_3834	151,182,537	135,567,948	12,123,371	3,487,303	3	3,912
87	AF	ALLOCATION FACTOR TABLE CONTINUED		,,,,	,,,	,,	-, ,- 50	0	-,

88 AF INTERNALLY DEVELOPED ALLOCATION FACTORS

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	AF								
90	AF	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT_385	145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,735
91	AF	Acct G386 - Other Property on Cust Premises	PLT_386	0	0	0	0	0	0
92	AF	Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_387_1	1,011,930	0	0	0	1,011,930	0
93	AF								
94	AF	Total Distribution Plant Reserve	TOTDRESERVE	2,718,471,978	1,987,170,038	327,714,788	387,006,388	19,576	16,561,188
95	AF	Total Net Plant	TOTPLTNET	8,274,607,096	6,014,958,143	1,079,707,691	1,138,226,126	1,557,240	40,157,897
96	AF								
97	AF								
98	AF	Revenue Related							
99	AF	Total Operating Revenue	TOTREV	1,452,575,331	1,064,235,243	182,762,607	196,864,112	476,415	8,236,954
100	AF	Intra Dept Rev Req - 5.62% GS / 94.38% LV	INTRAREV	191,712,321	0	10,068,784	181,643,537	0	0
101	AF								
102	AF								
103	AF	Expense Related							
104	AF	Manufactured Gas O&M Excl Fuel Expense	MFGO_M	2,114,238	1,586,050	163,385	364,803	0	0
105	AF	Other Storage Plant O&M Expense	STOREXP	2,714,605	2,036,430	209,781	468,394	0	0
106	AF	Transmission Plant O&M Expense	TRANEXP	2,593,507	1,619,114	321,579	623,646	0	29,169
107	AF	Acct 813-Other Gas Supply Expense	EXP_813	72	42	8	21	0	1
108	AF	Acct 871 - Distribution Load Dispatching	EXP_871	5,839,316	3,411,311	647,723	1,726,611	1,561	52,109
109	AF	Acct 872 - Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
110	AF	Acct 874-Mains & Services Expenses	EXP_874	20,733,577	15,387,352	2,493,434	2,747,777	1,151	103,864
111	AF	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	3,019,152	1,884,842	374,356	725,998	0	33,956
	AF	Acct 878 - Meter & House Regulator Expenses	EXP_878	11,492,061	8,464,742	2,136,903	890,323	0	93
113	AF	Acct 879 - Customer Installation Expenses	EXP_879	17,355,157	17,355,157	0	0	0	0
114	AF	Acct 880.0,.1,.2 - Other Expenses	EXP_8801	14,050,188	11,236,945	1,355,188	1,413,289	593	44,173
115	AF	Acct 880.3 - Operation of Street Lighting Exp	EXP_8803	0	0	0	0	0	0
116	AF	Acct 881 - Rents	EXP_881	-1,088,602	-635,958	-120,753	-321,886	-291	-9,715
	AF	Acct 886-Maint of Structures & Improvements Exp	EXP_886	8,016,449	5,832,185	1,034,103	1,108,654	1,175	40,332
118	AF	Acct 887-Maint of Mains Exp	EXP_887	8,706,285	5,435,034	1,079,441	2,093,906	2	97,903
119	AF	Acct 888-Maint of Compressor Station Equip Exp	EXP_888	0	0	0	0	0	0
120	AF	Acct 889-891 - Main of Meas & Reg Station Equip	EXP_8891	4,163,462	2,599,229	516,243	1,001,164	0	46,825
121	AF	Acct 892-Main of Services Exp	EXP_892	3,610,466	2,974,434	424,881	208,327	339	2,485
122	AF	Acct 893-Maint of Meters & House Regulators Exp	EXP_893	6,767,990	4,510,880	1,564,448	692,640	0	22
123	AF	Acct 894-Maint of Other Equipment	EXP_894	207,897	6,456	1,397	1,543	198,445	57
124	AF								
	AF	Distr Oper Exp	DISTEXPO	71,400,849	57,104,391	6,886,851	7,182,113	3,014	224,480
126	AF	Distr Maint Exp	DISTEXPM	31,472,549	21,358,219	4,620,512	5,106,235	199,960	187,623
127	AF	Cust Serv & Info Expense	CUSTS_I	4,034,218	3,357,834	490,597	180,904	79	4,804
128	AF	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	72,712,827	62,301,980	5,905,031	3,203,904	2,373	1,299,538
129	AF	Accts 901-910 Excl 904 - Cust Accts, Serv & Info	CUSTSVSX	76,747,044	65,659,814	6,395,628	3,384,808	2,452	1,304,342
130	AF	Sales Expense	SALESEXP	88,423	70,127	12,936	5,339	2	19
131	AF	ALLOCATION FACTOR TABLE CONTINUED							

132 AF INTERNALLY DEVELOPED ALLOCATION FACTORS

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	AF								
	AF	Total O&M Expense Excl A&G Expense	TOTOMXAG	242,970,637	190,685,992	24,283,761	25,896,928	205,429	1,898,527
	AF	Total O&M Expense Excl 904 Expense	TOTOMX904	255,675,994	194,775,471	26,612,257	31,766,523	269,194	2,252,549
136	AF	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	223,769,120	170,839,713	24,146,538	26,261,127	269,194	2,252,549
137	AF	Tot Admin & Genl Exp xPension/Ben	AGEXP	38,752,071	22,991,576	5,699,244	9,490,570	63,765	506,916
138	AF	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	72,712,827	62,301,980	5,905,031	3,203,904	2,373	1,299,538
139	AF	O&M + Capital Additions	EXPENDITURES	1,177,832,467	872,694,769	147,681,287	150,853,412	321,154	6,281,845
	AF								
141	AF	Depreciation Expense (total)	DEPREXP	203,691,216	148,803,241	25,897,310	27,869,800	29,232	1,091,633
	AF								
143	AF	NJ State Income Tax (CBT)	STATEINCTAX	75,668,323	55,102,555	9,839,028	10,341,832	14,604	370,304
144	AF	NJ State Deferred Income Tax	DFSTATEINCTAX	-39,443,958	-33,702,109	-2,821,102	-2,636,713	-19,501	-264,534
145	AF								
146	AF	Labor Expense Related							
147	AF	Total Distribution Exp (Oper) Labor	TLABDO	97,081,101	87,685,453	4,492,758	4,756,545	2,226	144,119
148	AF	Total Distribution Exp (Maint) Labor	TLABDM	14,888,885	9,994,812	2,369,978	2,374,703	68,211	81,181
149	AF	Total Labor	LABOR	168,715,063	144,155,248	12,066,799	11,278,106	83,412	1,131,499
150	AF								
151	AF	REVENUES AND BILLING DETERMINANTS							
152	AF								
153	AF	Base Rate Sales Revenue	SALESREV	1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
154	AF								
155	AF	Residential Service Gas	REVRSG	1,004,672,106	1,004,672,106	0	0	0	0
156	AF	General Service Gas	REVGSG	179,159,859	0	179,159,859	0	0	0
157	AF	Large Volume Service Gas	REVLVG	192,459,776	0	0	192,459,776	0	0
158	AF	Street Light Gas	REVSLG	470.028	0	0	0	470,028	0
159	AF	Firm Transportation Gas Service	REVTSGF	8,126,527	0	0	0	0	8,126,527
	AF			-, -,-					-, -,-
161	AF								
162	AF	Total Rev Req @ desired ROR	REVREQ	1,384,888,295	1,004,672,106	179,159,859	192,459,776	470.028	8,126,527
	AF			,,	,,,	-,,	- , , -	-,	-, -,-
	AF								
	AF	PRESENT REVENUES FROM SALES INPUT							
	AF	<u></u>							
	AF	Total Sales of Gas Revenue Requirement		0	0	0	0	0	0
168	AF	Sales of Gas Revenues - Rates		1,101,761	808,939	129,770	150,330	438	12,284
	AF	Sales of Gas Revenues - Other		0	000,000	0	0	0	0
	AF			0	0	Ŭ	Ŭ	0	Ŭ
170	AF	RATE OF RETURN							
172		Rate of Return (Equalized)	CALCULATED	7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
112	<i>,</i> u		0, 2002, 1120	7.0070	1.0070	1.0070	1.0070	1.0070	1.0070

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
	-			(1)	(2)	(3)	(4)	(5)	(6)
1	AP	ALLOCATION PROPORTIONS TABLE			( )			( )	
2	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
3	AP								
4	AP	CAPACITY RELATED							
5	AP	Peak-Hour Sendout - delivery	PEAKHOUR_04	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
6	AP								
7	AP	COMMODITY RELATED							
8	AP	Annual transported gas @mtr - delivery	TRANSPORT_04	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
9	AP	Balancing therms - delivery	BALANCE_04	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
10	AP	Annual transported gas @mtr - access	TRANSPORT_03	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
11	AP	Annual transported gas @mtr - meters	TRANSPORT_07	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
12	AP	TEFA \$ responsibility W/N - delivery	TEFA_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
13	AF								
14	AP	BILLING DETERMINANTS							
15	AP	Number of Customers		1.000000	0.912699	0.076817	0.010458	0.00008	0.000017
16	AP	Transported Gas at Meter (calendar)		1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
17	AP								
18	AP								
19	AP	CUSTOMER RELATED		4 000000	0.004444	0.447000	0.057400	0 000000	0.000004
20	AP	G380 services - access	SERVICES_03	1.000000	0.824141	0.117698	0.057480	0.000000	0.000681
21	AP	Cust Installns LDC G879 - delivery	CINST_04	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
22	AP	Avg Customer Bills - delivery	CUSTAVG_04	1.000000	0.905940	0.076266	0.017728	0.000014	0.000052
23	AP AP	Avg Customer Bills - cust svs	CUSTAVG_06	1.000000	0.905940	0.076266	0.017728	0.000014	0.000052
24 25	AP AP	G381 meters - measurement	SMMETERS_07	1.000000	0.666502	0.231154	0.102341	0.000000	0.000003
25	AP	Billing Function costs - cust svs	BILLING 06	1.000000	0.798708	0.081028	0.079113	0.000070	0.041081
20	AP	Competitive Service work - delivery	COMPSVSWK 04	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
28	AF	Competitive Service work - delivery	COMF3V3WR_04	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
20	AP	Account Maint - cust svs	ACCTMAINT 06	1.000000	0.906056	0.076906	0.015102	0.000006	0.001930
30	AP	G382 meter install - measurement	MTRINSTAL 07	1.000000	0.911689	0.079972	0.008339	0.000000	0.000001
31	AP	G383 house regulators - access	HOUSEREG 03	1.000000	0.847152	0.103783	0.048988	0.000000	0.000078
32	AP	G384 house reg install - access	HSEREGINST 03	1.000000	0.913683	0.072128	0.014182	0.000000	0.000007
33	AP	G385 Irg regulators - access	LRGREG 03	1.000000	0.012461	0.022443	0.960949	0.000000	0.004147
34	AP	G385 lrg mtrs - measurement	LRGMTR 07	1.000000	0.000000	0.843613	0.130515	0.000000	0.025873
35	AP	G380 services - reserve - access	SERVICESR 03	1.000000	0.835782	0.113287	0.049767	0.000000	0.001164
36	AP	G381 meters - reserve - measurement	SMMETERSR 07	1.000000	0.675682	0.223583	0.100732	0.000000	0.000003
37	AP	G382 meter install - reserve -measurement	MTRINSTALR 07	1.000000	0.923028	0.069968	0.007004	0.000000	0.000000
38	AP	G383 house regulators - reserve - access	HOUSEREGR_03	1.000000	0.841335	0.106022	0.052440	0.000000	0.000203
39	AP	G384 house reg install - reserve - access	HSEREGINSTR_0	3 1.000000	0.915288	0.070637	0.014054	0.000000	0.000020
40	AP	G385 lrg regulators - reserve - access	LRGREGR_03	1.000000	0.001951	0.023674	0.965781	0.000000	0.008594
41	AP	G385 lrg mtrs - reserve - measurement	LRGMTRR_07	1.000000	0.000000	0.845398	0.101003	0.000000	0.053598
42	AP	Direct LVG - delivery	DIRLVG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
43	AP	Direct LVG - cust svs	DIRLVG_06	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	AP	ALLOCATION PROPORTIONS TABLE CONTINUED							

SUB-

LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS					( )	( )	
46	AP								
47	AP	Direct SLG - streetlights	DIRSLG_05	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
48	AP	Meter Reading Costs - measurement	MRCOST_07	1.000000	0.906089	0.076261	0.017650	0.000000	0.000000
49	AP	Other Utility work by Cust Ops - delivery	UTILWORK_04	1.000000	0.793082	0.146292	0.060382	0.000026	0.000218
50	AP	Direct SLG - access	DIRSLG_03	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
51	AP	Direct Competitive Services - delivery	DIRCOMPSVS_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
52	AP	Direct TSG-F - access	DIRTSGF_03	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
53	AP	Direct TSG-F - delivery	DIRTSGF_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
54	AP	Direct TSG-F - measurement	DIRTSGF_07	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
55	AP	Direct - RSG - delivery	DIRRSG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	AP	Choice - delivery	CHOICE_04	1.000000	0.912699	0.076817	0.010458	0.00008	0.000017
57	AP								
58	AP								
59	AP	Dummy allocator for unused lines	not_used	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	AP								
61	AP								
62	AP	Plant Related							
63	AP	Acct G301-G303 Intangible Plt	INTANGPLT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
64	AP	Acct G399.10-23 Oth Tangible Plt	TANGPLT	1.000000	0.852008	0.084380	0.046927	0.000036	0.016649
65	AP	Production Plant Total	PRODPLT	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
66	AP	Storage Plant Total	STORPLT	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
67	AP	Transmission Plant Total	TRANPLT	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
68	AP	Distribution Plant Total	DISTPLT	1.000000	0.727527	0.128998	0.138297	0.000147	0.005031
69	AP	G391-G398 General Plant	GENPLT	1.000000	0.734790	0.119142	0.140764	0.000155	0.005148
70	AP	Common Plant	COMPLT	1.000000	0.824183	0.092725	0.069100	0.000064	0.013929
71	AP	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	1.000000	0.764947	0.110230	0.116588	0.000125	0.008110
72	AP	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	1.000000	0.726678	0.128602	0.139518	0.000144	0.005058
73	AP	Total Plant	TOTPLT	1.000000	0.727924	0.128028	0.138745	0.000143	0.005160
74	AP								
75	AP	Distribution Plant x Meters & Installs	DISTPLTXMTR	1.000000	0.734790	0.119142	0.140764	0.000155	0.005148
76	AP	Acct G374-375 - Land & Structures	PLT_3745	1.000000	0.727527	0.128998	0.138297	0.000147	0.005031
77	AP	Acct G376 - Mains	PLT_376	1.000000	0.624266	0.123984	0.240505	0.000000	0.011245
78	AP	Acct G377 - Compressor Station Equip	PLT_377	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
79	AP	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
80	AP	Acct G380 & 387.2 - Services	SERVICES	1.000000	0.823837	0.117680	0.057701	0.000094	0.000688
81	AP	Acct G376, G380 & 387.2 - Mains & Services	MAIN_SERV	1.000000	0.742146	0.120261	0.132528	0.000056	0.005009
82	AP	Acct G381 - House Meters	PLT_381	1.000000	0.666502	0.231153	0.102342	0.000000	0.000003
83	AP	Acct G382 - Meter Installations	PLT_382	1.000000	0.911685	0.079972	0.008342	0.000000	0.000001
84	AP	Acct G381,382, & 385 - Meters	METERPLT	1.000000	0.608245	0.290870	0.097780	0.000000	0.003104
85	AP	Acct G381-384 - Meters & House Regulators	PLT_3814	1.000000	0.736573	0.185946	0.077473	0.000000	0.00008
86	AP	Acct G382-384 - House Reg & Install & Meter Install	PLT_3824	1.000000	0.900582	0.080134	0.019264	0.000000	0.000019
87	AP	Acct G383-384 - House Reg & Installation	PLT_3834	1.000000	0.896717	0.080190	0.023067	0.000000	0.000026

88 AP ALLOCATION PROPORTIONS TABLE CONTINUED

SUB-

	001								
	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
90	AP			4 000000	0.040000		0 5 400 50		0.044005
91	AP	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT_385	1.000000	0.013336	0.429068	0.542658	0.000003	0.014935
92 93	AP AP	Acct G386 - Other Property on Cust Premises Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_386	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
93 94	AP	Acci G367.1 - Other Equipment (St Lig Posts)	PLT_387_1	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
94 95	AP	Total Distribution Plant Reserve	TOTDRESERVE	1.000000	0.730988	0.120551	0.142362	0.000007	0.006092
96	AP	Total Net Plant	TOTPLTNET	1.000000	0.726918	0.130484	0.137557	0.000188	0.004853
97	AP		TOTIEN	1.000000	0.720010	0.100404	0.107007	0.000100	0.004000
98	AP								
99	AP	Revenue Related							
100	AP	Total Operating Revenue	TOTREV	1.000000	0.732654	0.125820	0.135528	0.000328	0.005671
101	AP	Intra Dept Rev Req - 5.62% GS / 94.38% LV	INTRAREV	1.000000	0.000000	0.052520	0.947480	0.000000	0.000000
102	AP								
103	AP								
104	AP	Expense Related							
105	AP	Manufactured Gas O&M Excl Fuel Expense	MFGO_M	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
106	AP	Other Storage Plant O&M Expense	STOREXP	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
107	AP	Transmission Plant O&M Expense	TRANEXP	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
108	AP	Acct 813-Other Gas Supply Expense	EXP_813	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
109	AP	Acct 871 - Distribution Load Dispatching	EXP_871	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
110	AP	Acct 872 - Compressor Station Labor & Expenses	EXP_872	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
111	AP	Acct 874-Mains & Services Expenses	EXP_874	1.000000	0.742146	0.120261	0.132528	0.000056	0.005009
112	AP	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
113	AP	Acct 878 - Meter & House Regulator Expenses	EXP_878	1.000000	0.736573	0.185946	0.077473	0.000000	0.000008
114	AP	Acct 879 - Customer Installation Expenses	EXP_879	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
115	AP	Acct 880.0,.1,.2 - Other Expenses	EXP_8801	1.000000	0.799772	0.096453	0.100589	0.000042	0.003144
116	AP	Acct 880.3 - Operation of Street Lighting Exp	EXP_8803	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
117		Acct 881 - Rents	EXP_881	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
118 119	AP AP	Acct 886-Maint of Structures & Improvements Exp	EXP_886	1.000000	0.727527 0.624266	0.128998 0.123984	0.138297	0.000147 0.000000	0.005031 0.011245
120	AP	Acct 887-Maint of Mains Exp Acct 888-Maint of Compressor Station Equip Exp	EXP_887 EXP_888	1.000000 0.000000	0.000000	0.000000	0.240505 0.000000	0.000000	0.000000
120	AP	Acct 889-891 - Main of Meas & Reg Station Equip	EXP_8891	1.000000	0.624295	0.123994	0.240464	0.000000	0.000000
121	AP	Acct 892-Main of Services Exp	EXP 892	1.000000	0.823837	0.123994	0.057701	0.000094	0.000688
122	AP	Acct 893-Maint of Meters & House Regulators Exp	EXP 893	1.000000	0.666502	0.231154	0.102341	0.000000	0.000003
123	AP	Acct 894-Maint of Other Equipment	EXP_894	1.000000	0.031052	0.006718	0.007424	0.954533	0.000273
124	AP		LXI _034	1.000000	0.001002	0.000710	0.007424	0.334000	0.000275
126	AP	Distr Oper Exp	DISTEXPO	1.000000	0.799772	0.096453	0.100589	0.000042	0.003144
120	AP	Distr Maint Exp	DISTEXPM	1.000000	0.678630	0.146811	0.162244	0.006353	0.005961
128	AP	Cust Serv & Info Expense	CUSTS I	1.000000	0.832338	0.121609	0.044842	0.000019	0.001191
129	AP	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	1.000000	0.856822	0.081210	0.044062	0.000033	0.017872
130	AP	Accts 901-910 Excl 904 - Cust Accts,Serv & Info	CUSTSVSX	1.000000	0.855535	0.083334	0.044103	0.000032	0.016995
131	AP	Sales Expense	SALESEXP	1.000000	0.793082	0.146292	0.060382	0.000026	0.000218
132		Total O&M Expense Excl A&G Expense	TOTOMXAG	1.000000	0.784811	0.099945	0.106585	0.000845	0.007814
		1							

SUB-

	000	-							
LINE	SCH	l	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	AP	Total O&M Expense Excl 904 Expense	TOTOMX904	1.000000	0.761806	0.104086	0.124245	0.001053	0.008810
134	AP	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	1.000000	0.763464	0.107908	0.117358	0.001203	0.010066
135	AP	Tot Admin & Genl Exp xPension/Ben	AGEXP	1.000000	0.593299	0.147069	0.244905	0.001645	0.013081
136	AP	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	1.000000	0.856822	0.081210	0.044062	0.000033	0.017872
137	AP	O&M + Capital Additions	EXPENDITURES	1.000000	0.740933	0.125384	0.128077	0.000273	0.005333
138	AP	•							
139	AP	Depreciation Expense (total)	DEPREXP	1.000000	0.730533	0.127140	0.136824	0.000144	0.005359
140	AP	,							
141	AP	NJ State Income Tax (CBT)	STATEINCTAX	1.000000	0.728212	0.130028	0.136673	0.000193	0.004894
142	AP	NJ State Deferred Income Tax	DFSTATEINCTAX	1.000000	0.854430	0.071522	0.066847	0.000494	0.006707
143	AP								
144	AP	Labor Expense Related							
145	AP	Total Distribution Exp (Oper) Labor	TLABDO	1.000000	0.903219	0.046278	0.048996	0.000023	0.001485
146	AP	Total Distribution Exp (Maint) Labor	TLABDM	1.000000	0.671294	0.159178	0.159495	0.004581	0.005452
147	AP	Total Labor	LABOR	1.000000	0.854430	0.071522	0.066847	0.000494	0.006707
148	AP								
149	AP	REVENUES AND BILLING DETERMINANTS							
150	AP								
151	AP	Base Rate Sales Revenue	SALESREV	1.000000	0.725454	0.129368	0.138971	0.000339	0.005868
152	AP								
153	AP	Residential Service Gas	REVRSG	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
154	AP	General Service Gas	REVGSG	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
155	AP	Large Volume Service Gas	REVLVG	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
156	AP	Street Light Gas	REVSLG	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
157	AP	Firm Transportation Gas Service	REVTSGF	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
158	AP								
159	AP	Total Rev Req @ desired ROR	REVREQ	1.000000	0.725454	0.129368	0.138971	0.000339	0.005868
160	AP								
161	AP	PRESENT REVENUES FROM SALES INPUT							
162	AP	Total Sales of Gas Revenue Requirement		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
163	AP	Sales of Gas Revenues - Rates		1.000000	0.734224	0.117784	0.136445	0.000397	0.011149
164	AP	Sales of Gas Revenues - Other		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1		ALLOCATED DIRECT ASSIGNMENTS		(1)	(2)	(3)	(4)	(3)	(0)
2		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTION	ONS						
3	ADA		one						
4		Account 904 - Uncollectible Accounts							
5		Residential Service Gas	REVRSG	1,004,672,106	1,004,672,106	0	0	0	0
6		General Service Gas	REVGSG	179,159,859	1,004,072,100	179,159,859	0	0	0
7		Large Volume Service Gas	REVLVG	192,459,776	0 0	0	192,459,776	0	0
8		Street Light Gas	REVSLG	102,400,770	0 0	0	0	0	0
9		Firm Transportation Gas Service	REVTSGF	8,126,527	0 0	0	0	0	8,126,527
10	ADA			0,120,021	0	Ŭ	Ũ	Ũ	0,120,021
11		Total 904-Uncollectible	EXP_904	1,384,418,267	1,004,672,106	179,159,859	192,459,776	0	8,126,527
12	ADA			1,001,110,201	1,001,012,100	110,100,000	102,100,110	Ŭ	0,120,021
13		Total 904-Uncollectible	EXP_904	1.000000	0.725700	0.129412	0.139019	0.0	0.005870
14	ADA				0.1.201.00	0202	01100010	0.0	0.000010
15		Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0
16	ADA			0	•	Ũ		0	0
17		Rev Req (cal) to Customers Late Payment fees							
18		Residential Service Gas	REVRSG	0	0	0	0	0	0
19		General Service Gas	REVGSG	179,159,859	0	179,159,859	0	0	0
20		Large Volume Service Gas	REVLVG	192,459,776	0	0	192,459,776	0	0
21		Street Light Gas	REVSLG	0	0	0	0	0	0
22		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
23	ADA	· ·····							
24		Total Late Payment Fees	REVLATEP	371,619,635	0	179,159,859	192,459,776	0	0
25	ADA	5		,,		-,,	- ,, -		
26	ADA	Total Late Payment Fees	REVLATEP	1.000000	0.0	0.482105	0.517895	0.0	0.0
27	ADA								
28	ADA	ALLOCATED DIRECT ASSIGNMENTS							
29	ADA	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTION	ONS						
30	ADA								
31	ADA	AVAILABLE							
32	ADA	Residential Service Gas	REVRSG	0	0	0	0	0	0
33	ADA	General Service Gas	REVGSG	0	0	0	0	0	0
34	ADA	Large Volume Service Gas	REVLVG	0	0	0	0	0	0
35		Street Light Gas	REVSLG	0	0	0	0	0	0
36		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
37	ADA								
38	ADA	Total Available	REVAVAIL	0	0	0	0	0	0
39	ADA								
40	ADA	Total Available	REVAVAIL	0.0	0.0	0.0	0.0	0.0	0.0

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	RRW	REVENUE REQUIREMENTS							
2	RRW								
3	RRW	PRESENT RATES							
4	RRW		-						
5	RRW RATI			8,668,832,235	6,308,558,546	1,130,795,983	1,185,714,407	1,705,984	42,057,315
6				639,759,819	465,571,621	83,452,744	87,505,723	125,902	3,103,830
/		E OF RETURN (PRES RATES)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
8		ATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00
9 10		ES REVENUE (PRE RATES) ENUE PRES RATES \$/THERM		1,384,888,295 \$0.5330	1,004,672,106 \$0.6619	179,159,859 \$0.6216	192,459,776 \$0.2505	470,028 \$0.6765	8,126,527 \$0.3505
10		ENUE REQUIRED - \$/MO/CUST		\$60.93	\$48.43	\$102.61	\$809.65	\$2,448.06	\$21,162.83
12	RRW			400.93	φ+0.45	φ102.01	4009.00	φ2,440.00	φ21,102.05
13	RRW								
14	RRW	CLAIMED RATE OF RETURN							
15	RRW								
16	RRW CLAI	MED RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
17	RRW RET	URN REQ FOR CLAIMED ROR		639,759,819	465,571,621	83,452,744	87,505,723	125,902	3,103,830
18	RRW SALE	ES REVENUE REQ CLAIMED ROR		1,384,888,295	1,004,672,106	179,159,859	192,459,776	470,028	8,126,527
19	RRW REV	ENUE DEFICIENCY SALES REV		0	0	0	0	0	0
20		CENT INCREASE REQUIRED		0.0	0.0	0.0	0.0	0.0	0.0
21		UAL BOOKED THERM SALES		2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
22		ES REV REQUIRED \$/THERM		\$0.5330	\$0.6619	\$0.6216	\$0.2505	\$0.6765	\$0.3505
23	RRW REV	ENUE DEFICIENCY \$/THERM		0.0	0.0	0.0	0.0	0.0	0.0

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	S	SUMMARY OF RESULTS		(1)	(2)	(3)	(+)	(3)	(0)
2	S	DEVELOPMENT OF RETURN							
3	S								
4	S	RATE BASE							
5	S	Plant in Service							
6	S	Production Plant 304-320	CALCULATED	52,043,670	0	52.043.670	0	0	0
7	S	Storage Plant 360-363	CALCULATED	19,575,233	0	19,575,233		0	0
8	S	Transmission Plant 365-371	CALCULATED	103,544,395	0	103,544,395		0	0
9	S	Distribution Plant		,. ,					
10	S	Land & Structures 374-375	CALCULATED	96,512,525	52,625,554	38,287,314	9.389	0	5,590,267
11	S	Mains 376	CALCULATED	3,775,184,891	0	3,775,184,891		0	0
12	S	Compressor Station Equipment 377	CALCULATED	0	0	0		0	0
13	S	Meas & Regulating Station Equip 378-379	CALCULATED	285,986,290	0	285,986,290	0	0	0
14	S	Services 380	CALCULATED	5,447,179,699	5,447,179,699	0		0	0
15	S	Meters 381	CALCULATED	477,048,047	0	0	0	0	477,048,047
16	S	Meter Installations 382	CALCULATED	52,631,537	0	0	0	0	52,631,537
17	S	House Regulators & Install 383-384	CALCULATED	151,182,537	151,182,537	0	0	0	0
18	S	Industrial Meas & Reg Station Equip 385	CALCULATED	145,614,455	72,807,227	0	0	0	72,807,227
19	S	Other Property on Cust Premises 386	CALCULATED	0	0	0	0	0	0
20	s	Other Equipment (Street Lighting) 387	CALCULATED	1,521,717	509,787	0	1,011,930	0	0
21	S	Asset Retirement Obligation 388	CALCULATED	65,215,073	0	65,215,073	0	0	0
22	s	Total Distribution Plant	CALCULATED	10,498,076,770	5,724,304,805	4,164,673,568	1,021,319	0	608,077,078
23	s	General Plant E389-E399	CALCULATED	200,812,197	116,163,890	84,514,137	20,726	0	113,444
24	s	Common Plant C389-C399	CALCULATED	102,234,955	15,246,506	16,357,253		57,691,885	12,936,591
25	S	Intangible Plant E301-E303, E399, C303-C390	CALCULATED	16,791,854	283,770	1,334,206		12,410,339	2,763,489
26	S	Total Plant in Service	CALCULATED	10,993,079,074	5,855,998,970	4,442,042,462	1,044,816	70,102,224	623,890,602
27	s								
28	s	Less: Reserve for Depreciation and Amorization	CALCULATED	2,718,471,978	1,288,707,941	1,277,621,837	11,318	36,625,623	115,505,260
29	s	·							
30	S	Plus: Rate Base Additions							
31	s	Working Capital	CALCULATED	664,819,310	328,100,861	243,498,996	139,563	36,758,575	56,321,315
32	S	Capital Stimulas Adjust (Pro Forma #13)	CALCULATED	0	0	0	0	0	0
33	S	Capital Lease Plt & Reserve Deduct	CALCULATED	96,280	51,288	38,905	9	614	5,464
34	S	Other Rate Base Additions		1,724,917,916	941,492,892	682,274,946	171,705	570,540	100,407,833
35	S	Plus: Rate Base Deductions							
36	S	Customer Advances	CALCULATED	-24,945,102	-14,734,362	-10,210,740	0	0	0
37	S	Unbilled Revenue	CALCULATED	-256,132,009	-136,441,189	-103,496,869	-24,344	-1,633,339	-14,536,269
38	S	Deferred Income Taxes and Credits	CALCULATED	-1,714,531,256	-912,227,766	-694,060,619	-162,620	-10,914,323	-97,165,928
39	S								
40	S	Other Rate Base Deductions							
41	S	TOTAL RATE BASE		8,668,832,235	4,773,532,754	3,282,465,244	1,157,811	58,258,668	553,417,758
42	S								
43	S								
	-								

44 S SUMMARY OF RESULTS

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
					(2)			(5)	
45	s	DEVELOPMENT OF RETURN		(1)	(2)	(3)	(4)	(5)	(6)
45	S	DEVELOPMENT OF REFORM							
40	s	RATE BASE	CALCULATED	8,668,832,235	4,773,532,754	3,282,465,244	1,157,811	58,258,668	553,417,758
48	s		ON LOOL/ (TED	0,000,002,200	4,110,002,104	0,202,400,244	1,107,011	00,200,000	000,417,700
49	s	OPERATING REVENUES							
50	S	Rate Revenues from Customers	CALCULATED	1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
51	S	Other Operating Revenues	CALCULATED	67,687,036	9,775,057	55,172,879	5,295	1,110,298	1,623,507
52	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	0
53	S	Less: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	0
54	S	TOTAL OPERATING REVENUES		1,452,575,331	692,319,743	569,448,755	394,929	79,903,557	110,508,346
55	S				, ,		,		, ,
56	S	OPERATING EXPENSES							
57	s	Operation and Maintenance Expense							
58	S	Gas Production and Supply Expense	CALCULATED	31,906,945	0	31,906,945	0	0	0
59	S	Storage Expense	CALCULATED	2,714,605	0	2,714,605	0	0	0
60	S	Transmission Expense	CALCULATED	2,593,507	0	2,593,507	0	0	0
61	S	Distribution Expense	CALCULATED	102,873,398	26,407,965	57,901,140	199,225	0	18,365,069
62	S	Customer Accounts Expense	CALCULATED	98,759,541	12,840,193	12,388,188	0	58,473,292	15,057,869
63	S	Customer Service & Information Expense	CALCULATED	4,034,218	0	2,596,868	0	1,437,350	0
64	S	Sales Expense	CALCULATED	88,423	0	88,423	0	0	0
65	S	Administrative and General Expense	CALCULATED	38,752,071	6,446,494	14,707,756	58,280	11,600,390	5,939,152
66	S	Total Operation and Maintenance Expense	CALCULATED	281,722,708	45,694,652	124,897,432	257,504	71,511,031	39,362,089
67	S	Depreciation Expense	CALCULATED	203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
68	S	Amortization Expense	CALCULATED	2,351,634	614,823	529,938	110	909,279	297,484
69	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-8,227,401	-11,490,389	-6,368	-2,580,842	-2,175,722
70	S	Proforma Expense Adjustments	CALCULATED	105,999,447	46,052,558	45,364,074	19,367	6,848,045	7,715,403
71	S	State Income Taxes	CALCULATED	75,668,323	41,426,245	28,824,461	9,948	596,086	4,811,582
72	S	Federal Income Taxes	CALCULATED	139,157,389	76,515,015	52,588,272	19,081	1,034,353	9,000,668
73	S	Provision for Deferred Income Taxes	CALCULATED	28,705,516	29,773,035	6,152,359	-9,462	-6,431,525	-778,891
74	S	Income Taxes Deferred in Prior Years	CALCULATED	0	0	0	0	0	0
75	S	Investment Tax Credit Adjustement (Net)	CALCULATED	0	0	0	0	0	0
76	S	TOTAL OPERATING EXPENSES		812,815,512	340,033,026	327,202,820	309,483	75,604,068	69,666,115
77	S								
78	S	OPERATING INCOME (RETURN)		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231
79	S	Plus Operating Income Adjustment	CALCULATED						
80	S	TOTAL NET OPERATING INCOME		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231
81	S								
82	S	RATE OF RETURN ON RATE BASE (PRESENT)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
83	S	INDEX RATE OF RETURN (PRESENT)		1.00	1.00	1.00	1.00	1.00	1.00
84	S								
85	S								
86	S	EQUALIZED RETURN AT PROPOSED ROR	-						

87 S DEVELOPMENT OF RETURN (EQUALIZED RATE LEVELS)

88 S

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	S	RATE BASE	CALCULATED	8,668,832,235	4,773,532,754	3,282,465,244	1,157,811	58,258,668	553,417,758
90	S								
91	S	RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
92	S								
93	S	RETURN (RATE BASE * 7.40% ROR)		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231
94	S								
95	S	PLUS:							
96	S	OPERATING EXPENSES							
97	S	Total Operation and Maintenance Expense	CALCULATED	281,722,708	45,694,652	124,897,432	257,504	71,511,031	39,362,089
98	S	Depreciation Expense	CALCULATED	203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
99	S	Amortization Expense	CALCULATED	2,351,634	614,823	529,938	110	909,279	297,484
100	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-8,227,401	-11,490,389	-6,368	-2,580,842	-2,175,722
101	S	Proforma Expense Adjustments	CALCULATED	105,999,447	46,052,558	45,364,074	19,367	6,848,045	7,715,403
102	S	Income Taxes	CALCULATED	214,825,712	117,941,260	81,412,733	29,029	1,630,439	13,812,251
103	S	Provision for Deferred Income Taxes	CALCULATED	28,705,516	29,773,035	6,152,359	-9,462	-6,431,525	-778,891
104	S	Income Taxes Deferred in Prior Years	CALCULATED	0	0	0	0	0	0
105	S	Investment Tax Credit Adjustement (Net)	CALCULATED						
106	S	TOTAL OPERATING EXPENSES		812,815,512	340,033,026	327,202,820	309,483	75,604,068	69,666,115
107	S								
108	S	EQUALS TOTAL COST OF SERVICE		1,452,575,331	692,319,743	569,448,755	394,929	79,903,557	110,508,346
109	S								
110	S	LESS:							
111	S	Other Operating Revenues	CALCULATED	67,687,036	9,775,057	55,172,879	5,295	1,110,298	1,623,507
112	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	0
113	S	Plus: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	0
114	S	EQUALS:							
115	S	BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
116	S	<b>U</b>				, ,	,	, ,	
117	S	TOTAL COST OF SERVICE INCREASE/DECREASE		0	0	0	0	0	0
118	S	<b>REVENUE INCREASE TO RETAIL REVENUES (%)</b>		0.00	0.00	0.00	0.00	0.00	0.00

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBP	DEVELOPMENT OF RATE BASE		(')	(=)	(0)	(')	(0)	(0)
2	RBP								
3	RBP	GAS PLANT IN SERVICE							
4	RBP								
5	RBP	INTANGIBLE PLANT - G301-G303							
6	RBP	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
7	RBP	Choice Progect	not_used	0	0	0	0	0	0
8	RBP	GSMIS - meter related	not_used	0	0	0	0	0	0
9	RBP	- regulator related	not_used	0	0	0	0	0	0
10	RBP	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
11	RBP	- Comp Svs related	not_used	0	0	0	0	0	0
12	RBP	- Cust Svs related	not_used	0	0	0	0	0	0
13		TOTAL INTANGIBLE PLANT		0	0	0	0	0	0
14	RBP								
15		C303 - INTANGIBLE PLANT - CUST SERVICE		40.004.000		4 407 754			0 700 040
16	RBP	Customer Service	CUSTSVSX	16,301,302	0	1,127,751	0	12,410,339	2,763,212
17	RBP	Measurement	MRCOST_07	0	0	0	0	0	0
18	RBP	Not Used	not_used GENPLT	0	0	0	0	0	0
19	RBP	G399.1 Asset Retirement Costs of General Plt		490,552	283,770	206,454	51	0	277
20	RBP		not_used	0	0	0	0 51	0	0
21 22	RBP RBP	TOTAL ACCOUNTS C303-C390.4,G399		16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
22		TOTAL INTANGIBLE PLANT		16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
23 24	RBP			10,791,034	203,770	1,334,200	51	12,410,559	2,703,409
24 25		PRODUCTION PLANT							
26	RBP	G304-G320 - All Land & Equipment	BALANCE 04	52,043,670	0	52,043,670	0	0	0
27	RBP	Not Used	not_used	02,040,070	0	02,040,070	0	0	0 0
28		TOTAL PRODUCTION PLANT	hot_useu	52,043,670	0	52,043,670	0	0	0
29	RBP			02,010,010	Ŭ	02,010,010	Ŭ	•	Ŭ
30		STORAGE PLANT							
31	RBP	G360-G363 - All Land & Equipment	BALANCE 04	19,575,233	0	19,575,233	0	0	0
32	RBP	Not Used	not_used	0	0	0	0	0	0
33		TOTAL STORAGE PLANT	-	19,575,233	0	19,575,233	0	0	0
34	RBP			, ,					
35	RBP	TRANSMISSION PLANT							
36	RBP	G365 Land & Land Rights	PEAKHOUR 04	5,421,128	0	5,421,128	0	0	0
37	RBP	G366 Structures & Improvements	PEAKHOUR_04	0	0	0	0	0	0
38	RBP	G367 Mains	PEAKHOUR_04	93,786,847	0	93,786,847	0	0	0
39	RBP	G369 Meas. & Reg. Station Equipment	PEAKHOUR_04	4,336,420		4,336,420			
40		TOTAL TRANSMISSION PLANT		103,544,395	0	103,544,395	0	0	0
41	RBP								
42	RBP								
43	RBP								
4.4									

44 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBP								
46	RBP	DISTRIBUTION PLANT							
47	RBP	G374-G375 Land & Structures							
48	RBP	General	DISTPLT	96,512,525	52,625,554	38,287,314	9,389	0	, ,
49	RBP	Not Used	not_used	0	0	0	0	0	
50	RBP	Total Accounts G374-G375		96,512,525	52,625,554	38,287,314	9,389	0	5,590,267
51	RBP								
52	RBP	G376 Mains							_
53	RBP	Firm Allocation	PEAKHOUR_04	3,772,391,917	0	3,772,391,917	0	0	
54	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	2,792,974	0	2,792,974	0	0	
55	RBP	Not Used	not_used	0	0	0	0	0	
56	RBP	Total Account G376		3,775,184,891	0	3,775,184,891	0	0	0
57	RBP			0	0	0	0	0	0
58	RBP	G377 Compressor Station Equip	DISTPLTXMTR	0	0	0	0	0	0
59	RBP	0070 0070 M 0 D							
60	RBP RBP	G378-G379 Meas & Regulatory Equipment		285,986,290	0	285,986,290	0	0	0
61 62	RBP	Firm Investment Not Used	PEAKHOUR_04	285,986,290	0 0	285,986,290	0 0	0 0	
63	RBP	Total Account G378-G379	not_used	285,986,290	0	285,986,290	0	0	
64	RBP	Total Account G376-G379		205,900,290	0	200,900,290	0	0	0
65	RBP	G380 Services							
66	RBP	Firm Allocation	SERVICES 03	5,442,013,091	5,442,013,091	0	0	0	0
67	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT 03	5,166,608	5,166,608	0	0	0	
68	RBP	Not Used	not_used	0	0,100,000	0	0	0	
69	RBP	Total Account G380	not_used	-	5,447,179,699	0	0	0	
70	RBP			0,447,170,000	0,447,170,000	0	0	0	0
71	RBP	G381 Meters							
72	RBP	Firm Allocation	SMMETERS 07	477,045,042	0	0	0	0	477,045,042
73	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT 07	3,005	0	0	0	0	
74	RBP	Not Used	not used	0	0	0	0	0	,
75	RBP	Total Account G381		477,048,047	0	0	0	0	
76	RBP			,,-					,,-
77	RBP	G382 Meter Installations							
78	RBP	Firm Allocation	MTRINSTAL 07	52,630,927	0	0	0	0	52,630,927
79	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	609	0	0	0	0	609
80	RBP	Not Used	 not_used	0	0	0	0	0	0
81	RBP	Total Account G382		52,631,537	0	0	0	0	52,631,537
82	RBP								
83	RBP								
84	RBP								
85	RBP								
86	RBP								

86 RBP 87 RBP

88 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
	-			(1)	(2)	(3)	(4)	(5)	(6)
89	RBP								
90	RBP	DISTRIBUTION PLANT CONTINUED							
91	RBP								
92	RBP	G383 House Regulators & Installation							
93	RBP	Firm Allocation - Regulators - G383	HOUSEREG_03	38,488,025	38,488,025	0	0	0	0
94	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	11,098	11,098	0	0	0	0
95	RBP	Not Used	not_used	0	0	0	0	0	0
96	RBP	Total Account G383		38,499,123	38,499,123	0	0	0	0
97	RBP								
98	RBP	G384 House Regulators & Installation		0	0	0	0	0	0
99	RBP	Firm Allocation - Installation - G384	HSEREGINST_03	112,681,544	112,681,544	0	0	0	0
100	RBP	G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,870	1,870	0	0	0	0
101	RBP	Total Account G384		112,683,414	112,683,414	0	0	0	0
102	RBP	G385 Industrial Meas and Regul Station Equip							
103	RBP	Firm Allocation - Regulators	LRGREG_03	71,912,204	71,912,204	0	0	0	0
104	RBP	Firm Allocation - Meters	LRGMTR_07	71,912,204	0	0	0	0	71,912,204
105	RBP	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT_03	895,023	895,023	0	0	0	0
106	RBP	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	895,023	0	0	0	0	895,023
107	RBP	Not Used	not_used	0	0	0	0	0	0
108	RBP	Total Account G385		145,614,455	72,807,227	0	0	0	72,807,227
109	RBP								
110	RBP	G386 Other Prop on Cust Prem	TRANSPORT_04	0	0	0	0	0	0
111	RBP								
112	RBP	G387-Other Equipment							
113	RBP	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG_05	1,011,930	0	0	1,011,930	0	0
114	RBP	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	509,787	509,787	0	0	0	0
115	RBP	Total Accounts G387		1,521,717	509,787	0	1,011,930	0	0
116	RBP								
117	RBP	G388 - Asset Retirement Obligations	PLT_376	65,215,073	0	65,215,073	0	0	0
118	RBP								
119	RBP	TOTAL DISTRIBUTION PLANT		10,498,076,770	5,724,304,805	4,164,673,568	1,021,319	0	608,077,078
120	RBP								
121	RBP								
122	RBP								
123	RBP								
124	RBP								
125	RBP								
126	RBP								
127	RBP								
128	RBP								
120	DBD								

129 RBP 130 RBP 131 RBP

132 RBP

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	RBP				( )				
134	RBP								
135	RBP	GAS PLANT IN SERVICE CONTINUED							
136	RBP								
137	RBP	GENERAL AND COMMON PLANT							
138	RBP	E390-E398 GENERAL PLANT							
139	RBP	Meter Related	METERPLT	0	0	0	0	0	0
140	RBP	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
141	RBP	Appliance Safety Related	CINST_04	0	0	0	0	0	0
142	RBP	Distribution Delivery	DISTPLTXMTR	200,812,197	116,163,890	84,514,137	20,726	0	113,444
143	RBP	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
144	RBP	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
145	RBP	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
146	RBP	Total Accounts E390-E398		200,812,197	116,163,890	84,514,137	20,726	0	113,444
147	RBP								
148	RBP	C389-C399 COMMON PLANT							
149	RBP	ASB Work Related	CINST_04	0	0	0	0	0	0
150	RBP	Meter Plant Related	METERPLT	0	0	0	0	0	0
151	RBP	Meter Reading Related	MRCOST_07	0	0	0	0	0	0
152	RBP	Not Used	not_used	0	0	0	0	0	0
153	RBP	Customer Service Related	CUSTSVSX	75,768,117	0	5,241,765	0	57,683,000	12,843,352
154	RBP	Distribution Delivery Related	DISTPLTXMTR	25,073,523	14,504,288	10,552,482	2,588	0	14,165
155	RBP	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
156	RBP	Unassigned	TOTPLT	1,393,316	742,218	563,006	132	8,885	79,075
157	RBP	Total Accounts C389-C399		102,234,955	15,246,506	16,357,253	2,720	57,691,885	12,936,591
158	RBP								
159	RBP	TOTAL GENERAL AND COMMON PLANT		303,047,153	131,410,396	100,871,390	23,446	57,691,885	13,050,035
160	RBP								
161	RBP								
162	RBP	TOTAL GAS PLANT IN SERVICE (101)		10,993,079,074	5,855,998,970	4,442,042,462	1,044,816	70,102,224	623,890,602

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBD	LESS: DEPRECIATION RESERVE & AMORT						(-)	(-)
2	RBD								
3	RBD	G301-G303 - INTANGILE PLANT - RESERVE							
4	RBD	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
5	RBD	Choice Progect	not_used	0	0	0	0	0	0
6	RBD	GSMIS - meter related	not_used	0	0	0	0	0	0
7	RBD	- regulator related	not_used	0	0	0	0	0	0
8	RBD	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
9	RBD	- Comp Svs related	not_used	0	0	0	0	0	0
10	RBD	- Cust Svs related	not_used	0	0	0	0	0	0
11	RBD	Total Accounts E301-E303 Reserve		0	0	0	0	0	0
12	RBD								
13	RBD	C303 - INTANGIBLE PLANT - CUST SERVICE	CUSTSVSX	9,821,603	0	679,475	0	7 477 004	1 664 947
14 15	RBD	Customer Service Measurement	MRCOST 07	9,821,603	0	0/9,4/5	0	7,477,281 0	1,664,847
15	RBD	Not Used	not used	0	0	0	0	0	0 0
10	RBD	G399.1 Asset Retirement Costs of General Plt	GENPLT	0	0	0	0	0	0
18	RBD	Not Used	not_used	0	0	0	0	0	0
10		TOTAL ACCOUNTS C303-C390.4,G399	not_useu	9,821,603	0	679,475	0	7,477,281	1,664,847
20	RBD	10 I / E / 10000 I / 10 0000 0000.4,0000		0,021,000	0	010,410	0	7,477,201	1,004,047
21		TOTAL INTANGIBLE PLANT		9,821,603	0	679,475	0	7,477,281	1,664,847
22	RBD			0,021,000	0	0.0,0	° °	.,,20.	1,001,011
23		PRODUCTION PLANT G304-G320 RESERVE	BALANCE 04	56,077,402	0	56,077,402	0	0	0
24	RBD			,- , -		,- , -			
25	RBD	STORAGE PLANT G360-G363 RESERVE	BALANCE_04	9,476,790	0	9,476,790	0	0	0
26	RBD		_						
27	RBD	TRANSMISSION PLANT G365-G369 RESERVE	TRANPLT	50,246,121	0	50,246,121	0	0	0
28	RBD								
29	RBD	DISTRIBUTION PLANT RESERVE							
30	RBD	G374-G375 Land & Structures Reserve	PLT_3745	432,406	235,779	171,539	42	0	25,046
31	RBD								
32	RBD	G376 Mains Reserve			_		_		
33	RBD	Firm Allocation	PEAKHOUR_04	1,017,890,245	0	1,017,890,245	0	0	0
34	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	759,994	0	759,994	0	0	0
35	RBD	Not Used	not_used	0	0	0	0	0	0
36	RBD RBD	Total Account G376		1,018,650,239	0	1,018,650,239	0	0	0
37		C277 Compressor Station Equin Baser (a							
38 39	RBD RBD	G377 Compressor Station Equip Reserve	DISTPLTXMTR						
39 40	RBD	G378-G379 Meas & Regulatory Equip Reserve							
40 41	RBD	Firm Investment	PEAKHOUR 04	93,669,010	0	93,669,010	0	0	0
41	RBD	Not Used	not used	93,009,010	0	93,009,010	0	0	0
43	RBD	Total Account G378-G379		93,669,010	0	93,669,010	0	0	0
44	RBD			00,000,010	0	00,000,010	0	0	5
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	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBD								(-)
46	RBD	DISTRIBUTION PLANT CONTINUED							
47	RBD								
48	RBD	G380 Services Reserve							
49	RBD	Firm Allocation	SERVICESR_03	1,126,944,013	1,126,944,013	0	0	0	0
50	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	2,349,910	2,349,910	0	0	0	0
51	RBD	Not Used	not_used	0	0	0	0	0	0
52	RBD	Total Account G380		1,129,293,923	1,129,293,923	0	0	0	0
53	RBD								
54	RBD	G381 Meters Reserve							
55	RBD	Firm Allocation	SMMETERSR_07	61,006,069	0	0	0	0	61,006,069
56	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	1,948	0	0	0	0	1,948
57	RBD	Not Used	not_used	0	0	0	0	0	0
58	RBD	Total Account G381		61,008,018	0	0	0	0	61,008,018
59	RBD								
60	RBD	G382 Meter Installations Reserve							
61	RBD	Firm Allocation	MTRINSTALR_07	33,652,945	0	0	0	0	33,652,945
62	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	279	0	0	0	0	279
63	RBD	Not Used	not_used	0	0	0	0	0	0
64	RBD	Total Account G382	_	33,653,224	0	0	0	0	33,653,224
65	RBD								
66	RBD	G383 House Regulators & Installation Reserve							
67	RBD	Firm Allocation - Regulators - G383	HOUSEREGR_03	25,030,964	25,030,964	0	0	0	0
68	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 03	4,827	4,827	0	0	0	0
69	RBD	Not Used	not_used	0	0	0	0	0	0
70	RBD	Total Account G383	-	25,035,791	25,035,791	0	0	0	0
71	RBD								
72	RBD	G384 House Regulators & Installation Reserve		0	0	0	0	0	0
73	RBD	Firm Allocation - Installation - G384	HSEREGINSTR 03	58,406,745	58,406,745	0	0	0	0
74	RBD	G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT 03	1,006	1,006	0	0	0	0
75	RBD	Total Account G384	-	58,407,752	58,407,752	0	0	0	0
76	RBD	G385 Industrial Meas and Regul Sta Equip Reserve							
77	RBD	Firm Allocation - Regulators	LRGREGR 03	12,236,618	12,236,618	0	0	0	0
78	RBD	Firm Allocation - Meters	LRGMTRR 07	12,236,618	0	0	0	0	12,236,618
79	RBD	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT 03	295,977	295,977	0	0	0	0
80	RBD	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	295,977	0	0	0	0	295,977
81	RBD	Not Used	not_used	0	0	0	0	0	0
82	RBD	Total Account G385	-	25,065,190	12,532,595	0	0	0	12,532,595
83	RBD			-,,	,,	-	-	-	,,
84	RBD	G386 Other Prop on Cust Prem	TRANSPORT 04	0	0	0	0	0	0
85	RBD	G387.1 Other Egmt - Street Ltg Posts	DIRSLG 05	0	0	0	0	0	0
86	RBD	G387.2 Other Eqmt - Street Ltg Services	DIRSLG 03	0	0	0	0	0	0
87	RBD			Ũ	Ŭ	Ũ	5	Ũ	Ũ
88		TOTAL DISTRIBUTION PLANT RESERVE		2.445.215.554	1,225,505,840	1.112.490.788	42	0	107,218,883
				, .,		. ,		-	- , -,-,-

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBD								
90	RBD	DEPRECIATION RESERVE & AMORT CONTINUED							
91	RBD								
92	RBD	GENERAL AND COMMON PLANT RESERVE							
93	RBD								
94	RBD	E390-E398 GENERAL PLANT - RESERVE							
95	RBD	Meter Related	METERPLT	0	0	0	0	0	0
96	RBD	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
97	RBD	Appliance Safety Related	CINST_04	0	0	0	0	0	0
98	RBD	Distribution Delivery	DISTPLTXMTR	94,949,830	54,925,656	39,960,735	9,800	0	53,640
99	RBD	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
100	RBD	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
101	RBD	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
102	RBD	Total Accounts E390-E398		94,949,830	54,925,656	39,960,735	9,800	0	53,640
103	RBD								
104	RBD	C389-C399 COMMON PLANT							
105	RBD	ASB Work Related	CINST_04	0	0	0	0	0	0
106	RBD	Meter Reading Related	MRCOST_07	0	0	0	0	0	0
107	RBD	Not Used	not_used	0	0	0	0	0	0
108	RBD	Customer Service Related	CUSTSVSX	38,276,434	0	2,648,028	0	29,140,219	6,488,187
109	RBD	Distribution Delivery Related	DISTPLTXMTR	13,134,595	7,597,973	5,527,846	1,356	0	7,420
110	RBD	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
111	RBD	Unassigned	TOTPLT	1,273,650	678,472	514,652	121	8,122	72,284
112	RBD	Total Accounts C389-C399 Reserve		52,684,679	8,276,445	8,690,526	1,477	29,148,341	6,567,890
113	RBD								
114	RBD	TOTAL DEPRECIATION RESERVE & AMORT.		2,718,471,978	1,288,707,941	1,277,621,837	11,318	36,625,623	115,505,260
115	RBD								
116	RBD								
117	RBD	NET GAS PLANT IN SERVICE		8,274,607,096	4,567,291,030	3,164,420,625	1,033,497	33,476,602	508,385,342
118	RBD	Meter Plant Related	METERPLT	0	0	0	0	0	0

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBO A	ADDITIONS AND DEDUCTIONS TO RATE BASE		(.)	(=)	(0)	(.)	(0)	(0)
2	RBO								
3	RBO F	PLUS: ADDITIONS TO RATE BASE							
4	RBO								
5	RBO	Working Capital							
6	RBO	Materials and Supplies Excl Fuel Stock	PSTDPLT	59,382,049	31,847,963	24,145,283	5,682	0	3,383,121
7	RBO	Fuel Stock & Fuel Stock Expense	not used	0	0	0	0	0	0
8	RBO	Gas Stored Underground	notused	0	0	0	0	0	0
9	RBO	Cash (lead/lag)	EXPENDITURES	605,321,561	296,196,284	219,311,794	133,855	36,751,550	52,928,077
10	RBO	Prepayments/Working Funds	EXPENDITURES	115,700	56,614	41,919	26	7,025	10,117
11	RBO	Total Working Capital		664,819,310	328,100,861	243,498,996	139,563	36,758,575	56,321,315
12	RBO C	CEF-EC Adjustment	not_used	0	0	0	0	0	0
13	RBO C	CEF-EV Adjustment	not_used	0	0	0	0	0	0
14	RBO	Net Plant Adds - Distribution	DISTPLT	1,583,894,314	863,652,841	628,343,927	154,091	0	91,743,454
15		Capital Stimulas Adjust	DISTPLT	0	0	0	0	0	0
16	RBO	Plant Held for Future Use	TOTPLT	96,280	51,288	38,905	9	614	5,464
17	RBO	Net Plant Adds - General & Other	TOTPLTNET	141,023,603	77,840,051	53,931,020	17,614	570,540	8,664,379
18	RBO T	TOTAL ADDITIONS TO RATE BASE		2,389,833,506	1,269,645,041	925,812,847	311,277	37,329,728	156,734,612
19	RBO								
20		PLUS: DEDUCTIONS TO RATE BASE							
21	RBO								
22		Customer Advances for Construction	MAIN_SERV	-24,945,102	-14,734,362	-10,210,740	0	0	0
23		AP Adjustment	not_used	0	0	0	0	0	0
24		GSMP II EXT Adjustment	TOTPLT	-256,132,009	-136,441,189	-103,496,869	-24,344	-1,633,339	-14,536,269
25		Deferred Income Taxes and Credits							
26		ADIT Test/Post year	TOTPLT	0	0	0	0	0	0
27		Liberalized Depreciation	TOTPLT	35,377,684	18,845,647	14,295,283	3,362	225,601	2,007,791
28		Liberalized Depreciation - Production	BALANCE_04	-1,955,963	0	-1,955,963	0	0	0
29		Cost of Removal	TOTPLT	9,569,770	5,097,804	3,866,917	910	61,026	543,114
30		3% Investment Tax Credit	DISTPLT	0	0	0	0	0	0
31		Computer Software	TOTPLT	0	0	0	0	0	0
32		Capitalized Interest	TOTPLTNET	-160,793	-88,752	-61,491	-20	-651	-9,879
33		NJ Corporate Business Tax	STATEINCTAX	4,194,912	2,296,594	1,597,975	552	33,046	266,745
34		Defrd Tax & Consolidated Tax Adjustment	TOTPLT	-1,761,556,867	-938,379,059	-711,803,340	-167,424	-11,233,345	-99,973,699
35		Total Deferred Income Taxes and Credits		-1,714,531,256	-912,227,766	-694,060,619	-162,620	-10,914,323	-97,165,928
36	RBO			4 005 000 007	4 000 400 047	007 700 000	400.004		444 700 407
37		TOTAL DEDUCTIONS TO RATE BASE		-1,995,608,367	-1,063,403,317	-807,768,228	-186,964	-12,547,662	-111,702,197
38	RBO								
39 40	RBO			0 660 022 025	4 772 520 754	2 202 465 244	1 157 044	E0 0E0 600	EE2 417 7E2
40	KBU I	TOTAL RATE BASE		8,668,832,235	4,773,532,754	3,282,465,244	1,157,811	58,258,668	553,417,758

	SUB-							
LINE	SCH	ALLOCATION		Distribution	Distribution		Customer	
NO.	NO. DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
			(1)	(2)	(3)	(4)	(5)	(6)
1	REV OPERATING REVENUES			( )				
2	REV							
3	REV SALES REVENUES							
4	REV BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
5	REV Revenue Requirement - Other #1	not_used	0	0	0	0	0	0
6	REV Revenue Requirement - Other #2	not_used	0	0	0	0	0	0
7	REV TOTAL SALES OF GAS		1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
8	REV							
9	REV OTHER OPERATING REVENUES							
10	REV G487-Forfeited Discounts	REVLATEP	1,447,215	493,590	772,544	0	39,084	141,996
11	REV G488-Miscellaneous Service Revenues	COMPSVSWK_04	40,880,111	0	40,880,111	0	0	0
12	REV G489-Revenues from Transmission from Others	not_used	0	0	0	0	0	0
13	REV G493-Rent from Gas Property	TOTPLT	0	0	0	0	0	0
14	REV G495-Other Gas Revenues							
15	REV Miscellaneous Gas Revenues	TOTREV	19,473,704	9,281,467	7,634,218	5,295	1,071,213	1,481,511
16	REV Peak Shaving Revenues	BALANCE_04	5,886,006	0	5,886,006	0	0	0
17	REV Not Used	not_used	0	0	0	0	0	0
18	REV Not Used	not_used	0	0	0	0	0	0
19	REV TOTAL OTHER OPERATING REV		67,687,036	9,775,057	55,172,879	5,295	1,110,298	1,623,507
20	REV							
21	REV OTHER REVENUE SOURCES							
22	REV Not Used	not_used	0	0	0	0	0	0
23	REV Not Used	not_used	0	0	0	0	0	0
24	REV TOTAL OTHER REVENUE SOURCES		0	0	0	0	0	0
25	REV	TOTOEN	•					
26	REV LESS: E496 Provision for Rate Refunds	TOTREV	0	0	0	0	0	0
27			4 450 575 004	000 040 740	500 440 755	004.000	70 000 557	110 500 010
28	REV TOTAL OPERATING REVENUES		1,452,575,331	692,319,743	569,448,755	394,929	79,903,557	110,508,346

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
	_			(1)	(2)	(3)	(4)	(5)	(6)
1	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>							
2	Е								
3	Е	MANUFACTURED GAS PRODUCTION EXPENSE							
4	Е	G710-G718 Production Expenses Incl Labor	BALANCE_04	281,982	0	281,982	0	0	0
5	Е	G722-G736 Gas Raw Materials	BALANCE_04	29,792,635	0	29,792,635	0	0	0
6	Е	G739-G745 Operation & Maintenance Exp	BALANCE_04	1,832,256	0	1,832,256	0	0	0
7	Е	Not Used	not_used	0	0	0	0	0	0
8	E	TOTAL MANUFACTURED GAS PRODUCTION EXP		31,906,873	0	31,906,873	0	0	0
9	E								
10	E	OTHER GAS SUPPLY EXPENSE		•			2		<u> </u>
11	E	G801 Natural Gas Field Line Purchases	not_used	0	0	0	0	0	0
12	E	G804 Natural Gas City Gate Purchases	not_used	0	0	0	0	0	0
13	E	G805 Other Gas Purchases	not_used	0	0	0	0	0	0
14	E	G808.1,.2 GasInject & W/D from Storage	not_used	0	0	0	0	0	0
15	E E	G812 Gas Used for Other Util Oper	not_used	0	0	0	0	0	0
16 17	E	G813 Other Gas Supply Expenses Supply Related	not used	0	0	0	0	0	0
17	E	Distribution Related	not_used TRANSPORT 04	0 72	0	72	0	0	0
18	E	TOTAL OTHER GAS SUPPLY EXPENSE	TRANSFORT_04	72		72			
20	E	TOTAL GAS PRODUCTION AND SUPPLY		31,906,945	0	31,906,945	0	0	0
20	E	TOTAL GAS FRODUCTION AND SUFFET		51,500,545	0	51,900,945	0	0	0
22	Ē	OTHER STORAGE EXPENSE							
23	Ē	G840-G842 Operation	BALANCE 04	8,906	0	8,906	0	0	0
24	E	G843 Maintenance	BALANCE 04	2,705,699	0	2,705,699	0	0	Ŭ
25	Ē	TOTAL OTHER STORAGE EXPENSE		2,714,605	0	2,714,605	0	0	0
26	E			2,111,000	Ũ	2,111,000	0	0	0
27	Ē	TRANSMISSION EXPENSES							
28	E	G850-G867 Transmission Exp	TRANPLT	2,593,507		2,593,507			
29	E	TOTAL TRANSMISSION EXPENSE		2,593,507	0	2,593,507	0	0	0
30	Е			, ,		,,			
31	Е	DISTRIBUTION EXPENSES							
32	Е	Operation							
33	Е	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
34	Е	G871 Load Dispatching	TRANSPORT_04	5,839,316	0	5,839,316	0	0	0
35	Е	G872 Compressor Station Labor & Expenses	TRANSPORT_04	0	0	0	0	0	0
36	Е	G874 Mains & Services	MAIN_SERV	20,733,577	12,246,734	8,486,843	0	0	0
37	Е	G875 Meas & Reg Station - General	PLT_3789	2,497,019	0	2,497,019	0	0	0
38	Е	G876 Meas & Reg Station - Industrial	PLT_3789	7,594	0	7,594	0	0	0
39	Е	G877 Meas & Reg Station - City Gate	PLT_3789	514,539	0	514,539	0	0	0
40	Е	G878 Meter & House Reg	PLT_3814	11,492,061	2,551,763	0	0	0	8,940,298
41	Е	G879 Customer Installations							
42	Е	- Customer Installations	CINST_04	17,355,157	0	17,355,157	0	0	0
43	Е	- Competitive Services by ASB	COMPSVSWK_04	0	0	0	0	0	0
44	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>							

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	E						_		
46	E	G880.0, 1, 2 Other Expenses	DISTEXPO	14,050,188	3,625,445	8,234,483	0	0	2,190,260
47	E	G880.3 Operation of Street Lighting	DIRSLG_05	0	0	0	0	0	0
48	Е	G881 Rents	TRANSPORT_04	-1,088,602	0	-1,088,602	0	0	0
49	Е	Total Distribution Operation		71,400,849	18,423,942	41,846,349	0	0	11,130,558
50	Е								
51	Е	DISTRIBUTION EXPENSES CONTINUED							
52	Е	Maintenance							
53	Е	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
54	Е	G886 Structures & Improvements	PLT_3745	8,016,449	4,371,143	3,180,191	780	0	464,334
55	Е	G887 Mains	PLT_376	8,706,285	0	8,706,285	0	0	0
56	Е	G888 Compressor Station Equip	PLT_377	0	0	0	0	0	0
57	Е	G889 Meas & Reg Station - General	PLT_3789	1,007,898	0	1,007,898	0	0	0
58	Е	G891 Meas & Reg Station - City Gate	PLT_3789	3,155,564	0	3,155,564	0	0	0
59	E	G892 Services	SERVICES	3,610,466	3,610,466	0	0	0	0
60	E	G893 Meters & House Reg							
61	Е	G893.1 - Meters	SMMETERS_07	6,767,990	0	0	0	0	6,767,990
62	Е	G893.4 - House Regulators	PLT_3834	0	0	0	0	0	0
63	Е	Not Used	not_used	0	0	0	0	0	0
64	Е	G894 Maint of Other Equipment							
65	Е	G894.0 - Maint of Other Equip	DISTEXPM	9,513	2,413	4,853	60	0	2,187
66	Е	G894.1 - Maint of Gas Streetlights	DIRSLG 05	198,384	0	0	198,384	0	0
67	Е	Total Distribution Maintenance	-	31,472,549	7,984,022	16,054,791	199,225		7,234,511
68	Е	TOTAL DISTRIBUTION PLANT O&M EXPENSES		102,873,398	26,407,965	57,901,140	199,225	0	18,365,069
69	Е			- ,,	-, - ,	- , ,	, -		-,,
70	Е	TOTAL OPER & MAINT EXP (PROD, STOR, TRAN, & DIST)		140,088,455	26,407,965	95,116,197	199,225	0	18,365,069
71	Е			-,,	-, - ,				-,,
72	E	CUSTOMER ACCOUNTS EXPENSES							
73	E	G901 Supervision	CUSTACCTS	0	0	0	0	0	0
74	Ē	G902 Meter Reading	000110010	· ·	Ũ		•	Ŭ	Ũ
75	Ē	- Meter Reading Related	MRCOST 07	12,907,838	0	0	0	0	12,907,838
76	Ē	- Meter O&M Related	METERPLT	38,249	0	0	0	0	38,249
77	E	- Remaining	MRCOST 07	00,210	0	0	0	0	00,210
78	Ē	G903 Customer Records and Collection		Ū	Ū	0	0	0	Ŭ
79	E	- SONP/RNP	CUSTAVG 06	526,534	0	0	0	526,534	0
80	E	- Meter O&M Related	METERPLT	020,004	Ő	0	0	020,004	Ŭ 0
81	E	- Meter Reading Related	MRCOST 07	63,202	0	0	0	0	63,202
82	E	- Billing Related	BILLING 06	16,558,655	0	0	0	16,558,655	03,202
83	E	- Acct Maint Related	ACCTMAINT 06	26,073,286	0	0	0	26,073,286	0
84	E	- Utility Work Related	UTILWORK 04	2,712,621	0	2,712,621	0	20,073,280	0
04 85	E		-		0	2,712,021	0		0
85 86	E	- Remaining	BILLING_06	13,832,442 0	0	0	0	13,832,442 0	0
86 87	E	Not used	not_used	0	0	0	0	0	0
87		OPERATION & MAINTENANCE EXPENSE CONTINUED							

87 E 88 E

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	Е	G904 Uncollectible Accounts	EXP 904	26,046,715	12,840,193	9,675,567	0	1,482,374	2,048,580
90	E	G905 Misc Customer Accounts	CUSTACCTS	0	0	0	0	0	_,,0
91	Е	TOTAL CUSTOMER ACCTS EXPENSE		98,759,541	12,840,193	12,388,188	0	58,473,292	15,057,869
92	Е								
93	Е	CUSTOMER SERVICE & INFO EXPENSES							
94	Е	G907 & 908 - Customer Service & Information							
95	Е	- Billing	BILLING_06	37,379	0	0	0	37,379	0
96	Е	- Acct Maint related	ACCTMAINT_06	746,413	0	0	0	746,413	0
97	Е	- Utility work related	UTILWORK_04	1,684,915	0	1,684,915	0	0	0
98	Е	- Remaining	ACCTMAINT_06	0	0	0	0	0	0
99	Е	G909 Info & Instr Advertising	TRANSPORT_04	0	0	0	0	0	0
100	Е	G910 - Misc Cust Service & Info							
101	Е	- Utility work related	UTILWORK_04	911,953	0	911,953	0	0	0
102	E	- Remaining	ACCTMAINT_06	653,558				653,558	
103		TOTAL CUSTOMER SERVICE & INFO EXPENSES		4,034,218	0	2,596,868	0	1,437,350	0
104	E								
105	E	SALES EXPENSES			_			_	
106	E	G912 - Demonstrating and Selling	UTILWORK_04	88,423	0	88,423	0	0	0
107	E	G913 - Advertising	UTILWORK_04	0	0	0	0	0	0
108	E	G916 - Miscellaneous	UTILWORK_04	0	0	0	0	0	0
109	E			00,400	0	00.400	0	0	0
110	E	SALES EXPENSES TOTAL (ACCT 916)		88,423	0	88,423	0	0	0
111	E			040.070.007	20 240 450	440 400 070	400.005	50 040 044	22,400,000
112 113	E E	TOTAL OPER & MAINT EXCL A&G		242,970,637	39,248,158	110,189,676	199,225	59,910,641	33,422,938
113	E	ADMINISTRATIVE & GENERAL EXPENSE							
114	E	G920 A&G Salaries	LABOR	6,954,680	641,530	3,827,366	3,233	1,587,418	895,133
115	E	G920 Add Galaries G921 Office Supplies & Exp	LABOR	652,569	60,196	359,128	303	148,950	83,992
117	E	G923 Outside Services Employed	LADOIN	002,000	00,130	555,120	505	140,300	05,552
118	E	- Gas Peaking Plant Related	BALANCE 04	0	0	0	0	0	0
119	E	- Remaining	TOMXFUEL904	61,043,177	8,962,544	22,727,943	70,246	19,103,492	10,178,952
120	E	G924 Property Insurance	TOTPLT	296,480	157,935	119,801	28	1,891	16,826
121	Ē	G925 Injuries & Damages	LABOR	15,351,785	1,416,115	8,448,541	7,136	3,504,073	1,975,921
122	Ē	G926 Employee Pension & Benefits	2.2011	,	.,	0,110,011	1,100	0,001,010	1,010,021
123	E	- Gas Peaking Plant Related	BALANCE 04	0	0	0	0	0	0
124	E	- Remaining	LABOR	-60,778,346	-5,606,456	-33,448,121	-28,250	-13,872,767	-7,822,751
125	Е	G928 Regulatory Comm Exp	TRANSPORT 04	5,147,284	0	5,147,284	0	0	0
126	Е	G929 Duplicate Charges - credit	INTRAREV	764,611	196,940	509,867	0	15,804	42,000
127	Е	G930.1 General Advertising Expenses	TRANSPORT_04	1,968,152	0	1,968,152	0	0	0
128	Е	G930.2 Misc General Expenses	TRANSPORT_04	3,638,524	0	3,638,524	0	0	0
129	Е	G931 Rents	AGEXP	3,713,155	617,692	1,409,271	5,584	1,111,529	569,079
130	Е	G932 Maint of General Plant	COMGENPLT	0	0	0	0	0	0
131	Е	G935 Other A&G Maint	COMGENPLT	0	0	0	0	0	0
132	Е	Not Used	not_used	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
133 134	E	TOTAL A&G EXPENSE		(1) 38,752,071	(2) 6,446,494	(3) 14,707,756	(4) 58,280	(5) 11,600,390	(6) 5,939,152
135 136	E E	TOTAL OPERATION & MAINTENANCE EXPENSES G890 Meas & Reg Station - Industrial	PLT_3789	281,722,708 0	45,694,652 0	124,897,432 0	257,504 0	71,511,031 0	39,362,089 0

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	DE	DEPRECIATION AND AMORTIZATION EXPENSES							
2	DE								
3	DE	G403 DEPRECIATION EXPENSE							
4	DE	Production Plant	BALANCE_04	1,670	0	1,670	0	0	0
5	DE	Storage Plant	BALANCE_04	114,612	0	114,612	0	0	0
6	DE	Transmission Plant	TRANPLT	1,172,631	0	1,172,631	0	0	0
7	DE	Distribution Plant	DISTPLT	182,874,076	99,716,069	72,547,653	17,791	0	10,592,562
8	DE	General and Common Plant	COMGENPLT	19,528,227	8,468,029	6,500,109	1,511	3,717,640	840,939
9	DE	Not Used	not_used	0	0	0	0	0	0
10	DE	TOTAL DEPRECIATION EXPENSE		203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
11	DE								
12	DE	G404.3 AMORT OF OTHER LIMITED TERM PLANT							
13	DE	Customer Service related	CUSTSVSX	1,194,362	0	82,628	0	909,279	202,455
14	DE	AWMS	DISTPLT	0	0	0	0	0	0
15	DE	Distribution	DISTPLT	1,127,553	614,823	447,310	110	0	65,311
16	DE	Metering	METERPLT	29,719	0	0	0	0	29,719
17	DE	All Other	PSTDPLT	0	0	0	0	0	0
18	DE	TOTAL AMORT OF OTHER LIMITED TERM PLT		2,351,634	614,823	529,938	110	909,279	297,484
19	DE								
20	DE	G407 AMORT OF PROPERTY LOSSES							
21	DE	Remediation Adjustment Clause	not_used	0	0	0	0	0	0
22	DE	Excess Cost of Removal	TOTPLT						
23	DE	TOTAL AMORT OF PROPERTY LOSSES		0	0	0	0	0	0
24	DE								
25	DE	TOTAL AMORTIZATION EXPENSE		2,351,634	614,823	529,938	110	909,279	297,484
26	DE								
27	DE	TOTAL DEPRECIATION AND AMORTIZATION EXPENS	ES	206,042,850	108,798,921	80,866,612	19,412	4,626,919	11,730,985

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	EO	OTHER OPERATING EXPENSES		(')	(2)	(0)	(+)	(0)	(0)
2	EO								
3	EO	G408 TAXES OTHER THAN INCOME TAXES							
4	EO	Payroll	LABOR	-2,034	-188	-1,119	-1	-464	-262
5	EO	TEFA	TEFA_04	0	0	0	0	0	0
6	EO	Real Estate Taxes	TOTPLT	-13,552,354	-7,219,321	-5,476,185	-1,288	-86,423	-769,137
7	EO	State Unemploy Insur (SUI) Tax	LABOR	0	0	0	0	0	0
8	EO	Fed Insur Contr & UnempTax	LABOR	-60,481	-5,579	-33,284	-28	-13,805	-7,784
9	EO	Fed Insur Contr & UnempTax - Gas Peaking Plts	BALANCE 04	0	0	0	0	0	0
10	EO	FICA	LABOR	-10,865,853	-1,002,313	-5,979,800	-5,051	-2,480,151	-1,398,539
11	EO	Miscellaneous State and Municipal Tax	TOTPLT	0	0	0	0	0	0
12	EO	Federal Environmental Tax	PSTDPLT	0.0	0.0	0.0	0.0	0.0	0.0
13	EO	TOTAL TAXES OTHER THAN INCOME		-24,480,722	-8,227,401	-11,490,389	-6,368	-2,580,842	-2,175,722
14	EO								
15	EO	PROFORMA EXPENSE ADJUSTMENTS							
16	EO	Amortization of CEF-EC Program Regulatory Assets		0	0	0	0	0	0
17	EO	Amortization of CEF-EV Program Regulatory Assets		0	0	0	0	0	0
18	EO	BGS Administrative Expense Adjustment		0	0	0	0	0	0
19	EO	CIP Revenue Accrual Adjustment	not used	0	0	0	0	0	0
20	EO	Deferred Compensation & Severance Expense	LABOR	-682,298	-62,938	-375,489	-317	-155,736	-87,818
21	EO	Gas Bad Debt Adjustment	not used	0	0	0	0	0	0
22	EO	TAC Revenue Accrual Adjustment	not used	0	0	0	0	0	0
23	EO	Tax Bad Debt Adjustment	SALESREV	4,884,054	2,407,115	1,813,685	1,374	277,878	384,002
24	EO	TSG-NF Gas Margin Reset	not used	0	0	0	0	0	0
25	EO	Wage Increases (Rate Year)	LABOR	6,746,929	622,366	3,713,035	3,136	1,539,999	868,394
26	EO	Payroll Taxes (Rate Year)	LABOR	463,867	42,789	255,280	216	105,879	59,704
27	EO	Interest Syncronization	TOTPLTNET	-1,266,764	-699,209	-484,443	-158	-5,125	-77,829
28	EO	- add'l tax effects on rev req	TOTPLTNET	-495,322	-273,400	-189,424	-62	-2,004	-30,432
29	EO	Pension & Fringe Benefit (Rate Year)	LABOR	15,610,563	1,439,986	8,590,955	7,256	3,563,139	2,009,228
30	EO	Adj #5 - Gas COLI Interest Expense	LABOR	0	0	0	0	0	0
31	EO	- add'l tax effects on rev req	LABOR	0	0	0	0	0	0
32	EO	Postage	CUSTACCTS	0	0	0	0	0	0
33	EO	BPU / Rate Counsel Assessment	TRANSPORT_04	0	0	0	0	0	0
34	EO	Adj #6 - Weather Normalization	not_used	0	0	0	0	0	0
35	EO	Gains / Losses Normalization	TOTPLT	-207,450	-110,508	-83,826	-20	-1,323	-11,773
36	EO	- add'l tax effects on rev req	TOTPLT	-81,116	-43,210	-32,777	-8	-517	-4,604
37	EO	Test Year Corrections	TOTPLT	0	0	0	0	0	0
38	EO	Customer Information System Amort	CUSTSVSX	0	0	0	0	0	0
39	EO	Real Estate Tax Increases (Rate Year)	TOTPLT	-328,894	-175,201	-132,898	-31	-2,097	-18,666
40	EO	Capital Stimulus (Depreciation)	DISTPLT	0	0	0	0	0	0
41	EO	Insurance Premium Increases (Rate Year)	TOTPLT	262,863	140,027	106,217	25	1,676	14,918
42	EO	Adj #15 - Excess COR Refund Recovery	TOTPLT	0	0	0	0	0	0
43	EO	Test Year Amortization Adjustments	TOTPLT	-5,932,749	-3,160,368	-2,397,283	-564	-37,833	-336,702
44	EO	Adj #11 - TSGNF Margin Sharing	not_used	0	0	0	0	0	0
		· · · · · ·							

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	EO	Adj #12 - Depreciation Rate Change/Annualization	DEPREXP	0	0	0	0	0	0
46	EO	Capital Stimulus Revenue	DISTPLT	0	0	0	0	0	0
47	EO	ASB Margin	TOTPLT	14,761,516	7,863,441	5,964,779	1,403	94,133	837,761
48	EO	Adj #13 - Storm Cost Amortization	TOTPLTNET	0	0	0	0	0	0
49	EO	Other Regulatory Asset / Liability Amortizations	TOTPLT	0	0	0	0	0	0
50	EO	Rate Case Expenses	TOTPLT	150,424	80,131	60,783	14	959	8,537
51	EO	Tax - Repair Allowance	DISTPLT	0	0	0	0	0	0
52	EO	Tax - Flow Through Items	DISTPLT	0	0	0	0	0	0
53	EO	Adj #14 Post Rate Case Storm Cost Normalization	TOTPLT	0	0	0	0	0	0
54	EO	Recovery of Credit Card Fees	CUSTSVSX	0	0	0	0	0	0
55	EO	Adj #20 - Vacation Accrual	LABOR	0	0	0	0	0	0
56	EO	Energy Strong II / IAP Revenue Adjustment	TOTPLT						
57	EO	Depreciation Rate Change	DEPREXP	71,386,007	37,914,403	28,154,942	6,765	1,302,891	4,007,006
58	EO	TOTAL PROFORMA EXPENSE ADJUSTMENTS		105,999,447	46,052,558	45,364,074	19,367	6,848,045	7,715,403
59	EO								
60	EO	TOTAL OTHER OPERATING EXPENSES		81,518,725	37,825,157	33,873,685	12,999	4,267,203	5,539,681
61	EO	COLI Interest Expense Recovery	LABOR	727,815	67,137	400,538	338	166,125	93,677

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.		DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	ΤI	DEVELOPMENT OF INCOME TAXES		( )		(-)	( )		(-)
2	ΤI								
3		TOTAL OPERATING REVENUES	CALCULATED	1,452,575,331	692,319,743	569,448,755	394,929	79,903,557	110,508,346
4	ΤI	LESS:							
5	ΤI	OPERATION & MAINTAINENCE EXPENSE	CALCULATED	281,722,708	45,694,652	124,897,432	257,504	71,511,031	39,362,089
6	ΤI	DEPRECIATION & AMORTIZATION EXPENSE	CALCULATED	206,042,850	108,798,921	80,866,612	19,412	4,626,919	11,730,985
7	TI	OTHER OPERATING EXPENSES	CALCULATED	81,518,725	37,825,157	33,873,685	12,999	4,267,203	5,539,681
8	TI	NET OPERATING INCOME BEFORE TAXES		883,291,047	500,001,013	329,811,026	105,014	-501,596	53,875,590
9	TI	LESS:							
10	TI	G427 - G431 INTEREST CHARGES	TOTPLTNET	100,820,068	55,649,119	38,556,163	12,592	407,888	6,194,306
11	TI	TOTAL OPERATING INCOME BEFORE TAXES		782,470,979	444,351,894	291,254,863	92,422	-909,484	47,681,284
12	TI								
13	TI TI	TAX ADJUSTMENTS - FEDERAL							
14	TI	Assessment by Board of Dublic Litilities of the State of NL	TOTPLTNET	56,782	31,342	01 715	7	230	3,489
15 16		Assessment by Board of Public Utilities of the State of NJ Injuries and Damages ;	IUIPLINEI	50,782	31,342 0	21,715 0	0	230	3,469 0
17	TI	Bankrupticies & Acc. Prov. For Rents Receivable	TOTPLTNET	52,256	28,843	19,984	7	211	3,211
18	TI	Capitalized interest-Section 263A	TOTPLT	416,892	222,078	168,456	40	2,658	23,660
10	TI	Casualty Loss Deferred O&M & Ins Proceeds	TOTPLTNET	-1,095,802	-604,844	-419,062	-137	-4,433	-67,325
20	TI	Deduction for New Network Meter Equipment		0	-004,044	-413,002	-137		-07,525
21	TI	Defer Dividend Equivalents/Restricted Stock-Temp.		0	0	0	0	0	Ő
22	TI	Deferred Depreciation on CIP II	TOTPLT	8,262	4,401	3,338	1	53	469
23		Deferred Return on CIP II	TOTPLT	18,055	9,618	7,296	2	115	1,025
24	TI	Diesel Fuel Credit		0	0	0	0	0	0
25	TI	Environmental Accrual		0	0	0	0	0	0
26	ΤI	FIN48 Reg Asset Reversal		0	0	0	0	0	0
27	ΤI	FIN48 Services Allocation		0	0	0	0	0	0
28	ΤI	GainState LILOAudit Refunds not yet received		0	0	0	0	0	0
29	ΤI	LCAPP		0	0	0	0	0	0
30	ΤI	Legal Reserves (c & nc)	TOTPLTNET	-418,012	-230,728	-159,858	-52	-1,691	-25,682
31	ΤI	Material Supplies & Reserves	TOTPLT	78,535	41,836	31,734	7	501	4,457
32	ΤI	Misc Adj - Permanent		0	0	0	0	0	0
33	ΤI	Miscellaneous		0	0	0	0	0	0
34		Partnership income/loss per K-1		0	0	0	0	0	0
35	ΤI	Performance Incentive Plan Adjustment	TOTPLTNET	-455,695	-251,528	-174,269	-57	-1,844	-27,998
36	ΤI	RAC-Environmental Cleanup Costs		0	0	0	0	0	0
37	ΤI	Repair Allow Deferral Carrying Charges		0	0	0	0	0	0
38	ΤI	SBC-Societal Benefits Clause		0	0	0	0	0	0
39	ΤI	Stock Based Compensation	TOTPLTNET	-325,229	-179,515	-124,376	-41	-1,316	-19,982
40		TAX ADJUSTMENTS - FEDERAL CONTINUED		0	0	0	0	0	0
41	TI	Uncollectible Accounts		0	0	0	0	0	0
42		Utility Commodity Costs		0	0	0	0	0	0
43		Additional Expenses on Rental Property	TOTPLT	0	0	0	0	0	0
44	ΤI	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	ΤI	Amort of Def Gain on Sale of Services Assets	not used	0	0	0	0	0	0
46	TI	Amort of Deferred Gain on Sale of Generation Assets	notused	0	0	0	0	0	0
47	ΤI	Amortization of Limited-Term Utility Plant	TOTPLT	-14	-7	-6	0	0	-1
48	TI	Amortization of Reacquisition of Pref Stock	TOTPLT	7,787	4,148	3,146	1	50	442
49	TI	CECL Reserve	not used	0	0	0	0	0	0
50	TI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
51	TI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
52	TI	Clause - Demographic Studies	not used	0	0	0	0	0	0
53	TI	Clause - Navigant Studies	notused	0	0	0	0	0	0
54	TI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
55	TI	Clause - Societal Benefits Clause (AAP)	notused	0	0	0	0	0	0
56	TI	Company Owned Life Insurance - Book	LABOR	-352,245	-32,493	-193,851	-164	-80,401	-45,337
57	TI	Company Owned Life Insurance - Tax	LABOR	-14,570	-1,344	-8,018	-7	-3,326	-1,875
58	TI	COVID Deferrals	not used	0	0	0	0	0	0
59	TI	Current SHARE FT	DEPREXP	-21,771,486	-11,563,231	-8,586,766	-2,063	-397,359	-1,222,067
60	TI	Customer Advances	TOTPLTNET	294,687	162,657	112,696	37	1,192	18,105
61	TI	Customer Connection Fees (Contributions in Aid of Construction	TOTPLTNET	0	0	0	0	0	0
62	TI	Deduction for Retention Payments (c)	LABOR	-4,379	-404	-2,410	-2	-999	-564
63	TI	Deferred Employer ER FICA	LABOR	-5,798,258	-534,856	-3,190,953	-2,695	-1,323,463	-746,291
64	TI	Diesel Fuel Tax Credit	TOTPLT	928	494	375	0	6	53
65	TI	Entertainment (100%)	LABOR	36,298	3,348	19,976	17	8,285	4,672
66	TI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
67	TI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
68	TI	Injuries & Damages - FT	TOTPLT	1,044,758	556,541	422,162	99	6,662	59,293
69	ΤI	Line Pack Adjustment	not_used	0	0	0	0	0	0
70	ΤI	Plant Related	DEPREXP	-61,904,159	-32,878,422	-24,415,262	-5,866	-1,129,835	-3,474,776
71	ΤI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
72	ΤI	Qualified Transportation Fringe	LABOR	139,386	12,858	76,708	65	31,815	17,940
73	ΤI	R & D Credits CF	not_used	0	0	0	0	0	0
74	ΤI	R&D Credit - Fed	TOTPLT	-75,718	-40,335	-30,596	-7	-483	-4,297
75	ΤI	R&D Expenditure	TOTPLT	-16,866	-8,984	-6,815	-2	-108	-957
76	ΤI	Rabbi Trust	not_used	0	0	0	0	0	0
77	ΤI	RE - Lease Liability	TOTPLT	-519,350	-276,657	-209,857	-49	-3,312	-29,475
78	ΤI	RE - ROU Lease Asset	TOTPLT	594,984	316,947	240,419	57	3,794	33,767
79	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
80	ΤI	Severance Pay (nc)	LABOR	121,791	11,235	67,025	57	27,799	15,676
81	ΤI	State NOL CF (c)	DEPREXP	7,732,062	4,106,638	3,049,558	733	141,121	434,013
82	ΤI	Tax Net Bad Debt Writeoffs - FT	TOTPLT	-81,087	-43,195	-32,765	-8	-517	-4,602
83	ΤI	Unicap book/tax inventory FS	not_used	0	0	0	0	0	0
84	ΤI	Unrealized G/L on Equity Securities	TOTPLT	142,148	75,722	57,439	14	906	8,067
85	ΤI	Credits & Adjustments	TOTPLT	0	0	0	0	0	0
86	ΤI	Repair Allowance	TOTPLT	0	0	0	0	0	0
87	ΤI	Uncollectible Accounts - Writeoff	EXP_904	0	0	0	0	0	0
88	ΤI		TOTPLT	0	0	0	0	0	0

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	ΤI	Meals & entertainment	LABOR	-459,207	-42,359	-252,715	-213	-104,815	-59,104
90	TI	Company owned life insurance	LABOR	0	0	0	0	0	0
91	TI	ESOP/401(k) Cash Dividends	TOTPLTNET	-844,650	-466,217	-323,016	-105	-3,417	-51,895
92	ТΙ	Medicare Subsidy		0	0	0	0	0	0
93	ΤI	Allowable Depreciation	DEPREXP	0	0	0	0	0	0
94	ΤI	Book Depreciation	DEPREXP	0	0	0	0	0	0
95	ΤI	Previously Ded Amort-Reacq Bonds	not used	0	0	0	0	0	0
96	ΤI	Amortization of Computer Software	INTANGPLT	0	0	0	0	0	0
97	ΤI	Amort Def Gain - Sale of Gen Asset	not used	0	0	0	0	0	0
98	ΤI	Gain on Sale of Services Corp Asset	not used	0	0	0	0	0	0
99	ΤI	AFUDC / IDC	TOTPLT	-345,079	-183,823	-139,438	-33	-2,201	-19,584
100	ΤI	Cost of removal	TOTPLT	0	0	0	0	0	0
101	ΤI	*Utility Commodity Costs-Non-Taxable Income	not_used	0	0	0	0	0	0
102	ΤI	*RAC-Environmental Cleanup Costs - Debit	not used	0	0	0	0	0	0
103	ΤI	*SBC-Societal Benefits Clause - Unallow Deductions	not used	0	0	0	0	0	0
104	ΤI	Deferred Comp - officers	LABOR	-15,155	-1,398	-8,340	-7	-3,459	-1,951
105	ΤI	Deduction of Securitizartion	not used	0	0	0	0	0	0
106	ΤI	Accrued vacation pay adjustment	LABOR	-257,985	-23,798	-141,977	-120	-58,886	-33,205
107	ΤI	3rd Party Claims	TOTPLT	-975	-519	-394	0	-6	-55
108	ΤI	Gain/loss bond reacq	not used	0	0	0	0	0	0
109	ΤI	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
110	ΤI	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
111	ΤI	Pension Accrual Adjustment	LABOR	-7,780,352	-717,693	-4,281,758	-3,616	-1,775,879	-1,001,405
112	ΤI	Unallowable OPEB Amortization	LABOR	47,224,310	4,356,174	25,988,934	21,950	10,779,034	6,078,218
113	ΤI	NJ BPU assessment	TOTPLTNET	0	0	0	0	0	0
114	ΤI	Unicap book/tax inventory	TOTPLTNET	0	0	0	0	0	0
115	ΤI	W-2 Earnings Exceeding \$1,000,000	LABOR	1,506,831	138,997	829,254	700	343,937	193,944
116	ΤI	Diesel Fuel Tax Credit	not_used	0	0	0	0	0	0
117	ΤI	Deferred Depreciation & Return on CIP II	TOTPLTNET	0	0	0	0	0	0
118	ΤI	Capitalized Interest - Section 263A	TOTPLT	0	0	0	0	0	0
119	ΤI	Clause - Deferred Fuel	not_used	0	0	0	0	0	0
120	ΤI	Restricted Stock - Permanent	LABOR	-67,594	-6,235	-37,199	-31	-15,429	-8,700
121	ΤI	Materials & Supplies Reserve	TOTPLT	0	0	0	0	0	0
122	ΤI	Amortization of Reacquisition of Pref Stock	TOTPLTNET	0	0	0	0	0	0
123	ΤI	Lobbying Expenses	LABOR	0	0	0	0	0	0
124	ΤI	Penalties	not_used	0	0	0	0	0	0
125	ΤI	Dividends Received Deduction	TOTPLTNET	0	0	0	0	0	0
126	ΤI	Real Estate Taxes	TOTPLTNET	-1,021,308	-563,726	-390,574	-128	-4,132	-62,748
127	ΤI	Line Pack Adjustment	TOTPLTNET	0	0	0	0	0	0
128	ΤI	Legal Reserves	TOTPLTNET	0	0	0	0	0	0
129	ΤI	Casualty Insurance Proceeds	TOTPLT	0	0	0	0	0	0
130	ΤI	Miscellaneous (R&D Exp., Limit Term Util Plant, ARO Fin	47, FTOTPLT	0	0	0	0	0	0
131	ΤI	TOTAL TAX ADJUSTMENTS - FEDERAL		-44,148,425	-38,568,435	-12,010,061	8,388	6,431,061	-9,377
132	TI								

132 TI

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	ΤI								
134	ΤI	DEVELOPMENT OF INCOME TAXES CONTINUED							
135	TI								
136	TI	TAX ADJUSTMENTS - STATE	<b>TEEN 04</b>	•			2		2
137	TI TI	Reverse TEFA	TEFA_04 TOTPLT	0	0	0	0	0	0
138 139	TI	Federal Depreciation Reversal	DEPREXP	64,677,176	34,453,448	26,134,512	6,147	412,443	3,670,626
139	TI	State Tax Depreciation Amortization of Service's Asset Sale	TOTPLTNET	37,759,415 0	20,054,710 0	14,892,472 0	3,578 0	689,160 0	2,119,494 0
140	TI	NOL Utilization	TOTPLINET	0	0	0	0	0	0
141	TI	TOTAL TAX ADJUSTMENTS - STATE	IUIFLINEI	102,436,591	54,508,158	41,026,985	9,725	1,101,603	5,790,120
143	ті			102,400,001	54,500,150	41,020,303	3,725	1,101,000	5,750,120
144	ті	TAXABLE NET INCOME - STATE		840,759,145	460,291,616	320,271,787	110,535	6,623,180	53,462,027
145	ті	State Tax Liability		75,668,323	41,426,245	28,824,461	9,948	596,086	4,811,582
146	TI	Prior Year Adjustment & State Credit	TOTPLTNET	0	0	0	0	0	0
147	TI	TOTAL STATE INCOME TAX LIABILITY		75,668,323	41,426,245	28,824,461	9,948	596,086	4,811,582
148	ΤI			-,,-	, -, -	-,- , -	-,	,	,- ,
149	ΤI	TAXABLE NET INCOME - FEDERAL		662,654,232	364,357,213	250,420,341	90,862	4,925,491	42,860,325
150	ΤI	Federal Tax Liability		139,157,389	76,515,015	52,588,272	19,081	1,034,353	9,000,668
151	ΤI	Prior Yr & Oth Adjustments	TOTPLTNET	0	0	0	0	0	0
152	ΤI	Not Used	not_used	0	0	0	0	0	0
153	TI	TOTAL FEDERAL INCOME TAX LIABILITY		139,157,389	76,515,015	52,588,272	19,081	1,034,353	9,000,668
154	ΤI								
155	ΤI	TOTAL INCOME TAX EXPENSE		214,825,712	117,941,260	81,412,733	29,029	1,630,439	13,812,251
156	ΤI								
157	ΤI	TAX RATES							
158	ΤI	FEDERAL TAX RATE - CURRENT		21.000%					
159	TI	NEW JERSEY CORP BUSINESS TAX RATE		9.000%					
160	TI	CUSTOMER ACCT UNCOLLECTIBLE RATE		0.000					
161	TI	EFFECTIVE TAX RATE		28.110%					
162	TI	COMPOSITE RATE		28.110%					
163	TI	1 - EFFECTIVE TAX RATE		71.89000%					
164	TI								
165 166	TI TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED							
166	TI	G410 + G411- PROVISION FOR DEFERRED INCOME TAX							
168	ті	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0
169	ті	Amort of Def Gain on Sale of Services Assets	not used	0	0	0	0	0	0
170	ті	Amort of Deferred Gain on Sale of Generation Assets	not used	ů 0	0	0	0	0	0
170	ті	Amortization of Limited-Term Utility Plant	TOTPLT	14	7	6	Ő	0	1
172	ті	Bankruptcies and Accum Provision for Rent Receivable	TOTPLT	-31,746	-16,911	-12,828	-3	-202	-1,802
173	ті	Casualty Loss Deferred O&M	TOTPLTNET	1,095,802	604,844	419,062	137	4,433	67,325
174	TI	CECL Reserve	not used	0	0	0	0	0	0
175	TI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
	TI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
177	ΤI	Clause - Demographic Studies	not used	0	0	0	0	0	0
178	ΤI	Clause - Navigant Studies	not used	0	0	0	0	0	0
179	ΤI	Clause - RAC (Environmental Clean Up)	not used	0	0	0	0	0	0
180	ΤI	Clause - Societal Benefits Clause (AAP)	notused	0	0	0	0	0	0
181	ΤI	COVID Deferrals	notused	0	0	0	0	0	0
182	ΤI	Current SHARE FT	DEPREXP	5,506,769	2,924,745	2,171,893	522	100,506	309,103
183	TI	Customer Advances	TOTPLTNET	-294,687	-162,657	-112,696	-37	-1,192	-18,105
184	ΤI	Deduction for Retention Payments (c)	LABOR	4,379	404	2,410	2	999	564
185	ΤI	Deferred Employer ER FICA	LABOR	5,798,258	534,856	3,190,953	2,695	1,323,463	746,291
186	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
187	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
188	ΤI	Injuries & Damages - FT	TOTPLT	-264,256	-140,769	-106,780	-25	-1,685	-14,997
189	ΤI	Line Pack Adjustment	not_used	0	0	0	0	0	0
190	ΤI	Medicare Subsidy	not_used	0	0	0	0	0	0
191	ΤI	Partnership Income/Loss (nc)	TOTPLT	0	0	0	0	0	0
192	ΤI	Plant Related	DEPREXP	62,706,788	33,304,712	24,731,822	5,942	1,144,484	3,519,828
193	ΤI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
194	ΤI	R & D Credits CF	TOTPLT	-67,859	-36,148	-27,420	-6	-433	-3,851
195	ΤI	RE - Lease Liability	TOTPLT	519,350	276,657	209,857	49	3,312	29,475
196	ΤI	RE - ROU Lease Asset	TOTPLT	-594,984	-316,947	-240,419	-57	-3,794	-33,767
197	ΤI	Real Estate Taxes (nc)	TOTPLT	1,021,308	544,049	412,686	97	6,513	57,962
198	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
199	ΤI	Severance Pay (nc)	LABOR	-121,791	-11,235	-67,025	-57	-27,799	-15,676
200	ΤI	State NOL CF (c)	DEPREXP	-7,732,062	-4,106,638	-3,049,558	-733	-141,121	-434,013
201	ΤI	Unrealized G/L on Equity Securities	TOTPLT	-142,148	-75,722	-57,439	-14	-906	-8,067
202	ΤI	Previously Ded Amort-Reacq Bonds	not_used	0	0	0	0	0	0
203	ΤI	Clause - Deferred Fuel	not_used	0	0	0	0	0	0
		Gain on Sale of Services Corp Asset	not_used	0	0	0	0	0	0
	ΤI	AFUDC / IDC	TOTPLT	345,079	183,823	139,438	33	2,201	19,584
206		Capitalized interest-Section 263A	TOTPLT	-416,892	-222,078	-168,456	-40	-2,658	-23,660
	ΤI	Cost of removal	TOTPLT	0	0	0	0	0	0
208	ΤI	Deferred Comp - officers	LABOR	15,155	1,398	8,340	7	3,459	1,951
209	ΤI	Deduction of Securitizartion	not_used	0	0	0	0	0	0
210		Accrued vacation pay adjustment	LABOR	257,985	23,798	141,977	120	58,886	33,205
	ΤI	Gain/loss bond reacq	not_used	0	0	0	0	0	0
	ΤI	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
213	ΤI	Defer Dividend Equivalents/Restricted Stock-Temp.	LABOR	0	0	0	0	0	0
	ΤI	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
	ΤI	Pension Accrual Adjustment	LABOR	7,780,352	717,693	4,281,758	3,616	1,775,879	1,001,405
		Unallowable OPEB Amortization	LABOR	-47,224,310	-4,356,174	-25,988,934	-21,950	-10,779,034	-6,078,218
		Fin Def-Energy Competition Act Ct	TOTPLT	0	0	0	0	0	0
	ΤI	Rabbi Trust Unrealized Losses		0	0	0	0	0	0
219	ΤI	Additional Real Estate Taxes	TOTPLT	0	0	0	0	0	0
220	ΤI	PIP Adjustment	LABOR	455,695	42,035	250,782	212	104,013	58,652

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
221	ΤI	Deferred NJ Corp Bus Tax(Net of FIT)	TOTPLTNET	0	0	0	0	0	0
222	ΤI	Misc	TOTPLT	0	0	0	0	0	0
223	ΤI	Construction Period Interest	TOTPLTNET	0	0	0	0	0	0
224	ΤI	Deferred Return on CIP II	TOTPLT	-18,055	-9,618	-7,296	-2	-115	-1,025
225	ΤI	Deferred Depreciation on CIP II	TOTPLT	-8,262	-4,401	-3,338	-1	-53	-469
226	ΤI	Investment Tax Credit	TOTPLT	-493,265	-262,762	-199,317	-47	-3,146	-27,994
227	ΤI	Assessment by Board of Public Utilities of the State of NJ	TOTPLTNET	-56,782	-31,342	-21,715	-7	-230	-3,489
228	ΤI	3rd Party Claims	TOTPLT	975	519	394	0	6	55
229	ΤI	Customer Connections Fees		0	0	0	0	0	0
230	ΤI	Legal Reserves (nc)	TOTPLTNET	418,012	230,728	159,858	52	1,691	25,682
231	ΤI	Material Supplies & Reserves	TOTPLTNET	-78,535	-43,349	-30,034	-10	-318	-4,825
232	ΤI	Stock Based Compensation	TOTPLTNET	325,229	179,515	124,376	41	1,316	19,982
233	ΤI	TOTAL DEFERRED INCOME TAX		28,705,516	29,773,035	6,152,359	-9,462	-6,431,525	-778,891
234	ΤI								
235	ΤI	This Section is not used at this time							
236	ΤI	PROFORMA OPERATING INCOME ADJUSTMENTS							
237	ΤI	Not Used	not_used	0	0	0	0	0	0
238	ΤI	Not Used	not_used	0	0	0	0	0	0
239	ΤI	Not Used	not_used	0	0	0	0	0	0
240	ΤI	OPERATING INCOME ADJUSTED		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	LR	DEVELOPMENT OF LABOR ALLOCATION FACTOR		(')	(=)	(0)	(1)	(0)	(0)
2	LR	Labor portion included in O&M Expense							
3	LR								
4	LR	G700-G742 MANUFACTURED GAS LABOR EXP	MFGO M	778,312	0	778,312	0	0	0
5	LR	G813 GAS SUPPLY LABOR EXPENSE	EXP 813	0	0	0	0	0	0
6	LR	G840-G843 STORAGE PLANT LABOR EXP	STOREXP	407,976	0	407,976	0	0	0
7	LR	G850-G867 TRANSMISSION LABOR EXP	TRANEXP	483,267	0	483,267	0	0	0
8	LR			,		,			
9	LR	DISTRIBUTION LABOR EXPENSE							
10	LR	Operation							
11	LR	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
12	LR	G871 Load Dispatching	EXP_871	4,522,112	0	4,522,112	0	0	0
13	LR	G872 Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
14	LR	G874 Mains & Services	EXP_874	14,351,672	8,477,124	5,874,548	0	0	0
15	LR	G875-877 Meas & Reg Station	EXP_8757	1,368,583	0	1,368,583	0	0	0
16	LR	G878 Meter & House Reg	EXP_878	8,562,092	1,901,176	0	0	0	6,660,916
17	LR	G879 Customer Installations - Total	EXP_879	63,057,319	0	63,057,319	0	0	0
18	LR	G880.1 Miscellaneous Dist Exp	EXP_8801	5,219,383	1,346,785	3,058,957	0	0	813,641
19	LR	G880.3 Operation of Street Lighting	EXP_8803	0	0	0	0	0	0
20	LR	G881 Rents	EXP_881	-60	0	-60	0	0	0
21	LR	Total Operation		97,081,101	11,725,086	77,881,458	0	0	7,474,557
22	LR								
23	LR	Maintenance							
24	LR	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
25	LR	G886 Structures & Improvements	EXP_886	1,015,469	553,706	402,845	99	0	58,819
26	LR	G887 Mains	EXP_887	4,445,965	0	4,445,965	0	0	0
27	LR	G888 Compressor Station Equip	EXP_888	0	0	0	0	0	0
28	LR	G889-891 Meas & Reg Station	EXP_8891	2,185,363	0	2,185,363	0	0	0
29	LR	G892 Services	EXP_892	2,126,460	2,126,460	0	0	0	0
30	LR	G893 Meters & House Reg	EXP_893	5,044,535	0	0	0	0	5,044,535
31	LR	G894 Maint of Other Equipment - Total	EXP_894	71,094	825	1,659	67,862	0	748
32	LR	Not Used	not_used	0	0	0	0	0	0
33	LR	Total Maintenance		14,888,885	2,680,991	7,035,832	67,960		5,104,101
34	LR	TOTAL DISTRIBUTION LABOR EXPENSE		111,969,986	14,406,077	84,917,290	67,960	0	12,578,658
35	LR								
36	LR	G901-G903,G905 CUST ACCOUNTS EXPENSE	CUSTACCTS	45,109,566	0	1,682,855	0	35,356,012	8,070,699
37	LR	G907-G910, xDSM CUST SERV & INFO EXP	CUSTS_I	3,007,750	0	1,936,120	0	1,071,630	0
38	LR	G911-G916 SALES EXPENSE	SALESEXP	3,526	0	3,526	0	0	0
39	LR	ADMIN & GENERAL EXP ACCOUNTS xG926	AGEXP	6,954,680	1,156,927	2,639,542	10,459	2,081,876	1,065,876
40	LR	Employee Pension/Benefits Acct G926	LABOR	0	0	0	0	0	0
41	LR								
42	LR	TOTAL OPERATION & MAINT LABOR EXPENSE		168,715,063	15,563,004	92,848,889	78,420	38,509,518	21,715,234

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	CA	DEVELOPMENT OF CAPITAL ADDITIONS ALLOCATION F							
2	CA								
3	CA	INTANGIBLE PLANT - G301-G303	INTANGPLT	0	0	0	0	0	0
4	CA	PRODUCTION PLANT - G304-G347	PRODPLT	-2,267,387	0	-2,267,387	0	0	0
5	CA	STORAGE PLANT - G360-G363	STORPLT	8,371,561	0	8,371,561	0	0	0
6	CA	TRANSMISSION PLANT - G365-G371	TRANPLT	11	0	11	0	0	0
7	CA								
8	CA	DISTRIBUTION PLANT							
9	CA	G374 Land and Land Rights & G375 Structure & Improveme	rPLT_3745	2,620,552	1,428,913	1,039,595	255	0	151,789
10	CA	G376 Mains	PLT_376	226,633,216	0	226,633,216	0	0	0
11	CA	G377 Compressor Station Equipment	PLT_377	0	0	0	0	0	0
12	CA	G378-G379 Meas & Regul Eqmt	PLT_3789	57,069,064	0	57,069,064	0	0	0
13	CA	G380 Services	SERVICES	505,466,924	505,466,924	0	0	0	0
14	CA	G381 Meters	PLT_381	58,899,779	0	0	0	0	58,899,779
15	CA	G382 Meter Installations	PLT_382	-1,810,761	0	0	0	0	-1,810,761
16	CA	G383-384 House Regulators & Install	PLT_3834	2,268,333	2,268,333	0	0	0	0
17	CA	G385 Ind Reg & Meas Eqmt	PLT_385	12,739,212	6,369,606				6,369,606
18	CA	TOTAL DISTRIBUTION PLANT		863,886,319	515,533,776	284,741,875	255	0	63,610,413
19	CA								
20	CA	COMMON PLANT	COMPLT	0	0	0	0	0	0
21 22	CA	GENERAL PLANT EXCL INTANGIBLE PLT	GENPLT	26,119,255	15,109,213	10,992,591	2,696	0	14,755
23	CA	TOTAL CAPITAL ADDITIONS		896,109,759	530,642,989	301,838,650	2,951	0	63,625,169

LINE         SCH         DESCRIPTION         BASIS         Total Company         Access         Delivery         Street Lighting         Service         Measurement           1         AF         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (5)           1         AF         AF         ALLOCATION TRELATED         (1)         (2)         (3)         (4)         (5)         (5)         (5)           2         AF         AF         CAPACITY RELATED         (1)         (2)         (2)         (1)         (2)         (1) <th></th> <th>SUB</th> <th>J-</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>		SUB	J-							
NO.         NO.         DESCRIPTION         BASIS         Total Company         Access         Delivery         Street Lighting         Service         Messurement           1         AF         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           2         AF         STERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)         (6)         (6)           3         AF         CAPACITY RELATED         Falleh-Hours         PEAKHOUR_04         124,747         0         124,747         0         0         0         0           6         AF         Foldeh-Hours         TRANSPORT_04         2,598,285,838         0         2,598,285,838         0 </th <th>LINE</th> <th>SCH</th> <th></th> <th>ALLOCATION</th> <th></th> <th>Distribution</th> <th>Distribution</th> <th></th> <th>Customer</th> <th></th>	LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
Image: stress of the					Total Company			Street Liahtina		Measurement
1         ALLOCATION FACTOR TABLE           2         AF           3         AF           4         CAPACITY RELATED           5         AF           6         AF           7         AF           7         AF           7         AF           7         AF           7         AF           8         AF           8         AF           9         AF           9         AF           10         AF           11         AF           11         AF           12         AF           14         AF           14         AF           14         AF           14         AF           14         AF           14							· · · · · ·			
AFF         EXTERNALY DEVELOPED ALLOGATION FACTORS           AFF         CAPACITY RELATED         CommoDify Related <thcommodify related<="" th="">         CommoDify Related&lt;</thcommodify>	1	AF	ALLOCATION FACTOR TABLE		(1)	(2)	(3)	(4)	(5)	(0)
3       AF         4       AF       AF         5       AF       Peak-Hour Sendout - delivery       PEAKHOUR_04       124,747       0       124,747       0       0       0         6       AF       CommoUTY RELATED       TRANSPORT_04       2,598,285,838       0       0       0       0       0         6       AF       Balancing therms - delivery       BALANCE_04       1,793,060       0										
s         AF         Peak-Hours Sendeut: delivery         PEAKHOUR_04         124,747         0         124,747         0         0         0           6         AF         COMMODITY RELATED         TRANSPORT 04         2,598,285,838         0         2,598,285,838         0         0         0         0           6         AF         Balancing therms - delivery         BALANCE 04         1,793,060         0         1,793,060         0										
5         AF         Peak-Hour Sendout-delivery         PEAKHOUR_04         124,747         0         124,747         0         0         0           6         AF         COMMODITY RELATED         TRANSPORT_04         2,598,285,838         0         2,598,285,838         0         0         0         0         0           6         AF         Balancing therms - delivery         BALANCE_04         1,733,060         0         1,733,060         0	4	AF	CAPACITY RELATED							
6       AF       ComMODITY RELATED         7       AF       Annual transported gas (gmt - delivery       TRANSPORT_04       2,598,285,838       0       2,598,285,838       0       0       0       0         10       AF       Annual transported gas (gmt - access       TRANSPORT_03       2,598,285,838       2,598,285,838       0	5	AF		PEAKHOUR 04	124,747	0	124,747	0	0	0
a Arr Annual transported gas @mtr - delivery         TRANSPORT_04         2588,288,338         0         2.589,285,338         0         0         0           A F         Balancing thems- delivery         BALANCE 04         1793,060         0 <td>6</td> <td></td> <td>,</td> <td></td> <td>,</td> <td></td> <td>,</td> <td></td> <td></td> <td></td>	6		,		,		,			
9       AF       Balancing therms - delivery       BALANCE_OF       1,793,060       0       0       0         10       AF       Annual transported gas @mt - meters       TRANSPORT_07       2,598,285,838       2,598,285,838       0       0       0       0,2,598,285,838         12       AF       TEFA s responsibility W/N - delivery       TRANSPORT_07       2,598,285,838       2,598	7	AF	COMMODITY RELATED							
10       AF       Annual transported gas @mtr - access       TRANSPORT_07       2.598,285,838       0	8	AF	Annual transported gas @mtr - delivery	TRANSPORT 04	2,598,285,838	0	2,598,285,838	0	0	0
11       AF       Annual transported gas @mt - meters       TRANSPORT_07       2,598,285,838       0       0       0       0       2,598,285,838         12       AF       TEFA S responsibility WIN - delivery       TEFA_04       TEFA_04       1       1       1       1       AF       Summers       1,894,095 <td>9</td> <td>AF</td> <td>Balancing therms - delivery</td> <td>BALANCE 04</td> <td>1,793,060</td> <td>0</td> <td>1,793,060</td> <td>0</td> <td>0</td> <td>0</td>	9	AF	Balancing therms - delivery	BALANCE 04	1,793,060	0	1,793,060	0	0	0
12       AF       TEFA_04       TEFA_04         13       AF         14       AF         14       AF         15       AF         16       AF         17       AF         18       AF         19       AF         10       Customers         10       Customers         10       Customers         11       AF         12       Customers         13       AF         14       AF         15       AF         14       AF         15       AF         16       AF         17       AF         16       AF         17       AF         18       AF         19       AF         10       Customers         10       Customers         10	10	AF	Annual transported gas @mtr - access	TRANSPORT_03	2,598,285,838	2,598,285,838	0	0	0	0
13       AF       1.84 <td< td=""><td>11</td><td>AF</td><td>Annual transported gas @mtr - meters</td><td>TRANSPORT_07</td><td>2,598,285,838</td><td>0</td><td>0</td><td>0</td><td>0</td><td>2,598,285,838</td></td<>	11	AF	Annual transported gas @mtr - meters	TRANSPORT_07	2,598,285,838	0	0	0	0	2,598,285,838
14       AF       Bulled DETERMINANTS       1.894.095	12	AF	TEFA \$ responsibility W/N - delivery	TEFA_04						
15       AF       Number of Customers       1.894,095       2.598,285,838       2	13	AF								
16       AF       Transported Gas at Meter (calendar)       2,598,285,388       2,598,285,388       2,598,285,388       2,598,285,838<	14	AF	BILLING DETERMINANTS							
17       AF       Customer RelateD         19       AF       GUSTOMER RELATED         20       AF       G380 services - access       SERVICES_03       1,215,746,207       0       0       0         21       AF       G380 services - access       SERVICES_03       1,215,746,207       100       0       0       0         22       AF       G380 services - access       CUSTAVG_04       661,048       0       0       0       0         23       AF       Avg Customer Bills - delivery       CUSTAVG_06       661,048       0       0       0       95,373,410         24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       0       95,373,410         26       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0	15	AF	Number of Customers		1,894,095	1,894,095	1,894,095	1,894,095	1,894,095	1,894,095
18       AF         19       AF       G380 services - access       SERVICES_03       1,215,746,207       1,215,746,207       0       0       0         21       AF       G380 services - access       SERVICES_03       1,215,746,207       1,215,746,207       0       0       0       0         22       AF       Cust Installins LDC G879 - delivery       CUSTAVG_04       661,048       0       0       0       0         23       AF       Avg Customer Bills - clust svs       CUSTAVG_06       661,048       0       0       0       95,373,410         24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       20,835,825       0       0       20,835,825       0         25       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       100       0	16	AF	Transported Gas at Meter (calendar)		2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838
19       AF       CUSTOMER RELATED         20       AF       G330 services - access       SERVICES_03       1,215,746,207       1,00       0       0       0         21       AF       Cust Instalins LDC G879 - delivery       CINST_04       100       0       100       0       0       0         22       AF       Avg Customer Bills - outs vs       CUSTAVC_04       661,048       0       661,048       0       0       95,373,410         23       AF       G331 meters - measurement       SMETERS_07       95,373,410       0       0       0       95,373,410         25       AF       F       Competitive Service work - delivery       COMPSVSWK_04       100       0       0       0       0       0       0         26       AF       G381 meters - measurement       MTRINSTAL_07       149,490,257       0	17	AF								
20       AF       G380 services - access       SERVICES, 0.0       1,215,746,207       1,215,746,207       0       0       0       0         21       AF       Cust Installins LDC G879 - delivery       CINST_04       100       0       0       0       0       0         22       AF       Avg Customer Bills - delivery       CUSTAVC_04       661,048       0       661,048       0       0       0       0       0       0         23       AF       Avg Customer Bills - delivery       CUSTAVC_06       661,048       0       0       0       0       0       95,373,410         24       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0	18	AF								
21       AF       Cust Installins LDC G879 - delivery       CINST_04       100       0       0       0       0         22       AF       Avg Customer Bills - delivery       CUSTAVG_06       661,048       0       0       0       0         23       AF       Avg Customer Bills - ousts vs       CUSTAVG_06       661,048       0       0       0       0       0       0       95,373,410         24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       0       95,373,410         26       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       0       0       0       0         27       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0	19		CUSTOMER RELATED							
22       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       0       661,048       0       0       661,048       0         23       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       661,048       0         24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       0       0       0       0         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0	20	AF	G380 services - access	SERVICES_03	, , ,	1,215,746,207				
23       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       661,048       0         24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       20,835,825       0         26       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0	21	AF		CINST_04		0	100	0	0	0
24       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         25       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       20,835,825       0         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       100       0       0       0       0       0         28       AF        Competitive Service work - delivery       COMPSVSWK_04       100       0	22	AF	Avg Customer Bills - delivery	CUSTAVG_04	661,048	0	661,048	0	0	0
25       AF       Billing Function costs - cust svs       BilLING_06       20,835,825       0       0       0       20,835,825       0         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       0       0       0       0         28       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       0       0       0       0       0         29       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       0       67,192,728       0         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0	23	AF	Avg Customer Bills - cust svs	CUSTAVG_06	661,048	0	0	0	661,048	0
26       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       20,835,825       0         27       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       100       0       0       0         28       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOSEREGIO3       27,726,351       27,726,351       0       0       0       0       0         32       AF       G383 house regulators - access       HSEREGINST_03       49,550,462       49,550,462       0			G381 meters - measurement	SMMETERS_07	95,373,410	0	0	0	0	95,373,410
27       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       100       0       0       0         28       AF         29       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       0       149,490,257         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         32       AF       G384 house reginstall - access       HSEREGINST_03       49,550,462       49,50,462       0       0       0       0       0       0       0         33       AF       G385 Irg regulators - access       HSEREGINST_03       42,370,365       0										
28       AF         29       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         32       AF       G384 house reginstall - access       HSEEGINST_03       49,550,462       49,550,462       0       0       0       0       0         33       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0         34       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
29       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         32       AF       G384 house regulators - access       HSEREGINST_03       49,550,462       49,550,462       0       0       0       0       0         33       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0       0         34       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0<			Competitive Service work - delivery	COMPSVSWK_04	100	0	100	0	0	0
30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         32       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       49,550,462       0       0       0       0       0         33       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0       0       0       0         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       302,262,539       0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0         32       AF       G384 house reginstall - access       HSEREGINST_03       49,550,462       49,550,462       0       0       0       0       0         33       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0         34       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0 <td></td> <td></td> <td></td> <td></td> <td>, ,</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>					, ,					-
32       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       0       0       0       0         33       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0         34       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0						-				
33       AF       G385 Irg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0         34       AF       G385 Irg mtrs - measurement       LRGMTR_07       6,790,868       0       0       0       0       6,790,868         35       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       302,262,539       0 <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>				_						-
34       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0       0       0       6,790,868         35       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       302,262,539       0       0       0       0       0         36       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       0       0       0       0       39,637,552         37       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       0				_	, ,	, ,	-	-		
35       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       0       0       0       0         36       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       0       0       0       39,637,552         37       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       0       0       0       70,947,597         38       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       4,745,170       0       0       0       0       0         39       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,880,504       0       0       0       0       0         40       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       6,940,251       0				_	, ,		-	-		0
36       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       0       0       0       39,637,552         37       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       0       0       0       0       70,947,597         38       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       4,745,170       0       0       0       0       0         39       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,880,504       0       0       0       0       0         40       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       6,940,251       0							-			
37       AF       G382 meter install - reserve - measurement       MTRINSTALR_07       70,947,597       0       0       0       70,947,597         38       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       4,745,170       0       0       0       0       0         39       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,880,504       0       0       0       0       0         40       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       6,940,251       0       0       0       0       0         41       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       0       0       0       1,112,795         42       AF       Direct LVG - delivery       DIRLVG_04       0       0       0       0       0       0         43       AF       Direct LVG - cust svs       DIRLVG_06       0				_						
38       AF       G383 house regulators - reserve - access       HOUSEREGR_03       4,745,170       4,745,170       0       0       0       0         39       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,880,504       0       0       0       0       0         40       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       6,940,251       0       0       0       0       0         41       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       0       0       1,112,795         42       AF       Direct LVG - delivery       DIRLVG_04       0       0       0       0       0         43       AF       Direct LVG - cust svs       DIRLVG_06       0       0       0       0       0				_	, ,	-		-		, ,
39       AF       G384 house reg install - reserve - access       HSEREGINSTR_03       9,880,504       9,880,504       0       0       0       0         40       AF       G385 lrg regulators - reserve - access       LRGREGR_03       6,940,251       6,940,251       0       0       0       0       0         41       AF       G385 lrg mtrs - reserve - measurement       LRGMTRR_07       1,112,795       0       0       0       1,112,795         42       AF       Direct LVG - delivery       DIRLVG_04       0       0       0       0       0         43       AF       Direct LVG - cust svs       DIRLVG_06       0       0       0       0       0				_		-	-	-		
40         AF         G385 Irg regulators - reserve - access         LRGREGR_03         6,940,251         6,940,251         0         0         0         0         0           41         AF         G385 Irg mtrs - reserve - measurement         LRGMTRR_07         1,112,795         0         0         0         1,112,795           42         AF         Direct LVG - delivery         DIRLVG_04         0 <td></td> <td></td> <td>-</td> <td>_</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			-	_				-		
41         AF         G385 lrg mtrs - reserve - measurement         LRGMTRR_07         1,112,795         0         0         0         0         1,112,795           42         AF         Direct LVG - delivery         DIRLVG_04         0			-	_			-			
42         AF         Direct LVG - delivery         DIRLVG_04         0 <t< td=""><td></td><td></td><td></td><td>_</td><td></td><td></td><td>-</td><td>-</td><td>-</td><td>•</td></t<>				_			-	-	-	•
43         AF         Direct LVG - cust svs         DIRLVG_06         0 </td <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>v</td> <td>-</td> <td></td> <td></td>				_			v	-		
-					-	-		-	-	
	43 44	A⊢ AF	ALLOCATION FACTOR TABLE	DIKLVG_06	0	0	0	0	0	U

44 AF ALLOCATION FACTOR TABLE

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	<u>AF</u>	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
46	AF			4	0	0	4	0	0
47	AF AF	Direct SLG - streetlights	DIRSLG_05	16,284,753	0	0	1	0 0	0
48 49	AF	Meter Reading Costs - measurement Other Utility work by Cust Ops - delivery	MRCOST_07 UTILWORK 04	6,776,917	0	6,776,917	0	0	16,284,753 0
49 50	AF	Direct SLG - access	DIRSLG 03	0,770,917	0	0,770,917	0	0	0
51	AF	Direct Competitive Services - delivery	DIRCOMPSVS 04	0	0	0	0	0	0
52	AF	Direct TSG-F - access	DIRTSGF 03	0	0	0	0	0	0
53	AF	Direct TSG-F - delivery	DIRTSGF 04	0	0	0	0	0	0
54	AF	Direct TSG-F - measurement	DIRTSGF 07	0	0	0	0	0	0 0
55	AF	Direct - RSG - delivery	DIRRSG 04	0	0	0	ů 0	0	0
56	AF	Choice - delivery	CHOICE_04	1,894,095	0	1,894,095	0	0	0
57	AF			.,	-	.,	-	-	-
58	AF								
59	AF	Dummy allocator for unused lines	not_used	0	0	0	0	0	0
60	AF	,	-						
61	AF								
62	AF	Plant Related							
63	AF	Acct G301-G303 Intangible Plt	INTANGPLT	0	0	0	0	0	0
64	AF	Acct G399.10-23 Oth Tangible Plt	TANGPLT	16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
65	AF	Production Plant Total	PRODPLT	52,043,670	0	52,043,670	0	0	0
66	AF	Storage Plant Total	STORPLT	19,575,233	0	19,575,233	0	0	0
67	AF	Transmission Plant Total	TRANPLT	103,544,395	0	103,544,395	0	0	0
68	AF	Distribution Plant Total	DISTPLT	10,498,076,770	5,724,304,805	4,164,673,568	1,021,319	0	608,077,078
69	AF	G391-G398 General Plant	GENPLT	200,812,197	116,163,890	84,514,137	20,726	0	113,444
70	AF	Common Plant	COMPLT	102,234,955	15,246,506	16,357,253	2,720	57,691,885	12,936,591
71	AF	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	303,047,153	131,410,396	100,871,390	23,446	57,691,885	13,050,035
72	AF	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	10,673,240,067	5,724,304,805	4,339,836,866	1,021,319	0	608,077,078
73	AF	Total Plant	TOTPLT	10,993,079,074	5,855,998,970	4,442,042,462	1,044,816	70,102,224	623,890,602
74	AF	Distribution Disector Materia & Installe		0 005 500 050	5 704 004 005	4 404 070 500	4 004 040	0	F F00 007
75	AF	Distribution Plant x Meters & Installs	DISTPLTXMTR	9,895,589,959	5,724,304,805	4,164,673,568	1,021,319	0	5,590,267
76 77	AF	Acct G374-375 - Land & Structures	PLT_3745	96,512,525	52,625,554	38,287,314	9,389 0	0	5,590,267 0
77 78	AF AF	Acct G376 - Mains Acct G377 - Compressor Station Equip	PLT_376	3,775,184,891 0	0	3,775,184,891 0	0	0	0
78 79	AF	Acct G378-379 - Meas & Regul Station Equip	PLT_377 PLT_3789	285,986,290	0	285,986,290	0	0	0
79 80	AF	Acct G380 & 387.2 - Services	SERVICES	5,447,689,486	5,447,689,486	205,980,290	0	0	0
81	AF	Acct G376, G380 & 387.2 - Mains & Services	MAIN SERV	9,222,874,377	5,447,689,486	3,775,184,891	0	0	0
82	AF	Acct G381 - House Meters	PLT 381	477,048,047	0,747,000,400	0,775,104,031	0	0	477,048,047
83	AF	Acct G382 - Meter Installations	PLT 382	52,631,537	0	0	0	0	52,631,537
84	AF	Acct G381,382, & 385 - Meters	METERPLT	602,486,811	0	0	0	0	602,486,811
85	AF	Acct G381-384 - Meters & House Regulators	PLT 3814	680,862,120	151,182,537	0	0	0	529,679,583
86	AF	Acct G382-384 - House Reg & Install & Meter Install	PLT 3824	203,814,074	151,182,537	0	0	0	52,631,537
87	AF	Acct G383-384 - House Reg & Installation	PLT_3834	151,182,537	151,182,537	0	ů 0	0	02,001,001
88	AF	ALLOCATION FACTOR TABLE CONTINUED		,,,,,,,,,	,,,,,,,,,	0	0	Ŭ	5

88 AF ALLOCATION FACTOR TABLE CONTINUED

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
		-		(1)	(2)	(3)	(4)	(5)	(6)
89	<u>AF</u>	INTERNALLY DEVELOPED ALLOCATION FACTORS			( )		( )		( )
90	AF								
91	AF	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT_385	145,614,455	72,807,227	0	0	0	72,807,227
92	AF	Acct G386 - Other Property on Cust Premises	PLT_386	0	0	0	0	0	0
93	AF	Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_387_1	1,011,930	0	0	1,011,930	0	0
94	AF								
95	AF	Total Distribution Plant Reserve	TOTDRESERVE	2,718,471,978	1,288,707,941	1,277,621,837	11,318	36,625,623	115,505,260
96	AF	Total Net Plant	TOTPLTNET	8,274,607,096	4,567,291,030	3,164,420,625	1,033,497	33,476,602	508,385,342
97	AF								
98	AF								
99	AF	Revenue Related							
100	AF	Total Operating Revenue	TOTREV	1,452,575,331	692,319,743	569,448,755	394,929	79,903,557	110,508,346
101	AF	Intra Dept Rev Req - 5.62% GS / 94.38% LV	INTRAREV	191,712,321	49,379,169	127,839,884	0	3,962,621	10,530,647
102	AF								
103	AF								
104	AF	Expense Related							
105	AF	Manufactured Gas O&M Excl Fuel Expense	MFGO_M	2,114,238	0	2,114,238	0	0	0
106	AF	Other Storage Plant O&M Expense	STOREXP	2,714,605	0	2,714,605	0	0	0
107	AF	Transmission Plant O&M Expense	TRANEXP	2,593,507	0	2,593,507	0	0	0
108	AF	Acct 813-Other Gas Supply Expense	EXP_813	72	0	72	0	0	0
109	AF	Acct 871 - Distribution Load Dispatching	EXP_871	5,839,316	0	5,839,316	0	0	0
110	AF	Acct 872 - Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
111	AF	Acct 874-Mains & Services Expenses	EXP_874	20,733,577	12,246,734	8,486,843	0	0	0
112	AF	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	3,019,152	0	3,019,152	0	0	0
113	AF	Acct 878 - Meter & House Regulator Expenses	EXP_878	11,492,061	2,551,763	0	0	0	8,940,298
114	AF	Acct 879 - Customer Installation Expenses	EXP_879	17,355,157	0	17,355,157	0	0	0
115	AF	Acct 880.0, 1, 2 - Other Expenses	EXP_8801	14,050,188	3,625,445	8,234,483	0	0	2,190,260
116	AF	Acct 880.3 - Operation of Street Lighting Exp	EXP_8803	0	0	0	0	0	0
117	AF	Acct 881 - Rents	EXP_881	-1,088,602	0	-1,088,602	0	0	0
118	AF	Acct 886-Maint of Structures & Improvements Exp	EXP_886	8,016,449	4,371,143	3,180,191	780	0	464,334
119	AF	Acct 887-Maint of Mains Exp	EXP_887	8,706,285	0	8,706,285	0	0	0
120	AF	Acct 888-Maint of Compressor Station Equip Exp	EXP_888	0	0	0	0	0	0
121	AF	Acct 889-891 - Main of Meas & Reg Station Equip	EXP_8891	4,163,462	0	4,163,462	0	0	0
122	AF	Acct 892-Main of Services Exp	EXP_892	3,610,466	3,610,466	0	0	0	0
123	AF	Acct 893-Maint of Meters & House Regulators Exp	EXP_893	6,767,990	0	0	0	0	6,767,990
124	AF	Acct 894-Maint of Other Equipment	EXP_894	207,897	2,413	4,853	198,445	0	2,187
125	AF		-	,	,	,	,		,
126	AF	Distr Oper Exp	DISTEXPO	71,400,849	18,423,942	41,846,349	0	0	11,130,558
127	AF	Distr Maint Exp	DISTEXPM	31,472,549	7,984,022	16,054,791	199,225	0	7,234,511
128	AF	Cust Serv & Info Expense	CUSTS I	4,034,218	0	2,596,868	0	1,437,350	0
129	AF	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	72,712,827	0	2,712,621	0	56,990,917	13,009,288
130	AF	Accts 901-910 Excl 904 - Cust Accts,Serv & Info	CUSTSVSX	76,747,044	0	5,309,489	0	58,428,267	13,009,288
131	AF	Sales Expense	SALESEXP	88,423	0	88,423	0	0	0
132		ALLOCATION FACTOR TABLE CONTINUED			-	,-=-	-	-	-

132 AF ALLOCATION FACTOR TABLE CONTINUED

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133		INTERNALLY DEVELOPED ALLOCATION FACTORS		ζ,					
	AF								
		Total O&M Expense Excl A&G Expense	TOTOMXAG	242,970,637	39,248,158	110,189,676	199,225	59,910,641	33,422,938
		Total O&M Expense Excl 904 Expense	TOTOMX904	255,675,994	32,854,459	115,221,864	257,504	70,028,657	37,313,509
137		Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	223,769,120	32,854,459	83,314,991	257,504	70,028,657	37,313,509
		Tot Admin & Genl Exp xPension/Ben	AGEXP	38,752,071	6,446,494	14,707,756	58,280	11,600,390	5,939,152
139		Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	72,712,827	0	2,712,621	0	56,990,917	13,009,288
		O&M + Capital Additions	EXPENDITURES	1,177,832,467	576,337,641	426,736,082	260,455	71,511,031	102,987,258
	AF								
142		Depreciation Expense (total)	DEPREXP	203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
	AF								
		NJ State Income Tax (CBT)	STATEINCTAX	75,668,323	41,426,245	28,824,461	9,948	596,086	4,811,582
	AF	NJ State Deferred Income Tax	DFSTATEINCTAX	-39,443,958	-3,638,480	-21,707,176	-18,334	-9,003,155	-5,076,813
	AF								
		Labor Expense Related							
148		Total Distribution Exp (Oper) Labor	TLABDO	97,081,101	11,725,086	77,881,458	0	0	7,474,557
149		Total Distribution Exp (Maint) Labor	TLABDM	14,888,885	2,680,991	7,035,832	67,960	0	5,104,101
		Total Labor	LABOR	168,715,063	15,563,004	92,848,889	78,420	38,509,518	21,715,234
151									
152		REVENUES AND BILLING DETERMINANTS							
	AF								
		Base Rate Sales Revenue	SALESREV	1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
	AF								
	AF	Residential Service Gas	REVRSG	1,004,672,106	555,299,629	310,140,108	0	66,994,808	72,237,560
		General Service Gas	REVGSG	179,159,859	79,138,304	66,907,735	0	6,207,195	26,906,625
		Large Volume Service Gas	REVLVG	192,459,776	47,607,116	131,468,181	0	3,828,965	9,555,515
159		Street Light Gas	REVSLG	470,028	70,976	6,330	389,635	3,063	24
		Firm Transportation Gas Service	REVTSGF	8,126,527	428,660	5,753,523	0	1,759,229	185,115
	AF								
162									
		Total Rev Req @ desired ROR	REVREQ	1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
	AF								
	AF								
		PRESENT REVENUES FROM SALES INPUT							
167									
		Total Sales of Gas Revenue Requirement		0	0	0	0	0	0
169		Sales of Gas Revenues - Rates		1,101,761	1,101,761	1,101,761	1,101,761	1,101,761	1,101,761
		Sales of Gas Revenues - Other		0	0	0	0	0	0
171									
172		RATE OF RETURN		7 000/	7.000		7.000	7.000	7.000
173	A⊦	Rate of Return (Equalized)	CALCULATED	7.38%	7.38%	7.38%	7.38%	7.38%	7.38%

	SUB	L-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.		BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	AP	ALLOCATION PROPORTIONS TABLE		(1)	(2)	(3)	(+)	(3)	(0)
2	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
3	AP								
4	AP	CAPACITY RELATED							
5	AP	Peak-Hour Sendout - delivery	PEAKHOUR 04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
6	AP	,	-						
7	AP	COMMODITY RELATED							
8	AP	Annual transported gas @mtr - delivery	TRANSPORT 04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
9	AP	Balancing therms - delivery	BALANCE 04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
10	AP	Annual transported gas @mtr - access	TRANSPORT 03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
11	AP	Annual transported gas @mtr - meters	TRANSPORT_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
12	AP	TEFA \$ responsibility W/N - delivery	TEFA_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
13	AF		_						
14	AP	BILLING DETERMINANTS							
15	AP	Number of Customers		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
16	AP	Transported Gas at Meter (calendar)		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
17	AP								
18	AP								
19	AP	CUSTOMER RELATED							
20	AP	G380 services - access	SERVICES_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
21	AP	Cust Installns LDC G879 - delivery	CINST_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
22	AP	Avg Customer Bills - delivery	CUSTAVG_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
23	AP	Avg Customer Bills - cust svs	CUSTAVG_06	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
24	AP	G381 meters - measurement	SMMETERS_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
25	AP								
26	AP	Billing Function costs - cust svs	BILLING_06	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
27	AP	Competitive Service work - delivery	COMPSVSWK_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
28	AF								
29	AP	Account Maint - cust svs	ACCTMAINT_06	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
30	AP	G382 meter install - measurement	MTRINSTAL_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
31	AP	G383 house regulators - access	HOUSEREG_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
32	AP	G384 house reg install - access	HSEREGINST_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
33	AP	G385 lrg regulators - access	LRGREG_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
34	AP	G385 lrg mtrs - measurement	LRGMTR_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
35	AP	G380 services - reserve - access	SERVICESR_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
36	AP	G381 meters - reserve - measurement	SMMETERSR_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
37	AP	G382 meter install - reserve -measurement	MTRINSTALR_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
38	AP	G383 house regulators - reserve - access	HOUSEREGR_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
39	AP	G384 house reg install - reserve - access	HSEREGINSTR_03		1.000000	0.000000	0.000000	0.000000	0.000000
40	AP	G385 lrg regulators - reserve - access	LRGREGR_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
41	AP	G385 Irg mtrs - reserve - measurement	LRGMTRR_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
42	AP	Direct LVG - delivery	DIRLVG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
43	AP		DIRLVG_06	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	AP	ALLOCATION PROPORTIONS TABLE CONTINUED							

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	<u>AP</u>	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
46	AP								
47	AP	Direct SLG - streetlights	DIRSLG_05	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
48	AP	Meter Reading Costs - measurement	MRCOST_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
49	AP	Other Utility work by Cust Ops - delivery	UTILWORK_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
50	AP	Direct SLG - access	DIRSLG_03	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
51	AP	Direct Competitive Services - delivery	DIRCOMPSVS_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
52	AP	Direct TSG-F - access	DIRTSGF_03	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
53	AP	Direct TSG-F - delivery	DIRTSGF_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
54	AP	Direct TSG-F - measurement	DIRTSGF_07	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
55	AP	Direct - RSG - delivery	DIRRSG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	AP	Choice - delivery	CHOICE_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
57	AP								
58	AP								
59	AP	Dummy allocator for unused lines	not_used	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	AP		-						
61	AP								
62	AP	Plant Related							
63	AP	Acct G301-G303 Intangible Plt	INTANGPLT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
64	AP	Acct G399.10-23 Oth Tangible Plt	TANGPLT	1.000000	0.016899	0.079456	0.000003	0.739069	0.164573
65	AP	Production Plant Total	PRODPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
66	AP	Storage Plant Total	STORPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
67	AP	Transmission Plant Total	TRANPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
68	AP	Distribution Plant Total	DISTPLT	1.000000	0.545272	0.396708	0.000097	0.000000	0.057923
69	AP	G391-G398 General Plant	GENPLT	1.000000	0.578470	0.420862	0.000103	0.000000	0.000565
70	AP	Common Plant	COMPLT	1.000000	0.149132	0.159997	0.000027	0.564307	0.126538
71	AP	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	1.000000	0.433630	0.332857	0.000077	0.190373	0.043063
72	AP	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	1.000000	0.536323	0.406609	0.000096	0.000000	0.056972
73	AP	Total Plant	TOTPLT	1.000000	0.532699	0.404076	0.000095	0.006377	0.056753
74	AP				0.002000	0.1010	0.000000	0.000011	0.0001.00
75	AP	Distribution Plant x Meters & Installs	DISTPLTXMTR	1.000000	0.578470	0.420862	0.000103	0.000000	0.000565
76	AP	Acct G374-375 - Land & Structures	PLT 3745	1.000000	0.545272	0.396708	0.000097	0.000000	0.057923
77	AP	Acct G376 - Mains	PLT_376	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
78	AP	Acct G377 - Compressor Station Equip	PLT 377	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
79	AP	Acct G378-379 - Meas & Regul Station Equip	PLT 3789	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
80	AP	Acct G380 & 387.2 - Services	SERVICES	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
81	AP	Acct G376, G380 & 387.2 - Mains & Services	MAIN SERV	1.000000	0.590672	0.409328	0.000000	0.000000	0.000000
82	AP	Acct G381 - House Meters	PLT_381	1.000000	0.000000	0.409328	0.000000	0.000000	1.000000
83	AP	Acct G382 - Meter Installations	PLT_382	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
84	AP	Acct G381,382, & 385 - Meters	METERPLT	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
04 85	AP	Acct G381-384 - Meters & House Regulators	PLT_3814	1.000000	0.222046	0.000000	0.000000	0.000000	0.777954
86	AP	Acct G382-384 - House Reg & Install & Meter Install	PLT_3814 PLT_3824	1.000000	0.222046	0.000000	0.000000	0.000000	0.258233
00 87	AP	Acct G383-384 - House Reg & Install & Meter Install Acct G383-384 - House Reg & Installation	PLT_3824 PLT_3834	1.000000	1.000000	0.000000	0.000000	0.000000	0.256255
88		ALLOCATION PROPORTIONS TABLE CONTINUED	1 - 1 _ 3034	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000

88 AP ALLOCATION PROPORTIONS TABLE CONTINUED

	SCH	-	ALLOCATION		Distribution	Distribution		Customer	
NO.		DESCRIPTION	BASIS	Total Company			Ctreat Lighting		Maggurant
NU.	NU.	DESCRIPTION	DASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
89	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS		(1)	(2)	(3)	(4)	(5)	(6)
90	AP AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
91	AP	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT 385	1.000000	0.500000	0.000000	0.000000	0.000000	0.500000
92		Acct G386 - Other Property on Cust Premises	PLT 386	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
93		Acct G387.1 - Other Equipment (St Ltg Posts)	PLT 387 1	1.000000	0.000000	0.000000		0.000000	0.000000
94	AP				0.000000	0.00000		0.000000	0.000000
95	AP	Total Distribution Plant Reserve	TOTDRESERVE	1.000000	0.474056	0.469978	0.000004	0.013473	0.042489
96	AP	Total Net Plant	TOTPLTNET	1.000000	0.551965	0.382425		0.004046	0.061439
97	AP								
98	AP								
99	AP	Revenue Related							
100	AP	Total Operating Revenue	TOTREV	1.000000	0.476615	0.392027	0.000272	0.055008	0.076078
101	AP	Intra Dept Rev Req - 5.62% GS / 94.38% LV	INTRAREV	1.000000	0.257569	0.666832	0.000000	0.020670	0.054929
102	AP								
103	AP								
104	AP	Expense Related							
105		Manufactured Gas O&M Excl Fuel Expense	MFGO_M	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
106	AP	Other Storage Plant O&M Expense	STOREXP	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
107		Transmission Plant O&M Expense	TRANEXP	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
108		Acct 813-Other Gas Supply Expense	EXP_813	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
109	AP	Acct 871 - Distribution Load Dispatching	EXP_871	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
110		Acct 872 - Compressor Station Labor & Expenses	EXP_872	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
111		Acct 874-Mains & Services Expenses	EXP_874	1.000000	0.590672	0.409328	0.000000	0.000000	0.000000
	AP	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
		Acct 878 - Meter & House Regulator Expenses	EXP_878	1.000000	0.222046	0.000000		0.000000	0.777954
114		Acct 879 - Customer Installation Expenses	EXP_879	1.000000	0.000000	1.000000		0.000000	0.000000
115		Acct 880.0,.1,.2 - Other Expenses	EXP_8801	1.000000	0.258035	0.586076		0.000000	0.155888
116	AP	Acct 880.3 - Operation of Street Lighting Exp	EXP_8803	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
117		Acct 881 - Rents	EXP_881	1.000000	0.000000	1.000000		0.000000	0.000000
118	AP	Acct 886-Maint of Structures & Improvements Exp	EXP_886	1.000000	0.545272	0.396708	0.000097	0.000000	0.057923
		Acct 887-Maint of Mains Exp	EXP_887	1.000000	0.000000	1.000000		0.000000	0.000000
120		Acct 888-Maint of Compressor Station Equip Exp	EXP_888	0.000000	0.000000	0.000000		0.000000	0.000000
121		Acct 889-891 - Main of Meas & Reg Station Equip	EXP_8891	1.000000	0.000000	1.000000		0.000000 0.000000	0.000000 0.000000
122 123	AP	Acct 892-Main of Services Exp	EXP_892	1.000000 1.000000	1.000000 0.000000	0.000000 0.000000		0.000000	1.000000
		Acct 893-Maint of Meters & House Regulators Exp Acct 894-Maint of Other Equipment	EXP_893	1.000000	0.000000	0.023342		0.000000	0.010518
	AP	Acci 694-Maint of Other Equipment	EXP_894	1.000000	0.011000	0.023342	0.954552	0.000000	0.010516
	AP	Distr Oper Exp	DISTEXPO	1.000000	0.258035	0.586076	0.000000	0.000000	0.155888
120		Distr Maint Exp	DISTEXPO	1.000000	0.253682	0.510120		0.000000	0.229867
127	AP	Cust Serv & Info Expense	CUSTS I	1.000000	0.253082	0.643710		0.356290	0.000000
120	AP	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	1.000000	0.000000	0.037306		0.783781	0.178913
129		Accts 901-910 Excl 904 - Cust Accts, Serv & Info	CUSTSVSX	1.000000	0.000000	0.069182		0.761310	0.169509
130	AP	Sales Expense	SALESEXP	1.000000	0.000000	1.000000		0.000000	0.000000
132		Total O&M Expense Excl A&G Expense	TOTOMXAG	1.000000	0.161535	0.453510		0.246576	0.137560
102		Tela Call Expense Exervice Expense		1.000000	0.101000	0.100010	0.000020	0.210070	0.101000

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	AP	Total O&M Expense Excl 904 Expense	TOTOMX904	1.000000	0.128500	0.450656	0.001007	0.273896	0.145941
134	AP	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	1.000000	0.146823	0.372326	0.001151	0.312950	0.166750
135	AP	Tot Admin & Genl Exp xPension/Ben	AGEXP	1.000000	0.166352	0.379535	0.001504	0.299349	0.153260
136	AP	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	1.000000	0.000000	0.037306	0.000000	0.783781	0.178913
137	AP	O&M + Capital Additions	EXPENDITURES	1.000000	0.489321	0.362306	0.000221	0.060714	0.087438
138	AP								
139	AP	Depreciation Expense (total)	DEPREXP	1.000000	0.531118	0.394404	0.000095	0.018251	0.056132
140	AP								
141	AP	NJ State Income Tax (CBT)	STATEINCTAX	1.000000	0.547471	0.380932	0.000131	0.007878	0.063588
142	AP	NJ State Deferred Income Tax	DFSTATEINCTAX	1.000000	0.092244	0.550330	0.000465	0.228252	0.128710
143	AP								
144	AP	Labor Expense Related							
145	AP	Total Distribution Exp (Oper) Labor	TLABDO	1.000000	0.120776	0.802231	0.000000	0.000000	0.076993
146	AP	Total Distribution Exp (Maint) Labor	TLABDM	1.000000	0.180067	0.472556	0.004565	0.000000	0.342813
147	AP	Total Labor	LABOR	1.000000	0.092244	0.550330	0.000465	0.228252	0.128710
148	AP								
149	AP	REVENUES AND BILLING DETERMINANTS							
150	AP								
151	AP	Base Rate Sales Revenue	SALESREV	1.000000	0.492852	0.371348	0.000281	0.056895	0.078624
	AP								
153	AP	Residential Service Gas	REVRSG	1.000000	0.552717	0.308698		0.066683	0.071902
154	AP	General Service Gas	REVGSG	1.000000	0.441719	0.373453	0.000000	0.034646	0.150182
155	AP	Large Volume Service Gas	REVLVG	1.000000	0.247361	0.683094	0.000000	0.019895	0.049649
156	AP	Street Light Gas	REVSLG	1.000000	0.151005	0.013466	0.828962	0.006516	0.000051
157	AP	Firm Transportation Gas Service	REVTSGF	1.000000	0.052748	0.707993	0.000000	0.216480	0.022779
158	AP								
159	AP	Total Rev Req @ desired ROR	REVREQ	1.000000	0.492852	0.371348	0.000281	0.056895	0.078624
160	AP								
161	AP	PRESENT REVENUES FROM SALES INPUT							
162	AP	Total Sales of Gas Revenue Requirement		0.000000	0.000000	0.000000		0.000000	0.000000
163	AP	Sales of Gas Revenues - Rates		1.000000	1.000000	1.000000		1.000000	1.000000
164	AP	Sales of Gas Revenues - Other		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
·				(1)	(2)	(3)	(4)	(5)	(6)
1	ADA	ALLOCATED DIRECT ASSIGNMENTS		(')	(2)	(0)	(')	(0)	(0)
		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS							
3	ADA								
4	ADA	Account 904 - Uncollectible Accounts							
5	ADA	Residential Service Gas	REVRSG	1,004,672,106	555,299,629	310,140,108	0	66,994,808	72,237,560
6	ADA	General Service Gas	REVGSG	179,159,859	79,138,304	66,907,735	0	6,207,195	26,906,625
7	ADA	Large Volume Service Gas	REVLVG	192,459,776	47,607,116	131,468,181	0	3,828,965	9,555,515
8	ADA	Street Light Gas	REVSLG	0	0	0	0	0	0
9	ADA	Firm Transportation Gas Service	REVTSGF	8,126,527	428,660	5,753,523	0	1,759,229	185,115
10	ADA								
11	ADA	Total 904-Uncollectible	EXP_904	1,384,418,267	682,473,710	514,269,546	0	78,790,197	108,884,815
12	ADA								
13	ADA	Total 904-Uncollectible	EXP_904	1.000000	0.492968	0.371470		0.056912	0.078650
14	ADA								
15	ADA	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0
16	ADA								
17	ADA	Rev Req (cal) to Customers Late Payment fees							
18	ADA	Residential Service Gas	REVRSG	0	0	0	0	0	0
19	ADA	General Service Gas	REVGSG	179,159,859	79,138,304	66,907,735	0	6,207,195	26,906,625
20	ADA	Large Volume Service Gas	REVLVG	192,459,776	47,607,116	131,468,181	0	3,828,965	9,555,515
		Street Light Gas	REVSLG	0	0	0	0	0	0
22	ADA	Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
23	ADA								
		Total Late Payment Fees	REVLATEP	371,619,635	126,745,420	198,375,915	0	10,036,160	36,462,140
25	ADA								
		Total Late Payment Fees	REVLATEP	1.000000	0.341062	0.533814		0.027007	0.098117
27	ADA								
		ALLOCATED DIRECT ASSIGNMENTS							
		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS							
	ADA								
31	ADA	AVAILABLE							
32	ADA	Residential Service Gas	REVRSG	0	0	0	0	0	0
		General Service Gas	REVGSG	0	0	0	0	0	0
		6	REVLVG	0	0	0	0	0	0
		Street Light Gas	REVSLG	0	0	0	0	0	0
		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
	ADA								
		Total Available	REVAVAIL	0	0	0	0	0	0
	ADA								
40	ADA	Total Available	REVAVAIL	0.0	0.0	0.0	0.0	0.0	0.0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RRW	REVENUE REQUIREMENTS							
2	RRW								
3	RRW	PRESENT RATES							
4	RRW -								
5		RATE BASE		8,668,832,235	4,773,532,754	3,282,465,244	1,157,811	58,258,668	553,417,758
6		NET OPER INC (PRESENT RATES)		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231
7		RATE OF RETURN (PRES RATES)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
8		RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00
9		SALES REVENUE (PRE RATES)		1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
10		REVENUE PRES RATES \$/THERM		\$0.5330	\$0.2627	\$0.1979	\$0.0001	\$0.0303	\$0.0419
11		REVENUE REQUIRED - \$/MO/CUST		\$60.93	\$30.03	\$22.63	\$0.02	\$3.47	\$4.79
12	RRW								
13	RRW								
14	RRW	CLAIMED RATE OF RETURN							
15									
16		CLAIMED RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
17		RETURN REQ FOR CLAIMED ROR		639,759,819	352,286,717	242,245,935	85,446	4,299,490	40,842,231
18		SALES REVENUE REQ CLAIMED ROR		1,384,888,295	682,544,686	514,275,876	389,635	78,793,260	108,884,838
19		REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0
20		PERCENT INCREASE REQUIRED		0.0	0.0	0.0	0.0	0.0	0.0
21		ANNUAL BOOKED THERM SALES		2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838
22		SALES REV REQUIRED \$/THERM		\$0.5330	\$0.2627	\$0.1979	\$0.0001	\$0.0303	\$0.0419
23	RRW I	REVENUE DEFICIENCY \$/THERM		0.0	0.0	0.0	0.0	0.0	0.0

Based on 12 months actual

line							
#	FUNCTIONAL SEGMENTS REV REQ	Total Company	RSG	GSG	LVG	SLG	TSG-F
		(1)	(2)	(3)	(4)	(5)	(6)
1	Distribution Access	\$682,583,473	\$555,333,136	\$79,151,593	\$47,599,123	\$70,977	\$428,644
2	Distribution Delivery	\$512,783,972	\$295,593,534	\$63,136,630	\$148,918,700	\$87,554	\$5,047,555
3	Street Lighting	\$397,774				\$397,774	
4	Customer Service	\$79,837,037	\$67,789,982	\$6,293,710	\$3,934,158	\$3,157	\$1,816,030
5	Measurement	<u>\$109,286,039</u>	<u>\$72,565,512</u>	<u>\$26,961,245</u>	<u>\$9,574,256</u>	<u>\$24</u>	<u>\$185,003</u>
6	Total	\$1,384,888,295	\$991,282,164	\$175,543,177	\$210,026,237	\$559,485	\$7,477,232

	of Service and Rate Design Sync												EXHIBIT P-9G Schedule SS-G7 Page 1 of 2
Part	1: Cost of Service Study Results		(1)		(2)		(3)		(4)		(5)	(6)	
<u>line #</u>	<u>ŧ</u>		Total		RSG		GSG		LVG		SLG	TSG-F	Note:
	Functionalized Revenue Requirement	5											
1 2 3 4 5 6	Distribution Access Distribution Delivery Streetlighting Fixtures Customer Service Measurement Total	\$ \$ \$ \$ \$	682,544,686 514,275,876 389,635 78,793,260 108,884,838 1,384,888,295	\$	555,299,629 310,140,108 - - 66,994,808 72,237,560 1,004,672,106	\$	79,138,304 66,907,735 - 6,207,195 26,906,625 179,159,859	\$	47,607,116 131,468,181 - 3,828,965 9,555,515 192,459,776	\$	70,976 6,330 389,635 3,063 24 470,028	\$ 1,759,229	SS-G6, line 1 SS-G6, line 2 SS-G6, line 3 SS-G6, line 4 SS-G6, line 5
Part	2: Redistribution of TSG-F Revenue	Requ	irements										
7 8	BGSS Therms Supplied - COS period % of Total BGSS Therms Supplied		1,997,312,383 100.0000%		1,485,348,311 74.3674%		231,153,115 11.5732%		280,116,216 14.0247%		694,743 0.0348%		COS workpapers = line 7 / line 7 Col 1 rounded to .0001%
	Redistribution of TSG-F Revenue Rec	uiren	nents										
9 10 11 12 13 14	Distribution Access Distribution Delivery Streetlighting Fixtures Customer Service Measurement Total	\$ \$ \$ \$ \$ \$ \$ \$	428,660 5,753,528 - 1,759,231 185,116 8,126,535	\$ \$ \$ \$	318,783 4,278,745 - 1,308,293 137,666 6,043,487	\$\$\$\$\$	49,610 665,867 - 203,599 21,424 940,500	\$ \$ \$ \$ <del>\$</del> \$	60,118 806,914 - 246,727 25,962 1,139,721	\$ \$ \$ \$	149 2,002 - 612 64 2,827		= TSG-F line 1 * line 8 = TSG-F line 2 * line 8 = TSG-F line 3 * line 8 = TSG-F line 4 * line 8 = TSG-F line 5 * line 8
	Functionalized Revenue Requirements	s - To	otal										
15 16 17 18 19 20	Distribution Access Distribution Delivery Streetlighting Fixtures Customer Service Measurement Total	\$ \$ \$ \$ \$ \$ \$ \$	682,544,686 514,275,881 389,635 78,793,262 108,884,839 1,384,888,303	\$ \$ \$ \$ \$ \$ \$	555,618,412 314,418,853 - 68,303,101 72,375,226 1,010,715,593	\$ \$ \$ \$ \$	79,187,914 67,573,602 - 6,410,794 26,928,049 180,100,359	\$ \$ \$ \$ \$ \$ \$ \$ \$	47,667,234 132,275,095 - 4,075,692 9,581,477 193,599,497	\$ \$ \$ \$ \$ \$	71,125 8,332 389,635 3,675 88 472,855		= line 1 + line 9 = line 2 + line 10 = line 3 + line 11 = line 4 + line 12 = line 5 + line 13

# Cost of Service and Rate Design Sync

Part 3: Calculation of Sync Factors

### EXHIBIT P-9G Schedule SS-G7 Page 2 of 2

i uit o			(7)		(8)		(9)		(10)	(11)	
line #					RSG		GSG		LVG	SLG	Notes:
1 2 3	<ul> <li># of Customers - Rate Design period</li> <li># of Customers - Cost of Service period</li> <li>Customer Sync Adjustment Factor</li> </ul>				1,712,253 1,728,739 0.99046		140,296 145,499 0.96424		19,537 19,809 0.98627	16	SS-G11 COS workpapers = line 1 / line 2
4 5 6	Therms Delivered - Rate Design period Therms Delivered - Cost of Service perio Delivery Sync Adjustment Factor	d			1,542,270,094 1,542,348,577 0.99995		296,701,695 293,860,816 1.00967		752,946,120 759,845,113 0.99092		SS-G11 COS workpapers = line 4 / line 5
7 8 9	# of Streetlights - Rate Design period # of Streetlights - Cost of Service period Streetlight Sync Adjustment Factor									2,501	SS-G11 COS Workpapers - SLG Analysis = line 7 / line 8
Part 4	: Initial Snyc										
			Total		RSG		GSG		LVG	SLG	
10 11 12 13	Distribution Access Distribution Delivery Streetlighting Fixtures Customer Service	\$ \$ \$ \$	673,759,809 513,712,353 402,904 77,856,682		550,319,796 314,402,854 - 67,651,734		76,356,178 68,226,865 - 6,181,546		47,012,709 131,074,107 - 4,019,728	8,527 402,904 3,675	= Page 1, line 15 * line 3 = Page 1, line 16 * line 6 = Page 1, line 17 * line 9 = Page 1, line 18 * line 3
14	Measurement	\$	107,100,134		71,685,024		25,965,110		9,449,912	88	= Page 1, line 19 * line 3
15	Total	\$	1,372,831,881	\$	1,004,059,408	\$	176,729,699	\$	191,556,456	\$ 486,319	
Part 5	2023 Base Rate Case Final Revenue A	lloc	ation								
16 17	Requested increase in Revenue Required Total Target Distribution Revenue Required					\$ \$	422,815,059 1,567,567,905				=SS-G8, pg 1, line 1 * 1000 =SS-G8, pg 2, line 11 * 1000
18 19	Sum of Initial Sync Revenue Requiremen Final Sync Adjustment Factor	nts				\$	1,372,831,881 1.14185				Total, col 7, line 15 = line 17 / line 18
			Total		RSG		GSG		LVG	SLG	
20 21 22 23 24	Distribution Access Distribution Delivery Streetlighting Fixtures Customer Service Measurement	\$ \$ \$ \$ \$ \$ \$	769,332,638 586,582,450 460,055 88,900,653 122,292,288	\$ \$ \$ \$	359,000,899 - 77,248,132	\$ \$ \$ \$ \$	87,187,302 77,904,846 - 7,058,398 29,648,261	\$ \$ \$ \$ \$	53,681,462 149,666,969 - 4,589,926 10,790,383	9,737 460,055 4,196	= line 10 * line 19 = line 11 * line 19 = line 12 * line 19 = line 13 * line 19 = line 14 * line 19
25	Total	\$	1,567,568,084	\$	1,146,485,235	\$	201,798,807	\$	218,728,739	\$ 555,303	

	ass Revenue Allocations ation of Increase Limits	\$ 1,567,568		EXHIBIT P-9G Schedule SS-G8 Page 1 of 3
line #		(in \$1,000)		Notes:
1	Requested Revenue Increase to be recovered from rate schedule charges =	\$ 422,815		SS-G10
2 3	Present Distribution Revenue = Present Total Customer Bills (all on BGSS) =		from RSG, GSG, LVG & SLG	SS-G8, pg 2, col 3, line 11 SS-G8, pg 2, col 5, line 11
4 5 6 7 8	Average Distribution Increase = Average Total Bill Increase = Lower Distribution increase limit = Upper Distribution increase limit #1 = Upper Bill increase limit #2 =	55.403%	in Distribution charges in Distribution charges in Bill Increase	= Line 1 / Line 2 = Line 1 / Line 3 = 0.5 * Line 4 = 1.5 * Line 4 = 2.0 * Line 5

all rounded to 0.001%

	Class Revenue Allocatio ulation of Increases	ns											EXHIBIT P-9G Schedule SS-G8 Page 2 of 3
	(1)		(2)		(3)		(4)	(5)	(6)	(7)	(8)	(9)	(10)
line #	Rate Schedule		Proposed Distribution Revenue Requirement (from COS)		Present Distribution Revenue		Unlimited COS Distribution Charge \$ Increase	Present Total Bill Revenue (all on BGSS)	Unlimited Distribution Charge Increase	Change in MAC & BGSS credits	Limited Final Distribution Charge Increase	Proposed Total Bill Increase	Proposed Distribution Revenue Increase
			(in \$1,000)		(in \$1,000)		(in \$1,000)	(in \$1,000)	(%)	(in \$1,000)	(%)	(%)	(in \$1,000)
	Calculation of TSG-F Inc	rease											
1	TSG-F	\$	8,126.527	\$	3,142	\$	4,984.680	\$ 15,959	158.654%	\$ (44.479)	55.403%	10.628%	\$ 1,741
	Calculation of TSG-NF 8	CIG In	crease										
2	TSG-NF			\$	14,306			\$			36.935%	6.302%	• • • • • •
3	CIG			\$	2,387			\$			36.935%	7.806%	
4	CSG <sup>1</sup>			\$	724,974			\$ 725,553				0.013%	\$ 95
	Calculation of Margin Ra	tes (RS	G, GSG, LVG & SLO	G) Inc	rease								
5	RSG	\$	1,146,485	\$	846,314	\$	300,171	\$ 1,640,209	35.468%	\$ (5,133.00)	35.505%	18.007%	\$ 300,484
6	GSG	\$	201,799	\$	129,608		72,191	\$	55.699%	\$ (797.00)	55.403%	21.367%	
	LVG	\$	218,729		168,359	\$	50,370	655,917	29.918%	\$ (2,033.0)	29.949%	7.377%	\$ 50,423
	SLG	\$	555.303		472.129	•	57.004	\$ 1,274.599	140.0540/	<b>•</b> (0.4000)	FF 4000/	4 40000	<b>A O A A Z A</b>
9 10	Distribution Only* Fixtures*		95.248 460.055		38.213 433.916		57.034 26.139		149.251% 6.024%	\$ (2.1390)	55.403% 18.468%	1.493% 6.276%	
11	Total for Margin Rates	\$	1,567,568	\$	1,144,753	\$	422,815	\$ 2,629,735	36.935%	\$ (7,965)	36.935%	15.775%	\$ 422,815
	<sup>1</sup> CSG Credits all flow ba		•										
	* SLG rows shaded grey (ii	ncluding	Distribution & Fixtures)	) are :	shown to 3 decimal po	ints							
Notes:	:	fc	r TSG-F - from		SS-G12		= (2) - (3)	Page 6	= (4) / (3)	SS-G12	calculated	= (Col 10 +	= (3) * (8)
		SS-G7	7, pg 1, col 6, line 6								on limits	Col 7) / Col 5	
			G, GSG, LVG & SLG SS-G7 pg 2, line 25										

	Class Revenue Allocations lation of Increases											EXHIBIT P-9G Schedule SS-G8 Page 3 of 3
	(1)		(2)		(3)		(4)		(5)		(6)	(7)
	Rate Schedule	Dist	posed ribution e Increase		Proposed Tax Adjustment Credit		roposed SBC Bad Debts	I	Proposed SRC (DAC)		Net Delivery venue Increase	Net Total Bill Increase
		(in S	\$000s)		(in \$000s)		(in \$000s)		(in \$000s)		(in \$000s)	(in %)
line #	Calculation of TSG-F Increase											
1	TSG-F	\$	1,741	\$	359	\$	321	\$	10	\$	2,430	15.2%
	Calculation of TSG-NF & CIG Increase											
2 3 4	TSG-NF CIG CSG	\$ \$ \$	5,284 882 95	\$ \$ \$	1,032 306 599	\$ \$ \$	1,927 383 -	\$ \$ \$	62 12 -	\$ \$ \$	8,305 1,584 694	9.9% 14.0% 0.1%
	Calculation of Margin Rates (RSG, GSG, LVG & SLG) Increase							\$	_			
5	RSG	\$	300,484	\$	(77,037)	\$	23,353	\$	749	\$	247,549	15.1%
6	GSG	\$	71,807	\$	(12,593)		4,420	\$	142	\$	63,776	19.2%
7	LVG SLG	\$	50,423	\$	(15,330)	\$	11,566	\$	371	\$ \$	47,030	7.2% 0.0%
8 9 10	Distribution Only* Fixtures*		21.171 80.000	\$	(49.129)	\$	10.365	\$	0.333	Գ Տ Տ	- (17.261) 80.000	-1.4% 6.3%
11	Total for Margin Rates Distribution Only* Fixtures*	\$	422,815	\$	(102,712)	\$	41,980	\$	1,347	\$	363,430	13.8%
			10 SS-G8 age 2		SS-TAC-6G		SS-SBC-3		SS-SRC-3G		6 = Col2+ Col3+ Col4+ Col5	Col7 = Col 6 / Page 2 Col 5

\* SLG rows shaded grey (including Distribution & Fixtures) are shown to 3 decimal points

Servio	ce Charge	Calculations	5										EXHIBIT P-9G Schedule SS-G9
line #	(1)	(2)	(3)	(4)	(5)	(6)		(7)		(8)		(9)	Notes:
1		A	verage Distri	bution Increase =	36.935%								SS-G8 Page 1, line 4
	Rate Schedule	Distribution Access Rev Req	Customer Service Rev Req	Measurement Rev Req	COS Indicated Total Rev Req	# of Customers		Cost Based Monthly Service Charge		Current Monthly Service Charge	ו ר נ	roposed _imited Monthly Service Charge	
		(in \$1,000)	(in \$1,000)	(in \$1,000)	(in \$1,000)			(\$/month)	(	\$/month)	(\$	/month)	
2	RSG	628,383	77,248	81,854	787,484	1,712,253	\$	38.33	\$	8.08	\$	12.56	move to costs, limited @ 1.5 times overall avg Distribution % increase
3	GSG	87,187	7,058	29,648	123,894	140,296	\$	73.59	\$	18.97	\$	29.48	move to costs, limited @ 1.5 times overall avg Distribution % increase
4	LVG	53,681	4,590	10,790	69,062	19,537	\$	294.58	\$	168.50	\$	261.85	move to costs, limited @ 1.5 times overall avg Distribution % increase
5	TSG-F	429	150	185	764	64	\$	994.97	\$	902.42	\$	994.97	move to costs, limited @ 1.5 times overall avg Distribution % increase
6	TSG-NF					0.235 2.349 150			\$	902.42	\$	994.97	set equal to new TSG-F Service Charge
7	CIG				diff factor	10			\$	199.11	\$	272.65	increase current @ average Distribution % increase
8	CSG								\$	902.42	\$	994.97	set equal to new TSG-F Service Charge
	(1)	(2)	(3)	(4)	(5)	(6)		(7)		(8)		(9)	
Notes	for C	or RSG, GS0 Cols 2, 3, & 4 2, lines 16, 19	from		= (2) + (3) + (4)	RSG, GSG & LVG from 2023 Rate Case Schedule SS-G7, page 2, line 1	=	Col 5 * 1000 / Col 6 / 12 rounded to \$0.01	F	rom Tariff	met	ed on hodology cribed	
	2023 Rate	G-F for Cols Case Schedu e 1, lines 1, 4	ule SS-G7,	1		TSG-F from COS workpapers							

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COMMODITY BGSS ACTUAL "5 and 7" Months Ended May 31, 2024 (Units, \$, 000)

EXHIBIT P-9G Schedule SS-G10

Page	1	of	3
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	REVENUES	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	<u>May-24</u>	Total
1	BGSS-RSG	18,127	13,877	12,299	13,731	18,234	48,378	87,217	99,614	100,466	81,913	51,991	27,379	573,225
2	BGSSF-GSG	3,120	2,666	2,729	2,736	3,853	11,475	24,316	29,035	29,427	23,582	13,833	6,464	153,237
3	BGSSF-LVG	3,470	3,124	2,987	2,966	4,570	13,764	27,755	30,856	34,420	28,456	16,905	9,312	178,584
4	BGSSF-SLG	17	11	11	12	12	16	17	15	15	15	14	13	169
5	TSGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.000
6	Emergency Sales - TSGF	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.103
7	BGSSI-TSGNF	42	88	12	99	143	316	340	312	314	301	280	268	2,514
8	BGSSI-TSGNF - Pilot Use	0	0	0	2	(4)	0	0	0	0	0	0	0	(2.806)
9	BGSSI-TSGNF - Penalty Use	0	0	0	0	0	0	0	0	0	0	0	0	0.0000
10	Emergency Sales - TSGNF	0	0	0	0	0	0	0	0	0	0	0	0	0.0000
11	CIG - Supply Component	992	376	181	979	444	757	821	708	687	619	549	543	7,656
12	CSG - BGSS-F	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13	CSG - BGSS-I	0	0	0	0	0	0	0	0	0	0	0	0	0.000
14	CSG - Emergency Sales	0	0	0	0	0	0	0	0	0	0	0	0	0.000
15														
16														
16 17	THERMS	<u>Jun-23</u>	Jul-23	Aug-23	<u>Sep-23</u>	Oct-23	<u>Nov-23</u>	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Total
	BGSS-RSG	41,058	31,489	27,923	<u>Sep-23</u> 31,172	46,401	<u>Nov-23</u> 122,562	<u>Dec-23</u> 220,957	272,092	274,420	223,742	142,012	<u>May-24</u> 74,786	1,508,614
17	BGSS-RSG BGSSF-GSG	41,058 6,787	31,489 5,608	27,923 5,501	31,172 5,511	46,401 7,371	122,562 16,857	220,957 33,484	272,092 43,198	274,420 43,684	223,742 36,358	142,012 22,750	74,786 11,031	1,508,614 238,140
17 18	BGSS-RSG BGSSF-GSG BGSSF-LVG	41,058 6,787 7,375	31,489 5,608 6,335	27,923 5,501 5,888	31,172	46,401 7,371 8,690	122,562	220,957	272,092 43,198 45,906	274,420	223,742 36,358 43,873	142,012	74,786 11,031 15,891	1,508,614 238,140 277,304
17 18 19 20 21	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG	41,058 6,787	31,489 5,608	27,923 5,501	31,172 5,511	46,401 7,371	122,562 16,857	220,957 33,484	272,092 43,198	274,420 43,684	223,742 36,358	142,012 22,750	74,786 11,031	1,508,614 238,140
17 18 19 20	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF	41,058 6,787 7,375	31,489 5,608 6,335	27,923 5,501 5,888	31,172 5,511 6,010	46,401 7,371 8,690	122,562 16,857 20,219	220,957 33,484 38,220	272,092 43,198 45,906	274,420 43,684 51,095	223,742 36,358 43,873	142,012 22,750 27,801	74,786 11,031 15,891	1,508,614 238,140 277,304 288 0
17 18 19 20 21	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF	41,058 6,787 7,375 37 0 0	31,489 5,608 6,335 22 0 0	27,923 5,501 5,888 22 0 0	31,172 5,511 6,010 24 0 0	46,401 7,371 8,690 22 0 0	122,562 16,857 20,219 23 0 0	220,957 33,484 38,220 23 0 0	272,092 43,198 45,906 23 0 0	274,420 43,684 51,095 23 0 0	223,742 36,358 43,873 23 0 0	142,012 22,750 27,801 23 0 0	74,786 11,031 15,891 23 0 0	1,508,614 238,140 277,304 288 0 0.205
17 18 19 20 21	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF	41,058 6,787 7,375	31,489 5,608 6,335 22 0	27,923 5,501 5,888	31,172 5,511 6,010	46,401 7,371 8,690 22 0	122,562 16,857 20,219	220,957 33,484 38,220	272,092 43,198 45,906	274,420 43,684 51,095	223,742 36,358 43,873	142,012 22,750 27,801	74,786 11,031 15,891	1,508,614 238,140 277,304 288 0
17 18 19 20 21 22 23	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF BGSSI-TSGNF - Pilot Use	41,058 6,787 7,375 37 0 0	31,489 5,608 6,335 22 0 0	27,923 5,501 5,888 22 0 0	31,172 5,511 6,010 24 0 0	46,401 7,371 8,690 22 0 0	122,562 16,857 20,219 23 0 0	220,957 33,484 38,220 23 0 0	272,092 43,198 45,906 23 0 0	274,420 43,684 51,095 23 0 0	223,742 36,358 43,873 23 0 0	142,012 22,750 27,801 23 0 0	74,786 11,031 15,891 23 0 0	1,508,614 238,140 277,304 288 0 0.205
17 18 19 20 21 22 23	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF	41,058 6,787 7,375 37 0 0	31,489 5,608 6,335 22 0 0 186	27,923 5,501 5,888 22 0 0	31,172 5,511 6,010 24 0 0	46,401 7,371 8,690 22 0 0 289	122,562 16,857 20,219 23 0 0	220,957 33,484 38,220 23 0 0	272,092 43,198 45,906 23 0 0	274,420 43,684 51,095 23 0 0	223,742 36,358 43,873 23 0 0	142,012 22,750 27,801 23 0 0	74,786 11,031 15,891 23 0 0	1,508,614 238,140 277,304 288 0 0.205
17 18 19 20 21 22 23 24 25	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF BGSSI-TSGNF - Pilot Use	41,058 6,787 7,375 37 0 0 97 0 0 0 0	31,489 5,608 6,335 22 0 0 186 0 0 0	27,923 5,501 5,888 22 0 0 26 0 0 0 0 0	31,172 5,511 6,010 24 0 0 212 0 0 0 0	46,401 7,371 8,690 22 0 0 289 0 289 0 0 0	122,562 16,857 20,219 23 0 0 529 0 0 0 0	220,957 33,484 38,220 23 0 0 529 0 0 0 0 0	272,092 43,198 45,906 23 0 0 529 0 0 0 0	274,420 43,684 51,095 23 0 0 529 0 0 0 0	223,742 36,358 43,873 23 0 0 529 0 0 0 0 0	142,012 22,750 27,801 23 0 0 529 0 0 0 0	74,786 11,031 15,891 23 0 0 529 0 0 0 0	1,508,614 238,140 277,304 288 0 0.205 4,509 0 0 0
17 18 19 20 21 22 23 24 25 26	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-LVG TSGF Emergency Sales - TSGF BGSSI-TSGNF - Pilot Use BGSSI-TSGNF - Pilot Use BGSSI-TSGNF - Penalty Use Emergency Sales - TSGNF CIG - Supply Component	41,058 6,787 7,375 37 0 0	31,489 5,608 6,335 22 0 0 186 0	27,923 5,501 5,888 22 0 0	31,172 5,511 6,010 24 0 0	46,401 7,371 8,690 22 0 0 289 0	122,562 16,857 20,219 23 0 0	220,957 33,484 38,220 23 0 0	272,092 43,198 45,906 23 0 0	274,420 43,684 51,095 23 0 0	223,742 36,358 43,873 23 0 0	142,012 22,750 27,801 23 0 0	74,786 11,031 15,891 23 0 0	1,508,614 238,140 277,304 288 0 0.205
17 18 19 20 21 22 23 24 25 26	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF BGSSI-TSGNF - Pilot Use BGSSI-TSGNF - Penalty Use Emergency Sales - TSGNF CIG - Supply Component CSG - BGSS-F	41,058 6,787 7,375 37 0 0 97 0 0 0 0	31,489 5,608 6,335 22 0 0 186 0 0 0	27,923 5,501 5,888 22 0 0 26 0 0 0 0 0	31,172 5,511 6,010 24 0 0 212 0 0 0 0	46,401 7,371 8,690 22 0 0 289 0 289 0 0 0	122,562 16,857 20,219 23 0 0 529 0 0 0 0	220,957 33,484 38,220 23 0 0 529 0 0 0 0 0	272,092 43,198 45,906 23 0 0 529 0 0 0 0	274,420 43,684 51,095 23 0 0 529 0 0 0 0	223,742 36,358 43,873 23 0 0 529 0 0 0 0 0	142,012 22,750 27,801 23 0 0 529 0 0 0 0	74,786 11,031 15,891 23 0 0 529 0 0 0 0	1,508,614 238,140 277,304 288 0 0.205 4,509 0 0 0
17 18 19 20 21 22 23 24 25 26	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF BGSSI-TSGNF - Pilot Use BGSSI-TSGNF - Penalty Use Emergency Sales - TSGNF CIG - Supply Component CSG - BGSS-F CSG - BGSS-I	41,058 6,787 7,375 37 0 0 97 0 0 0 0	31,489 5,608 6,335 22 0 0 186 0 0 0 1,493	27,923 5,501 5,888 22 0 0 26 0 26 0 0 0 651	31,172 5,511 6,010 24 0 0 212 0 0 0 0	46,401 7,371 8,690 22 0 0 289 0 0 0 0 1,458	122,562 16,857 20,219 23 0 0 529 0 0 0 0	220,957 33,484 38,220 23 0 0 529 0 0 0 0 0	272,092 43,198 45,906 23 0 0 529 0 0 0 0	274,420 43,684 51,095 23 0 0 529 0 0 0 0	223,742 36,358 43,873 23 0 0 529 0 0 0 0	142,012 22,750 27,801 23 0 0 529 0 0 0 0	74,786 11,031 15,891 23 0 0 529 0 0 0 0	1,508,614 238,140 277,304 288 0 0.205 4,509 0 0 0
17 18 19 20 21 22 23 24 25 26	BGSS-RSG BGSSF-GSG BGSSF-LVG BGSSF-SLG TSGF Emergency Sales - TSGF BGSSI-TSGNF BGSSI-TSGNF - Pilot Use BGSSI-TSGNF - Penalty Use Emergency Sales - TSGNF CIG - Supply Component CSG - BGSS-F	41,058 6,787 7,375 37 0 0 97 0 0 0 0	31,489 5,608 6,335 22 0 0 186 0 0 0 1,493	27,923 5,501 5,888 22 0 0 26 0 26 0 0 0 651	31,172 5,511 6,010 24 0 0 212 0 0 0 0	46,401 7,371 8,690 22 0 0 289 0 0 0 0 1,458	122,562 16,857 20,219 23 0 0 529 0 0 0 0	220,957 33,484 38,220 23 0 0 529 0 0 0 0 0	272,092 43,198 45,906 23 0 0 529 0 0 0 0	274,420 43,684 51,095 23 0 0 529 0 0 0 0	223,742 36,358 43,873 23 0 0 529 0 0 0 0	142,012 22,750 27,801 23 0 0 529 0 0 0 0	74,786 11,031 15,891 23 0 0 529 0 0 0 0	1,508,614 238,140 277,304 288 0 0.205 4,509 0 0 0

33														
34	AVG \$/THERM	<u>Jun-23</u>	<u>Jul-23</u>	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	<u>Jan-24</u>	Feb-24	<u>Mar-24</u>	Apr-24	<u>May-24</u>	Total
35	BGSS-RSG	0.441494	0.440687	0.440465	0.440480	0.392964	0.394721	0.218947	0.366104	0.366104	0.366104	0.366104	0.366104	0.379968
36	BGSSF-GSG	0.459648	0.475397	0.495998	0.496471	0.522756	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.643473
37	BGSSF-LVG	0.470539	0.493123	0.507319	0.493556	0.525821	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.644003
38	BGSSF-SLG	0.467343	0.499357	0.503216	0.504393	0.523142	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.585408
39	TSGF	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
40	Emergency Sales - TSGF	0.473821	0.000000	0.000000	0.511911	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.500368
41	BGSSI-TSGNF	0.431487	0.474112	0.462786	0.466892	0.495541	0.598171	0.642712	0.590776	0.593389	0.568835	0.529085	0.507457	0.557574
42	BGSSI-TSGNF - Pilot Use	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
43	BGSSI-TSGNF - Penalty Use	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	Emergency Sales - TSGNF	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
45	CIG - Supply Component	0.261212	0.251871	0.277094	0.281846	0.304848	0.349383	0.379114	0.326764	0.317005	0.285686	0.253610	0.250518	0.294026
46	CSG - BGSS-F	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
47	CSG - BGSS-I	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
48	CSG - Emergency Sales	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

#### COMMODITY BGSS WEATHER NORMALIZED "5 and 7" Months Ended May 31, 2024 (Units, \$, 000)

EXHIBIT P-9G Schedule SS-G10 Page 2 of 3

	REVENUES	<u>Jun-23</u>	<u>Jul-23</u>	Aug-23	<u>Sep-23</u>	Oct-23	Nov-23	Dec-23	<u>Jan-24</u>	Feb-24	<u>Mar-24</u>	Apr-24	<u>May-24</u>	<u>Total</u>
1	BGSS-RSG	21,171	13,880	12,302	13,734	19,525	48,378	87,217	99,614	100,466	81,913	51,991	27,379	577,570
2	BGSSF-GSG	3,161	2,666	2,729	2,736	3,858	11,475	24,316	29,035	29,427	23,582	13,833	6,464	153,283
3	BGSSF-LVG	3,791	3,124	2,987	2,966	4,869	13,764	27,755	30,856	34,420	28,456	16,905	9,312	179,204
4	BGSSF-SLG	17	11	11	12	12	16	17	15	15	15	14	13	169
5	TSGF	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0	0	0	0
6	Emergency Sales - TSGF	0.0294	0.0000	0.0000	0.0731	0.0000	0	0	0	0	0	0	0	0.103
7	BGSSI-TSGNF	42	88	12	99	143	316	340	312	314	301	280	268	2,514
8	BGSSI-TSGNF - Pilot Use	0	0	0	2	(4)	0	0	0	0	0	0	0	(2.806)
9	BGSSI-TSGNF - Penalty Use	0	0	0	0	0	0	0	0	0	0	0	0	0.00
10	Emergency Sales - TSGNF	0	0	0	0	0	0	0	0	0	0	0	0	0.00
11	CIG - Supply Component	992	376	181	979	444	757	821	708	687	619	549	543	7,656
12	CSG - BGSS-F	0	0	0	0	0	0	0	0	0	0	0	0	0
13	CSG - BGSS-I	0	0	0	0	0	0	0	0	0	0	0	0	0
14	CSG - Emergency Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
15														
16														

17	THERMS	<u>Jun-23</u>	<u>Jul-23</u>	Aug-23	Sep-23	Oct-23	<u>Nov-23</u>	Dec-23	<u>Jan-24</u>	Feb-24	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	Total
18	BGSS-RSG	47,953	31,496	27,930	31,180	49,686	122,562	220,957	272,092	274,420	223,742	142,012	74,786	1,518,815
19	BGSSF-GSG	6,876	5,608	5,501	5,511	7,380	16,857	33,484	43,198	43,684	36,358	22,750	11,031	238,239
20	BGSSF-LVG	8,056	6,335	5,888	6,010	9,259	20,219	38,220	45,906	51,095	43,873	27,801	15,891	278,553
21	BGSSF-SLG	37	22	22	24	22	23	23	23	23	23	23	23	288
22	TSGF	0.000	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0.000
23	Emergency Sales - TSGF	0.062	0.000	0.000	0.143	0.000	0	0	0	0	0	0	0	0.205
24	BGSSI-TSGNF	97	186	26	212	289	529	529	529	529	529	529	529	4,509
25	BGSSI-TSGNF - Pilot Use	0	0	0	0	0	0	0	0	0	0	0	0	0
26	BGSSI-TSGNF - Penalty Use	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Emergency Sales - TSGNF	0	0	0	0	0	0	0	0	0	0	0	0	0
28	CIG - Supply Component	3,797	1,493	651	3,475	1,458	2,167	2,167	2,167	2,167	2,167	2,167	2,167	26,039
29	CSG - BGSS-F	0	0	0	0	0	0	0	0	0	0	0	0	0
30	CSG - BGSS-I	0	0	0	0	0	0	0	0	0	0	0	0	0
31	CSG - Emergency Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
32														
33														

33														
34	AVG \$/THERM	<u>Jun-23</u>	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Total
35	BGSS-RSG	0.441496	0.440687	0.440465	0.440480	0.392965	0.394721	0.394721	0.366104	0.366104	0.366104	0.366104	0.366104	0.380276
36	BGSSF-GSG	0.459648	0.475397	0.495998	0.496471	0.522756	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.643399
37	BGSSF-LVG	0.470539	0.493123	0.507319	0.493556	0.525821	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.643337
38	BGSSF-SLG	0.467343	0.499357	0.503216	0.504393	0.523142	0.680753	0.726185	0.672150	0.673644	0.648598	0.608054	0.585994	0.585408
39	TSGF	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
40	Emergency Sales - TSGF	0.473821	0.000000	0.000000	0.511911	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.500368
41	BGSSI-TSGNF	0.431487	0.474112	0.462786	0.466892	0.495541	0.598171	0.642712	0.590776	0.593389	0.568835	0.529085	0.507457	0.557574
42	BGSSI-TSGNF - Pilot Use	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
43	BGSSI-TSGNF - Penalty Use	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	Emergency Sales - TSGNF	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
45	CIG - Supply Component	0.261212	0.251871	0.277094	0.281846	0.304848	0.349383	0.379114	0.326764	0.317005	0.285686	0.253610	0.250518	0.294026
46	CSG - BGSS-F	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
47	CSG - BGSS-I	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
48	CSG - Emergency Sales	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

#### COMMODITY BGSS WEATHER NORMALIZED ALL @ BGSS "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G10 Page 3 of 3

	REVENUES	<u>Jun-23</u>	<u>Jul-23</u>	Aug-23	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	Dec-23	<u>Jan-24</u>	Feb-24	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Total</u>
1	BGSS-RSG	21,624	14,226	12,612	14,071	18,882	46,680	84,272	103,710	104,569	85,401	54,119	28,491	588,657
2	BGSSF-GSG	4,012	3,609	3,431	3,536	4,849	12,082	22,046	38,969	30,791	22,551	13,022	6,536	165,434
3	BGSSF-LVG	13,375	12,606	12,521	13,470	14,833	34,016	50,595	85,443	69,888	53,827	33,934	21,563	416,071
4	BGSSF-SLG	34	29	27	29	30	34	31	43	34	29	27	27	375
5	TSGF @ BGSSF (LVG)	679	737	719	778	688	1,019	1,234	1,844	1,490	1,162	979	776	12,105
6	Emergency Sales - TSGF	0	0	0	0	0	0	0	0	0	0	0	0	0
7	TSGNF @ BGSSI	3,607	3,976	3,451	4,646	4,213	6,375	6,210	8,088	7,733	5,520	5,428	4,391	63,638
8	BGSSI-TSGNF - Pilot Use	0	0	0	0	0	0	0	0	0	0	0	0	0
9	BGSSI-TSGNF - Penalty Use	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Emergency Sales - TSGNF	0	0	0	0	0	0	0	0	0	0	0	0	0
11	CIG - Supply Component	932	431	181	986	444	750	649	1,097	743	593	490	517	7,813
12	CSG - BGSS-F	19,279	25,384	35,786	59,724	31,142	10,369	54,544	31,227	19,472	24,227	(7,759)	50,666	354,061
13	CSG - BGSS-I	17,757	23,549	33,139	55,365	29,081	9,732	50,928	29,648	18,215	22,420	(7,127)	46,608	329,315
14	CSG - Emergency Sales	19,521	25,690	36,204	60,391	31,314	10,453	54,720	31,693	19,586	24,626	(7,764)	51,286	357,720
15														
16														
17	THERMS	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	Sep-23	Oct-23	<u>Nov-23</u>	Dec-23	<u>Jan-24</u>	Feb-24	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Total</u>
18	BGSS-RSG	48,877	32,156	28,507	31,806	50,650	125,214	226,053	278,194	280,498	229,080	145,168	76,426	1,552,629
19	BGSSF-GSG	8,573	7,062	6,866	6,985	9,137	21,141	41,616	53,310	53,762	45,505	28,705	14,162	296,824
20	BGSSF-LVG	28,578	24,666	25,055	26,607	27,952	59,525	95,510	116,888	122,028	108,614	74,804	46,725	756,952
21	BGSSF-SLG	71.681	56.796	54.164	56.744	56.558	59.300	59.300	59.300	59.300	59.300	59.300	59.300	711.043
22	TSGF @ BGSSF (LVG)	1,452	1,441	1,439	1,537	1,296	1,783	2,329	2,522	2,602	2,344	2,158	1,681	22,583
23	Emergency Sales - TSGF	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TSGNF @ BGSSI	8,369	8,387	7,458	9,900	8,502	11,886	12,555	11,654	14,434	12,036	13,027	10,344	128,549
25	BGSSI-TSGNF - Pilot Use	0	0	0	0	0	0	0	0	0	0	0	0	0
26	BGSSI-TSGNF - Penalty Use	0	0	0	0	0	0	0	0	0	0	0	0	0
27	BGSSI-TSGNF - Less Pilot & P	8,369	8,387	7,458	9,900	8,502	11,886	12,555	11,654	14,434	12,036	13,027	10,344	128,549
28	Emergency Sales - TSGNF	0	0	0	0	0	0	0	0	0	0	0	0	0
29	CIG - Supply Component	3,797	1,493	651	3,475	1,458	2,167	2,167	2,167	2,167	2,167	2,167	2,167	26,039
30	CSG - BGSS-F	41,194	49,669	71,609	117,969	58,686	18,145	102,964	42,719	33,999	48,886	(17,104)	109,787	678,524
31	CSG - BGSS-I	41,194	49,669	71,609	117,969	58,686	18,145	102,964	42,719	33,999	48,886	(17,104)	109,787	678,524
32	CSG - Emergency Sales	41,194	49,669	71,609	117,969	58,686	18,145	102,964	42,719	33,999	48,886	(17,104)	109,787	678,524
33														
34														
35	AVG \$/THERM w/o SUT	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Total
36	BGSS-RSG	0.442408	0.442408	0.442408	0.442408	0.372799	0.372799	0.372799	0.372799	0.372799	0.372799	0.372799	0.372799	0.379136
37	BGSS RSG OFF Peak	0.279082	0.279082	0.279082	0.279082	0.279082	-						0.279082	0.239213
38	BGSSF-GSG (BGSS-F)	0.468006	0.511067	0.499741	0.506271	0.530652	0.571468	0.529734	0.730985	0.572719	0.495577	0.453638	0.461490	0.557347
39	BGSSF-LVG (BGSS-F)	0.468006	0.511067	0.499741	0.506271	0.530652	0.571468	0.529734	0.730985	0.572719	0.495577	0.453638	0.461490	0.549666
40	BGSSF-SLG (BGSS-F)	0.468006	0.511067	0.499741	0.506271	0.530652	0.571468	0.529734	0.730985	0.572719	0.495577	0.453638	0.461490	0.526898
41	TSGF @ BGSSF	0.468006	0.511067	0.499741	0.506271	0.530652	0.571468	0.529734	0.730985	0.572719	0.495577	0.453638	0.461490	0.536024
42	Emergency Sales - TSGF	0.473888	0.517224	0.505582	0.511918	0.533592	0.576082	0.531449	0.741888	0.576071	0.503735	0.453918	0.467143	0.000000
43	TSGNF @ BGSSI	0.431051	0.474112	0.462786	0.469316	0.495541	0.536357	0.494622	0.694020	0.535755	0.458612	0.416673	0.424528	0.495048
44	BGSSI-TSGNF - Pilot Use	0.431051	0.474112	0.462786	0.469316	0.495541	0.536357	0.494622	0.694020	0.535755	0.458612	0.416673	0.424528	0.000000
44	BGSSI-TSGNF - Penalty Use	0.431051	0.474112	0.462786	0.469316	0.495541	0.536357	0.494622	0.694020	0.535755	0.458612	0.416673	0.424528	0.000000
46	Emergency Sales - TSGNF	0.473888	0.517224	0.505582	0.511918	0.533592	0.576082	0.531449	0.741888	0.576071	0.503735	0.453918	0.467143	0.000000
40	CIG - Supply Component	0.245365	0.288423	0.277094	0.283624	0.304848	0.346269	0.299746	0.506398	0.343107	0.273506	0.225980	0.238835	0.300048
47	CSG - BGSS-F	0.245505	0.511067	0.499741	0.506271	0.530652	0.571468	0.529734	0.730985	0.572719	0.495577	0.453638	0.461490	0.521811
40 49	CSG - BGSS-F CSG - BGSS-I	0.400000	0.474112	0.462786	0.469316	0.495541	0.536357	0.494622	0.694020	0.535755	0.458612	0.416673	0.424528	0.485340
49 50	CSG - BGSS-I CSG - Emergency Sales	0.431051	0.517224	0.462786	0.511918	0.495541	0.536357	0.494622	0.694020	0.576071	0.458612	0.416673	0.424528	0.485340
50 51	COG - Emergency Sales	0.41 3000	0.017224	0.000002	0.011910	0.000092	0.070002	0.531449	0.741000	0.576071	0.003735	0.433910	0.407 143	0.021203

51 52

53 BGSS-RSG "Weather Normalized All" - used tariff rates with out SUT (effective 6/1/2023 the rate was \$0.442408; and effective as of 10/1/2023 the rate is \$0.372799).

54 BGSS-RSG excludes Off-Peak volume because it has its own specific BGSS-RSGOP rate (effective as of 5/1/2023 the rate is \$0.279082). Applicable May - October only.

55 BGSS-RSG does not include any BGSS-RSG Bill Credits.

56 GSG includes Off-Peak usage.

57 All BGSS rates (BGSS-Firm, BGSS-Interruptible, BGSS-CIG) are monthly changing rates and are based on the most current Tariff rates applicable for that month.

58 All BGSS rates exclude SUT.

### Gas Proof of Revenue by Rate Schedule

#### Narrative for Rate Schedule Design

The summary and each rate schedule provide the details of 1) a) Actual and b) Weather Normalized and also 2) a) Annualized Weather Normalized (all customers assumed to be on BGSS and revenue based on current tariff rates), b) the Proposed rate design.

#### 1) Actual and Weather Normalized

All the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Balancing Charge, Societal Benefits Charge, Margin Adjustment Charge, Gas Conservation Incentive Program, Green Programs Recovery Charge, Tax Adjustment Credit, Facilities Charge, Minimum Charge, Miscellaneous items, and Unbilled Revenue. The first column shows the actual billing units for the test year from Schedule SS-G2. The second column shows annual average rates (without Sales and Use Tax, SUT) occurring during the test period. The commodity rates in the second column reflect class-weighted averages for the test year from SS-G11. The third column presents annualized revenue for the test period. The fourth column shows the applicable rates. Column six (6) presents weather normalized revenue. Columns seven (7) and eight (8) show the differential revenue, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks.

## 2) Annualized Weather Normalized (all customers assumed to be on BGSS) and the Proposed rate design.

All the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the Schedule are lines for Balancing Charge, Societal Benefits Charge, Margin Adjustment Charge, Gas Conservation Incentive Program, Green Programs Recovery Charge, Tax Adjustment Credit, Facilities Charge, Minimum Charge, Miscellaneous items, and Unbilled Revenue. The first column shows the annualized weather normalized billing units for the test year from Schedule SS-G2. The second column shows present Delivery rates (without Sales and Use Tax, SUT) effective November 1, 2023. The commodity rates in the second column reflect class-weighted averages for the test year from SS-G11. The third column presents annualized revenue for the test period assuming all customers are provided service under their applicable BGSS provision. The fourth column repeats the billing units of the first column shows the proposed rates that result in the proposed revenue shown in column six (6). Columns seven (7) and eight (8) show the proposed revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks.

#### GAS PROOF OF REVENUE SUMMARY GAS RATE INCREASE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 2 of 21

Rate Schedule		Act	tual	Weather Norma	lized	Differ	ence
		Therms	Revenue	Therms	Revenue	Revenue	Percent
		(1)	(2)	(3)	(4)	(5)	(6)
1 RSG		1,542,270	\$1,509,167	1,552,629	\$1,521,695	\$12,528	0.83
2 GSG		296,702	312,018	296,824	312,059	41	0.01
3 LVG		752,946	412,567	756,952	414,738	2,171	0.53
6 SLG		711	938	711	938	0	0.00
7	Subtotal	2,592,629	2,234,690	2,607,117	2,249,430	14,740	0.66
8							
9 TSG-F		22,583	3,876	22,583	3,876	0	0.00
10 TSG-NF		128,549	23,297	128,549	23,297	0	0.00
11 CIG		26,039	11,307	26,039	11,307	0	0.00
12 CSG		678,524	725,426	0	725,426	0	0.00
15	Subtotal	855,695	763,905	177,171	763,905	0	0.00
16							
17	Totals	3,448,324	\$2,998,595	2,784,288	\$3,013,335	\$14,740	0.49

Notes: SLG units and revenues shown to 3 decimals. TSG-F revenues shown to 3 decimals.

#### GAS PROOF OF REVENUE SUMMARY GAS RATE INCREASE "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11 Page 3 of 21

#### (Therms & Revenue - Thousands, Rate - \$/Therm)

			Annual		_			
	Rate Schedule		Weather No			posed		rence
			Therms	Revenue	Therms	Revenue	Revenue	Percent
			(1)	(2)	(3)	(4)	(5)	(6)
1			1,552,629	\$1,640,209	1,552,629	\$1,938,685	\$298,476	18.20
	GSG		296,824	332,335	296,824	403,942	71,607	21.55
	LVG		756,952	655,917	756,952	705,832	49,915	7.61
6	SLG		711	1,274.599	711	1,375.059	100.460	7.88
7 8		Subtotal	2,607,117	2,629,735	2,607,117	3,049,834	420,099	15.97
	TSG-F		22,583	15,959.350	22,583	17,700.027	1,740.677	10.91
	TSG-NF		128,549	83,840	128,549	89,124	5,284	6.30
	CIG		26,039	11,299	26,039	12,181	882	7.81
	2 CSG		678,524	725,553	678,524	725,648	95	0.01
13	3	Subtotal	855,695	836,652	855,695	844,654	8,002	0.96
14 15	5	Totals	3,462,812	3,466,387	3,462,812	3,894,488	\$428,100	12.35
16 17								
18				Les	s change in MAC include	ed above	\$5,285	
19 20	)			Gas	s Revenue Requirement		\$422,815	
21 22								
						Increase Before	Increase	MAC
23	}					Mac Adjustment	Above	<b>Adjustment</b>
24	ł				RSG	\$295,353	\$298,476	3,123
25					GSG	71,010	71,607	597
26					LVG	48,390	49,915	1,525
27					SLG	99.032	100.460	1.428
28					Subtotal	414,852	420,099	5,246
29						<b>,</b>	- ,	-, -
30					TSG-F	1,696.198	1,740.677	44.479
31					TSG-NF	5,284	5,284	0
32					CIG	882	882	0
33					CSG	95	95	0
34					Subtotal	7,957	8,002	44
35						.,	0,002	
36					Totals	\$422,809	\$428,100	5,291
37						+ :===,000	÷.20,100	0,201
51								

38

39 Notes:

40 All customers assumed to be on BGSS.

41 SLG units and revenues shown to 3 decimals.

42 TSG-F revenues shown to 3 decimals.

43 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

44 plus applicable BGSS charges.

#### RATE SCHEDULE RSG RESIDENTIAL SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 4 of 21

		Actual		Weat	her Normalized	i	Diffe	rence
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	20,547.031	8.08	\$166,021	20,547.031	8.08	\$166,021	0	0.00
2 Distribution Charge	1,542,229	0.437563	674,822	1,552,588	0.437548	679,333	4,511	0.67
3 Off-Peak Dist Non Exempt	41	0.369093	15	41	0.369093	15	0	0.00
4 Balancing Charge	1,146,626	0.094394	108,235	1,156,985	0.094387	109,205	970	0.90
5 SBC	1,542,270	0.056329	86,875	1,552,629	0.056247	87,331	457	0.53
6 Margin Adjustment	1,542,270	(0.006399)	(9,869)	1,552,629	(0.006395)	(9,930)	(60)	0.61
7 Weather Normalization	1,146,626	0.000000	0	1,156,985	0.000000	0	0	0.00
8 Green Programs Recovery Charge	1,542,270	0.009011	13,898	1,552,629	0.009008	13,986	89	0.64
9 Tax Adjustment Credit	1,542,270	(0.074688)	(115,189)	1,552,629	(0.074533)	(115,723)	(534)	0.46
10 Gas Conservation Incentive Program	1,542,270	0.009011	13,898	1,552,629	0.009008	13,986	89	0.64
11 Facilities Charges			0			0	0	0.00
12 Minimum			0			0	0	0.00
13 Miscellaneous			0			0	0	0.00
14 Delivery Subtotal	1,542,270		\$938,705	1,552,629		\$944,224	5,519	0.59
15 Unbilled Delivery		_	(644)			1,163	1,807	(280.68)
16 Delivery Subtotal w unbilled			\$938,061			\$945,387	7,326	0.78
17								
18 Supply								
19 BGSS-RSG	1,508,614	0.379968	\$573,225	1,518,815	0.380276	\$577,570	4,345	0.76
20 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
21 Off-Peak Comm. Charge	41	0.383148	16	41	0.383148	16	0	0.00
22								
23 Miscellaneous			0		_	0	0	0.00
24 Supply subtotal	1,508,614	_	\$573,241	1,518,815		\$577,585	4,345	0.76
25 Unbilled Supply			(2,135)		_	(1,278)	857	(40.15)
26 Supply Subtotal w unbilled		_	\$571,105			\$576,307	5,202	0.91
27								
28 Total Delivery + Supply	1,542,270	_	\$1,509,167	1,552,629		\$1,521,695	12,528	0.83
29					_			

29 30 31

32

33 Notes:
34 Rates are annual averages derived from actual, excluding SUT.
35

#### RATE SCHEDULE RSG RESIDENTIAL SERVICE "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11 Page 5 of 21

(Therms & Revenue - Thousands, Rate - \$/Therm)

Weather Normalized         Proposed         Difference           Delivery         Units         Rate (1)         Rate (2)         Revenue (3=1*2)         Proposed         Difference           2         Distribution Charge         20,547.031         8.08         \$166,020         20,547.031         12.552,588         0.571545         887,374         208,131         30.64           3         Off-Peak Dist         41         0.21674.64         9         41         0.28577.3         12         3         3.33.33           4         Balancing Charge         1,552,628         0.044873         69,671         0         0.000           5         SBC         1,552,629         0.044873         69,671         0         0.000           7         Weather Normalized         1,552,629         0.004821         (9,038)         0         0.000           7         Weather Normalized         1,552,629         0.004873         69,671         0         0.000           7         Weather Normalized         1,552,629         0.004473         69,671         0         0.000           8         Green Programs Recovery Charge         1,552,629         0.004026         1,014         0         0.000           1			Annualized						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Wea	ther Normalize	ed		Proposed		Differ	ence
1         Service Charge         20,547.031         1.0.8         \$166,020         20,547.031         1.12,56         \$258,000         91,980         55.40           2         Distribution Charge         1,552,588         0.437.441         6.97,243         1,552,588         0.571545         887,374         208,131         30.64           3         Off-Peak Dist         41         0.218746         9         41         0.285773         12         3         33.33           4         Balancing Charge         1,156,985         0.091830         106,246         1,155,2629         0.044873         69,671         0         0.00           6         Margin Adjustment         1,552,629         0.044873         69,671         1,552,629         0.0044873         69,671         0         0.00           6         Margin Adjustment         1,552,629         0.000000         0         1,552,629         0.000000         0         0.000         0         0.000           8         Green Programs Recovery Charge         1,552,629         0.009026         14,014         1,552,629         0.00000         0         0         0         0         0         0         0         0         0         0         0         0<		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
2         Distribution Charge         1,552,688         0.437491         679,243         1,552,688         0,571545         887,374         208,131         30,64           3         Off-Peak Dist         41         0.218773         12         3         33,33           4         Balancing Charge         1,156,985         0.091830         106,246         1,552,629         0.044873         69,671         0         0.00           5         SBC         1,552,629         0.005821         (9,038)         1,552,629         0.000000         0         0         0.00           7         Weather Normalization         1,156,985         0.0000026         14,014         1,552,629         0.0044386         (68,915)         0         <	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
3         Off-Peak Dist         1         0.248773         12         3         33.33           4         Balancing Charge         1,156,865         0.091830         106,246         1,552,629         0.044873         69,671         0         0.000           6         Margin Adjustment         1,552,629         0.044873         69,671         0         0.000           6         Margin Adjustment         1,552,629         0.000000         0         1,552,629         0.000000         0         0.000           8         Green Programs Recovery Charge         1,552,629         0.009026         14,014         1,552,629         0.00000         0         0         0.000           9         Tax Adjustment Credit         1,552,629         0.009026         14,014         1,552,629         0.00000         0 <td< td=""><td>1 Service Charge</td><td>20,547.031</td><td>8.08</td><td>\$166,020</td><td>20,547.031</td><td>12.56</td><td>\$258,000</td><td>91,980</td><td>55.40</td></td<>	1 Service Charge	20,547.031	8.08	\$166,020	20,547.031	12.56	\$258,000	91,980	55.40
4       Balancing Charge       1,156,985       0.091830       106,246       1,156,985       0.091830       106,246       0       0.00         5       SBC       1,552,629       0.044873       69,671       1,552,629       0.044873       69,671       0       0.00         6       Margin Adjustment       1,552,629       0.0005821       (9,038)       0       0.00         7       Weather Normalization       1,156,985       0.000000       0       1,552,629       0.0008221       (9,038)       0       0.00         8       Green Programs Recovery Charge       1,552,629       0.0044386       (68,915)       0       0.00         10       Gas Conservation Incentive Program       1,552,629       0.044386       (68,915)       0       0.00         11       Facilities Charges       0 <td< td=""><td>2 Distribution Charge</td><td>1,552,588</td><td>0.437491</td><td>679,243</td><td>1,552,588</td><td>0.571545</td><td>887,374</td><td>208,131</td><td>30.64</td></td<>	2 Distribution Charge	1,552,588	0.437491	679,243	1,552,588	0.571545	887,374	208,131	30.64
5       SBC       1,552,629       0.044873       69,671       1,552,629       0.044873       69,671       0       0.00         6       Margin Adjustment       1,552,629       (0.005821)       (9,038)       0       0.00         7       Weather Normalization       1,156,985       0.000000       0       1,155,629       (0.005821)       (9,038)       0       0.00         8       Green Programs Recovery Charge       1,552,629       0.000026       14,014       1,552,629       0.009026       14,014       0       0.00         9       Tax Adjustment Credit       1,552,629       0.060736       94,300       1,552,629       0.060736       94,300       0	3 Off-Peak Dist	41	0.218746	9	41	0.285773	12	3	33.33
6       Margin Adjustment       1,552,629       (0.005821)       (9,038)       1,552,629       (0.005821)       (9,038)       0       0.00         7       Weather Normalization       1,156,985       0.000000       0       1,156,985       0.000000       0       0       0.00         8       Green Programs Recovery Charge       1,552,629       (0.044386)       (68,915)       1,552,629       (0.044386)       (68,915)       0       0.00         10       Gas Conservation Incentive Program       1,552,629       0.060736       94,300       0	4 Balancing Charge	1,156,985	0.091830	106,246	1,156,985	0.091830	106,246	0	0.00
7       Weather Normalization       1,156,985       0.000000       0       1,156,985       0.000000       0	5 SBC	1,552,629	0.044873	69,671	1,552,629	0.044873	69,671	0	0.00
8       Green Programs Recovery Charge       1,552,629       0.009026       14,014       1,552,629       0.009026       14,014       0       0.00         9       Tax Adjustment Credit       1,552,629       0.044386)       (68,915)       1,552,629       0.044386)       (68,915)       0       0.00         10       Gas Conservation Incentive Program       1,552,629       0.060736       94,300       1,552,629       0.060736       94,300       0	6 Margin Adjustment	1,552,629	(0.005821)	(9,038)	1,552,629	(0.005821)	(9,038)	0	0.00
9 Tax Adjustment Credit       1,552,629       (0.044386)       (68,915)       1,552,629       (0.044386)       (68,915)       0       0.00         10 Gas Conservation Incentive Program       1,552,629       0.060736       94,300       1,552,629       0.060736       94,300       0	7 Weather Normalization	1,156,985	0.000000	0	1,156,985	0.000000	0	0	0.00
10 Gas Conservation Incentive Program       1,552,629       0.060736       94,300       1,552,629       0.060736       94,300       0	8 Green Programs Recovery Charge	1,552,629	0.009026	14,014	1,552,629	0.009026	14,014	0	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	9 Tax Adjustment Credit	1,552,629	(0.044386)	(68,915)	1,552,629	(0.044386)	(68,915)	0	0.00
12 Minimum       0       0       0       0       0       0         13 Miscellaneous       0	10 Gas Conservation Incentive Program	1,552,629	0.060736	94,300	1,552,629	0.060736	94,300	0	0.00
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	11 Facilities Charges			0			0	0	0.00
14       Delivery Subtotal       1,552,629       \$1,051,550       1,552,629       \$1,351,664       \$300,114       28.54         15       Unbilled Delivery       1,295       1,295       1,667       372       28.73         16       Delivery Subtotal w unbilled       \$1,052,629       0.379136       \$1,353,331       \$300,486       28.54         17       Image: Second Secon	12 Minimum			0			0	0	0.00
15 Unbilled Delivery       1,295       1,667       372       28.73         16       Delivery Subtotal w unbilled       \$1,052,845       \$1,353,331       \$300,486       28.54         17       Image: Supply       Image: Supply       Image: Supply       Image: Supply       \$1,552,629       0.379136       \$588,657       \$0       0.00         20 Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.00         20 Emergency Sales Service       0       0.000000       0       1,552,629       0.379136       \$588,657       \$0       0.00         20 Emergency Sales Service       0       0.000000       0       1,552,629       0.001297)       (2,014)       (2,014)       0.00         21 BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00         23       24       Miscellaneous       0       0.000       0.00       0.00       0.00       0.00       0.00         25       Supply subtotal       1,552,670       \$588,667       1,552,670       \$588,663       (2,014.00)       (0.34)         26       Unbilled Supply       (1,303)       <	13 Miscellaneous			0			0	0	0.00
16         Delivery Subtotal w unbilled         \$1,052,845         \$1,353,331         \$300,486         28.54           17         18         Supply         \$1,352,629         0.379136         \$588,657         \$0         0.00           19         BGSS-RSG         1,552,629         0.379136         \$588,657         \$0         0.00           20         Emergency Sales Service         0         0.000000         0         0         0.00           20         Emergency Sales Service         0         0.000000         0         0         0.00           20         Emergency Sales Service         0         0.000000         0         1,552,629         (2,014)         (2,014)         0.00           22         Off-Peak Comm. Charge         41         0.239213         10         0         0         0.00           23         24         Miscellaneous         0         (1,303)         (1,303)         (1,299)         0         0.00         0.331)           26         Unbilled Supply         (1,303)         (1,303)         (2,010.00)         (0.34)           28         \$587,364         \$585,354         (2,010.00)         (0.34)	14 Delivery Subtotal	1,552,629	_	\$1,051,550	1,552,629		\$1,351,664	\$300,114	28.54
17       18       Supply         19       BGSS-RSG       1,552,629       0.379136       \$588,657       1,552,629       0.379136       \$588,657       \$0       0.00         20       Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.000         21       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00         22       Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         23       24       Miscellaneous       0       0       0.00       1,552,670       \$588,667       1,552,670       \$0       0.00       0.00         24       Miscellaneous       0       0       0.00       0.00       0.04       0.34)       0.34)         26       Unbilled Supply       0       0.364       \$587,364       \$585,354       (2,010.00)       (0.34)         28       8       \$587,364       \$585,354       (2,010.00)       (0.34)	15 Unbilled Delivery			1,295			1,667	372	28.73
Supply       13       Supply         19       BGSS-RSG       1,552,629       0.379136       \$588,657       1,552,629       0.379136       \$588,657       \$0       0.00         20       Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.00         21       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00         22       Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         23       24       Miscellaneous       0       0.00       \$588,667       1,552,670       \$588,653       (2,014.00)       (0.34)         26       Unbilled Supply       1,552,670       \$587,364       \$587,364       \$585,354       (2,010.00)       (0.34)         28       5       Supply Subtotal w unbilled       \$587,364       \$587,364       \$588,554       (2,010.00)       (0.34)	16 Delivery Subtotal w unbilled		_	\$1,052,845			\$1,353,331	\$300,486	28.54
19       BGSS-RSG       1,552,629       0.379136       \$588,657       1,552,629       0.379136       \$588,657       \$0       0.00         20       Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.000000       0       0       0.00       0.00         21       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00         22       Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         23       24       Miscellaneous       0       0.00       \$588,667       1,552,670       \$588,653       (2,014.00)       (0.34)         26       Unbilled Supply       1,552,670       \$587,364       \$587,364       \$585,354       (2,010.00)       (0.34)         28       5       Supply Subtotal w unbilled       5587,364       \$587,364       \$588,554       (2,010.00)       (0.34)	17								
20 Emergency Sales Service       0       0.000000       0       0       0.000000       0       0.000000       0       0.000000       0       0.000000       0       0.000000       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00       0.00         22 Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         23       24       Miscellaneous	18 Supply								
21 BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       1,552,629       (0.001297)       (2,014)       (2,014)       0.00         22 Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         24 Miscellaneous       0       1,552,670       \$586,6653       (2,014,00)       0.00       0.00         25       Supply subtotal       1,552,670       \$586,6653       (2,014,00)       (0.34)         26 Unbilled Supply       (1,303)       (1,303)       (1,299)       4.00       (0.31)         28       10       10       10       0       0.00       0.01	19 BGSS-RSG	1,552,629	0.379136	\$588,657	1,552,629	0.379136	\$588,657	\$0	0.00
22 Off-Peak Comm. Charge       41       0.239213       10       41       0.239213       10       0       0.00         24 Miscellaneous       0       0       0       0       0.00         25       Supply subtotal       1,552,670       \$588,667       1,552,670       \$588,663       (2,014.00)       (0.34)         26 Unbilled Supply       (1,303)       (1,303)       (1,299)       4.00       (0.31)         27       Supply Subtotal w unbilled       \$587,364       \$585,354       (2,010.00)       (0.34)         28       0       0       0.04       0.04       0.04       0.04	20 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
23     0     0     0.00       24 Miscellaneous     0     0.00     0.00       25     Supply subtotal     1,552,670     \$588,667     1,552,670     \$586,653     (2,014.00)     (0.34)       26 Unbilled Supply     (1,303)     (1,303)     (1,299)     4.00     (0.31)       27     Supply Subtotal w unbilled     \$587,364     \$585,354     (2,010.00)     (0.34)	21 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	1,552,629	(0.001297)	(2,014)	(2,014)	0.00
24 Miscellaneous         0         0         0.00         0.00           25         Supply subtotal         1,552,670         \$588,667         1,552,670         \$586,653         (2,014,00)         (0.34)           26         Unbilled Supply         (1,303)         (1,303)         (1,299)         4.00         (0.31)           27         Supply Subtotal w unbilled         \$587,364         \$585,354         (2,010,00)         (0.34)	22 Off-Peak Comm. Charge	41	0.239213	10	41	0.239213	10	0	0.00
25         Supply subtotal         1,552,670         \$588,667         1,552,670         \$586,653         (2,014.00)         (0.34)           26 Unbilled Supply         (1,303)         (1,299)         4.00         (0.31)           27         Supply Subtotal w unbilled         \$587,364         \$585,354         (2,010.00)         (0.34)           28         5         \$587,364         \$587,364         \$587,364         \$587,364         \$587,364         (0.34)	23								
26 Unbilled Supply         (1,303)         (1,299)         4.00         (0.31)           27         Supply Subtotal w unbilled         \$587,364         \$585,354         (2,010.00)         (0.34)           28          \$585,354         (2,010.00)         (0.34)	24 Miscellaneous			0			0	0.00	0.00
27         Supply Subtotal w unbilled         \$587,364         \$585,354         (2,010.00)         (0.34)           28         28         28         28         28         28         28         28         28         28         28         28         28         3585,354         358         354         358         354         355         354         355         354         354         354         355         354         354         355         354         355         354         354         355         354         355         354         355         354         355	25 Supply subtotal	1,552,670	_	\$588,667	1,552,670		\$586,653	(2,014.00)	(0.34)
28	26 Unbilled Supply			(1,303)			(1,299)	4.00	(0.31)
	27 Supply Subtotal w unbilled		_	\$587,364			\$585,354	(2,010.00)	(0.34)
29 Total Delivery + Supply 1,552,629 \$1,640,209 1,552,629 \$1,938,685 298,476.00 18.20	28								
	29 Total Delivery + Supply	1,552,629	_	\$1,640,209	1,552,629		\$1,938,685	298,476.00	18.20
30	30		=						

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33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

36 plus applicable BGSS charges.

#### RATE SCHEDULE GSG GENERAL SERVICE "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11 Page 6 of 21

(Therms & Revenue - Thousands, Rate - \$/Therm)

		Actual		v	Veather Normal	ized	Differ	ence
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	1,683.551	18.97	\$31,945	1,683.551	18.97	\$31,945	\$0	0.00
2 Distribution Charge Pre 7/14/97	1,876	0.328270	616	1,877	0.328269	616	0	0.05
3 Distribution Charge All others	294,815	0.328335	96,798	294,936	0.328334	96,837	40	0.04
4 Off-Peak Dist Charge - Pre 7/14/97	0	0.000000	0	0	0.000000	0	0	0.00
5 Off-Peak Dist Charge - All Others	12	0.164052	2	12	0.164052	2	0	0.00
6 Balancing Charge	210,641	0.094402	19,885	210,763	0.094402	19,896	12	0.06
7 SBC	296,702	0.056386	16,730	296,824	0.056381	16,735	5	0.03
8 Margin Adjustment	296,702	(0.006402)	(1,900)	296,824	(0.006402)	(1,900)	(1)	0.04
9 Weather Normalization	210,641	0.000000	0	210,763	0.000000	0	0	0.00
10 Green Programs Recovery Charge	296,702	0.009010	2,673	296,824	0.009010	2,674	1	0.04
11 Tax Adjustment Credit	296,702	(0.065574)	(19,456)	296,824	(0.065564)	(19,461)	(5)	0.03
12 Gas Conservation Incentive Program	296,702	0.032578	9,666	296,824	0.032576	9,669	4	0.04
13 Facilities Charges			0			0	0	0.00
14 Minimum			0			0	0	0.00
15 Miscellaneous			(9)			(9)	0	0.00
16 Delivery Subtotal	296,702		\$156,950	296,824		\$157,005	\$56	0.04
17 Unbilled Delivery			333			298	(35)	(10.49)
18 Delivery Subtotal w unbilled			\$157,283			\$157,304	\$21	0.01
19								
20 Supply								
21 BGSS	238,140	0.643473	\$153,237	238,239	0.643399	\$153,283	46	0.03
22 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
23								
24 Miscellaneous			0			0	0	0.00
25 Supply subtotal	238,140		\$153,237	238,239		\$153,283	\$46	0.03
26 Unbilled Supply			1,498			1,472	(26)	(1.70)
27 Supply Subtotal w unbilled			\$154,735			\$154,755	\$20	0.01
28								
29 Total Delivery + Supply	296,702		\$312,018	296,824		\$312,059	\$41	0.01
20								

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33 Notes:

34 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE GSG GENERAL SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 7 of 21

		Annualized ther Normalize	4		Dreneed		Differ	
-	Units	Rate	a Revenue	Unite	Proposed Rate	Revenue	Revenue	Percent
Delivery	(1)	(2)	(3=1*2)	<u>Units</u> (4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	1,683.551	18.97	\$31,937	1.683.551	29.48	(0-4 3) \$49,631	\$17,694	55.40
2 Distribution Charge - Pre 7/14/97	1,877	0.328263	616	1,877	0.510112	957	341	55.36
3 Distribution Charge - All Others	294,936	0.328263	96.816	294,936	0.510112	150,450	53,634	55.40
4 Off-Peak Dist Charge - Pre 7/14/97	294,930	0.164132	0	294,950	0.255056	130,430	00,004	0.00
5 Off-Peak Dist Charge - All Others	12	0.164132	2	12	0.255056	3	1	50.00
6 Balancing Charge	210,763	0.091830	19.354	210,763	0.091830	19,354	0	0.00
7 SBC	296,824	0.044873	13,319	296,824	0.044873	13,319	0	0.00
8 Margin Adjustment	296,824	(0.005821)	(1,728)	296,824	(0.005821)	(1,728)	0	0.00
9 Weather Normalization	210,763	0.000000	(1,720)	210,763	0.000000	(1,720)	0	0.00
10 Green Programs Recovery Charge	296,824	0.009026	2,679	296,824	0.009026	2,679	0	0.00
11 Tax Adjustment Credit	296,824	(0.037671)	(11,182)	296,824	(0.037671)	(11,182)	0	0.00
12 Gas Conservation Incentive Program	296,824	0.044451	13,194	296,824	0.044451	13,194	0	0.00
13 Facilities Charges	230,024	0.044451	13,194	230,024	0.044451	13,194	0	0.00
14 Minimum			0			0	0	0.00
15 Miscellaneous			(9)			(8)	1	(10.98)
16 Delivery Subtotal	296,824		\$164,998	296,824		\$236,669	\$71,671	43.44
17 Unbilled Delivery	230,024		314	230,024		450	136	43.31
18 Delivery Subtotal w unbilled			\$165,312			\$237,119	\$71,807	43.44
19			ψ100,01Z			ψ207,115	φ/ 1,007	
20 Supply								
21 BGSS	296.824	0.557347	\$165,434	296,824	0.557347	\$165,434	\$0	0.00
22 Emergency Sales Service	200,024	0.000000	0 0	200,024	0.000000	φ100,404 0	ФС 0	0.00
23 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	296,824	(0.000667)	(198)	(198)	0.00
24	Ŭ	0.000000	0	200,024	(0.000007)	(100)	(100)	0.00
25 Miscellaneous			0			0	0	0.00
26 Supply subtotal	296,824		\$165,434	296,824		\$165,236	(198)	(0.12)
27 Unbilled Supply	200,024		1,589	200,024		1,587	(188)	(0.12)
28 Supply Subtotal w unbilled			\$167,023			\$166,823	(200)	(0.12)
29			ψ107,020			ψ100,020	(200)	(0.12)
30 Total Delivery + Supply	296,824		\$332,335	296,824		\$403,942	\$71,607	21.55
31	200,021	_	<del>+002,000</del>	200,021		÷	\$1.1,501	2

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34 Notes:

35 All customers assumed to be on BGSS.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

37 plus applicable BGSS charges.

## RATE SCHEDULE LVG LARGE VOLUME SERVICE <u>"5 and 7" Months Ended May 31, 2024</u> (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 8 of 21

Units         Rate         Revenue         Units         Rate         Revenue         Revenue           Delivery         (1)         (2)         (3=1*2)         (4)         (5)         (6=4*5)         (7=6-3)	Percent (8=7/3) 0.00
<b>Delivery</b> (1) (2) $(3=1^{*}2)$ (4) (5) $(6=4^{*}5)$ (7=6-3)	( )
	0.00
1 Service Charge 234.446 168.49 \$39,502 234.446 168.49 \$39,502 \$0	0.00
2 Demand Charge 21,229 4.3693 92,755 21,229 4.3693 92,755 0	0.00
3 Distribution Charge 0-1,000 pre 7/14/97 8,407 0.034933 294 8,453 0.034924 295 2	0.51
4 Distribution Charge over 1,000 pre 7/14/97 20,922 0.052555 1,100 21,048 0.052540 1,106 6	0.57
5 Distribution Charge 0-1,000 post 7/14/97 128,307 0.034927 4,481 129,007 0.034918 4,505 23	0.52
6 Distribution Charge over 1,000 post 7/14/97 595,310 0.048657 28,966 598,445 0.048655 29,117 151	0.52
7 Balancing Charge 452,320 0.094391 42,695 456,326 0.091837 41,908 (787	(1.84)
8 SBC 752,946 0.055719 41,953 756,952 0.055658 42,130 177	0.42
9 Margin Adjustment 752,946 (0.006368) (4,795) 756,952 (0.006365) (4,818) (23)	0.49
10 Weather Normalization 452,320 0.000000 0 456,326 0.000000 0 0 0	0.00
11 Green Programs Recovery Charge         752,946         0.008978         6,760         756,952         0.008971         6,791         31	0.46
12 Tax Adjustment Credit 752,946 (0.029909) (22,520) 756,952 (0.029865) (22,606) (86)	0.38
13 Gas Conservation Incentive Program 752,946 0.004095 3,083 756,952 0.004095 3,100 16	0.53
14 Facilities Charges 0 0 0	0.00
15 Minimum 6 6 0	0.00
16 Miscellaneous (66) (66) 0	0.00
17 Delivery Subtotal 752,946 \$234,214 756,952 \$233,724 (\$490)	(0.21)
18 Unbilled Delivery (913) 627 1,540	(168.66)
19 Delivery Subtotal w unbilled \$233,301 \$234,351 \$1,050	0.45
20	
21	
22 Supply	
23 BGSS 277,304 0.644003 \$178,584 278,553 0.643337 \$179,204 \$619	0.35
24 Emergency Sales Service 0 0.000000 0 0 0.000000 0 0 0	0.00
25	
26 Miscellaneous 0 0 0	0.00
27 Supply Subtotal 277,304 \$178,584 278,553 \$179,204 \$619	0.35
28 Unbilled Supply 681 1,183 502	73.68
29 Supply Subtotal w unbilled \$179,265 \$180,387 \$1,121	0.63
30	
31 Total Delivery + Supply 752,946 \$412,567 756,952 \$414,738 \$2,171	0.53
32	

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35 Notes:

36 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE LVG LARGE VOLUME SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 9 of 21

Delivery         Units         Revenue         Revenue <th< th=""><th></th><th></th><th>Wea</th><th>Annualized ther Normalize</th><th>d</th><th></th><th>Proposed</th><th></th><th>Differ</th><th>ence</th></th<>			Wea	Annualized ther Normalize	d		Proposed		Differ	ence
Delivery         (1)         (2)         (3=1'2)         (4)         (5)         (6=4'5)         (7=6-3)         (6=7'7)           1         Service Charge         234.445         168.50         339.504         234.846         221.829         5.3427         113.419         521.837         55.40           2         Distribution Charge 0-1.000 pre 7/14/97         8.453         0.033054         27.9         8.453         0.143008         1.251         972         348.39           3         Distribution Charge 0-1.000 pre 7/14/97         12.048         0.050101         1.055         21.048         0.037292         785         (27.0)         (25.59)           5         Distribution Charge 0-1.000 pre 7/14/97         12.007         0.033054         4.264         129.007         0.148008         19.094         14.833         347.80           6         Distribution Charge 0-1.000 post 7/14/97         129.007         0.030514         4.264         10.9014         456.326         0.091830         41.904         0         0.00           6         Bistribution Charge 0-1.000 post 7/14/97         756.952         0.04473         33.967         0         0.00           9         Margin Adjustment         756.952         0.04473         33.967						Units		Revenue		
1       Service Charge       234.446       168.50       \$39.504       234.446       261.85       \$61.391       \$221,867       55.40         2       Demand Charge       0.1000 pc 71/4/97       8.453       0.033054       279       8.453       0.146006       1.251       972       348.39         4       Distribution Charge vor.1000 pc 71/4/97       129.007       0.033054       4.264       129.007       0.148006       19.094       14.830       347.80         5       Distribution Charge vor.1000 pcst 7/14/97       129.007       0.033054       4.264       129.007       0.148006       19.094       14.830       347.80         6       Distribution Charge vor.1000 pcst 7/14/97       598.445       0.051011       29.983       558.445       0.037292       22.317       (7.666)       (25.57)         7       Balancing Charge       456.326       0.009130       41.904       46.326       0.037292       22.317       (7.666)       0.00         8       BC       756.952       0.044873       33.967       0       0.00       0       0       0.00         10       Weather Normalization       456.326       0.000026       6.832       0.00026       6.832       0       0.00       0.00	Delivery									
3       Distribution Charge 0-1,000 pre 7/14/97       8,453       0.033054       279       8,453       0.148008       1.251       972       348.39         4       Distribution Charge over 1,000 pre 7/14/97       21,048       0.03054       4.264       129.007       0.148008       19.094       14.830       347.80         6       Distribution Charge over 1,000 post 7/14/97       598,445       0.050101       29.983       598,445       0.037292       22,317       (7,666)       (25,57)         7       Balancing Charge       456,326       0.091330       41,904       460,326       0.091333       41,904       0       0.00         8       SBC       756,952       (0.044873       33,967       766,952       0.044873       33,967       0       0.00         9       Margin Adjustment       756,952       (0.00000       0       456,326       0.00000       0       0       0.00         10       Green Programs Recovery Charge       756,952       (0.0017617)       (13,335)       756,952       0.004748       \$3,594       0       0       0.00         13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       0       0       0.00         14 </td <td>1 Service Charge</td> <td></td> <td></td> <td></td> <td>\$39,504</td> <td></td> <td></td> <td>\$61,391</td> <td>\$21,887</td> <td>55.40</td>	1 Service Charge				\$39,504			\$61,391	\$21,887	55.40
4       Distribution Charge over 1,000 pper 71/4/97       21,048       0.050101       1,055       21,048       0.037292       785       (22,07)       (25,59)         5       Distribution Charge 0-1,000 post 7/14/97       129,007       0.033054       4,264       129,007       0.148008       19,094       14,830       347,80         6       Distribution Charge 0-1,000 post 7/14/97       598,445       0.050101       29,983       598,445       0.037292       22,317       (7,666)       0.00         7       Balancing Charge       456,326       0.091830       41,904       0       0.00       0.00         9       Margin Adjustment       756,952       0.044873       33,967       766,952       0.0044873       33,967       0       0.00         10       Weather Normalization       456,326       0.000000       0       456,326       0.000000       0	2 Demand Charge		21,229	4.3754	92,884	21,229	5.3427	113,419	20,535	22.11
5       Distribution Charge 0-1,000 post 7/14/97       129,007       0.033054       4,264       129,007       0.148008       19,094       14,830       347.80         6       Distribution Charge over 1,000 post 7/14/97       598,445       0.050101       29,983       598,445       0.037292       22,317       (7,666)       (25,57)         7       Balancing Charge       456,326       0.091830       41,904       456,326       0.044873       33,967       0       0.00         8       SBC       756,952       0.044873       33,967       0       0.00       0       0.00         9       Margin Adjustment       756,952       0.000000       0       456,326       0.000000       0       0       0.00         10       Green Programs Recovery Charge       756,952       0.00026       6,832       756,952       0.00076       6,832       0	3 Distribution Charge 0-1,0	00 pre 7/14/97	8,453	0.033054	279	8,453	0.148008	1,251	972	348.39
5       Distribution Charge 0-1,000 post 7/14/97       129,007       0.033054       4,264       129,007       0.148008       19,094       14,830       347.80         6       Distribution Charge over 1,000 post 7/14/97       598,445       0.050101       29,983       598,445       0.037292       22,317       (7,666)       (25,57)         7       Balancing Charge       456,326       0.091830       41,904       456,326       0.044873       33,967       0       0.00         8       SBC       756,952       0.044873       33,967       0       0.00       0       0.00         9       Margin Adjustment       756,952       0.000000       0       456,326       0.000000       0       0       0.00         10       Green Programs Recovery Charge       756,952       0.00026       6,832       756,952       0.00076       6,832       0	4 Distribution Charge over	1,000 pre 7/14/97	21,048	0.050101	1,055	21,048	0.037292	785	(270)	(25.59)
7       Balancing Charge       456,326       0.091830       41,904       0       0.00         8       SBC       756,952       0.044873       33,967       756,952       0.044873       33,967       0       0.00         8       SBC       756,952       0.044873       33,967       756,952       0.044873       33,967       0       0.00         10       Weather Normalization       456,326       0.000000       0       456,326       0.000000       0       0       0       0.00         11       Green Programs Recovery Charge       756,952       0.000026       6,832       0.0017617       (13,335)       756,952       0.004748       \$3,594       0       0.00         13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       0       0.00       0 <td< td=""><td></td><td></td><td>129,007</td><td>0.033054</td><td>4,264</td><td>129,007</td><td>0.148008</td><td>19,094</td><td>14,830</td><td>347.80</td></td<>			129,007	0.033054	4,264	129,007	0.148008	19,094	14,830	347.80
8       SBC       756,952       0.044873       33,967       756,952       0.004873       33,967       0       0.00         9       Margin Adjustment       756,952       (0.005821)       (4,406)       0       0.00         10       Weather Normalization       456,326       0.000000       0       456,326       0.000000       0       0       0.00         11       Green Programs Recovery Charge       756,952       0.0017617)       (13,335)       756,952       0.004748       \$3,594       0       0.00         13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       756,952       0.0047617)       (13,335)       0       0.00         14       Facilities Charges       0	6 Distribution Charge over	1,000 post 7/14/97	598,445	0.050101	29,983	598,445	0.037292	22,317	(7,666)	(25.57)
8       SBC       756,952       0.044873       33,967       756,952       0.004873       33,967       0       0.00         9       Margin Adjustment       756,952       (0.005821)       (4,406)       0       0.00         10       Weather Normalization       456,326       0.000000       0       456,326       0.000000       0       0       0.00         11       Green Programs Recovery Charge       756,952       0.0017617)       (13,335)       756,952       0.004748       \$3,594       0       0.00         13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       756,952       0.0047617)       (13,335)       0       0.00         14       Facilities Charges       0	7 Balancing Charge	•	456,326	0.091830	41,904	456,326	0.091830	41,904	0	0.00
10       Weather Normalization       456,326       0.0000000       0       0       456,326       0.0000000       0	8 SBC		756,952	0.044873		756,952	0.044873	33,967	0	0.00
11       Green Programs Recovery Charge       756,952       0.009026       6,832       756,952       0.009026       6,832       0       0.00         12       Tax Adjustment Credit       756,952       (0.017617)       (13,335)       756,952       (0.017617)       (13,335)       0       0.00         13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       756,952       0.004748       \$3,594       0 <td>9 Margin Adjustment</td> <td></td> <td>756,952</td> <td>(0.005821)</td> <td>(4,406)</td> <td>756,952</td> <td>(0.005821)</td> <td>(4,406)</td> <td>0</td> <td>0.00</td>	9 Margin Adjustment		756,952	(0.005821)	(4,406)	756,952	(0.005821)	(4,406)	0	0.00
12 Tax Adjustment Credit       756,952       (0.017617)       (13,335)       756,952       (0.017617)       (13,335)       0       0.00         13 Gas Conservation Incentive Program       756,952       0.004748       \$3,594       756,952       0.004748       \$3,594       0	10 Weather Normalization		456,326	0.000000	0	456,326	0.000000	0 Ó	0	0.00
13       Gas Conservation Incentive Program       756,952       0.004748       \$3,594       756,952       0.004748       \$3,594       0       0.00         14       Facilities Charges       0	11 Green Programs Recove	ry Charge	756,952	0.009026	6,832	756,952	0.009026	6,832	0	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12 Tax Adjustment Credit		756,952	(0.017617)	(13,335)	756,952	(0.017617)	(13,335)	0	0.00
15 Minimum       6       6       0       0.00         16 Miscellaneous	13 Gas Conservation Incent	ive Program	756,952	0.004748	\$3,594	756,952	0.004748	\$3,594	0	0.00
16       Miscellaneous       (66)       0       (0.35)         17       Delivery Subtotal       756,952       \$236,465       756,952       \$286,753       \$50,288       21.27         18       Unbilled Delivery       634       769       135       21.29         19       Delivery Subtotal w unbilled       \$237,099       \$287,522       \$50,423       21.27         20       21       22       22       23       23       250,423       21.27         23       BGSS       756,952       0.549666       \$416,071       \$50,423       21.27         24       Emergency Sales Service       0       0.000000       0       0.000000       0       0.000         25       BGSS       756,952       0.549666       \$416,071       \$0       0.00         26       27       Miscellaneous       0       0.000000       0       756,952       (0.00667)       (505)       (505)       0.00         26       27       Miscellaneous       0       0       0.00       0.00       0.00       0.00       0.00         28       Supply Subtotal       756,952       \$416,071       756,952       \$415,566       (\$505)       (0.12)	14 Facilities Charges	-			0			0	0	0.00
17       Delivery Subtotal       756,952       \$236,465       756,952       \$286,753       \$50,288       21.27         18       Unbilled Delivery       634       769       135       21.29         19       Delivery Subtotal w unbilled       \$237,099       \$237,099       \$287,522       \$50,423       21.27         20       21       23       BGSS       756,952       0.549666       \$416,071       \$0       0.00         24       Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.00         25       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (505)       0.00         26       27       Miscellaneous       0       0.000000       0       756,952       (505)       (0.00         28       Supply Subtotal       756,952       \$416,071       756,952       \$415,566       (\$505)       (0.12)         29       Unbilled Supply       2,747       2,744       (3)       (0.11)         31       \$418,818       \$418,310       (\$508)       (0.12)	15 Minimum				6			6	0	0.00
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	16 Miscellaneous				(66)			(66)	0	(0.35)
19       Delivery Subtotal w unbilled       \$237,099       \$237,099       \$287,522       \$50,423       21.27         20       21       22       22       \$50,423       21.27       21         22       Supply       23       BGSS       756,952       0.549666       \$416,071       \$0       0.00         24       Emergency Sales Service       0       0.000000       0       0       0.00       0       0.00         25       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (0.00667)       (505)       (505)       0.00         26       27       Miscellaneous       0       0       0.000000       0       756,952       (0.00667)       (505)       (0.00         26       27       Unbilled Supply       2,747       0       0       0.00       0.00         26       2       2,747       2,747       (3)       (0.11)       (0.11)       (0.11)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.12)       (0.1	17	Delivery Subtotal	756,952		\$236,465	756,952		\$286,753	\$50,288	21.27
20       21         22       Supply         23       BGSS       756,952       0.549666       \$416,071       \$0       0.00         24       Emergency Sales Service       0       0.000000       0       0       0.00       0       0       0.00         25       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (0.00667)       (505)       (505)       0.00         26       Viscellaneous       0       0       0.00000       0       756,952       \$416,071       (\$505)       (0.00         29       Unbilled Supply       756,952       \$416,071       756,952       \$415,566       (\$505)       (0.12)         31       Supply Subtotal w unbilled       756,952       \$418,818       \$418,310       (\$508)       (0.12)				_	634				135	21.29
21       22       Supply       23       BGSS       756,952       0.549666       \$416,071       \$0       0.00         23       BGSS       0       0.000000       0       0       0.000000       0       0       0.00         24       Emergency Sales Service       0       0.000000       0       0       0.00       0       0       0.00         25       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.00000       0       756,952       (0.000667)       (505)       (505)       0.00         26       Wiscellaneous       0       0.000000       0       756,952       (0.000667)       (505)       (0.00         28       Supply Subtotal       756,952       \$416,071       756,952       \$415,566       (\$505)       (0.12)         29       Unbilled Supply       2,747       2,744       (3)       (0.11)         31       Supply Subtotal w unbilled       \$418,818       \$418,810       (\$418,310       (\$508)       (0.12)	19 Delivery Su	ubtotal w unbilled			\$237,099			\$287,522	\$50,423	21.27
22         Supply         756,952         0.549666         \$416,071         756,952         0.549666         \$416,071         \$0         0.00           24         Emergency Sales Service         0         0.000000         0         0         0.00         0         0         0.00           25         BGSS Contrib. from TSG-F, TSG-NF & CIG         0         0.000000         0         756,952         (0.000667)         (505)         (505)         0.00           26										
23 BGSS       756,952       0.549666       \$416,071       756,952       0.549666       \$416,071       \$0       0.00         24 Emergency Sales Service       0       0.000000       0       0       0.000000       0       0       0.00         25 BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (0.000667)       (505)       (505)       0.00         26       27 Miscellaneous										
24       Emergency Sales Service       0       0.00000       0       0       0.00000       0       0       0.00       0       0.00         25       BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (0.000667)       (505)       (505)       0.00         26										
25 BGSS Contrib. from TSG-F, TSG-NF & CIG       0       0.000000       0       756,952       (0.000667)       (505)       (505)       0.00         26       27 Miscellaneous       0       0       0       0       0       0.00         28       Supply Subtotal       756,952       \$416,071       756,952       \$415,566       (\$505)       (0.12)         29 Unbilled Supply       2,747       2,744       (3)       (0.11)         30       Supply Subtotal w unbilled       \$418,818       \$418,310       (\$508)       (0.12)         31       31       31       3418,310       <	23 BGSS		756,952	0.549666	\$416,071	756,952	0.549666	\$416,071	\$0	0.00
26     0     0     0.00       27 Miscellaneous     0     0     0.00       28 Supply Subtotal     756,952     \$416,071     756,952     \$415,566     (\$505)     (0.12)       29 Unbilled Supply     2,747     2,744     (3)     (0.11)       30 Supply Subtotal w unbilled     \$418,818     \$418,310     (\$508)     (0.12)	24 Emergency Sales Service	e	0	0.000000	0	0	0.000000	0	0	0.00
27 Miscellaneous     0     0     0.00       28     Supply Subtotal     756,952     \$416,071     756,952     \$415,566     (\$505)     (0.12)       29 Unbilled Supply     2,747     2,744     (3)     (0.11)       30     Supply Subtotal w unbilled     \$418,818     \$418,310     (\$508)     (0.12)       31     31     31     31     31     31     31		-F, TSG-NF & CIG	0	0.000000	0	756,952	(0.000667)	(505)	(505)	0.00
28         Supply Subtotal         756,952         \$416,071         756,952         \$415,566         (\$505)         (0.12)           29         Unbilled Supply         2,747         2,744         (3)         (0.11)           30         Supply Subtotal w unbilled         \$418,818         \$418,310         (\$508)         (0.12)           31	26									
29 Unbilled Supply         2,747         2,744         (3)         (0.11)           30         Supply Subtotal w unbilled         \$418,818         \$418,310         (\$508)         (0.12)           31         31         \$418,310         \$418,310         \$418,310         (\$508)         (0.12)	27 Miscellaneous				0				0	0.00
30         Supply Subtotal w unbilled         \$418,818         \$418,310         (\$508)         (0.12)           31		Supply Subtotal	756,952		\$416,071	756,952		\$415,566	(\$505)	(0.12)
31	29 Unbilled Supply			_						(0.11)
	30 Supply Su	ubtotal w unbilled			\$418,818			\$418,310	(\$508)	(0.12)
20 Tatal Dolivany L Supply 756 050 \$655 017 756 050 \$705 020 \$40 045 7.64										
		Delivery + Supply	756,952		\$655,917	756,952		\$705,832	\$49,915	7.61
33										

35

36 Notes:

37 All customers assumed to be on BGSS.

38 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

39 plus applicable BGSS charges.

40

#### RATE SCHEDULE SLG STREET LIGHTING SERVICE "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11 Page 12 of 21

(Therms & Revenue - Thousands, Rate - \$/Therm)

			Actual		١	Veather Normal	ized	Differ	ence
		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Single	11.788	13.2351	\$156.020	11.788	13.2351	\$156.020	\$0.000	0.00
2	Double Inverted	0.107	13.2351	1.410	0.107	13.2351	1.410	0.000	0.00
3	Double Upright	0.634	13.2351	8.392	0.634	13.2351	8.392	0.000	0.00
4	Triple prior to 1/1/93	18.078	13.2351	239.263	18.078	13.2351	239.263	0.000	0.00
5	Triple on and after 1/1/93	0.427	67.4762	28.831	0.427	67.4762	28.831	0.000	0.00
6	Distribution Therm Charge	711.043	0.053493	38.036	711.043	0.053500	38.036	0.000	0.00
7	SBC	711.043	0.051877	36.887	711.043	0.051877	36.887	0.000	0.00
8	Margin Adjustment	711.043	(0.006188)	(4.400)	711.043	(0.006188)	(4.400)	0.000	0.00
9	Green Programs Recovery Charge	711.043	0.008950	6.364	711.043	0.008950	6.364	0.000	0.00
10	Tax Adjustment Credit	711.043	(0.109908)	(78.150)	711.043	(0.109908)	(78.150)	0.000	0.00
11	Gas Conservation Incentive Program	711.043	0.000000	0.000	711.043	0.000000	0.000	0.000	0.00
12	Facilities Charges			0.000			0.000	0.000	0.00
13	Minimum			0.000			0.000	0.000	0.00
14	Miscellaneous			0.150			0.150	0.000	0.00
15	Delivery Subtotal	711.043		\$432.803	711.043		\$432.803	\$0.000	0.00
16	Unbilled Delivery			0.000			0.000	0.000	0.00
17	Delivery Subtotal w unbilled			\$432.803			\$432.803	\$0.000	0.00
18									
	Supply								
	BGSS	287.870	0.585408	\$168.521	287.870	0.585408	\$168.521	\$0.000	0.00
	Emergency Sales Service	0.000	0.000000	0.000	0.000	0.000000	0.000	0.000	0.00
22	Miscellaneous			168.521			168.521	0.000	0.00
23	11.5	287.870		\$337.042	287.870		\$337.042	\$0.000	0.00
24	Unbilled Supply			168.521			168.521	0.000	0.00
25	,			\$505.563			\$505.563	\$0.000	0.00
26									
27	Total Delivery + Supply	711.043	_	\$938.366	711.043		\$938.366	\$0.000	0.00
20									

28

29 30

31 Notes:

32 SLG units and revenues shown to 3 decimals.

33 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE SLG STREET LIGHTING SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 13 of 21

UnitsRateRevenueUnitsRateRevenueRevenuePercent1Single11.78813.2351\$156.02011.78815.6794\$184.834\$28.81418.472Double Inverted0.10713.23511.4100.10715.6794\$184.834\$28.81418.473Double Upright0.63413.23511.4100.10715.67949.9411.54918.444Triple prior to 1/1/9318.07813.2351239.26318.07815.679428.345044.18718.475Triple on and after 1/1/930.42767.476228.8310.42779.937734.1565.32518.476Distribution Therm Charge711.0430.04487331.907711.0430.08318959.15121.08855.407SBC711.0430.04487331.907711.0430.00000.0000.0008Margin Adjustment711.0430.0090266.418711.0430.005821)(4.139)0.0000.0009Green Programs Recovery Charge711.0430.0090266.418711.0430.0065253)(46.469)0.0000.00010Tax Adjustment Credit711.0430.0000000.000711.0430.0000000.0000.00011Gas Conservation Incentive Program711.0430.0000000.000711.0430.0000000.0000.00011Gas Conservation Incentive Program711.0430.0000		Wez	Annualized	d		Proposed		Differ	ence
Delivery(1)(2)(3=1*2)(4)(5)(6=4*5)(7=6-3)(8=7/3)1Single11.78813.2351\$156.02011.78815.6794\$184.834\$28.81418.472Double Inverted0.10713.23511.4100.10715.67941.6700.26018.443Double Upright0.63413.23518.3920.63415.67949.9411.54918.464Triple prior to 1/1/9318.07813.2351239.26318.07815.6794283.45044.18718.475Triple on and after 1/1/930.42767.476228.8310.42779.937734.1565.32518.476Distribution Therm Charge711.0430.05353138.063711.0430.08318959.15121.08855.4007SBC711.0430.005821)(4.139)711.0430.04887331.9070.0000.0008Margin Adjustment711.0430.005821)(4.139)711.0430.005821)(4.139)0.00000.0009Green Programs Recovery Charge711.0430.065353)(46.469)711.0430.000000.0000.00010Tax Adjustment Credit711.0430.005353)(46.469)711.0430.000000.0000.00011Gas Conservation Incentive Program711.0430.000000.000711.0430.0000000.0000.00011Gas Conservation Incentive Program711.04		Units	Rate	Revenue	Units		Revenue	Revenue	Percent
1Single11.78813.2351\$156.02011.78815.6794\$184.834\$28.81418.472Double Inverted0.10713.23511.4100.10715.67941.6700.26018.443Double Upright0.63413.23518.3920.63415.67949.9411.54918.474Triple prior to 1/1/9318.07813.2351239.26318.07815.6794283.45044.18718.475Triple on and after 1/1/930.42767.476228.8310.42779.937734.1565.32518.476Distribution Therm Charge711.0430.05353138.063711.0430.08318959.15121.08855.407SBC711.0430.04487331.907711.0430.04487331.9070.0000.008Margin Adjustment711.0430.0090266.418711.0430.0090266.4180.0000.009Green Programs Recovery Charge711.0430.0065353(46.469)711.0430.000000.000.0010Tax Adjustment Credit711.0430.000000.000711.0430.000000.0000.0000.00011Gas Conservation Incentive Program711.0430.000000.000711.0430.000000.0000.0000.00011Gas Conservation Incentive Program711.0430.000000.000711.0430.0000000.0000.000	Delivery	(1)		(3=1*2)			(6=4*5)		
2Double Inverted0.10713.23511.4100.10715.67941.6700.26018.443Double Upright0.63413.23518.3920.63415.67949.9411.54918.464Triple prior to 1/1/9318.07813.2351239.26318.07815.6794283.45044.18718.475Triple on and after 1/1/930.42767.476228.8310.42779.937734.1565.32518.476Distribution Therm Charge711.0430.05353138.063711.0430.08318959.15121.08855.407SBC711.0430.0487331.907711.0430.0487331.9070.0000.008Margin Adjustment711.0430.005821)(4.139)711.0430.000266.4180.0000.009Green Programs Recovery Charge711.0430.0065353(46.469)711.0430.000266.4180.0000.0010Tax Adjustment Credit711.0430.000000.000711.0430.000000.0000.0000.00011Gas Conservation Incentive Program711.0430.000000.000711.0430.000000.0000.0000.000	1 Single	11.788		\$156.020			\$184.834	\$28.814	18.47
4       Triple prior to 1/1/93       18.078       13.2351       239.263       18.078       15.6794       283.450       44.187       18.47         5       Triple on and after 1/1/93       0.427       67.4762       28.831       0.427       79.9377       34.156       5.325       18.47         6       Distribution Therm Charge       711.043       0.053531       38.063       711.043       0.083189       59.151       21.088       55.40         7       SBC       711.043       0.04873       31.907       711.043       0.044873       31.907       0.000       0.000         8       Margin Adjustment       711.043       0.005821)       (4.139)       711.043       0.0000       0.000       0.000       0.000       0.000         9       Green Programs Recovery Charge       711.043       0.00926       6.418       711.043       0.0000       0.000       0.000         10       Tax Adjustment Credit       711.043       0.00000       0.000       711.043       0.00000       0.000       0.000       0.000       0.000         10       Tax Adjustment Credit       711.043       0.000000       0.000       711.043       0.000000       0.000       0.000       0.000	-	0.107	13.2351	1.410	0.107	15.6794	1.670	0.260	18.44
5       Triple on and after 1/1/93       0.427       67.4762       28.831       0.427       79.9377       34.156       5.325       18.47         6       Distribution Therm Charge       711.043       0.053531       38.063       711.043       0.083189       59.151       21.088       55.40         7       SBC       711.043       0.04873       31.907       711.043       0.044873       31.907       0.000       0.000         8       Margin Adjustment       711.043       (0.005821)       (4.139)       711.043       (0.005821)       (4.139)       0.000       0.000       0.000         9       Green Programs Recovery Charge       711.043       (0.005353)       (46.469)       711.043       0.009026       6.418       0.000       0.000       0.000         10       Tax Adjustment Credit       711.043       (0.005353)       (46.469)       711.043       0.00000       0.000       0.000         11       Gas Conservation Incentive Program       711.043       0.00000       0.000       711.043       0.000000       0.000       0.000       0.000	3 Double Upright	0.634	13.2351	8.392	0.634	15.6794	9.941	1.549	18.46
6Distribution Therm Charge711.0430.05353138.063711.0430.08318959.15121.08855.407SBC711.0430.04487331.907711.0430.04487331.9070.0000.008Margin Adjustment711.043(0.005821)(4.139)711.043(0.005821)(4.139)0.0000.009Green Programs Recovery Charge711.0430.0090266.418711.0430.0090266.4180.0000.0010Tax Adjustment Credit711.043(0.065353)(46.469)711.0430.000000.0000.00011Gas Conservation Incentive Program711.0430.000000.000711.0430.0000000.0000.000	4 Triple prior to 1/1/93	18.078	13.2351	239.263	18.078	15.6794	283.450	44.187	18.47
7SBC711.0430.04487331.907711.0430.04487331.9070.0000.008Margin Adjustment711.043(0.005821)(4.139)711.043(0.005821)(4.139)0.0000.009Green Programs Recovery Charge711.0430.0090266.418711.0430.0090266.4180.0000.0010Tax Adjustment Credit711.043(0.065353)(46.469)711.0430.000000.0000.00011Gas Conservation Incentive Program711.0430.0000000.000711.0430.0000000.0000.000	5 Triple on and after 1/1/93	0.427	67.4762	28.831	0.427	79.9377	34.156	5.325	18.47
8         Margin Adjustment         711.043         (0.005821)         (4.139)         711.043         (0.005821)         (4.139)         0.000         0.000         0.000           9         Green Programs Recovery Charge         711.043         0.009026         6.418         711.043         0.009026         6.418         0.000	6 Distribution Therm Charge	711.043	0.053531	38.063	711.043	0.083189	59.151	21.088	55.40
9 Green Programs Recovery Charge         711.043         0.009026         6.418         711.043         0.009026         6.418         0.000         0.00           10 Tax Adjustment Credit         711.043         (0.065353)         (46.469)         711.043         (0.065353)         (46.469)         0.000         0.000         0.000           11 Gas Conservation Incentive Program         711.043         0.000000         0.000         711.043         0.000000         0.000         0.000         0.000	7 SBC	711.043	0.044873	31.907	711.043	0.044873	31.907	0.000	0.00
10 Tax Adjustment Credit         711.043         (0.065353)         (46.469)         711.043         (0.065353)         (46.469)         0.000         0.00           11 Gas Conservation Incentive Program         711.043         0.000000         0.000         711.043         0.000000         0.000	8 Margin Adjustment	711.043	(0.005821)	(4.139)	711.043	(0.005821)	(4.139)	0.000	0.00
11 Gas Conservation Incentive Program 711.043 0.000000 0.000 711.043 0.000000 0.000 0.000 0.000 0.000	9 Green Programs Recovery Charge	711.043	0.009026	6.418	711.043	0.009026	6.418	0.000	0.00
	10 Tax Adjustment Credit	711.043	(0.065353)	(46.469)	711.043	(0.065353)	(46.469)	0.000	0.00
	11 Gas Conservation Incentive Program	711.043	0.000000	0.000	711.043	0.000000	0.000	0.000	0.00
12 Facilities Charges 0.000 0.000 0.000 0.000 0.000	12 Facilities Charges			0.000			0.000	0.000	0.00
	13 Minimum			0.000				0.000	0.00
									(34.56)
15         Delivery Subtotal         711.043         \$459.846         711.043         \$561.017         \$101.171         22.00	15 Delivery Subtotal	711.043		\$459.846	711.043		\$561.017	\$101.171	22.00
	,		_						0.00
				\$459.846			\$561.017	\$101.171	22.00
18									
19 <u>Supply</u>									
									0.00
	0,								0.00
	,	0.000	0.000000		711.043	(0.000667)	( )	( /	0.00
									0.00
		711.043			711.043			· · · /	(0.09)
									(0.09)
	11.7			\$814.752			\$814.041	(\$0.711)	(0.09)
		744.040		<b>*</b> 4 07 4 500	744 0 40		<b>\$4.075.050</b>	<b>\$100.100</b>	7.00
28         Total Delivery + Supply         711.043         \$1,274.599         711.043         \$1,375.059         \$100.460         7.88           29         29         29         2100.460         20		711.043	_	\$1,274.599	711.043		\$1,375.059	\$100.460	7.88

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32 Notes:

33 All customers assumed to be on BGSS.

34 SLG units and revenues shown to 3 decimals.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

36 plus applicable BGSS charges.

#### RATE SCHEDULE CIG COGENERATION INTERRUPTIBLE SERVICE <u>"5 and 7" Months Ended May 31, 2024</u>

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(Therms & Revenue - Thousands, Rate - \$/Therm)

		Actual			Weath	ner Normalized	<u>d                                     </u>	Differer	nce
		<u>Units</u>	Rate	<u>Revenue</u>	Units	Rate	Revenue	Revenue	Percent
ļ	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 5	Service Charge	0.129	200.69	\$26	0.129	200.69	\$26	\$0	0.00
2 1	Margin 0-600,000	24,028	0.094780	2,277	24,028	0.094780	2,277	0	0.00
3 1	Margin over 600,000	2,011	0.092963	187	2,011	0.092963	187	0	0.00
4 I	Extended Gas Service	0	0.000000	0	0	0.000000	0	0	0.00
5 \$	SBC	26,039	0.051775	1,348	26,039	0.051775	1,348	0	0.00
6 (	Green Programs Recovery Charge	26,039	0.008912	232	26,039	0.008912	232	0	0.00
	Tax Adjustment Credit	26,039	(0.018845)	(491)	26,039	(0.018845)	(491)	0	0.00
8 (	Gas Conservation Incentive Program	26,039	0.000000	0	26,039	0.000000	0	0	0.00
9 I	Facilities Charges			0			0	0	0.00
10 I	Minimum			0			0	0	0.00
11 I	Viscellaneous			0			0	0	0.00
12	Delivery Subtotal	26,039	_	\$3,580	26,039	-	\$3,580	\$0	0.00
13 I	Jnbilled Delivery			98			98	0	0.00
14	Delivery Subtotal w unbilled		_	\$3,678		-	\$3,678	\$0	0.00
15	·								
16	Supply								
	Commodity Component	26,039	0.294026	\$7,656	26,039	0.294026	\$7,656	\$0	0.00
18 I	Pilot Use	0	0.000000	0	0	0.000000	0	0	0.00
19 I	Penalty Use	0		0	0		0	0	0.00
20 I	Extended Gas Service	866	0.000000	0	0	0.000000	0	0	0.00
21 I	Viscellaneous			0			0	0	0.00
22	Supply Subtotal	26,905		\$7,656	26,039	-	\$7,656	\$0	0.00
23 I	Jnbilled Supply			(28)			(28)	0	0.00
24	Supply Subtotal w unbilled			\$7,629		-	\$7,629	\$0	0.00
25									
26	Total Delivery + Supply	26,039		\$11,307	26,039		\$11,307	\$0	0.00
27			_			-			

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30 Notes:

31 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE CIG COGENERATION INTERRUPTIBLE SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 11 of 21

		Wea	Annualized	ed		Proposed		Differ	ence
	-	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Service Charge	0.129	199.11	\$26	0.129	272.65	\$35	\$9	34.62
2	Margin 0-600,000	24,028	0.088960	2,138	24,028	0.121590	2,922	784	36.67
3	Margin over 600,000	2,011	0.078960	159	2,011	0.111590	224	65	40.88
4	Extended Gas Service	0	0.150000	0	0	0.150000	0	0	0.00
5	SBC	26,039	0.044873	1,168	26,039	0.044873	1,168	0	0.00
6	Green Programs Recovery Charge	26,039	0.009026	235	26,039	0.009026	235	0	0.00
	Tax Adjustment Credit	26,039	(0.011756)	(306)	26,039	(0.011756)	(306)	0	0.00
8	Gas Conservation Incentive Program	26,039	0.000000	0	26,039	0.000000	0	0	0.00
	Facilities Charges			0			0	0	0.00
10	Minimum			0			0	0	0.00
11	Miscellaneous			0			0	0	0.00
12	Delivery Subtotal	26,039	_	\$3,420	26,039		\$4,278	\$858	25.09
13	Unbilled Delivery			94		_	118	24	25.53
14	,			\$3,514			\$4,396	\$882	25.10
15									
	Supply								
	Commodity Component	26,039	0.300048	\$7,813	26,039	0.300048	\$7,813	\$0	0.00
	Pilot Use	0	1.89	0	0	1.89	0	0	0.00
	Penalty Use	0		0	0		0	0	0.00
	Extended Gas Service	0		0	0		0	0	0.00
	Miscellaneous		-	0		_	0	0	0.00
22		26,039		\$7,813	26,039		\$7,813	\$0	0.00
	Unbilled Supply		_	(28)		_	(28)	0	0.00
24	11.5			\$7,785			\$7,785	\$0	0.00
25				<b>*</b> / / <b>*</b> *			<b>*</b> / <b>*</b> / <b>*</b> /		
26	, , , , , , , , , , , , , , , , , , , ,	26,039	=	\$11,299	26,039	=	\$12,181	\$882	7.81

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30 Notes:

31 All customers assumed to be on BGSS.

32 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

33 plus applicable BGSS charges.

#### RATE SCHEDULE TSG-F FIRM TRANSPORTATION GAS SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

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Weather Normalized Difference Actual Units Units Rate Revenue Rate Revenue Revenue Percent (1) (2) (3=1\*2) (4) (5) (6=4\*5) (7=6-3) (8=7/3) Delivery Service Charge 0.366 \$330.598 0.366 \$330.598 903.42 903.42 \$0.000 0.00 1 2 Demand Charge 451 2.1899 988 625 451 2.1899 988.625 0 0 0 0 0 0.00 3 Demand Charge, Agreements 0.0000 0.0000 0.000 0 0.000 0.000 0.00 0 4 Distribution Charge 22,583 0.083830 1,893.135 22,583 0.083830 0.000 0.00 1,893.135 5 Distribution Charge, Agreements 0.000000 0.000 0 0.000000 0.000 0 0.000 0.00 SBC 6 22.583 0.053452 22,583 0.053452 0.000 0.00 1.207.107 1.207.107 SBC. Agreements 0.000000 7 0 0.000000 0.000 0 0.000 0.000 0.00 22.583 22.583 8 Margin Adjustment (0.006261)(141.397)(0.006261)(141.397)0.000 0.00 9 Margin Adjustment, Agreements 0 0.000000 0.000 0 0.000000 0.000 0.000 0.00 10 Green Programs Recovery Charge 0.009016 22,583 0.009016 203.598 22,583 203.598 0.000 0.00 11 Green Programs Recovery Charge, Agreements 0 0.000000 0.000 0.000000 0.000 0.000 0.00 0 12 Tax Adjustment Credit 22.583 (0.023218)(524.326)22,583 (0.023218)(524.326)0.000 0.00 13 Gas Conservation Incentive Program 22.583 0.000000 0.000 22.583 0.000000 0.000 0.000 0.00 14 Facilities Charges 0.000 0.000 0.000 0.00 15 Minimum 0.000 0.000 0.000 0.00 16 Miscellaneous (4.098)(4.098)0.000 0.00 22.583 17 Delivery Subtotal 22.583 3.953.243 3.953.243 0.000 0.00 18 Unbilled Deliverv (77.568)(77.568) 0.000 0.00 19 Delivery Subtotal w unbilled 3,875.67 3,875.67 0.000 0.00 20 21 Supply 22 Commodity Charge, BGSS 0 0.000000 \$0.000 0 0.000000 \$0.000 \$0.000 0.00 23 Emergency Sales Service 0 0.500368 0.103 0 0.500368 0.103 0.000 0.00 24 Miscellaneous 0.000 0.000 0.000 0.00 25 Supply Subtotal 0 \$0.103 0 \$0.103 \$0.000 0.00 26 Unbilled Supply 0.000 0.00 0.000 0.000 27 Supply Subtotal w unbilled \$0.103 \$0.103 \$0.000 0.00 28 29 22,583 22,583 0.00 Total Delivery + Supply \$3,875.777 \$3,875.777 \$0.000 30

31 Notes:

32 TSG-F revenues shown to 3 decimals.

33 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE TSG-F FIRM TRANSPORTATION GAS SERVICE "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 15 of 21

			Annualized						
		Wea	ther Normalize	d		Proposed		Differ	ence
	-	Units	Rate	Revenue	Units	Rate	<u>Revenue</u>	Revenue	Percent
	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Service Charge	0.366	902.42	\$330.232	0.366	994.97	\$364.100	\$33.868	10.26
2	Demand Charge	451	2.1896	988.490	451	3.5144	1,586.567	598.077	60.50
3	Demand Charge, Agreements	0	0.0000	0.000	0	0.0000	0.000	0.000	0.00
4	Distribution Charge	22,583	0.083696	1,890.102	22,583	0.134335	3,033.680	1,143.578	60.50
5	Distribution Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
6	SBC	22,583	0.044873	1,013.365	22,583	0.044873	1,013.365	0.000	0.00
7	SBC, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
8	Margin Adjustment	22,583	(0.005821)	(131.455)	22,583	(0.005821)	(131.455)	0.000	0.00
9	Margin Adjustment, Agreements	0	(0.005821)	0.000	0	(0.005821)	0.000	0.000	0.00
10	Green Programs Recovery Charge	22,583	0.009026	203.834	22,583	0.009026	203.834	0.000	0.00
11	Green Programs Recovery Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
12	2 Tax Adjustment Credit	22,583	(0.015896)	(358.979)	22,583	(0.015896)	(358.979)	0.000	0.00
13	Gas Conservation Incentive Program	22,583	0.000000	0.000	22,583	0.000000	0.000	0.000	0.00
14	Facilities Charges			0.000			0.000	0.000	0.00
15	5 Minimum			0.000			0.000	0.000	0.00
16	Miscellaneous			(4.098)			(4.106)	(0.008)	0.20
17	Delivery Subtotal	22,583		3,931.491	22,583		5,707.006	1,775.515	45.16
18	3 Unbilled Delivery			(77.141)			(111.979)	(34.838)	45.16
19	Delivery Subtotal w unbilled			3,854.350			5,595.027	1,740.677	45.16
20	)								
21	Supply								
22	Commodity Charge, BGSS-F	22,583	0.536024	\$12,105.000	22,583	0.536024	\$12,105.000	\$0.000	0.00
	B Emergency Sales Service	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
24	Miscellaneous			0.000			0.000	0.000	0.00
25	Supply Subtotal	22,583		\$12,105.000	22,583	_	\$12,105.000	\$0.000	0.00
26	Unbilled Supply	-		0.000			0.000	0.000	0.00
27				\$12,105.000		_	\$12,105.000	\$0.000	0.00
28	}								
29	) Total Delivery + Supply	22,583		\$15,959.350	22,583		\$17,700.027	\$1,740.677	10.91
30	)					=			

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33 Notes:

34 All customers assumed to be on BGSS.35 TSG-F revenues shown to 3 decimals.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

37 plus applicable BGSS charges.

## RATE SCHEDULE TSG-NF NON-FIRM TRANSPORTATION GAS SERVICE <u>"5 and 7" Months Ended May 31, 2024</u> (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 16 of 21

		Actual		Wea	ather Normaliz	ed	Differ	ence
-	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge	1.838	901.86	\$1,657	1.838	901.86	\$1,657	\$0	0.00
2 Dist Charge 0-50,000	55,730	0.098952	5,515	55,730	0.098952	5,515	0	0.00
3 Dist Charge 0-50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
4 Dist Charge over 50,000	72,819	0.099027	7,211	72,819	0.099027	7,211	0	0.00
5 Dist Charge over 50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
6 SBC	128,549	0.052028	6,688	128,549	0.052028	6,688	0	0.00
7 SBC, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
8 Green Programs Recovery Charge	128,549	0.008806	1,132	128,549	0.008806	1,132	0	0.00
9 Green Programs Recovery Charge, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
10 Tax Adjustment Credit	128,549	(0.010746)	(1,381)	128,549	(0.010746)	(1,381)	0	0.00
11 Gas Conservation Incentive Program	128,549	0.000000	0	128,549	0.000000	0	0	0.00
12 Facilities Charges			2			2	0	0.00
13 Minimum			0			0	0	0.00
14 Miscellaneous			(38)			(38)	0	0.00
15 Delivery Subtotal	128,549		\$20,785	128,549	_	\$20,785	\$0	0.00
16 Unbilled Delivery			0			0	0	0.00
17 Delivery Subtotal w unbilled			\$20,785		_	\$20,785	\$0	0.00
18								
19 <u>Supply</u>								
20 Commodity Charge, BGSS-I	4,509	0.557574	\$2,514	4,509	0.557574	\$2,514	\$0	0.00
21 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
22 Pilot Use	0	0.000000	(3)	0	0.000000	(3)	0	0.00
23 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
24 Miscellaneous			0		_	0	0	0.00
25 Supply Subtotal	4,509		\$2,511	4,509		\$2,511	\$0	0.00
26 Unbilled Supply			0		_	0	0	0.00
27 Supply Subtotal w unbilled			\$2,511		_	\$2,511	\$0	0.00
28								
29 Total Delivery + Supply	128,549		\$23,297	128,549	_	\$23,297	\$0	0.00
30			<u>_</u> _		=			

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33 Notes:

34 Rates are annual averages derived from actual, excluding SUT.

#### RATE SCHEDULE TSG-NF NON-FIRM TRANSPORTATION GAS SERVICE "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11 Page 17 of 21

(Therms & Revenue - Thousands, Rate - \$/Therm)

			Annualized	d		Proposed		Differ	ence
	—	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
	Delivery	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1	Service Charge	1.838	902.42	\$1,658	1.838	994.97	\$1,829	\$171	10.31
2	Dist Charge 0-50,000	55,730	0.098680	5,499	55,730	0.138453	7,716	2,217	40.32
3	Dist Charge 0-50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
4	Dist Charge over 50,000	72,819	0.098680	7,186	72,819	0.138453	10,082	2,896	40.30
5	Dist Charge over 50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
6	SBC	128,549	0.044873	5,768	128,549	0.044873	5,768	0	0.00
7	SBC, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
8	Green Programs Recovery Charge	128,549	0.009026	1,160	128,549	0.009026	1,160	0	0.00
9	Green Programs Recovery Charge, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
10	Tax Adjustment Credit	128,549	(0.008031)	(1,032)	128,549	(0.008031)	(1,032)	0	0.00
11	Gas Conservation Incentive Program	128,549	0.000000	0	128,549	0.000000	0	0	0.00
12	Facilities Charges			2			2	0	0.00
13	Minimum			0			0	0	0.00
14	Miscellaneous			(38)			(38)	0	0.00
15	Delivery Subtotal	128,549		\$20,202	128,549	_	\$25,486	\$5,284	26.16
16	Unbilled Delivery			0		_	0	0	0.00
17	Delivery Subtotal w unbilled			\$20,202		_	\$25,486	\$5,284	26.16
18									
20	Commodity Charge, BGSS-I	128,549	0.495048	\$63,638	128,549	0.495048	\$63,638	\$0	0.00
21	Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
22	Pilot Use	0	1.890000	0	0	1.890000	0	0	0.00
23	Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
24	Miscellaneous			0			0	0	0.00
25	Supply Subtotal	128,549		\$63,638	128,549	_	\$63,638	\$0	0.00
26	Unbilled Supply			0			0	0	0.00
27	Supply Subtotal w unbilled			\$63,638		-	\$63,638	\$0	0.00
28									
29	Total Delivery + Supply	128,549		\$83,840	128,549		\$89,124	\$5,284	6.30
30						=			

30

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33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023

36 plus applicable BGSS charges.

#### Filing "5 and 7"

#### RATE SCHEDULE CSG CONTRACT SERVICES <u>"5 and 7" Months Ended May 31, 2024</u> (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 18 of 21

			Actual		We	ather Normaliz	zed	Differen	e
		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent
Delivery		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
1 Service Charge - Power		0.0000	0.00	\$0	0.0000	0.00	\$0	\$0	0.00
2 Service Charge - Power- N	on Firm	0.0000	0.00	0	0.0000	0.00	0	0	0.00
3 Service Charge - Other		0.2302	902.42	208	0.2302	902.42	208	0	0.00
4 Distribution Charge - Power		0	0.000000	0	0	0.000000	0	0	0.00
5 Distribution Charge - Power	- Non Firm	0	0.000000	0	0	0.000000	0	0	0.0
6 Distribution Charge - Other		678,524	0.008423	5,715	678,524	0.008423	5,715	0	0.0
7 Maintenance - Power		0	0.000000	0	0	0.000000	0	0	0.0
8 Maintenance - Power- Non I	Firm	0	0.000000	0	0	0.000000	0	0	0.0
9 Maintenance - Other		678,524	0.000152	103	678,524	0.000152	103	0	0.0
10 Pilot Use		0.0,021	0.000000	0	0,021	0.000000	0	0	0.0
11 Penalty Use		ő	0.000000	0	0	0.000000	0	ů 0	0.0
	le only if customer uses BGSS-F)	ő	0.000000	0	0	0.000000	0	ő	0.0
13 SBC		678,524	0.001400	950	678,524	0.001400	950	0	0.0
14 Green Programs Recovery	Charge	678,524	0.000335	228	678,524	0.000335	228	0	0.0
	Charge			(726)			(726)	0	0.0
15 Tax Adjustment Credit 16 Gas Conservation Incentive	Des sus su	678,524 678,524	(0.001069)		678,524	(0.001069)	(726)	0	
	Program	078,524	0.000000	0	678,524	0.000000	-	•	0.0
17 Facilities Chg.				464,798			464,798	0	0.0
18 Minimum				253,627			253,627	0	0.0
19 Sales Tax Discount - Delive	ry			0			0	0	0.0
20 Misc.			_	0		-	0	0	0.0
21	Delivery Subtotal	678,524		724,903	678,524		724,903	0	0.0
22 Unbilled Delivery			_	524		_	524	0	0.0
23	Delivery Subtotal w/ Unbilled	678,524		725,426	678,524		725,426	0	0.0
24									
25 Supply:									
26 BGSS-Firm - Power		0	0.000000	0	0	0.000000	0	0	0.0
27 BGSS-Firm - Power- Non Fi	irm	0	0.000000	0	0	0.000000	0	0	0.0
28 BGSS-Firm - Other		0	0.000000	0	0	0.000000	0	0	0.0
29									
30 BGSS-Interruptible - Power		0	0.000000	0	0	0.000000	0	0	0.0
31 BGSS-Interruptible - Power-	Non Firm	0	0.000000	0	0	0.000000	0	0	0.0
32 BGSS-Interruptible - Other		0	0.000000	0	0	0.000000	0	0	0.0
33									
34 Emergency Sales Svc Po	wer	0	0.000000	0	0	0.000000	0	0	0.0
35 Emergency Sales Svc Po		Ő	0.000000	0 0	0	0.000000	0	Ő	0.0
36 Emergency Sales Svc - Oth		ő	0.000000	0	0	0.000000	0	ů 0	0.0
37		v	0.000000	0	Ŭ	0.000000	Ū	v	0.0
38 Pilot Use		0	0.00	0	0	0.000000	0	0	0.0
39 Penalty Use		0	0.000000	0	0	0.000000	0	(0)	(100.0
40 Misc.		0	0.000000	0	0	0.000000	0		
40 Misc. 41	Supply Subtatal	0	-	0	0	-	0	(0)	(100.0 (100.0
	Supply Subtotal	0			0		-	(0)	
42 Unbilled Supply	0 I 0 I I I I I I I I I I I I I I I I I			0			0	(0)	(100.0
43	Supply Subtotal w/ Unbilled	0		0	0		0	(0)	(100.0
44									
45	Total Delivery & Supply			725,426			725,426	0	0.0
46									
47 No.4									

47 Notes:

48 Rates are annual averages derived from actual, excluding SUT.

Filing "5 and 7"

# RATE SCHEDULE CSG CONTRACT SERVICES "5 and 7" Months Ended May 31, 2024 (Therms & Revenue - Thousands, Rate - \$/Therm)

EXHIBIT P-9G Schedule SS-G11 Page 19 of 21

(Therms & Revenue - Thousands, Rate - \$/Therm)												
			Annualized									
		Wea	ther Normalize	ed		Proposed		Differen	ce			
		Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent			
Delivery		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)			
1 Service Charge - Power		0.0000	902.42	\$0	0.0000	994.97	\$0	\$0	0.00			
2 Service Charge - Power- N	Non Firm	0.0000	902.42	0	0.0000	994.97	0	0	0.00			
3 Service Charge - Other		0.2302	902.42	208	0.2302	994.97	229	21	10.10			
4 Distribution Charge Change		0	0.000000	0	74	1.000000	74	74	0.00			
5 Distribution Charge - Power		0	0.098680	0	0	0.138453	0	0	0.00			
6 Distribution Charge - Other	•	678,524	0.008423	5,715	678,524	0.008423	5,715	0	0.00			
7 Maintenance - Power		0	0.000000	0	0	0.000000	0	0	0.00			
8 Maintenance - Power- Non	Firm	0	0.000000	0	0	0.000000	0	0	0.00			
9 Maintenance - Other		678,524	0.000152	103	678,524	0.000152	103	0	0.00			
10 Pilot Use		0	0.000000	0	0	0.000000	0	0	0.00			
11 Penalty Use		0	0.000000	0	0	0.000000	0	0	0.00			
12 Balancing Charge (applicated)	ble only if customer uses BGSS-F)	0	0.000000	0	0	0.000000	0	0	0.00			
13 SBC		678,524	0.044873	950	678,524	0.044873	950	0	0.00			
14 Green Programs Recovery	r Charge	678,524	0.009026	228	678,524	0.009026	228	0	0.00			
15 Tax Adjustment Credit		678,524	(0.000883)	(599)	678,524	(0.000883)	(599)	0	0.00			
16 Gas Conservation Incentive	e Program	678,524	0.000000	0	678,524	0.000000	0	0	0.00			
17 Facilities Chg.				464,798			464,798	0	0.00			
18 Minimum				253,627			253,627	0	0.00			
19 Sales Tax Discount - Delive	ery			0			0	0	0.00			
20 Misc.				0			0	0	0.00			
21	Delivery Subtotal	678,524	_	725,029	678,524	_	725,124	95	0.01			
22 Unbilled Delivery				524			524	0	0.00			
23	Delivery Subtotal w/ Unbilled	678,524		725,553	678,524		725,648	95	0.01			
25 Supply												
26 BGSS-Firm - Power		0	0.000000	0	0	0.000000	0	0	0.00			
27 BGSS-Firm - Power- Non F	Firm	0	0.000000	0	0	0.000000	0	0	0.00			
28 BGSS-Firm - Other		0	0.000000	0	0	0.000000	0	0	0.00			
30 BGSS-Interruptible - Power	r	0	0.000000	0	0	0.000000	0	0	0.00			
31 BGSS-Interruptible - Power		0	0.000000	0	0	0.000000	0	0	0.00			
32 BGSS-Interruptible - Other		0	0.000000	0	0	0.000000	0	0	0.00			
34 Emergency Sales Svc Po	ower	0	0.000000	0	0	0.000000	0	0	0.00			
35 Emergency Sales Svc Po		0	0.000000	0	0	0.000000	0	0	0.00			
36 Emergency Sales Svc - Oth	her	0	0.000000	0	0	0.000000	0	0	0.00			
38 Pilot Use		0	1.89	0	0	1.89	0	0	0.00			
39 Penalty Use		0	0.000000	0	0	0.000000	0	0	0.00			
40 Misc.		0		0	0		0	0	0.00			
41	Supply Subtotal	0	_	0	0		0.000	0	0.00			
42 Unbilled Supply		0	_	0	0		0	0	0.00			
43	Supply Subtotal w/ Unbilled	0		0	0		0.000	0	0.00			
44												
45 46	Total Delivery & Supply	678,524		725,553	678,524		725,648	95.00	0.01			

40
47 Notes:
48 All customers assumed to be on BGSS.
49 Annualized Weather Normalized Revenue reflects Delivery rates as of 11/1/2023
50 plus applicable BGSS charges.
51

#### Gas Tariff Rates "5 and 7" Months Ended May 31, 2024

EXHIBIT P-9G Schedule SS-G11

#### Proposed Revenue Requirement Increase

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		Current Total Distrib	0	Proposed Total Distribution Charges		
			Charge Including	Charge without	Charge Including	
Rate Schedule	Description	Charge without SUT	SUT	SUT	SUT	
RSG	Service Charge	\$8.08	\$8.62	\$12.56	\$13.39	
	Distribution Charges	\$0.437491	\$0.466475	\$0.571545	\$0.609410	
	Balancing Charge	\$0.091830	\$0.097914	\$0.091830	\$0.097914	
	Off-Peak Use	\$0.218746	\$0.233238	\$0.285773	\$0.304705	
GSG	Service Charge	\$18.97	\$20.23	\$29.48	\$31.43	
	Distribution Charge - Pre July 14, 1997	\$0.328263	\$0.350010	\$0.510112	\$0.543907	
	Distribution Charge - All Others	\$0.328263	\$0.350010	\$0.510112	\$0.543907	
	Balancing Charge	\$0.091830	\$0.097914	\$0.091830	\$0.097914	
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.164132	\$0.175006	\$0.255056	\$0.271953	
	Off-Peak Use Dist Charge - All Others	\$0.164132	\$0.175006	\$0.255056	\$0.271953	
LVG	Service Charge	\$168.50	\$179.66	\$261.85	\$279.20	
	Demand Charge	\$4.3754	\$4.6653	\$5.3427	\$5.6967	
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.033054	\$0.035244	\$0.148008	\$0.157814	
	Distribution Charge over 1,000 pre July 14, 1997	\$0.050101	\$0.053420	\$0.037292	\$0.039763	
	Distribution Charge 0-1,000 post July 14, 1997	\$0.033054	\$0.035244	\$0.148008	\$0.157814	
	Distribution Charge over 1,000 post July 14, 1997	\$0.050101	\$0.053420	\$0.037292	\$0.039763	
	Balancing Charge	\$0.091830	0.097914	\$0.091830	\$0.097914	
SLG	Single-Mantle Lamp	\$13.2351	\$14.1119	\$15.6794	\$16.7182	
	Double-Mantle Lamp, inverted	\$13.2351	\$14.1119	\$15.6794	\$16.7182	
	Double Mantle Lamp, upright	\$13.2351	\$14.1119	\$15.6794	\$16.7182	
	Triple-Mantle Lamp, prior to January 1, 19933	\$13.2351	\$14.1119	\$15.6794	\$16.7182	
	Triple-Mantle Lamp, on and after January 1, 1993	\$67.4762	\$71.9465	\$79.9377	\$85.2336	
	Distribution Therm Charge	\$0.053531	\$0.057077	\$0.083189	\$0.088700	

#### Gas Tariff Rates "5 and 7" Months Ended May 31, 2024

Proposed Revenue Requirement Increase

EXHIBIT P-9G Schedule SS-G11 Page 21 of 21

		Current Total Distrib	oution Charges	Proposed Total Distribution Charges			
			Charge Including	Charge without	Charge Including		
Rate Schedule	e Description	Charge without SUT	SUT	SUT	SUT		
TSG-F	Service Charge	\$902.42	\$962.21	\$994.97	\$1,060.89		
	Demand Charge	\$2.1896	\$2.3347	\$3.5144	\$3.7472		
	Distribution Charges	\$0.083696	\$0.089241	\$0.134335	\$0.143235		
TSG-NF	Service Charge	\$902.42	\$962.21	\$994.97	\$1,060.89		
	Distribution Charge 0-50,000	\$0.098680	\$0.105218	\$0.138453	\$0.147626		
	Distribution Charge over 50,000	\$0.098680	\$0.105218	\$0.138453	\$0.147626		
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02		
CIG	Service Charge	\$199.11	\$212.30	\$272.65	\$290.71		
	Distribution Charge 0-600,000	\$0.088960	\$0.094854	\$0.121590	\$0.129645		
	Distribution Charge over 600,000	\$0.078960	\$0.084191	\$0.111590	\$0.118983		
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02		
BGSS RSG	Commodity Charge including Losses	\$0.372799	\$0.397497	\$0.371476	\$0.396086		
CSG	Service Charge Distribution Charge - Non-Firm	\$902.42 \$0.098680	\$962.21 \$0.105218	\$994.97 \$0.138453	\$1,060.89 \$0.147626		

Filing "5 and 7"

Schedule SS-G12

Page 1 of 6

#### COMPARISON OF TYPICAL BILLS Rate Schedule RSG **Distribution Only**

#### Annual Usages Class Avg Band 1 Band 2 Band 3 Band 4 Band 5 Band 6 Band 7 Band 8 Band 9 Band 10 Units Service Charge 12 12 12 12 1 12 12 12 12 12 12 12 907 109 347 518 646 760 875 1,159 1,386 2 Therm Usage 1,004 2.151 Balancing Therms 675 34 176 303 401 483 568 659 770 930 1,289 3 4 5 Total 907 109 347 518 875 1,386 2,151 6 646 760 1,004 1,159 7 Average Therm Use 76 29 43 54 63 73 84 97 115 179 8 9 9 10 11 Present Bill 12 Total Delivery \$657.29 \$165.55 \$307.47 \$411.56 \$490.42 \$559.47 \$629.63 \$707.94 \$802.46 \$939.97 \$1.387.13 Total Supply 360.33 43.50 138.04 205.73 256.88 301.97 347.67 398.90 460.69 550.74 855.06 13 14 \$1,017.62 \$209.05 \$445.51 \$617.29 \$747.30 \$861.44 \$977.30 \$1,106.84 \$1,263.15 \$1,490.71 \$2,242.19 15 16 17 18 Proposed Bill 19 Total Deliverv \$844.16 \$238.49 \$414.41 \$542.84 \$640.09 \$725.35 \$811.95 \$908.68 \$1.025.41 \$1.195.31 \$1.751.91 20 Total Supply 359.05 43.34 137.55 205.00 255.96 300.90 346.44 397.49 459.06 548.79 852.03 21 Totals \$1,203.21 \$281.83 \$551.96 \$747.84 \$896.05 \$1.026.25 \$1.158.39 \$1.306.17 \$1.484.47 \$1,744,10 \$2.603.94 22 23 24 25 Increase Amount 26 Delivery \$186.87 \$72.94 \$106.94 \$131.28 \$149.67 \$165.88 \$182.32 \$200.74 \$222.95 \$255.34 \$364.78 27 Supply (1.28)(0.16)(0.49)(0.73)(0.92) (1.07)(1.23)(1.41)(1.63) (1.95) (3.03) 28 \$148.75 \$72.78 \$106.45 \$130.55 \$164.81 \$181.09 \$199.33 \$221.32 \$253.39 Totals \$185.59 \$361.75 29 30 31 32 **Increase Percent** 33 Delivery 28.4 44.1 31.9 30.5 29.6 29.0 28.4 27.8 27.2 26.3 34.8 34 Supply (0.4)(0.4)(0.4) (0.4) (0.4)(0.4)(0.4) (0.4) (0.4) (0.4)(0.4) 35 Totals 18.2 34.8 23.9 21.1 19.9 19.1 18.5 18.0 17.5 17.0 16.1 36 37 38 39 Notes:

40

Bills include SUT

Each band represents a decile of customers segmented by annual therm usage. Assumes approval of 2023 TAC filing in current rates

Filing "5 and 7"

#### COMPARISON OF TYPICAL BILLS

#### Rate Schedule RSG

Schedule SS-G12 Page 2 of 6

#### Including Tax Adjustment Credit, Gas Bad Debts (incl in SBC Charge) and Distribution Adjustment Charge

							A	nnual Usages					
	Units		Class Avg	Band 1	Band 2	Band 3	Band 4	Band 5	Band 6	Band 7	Band 8	Band 9	Band 10
1	Service Charge		12	12	12	12	12	12	12	12	12	12	12
2	Therm Usage		907	109	347	518	646	760	875	1,004	1,159	1,386	2,151
3	Balancing Therms		675	34	176	303	401	483	568	659	770	930	1,289
4	Ū.												
5													
6	Total		907	109	347	518	646	760	875	1,004	1,159	1,386	2,151
7													
8	Average Therm Use		76	9	29	43	54	63	73	84	97	115	179
9													
10													
11	Present Bill												
12	Total Delivery		\$657.29	\$165.55	\$307.47	\$411.56	\$490.42	\$559.47	\$629.63	\$707.94	\$802.46	\$939.97	\$1,387.12
13	Total Supply		360.33	43.50	138.04	205.73	256.88	301.97	347.67	398.90	460.69	550.74	855.06
14			\$1,017.62	\$209.05	\$445.51	\$617.29	\$747.30	\$861.44	\$977.30	\$1,106.84	\$1,263.15	\$1,490.71	\$2,242.18
15 16													
17													
18	Proposed Bill												
19	Total Delivery		\$809.10	\$234.26	\$400.97	\$522.82	\$615.09	\$695.96	\$778.12	\$869.85	\$980.58	\$1,141.73	\$1,668.71
20	Total Supply		359.05	43.34	137.55	205.00	255.96	300.90	346.44	397.49	459.06	548.79	852.03
21	Totals		\$1,168.15	\$277.60	\$538.52	\$727.82	\$871.05	\$996.86	\$1,124.56	\$1,267.34	\$1,439.64	\$1,690.52	\$2,520.74
22	- otalio		<i><b></b></i>	<i>Q</i> 211100	\$000.0 <u>2</u>	¢. 2 2	<i>QOT</i> 1100	<i><b>Q</b></i> <b>QQQQQQQQQQQQQ</b>	¢1,121100	¢.,201101	¢1,100101	\$1,00010 <u></u>	\$2,020.1
23													
24													
25	Increase Amount												
26	Delivery		\$151.81	\$68.71	\$93.50	\$111.26	\$124.67	\$136.49	\$148.49	\$161.91	\$178.12	\$201.76	\$281.59
27	Supply		(1.28)	(0.16)	(0.49)	(0.73)	(0.92)	(1.07)	(1.23)	(1.41)	(1.63)	(1.95)	(3.03)
28	Totals		\$150.53	\$68.55	\$93.01	\$110.53	\$123.75	\$135.42	\$147.26	\$160.50	\$176.49	\$199.81	\$278.56
29													
30													
31													
32	Increase Percent				<b>a</b> a (		o.= /					o	
33	Delivery		23.1	41.5	30.4	27.0	25.4	24.4	23.6	22.9	22.2	21.5	20.3
34	Supply Totals		(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4) 15.1	(0.4)	(0.4) 14.0	(0.4)	(0.4) 12.4
35 36	TOTAIS		14.8	32.8	20.9	17.9	16.6	15.7	15.1	14.5	14.0	13.4	12.4
30 37													
38													
39		Notes:	Bills include SU	т									

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Each band represents a decile of customers segmented by annual therm usage. Assumes approval of proposed TAC filing, Gas Bad Debts (as part of SBC) and DAC

Filing "5 and 7"

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COMPARISON OF TYPICAL BILLS Schedule SS-G12 Rate Schedule GSG Page 3 of 6 **Distribution Only** Annual Usages Units Class Avg Band 1 Band 2 Band 3 Band 4 Band 5 Band 7 Band 8 Band 9 Band 10 Band 6 Service Charge 12 12 12 12 12 12 12 12 12 12 12 Therm Usage 2,110 116 339 602 904 1,298 1,822 2,611 3,904 6,082 11,764 **Balancing Therms** 1,497 28 158 346 569 832 1.174 1,585 2,154 2,924 4,930 Total 2,110 116 339 602 904 1,298 1,822 2,611 3,904 6,082 11,764 Average Therm Use 176 28 50 325 10 75 108 152 218 507 980 Present Bill \$292.81 \$522.49 12 Total Delivery \$1,251.19 \$396.81 \$667.62 \$854.32 \$1,102.06 \$1,464.36 \$2,048.61 \$3,013.33 \$5,530.88 1,253.91 68.82 201.70 357.72 537.14 771.17 1,082.92 1,551.37 2,320.25 3,614.14 6,990.74 Total Supply \$2,505.10 \$361.63 \$598.51 \$880.21 \$1.204.76 \$1,625.49 \$2.184.98 \$3.015.73 \$4.368.86 \$6.627.47 \$12,521.62 Proposed Bill **Total Delivery** \$1,794.77 \$449.70 \$597.06 \$773.64 \$977.32 \$1,240.38 \$4,326.98 \$1,589.83 \$2,104.98 \$2,940.09 \$7,946.24 Total Supply 1,252.41 68.73 201.46 357.29 536.49 770.25 1,081.62 1.549.51 2.317.48 3.609.81 6,982.37 \$1,130.93 Totals \$3,047.18 \$1,513.81 \$2,010.63 \$2,671.45 \$3,654.49 \$7,936.79 \$518.43 \$798.52 \$5,257.57 \$14,928.61 Increase Amount Delivery \$543.58 \$156.89 \$200.25 \$251.15 \$309.70 \$386.06 \$487.77 \$640.62 \$891.48 \$1,313.65 \$2,415.36 Supply (1.50)(0.09)(0.24)(0.43)(0.65)(0.92)(1.30)(1.86)(2.77)(4.33)(8.37)\$200.01 \$250.72 \$309.05 \$385.14 \$638.76 \$888.71 \$1,309.32 Totals \$542.08 \$156.80 \$486.47 \$2,406.99 **Increase Percent** Delivery 43.4 53.6 50.5 48.1 46.4 45.2 44.3 43.7 43.5 43.6 43.7 Supply (0.1) (0.1) (0.1) (0.1) (0.1)(0.1) (0.1) (0.1) (0.1) (0.1) (0.1) Totals 21.6 43.4 33.4 28.5 25.7 23.7 22.3 21.2 20.3 19.8 19.2

> Notes: Bills include SUT

Each band represents a decile of customers segmented by annual therm usage.

Assumes approval of 2023 TAC filing in current rates

Filing "5 and 7"

COMPARISON OF TYPICAL BILLS

Rate Schedule GSG

Schedule SS-G12 Page 4 of 6

#### Including Tax Adjustment Credit, Gas Bad Debts (incl in SBC Charge) and Distribution Adjustment Charge

							Α	nnual Usages					
	Units		Class Avg	Band 1	Band 2	Band 3	Band 4	Band 5	Band 6	Band 7	Band 8	Band 9	Band 10
1	Service Charge		12	12	12	12	12	12	12	12	12	12	12
2	Therm Usage		2,110	116	339	602	904	1,298	1,822	2,611	3,904	6,082	11,764
3	Balancing Therms		1,497	28	158	346	569	832	1,174	1,585	2,154	2,924	4,930
4	C C												
5													
6		Total	2,110	116	339	602	904	1,298	1,822	2,611	3,904	6,082	11,764
7													
8	Average Therm Use		176	10	28	50	75	108	152	218	325	507	980
9													
10 11	Present Bill												
12	Total Delivery		\$1,251.19	\$292.81	\$396.81	\$522.49	\$667.62	\$854.32	\$1,102.06	\$1,464.36	\$2,048.61	\$3,013.33	\$5,530.88
12	Total Supply		1,253.91	۶292.01 68.82	201.70	357.72	537.14	<del>۵034.32</del> 771.17	\$1,102.00 1,082.92	31,404.30 1,551.37	2,320.25	3,614.14	\$5,530.88 6,990.74
14	Total Supply		\$2,505.10	\$361.63	\$598.51	\$880.21	\$1,204.76	\$1,625.49	\$2,184.98	\$3,015.73	\$4,368.86	\$6,627.47	\$12,521.62
15			φ2,000.10	<b>\$001.00</b>	<b>\$666.61</b>	\$000.21	ψ1,201.70	ψ1,020.10	φ <u>2</u> ,101.00	<i>\\\</i> 0,010.10	ψ1,000.00	\$0,021.11	Ψ12,021.02
16													
17													
18	Proposed Bill												
19	Total Delivery		\$1,735.42	\$446.45	\$587.51	\$756.71	\$951.90	\$1,203.88	\$1,538.57	\$2,031.57	\$2,830.30	\$4,155.94	\$7,615.43
20	Total Supply		1,252.41	68.73	201.46	357.29	536.49	770.25	1,081.62	1,549.51	2,317.48	3,609.81	6,982.37
21	Totals		\$2,987.83	\$515.18	\$788.97	\$1,114.00	\$1,488.39	\$1,974.13	\$2,620.19	\$3,581.08	\$5,147.78	\$7,765.75	\$14,597.80
22													
23													
24	1												
25 26	Increase Amount Delivery		\$484.23	\$153.64	\$190.70	\$234.22	\$284.28	\$349.56	\$436.51	\$567.21	\$781.69	\$1,142.61	\$2,084.55
20 27	Supply		<del>404.23</del> (1.50)	\$155.64 (0.09)	\$190.70 (0.24)	\$234.22 (0.43)	¢204.20 (0.65)	\$349.56 (0.92)	\$430.51 (1.30)	ې 567.21 (1.86)	ې۲۵۱.69 (2.77)	\$1,142.01 (4.33)	\$2,064.55 (8.37)
28	Totals		\$482.73	\$153.55	\$190.46	\$233.79	\$283.63	\$348.64	\$435.21	\$565.35	\$778.92	\$1,138.28	\$2,076.18
29	10(8)3		ψ+02.75	ψ100.00	ψ130. <del>4</del> 0	φ200.79	ψ200.00	Ψ <b>0</b> <del>1</del> 0.0 <del>1</del>	ψ <del>1</del> 00.21	ψ000.00	ψ110.5Z	ψ1,130.20	φ2,070.10
30													
31													
32	Increase Percent												
33	Delivery		38.7	52.5	48.1	44.8	42.6	40.9	39.6	38.7	38.2	37.9	37.7
34	Supply		(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
35	Totals		19.3	42.5	31.8	26.6	23.5	21.4	19.9	18.7	17.8	17.2	16.6
36													
37													
38													
39		Notes:	Bills include SU		<i>.</i> .								
40			Each band repr	esents a decile	of customers	segmented by	annual therm u	isage.					

Each band represents a decile of customers segmented by annual therm usage. Assumes approval of proposed TAC filing, Gas Bad Debts (as part of SBC) and DAC

Filing "5 and 7"

COMPARISON OF TYPICAL B	LLS
Rate Schedule LVG	
Distribution Only	
	Annual Usages

#### Class Avg Units Band 1 Band 2 Band 3 Band 4 Band 5 Band 6 Band 7 Band 8 Band 9 Band 10 Service Charge 12 12 12 12 12 12 12 12 12 12 12 1 7,025 8,286 8,938 9,554 2 Therm Usage (0-1,000) 5,652 7,907 10,058 10,362 10,843 11,170 11,578 10,453 3 Therm Usage (1,000+) 31,667 1,064 4,212 7,501 13,873 18,384 24,621 34,102 54,770 225,003 Demand Therms 592 4 1.084 198 361 496 701 822 978 1,264 1,788 5.019 5 6 Balancing Therms 23,307 3,433 7,187 10,252 12,307 14,283 16,426 19,923 25,445 35,568 78,098 7 Total 38,692 19,391 23,427 8 6.716 12,119 15,787 28,442 34,984 44,945 65,941 236,580 9 Average Therm Use 3,224 560 1,010 1,316 1,616 1,952 2,370 2,915 3,745 5,495 19,715 10 11 12 13 Present Bill Total Delivery \$12,889.11 \$6,760.56 \$7,722.00 \$8,782.87 \$10,004.56 \$11,664.62 \$14,436.00 14 \$3,923.28 \$5,502.79 \$19,774.33 \$54,528.48 15 Total Supply 22,676.63 3,936.03 7,102.84 9,252.29 11,364.57 13,730.18 16,669.37 20,503.37 26,341.35 38,646.60 138,655.20 16 \$35.565.74 \$7.859.31 \$12.605.63 \$16.012.85 \$19.086.57 \$22.513.05 \$26.673.93 \$32.167.99 \$40,777.35 \$58,420,93 \$193.183.68 17 18 19 20 Proposed Bill 21 **Total Deliverv** \$15.630.68 \$5.999.99 \$7.981.27 \$9.380.11 \$10.479.33 \$11.682.05 \$13.028.83 \$14.801.99 \$17.797.60 \$23.433.96 \$59.246.23 22 Total Supply 22.649.10 11.350.77 3.931.25 7.094.22 9.241.06 13.713.52 16.649.14 20.478.48 26.309.37 38.599.69 138.486.90 23 \$21,830,10 Totals \$38.279.78 \$9.931.24 \$15.075.49 \$18.621.17 \$25,395.57 \$29.677.97 \$35.280.47 \$44.106.97 \$62.033.65 \$197.733.13 24 25 26 27 Increase Amount 28 Deliverv \$2.741.57 \$2.076.71 \$2.478.48 \$2.619.55 \$2.757.33 \$2.899.18 \$3.024.27 \$3.137.37 \$3.361.60 \$3.659.63 \$4.717.75 (8.62) 29 Supply (27.53)(11.23) (13.80)(16.66)(20.23)(24.89)(31.98) (46.91)(168.30) (4.78)30 Totals \$2,714.04 \$2,071.93 \$2,469.86 \$2,608.32 \$2,743.53 \$2,882.52 \$3.004.04 \$3,112.48 \$3,329.62 \$3,612.72 \$4,549.45 31 32 33 34 Increase Percent 35 Deliverv 21.3 52.9 45.0 38.7 35.7 33.0 30.2 26.9 23.3 18.5 8.7 36 Supply (0.1) (0.1)(0.1)(0.1)(0.1) (0.1)(0.1)(0.1)(0.1) (0.1) (0.1)37 Totals 7.6 26.4 19.6 16.3 14.4 12.8 11.3 9.7 8.2 6.2 2.4 38 39 40 41 Notes:

42

Bills include SUT

Each band represents a decile of customers segmented by annual therm usage. Assumes approval of 2023 TAC filing in current rates

Schedule SS-G12 Page 5 of 6

Filing "5 and 7"

#### COMPARISON OF TYPICAL BILLS

#### Rate Schedule LVG

Schedule SS-G12 Page 6 of 6

#### Including Tax Adjustment Credit, Gas Bad Debts (incl in SBC Charge) and Distribution Adjustment Charge

								Annual Usage	s				
	<u>Units</u>		Class Avg	Band 1	Band 2	Band 3	Band 4	Band 5	Band 6	Band 7	Band 8	Band 9	Band 10
1	Service Charge		12	12	12	12	12	12	12	12	12	12	12
2	Therm Usage (0-1,000)		7,025	5,652	7,907	8,286	8,938	9,554	10,058	10,362	10,843	11,170	11,578
3	Therm Usage (1,000+)		31,667	1,064	4,212	7,501	10,453	13,873	18,384	24,621	34,102	54,770	225,003
4	Demand Therms		1,084	198	361	496	592	701	822	978	1,264	1,788	5,019
5													
6 7	Balancing Therms		23,307	3,433	7,187	10,252	12,307	14,283	16,426	19,923	25,445	35,568	78,098
8		Total	38,692	6,716	12,119	15,787	19,391	23,427	28,442	34,984	44,945	65,941	236,580
9 10	Average Therm Use		3,224	560	1,010	1,316	1,616	1,952	2,370	2,915	3,745	5,495	19,715
11	Ū.												
12 13	Present Bill												
14	Total Delivery		\$12,889.11	\$3,923.28	\$5,502.79	\$6,760.56	\$7,722.00	\$8,782.87	\$10,004.56	\$11,664.62	\$14,436.00	\$19,774.33	\$54,528.48
15	Total Supply		22,676.63	3,936.03	7,102.84	9,252.29	11,364.57	13,730.18	16,669.37	20,503.37	26,341.35	38,646.60	138,655.20
16	rotal cappiy		\$35,565.74	\$7,859.31	\$12,605.63	\$16,012.85	\$19,086.57	\$22,513.05	\$26,673.93	\$32,167.99	\$40,777.35	\$58,420.93	\$193,183.68
17					+ ,	•••••		+,-	+,	<b></b> ,	••••	,	•••••
18													
19													
20	Proposed Bill												
21	Total Delivery		\$17,757.73	\$6,369.18	\$8,647.50	\$10,247.97	\$11,545.32	\$12,969.93	\$14,592.41	\$16,725.19	\$20,268.40	\$27,058.99	\$72,251.98
22	Total Supply		22,649.10	3,931.25	7,094.22	9,241.06	11,350.77	13,713.52	16,649.14	20,478.48	26,309.37	38,599.69	138,486.90
23	Totals		\$40,406.83	\$10,300.43	\$15,741.72	\$19,489.03	\$22,896.09	\$26,683.45	\$31,241.55	\$37,203.67	\$46,577.77	\$65,658.68	\$210,738.88
24													
25													
26	I												
27 28	<u>Increase Amount</u> Delivery		\$4.868.62	\$2,445.90	\$3,144.71	\$3,487.41	\$3,823.32	\$4,187.06	\$4,587.85	\$5,060.57	\$5,832.40	\$7,284.66	\$17,723.50
28 29	Supply		\$4,000.02 (27.53)	\$2,445.90 (4.78)	¢3,144.71 (8.62)	۵3,467.41 (11.23)	¢3,823.32 (13.80)	¢4,187.06 (16.66)	\$4,567.65 (20.23)	\$5,060.57 (24.89)	ە5,632.40 (31.98)	46.91) (46	\$17,723.50 (168.30)
29 30	Totals		\$4,841.09	\$2,441.12	\$3,136.09	\$3,476.18	\$3,809.52	\$4,170.40	\$4,567.62	\$5,035.68	\$5,800.42	\$7,237.75	\$17,555.20
31	lotais		ψ4,041.03	ΨΖ,441.1Ζ	ψ0,100.03	ψ0,470.10	ψ5,005.52	φ+, 170.40	ψ4,007.02	ψ0,000.00	ψ0,000.42	ψ1,201.10	ψ17,000.20
32													
33													
34	Increase Percent												
35	Delivery		37.8	62.3	57.1	51.6	49.5	47.7	45.9	43.4	40.4	36.8	32.5
36	Supply		(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
37	Totals		13.6	31.1	24.9	21.7	20.0	18.5	17.1	15.7	14.2	12.4	9.1
38													
39													
40													
41		Notes:	Bills include SU										
42			Each band rep										

Each band represents a decile of customers segmented by annual therm usage. Assumes approval of proposed TAC filing, Gas Bad Debts (as part of SBC) and DAC

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	S	SUMMARY OF RESULTS							
2	S	DEVELOPMENT OF RETURN							
3	S								
4	S	RATE BASE							
5	S	Plant in Service							
6	s	Production Plant 304-320	CALCULATED	52,043,670	39,041,892	4,021,862	8,979,916	0	0
7	S	Storage Plant 360-363	CALCULATED	19,575,233	14,684,863	1,512,747	3,377,624	0	0
8	S	Transmission Plant 365-371	CALCULATED	103,544,395	62,040,662	11,990,912	28,481,645	17,348	1,013,828
9	S	Distribution Plant					, ,	,	
10	S	Land & Structures 374-375	CALCULATED	96,512,525	69,254,169	12,136,562	14,671,363	20,554	429,877
11	S	Mains 376	CALCULATED	3,775,184,891	2,261,934,505	437,169,958	1,038,486,336	632,773	36,961,319
12	S	Compressor Station Equipment 377	CALCULATED	0	0	0	0	0	0
13	S	Meas & Regulating Station Equip 378-379	CALCULATED	285,986,290	171,354,314	33,118,514	78,665,388	47.914	2,800,160
14	S	Services 380	CALCULATED	5,447,179,699	4,488,006,097	641,086,199	314,336,599	1,381	3,749,423
15	S	Meters 381	CALCULATED	477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
16	S	Meter Installations 382	CALCULATED	52,631,537	47,983,374	4,209,056	439.073	0	33
17	S	House Regulators & Install 383-384	CALCULATED	151,182,537	135,567,948	12,123,371	3,487,303	3	3,912
18	s	Industrial Meas & Reg Station Equip 385	CALCULATED	145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,735
19	s	Other Property on Cust Premises 386	CALCULATED	0	0	02,110,000	0	0	2,11 1,100
20	s	Other Equipment (Street Lighting) 387	CALCULATED	1,521,717	0	0	0 0	1,521,717	0
21	s	Asset Retirement Obligation 388	CALCULATED	65,215,073	39,074,172	7,551,967	17,939,509	10,931	638,495
22	S	Total Distribution Plant	CALCULATED	10,498,076,770	7,533,069,762	1,320,145,353	1,595,866,388	2,235,754	46,759,512
23	S	General Plant E389-E399	CALCULATED	200,812,197	145,432,738	23,233,566	31,189,583	45,366	910,945
23 24	S	Common Plant C389-C399	CALCULATED	102,234,955	83,912,187	9,391,523	7,489,732	45,300 8,419	1,433,095
24 25	S	Intangible Plant E301-E303, E399, C303-C390	CALCULATED	16,791,854	14,286,709	1,415,779	804,020	641	284,706
25 26	S S	Total Plant in Service		, ,	, ,	, ,	,		,
		I otal Plant in Service	CALCULATED	10,993,079,074	7,892,468,811	1,371,711,742	1,676,188,908	2,307,527	50,402,086
27	S	Lease December for Denne sighting and Americanian		0 740 474 070		247 004 420	400 000 574	004 004	44.040.040
28	S	Less: Reserve for Depreciation and Amorization	CALCULATED	2,718,471,978	1,956,775,950	317,824,430	428,830,574	221,981	14,819,043
29	S	Dive Date Date Additions							
30	S	Plus: Rate Base Additions			400.050.057		00 400 505	044.000	0 074 505
31	S	Working Capital	CALCULATED	664,819,310	486,059,657	82,116,600	93,160,525	211,022	3,271,505
32	S	Capital Stimulas Adjust (Pro Forma #13)	CALCULATED	0	0	0	0	0	0
33	S	Capital Lease Plt & Reserve Deduct	CALCULATED	96,280	79,025	8,845	7,054	8	1,350
34	S	Other Rate Base Additions		1,724,917,916	1,237,711,370	217,137,885	262,034,531	372,863	7,661,268
35	S	Plus: Rate Base Deductions							
36	S	Customer Advances	CALCULATED	-24,945,102	-18,256,560	-2,916,359	-3,658,979	-3,094	-110,110
37	S	Unbilled Revenue	CALCULATED	-256,132,009	-183,889,689	-31,960,043	-39,054,175	-53,764	-1,174,338
38	S	Deferred Income Taxes and Credits	CALCULATED	-1,714,531,256	-1,231,005,541	-213,836,737	-261,476,787	-359,294	-7,852,896
39	S								
40	S	Other Rate Base Deductions		0	0	0	0	0	0
41	S	TOTAL RATE BASE		8,668,832,235	6,226,391,124	1,104,437,503	1,298,370,502	2,253,286	37,379,820
42	S								
43	S								

43 S 44 S

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	S								
46	S	SUMMARY OF RESULTS							
47	S	DEVELOPMENT OF RETURN							
48	S								
49	S	RATE BASE	CALCULATED	8,668,832,235	6,226,391,124	1,104,437,503	1,298,370,502	2,253,286	37,379,82
50	S								
51	S	OPERATING REVENUES							
52	S	Rate Revenues from Customers	CALCULATED	1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,233
53	S	Other Operating Revenues	CALCULATED	67,687,036	59,381,188	3,514,258	4,682,383	7,603	101,60
54	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	
55	S	Less: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	
56	S	TOTAL OPERATING REVENUES		1,452,575,331	1,050,663,353	179,057,435	214,708,619	567,088	7,578,83
57	S			, - ,,	,,,	-,,	, ,	,	,,
58	S	OPERATING EXPENSES							
59	S	Operation and Maintenance Expense							
60	S	Gas Production and Supply Expense	CALCULATED	31,906,945	23,935,800	2,465,727	5,505,418	0	
61	S	Storage Expense	CALCULATED	2,714,605	2.036.430	209.781	468.394	0	
62	S	Transmission Expense	CALCULATED	2,593,507	1,553,951	300,340	713,388	435	25,39
63	s	Distribution Expense	CALCULATED	102,873,398	77,699,719	11,258,713	13,338,995	208,062	367,90
64	s	Customer Accounts Expense	CALCULATED	98,759,541	80,953,361	9,207,948	7,155,634	2,373	1,440,22
65	s	Customer Service & Information Expense	CALCULATED	4,034,218	3,287,677	493,290	222,739	121	30,392
66	s	Sales Expense	CALCULATED	88,423	70,127	12,936	5,339	2	1
67	s	Administrative and General Expense	CALCULATED	38,752,071	21,675,904	6,046,546	10,418,715	73,670	537,23
68	s	Total Operation and Maintenance Expense	CALCULATED	281,722,708	211,212,969	29,995,281	37,828,621	284,662	2,401,17
69	s	Depreciation Expense	CALCULATED	203,691,216	146,793,062	25,243,756	30,634,719	42,609	977,07
70	S	Amortization Expense	CALCULATED	2,351,634	2,067,920	194,832	68,025	42,009	20.80
70	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-19,023,027	-2,468,459	-2,845,173	-8,536	-135,52
72	S	Proforma Expense Adjustments	CALCULATED	-24,480,722 105,999,447	79,314,562	-2,408,459	14,155,911	-8,550 30,181	554,32
72 73	S S	State Income Taxes		, ,	54,383,530	, ,	, ,	,	,
73 74	S S	Federal Income Taxes	CALCULATED	75,668,323		9,608,735	11,327,204	19,393	329,46
	S S		CALCULATED	139,157,389	100,008,538	17,725,052	20,787,882	36,667	599,24
75		Provision for Deferred Income Taxes	CALCULATED	28,705,516	16,398,132	5,306,282	6,931,688	-4,229	73,64
76	S	Income Taxes Deferred in Prior Years	CALCULATED	0	0	0	0	0	(
77	S	Investment Tax Credit Adjustement (Net)	CALCULATED	0	0	0	0	0	(
78	S	TOTAL OPERATING EXPENSES		812,815,512	591,155,688	97,549,947	118,888,876	400,795	4,820,20
79	S								
80	S	OPERATING INCOME (RETURN)		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,631
81	S	Plus Operating Income Adjustment	CALCULATED						
82	S	TOTAL NET OPERATING INCOME		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,63
83	S								
84	S	RATE OF RETURN ON RATE BASE (PRESENT)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
85	S	INDEX RATE OF RETURN (PRESENT)		1	1	1	1	1	1
86	S								
87	S								

88 S EQUALIZED RETURN AT PROPOSED ROR

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	S	DEVELOPMENT OF RETURN (EQUALIZED RATE LEVE	LS)						
90	S								
91	S	RATE BASE	CALCULATED	8,668,832,235	6,226,391,124	1,104,437,503	1,298,370,502	2,253,286	37,379,820
92	S								
93	S	RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
94	S								
95	S	RETURN (RATE BASE * 7.40% ROR)		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,631
96	S								
97	S	PLUS:							
98	S	OPERATING EXPENSES							
99	S	Total Operation and Maintenance Expense	CALCULATED	281,722,708	211,212,969	29,995,281	37,828,621	284,662	2,401,175
100	S	Depreciation Expense	CALCULATED	203,691,216	146,793,062	25,243,756	30,634,719	42,609	977,070
101	S	Amortization Expense	CALCULATED	2,351,634	2,067,920	194,832	68,025	48	20,808
102	S	Taxes Other Than Income Taxes	CALCULATED	-24,480,722	-19,023,027	-2,468,459	-2,845,173	-8,536	-135,526
103	S	Proforma Expense Adjustments	CALCULATED	105,999,447	79,314,562	11,944,467	14,155,911	30,181	554,325
104	S	Income Taxes	CALCULATED	214,825,712	154,392,068	27,333,787	32,115,086	56,060	928,711
105	S	Provision for Deferred Income Taxes	CALCULATED	28,705,516	16,398,132	5,306,282	6,931,688	-4,229	73,643
106	S	Income Taxes Deferred in Prior Years	CALCULATED	0	0	0	0	0	0
107	S	Investment Tax Credit Adjustement (Net)	CALCULATED	0	0	0	0	0	0
108	S	TOTAL OPERATING EXPENSES		812,815,512	591,155,688	97,549,947	118,888,876	400,795	4,820,206
109	S								
110	S	EQUALS TOTAL COST OF SERVICE		1,452,575,331	1,050,663,353	179,057,435	214,708,619	567,088	7,578,836
111	S								
112	S	LESS:							
113	S	Other Operating Revenues	CALCULATED	67,687,036	59,381,188	3,514,258	4,682,383	7,603	101,604
114	S	Revenues from Other Sources	CALCULATED	0	0	0	0	0	0
115	S	Plus: Provisions for Rate Refunds	CALCULATED	0	0	0	0	0	0
116	S	EQUALS:							
117	S	BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
118	S			~	•	~	<u>^</u>	•	2
119	S	TOTAL COST OF SERVICE INCREASE/DECREASE		0	0	0	0	0	0
120	S	REVENUE INCREASE TO RETAIL REVENUES (%)		0.0	0.0	0.0	0.0	0.0	0.0

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBP	DEVELOPMENT OF RATE BASE							
2	RBP								
3		GAS PLANT IN SERVICE							
4	RBP								
5				<u>^</u>	•		•	•	<u>,</u>
6	RBP	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
7	RBP	Choice Progect	not_used	0	0	0	0	0 0	0
8 9	RBP RBP	GSMIS - meter related - regulator related	not_used not_used	0	0	0	0	0	0
9 10	RBP	- appliance safety related	not used	0	0	0	0	0	0
10	RBP	- Comp Svs related	not used	0	0	0	0	0	0
12	RBP	- Cust Svs related	not_used	0	0	0	0	0	0
13		TOTAL INTANGIBLE PLANT	not_dood	0	0	0 0	0	0	0
14	RBP			0	Ũ	Ũ	· ·	Ū	0
15	RBP	C303 - INTANGIBLE PLANT - CUST SERVICE							
16	RBP	Customer Service	CUSTSVSX	16,301,302	13,931,440	1,359,023	727,829	530	282,481
17	RBP	Measurement	MRCOST_07	0	0	0	0	0	0
18	RBP	Not Used	not_used	0	0	0	0	0	0
19	RBP	G399.1 Asset Retirement Costs of General Plt	GENPLT	490,552	355,269	56,756	76,191	111	2,225
20	RBP	Not Used	not_used	0	0	0	0	0	0
21		TOTAL ACCOUNTS C303-C390.4,G399		16,791,854	14,286,709	1,415,779	804,020	641	284,706
22	RBP								
23		TOTAL INTANGIBLE PLANT		16,791,854	14,286,709	1,415,779	804,020	641	284,706
24	RBP	PROBUCTION DI ANT							
25		PRODUCTION PLANT		50 040 070	20.044.000	4 004 000	0.070.040	0	0
26 27	RBP RBP	G304-G320 - All Land & Equipment Not Used	BALANCE_04	52,043,670 0	39,041,892 0	4,021,862 0	8,979,916 0	0 0	0 0
27		TOTAL PRODUCTION PLANT	not_used	52,043,670	39,041,892	4,021,862	8,979,916	0	0
20	RBP	TOTAL FRODUCTION FEANT		52,045,070	39,041,092	4,021,002	0,979,910	0	0
30		STORAGE PLANT							
31	RBP	G360-G363 - All Land & Equipment	BALANCE 04	19,575,233	14,684,863	1,512,747	3,377,624	0	0
32	RBP	Not Used	not used	0	0	0	0	0	0
33	RBP	TOTAL STORAGE PLANT	-	19,575,233	14,684,863	1,512,747	3,377,624	0	0
34	RBP								
35	RBP	TRANSMISSION PLANT							
36	RBP	G365 Land & Land Rights	AVGPEAK_04	5,421,128	3,248,175	627,791	1,491,173	908	53,080
37	RBP	G366 Structures & Improvements	AVGPEAK_04	0	0	0	0	0	0
38	RBP	G367 Mains	AVGPEAK_04	93,786,847	56,194,235	10,860,944	25,797,666	15,713	918,290
39	RBP	G369 Meas. & Reg. Station Equipment	AVGPEAK_04	4,336,420	2,598,252	502,177	1,192,806	727	42,459
40		TOTAL TRANSMISSION PLANT		103,544,395	62,040,662	11,990,912	28,481,645	17,348	1,013,828
41	RBP								
42	RBP								

43 RBP

44 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBP							(-)	(-)
46	RBP	DISTRIBUTION PLANT							
47	RBP	G374-G375 Land & Structures							
48	RBP	General	DISTPLT	96,512,525	69,254,169	12,136,562	14,671,363	20,554	429,877
49	RBP	Not Used	not_used	0	0	0	0	0	0
50	RBP	Total Accounts G374-G375		96,512,525	69,254,169	12,136,562	14,671,363	20,554	429,877
51	RBP								
52	RBP	G376 Mains							
53	RBP	Firm Allocation	AVGPEAK_04	3,772,391,917		436,860,148	1,037,660,490	632,027	36,936,395
54	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	2,792,974	1,631,647	309,809	825,847	747	24,924
55	RBP	Not Used	not_used	0	0	0	0	0	0
56	RBP	Total Account G376		3,775,184,891	2,261,934,505	437,169,958	1,038,486,336	632,773	36,961,319
57	RBP			0	0	0	0	0	0
58	RBP	G377 Compressor Station Equip	DISTPLTXMTR	0	0	0	0	0	0
59	RBP RBP	C279 C270 Mass & Degulatory Equipment							
60 61	RBP	G378-G379 Meas & Regulatory Equipment Firm Investment	AVGPEAK 04	285,986,290	171,354,314	33,118,514	78,665,388	47,914	2,800,160
62	RBP	Not Used	not used	205,980,290	171,354,314	0	78,005,588	47,914	2,800,100
63	RBP	Total Account G378-G379	not_used	285,986,290	171,354,314	33,118,514	78,665,388	47,914	2,800,160
64	RBP			200,300,230	171,004,014	55,110,514	70,000,000	47,514	2,000,100
65	RBP	G380 Services							
66	RBP	Firm Allocation	SERVICES 03	5,442,013,091	4,484,987,779	640,513,095	312,808,899	0	3,703,317
67	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT 03	5,166,608	3,018,317	573,103	1,527,700	1,381	46,106
68	RBP	Not Used	not_used	0	0	0	0	0	0
69	RBP	Total Account G380		5,447,179,699	4,488,006,097	641,086,199	314,336,599	1,381	3,749,423
70	RBP			-, , -,	,,,	. ,,	- ,,	,	-, -, -
71	RBP	G381 Meters							
72	RBP	Firm Allocation	SMMETERS_07	477,045,042	317,951,582	110,270,842	48,821,087	0	1,532
73	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	3,005	1,755	333	888	1	27
74	RBP	Not Used	not_used	0	0	0	0	0	0
75	RBP	Total Account G381		477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
76	RBP								
77	RBP	G382 Meter Installations							
78	RBP	Firm Allocation	MTRINSTAL_07	52,630,927	47,983,018	4,208,988	438,893	0	27
79	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	609	356	68	180	0	5
80	RBP	Not Used	not_used	0	0	0	0	0	0
81	RBP	Total Account G382		52,631,537	47,983,374	4,209,056	439,073	0	33
82	RBP								
83	RBP								
84	RBP								
85 86	RBP RBP								
00	RDP								

86 RBP 87 RBP

88 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBP				( )	( )			
90	RBP	DISTRIBUTION PLANT CONTINUED							
91	RBP								
92	RBP	G383 House Regulators & Installation							
93	RBP	Firm Allocation - Regulators - G383	HOUSEREG_03	38,488,025	32,605,191	3,994,393	1,885,454	0	2,986
94	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	11,098	6,483	1,231	3,282	3	99
95	RBP	Not Used	not_used	0	0	0	0	0	0
96	RBP	Total Account G383		38,499,123	32,611,675	3,995,624	1,888,736	3	3,085
97	RBP								
98		G384 House Regulators & Installation		0	0	0	0	0	0
99	RBP	Firm Allocation - Installation - G384	HSEREGINST_03	112,681,544	102,955,181	8,127,539	1,598,014	0	810
100		G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,870	1,092	207	553	0	17
101		Total Account G384		112,683,414	102,956,273	8,127,747	1,598,567	0	827
102	RBP	G385 Industrial Meas and Regul Station Equip							
103	RBP	Firm Allocation - Regulators	LRGREG_03	71,912,204	896,108	1,613,951	69,103,946	0	298,200
104	RBP	Firm Allocation - Meters	LRGMTR_07	71,912,204	0	60,666,042	9,385,601	0	1,860,561
105	RBP	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT_03	895,023	522,870	99,280	264,647	239	7,987
106	RBP	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	895,023	522,870	99,280	264,647	239	7,987
107	RBP	Not Used	not_used	0	0	0	0	0	0
108	RBP	Total Account G385		145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,735
109	RBP			_		_	_		
110	RBP	G386 Other Prop on Cust Prem	TRANSPORT_04	0	0	0	0	0	0
111	RBP								
	RBP	G387-Other Equipment							
113	RBP	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG_05	1,011,930	0	0	0	1,011,930	0
114	RBP	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	509,787	0	0	0	509,787	0
115	RBP	Total Accounts G387		1,521,717	0	0	0	1,521,717	0
116	RBP		DI T. 070	05 045 070	00 074 470	7 554 007	17 000 500	40.004	000 405
	RBP	G388 - Asset Retirement Obligations	PLT_376	65,215,073	39,074,172	7,551,967	17,939,509	10,931	638,495
118	RBP			40 400 070 770	7 500 000 700	4 000 445 050	4 505 000 000	0.005.754	
119	RBP RBP	TOTAL DISTRIBUTION PLANT		10,498,076,770	7,533,069,762	1,320,145,353	1,595,866,388	2,235,754	46,759,512
120	RBP								
121	RBP								
122	RBP								
123	RBP								
124	RBP								
125	RBP								
120	RBP								
128	RBP								
120	RBP								
120									

130 RBP 131 RBP

132 RBP

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	RBP								
134	RBP								
135		GAS PLANT IN SERVICE CONTINUED							
136	RBP								
137	RBP	GENERAL AND COMMON PLANT							
138	RBP	E390-E398 GENERAL PLANT							
139	RBP	Meter Related	METERPLT	0	0	0	0	0	0
140	RBP	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
141	RBP	Appliance Safety Related	CINST_04	0	0	0	0	0	0
142	RBP	Distribution Delivery	DISTPLTXMTR	200,812,197	145,432,738	23,233,566	31,189,583	45,366	910,945
143	RBP	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
144	RBP	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
145	RBP	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
146	RBP	Total Accounts E390-E398		200,812,197	145,432,738	23,233,566	31,189,583	45,366	910,945
147	RBP								
148	RBP	C389-C399 COMMON PLANT							
149	RBP	ASB Work Related	CINST_04	0	0	0	0	0	0
150	RBP	Meter Plant Related	METERPLT	0	0	0	0	0	0
151	RBP	Not Used	not_used	0	0	0	0	0	0
152	RBP	Customer Service Related	CUSTSVSX	75,768,117	64,753,044	6,316,710	3,382,935	2,462	1,312,966
153	RBP	Distribution Delivery Related	DISTPLTXMTR	25,073,523	18,158,813	2,900,956	3,894,349	5,664	113,741
154	RBP	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
155	RBP	Unassigned	TOTPLT	1,393,316	1,000,330	173,857	212,448	292	6,388
156	RBP	Total Accounts C389-C399		102,234,955	83,912,187	9,391,523	7,489,732	8,419	1,433,095
157	RBP								
158	RBP	TOTAL GENERAL AND COMMON PLANT		303,047,153	229,344,924	32,625,089	38,679,316	53,784	2,344,039
159	RBP								
160	RBP								
161		TOTAL GAS PLANT IN SERVICE (101)		10,993,079,074	7,892,468,811	1,371,711,742	1,676,188,908	2,307,527	50,402,086

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBD	LESS: DEPRECIATION RESERVE & AMORT							( )
2	RBD								
3	RBD	G301-G303 - INTANGILE PLANT - RESERVE							
4	RBD	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
5	RBD	Choice Progect	not_used	0	0	0	0	0	0
6	RBD	GSMIS - meter related	not_used	0	0	0	0	0	0
7	RBD	- regulator related	not_used	0	0	0	0	0	0
8	RBD	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
9	RBD	- Comp Svs related	not_used	0	0	0	0	0	0
10	RBD	- Cust Svs related	not_used	0	0	0	0	0	0
11	RBD	Total Accounts E301-E303 Reserve		0	0	0	0	0	0
12	RBD								
13		C303 - INTANGIBLE PLANT - CUST SERVICE							
14	RBD	Customer Service	CUSTSVSX	9,821,603	8,393,751	818,817	438,520	319	170,196
15	RBD	Measurement	MRCOST_07	0	0	0	0	0	0
16	RBD	Not Used	not_used	0	0	0	0	0	0
17	RBD	G399.1 Asset Retirement Costs of General Plt	GENPLT	0	0	0	0	0	0
18	RBD	Not Used	not_used	0	0	0	0	0	0
19		TOTAL ACCOUNTS C303-C390.4,G399		9,821,603	8,393,751	818,817	438,520	319	170,196
20	RBD			0.004.000	0 000 754	040.047	400 500	240	470 400
21	RBD	TOTAL INTANGIBLE PLANT		9,821,603	8,393,751	818,817	438,520	319	170,196
22				FC 077 400	42.067.000	4 222 504	0.675.010	0	0
23 24	RBD	PRODUCTION PLANT G304-G320 RESERVE	BALANCE_04	56,077,402	42,067,900	4,333,584	9,675,919	0	0
24 25		STORAGE PLANT G360-G363 RESERVE		9,476,790	7,109,257	732,353	1,635,180	0	0
25 26	RBD	STORAGE FLANT G300-G303 RESERVE	BALANCE_04	9,470,790	7,109,257	152,555	1,035,160	0	0
20		TRANSMISSION PLANT G365-G369 RESERVE	TRANPLT	50,246,121	30,105,952	5,818,729	13,821,049	8,418	491,972
28	RBD	TRANSMISSION FEAR COUS-COUSTLEERVE		50,240,121	50,105,352	5,010,725	10,021,040	0,410	431,372
29		DISTRIBUTION PLANT RESERVE							
30	RBD	G374-G375 Land & Structures Reserve	PLT 3745	432,406	310,280	54,376	65,732	92	1,926
31	RBD			102,100	010,200	01,010	00,102	02	1,020
32	RBD	G376 Mains Reserve							
33	RBD	Firm Allocation	AVGPEAK 04	1,017,890,245	609,888,973	117,876,322	279,988,006	170,537	9,966,408
34	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT 04	759,994	443,986	84,302	224,720	203	6,782
35	RBD	Not Used	not_used	0	0	0	0	0	0
36	RBD	Total Account G376	-	1,018,650,239	610,332,959	117,960,624	280,212,726	170,741	9,973,190
37	RBD			,,,	, ,	,,-		- ,	-,,
38	RBD	G377 Compressor Station Equip Reserve	DISTPLTXMTR						
39	RBD								
40	RBD	G378-G379 Meas & Regulatory Equip Reserve							
41	RBD	Firm Investment	AVGPEAK_04	93,669,010	56,123,631	10,847,298	25,765,253	15,693	917,136
42	RBD	Not Used	not_used	0	0	0	0	0	0
43	RBD	Total Account G378-G379		93,669,010	56,123,631	10,847,298	25,765,253	15,693	917,136
44	RBD	DEPRECIATION RESERVE & AMORT CONTINUED							

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBD								
46		DISTRIBUTION PLANT CONTINUED							
47	RBD								
48	RBD	G380 Services Reserve							
49	RBD	Firm Allocation	SERVICESR_03	1,126,944,013	941,879,849	127,667,704	56,085,079	0	1,311,381
50	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	2,349,910	1,372,810	260,663	694,838	628	20,970
51	RBD	Not Used	not_used	0	0	0	0	0	0
52	RBD	Total Account G380		1,129,293,923	943,252,660	127,928,367	56,779,917	628	1,332,351
53	RBD								
54	RBD	G381 Meters Reserve							
55	RBD	Firm Allocation	SMMETERSR_07	61,006,069	41,220,681	13,639,927	6,145,259	0	202
56	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	1,948	1,138	216	576	1	17
57	RBD	Not Used	not_used	0	0	0	0	0	0
58	RBD	Total Account G381		61,008,018	41,221,819	13,640,143	6,145,836	1	219
59	RBD								
60	RBD	G382 Meter Installations Reserve							
61	RBD	Firm Allocation	MTRINSTALR_07	33,652,945	31,062,601	2,354,621	235,711	0	11
62	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	279	163	31	83	0	2
63	RBD	Not Used	not_used	0	0	0	0	0	0
64	RBD	Total Account G382		33,653,224	31,062,764	2,354,652	235,794	0	14
65	RBD								
66	RBD	G383 House Regulators & Installation Reserve							
67	RBD	Firm Allocation - Regulators - G383	HOUSEREGR_03	25,030,964	21,059,419	2,653,835	1,312,627	0	5,082
68	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	4,827	2,820	535	1,427	1	43
69	RBD	Not Used	not_used	0	0	0	0	0	0
70	RBD	Total Account G383		25,035,791	21,062,240	2,654,371	1,314,054	1	5,125
71	RBD								
72		G384 House Regulators & Installation Reserve		0	0	0	0	0	0
73	RBD	Firm Allocation - Installation - G384	HSEREGINSTR_03	58,406,745	53,459,006	4,125,696	820,870	0	1,173
74		G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,006	588	112	298	0	9
75		Total Account G384		58,407,752	53,459,594	4,125,808	821,168	0	1,182
76	RBD	G385 Industrial Meas and Regul Sta Equip Reserve							
77	RBD	Firm Allocation - Regulators	LRGREGR_03	12,236,618	23,869	289,692	11,817,896	0	105,161
78	RBD	Firm Allocation - Meters	LRGMTRR_07	12,236,618	0	10,344,813	1,235,941	0	655,864
79	RBD	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT_03	295,977	172,909	32,831	87,517	79	2,641
80	RBD	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	295,977	172,909	32,831	87,517	79	2,641
81	RBD	Not Used	not_used	0	0	0	0	0	0
82	RBD	Total Account G385		25,065,190	369,687	10,700,167	13,228,870	158	766,307
83	RBD						-		
84	RBD	G386 Other Prop on Cust Prem	TRANSPORT_04	0	0	0	0	0	0
85	RBD	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG_05	0	0	0	0	0	0
86	RBD	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	0	0	0	0	0	0
87	RBD								
88	RBD	TOTAL DISTRIBUTION PLANT RESERVE		2,445,215,554	1,757,195,634	290,265,805	384,569,350	187,315	12,997,450

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBD								
90	RBD	DEPRECIATION RESERVE & AMORT CONTINUED							
91	RBD								
92	RBD	GENERAL AND COMMON PLANT RESERVE							
93	RBD								
94	RBD	E390-E398 GENERAL PLANT - RESERVE							
95	RBD	Meter Related	METERPLT	0	0	0	0	0	0
96	RBD	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
97	RBD	Appliance Safety Related	CINST_04	0	0	0	0	0	0
98	RBD	Distribution Delivery	DISTPLTXMTR	94,949,830	68,764,815	10,985,504	14,747,339	21,450	430,721
99	RBD	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
100	RBD	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
101	RBD	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
102	RBD	Total Accounts E390-E398		94,949,830	68,764,815	10,985,504	14,747,339	21,450	430,721
103	RBD								
104	RBD	C389-C399 COMMON PLANT							
105	RBD	ASB Work Related	CINST_04	0	0	0	0	0	0
106	RBD	Not Used	not_used	0	0	0	0	0	0
107	RBD	Customer Service Related	CUSTSVSX	38,276,434	32,711,855	3,191,067	1,708,986	1,244	663,282
108	RBD	Distribution Delivery Related	DISTPLTXMTR	13,134,595	9,512,371	1,519,646	2,040,028	2,967	59,582
109	RBD	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
110	RBD	Unassigned	TOTPLT	1,273,650	914,416	158,926	194,202	267	5,840
111	RBD	Total Accounts C389-C399 Reserve		52,684,679	43,138,641	4,869,638	3,943,217	4,478	728,704
112	RBD								
113	RBD	TOTAL DEPRECIATION RESERVE & AMORT.		2,718,471,978	1,956,775,950	317,824,430	428,830,574	221,981	14,819,043
114	RBD								
115	RBD								
116	RBD	NET GAS PLANT IN SERVICE		8,274,607,096	5,935,692,862	1,053,887,312	1,247,358,334	2,085,546	35,583,043
117	RBD	Meter Plant Related	METERPLT	0	0	0	0	0	0

LINE         SCH         ALLOCATION           NO.         DESCRIPTION         BASIS         Total Company         RSG         GSG         LVG           1         RB0         ADDITIONS AND DEDUCTIONS TO RATE BASE         (1)         (2)         (3)         (4)           3         RB0         PLUS: ADDITIONS TO RATE BASE         (1)         (2)         (3)         (4)           4         RB0         RB0         PLUS: ADDITIONS TO RATE BASE         (1)         (2)         (3)         (4)           6         RB0         Working Capital         5         RB0         Vorking Capital         0         <	SLG (5) 12,535 0 0 198,449 38 211,022 337,319 0 8 337,319 0 8 35,544 583,892	TSG Firm           (6)           265,794           0           0,00           3,005,137           574           3,271,505           7,054,828           0           1,350           606,440           10,934,122
Instrument         Instrument         Instrument         Instrument         Instrument           1         RBO         ADDITIONS AND DEDUCTIONS TO RATE BASE         (1)         (2)         (3)         (4)           1         RBO         ADDITIONS AND DEDUCTIONS TO RATE BASE         (1)         (2)         (3)         (4)           2         RBO         SRBO         PLUS: ADDITIONS TO RATE BASE         (1)         (2)         (3)         (4)           5         RBO         State and Supplies Excl Fuel Stock         PSTDPLT         59,382,049         42,555,365         7,442,317         9,106,038           6         RBO         Gas Stored Underground         not_used         0         0         0         0           8         RBO         Cash (lead/lag)         EXPENDITURES         605,321,561         443,419,538         74,660,013         84,038,424           10         RBO         Total Working Capital         664,819,310         486,05657         82,116,600         93,160,525           11         RBO         CEF-EC Adjustment         not_used         not_used         101         100         0         0         0         0         0         0         0         0         0         0         0 </th <th>(5) 12,535 0 198,449 38 211,022 337,319 0 8 35,544</th> <th>(6) 265,794 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440</th>	(5) 12,535 0 198,449 38 211,022 337,319 0 8 35,544	(6) 265,794 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
1         RBO         ADDITIONS AND DEDUCTIONS TO RATE BASE           2         RBO           3         RBO           4         RBO           5         RBO           6         RBO           7         RBO           8         Materials and Supplies Excl Fuel Stock           7         RBO           8         Fuel Stock & Fuel Stock Expense           9         RBO           10         RBO           9         RBO           11         RBO           10         RBO           11         RBO           12         RBO           13         RBO           14         RBO           15         RBO           16	12,535 0 0 198,449 38 211,022 337,319 0 8 335,544	265,794 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
1         RBO         ADDITIONS AND DEDUCTIONS TO RATE BASE           2         RBO           3         RBO           4         RBO           5         RBO           6         RBO           7         RBO           8         Materials and Supplies Excl Fuel Stock           7         RBO           8         Fuel Stock & Fuel Stock Expense           9         RBO           10         RBO           9         RBO           11         RBO           10         RBO           11         RBO           12         RBO           13         RBO           14         RBO           15         RBO           16	12,535 0 0 198,449 38 211,022 337,319 0 8 335,544	265,794 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
3       RB0       PLUS: ADDITIONS TO RATE BASE         4       RB0         5       RB0         6       RB0         7       RB0         7       RB0         8       Gas Stored Underground         9       RB0         10       RB0         11       RB0         12       RB0         13       RB0         14       RB0         15       RB0         16       RB0         17       RB0         18       RD0         19       R161         18 <t< td=""><td>0 0 198,449 38 211,022 337,319 0 8 35,544</td><td>0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440</td></t<>	0 0 198,449 38 211,022 337,319 0 8 35,544	0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
4       RBO         5       RBO Working Capital         6       RBO Materials and Supplies Excl Fuel Stock       PSTDPLT       59,382,049       42,555,365       7,442,317       9,106,038         7       RBO Fuel Stock & Fuel Stock Expense       not_used       0       0       0       0         8       RBO Gas Stored Underground       not_used       0       0       0       0       0         9       RBO Cash (lead/lag)       EXPENDITURES       605,321,561       443,419,538       74,660,013       84,038,424         10       RBO Prepayments/Working Funds       EXPENDITURES       615,321,561       443,419,538       74,660,013       84,038,424         10       RBO Cash (lead/lag)       EXPENDITURES       6164,819,310       486,059,657       82,116,600       93,160,525         12       RBO CEF-EC Adjustment       not_used       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO CEF-EV Adjustment       not_used        0 </td <td>0 0 198,449 38 211,022 337,319 0 8 35,544</td> <td>0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440</td>	0 0 198,449 38 211,022 337,319 0 8 35,544	0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
* RBO       Working Capital         6       RBO       Materials and Supplies Excl Fuel Stock       PSTDPLT       59,382,049       42,555,365       7,442,317       9,106,038         7       RBO       Fuel Stock & Fuel Stock Expense       not_used       0       0       0       0         8       RBO       Gas Stored Underground       not_used       0       0       0       0       0         9       RBO       Cash (lead/lag)       EXPENDITURES       605,321,561       443,419,538       74,660,013       84,038,424         10       RBO       Prepayments/Working Funds       EXPENDITURES       615,321,561       443,419,538       74,660,013       84,038,424         10       RBO       Total Working Capital       not_used       0       0       0       93,160,525         12       RBO       CEF-EV Adjustment       not_used       115,700       84,754       14,270       16,063         13       RBO       Capital Lease Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         14       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17	0 0 198,449 38 211,022 337,319 0 8 35,544	0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
6       RBO       Materials and Supplies Excl Fuel Stock       PSTDPLT       59,382,049       42,555,365       7,442,317       9,106,038         7       RBO       Fuel Stock & Fuel Stock Expense       not_used       0       0       0       0         8       RBO       Gas Stored Underground       not_used       0       0       0       0       0         9       RBO       Cash (lead/lag)       EXPENDITURES       605,321,561       443,419,538       74,660,013       84,038,424         10       RBO       Prepayments/Working Funds       EXPENDITURES       615,321,561       443,419,538       74,660,013       84,038,424         10       RBO       CEF-EC Adjustment       not_used       115,700       84,754       14,270       16,063         11       RBO       CEF-EV Adjustment       not_used       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EV Adjustment       not_used       0       0       0       0       0         13       RBO       Capital Lease Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Lease Plant & Reserve De	0 0 198,449 38 211,022 337,319 0 8 35,544	0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
7       RBO       Fuel Stock & Fuel Stock Expense       not_used       0       0       0       0         8       RBO       Gas Stored Underground       not_used       0       0       0       0       0         9       RBO       Cash (lead/lag)       EXPENDITURES       605,321,561       443,419,538       74,660,013       84,038,424         10       RBO       Prepayments/Working Funds       EXPENDITURES       6164,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EC Adjustment       not_used       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EC Adjustment       not_used       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EC Adjustment       not_used       0       0       0       0       0         13       RBO       CEF-EV Adjustment       not_used       0	0 0 198,449 38 211,022 337,319 0 8 35,544	0 0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
8         RBO         Gas Stored Underground         not_used         0         0         0         0           9         RBO         Cash (lead/lag)         EXPENDITURES         605,321,561         443,419,538         74,660,013         84,038,424           10         RBO         Prepayments/Working Funds         EXPENDITURES         605,321,561         443,419,538         74,660,013         84,038,424           10         RBO         Capital         EXPENDITURES         664,819,310         84,059,657         82,116,600         93,160,525           12         RBO         CEF-EC Adjustment         not_used         664,819,310         486,059,657         82,116,600         93,160,525           13         RBO         CEF-EV Adjustment         not_used         0         140,775,882         141,	0 198,449 38 211,022 337,319 0 8 35,544	0 3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
9         RBO         Cash (lead/lag)         EXPENDITURES         605,321,561         443,419,538         74,660,013         84,038,424           10         RBO         Prepayments/Working Funds         EXPENDITURES         605,321,561         443,419,538         74,660,013         84,038,424           10         RBO         Total Working Capital         115,700         84,754         14,270         16,063           11         RBO         CEF-EC Adjustment         not_used         664,819,310         486,059,657         82,116,600         93,160,525           12         RBO         CEF-EV Adjustment         not_used         0	198,449 38 211,022 337,319 0 8 35,544	3,005,137 574 3,271,505 7,054,828 0 1,350 606,440
10       RBO       Prepayments/Working Funds       EXPENDITURES       115,700       84,754       14,270       16,063         11       RBO       Total Working Capital       not_used       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EC Adjustment       not_used       664,819,310       486,059,657       82,116,600       93,160,525         13       RBO       CEF-EV Adjustment       not_used       1       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       Customer Advances for Construction       MAIN_SERV       (256,132,009)       (183,889,689)       (31,960,043)	38 211,022 337,319 0 8 35,544	574 3,271,505 7,054,828 0 1,350 606,440
11       RBO       Total Working Capital       664,819,310       486,059,657       82,116,600       93,160,525         12       RBO       CEF-EC Adjustment       not_used         13       RBO       CEF-EV Adjustment       not_used         14       RBO       Net Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Stimulas Adjust       DISTPLT       0       0       0       0         16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       2       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23	211,022 337,319 0 8 35,544	3,271,505 7,054,828 0 1,350 606,440
12       RBO       CEF-EC Adjustment       not_used         13       RBO       CEF-EV Adjustment       not_used         14       RBO       Net Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Stimulas Adjust       DISTPLT       0       0       0       0         16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       2       RBO       PLUS: DEDUCTIONS TO RATE BASE       2       2       80       1,42,45,102       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used       10,141,252,009       (183,889,689)       (31,960,043)       (39,054,175)	337,319 0 8 35,544	7,054,828 0 1,350 606,440
13       RBO       CEF-EV Adjustment       not_used         14       RBO       Net Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Stimulas Adjust       DISTPLT       0       0       0       0         16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         22       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used       101       101       101 <td< td=""><td>0 8 35,544</td><td>0 1,350 606,440</td></td<>	0 8 35,544	0 1,350 606,440
14       RBO       Net Plant Adds - Distribution       DISTPLT       1,583,894,314       1,136,549,734       199,176,551       240,775,882         15       RBO       Capital Stimulas Adjust       DISTPLT       0       0       0       0         16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       National Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used       101       101       100       100       100       100,043)       (39,054,175)         25	0 8 35,544	0 1,350 606,440
15       RBO       Capital Stimulas Adjust       DISTPLT       0       0       0       0       0         16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         20       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         21       RBO       RBO       2       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used       101       101       143,889,689)       (31,960,043)       (39,054,175)         25       RBO       Deferred Income Taxes and Credits       TOTPLT       (256,132,009)       (183,889,689)       (31,960	0 8 35,544	0 1,350 606,440
16       RBO       Capital Lease Plant & Reserve Deduction       COMPLT       96,280       79,025       8,845       7,054         17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         20       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         21       RBO       RBO       28       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used       70TPLT       (256,132,009)       (183,889,689)       (31,960,043)       (39,054,175)         25       RBO       Deferred Income Taxes and Credits       TOTPLT       (256,132,009)       (183,889,689)       (31,960,043)       (39,054,175)	8 35,544	1,350 606,440
17       RBO       Net Plant Adds - General & Other       TOTPLTNET       141,023,603       101,161,636       17,961,334       21,258,649         18       RBO       TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         20       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         20       RBO       PLUS: DEDUCTIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         21       RBO       RBO       State and the state and the	35,544	606,440
18       RBO TOTAL ADDITIONS TO RATE BASE       2,389,833,506       1,723,850,052       299,263,330       355,202,110         19       RBO         20       RBO PLUS: DEDUCTIONS TO RATE BASE       2       209,263,330       355,202,110         20       RBO PLUS: DEDUCTIONS TO RATE BASE       2       209,263,330       355,202,110         21       RBO       RBO       22       RBO Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO IAP Adjustment       not_used       70TPLT       (256,132,009)       (183,889,689)       (31,960,043)       (39,054,175)         25       RBO       Deferred Income Taxes and Credits       10       10       10       10		
19RBO20RBO PLUS: DEDUCTIONS TO RATE BASE21RBO22RBO Customer Advances for ConstructionMAIN_SERV23RBO IAP Adjustmentnot_used24RBO GSMP II EXT AdjustmentTOTPLT25RBO Deferred Income Taxes and Credits	583,892	10,934,122
RBOPLUS: DEDUCTIONS TO RATE BASE21RBO22RBOCustomer Advances for ConstructionMAIN_SERV(24,945,102)(18,256,560)(2,916,359)(3,658,979)23RBOIAP Adjustmentnot_used24RBOGSMP II EXT AdjustmentTOTPLT(256,132,009)(183,889,689)(31,960,043)(39,054,175)25RBODeferred Income Taxes and CreditsTOTPLT(256,132,009)(183,889,689)(31,960,043)(39,054,175)		
21       RBO         22       RBO       Customer Advances for Construction       MAIN_SERV       (24,945,102)       (18,256,560)       (2,916,359)       (3,658,979)         23       RBO       IAP Adjustment       not_used		
22         RBO         Customer Advances for Construction         MAIN_SERV         (24,945,102)         (18,256,560)         (2,916,359)         (3,658,979)           23         RBO         IAP Adjustment         not_used		
23RBOIAP Adjustmentnot_used24RBOGSMP II EXT AdjustmentTOTPLT(256,132,009)(183,889,689)(31,960,043)(39,054,175)25RBODeferred Income Taxes and CreditsCreditsCreditsCreditsCredits		
24         RBO         GSMP II EXT Adjustment         TOTPLT         (256,132,009)         (183,889,689)         (31,960,043)         (39,054,175)           25         RBO         Deferred Income Taxes and Credits         TOTPLT         (256,132,009)         (183,889,689)         (31,960,043)         (39,054,175)	(3,094)	(110,110)
25 RBO Deferred Income Taxes and Credits		
	(53,764)	(1,174,338)
26 RBO ADIT Test/Post year TOTPLT		
27 RBO Liberalized Depreciation TOTPLT 35,377,684 25,399,369 4,414,412 5,394,274	7,426	162,203
28 RBO Liberalized Depreciation - Production BALANCE_04 (1,955,963) (1,467,315) (151,154) (337,493)		
29 RBO Cost of Removal TOTPLT 9,569,770 6,870,606 1,194,112 1,459,167	2,009	43,876
30         RBO         3% Investment Tax Credit         DISTPLT         0	0	0
31 RBO Computer Software TOTPLT 0 0 0 0	0	0
32 RBO Capitalized Interest TOTPLTNET (160,793) (115,343) (20,479) (24,239)	(41)	(691)
33         RBO         NJ Corporate Business Tax         STATEINCTAX         4,194,912         3,014,922         532,690         627,959	1,075	18,265
34         RBO         Defrd Tax & Consolidated Tax Adjustment         TOTPLT         (1,761,556,867)         (1,264,707,780)         (219,806,318)         (268,596,456)	(369,764)	(8,076,549)
35         RBO         Total Deferred Income Taxes and Credits         (1,714,531,256)         (1,231,005,541)         (213,836,737)         (261,476,787)	(359,294)	(7,852,896)
36 RBO		
37         RBO TOTAL DEDUCTIONS TO RATE BASE         (1,995,608,367) (1,433,151,790) (248,713,139) (304,189,941)	(416,152)	(9,137,344)
38 RBO		
39 RBO		
40         RBO <b>TOTAL RATE BASE</b> 8,668,832,235         6,226,391,124         1,104,437,503         1,298,370,502	2.253.286	37,379,820

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1		OPERATING REVENUES							
2	REV								
3		SALES REVENUES							
4		BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
5	REV	Revenue Requirement - Other #1	not_used	0	0	0	0	0	0
6	REV	Revenue Requirement - Other #2	not_used	0	0	0	0	0	0
7		TOTAL SALES OF GAS		1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
8	REV								
9		OTHER OPERATING REVENUES							
10	REV	G487-Forfeited Discounts	REVLATEP	1,447,215	0	658,892	788,323	0	0
11	REV	G488-Miscellaneous Service Revenues	COMPSVSWK_04	40,880,111	40,880,111	0	0	0	0
12	REV	G489-Revenues from Transmission from Others	not_used	0	0	0	0	0	0
13	REV	G493-Rent from Gas Property	TOTPLT	0	0	0	0	0	0
14	REV	G495-Other Gas Revenues							
15	REV	Miscellaneous Gas Revenues	TOTREV	19,473,704	14,085,539	2,400,503	2,878,454	7,603	101,604
16	REV	Peak Shaving Revenues	BALANCE_04	5,886,006	4,415,538	454,862	1,015,606	0	0
17	REV	Not Used	not_used	0	0	0	0	0	0
18	REV	Not Used	not_used	0	0	0	0	0	0
19		TOTAL OTHER OPERATING REV		67,687,036	59,381,188	3,514,258	4,682,383	7,603	101,604
20	REV								
21									
22	REV	Not Used	not_used	0	0	0	0	0	0
23	REV	Not Used	not_used	0	0	0	0	0	0
24		TOTAL OTHER REVENUE SOURCES		0	0	0	0	0	0
25	REV								
26		LESS: E496 Provision for Rate Refunds	TOTREV	0	0	0	0	0	0
27	REV								
28	REV	TOTAL OPERATING REVENUES		1,452,575,331	1,050,663,353	179,057,435	214,708,619	567,088	7,578,836

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	Е	OPERATION & MAINTENANCE EXPENSE							
2	E								
3	E	MANUFACTURED GAS PRODUCTION EXPENSE		004.000	011 500	04 704	10.055	•	•
4	E	G710-G718 Production Expenses Incl Labor	BALANCE_04	281,982	211,536	21,791	48,655	0	0
5	E	G722-G736 Gas Raw Materials	BALANCE_04	29,792,635	22,349,708	2,302,333	5,140,593	0	0
6 7	E E	G739-G745 Operation & Maintenance Exp Not Used	BALANCE_04	1,832,256 0	1,374,514 0	141,594 0	316,148 0	0 0	0 0
7 8	E	TOTAL MANUFACTURED GAS PRODUCTION EXP	not_used	31,906,873	23,935,758	2,465,719	5,505,396	0	0
o 9	E	TOTAL MANUFACTURED GAS PRODUCTION EXP		31,900,073	23,935,756	2,405,719	5,505,396	0	0
9 10	E	OTHER GAS SUPPLY EXPENSE							
10	E	G801 Natural Gas Field Line Purchases	not used	0	0	0	0	0	0
12	Ē	G804 Natural Gas City Gate Purchases	not_used	0	0	0	0	0	0
13	E	G805 Other Gas Purchases	not used	0	0	0	0	0	0
14	E	G808.1,.2 GasInject & W/D from Storage	not used	ů 0	0	0	0	0	0
15	Ē	G812 Gas Used for Other Util Oper	not used	0	0	0	0	0	0
16	E	G813 Other Gas Supply Expenses		-	-	-	-	-	-
17	Е	Supply Related	not used	0	0	0	0	0	0
18	Е	Distribution Related	TRANSPORT 04	72	42	8	21	0	1
19	Е	TOTAL OTHER GAS SUPPLY EXPENSE	—	72	42	8	21	0	1
20	Е	TOTAL GAS PRODUCTION AND SUPPLY		31,906,945	23,935,800	2,465,727	5,505,418	0	1
21	Е								
22	Е	OTHER STORAGE EXPENSE							
23	Е	G840-G842 Operation	BALANCE_04	8,906	6,681	688	1,537	0	0
24	Е	G843 Maintenance	BALANCE_04	2,705,699	2,029,749	209,093	466,857		
25	Е	TOTAL OTHER STORAGE EXPENSE		2,714,605	2,036,430	209,781	468,394	0	0
26	Е								
27	Е	TRANSMISSION EXPENSES							
28	Е	G850-G867 Transmission Exp	TRANPLT	2,593,507	1,553,951	300,340	713,388	435	25,394
29	E	TOTAL TRANSMISSION EXPENSE		2,593,507	1,553,951	300,340	713,388	435	25,394
30	E								
31	E	DISTRIBUTION EXPENSES							
32	E	Operation		0	0	0	0	0	0
33 34	E E	G870 Operation Supervision & Engineering G871 Load Dispatching	TLABDO TRANSPORT 04	0 5,839,316	0 3,411,311	0 647,723	0 1.726.611	0	0 52,109
34 35	E	G872 Compressor Station Labor & Expenses	TRANSPORT_04	5,639,316	3,411,311	047,723	1,720,011	1,561 0	52,109
35 36	E	G874 Mains & Services	MAIN SERV	20,733,577	15,174,273	2,423,985	3.041.227	2,572	91.520
30	E	G875 Meas & Reg Station - General	PLT_3789	2,497,019	1,496,138	2,423,985	686,848	418	24,449
38	E	G876 Meas & Reg Station - Industrial	PLT_3789	2,497,019	4,550	289,100	2,089	418	24,449 74
39	E	G877 Meas & Reg Station - City Gate	PLT_3789	514,539	308,296	59.586	141.533	86	5,038
40	E	G878 Meter & House Reg	PLT 3814	11,492,061	8,464,742	2,136,903	890,323	0	93
40	E	G879 Customer Installations		11,-102,001	0,707,772	2,100,000	000,020	0	30
41	E	- Customer Installations	CINST 04	17,355,157	17,355,157	0	0	0	0
43	E	- Competitive Services by ASB	COMPSVSWK 04	0	0	0	0	0	0 0
44	Ē	OPERATION & MAINTENANCE EXPENSE CONTINUED	20 010111 <u>0</u> 4	5	0	Ŭ	Ũ	5	Ŭ
••	-								

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
	_			(1)	(2)	(3)	(4)	(5)	(6)
45 46	E E	G880.0, 1, 2 Other Expenses	DISTEXPO	14,050,188	11,166,159	1,332,116	1,510,775	1,065	40,072
47	Ē	G880.3 Operation of Street Lighting	DIRSLG 05	0	0	0	0	0	0
48	E	G881 Rents	TRANSPORT 04	-1,088,602	-635,958	-120.753	-321,886	-291	-9,715
49	E	Total Distribution Operation		71,400,849	56,744,669	6,769,606	7,677,520	5,413	203,641
50	Е			,,.	, ,	-,,	,- ,	-, -	, -
51	Е	DISTRIBUTION EXPENSES CONTINUED							
52	Е	Maintenance							
53	Е	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
54	Е	G886 Structures & Improvements	PLT 3745	8,016,449	5,752,336	1,008,078	1,218,621	1,707	35,706
55	Е	G887 Mains	PLT_376	8,706,285	5,216,446	1,008,196	2,394,944	1,459	85,240
56	Е	G888 Compressor Station Equip	PLT_377	0	0	0	0	0	0
57	Е	G889 Meas & Reg Station - General	PLT_3789	1,007,898	603,902	116,719	277,239	169	9,869
58	Е	G891 Meas & Reg Station - City Gate	PLT_3789	3,155,564	1,890,718	365,429	867,991	529	30,897
59	Е	G892 Services	SERVICES	3,610,466	2,974,434	424,881	208,327	339	2,485
60	Е	G893 Meters & House Reg							
61	Е	G893.1 - Meters	SMMETERS_07	6,767,990	4,510,880	1,564,448	692,640	0	22
62	Е	G893.4 - House Regulators	PLT_3834	0	0	0	0	0	0
63	Е	Not Used	not_used	0	0	0	0	0	0
64	Е	G894 Maint of Other Equipment							
65	Е	G894.0 - Maint of Other Equip	DISTEXPM	9,513	6,334	1,357	1,711	61	50
66	Е	G894.1 - Maint of Gas Streetlights	DIRSLG_05	198,384	0	0	0	198,384	0
67	Е	Total Distribution Maintenance		31,472,549	20,955,051	4,489,107	5,661,476	202,649	164,268
68	Е	TOTAL DISTRIBUTION PLANT O&M EXPENSES		102,873,398	77,699,719	11,258,713	13,338,995	208,062	367,909
69	Е								
70	Е	TOTAL OPER & MAINT EXP (PROD, STOR, TRAN, & DIST)		140,088,455	105,225,900	14,234,561	20,026,195	208,496	393,303
71	Е								
72	Е	CUSTOMER ACCOUNTS EXPENSES							
73	Е	G901 Supervision	CUSTACCTS	0	0	0	0	0	0
74	Е	G902 Meter Reading							
75	Е	- Meter Reading Related	MRCOST_07	12,907,838	11,695,648	984,362	227,828	0	0
76	Е	- Meter O&M Related	METERPLT	38,249	23,265	11,125	3,740	0	119
77	Е	G903 Customer Records and Collection							
78	Е	- SONP/RNP	CUSTAVG_06	526,534	477,008	40,157	9,334	8	27
79	Е	- Meter O&M Related	METERPLT	0	0	0	0	0	0
80	Е	- Meter Reading Related	MRCOST_07	63,202	57,267	4,820	1,116	0	0
81	Е	- Billing Related	BILLING_06	16,558,655	13,225,534	1,341,715	1,310,000	1,164	680,242
82	Е	- Acct Maint Related	ACCTMAINT_06	26,073,286	23,623,844	2,005,203	393,770	159	50,309
83	Е	- Utility Work Related	UTILWORK_04	2,712,621	2,151,329	396,835	163,794	70	592
84	Е	- Remaining	BILLING_06	13,832,442	11,048,085	1,120,815	1,094,322	972	568,247
85	Е	Not used	not_used	0	0	0	0	0	0
86	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>							
87	Е								
88	Е	G904 Uncollectible Accounts	EXP_904	26,046,715	18,651,381	3,302,917	3,951,730	0	140,687

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	Е	G905 Misc Customer Accounts	CUSTACCTS	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
90	Е	TOTAL CUSTOMER ACCTS EXPENSE		98,759,541	80,953,361	9,207,948	7,155,634	2,373	1,440,225
91	E								
92	E	CUSTOMER SERVICE & INFO EXPENSES							
93	E	G907 & 908 - Customer Service & Information							
94	E	- Billing	BILLING_06	37,379	29,855	3,029	2,957	3	1,536
95	E	- Acct Maint related	ACCTMAINT_06	746,413	676,291	57,404	11,273	5	1,440
96 07	E E	- Utility work related	UTILWORK_04	1,684,915	1,336,275	246,490	101,739	44	368
97	E	- Remaining	ACCTMAINT_06	0 0	0 0	0 0	0	0 0	0
98 99	E	G909 Info & Instr Advertising G910 - Misc Cust Service & Info	TRANSPORT_04	0	0	0	0	0	0
99 100	E	- Utility work related	UTILWORK 04	911,953	723,253	133,412	55,066	24	199
100	E	- Remaining	BILLING 06	653,558	522.002	52.957	51,705	46	26,849
101	E	TOTAL CUSTOMER SERVICE & INFO EXPENSES	DILLING_00	4,034,218	3,287,677	493,290	222,739	121	30,392
102	E			4,004,210	5,207,077	433,230	222,100	121	50,552
100	E	SALES EXPENSES							
105	E	G912 - Demonstrating and Selling	UTILWORK 04	88,423	70,127	12,936	5,339	2	19
106	E	G913 - Advertising	UTILWORK 04	00,120	0	0	0,000	0	0
107	Ē	G916 - Miscellaneous	UTILWORK 04	0	0	0	0	0	0
108	E			-	-		-	-	-
109	Е	SALES EXPENSES TOTAL (ACCT 916)		88,423	70,127	12,936	5,339	2	19
110	Е	( , , , , , , , , , , , , , , , , , , ,							
111	Е	TOTAL OPER & MAINT EXCL A&G		242,970,637	189,537,065	23,948,735	27,409,906	210,992	1,863,939
112	Е								
113	Е	ADMINISTRATIVE & GENERAL EXPENSE							
114	Е	G920 A&G Salaries	TOMXFUEL904	6,954,680	5,240,842	752,957	881,778	8,847	70,255
115	E	G921 Office Supplies & Exp	TOMXFUEL904	652,569	491,757	70,651	82,739	830	6,592
116	Е	G923 Outside Services Employed							
117	Е	- Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
118	Е	- Remaining	TOMXFUEL904	61,043,177	46,000,343	6,608,916	7,739,612	77,655	616,650
119	E	G924 Property Insurance	TOTPLT	296,480	212,857	36,995	45,206	62	1,359
120	E	G925 Injuries & Damages	LABOR	15,351,785	13,054,660	1,092,067	1,093,967	7,995	103,096
121	E	G926 Employee Pension & Benefits							
122	E	- Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
123	E	- Remaining	LABOR	-60,778,346	-51,683,934	-4,323,538	-4,331,059	-31,654	-408,162
124	E	G928 Regulatory Comm Exp	TRANSPORT_04	5,147,284	3,007,028	570,960	1,521,986	1,376	45,934
125	E E	G929 Duplicate Charges - credit	INTRAREV	764,611	0	36,250	728,361	0	0
126	E	G930.1 General Advertising Expenses	TRANSPORT_04	1,968,152	1,149,789	218,316	581,957	526	17,564
127 128	E	G930.2 Misc General Expenses G931 Rents	TRANSPORT_04 AGEXP	3,638,524	2,125,615	403,601	1,075,865	973 7 050	32,470
128	E	G931 Rents G932 Maint of General Plant		3,713,155 0	2,076,947 0	579,369 0	998,303 0	7,059 0	51,477 0
129	E	G935 Other A&G Maint	COMGENPLT	0	0	0	0	0	0
130	E	Not Used	not used	0	0	0	0	0	0
131		TOTAL A&G EXPENSE	not_useu	38,752,071	21,675,904	6.046.546	10,418,715	73,670	537,236
102	-			00,702,071	21,010,004	0,040,040	10,710,710	10,070	557,250

SUB-LINE SCH ALLOCATION NO. NO. DESCRIPTION BASIS **Total Company** RSG GSG LVG SLG TSG Firm (1) (2) (3) (4) (5) (6) 133 E 134 E **TOTAL OPERATION & MAINTENANCE EXPENSES** 281,722,708 211,212,969 29,995,281 37,828,621 284,662 2,401,175 G890 Meas & Reg Station - Industrial 135 E PLT\_3789 0 0 0 0 0 0

	SUB	-							
LINE	SCH	I	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	DE	DEPRECIATION AND AMORTIZATION EXPENSES							
2	DE								
3	DE	G403 DEPRECIATION EXPENSE							
4	DE	Production Plant	BALANCE_04	1,670	1,253	129	288	0	0
5	DE	Storage Plant	BALANCE_04	114,612	85,979	8,857	19,776	0	0
6	DE	Transmission Plant	TRANPLT	1,172,631	702,605	135,796	322,552	196	11,482
7	DE	Distribution Plant	DISTPLT	182,874,076	131,224,338	22,996,628	27,799,624	38,946	814,540
8	DE	General and Common Plant	COMGENPLT	19,528,227	14,778,887	2,102,347	2,492,478	3,466	151,049
9	DE	Not Used	not_used	0	0	0	0	0	0
10	DE	TOTAL DEPRECIATION EXPENSE		203,691,216	146,793,062	25,243,756	30,634,719	42,609	977,070
11	DE								
12	DE	G404.3 AMORT OF OTHER LIMITED TERM PLANT							
13	DE	Customer Service related	CUSTSVSX	1,194,362	1,020,727	99,573	53,326	39	20,697
14	DE	AWMS	DISTPLT	0	0	0	0	0	0
15	DE	Distribution	CHOICE_04	1,127,553	1,029,117	86,615	11,792	10	19
16	DE	Metering	METERPLT	29,719	18,076	8,644	2,906	0	92
17	DE	All Other	PSTDPLT	0	0	0	0	0	0
18	DE	TOTAL AMORT OF OTHER LIMITED TERM PLT		2,351,634	2,067,920	194,832	68,025	48	20,808
19	DE								
20	DE	G407 AMORT OF PROPERTY LOSSES							
21	DE	Remediation Adjustment Clause	not_used	0	0	0	0	0	0
22	DE	Excess Cost of Removal	TOTPLT						
23	DE	TOTAL AMORT OF PROPERTY LOSSES		0	0	0	0	0	0
24	DE								
25	DE	TOTAL AMORTIZATION EXPENSE		2,351,634	2,067,920	194,832	68,025	48	20,808
26	DE								
27	DE	TOTAL DEPRECIATION AND AMORTIZATION EXPENSE	ES	206,042,850	148,860,982	25,438,589	30,702,743	42,657	997,878

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	EO	OTHER OPERATING EXPENSES							
2	EO								
3	EO	G408 TAXES OTHER THAN INCOME TAXES							
4	EO	Payroll	LABOR	-2,034	-1,730	-145	-145	-1	-14
5	EO	TEFA	TEFA_04	0	0	0	0	0	0
6	EO	Real Estate Taxes	TOTPLT	-13,552,354	-9,729,897	-1,691,057	-2,066,419	-2,845	-62,136
7	EO	State Unemploy Insur (SUI) Tax	LABOR	0	0	0	0	0	0
8	EO	Fed Insur Contr & UnempTax	LABOR	-60,481	-51,431	-4,302	-4,310	-31	-406
9	EO	Fed Insur Contr & UnempTax - Gas Peaking Plts	BALANCE_04	0	0	0	0	0	0
10	EO	FICA	LABOR	-10,865,853	-9,239,969	-772,955	-774,300	-5,659	-72,970
11	EO	Miscellaneous State and Municipal Tax	TOTPLT	0	0	0	0	0	0
12	EO	Federal Environmental Tax	PSTDPLT	0.0	0.0	0.0	0.0	0.0	0.0
13	EO	TOTAL TAXES OTHER THAN INCOME		-24,480,722	-19,023,027	-2,468,459	-2,845,173	-8,536	-135,526
14	EO								
15	EO	PROFORMA EXPENSE ADJUSTMENTS							
16	EO	Amortization of CEF-EC Program Regulatory Assets		0	0	0	0	0	0
17	EO	Amortization of CEF-EV Program Regulatory Assets		0	0	0	0	0	0
18	EO	BGS Administrative Expense Adjustment		0	0	0	0	0	0
19	EO	CIP Revenue Accrual Adjustment	not_used	0	0	0	0	0	0
20	EO	Deferred Compensation & Severance Expense	LABOR	-682,298	-580,204	-48,536	-48,620	-355	-4,582
21		Gas Bad Debt Adjustment	not_used	0	0	0	0	0	0
22	EO	TAC Revenue Accrual Adjustment	not_used	0	0	0	0	0	0
23	EO	Tax Bad Debt Adjustment	SALESREV	4,884,054	3,495,932	619,084	740,695	1,973	26,370
24	EO	TSG-NF Gas Margin Reset	not used	0	0	0	0	0	0
25	EO	Wage Increases (Rate Year)	LABOR	6,746,929	5,737,370	479,951	480,786	3,514	45,310
26	EO	Payroll Taxes (Rate Year)	LABOR	463,867	394,458	32,998	33,055	242	3,115
27	EO	Interest Syncronization	TOTPLTNET	-1,266,764	-908,698	-161,340	-190,959	-319	-5,447
28	EO	- add'l tax effects on rev req	TOTPLTNET	-495,322	-355,314	-63,086	-74,668	-125	-2,130
29	EO	Pension & Fringe Benefit (Rate Year)	LABOR	15,610,563	13,274,717	1,110,475	1,112,407	8,130	104,834
30	EO	Adj #5 - Gas COLI Interest Expense	LABOR	0	0	0	0	0	0
31	EO	- add'l tax effects on rev req	LABOR	0	0	0	0	0	0
32	EO	Postage	CUSTACCTS	0	0	0	0	0	0
33	EO	BPU / Rate Counsel Assessment	TRANSPORT 04	0	0	0	0	0	0
34	EO	Adj #6 - Weather Normalization	not used	0	0	0	0	0	0
35	EO	Gains / Losses Normalization	TOTPLT	-207,450	-148,938	-25,886	-31,631	-44	-951
36	EO	- add'l tax effects on rev req	TOTPLT	-81,116	-58,237	-10,122	-12,368	-17	-372
37	EO	Test Year Corrections	TOTPLT	0	0	0	0	0	0
38	EO	Customer Information System Amort	CUSTSVSX	0	0	0	0	0	0
39	EO	Real Estate Tax Increases (Rate Year)	TOTPLT	-328,894	-236,129	-41,039	-50,149	-69	-1,508
40	EO	Capital Stimulus (Depreciation)	DISTPLT	0	0	0	0	0	0
41	EO	Insurance Premium Increases (Rate Year)	TOTPLT	262,863	188,722	32,800	40,081	55	1,205
42	EO	Adj #15 - Excess COR Refund Recovery	TOTPLT	,000	0	0_,000	0	0	0
43	EO	Test Year Amortization Adjustments	TOTPLT	-5,932,749	-4,259,410	-740,286	-904,606	-1,245	-27,201
44	EO	Adj #11 - TSGNF Margin Sharing	not_used	0	0	0	001,000	.,0	0
	-	,		5	-	-	-	2	-

SUB-

LINE	SCH		ALLOCATION	l					
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	EO	Adj #12 - Depreciation Rate Change/Annualization	DEPREXP	0	0	0	0	0	0
46	EO	Capital Stimulus Revenue	DISTPLT	0	0	0	0	0	0
47	EO	ASB Margin	TOTPLT	14,761,516	10,598,014	1,841,936	2,250,788	3,099	67,680
48	EO	Adj #13 - Storm Cost Amortization	TOTPLTNET	0	0	0	0	0	0
49	EO	Other Regulatory Asset / Liability Amortizations	TOTPLT	0	0	0	0	0	0
50	EO	Rate Case Expenses	TOTPLT	150,424	107,997	18,770	22,936	32	690
51	EO	Tax - Repair Allowance	DISTPLT	0	0	0	0	0	0
52	EO	Tax - Flow Through Items	DISTPLT	0	0	0	0	0	0
53	EO	Adj #14 Post Rate Case Storm Cost Normalization	TOTPLT	0	0	0	0	0	0
54	EO	Recovery of Credit Card Fees	CUSTSVSX	0	0	0	0	0	0
55	EO	Adj #20 - Vacation Accrual	LABOR	0	0	0	0	0	0
56	EO	Energy Strong II / IAP Revenue Adjustment	TOTPLT						
57	EO	Depreciation Rate Change	DEPREXP	71,386,007	51,445,373	8,846,974	10,736,301	14,933	342,426
58	EO	TOTAL PROFORMA EXPENSE ADJUSTMENTS		105,999,447	79,314,562	11,944,467	14,155,911	30,181	554,325
59	EO								
60	EO	TOTAL OTHER OPERATING EXPENSES		81,518,725	60,291,535	9,476,008	11,310,738	21,645	418,799
61	EO	COLI Interest Expense Recovery	LABOR	727,815	618,910	51,774	51,864	379	4,888

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	ΤI	DEVELOPMENT OF INCOME TAXES			( )				( )
2	ΤI								
3	ΤI	TOTAL OPERATING REVENUES	CALCULATED	1,452,575,331	1,050,663,353	179,057,435	214,708,619	567,088	7,578,836
4	ΤI	LESS:							
5	ΤI	OPERATION & MAINTAINENCE EXPENSE	CALCULATED	281,722,708	211,212,969	29,995,281	37,828,621	284,662	2,401,175
6	ΤI	DEPRECIATION & AMORTIZATION EXPENSE	CALCULATED	206,042,850	148,860,982	25,438,589	30,702,743	42,657	997,878
7	ΤI	OTHER OPERATING EXPENSES	CALCULATED	81,518,725	60,291,535	9,476,008	11,310,738	21,645	418,799
8	TI	NET OPERATING INCOME BEFORE TAXES		883,291,047	630,297,866	114,147,557	134,866,517	218,123	3,760,984
9	TI	LESS:							
10	TI	G427 - G431 INTEREST CHARGES	TOTPLTNET	100,820,068	72,322,099	12,840,850	15,198,154	25,411	433,553
11	TI	TOTAL OPERATING INCOME BEFORE TAXES		782,470,979	557,975,766	101,306,706	119,668,363	192,712	3,327,431
12	TI								
13	TI TI	TAX ADJUSTMENTS - FEDERAL							
14	TI	Assessment by Beard of Dublic Litilities of the State of NL	TOTPLTNET	FC 790	40 722	7 000	9 560	14	244
15 16	ті	Assessment by Board of Public Utilities of the State of NJ Injuries and Damages ;	TOTPLINET	56,782 0	40,732 0	7,232 0	8,560 0	14 0	244
10	ті	Bankrupticies & Acc. Prov. For Rents Receivable	TOTPLTNET	52,256	37,485	6,656	7,877	13	225
18	TI	Capitalized interest-Section 263A	TOTPLT	416,892	299,307	52,020	63,566	88	1.911
10	TI	Casualty Loss Deferred O&M & Ins Proceeds	TOTPLTNET	-1,095,802	-786,060	-139,566	-165,187	-276	-4,712
20	Τİ	Deduction for New Network Meter Equipment		0	00,000	-135,500	0	-270	-4,712
20	Τİ	Defer Dividend Equivalents/Restricted Stock-Temp.		0	0	0	0	0	0
22	ті	Deferred Depreciation on CIP II	TOTPLT	8,262	5,932	1,031	1,260	2	38
23	TI	Deferred Return on CIP II	TOTPLT	18,055	12,963	2,253	2,753	4	83
24	TI	Diesel Fuel Credit		0	,000	_,0	_,0	0	0
25	TI	Environmental Accrual		0	0	0	0	0	0
26	TI	FIN48 Reg Asset Reversal		0	0	0	0	0	0
27	ΤI	FIN48 Services Allocation		0	0	0	0	0	0
28	ΤI	GainState LILOAudit Refunds not yet received		0	0	0	0	0	0
29	ΤI	LCAPP		0	0	0	0	0	0
30	ΤI	Legal Reserves (c & nc)	TOTPLTNET	-418,012	-299,856	-53,240	-63,013	-105	-1,798
31	ΤI	Material Supplies & Reserves	TOTPLT	78,535	56,384	9,800	11,975	16	360
32	ΤI	Misc Adj - Permanent		0	0	0	0	0	0
33	ΤI	Miscellaneous		0	0	0	0	0	0
34	ΤI	Partnership income/loss per K-1		0	0	0	0	0	0
35	ΤI	Performance Incentive Plan Adjustment	TOTPLTNET	-455,695	-326,887	-58,039	-68,694	-115	-1,960
36	ΤI	RAC-Environmental Cleanup Costs		0	0	0	0	0	0
37	ΤI	Repair Allow Deferral Carrying Charges		0	0	0	0	0	0
38	TI	SBC-Societal Benefits Clause		0	0	0	0	0	0
39	ΤI	Stock Based Compensation	TOTPLTNET	-325,229	-233,300	-41,423	-49,027	-82	-1,399
40	TI	TAX ADJUSTMENTS - FEDERAL CONTINUED		0	0	0	0	0	0
41	TI	Uncollectible Accounts		0	0	0	0	0	0
42	TI	Utility Commodity Costs		0	0	0	0	0	0
43	TI	Additional Expenses on Rental Property	TOTPLT	0	0	0	0	0	0
44	ΤI	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0

SUB-

	306								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	ΤI	Amort of Def Gain on Sale of Services Assets	not_used	0	0	0	0	0	0
46	ΤI	Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
47	ΤI	Amortization of Limited-Term Utility Plant	TOTPLT	-14	-10	-2	-2	0	0
48	ΤI	Amortization of Reacquisition of Pref Stock	TOTPLT	7,787	5,590	972	1,187	2	36
49	ΤI	CECL Reserve	not_used	0	0	0	0	0	0
50	ΤI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
51	ΤI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
52	ΤI	Clause - Demographic Studies	not_used	0	0	0	0	0	0
53	ΤI	Clause - Navigant Studies	not_used	0	0	0	0	0	0
54	ΤI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
55	ΤI	Clause - Societal Benefits Clause (AAP)	not_used	0	0	0	0	0	0
56	ΤI	Company Owned Life Insurance - Book	LABOR	-352,245	-299,538	-25,057	-25,101	-183	-2,366
57	ΤI	Company Owned Life Insurance - Tax	LABOR	-14,570	-12,390	-1,036	-1,038	-8	-98
58	ΤI	COVID Deferrals	not used	0	0	0	0	0	0
59	ΤI	Current SHARE FT	DEPREXP	-21,771,486	-15,689,941	-2,698,173	-3,274,384	-4,554	-104,434
60	ΤI	Customer Advances	TOTPLTNET	294,687	211,390	37,532	44,423	74	1,267
61	ΤI	Customer Connection Fees (Contributions in Aid of Construction	TOTPLTNET	0	0	0	0	0	0
62	ΤI	Deduction for Retention Payments (c)	LABOR	-4,379	-3,724	-311	-312	-2	-29
63	ΤI	Deferred Employer ER FICA	LABOR	-5,798,258	-4,930,650	-412,466	-413,183	-3,020	-38,939
64	ΤI	Diesel Fuel Tax Credit	TOTPLT	928	666	116	142	0	4
65	ΤI	Entertainment (100%)	LABOR	36,298	30,866	2,582	2,587	19	244
66	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not used	0	0	0	0	0	0
67	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not used	0	0	0	0	0	0
68	ΤI	Injuries & Damages - FT	TOTPLT	1,044,758	750,083	130,365	159,301	219	4,790
69	ΤI	Line Pack Adjustment	not used	0	0	0	0	0	0
70	ΤI	Plant Related	DEPREXP	-61,904,159	-44,612,140	-7,671,875	-9,310,252	-12,949	-296,943
71	ΤI	Previously Deducted Amort - Reacquired Bonds	not used	0	0	0	0	0	0
72	ΤI	Qualified Transportation Fringe	LABOR	139,386	118,530	9,915	9,933	73	936
73	ΤI	R & D Credits CF	not used	0	0	0	0	0	0
74	ΤI	R&D Credit - Fed	TOTPLT	-75,718	-54,362	-9,448	-11,545	-16	-347
75	ΤI	R&D Expenditure	TOTPLT	-16,866	-12,109	-2,105	-2,572	-4	-77
76	ΤI	Rabbi Trust	not used	0	0	0	0	0	0
77	ΤI	RE - Lease Liability	TOTPLT	-519,350	-372,866	-64,804	-79,189	-109	-2,381
78	ΤI	RE - ROU Lease Asset	TOTPLT	594,984	427,168	74,242	90,721	125	2,728
79	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
80	ΤI	Severance Pay (nc)	LABOR	121,791	103,567	8,664	8,679	63	818
81	ΤI	State NOL CF (c)	DEPREXP	7,732,062	5,572,224	958,246	1,162,885	1,617	37,089
82	ΤI	Tax Net Bad Debt Writeoffs - FT	TOTPLT	-81,087	-58,216	-10,118	-12,364	-17	-372
83	TI	Unicap book/tax inventory FS	not used	0	0	0	0	0	0
84	TI	Unrealized G/L on Equity Securities	TOTPLT	142,148	102,055	17,737	21,674	30	652
85	TI	Credits & Adjustments	TOTPLT	0	0	0	0	0	0
86	TI	Repair Allowance	TOTPLT	0	0	0	0	0	0
87	TI	Uncollectible Accounts - Writeoff	REVREQ	0	0	0	0	0	0
88	TI	Injuries and Damages	TOTPLT	0	0	0	0	0	0
				•	-	-	-	-	-

SUB-

.INE NO.	SCH		ALLOCATION						
NO I									
10.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	TI	Meals & entertainment	LABOR	-459,207	-390,495	-32,666	-32,723	-239	-3,08
90	ТΙ	Company owned life insurance	LABOR	0	0	0	0	0	
91	TI	ESOP/401(k) Cash Dividends	TOTPLTNET	-844,650	-605,900	-107,578	-127,327	-213	-3,63
92	TI	Medicare Subsidy		0	0	0	0	0	
93	TI	Allowable Depreciation	DEPREXP	0	0	0	0	0	
94	TI	Previously Ded Amort-Reacq Bonds	not used	0	0	0	0	0	
95	TI	Amortization of Computer Software	INTANGPLT	0	0	0	0	0	
96	TI	Amort Def Gain - Sale of Gen Asset	not used	0	0	0	0	0	
97	TI	Gain on Sale of Services Corp Asset	not used	0	0	0	0	0	
98	TI	AFUDC / IDC	TOTPLT	-345,079	-247,749	-43,059	-52,616	-72	-1,58
99	TI	Cost of removal	TOTPLT	0	0	0	0	0	
100	TI	*Utility Commodity Costs-Non-Taxable Income	not used	0	0	0	0	0	
101	TI	*RAC-Environmental Cleanup Costs - Debit	not used	0	0	0	0	0	
102	ТΙ	*SBC-Societal Benefits Clause - Unallow Deductions	not used	0	0	0	0	0	
103	ТΙ	Deferred Comp - officers	LABOR	-15,155	-12,887	-1,078	-1,080	-8	-10
104	ТΙ	Deduction of Securitizartion	not used	0	0	0	0	0	
105	ТΙ	Accrued vacation pay adjustment	LABOR	-257,985	-219,382	-18,352	-18,384	-134	-1,73
106	ТΙ	3rd Party Claims	TOTPLT	-975	-700	-122	-149	0	
107	ТΙ	Gain/loss bond reacq	not used	0	0	0	0	0	
108	ТΙ	Amortization of Call Option Sale	LABOR	0	0	0	0	0	
109	ТΙ	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	
110	ТΙ	Pension Accrual Adjustment	LABOR	-7,780,352	-6,616,159	-553,464	-554,427	-4,052	-52,25
111	ТΙ	Unallowable OPEB Amortization	LABOR	47,224,310	40,158,021	3,359,356	3,365,200	24,595	317,13
	ТΙ	NJ BPU assessment	TOTPLTNET	0	0	0	0	0	,
113	ТΙ	Unicap book/tax inventory	TOTPLTNET	0	0	0	0	0	
114	ТΙ	W-2 Earnings Exceeding \$1,000,000	LABOR	1,506,831	1,281,360	107,190	107,377	785	10,11
115	ТΙ	Diesel Fuel Tax Credit	not used	0	0	0	0	0	,
116	ТΙ	Deferred Depreciation & Return on CIP II	TOTPLTNET	0	0	0	0	0	
117	TI	Capitalized Interest - Section 263A	TOTPLT	0	0	0	0	0	
118	ТΙ	Clause - Deferred Fuel	not used	0	0	0	0	0	
119	ТΙ	Restricted Stock - Permanent	LABOR	-67,594	-57,480	-4,808	-4,817	-35	-45
	ТΙ	Materials & Supplies Reserve	TOTPLT	0	0	0	0	0	
121	ТΙ	Amortization of Reacquisition of Pref Stock	TOTPLTNET	0	0	0	0	0	
	ТΙ	Lobbying Expenses	LABOR	0	0	0	0	0	
123	ТΙ	Penalties	not used	0	0	0	0	0	
	TI	Dividends Received Deduction	TOTPLTNET	0	0	0	0	0	
125	ТΙ	Real Estate Taxes	TOTPLTNET	-1,021,308	-732,623	-130,078	-153,957	-257	-4,39
	TI	Line Pack Adjustment	TOTPLTNET	0	00	0	0	0	.,
	TI	Legal Reserves	TOTPLTNET	0	0	0	0	0	
	TI	Casualty Insurance Proceeds	TOTPLT	0	0	0	0	0	
	TI	Miscellaneous (R&D Exp., Limit Term Util Plant, ARO Fin 47,		0	ů 0	0 0	0	0	
	ті	TOTAL TAX ADJUSTMENTS - FEDERAL		-44,148,425	-27,361,102	-7,292,961	-9,351,245	1,287	-144,4(
	TI			, ,	,	.,_0_,001	5,001,210	.,257	,

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	ΤI	DEVELOPMENT OF INCOME TAXES CONTINUED							
134	ΤI								
135	ΤI	TAX ADJUSTMENTS - STATE							
136	TI	Reverse TEFA	TEFA_04	0	0	0	0	0	0
137	TI	Federal Depreciation Reversal	TOTPLT	64,677,176	46,434,906	8,070,391	9,861,765	13,576	296,538
138	TI	State Tax Depreciation	DEPREXP	37,759,415	27,211,876	4,679,581	5,678,934	7,899	181,125
139	ΤI	Amortization of Service's Asset Sale	TOTPLTNET	0	0	0	0	0	0
140	ΤI	NOL Utilization	TOTPLTNET	0	0	0	0	0	0
141	TI	TOTAL TAX ADJUSTMENTS - STATE		102,436,591	73,646,782	12,749,971	15,540,700	21,475	477,663
142	ΤI								
143	ΤI	TAXABLE NET INCOME - STATE		840,759,145	604,261,447	106,763,717	125,857,818	215,474	3,660,690
144	ΤI	State Tax Liability		75,668,323	54,383,530	9,608,735	11,327,204	19,393	329,462
145	ΤI	Prior Year Adjustment & State Credit	TOTPLTNET	0	0	0	0	0	0
146	TI	TOTAL STATE INCOME TAX LIABILITY		75,668,323	54,383,530	9,608,735	11,327,204	19,393	329,462
147	TI								
148	TI	TAXABLE NET INCOME - FEDERAL		662,654,232	476,231,134	84,405,011	98,989,914	174,607	2,853,565
149	TI	Federal Tax Liability		139,157,389	100,008,538	17,725,052	20,787,882	36,667	599,249
	TI	Prior Yr & Oth Adjustments	TOTPLTNET	0	0	0	0	0	0
	TI	Not Used	not_used	0	0	0	0	0	0
	TI	TOTAL FEDERAL INCOME TAX LIABILITY		139,157,389	100,008,538	17,725,052	20,787,882	36,667	599,249
153	TI								
	TI	TOTAL INCOME TAX EXPENSE		214,825,712	154,392,068	27,333,787	32,115,086	56,060	928,711
	TI								
156	TI			04.0000/					
157	TI	FEDERAL TAX RATE - CURRENT		21.000%					
158	TI	NEW JERSEY CORP BUSINESS TAX RATE		9.000%					
159	TI	CUSTOMER ACCT UNCOLLECTIBLE RATE		0.0					
160	TI TI	EFFECTIVE TAX RATE		28.110% 28.110%					
161	TI								
162 163	TI	1 - EFFECTIVE TAX RATE		71.89000%					
163	TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED							
164	TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED							
165	TI	G410 + G411- PROVISION FOR DEFERRED INCOME TAX							
167	TI	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0
168	TI	Amort of Def Gain on Sale of Services Assets	not used	0	0	0	0	0	0
169	TI	Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
170	TI	Amortization of Limited-Term Utility Plant	TOTPLT	0 14	10	2	2	0	0
170	TI	Bankruptcies and Accum Provision for Rent Receivable	TOTPLT	-31.746	-22.792	-3,961	-4.841	-7	-146
171	TI	Casualty Loss Deferred O&M	TOTPLTNET	1,095,802	-22,792 786,060	139,566	-4,041 165,187	-7 276	4,712
172	TI	CECL Reserve	not used	1,095,602	786,060	139,566	105,187	278	4,712
173	TI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
174	TI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
175	TI	Clause - Demographic Studies	not used	0	0	0	0	0	0
170		olado - Domograpilio oladico	not_useu	0	0	0	0	0	0

SUB-

LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
177	ΤI	Clause - Navigant Studies	not_used	0	0	0	0	0	0
178	ΤI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
179	ΤI	Clause - Societal Benefits Clause (AAP)	not_used	0	0	0	0	0	0
180	ΤI	COVID Deferrals	not used	0	0	0	0	0	0
181	ΤI	Current SHARE FT	DEPREXP	5,506,769	3,968,534	682,462	828,206	1,152	26,415
182	ΤI	Customer Advances	TOTPLTNET	-294,687	-211,390	-37,532	-44,423	-74	-1,267
183	ΤI	Deduction for Retention Payments (c)	LABOR	4,379	3,724	311	312	2	29
184	ΤI	Deferred Employer ER FICA	LABOR	5,798,258	4,930,650	412,466	413,183	3,020	38,939
185	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
186	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not used	0	0	0	0	0	0
187	ΤI	Injuries & Damages - FT	TOTPLT	-264,256	-189,722	-32,974	-40,293	-55	-1,212
188	ΤI	Line Pack Adjustment	not used	0	0	0	0	0	0
189	ΤI	Medicare Subsidy	not used	0	0	0	0	0	0
190	ΤI	Partnership Income/Loss (nc)	TOTPLT	0	0	0	0	0	0
191	ΤI	Plant Related	DEPREXP	62,706,788	45,190,566	7,771,346	9,430,965	13,117	300,793
192	ΤI	Previously Deducted Amort - Reacquired Bonds	not used	0	0	0	0	0	0
193	ΤI	R & D Credits CF	TOTPLT	-67,859	-48,719	-8,467	-10,347	-14	-311
194	ΤI	RE - Lease Liability	TOTPLT	519,350	372,866	64,804	79,189	109	2,381
195	ΤI	RE - ROU Lease Asset	TOTPLT	-594,984	-427,168	-74,242	-90,721	-125	-2,728
196	ΤI	Real Estate Taxes (nc)	TOTPLT	1,021,308	733,247	127,438	155,726	214	4,683
197	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
198	ΤI	Severance Pay (nc)	LABOR	-121,791	-103,567	-8,664	-8,679	-63	-818
199	ΤI	State NOL CF (c)	DEPREXP	-7,732,062	-5,572,224	-958,246	-1,162,885	-1,617	-37,089
200	ΤI	Unrealized G/L on Equity Securities	TOTPLT	-142,148	-102,055	-17,737	-21,674	-30	-652
201	ΤI	Previously Ded Amort-Reacq Bonds	not used	0	0	0	0	0	0
202	ΤI	Clause - Deferred Fuel	not used	0	0	0	0	0	0
203	ΤI	Gain on Sale of Services Corp Asset	not used	0	0	0	0	0	0
204	ΤI	AFUDC / IDC	TOTPLT	345,079	247,749	43,059	52,616	72	1,582
205	ΤI	Capitalized interest-Section 263A	TOTPLT	-416,892	-299,307	-52,020	-63,566	-88	-1,911
206	ΤI	Cost of removal	TOTPLT	0	0	0	0	0	0
207	ΤI	Deferred Comp - officers	LABOR	15,155	12,887	1,078	1,080	8	102
208	ΤI	Deduction of Securitizartion	not used	0	0	0	0	0	0
209	ΤI	Accrued vacation pay adjustment	LABOR	257,985	219,382	18,352	18,384	134	1,733
210	ΤI	Gain/loss bond reacq	not used	0	0	0	0	0	0
211	ΤI	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
212	ΤI	Defer Dividend Equivalents/Restricted Stock-Temp.	LABOR	0	0	0	0	0	0
213	ΤI	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
214	ΤI	Pension Accrual Adjustment	LABOR	7,780,352	6,616,159	553,464	554,427	4,052	52,250
	ΤI	Unallowable OPEB Amortization	LABOR	-47,224,310	-40,158,021	-3,359,356	-3,365,200	-24,595	-317,138
	TI	Fin Def-Energy Competition Act Ct	TOTPLT	0	0	0	0	0	0
	TI	Rabbi Trust Unrealized Losses		0	0	0	0	0	0
	TI	Additional Real Estate Taxes	TOTPLT	0	0	0	0	0	0
	TI	PIP Adjustment	LABOR	455,695	387,508	32,416	32,473	237	3,060
		Deferred NJ Corp Bus Tax(Net of FIT)	TOTPLTNET	0	0	0	0	0	0

SUB-

LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
221	ΤI	Misc	TOTPLT	0	0	0	0	0	0
222	ΤI	Construction Period Interest	TOTPLTNET	0	0	0	0	0	0
223	ΤI	Deferred Return on CIP II	TOTPLT	-18,055	-12,963	-2,253	-2,753	-4	-83
224	ΤI	Deferred Depreciation on CIP II	TOTPLT	-8,262	-5,932	-1,031	-1,260	-2	-38
225	ΤI	Investment Tax Credit	TOTPLT	-493,265	-354,139	-61,549	-75,211	-104	-2,262
226	ΤI	Assessment by Board of Public Utilities of the State of NJ	TOTPLTNET	-56,782	-40,732	-7,232	-8,560	-14	-244
227	ΤI	3rd Party Claims	TOTPLT	975	700	122	149	0	4
228	ΤI	Customer Connections Fees		0	0	0	0	0	0
229	ΤI	Legal Reserves (nc)	TOTPLTNET	418,012	299,856	53,240	63,013	105	1,798
230	ΤI	Material Supplies & Reserves	TOTPLTNET	-78,535	-56,336	-10,003	-11,839	-20	-338
231	ΤI	Stock Based Compensation	TOTPLTNET	325,229	233,300	41,423	49,027	82	1,399
232	ΤI	TOTAL DEFERRED INCOME TAX		28,705,516	16,398,132	5,306,282	6,931,688	-4,229	73,643
233	ΤI								
234	ΤI	This Section is not used at this time							
235	ΤI	PROFORMA OPERATING INCOME ADJUSTMENTS							
236	ΤI	Not Used	not_used	0	0	0	0	0	0
237	ΤI	Not Used	not_used	0	0	0	0	0	0
238	TI	Not Used	not_used	0	0	0	0	0	0
239	ΤI	OPERATING INCOME ADJUSTED		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,631

	SUB								
LINE	SCH	l l	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	LR	DEVELOPMENT OF LABOR ALLOCATION FACTOR							
2	LR	Labor portion included in O&M Expense							
3	LR								
4	LR	G700-G742 MANUFACTURED GAS LABOR EXP	MFGO_M	778,312	583,871	60,147	134,294	0	0
5	LR	G813 GAS SUPPLY LABOR EXPENSE	EXP_813	0	0	0	0	0	0
6	LR	G840-G843 STORAGE PLANT LABOR EXP	STOREXP	407,976	306,054	31,528	70,395	0	0
7	LR	G850-G867 TRANSMISSION LABOR EXP	TRANEXP	483,267	289,559	55,965	132,931	81	4,732
8	LR								
9	LR	DISTRIBUTION LABOR EXPENSE							
10	LR	Operation							
11	LR	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
12	LR	G871 Load Dispatching	EXP_871	4,522,112	2,641,804	501,613	1,337,131	1,209	40,355
13	LR	G872 Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
14	LR	G874 Mains & Services	EXP_874	14,351,672	10,503,551	1,677,869	2,105,122	1,780	63,350
15	LR	G875-877 Meas & Reg Station	EXP_8757	1,368,583	820,014	158,488	376,452	229	13,400
16	LR	G878 Meter & House Reg	EXP_878	8,562,092	6,306,606	1,592,087	663,330	0	69
17	LR	G879 Customer Installations - Total	EXP_879	63,057,319	63,057,319	0	0	0	0
18	LR	G880.1 Miscellaneous Dist Exp	EXP_8801	5,219,383	4,148,020	494,856	561,225	396	14,886
19	LR	G880.3 Operation of Street Lighting	EXP_8803	0	0	0	0	0	0
20	LR	G881 Rents	EXP_881	-60	-35	-7	-18	0	-1
21	LR	Total Operation		97,081,101	87,477,279	4,424,907	5,043,241	3,614	132,059
22	LR								
23	LR	Maintenance							
24	LR	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
25	LR	G886 Structures & Improvements	EXP_886	1,015,469	728,666	127,696	154,367	216	4,523
26	LR	G887 Mains	EXP_887	4,445,965	2,663,838	514,847	1,223,006	745	43,529
27	LR	G888 Compressor Station Equip	EXP_888	0	0	0	0	0	0
28	LR	G889-891 Meas & Reg Station	EXP_8891	2,185,363	1,309,403	253,075	601,121	366	21,397
29	LR	G892 Services	EXP_892	2,126,460	1,751,856	250,243	122,699	200	1,464
30	LR	G893 Meters & House Reg	EXP_893	5,044,535	3,362,194	1,166,064	516,261	0	16
31	LR	G894 Maint of Other Equipment - Total	EXP_894	71,094	2,166	464	585	67,862	17
32	LR	Not Used	not_used	0	0	0	0	0	0
33	LR	Total Maintenance		14,888,885	9,818,123	2,312,389	2,618,038	69,389	70,946
34	LR	TOTAL DISTRIBUTION LABOR EXPENSE		111,969,986	97,295,402	6,737,296	7,661,279	73,003	203,005
35	LR								
36	LR	G901-G903,G905 CUST ACCOUNTS EXPENSE	CUSTACCTS	45,109,566	38,650,888	3,663,362	1,987,637	1,472	806,207
37	LR	G907-G910, xDSM CUST SERV & INFO EXP	CUSTS_I	3,007,750	2,451,159	367,777	166,065	90	22,659
38	LR	G911-G916 SALES EXPENSE	SALESEXP	3,526	2,797	516	213	0	1
39	LR	ADMIN & GENERAL EXP ACCOUNTS xG926	AGEXP	6,954,680	3,890,088	1,085,150	1,869,805	13,221	96,416
40	LR	Employee Pension/Benefits Acct G926	LABOR	0	0	0	0	0	0
41	LR								
42	LR	TOTAL OPERATION & MAINT LABOR EXPENSE		168,715,063	143,469,817	12,001,740	12,022,619	87,868	1,133,019

	SUB								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	CA	DEVELOPMENT OF CAPITAL ADDITIONS ALLOCATIO	N F						
2	CA								
3	CA	INTANGIBLE PLANT - G301-G303	INTANGPLT	0	0	0	0	0	0
4	CA	PRODUCTION PLANT - G304-G347	PRODPLT	-2,267,387	-1,700,938	-175,221	-391,228	0	0
5	CA	STORAGE PLANT - G360-G363	STORPLT	8,371,561	6,280,141	646,943	1,444,478	0	0
6	CA	TRANSMISSION PLANT - G365-G371	TRANPLT	11	7	1	3	0	0
7	CA								
8	CA	DISTRIBUTION PLANT							
9	CA	G374 Land and Land Rights & G375 Structure & Improve	emerPLT_3745	2,620,552	1,880,421	329,537	398,364	558	11,672
10	CA	G376 Mains	PLT_376	226,633,216	135,789,241	26,244,339	62,342,774	37,987	2,218,875
11	CA	G377 Compressor Station Equipment	PLT_377	0	0	0	0	0	0
12	CA	G378-G379 Meas & Regul Eqmt	PLT_3789	57,069,064	34,194,053	6,608,857	15,697,816	9,561	558,777
13	CA	G380 Services	SERVICES	505,466,924	416,422,163	59,483,542	29,165,898	47,429	347,892
14	CA	G381 Meters	PLT_381	58,899,779	39,256,803	13,614,871	6,027,912	0	193
15	CA	G382 Meter Installations	PLT_382	-1,810,761	-1,650,843	-144,810	-15,106	0	-1
16	CA	G383-384 House Regulators & Install	PLT_3834	2,268,333	2,034,053	181,898	52,323	0	59
17	CA	G385 Ind Reg & Meas Eqmt	PLT_385	12,739,212	169,884	5,465,993	6,913,035	42	190,259
18	CA	TOTAL DISTRIBUTION PLANT		863,886,319	628,095,774	111,784,228	120,583,014	95,577	3,327,725
19	CA								
20	CA	COMMON PLANT	COMPLT	0	0	0	0	0	0
21	CA	GENERAL PLANT EXCL INTANGIBLE PLT	GENPLT	26,119,255	18,916,156	3,021,945	4,056,769	5,901	118,485
22									
23	CA	TOTAL CAPITAL ADDITIONS		896,109,759	651,591,138	115,277,897	125,693,036	101,478	3,446,210

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
1 2 3	AF AF AF	ALLOCATION FACTOR TABLE EXTERNALLY DEVELOPED ALLOCATION FACTORS		(1)	(2)	(3)	(4)	(5)	(6)
4	AF	CAPACITY RELATED							
5	AF	Peak-Hour Sendout - delivery	PEAKHOUR 04	124,747	77,879	15,468	29,997	0	1,403
6	AF	Staff Average and Peak Allocator - delivery	AVGPEAK 04	11	1	0	20,007	0	0
7	AF				·	Ũ	Ū	0	Ŭ
8	AF	COMMODITY RELATED							
9	AF	Annual transported gas @mtr - delivery	TRANSPORT 04	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
10	AF	Balancing therms - delivery	BALANCE 04	1.793.060	1,345,110	138,565	309.385	0	
11	AF	Annual transported gas @mtr - access	TRANSPORT 03	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
12	AF	Annual transported gas @mtr - meters	TRANSPORT 07	2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
13	AF	TEFA \$ responsibility W/N - delivery	TEFA 04	_,,,	.,	,_,_,_,_,	,,		,
14	AF								
15	AF	BILLING DETERMINANTS							
16	AF	Number of Customers		1.894.095	1.728.739	145.499	19.809	16	32
17	AF	Transported Gas at Meter (calendar)		2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
18	AF			,,,	,- ,,	, -,	, -,		-,,
19	AF								
20	AF	CUSTOMER RELATED							
21	AF	G380 services - access	SERVICES 03	1,215,746,207	1,001,946,668	143,090,682	69,881,536	0	827,321
22	AF	Cust Installns LDC G879 - delivery	CINST 04	100	100	0	0	0	0
23	AF	Avg Customer Bills - delivery	CUSTAVG 04	661,048	598,870	50,415	11,719	9	34
24	AF	Avg Customer Bills - cust svs	CUSTAVG 06	661,048	598,870	50,415	11,719	9	34
25	AF	G381 meters - measurement	SMMETERS 07	95,373,410	63,566,590	22,045,940	9,760,574	0	306
26	AF			,,		,,	-, -,-		
27	AF	Billing Function costs - cust svs	BILLING 06	20,835,825	16,641,744	1,688,285	1,648,379	1,464	855,952
28	AF	Competitive Service work - delivery	COMPSVSWK 04	100	100	0	0	0	0
29	AF								
30	AF	Account Maint - cust svs	ACCTMAINT 06	67,192,728	60,880,342	5,167,551	1,014,774	411	129,650
31	AF	G382 meter install - measurement	MTRINSTAL 07	149,490,257	136,288,569	11,955,000	1,246,610	0	78
32	AF	G383 house regulators - access	HOUSEREG 03	27,726,351	23,488,422	2,877,517	1,358,260	0	2,151
33	AF	G384 house reg install - access	HSEREGINST 03	49,550,462	45,273,401	3,573,995	702,709	0	356
34	AF	G385 lrg regulators - access	LRGREG 03	42,370,365	527,983	950,933	40,715,751	0	175,698
35	AF	G385 lrg mtrs - measurement	LRGMTR 07	6,790,868	0	5,728,862	886,308	0	175,698
36	AF	G380 services - reserve - access	SERVICESR 03	302,262,539	252,625,678	34,242,308	15,042,822	0	351,731
37	AF	G381 meters - reserve - measurement	SMMETERSR 07	39,637,552	26,782,366	8,862,287	3,992,767	0	131
38	AF	G382 meter install - reserve -measurement	MTRINSTALR 07	70,947,597	65,486,599	4,964,044	496,929	0	24
39	AF	G383 house regulators - reserve - access	HOUSEREGR_03	4,745,170	3,992,277	503,093	248,837	0	963
40	AF	G384 house reg install - reserve - access	HSEREGINSTR 03	, ,	9,043,509	697,932	138,864	0	198
41	AF	G385 lrg regulators - reserve - access	LRGREGR 03	6,940,251	13,538	164,305	6,702,764	0	59,644
42	AF	G385 lrg mtrs - reserve - measurement	LRGMTRR 07	1,112,795	0	940,755	112,396	0	59,644
43	AF	Direct LVG - delivery	DIRLVG 04	0	0	0	0	0	0
44	AF	Direct LVG - cust svs	DIRLVG 06	0	0	0	0	0	0

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
45 46	AF <u>AF</u>	ALLOCATION FACTOR TABLE EXTERNALLY DEVELOPED ALLOCATION FACTORS		(1)	(2)	(3)	(4)	(5)	(6)
47	AF								
48	AF	Direct SLG - streetlights	DIRSLG_05	1	0	0	0	1	0
49	AF	Meter Reading Costs - measurement	MRCOST_07	16,284,753	14,755,434	1,241,888	287,431	0	0
50	AF	Other Utility work by Cust Ops - delivery	UTILWORK_04	6,776,917	5,374,648	991,409	409,204	176	1,480
51	AF	Direct SLG - access	DIRSLG_03	1	0	0	0	1	0
52	AF	Direct Competitive Services - delivery	DIRCOMPSVS_04	0	0	0	0	0	0
53	AF	Direct TSG-F - access	DIRTSGF_03	0	0	0	0	0	0
54	AF	Direct TSG-F - delivery	DIRTSGF_04	0	0	0	0	0	0
55	AF	Direct TSG-F - measurement	DIRTSGF_07	0	0	0	0	0	0
56	AF	Direct - RSG - delivery	DIRRSG_04	0	0	0	0	0	0
57	AF	Choice - delivery	CHOICE_04	1,894,095	1,728,739	145,499	19,809	16	32
58	AF								
59	AF								
60	AF	Dummy allocator for unused lines	not_used	0	0	0	0	0	0
61	AF								
62	AF								
63	AF	Plant Related							
64	AF	Acct G301-G303 Intangible Plt	INTANGPLT	0	0	0	0	0	0
65	AF	Acct G399.10-23 Oth Tangible Plt	TANGPLT	16,791,854	14,286,709	1,415,779	804,020	641	284,706
66	AF	Production Plant Total	PRODPLT	52,043,670	39,041,892	4,021,862	8,979,916	0	0
67	AF	Storage Plant Total	STORPLT	19,575,233	14,684,863	1,512,747	3,377,624	0	0
68	AF	Transmission Plant Total	TRANPLT	103,544,395	62,040,662	11,990,912	28,481,645	17,348	1,013,828
69	AF	Distribution Plant Total	DISTPLT	10,498,076,770	7,533,069,762	1,320,145,353	1,595,866,388	2,235,754	46,759,512
70	AF	G391-G398 General Plant	GENPLT	200,812,197	145,432,738	23,233,566	31,189,583	45,366	910,945
71	AF	Common Plant	COMPLT	102,234,955	83,912,187	9,391,523	7,489,732	8,419	1,433,095
72	AF	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	303,047,153	229,344,924	32,625,089	38,679,316	53,784	2,344,039
73	AF	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	10,673,240,067	7,648,837,179	1,337,670,874	1,636,705,572	2,253,102	47,773,340
74	AF	Total Plant	TOTPLT	10,993,079,074	7,892,468,811	1,371,711,742	1,676,188,908	2,307,527	50,402,086
75	AF								
76	AF	Distribution Plant x Meters & Installs	DISTPLTXMTR	9,895,589,959	7,166,610,181	1,144,899,800	1,536,955,091	2,235,514	44,889,372
77	AF	Acct G374-375 - Land & Structures	PLT_3745	96,512,525	69,254,169	12,136,562	14,671,363	20,554	429,877
78	AF	Acct G376 - Mains	PLT_376	3,775,184,891	2,261,934,505	437,169,958	1,038,486,336	632,773	36,961,319
79	AF	Acct G377 - Compressor Station Equip	PLT_377	0	0	0	0	0	0
80	AF	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	285,986,290	171,354,314	33,118,514	78,665,388	47,914	2,800,160
81	AF	Acct G380 & 387.2 - Services	SERVICES	5,447,689,486	4,488,006,097	641,086,199	314,336,599	511,168	3,749,423
82	AF	Acct G376, G380 & 387.2 - Mains & Services	MAIN_SERV	9,222,874,377	6,749,940,601	1,078,256,156	1,352,822,936	1,143,942	40,710,742
83	AF	Acct G381 - House Meters	PLT_381	477,048,047	317,953,337	110,271,175	48,821,975	1	1,559
84	AF	Acct G382 - Meter Installations	PLT_382	52,631,537	47,983,374	4,209,056	439,073	0	33
85	AF	Acct G381,382, & 385 - Meters	METERPLT	602,486,811	366,459,581	175,245,553	58,911,296	240	1,870,140
86	AF	Acct G381-384 - Meters & House Regulators	PLT_3814	680,862,120	501,504,659	126,603,602	52,748,351	4	5,504
87	AF	Acct G382-384 - House Reg & Install & Meter Install	PLT_3824	203,814,074	183,551,322	16,332,427	3,926,376	4	3,945
88	AF	Acct G383-384 - House Reg & Installation	PLT_3834	151,182,537	135,567,948	12,123,371	3,487,303	3	3,912

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
89	AF	ALLOCATION FACTOR TABLE CONTINUED							
90	AF	INTERNALLY DEVELOPED ALLOCATION FACTORS							
91	AF								
92	AF	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT_385	145,614,455	1,941,847	62,478,553	79,018,841	479	2,174,735
93	AF	Acct G386 - Other Property on Cust Premises	PLT_386	0	0	0	0	0	0
94	AF	Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_387_1	1,011,930	0	0	0	1,011,930	0
95 96	AF AF	Total Distribution Plant Reserve	TOTDRESERVE	0 740 474 070	1 056 775 050	217 024 420	400 000 574	221 081	14 910 042
96 97	AF	Total Net Plant	TOTPLTNET	2,718,471,978 8,274,607,096	1,956,775,950 5,935,692,862	317,824,430 1,053,887,312	428,830,574 1,247,358,334	221,981 2,085,546	14,819,043 35,583,043
97 98	AF	Total Net Flant	TOTPLINET	0,274,007,090	5,955,092,002	1,055,667,512	1,247,330,334	2,065,540	35,565,045
90 99	AF								
100	AF	Revenue Related							
101	AF	Total Operating Revenue	TOTREV	1,452,575,331	1,050,663,353	179,057,435	214.708.619	567,088	7,578,836
102	AF	Intra Dept Rev Reg - 5.62% GS / 94.38% LV	INTRAREV	208,088,289	0	9,865,527	198,222,762	0	0
103	AF			, ,			, ,		
104	AF								
105	AF	Expense Related							
106	AF	Manufactured Gas O&M Excl Fuel Expense	MFGO_M	2,114,238	1,586,050	163,385	364,803	0	0
107	AF	Other Storage Plant O&M Expense	STOREXP	2,714,605	2,036,430	209,781	468,394	0	0
108	AF	Transmission Plant O&M Expense	TRANEXP	2,593,507	1,553,951	300,340	713,388	435	25,394
109	AF	Acct 813-Other Gas Supply Expense	EXP_813	72	42	8	21	0	1
110	AF	Acct 871 - Distribution Load Dispatching	EXP_871	5,839,316	3,411,311	647,723	1,726,611	1,561	52,109
111	AF	Acct 872 - Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
112	AF	Acct 874-Mains & Services Expenses	EXP_874	20,733,577	15,174,273	2,423,985	3,041,227	2,572	91,520
113	AF	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	3,019,152	1,808,984	349,632	830,469	506	29,561
114 115	AF AF	Acct 878 - Meter & House Regulator Expenses Acct 879 - Customer Installation Expenses	EXP_878 EXP_879	11,492,061 17,355,157	8,464,742 17,355,157	2,136,903 0	890,323 0	0	93 0
115	AF	Acct 880.0, 1, 2 - Other Expenses	EXP_8801	14,050,188	11,166,159	1,332,116	1,510,775	1,065	40,072
110	AF	Acct 880.3 - Operation of Street Lighting Exp	EXP 8803	14,050,100	0	1,332,110	1,510,775	1,005	40,072
118	AF	Acct 881 - Rents	EXP 881	-1,088,602	-635,958	-120.753	-321,886	-291	-9,715
119	AF	Acct 886-Maint of Structures & Improvements Exp	EXP 886	8,016,449	5,752,336	1,008,078	1,218,621	1,707	35,706
120	AF	Acct 887-Maint of Mains Exp	EXP 887	8,706,285	5,216,446	1,008,196	2,394,944	1,459	85,240
121	AF	Acct 888-Maint of Compressor Station Equip Exp	EXP 888	0	0	0	_,0	0	0
122	AF	Acct 889-891 - Main of Meas & Reg Station Equip	EXP 8891	4,163,462	2,494,620	482,148	1,145,231	698	40,765
123	AF	Acct 892-Main of Services Exp	EXP_892	3,610,466	2,974,434	424,881	208,327	339	2,485
124	AF	Acct 893-Maint of Meters & House Regulators Exp	EXP_893	6,767,990	4,510,880	1,564,448	692,640	0	22
125	AF	Acct 894-Maint of Other Equipment	EXP_894	207,897	6,334	1,357	1,711	198,446	50
126	AF								
127	AF	Distr Oper Exp	DISTEXPO	71,400,849	56,744,669	6,769,606	7,677,520	5,413	203,641
128	AF	Distr Maint Exp	DISTEXPM	31,472,549	20,955,051	4,489,107	5,661,476	202,649	164,268
129	AF	Cust Serv & Info Expense	CUSTS_I	4,034,218	3,287,677	493,290	222,739	121	30,392
130	AF	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	72,712,827	62,301,980	5,905,031	3,203,904	2,373	1,299,538
131	AF	Accts 901-910 Excl 904 - Cust Accts,Serv & Info	CUSTSVSX	76,747,044	65,589,657	6,398,322	3,426,643	2,494	1,329,929
132	AF	Sales Expense	SALESEXP	88,423	70,127	12,936	5,339	2	19

	SUB								
LINE	SCH	l l	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
		-		(1)	(2)	(3)	(4)	(5)	(6)
133	AF	ALLOCATION FACTOR TABLE CONTINUED						(-)	
134	AF	INTERNALLY DEVELOPED ALLOCATION FACTORS							
135	AF								
136	AF	Total O&M Expense Excl A&G Expense	TOTOMXAG	242,970,637	189,537,065	23,948,735	27,409,906	210,992	1,863,939
137	AF	Total O&M Expense Excl 904 Expense	TOTOMX904	255,675,994	192,561,588	26,692,364	33,876,891	284,662	2,260,488
138	AF	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	223,769,120	168,625,830	24,226,646	28,371,495	284,662	2,260,488
139	AF	Tot Admin & GenI Exp xPension/Ben	AGEXP	38,752,071	21,675,904	6,046,546	10,418,715	73,670	537,236
140	AF	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	72,712,827	62,301,980	5,905,031	3,203,904	2,373	1,299,538
141	AF	O&M + Capital Additions	EXPENDITURES	1,177,832,467	862,804,108	145,273,178	163,521,657	386,140	5,847,385
142	AF								
143	AF	Depreciation Expense (total)	DEPREXP	203,691,216	146,793,062	25,243,756	30,634,719	42,609	977,070
144	AF								
145	AF	NJ State Income Tax (CBT)	STATEINCTAX	75,668,323	54,383,530	9,608,734	11,327,204	19,393	329,462
146	AF	NJ State Deferred Income Tax	DFSTATEINCTAX	-39,443,958	-33,541,862	-2,805,891	-2,810,773	-20,543	-264,889
	AF								
148	AF	Labor Expense Related							
149	AF	Total Distribution Exp (Oper) Labor	TLABDO	97,081,101	87,477,279	4,424,907	5,043,241	3,614	132,059
150	AF	Total Distribution Exp (Maint) Labor	TLABDM	14,888,885	9,818,123	2,312,389	2,618,038	69,389	70,946
151	AF	Total Labor	LABOR	168,715,063	143,469,817	12,001,740	12,022,619	87,868	1,133,019
	AF								
153	AF	REVENUES AND BILLING DETERMINANTS							
	AF								
	AF	Base Rate Sales Revenue	SALESREV	1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
156	AF						_		
157	AF	Residential Service Gas	REVRSG	991,282,164	991,282,164	0	0	0	0
158	AF	General Service Gas	REVGSG	175,543,177	0	175,543,177	0	0	0
159	AF	Large Volume Service Gas	REVLVG	210,026,237	0	0	210,026,237	0	0
160	AF	Street Light Gas	REVSLG	559,485	0	0	0	559,485	0
161	AF	Firm Transportation Gas Service	REVTSGF	7,477,232	0	0	0	0	7,477,232
162	AF								
163	AF								
164	AF	Total Rev Req @ desired ROR	REVREQ	1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
	AF								
	AF								
167	AF	PRESENT REVENUES FROM SALES INPUT							
168	AF			0	0	0	0	0	0
169	AF	Total Sales of Gas Revenue Requirement		0	0	0	0	0	0
170	AF	Sales of Gas Revenues - Rates		1,101,761	808,939	129,770	150,330	438	12,284
171	AF	Sales of Gas Revenues - Other		0	0	0	0	0	0
	AF								
173	AF	RATE OF RETURN		7 000/	7 000/	7 000/	7 000/	7 000/	7 000/
174	AF	Rate of Return (Equalized)	CALCULATED	7.38%	7.38%	7.38%	7.38%	7.38%	7.38%

	SUB	-							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
1	AP	ALLOCATION PROPORTIONS TABLE		(1)	(2)	(3)	(4)	(5)	(6)
2	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
3	AP								
4	AP	CAPACITY RELATED							
5	AP	Peak-Hour Sendout - delivery	PEAKHOUR 04	1.000000	0.624295	0.123994	0.240464	0.000000	0.011247
6	AP	,	-						
7	AP	Staff Average and Peak Allocator - delivery	AVGPEAK 04	1.000000	0.599170	0.115805	0.275067	0.000168	0.009791
8	AP	COMMODITY RELATED	—						
9	AP	Annual transported gas @mtr - delivery	TRANSPORT_04	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
10	AP	Balancing therms - delivery	BALANCE_04	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
11	AP	Annual transported gas @mtr - access	TRANSPORT_03	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
12	AP	Annual transported gas @mtr - meters	TRANSPORT_07	1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
13	AP	TEFA \$ responsibility W/N - delivery	TEFA_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	AF								
15	AP	BILLING DETERMINANTS							
16	AP	Number of Customers		1.000000	0.912699	0.076817	0.010458	0.00008	0.000017
17	AP	Transported Gas at Meter (calendar)		1.000000	0.584197	0.110924	0.295687	0.000267	0.008924
18	AP								
19	AP								
20	AP	CUSTOMER RELATED							
21	AP	G380 services - access	SERVICES_03	1.000000	0.824141	0.117698	0.057480	0.000000	0.000681
22	AP	Cust Installns LDC G879 - delivery	CINST_04	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
23	AP	Avg Customer Bills - delivery	CUSTAVG_04	1.000000	0.905940	0.076266	0.017728	0.000014	0.000052
24	AP	Avg Customer Bills - cust svs	CUSTAVG_06	1.000000	0.905940	0.076266	0.017728	0.000014	0.000052
25	AP	G381 meters - measurement	SMMETERS_07	1.000000	0.666502	0.231154	0.102341	0.000000	0.000003
26	AP			4 000000	0 700700	0.004000	0.070440	0 000070	0.044004
27	AP	Billing Function costs - cust svs	BILLING_06	1.000000	0.798708	0.081028	0.079113	0.000070	0.041081
28	AP AF	Competitive Service work - delivery	COMPSVSWK_04	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
29 30	AF AP	Account Maint - cust svs	ACCTMAINT 06	1.000000	0.906056	0.076906	0.015102	0.000006	0.001930
30 31	AP	G382 meter install - measurement	MTRINSTAL 07	1.000000	0.911689	0.079972	0.008339	0.000000	0.000001
32	AP	G383 house regulators - access	HOUSEREG 03	1.000000	0.847152	0.103783	0.048988	0.000000	0.000078
33	AP	G384 house reginatell - access	HSEREGINST 03	1.000000	0.913683	0.072128	0.040900	0.000000	0.000078
34	AP	G385 lrg regulators - access	LRGREG_03	1.000000	0.012461	0.022443	0.960949	0.000000	0.004147
35	AP	G385 lrg mtrs - measurement	LRGMTR 07	1.000000	0.000000	0.843613	0.130515	0.000000	0.025873
36	AP	G380 services - reserve - access	SERVICESR 03	1.000000	0.835782	0.113287	0.049767	0.000000	0.001164
37	AP	G381 meters - reserve - measurement	SMMETERSR 07	1.000000	0.675682	0.223583	0.100732	0.000000	0.000003
38	AP	G382 meter install - reserve -measurement	MTRINSTALR 07	1.000000	0.923028	0.069968	0.007004	0.000000	0.000000
39	AP	G383 house regulators - reserve - access	HOUSEREGR_03	1.000000	0.841335	0.106022	0.052440	0.000000	0.000203
40	AP	G384 house reginstall - reserve - access	HSEREGINSTR 03		0.915288	0.070637	0.014054	0.000000	0.0000200
41	AP	G385 lrg regulators - reserve - access	LRGREGR 03	1.000000	0.001951	0.023674	0.965781	0.000000	0.008594
42	AP	G385 lrg mtrs - reserve - measurement	LRGMTRR 07	1.000000	0.000000	0.845398	0.101003	0.000000	0.053598
43	AP	Direct LVG - delivery	DIRLVG 04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	AP	Direct LVG - cust svs	DIRLVG 06	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
45	AP	ALLOCATION PROPORTIONS TABLE CONTINUED							
46	<u>AP</u>	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
47	AP								
48	AP	Direct SLG - streetlights	DIRSLG_05	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
49	AP	Meter Reading Costs - measurement	MRCOST_07	1.000000	0.906089	0.076261	0.017650	0.000000	0.000000
50	AP	Other Utility work by Cust Ops - delivery	UTILWORK_04	1.000000	0.793082	0.146292	0.060382	0.000026	0.000218
51	AP	Direct SLG - access	DIRSLG_03	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
52	AP	Direct Competitive Services - delivery	DIRCOMPSVS_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
53	AP	Direct TSG-F - access	DIRTSGF_03	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
54	AP	Direct TSG-F - delivery	DIRTSGF_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
55	AP	Direct TSG-F - measurement	DIRTSGF_07	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	AP	Direct - RSG - delivery	DIRRSG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
57	AP	Choice - delivery	CHOICE_04	1.000000	0.912699	0.076817	0.010458	0.00008	0.000017
58	AP								
59	AP								
60	AP	Dummy allocator for unused lines	not_used	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
61	AP								
62	AP								
63	AP	Plant Related							
64	AP	Acct G301-G303 Intangible Plt	INTANGPLT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
65	AP	Acct G399.10-23 Oth Tangible Plt	TANGPLT	1.000000	0.850812	0.084313	0.047882	0.000038	0.016955
66	AP	Production Plant Total	PRODPLT	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
67	AP	Storage Plant Total	STORPLT	1.000000	0.750176	0.077279	0.172546	0.000000	0.000000
68	AP	Transmission Plant Total	TRANPLT	1.000000	0.599170	0.115805	0.275067	0.000168	0.009791
69	AP	Distribution Plant Total	DISTPLT	1.000000	0.717567	0.125751	0.152015	0.000213	0.004454
70	AP	G391-G398 General Plant	GENPLT	1.000000	0.724223	0.115698	0.155317	0.000226	0.004536
71	AP	Common Plant	COMPLT	1.000000	0.820778	0.091862	0.073260	0.000082	0.014018
72	AP	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	1.000000	0.756796	0.107657	0.127635	0.000177	0.007735
73	AP	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	1.000000	0.716637	0.125329	0.153347	0.000211	0.004476
74	AP	Total Plant	TOTPLT	1.000000	0.717949	0.124780	0.152477	0.000210	0.004585
75	AP								
76	AP	Distribution Plant x Meters & Installs	DISTPLTXMTR	1.000000	0.724223	0.115698	0.155317	0.000226	0.004536
77	AP	Acct G374-375 - Land & Structures	PLT_3745	1.000000	0.717567	0.125751	0.152015	0.000213	0.004454
78	AP	Acct G376 - Mains	PLT_376	1.000000	0.599159	0.115801	0.275082	0.000168	0.009791
79	AP	Acct G377 - Compressor Station Equip	PLT_377	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
80	AP	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	1.000000	0.599170	0.115805	0.275067	0.000168	0.009791
81	AP	Acct G380 & 387.2 - Services	SERVICES	1.000000	0.823837	0.117680	0.057701	0.000094	0.000688
82	AP	Acct G376, G380 & 387.2 - Mains & Services	MAIN_SERV	1.000000	0.731870	0.116911	0.146681	0.000124	0.004414
83	AP	Acct G381 - House Meters	PLT_381	1.000000	0.666502	0.231153	0.102342	0.000000	0.00003
84	AP	Acct G382 - Meter Installations	PLT_382	1.000000	0.911685	0.079972	0.008342	0.000000	0.000001
85	AP	Acct G381,382, & 385 - Meters	METERPLT	1.000000	0.608245	0.290870	0.097780	0.000000	0.003104
86	AP	Acct G381-384 - Meters & House Regulators	PLT_3814	1.000000	0.736573	0.185946	0.077473	0.000000	0.00008
87	AP	Acct G382-384 - House Reg & Install & Meter Install	PLT_3824	1.000000	0.900582	0.080134	0.019264	0.000000	0.000019
88	AP	Acct G383-384 - House Reg & Installation	PLT_3834	1.000000	0.896717	0.080190	0.023067	0.000000	0.000026

93         Apc.         Acct. 3386 - Other Property on Cuis Premises         PLT_386         0.000000		SUB	<u>.</u>							
NO.         DESCRIPTION         BASIS         Total Company         RSG         GSG         LVG         SLG         TSG Firm           9         AP         ALLCGATION PROPORTIONS TABLE CONTINUED         (1)         (2)         (3)         (4)         (5)         (6)           9         AP         Accl G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.000000	LINE	SCH		ALLOCATION						
88         AP AP         ALLOCATION PROPORTIONS TABLE CONTINUED           91         AP         ExtremAlLY DEVELOPED ALLOCATION FACTORS           91         AP         AP         Act G336 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.00000         0.0000					Total Company	RSG	GSG	LVG	SLG	TSG Firm
90         AP         EXTENDALLY DEVELOPED ALLOCATION FACTORS           91         AP         Acct 338 - Ind & Com Meas & Regul Station Equip         PL T, 385         1.000000         0.013336         0.429068         0.542868         0.00003         0.01483           93         AP         Acct 338 - Ind & Com Meas & Regul Station Equip         PL T, 386         0.000000					(1)	(2)	(3)	(4)	(5)	(6)
91         AP           92         AP         Act G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.00002         0.00434           96         AP         Total Desting Revenue         TOTREV         1.000000         0.723311         0.123269         0.147812         0.000000         0.00000           101         AP         Exense Related           0.000000         0.759176         0.77279         0.172546         0.000000         0.00000           103         AP         Exense Related           0.000000         0.599170         0.117			ALLOCATION PROPORTIONS TABLE CONTINUED							
92       Ap       Acct 338 - Ind & Com Meas & Regul Station Equip       PLT_385       1.000000       0.013336       0.429068       0.542658       0.000000       0.000000         93       AP       Acct 338 - Ind & Coust Premises       PLT_387_1       1.000000       0.000124       0.000252       0.00343         8       AP       Total Net Plant       TOTPLTNET       1.000000       0.713311       0.123269       0.147812       0.000390       0.0052         108       AP       Total Net Plant Rev Rq - 5.62 % GS / 94.38% LV       INTRAREV       1.000000       0.723311       0.123269       0.147812       0.000390       0.00521         104       AP       Farses Related       Intra Dept Rev Rq - 5.62 % GS / 94.38% LV       INTRAREV       1.000000       0.750176       0.077279       0.172546       0.00000			EXTERNALLY DEVELOPED ALLOCATION FACTORS							
93       AP       Acct G386 - Other Property on Cust Premises       PLT_387_1       1.000000       0.000000       0.000000       1.000000       0.000000         96       AP       Acct G387.1 - Other Equipment (St Lig Posts)       PLT_387_1       1.000000       0.719807       0.116813       0.157747       0.000022       0.00022         96       AP       Total Net Plant       TOTDRESERVE       1.000000       0.719807       0.116813       0.157747       0.000022       0.00043         98       AP       Total Net Plant       TOTPLTNET       1.000000       0.723311       0.127364       0.150745       0.00020       0.0052         100       AP       Revenue Related       TOTREV       1.000000       0.723311       0.123269       0.147812       0.000390       0.0052         101       AP       Total Operating Revenue       TOTREV       1.000000       0.750176       0.077279       0.172546       0.000000       0.00000         103       AP       Exense Related       F       Tansmission Plant O& Kepense       STOREXP       1.000000       0.750176       0.077279       0.172546       0.000000       0.00000         104       AP       Tansmission Plant O& Kepense       TRANEXP       1.000000       0.559170										
94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.000000         0.000000         1.000000         0.000002         0.00052         0.00054           96         AP         Total Net Plant         TOTR         TOTREV         1.000000         0.723311         0.12369         0.147812         0.000390         0.000252           104         AP         Total Operating Revenue         TOTREV         1.000000         0.723311         0.12369         0.147812         0.000390         0.00020           103         AP         Expense Related         TOTREV         1.000000         0.750176         0.077279         0.172546         0.000000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000										0.014935
95         AP         Number of train Distribution Plant Reserve         TOTDRESERVE         1,000000         0.719807         0.116913         0.157747         0.000082         0.00343           96         AP         Total Net Plant         TOTDRESERVE         1,000000         0.717338         0.127364         0.150745         0.000252         0.00433           98         AP         Total Net Plant         0         0.717338         0.127364         0.150745         0.000252         0.00433           99         AP         P         Total Operating Revenue         TOTREV         1.000000         0.723311         0.123269         0.147812         0.000390         0.0052           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.750176         0.77279         0.12546         0.000000         0.00000           104         AP         Expense Related         Expense         STOREXP         1.000000         0.750176         0.77279         0.12546         0.000000         0.00000           106         AP         Expense         Transmission Plant O&M Expense         STOREXP         1.000000         0.584197         0.116924         0.295687         0.000267         0.0082           1				_						0.000000
96         AP         Total Distribution Plant Reserve         TOTDRESERVE         1,00000         0.718807         0.116131         0.157747         0.000082         0.00342           97         AP         Total Net Plant         TOTDRESERVE         1,00000         0.717338         0.127364         0.150745         0.000252         0.00438           99         AP         Fotal Operating Revenue         TOTREV         1.00000         0.723311         0.123269         0.147812         0.00039         0.0052           100         AP         Total Operating Revenue         TOTREV         1.00000         0.723311         0.123269         0.147812         0.00000			Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_387_1	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
97         AP         Total Net Plant         TOTPLTNET         1.00000         0.717338         0.127364         0.150745         0.000252         0.00433           98         AP           99         AP           100         AP           101         AP           102         AP           103         AP           104         P           105         AP           106         AP           107         AP           108         AP           109         AP           101         AP           102         AP           103         AP           104         AP           105         AP           106         AP           107         AP           108         AP           108         AP           109         AP cottB13-Other Gas Supply Expense         EXP_813           100         AP cottB13-Other Gas Supply Expense         EXP_817           111         AP cottB74 - NaistAB exprises         EXP_817           110         AP cottB74 - NaistAB explaints         EXP_817           111         AP cottB74										
98         AP           99         AP           101         AP         Total Operating Revenue         TOTREV         1.000000         0.723311         0.123269         0.147812         0.000390         0.0052           102         AP         Intra Dept Revnue         TOTREV         1.000000         0.00000         0.047410         0.952590         0.00000         0.00000         0.00000           103         AP                     0.00000         <										
99         AP           100         AP         Revenue Related           101         AP         Total Operating Revenue         TOTREV         1.000000         0.723311         0.123269         0.147812         0.000390         0.0052           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.00000         0.047410         0.952590         0.00000         0.00000           103         AP           104         AP           105         AP         Expense Related           106         AP         Manufactured Gas O&M Expense         STOREXP         1.000000         0.750176         0.077279         0.172546         0.00000         0.00001           107         AP         Other Storage Plant O&M Expense         STOREXP         1.000000         0.599170         0.115850         0.275067         0.000267         0.00927           108         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.589197         0.110824         0.295687         0.000267         0.00937           110         AP         Acct 874-Mains & Services Expenses         EXP_8757         1.000000         0.000000         0.000000         0.000000			lotal Net Plant	TOTPLINET	1.000000	0.717338	0.127364	0.150745	0.000252	0.004300
100         AP         Revenue Related           101         AP         Total Operating Revenue         TOTREV         1.00000         0.723311         0.123269         0.147812         0.000390         0.0052           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.047410         0.352590         0.000000         0.00000           103         AP         Expense Related               0.072779         0.172546         0.000000         0.00016           104         AP         Expense Related             0.007279         0.172546         0.000000         0.00016           106         AP         Manufactured Gas O&M Explense         STOREXP         1.000000         0.599170         0.115805         0.275067         0.000168         0.00971           108         AP         Transmission Plant O&M Expense         EXP_871         1.000000         0.584197         0.110924         0.295687         0.000267         0.00827           110         AP         Acct 871- Distribution Load Dispatching         EXP_877         1.000000         0.000000         0.000000         0.000000         0.00										
101         AP         Total Operating Revenue         TOTREV         1.00000         0.723311         0.123269         0.147812         0.000390         0.0052           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.0047410         0.952590         0.000000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.00000         0.001000         0.00000			Deveryon Delete d							
102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.00000         0.047410         0.952590         0.00000         0.00001           103         AP           104         AP           105         AP         Expense Related           106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.00000         0.750176         0.077279         0.172546         0.00000         0.00000           108         AP         Transmission Plant O&M Expense         STOREXP         1.000000         0.599176         0.172546         0.0000267         0.008267           109         AP         Acct 813 - Other Gas Supple Expense         EXP_813         1.000000         0.584197         0.110924         0.295687         0.000267         0.008267           110         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_874         1.000000         0.584197         0.110924         0.295687         0.000267         0.008267           1111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_875         1.000000         0.31870         0.116911         0.146681         0.000124         0.0944113           113         AP         Acct 875 -					4 000000	0 700044	0 400000	0 4 4 7 0 4 0	0 000000	0.005040
103         AP           104         AP           105         AP           106         AP           107         AP           001         Stand           108         AP           109         AP           109         AP           100         AP           101         AP           102         AP           103         AP           104         AP           105         AP           105         AP           106         AP           107         AP           108         AP           109         AP           101         AP           102         AP           103         AP           104         AP           111         AP           112         AP           113         AP										
104         AP           105         AP         Expense Related           106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.000000         0.750176         0.077279         0.172546         0.000000         0.00000           107         AP         Other Storage Plant O&M Expense         STOREXP         1.000000         0.750176         0.077279         0.172546         0.00000         0.00001           108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.584197         0.110924         0.295687         0.000267         0.00892           110         AP         Acct 871 - Distribution Load Dispatching         EXP_872         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000001         0.0000124         0.04411           111         AP         Acct 874-Mains & Services Expenses         EXP_872         1.000000         0.731870         0.116911         0.146681         0.000124         0.044411           113         AP         Acct 874-Mains & Services Expenses         EXP_878         1.000000         0.736573         0.158946         0.077473         0.000000         0.000000         0.000000         0.0			inita Dept Rev Rey - 5.02% GS / 94.30% LV	INTRACEV	1.000000	0.000000	0.047410	0.952590	0.000000	0.000000
105         AP         Expense Related           106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.000000         0.750176         0.077279         0.172546         0.000000         0.00000           107         AP         Other Storage Plant O&M Expense         STOREXP         1.000000         0.750176         0.077279         0.172546         0.000000         0.00000           108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.584197         0.115805         0.275067         0.000267         0.00893           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.584197         0.110924         0.295687         0.000267         0.00893           110         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.000000										
106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.00000         0.750176         0.077279         0.172546         0.00000         0.00001           107         AP         Other Storage Plant O&M Expense         STCREXP         1.00000         0.750176         0.077279         0.172546         0.00000         0.00001           108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.589170         0.115805         0.275067         0.000267         0.00892           109         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.584197         0.110924         0.295687         0.000267         0.00892           111         AP         Acct 871 - Distribution Load Dispatching         EXP_873         1.000000         0.731870         0.116911         0.1466811         0.00027         0.00044           113         AP         Acct 874-Mains & Services Expenses         EXP_8757         1.000000         0.59170         0.115805         0.275067         0.000168         0.00971           114         AP         Acct 879 - Customer Installation Expenses         EXP_8757         1.000000         0.736573         0.185946         0.077473         0.000000         0.00000 <td></td> <td></td> <td>Expanse Polated</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			Expanse Polated							
107         AP         Other Storage Plant O&M Expense         STOREXP         1.000000         0.750176         0.077279         0.172546         0.00000         0.00000           108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.599170         0.115805         0.275067         0.00168         0.00973           109         AP         Acct 813 - Distribution Load Dispatching         EXP_813         1.000000         0.584197         0.110924         0.295687         0.000267         0.00893           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.584197         0.110924         0.295687         0.000267         0.00893           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_874         1.000000         0.731870         0.116911         0.146681         0.000124         0.0044           113         AP         Acct 878 - Meter & House Regulator Expenses         EXP_8757         1.000000         0.736573         0.185946         0.077473         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000				MEGO M	1 00000	0 750176	0 077270	0 172546	0 00000	0 00000
108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.599170         0.115805         0.275067         0.000168         0.00973           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.584197         0.110924         0.295687         0.000267         0.00893           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.584197         0.110924         0.295687         0.000267         0.00893           111         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000124         0.0044           113         AP         Acct 875-877 - Meas & Regulator Expenses         EXP_8757         1.000000         0.736573         0.185946         0.077473         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000			•							
109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.584197         0.110924         0.295687         0.000267         0.00892           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.584197         0.110924         0.295687         0.000267         0.00892           111         AP         Acct 871 - Distribution Labor & Expenses         EXP_872         0.00000         0.000000         0.000000         0.000000         0.000001         0.000012         0.00124         0.0044           112         AP         Acct 874-Mains & Services Expenses         EXP_872         1.000000         0.736573         0.116924         0.295687         0.000124         0.0044           113         AP         Acct 874-Mains & Regulating Station Exp         EXP_8757         1.000000         0.736573         0.185946         0.077473         0.000000         0.00000         0.00000         0.00000         0.000000         0.000000         0.00000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000			5							
110APAcct 871 - Distribution Load DispatchingEXP_8711.000000.5841970.1109240.2956870.0002670.00892111APAcct 872 - Compressor Station Labor & ExpensesEXP_8720.0000000.0000000.0000000.0000000.000000112APAcct 874-Mains & Services ExpensesEXP_8720.000000.7318700.1169110.1466810.001240.0044113APAcct 875-877 - Meas & Regulating Station ExpEXP_87571.0000000.5991700.1158050.2750670.0001680.00000114APAcct 878 - Meter & House Regulator ExpensesEXP_8781.0000000.7365730.1859460.0774730.0000000.00000115APAcct 879 - Customer Installation ExpensesEXP_8791.0000000.7947340.0948110.1075270.0000760.00288116APAcct 880.0, 1, 2 - Other ExpensesEXP_88011.0000000.0000000.0000000.0000000.000000118APAcct 886-Maint of Structures & Improvements ExpEXP_8811.0000000.5841970.1158010.2750820.002670.00892119APAcct 887-Maint of Mains ExpEXP_8861.0000000.7175670.1227510.1520150.0002130.0044120APAcct 888-Maint of Compressor Station Equip ExpEXP_8811.0000000.5991590.1158010.2750820.0001680.00973121APAcct 889-Maint of Mains ExpEXP_8811.000000 </td <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			•							
111       AP       Acct 872 - Compressor Station Labor & Expenses       EXP_872       0.000000       0.000000       0.000000       0.000000       0.000000         112       AP       Acct 874-Mains & Services Expenses       EXP_874       1.000000       0.731870       0.116911       0.146681       0.000124       0.00444         113       AP       Acct 875-877 - Meas & Regulating Station Exp       EXP_8757       1.000000       0.731870       0.116911       0.146681       0.000124       0.00444         113       AP       Acct 875-877 - Meas & Regulating Station Exp       EXP_8757       1.000000       0.736573       0.185946       0.077473       0.000000       0.00000       0.00000         114       AP       Acct 879 - Customer Installation Expenses       EXP_879       1.000000       0.736573       0.185946       0.077473       0.000000										
112APAcct 874-Mains & Services ExpensesEXP_8741.000000.7318700.1169110.1466810.0001240.0044113APAcct 875-877 - Meas & Regulating Station ExpEXP_87571.000000.5991700.1158050.2750670.0001680.00974114APAcct 878 - Meter & House Regulator ExpensesEXP_8781.000000.7365730.1859460.0774730.0000000.00000115APAcct 879 - Customer Installation ExpensesEXP_8791.0000001.0000000.0000000.0000000.000000116APAcct 880., 1, 2 - Other ExpensesEXP_88011.0000000.7947340.0948110.1075270.0000760.00284117APAcct 881 - RentsEXP_88011.0000000.0000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_8811.0000000.5841970.1109240.2956870.002670.00894119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.0000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8871.0000000.5991590.1158010.2750820.0001680.00974121APAcct 889-891 - Main of Meas & Reg Station Equip ExpEXP_88911.0000000.0000000.0000000.0000000.000000122APAcct 889-891 - Main of Meas & Reg Station Equip ExpEXP_8921.0000000.666502 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
113APAcct 875-877 - Meas & Regulating Station ExpEXP_87571.0000000.5991700.1158050.2750670.0001680.00979114APAcct 878 - Meter & House Regulator ExpensesEXP_8781.0000000.7365730.1859460.0774730.0000000.000000115APAcct 879 - Customer Installation ExpensesEXP_8791.0000001.0000000.0000000.0000000.0000000.000000116APAcct 880.0, 1, 2 - Other ExpensesEXP_88011.0000000.7947340.0948110.1075270.0000760.00284117APAcct 880.3 - Operation of Street Lighting ExpEXP_88030.0000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_8811.0000000.5841970.119240.2956870.002670.00892119APAcct 887-Maint of Structures & Improvements ExpEXP_8861.0000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8871.0000000.5991590.1158010.2750820.0001680.00976121APAcct 889-891 - Main of Meas & Reg Station Equip ExpEXP_8811.0000000.5991700.1158050.2750670.0001680.00976122APAcct 889-891 - Main of Meas & Reg Station Equip ExpEXP_8921.0000000.5991700.1158050.2750670.0001680.00976123APAcct 889-Maint of Meters & House Regulator			•							0.004414
114APAcct 878 - Meter & House Regulator ExpensesEXP_8781.000000.7365730.1859460.0774730.000000.00000115APAcct 879 - Customer Installation ExpensesEXP_8791.000001.0000000.0000000.0000000.0000000.000000116APAcct 880.0, 1, 2 - Other ExpensesEXP_88011.0000000.7947340.0948110.1075270.0000760.00283117APAcct 880.3 - Operation of Street Lighting ExpEXP_88030.0000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_8811.0000000.5841970.1109240.2956870.002670.00833119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.0000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8871.0000000.5991590.1158010.2750820.0001680.00979121APAcct 888-Maint of Compressor Station Equip ExpEXP_88811.0000000.5991700.1050050.2750670.0001680.00979122APAcct 892-Main of Meas & Reg Station Equip EXPEXP_8921.0000000.5991700.1176800.5770170.000040.00066123APAcct 892-Main of Meters & House Regulators ExpEXP_8931.0000000.828370.1176800.0577010.0000940.00066124APAcct 893-Maint of Meters & House Regulators Exp			•							0.009791
115APAcct 879 - Customer Installation ExpensesEXP_8791.0000001.0000000.0000000.0000000.0000000.000000116APAcct 880.0, 1, 2 - Other ExpensesEXP_88011.0000000.7947340.0948110.1075270.0000760.00285117APAcct 880.3 - Operation of Street Lighting ExpEXP_88030.0000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_88111.0000000.5841970.1109240.2956870.002670.00892119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.0000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8871.0000000.5991590.1158010.2750820.0001680.00979121APAcct 888-Maint of Compressor Station Equip ExpEXP_8880.0000000.0000000.0000000.0000000.000000122APAcct 892-Main of Meas & Reg Station Equip EXP_88911.0000000.5991700.1158050.2750670.0001680.00979123APAcct 892-Main of Meters & House Regulators ExpEXP_8921.0000000.8238370.1176800.0577010.0000940.00066124APAcct 893-Maint of Meters & House Regulators ExpEXP_8931.0000000.6665020.2311540.1023410.0000000.00000125APAcct 894-Maint of Other EquipmentEXP_8941.000000 <td< td=""><td></td><td></td><td><b>o o</b> 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.000008</td></td<>			<b>o o</b> 1							0.000008
116APAcct 880.0, 1, 2 - Other ExpensesEXP_88011.000000.7947340.0948110.1075270.000760.0288117APAcct 880.3 - Operation of Street Lighting ExpEXP_88030.000000.000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_8811.000000.5841970.1109240.2956870.0002670.00892119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.000000.7175670.1257510.1520150.0002130.00444120APAcct 888-Maint of Mains ExpEXP_8871.0000000.5991590.1158010.2750820.0001680.00979121APAcct 888-Maint of Compressor Station Equip ExpEXP_88811.0000000.0000000.0000000.0000000.000000122APAcct 889-891 - Main of Meas & Reg Station Equip ExpEXP_88911.0000000.5991700.1158050.2750670.0001680.00979123APAcct 892-Main of Services ExpEXP_8921.0000000.8238370.1176800.0577010.0000940.00000124APAcct 893-Maint of Other EquipmentEXP_8931.0000000.6665020.2311540.1023410.0000000.00000125APAcct 894-Maint of Other EquipmentEXP_8941.0000000.0304660.0065270.0082310.9545370.00023			<b>č</b> .							0.000000
117APAcct 880.3 - Operation of Street Lighting ExpEXP_88030.0000000.0000000.0000000.0000000.0000000.000000118APAcct 881 - RentsEXP_8811.0000000.5841970.1109240.2956870.0002670.00892119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.0000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8861.0000000.5991590.1158010.2750820.0001680.00976121APAcct 888-Maint of Compressor Station Equip ExpEXP_88871.0000000.0000000.0000000.0000000.000000122APAcct 889-891 - Main of Meas & Reg Station EquipEXP_88911.0000000.5991700.1158050.2750670.0001680.00975123APAcct 892-Main of Services ExpEXP_8921.0000000.8238370.1176800.0577010.0000940.00000124APAcct 893-Maint of Other & House Regulators ExpEXP_8931.0000000.8238370.1176800.0577010.0000000.000000125APAcct 894-Maint of Other EquipmentEXP_8941.0000000.0304660.0065270.0082310.9545370.00023			•							0.002852
118APAcct 881 - RentsEXP_8811.000000.5841970.1109240.2956870.0002670.00892119APAcct 886-Maint of Structures & Improvements ExpEXP_8861.000000.7175670.1257510.1520150.0002130.00444120APAcct 887-Maint of Mains ExpEXP_8861.000000.5991590.1158010.2750820.0001680.00979121APAcct 888-Maint of Compressor Station Equip ExpEXP_8880.0000000.0000000.0000000.0000000.000000122APAcct 889-891 - Main of Meas & Reg Station EquipEXP_88911.0000000.5991700.1158050.2750670.0001680.00979123APAcct 892-Main of Services ExpEXP_8921.0000000.8238370.1176800.0577010.0000940.00066124APAcct 893-Maint of Meters & House Regulators ExpEXP_8931.0000000.0304660.0065270.0082310.9545370.00002125APAcct 894-Maint of Other EquipmentEXP_8941.0000000.0304660.0065270.0082310.9545370.00023			•							0.000000
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120APAcct 887-Maint of Mains ExpEXP_8871.000000.5991590.1158010.2750820.0001680.00979121APAcct 888-Maint of Compressor Station Equip ExpEXP_8880.0000000.0000000.0000000.0000000.0000000.000000122APAcct 889-891 - Main of Meas & Reg Station EquipEXP_88911.000000.5991700.1158050.2750670.0001680.00979123APAcct 892-Main of Services ExpEXP_8921.000000.8238370.1176800.0577010.0000940.00066124APAcct 893-Maint of Meters & House Regulators ExpEXP_8931.000000.6665020.2311540.1023410.0000000.00000125APAcct 894-Maint of Other EquipmentEXP_8941.000000.0304660.0065270.0082310.9545370.00023	119	AP	Acct 886-Maint of Structures & Improvements Exp	_				0.152015	0.000213	0.004454
121APAcct 888-Maint of Compressor Station Equip ExpEXP_8880.000000.000000 <th< td=""><td>120</td><td>AP</td><td></td><td></td><td>1.000000</td><td>0.599159</td><td>0.115801</td><td>0.275082</td><td>0.000168</td><td>0.009791</td></th<>	120	AP			1.000000	0.599159	0.115801	0.275082	0.000168	0.009791
123         AP         Acct 892-Main of Services Exp         EXP_892         1.000000         0.823837         0.117680         0.057701         0.000094         0.00066           124         AP         Acct 893-Maint of Meters & House Regulators Exp         EXP_893         1.000000         0.666502         0.231154         0.102341         0.000000         0.00000           125         AP         Acct 894-Maint of Other Equipment         EXP_894         1.000000         0.030466         0.006527         0.008231         0.954537         0.00023	121	AP	Acct 888-Maint of Compressor Station Equip Exp	_	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
123         AP         Acct 892-Main of Services Exp         EXP_892         1.000000         0.823837         0.117680         0.057701         0.000094         0.00066           124         AP         Acct 893-Maint of Meters & House Regulators Exp         EXP_893         1.000000         0.666502         0.231154         0.102341         0.000000         0.00000           125         AP         Acct 894-Maint of Other Equipment         EXP_894         1.000000         0.030466         0.006527         0.008231         0.954537         0.00023	122	AP	Acct 889-891 - Main of Meas & Reg Station Equip	EXP_8891	1.000000	0.599170	0.115805	0.275067	0.000168	0.009791
125 AP Acct 894-Maint of Other Equipment EXP_894 1.000000 0.030466 0.006527 0.008231 0.954537 0.00023	123	AP		EXP_892	1.000000	0.823837	0.117680	0.057701	0.000094	0.000688
	124	AP	Acct 893-Maint of Meters & House Regulators Exp	EXP_893	1.000000	0.666502	0.231154	0.102341	0.000000	0.000003
	125	AP	Acct 894-Maint of Other Equipment	EXP_894	1.000000	0.030466	0.006527	0.008231	0.954537	0.000239
126 AP	126	AP								
127 AP         Distr Oper Exp         DISTEXPO         1.000000         0.794734         0.094811         0.107527         0.000076         0.00285	127	AP	Distr Oper Exp	DISTEXPO	1.000000	0.794734	0.094811	0.107527	0.000076	0.002852
	128	AP		DISTEXPM	1.000000	0.665820	0.142636	0.179886	0.006439	0.005219
129         AP         Cust Serv & Info Expense         CUSTS_I         1.000000         0.814948         0.122277         0.055212         0.000030         0.00755	129	AP	Cust Serv & Info Expense	CUSTS_I	1.000000	0.814948	0.122277	0.055212	0.000030	0.007533
130         AP         Acct 901-903,905         Cust Acct Exp Excl 904         CACCTEXP         1.000000         0.856822         0.081210         0.044062         0.000033         0.01783	130	AP	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	1.000000	0.856822	0.081210	0.044062	0.000033	0.017872
			Accts 901-910 Excl 904 - Cust Accts, Serv & Info							0.017329
132         AP         Sales Expense         SALESEXP         1.000000         0.793082         0.146292         0.060382         0.000026         0.00026	132	AP	Sales Expense	SALESEXP	1.000000	0.793082	0.146292	0.060382	0.000026	0.000218

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LINE	SCH	l	ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
133	AP	Total O&M Expense Excl A&G Expense	TOTOMXAG	1.000000	0.780082	0.098566	0.112812	0.000868	0.007671
134	AP	Total O&M Expense Excl 904 Expense	TOTOMX904	1.000000	0.753147	0.104399	0.132499	0.001113	0.008841
135	AP	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	1.000000	0.753571	0.108266	0.126789	0.001272	0.010102
136	AP	Tot Admin & Genl Exp xPension/Ben	AGEXP	1.000000	0.559348	0.156032	0.268856	0.001901	0.013863
137	AP	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	1.000000	0.856822	0.081210	0.044062	0.000033	0.017872
138	AP	O&M + Capital Additions	EXPENDITURES	1.000000	0.732536	0.123339	0.138833	0.000328	0.004965
139	AP	•							
140	AP	Depreciation Expense (total)	DEPREXP	1.000000	0.720665	0.123931	0.150398	0.000209	0.004797
141	AP								
142	AP	NJ State Income Tax (CBT)	STATEINCTAX	1.000000	0.718709	0.126985	0.149695	0.000256	0.004354
143	AP	NJ State Deferred Income Tax	DFSTATEINCTAX	1.000000	0.850368	0.071136	0.071260	0.000521	0.006716
144	AP								
145	AP	Labor Expense Related							
146	AP	Total Distribution Exp (Oper) Labor	TLABDO	1.000000	0.901074	0.045579	0.051949	0.000037	0.001360
147	AP	Total Distribution Exp (Maint) Labor	TLABDM	1.000000	0.659426	0.155310	0.175838	0.004660	0.004765
148	AP	Total Labor	LABOR	1.000000	0.850368	0.071136	0.071260	0.000521	0.006716
149	AP								
150	AP	REVENUES AND BILLING DETERMINANTS							
151	AP								
152	AP	Base Rate Sales Revenue	SALESREV	1.000000	0.715785	0.126756	0.151656	0.000404	0.005399
153	AP								
154	AP	Residential Service Gas	REVRSG	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
155	AP	General Service Gas	REVGSG	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
156	AP	Large Volume Service Gas	REVLVG	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
157	AP	Street Light Gas	REVSLG	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
158	AP	Firm Transportation Gas Service	REVTSGF	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
159	AP								
160	AP	Total Rev Req @ desired ROR	REVREQ	1.000000	0.715785	0.126756	0.151656	0.000404	0.005399
161	AP								
162	AP	PRESENT REVENUES FROM SALES INPUT							
163	AP	Total Sales of Gas Revenue Requirement		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
164	AP	Sales of Gas Revenues - Rates		1.000000	0.734224	0.117784	0.136445	0.000397	0.011149
165	AP	Sales of Gas Revenues - Other		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

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LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	ΑΠΑ	ALLOCATED DIRECT ASSIGNMENTS		(1)	(2)	(0)	(-)	(0)	(0)
2		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTION	ONS						
3	ADA								
4		Account 904 - Uncollectible Accounts							
5		Residential Service Gas	REVRSG	991,282,164	991,282,164	0	0	0	0
6		General Service Gas	REVGSG	175,543,177	0	175,543,177	0	0	0
7		Large Volume Service Gas	REVLVG	210,026,237	0	0	210,026,237	0	0
8		Street Light Gas	REVSLG	559,485	0	0	0	559,485	0
9		Firm Transportation Gas Service	REVTSGF	7,477,232	0	0	0	0	7,477,232
10	ADA		NEV1001	1,411,202	0	0	0	0	1,411,202
11		Total 904-Uncollectible	EXP_904	1,384,328,810	991,282,164	175,543,177	210,026,237	0	7,477,232
12	ADA		EXI _004	1,004,020,010	551,202,104	110,040,111	210,020,207	Ŭ	1,411,202
13		Total 904-Uncollectible	EXP_904	1.000000	0.716074	0.126807	0.151717	0.0	0.005401
14	ADA			1.000000	0.110011	0.120001	0.101111	0.0	0.000101
15		Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0
16	ADA		EXI _004	Ŭ	0	0	0	0	0
17		Rev Req (cal) to Customers Late Payment fees							
18		Residential Service Gas	REVRSG	0	0	0	0	0	0
19		General Service Gas	REVGSG	175,543,177	0	175,543,177	0	0	0
20		Large Volume Service Gas	REVLVG	210,026,237	0	0	210,026,237	ů 0	0
21		Street Light Gas	REVSLG	0	0	0	0	ů 0	0
22		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
23	ADA			Ŭ	0	Ŭ	Ŭ	Ŭ	Ŭ
24		Total Late Payment Fees	REVLATEP	385,569,414	0	175,543,177	210,026,237	0	0
25	ADA			000,000,111	0	110,010,111	210,020,207	Ŭ	Ŭ
26		Total Late Payment Fees	REVLATEP	1.000000	0.0	0.455283	0.544717	0.0	0.0
27	ADA				0.0	0.100200	0.01111	010	010
28		ALLOCATED DIRECT ASSIGNMENTS							
29		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTION	ONS						
30	ADA								
31		AVAILABLE							
32		Residential Service Gas	REVRSG	0	0	0	0	0	0
33		General Service Gas	REVGSG	0	0	0	0	0	0
34		Large Volume Service Gas	REVLVG	0	0	0	0	0	0
35		Street Light Gas	REVSLG	0	0	0	0	0	0
36		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
37	ADA				0	Ŭ	°,	Ŭ	5
38		Total Available	REVAVAIL	0	0	0	0	0	0
39	ADA	-			0	Ŭ	°,	Ŭ	5
40		Total Available	REVAVAIL	0.0	0.0	0.0	0.0	0.0	0.0

	SUB-								
LINE	SCH		ALLOCATION						
NO.	NO.	DESCRIPTION	BASIS	Total Company	RSG	GSG	LVG	SLG	TSG Firm
				(1)	(2)	(3)	(4)	(5)	(6)
1	RRW RE	VENUE REQUIREMENTS							
2	RRW								
3	RRW	PRESENT RATES							
4									
5	RRW RATE BAS			8,668,832,235	6,226,391,124	1,104,437,503	1,298,370,502	2,253,286	37,379,820
6		R INC (PRESENT RATES)		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,631
7		RETURN (PRES RATES)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
8		RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00
9		VENUE (PRE RATES)		1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
10		PRES RATES \$/THERM		\$0.5330	\$0.6531	\$0.6091	\$0.2734	\$0.8053	\$0.3225
11		REQUIRED - \$/MO/CUST		\$60.93	\$47.78	\$100.54	\$883.55	\$2,913.99	\$19,471.96
12 13	RRW RRW								
13		AIMED RATE OF RETURN							
14		AIMED RATE OF RETORN							
16	RRW CLAIMED I	RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
10		REQ FOR CLAIMED ROR		639,759,819	459,507,665	81,507,488	95,819,743	166,293	2,758,631
18		VENUE REQ CLAIMED ROR		1,384,888,295	991,282,164	175,543,177	210,026,237	559,485	7,477,232
19		DEFICIENCY SALES REV		0	0	0	0	0	0
20		INCREASE REQUIRED		0.0	0.0	0.0	0.0	0.0	0.0
21		OOKED THERM SALES		2,598,285,838	1,517,910,828	288,213,545	768,279,951	694,743	23,186,772
22	RRW SALES RE	V REQUIRED \$/THERM		\$0.5330	\$0.6531	\$0.6091	\$0.2734	\$0.8053	\$0.3225
23	RRW REVENUE	DEFICIENCY \$/THERM		0.0	0.0	0.0	0.0	0.0	0.0

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	S	SUMMARY OF RESULTS		(.)	(-)	(0)	(.)	(0)	(0)
2	S	DEVELOPMENT OF RETURN							
3	S								
4	S	RATE BASE							
5	S	Plant in Service							
6	S	Production Plant 304-320	CALCULATED	52,043,670	0	52,043,670	0	0	0
7	S	Storage Plant 360-363	CALCULATED	19,575,233	0	19,575,233	0	0	0
8	S	Transmission Plant 365-371	CALCULATED	103,544,395	0	103,544,395		0	0
9	S	Distribution Plant		,. ,		,- ,			
10	S	Land & Structures 374-375	CALCULATED	96.512.525	52.625.554	38,287,314	9,389	0	5,590,267
11	S	Mains 376	CALCULATED	3,775,184,891	0	3,775,184,891	0	0	0
12	S	Compressor Station Equipment 377	CALCULATED	0	0	0	0	0	0
13	S	Meas & Regulating Station Equip 378-379	CALCULATED	285,986,290	0	285,986,290	0	0	0
14	S	Services 380	CALCULATED	5,447,179,699		0		0	0
15	S	Meters 381	CALCULATED	477,048,047	0	0	0	0	477,048,047
16	S	Meter Installations 382	CALCULATED	52,631,537	0	0	0	0	52,631,537
17	S	House Regulators & Install 383-384	CALCULATED	151,182,537	151,182,537	0	0	0	0
18	S	Industrial Meas & Reg Station Equip 385	CALCULATED	145,614,455	72,807,227	0	0	0	72,807,227
19	S	Other Property on Cust Premises 386	CALCULATED	0	0	0	0	0	0
20	S	Other Equipment (Street Lighting) 387	CALCULATED	1,521,717	509,787	0	1,011,930	0	0
21	S	Asset Retirement Obligation 388	CALCULATED	65,215,073	0000,101	65.215.073	, ,	0	0
22	S	Total Distribution Plant	CALCULATED	10,498,076,770	-	4,164,673,568		0	608,077,078
23	S	General Plant E389-E399	CALCULATED	200,812,197	116,163,890	84,514,137	, ,	0	113,444
24	S	Common Plant C389-C399	CALCULATED	102,234,955	15,246,506	16,357,253		57,691,885	12,936,591
25	S	Intangible Plant E301-E303, E399, C303-C390	CALCULATED	16,791,854	283,770	1,334,206	· · · ·	12,410,339	2,763,489
26	S	Total Plant in Service	CALCULATED	10,993,079,074	5,855,998,970	4,442,042,462		70,102,224	623,890,602
27	s		0/12002/1128	10,000,010,011	0,000,000,010	1,112,012,102	1,011,010	10,102,221	020,000,002
28	s	Less: Reserve for Depreciation and Amorization	CALCULATED	2,718,471,978	1,288,707,941	1,277,621,837	11,318	36,625,623	115,505,260
29	S		0,12002,1128	2,110,111,010	1,200,101,011	1,211,021,001	11,010	00,020,020	110,000,200
30	s	Plus: Rate Base Additions							
31	S	Working Capital	CALCULATED	664,819,310	328,419,825	242,421,753	143,717	37,280,955	56,553,060
32	S	Capital Stimulas Adjust (Pro Forma #13)	CALCULATED	0	020,110,020	0	· · · ·	01,200,000	00,000,000
33	S	Capital Lease Plt & Reserve Deduct	CALCULATED	96.280	14,358	15.405	-	54,332	12,183
34	S	Other Rate Base Additions	0,12002,1128	1,724,917,916	941,492,892	682,274,946	-	570,540	100,407,833
35	S	Plus: Rate Base Deductions		1,121,011,010	011,102,002	002,21 1,0 10	11 1,100	010,010	100,107,000
36	s	Customer Advances	CALCULATED	-24,945,102	-14,734,362	-10,210,740	0	0	0
37	s	Unbilled Revenue	CALCULATED	-256,132,009	-136,441,189	-103,496,869		-1,633,339	-14,536,269
38	s	Deferred Income Taxes and Credits	CALCULATED	-1,714,531,256	-912,227,616	-694,061,202	· · · ·	-10,914,018	-97,165,802
39	s	Defended mobilie Taxes and Oreans	ON LOOP AT LD	-1,714,001,200	-012,227,010	-004,001,202	-102,010	-10,014,010	-07,100,002
40	s	Other Rate Base Deductions							
41	s	TOTAL RATE BASE		8.668.832.235	4.773.814.938	3.281.363.918	1,161,960	58.835.070	553,656,348
42	s			5,000,002,200	1,770,014,000	5,201,000,010	1,101,000	00,000,070	300,000,040
42	S								
	5								

44 S SUMMARY OF RESULTS

LINESCHALLOCATIONDistributionDistributionCustomerNO.NO.DESCRIPTIONBASISTotal CompanyAccessDeliveryStreet LightingServiceMeasur(1)(2)(3)(4)(5)(6)45SDEVELOPMENT OF RETURN(1)(2)(3)(4)(5)(6)46S47SRATE BASECALCULATED8,668,832,2354,773,814,9383,281,363,9181,161,96058,835,070553,6048S49SOPERATING REVENUESCALCULATED1,384,888,295682,583,473512,783,972397,77479,837,037109,251SOther Operating Revenues from CustomersCALCULATED1,384,888,295682,583,473512,783,972397,77479,837,037109,252SRevenues from Other SourcesCALCULATED0000053SLess: Provisions for Rate RefundsCALCULATED0000054STOTAL OPERATING REVENUES1,452,575,331692,340,976567,960,291403,17980,960,814110,955SOPERATING EXPENSESSOPERATING EXPENSESSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS <th></th>	
(1)         (2)         (3)         (4)         (5)         (6)           45         S         DEVELOPMENT OF RETURN         (1)         (2)         (3)         (4)         (5)         (6)           46         S         47         S         RATE BASE         CALCULATED         8,668,832,235         4,773,814,938         3,281,363,918         1,161,960         58,835,070         553,6           48         S         50         S         Rate Revenues from Customers         CALCULATED         1,384,888,295         682,583,473         512,783,972         397,774         79,837,037         109,2           51         S         Other Operating Revenues         CALCULATED         67,687,036         9,757,504         55,176,319         5,405         1,123,777         1,6           52         S         Revenues from Other Sources         CALCULATED         0	
45       S       DEVELOPMENT OF RETURN         46       S         47       S         47       S         48       S         49       S         50       S         7       Rate Revenues from Customers         CALCULATED       1,384,888,295         682,583,473       512,783,972         397,774       79,837,037         109,2         51       S         0 ther Operating Revenues       CALCULATED         67,687,036       9,757,504         55,176,319       5,405         52       Revenues from Other Sources         CALCULATED       0       0         0       0       0         0       0       0         0       0       0         0       0       0         0	ment
45       S       DEVELOPMENT OF RETURN         46       S         47       S       RATE BASE       CALCULATED       8,668,832,235       4,773,814,938       3,281,363,918       1,161,960       58,835,070       553,6         48       S	
46       S         47       S       RATE BASE       CALCULATED       8,668,832,235       4,773,814,938       3,281,363,918       1,161,960       58,835,070       553,6         48       S         49       S       OPERATING REVENUES         50       S       Rate Revenues from Customers       CALCULATED       1,384,888,295       682,583,473       512,783,972       397,774       79,837,037       109,2         51       S       Other Operating Revenues       CALCULATED       67,687,036       9,757,504       55,176,319       5,405       1,123,777       1,6         52       S       Revenues from Other Sources       CALCULATED       0       0       0       0       0         53       Less: Provisions for Rate Refunds       CALCULATED       0       0       0       0       0       0         54       S       TOTAL OPERATING REVENUES       1,452,575,331       692,340,976       567,960,291       403,179       80,960,814       110,9         55       S       S       TOTAL OPERATING REVENUES       1,452,575,331       692,340,976       567,960,291       403,179       80,960,814       110,9	
47       S       RATE BASE       CALCULATED       8,668,832,235       4,773,814,938       3,281,363,918       1,161,960       58,835,070       553,6         48       S         49       S       OPERATING REVENUES       1,384,888,295       682,583,473       512,783,972       397,774       79,837,037       109,2         51       S       Other Operating Revenues       CALCULATED       1,384,888,295       682,583,473       512,783,972       397,774       79,837,037       109,2         51       S       Other Operating Revenues       CALCULATED       67,687,036       9,757,504       55,176,319       5,405       1,123,777       1,6         52       S       Revenues from Other Sources       CALCULATED       0       0       0       0       0         53       S       Less: Provisions for Rate Refunds       CALCULATED       0	
48       S         49       S       OPERATING REVENUES         50       S       Rate Revenues from Customers       CALCULATED       1,384,888,295       682,583,473       512,783,972       397,774       79,837,037       109,2         51       S       Other Operating Revenues       CALCULATED       67,687,036       9,757,504       55,176,319       5,405       1,123,777       1,6         52       S       Revenues from Other Sources       CALCULATED       0       0       0       0       0         53       Less: Provisions for Rate Refunds       CALCULATED       0       0       0       0       0       0         54       S       TOTAL OPERATING REVENUES       1,452,575,331       692,340,976       567,960,291       403,179       80,960,814       110,9         55       S	6 348
49       S       OPERATING REVENUES         50       S       Rate Revenues from Customers       CALCULATED       1,384,888,295       682,583,473       512,783,972       397,774       79,837,037       109,2         51       S       Other Operating Revenues       CALCULATED       67,687,036       9,757,504       55,176,319       5,405       1,123,777       1,6         52       S       Revenues from Other Sources       CALCULATED       0       0       0       0       0         53       S       Less: Provisions for Rate Refunds       CALCULATED       0 <td< td=""><td>5,010</td></td<>	5,010
50         S         Rate Revenues from Customers         CALCULATED         1,384,888,295         682,583,473         512,783,972         397,774         79,837,037         109,2           51         S         Other Operating Revenues         CALCULATED         67,687,036         9,757,504         55,176,319         5,405         1,123,777         1,6           52         S         Revenues from Other Sources         CALCULATED         0         0         0         0         0           53         S         Less: Provisions for Rate Refunds         CALCULATED         0 <t< td=""><td></td></t<>	
51         S         Other Operating Revenues         CALCULATED         67,687,036         9,757,504         55,176,319         5,405         1,123,777         1,6           52         S         Revenues from Other Sources         CALCULATED         0	6.039
52         S         Revenues from Other Sources         CALCULATED         0	4,031
54         S         TOTAL OPERATING REVENUES         1,452,575,331         692,340,976         567,960,291         403,179         80,960,814         110,9           55         S	0
54 S TOTAL OPERATING REVENUES 1,452,575,331 692,340,976 567,960,291 403,179 80,960,814 110,9 55 S	0
55 S	0.071
	- , -
57 S Operation and Maintenance Expense	
58 S Gas Production and Supply Expense CALCULATED 31,906,945 0 31,906,945 0 0 0	0
59 S Storage Expense CALCULATED 2,714,605 0 2,714,605 0 0	0
60 S Transmission Expense CALCULATED 2,593,507 0 2,593,507 0 0	0
61 S Distribution Expense CALCULATED 102,873,398 26,407,965 57,901,140 199,225 0 18,3	5,069
62 S Customer Accounts Expense CALCULATED 98,759,541 12,841,753 12,359,214 0 58,493,025 15,0	5,550
63 S Customer Service & Information Expense CALCULATED 4,034,218 0 2,596,868 0 1,437,350	0
64 S Sales Expense CALCULATED 88,423 0 88,423 0 0	0
65 S Administrative and General Expense CALCULATED 38,752,071 7,065,455 12,641,034 66,361 12,596,907 6,3	2,313
66 S Total Operation and Maintenance Expense CALCULATED 281,722,708 46,315,172 122,801,736 265,586 72,527,282 39,8	2,932
67 S Depreciation Expense CALCULATED 203,691,216 108,184,098 80,336,675 19,302 3,717,640 11,4	3,501
68 S Amortization Expense CALCULATED 2,351,634 0 1,210,181 0 909,279 2	2,173
69 S Taxes Other Than Income Taxes CALCULATED -24,480,722 -8,234,596 -11,466,364 -6,462 -2,592,427 -2,1	0,874
70 S Proforma Expense Adjustments CALCULATED 105,999,447 46,067,751 45,308,541 19,592 6,875,966 7,75	7,598
	3,860
72 S Federal Income Taxes CALCULATED 139,157,389 76,520,768 52,565,939 19,165 1,046,011 9,0	5,505
73 S Provision for Deferred Income Taxes CALCULATED 28,705,516 29,751,285 6,224,982 -9,746 -6,466,542 -7	4,464
74 S Income Taxes Deferred in Prior Years CALCULATED 0 0 0 0 0 0	0
75 S Investment Tax Credit Adjustement (Net) CALCULATED <u>0 0 0 0 0 0</u>	0
76 S TOTAL OPERATING EXPENSES 812,815,512 340,033,434 325,795,634 317,426 76,618,786 70,0	0,232
77 S	
	9,839
79 S Plus Operating Income Adjustment CALCULATED	
	9,839
81 S	
82         S         RATE OF RETURN ON RATE BASE (PRESENT)         7.38%         <	7.38%
83         S         INDEX RATE OF RETURN (PRESENT)         1.00         1.00         1.00         1.00         1.00         1.00	1.00
84 S	
85 S	
86 S EQUALIZED RETURN AT PROPOSED ROR 87 S DEVELOPMENT OF RETURN (FOULALIZED RATE LEVELS)	

87 S DEVELOPMENT OF RETURN (EQUALIZED RATE LEVELS)

88 S

SUB-

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
89	s s	RATE BASE	CALCULATED	(1) 8,668,832,235	(2) 4,773,814,938	(3) 3,281,363,918	(4) 1,161,960	(5) 58,835,070	(6) 553,656,348
90 91 92		RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
93 94	S	RETURN (RATE BASE * 7.40% ROR)		639,759,819	352,307,542	242,164,657	85,753	4,342,028	40,859,839
95 96	S	PLUS: OPERATING EXPENSES							
97 98 99	S S S	Total Operation and Maintenance Expense Depreciation Expense Amortization Expense	CALCULATED CALCULATED CALCULATED	281,722,708 203,691,216	46,315,172 108,184,098 0	122,801,736 80,336,675	265,586 19,302 0	72,527,282 3,717,640 909,279	39,812,932 11,433,501 232,173
99 100 101	s S S	Taxes Other Than Income Taxes Proforma Expense Adjustments	CALCULATED	2,351,634 -24,480,722 105,999,447	-8,234,596 46,067,751	1,210,181 -11,466,364 45,308,541	-6,462 19,592	-2,592,427 6,875,966	-2,180,874 7,727,598
102 103	S S	Income Taxes Provision for Deferred Income Taxes	CALCULATED	214,825,712 28,705,516	117,949,724 29,751,285	81,379,882 6,224,982	29,153 -9,746	1,647,588 -6,466,542	13,819,365 -794,464
104 105	S S	Income Taxes Deferred in Prior Years Investment Tax Credit Adjustement (Net)	CALCULATED CALCULATED	0	0	0	0	0	0
106 107	S S	TOTAL OPERATING EXPENSES		812,815,512	340,033,434	325,795,634	317,426	76,618,786	70,050,232
108 109	S	EQUALS TOTAL COST OF SERVICE		1,452,575,331	692,340,976	567,960,291	403,179	80,960,814	110,910,071
110 111 112	S	LESS: Other Operating Revenues Revenues from Other Sources		67,687,036	9,757,504	55,176,319	5,405	1,123,777	1,624,031
112 113 114	S S S	Plus: Provisions for Rate Refunds EQUALS:	CALCULATED CALCULATED	0 0	0 0	0 0	0 0	0 0	0 0
	S S	BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
117 118		TOTAL COST OF SERVICE INCREASE/DECREASE REVENUE INCREASE TO RETAIL REVENUES (%)		0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Deliverv	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBP	DEVELOPMENT OF RATE BASE		(1)	(2)	(3)	(+)	(3)	(0)
2	RBP								
3		GAS PLANT IN SERVICE							
4	RBP								
5	RBP	INTANGIBLE PLANT - G301-G303							
6	RBP	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
7	RBP	Choice Progect	not_used	0	0	0	0	0	0
8	RBP	GSMIS - meter related	not_used	0	0	0	0	0	0
9	RBP	- regulator related	not_used	0	0	0	0	0	0
10	RBP	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
11	RBP	- Comp Svs related	not_used	0	0	0	0	0	0
12	RBP	- Cust Svs related	not_used	0	0	0	0	0	0
13		TOTAL INTANGIBLE PLANT		0	0	0	0	0	0
14	RBP								
15		C303 - INTANGIBLE PLANT - CUST SERVICE							
16	RBP	Customer Service	CUSTSVSX	16,301,302	0	1,127,751	0	12,410,339	2,763,212
17	RBP	Measurement	MRCOST_07	0	0	0	0	0	0
18	RBP	Not Used	not_used	0	0	0	0	0	0
19	RBP	G399.1 Asset Retirement Costs of General Plt	GENPLT	490,552	283,770	206,454	51	0	277
20	RBP	Not Used	not_used	0	0	0	0	0	0
21		TOTAL ACCOUNTS C303-C390.4,G399		16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
22	RBP			16 701 954	202 770	1 224 206	51	10 410 220	0 762 490
23 24	RBP	TOTAL INTANGIBLE PLANT		16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
24 25		PRODUCTION PLANT							
25	RBP	G304-G320 - All Land & Equipment	BALANCE 04	52,043,670	0	52,043,670	0	0	0
20	RBP	Not Used	not_used	52,045,070	0	52,045,070	0	0	0
28		TOTAL PRODUCTION PLANT	not_useu	52,043,670	0	52,043,670	0	0	0
20	RBP			52,045,070	0	52,045,070	0	0	0
30		STORAGE PLANT							
31	RBP	G360-G363 - All Land & Equipment	BALANCE 04	19,575,233	0	19,575,233	0	0	0
32	RBP	Not Used	not used	0	0	0	0	0	0
33		TOTAL STORAGE PLANT		19,575,233	0	19,575,233	0	0	0
34	RBP			, ,		, ,			
35	RBP	TRANSMISSION PLANT							
36	RBP	G365 Land & Land Rights	AVGPEAK 04	5,421,128	0	5,421,128	0	0	0
37	RBP	G366 Structures & Improvements	AVGPEAK_04	0	0	0	0	0	0
38	RBP	G367 Mains	AVGPEAK_04	93,786,847	0	93,786,847	0	0	0
39	RBP	G369 Meas. & Reg. Station Equipment	AVGPEAK_04	4,336,420		4,336,420			
40	RBP	TOTAL TRANSMISSION PLANT	-	103,544,395	0	103,544,395	0	0	0
41	RBP								
42	RBP								
43	RBP								

43 RBP
44 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBP								
46		DISTRIBUTION PLANT							
47	RBP	G374-G375 Land & Structures							
48	RBP	General	DISTPLT	96,512,525	52,625,554	38,287,314	9,389	0	5,590,267
49	RBP	Not Used	not_used	0	0	0	0	0	0
50	RBP	Total Accounts G374-G375		96,512,525	52,625,554	38,287,314	9,389	0	5,590,267
51	RBP								
52	RBP	G376 Mains		0 770 004 047	•	0 770 004 047	<u>^</u>		•
53	RBP	Firm Allocation	AVGPEAK_04	3,772,391,917	0	3,772,391,917	0	0	0
54	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	2,792,974	0	2,792,974	0	0	0
55	RBP	Not Used	not_used	0	0	0	0	0	0
56 57	RBP RBP	Total Account G376		3,775,184,891	0	3,775,184,891	0	0	0
58	RBP	G377 Compressor Station Equip	DISTPLTXMTR	0	0	0	0	0	0
50 59	RBP	Gorr Compressor Station Equip	DISTFETAINTI	0	0	0	0	0	0
60	RBP	G378-G379 Meas & Regulatory Equipment							
61	RBP	Firm Investment	AVGPEAK 04	285,986,290	0	285,986,290	0	0	0
62	RBP	Not Used	not_used	200,000,200	0	200,000,200	0	0	0
63	RBP	Total Account G378-G379	hot_dood	285,986,290	0	285,986,290	0	0	ů 0
64	RBP			200,000,200	C C	200,000,200	0		Ũ
65	RBP	G380 Services							
66	RBP	Firm Allocation	SERVICES 03	5,442,013,091	5,442,013,091	0	0	0	0
67	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT 03	5,166,608	5,166,608	0	0	0	0
68	RBP	Not Used	 not_used	0	0	0	0	0	0
69	RBP	Total Account G380	—	5,447,179,699	5,447,179,699	0	0	0	0
70	RBP								
71	RBP	G381 Meters							
72	RBP	Firm Allocation	SMMETERS_07	477,045,042	0	0	0	0	477,045,042
73	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	3,005	0	0		0	3,005
74	RBP	Not Used	not_used	0	0	0		0	0
75	RBP	Total Account G381		477,048,047	0	0	0	0	477,048,047
76	RBP								
77	RBP	G382 Meter Installations							
78	RBP	Firm Allocation	MTRINSTAL_07	52,630,927	0	0		0	52,630,927
79	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	609	0	0		0	609
80	RBP	Not Used	not_used	0	0	0		0	0
81	RBP	Total Account G382		52,631,537	0	0	0	0	52,631,537
82	RBP								
83	RBP RBP								
84 85	RBP								
85 86	RBP								
00	NDP								

86 RBP 87 RBP

88 RBP GAS PLANT IN SERVICE CONTINUED

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBP				( )			.,	
90	RBP	DISTRIBUTION PLANT CONTINUED							
91	RBP								
92	RBP	G383 House Regulators & Installation							
93	RBP	Firm Allocation - Regulators - G383	HOUSEREG_03	38,488,025	38,488,025	0	0	0	0
94	RBP	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	11,098	11,098	0	0	0	0
95	RBP	Not Used	not_used	0	0	0	0	0	0
96	RBP	Total Account G383		38,499,123	38,499,123	0	0	0	0
97	RBP								
98	RBP	G384 House Regulators & Installation		0	0	0	0	0	0
99	RBP	Firm Allocation - Installation - G384	HSEREGINST_03	112,681,544	112,681,544	0	0	0	0
100	RBP	G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,870	1,870	0	0	0	0
101	RBP	Total Account G384	_	112,683,414	112,683,414	0	0	0	0
102	RBP	G385 Industrial Meas and Regul Station Equip							
103	RBP	Firm Allocation - Regulators	LRGREG_03	71,912,204	71,912,204	0	0	0	0
104	RBP	Firm Allocation - Meters	LRGMTR_07	71,912,204	0	0	0	0	71,912,204
105	RBP	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT 03	895,023	895,023	0	0	0	0
106	RBP	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT 07	895,023	0	0	0	0	895,023
107	RBP	Not Used	not used	0	0	0	0	0	0
108	RBP	Total Account G385	-	145,614,455	72,807,227	0	0	0	72,807,227
109	RBP								
110	RBP	G386 Other Prop on Cust Prem	TRANSPORT 04	0	0	0	0	0	0
111	RBP		-						
112	RBP	G387-Other Equipment							
113	RBP	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG 05	1,011,930	0	0	1,011,930	0	0
114	RBP	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	509,787	509,787	0	0	0	0
115	RBP	Total Accounts G387	-	1,521,717	509,787	0	1,011,930	0	0
116	RBP								
117	RBP	G388 - Asset Retirement Obligations	PLT_376	65,215,073	0	65,215,073	0	0	0
118	RBP	ů –	-						
119	RBP	TOTAL DISTRIBUTION PLANT		10,498,076,770	5,724,304,805	4,164,673,568	1,021,319	0	608,077,078
120	RBP								
121	RBP								
122	RBP								
123	RBP								
124	RBP								
125	RBP								
126	RBP								
127	RBP								
128	RBP								
129	RBP								

129 RBP

130 RBP 131 RBP

132 RBP

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	RBP								
134	RBP								
135	RBP	GAS PLANT IN SERVICE CONTINUED							
136	RBP								
137	RBP	GENERAL AND COMMON PLANT							
138	RBP	E390-E398 GENERAL PLANT							
139	RBP	Meter Related	METERPLT	0	0	0	0	0	0
140	RBP	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
141	RBP	Appliance Safety Related	CINST_04	0	0	0	0	0	0
142	RBP	Distribution Delivery	DISTPLTXMTR	200,812,197	116,163,890	84,514,137	20,726	0	113,444
143	RBP	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
144	RBP	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
145	RBP	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
146	RBP	Total Accounts E390-E398		200,812,197	116,163,890	84,514,137	20,726	0	113,444
147	RBP								
148	RBP	C389-C399 COMMON PLANT							
149	RBP	ASB Work Related	CINST_04	0	0	0	0	0	0
150	RBP	Meter Plant Related	METERPLT	0	0	0	0	0	0
151	RBP	Not Used	not_used	0	0	0	0	0	0
152	RBP	Customer Service Related	CUSTSVSX	75,768,117	0	5,241,765	0	57,683,000	12,843,352
153	RBP	Distribution Delivery Related	DISTPLTXMTR	25,073,523	14,504,288	10,552,482	2,588	0	14,165
154	RBP	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
155	RBP	Unassigned	TOTPLT	1,393,316	742,218	563,006	132	8,885	79,075
156	RBP	Total Accounts C389-C399		102,234,955	15,246,506	16,357,253	2,720	57,691,885	12,936,591
157	RBP								
158	RBP	TOTAL GENERAL AND COMMON PLANT		303,047,153	131,410,396	100,871,390	23,446	57,691,885	13,050,035
159	RBP								
160	RBP								
161	RBP	TOTAL GAS PLANT IN SERVICE (101)		10,993,079,074	5,855,998,970	4,442,042,462	1,044,816	70,102,224	623,890,602

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBD	LESS: DEPRECIATION RESERVE & AMORT		( )				(-)	(-)
2	RBD								
3	RBD	G301-G303 - INTANGILE PLANT - RESERVE							
4	RBD	General - AWMS & Misc.	TOTPLT	0	0	0	0	0	0
5	RBD	Choice Progect	not_used	0	0	0	0	0	0
6	RBD	GSMIS - meter related	not_used	0	0	0	0	0	0
7	RBD	- regulator related	not_used	0	0	0	0	0	0
8	RBD	<ul> <li>appliance safety related</li> </ul>	not_used	0	0	0	0	0	0
9	RBD	- Comp Svs related	not_used	0	0	0	0	0	0
10	RBD	- Cust Svs related	not_used	0	0	0	0	0	0
11	RBD	Total Accounts E301-E303 Reserve		0	0	0	0	0	0
12	RBD								
13	RBD	C303 - INTANGIBLE PLANT - CUST SERVICE	CUSTSVSX	9,821,603	0	679,475	0	7 477 004	1 664 947
14 15	RBD	Customer Service Measurement	MRCOST 07	9,821,803	0	0/9,4/5	0	7,477,281 0	1,664,847
15	RBD	Not Used	not used	0	0	0	0	0	0 0
10	RBD	G399.1 Asset Retirement Costs of General Plt	GENPLT	0	0	0	0	0	0
18	RBD	Not Used	not_used	0	0	0	0	0	0
10		TOTAL ACCOUNTS C303-C390.4,G399	not_useu	9,821,603	0	679,475	0	7,477,281	1,664,847
20	RBD	101/12/100001110 0000 0000.4,0000		5,021,000	0	010,410	0	7,477,201	1,004,047
21		TOTAL INTANGIBLE PLANT		9,821,603	0	679,475	0	7,477,281	1,664,847
22	RBD			0,021,000	0	0.0,0	° °	.,,20.	1,001,011
23		PRODUCTION PLANT G304-G320 RESERVE	BALANCE 04	56,077,402	0	56,077,402	0	0	0
24	RBD			,- , -		,- , -			
25	RBD	STORAGE PLANT G360-G363 RESERVE	BALANCE_04	9,476,790	0	9,476,790	0	0	0
26	RBD		-						
27	RBD	TRANSMISSION PLANT G365-G369 RESERVE	TRANPLT	50,246,121	0	50,246,121	0	0	0
28	RBD								
29	RBD	DISTRIBUTION PLANT RESERVE							
30	RBD	G374-G375 Land & Structures Reserve	PLT_3745	432,406	235,779	171,539	42	0	25,046
31	RBD								
32	RBD	G376 Mains Reserve							
33	RBD	Firm Allocation	AVGPEAK_04	1,017,890,245	0	1,017,890,245	0	0	0
34	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_04	759,994	0	759,994	0	0	0
35	RBD	Not Used	not_used	0	0	0	0	0	0
36	RBD	Total Account G376		1,018,650,239	0	1,018,650,239	0	0	0
37	RBD	C277 Compressor Station Equin Basen (s							
38	RBD RBD	G377 Compressor Station Equip Reserve	DISTPLTXMTR						
39 40	RBD	G378-G379 Meas & Regulatory Equip Reserve							
40 41	RBD	Firm Investment	AVGPEAK 04	93,669,010	0	93,669,010	0	0	0
41	RBD	Not Used	not used	93,009,010	0	93,009,010	0	0	0
42	RBD	Total Account G378-G379	101_0000	93,669,010	0	93,669,010	0	0	0
44	RBD			00,000,010	0	00,000,010	0	0	0

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	RBD							.,	
46	RBD	DISTRIBUTION PLANT CONTINUED							
47	RBD								
48	RBD	G380 Services Reserve							
49	RBD	Firm Allocation	SERVICESR_03	1,126,944,013	1,126,944,013	0		0	0
50	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	2,349,910	2,349,910	0		0	0
51	RBD	Not Used	not_used	0	0	0		0	0
52	RBD	Total Account G380		1,129,293,923	1,129,293,923	0	0	0	0
53	RBD								
54	RBD	G381 Meters Reserve							
55	RBD	Firm Allocation	SMMETERSR_07	61,006,069	0	0		0	61,006,069
56	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	1,948	0	0		0	1,948
57	RBD	Not Used	not_used	0	0	0	-	0	0
58	RBD	Total Account G381		61,008,018	0	0	0	0	61,008,018
59	RBD								
60	RBD	G382 Meter Installations Reserve							
61	RBD	Firm Allocation	MTRINSTALR_07	33,652,945	0	0		0	33,652,945
62	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_07	279	0	0	-	0	279
63	RBD	Not Used	not_used	0	0	0	-	0	0
64	RBD	Total Account G382		33,653,224	0	0	0	0	33,653,224
65	RBD								
66	RBD	G383 House Regulators & Installation Reserve							
67	RBD	Firm Allocation - Regulators - G383	HOUSEREGR_03	25,030,964	25,030,964	0		0	0
68	RBD	CIG, TSG-NF & CSG Redistribution	TRANSPORT_03	4,827	4,827	0		0	0
69	RBD	Not Used	not_used	0	0	0	-	0	0
70	RBD	Total Account G383		25,035,791	25,035,791	0	0	0	0
71	RBD								
72		G384 House Regulators & Installation Reserve		0	0	0		0	0
73	RBD	Firm Allocation - Installation - G384	HSEREGINSTR_03	58,406,745	58,406,745	0		0	0
74		G384 CIG. TSG-NF & CSG Redistribution	TRANSPORT_03	1,006	1,006	0		0	0
75		Total Account G384		58,407,752	58,407,752	0	0	0	0
76	RBD	G385 Industrial Meas and Regul Sta Equip Reserve							
77	RBD	Firm Allocation - Regulators	LRGREGR_03	12,236,618	12,236,618	0		0	0
78	RBD	Firm Allocation - Meters	LRGMTRR_07	12,236,618	0	0		0	12,236,618
79	RBD	CIG, TSG-NF & CSG Redistribution - Regulators	TRANSPORT_03	295,977	295,977	0		0	0
80	RBD	CIG, TSG-NF & CSG Redistribution - Meters	TRANSPORT_07	295,977	0	0		0	295,977
81	RBD	Not Used	not_used	0	0	0		0	0
82	RBD	Total Account G385		25,065,190	12,532,595	0	0	0	12,532,595
83	RBD								
84	RBD	G386 Other Prop on Cust Prem	TRANSPORT_04	0	0	0	-	0	0
85	RBD	G387.1 Other Eqmt - Street Ltg Posts	DIRSLG_05	0	0	0		0	0
86	RBD	G387.2 Other Eqmt - Street Ltg Services	DIRSLG_03	0	0	0	0	0	0
87	RBD							-	
88	KBD	TOTAL DISTRIBUTION PLANT RESERVE		2,445,215,554	1,225,505,840	1,112,490,788	42	0	107,218,883

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	RBD								
90		DEPRECIATION RESERVE & AMORT CONTINUED							
91	RBD								
92	RBD	GENERAL AND COMMON PLANT RESERVE							
93	RBD								
94	RBD	E390-E398 GENERAL PLANT - RESERVE							
95	RBD	Meter Related	METERPLT	0	0	0	0	0	0
96	RBD	Regulator Plant Related	PLT_3834	0	0	0	0	0	0
97	RBD	Appliance Safety Related	CINST_04	0	0	0	0	0	0
98	RBD	Distribution Delivery	DISTPLTXMTR	94,949,830	54,925,656	39,960,735	9,800	0	53,640
99	RBD	Competitive Service	COMPSVSWK_04	0	0	0	0	0	0
100	RBD	SONP/RNP Related	CUSTAVG_04	0	0	0	0	0	0
101	RBD	Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
102	RBD	Total Accounts E390-E398		94,949,830	54,925,656	39,960,735	9,800	0	53,640
103	RBD								
104	RBD	C389-C399 COMMON PLANT							
105	RBD	ASB Work Related	CINST_04	0	0	0	0	0	0
106	RBD	Not Used	not_used	0	0	0	0	0	0
107	RBD	Customer Service Related	CUSTSVSX	38,276,434	0	2,648,028	0	29,140,219	6,488,187
108	RBD	Distribution Delivery Related	DISTPLTXMTR	13,134,595	7,597,973	5,527,846	1,356	0	7,420
109	RBD	Service & Support Related	UTILWORK_04	0	0	0	0	0	0
110	RBD	Unassigned	TOTPLT	1,273,650	678,472	514,652	121	8,122	72,284
111	RBD	Total Accounts C389-C399 Reserve		52,684,679	8,276,445	8,690,526	1,477	29,148,341	6,567,890
112	RBD								
113	RBD	TOTAL DEPRECIATION RESERVE & AMORT.		2,718,471,978	1,288,707,941	1,277,621,837	11,318	36,625,623	115,505,260
114	RBD								
115	RBD								
116	RBD	NET GAS PLANT IN SERVICE		8,274,607,096	4,567,291,030	3,164,420,625	1,033,497	33,476,602	508,385,342
117	RBD	Meter Plant Related	METERPLT	0	0	0	0	0	0

	SUB-								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	RBO ADDITIONS A	ND DEDUCTIONS TO RATE BASE		(.)	(=)	(0)	(.)	(0)	(0)
2	RBO								
3	RBO PLUS: ADDITI	IONS TO RATE BASE							
4	RBO								
5	RBO Working Capi	ital							
6	RBO Materials an	nd Supplies Excl Fuel Stock	PSTDPLT	59,382,049	31,847,963	24,145,283	5,682	0	3,383,121
7	RBO Fuel Stock &	& Fuel Stock Expense	not_used	0	0	0	0	0	0
8	RBO Gas Stored	Underground	not_used	0	0	0	0	0	0
9	RBO Cash (lead/l	lag)	EXPENDITURES	605,321,561	296,515,187	218,234,756	138,009	37,273,830	53,159,778
10	RBO Prepayment	ts/Working Funds	EXPENDITURES	115,700	56,675	41,713	26	7,124	10,161
11	RBO Total Working	g Capital		664,819,310	328,419,825	242,421,753	143,717	37,280,955	56,553,060
12	RBO CEF-EC Adjus	stment	not_used	0	0	0	0	0	0
13	RBO CEF-EV Adjust		not_used	0	0	0	0	0	0
14		ds - Distribution	DISTPLT	1,583,894,314	863,652,841	628,343,927	154,091	0	91,743,454
15	RBO Capital Stimu		DISTPLT	0	0	0	0	0	0
16		e Plant & Reserve Deduction	COMPLT	96,280	14,358	15,405	3	54,332	12,183
17		ds - General & Other	TOTPLTNET	141,023,603	77,840,051	53,931,020	17,614	570,540	8,664,379
18		IONS TO RATE BASE		2,389,833,506	1,269,927,075	924,712,104	315,425	37,905,826	156,973,077
19	RBO								
20		CTIONS TO RATE BASE							
21	RBO								
22		vances for Construction	MAIN_SERV	-24,945,102	-14,734,362	-10,210,740	0	0	0
23	RBO IAP Adjustmen		not_used	0	0	0	0	0	0
24	RBO GSMP II EXT		TOTPLT	-256,132,009	-136,441,189	-103,496,869	-24,344	-1,633,339	-14,536,269
25		ome Taxes and Credits							
26	RBO ADIT Test/Po		TOTPLT	0	0	0	0	0	0
27	RBO Liberalized D		TOTPLT	35,377,684	18,845,647	14,295,283	3,362	225,601	2,007,791
28		epreciation - Production	BALANCE_04	-1,955,963	0	-1,955,963	0	0	0
29	RBO Cost of Remo		TOTPLT	9,569,770	5,097,804	3,866,917	910	61,026	543,114
30	RBO 3% Investmer		DISTPLT	0	0	0	0	0	0
31	RBO Computer So		TOTPLT	0	0	0	0	0	0
32	RBO Capitalized In		TOTPLTNET	-160,793	-88,752	-61,491	-20	-651	-9,879
33		Business Tax	STATEINCTAX	4,194,912	2,296,744	1,597,392	554	33,350	266,871
34		Consolidated Tax Adjustment	TOTPLT	-1,761,556,867	-938,379,059	-711,803,340	-167,424	-11,233,345	-99,973,699
35		d Income Taxes and Credits		-1,714,531,256	-912,227,616	-694,061,202	-162,618	-10,914,018	-97,165,802
36	RBO			4 005 000 007	4 000 400 407	007 700 044	400.000	40 547 057	444 700 074
37		CTIONS TO RATE BASE		-1,995,608,367	-1,003,403,167	-807,768,811	-186,962	-12,547,357	-111,702,071
38	RBO								
39 40	RBO RBO <b>TOTAL RATE</b>	BASE		0 660 000 005	4,773,814,938	3,281,363,918	1,161,960	58,835,070	553,656,348
40	NDU IUIAL KAIE	DAJE		8,668,832,235	4,113,014,938	3,201,303,918	1,101,900	00,000,070	000,000,048

	SUB-							
LINE	SCH	ALLOCATION		Distribution	Distribution		Customer	
NO.	NO. DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
			(1)	(2)	(3)	(4)	(5)	(6)
1	REV OPERATING REVENUES		. ,	.,	.,	.,	.,	.,
2	REV							
3	REV SALES REVENUES							
4	REV BASE RATE SALES @ EQUALIZED ROR 7.40%		1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
5	REV Revenue Requirement - Other #1	not_used	0	0	0	0	0	0
6	REV Revenue Requirement - Other #2	not_used	0	0	0	0	0	0
7	REV TOTAL SALES OF GAS		1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
8	REV							
9	REV OTHER OPERATING REVENUES							
10	REV G487-Forfeited Discounts	REVLATEP	1,447,215	475,752	795,939	0	38,390	137,134
11	REV G488-Miscellaneous Service Revenues	COMPSVSWK_04	40,880,111	0	40,880,111	0	0	0
12	REV G489-Revenues from Transmission from Others	not_used	0	0	0	0	0	0
13	REV G493-Rent from Gas Property	TOTPLT	0	0	0	0	0	0
14	REV G495-Other Gas Revenues							
15	REV Miscellaneous Gas Revenues	TOTREV	19,473,704	9,281,751	7,614,263	5,405	1,085,387	1,486,897
16	REV Peak Shaving Revenues	BALANCE_04	5,886,006	0	5,886,006	0	0	0
17	REV Not Used	not_used	0	0	0	0	0	0
18	REV Not Used	not_used	0	0	0	0	0	0
19	REV TOTAL OTHER OPERATING REV		67,687,036	9,757,504	55,176,319	5,405	1,123,777	1,624,031
20	REV							
21	REV OTHER REVENUE SOURCES							
22	REV Not Used	not_used	0	0	0	0	0	0
23	REV Not Used	not_used	0	0	0	0	0	0
24	REV TOTAL OTHER REVENUE SOURCES		0	0	0	0	0	0
25	REV		•					•
26	REV LESS: E496 Provision for Rate Refunds	TOTREV	0	0	0	0	0	0
27			4 450 575 664	000 040 070	507 000 004	400 470	00 000 044	440.040.074
28	REV TOTAL OPERATING REVENUES		1,452,575,331	692,340,976	567,960,291	403,179	80,960,814	110,910,071

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE</b>							
2	Е								
3	Е	MANUFACTURED GAS PRODUCTION EXPENSE							
4	Е	G710-G718 Production Expenses Incl Labor	BALANCE_04	281,982	0	281,982	0	0	0
5	Е	G722-G736 Gas Raw Materials	BALANCE_04	29,792,635	0	29,792,635	0	0	0
6	Е	G739-G745 Operation & Maintenance Exp	BALANCE_04	1,832,256	0	1,832,256	0	0	0
7	Е	Not Used	not_used	0	0	0	0	0	0
8	E	TOTAL MANUFACTURED GAS PRODUCTION EXP		31,906,873	0	31,906,873	0	0	0
9	E								
10	E	OTHER GAS SUPPLY EXPENSE		•			2		<u> </u>
11	E	G801 Natural Gas Field Line Purchases	not_used	0	0	0	0	0	0
12	E	G804 Natural Gas City Gate Purchases	not_used	0	0	0	0	0	0
13	E	G805 Other Gas Purchases	not_used	0	0	0	0	0	0
14	E	G808.1,.2 GasInject & W/D from Storage	not_used	0	0	0	0	0	0
15	E E	G812 Gas Used for Other Util Oper	not_used	0	0	0	0	0	0
16 17	E	G813 Other Gas Supply Expenses Supply Related	not used	0	0	0	0	0	0
17	E	Distribution Related	not_used TRANSPORT 04	0 72	0	72	0	0	0
18	E	TOTAL OTHER GAS SUPPLY EXPENSE	TRANSFORT_04	72		72			
20	E	TOTAL GAS PRODUCTION AND SUPPLY		31,906,945	0	31,906,945	0	0	0
20	E	TOTAL GAS FRODUCTION AND SUFFET		31,900,940	0	51,900,945	0	0	0
22	Ē	OTHER STORAGE EXPENSE							
23	Ē	G840-G842 Operation	BALANCE 04	8,906	0	8,906	0	0	0
24	E	G843 Maintenance	BALANCE 04	2,705,699	0	2,705,699	0	0	Ŭ
25	Ē	TOTAL OTHER STORAGE EXPENSE		2,714,605	0	2,714,605	0	0	0
26	E			2,111,000	Ũ	2,111,000	0	0	0
27	Ē	TRANSMISSION EXPENSES							
28	E	G850-G867 Transmission Exp	TRANPLT	2,593,507		2,593,507			
29	E	TOTAL TRANSMISSION EXPENSE		2,593,507	0	2,593,507	0	0	0
30	Е			, ,		,,			
31	Е	DISTRIBUTION EXPENSES							
32	Е	Operation							
33	Е	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
34	Е	G871 Load Dispatching	TRANSPORT_04	5,839,316	0	5,839,316	0	0	0
35	Е	G872 Compressor Station Labor & Expenses	TRANSPORT_04	0	0	0	0	0	0
36	Е	G874 Mains & Services	MAIN_SERV	20,733,577	12,246,734	8,486,843	0	0	0
37	Е	G875 Meas & Reg Station - General	PLT_3789	2,497,019	0	2,497,019	0	0	0
38	Е	G876 Meas & Reg Station - Industrial	PLT_3789	7,594	0	7,594	0	0	0
39	Е	G877 Meas & Reg Station - City Gate	PLT_3789	514,539	0	514,539	0	0	0
40	Е	G878 Meter & House Reg	PLT_3814	11,492,061	2,551,763	0	0	0	8,940,298
41	Е	G879 Customer Installations							
42	Е	- Customer Installations	CINST_04	17,355,157	0	17,355,157	0	0	0
43	Е	- Competitive Services by ASB	COMPSVSWK_04	0	0	0	0	0	0
44	Е	<b>OPERATION &amp; MAINTENANCE EXPENSE CONTINUED</b>							

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	E			44.050.400	2 005 445	0.004.400	0	0	0,400,000
46	E E	G880.0,.1,.2 Other Expenses	DISTEXPO	14,050,188 0	3,625,445	8,234,483 0	0	0 0	2,190,260
47		G880.3 Operation of Street Lighting	DIRSLG_05	-	0	-	0		0
48	E	G881 Rents	TRANSPORT_04	-1,088,602	0	-1,088,602	-	0	0
49	E	Total Distribution Operation		71,400,849	18,423,942	41,846,349	0	0	11,130,558
50	E								
51	E	DISTRIBUTION EXPENSES CONTINUED							
52	E	Maintenance	-	•			<u> </u>		
53	E	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
54	E	G886 Structures & Improvements	PLT_3745	8,016,449	4,371,143	3,180,191	780	0	464,334
55	E	G887 Mains	PLT_376	8,706,285	0	8,706,285	0	0	0
56	Е	G888 Compressor Station Equip	PLT_377	0	0	0	0	0	0
57	Е	G889 Meas & Reg Station - General	PLT_3789	1,007,898	0	1,007,898	0	0	0
58	Е	G891 Meas & Reg Station - City Gate	PLT_3789	3,155,564	0	3,155,564	0	0	0
59	Е	G892 Services	SERVICES	3,610,466	3,610,466	0	0	0	0
60	Е	G893 Meters & House Reg							
61	Е	G893.1 - Meters	SMMETERS_07	6,767,990	0	0	0	0	6,767,990
62	Е	G893.4 - House Regulators	PLT_3834	0	0	0	0	0	0
63	Е	Not Used	not_used	0	0	0	0	0	0
64	Е	G894 Maint of Other Equipment							
65	Е	G894.0 - Maint of Other Equip	DISTEXPM	9,513	2,413	4,853	60	0	2,187
66	Е	G894.1 - Maint of Gas Streetlights	DIRSLG 05	198,384	0	0	198,384	0	0
67	Е	Total Distribution Maintenance	—	31,472,549	7,984,022	16,054,791	199,225		7,234,511
68	Е	TOTAL DISTRIBUTION PLANT O&M EXPENSES		102,873,398	26,407,965	57,901,140	199,225	0	18,365,069
69	E			,,	,,	,,	,	-	,,
70	Ē	TOTAL OPER & MAINT EXP (PROD, STOR, TRAN, & DIST)		140,088,455	26,407,965	95,116,197	199,225	0	18,365,069
71	Ē			,	20,101,000	00,110,101	,220	•	10,000,000
72	E	CUSTOMER ACCOUNTS EXPENSES							
73	E	G901 Supervision	CUSTACCTS	0	0	0	0	0	0
74	E	G902 Meter Reading	0001/10010	0	0	0	Ŭ	0	Ŭ
75	E	- Meter Reading Related	MRCOST 07	12,907,838	0	0	0	0	12,907,838
76	E	- Meter O&M Related	METERPLT	38,249	0	0	0	0	38,249
70	E	G903 Customer Records and Collection		50,245	0	0	0	0	50,245
78	E	- SONP/RNP	CUSTAVG 06	526,534	0	0	0	526,534	0
78	E		METERPLT	520,534 0	0	0	0	520,534 0	0
	E	- Meter O&M Related			0			0	-
80		- Meter Reading Related	MRCOST_07	63,202	-	0	0	-	63,202
81	E	- Billing Related	BILLING_06	16,558,655	0	0	0	16,558,655	0
82	E	- Acct Maint Related	ACCTMAINT_06	26,073,286	0	0	0	26,073,286	0
83	E	- Utility Work Related	UTILWORK_04	2,712,621	0	2,712,621	0	0	0
84	Е	- Remaining	BILLING_06	13,832,442	0	0	0	13,832,442	0
85	E	Not used	not_used	0	0	0	0	0	0
86	E	OPERATION & MAINTENANCE EXPENSE CONTINUED							
87	E								
88	Е	G904 Uncollectible Accounts	EXP_904	26,046,715	12,841,753	9,646,594	0	1,502,107	2,056,261

LINE         SCH         ALLOCATION         Distribution         Distribution         Construction         Construction           NO.         MO.         DESCRIPTION         BASIS         Total Company         Accass         Delvary         Street Lighting         Service         Measuremet           NO.         G005 Mile: Cultationer Accounts         CUSTACCTS         SP, 758,541         12,349,176         0         0         0         58,493,022         15,065,500           BI         E         CUSTOMER SERVICE & INFO EXPENSE         SP, 758,541         12,249,173         0         0         0         73,779         0           BI         E         CUSTOMER SERVICE & INFO EXPENSE         BILLING: 06         37,379         0         0         0         74,413         0<		SUB-								
NO.         NO.         DESCRIPTION         BASIS         Total Company         Access         Delivery         Street Lighting         Service         Measurement           0         E         G805 Misc Customer Accounts         (1)         (2)         (3)         (4)         (5)         (6)           9         E         G805 Misc Customer Accounts         (2)         (3)         (4)         (5)         (6)           9         E         G807 & MOS - Customer Accounts         (2)         (3)         (4)         (5)         (6)         (5)         (6)         (6)         (6)	LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
88         E         G905 Misc Cluitomer Accountis         CUSTACCTS         0			DESCRIPTION		Total Company			Street Lighting		Measurement
88         E         G905 Misc Cluitomer Accountis         CUSTACCTS         0					(1)	(2)	(3)	(4)	(5)	(6)
91         E         Customer Service & INFO EXPENSES           93         E         G07 & 90 - Customer Service & Information           94         E         - Billing         ACCTMAINT_06         74,6413         0         0         746,413         0           95         E         - Acut Mintrelated         ACCTMAINT_06         746,413         0         0         0         746,413         0	89	Е	G905 Misc Customer Accounts	CUSTACCTS						· · /
99         E         CUSTOMER SERVICE & INFO EXPENSES           94         E         G07 & 90.0         Customer Service & Information           94         E         -Billing         BILLING_06         37.379         0         0         746.413         0           95         E         -Acxt Maint related         UTILWORK_04         1.684.915         0         746.413         0           96         E         -Utility work related         UTILWORK_04         1.684.915         0         746.413         0	90	Е	TOTAL CUSTOMER ACCTS EXPENSE		98,759,541	12,841,753	12,359,214	0	58,493,025	15,065,550
93         E         G807.8 908 - Customer Service & Information           94         E         Billing - Mathematical Maint related         ACCTMAINT 06         73,379         0         0         0         73,739         0           95         E         - Acct Maint related         ACCTMAINT 06         746,413         0         0         746,413         0	91	Е								
94         E         -Billing         BiLLING_06         37.379         0         0         97.379         0           95         E         -Act Main related         ACCTMAINT_06         746.413         0         0         746.413         0           96         E         -Utily work related         UTILWORK_04         1.684.915         0	92	Е	CUSTOMER SERVICE & INFO EXPENSES							
995         E         - Acct Maint related         ACCTMAINT_06         746,413         0         0         746,413         0           96         E         - Numiny on related         UTILWORK_04         1,684,915         0 <td>93</td> <td>Е</td> <td>G907 &amp; 908 - Customer Service &amp; Information</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	93	Е	G907 & 908 - Customer Service & Information							
96         E         - UtilW vork related         UTILWORK_04         1,684,915         0         0         0         0           97         E         - Remaining         CCTMAINT_06         0	94	Е	- Billing	BILLING_06	37,379	0	0	0	37,379	0
97       E       -Remaining       ACCTMAINT_06       0       0       0       0       0       0       0         98       E       G390 Info & Instr Advertising       TRANSPORT_04       0       0       0       0       0       0         99       E       G390 Info & Instr Advertising       UTILWORK_04       911,953       0       0       0       0       0       0       0       0       0       0       0       0         101       E       -Nemathing       UTILWORK_04       911,953       0       2.566,868       0       1.437,350       0	95	Е	- Acct Maint related	ACCTMAINT_06		0	0	0	746,413	0
97       E       -Remaining       ACCTMAINT_06       0       0       0       0       0       0       0         98       E       G390 Info & Instr Advertising       TRANSPORT_04       0       0       0       0       0       0         99       E       G390 Info & Instr Advertising       UTILWORK_04       911,953       0       0       0       0       0       0       0       0       0       0       0       0         101       E       -Nemathing       UTILWORK_04       911,953       0       2.566,868       0       1.437,350       0	96	Е	- Utility work related	UTILWORK_04	1,684,915	0	1,684,915	0	0	0
98         E         G309 Info. & Instr Advertising         TRANSPORT_04         0         0         0         0         0         0         0           100         E         - Vility work related         UTILWORK_04         911.953         0         2.596.868         0         1.437.350         0         653.558           102         E         TOTAL CUSTOMER SERVICE & INFO EXPENSES         4.034.218         0         2.596.868         0         1.437.350         <	97	Е	- Remaining	ACCTMAINT_06		0	0	0	0	0
100         E         - Utility work related         UTILWORK_04         911,953         0         911,953         0         0         0           101         E         - Remaining         BILLING_06         653,558         653,558         0         1,437,350         0           103         E         -         -         -         -         -         -         -         0         <	98	Е	G909 Info & Instr Advertising		0	0	0	0	0	0
101         E        Remaining         BILLING_06         653.558         653.558           102         E         TOTAL CUSTOMER SERVICE & INFO EXPENSES         4,034.218         0         2,596,868         0         1,437,350         0           104         E         SALES EXPENSES         5         5         5         0	99	Е	G910 - Misc Cust Service & Info							
102         E         TOTAL CUSTOMER SERVICE & INFO EXPENSES         -         4,034,218         0         2,596,868         0         1,437,350         0           103         E         5         SALES EXPENSES         -         -         -         -         -         -         -         -         -         -         0	100	Е	- Utility work related	UTILWORK_04	911,953	0	911,953	0	0	0
103         E           104         E         SALES EXPENSES           105         E         G912 - Demonstrating and Selling         UTILWORK_04         88.423         0         86.423         0         0         0           106         E         G913 - Advertising         UTILWORK_04         0 <td>101</td> <td>Е</td> <td>- Remaining</td> <td>BILLING_06</td> <td>653,558</td> <td></td> <td></td> <td></td> <td>653,558</td> <td></td>	101	Е	- Remaining	BILLING_06	653,558				653,558	
104         E         SALES EXPENSES           105         E         G912 - Demostrating and Selling         UTILWORK_04         88,423         0         88,423         0         0         0         0           107         E         G913 - Advertising         UTILWORK_04         0	102	Е	TOTAL CUSTOMER SERVICE & INFO EXPENSES		4,034,218	0	2,596,868	0	1,437,350	0
105         E         G912 - Demonstrating and Selling         UTILWORK_04         88,423         0         88,423         0         0         0         0           106         E         G913 - Advertising         UTILWORK_04         0 </td <td>103</td> <td>Е</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	103	Е								
106         E         G913 - Advertising         UTILWORK_04         0 <th< td=""><td>104</td><td>Е</td><td>SALES EXPENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	104	Е	SALES EXPENSES							
107         E         G916 - Miscellaneous         UTILWORK_04         0         0         0         0         0         0         0           108         E         SALES EXPENSES TOTAL (ACCT 916)         88,423         0         88,423         0         88,423         0         0         0         0           110         E         SALES EXPENSES TOTAL (ACCT 916)         88,423         0         88,423         0         109,225         59,930,374         33,430,619           112         E         TOTAL OPER & MAINT EXCL A&G         242,970,637         39,249,718         110,160,702         199,225         59,930,374         33,430,619           112         E         G920 AKG Salaries         TOMXFUEL904         6,954,680         1,040,344         2,525,173         8,254         2,207,442         1,173,466           115         E         G921 Office Supplies & Exp         TOMXFUEL904         61,043,177         9,131,393         22,164,151         72,451         19,375,338         10,298,845           116         E         G922 Aroperty Insurance         TOTPLT         296,480         157,935         119,801         28         1,891         16,826           120         E         G922 Employee Pension & Benefits	105	Е	G912 - Demonstrating and Selling	UTILWORK_04	88,423	0	88,423	0	0	0
108         E         Number of the second se	106	Е	G913 - Advertising	UTILWORK_04	0	0	0	0	0	0
109       E       SALES EXPENSES TOTAL (ACCT 916)       88,423       0       88,423       0       88,423       0       0       0         110       E       TOTAL OPER & MAINT EXCL A&G       242,970,637       39,249,718       110,160,702       199,225       59,930,374       33,430,619         112       E       F       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         115       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         116       E       G920 A&G Salaries       TOMXFUEL904       61,043,177       9,131,393       22,164,151       72,451       19,375,338       10,299,845         119       E       G926 Employeed       TOMXFUEL904       61,043,177       9,131,393       22,164,151       72,451       19,375,338       10,299,845         110       E       G926 Employee Pension & Benefits       LABOR       15,351,785       1,426,222       8,414,792       7,268       3,520,346       1,983,158         122       E       G926 Employee Pension & Benefits       LABOR       -60,778,346       -5,646,473       -3,3314,505<	107	Е	G916 - Miscellaneous	UTILWORK_04	0	0	0	0	0	0
110       E         111       E       TOTAL OPER & MAINT EXCL A&G       242,970,637       39,249,718       110,160,702       199,225       59,930,374       33,430,619         112       E       ADMINISTRATIVE & GENERAL EXPENSE       70MXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         115       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         116       E       G920 Ottside Services Employed       TOMXFUEL904       61,043,177       206,411       775       207,128       110,108         117       E       - Gas Peaking Plant Related       BALANCE_04       0	108	Е								
111       E       TOTAL OPER & MAINT EXCL A&G       242,970,637       39,249,718       110,160,702       199,225       59,930,374       33,430,619         112       E         113       E       ADMINISTRATIVE & GENERAL EXPENSE       59,930,374       33,430,619         114       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         116       E       G920 Ottside Services Employed       TOMXFUEL904       652,569       97,617       236,941       75       207,128       110,108         117       E       - Gas Peaking Plant Related       BALNCE_04       0       10	109	Е	SALES EXPENSES TOTAL (ACCT 916)		88,423	0	88,423	0	0	0
112       E         113       E       ADMINISTRATIVE & GENERAL EXPENSE         114       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         115       E       G921 Office Supplies & Exp       TOMXFUEL904       652,569       97,617       236,941       775       207,128       110,108         116       E       G923 Outside Services Employed        -       0	110	Е								
113       E       ADMINISTRATIVE & GENERAL EXPENSE         114       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         115       E       G921 Office Supplies & Exp       TOMXFUEL904       652,569       97,617       236,941       75       207,128       110,108         116       E       G923 Outside Services Employed            110,108         117       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0         118       E       - Remaining       TOMXFUEL904       61,043,177       9,131,393       22,164,151       72,451       19,375,338       10,299,845         119       E       G925 Injuries & Damages       LABOR       15,351,785       1,426,222       8,414,792       7,268       3,520,346       1,983,158         121       E       G926 Employee Pension & Benefits             0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	111	Е	TOTAL OPER & MAINT EXCL A&G		242,970,637	39,249,718	110,160,702	199,225	59,930,374	33,430,619
114       E       G920 A&G Salaries       TOMXFUEL904       6,954,680       1,040,344       2,525,173       8,254       2,207,442       1,173,466         115       E       G921 Office Supplies & Exp       TOMXFUEL904       652,569       97,617       236,941       775       207,128       110,108         116       E       G923 Outside Services Employed       BALANCE_04       0       1,937,933 <td>112</td> <td>Е</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	112	Е								
115       E       G921 Office Supplies & Exp       TOMXFUEL904       652,569       97,617       236,941       775       207,128       110,108         116       E       G923 Outside Services Employed        -       -       0	113	E	ADMINISTRATIVE & GENERAL EXPENSE							
116       E       G923 Outside Services Employed         117       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0         118       E       - Remaining       TOMXFUEL904       61,043,177       9,131,393       22,164,151       72,451       19,375,338       10,299,845         119       E       G924 Property Insurance       TOTPLT       296,480       157,935       119,801       28       1,891       16,826         120       E       G925 Injuries & Damages       LABOR       15,351,785       1,426,222       8,414,792       7,268       3,520,346       19,83,158         121       E       G926 Employee Pension & Benefits       -       -       0       10,83,158       14,26,22       8,414,792       -23,3,314,505       -2	114	E	G920 A&G Salaries	TOMXFUEL904	6,954,680	1,040,344	2,525,173	8,254	2,207,442	1,173,466
117       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0         118       E       - Remaining       TOMXFUEL904       61,043,177       9,131,393       22,164,151       72,451       19,375,338       10,299,845         119       E       G924 Property Insurance       TOTPLT       296,480       157,935       119,801       28       1,891       16,826         120       E       G925 Employee Pension & Benefits       TOTPLT       296,480       157,935       142,6222       8,414,792       7,268       3,520,346       1983,158         121       E       G926 Employee Pension & Benefits              0 <t< td=""><td>115</td><td>E</td><td>G921 Office Supplies &amp; Exp</td><td>TOMXFUEL904</td><td>652,569</td><td>97,617</td><td>236,941</td><td>775</td><td>207,128</td><td>110,108</td></t<>	115	E	G921 Office Supplies & Exp	TOMXFUEL904	652,569	97,617	236,941	775	207,128	110,108
118E- RemainingTOMXFUEJ00461,043,1779,131,39322,164,15172,45119,375,33810,299,845119EG924 Property InsuranceTOTPLT296,480157,935119,801281,89116,826120EG925 Injuries & DamagesLABOR15,351,7851,426,2228,414,7927,2683,520,3461,983,158121EG926 Employee Pension & Benefits0000122E- Gas Peaking Plant RelatedBALANCE_040000000123E- RemainingLABOR-60,778,346-5,646,473-33,314,505-28,773-13,937,193-7,851,402124EG928 Regulatory Comm ExpTRANSPORT_045,147,28405,147,2840000125EG920 Duplicate Charges - creditINTRAREV764,611181,417529,481014,94338,771126EG930.1 General Advertising ExpensesTRANSPORT_043,638,52403,638,5240000127EG932 Misc General ExpensesTRANSPORT_043,638,52403,638,52400000128EG931 RentsAGEXP3,713,155676,9991,211,2426,3591,207,013611,542129EG932 Maint of General PlantCOMGENPLT000000 </td <td>116</td> <td>E</td> <td>G923 Outside Services Employed</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	116	E	G923 Outside Services Employed							
119       E       G924 Property Insurance       TOTPLT       296,480       157,935       119,801       28       1,891       16,826         120       E       G925 Injuries & Damages       LABOR       15,351,785       1,426,222       8,414,792       7,268       3,520,346       1,983,158         121       E       G926 Employee Pension & Benefits                1,983,158         122       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0       0         123       E       - Remaining       LABOR       -60,778,346       -5,646,473       -33,314,505       -28,773       -13,937,193       -7,851,402         124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0       0         125       E       G920 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0 <t< td=""><td>117</td><td>E</td><td>- Gas Peaking Plant Related</td><td>BALANCE_04</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	117	E	- Gas Peaking Plant Related	BALANCE_04	0	0	0	0	0	0
120       E       G925 Injuries & Damages       LABOR       15,351,785       1,426,222       8,414,792       7,268       3,520,346       1,983,158         121       E       G926 Employee Pension & Benefits       BALANCE_04       0       0       0       0       0       0       0         122       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0       0         123       E       - Remaining       LABOR       -60,778,346       -5,646,473       -33,314,505       -28,773       -13,937,193       -7,851,402         124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0       0       0         125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0       0	118	Е	- Remaining	TOMXFUEL904	61,043,177	9,131,393	22,164,151	72,451	19,375,338	10,299,845
121       E       G926 Employee Pension & Benefits         122       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0         123       E       - Remaining       LABOR       -60,778,346       -5,646,473       -33,314,505       -28,773       -13,937,193       -7,851,402         124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0       0         125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0       0       0       0         128       E       G931 Rents       AGEXP       3,713,155       676,999       1,211,242       6,359       1,207,013       611,542         129       E       G932 Maint of General Plant       COMGENPLT       0       0       0	119	Е	G924 Property Insurance	TOTPLT	296,480	157,935	119,801	28	1,891	16,826
122       E       - Gas Peaking Plant Related       BALANCE_04       0       0       0       0       0       0       0       0         123       E       - Remaining       LABOR       -60,778,346       -5,646,473       -33,314,505       -28,773       -13,937,193       -7,851,402         124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0       0       0         125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0	120	Е		LABOR	15,351,785	1,426,222	8,414,792	7,268	3,520,346	1,983,158
123       E       - Remaining       LABOR       -60,778,346       -5,646,473       -33,314,505       -28,773       -13,937,193       -7,851,402         124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0       0       0         125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0       0       0       0       0         128       E       G931 Rents       AGEXP       3,713,155       676,999       1,211,242       6,359       1,207,013       611,542         129       E       G932 Maint of General Plant       COMGENPLT       0       0       0       0       0       0       0       0         130       E       G935 Other A&G Maint       COMGENPLT       0       0       0       0       0	121									
124       E       G928 Regulatory Comm Exp       TRANSPORT_04       5,147,284       0       5,147,284       0       0       0         125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0       0       0       0         128       E       G931 Rents       AGEXP       3,713,155       676,999       1,211,242       6,359       1,207,013       611,542         129       E       G932 Maint of General Plant       COMGENPLT       0       0       0       0       0         130       E       G935 Other A&G Maint       COMGENPLT       0       0       0       0       0       0         131       E       Not Used       not_used       0       0       0       0       0       0       0	122	Е	- Gas Peaking Plant Related	BALANCE_04	0	0	-	0		0
125       E       G929 Duplicate Charges - credit       INTRAREV       764,611       181,417       529,481       0       14,943       38,771         126       E       G930.1 General Advertising Expenses       TRANSPORT_04       1,968,152       0       1,968,152       0       0       0         127       E       G930.2 Misc General Expenses       TRANSPORT_04       3,638,524       0       3,638,524       0       0       0         128       E       G931 Rents       AGEXP       3,713,155       676,999       1,211,242       6,359       1,207,013       611,542         129       E       G932 Maint of General Plant       COMGENPLT       0       0       0       0       0         130       E       G935 Other A&G Maint       COMGENPLT       0       0       0       0       0         131       E       Not Used       not_used       0       0       0       0       0	123		- Remaining	LABOR	-60,778,346	-5,646,473	-33,314,505	-28,773	-13,937,193	-7,851,402
126         E         G930.1 General Advertising Expenses         TRANSPORT_04         1,968,152         0         1,968,152         0         0         0           127         E         G930.2 Misc General Expenses         TRANSPORT_04         3,638,524         0         3,638,524         0         0         0           128         E         G931 Rents         AGEXP         3,713,155         676,999         1,211,242         6,359         1,207,013         611,542           129         E         G932 Maint of General Plant         COMGENPLT         0         0         0         0         0           130         E         G935 Other A&G Maint         COMGENPLT         0 <t< td=""><td>124</td><td></td><td></td><td>TRANSPORT_04</td><td>5,147,284</td><td>0</td><td>5,147,284</td><td>0</td><td>0</td><td>0</td></t<>	124			TRANSPORT_04	5,147,284	0	5,147,284	0	0	0
127         E         G930.2 Misc General Expenses         TRANSPORT_04         3,638,524         0         3,638,524         0         0         0           128         E         G931 Rents         AGEXP         3,713,155         676,999         1,211,242         6,359         1,207,013         611,542           129         E         G932 Maint of General Plant         COMGENPLT         0	125		G929 Duplicate Charges - credit	INTRAREV	764,611	181,417	529,481	0	14,943	38,771
128         E         G931 Rents         AGEXP         3,713,155         676,999         1,211,242         6,359         1,207,013         611,542           129         E         G932 Maint of General Plant         COMGENPLT         0	126		G930.1 General Advertising Expenses	TRANSPORT_04	1,968,152	0	1,968,152	0	0	0
129         E         G932 Maint of General Plant         COMGENPLT         0	127		G930.2 Misc General Expenses	TRANSPORT_04	3,638,524	0	3,638,524	0	0	0
130         E         G935 Other A&G Maint         COMGENPLT         0 <th< td=""><td></td><td></td><td></td><td>AGEXP</td><td>3,713,155</td><td>676,999</td><td>1,211,242</td><td>6,359</td><td>1,207,013</td><td>611,542</td></th<>				AGEXP	3,713,155	676,999	1,211,242	6,359	1,207,013	611,542
131 E Not Used not_used 0 0 0 0 0 0				COMGENPLT			-	0	0	
	130			COMGENPLT	-		0		0	0
132         E         TOTAL A&G EXPENSE         38,752,071         7,065,455         12,641,034         66,361         12,596,907         6,382,313				not_used	-	0	0	-	0	-
	132	Е	TOTAL A&G EXPENSE		38,752,071	7,065,455	12,641,034	66,361	12,596,907	6,382,313

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	E								
134	Е	TOTAL OPERATION & MAINTENANCE EXPENSES		281,722,708	46,315,172	122,801,736	265,586	72,527,282	39,812,932
135	Е	G890 Meas & Reg Station - Industrial	PLT_3789	0	0	0	0	0	0

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	DE	DEPRECIATION AND AMORTIZATION EXPENSES							
2	DE								
3	DE	G403 DEPRECIATION EXPENSE							
4	DE	Production Plant	BALANCE_04	1,670	0	1,670	0	0	0
5	DE	Storage Plant	BALANCE_04	114,612	0	114,612	0	0	0
6	DE	Transmission Plant	TRANPLT	1,172,631	0	1,172,631	0	0	0
7	DE	Distribution Plant	DISTPLT	182,874,076	99,716,069	72,547,653	17,791	0	10,592,562
8	DE	General and Common Plant	COMGENPLT	19,528,227	8,468,029	6,500,109	1,511	3,717,640	840,939
9	DE	Not Used	not_used	0	0	0	0	0	0
10	DE	TOTAL DEPRECIATION EXPENSE		203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
11	DE								
12	DE	G404.3 AMORT OF OTHER LIMITED TERM PLANT							
13	DE	Customer Service related	CUSTSVSX	1,194,362	0	82,628	0	909,279	202,455
14	DE	AWMS	DISTPLT	0	0	0	0	0	0
15	DE	Distribution	CHOICE_04	1,127,553	0	1,127,553	0	0	0
16	DE	Metering	METERPLT	29,719	0	0	0	0	29,719
17	DE	All Other	PSTDPLT	0	0	0	0	0	0
18	DE	TOTAL AMORT OF OTHER LIMITED TERM PLT		2,351,634	0	1,210,181	0	909,279	232,173
19	DE								
20	DE	G407 AMORT OF PROPERTY LOSSES							
21	DE	Remediation Adjustment Clause	not_used	0	0	0	0	0	0
22	DE	Excess Cost of Removal	TOTPLT						
23	DE	TOTAL AMORT OF PROPERTY LOSSES		0	0	0	0	0	0
24	DE								
25	DE	TOTAL AMORTIZATION EXPENSE		2,351,634	0	1,210,181	0	909,279	232,173
26	DE								
27	DE	TOTAL DEPRECIATION AND AMORTIZATION EXPENS	ES	206,042,850	108,184,098	81,546,856	19,302	4,626,919	11,665,674

	SUB	<u>.</u>							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	EO	OTHER OPERATING EXPENSES		(')	(=)	(0)	(1)	(0)	(0)
2	EO								
3	EO	G408 TAXES OTHER THAN INCOME TAXES							
4	EO	Payroll	LABOR	-2,034	-189	-1,115	-1	-466	-263
5	EO	TEFA	TEFA_04	0	0	0	0	0	0
6	EO	Real Estate Taxes	TOTPLT	-13,552,354	-7,219,321	-5,476,185	-1,288	-86,423	-769,137
7	EO	State Unemploy Insur (SUI) Tax	LABOR	0	0	0	0	0	0
8	EO	Fed Insur Contr & UnempTax	LABOR	-60,481	-5,619	-33,152	-29	-13,869	-7,813
9	EO	Fed Insur Contr & UnempTax - Gas Peaking Plts	BALANCE_04	0	0	0	0	0	0
10	EO	FICA	LABOR	-10,865,853	-1,009,467	-5,955,913	-5,144	-2,491,669	-1,403,661
11	EO	Miscellaneous State and Municipal Tax	TOTPLT	0	0	0	0	0	0
12	EO	Federal Environmental Tax	PSTDPLT	0.0	0.0	0.0		0.0	0.0
13	EO	TOTAL TAXES OTHER THAN INCOME		-24,480,722	-8,234,596	-11,466,364	-6,462	-2,592,427	-2,180,874
14	EO								
15	EO	PROFORMA EXPENSE ADJUSTMENTS		_					
16	EO	Amortization of CEF-EC Program Regulatory Assets		0	0	0	0	0	0
17	EO	Amortization of CEF-EV Program Regulatory Assets		0	0	0	0	0	0
18	EO	BGS Administrative Expense Adjustment		0	0	0	0	0	0
19	EO	CIP Revenue Accrual Adjustment	not_used	0	0	0	0	0	0
20	EO	Deferred Compensation & Severance Expense	LABOR	-682,298	-63,387	-373,989	-323	-156,459	-88,140
21	EO EO	Gas Bad Debt Adjustment	not_used	0	0	0	0	0	0
22	EO	TAC Revenue Accrual Adjustment	not_used	•	-	-	-	-	-
23 24	EO	Tax Bad Debt Adjustment TSG-NF Gas Margin Reset	SALESREV	4,884,054 0	2,407,252 0	1,808,424 0	1,403 0	281,559 0	385,417 0
24 25	EO	Wage Increases (Rate Year)	not_used LABOR	6,746,929	626,808	3,698,202	3,194	1,547,151	871,574
25 26	EO	Payroll Taxes (Rate Year)	LABOR	463,867	43,095	254,260	220	106,370	59,923
20	EO	Interest Syncronization	TOTPLTNET	-1,266,764	-699,209	-484,443	-158	-5,125	-77,829
28	EO	- add'l tax effects on rev req	TOTPLTNET	-495,322	-273,400	-189,424	-62	-2,004	-30,432
29	EO	Pension & Fringe Benefit (Rate Year)	LABOR	15,610,563	1,450,264	8,556,636	7,390	3,579,687	2,016,587
30	EO	Adj #5 - Gas COLI Interest Expense	LABOR	0	1,100,201	0,000,000	0,000	0,010,001	2,010,001
31	EO	- add'l tax effects on rev req	LABOR	0	0	0	0	0	0
32	EO	Postage	CUSTACCTS	0	0	0	0	0	0
33	EO	BPU / Rate Counsel Assessment	TRANSPORT_04	0	0	0	0	0	0
34	EO	Adj #6 - Weather Normalization	not used	0	0	0	0	0	0
35	EO	Gains / Losses Normalization	TOTPLT	-207,450	-110,508	-83,826	-20	-1,323	-11,773
36	EO	- add'l tax effects on rev req	TOTPLT	-81,116	-43,210	-32,777	-8	-517	-4,604
37	EO	Test Year Corrections	TOTPLT	0	0	0	0	0	0
38	EO	Customer Information System Amort	CUSTSVSX	0	0	0	0	0	0
39	EO	Real Estate Tax Increases (Rate Year)	TOTPLT	-328,894	-175,201	-132,898	-31	-2,097	-18,666
40	EO	Capital Stimulus (Depreciation)	DISTPLT	0	0	0	0	0	0
41	EO	Insurance Premium Increases (Rate Year)	TOTPLT	262,863	140,027	106,217	25	1,676	14,918
42	EO	Adj #15 - Excess COR Refund Recovery	TOTPLT	0	0	0	0	0	0
43	EO	Test Year Amortization Adjustments	TOTPLT	-5,932,749	-3,160,368	-2,397,283	-564	-37,833	-336,702
44	EO	Adj #11 - TSGNF Margin Sharing	not_used	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	EO	Adj #12 - Depreciation Rate Change/Annualization	DEPREXP	0	0	0	0	0	0
46	EO	Capital Stimulus Revenue	DISTPLT	0	0	0	0	0	0
47	EO	ASB Margin	TOTPLT	14,761,516	7,863,441	5,964,779	1,403	94,133	837,761
48	EO	Adj #13 - Storm Cost Amortization	TOTPLTNET	0	0	0	0	0	0
49	EO	Other Regulatory Asset / Liability Amortizations	TOTPLT	0	0	0	0	0	0
50	EO	Rate Case Expenses	TOTPLT	150,424	80,131	60,783	14	959	8,537
51	EO	Tax - Repair Allowance	DISTPLT	0	0	0	0	0	0
52	EO	Tax - Flow Through Items	DISTPLT	0	0	0	0	0	0
53	EO	Adj #14 Post Rate Case Storm Cost Normalization	TOTPLT	0	0	0	0	0	0
54	EO	Recovery of Credit Card Fees	CUSTSVSX	0	0	0	0	0	0
55	EO	Adj #20 - Vacation Accrual	LABOR	0	0	0	0	0	0
56	EO	Energy Strong II / IAP Revenue Adjustment	TOTPLT						
57	EO	Depreciation Rate Change	DEPREXP	71,386,007	37,914,403	28,154,942	6,765	1,302,891	4,007,006
58	EO	TOTAL PROFORMA EXPENSE ADJUSTMENTS		105,999,447	46,067,751	45,308,541	19,592	6,875,966	7,727,598
59	EO								
60	EO	TOTAL OTHER OPERATING EXPENSES		81,518,725	37,833,154	33,842,178	13,131	4,283,539	5,546,724
61	EO	COLI Interest Expense Recovery	LABOR	727,815	67,616	398,938	345	166,897	94,020

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.		DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	ΤI	DEVELOPMENT OF INCOME TAXES		( )		(-)	( )		(-)
2	ΤI								
3		TOTAL OPERATING REVENUES	CALCULATED	1,452,575,331	692,340,976	567,960,291	403,179	80,960,814	110,910,071
4	ΤI	LESS:							
5	ΤI	<b>OPERATION &amp; MAINTAINENCE EXPENSE</b>	CALCULATED	281,722,708	46,315,172	122,801,736	265,586	72,527,282	39,812,932
6	ΤI	DEPRECIATION & AMORTIZATION EXPENSE	CALCULATED	206,042,850	108,184,098	81,546,856	19,302	4,626,919	11,665,674
7	ΤI	OTHER OPERATING EXPENSES	CALCULATED	81,518,725	37,833,154	33,842,178	13,131	4,283,539	5,546,724
8	TI	NET OPERATING INCOME BEFORE TAXES		883,291,047	500,008,551	329,769,521	105,160	-476,925	53,884,740
9	TI	LESS:							
10	TI	G427 - G431 INTEREST CHARGES	TOTPLTNET	100,820,068	55,649,119	38,556,163	12,592	407,888	6,194,306
11	TI	TOTAL OPERATING INCOME BEFORE TAXES		782,470,979	444,359,433	291,213,358	92,568	-884,814	47,690,434
12	TI								
13	TI TI	TAX ADJUSTMENTS - FEDERAL							
14	TI	Assessment by Beard of Dublic Litilities of the State of NL	TOTPLTNET	56,782	31,342	01 715	7	230	3,489
15 16	TI	Assessment by Board of Public Utilities of the State of NJ Injuries and Damages ;	IUIPLINEI	50,782	31,342 0	21,715 0	0	230	3,469 0
10	TI	Bankrupticies & Acc. Prov. For Rents Receivable	TOTPLTNET	52,256	28,843	19,984	7	211	3,211
18	TI	Capitalized interest-Section 263A	TOTPLT	416,892	222,078	168,456	40	2,658	23,660
10	ті	Casualty Loss Deferred O&M & Ins Proceeds	TOTPLTNET	-1,095,802	-604,844	-419,062	-137	-4,433	-67,325
20	ті	Deduction for New Network Meter Equipment	TOTTEINET	0	0	0	0	0	01,020
21	TI	Defer Dividend Equivalents/Restricted Stock-Temp.		0	0	0	0	ů 0	ů 0
22	TI	Deferred Depreciation on CIP II	TOTPLT	8,262	4,401	3,338	1	53	469
23	TI	Deferred Return on CIP II	TOTPLT	18,055	9,618	7,296	2	115	1,025
24	TI	Diesel Fuel Credit		0	0	0	0	0	0
25	ΤI	Environmental Accrual		0	0	0	0	0	0
26	ΤI	FIN48 Reg Asset Reversal		0	0	0	0	0	0
27	ΤI	FIN48 Services Allocation		0	0	0	0	0	0
28	ΤI	GainState LILOAudit Refunds not yet received		0	0	0	0	0	0
29	ΤI	LCAPP		0	0	0	0	0	0
30	ΤI	Legal Reserves (c & nc)	TOTPLTNET	-418,012	-230,728	-159,858	-52	-1,691	-25,682
31	ΤI	Material Supplies & Reserves	TOTPLT	78,535	41,836	31,734	7	501	4,457
32	ΤI	Misc Adj - Permanent		0	0	0	0	0	0
33	ΤI	Miscellaneous		0	0	0	0	0	0
34	ΤI	Partnership income/loss per K-1		0	0	0	0	0	0
35	ΤI	Performance Incentive Plan Adjustment	TOTPLTNET	-455,695	-251,528	-174,269	-57	-1,844	-27,998
36	ΤI	RAC-Environmental Cleanup Costs		0	0	0	0	0	0
37	TI	Repair Allow Deferral Carrying Charges		0	0	0	0	0	0
38	TI	SBC-Societal Benefits Clause		0	0	0	0	0	0
39	TI	Stock Based Compensation	TOTPLTNET	-325,229	-179,515	-124,376	-41	-1,316	-19,982
40		TAX ADJUSTMENTS - FEDERAL CONTINUED		0	0	0	0	0	0
41	TI	Uncollectible Accounts		0	0	0	0	0	0
42	TI	Utility Commodity Costs		0	0	0	0	0	0
43 44	TI TI	Additional Expenses on Rental Property Additional Rental Income - NJ Properties	TOTPLT TOTPLT	0	0	0	0	0	0
44	11	Auditional Nerital Income - NJ Froperties	IUIFLI	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	ΤI	Amort of Def Gain on Sale of Services Assets	not_used	0	0	0	0	0	0
46	TI	Amort of Deferred Gain on Sale of Generation Assets	notused	0	0	0	0	0	0
47	ΤI	Amortization of Limited-Term Utility Plant	TOTPLT	-14	-7	-6	0	0	-1
48	TI	Amortization of Reacquisition of Pref Stock	TOTPLT	7,787	4,148	3,146	1	50	442
49	ΤI	CECL Reserve	not_used	0	0	0	0	0	0
50	TI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
51	ΤI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
52	ΤI	Clause - Demographic Studies	not_used	0	0	0	0	0	0
53	ΤI	Clause - Navigant Studies	not_used	0	0	0	0	0	0
54	ΤI	Clause - RAC (Environmental Clean Up)	not_used	0	0	0	0	0	0
55	ΤI	Clause - Societal Benefits Clause (AAP)	not_used	0	0	0	0	0	0
56	ΤI	Company Owned Life Insurance - Book	LABOR	-352,245	-32,725	-193,077	-167	-80,774	-45,503
57	ΤI	Company Owned Life Insurance - Tax	LABOR	-14,570	-1,354	-7,986	-7	-3,341	-1,882
58	ΤI	COVID Deferrals	not_used	0	0	0	0	0	0
59	ΤI	Current SHARE FT	DEPREXP	-21,771,486	-11,563,231	-8,586,766	-2,063	-397,359	-1,222,067
60	ΤI	Customer Advances	TOTPLTNET	294,687	162,657	112,696	37	1,192	18,105
61	ΤI	Customer Connection Fees (Contributions in Aid of Constructi	TOTPLTNET	0	0	0	0	0	0
62	ΤI	Deduction for Retention Payments (c)	LABOR	-4,379	-407	-2,400	-2	-1,004	-566
63	ΤI	Deferred Employer ER FICA	LABOR	-5,798,258	-538,674	-3,178,206	-2,745	-1,329,609	-749,024
64	ΤI	Diesel Fuel Tax Credit	TOTPLT	928	494	375	0	6	53
65	ΤI	Entertainment (100%)	LABOR	36,298	3,372	19,896	17	8,324	4,689
66	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
67	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
68	ΤI	Injuries & Damages - FT	TOTPLT	1,044,758	556,541	422,162		6,662	59,293
69	TI	Line Pack Adjustment	not_used	0	0	0	0	0	0
70	ΤI	Plant Related	DEPREXP	-61,904,159	-32,878,422	-24,415,262		-1,129,835	-3,474,776
71	ΤI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
72	ΤI	Qualified Transportation Fringe	LABOR	139,386	12,949	76,402		31,963	18,006
73	ΤI	R & D Credits CF	not_used	0	0	0	0	0	0
74	ΤI	R&D Credit - Fed	TOTPLT	-75,718	-40,335	-30,596		-483	-4,297
75	ΤI	R&D Expenditure	TOTPLT	-16,866	-8,984	-6,815	-2	-108	-957
76	ΤI	Rabbi Trust	not_used	0	0	0	0	0	0
77	TI	RE - Lease Liability	TOTPLT	-519,350	-276,657	-209,857	-49	-3,312	-29,475
78	TI	RE - ROU Lease Asset	TOTPLT	594,984	316,947	240,419	57	3,794	33,767
79	TI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
80	TI	Severance Pay (nc)	LABOR	121,791	11,315	66,757	58	27,928	15,733
81	TI	State NOL CF (c)	DEPREXP	7,732,062	4,106,638	3,049,558	733	141,121	434,013
82	TI	Tax Net Bad Debt Writeoffs - FT	TOTPLT	-81,087	-43,195	-32,765		-517	-4,602
83	TI	Unicap book/tax inventory FS	not_used	0	0	0	0	0	0
84	TI	Unrealized G/L on Equity Securities	TOTPLT	142,148	75,722	57,439	14	906	8,067
85	TI	Credits & Adjustments	TOTPLT	0	0	0	0	0	0
86	TI	Repair Allowance	TOTPLT	0	0	0	0	0	0
87	TI	Uncollectible Accounts - Writeoff	REVREQ	0	0	0	0	0	0
88	ΤI	Injuries and Damages	TOTPLT	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	ΤI	Meals & entertainment	LABOR	-459,207	-42,662	-251,706	-217	-105,302	-59,321
90	ΤI	Company owned life insurance	LABOR	0	0	0	0	0	0
91	ΤI	ESOP/401(k) Cash Dividends	TOTPLTNET	-844,650	-466,217	-323,016	-105	-3,417	-51,895
92	ΤI	Medicare Subsidy		0	0	0	0	0	0
93	ΤI	Allowable Depreciation	DEPREXP	0	0	0	0	0	0
94	ΤI	Previously Ded Amort-Reacq Bonds	not_used	0	0	0	0	0	0
95	ΤI	Amortization of Computer Software	INTANGPLT	0	0	0	0	0	0
96	ΤI	Amort Def Gain - Sale of Gen Asset	not_used	0	0	0	0	0	0
97	ΤI	Gain on Sale of Services Corp Asset	not_used	0	0	0	0	0	0
98	ΤI	AFUDC / IDC	TOTPLT	-345,079	-183,823	-139,438	-33	-2,201	-19,584
99	ΤI	Cost of removal	TOTPLT	0	0	0	0	0	0
100	ΤI	*Utility Commodity Costs-Non-Taxable Income	not_used	0	0	0	0	0	0
101	ΤI	*RAC-Environmental Cleanup Costs - Debit	not_used	0	0	0	0	0	0
102	ΤI	*SBC-Societal Benefits Clause - Unallow Deductions	not_used	0	0	0	0	0	0
103	ΤI	Deferred Comp - officers	LABOR	-15,155	-1,408	-8,307	-7	-3,475	-1,958
104	ΤI	Deduction of Securitizartion	not_used	0	0	0	0	0	0
105	ΤI	Accrued vacation pay adjustment	LABOR	-257,985	-23,968	-141,410	-122	-59,159	-33,327
106	ΤI	3rd Party Claims	TOTPLT	-975	-519	-394	0	-6	-55
107	ΤI	Gain/loss bond reacq	not_used	0	0	0	0	0	0
108	ΤI	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
109	ΤI	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
110	ΤI	Pension Accrual Adjustment	LABOR	-7,780,352	-722,816	-4,264,653	-3,683	-1,784,127	-1,005,073
	ΤI	Unallowable OPEB Amortization	LABOR	47,224,310	4,387,266	25,885,115	22,356	10,829,093	6,100,479
112		NJ BPU assessment	TOTPLTNET	0	0	0	0	0	0
113	ΤI	Unicap book/tax inventory	TOTPLTNET	0	0	0	0	0	0
114	ΤI	W-2 Earnings Exceeding \$1,000,000	LABOR	1,506,831	139,989	825,941	713	345,534	194,654
	TI	Diesel Fuel Tax Credit	not_used	0	0	0	0	0	0
116	ΤI	Deferred Depreciation & Return on CIP II	TOTPLTNET	0	0	0	0	0	0
117		Capitalized Interest - Section 263A	TOTPLT	0	0	0	0	0	0
118	TI	Clause - Deferred Fuel	not_used	0	0	0	0	0	0
	TI	Restricted Stock - Permanent	LABOR	-67,594	-6,280	-37,051	-32	-15,500	-8,732
120	TI	Materials & Supplies Reserve	TOTPLT	0	0	0	0	0	0
121		Amortization of Reacquisition of Pref Stock	TOTPLTNET	0	0	0	0	0	0
	TI	Lobbying Expenses	LABOR	0	0	0	0	0	0
	TI	Penalties	not_used	0	0	0	0	0	0
124	TI	Dividends Received Deduction	TOTPLTNET	0	0	0	0	0	0
125	TI	Real Estate Taxes	TOTPLTNET	-1,021,308	-563,726	-390,574	-128	-4,132	-62,748
126	TI	Line Pack Adjustment	TOTPLTNET	0	0	0	0	0	0
127	TI	Legal Reserves	TOTPLTNET	0	0	0	0	0	0
128	TI	Casualty Insurance Proceeds	TOTPLT	0	0	0	0	0	0
129	TI	Miscellaneous (R&D Exp., Limit Term Util Plant, ARO Fin 47,	FIOIPLI	0	0	0	0	0	0
130	TI	TOTAL TAX ADJUSTMENTS - FEDERAL		-44,148,425	-38,545,866	-12,085,420	8,683	6,467,397	6,782
	TI								
132	11								

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	ТΙ	DEVELOPMENT OF INCOME TAXES CONTINUED		(1)	(2)	(3)	(4)	(3)	(0)
134	TI								
135	ΤI	TAX ADJUSTMENTS - STATE							
136	ΤI	Reverse TEFA	TEFA_04	0	0	0	0	0	0
137	ΤI	Federal Depreciation Reversal	TOTPLT	64,677,176	34,453,448	26,134,512	6,147	412,443	3,670,626
138	ΤI	State Tax Depreciation	DEPREXP	37,759,415	20,054,710	14,892,472	3,578	689,160	2,119,494
139	ΤI	Amortization of Service's Asset Sale	TOTPLTNET	0	0	0	0	0	0
140	ΤI	NOL Utilization	TOTPLTNET	0	0	0	0	0	0
141	ΤI	TOTAL TAX ADJUSTMENTS - STATE		102,436,591	54,508,158	41,026,985	9,725	1,101,603	5,790,120
142	ΤI								
143	ΤI	TAXABLE NET INCOME - STATE		840,759,145	460,321,724	320,154,922	110,976	6,684,187	53,487,336
144	ΤI	State Tax Liability		75,668,323	41,428,955	28,813,943	9,988	601,577	4,813,860
145	ΤI	Prior Year Adjustment & State Credit	TOTPLTNET	0	0	0	0	0	0
146	ΤI	TOTAL STATE INCOME TAX LIABILITY		75,668,323	41,428,955	28,813,943	9,988	601,577	4,813,860
147	TI								
148	TI	TAXABLE NET INCOME - FEDERAL		662,654,232	364,384,611	250,313,995	91,263	4,981,007	42,883,356
149	TI	Federal Tax Liability		139,157,389	76,520,768	52,565,939	19,165	1,046,011	9,005,505
150	TI	Prior Yr & Oth Adjustments	TOTPLTNET	0	0	0	0	0	0
151	TI		not_used	0	0	0	0	0	0
152	TI	TOTAL FEDERAL INCOME TAX LIABILITY		139,157,389	76,520,768	52,565,939	19,165	1,046,011	9,005,505
153	TI			044 005 740	447.040.704	04 070 000	00.450	1 0 17 500	40.040.005
154	TI	TOTAL INCOME TAX EXPENSE		214,825,712	117,949,724	81,379,882	29,153	1,647,588	13,819,365
155	TI TI								
156 157	TI	TAX RATES FEDERAL TAX RATE - CURRENT		21.000%					
157	ті	NEW JERSEY CORP BUSINESS TAX RATE		9.000%					
158	TI	CUSTOMER ACCT UNCOLLECTIBLE RATE		0.000					
160	TI	EFFECTIVE TAX RATE		28.110%					
161	Τİ	COMPOSITE RATE		28.110%					
162	Τİ	1 - EFFECTIVE TAX RATE		71.89000%					
163	ті			11.0000070					
164	TI	DEVELOPMENT OF OPERATING INCOME ADJUSTED							
165	TI								
166	TI	G410 + G411- PROVISION FOR DEFERRED INCOME TAX							
167	TI	Additional Rental Income - NJ Properties	TOTPLT	0	0	0	0	0	0
168	TI	Amort of Def Gain on Sale of Services Assets	not used	0	0	0	0	0	0
169	TI	Amort of Deferred Gain on Sale of Generation Assets	not used	0	0	0	0	0	0
170	ТΙ	Amortization of Limited-Term Utility Plant	TOTPLT	14	7	6	0	0	1
171	ΤI	Bankruptcies and Accum Provision for Rent Receivable	TOTPLT	-31,746	-16,911	-12,828	-3	-202	-1,802
172	ΤI	Casualty Loss Deferred O&M	TOTPLTNET	1,095,802	604,844	419,062	137	4,433	67,325
173	ΤI	CECL Reserve	not_used	0	0	0	0	0	0
174	ΤI	CEF- EC AMI	TOTPLT	0	0	0	0	0	0
175	ΤI	CEF- EV Deferral	TOTPLT	0	0	0	0	0	0
176	ΤI	Clause - Demographic Studies	not_used	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
177	ΤI	Clause - Navigant Studies	not used	0	0	0	0	0	0
178	ΤI	Clause - RAC (Environmental Clean Up)	not used	0	0	0	0	0	0
179	ΤI	Clause - Societal Benefits Clause (AAP)	not used	0	0	0	0	0	0
180	ΤI	COVID Deferrals	not used	0	0	0	0	0	0
181	ΤI	Current SHARE FT	DEPREXP	5,506,769	2,924,745	2,171,893	522	100,506	309,103
182	ΤI	Customer Advances	TOTPLTNET	-294,687	-162,657	-112,696	-37	-1,192	-18,105
183	ΤI	Deduction for Retention Payments (c)	LABOR	4,379	407	2,400	2	1,004	566
184	ΤI	Deferred Employer ER FICA	LABOR	5,798,258	538,674	3,178,206	2,745	1,329,609	749,024
185	ΤI	FAS 5 (ASC40) Reserve - Sales Tax	not_used	0	0	0	0	0	0
186	ΤI	Fed Amort of Deferred Gain on Sale of Generation Assets	not_used	0	0	0	0	0	0
187	ΤI	Injuries & Damages - FT	TOTPLT	-264,256	-140,769	-106,780	-25	-1,685	-14,997
188	ΤI	Line Pack Adjustment	not_used	0	0	0	0	0	0
189	ΤI	Medicare Subsidy	not_used	0	0	0	0	0	0
190	ΤI	Partnership Income/Loss (nc)	TOTPLT	0	0	0	0	0	0
191	ΤI	Plant Related	DEPREXP	62,706,788	33,304,712	24,731,822	5,942	1,144,484	3,519,828
192	ΤI	Previously Deducted Amort - Reacquired Bonds	not_used	0	0	0	0	0	0
193	ΤI	R & D Credits CF	TOTPLT	-67,859	-36,148	-27,420	-6	-433	-3,851
194	ΤI	RE - Lease Liability	TOTPLT	519,350	276,657	209,857	49	3,312	29,475
195	ΤI	RE - ROU Lease Asset	TOTPLT	-594,984	-316,947	-240,419	-57	-3,794	-33,767
196	ΤI	Real Estate Taxes (nc)	TOTPLT	1,021,308	544,049	412,686	97	6,513	57,962
197	ΤI	Reversal of Book Income from Partnerships	TOTPLT	0	0	0	0	0	0
198	ΤI	Severance Pay (nc)	LABOR	-121,791	-11,315	-66,757	-58	-27,928	-15,733
199	ΤI	State NOL CF (c)	DEPREXP	-7,732,062	-4,106,638	-3,049,558	-733	-141,121	-434,013
200	ΤI	Unrealized G/L on Equity Securities	TOTPLT	-142,148	-75,722	-57,439	-14	-906	-8,067
201	ΤI	Previously Ded Amort-Reacq Bonds	not_used	0	0	0	0	0	0
202	ΤI	Clause - Deferred Fuel	not_used	0	0	0	0	0	0
203	ΤI	Gain on Sale of Services Corp Asset	not_used	0	0	0	0	0	0
204	ΤI	AFUDC / IDC	TOTPLT	345,079	183,823	139,438	33	2,201	19,584
	ΤI	Capitalized interest-Section 263A	TOTPLT	-416,892	-222,078	-168,456	-40	-2,658	-23,660
206	ΤI	Cost of removal	TOTPLT	0	0	0	0	0	0
207	ΤI	Deferred Comp - officers	LABOR	15,155	1,408	8,307	7	3,475	1,958
208	ΤI	Deduction of Securitizartion	not_used	0	0	0	0	0	0
209	TI	Accrued vacation pay adjustment	LABOR	257,985	23,968	141,410	122	59,159	33,327
210	ΤI	Gain/loss bond reacq	not_used	0	0	0	0	0	0
211	TI	Amortization of Call Option Sale	LABOR	0	0	0	0	0	0
	TI	Defer Dividend Equivalents/Restricted Stock-Temp.	LABOR	0	0	0	0	0	0
213	TI	Contribution in Aid of Construct	TOTPLTNET	0	0	0	0	0	0
	TI	Pension Accrual Adjustment	LABOR	7,780,352	722,816	4,264,653	3,683	1,784,127	1,005,073
- • •	TI	Unallowable OPEB Amortization	LABOR	-47,224,310	-4,387,266	-25,885,115	,	-10,829,093	-6,100,479
	TI	Fin Def-Energy Competition Act Ct	TOTPLT	0	0	0	0	0	0
	TI	Rabbi Trust Unrealized Losses		0	0	0	0	0	0
218	TI	Additional Real Estate Taxes	TOTPLT	0	0	0	0	0	0
219	TI	PIP Adjustment		455,695	42,335	249,781	216	104,496	58,867
220	ΤI	Deferred NJ Corp Bus Tax(Net of FIT)	TOTPLTNET	0	0	0	0	0	0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
221	ΤI	Misc	TOTPLT	0	0	0	0	0	0
222	ΤI	Construction Period Interest	TOTPLTNET	0	0	0	0	0	0
223	ΤI	Deferred Return on CIP II	TOTPLT	-18,055	-9,618	-7,296	-2	-115	-1,025
224	ΤI	Deferred Depreciation on CIP II	TOTPLT	-8,262	-4,401	-3,338	-1	-53	-469
225	ΤI	Investment Tax Credit	TOTPLT	-493,265	-262,762	-199,317	-47	-3,146	-27,994
226	ΤI	Assessment by Board of Public Utilities of the State of NJ	TOTPLTNET	-56,782	-31,342	-21,715	-7	-230	-3,489
227	ΤI	3rd Party Claims	TOTPLT	975	519	394	0	6	55
228	ΤI	Customer Connections Fees		0	0	0	0	0	0
229	ΤI	Legal Reserves (nc)	TOTPLTNET	418,012	230,728	159,858	52	1,691	25,682
230	ΤI	Material Supplies & Reserves	TOTPLTNET	-78,535	-43,349	-30,034	-10	-318	-4,825
231	ΤI	Stock Based Compensation	TOTPLTNET	325,229	179,515	124,376	41	1,316	19,982
232	ΤI	TOTAL DEFERRED INCOME TAX		28,705,516	29,751,285	6,224,982	-9,746	-6,466,542	-794,464
233	ΤI								
234	ΤI	This Section is not used at this time							
235	ΤI	PROFORMA OPERATING INCOME ADJUSTMENTS							
236	ΤI	Not Used	not used	0	0	0	0	0	0
237	ΤI	Not Used	not_used	0	0	0	0	0	0
238	ΤI	Not Used	 not_used	0	0	0	0	0	0
239	ТΙ	OPERATING INCOME ADJUSTED	-	639,759,819	352,307,542	242,164,657	85,753	4,342,028	40,859,839

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	LR	DEVELOPMENT OF LABOR ALLOCATION FACTOR		(1)	(-/	(-)	(-)	(-)	(-)
2	LR	Labor portion included in O&M Expense							
3	LR								
4	LR	G700-G742 MANUFACTURED GAS LABOR EXP	MFGO_M	778,312	0	778,312	0	0	0
5	LR	G813 GAS SUPPLY LABOR EXPENSE	EXP_813	0	0	0	0	0	0
6	LR	G840-G843 STORAGE PLANT LABOR EXP	STOREXP	407,976	0	407,976	0	0	0
7	LR	G850-G867 TRANSMISSION LABOR EXP	TRANEXP	483,267	0	483,267	0	0	0
8	LR								
9	LR	DISTRIBUTION LABOR EXPENSE							
10	LR	Operation							
11	LR	G870 Operation Supervision & Engineering	TLABDO	0	0	0	0	0	0
12	LR	G871 Load Dispatching	EXP_871	4,522,112	0	4,522,112	0	0	0
13	LR	G872 Compressor Station Labor & Expenses	EXP_872	0	0	0	0	0	0
14	LR	G874 Mains & Services	EXP_874	14,351,672	8,477,124	5,874,548	0	0	0
15	LR	G875-877 Meas & Reg Station	EXP_8757	1,368,583	0	1,368,583	0	0	0
16	LR	G878 Meter & House Reg	EXP_878	8,562,092	1,901,176	0	0	0	6,660,916
17	LR	G879 Customer Installations - Total	EXP_879	63,057,319	0	63,057,319	0	0	0
18	LR	G880.1 Miscellaneous Dist Exp	EXP_8801	5,219,383	1,346,785	3,058,957	0	0	813,641
19	LR	G880.3 Operation of Street Lighting	EXP_8803	0	0	0	0	0	0
20	LR	G881 Rents	EXP_881	-60	0	-60	0	0	0
21	LR	Total Operation		97,081,101	11,725,086	77,881,458	0	0	7,474,557
22	LR								
23	LR	Maintenance							
24	LR	G885 Maint. Supervision & Engineering	TLABDM	0	0	0	0	0	0
25	LR	G886 Structures & Improvements	EXP_886	1,015,469	553,706	402,845	99	0	58,819
26	LR	G887 Mains	EXP_887	4,445,965	0	4,445,965	0	0	0
27	LR	G888 Compressor Station Equip	EXP_888	0	0	0	0	0	0
28	LR	G889-891 Meas & Reg Station	EXP_8891	2,185,363	0	2,185,363	0	0	0
29	LR	G892 Services	EXP_892	2,126,460	2,126,460	0	0	0	0
30	LR	G893 Meters & House Reg	EXP_893	5,044,535	0	0	0	0	5,044,535
31	LR	G894 Maint of Other Equipment - Total	EXP_894	71,094	825	1,659	67,862	0	748
32	LR	Not Used	not_used	0	0	0	0	0	0
33	LR	Total Maintenance		14,888,885	2,680,991	7,035,832	67,960		5,104,101
34	LR	TOTAL DISTRIBUTION LABOR EXPENSE		111,969,986	14,406,077	84,917,290	67,960	0	12,578,658
35	LR				_				
36	LR	G901-G903,G905 CUST ACCOUNTS EXPENSE	CUSTACCTS	45,109,566	0	1,682,855	0	35,356,012	8,070,699
37	LR	G907-G910, xDSM CUST SERV & INFO EXP	CUSTS_I	3,007,750	0	1,936,120	0	1,071,630	0
38	LR	G911-G916 SALES EXPENSE	SALESEXP	3,526	0	3,526	0	0	0
39	LR	ADMIN & GENERAL EXP ACCOUNTS xG926	AGEXP	6,954,680	1,268,009	2,268,636	11,910	2,260,717	1,145,408
40	LR	Employee Pension/Benefits Acct G926	LABOR	0	0	0	0	0	0
41	LR			400 745 000	45 074 000	00 477 000	70.070	20,000,050	04 704 700
42	LR	TOTAL OPERATION & MAINT LABOR EXPENSE		168,715,063	15,674,086	92,477,982	79,870	38,688,359	21,794,766

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	CA	DEVELOPMENT OF CAPITAL ADDITIONS ALLOCATION F						. ,	
2	CA								
3	CA	INTANGIBLE PLANT - G301-G303	INTANGPLT	0	0	0	0	0	0
4	CA	PRODUCTION PLANT - G304-G347	PRODPLT	-2,267,387	0	-2,267,387	0	0	0
5	CA	STORAGE PLANT - G360-G363	STORPLT	8,371,561	0	8,371,561	0	0	0
6	CA	TRANSMISSION PLANT - G365-G371	TRANPLT	11	0	11	0	0	0
7	CA								
8	CA	DISTRIBUTION PLANT							
9	CA	G374 Land and Land Rights & G375 Structure & Improveme	r PLT_3745	2,620,552	1,428,913	1,039,595	255	0	151,789
10	CA	G376 Mains	PLT_376	226,633,216	0	226,633,216	0	0	0
11	CA	G377 Compressor Station Equipment	PLT_377	0	0	0	0	0	0
12	CA	G378-G379 Meas & Regul Eqmt	PLT_3789	57,069,064	0	57,069,064	0	0	0
13	CA	G380 Services	SERVICES	505,466,924	505,466,924	0	0	0	0
14	CA	G381 Meters	PLT_381	58,899,779	0	0	0	0	58,899,779
15	CA	G382 Meter Installations	PLT_382	-1,810,761	0	0	0	0	-1,810,761
16	CA	G383-384 House Regulators & Install	PLT_3834	2,268,333	2,268,333	0	0	0	0
17	CA	G385 Ind Reg & Meas Eqmt	PLT_385	12,739,212	6,369,606				6,369,606
18	CA	TOTAL DISTRIBUTION PLANT		863,886,319	515,533,776	284,741,875	255	0	63,610,413
19	CA								
20	CA	COMMON PLANT	COMPLT	0	0	0	0	0	0
21 22	CA	GENERAL PLANT EXCL INTANGIBLE PLT	GENPLT	26,119,255	15,109,213	10,992,591	2,696	0	14,755
23	CA	TOTAL CAPITAL ADDITIONS		896,109,759	530,642,989	301,838,650	2,951	0	63,625,169

AF         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           1         AF         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           2         AF         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)         (5)         (6)           3         AF         CAPACITY RELATED         (1)         0         1         0         0         0         0           6         AF         Staff Average and Pask Allocator - delivery         AVGPEAK_04         1         0         1         0		SUB	-							
NO.         DESCRIPTION         BASIS         Total Company         Access         Delivery         Street Lighting         Service         Measurement           1         AF         ALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           2         AF         CALLOCATION FACTOR TABLE         (1)         (2)         (3)         (4)         (5)         (6)           3         AF         CALPACITY RELATED         CAPACITY RELATED         CAPACITY RELATED         0	LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
1       AF       ALLOCATION FACTOR TABLE         2       AF       EXTERNALLY DEVELOPED ALLOCATION FACTORS         3       AF         4       AF       CAPACITY RELATED         5       AF       Peak-Hour Sendout - delivery       AVGPEAK_04       1       0       1       0       0       0         6       AF       Staff Average and Peak Allocator - delivery       AVGPEAK_04       1       0       1       0       0       0       0         9       AF       Annual transported gas @mt - delivery       TRANSPORT_04       2,598,285,338       0					Total Company			Street Lighting		Measurement
1       AF       ALLOCATION FACTOR TABLE         2       AF       EXTERNALLY DEVELOPED ALLOCATION FACTORS         3       AF         3       AF         4       AF         5       AF         6       CAPACITY RELATED         6       AF         7       AF         5       Staff Average and Peak Allocator - delivery       AVGPEAK_04       1       0       1       0       0       0         9       AF       Staff Average and Peak Allocator - delivery       TRANSPORT_04       2.598,285,338       0       0       0       0       0         9       AF       Annual transported gas @mt - access       TRANSPORT_03       2.598,285,838       2.598,285,838       0					(1)	(2)	(3)	(4)	(5)	(6)
3       AF       CAPACITY RELATED         5       AF       Peak-Hour Sondout - delivery       PEAKHOUR_04       124,747       0       124,747       0       0       0         6       AF       Staft Average and Peak Allocator - delivery       AVGPEAK_04       1       0       1       0       0       0       0         9       AF       ComMODIT RELATED       AVGPEAK_04       1       0       1       0       0       0       0       0         9       AF       ComMODIT RELATED       BLANCE_04       1.793.060       0	1	AF	ALLOCATION FACTOR TABLE		(')	(=)	(0)	(1)	(0)	(0)
4       AF       CAPACITY RELATED         5       AF       Pack-Hour Sendout - delivery       AVGPEAK_04       1       0       1       0       0         7       AF       Staff Average and Peak Allocator - delivery       AVGPEAK_04       1       0       1       0       0       0         9       AF       Annual transported gas @intr - delivery       TRANSPORT_04       2,598,285,838       0       2,598,285,838       0       0       0       0         11       AF       Annual transported gas @intr - access       TRANSPORT_04       2,598,285,838       2,598,285,838       0       0       0       0       2,598,285,838       0       0       0       0       0       0       0       2,598,285,838	2	AF	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
5       AF       Peak-Hour Sendout - delivery       PEAKHOUR_04       124,747       0       124,747       0       0       0         6       AF       Staff xerage and Peak Allocator - delivery       AVGPEAK_04       1       0       1       0       0       0         8       AF       Commodity relativery       RANSPORT_04       2,598,285,838       0       2,598,285,838       0       0       0       0         10       AF       Balancing thems - delivery       BALANCE (04       1,793,060       0       0       0       0       0       0         12       AF       Annual transported gas @intr - access       TRANSPORT_07       2,598,285,838       2,598,285,838       0	3	AF								
6       AF	4	AF	CAPACITY RELATED							
7       AF       Staff Average and Peak Allocator - delivery       AVC9EAK_04       1       0       1       0       0       0         8       AF       Annual transported gas @mtr - delivery       TRANSPORT_04       2,598,285,838       0       2,598,285,838       0       0       0       0       0         10       AF       Balancing therms - delivery       BALANCE_04       1,793,060       0 <td>5</td> <td>AF</td> <td>Peak-Hour Sendout - delivery</td> <td>PEAKHOUR_04</td> <td>124,747</td> <td>0</td> <td>124,747</td> <td>0</td> <td>0</td> <td>0</td>	5	AF	Peak-Hour Sendout - delivery	PEAKHOUR_04	124,747	0	124,747	0	0	0
8       AF       COMMODITY RELATED	6	AF								
9         AF         Intual transported gas @mtr - delivery         TRANSPORT_04         2,598,285,838         0         0         0         0           10         AF         Balancing therms - delivery         BALANCE_04         1,793,060         0         1,793,060         0         0         0         0           11         AF         Annual transported gas @mtr - access         TRANSPORT_07         2,598,285,838         2,598,285,838         0         0         0         0         2,598,285,838         0         0         0         0         2,598,285,838         0         0         0         0         0         2,598,285,838         0         0         0         0         2,598,285,838	7	AF	Staff Average and Peak Allocator - delivery	AVGPEAK_04	1	0	1	0	0	0
10       AF       Balancing therms - delivery       BALANCE_04       1,793,060       0       1,793,060       0       0       0         11       AF       Annual transported gas @mtr - meters       TRANSPORT_07       2,598,285,838       0	8	AF	COMMODITY RELATED							
11       AF       Annual transported gas @mtr - access       TRANSPORT_07       2.598,285,838       0	9			_	, , ,	-	, , ,	-		0
12       AF       Annual transported gas @mtr - meters       TRANSPORT_07       2,598,285,838       0       0       0       0       2,598,285,838         13       AF       TEFA_5       responsibility W/N - delivery       TEFA_04       TEFA_04         14       AF         15       AF       BiLING DETERMINANTS       1,894,095<			· ·	_			, ,	-	-	0
3       AF       TEFA \$ responsibility WN - delivery       TEFA_04         14       AF         15       AF         16       AF         Number of Customers       1,894,095 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>0</td>									-	0
14       AF       Sult_ING DETERMINANTS         15       AF       BILLING DETERMINANTS         16       AF       Number of Customers       1,894,095 </td <td></td> <td></td> <td></td> <td>_</td> <td>2,598,285,838</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>2,598,285,838</td>				_	2,598,285,838	0	0	0	0	2,598,285,838
15       AF       BILLING DETERMINANTS       1,894,095       2,598,285,38 </td <td></td> <td></td> <td>TEFA \$ responsibility W/N - delivery</td> <td>TEFA_04</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			TEFA \$ responsibility W/N - delivery	TEFA_04						
16       AF       Number of Customers       1,894,095       1,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       2,598,285,838       1,894,095       1,005       0       0       0       0       0       0       0       0       0       0										
17       AF       Transported Gas at Meter (calendar)       2,598,285,838<										
18       AF         19       AF         20       AF         21       AF         23       AF         24       Cust Instalins LDC 6879 - delivery         20       AF         24       F         25       AF         26       Vistomer Bills - delivery         210       CUSTAVG_04       661,048       0       0       0         26       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       0       95,373,410         26       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0					, ,	, ,	, ,	, ,	, ,	, ,
19       AF         20       AF       CUSTOMER RELATED         21       AF       G380 services - access       SERVICES_03       1,215,746,207       0       0       0       0         22       AF       Cust Instalins LDC G879 - delivery       CINST_04       100       0       100       0       0       0       0         23       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       0       661,048       0       0       0       0       0         24       AF       Avg Customer Bills - delivery       CUSTAVG_06       661,048       0       0       0       95,373,410         25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0			I ransported Gas at Meter (calendar)		2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838
20         AF         CUSTOMER RELATED           21         AF         G380 services - access         SERVICES_03         1,215,746,207         1,215,746,207         0										
21       AF       G380 services - access       SERVICES_03       1,215,746,207       0       0       0       0         22       AF       Cust Installns LDC G879 - delivery       CINST_04       100       0       100       0       0       0       0         23       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       0       661,048       0       0       0       0       0         24       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       0       95,373,410         25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       20,835,825       0         26       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       0       0       0       0       0         29       AF       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0       0       0       149,490,257         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       <										
22       AF       Cust Installns LDC G879 - delivery       CINST_04       100       0       100       0       0       0         23       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       0       661,048       0       0       0       0         24       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       661,048       0         25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       20,835,825       0       0       0       20,835,825       0					1 015 746 007	1 015 746 007	0	0	0	0
23       AF       Avg Customer Bills - delivery       CUSTAVG_04       661,048       0       661,048       0       0       0       0         24       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       661,048       0         25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       0       95,373,410         26       AF       F       SMMETERS_07       95,373,410       0       0       0       0       95,373,410         27       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       20,835,825       0				_						
24       AF       Avg Customer Bills - cust svs       CUSTAVG_06       661,048       0       0       0       661,048       0         25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         26       AF				_				-		-
25       AF       G381 meters - measurement       SMMETERS_07       95,373,410       0       0       0       95,373,410         26       AF         27       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       20,835,825       0         28       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0					,	-	,	-	-	-
26       AF         27       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       20,835,825       0         28       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       0       0       0         29       AF       Count Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       0       0       149,490,257         30       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       0       0       0         31       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         32       AF       G384 house reg install - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         33       AF       G384 house reg install - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0         34       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       302,262,539       302,262,539 <td< td=""><td></td><td></td><td>0</td><td></td><td> ,</td><td>-</td><td></td><td>-</td><td>,</td><td>Ũ</td></td<>			0		,	-		-	,	Ũ
27       AF       Billing Function costs - cust svs       BILLING_06       20,835,825       0       0       0       20,835,825       0       0         28       AF       Competitive Service work - delivery       COMPSVSWK_04       100       0       100       0       0       0       0       0       0         29       AF			Goot meters - measurement		35,575,410	0	0	0	0	35,575,410
28         AF         Competitive Service work - delivery         COMPSVSWK_04         100         0         100         0			Billing Function costs - cust sys	BILLING 06	20 835 825	0	0	0	20 835 825	0
29       AF         30       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0         31       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       149,490,257         32       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0         33       AF       G384 house reginstall - access       HOUSEREG_03       27,726,351       27,726,351       0       0       0       0       0       0         34       AF       G384 house reginstall - access       HSEREGINST_03       49,550,462       49,550,462       0       0       0       0       0       0         34       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0			5	_	, ,					0
30       AF       Account Maint - cust svs       ACCTMAINT_06       67,192,728       0       0       67,192,728       0         31       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       149,490,257         32       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>Ũ</td><td></td><td>Ŭ</td><td>· ·</td><td></td></t<>						Ũ		Ŭ	· ·	
31       AF       G382 meter install - measurement       MTRINSTAL_07       149,490,257       0       0       0       149,490,257         32       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0 </td <td></td> <td></td> <td>Account Maint - cust svs</td> <td>ACCTMAINT 06</td> <td>67,192,728</td> <td>0</td> <td>0</td> <td>0</td> <td>67,192,728</td> <td>0</td>			Account Maint - cust svs	ACCTMAINT 06	67,192,728	0	0	0	67,192,728	0
32       AF       G383 house regulators - access       HOUSEREG_03       27,726,351       27,726,351       0				_						
33       AF       G384 house reg install - access       HSEREGINST_03       49,550,462       49,550,462       0       0       0       0         34       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0       0         35       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0       <		AF		_		27,726,351	0	0		0
34       AF       G385 lrg regulators - access       LRGREG_03       42,370,365       42,370,365       0       0       0       0         35       AF       G385 lrg mtrs - measurement       LRGMTR_07       6,790,868       0       0       0       0       6,790,868         36       AF       G380 services - reserve - access       SERVICESR_03       302,262,539       302,262,539       0       0       0       0       0         37       AF       G381 meters - reserve - measurement       SMMETERSR_07       39,637,552       0       0       0       39,637,552       0       0       0       39,637,552       0       0       0       70,947,597       0       0       0       70,947,597       0       0       0       70,947,597       0       0       0       70,947,597       0				_		, ,	0	0	0	0
36         AF         G380 services - reserve - access         SERVICESR_03         302,262,539         302,262,539         0<	34	AF		LRGREG 03	42,370,365		0	0	0	0
37         AF         G381 meters - reserve - measurement         SMMETERSR_07         39,637,552         0         0         0         39,637,552           38         AF         G382 meter install - reserve - measurement         MTRINSTALR_07         70,947,597         0         0         0         0         70,947,597           39         AF         G383 house regulators - reserve - access         HOUSEREGR_03         4,745,170         4,745,170         0	35	AF	G385 lrg mtrs - measurement	LRGMTR_07	6,790,868	0	0	0	0	6,790,868
38         AF         G382 meter install - reserve - measurement         MTRINSTALR_07         70,947,597         0         0         0         70,947,597           39         AF         G383 house regulators - reserve - access         HOUSEREGR_03         4,745,170         4,745,170         0	36	AF	G380 services - reserve - access	SERVICESR_03	302,262,539	302,262,539	0	0	0	0
39         AF         G383 house regulators - reserve - access         HOUSEREGR_03         4,745,170         4,745,170         0 </td <td>37</td> <td>AF</td> <td>G381 meters - reserve - measurement</td> <td>SMMETERSR_07</td> <td>39,637,552</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>39,637,552</td>	37	AF	G381 meters - reserve - measurement	SMMETERSR_07	39,637,552	0	0	0	0	39,637,552
5	38	AF	G382 meter install - reserve -measurement	MTRINSTALR_07	70,947,597	0	0	0	0	70,947,597
	39	AF	G383 house regulators - reserve - access	HOUSEREGR_03	4,745,170	4,745,170	0	0	0	0
40 AF 0.304 110036 TEY ITSTAIL - TESETVE - ACCESS ASERCEGINS I K_03 \$,000,304 \$,000,304 0 0 0 0 0	40	AF	G384 house reg install - reserve - access	HSEREGINSTR_03	9,880,504	9,880,504	0	0	0	0
41 AF G385 lrg regulators - reserve - access LRGREGR_03 6,940,251 6,940,251 0 0 0 0	41	AF	G385 lrg regulators - reserve - access	LRGREGR_03	6,940,251	6,940,251	0	0	0	0
				_				-		1,112,795
				_		-		-	-	0
44         AF         Direct LVG - cust svs         DIRLVG_06         0 </td <td>44</td> <td>AF</td> <td>Direct LVG - cust svs</td> <td>DIRLVG_06</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	44	AF	Direct LVG - cust svs	DIRLVG_06	0	0	0	0	0	0

	SUB	i-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.		BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	AF	ALLOCATION FACTOR TABLE		(.)	(-)	(0)	(.)	(0)	(0)
46	AF	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
47	AF								
48	AF	Direct SLG - streetlights	DIRSLG 05	1	0	0	1	0	0
49	AF	Meter Reading Costs - measurement	MRCOST_07	16,284,753	0	0	0	0	16,284,753
50	AF	Other Utility work by Cust Ops - delivery	UTILWORK_04	6,776,917	0	6,776,917	0	0	0
51	AF	Direct SLG - access	DIRSLG_03	1	1	0	0	0	0
52	AF	Direct Competitive Services - delivery	DIRCOMPSVS_04	0	0	0	0	0	0
53	AF	Direct TSG-F - access	DIRTSGF_03	0	0	0	0	0	0
54	AF	Direct TSG-F - delivery	DIRTSGF_04	0	0	0	0	0	0
55	AF	Direct TSG-F - measurement	DIRTSGF_07	0	0	0	0	0	0
56	AF	Direct - RSG - delivery	DIRRSG_04	0	0	0	0	0	0
57	AF	Choice - delivery	CHOICE_04	1,894,095	0	1,894,095	0	0	0
58	AF								
59	AF								
60	AF	Dummy allocator for unused lines	not_used	0	0	0	0	0	0
61	AF								
62	AF								
63	AF	Plant Related							
64	AF	Acct G301-G303 Intangible Plt	INTANGPLT	0	0	0	0	0	0
65	AF	Acct G399.10-23 Oth Tangible Plt	TANGPLT	16,791,854	283,770	1,334,206	51	12,410,339	2,763,489
66	AF	Production Plant Total	PRODPLT	52,043,670	0	52,043,670	0	0	0
67	AF	Storage Plant Total	STORPLT	19,575,233	0	19,575,233	0	0	0
68	AF	Transmission Plant Total	TRANPLT	103,544,395	0	103,544,395	0	0	0
69	AF	Distribution Plant Total	DISTPLT	10,498,076,770	5,724,304,805	4,164,673,568	1,021,319	0	608,077,078
70	AF	G391-G398 General Plant	GENPLT	200,812,197	116,163,890	84,514,137	20,726	0	113,444
71	AF	Common Plant	COMPLT	102,234,955	15,246,506	16,357,253	2,720	57,691,885	12,936,591
72	AF	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	303,047,153	131,410,396	100,871,390	23,446	57,691,885	13,050,035
73	AF	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	10,673,240,067	5,724,304,805	4,339,836,866	1,021,319	0	608,077,078
74	AF	Total Plant	TOTPLT	10,993,079,074	5,855,998,970	4,442,042,462	1,044,816	70,102,224	623,890,602
75	AF								
76	AF	Distribution Plant x Meters & Installs	DISTPLTXMTR	9,895,589,959	5,724,304,805	4,164,673,568	1,021,319	0	5,590,267
77	AF	Acct G374-375 - Land & Structures	PLT_3745	96,512,525	52,625,554	38,287,314	9,389	0	5,590,267
78	AF	Acct G376 - Mains	PLT_376	3,775,184,891	0	3,775,184,891	0	0	0
79	AF	Acct G377 - Compressor Station Equip	PLT_377	0	0	0	0	0	0
80	AF	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	285,986,290	0	285,986,290	0	0	0
81	AF	Acct G380 & 387.2 - Services	SERVICES	5,447,689,486	5,447,689,486	0	0	0	0
82	AF	Acct G376, G380 & 387.2 - Mains & Services	MAIN_SERV	9,222,874,377	5,447,689,486	3,775,184,891	0	0	0
83	AF	Acct G381 - House Meters	PLT_381	477,048,047	0	0	0	0	477,048,047
84	AF	Acct G382 - Meter Installations	PLT_382	52,631,537	0	0	0	0	52,631,537
85	AF	Acct G381,382, & 385 - Meters	METERPLT	602,486,811	0	0	0	0	602,486,811
86	AF	Acct G381-384 - Meters & House Regulators	PLT_3814	680,862,120	151,182,537	0	0	0	529,679,583
87	AF	Acct G382-384 - House Reg & Install & Meter Install	PLT_3824	203,814,074	151,182,537	0	0	0	52,631,537
88	AF	Acct G383-384 - House Reg & Installation	PLT_3834	151,182,537	151,182,537	0	0	0	0

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
89	AF	ALLOCATION FACTOR TABLE CONTINUED			( )		( )	(-)	(-)
90	AF	INTERNALLY DEVELOPED ALLOCATION FACTORS							
91	AF								
92	AF	Acct G385 - Ind & Com Meas & Regul Station Equip	PLT_385	145,614,455	72,807,227	0		0	72,807,227
93	AF	Acct G386 - Other Property on Cust Premises	PLT_386	0	0	0		0	0
94	AF	Acct G387.1 - Other Equipment (St Ltg Posts)	PLT_387_1	1,011,930	0	0	1,011,930	0	0
95	AF								
96	AF	Total Distribution Plant Reserve	TOTDRESERVE	2,718,471,978	1,288,707,941	1,277,621,837	,	36,625,623	115,505,260
97	AF	Total Net Plant	TOTPLTNET	8,274,607,096	4,567,291,030	3,164,420,625	1,033,497	33,476,602	508,385,342
98	AF								
99	AF								
100	AF	Revenue Related							
101	AF	Total Operating Revenue	TOTREV	1,452,575,331	692,340,976	567,960,291	403,179	80,960,814	110,910,071
102	AF	Intra Dept Rev Req - 5.62% GS / 94.38% LV	INTRAREV	208,088,289	49,372,372	144,097,748	0	4,066,764	10,551,405
103	AF								
	AF	Free en en De la test							
	AF	Expense Related		0 444 000	0	0 444 000	0	0	0
106	AF	Manufactured Gas O&M Excl Fuel Expense	MFGO_M	2,114,238	0	2,114,238		0	0
107	AF	Other Storage Plant O&M Expense	STOREXP TRANEXP	2,714,605	0	2,714,605 2,593,507	0	0	0
108	AF AF	Transmission Plant O&M Expense		2,593,507 72	0	2,593,507		0	0
109 110	AF	Acct 813-Other Gas Supply Expense Acct 871 - Distribution Load Dispatching	EXP_813	5,839,316	0	5,839,316		0	0
110	AF	Acct 872 - Compressor Station Labor & Expenses	EXP_871 EXP_872	5,639,516	0	5,639,316		0	0
	AF	Acct 874-Mains & Services Expenses	EXP_874	20,733,577	12,246,734	8,486,843	-	0	0
112	AF	Acct 875-877 - Meas & Regulating Station Exp	EXP_8757	3,019,152	12,240,734	3,019,152		0	0
113	AF	Acct 878 - Meter & House Regulator Expenses	EXP 878	11,492,061	2,551,763	3,019,132		0	8,940,298
	AF	Acct 879 - Customer Installation Expenses	EXP 879	17,355,157	2,331,703	17,355,157	0	0	0,940,290
	AF	Acct 880.0,.1,.2 - Other Expenses	EXP 8801	14,050,188	3,625,445	8,234,483	-	0	2,190,260
117	AF	Acct 880.3 - Operation of Street Lighting Exp	EXP 8803	14,000,100	0,020,440	0,204,400	-	Ő	2,100,200
118	AF	Acct 881 - Rents	EXP 881	-1.088.602	0	-1,088,602	-	Ő	0
119	AF	Acct 886-Maint of Structures & Improvements Exp	EXP 886	8,016,449	4,371,143	3,180,191	780	ů 0	464,334
120	AF	Acct 887-Maint of Mains Exp	EXP 887	8,706,285	0	8.706.285		0	0
121	AF	Acct 888-Maint of Compressor Station Equip Exp	EXP_888	0,100,200	0	0,100,200	-	0	0
	AF	Acct 889-891 - Main of Meas & Reg Station Equip	EXP 8891	4,163,462	0	4,163,462		0	0
123	AF	Acct 892-Main of Services Exp	EXP 892	3,610,466	3,610,466	0		0	0
124	AF	Acct 893-Maint of Meters & House Regulators Exp	EXP 893	6,767,990	0	0	0	0	6,767,990
125	AF	Acct 894-Maint of Other Equipment	EXP_894	207,897	2,413	4,853	198,445	0	2,187
126	AF		-	,	,	,	,		,
127	AF	Distr Oper Exp	DISTEXPO	71,400,849	18,423,942	41,846,349	0	0	11,130,558
128	AF	Distr Maint Exp	DISTEXPM	31,472,549	7,984,022	16,054,791	199,225	0	7,234,511
129	AF	Cust Serv & Info Expense	CUSTS_I	4,034,218	0	2,596,868	0	1,437,350	0
130	AF	Acct 901-903,905 Cust Acct Exp Excl 904	CACCTEXP	72,712,827	0	2,712,621	0	56,990,917	13,009,288
131	AF	Accts 901-910 Excl 904 - Cust Accts, Serv & Info	CUSTSVSX	76,747,044	0	5,309,489	0	58,428,267	13,009,288
132	AF	Sales Expense	SALESEXP	88,423	0	88,423	0	0	0

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
133	AF	ALLOCATION FACTOR TABLE CONTINUED		( )		(-)		(-)	(-)
134	AF	INTERNALLY DEVELOPED ALLOCATION FACTORS							
135	AF								
136	AF	Total O&M Expense Excl A&G Expense	TOTOMXAG	242,970,637	39,249,718	110,160,702	199,225	59,930,374	33,430,619
137	AF	Total O&M Expense Excl 904 Expense	TOTOMX904	255,675,994	33,473,420	113,155,143	265,586	71,025,175	37,756,671
138	AF	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	223,769,120	33,473,420	81,248,270	265,586	71,025,175	37,756,671
139	AF	Tot Admin & GenI Exp xPension/Ben	AGEXP	38,752,071	7,065,455	12,641,034	66,361	12,596,907	6,382,313
140	AF	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	72,712,827	0	2,712,621	0	56,990,917	13,009,288
141	AF	O&M + Capital Additions	EXPENDITURES	1,177,832,467	576,958,162	424,640,387	268,536	72,527,282	103,438,101
142	AF								
143	AF	Depreciation Expense (total)	DEPREXP	203,691,216	108,184,098	80,336,675	19,302	3,717,640	11,433,501
144	AF								
145	AF	NJ State Income Tax (CBT)	STATEINCTAX	75,668,323	41,428,955	28,813,943	9,988	601,577	4,813,860
146	AF	NJ State Deferred Income Tax	DFSTATEINCTAX	-39,443,958	-3,664,450	-21,620,462	-18,673	-9,044,966	-5,095,407
	AF								
148	AF	Labor Expense Related							
149	AF	Total Distribution Exp (Oper) Labor	TLABDO	97,081,101	11,725,086	77,881,458	0	0	7,474,557
150	AF	Total Distribution Exp (Maint) Labor	TLABDM	14,888,885	2,680,991	7,035,832	67,960	0	5,104,101
151	AF	Total Labor	LABOR	168,715,063	15,674,086	92,477,982	79,870	38,688,359	21,794,766
	AF								
153	AF	REVENUES AND BILLING DETERMINANTS							
	AF								
	AF	Base Rate Sales Revenue	SALESREV	1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
	AF								
157	AF	Residential Service Gas	REVRSG	991,282,164	555,333,136	295,593,534	0	67,789,982	72,565,512
158	AF	General Service Gas	REVGSG	175,543,177	79,151,593	63,136,630	0	6,293,710	26,961,245
159	AF	Large Volume Service Gas	REVLVG	210,026,237	47,599,123	148,918,700	0	3,934,158	9,574,256
160	AF	Street Light Gas	REVSLG	559,485	70,977	87,554	397,774	3,157	24
161	AF	Firm Transportation Gas Service	REVTSGF	7,477,232	428,644	5,047,555	0	1,816,030	185,003
162	AF								
163	AF								
164	AF	Total Rev Req @ desired ROR	REVREQ	1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
	AF								
	AF								
167	AF	PRESENT REVENUES FROM SALES INPUT							
168	AF								
169	AF	Total Sales of Gas Revenue Requirement		0	0	0	0	0	0
170	AF	Sales of Gas Revenues - Rates		1,101,761	1,101,761	1,101,761	1,101,761	1,101,761	1,101,761
171	AF	Sales of Gas Revenues - Other		0	0	0	0	0	0
	AF								
173	AF	RATE OF RETURN		7 000/	7 00%	7 000/	7 000/	7 000/	7 000/
174	AF	Rate of Return (Equalized)	CALCULATED	7.38%	7.38%	7.38%	7.38%	7.38%	7.38%

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	AP	ALLOCATION PROPORTIONS TABLE		(')	(=)	(0)	(1)	(0)	(0)
2	AP	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
3	AP								
4	AP	CAPACITY RELATED							
5	AP	Peak-Hour Sendout - delivery	PEAKHOUR_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
6	AP								
7	AP	Staff Average and Peak Allocator - delivery	AVGPEAK_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
8	AP	COMMODITY RELATED							
9	AP	Annual transported gas @mtr - delivery	TRANSPORT_04	1.000000	0.000000	1.000000		0.000000	0.000000
10	AP	Balancing therms - delivery	BALANCE_04	1.000000	0.000000	1.000000		0.000000	0.000000
11	AP	Annual transported gas @mtr - access	TRANSPORT_03	1.000000	1.000000	0.000000		0.000000	0.000000
12	AP	Annual transported gas @mtr - meters	TRANSPORT_07	1.000000	0.000000	0.000000		0.000000	1.000000
13	AP	TEFA \$ responsibility W/N - delivery	TEFA_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	AF								
15	AP	BILLING DETERMINANTS							
16	AP	Number of Customers		1.000000	1.000000	1.000000		1.000000	
17	AP	Transported Gas at Meter (calendar)		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
18	AP								
19	AP								
20	AP			4 000000	4 000000	0 000000	0.000000	0.00000	0 000000
21	AP	G380 services - access	SERVICES_03	1.000000	1.000000	0.000000		0.000000	0.000000
22 23	AP AP	Cust Installns LDC G879 - delivery Avg Customer Bills - delivery	CINST_04	1.000000	0.000000	1.000000		0.000000	0.000000 0.000000
23 24	AP	Avg Customer Bills - cust svs	CUSTAVG_04 CUSTAVG 06	1.000000 1.000000	0.000000 0.000000	1.000000 0.000000		0.000000 1.000000	0.000000
24 25	AP	G381 meters - measurement	SMMETERS 07	1.000000	0.000000	0.000000		0.000000	1.000000
25	AP	Goot meters - measurement	SIVINE LEKS_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
20	AP	Billing Function costs - cust svs	BILLING 06	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
28	AP	Competitive Service work - delivery	COMPSVSWK_04	1.000000	0.000000	1.000000		0.000000	
20	AF	Competitive Cervice work - derivery		1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
30	AP	Account Maint - cust svs	ACCTMAINT 06	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
31	AP	G382 meter install - measurement	MTRINSTAL 07	1.000000	0.000000	0.000000		0.000000	1.000000
32	AP	G383 house regulators - access	HOUSEREG 03	1.000000	1.000000	0.000000		0.000000	0.000000
33	AP	G384 house reg install - access	HSEREGINST 03	1.000000	1.000000	0.000000		0.000000	0.000000
34	AP	G385 Irg regulators - access	LRGREG 03	1.000000	1.000000	0.000000		0.000000	0.000000
35	AP	G385 lrg mtrs - measurement	LRGMTR 07	1.000000	0.000000	0.000000		0.000000	1.000000
36	AP	G380 services - reserve - access	SERVICESR 03	1.000000	1.000000	0.000000		0.000000	0.000000
37	AP	G381 meters - reserve - measurement	SMMETERSR 07	1.000000	0.000000	0.000000		0.000000	1.000000
38	AP	G382 meter install - reserve -measurement	MTRINSTALR 07	1.000000	0.000000	0.000000		0.000000	1.000000
39	AP	G383 house regulators - reserve - access	HOUSEREGR 03	1.000000	1.000000	0.000000		0.000000	0.000000
40	AP	G384 house reg install - reserve - access	HSEREGINSTR 03		1.000000	0.000000		0.000000	0.000000
41	AP	G385 lrg regulators - reserve - access	LRGREGR_03	1.000000	1.000000	0.000000		0.000000	0.000000
42	AP	G385 lrg mtrs - reserve - measurement	LRGMTRR_07	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
43	AP	Direct LVG - delivery	DIRLVG_04	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	AP	Direct LVG - cust svs	DIRLVG_06	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

	SUB	-							
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
45	AP	ALLOCATION PROPORTIONS TABLE CONTINUED							
46	<u>AP</u>	EXTERNALLY DEVELOPED ALLOCATION FACTORS							
47	AP								
48	AP	Direct SLG - streetlights	DIRSLG_05	1.000000	0.000000	0.000000		0.000000	0.000000
49	AP	Meter Reading Costs - measurement	MRCOST_07	1.000000	0.000000	0.000000		0.000000	1.000000
50	AP	Other Utility work by Cust Ops - delivery	UTILWORK_04	1.000000	0.000000	1.000000		0.000000	0.000000
51	AP	Direct SLG - access	DIRSLG_03	1.000000	1.000000	0.000000		0.000000	0.000000
52	AP	Direct Competitive Services - delivery	DIRCOMPSVS_04	0.000000	0.000000	0.000000		0.000000	0.000000
53	AP	Direct TSG-F - access	DIRTSGF_03	0.000000	0.000000	0.000000		0.000000	0.000000
54	AP	Direct TSG-F - delivery	DIRTSGF_04	0.000000	0.000000	0.000000		0.000000	0.000000
55	AP	Direct TSG-F - measurement	DIRTSGF_07	0.000000	0.000000	0.000000		0.000000	0.000000
56	AP	Direct - RSG - delivery	DIRRSG_04	0.000000	0.000000	0.000000		0.000000	0.000000
57	AP	Choice - delivery	CHOICE_04	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
58	AP								
59	AP								
60	AP	Dummy allocator for unused lines	not_used	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
61	AP								
62	AP								
63	AP	Plant Related							
64	AP	Acct G301-G303 Intangible Plt	INTANGPLT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
65	AP	Acct G399.10-23 Oth Tangible Plt	TANGPLT	1.000000	0.016899	0.079456	0.000003	0.739069	0.164573
66	AP	Production Plant Total	PRODPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
67	AP	Storage Plant Total	STORPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
68	AP	Transmission Plant Total	TRANPLT	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
69	AP	Distribution Plant Total	DISTPLT	1.000000	0.545272	0.396708	0.000097	0.000000	0.057923
70	AP	G391-G398 General Plant	GENPLT	1.000000	0.578470	0.420862	0.000103	0.000000	0.000565
71	AP	Common Plant	COMPLT	1.000000	0.149132	0.159997	0.000027	0.564307	0.126538
72	AP	Accts C389-C399, G391-E398 Com & Gen Plt	COMGENPLT	1.000000	0.433630	0.332857	0.000077	0.190373	0.043063
73	AP	Total Prod, Storage, Transmission, & Dist Plant	PSTDPLT	1.000000	0.536323	0.406609	0.000096	0.000000	0.056972
74	AP	Total Plant	TOTPLT	1.000000	0.532699	0.404076	0.000095	0.006377	0.056753
75	AP								
76	AP	Distribution Plant x Meters & Installs	DISTPLTXMTR	1.000000	0.578470	0.420862	0.000103	0.000000	0.000565
77	AP	Acct G374-375 - Land & Structures	PLT 3745	1.000000	0.545272	0.396708	0.000097	0.000000	0.057923
78	AP	Acct G376 - Mains	PLT_376	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
79	AP	Acct G377 - Compressor Station Equip	PLT_377	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
80	AP	Acct G378-379 - Meas & Regul Station Equip	PLT_3789	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
81	AP	Acct G380 & 387.2 - Services	SERVICES	1.000000	1.000000	0.000000		0.000000	0.000000
82	AP	Acct G376, G380 & 387.2 - Mains & Services	MAIN SERV	1.000000	0.590672	0.409328		0.000000	0.000000
83	AP	Acct G381 - House Meters	PLT 381	1.000000	0.000000	0.000000		0.000000	1.000000
84	AP	Acct G382 - Meter Installations	PLT_382	1.000000	0.000000	0.000000		0.000000	1.000000
85	AP	Acct G381,382, & 385 - Meters	METERPLT	1.000000	0.000000	0.000000		0.000000	1.000000
86	AP	Acct G381-384 - Meters & House Regulators	PLT_3814	1.000000	0.222046	0.000000		0.000000	0.777954
87	AP	Acct G382-384 - House Reg & Install & Meter Install	PLT 3824	1.000000	0.741767	0.000000		0.000000	0.258233
88	AP	Acct G383-384 - House Reg & Installation	PLT_3834	1.000000	1.000000	0.000000		0.000000	0.000000

NO. NO. DESCRIPTION BASIS Total Company Access Delivery Street Lighting Se	ervice         Measurement           (5)         (6)           0.000000         0.500000           0.000000         0.000000           0.000000         0.000000           0.013473         0.042489           0.004046         0.061439
NO.         DESCRIPTION         BASIS         Total Company         Access         Delivery         Street Lighting         Sec           90         AP         ALLOCATION PROPORTIONS TABLE CONTINUED         (1)         (2)         (3)         (4)           90         AP         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)           91         AP         Acct G385 - Ind & Com Meas & Regul Station Equip         PLT_386         1.000000         0.000000	ervice         Measurement           (5)         (6)           0.000000         0.500000           0.000000         0.000000           0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
AP         ALLOCATION PROPORTIONS TABLE CONTINUED         (1)         (2)         (3)         (4)           90         AP         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)           91         AP         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)           91         AP         EXTERNALLY DEVELOPED ALLOCATION FACTORS         (1)         (2)         (3)         (4)           91         AP         External ty DeveLoped AlLocation Equip         PLT_385         1.000000         0.500000         0.000000         0.000000           93         AP         Acct G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.000000         0.000000         0.000000           94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.474056         0.469978         0.000000           95         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.474056         0.469978         0.000001           96         AP         Total Operating Revenue         TOTREV         1.000000         0.476630         0.391002         0.000278           101         AP<	(5)         (6)           0.000000         0.500000           0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
89         AP         ALLOCATION PROPORTIONS TABLE CONTINUED           90         AP         EXTERNALLY DEVELOPED ALLOCATION FACTORS           91         AP           92         AP         Acct G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.00000         0.000000         0.000000           93         AP         Acct G386 - Other Property on Cust Premises         PLT_386         0.00000         0.000000         0.000000           94         AP cot G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.474056         0.469978         0.000004           95         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.551965         0.382425         0.000125           96         AP         Total Distribution Plant Reserve         TOTPLTNET         1.000000         0.476630         0.391002         0.000278           98         AP           99         AP           100         AP         Total Operating Revenue         TOTREV         1.000000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.237266         0.692484         0.000000	0.000000         0.500000           0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
91         AP           92         AP         Acct G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.500000         0.000000         0.000000           93         AP         Acct G386 - Other Property on Cust Premises         PLT_386         0.000000         0.000000         0.000000         0.000000           94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.000000         0.000000         0.000000           95         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.474056         0.469978         0.000004           96         AP         Total Net Plant         TOTPLTNET         1.000000         0.551965         0.382425         0.000125           98         AP         AP         Total Operating Revenue         TOTREV         1.000000         0.476630         0.391002         0.000278           100         AP         Total Operating Revenue         TOTREV         1.000000         0.237266         0.692484         0.000000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.237266         0.692484         0.000000           104         <	0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
91         AP           92         AP         Acct G385 - Ind & Com Meas & Regul Station Equip         PLT_385         1.000000         0.500000         0.000000         0.000000           93         AP         Acct G386 - Other Property on Cust Premises         PLT_386         0.000000         0.000000         0.000000         0.000000           94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.000000         0.000000         0.000000           95         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.474056         0.469978         0.000004           96         AP         Total Net Plant         TOTPLTNET         1.000000         0.551965         0.382425         0.000125           98         AP         AP         Total Operating Revenue         TOTREV         1.000000         0.476630         0.391002         0.000278           100         AP         Total Operating Revenue         TOTREV         1.000000         0.237266         0.692484         0.000000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.237266         0.692484         0.000000           104         <	0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
93       AP       Acct G386 - Other Property on Cust Premises       PLT_386       0.000000       0.000000       0.000000       0.000000         94       AP       Acct G387.1 - Other Equipment (St Ltg Posts)       PLT_387_1       1.000000       0.000000       0.000000       1.000000         95       AP       Total Distribution Plant Reserve       TOTDRESERVE       1.000000       0.474056       0.469978       0.000004         96       AP       Total Net Plant       TOTDRESERVE       1.000000       0.551965       0.382425       0.000125         98       AP       AP       AP       AP       AP       AP       0.476630       0.391002       0.000278         99       AP       AP       Total Operating Revenue       TOTREV       1.000000       0.237266       0.692484       0.000000         103       AP       AP       Intra Dept Rev Req - 5.62% GS / 94.38% LV       INTRAREV       1.000000       0.237266       0.692484       0.000000         103       AP       Expense Related       INTRAREV       1.000000       0.000000       1.000000       0.000000         104       AP       Intra Dept Rev Req - 5.62% GS / 94.38% LV       INTRAREV       1.000000       0.000000       0.000000       0.000000	0.000000         0.000000           0.000000         0.000000           0.013473         0.042489
94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.000000         0.000000         1.000000           95         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.474056         0.469978         0.000004           96         AP         Total Net Plant         TOTDRESERVE         1.000000         0.474056         0.469978         0.00004           97         AP         Total Net Plant         TOTPLTNET         1.000000         0.474056         0.469978         0.000125           98         AP         Total Operating Revenue         TOTPLTNET         1.000000         0.476630         0.382425         0.000125           99         AP         Revenue Related         TOTREV         1.000000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.237266         0.692484         0.000000           103         AP         Expense Related         TOTREXP         1.000000         0.000000         0.000000           104         AP         Expense Related         TOTREXP         1.000000         0.000000         0.000000	0.000000 0.000000 0.013473 0.042489
94         AP         Acct G387.1 - Other Equipment (St Ltg Posts)         PLT_387_1         1.000000         0.000000         1.000000           95         AP           96         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.000000         0.474056         0.469978         0.000004           97         AP         Total Net Plant         TOTDRESERVE         1.000000         0.551965         0.382425         0.000125           98         AP         Total Operating Revenue Related         TOTREV         1.000000         0.47630         0.391002         0.000278           100         AP         Revenue Related         TOTREV         1.000000         0.476630         0.391002         0.000278           101         AP         Total Operating Revenue         TOTREV         1.000000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.237266         0.692484         0.000000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.000000         0.000000           104         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         STOREXP	0.013473 0.042489
96         AP         Total Distribution Plant Reserve         TOTDRESERVE         1.00000         0.474056         0.469978         0.00004           97         AP         Total Net Plant         TOTPLTNET         1.00000         0.551965         0.382425         0.000125           98         AP              0.551965         0.382425         0.000125           98         AP                 0.469978         0.000125              0.382425         0.000125 </td <td></td>	
97         AP         Total Net Plant         TOTPLTNET         1.00000         0.551965         0.382425         0.000125           98         AP         A	
98         AP           99         AP           100         AP           101         AP           102         AP           103         AP           104         AP           105         AP           106         AP           107         AP           108         AP           109         AP           101         AP           102         AP           103         AP           104         AP           105         AP           106         AP           107         AP           108         AP           109         AP           100         AP           101         AP           102         AP           103         AP           104         AP           105         AP           Expense Related	0.004046 0.061439
99         AP           100         AP         Revenue Related           101         AP         Total Operating Revenue         TOTREV         1.00000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.000000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.000000           103         AP         Expense Related         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.000000         1.000000         0.000000         0.000000           104         AP         Expense Related         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.000000         0.000000         0.000000           107         AP         Other Storage Plant O&M Expense <td< td=""><td></td></td<>	
100         AP         Revenue Related           101         AP         Total Operating Revenue         TOTREV         1.00000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           104         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         Expense Related         Intra Dept Rev Req - 5.62% GS / 94.38% LV         Intra REV         Intra Dept Rev Req - 5.62% GS / 94.38% LV         Intra Dept Rev Req - 5.62% GS / 94.38% LV         Intra Rev Req - 5.62% GS / 94.38% LV         Intra Rev Req - 5.62% GS / 94.38% LV         Intra Rev Rev Req - 5.62% GS / 94.38% LV         Intra Rev Rev Req - 5.62% GS / 94.38% LV         Intra Rev Rev Req - 5.62% GS / 94.38% LV         Intra Rev Rev Rev Rev Rev Rev Rev Rev Rev Rev	
101         AP         Total Operating Revenue         TOTREV         1.00000         0.476630         0.391002         0.000278           102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.000000           103         AP         INTRAREV         1.00000         0.237266         0.692484         0.000000           104         AP         INTRAREV         1.00000         0.000000         1.000000         0.000000           105         AP         Expense Related         INTRAREV         1.00000         0.000000         1.000000         0.000000           106         AP         Manufactured Gas 0&M Excl Fuel Expense         MFGO_M         1.000000         0.000000         1.000000         0.000000           107         AP         Other Storage Plant 0&M Expense         STOREXP         1.000000         0.000000         1.000000         0.000000           108         AP         Transmission Plant 0&M Expense         EXP_813         1.000000         0.000000         0.000000           109         AP         Acct 871 - Distribution Load Dispatching         EXP_872         0.000000         1.000000         0.000000           111         AP	
102         AP         Intra Dept Rev Req - 5.62% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           103         AP         AP         104         AP         104         AP         105         AP         Expense Related         562% GS / 94.38% LV         INTRAREV         1.00000         0.237266         0.692484         0.00000           104         AP         AP         570828         562% GS / 94.38% LV         562% GS / 94.38% LV	
103       AP         104       AP         105       AP         106       AP         106       AP         107       AP         108       AP         109       AP         100       AP         1010       AP         1011       AP         102       AP         103       AP         104       AP         105       AP         106       AP         107       AP         108       AP         109       AP         Acct 813-Other Gas Supply Expense       EXP_813         100       0.000000       1.000000       0.000000         110       AP       Acct 872 - Compressor Station Labor & Expenses       EXP_872       0.000000       0.000000       0.000000	0.055736 0.076354
Integration         AP           105         AP         Expense Related           106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.00000         0.000000         1.00000         0.000000           107         AP         Other Storage Plant O&M Expense         STOREXP         1.00000         0.000000         1.00000         0.000000           108         AP         Transmission Plant O&M Expense         TRANEXP         1.00000         0.000000         0.000000           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.00000         0.000000         0.000000           110         AP         Acct 871 - Distribution Load Dispatching         EXP_872         0.00000         0.000000         0.000000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.00000         0.000000         0.000000	0.019543 0.050706
105         AP         Expense Related           106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.00000         0.00000         1.00000         0.00000           107         AP         Other Storage Plant O&M Expense         STOREXP         1.00000         0.00000         1.00000         0.00000           108         AP         Transmission Plant O&M Expense         TRANEXP         1.00000         0.00000         1.00000         0.00000           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.00000         0.00000         1.00000         0.00000           110         AP         Acct 871 - Distribution Load Dispatching         EXP_872         0.00000         0.00000         0.00000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.00000         0.00000         0.00000	
106         AP         Manufactured Gas O&M Excl Fuel Expense         MFGO_M         1.00000         0.00000         1.00000         0.000000         0.00000         0	
107         AP         Other Storage Plant O&M Expense         STOREXP         1.000000         0.000000         1.000000         0.000000           108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.000000         1.000000         0.000000           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.000000         1.000000         0.000000           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.000000         0.000000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.000000         0.000000         0.000000	
108         AP         Transmission Plant O&M Expense         TRANEXP         1.000000         0.000000         1.000000         0.000000           109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.000000         1.000000         0.000000           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.000000         1.000000         0.000000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.000000         0.000000         0.000000	0.000000 0.000000
109         AP         Acct 813-Other Gas Supply Expense         EXP_813         1.000000         0.000000         1.000000         0.000000           110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.000000         1.000000         0.000000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.000000         0.000000         0.000000         0.000000	0.000000 0.000000
110         AP         Acct 871 - Distribution Load Dispatching         EXP_871         1.000000         0.000000         1.000000         0.000000           111         AP         Acct 872 - Compressor Station Labor & Expenses         EXP_872         0.000000         0.000000         0.000000         0.000000         0.000000	0.000000 0.000000
111 AP Acct 872 - Compressor Station Labor & Expenses EXP_872 0.000000 0.000000 0.000000 0.000000	0.000000 0.000000
	0.000000 0.000000
112 AP Acct 874-Mains & Services Expenses EXP_874 1.000000 0.590672 0.409328 0.000000	0.000000 0.000000
	0.000000 0.000000
113         AP         Acct 875-877 - Meas & Regulating Station Exp         EXP_8757         1.000000         0.000000         1.000000         0.000000	0.000000 0.000000
114         AP         Acct 878 - Meter & House Regulator Expenses         EXP_878         1.000000         0.222046         0.000000         0.000000	0.000000 0.777954
115         AP         Acct 879 - Customer Installation Expenses         EXP_879         1.000000         0.000000         1.000000         0.000000	0.000000 0.000000
116         AP         Acct 880.0,.1,.2 - Other Expenses         EXP_8801         1.000000         0.258035         0.586076         0.000000	0.000000 0.155888
117         AP         Acct 880.3 - Operation of Street Lighting Exp         EXP_8803         0.000000         0.000000         0.000000         0.000000	0.000000 0.000000
118         AP         Acct 881 - Rents         EXP_881         1.000000         0.000000         1.000000         0.000000	0.000000 0.000000
119         AP         Acct 886-Maint of Structures & Improvements Exp         EXP_886         1.000000         0.545272         0.396708         0.000097	0.000000 0.057923
120         AP         Acct 887-Maint of Mains Exp         EXP_887         1.000000         0.000000         1.000000         0.000000	0.000000 0.000000
121         AP         Acct 888-Maint of Compressor Station Equip Exp         EXP_888         0.000000         0.000000         0.000000         0.000000	0.000000 0.000000
122         AP         Acct 889-891 - Main of Meas & Reg Station Equip         EXP_8891         1.000000         0.000000         1.000000         0.000000	0.000000 0.000000
123         AP         Acct 892-Main of Services Exp         EXP_892         1.000000         0.000000         0.000000	0.000000 0.000000
124         AP         Acct 893-Maint of Meters & House Regulators Exp         EXP_893         1.000000         0.000000         0.000000         0.000000	0.000000 1.000000
125         AP         Acct 894-Maint of Other Equipment         EXP_894         1.000000         0.011608         0.023342         0.954532	0.000000 0.010518
127         AP         Distr Oper Exp         DISTEXPO         1.000000         0.258035         0.586076         0.000000	0.000000 0.155888
128         AP         Distr Maint Exp         DISTEXPM         1.000000         0.253682         0.510120         0.006330	0.000000 0.229867
129         AP         Cust Serv & Info Expense         CUSTS_I         1.000000         0.643710         0.000000	0.356290 0.000000
130         AP         Acct 901-903,905         Cust Acct Exp Excl 904         CACCTEXP         1.000000         0.037306         0.000000           101         AP         Acct 901-903,905         Cust Acct Exp Excl 904         CACCTEXP         1.000000         0.037306         0.000000	0.783781 0.178913
131         AP         Accts 901-910         Excl 904 - Cust Accts, Serv & Info         CUSTSVSX         1.000000         0.069182         0.000000           402         AP         Avid a Service         AP         Avid a Service         AP	0.761310 0.169509
132         AP         Sales Expense         SALESEXP         1.000000         0.000000         0.000000	0.000000 0.000000

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
	_			(1)	(2)	(3)	(4)	(5)	(6)
133	AP	Total O&M Expense Excl A&G Expense	TOTOMXAG	1.000000	0.161541	0.453391	0.000820	0.246657	0.137591
134	AP	Total O&M Expense Excl 904 Expense	TOTOMX904	1.000000	0.130921	0.442572	0.001039	0.277794	0.147674
135	AP	Total O&M Expense Excl Fuel & 904 Expense	TOMXFUEL904	1.000000	0.149589	0.363090	0.001187	0.317404	0.168730
136	AP	Tot Admin & Genl Exp xPension/Ben	AGEXP	1.000000	0.182325	0.326203	0.001712	0.325064	0.164696
137	AP	Accts 901-905 Cust Accts Exp Excl 904-Uncol	CUSTACCTS	1.000000	0.000000	0.037306	0.000000	0.783781	0.178913
138	AP	O&M + Capital Additions	EXPENDITURES	1.000000	0.489847	0.360527	0.000228	0.061577	0.087821
139	AP								
140	AP	Depreciation Expense (total)	DEPREXP	1.000000	0.531118	0.394404	0.000095	0.018251	0.056132
141	AP	,							
142	AP	NJ State Income Tax (CBT)	STATEINCTAX	1.000000	0.547507	0.380793	0.000132	0.007950	0.063618
143	AP	NJ State Deferred Income Tax	DFSTATEINCTAX	1.000000	0.092903	0.548131	0.000473	0.229312	0.129181
144	AP								
145	AP	Labor Expense Related							
146	AP	Total Distribution Exp (Oper) Labor	TLABDO	1.000000	0.120776	0.802231	0.000000	0.000000	0.076993
147	AP	Total Distribution Exp (Maint) Labor	TLABDM	1.000000	0.180067	0.472556	0.004565	0.000000	0.342813
148	AP	Total Labor	LABOR	1.000000	0.092903	0.548131	0.000473	0.229312	0.129181
149	AP								
150	AP	REVENUES AND BILLING DETERMINANTS							
151	AP								
152	AP	Base Rate Sales Revenue	SALESREV	1.000000	0.492880	0.370271	0.000287	0.057649	0.078913
153	AP								
154	AP	Residential Service Gas	REVRSG	1.000000	0.560217	0.298193	0.000000	0.068386	0.073204
155	AP	General Service Gas	REVGSG	1.000000	0.450895	0.359664	0.000000	0.035853	0.153588
156	AP	Large Volume Service Gas	REVLVG	1.000000	0.226634	0.709048	0.000000	0.018732	0.045586
157	AP	Street Light Gas	REVSLG	1.000000	0.126861	0.156490	0.710964	0.005643	0.000043
158	AP	Firm Transportation Gas Service	REVTSGF	1.000000	0.057327	0.675057	0.000000	0.242875	0.024742
159	AP								
160	AP	Total Rev Req @ desired ROR	REVREQ	1.000000	0.492880	0.370271	0.000287	0.057649	0.078913
161	AP								
162	AP	PRESENT REVENUES FROM SALES INPUT							
163	AP	Total Sales of Gas Revenue Requirement		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
164	AP	Sales of Gas Revenues - Rates		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
165	AP	Sales of Gas Revenues - Other		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

	SUB								
LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
				(1)	(2)	(3)	(4)	(5)	(6)
1	ADA	ALLOCATED DIRECT ASSIGNMENTS		(')	(2)	(0)	(+)	(0)	(0)
2		DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS	5						
3	ADA								
4	ADA	Account 904 - Uncollectible Accounts							
5	ADA	Residential Service Gas	REVRSG	991,282,164	555,333,136	295,593,534	0	67,789,982	72,565,512
6	ADA	General Service Gas	REVGSG	175,543,177	79,151,593	63,136,630	0	6,293,710	26,961,245
7	ADA	Large Volume Service Gas	REVLVG	210,026,237	47,599,123	148,918,700	0	3,934,158	9,574,256
8		Street Light Gas	REVSLG	559,485	70,977	87,554	397,774	3,157	24
9		Firm Transportation Gas Service	REVTSGF	7,477,232	428,644	5,047,555	0	1,816,030	185,003
10	ADA			, ,	*	, ,			,
11	ADA	Total 904-Uncollectible	EXP 904	1,384,328,810	682,512,496	512,696,418	0	79,833,880	109,286,016
12	ADA			, ,,	,.,.,	- ,, -		-,	
13	ADA	Total 904-Uncollectible	EXP_904	1.000000	0.493028	0.370357		0.057670	0.078945
14	ADA								
15	ADA	Additional Net Write-Offs at Claimed Rate	EXP_904	0	0	0	0	0	0
16	ADA								
17		Rev Req (cal) to Customers Late Payment fees							
18		Residential Service Gas	REVRSG	0	0	0	0	0	0
19	ADA	General Service Gas	REVGSG	175,543,177	79,151,593	63,136,630	0	6,293,710	26,961,245
20	ADA	Large Volume Service Gas	REVLVG	210,026,237	47,599,123	148,918,700	0	3,934,158	9,574,256
21		Street Light Gas	REVSLG	0	0	0	0	0	0
22		Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
23	ADA								
24	ADA	Total Late Payment Fees	REVLATEP	385,569,414	126,750,716	212,055,330	0	10,227,868	36,535,501
25	ADA	5		,,	-,, -	,,		-, ,	, ,
26	ADA	Total Late Payment Fees	REVLATEP	1.000000	0.328736	0.549980		0.026527	0.094757
27	ADA	,							
28	ADA	ALLOCATED DIRECT ASSIGNMENTS							
29	ADA	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS	5						
30	ADA								
31	ADA	AVAILABLE							
32	ADA	Residential Service Gas	REVRSG	0	0	0	0	0	0
33	ADA	General Service Gas	REVGSG	0	0	0	0	0	0
34	ADA	Large Volume Service Gas	REVLVG	0	0	0	0	0	0
35		Street Light Gas	REVSLG	0	0	0	0	0	0
36	ADA	Firm Transportation Gas Service	REVTSGF	0	0	0	0	0	0
37	ADA								
38	ADA	Total Available	REVAVAIL	0	0	0	0	0	0
39	ADA								
40	ADA	Total Available	REVAVAIL	0.0	0.0	0.0	0.0	0.0	0.0

LINE	SCH		ALLOCATION		Distribution	Distribution		Customer	
NO.	NO.	DESCRIPTION	BASIS	Total Company	Access	Delivery	Street Lighting	Service	Measurement
1	RRW	REVENUE REQUIREMENTS		(1)	(2)	(3)	(4)	(5)	(6)
2	RRW								
3	RRW	PRESENT RATES							
4	RRW -								
5		RATE BASE		8,668,832,235	4,773,814,938	3,281,363,918	1,161,960	58,835,070	553,656,348
6		NET OPER INC (PRESENT RATES)		639,759,819	352,307,542	242,164,657	85,753	4,342,028	40,859,839
7		RATE OF RETURN (PRES RATES)		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
8		RELATIVE RATE OF RETURN		1.00	1.00	1.00	1.00	1.00	1.00
9	RRW S	SALES REVENUE (PRE RATES)		1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
10	RRW F	REVENUE PRES RATES \$/THERM		\$0.5330	\$0.2627	\$0.1974	\$0.0002	\$0.0307	\$0.0421
11		REVENUE REQUIRED - \$/MO/CUST		\$60.93	\$30.03	\$22.56	\$0.02	\$3.51	\$4.81
12	RRW								
13	RRW								
14	RRW	CLAIMED RATE OF RETURN							
15									
16		CLAIMED RATE OF RETURN		7.38%	7.38%	7.38%	7.38%	7.38%	7.38%
17		RETURN REQ FOR CLAIMED ROR		639,759,819	352,307,542	242,164,657	85,753	4,342,028	40,859,839
18		SALES REVENUE REQ CLAIMED ROR		1,384,888,295	682,583,473	512,783,972	397,774	79,837,037	109,286,039
19		REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0
20		PERCENT INCREASE REQUIRED		0.0	0.0	0.0	0.0	0.0	0.0
21		ANNUAL BOOKED THERM SALES		2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838	2,598,285,838
22		SALES REV REQUIRED \$/THERM		\$0.5330	\$0.2627	\$0.1974	\$0.0002	\$0.0307	\$0.0421
23	RRW F	REVENUE DEFICIENCY \$/THERM		0.0	0.0	0.0	0.0	0.0	0.0

Based on 12 months actual

line #	FUNCTIONAL SEGMENTS REV REQ	Total Company (1)	RSG (2)	GSG (3)	LVG (4)	SLG (5)	TSG-F (6)
1	Distribution Access	\$682,583,473	\$555,333,136	\$79,151,593	\$47,599,123	\$70,977	\$428,644
2	Distribution Delivery	\$512,783,972	\$295,593,534	\$63,136,630	\$148,918,700	\$87,554	\$5,047,555
3	Street Lighting	\$397,774	0	0	0	\$397,774	0
4	Customer Service	\$79,837,037	\$67,789,982	\$6,293,710	\$3,934,158	\$3,157	\$1,816,030
5	Measurement	<u>\$109,286,039</u>	<u>\$72,565,512</u>	<u>\$26,961,245</u>	<u>\$9,574,256</u>	<u>\$24</u>	<u>\$185,003</u>
6	Total	\$1,384,888,295	\$991,282,164	\$175,543,177	\$210,026,237	\$559,485	\$7,477,232

## EXHIBIT P-9G Schedule SS-G16 Page 1 of 1

#### Service Charge Calculations

(1)

(2)

(3)

(4)

(5)

line # 36.935% Schedule SS-G8, page 1, line 4 1 Average Distribution Increase = Proposed cos Cost Based Current Limited Distribution Customer Indicated Monthly Monthly Monthly Rate Access Service Measurement Total # of Service Service Service Customers Schedule Rev Req Rev Req Rev Req Rev Req Charge Charge Charge (in \$1,000) (in \$1,000) (in \$1,000) (in \$1,000) (\$/month) (\$/month) (\$/month) 2 RSG 631,482 78,576 82,625 792,684 1,712,253 \$ 38.58 \$ 8.08 \$ 12.56 move to costs, limited @ 1.5 times overall avg Distribution % increase 87,627 3 GSG 29,853 124,676 140,296 \$ 74.06 \$ 18.97 \$ 29.48 move to costs, limited @ 1.5 times 7,196 overall avg Distribution % increase LVG 53.934 4.740 10.864 69.538 19,537 \$ 296.61 \$ 168.50 \$ 261.85 move to costs, limited @ 1.5 times 4 overall avg Distribution % increase 64 \$ 1.402.39 move to costs, limited @ 1.5 times 5 TSG-F 429 1.816 185 2.430 3.163.64 \$ 902.42 \$ overall avo Distribution % increase TSG-NF \$ 902.42 \$ 1,402.39 set equal to new TSG-F Service Charge 6 7 CIG \$ 199.11 \$ 272.65 increase current @ average Distribution % increase 8 CSG \$ 902.42 \$ 1,402.39 set equal to new TSG-F Service Charge (1) (2) (3) (4) (5) (6) (7) (8) (9) values for RSG, GSG & LVG = (2) + (3) + (4) RSG, GSG & LVG = Col 5 \* 1000 / SS-G11 based on Notes: for Cols 2, 3, & 4 from SS-G7, Col 6 / 12 from SS-G7, methodology pg 2, lines 20, 23 & 24 page 2, line 1 rounded described to \$.01 values for TSG-F for Cols 2.3 & 4 TSG-F from from SS-G7, pg 1, lines 1, 4 & 5 COS workpapers

(6)

(7)

(8)

(9)

Notes:

# PSE&G 2024 REVISED TAX ADJUSTMENT CREDIT

#### **Proposed Rate Calculations** 10/31/2023 Schedule SS-TAC-1 Actual results through: (\$'s Unless Specified) SUT Rate 6.625% Gas Source/Description Date(s) Total Line Electric Sept24 - Dec25 Net Revenue Requirements 1 (188,652,303) (256, 978, 518)(445,630,821) SS-2E/G, Col 26 2 Aug-24 (Over) / Under Recovered Balance 353,224 (13,018,165)(12,664,941) - SS-3E/G, Col 5 3 Aug-24 Cumulative Interest Exp / (Credit) - SS-3E/G, Col 10 74,869 (136,068)<u>(61,199)</u> Sept24 - Dec25 Total Target Rate Revenue ln 1 + ln 2 + ln 3 4 (188,224,210) (270, 132, 751)(458,356,961) 5 Sept24 - Dec25 Revenue at Proposed 2024 TAC rates (45,101,391) (122,531,548) (167,632,940) SS-6E/G, In 19 6 Sept24 - Dec25 Proposed TAC Increase / (Decrease) Ln 4 - In 5 (143,122,819) (147,601,203)(290,724,022) 7 Sep24 - Aug25 Annualized Target Rate Revenue (354,333,426) SS-6E/G, In 15 (142,860,375) (211,473,051) 8 Sep24 - Aug25 Annualized Revenue at Proposed 2024 TAC rates (34,225,047) (95,774,969) SS-6E/G, In 17 (130,000,016) 9 Sep24 - Aug25 Annualized TAC Increase / (Decrease) (108, 635, 328)(115,698,082)(224,333,410) Ln 7 - In 8

Exhibit P-9

	\$000	evenue Requ	mement								Schedu	le SS-TAC-2G Page 1 of 2	
ſ	1	2	3	4	5	6	7	8	9	10	11	12	
	U	nprotected Excess		F	Protected Excess	1. Keturn	Historic ADIT	SHARE			Mixed Service Cost		
		-											
	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	
-23	74,787	(5,651)	69,136	282,517	(618)	281,899	209,996	(1,544)	208,452	-	-	-	
-23 -23	69,136 63,486	(5,651) (10,813)	63,486 52,673	281,899 281,280	(618) (397)	281,280 280,884	208,452 206,908	(1,544) (2,955)	206,908 203,954	-	-	-	
-23 -23	52,673	(3,940)	48,733	281,280	(291)	280,884	208,908	(1,077)	203,934 202,877	-	-	-	
-23	48,733	(3,669)	45,064	280,593	(271)	280,322	202,877	(1,003)	201,874	-	-	-	
-23 -23	45,064 39,318	(5,746) (7,305)	39,318 32,012	280,322 279,897	(424) (539)	279,897 279,358	201,874 200,304	(1,570) (1,996)	200,304 198,308	-	-	-	
-23	32,012	(6,499)	25,513	279,358	(480)	278,878	198,308	(1,776)	196,533	-	-	-	
-23	25,513	(3,551)	21,963	278,878	(262)	278,616	196,533	(970)	195,563	-	-	-	
-23 -23	21,963 17,976	(3,987) (5,318)	17,976 12,658	278,616 278,321	(294) (393)	278,321 277,929	195,563 194,474	(1,089) (1,453)	194,474 193,021	-	-	-	
-23	12,658	(5,680)	6,978	277,929	(420)	277,509	193,021	(1,553)	191,467	-	-	-	
-24	6,978	(935)	6,043	277,509	(994)	276,515	191,467	(5,132)	186,336	-	-	-	
-24 -24	6,043 5,326	(718) (623)	5,326 4,703	276,515 275,752	(763) (662)	275,752 275,090	186,336 182,398	(3,937) (3,419)	182,398 178,979	-	-	-	
-24	4,703	(406)	4,297	275,090	(431)	274,658	178,979	(2,225)	176,754	-	-	-	
-24	4,297	(378)	3,920	274,658	(401)	274,257	176,754	(2,072)	174,682	-	-	-	
-24 -24	3,920 3,328	(591) (752)	3,328 2,577	274,257 273,628	(629) (799)	273,628 272,829	174,682 171,437	(3,245) (4,125)	171,437 167,312	-	-	-	
-24	2,577	(669)	1,908	272,829	(755)	272,119	167,312	(3,669)	163,643	-	-	-	
-24	1,908	(365)	1,542	272,119	(388)	271,730	163,643	(2,005)	161,638	-	-	-	
-24 -24	1,542 1,132	(410) (547)	1,132 585	271,730 271,294	(436) (582)	271,294 270,712	161,638 159,387	(2,251) (3,003)	159,387 156,384	-	-	-	
-24	585	(585)	(0)	270,712	(622)	270,090	156,384	(3,210)	153,174	-	-	179,068	
-25	(0)	-	(0)	270,090	(915)	269,175	153,174	(5,132)	148,042	179,068	(10,721)	168,347	
-25 -25	(0) (0)	-	(0) (0)	269,175 268,473	(702) (610)	268,473 267,863	148,042 144,105	(3,937) (3,419)	144,105 140,685	168,347 160,121	(8,226) (7,143)	160,121 152,978	
-25	(0)	-	(0)	267,863	(397)	267,466	144,105	(2,225)	138,460	152,978	(4,649)	148,329	
-25	(0)	-	(0)	267,466	(370)	267,097	138,460	(2,072)	136,388	148,329	(4,329)	144,001	
-25 -25	(0) (0)	-	(0) (0)	267,097 266,518	(579) (736)	266,518 265,782	136,388 133,143	(3,245) (4,125)	133,143 129,019	144,001 137,222	(6,779) (8,617)	137,222 128,605	
-25	(0)	-	(0)	265,782	(654)	265,128	129,019	(3,669)	125,349	128,605	(7,666)	120,939	
-25	(0)	-	(0)	265,128	(358)	264,770	125,349	(2,005)	123,345	120,939	(4,188)	116,750	
-25 -25	(0) (0)	-	(0) (0)	264,770 264,369	(401) (536)	264,369 263,833	123,345 121,094	(2,251) (3,003)	121,094 118,091	116,750 112,048	(4,702) (6,274)	112,048 105,774	
-25	(0)	-	(0)	263,833	(573)	263,261	118,091	(3,210)	114,881	105,774	(6,706)	99,068	
	= Prev Col 3 + Col 1 & 2 of "Balances" Wkst	Input	= Col 1 + Col 2	= Prev Col 6 + Col 3 of "Balances" Wkst	Input	= Col 4 + Col 5	= Prev Col 9 + Col 4 of "Balances" Wkst	Input	= Col 7 + Col 8	= Prev Col 12 + Col 11 of "Balances" Wkst	Input	= Col 10 + Col 11	
ual 023 024 025 026 027 028 029		(67,809) (6,978) - - - -			(5,008) (7,418) (6,830) (6,830) (6,830) (6,830) (6,830)			(18,529) (38,293) (38,293) (38,293) (38,293) (38,293) (38,293) (38,293)			- (80,000) (45,000) (25,000) (24,068) (24,068)		

														Exhibit
														Schedule SS-TA Page 2
г	Mr	onthly After Tax WAC	C Post -2023 BRC	0.587%	M	onthly After Tax WAG	C Post -2023 BBC	0.587%			1			
L	N	Nonthly After Tax WA	CC Pre-2023 BRC:	0.540%	n	Nonthly After Tax W	ACC Pre-2023 BRC:	0.540%	Fed Tax Rate =	21.00%			Revenue Factor =	:
-	13	14 1. Return Histori	15 c ADIT (cont.)	16	17	18 1a. Return Histor	19 ic ADIT (cont.)	20	21	22	23	24	25	26
		Return on R	ate Base			Return on No	n Rate Base		2. Current GSHARE Deduciton	2a. Current Mixed Srv & IDD	3. 0	ther		
-														
	Unprotected Excess ADIT Rate Base Related %	Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Non- Rate Base Related Portion of Unprotected Excess	Non-Rate Base Related Portion of Unprotected Excess ADIT Amortization to Customers	Ending Non-Rate Base Related Portion of Unprotected Excess	After-Tax Interest to Customers	Actual SHARE Deduction Flow- Through	Actual SHARE Deduction Flow- Through	IRS ESHARE Deduction Audit Adjust-ments	Other Major Tax Adjust-ments	Net Tax Adjustment	Net Rever Requirem
1-23	79%	(4,481)	290,131	1,544	14,038	(1,170)	12,868	(73)	(4,156)	í.		· ·	(10,497)	(1
o-23	79%	(4,481)	296,676	1,585	12,868	(1,170)	11,698	(66)	(4,156)	-	-		(10,450)	(1
r-23 r-23	79% 79%	(8,574) (3,125)	302,713 309,019	1,619 1,652	11,698 9,460	(2,238) (816)	9,460 8,644	(57) (49)	(4,225) (2,234)	-	-	(3) (5)	(16,830) (5,943)	(2
/-23	79%	(2,909)	315,290	1,686	8,644	(760)	7,884	(45)	(2,080)	-	-	(3)	(5,383)	
1-23	79%	(4,556)	321,526	1,720	7,884	(1,190)	6,695	(39)	(3,257)	-	-	(2)	(9,319)	(1
I-23 g-23	79% 79%	(5,792) (5,152)	327,727 333,893	1,754 1,787	6,695 5,181	(1,514) (1,346)	5,181 3,835	(32) (24)	(4,141) (3,684)	-	-	(3) (4)	(12,262) (10,679)	() (1
o-23	79%	(2,815)	340,024	1,820	3,835	(736)	3,099	(19)	(2,013)	-	-	(3)	(4,997)	
t-23 /-23	79% 79%	(3,161) (4,217)	346,120 352,182	1,853 1,886	3,099 2,273	(826) (1,101)	2,273 1,172	(15) (9)	(2,260) (3,015)	-	-	(1) (0)	(5,792) (8,301)	(1
-23	79%	(4,217) (4,508)	358,208	1,880	1,172	(1,101) (1,172)	-	(3)	(3,223)		-	0	(8,960)	(1
1-24	100%	(935)	365,186	1,954	-	-	-	-	(3,695)	-	-	-	(8,802)	(1
o-24 r-24	100% 100%	(718) (623)	369,478 373,717	1,984 2,008	-	-	-	-	(2,835) (2,462)	-	-	-	(6,268) (5,159)	
r-24	100%	(406)	377,905	2,030	-	-	-	-	(1,602)	-	-	-	(2,633)	
/-24	100%	(378)	382,041	2,053	-	-	-	-	(1,492)	-	-	-	(2,290)	
1-24 I-24	100% 100%	(591) (752)	386,126 390,158	2,075 2,097	-	-	-	-	(2,336) (2,970)		-	-	(4,726) (6,548)	
g-24	100%	(669)	394,139	2,119	-	-	-	-	(2,642)	-	-	-	(5,572)	
o-24 t-24	100% 100%	(365) (410)	15,248 19,125	1,203 101	-	-	-	-	(1,443) (1,620)		-	-	(2,999) (4,617)	
/-24	100%	(547)	22,952	101	-	-	-		(2,162)	-	-	-	(6,170)	
-24	100%	(585)	26,726	146	-	-	-	-	(2,311)	-	-	-	(6,582)	(
1-25 0-25	0% 0%	-	47,429 60,183	218 316	-	-	-	-	(3,216) (2,468)		-	-	(20,973) (15,943)	(2
r-25	0%	-	71,206	386	-	-	-	-	(2,143)	(804)	-	-	(13,733)	(1
r-25	0%	-	78,348	439	-	-	-	-	(1,395)	(523)	-	-	(8,749)	(1
/-25 1-25	0% 0%	-	84,966 95,283	480 529	-	-	-	-	(1,299) (2,034)	(487) (763)	-	-	(8,076) (12,870)	() (1
I-25	0%	-	108,335	598	-	-	-	-	(2,585)	(969)	-	-	(16,434)	(2
g-25 5-25	0% 0%	-	119,891 126,175	670 723	-	-	-	-	(2,300) (1,256)	(862) (471)	-	-	(14,481) (7,556)	(2 (1
t-25	0%	-	133,197	723	-	-	-	-	(1,230) (1,411)		-	-	(8,532)	(1
/-25 :-25	0% 0%	-	142,520 152,438	810 866	-	-	-	-	(1,882) (2,012)	(706) (754)	-	-	(11,590) (12,389)	1) (1
	= Col 14 / Col 2	Input	See "RateBase- G", Col 9	= (Prev Col 15 + Col 15) / 2 * Monthly AT WACC	Previous Col 19 + Col 1 of "Balances" Wkst	Input	= (Prev Col 17 - Col 18)	= (Prev Col 19 + Col 19) / 2 * Monthly AT WACC	= - (Col 21) * Fed Tax Rate	= - (Col 22) * Fed Tax Rate	Input	Input	= Col 2 + Col 5 + Col 8 + Col 11 + Col 16 + Col 20+ Col 21+ Col 22 + Col 24	= Col 25 * F
ual 023				20,827		(14,038)		(431)	(38,441)	_	-	(24)	(109,415)	(15
024				17,893		-		-	(27,569)	-	-	-	(62,367)	(1
025 026				6,798 14,297		-		-	(24,000) (24,000)		-	-	(151,325) (108,826)	(21
026				14,297 19,895		-		-	(24,000) (24,000)		-	-	(108,826) (83,228)	(11
028 029				24,082 28,239		-		-	(24,000) (24,000)	(9,000)	-	-	(59,041) (73,952)	(8

### PSE&G 2024 REVISED TAX ADJUSTMENT CREDIT Gas Over/(Under) Calculation

			Reflects a tax rate of		28.11%					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Monthly	<u>Over / (Under)</u> <u>Recovery Beginning</u> <u>Balance</u>	<u>Gas Revenues</u>	<u>Revenue</u> <u>Requirement</u> <u>Excluding WACC</u> <u>Cost</u>	<u>Over / (Under)</u> <u>Recovery</u>	Over / (Under) <u>Recovery Ending</u> <u>Balance</u>	<u>Over / (Under)</u> Average Monthly <u>Balance</u>	Interest Rate (Annualized)	Interest On Over / (Under) Average Monthly Balance	Interest Roll-In	<u>Cumulative</u> Interest
Calculations										
Jan-23	(36,306,427)	(13,096,988)	(14,878,963)	1,781,975	(34,524,452)	(35,415,440)	0.16%	(3,395)	-	(27,117)
Feb-23	(34,524,452)	(13,235,538)	(14,812,316)	1,576,779	(32,947,674)	(33,736,063)	4.64%	(93,778)	-	(120,895)
Mar-23	(32,947,674)	(12,211,930)	(23,854,270)	11,642,340	(21,305,333)	(27,126,504)	4.78%	(77,680)	-	(198,575)
Apr-23	(21,305,333)	(5,842,578)	(8,423,563)	2,580,985	(18,724,349)	(20,014,841)	5.32%	(63,790)	-	(262,365)
May-23	(18,724,349)	(3,871,963)	(7,630,464)	3,758,501	(14,965,848)	(16,845,098)	5.32%	(53,687)	-	(316,052)
Jun-23	(14,965,848)	(2,577,268)	(13,208,659)	10,631,391	(4,334,457)	(9,650,152)	5.54%	(32,028)	-	(348,080)
Jul-23	(4,334,457)	(2,383,298)	(17,380,803)	14,997,505	10,663,049	3,164,296	5.25%	9,952	-	(338,128)
Aug-23	10,324,921	(3,132,098)	(15,136,558)	12,004,461	22,329,381	16,327,151	5.21%	50,990	(338,128)	50,990
Sep-23	22,329,381	(3,444,610)	(7,083,230)	3,638,620	25,968,001	24,148,691	5.21%	75,417	-	126,407
Oct-23	25,968,001	(5,826,423)	(8,209,529)	2,383,105	28,351,106	27,159,554	5.49%	89,246	-	215,652
Nov-23	28,351,106	(14,131,351)	(11,766,108)	(2,365,243)	25,985,864	27,168,485	5.49%	89,275	-	304,927
Dec-23	25,985,864	(21,558,482)	(12,699,799)	(8,858,683)	17,127,181	21,556,522	5.49%	70,834	-	375,761
Jan-24	17,502,942	(16,746,415)	(12,475,508)	(4,270,907)	13,232,035	15,367,489	5.49%	50,497	375,761	50,497
Feb-24	13,232,035	(14,869,824)	(8,884,303)	(5,985,521)	7,246,514	10,239,275	5.49%	33,646		84,143
Mar-24	7,246,514	(12,657,459)	(7,312,072)	(5,345,387)	1,901,127	4,573,821	5.49%	15,029	-	99,173
Apr-24	1,901,127	(7,317,203)	(3,732,609)	(3,584,594)	(1,683,467)	108,830	5.49%	358	-	99,530
May-24	(1,683,467)	(4,542,333)	(3,245,611)	(1,296,722)	(2,980,189)	(2,331,828)	5.49%	(7,662)	-	91,868
Jun-24	(2,980,189)	(2,798,615)	(6,698,800)	3,900,185	919,996	(1,030,097)	5.49%	(3,385)	-	88,483
Jul-24	919,996	(2,689,161)	(9,281,402)	6,592,241	7,512,236	4,216,116	5.49%	13,854	-	102,337
Aug-24	7,512,236	(2,391,935)	(7,897,863)	5,505,928	13,018,165	10,265,201	5.49%	33,731	-	136,068
Sep-24	13,154,233	(5,430,574)	(4,183,254)	(1,247,321)	11,906,912	12,530,573	5.49%	41,175	136,068	41,175
Oct-24	11,906,912	(10,468,514)	(6,438,771)	(4,029,743)	7,877,169	9,892,041	5.49%	32,505	-	73,680
Nov-24	7,877,169	(20,400,199)	(8,605,833)	(11,794,366)	(3,917,197)	1,979,986	5.49%	6,506	-	80,186
Dec-24	(3,917,197)	(30,574,307)	(9,180,255)	(21,394,052)	(25,311,249)	(14,614,223)	5.49%	(48,022)	-	32,164
Jan-25	(25,311,249)	(35,679,803)	(29,250,461)	(6,429,342)	(31,740,590)	(28,525,919)	5.49%	(93,735)	-	(61,571)
Feb-25	(31,740,590)	(31,681,550)	(22,235,143)	(9,446,407)	(41,186,998)	(36,463,794)	5.49%	(119,819)	-	(181,390)
Mar-25	(41,186,998)	(26,967,900)	(19,153,122)	(7,814,778)	(49,001,775)	(45,094,386)	5.49%	(148,179)	-	(329,569)
Apr-25	(49,001,775)	(15,589,986)	(12,202,113)	(3,387,873)	(52,389,648)	(50,695,712)	5.49%	(166,585)	-	(496,154)
May-25	(52,389,648)	(9,677,865)	(11,263,432)	1,585,567	(50,804,081)	(51,596,865)	5.49%	(169,546)	-	(665,699)
Jun-25	(50,804,081)	(5,962,710)	(17,949,419)	11,986,709	(38,817,372)	(44,810,727)	5.49%	(147,247)	-	(812,946)
Jul-25	(38,817,372)	(5,729,509)	(22,920,563)	17,191,054	(21,626,318)	(30,221,845)	5.49%	(99,308)	-	(912,254)
Aug-25	(21,626,318)	(5,096,241)	(20,197,103)	15,100,861	(6,525,457)	(14,075,888)	5.49%	(46,253)	-	(958,507)
Sep-25	(6,525,457)	(5,430,574)	(10,537,789)	5,107,215	(1,418,242)	(3,971,850)	5.49%	(13,051)	-	(971,559)
Oct-25	(1,418,242)	(10,468,514)	(11,900,210)	1,431,697	13,455	(702,394)	5.49%	(2,308)	-	(973,867)
Nov-25	13,455	(20,400,199)	(16,164,871)	(4,235,328)	(4,221,873)	(2,104,209)	5.49%	(6,914)		(980,781)
Dec-25	(4,221,873)	(30,574,307)	(17,279,092)	(13,295,215)	(17,517,088)	(10,869,480)	5.49%	(35,717)	-	(1,016,498)
Dec-23	(Prior Col E) + (Col	Forecasted Therms * Proposed Rate	See Revenue Requirements Schedule for Details	Col 2 - Col 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	Input	(Col 6 * (Col 7) / 12)*net of tax rate	-	Prior Month + Col 8 - Col 9

10/31/2023

#### Exhibit P-9

Schedule SS-TAC-3G

# PSE&G 2024 REVISED TAX ADJUSTMENT CREDIT

# Weighted Average Cost of Capital

## Exhibit P-9

Schedule SS-TAC-4

	_	Percent	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost	After-Tax Weighted Cost
Long-Term Debt		45.53%	3.96%	1.80%	1.80%	1.30%
Customer Deposits		0.47%	0.87%	0.00%	0.00%	0.00%
Common Equity		54.00%	9.60%	5.18%	7.21%	5.18%
Total	=	100.00%		6.99%	9.02%	6.48%
Federal Tax Rate	21.00%					0.5402%
State Tax Rate	9.00%					
Fed Benefit of State Tax Deduction	-1.89%					
Effective Tax Rate	28.11%					

## PSE&G 2024 REVISED TAX ADJUSTMENT CREDIT Revenue Factor

**Exhibit P-9** Schedule SS-TAC-5

	ELECTRIC	GAS
Revenue Increase	100.0000	100.0000
Uncollectible Rate BPU Assessment Rate Rate Counsel Assessment Rate	0.2130 0.0502	0.0000 0.2130 0.0502
Income before State of NJ Bus. Tax	99.7367	99.7367
State of NJ Bus. Income Tax	8.9763	8.9763
Income Before Federal Income Taxes	90.7604	90.7604
Federal Income Taxes	19.0597	19.0597
Return	71.7007	71.7007
Revenue Factor	1.3947	1.3947

### PSE&G 2024 REVISED TAX ADJUSTMENT CREDIT

#### Proposed Gas TAC Calculation

(\$'s Unless Specified)

(+											
Line		Current SUT Rate	6.625%			Gas					Source/Description
		<u>RSG</u>	<u>GSG</u>	<u>LVG</u>	<u>SLG</u>	TSG-F	TSG-NF	<u>CIG</u>	<u>CSG</u>	<u>Total</u>	
1	2024 Sales (Therms)	1,543,180	293,032	762,138	712	22,111	132,909	25,998	756,546	3,536,626	Input
2	Rate Class Allocation <sup>1</sup>	71.80%	11.57%	14.07%	0.05%	0.37%	1.12%	0.32%	0.70%	100.00%	CreditCalc-G TAC 2023
3	Revenue Requirements	(68,495,495)	(11,038,753)	(13,426,667)	(46,505)	(351,474)	(1,067,399)	(305,644)	(668,315)	(95,400,252)	CreditCalc-G TAC 2023
4	Proposed Rate w/o SUT (\$/Therms)	(0.044386)	(0.037671)	(0.017617)	(0.065353)	(0.015896)	(0.008031)	(0.011756)	(0.000883)		CreditCalc-G TAC 2023
5	Public Notice Rate w/o SUT (\$/Therms)	(0.044386)	(0.037671)	(0.017617)	(0.065353)	(0.015896)	(0.008031)	(0.011756)	(0.000883)		CreditCalc-G TAC 2023
6	Proposed Rate w/ SUT (\$/Therms)	(0.047327)	(0.040167)	(0.018784)	(0.069683)	(0.016949)	(0.008563)	(0.012535)	(0.000941)		CreditCalc-G TAC 2023
7	Sep-24 to Dec-25 Sales (Therms)	1,986,353	375,704	966,546	943	29,527	171,391	35,305	976,289	4,542,056	
8	Rate Class Allocation	73.65%	11.87%	14.44%	0.05%					100.00%	Line 2 / Sum Line 2
9	Revenue Requirements	(198,939,789)	(32,061,191)	(38,996,700)	(135,071)	0	0	0	0	(270,132,751)	(SS-TAC-1, In 4 [Gas] ) * Line 8 * 1000
10	Proposed Rate w/o SUT (\$/Therms)	(0.100153)	(0.085336)	(0.040346)	(0.143244)	0.000000	0.000000	0.000000	0.000000		(Line 7 / (Line 9 * 1,000)) [Rnd 6]
11	Public Notice Rate w/o SUT (\$/Therms)										
12	Proposed Rate w/ SUT (\$/Therms)	(0.106788)	(0.090990)	(0.043019)	(0.152734)	0.000000	0.000000	0.000000	0.000000		(Line 10 * (1 + SUT Rate)) [Rnd 6]
13	Jun-23 to May 24 Sales (Therms)	1,552,629	296,824	756,952	711	22,583	128,549	26,039	678,524	3,462,812	Input
14	Annulization Factor	78.16%	79.00%	78.32%	75.41%						(Line 7) / (Line 13)
15	Annualized Revenue Requirements	(155,500,976)	(25,329,864)	(30,540,358)	(101,853)					(211,473,051)	(Line 9) * (Line 14)
16	Filed Rates 2024	(0.044386)	(0.037671)	(0.017617)	(0.065353)	(0.015896)	(0.008031)	(0.011756)	(0.000883)		Line 4
17	Test Year Revenue Requirements at Filed Rates 2024	(68,915,008)	(11,181,651)	(13,335,231)	(46,469)	(358,979)	(1,032,379)	(306,116)	(599,137)	(95,774,969)	(Line 13 * Line 16)*1000
18	Annualized Change	(86,585,968)	(14,148,214)	(17,205,127)	(55,384)	358,979	1,032,379	306,116	599,137	(115,698,082)	Line 15 - Line 17
19	16 Month Revenue Requiremnets at Filed 2024 Rates	(88,166,245)	(14,153,137)	(17,027,632)	(61,624)	(469,362)	(1,376,441)	(415,043)	(862,063)	(122,531,548)	(Line 7 * Line 16)*1000

<sup>1</sup>Rate Class Allocation remains the same and stays in effect until the conclusion of the Company's next Base Rate Case

#### Exhibit P-9G

Schedule SS-TAC-6G

## PSE&G Gas - Storm Recovery Charge SRC Gas Rate Calculation

(\$'s - Unless noted)

<u>Line No.</u>

<b>Calculation</b>	Description	
	Deferred Storm Cost Balance as of 9/1/24	3,745,180
	Estimated Interest Expenses	296,724
=(1+2)/3 Years	Estimated Annual Revenue Requirement	1,347,301

1		Deferred Storm Cost Balance as of 9/1/24	3,745,180
2		Estimated Interest Expenses	296,724
3	=(1+2)/3 Years	Estimated Annual Revenue Requirement	1,347,301
4		Forecasted Annual Therms	2,749,512,775
5	=3/4	Proposed SRC (per therm excluding Sales & Use Tax)	0.000490
6	=5*(1+SUT%)	Proposed SRC (per therm Including Sales and Use Tax)	0.000522
7		Existing SRC (per therm Including Sales & Use Tax)	0.000000
8	=(5-7)*4	Storm Recovery Charge Increase / (Decrease)	1,347,261

# PSE&G Gas - Storm Recovery Charge Balance Over/(Under) and Interest Calculation

(\$'s - Unless noted)

	(1)	(2)	(3)	(4)	(5)	(6)
	Input	Input	Prior Col 6 - Col 1 + Col 2	Input	(Prior Col 6 + Col 3) / 2 * (Col 4 / 12)	Col 3 + Col 5
<u>Month</u>	SRC Revenue	Incremental Deferred Major Storm Expenses	<u>Prior Month</u> (Over)/Under <u>Balance +</u> <u>Monthly</u> <u>Activity)</u>	<u>Annual</u> Interest <u>Rate</u>	Interest Expense	<u>SRC Balance -</u> (Over)/Under
Aug-24						3,745,180
Sep-24	35,782	-	3,709,398	5.43%	16,854	3,726,252
Oct-24	67,758	-	3,658,493	5.43%	16,696	3,675,189
Nov-24	144,466	-	3,530,723	5.43%	16,291	3,547,015
Dec-24	201,279	-	3,345,736	5.43%	15,583	3,361,319
Jan-25	240,101	-	3,121,218	5.43%	14,656	3,135,874
Feb-25	211,283	-	2,924,592	5.43%	13,702	2,938,293
Mar-25	181,433	-	2,756,860	5.43%	12,876	2,769,736
Apr-25	104,854	-	2,664,881	5.43%	12,287	2,677,168
May-25	63,937	-	2,613,231	5.43%	11,961	2,625,192
Jun-25	41,017	-	2,584,175	5.43%	11,778	2,595,952
Jul-25	34,804	-	2,561,148	5.43%	11,659	2,572,807
Aug-25	34,294	-	2,538,513	5.43%	11,556	2,550,069
Sep-25	35,274	-	2,514,795	5.43%	11,451	2,526,246
Oct-25	67,765	-	2,458,481	5.43%	11,270	2,469,750
Nov-25	145,018	-	2,324,732	5.43%	10,840	2,335,572
Dec-25	199,730	-	2,135,842	5.43%	10,109	2,145,951
Jan-26	235,665	-	1,910,286	5.43%	9,170	1,919,456
Feb-26	207,959	-	1,711,498	5.43%	8,209	1,719,707
Mar-26	178,688	-	1,541,018	5.43%	7,372	1,548,390
Apr-26	102,902	-	1,445,488	5.43%	6,769	1,452,257
May-26	64,059	-	1,388,198	5.43%	6,422	1,394,620
Jun-26	40,112	-	1,354,508	5.43%	6,215	1,360,723
Jul-26	34,301	-	1,326,422	5.43%	6,075	1,332,497
Aug-26	33,555	-	1,298,942	5.43%	5,949	1,304,892
Sep-26	34,789	-	1,270,102	5.43%	5,822	1,275,924
Oct-26	66,996	-	1,208,928	5.43%	5,618	1,214,546
Nov-26	144,727	-	1,069,819	5.43%	5,165	1,074,983
Dec-26	196,255	-	878,728	5.43%	4,417	883,145
Jan-27	234,469	-	648,677	5.43%	3,463	652,140
Feb-27	206,055	-	446,085	5.43%	2,483	448,568
Mar-27	176,755	-	271,813	5.43%	1,629	273,441
Apr-27	102,255	-	171,187	5.43%	1,005	172,192
May-27	63,677	-	108,515	5.43%	635	109,150
Jun-27	39,088	-	70,062	5.43%	405	70,467
Jul-27	33,771	-	36,696	5.43%	242	36,938
Aug-27	32,848	-	4,090	5.43%	93	4,183

# **PSE&G Electric - Storm Recovery Charge** Over/(Under) Balance and Interest Calculation (\$'s - Unless noted)

(1)	(2)	(3) [Schedule SS-SRC-1G] Line 5 x Col 2		
Input	Input			
Rate Class	Annual Therms	Annual Revenue		
RSG	1,529,513,058	749,461		
GSG	289,505,767	141,858		
LVG	757,509,975	371,180		
SLG	678,864	333		
TSG-F	20,993,520	10,287		
TSG-NF	126,216,004	61,846		
CIG	25,095,588	12,297		
Total	2,749,512,775	1,347,261		

PSE&G Societal Benefits Charge Calculation of Cost Recovery - Gas Socal Programs (\$000)

#### GAS

#### CALCULATION OF COST RECOVERY FACTOR

#### (\$000's)

	PERIOD	SOCIAL PROGRAMS	
BEGINNING OVER/(UNDER) BALANCE INCLUDING INTEREST	8/31/2024	\$0	
ACTUAL REVENUES ACTUAL EXPENSES INTEREST	N/A N/A N/A	\$0 \$0 \$0	
OVER/(UNDER) BALANCE INCLUDING INTEREST	N/A	\$O	
FORECAST REVENUES FORECAST EXPENSES INTEREST	N/A N/A N/A	\$0 \$0 \$0	
OVER/(UNDER) BALANCE INCLUDING INTEREST	8/31/2024	\$0	
BALANCE TO BE COLLECTED/(RETURNED) TO CUSTOMERS	8/31/2024	\$0	
ESTIMATED EXPENSES TO BE COLLECTED	9/1/24 - 8/31/25	\$41,979	
TOTAL TO BE COLLECTED/(RETURNED) TO CUSTOMERS	9/1/24 - 8/31/25	\$41,979	
THERM SALES (9/1/2024-8/31/2025)		2,749,513	therm sales from current GAS SBC filing
DOLLAR PER THERM		\$0.015268	
REVENUE IMPACT (9/1/2024-8/31/2025)		\$41,979.5610	
	CALCULATION OF I (\$00		]
		SOCIAL	
REVISED RATE PER THERM CURRENT RATE PER THERM		0.015268 0.000000	
DIFFERENCE		0.015268	
THERM SALES (000s) (03/01/23 - 2/29/24)		2,749,513	
REVENUE IMPACT (9/01/24 - 8/31/25)		\$41,980	]

# Over / (Under) Balance

	estimate	estimate	estimate	estimate	estimate
SOCIAL PROGRAMS	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25
BEGINNING BALANCE	\$0	(\$3,975)	(\$7,353)	(\$7,264)	(\$5,746)
REVENUES RECOVERY	\$1,104	\$2,090	\$4,456	\$6,208	\$7,406
BAD DEBT EXPENSE	(\$5,079)	(\$5,468)	(\$4,368)	(\$4,690)	(\$4,090)
OVER/(UNDER) COLLECTED	(\$3,975)	(\$3,378)	\$88	\$1,518	\$3,316
ACCUMULATED BALANCE	(\$3,975)	(\$7,353)	(\$7,264)	(\$5,746)	(\$2,430)
INTEREST CALCULATION:					
PRIOR BALANCE	\$0	(\$3,975)	(\$7,353)	(\$7,264)	(\$5,746)
CURRENT BALANCE	(\$3,975)	(\$7,353)	(\$7,264)	(\$5,746)	(\$2,430)
(PRIOR BAL + CURRENT BAL)/2	(\$1,988)	(\$5,664)	(\$7,308)	(\$6,505)	(\$4,088)
INTEREST	(\$7)	(\$19)	(\$24)	(\$22)	(\$14)
INTEREST RATE	5.52%	5.52%	5.52%	5.52%	5.52%
<b>CUMULATIVE INTEREST</b>	(\$7)	(\$25)	(\$49)	(\$71)	(\$85)

# Over / (Under) Balance

	estimate	estimate	estimate	estimate	estimate
SOCIAL PROGRAMS	Feb-25	Mar-25	Apr-25	May-25	Jun-25
BEGINNING BALANCE	(\$2,430)	\$2,177	\$7,426	\$8,270	\$6,852
REVENUES RECOVERY	\$6,517	\$5,596	\$3,234	\$1,972	\$1,265
BAD DEBT EXPENSE	(\$1,910)	(\$348)	(\$2,390)	(\$3,390)	(\$2,668)
OVER/(UNDER) COLLECTED	\$4,607	\$5,249	\$844	(\$1,418)	(\$1,402)
ACCUMULATED BALANCE	\$2,177	\$7,426	\$8,270	\$6,852	\$5,450
INTEREST CALCULATION:					
PRIOR BALANCE	(\$2,430)	\$2,177	\$7,426	\$8,270	\$6,852
CURRENT BALANCE	\$2,177	\$7,426	\$8,270	\$6,852	\$5,450
(PRIOR BAL + CURRENT BAL)/2	(\$127)	\$4,801	\$7,848	\$7,561	\$6,151
INTEREST	(\$0)	\$16	\$26	\$25	\$20
INTEREST RATE	5.52%	5.52%	5.52%	5.52%	5.52%
CUMULATIVE INTEREST	(\$85)	(\$69)	(\$43)	(\$18)	\$2

	estimate	estimate
SOCIAL PROGRAMS	Jul-25	Aug-25
BEGINNING BALANCE	\$5,450	\$2,133
REVENUES RECOVERY	\$1,074	\$1,058
BAD DEBT EXPENSE	(\$4,390)	(\$3,190)
OVER/(UNDER) COLLECTED	(\$3,316)	(\$2,132)
ACCUMULATED BALANCE	\$2,135	\$1
INTEREST CALCULATION:		
PRIOR BALANCE	\$5,450	\$2,133
CURRENT BALANCE	\$2,135	\$1
(PRIOR BAL + CURRENT BAL)/2	\$3,792	\$1,067
INTEREST	\$13	\$4
INTEREST RATE	5.52%	5.52%
CUMULATIVE INTEREST	\$15	\$18

# PSE&G Societal Benefits Charge Revenue Change By Rate Schedule

(\$'s - Unless noted)

(1)	(2)	(3)	
Input	Input	[Schedule SS-SRC-1G] Line	
	<b>1</b>	5 x Col 2	
Rate Schedule	Annual Therms	Annual Revenue	
RSG	1,529,513,058	23,352,605	
GSG	289,505,767	4,420,174	
LVG	757,509,975	11,565,662	
SLG	678,864	10,365	
TSG-F	20,993,520	320,529	
TSG-NF	126,216,004	1,927,066	
CIG	25,095,588	383,159	
Total	2,749,512,775	41,979,561	