



Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
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November 1, 2023

Sherri L. Golden  
Secretary of the Board  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 1st Floor,  
PO Box 350  
Trenton, New Jersey 08625-0350

Re: Rockland Electric Company Transmission  
Retail Rate Filing  
BPU Docket No. \_\_\_\_\_

Dear Secretary Golden:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing with the New Jersey Board of Public Utilities (the "Board") the following tariff leaves proposing revisions in draft format to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY (the "Electric Tariff").

|          |     |          |     |
|----------|-----|----------|-----|
| Leaf No. | 54  | Leaf No. | 116 |
| Leaf No. | 83  | Leaf No. | 123 |
| Leaf No. | 89  | Leaf No. | 124 |
| Leaf No. | 96  | Leaf No. | 127 |
| Leaf No. | 102 |          |     |

### **Background**

On January 28, 2022, in a filing with the Federal Energy Regulatory Commission ("FERC"), the Company requested an increase in its annual transmission revenue requirement, as set forth on Schedule H-12 of PJM Interconnection LLC's ("PJM") Open Access Transmission Tariff (the "PJM OATT"), from \$16,833,707 to \$20,354,318. In addition, the Company requested an increase in its PJM OATT Schedule 1A scheduling, system control, and dispatch ("SSC&D") rate from \$0.5351/MWh to \$0.5685/MWh.<sup>1</sup>

On March 29, 2022, under FERC Docket No. ER22-910-000, FERC issued an Order accepting RECO's proposed transmission revenue requirement and proposed SSC&D rate,

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<sup>1</sup> The requested increase in the revenue requirement and SSC&D rate was only applicable to the Company's Eastern Division (i.e., where the load is directly connected with PJM). In contrast, the load of the Company's Central and Western Divisions is directly connected with the New York Independent System Operator.

suspended them for five months, to become effective August 30, 2022, subject to refund, and established hearing and settlement judge procedures.

On July 19, 2023, under FERC Docket No. ER22-910-002, RECO, Board Staff and the Division of Rate Counsel filed a settlement agreement in the FERC proceeding resolving all contested issues. This settlement agreement included a final revenue requirement of \$18,200,000 and an SSC&D rate of \$0.1775/MWh for the period of August 30, 2022 through December 31, 2023 and a final revenue requirement of \$20,700,000 and an SSC&D rate of \$0.1775/MWh for the period commencing January 1, 2024. On October 24, 2023, under FERC Docket Nos. ER22-910-000 and ER22-910-002, FERC approved the settlement agreement.

The Company is filing the enclosed tariff leaves to update the retail transmission rates with the revised revenue requirements and SSC&D rate, as set forth in the FERC-approved settlement agreement, based on the methodology described below. Because FERC has approved the final revenue requirement of \$18,200,000 and an SSC&D rate of \$0.1775/MWh for the period of August 30, 2022 through December 31, 2023, effective August 30, 2022 and because FERC approved a final revenue requirement of \$20,700,000 and an SSC&D rate of \$0.1775/MWh for the period commencing January 1, 2024, the Company requests that the Board waive the 30-day filing requirement and expeditiously approve these proposed retail transmission rates to become effective December 1, 2023 and January 1, 2024.

### **Tariff Leaves and Determination of Retail Tariff Rates**

The tariff leaves contained in this filing reflect the translation of the requested revenue requirements and SSC&D rates into the Service Classification (“SC”) specific retail rates contained in the Electric Tariff. Appendices A and B to this filing set forth the derivation of those retail tariff rates. Appendix A – Pages 1 and 2 set forth RECO’s approved Transmission Charge that will be effective through December 31, 2023. The Company used the FERC-approved revenue requirement of \$18,200,000, as set forth on Schedule H-12 of the PJM OATT, and a twelve-month average coincident peak demand of 245 MW to develop retail transmission rates to arrive at a rate of \$74.336/kW-year. The FERC-approved RECO SSC&D rate is \$0.1775/MWh.<sup>2</sup>

As set forth on Appendix A, Page 5, for the residential SC group (SC Nos. 1 and 3) and the lighting SC groups (SC Nos. 4 and 6), the resulting Transmission Charge of \$74.336/kW-year is multiplied by each SC group’s twelve-month average coincident peak. These products result in FERC transmission revenue requirements for the residential SC group and the lighting SC group. Dividing these revenue requirements by the annual historic weather normalized sales<sup>3</sup> for each SC group results in a retail transmission rate for each SC group. The SSC&D charge of \$0.1775/MWh is then added to each rate, resulting in a total retail transmission rate for each SC group.

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<sup>2</sup> Appendix B contains the same pages for the period commencing January 1, 2024. The Company used the revenue requirement of \$20,700,000 and the twelve-month average coincident peak demand of 245 MW to arrive at the rate of \$84.547/kW-year that was used in the development of the retail transmission rates that are proposed to become effective January 1, 2024.

<sup>3</sup> Appendix A – Pages 3 and 4 establish the split in energy (kWh) and demand (kW) sales by SC between the Company’s Eastern division and its Central and Western divisions.

The determination of the retail transmission rates for the demand billed SC group (SC Nos. 2 and 7) is similar to that described above for the residential and lighting groups; however, these retail transmission rates have been designed to be assessed on both usage (kWh) and demand (kW). Appendix A, Page 6, sets forth how RECO determined the SC Nos. 2 and 7 usage and demand transmission rates. First, the Company determined the SC No. 2 and SC No. 7 revenue requirement by multiplying the Transmission Charge of \$74.336/kW-year by each SC's twelve-month average coincident peak. The Company then established the percentage of the transmission revenue that would be collected through demand charges. The amount of demand-related transmission revenue recovery, by SC, for each demand period, is then subtracted from the FERC transmission revenue requirement that was determined for each of SC Nos. 2 and 7. This remaining amount is divided by annual sales to determine the usage-related component of the transmission rates for SC Nos. 2 and 7. The SSC&D charge of \$0.1775/MWh is then added to each usage-related transmission rate, resulting in the total retail transmission usage rates for each of SC Nos. 2 and 7.

Currently, within each SC, Basic Generation Service ("BGS") customers and all Central and Western Division retail access customers pay the same transmission rate. The Company proposes to calculate a weighted average of the revised transmission rates for its Eastern Division customers and the current transmission rates for its Central and Western Division customers to arrive at one transmission rate for each SC. This methodology is similar to that currently employed by the Company for its BGS rates. In setting RECO's BGS rates, the winning bid prices from the BGS Auction applicable to Eastern Division customers are blended with the rate determined in the separate RECO Request for Proposal process for Central and Western Division customers to arrive at one set of BGS rates that are paid by all full service customers in an SC. This approach has the decided benefit of minimizing customer confusion that may result from having different sets of rates by division in each SC. This approach is also consistent with how the Company's currently effective retail transmission rates were established. Appendix A, Pages 7 – 9, shows how the transmission rates were blended to achieve a similar set of transmission unit rates by SC or SC group. The revenues from the revised Eastern Division transmission rates were added to the revenues from the current Central and Western Division rates for each SC or SC group. These revenues were then divided by the combined SC or SC group billing determinants to arrive at the blended transmission rates. Appendix A, Page 10, takes these blended transmission rates and adds on the current sales and use tax rate of 6.625% to arrive at the rates set forth in the draft tariff leaves. Appendix A, Pages 11 through 20 shows the bill impacts of the proposed retail transmission rates.

### **Rate Recovery Surcharge**

Because FERC allowed the change in the transmission rates to become effective August 30, 2022, subject to refund, the Company must determine a means of collecting the revenues from its retail customers that resulted from the change in the revenue requirement and the SSC&D rate from August 30, 2022, to the date that the retail rates will become effective. The Company proposes to use the BGS Reconciliation Charge as the means of collecting these revenues from customers as has been done in the past. The Company has added language to the BGS Reconciliation Charge section of the Electric Tariff to state that the costs specific to this FERC Docket will be collected via the BGS Reconciliation mechanism.<sup>4</sup>

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<sup>4</sup> The Company has included that such collection will be for revenues for the period August 30, 2022 through November 30, 2023 assuming the proposed effective date of new retail rates is December 1, 2023. Should the Board approve a different effective date for the effectuation of the proposed retail rates filed herein, the Company will adjust such date accordingly in the final tariff leaves that the Company files with the Board.

**Conclusion**

As noted above, because FERC has approved the revenue requirements to become effective retroactive to August 30, 2022 and January 1, 2024, the Company requests that the Board waive the 30-day filing requirement and expeditiously approve the proposed retail transmission rates.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020, in BPU Docket No. EO20030254.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/  
William A. Atzl, Jr.  
Director – Rate Engineering

# Draft Tariff Leaves – Clean

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)**

(4) BGS Reconciliation Charges

Separate BGS-RSCP and BGS-CIEP reconciliation charges shall be computed quarterly and assessed on all BGS-RSCP and BGS-CIEP customers. The billing quarters shall be defined as the three-month periods beginning March, June, September, and December. The reconciliation charges shall recover the differences, including interest, between amounts paid to BGS suppliers and BGS revenue for the preceding quarter for the applicable BGS supply. The BGS Reconciliation Charges will also include recovery of transmission charge retail rate revenue for the period August 30, 2022 through November 30, 2023 resulting from the increase in the PJM Open Access Transmission Tariff (“OATT”) Schedule H-12 revenue requirement and the decrease in the Company’s PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on October 24, 2023 in FERC Docket Nos. ER22-910-000 and ER22-910-002. For any given quarter, the reconciliation charges shall not exceed a charge or a credit of 2.0 cents per kWh, including SUT. In the event the 2.0 cents per kWh limit is imposed, any remaining over- or under-collection balance shall be included in the subsequent quarter’s reconciliation charges to the extent possible within the 2.0 cents per kWh limitation. Interest will be calculated as determined by the Board in its Order dated February 6, 2009 in Docket Number ER08050310.

These charges include all applicable taxes and are charged on a monthly basis for all usage billed in the month indicated.

|                                      |               |
|--------------------------------------|---------------|
| BGS-RSCP Reconciliation Charge.....  | (0.010) ¢/kWh |
| BGS-CIEP Reconciliation Charge ..... | (2.000) ¢/kWh |

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

The BGS Reconciliation Charges shall be filed with the Board not less than fifteen days prior to the date on which they are proposed to become effective.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Effective December 1, 2023 through December 31, 2023

|                 | <u>Summer Months*</u> | <u>Other Months</u> |
|-----------------|-----------------------|---------------------|
| All kWh ..... @ | 1.609 ¢ per kWh       | 1.609 ¢ per kWh     |

Effective On or After January 1, 2024

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 1.809 ¢ per kWh | 1.809 ¢ per kWh |
|-----------------|-----------------|-----------------|

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 1.480 ¢ per kWh | 1.480 ¢ per kWh |
|-----------------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2  
 GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|   | <u>Summer Months*</u> | <u>Other Months</u> |
|---|-----------------------|---------------------|
| <u>Effective December 1, 2023 through December 31, 2023</u> |                       |                     |
| <u>Demand Charge</u>  |                       |                     |
| All kW .....@   | \$2.40 per kW         | \$2.40 per kW       |
| <u>Usage Charge</u>   |                       |                     |
| All kWh .....@  | 0.519 ¢ per kWh       | 0.519 ¢ per kWh     |
| <u>Effective On or After January 1, 2024</u>                |                       |                     |
| <u>Demand Charge</u>  |                       |                     |
| All kW .....@   | \$2.79 per kW         | \$2.79 per kW       |
| <u>Usage Charge</u>   |                       |                     |
| All kWh .....@  | 0.579 ¢ per kWh       | 0.579 ¢ per kWh     |

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430



**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|   | <u>Summer Months*</u> | <u>Other Months</u> |
|---|-----------------------|---------------------|
| <u>Effective December 1, 2023 through December 31, 2023</u> |                       |                     |
| All kWh .....@  | 1.609 ¢ per kWh       | 1.609 ¢ per kWh     |
| <u>Effective On or After January 1, 2024</u>                |                       |                     |
| All kWh .....@  | 1.809 ¢ per kWh       | 1.809 ¢ per kWh     |

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                |                 |                 |
|----------------|-----------------|-----------------|
| All kWh .....@ | 1.179 ¢ per kWh | 1.179 ¢ per kWh |
|----------------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

| <u>Nominal Lumens</u>                         | <u>Luminaire Type</u> | <u>Watts</u> | <u>Total Wattage</u> | <u>Distribution Charge</u> |
|---|-----------------------|--------------|----------------------|----------------------------|
| <u>Street Lighting Luminaires (Continued)</u> |                       |              |                      |                            |
| 3,400   | Induction             | 40           | 45                   | \$10.56                    |
| 5,950   | Induction             | 70           | 75                   | 10.75                      |
| 8,500   | Induction             | 100          | 110                  | 12.14                      |
| 5,890   | LED                   | 70           | 74                   | 11.56                      |
| 9,365   | LED                   | 100          | 101                  | 14.19                      |
| <u>Post-Top Luminaires</u>                    |                       |              |                      |                            |
| 4,000   | Mercury Vapor         | 100          | 130                  | \$13.75                    |
| 7,900   | Mercury Vapor         | 175          | 215                  | 16.85                      |
| 7,900   | Merc. Vapor-Offset    | 175          | 215                  | 19.78                      |
| 16,000  | Sodium Vapor-Offset   | 150          | 199                  | 26.92                      |

(b) Transmission Charges

For the period December 1, 2023 through December 31, 2023, a Transmission Charge of 1.292 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. For the period on or after January 1, 2024, a Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\*See Monthly Burn Hours Table

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at \$16.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

For the period December 1, 2023 through December 31, 2023, a Transmission Charge of 1.292 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. For the period on or after January 1, 2024, a Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Distribution Charges

|                      |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|-----------------|--------------------------------------|
| <u>Demand Charge</u> |           |                 |                                      |
| Period I             | All kW @  | \$5.51 per kW   | \$1.47 per kW                        |
| Period II            | All kW @  | 1.35 per kW     | 0.34 per kW                          |
| Period III           | All kW @  | 5.05 per kW     | 1.34 per kW                          |
| Period IV            | All kW @  | 1.35 per kW     | 0.34 per kW                          |
| <u>Usage Charge</u>  |           |                 |                                      |
| Period I             | All kWh @ | 1.770 ¢ per kWh | 0.203 ¢ per kWh                      |
| Period II            | All kWh @ | 1.325 ¢ per kWh | 0.151 ¢ per kWh                      |
| Period III           | All kWh @ | 1.770 ¢ per kWh | 0.203 ¢ per kWh                      |
| Period IV            | All kWh @ | 1.325 ¢ per kWh | 0.151 ¢ per kWh                      |

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Effective December 1, 2023 – December 31, 2023

|                      |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|-----------------|--------------------------------------|
| <u>Demand Charge</u> |           |                 |                                      |
| Period I             | All kW @  | \$2.74 per kW   | \$2.74 per kW                        |
| Period II            | All kW @  | 0.73 per kW     | 0.73 per kW                          |
| Period III           | All kW @  | 2.74 per kW     | 2.74 per kW                          |
| Period IV            | All kW @  | 0.73 per kW     | 0.73 per kW                          |
| <u>Usage Charge</u>  |           |                 |                                      |
| Period I             | All kWh @ | 0.434 ¢ per kWh | 0.434 ¢ per kWh                      |
| Period II            | All kWh @ | 0.434 ¢ per kWh | 0.434 ¢ per kWh                      |
| Period III           | All kWh @ | 0.434 ¢ per kWh | 0.434 ¢ per kWh                      |
| Period IV            | All kWh @ | 0.434 ¢ per kWh | 0.434 ¢ per kWh                      |

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

|  |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|--|-----------|-----------------|--------------------------------------|
| <u>Effective on or after January 1, 2024</u> |           |                 |                                      |
| <u>Demand Charge</u>                         |           |                 |                                      |
| Period I                                     | All kW @  | \$3.12 per kW   | \$3.12 per kW                        |
| Period II                                    | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| Period III                                   | All kW @  | 3.12 per kW     | 3.12 per kW                          |
| Period IV                                    | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| <u>Usage Charge</u>                          |           |                 |                                      |
| Period I                                     | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period II                                    | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period III                                   | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period IV                                    | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|             |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|-------------|-----------|-----------------|--------------------------------------|
| All Periods | All kWh @ | 0.491 ¢ per kWh | 0.491 ¢ per kWh                      |

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.434 ¢ per kWh (for the period December 1, 2023 through December 31, 2023), a Transmission Charge of 0.490 ¢ per kWh (commencing January 1, 2024), and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

## Draft Tariff Leaves – Redlines

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)**

(4) BGS Reconciliation Charges

Separate BGS-RSCP and BGS-CIEP reconciliation charges shall be computed quarterly and assessed on all BGS-RSCP and BGS-CIEP customers. The billing quarters shall be defined as the three-month periods beginning March, June, September, and December. The reconciliation charges shall recover the differences, including interest, between amounts paid to BGS suppliers and BGS revenue for the preceding quarter for the applicable BGS supply. ~~The BGS Reconciliation Charges will also include recovery of transmission charge retail rate revenue for the period August 30, 2022 through November 30, 2023 resulting from the increase in the PJM Open Access Transmission Tariff (“OATT”) Schedule H-12 revenue requirement and the decrease in the Company’s PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on October 24, 2023 in FERC Docket Nos. ER22-910-000 and ER22-910-002. The BGS Reconciliation Charges will also include refund of transmission charge retail rate revenue over collection for the period March 18, 2018 through April 30, 2019 resulting from the decrease in the PJM Open Access Transmission Tariff (“OATT”) Schedule H-12 revenue requirement and the decrease in the Company’s PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on November 15, 2018 in FERC Docket No. ER18-1585.~~ For any given quarter, the reconciliation charges shall not exceed a charge or a credit of 2.0 cents per kWh, including SUT. In the event the 2.0 cents per kWh limit is imposed, any remaining over- or under-collection balance shall be included in the subsequent quarter’s reconciliation charges to the extent possible within the 2.0 cents per kWh limitation. Interest will be calculated as determined by the Board in its Order dated February 6, 2009 in Docket Number ER08050310.

These charges include all applicable taxes and are charged on a monthly basis for all usage billed in the month indicated.

|                                      |               |
|--------------------------------------|---------------|
| BGS-RSCP Reconciliation Charge.....  | (0.010) ¢/kWh |
| BGS-CIEP Reconciliation Charge ..... | (2.000) ¢/kWh |

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

The BGS Reconciliation Charges shall be filed with the Board not less than fifteen days prior to the date on which they are proposed to become effective.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430



**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Effective December 1, 2023 through December 31, 2023

|                 | <u>Summer Months*</u>       | <u>Other Months</u>         |
|-----------------|-----------------------------|-----------------------------|
| All kWh ..... @ | <u>4.5151.609 ¢ per kWh</u> | <u>4.5151.609 ¢ per kWh</u> |

Effective On or After January 1, 2024

|                 |                        |                        |
|-----------------|------------------------|------------------------|
| All kWh ..... @ | <u>1.809 ¢ per kWh</u> | <u>1.809 ¢ per kWh</u> |
|-----------------|------------------------|------------------------|

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 1.480 ¢ per kWh | 1.480 ¢ per kWh |
|-----------------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2  
 GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months\*                      Other Months

Effective December 1, 2023 through December 31, 2023

Demand Charge

All kW .....@                      \$1,412.40 per kW      \$1,482.40 per kW

Usage Charge

All kWh .....@                      0.5530.519 ¢ per kWh      0.5530.519 ¢ per kWh

Effective On or After January 1, 2024

Demand Charge

\_\_\_\_\_  
All kW .....@                      \$2.79 per kW                      \$2.79 per kW

Usage Charge

\_\_\_\_\_  
All kWh .....@                      0.579 ¢ per kWh                      0.579 ¢ per kWh  
\_\_\_\_\_

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY:      Robert Sanchez, President  
                          Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|           | <u>Summer Months*</u>                                       | <u>Other Months</u>   |
|-----------|---|---|
|           | <u>Peak</u>   |   |
|           | <del>All kWh measured between 10:00</del>                   |   |
|           | <del>a.m. and 10:00 p.m., Monday</del>                      |   |
|           | <del>through Friday @ 1.515 ¢ per kWh</del>                 |   |
|           | <del>1.515 ¢ per kWh</del>                                  | <del>1.515 ¢ per kWh</del>  |
|           | <u>Off-Peak</u>   |   |
|           | <u>Effective December 1, 2023 through December 31, 2023</u> |   |
| ¢ per kWh | All <del>other</del> kWh .....                              | @ <del>1.515</del> <u>1.609</u> ¢ per kWh <del>1.515</del> <u>1.609</u> |
|           | <u>Effective On or After January 1, 2024</u>                |   |
|           | <del>All kWh</del> .....                                    | <del>@ 1.809 ¢ per kWh</del> <u>1.809 ¢ per kWh</u>                     |

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh .....@ 1.179 ¢ per kWh 1.179 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 4  
 PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

| Nominal Lumens                                | Luminaire Type      | Watts | Total Wattage | Distribution Charge |
|---|---------------------|-------|---------------|---------------------|
| <u>Street Lighting Luminaires (Continued)</u> |                     |       |               |                     |
| 3,400   | Induction           | 40    | 45            | \$10.56             |
| 5,950   | Induction           | 70    | 75            | 10.75               |
| 8,500   | Induction           | 100   | 110           | 12.14               |
| 5,890   | LED                 | 70    | 74            | 11.56               |
| 9,365   | LED                 | 100   | 101           | 14.19               |
| <u>Post-Top Luminaires</u>                    |                     |       |               |                     |
| 4,000   | Mercury Vapor       | 100   | 130           | \$13.75             |
| 7,900   | Mercury Vapor       | 175   | 215           | 16.85               |
| 7,900   | Merc. Vapor-Offset  | 175   | 215           | 19.78               |
| 16,000  | Sodium Vapor-Offset | 150   | 199           | 26.92               |

(b) Transmission Charges

For the period December 1, 2023 through December 31, 2023, A-a Transmission Charge of 1.2231.292 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. For the period on or after January 1, 2024, a Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company.

Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\*See Monthly Burn Hours Table

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at \$16.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

For the period December 1, 2023 through December 31, 2023, A-a Transmission Charge of 4.2231.292 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. For the period on or after January 1, 2024, a Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

\* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Distribution Charges

|                      |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|-----------------|--------------------------------------|
| <u>Demand Charge</u> |           |                 |                                      |
| Period I             | All kW @  | \$5.51 per kW   | \$1.47 per kW                        |
| Period II            | All kW @  | 1.35 per kW     | 0.34 per kW                          |
| Period III           | All kW @  | 5.05 per kW     | 1.34 per kW                          |
| Period IV            | All kW @  | 1.35 per kW     | 0.34 per kW                          |
| <u>Usage Charge</u>  |           |                 |                                      |
| Period I             | All kWh @ | 1.770 ¢ per kWh | 0.203 ¢ per kWh                      |
| Period II            | All kWh @ | 1.325 ¢ per kWh | 0.151 ¢ per kWh                      |
| Period III           | All kWh @ | 1.770 ¢ per kWh | 0.203 ¢ per kWh                      |
| Period IV            | All kWh @ | 1.325 ¢ per kWh | 0.151 ¢ per kWh                      |

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Effective December 1, 2023 – December 31, 2023

|                      |           | <u>Primary</u>                  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|---------------------------------|--------------------------------------|
| <u>Demand Charge</u> |           |                                 |                                      |
| Period I             | All kW @  | <del>\$2.412.74</del> per kW    | <del>\$2.412.74</del> per kW         |
| Period II            | All kW @  | <del>0.640.73</del> per kW      | <del>0.640.73</del> per kW           |
| Period III           | All kW @  | <del>2.412.74</del> per kW      | <del>2.412.74</del> per kW           |
| Period IV            | All kW @  | <del>0.640.73</del> per kW      | <del>0.640.73</del> per kW           |
| <u>Usage Charge</u>  |           |                                 |                                      |
| Period I             | All kWh @ | <del>0.4040.434</del> ¢ per kWh | <del>0.4040.434</del> ¢ per kWh      |
| Period II            | All kWh @ | <del>0.4040.434</del> ¢ per kWh | <del>0.4040.434</del> ¢ per kWh      |
| Period III           | All kWh @ | <del>0.4040.434</del> ¢ per kWh | <del>0.4040.434</del> ¢ per kWh      |
| Period IV            | All kWh @ | <del>0.4040.434</del> ¢ per kWh | <del>0.4040.434</del> ¢ per kWh      |

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

|  |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|--|-----------|-----------------|--------------------------------------|
| <u>Effective on or after January 1, 2024</u> |           |                 |                                      |
| <u>Demand Charge</u>                         |           |                 |                                      |
| Period I                                     | All kW @  | \$3.12 per kW   | \$3.12 per kW                        |
| Period II                                    | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| Period III                                   | All kW @  | 3.12 per kW     | 3.12 per kW                          |
| Period IV                                    | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| <u>Usage Charge</u>                          |           |                 |                                      |
| Period I                                     | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period II                                    | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period III                                   | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period IV                                    | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|             |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|-------------|-----------|-----------------|--------------------------------------|
| All Periods | All kWh @ | 0.491 ¢ per kWh | 0.491 ¢ per kWh                      |

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of ~~0.404~~0.434 ¢ per kWh (for the period December 1, 2023 through December 31, 2023), a Transmission Charge of 0.490 ¢ per kWh (commencing January 1, 2024), and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430



Appendix A  
Rates Effective Through December 31, 2023

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Rate**  
**Retail Rates Proposed Effective December 1, 2023**

**PJM FERC TARIFF**  
**SCHEDULE H-12**

| <u>RECO Zone</u>               |               | <u>Source</u>  |
|--------------------------------|---------------|--|
| Transmission Rev Req           | \$ 18,200,000 | PJM OATT Attachment H-12 - Rockland Electric Company |
| Annual Peak (MW)               | 395           | FERC Form No. 1, 2020, page 401                      |
| Transmission Rate (\$/MW-Year) | \$ 46,076     | PJM OATT Attachment H-12 - Rockland Electric Company |

**PJM FERC TARIFF**  
**OTHER SELECTED DATA**

| <u>RECO 12 CP Transmission Rate</u> |               | <u>Source</u>   |
|-------------------------------------|---------------|---|
| Transmission Rev Req                | \$ 18,200,000 | PJM OATT Attachment H-12 - Rockland Electric Company      |
| 12 CP (MW)                          | 245           | FERC Form No. 1, 2020, page 401, average of monthly peaks |
| Transmission Rate (\$/KW-year)      | \$ 74.336     | Revenue Requirement / 12 CP / 1,000 kW per MW             |

RECO Scheduling System Control & Dispatch (SSC&D)

|                             |            |                             |
|-----------------------------|------------|-----------------------------|
| SSC&D Revised Rate (\$/MWh) | \$ 0.17750 | PJM OATT Tariff Schedule 1A |
| Current Rate (\$/MWh)       | \$ 0.52090 | PJM OATT Tariff Schedule 1A |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Rate**

| PEAK VALUES BY MONTH (MW) |            | TRANSMISSION ALLOCATORS (kW) |         |         |
|---------------------------|------------|------------------------------|---------|---------|
| Jan-20                    | 191        |                              | (A)     | (B)     |
| Feb-20                    | 181        | SC-1                         | 162,006 | 127,653 |
| Mar-20                    | 174        | SC-3                         | 61      | 48      |
| Apr-20                    | 160        | SC-4                         | 1,016   | 801     |
| May-20                    | 243        | SC-6                         | 1,127   | 888     |
| Jun-20                    | 350        | SC-2                         | 111,759 | 88,061  |
| Jul-20                    | 395        | SC-7                         | 34,752  | 27,383  |
| Aug-20                    | 380        | Total                        | 310,721 | 244,833 |
| Sep-20                    | 297        |                              |         |         |
| Oct-20                    | 175        |                              |         |         |
| Nov-20                    | 187        |                              |         |         |
| Dec-20                    | <u>205</u> |                              |         |         |
|                           | 245        |                              |         |         |

(A) Based on service classification specific transmission allocators

(B) Weighting of Overall Transmission Allocation of 245 MW by service classification.

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Class Specific Sales Broken Down between Central Western and Eastern Divisions**

| <b>SC1</b>                      |                 |                          |       |             |
|---------------------------------|-----------------|--------------------------|-------|-------------|
|                                 |                 | Weather Normalized kWh = |       | 746,789,000 |
| CWD 2021 Non-Weather Norm Sales | 116,387,540 kWh |                          | 15.7% | 117,327,458 |
| ED 2021 Non-Weather Norm Sales  | 624,418,882 kWh |                          | 84.3% | 629,461,542 |
| <b>SC3</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 367,549     |
| CWD 2021 Non-Weather Norm Sales | 67,020 kWh      |                          | 18.5% | 67,916      |
| ED 2021 Non-Weather Norm Sales  | 295,681 kWh     |                          | 81.5% | 299,633     |
| <b>SC4</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 6,473,341   |
| CWD 2021 Non-Weather Norm Sales | 534,358 kWh     |                          | 8.2%  | 533,787     |
| ED 2021 Non-Weather Norm Sales  | 5,945,904 kWh   |                          | 91.8% | 5,939,554   |
| <b>SC6</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 5,454,567   |
| CWD 2021 Non-Weather Norm Sales | 966,825 kWh     |                          | 17.7% | 964,472     |
| ED 2021 Non-Weather Norm Sales  | 4,501,049 kWh   |                          | 82.3% | 4,490,095   |

\* Source of Weather Normalized kWh are billing determinants for 12+0 Update in the Company's most recent Distribution Rate Case filed under Docket No. ER21050823.

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Class Specific Sales Broken Down between Central Western and Eastern Divisions**

| <b>SC2 kWh</b>                  |                          |       |  |             |
|---------------------------------|--------------------------|-------|--|-------------|
|                                 | Weather Normalized kWh = |       |  | 561,386,756 |
| CWD 2016 Non-Weather Norm Sales | 43,848,063 kWh           | 7.8%  |  | 43,966,477  |
| ED 2016 Non-Weather Norm Sales  | 516,026,723 kWh          | 92.2% |  | 517,420,279 |

| <b>SC7 kWh</b>                  |                          |        |  |             |
|---------------------------------|--------------------------|--------|--|-------------|
|                                 | Weather Normalized kWh = |        |  | 209,345,897 |
| CWD 2016 Non-Weather Norm Sales | 0 kWh                    | 0.0%   |  | -           |
| ED 2016 Non-Weather Norm Sales  | 212,465,680 kWh          | 100.0% |  | 209,345,897 |

| <b>SC2 kW</b>                   |                         |       |                   |           |
|---------------------------------|-------------------------|-------|-------------------|-----------|
|                                 | Weather Normalized kW = |       | <u>All kW - S</u> | 664,565   |
| CWD 2016 Non-Weather Norm Sales | 51,012 kW               | 7.3%  |                   | 48,749    |
| ED 2016 Non-Weather Norm Sales  | 644,410 kW              | 92.7% |                   | 615,817   |
|                                 | Weather Normalized kW = |       | <u>All kW - W</u> | 1,169,590 |
| CWD 2016 Non-Weather Norm Sales | 97,926 kW               | 8.6%  |                   | 100,086   |
| ED 2016 Non-Weather Norm Sales  | 1,046,427 kW            | 91.4% |                   | 1,069,504 |

| <b>SC7 kW</b>                   |                         |        |                  |                 |
|---------------------------------|-------------------------|--------|------------------|-----------------|
|                                 | Weather Normalized kW = |        | <u>Pd I kW</u>   | <u>Pd II kW</u> |
|                                 |                         |        | 138,666          | 135,141         |
| CWD 2016 Non-Weather Norm Sales | 0 kW                    | 0.0%   | -                | -               |
| ED 2016 Non-Weather Norm Sales  | 140,701 kW              | 100.0% | 138,666          | 135,141         |
|                                 | Weather Normalized kW = |        | <u>Pd III kW</u> | <u>Pd IV kW</u> |
|                                 |                         |        | 238,700          | 232,496         |
| CWD 2016 Non-Weather Norm Sales | 0 kW                    | 0.0%   | -                | -               |
| ED 2016 Non-Weather Norm Sales  | 242,575 kW              | 100.0% | 238,700          | 232,496         |

\* Source of Weather Normalized kWh and kW are billing determinants for 12+0 Update in the Company's recent Distribution Rate Case filed under Docket No. ER21050823.

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Allocation of Increase to Residential and Lighting Classes**

|   |   | <u>Information Source</u> | <b>Residential</b> | <b>Lighting</b> |
|---|---|---------------------------|--------------------|-----------------|
| A | FERC Transmission Rate (\$/kW/yr)             | Pg 1                      | \$ 74.336          | \$ 74.336       |
| B | Weighted Average S/W Peak                     | Pg 2                      | 127,701            | 1,689           |
| C | FERC Transmission Revenue                     | (A * B)                   | \$ 9,492,823       | \$ 125,523      |
| D | kWh Sales                                     | Pg 3                      | 629,761,175        | 10,429,649      |
| E | Transmission Rate (¢/kWh)                     | (C / D * 100)             | 1.50737            | 1.20352         |
| F | System Scheduling, Control & Dispatch (¢/kWh) | Pg 1                      | 0.01775            | 0.01775         |
| G | Total Transmission Rate (¢/kWh)               | (E + F)                   | 1.52512            | 1.22127         |
| H | Total Transmission Rate Rounded (¢/kWh)       |                           | <b>1.525</b>       | <b>1.221</b>    |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Allocation of Increase to Demand Billed Classes**

|   |   | Information Source | SC-2         | SC-7         |
|---|---|--------------------|--------------|--------------|
| A | FERC Transmission Rate (\$/kW/yr)                 | Pg 1               | \$ 74,336    | \$ 74,336    |
| B | Class 12 CP                                       | Pg 2               | 88,061       | 27,383       |
| C | FERC Transmission Revenue                         | (A * B)            | \$ 6,546,110 | \$ 2,035,544 |
|   | Less Demand-Related Transmission Revenue Recovery |                    |              |              |
| D | All (SC2)/Period I (SC7)                          | See Notes 1 and 2  | \$ 3,927,666 | \$ 356,563   |
| E | Period II (SC7)                                   | See Note 2         | NA           | 92,257       |
| F | Period III (SC7)                                  | See Notes 1 and 2  | NA           | 613,789      |
| G | Period IV (SC7)                                   | See Note 2         | NA           | 158,718      |
| H | Revenue for per kWh Transmission Charge           | (C-D-E-F-G)        | \$ 2,618,444 | \$ 814,218   |
| I | kWh Sales   | Pg 4               | 561,386,756  | 209,345,897  |
| J | Per kWh Transmission Rate (¢/kWh)                 | (H / I * 100)      | 0.46642      | 0.38893      |
| K | System Scheduling, Control & Dispatch (¢/kWh)     | Pg 1               | 0.01775      | 0.01775      |
| L | Total per kWh Transmission Rate (¢/kWh)           | (J + K)            | 0.48417      | 0.40668      |
| M | Total Transmission Rate Rounded (¢/kWh)           |                    | <b>0.484</b> | <b>0.407</b> |

**Notes:**

1. Service Classification No. 2 Demand-Related Transmission Revenue Recovery

|   |             |
|---|-------------|
| a. Percentage of Revenue to be Collected through Demand | 60%         |
| b. Revised Demand-Related Transmission Revenue          | \$3,927,666 |
| c. Demand Billing Units (kW) - All kW                   | 1,685,321   |
| d. Demand Rate (\$/kW)                                  | \$2.33      |

2. Service Classification No. 7 Demand-Related Transmission Revenue Recovery

|  | <u>Period I</u> | <u>Period II</u> | <u>Period III</u> | <u>Period IV</u> | <u>Notes</u>            |
|--|-----------------|------------------|-------------------|------------------|-------------------------|
| a. Demand-Related Transmission Rate (\$/kW)    | 2.26            | 0.60             | 2.26              | 0.60             | Current Rate (Less SUT) |
| d. Demand Billing Units (kW) - All kW          | 138,666         | 135,141          | 238,700           | 232,496          | Pg 4                    |
| e. Revised Demand-Related Transmission Revenue | \$313,385       | \$81,085         | \$539,462         | \$139,498        | (c * d)                 |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Division Residential Rates**

|   | <u>SC1</u>   | <u>SC3</u>   | <u>Total</u> |
|---|--------------|--------------|--------------|
| Central Western kWh                         | 117,327,458  | 67,916       | 117,395,374  |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>1.421</u> | <u>1.421</u> |              |
| Current Central Western Revenue             | 1,667,223    | 965          | 1,668,188    |
|   |              |              |              |
| Eastern kWh                                 | 629,461,542  | 299,633      | 629,761,175  |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>1.525</u> | <u>1.525</u> |              |
| Proposed Eastern Revenue                    | 9,599,289    | 4,569        | 9,603,858    |
| Revised Residential Rate (¢/kWh)            |              |              | <u>1.509</u> |



**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Division Lighting Rates**

|   | <u>SC4</u>   | <u>SC6</u>   | <u>Total</u> |
|---|--------------|--------------|--------------|
| Central Western kWh                         | 533,787      | 964,472      | 1,498,259    |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>1.147</u> | <u>1.147</u> |              |
| Current Central Western Revenue             | 6,123        | 11,062       | 17,185       |
|   |              |              |              |
|   | <u>SC1</u>   | <u>SC3</u>   |              |
| Eastern kWh                                 | 5,939,554    | 4,490,095    | 10,429,649   |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>1.221</u> | <u>1.221</u> |              |
| Proposed Eastern Revenue                    | 72,522       | 54,824       | 127,346      |
| Revised Lighting Rate (¢/kWh)               |              |              | 1.212        |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Demand Class Rates**

|                                 |                             |              |  |
|---------------------------------|-----------------------------|--------------|--|
|                                 | SC2 - All kW                | <u>Total</u> | <u>SC2 - kWh</u>                       |
| Central Western kW              | 148,834                     | 148,834      | 43,966,477                             |
| Current Rate \$/kW              | <u>1.32</u>                 |              | <u>0.519</u>                           |
| Current Central Western Revenue | \$196,461                   | \$196,461    | \$228,186                              |
|                                 | SC2 - All kW                | <u>Total</u> |  |
| Eastern kW                      | 1,685,321                   | 1,685,321    | 517,420,279                            |
| Revised Rate \$/kW              | <u>2.33</u>                 |              | <u>0.484</u>                           |
| Proposed Eastern Revenue        | \$3,927,666                 | \$3,927,666  | \$2,504,314                            |
|                                 | Revised SC2 kW Rate (\$/kW) | <u>2.25</u>  | Revised kWh Rates (¢/kWh) <u>0.487</u> |

|   |                              |             |              |             |                  |  |
|---|------------------------------|-------------|--------------|-------------|------------------|--|
|   | SC7 - Pd I                   | SC7 - Pd II | SC7 - Pd III | SC7 - Pd IV | <u>SC7 - kWh</u> |  |
| Central Western kWh                         | 0                            | 0           | 0            | 0           | 0                |  |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>2.26</u>                  | <u>0.60</u> | <u>2.26</u>  | <u>0.60</u> | <u>0.342</u>     |  |
| Current Central Western Revenue             | \$0                          | \$0         | \$0          | \$0         | \$0              |  |
|   | SC7 - Pd I                   | SC7 - Pd II | SC7 - Pd III | SC7 - Pd IV |                  |  |
| Eastern kWh                                 | 138,666                      | 135,141     | 238,700      | 232,496     | 209,345,897      |  |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>2.57</u>                  | <u>0.68</u> | <u>2.57</u>  | <u>0.68</u> | <u>0.407</u>     |  |
| Proposed Eastern Revenue                    | \$356,563                    | \$92,257    | \$613,789    | \$158,718   | \$852,038        |  |
|   | Revised SC7 kW Rates (\$/kW) | <u>2.57</u> | <u>0.68</u>  | <u>2.57</u> | <u>0.68</u>      | Revised kWh Rates (¢/kWh) <u>0.407</u> |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Determination of Retail Rates with Sales and Use Tax ("SUT")**

| Transmission  |                               |                 |
|---------------|-------------------------------|-----------------|
| <u>Charge</u> | <u>SUT</u>                    | <u>Total</u>    |
| (b)           | 6.625%<br>'(c) = (b) x 6.625% | (d) = (b) + (c) |

**Service Classification No. 1**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.509 | 0.100 | 1.609 |
|-------------------|-------|-------|-------|

**Service Classification No. 2**

|            |      |      |      |
|------------|------|------|------|
| All kW (S) | 2.25 | 0.15 | 2.40 |
| All kW (W) | 2.25 | 0.15 | 2.40 |

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 0.487 | 0.032 | 0.519 |
|-------------------|-------|-------|-------|

**Service Classification No. 3**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.509 | 0.100 | 1.609 |
|-------------------|-------|-------|-------|

**Service Classification No. 4**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.212 | 0.080 | 1.292 |
|-------------------|-------|-------|-------|

**Service Classification No. 6**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.212 | 0.080 | 1.292 |
|-------------------|-------|-------|-------|

**Service Classification No. 7**

|                    |       |       |       |
|--------------------|-------|-------|-------|
| Demand             |       |       |       |
| Period I (\$/kW)   | 2.57  | 0.17  | 2.74  |
| Period II (\$/kW)  | 0.68  | 0.05  | 0.73  |
| Period III (\$/kW) | 2.57  | 0.17  | 2.74  |
| Period IV (\$/kW)  | 0.68  | 0.05  | 0.73  |
| All kWh - (¢/kWh)  | 0.407 | 0.027 | 0.434 |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC1 Residential***

|               | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u><br>Amount | <u>Percent</u> |
|---------------|---------------------------|-----------------------------|------------------------------|-------------------------|----------------|
| <u>Summer</u> |                           |                             |                              |                         |                |
|               | 0                         | \$5.75                      | \$5.75                       | \$0.00                  | 0.0            |
|               | 50                        | 13.76                       | 13.81                        | 0.05                    | 0.4            |
|               | 100                       | 21.78                       | 21.87                        | 0.09                    | 0.4            |
|               | 200                       | 37.80                       | 37.99                        | 0.19                    | 0.5            |
|               | 250                       | 45.81                       | 46.05                        | 0.24                    | 0.5            |
|               | 300                       | 53.83                       | 54.11                        | 0.28                    | 0.5            |
|               | 400                       | 69.85                       | 70.23                        | 0.38                    | 0.5            |
|               | 500                       | 85.88                       | 86.35                        | 0.47                    | 0.5            |
|               | 750                       | 137.56                      | 138.27                       | 0.71                    | 0.5            |
|               | 1,000                     | 197.00                      | 197.94                       | 0.94                    | 0.5            |
|               | 1,500                     | 315.86                      | 317.27                       | 1.41                    | 0.4            |
|               | 2,000                     | 434.73                      | 436.61                       | 1.88                    | 0.4            |
| <u>Winter</u> |                           |                             |                              |                         |                |
|               | 0                         | \$5.75                      | \$5.75                       | \$0.00                  | 0.0            |
|               | 50                        | 15.57                       | 15.61                        | 0.04                    | 0.3            |
|               | 100                       | 25.39                       | 25.48                        | 0.09                    | 0.4            |
|               | 200                       | 45.02                       | 45.21                        | 0.19                    | 0.4            |
|               | 250                       | 54.84                       | 55.07                        | 0.23                    | 0.4            |
|               | 300                       | 64.66                       | 64.94                        | 0.28                    | 0.4            |
|               | 400                       | 84.29                       | 84.67                        | 0.38                    | 0.5            |
|               | 500                       | 103.93                      | 104.40                       | 0.47                    | 0.5            |
|               | 750                       | 153.02                      | 153.72                       | 0.70                    | 0.5            |
|               | 1,000                     | 202.11                      | 203.05                       | 0.94                    | 0.5            |
|               | 1,500                     | 300.28                      | 301.69                       | 1.41                    | 0.5            |
|               | 2,000                     | 398.46                      | 400.34                       | 1.88                    | 0.5            |

\*All Rates Include Sales and Use Tax

## ROCKLAND ELECTRIC COMPANY

### Monthly Billing Comparisons

#### **SC2 General Service - Unmetered**

|               | Monthly Usage<br>(kWh) | Bill at Present Rates | Bill at Proposed Rates | Change |         |
|---------------|------------------------|-----------------------|------------------------|--------|---------|
|               |                        |                       |                        | Amount | Percent |
| <u>Summer</u> |                        |                       |                        |        |         |
|               | 0                      | \$14.00               | \$14.00                | \$0.00 | 0.0     |
|               | 100                    | 30.01                 | 29.95                  | (0.06) | (0.2)   |
|               | 200                    | 46.02                 | 45.91                  | (0.11) | (0.2)   |
|               | 300                    | 62.03                 | 61.86                  | (0.17) | (0.3)   |
|               | 400                    | 78.03                 | 77.82                  | (0.21) | (0.3)   |
|               | 500                    | 94.04                 | 93.77                  | (0.27) | (0.3)   |
|               | 750                    | 134.06                | 133.66                 | (0.40) | (0.3)   |
|               | 1,000                  | 174.09                | 173.55                 | (0.54) | (0.3)   |
|               | 1,250                  | 214.11                | 213.43                 | (0.68) | (0.3)   |
|               | 1,500                  | 254.13                | 253.32                 | (0.81) | (0.3)   |
|               | 1,750                  | 294.15                | 293.20                 | (0.95) | (0.3)   |
|               | 2,000                  | 334.17                | 333.09                 | (1.08) | (0.3)   |
| <u>Winter</u> |                        |                       |                        |        |         |
|               | 0                      | \$14.00               | \$14.00                | \$0.00 | 0.0     |
|               | 50                     | 21.95                 | 21.93                  | (0.02) | (0.1)   |
|               | 100                    | 29.91                 | 29.85                  | (0.06) | (0.2)   |
|               | 200                    | 45.81                 | 45.70                  | (0.11) | (0.2)   |
|               | 250                    | 53.76                 | 53.63                  | (0.13) | (0.2)   |
|               | 300                    | 61.72                 | 61.55                  | (0.17) | (0.3)   |
|               | 400                    | 77.62                 | 77.41                  | (0.21) | (0.3)   |
|               | 500                    | 93.53                 | 93.26                  | (0.27) | (0.3)   |
|               | 750                    | 133.29                | 132.89                 | (0.40) | (0.3)   |
|               | 1,000                  | 173.06                | 172.52                 | (0.54) | (0.3)   |
|               | 1,500                  | 252.58                | 251.77                 | (0.81) | (0.3)   |
|               | 2,000                  | 332.11                | 331.03                 | (1.08) | (0.3)   |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Service - Non-Demand Metered***

|               | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change<br>Amount | Percent |
|---------------|---------------------------|-----------------------------|------------------------------|------------------|---------|
| <u>Summer</u> |                           |                             |                              |                  |         |
|               | 0                         | \$16.00                     | \$16.00                      | \$0.00           | 0.0     |
|               | 100                       | 32.01                       | 31.95                        | (0.06)           | (0.2)   |
|               | 200                       | 48.02                       | 47.91                        | (0.11)           | (0.2)   |
|               | 300                       | 64.03                       | 63.86                        | (0.17)           | (0.3)   |
|               | 400                       | 80.03                       | 79.82                        | (0.21)           | (0.3)   |
|               | 500                       | 96.04                       | 95.77                        | (0.27)           | (0.3)   |
|               | 750                       | 136.06                      | 135.66                       | (0.40)           | (0.3)   |
|               | 1,000                     | 176.09                      | 175.55                       | (0.54)           | (0.3)   |
|               | 1,250                     | 216.11                      | 215.43                       | (0.68)           | (0.3)   |
|               | 1,500                     | 256.13                      | 255.32                       | (0.81)           | (0.3)   |
|               | 1,750                     | 296.15                      | 295.20                       | (0.95)           | (0.3)   |
|               | 2,000                     | 336.17                      | 335.09                       | (1.08)           | (0.3)   |
| <u>Winter</u> |                           |                             |                              |                  |         |
|               | 0                         | \$16.00                     | \$16.00                      | \$0.00           | 0.0     |
|               | 50                        | 23.95                       | 23.93                        | (0.02)           | (0.1)   |
|               | 100                       | 31.91                       | 31.85                        | (0.06)           | (0.2)   |
|               | 200                       | 47.81                       | 47.70                        | (0.11)           | (0.2)   |
|               | 250                       | 55.76                       | 55.63                        | (0.13)           | (0.2)   |
|               | 300                       | 63.72                       | 63.55                        | (0.17)           | (0.3)   |
|               | 400                       | 79.62                       | 79.41                        | (0.21)           | (0.3)   |
|               | 500                       | 95.53                       | 95.26                        | (0.27)           | (0.3)   |
|               | 750                       | 135.29                      | 134.89                       | (0.40)           | (0.3)   |
|               | 1,000                     | 175.06                      | 174.52                       | (0.54)           | (0.3)   |
|               | 1,500                     | 254.58                      | 253.77                       | (0.81)           | (0.3)   |
|               | 2,000                     | 334.11                      | 333.03                       | (1.08)           | (0.3)   |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

**SC2 General Secondary Service - Summer**

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change<br>Amount | Percent |
|----------------|---------------------------|-----------------------------|------------------------------|------------------|---------|
| 7              | 700                       | \$186.23                    | \$192.08                     | \$5.85           | 3.1     |
| 7              | 1,400                     | 285.53                      | 291.00                       | 5.47             | 1.9     |
| 7              | 2,100                     | 384.83                      | 389.92                       | 5.09             | 1.3     |
| 7              | 2,800                     | 484.12                      | 488.84                       | 4.72             | 1.0     |
| 10             | 1,000                     | 263.56                      | 271.92                       | 8.36             | 3.2     |
| 10             | 2,000                     | 405.41                      | 413.23                       | 7.82             | 1.9     |
| 10             | 3,000                     | 547.27                      | 554.55                       | 7.28             | 1.3     |
| 10             | 4,000                     | 689.12                      | 695.86                       | 6.74             | 1.0     |
| 25             | 2,500                     | 650.19                      | 671.09                       | 20.90            | 3.2     |
| 25             | 5,000                     | 1,004.58                    | 1,024.13                     | 19.55            | 1.9     |
| 25             | 7,500                     | 1,351.44                    | 1,369.64                     | 18.20            | 1.3     |
| 25             | 10,000                    | 1,698.30                    | 1,715.15                     | 16.85            | 1.0     |
| 50             | 5,000                     | 1,294.33                    | 1,336.13                     | 41.80            | 3.2     |
| 50             | 10,000                    | 1,988.05                    | 2,027.15                     | 39.10            | 2.0     |
| 50             | 15,000                    | 2,681.78                    | 2,718.18                     | 36.40            | 1.4     |
| 50             | 20,000                    | 3,375.50                    | 3,409.20                     | 33.70            | 1.0     |
| 100            | 10,000                    | 2,567.55                    | 2,651.15                     | 83.60            | 3.3     |
| 100            | 20,000                    | 3,955.00                    | 4,033.20                     | 78.20            | 2.0     |
| 100            | 30,000                    | 5,342.45                    | 5,415.25                     | 72.80            | 1.4     |
| 100            | 40,000                    | 6,729.90                    | 6,797.30                     | 67.40            | 1.0     |
| 150            | 15,000                    | 3,840.78                    | 3,966.18                     | 125.40           | 3.3     |
| 150            | 30,000                    | 5,921.95                    | 6,039.25                     | 117.30           | 2.0     |
| 150            | 45,000                    | 8,003.13                    | 8,112.33                     | 109.20           | 1.4     |
| 150            | 60,000                    | 10,084.30                   | 10,185.40                    | 101.10           | 1.0     |

\*All Rates Include Sales and Use Tax

## ROCKLAND ELECTRIC COMPANY

### Monthly Billing Comparisons

#### **SC2 General Secondary Service - Winter**

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change |         |
|----------------|---------------------------|-----------------------------|------------------------------|--------|---------|
|                |                           |                             |                              | Amount | Percent |
| 7              | 700                       | \$175.67                    | \$183.20                     | \$7.53 | 4.3     |
| 7              | 1,400                     | 273.94                      | 281.09                       | 7.15   | 2.6     |
| 7              | 2,100                     | 372.20                      | 378.97                       | 6.77   | 1.8     |
| 7              | 2,800                     | 470.46                      | 476.86                       | 6.40   | 1.4     |
| 10             | 1,000                     | 246.53                      | 257.29                       | 10.76  | 4.4     |
| 10             | 2,000                     | 386.90                      | 397.12                       | 10.22  | 2.6     |
| 10             | 3,000                     | 527.28                      | 536.96                       | 9.68   | 1.8     |
| 10             | 4,000                     | 667.65                      | 676.79                       | 9.14   | 1.4     |
| 25             | 2,500                     | 600.79                      | 627.69                       | 26.90  | 4.5     |
| 25             | 5,000                     | 951.55                      | 977.10                       | 25.55  | 2.7     |
| 25             | 7,500                     | 1,297.01                    | 1,321.21                     | 24.20  | 1.9     |
| 25             | 10,000                    | 1,642.47                    | 1,665.32                     | 22.85  | 1.4     |
| 50             | 5,000                     | 1,191.05                    | 1,244.85                     | 53.80  | 4.5     |
| 50             | 10,000                    | 1,881.97                    | 1,933.07                     | 51.10  | 2.7     |
| 50             | 15,000                    | 2,572.90                    | 2,621.30                     | 48.40  | 1.9     |
| 50             | 20,000                    | 3,263.82                    | 3,309.52                     | 45.70  | 1.4     |
| 100            | 10,000                    | 2,360.97                    | 2,468.57                     | 107.60 | 4.6     |
| 100            | 20,000                    | 3,742.82                    | 3,845.02                     | 102.20 | 2.7     |
| 100            | 30,000                    | 5,124.67                    | 5,221.47                     | 96.80  | 1.9     |
| 100            | 40,000                    | 6,506.52                    | 6,597.92                     | 91.40  | 1.4     |
| 150            | 15,000                    | 3,530.90                    | 3,692.30                     | 161.40 | 4.6     |
| 150            | 30,000                    | 5,603.67                    | 5,756.97                     | 153.30 | 2.7     |
| 150            | 45,000                    | 7,676.45                    | 7,821.65                     | 145.20 | 1.9     |
| 150            | 60,000                    | 9,749.22                    | 9,886.32                     | 137.10 | 1.4     |

\*All Rates Include Sales and Use Tax



**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Primary Service - Summer***

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u><br>Amount | Percent |
|----------------|---------------------------|-----------------------------|------------------------------|-------------------------|---------|
| 100            | 20,000                    | \$3,952.75                  | \$4,044.95                   | \$92.20                 | 2.3     |
| 100            | 30,000                    | 5,208.20                    | 5,297.00                     | 88.80                   | 1.7     |
| 100            | 40,000                    | 6,463.65                    | 6,549.05                     | 85.40                   | 1.3     |
| 100            | 50,000                    | 7,719.10                    | 7,801.10                     | 82.00                   | 1.1     |
| 150            | 30,000                    | 5,882.70                    | 6,021.00                     | 138.30                  | 2.4     |
| 150            | 45,000                    | 7,765.88                    | 7,899.08                     | 133.20                  | 1.7     |
| 150            | 60,000                    | 9,649.05                    | 9,777.15                     | 128.10                  | 1.3     |
| 150            | 75,000                    | 11,532.23                   | 11,655.23                    | 123.00                  | 1.1     |
| 200            | 40,000                    | 7,812.65                    | 7,997.05                     | 184.40                  | 2.4     |
| 200            | 60,000                    | 10,323.55                   | 10,501.15                    | 177.60                  | 1.7     |
| 200            | 80,000                    | 12,834.45                   | 13,005.25                    | 170.80                  | 1.3     |
| 200            | 100,000                   | 15,345.35                   | 15,509.35                    | 164.00                  | 1.1     |
| 500            | 100,000                   | 19,392.35                   | 19,853.35                    | 461.00                  | 2.4     |
| 500            | 150,000                   | 25,669.60                   | 26,113.60                    | 444.00                  | 1.7     |
| 500            | 200,000                   | 31,946.85                   | 32,373.85                    | 427.00                  | 1.3     |
| 500            | 250,000                   | 38,224.10                   | 38,634.10                    | 410.00                  | 1.1     |
| 750            | 150,000                   | 29,042.10                   | 29,733.60                    | 691.50                  | 2.4     |
| 750            | 225,000                   | 38,457.98                   | 39,123.98                    | 666.00                  | 1.7     |
| 750            | 300,000                   | 47,873.85                   | 48,514.35                    | 640.50                  | 1.3     |
| 750            | 375,000                   | 57,289.73                   | 57,904.73                    | 615.00                  | 1.1     |
| 1000           | 200,000                   | 38,691.85                   | 39,613.85                    | 922.00                  | 2.4     |
| 1000           | 300,000                   | 51,246.35                   | 52,134.35                    | 888.00                  | 1.7     |
| 1000           | 400,000                   | 63,800.85                   | 64,654.85                    | 854.00                  | 1.3     |
| 1000           | 500,000                   | 76,355.35                   | 77,175.35                    | 820.00                  | 1.1     |

\*All Rates Include Sales and Use Tax

## ROCKLAND ELECTRIC COMPANY

### Monthly Billing Comparisons

#### **SC2 General Primary Service - Winter**

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change   |         |
|----------------|---------------------------|-----------------------------|------------------------------|----------|---------|
|                |                           |                             |                              | Amount   | Percent |
| 100            | 20,000                    | \$3,542.85                  | \$3,658.05                   | \$115.20 | 3.3     |
| 100            | 30,000                    | 4,799.40                    | 4,911.20                     | 111.80   | 2.3     |
| 100            | 40,000                    | 6,055.95                    | 6,164.35                     | 108.40   | 1.8     |
| 100            | 50,000                    | 7,312.50                    | 7,417.50                     | 105.00   | 1.4     |
| 150            | 30,000                    | 5,266.40                    | 5,439.20                     | 172.80   | 3.3     |
| 150            | 45,000                    | 7,151.23                    | 7,318.93                     | 167.70   | 2.3     |
| 150            | 60,000                    | 9,036.05                    | 9,198.65                     | 162.60   | 1.8     |
| 150            | 75,000                    | 10,920.88                   | 11,078.38                    | 157.50   | 1.4     |
| 200            | 40,000                    | 6,989.95                    | 7,220.35                     | 230.40   | 3.3     |
| 200            | 60,000                    | 9,503.05                    | 9,726.65                     | 223.60   | 2.4     |
| 200            | 80,000                    | 12,016.15                   | 12,232.95                    | 216.80   | 1.8     |
| 200            | 100,000                   | 14,529.25                   | 14,739.25                    | 210.00   | 1.4     |
| 500            | 100,000                   | 17,331.25                   | 17,907.25                    | 576.00   | 3.3     |
| 500            | 150,000                   | 23,614.00                   | 24,173.00                    | 559.00   | 2.4     |
| 500            | 200,000                   | 29,896.75                   | 30,438.75                    | 542.00   | 1.8     |
| 500            | 250,000                   | 36,179.50                   | 36,704.50                    | 525.00   | 1.5     |
| 750            | 150,000                   | 25,949.00                   | 26,813.00                    | 864.00   | 3.3     |
| 750            | 225,000                   | 35,373.13                   | 36,211.63                    | 838.50   | 2.4     |
| 750            | 300,000                   | 44,797.25                   | 45,610.25                    | 813.00   | 1.8     |
| 750            | 375,000                   | 54,221.38                   | 55,008.88                    | 787.50   | 1.5     |
| 1000           | 200,000                   | 34,566.75                   | 35,718.75                    | 1,152.00 | 3.3     |
| 1000           | 300,000                   | 47,132.25                   | 48,250.25                    | 1,118.00 | 2.4     |
| 1000           | 400,000                   | 59,697.75                   | 60,781.75                    | 1,084.00 | 1.8     |
| 1000           | 500,000                   | 72,263.25                   | 73,313.25                    | 1,050.00 | 1.5     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
***Service Classification No. 7***

Annual Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$538,127                   | \$544,139                    | 6,012         | 1.1     |
| 1,000          | 300,000                   | 50%                            | 50%      | 540,530                     | 546,542                      | 6,012         | 1.1     |
| 1,000          | 400,000                   | 35%                            | 65%      | 641,162                     | 647,534                      | 6,372         | 1.0     |
| 1,000          | 400,000                   | 50%                            | 50%      | 644,366                     | 650,738                      | 6,372         | 1.0     |
| 2,000          | 600,000                   | 35%                            | 65%      | 1,072,655                   | 1,084,679                    | 12,024        | 1.1     |
| 2,000          | 600,000                   | 50%                            | 50%      | 1,077,461                   | 1,089,485                    | 12,024        | 1.1     |
| 2,000          | 800,000                   | 35%                            | 65%      | 1,278,725                   | 1,291,469                    | 12,744        | 1.0     |
| 2,000          | 800,000                   | 50%                            | 50%      | 1,285,133                   | 1,297,877                    | 12,744        | 1.0     |
| 3,000          | 900,000                   | 35%                            | 65%      | 1,607,182                   | 1,625,218                    | 18,036        | 1.1     |
| 3,000          | 900,000                   | 50%                            | 50%      | 1,614,391                   | 1,632,427                    | 18,036        | 1.1     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 1,916,287                   | 1,935,403                    | 19,116        | 1.0     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 1,925,899                   | 1,945,015                    | 19,116        | 1.0     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 2,141,710                   | 2,165,758                    | 24,048        | 1.1     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 2,151,322                   | 2,175,370                    | 24,048        | 1.1     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 2,553,849                   | 2,579,337                    | 25,488        | 1.0     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 2,566,665                   | 2,592,153                    | 25,488        | 1.0     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 2,676,237                   | 2,706,297                    | 30,060        | 1.1     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 2,688,252                   | 2,718,312                    | 30,060        | 1.1     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 3,191,412                   | 3,223,272                    | 31,860        | 1.0     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 3,207,432                   | 3,239,292                    | 31,860        | 1.0     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7**

Summer Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$45,150.62                 | \$45,651.62                  | \$501.00      | 1.1     |
| 1,000          | 300,000                   | 50%                            | 50%      | 45,350.87                   | 45,851.87                    | 501.00        | 1.1     |
| 1,000          | 400,000                   | 35%                            | 65%      | 53,736.86                   | 54,267.86                    | 531.00        | 1.0     |
| 1,000          | 400,000                   | 50%                            | 50%      | 54,003.86                   | 54,534.86                    | 531.00        | 1.0     |
| 2,000          | 600,000                   | 35%                            | 65%      | 90,001.24                   | 91,003.24                    | 1,002.00      | 1.1     |
| 2,000          | 600,000                   | 50%                            | 50%      | 90,401.74                   | 91,403.74                    | 1,002.00      | 1.1     |
| 2,000          | 800,000                   | 35%                            | 65%      | 107,173.72                  | 108,235.72                   | 1,062.00      | 1.0     |
| 2,000          | 800,000                   | 50%                            | 50%      | 107,707.72                  | 108,769.72                   | 1,062.00      | 1.0     |
| 3,000          | 900,000                   | 35%                            | 65%      | 134,851.86                  | 136,354.86                   | 1,503.00      | 1.1     |
| 3,000          | 900,000                   | 50%                            | 50%      | 135,452.61                  | 136,955.61                   | 1,503.00      | 1.1     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 160,610.58                  | 162,203.58                   | 1,593.00      | 1.0     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 161,411.58                  | 163,004.58                   | 1,593.00      | 1.0     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 179,702.48                  | 181,706.48                   | 2,004.00      | 1.1     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 180,503.48                  | 182,507.48                   | 2,004.00      | 1.1     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 214,047.44                  | 216,171.44                   | 2,124.00      | 1.0     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 215,115.44                  | 217,239.44                   | 2,124.00      | 1.0     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 224,553.10                  | 227,058.10                   | 2,505.00      | 1.1     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 225,554.35                  | 228,059.35                   | 2,505.00      | 1.1     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 267,484.30                  | 270,139.30                   | 2,655.00      | 1.0     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 268,819.30                  | 271,474.30                   | 2,655.00      | 1.0     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7**

Winter Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$44,690.62                 | \$45,191.62                  | \$501.00      | 1.1     |
| 1,000          | 300,000                   | 50%                            | 50%      | 44,890.87                   | 45,391.87                    | 501.00        | 1.1     |
| 1,000          | 400,000                   | 35%                            | 65%      | 53,276.86                   | 53,807.86                    | 531.00        | 1.0     |
| 1,000          | 400,000                   | 50%                            | 50%      | 53,543.86                   | 54,074.86                    | 531.00        | 1.0     |
| 2,000          | 600,000                   | 35%                            | 65%      | 89,081.24                   | 90,083.24                    | 1,002.00      | 1.1     |
| 2,000          | 600,000                   | 50%                            | 50%      | 89,481.74                   | 90,483.74                    | 1,002.00      | 1.1     |
| 2,000          | 800,000                   | 35%                            | 65%      | 106,253.72                  | 107,315.72                   | 1,062.00      | 1.0     |
| 2,000          | 800,000                   | 50%                            | 50%      | 106,787.72                  | 107,849.72                   | 1,062.00      | 1.0     |
| 3,000          | 900,000                   | 35%                            | 65%      | 133,471.86                  | 134,974.86                   | 1,503.00      | 1.1     |
| 3,000          | 900,000                   | 50%                            | 50%      | 134,072.61                  | 135,575.61                   | 1,503.00      | 1.1     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 159,230.58                  | 160,823.58                   | 1,593.00      | 1.0     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 160,031.58                  | 161,624.58                   | 1,593.00      | 1.0     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 177,862.48                  | 179,866.48                   | 2,004.00      | 1.1     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 178,663.48                  | 180,667.48                   | 2,004.00      | 1.1     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 212,207.44                  | 214,331.44                   | 2,124.00      | 1.0     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 213,275.44                  | 215,399.44                   | 2,124.00      | 1.0     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 222,253.10                  | 224,758.10                   | 2,505.00      | 1.1     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 223,254.35                  | 225,759.35                   | 2,505.00      | 1.1     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 265,184.30                  | 267,839.30                   | 2,655.00      | 1.0     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 266,519.30                  | 269,174.30                   | 2,655.00      | 1.0     |

\*All Rates Include Sales and Use Tax

Appendix B  
Rates Effective Commencing January 1, 2024

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Rate**  
**Retail Rates Proposed Effective January 1, 2024**

**PJM FERC TARIFF**  
**SCHEDULE H-12**

| <u>RECO Zone</u>               |               | <u>Source</u>  |
|--------------------------------|---------------|--|
| Transmission Rev Req           | \$ 20,700,000 | PJM OATT Attachment H-12 - Rockland Electric Company |
| Annual Peak (MW)               | 395           | FERC Form No. 1, 2020, page 401                      |
| Transmission Rate (\$/MW-Year) | \$ 52,405     | PJM OATT Attachment H-12 - Rockland Electric Company |

**PJM FERC TARIFF**  
**OTHER SELECTED DATA**

| <u>RECO 12 CP Transmission Rate</u> |               | <u>Source</u>   |
|-------------------------------------|---------------|---|
| Transmission Rev Req                | \$ 20,700,000 | PJM OATT Attachment H-12 - Rockland Electric Company      |
| 12 CP (MW)                          | 245           | FERC Form No. 1, 2020, page 401, average of monthly peaks |
| Transmission Rate (\$/KW-year)      | \$ 84.547     | Revenue Requirement / 12 CP / 1,000 kW per MW             |

RECO Scheduling System Control & Dispatch (SSC&D)

|                             |            |                             |
|-----------------------------|------------|-----------------------------|
| SSC&D Revised Rate (\$/MWh) | \$ 0.17750 | PJM OATT Tariff Schedule 1A |
| Current Rate (\$/MWh)       | \$ 0.17750 | PJM OATT Tariff Schedule 1A |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Rate**

| PEAK VALUES BY MONTH (MW) |            | TRANSMISSION ALLOCATORS (kW) |         |         |
|---------------------------|------------|------------------------------|---------|---------|
| Jan-20                    | 191        |                              | (A)     | (B)     |
| Feb-20                    | 181        | SC-1                         | 162,006 | 127,653 |
| Mar-20                    | 174        | SC-3                         | 61      | 48      |
| Apr-20                    | 160        | SC-4                         | 1,016   | 801     |
| May-20                    | 243        | SC-6                         | 1,127   | 888     |
| Jun-20                    | 350        | SC-2                         | 111,759 | 88,061  |
| Jul-20                    | 395        | SC-7                         | 34,752  | 27,383  |
| Aug-20                    | 380        | Total                        | 310,721 | 244,833 |
| Sep-20                    | 297        |                              |         |         |
| Oct-20                    | 175        |                              |         |         |
| Nov-20                    | 187        |                              |         |         |
| Dec-20                    | <u>205</u> |                              |         |         |
|                           | 245        |                              |         |         |

(A) Based on service classification specific transmission allocators

(B) Weighting of Overall Transmission Allocation of 245 MW by service classification.



**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Class Specific Sales Broken Down between Central Western and Eastern Divisions**

| <b>SC1</b>                      |                 |                          |       |             |
|---------------------------------|-----------------|--------------------------|-------|-------------|
|                                 |                 | Weather Normalized kWh = |       | 746,789,000 |
| CWD 2021 Non-Weather Norm Sales | 116,387,540 kWh |                          | 15.7% | 117,327,458 |
| ED 2021 Non-Weather Norm Sales  | 624,418,882 kWh |                          | 84.3% | 629,461,542 |
| <b>SC3</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 367,549     |
| CWD 2021 Non-Weather Norm Sales | 67,020 kWh      |                          | 18.5% | 67,916      |
| ED 2021 Non-Weather Norm Sales  | 295,681 kWh     |                          | 81.5% | 299,633     |
| <b>SC4</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 6,473,341   |
| CWD 2021 Non-Weather Norm Sales | 534,358 kWh     |                          | 8.2%  | 533,787     |
| ED 2021 Non-Weather Norm Sales  | 5,945,904 kWh   |                          | 91.8% | 5,939,554   |
| <b>SC6</b>                      |                 |                          |       |             |
|                                 |                 | Weather Normalized kWh = |       | 5,454,567   |
| CWD 2021 Non-Weather Norm Sales | 966,825 kWh     |                          | 17.7% | 964,472     |
| ED 2021 Non-Weather Norm Sales  | 4,501,049 kWh   |                          | 82.3% | 4,490,095   |

\* Source of Weather Normalized kWh are billing determinants for 12+0 Update in the Company's most recent Distribution Rate Case filed under Docket No. ER21050823

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Class Specific Sales Broken Down between Central Western and Eastern Divisions**

| <b>SC2 kWh</b>                  |                          |       |  |             |
|---------------------------------|--------------------------|-------|--|-------------|
|                                 | Weather Normalized kWh = |       |  | 561,386,756 |
| CWD 2016 Non-Weather Norm Sales | 43,848,063 kWh           | 7.8%  |  | 43,966,477  |
| ED 2016 Non-Weather Norm Sales  | 516,026,723 kWh          | 92.2% |  | 517,420,279 |

| <b>SC7 kWh</b>                  |                          |        |  |             |
|---------------------------------|--------------------------|--------|--|-------------|
|                                 | Weather Normalized kWh = |        |  | 209,345,897 |
| CWD 2016 Non-Weather Norm Sales | 0 kWh                    | 0.0%   |  | -           |
| ED 2016 Non-Weather Norm Sales  | 212,465,680 kWh          | 100.0% |  | 209,345,897 |

| <b>SC2 kW</b>                   |                         |       |                   |           |
|---------------------------------|-------------------------|-------|-------------------|-----------|
|                                 | Weather Normalized kW = |       | <u>All kW - S</u> | 664,565   |
| CWD 2016 Non-Weather Norm Sales | 51,012 kW               | 7.3%  |                   | 48,749    |
| ED 2016 Non-Weather Norm Sales  | 644,410 kW              | 92.7% |                   | 615,817   |
|                                 | Weather Normalized kW = |       | <u>All kW - W</u> | 1,169,590 |
| CWD 2016 Non-Weather Norm Sales | 97,926 kW               | 8.6%  |                   | 100,086   |
| ED 2016 Non-Weather Norm Sales  | 1,046,427 kW            | 91.4% |                   | 1,069,504 |

| <b>SC7 kW</b>                   |                         |        |                  |                 |
|---------------------------------|-------------------------|--------|------------------|-----------------|
|                                 | Weather Normalized kW = |        | <u>Pd I kW</u>   | <u>Pd II kW</u> |
|                                 |                         |        | 138,666          | 135,141         |
| CWD 2016 Non-Weather Norm Sales | 0 kW                    | 0.0%   | -                | -               |
| ED 2016 Non-Weather Norm Sales  | 140,701 kW              | 100.0% | 138,666          | 135,141         |
|                                 | Weather Normalized kW = |        | <u>Pd III kW</u> | <u>Pd IV kW</u> |
|                                 |                         |        | 238,700          | 232,496         |
| CWD 2016 Non-Weather Norm Sales | 0 kW                    | 0.0%   | -                | -               |
| ED 2016 Non-Weather Norm Sales  | 242,575 kW              | 100.0% | 238,700          | 232,496         |

\* Source of Weather Normalized kWh and kW are billing determinants for 12+0 Update in the Company's recent Distribution Rate Case filed under Docket No. ER21050823

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Allocation of Increase to Residential and Lighting Classes**

|   |   | <u>Information Source</u> | <b>Residential</b> | <b>Lighting</b> |
|---|---|---------------------------|--------------------|-----------------|
| A | FERC Transmission Rate (\$/kW/yr)             | Pg 1                      | \$ 84.547          | \$ 84.547       |
| B | Weighted Average S/W Peak                     | Pg 2                      | 127,701            | 1,689           |
| C | FERC Transmission Revenue                     | (A * B)                   | \$ 10,796,782      | \$ 142,765      |
| D | kWh Sales                                     | Pg 3                      | 629,761,175        | 10,429,649      |
| E | Transmission Rate (¢/kWh)                     | (C / D * 100)             | 1.71442            | 1.36884         |
| F | System Scheduling, Control & Dispatch (¢/kWh) | Pg 1                      | 0.01775            | 0.01775         |
| G | Total Transmission Rate (¢/kWh)               | (E + F)                   | 1.73217            | 1.38659         |
| H | Total Transmission Rate Rounded (¢/kWh)       |                           | <b>1.732</b>       | <b>1.387</b>    |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Allocation of Increase to Demand Billed Classes**

|   |   | Information Source | SC-2         | SC-7         |
|---|---|--------------------|--------------|--------------|
| A | FERC Transmission Rate (\$/kW/yr)                 | Pg 1               | \$ 84,547    | \$ 84,547    |
| B | Class 12 CP                                       | Pg 2               | 88,061       | 27,383       |
| C | FERC Transmission Revenue                         | (A * B)            | \$ 7,445,301 | \$ 2,315,152 |
|   | Less Demand-Related Transmission Revenue Recovery |                    |              |              |
| D | All (SC2)/Period I (SC7)                          | See Notes 1 and 2  | \$4,467,181  | \$405,823    |
| E | Period II (SC7)                                   | See Note 2         | NA           | \$104,648    |
| F | Period III (SC7)                                  | See Notes 1 and 2  | NA           | \$698,585    |
| G | Period IV (SC7)                                   | See Note 2         | NA           | \$180,036    |
| H | Revenue for per kWh Transmission Charge           | (C-D-E-F-G)        | \$ 2,978,120 | \$ 926,061   |
| I | kWh Sales   | Pg 4               | 561,386,756  | 209,345,897  |
| J | Per kWh Transmission Rate (¢/kWh)                 | (H / I * 100)      | 0.53049      | 0.44236      |
| K | System Scheduling, Control & Dispatch (¢/kWh)     | Pg 1               | 0.01775      | 0.01775      |
| L | Total per kWh Transmission Rate (¢/kWh)           | (J + K)            | 0.54824      | 0.46011      |
| M | Total Transmission Rate Rounded (¢/kWh)           |                    | <b>0.548</b> | <b>0.460</b> |

**Notes:**

1. Service Classification No. 2 Demand-Related Transmission Revenue Recovery

|   |             |
|---|-------------|
| a. Percentage of Revenue to be Collected through Demand | 60%         |
| b. Revised Demand-Related Transmission Revenue          | \$4,467,181 |
| c. Demand Billing Units (kW) - All kW                   | 1,685,321   |
| d. Demand Rate (\$/kW)                                  | \$2.65      |

2. Service Classification No. 7 Demand-Related Transmission Revenue Recovery

|   | <u>Period I</u> | <u>Period II</u> | <u>Period III</u> | <u>Period IV</u> | <u>Notes</u>            |
|---|-----------------|------------------|-------------------|------------------|-------------------------|
| a. Demand-Related Transmission Rate (\$/kW) | 2.57            | 0.68             | 2.57              | 0.68             | Current Rate (Less SUT) |
| d. Demand Billing Units (kW) - All kW       | 138,666         | 135,141          | 238,700           | 232,496          | Pg 4                    |
| d. Current Revenue                          | \$356,371       | \$91,896         | \$613,459         | \$158,097        |                         |
|   | 29.2%           | 7.5%             | 50.3%             | 13.0%            |                         |

|   |     |
|---|-----|
| a. Percentage of Revenue to be Collected through Demand | 60% |
|---|-----|

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Division Residential Rates**

|   | <u>SC1</u>   | <u>SC3</u>   | <u>Total</u> |
|---|--------------|--------------|--------------|
| Central Western kWh                         | 117,327,458  | 67,916       | 117,395,374  |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>1.509</u> | <u>1.509</u> |              |
| Current Central Western Revenue             | 1,770,471    | 1,025        | 1,771,496    |
|   |              |              |              |
|   | <u>SC1</u>   | <u>SC3</u>   |              |
| Eastern kWh                                 | 629,461,542  | 299,633      | 629,761,175  |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>1.732</u> | <u>1.732</u> |              |
| Proposed Eastern Revenue                    | 10,902,274   | 5,190        | 10,907,464   |
| Revised Residential Rate (¢/kWh)            |              |              | <u>1.697</u> |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Division Lighting Rates**

|   |                               |              |              |
|---|-------------------------------|--------------|--------------|
|   | <u>SC4</u>                    | <u>SC6</u>   | <u>Total</u> |
| Central Western kWh                         | 533,787                       | 964,472      | 1,498,259    |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>1.212</u>                  | <u>1.212</u> |              |
| Current Central Western Revenue             | 6,470                         | 11,689       | 18,159       |
|   | <u>SC1</u>                    | <u>SC3</u>   |              |
| Eastern kWh                                 | 5,939,554                     | 4,490,095    | 10,429,649   |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>1.387</u>                  | <u>1.387</u> |              |
| Proposed Eastern Revenue                    | 82,382                        | 62,278       | 144,660      |
|   | Revised Lighting Rate (¢/kWh) |              | 1.365        |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Weighted Blend of Eastern Division and Central Western Demand Class Rates**

|                                 |                             |              |  |
|---------------------------------|-----------------------------|--------------|--|
|                                 | SC2 - All kW                | <u>Total</u> | <u>SC2 - kWh</u>                       |
| Central Western kW              | 148,834                     | 148,834      | 43,966,477                             |
| Current Rate \$/kW              | <u>2.25</u>                 |              | <u>0.487</u>                           |
| Current Central Western Revenue | \$334,877                   | \$334,877    | \$214,117                              |
|                                 | SC2 - All kW                | <u>Total</u> |  |
| Eastern kW                      | 1,685,321                   | 1,685,321    | 517,420,279                            |
| Revised Rate \$/kW              | <u>2.65</u>                 |              | <u>0.548</u>                           |
| Proposed Eastern Revenue        | \$4,467,181                 | \$4,467,181  | \$2,835,463                            |
|                                 | Revised SC2 kW Rate (\$/kW) | <u>2.62</u>  | Revised kWh Rates (¢/kWh) <u>0.543</u> |

|   |                              |             |              |             |                  |  |
|---|------------------------------|-------------|--------------|-------------|------------------|--|
|   | SC7 - Pd I                   | SC7 - Pd II | SC7 - Pd III | SC7 - Pd IV | <u>SC7 - kWh</u> |  |
| Central Western kWh                         | 0                            | 0           | 0            | 0           | 0                |  |
| Current Rate (Including SSC&D Charge) ¢/kWh | <u>2.57</u>                  | <u>0.68</u> | <u>2.57</u>  | <u>0.68</u> | <u>0.407</u>     |  |
| Current Central Western Revenue             | \$0                          | \$0         | \$0          | \$0         | \$0              |  |
|   | SC7 - Pd I                   | SC7 - Pd II | SC7 - Pd III | SC7 - Pd IV |                  |  |
| Eastern kWh                                 | 138,666                      | 135,141     | 238,700      | 232,496     | 209,345,897      |  |
| Revised Rate (Including SSC&D Charge) ¢/kWh | <u>2.93</u>                  | <u>0.77</u> | <u>2.93</u>  | <u>0.77</u> | <u>0.460</u>     |  |
| Proposed Eastern Revenue                    | \$405,823                    | \$104,648   | \$698,585    | \$180,036   | \$962,991        |  |
|   | Revised SC7 kW Rates (\$/kW) | <u>2.93</u> | <u>0.77</u>  | <u>2.93</u> | <u>0.77</u>      | Revised kWh Rates (¢/kWh) <u>0.460</u> |

**ROCKLAND ELECTRIC COMPANY**  
**Development of Transmission Charges**

**Determination of Retail Rates with Sales and Use Tax ("SUT")**

| Transmission  |                     |                 |
|---------------|---------------------|-----------------|
| <u>Charge</u> | <u>SUT</u>          | <u>Total</u>    |
|               | 6.625%              |                 |
| (b)           | '(c) = (b) x 6.625% | (d) = (b) + (c) |

**Service Classification No. 1**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.697 | 0.112 | 1.809 |
|-------------------|-------|-------|-------|

**Service Classification No. 2**

|            |      |      |      |
|------------|------|------|------|
| All kW (S) | 2.62 | 0.17 | 2.79 |
| All kW (W) | 2.62 | 0.17 | 2.79 |

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 0.543 | 0.036 | 0.579 |
|-------------------|-------|-------|-------|

**Service Classification No. 3**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.697 | 0.112 | 1.809 |
|-------------------|-------|-------|-------|

**Service Classification No. 4**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.365 | 0.090 | 1.455 |
|-------------------|-------|-------|-------|

**Service Classification No. 6**

|                   |       |       |       |
|-------------------|-------|-------|-------|
| All kWh - (¢/kWh) | 1.365 | 0.090 | 1.455 |
|-------------------|-------|-------|-------|

**Service Classification No. 7**

|                    |        |       |       |
|--------------------|--------|-------|-------|
| Demand             |        |       |       |
| Period I (\$/kW)   | 2.93   | 0.19  | 3.12  |
| Period II (\$/kW)  | 0.77   | 0.05  | 0.82  |
| Period III (\$/kW) | 2.93   | 0.19  | 3.12  |
| Period IV (\$/kW)  | 0.77   | 0.05  | 0.82  |
| All kWh - (¢/kWh)  | 0.4600 | 0.030 | 0.490 |

\*All Rates Include Sales and Use Tax



**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC1 Residential***

|               | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u><br>Amount | <u>Percent</u> |
|---------------|---------------------------|-----------------------------|------------------------------|-------------------------|----------------|
| <u>Summer</u> |                           |                             |                              |                         |                |
|               | 0                         | \$5.75                      | \$5.75                       | \$0.00                  | 0.0            |
|               | 50                        | 13.81                       | 13.91                        | 0.10                    | 0.7            |
|               | 100                       | 21.87                       | 22.07                        | 0.20                    | 0.9            |
|               | 200                       | 37.99                       | 38.39                        | 0.40                    | 1.1            |
|               | 250                       | 46.05                       | 46.55                        | 0.50                    | 1.1            |
|               | 300                       | 54.11                       | 54.71                        | 0.60                    | 1.1            |
|               | 400                       | 70.23                       | 71.03                        | 0.80                    | 1.1            |
|               | 500                       | 86.35                       | 87.35                        | 1.00                    | 1.2            |
|               | 750                       | 138.27                      | 139.77                       | 1.50                    | 1.1            |
|               | 1,000                     | 197.94                      | 199.94                       | 2.00                    | 1.0            |
|               | 1,500                     | 317.27                      | 320.27                       | 3.00                    | 0.9            |
|               | 2,000                     | 436.61                      | 440.61                       | 4.00                    | 0.9            |
| <u>Winter</u> |                           |                             |                              |                         |                |
|               | 0                         | \$5.75                      | \$5.75                       | \$0.00                  | 0.0            |
|               | 50                        | 15.61                       | 15.71                        | 0.10                    | 0.6            |
|               | 100                       | 25.48                       | 25.68                        | 0.20                    | 0.8            |
|               | 200                       | 45.21                       | 45.61                        | 0.40                    | 0.9            |
|               | 250                       | 55.07                       | 55.57                        | 0.50                    | 0.9            |
|               | 300                       | 64.94                       | 65.54                        | 0.60                    | 0.9            |
|               | 400                       | 84.67                       | 85.47                        | 0.80                    | 0.9            |
|               | 500                       | 104.40                      | 105.40                       | 1.00                    | 1.0            |
|               | 750                       | 153.72                      | 155.22                       | 1.50                    | 1.0            |
|               | 1,000                     | 203.05                      | 205.05                       | 2.00                    | 1.0            |
|               | 1,500                     | 301.69                      | 304.69                       | 3.00                    | 1.0            |
|               | 2,000                     | 400.34                      | 404.34                       | 4.00                    | 1.0            |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Service - Unmetered***

|               | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u><br>Amount | <u>Percent</u> |
|---------------|---------------------------|-----------------------------|------------------------------|-------------------------|----------------|
| <u>Summer</u> |                           |                             |                              |                         |                |
|               | 0                         | \$14.00                     | \$14.00                      | \$0.00                  | 0.0            |
|               | 100                       | 29.95                       | 30.01                        | 0.06                    | 0.2            |
|               | 200                       | 45.91                       | 46.03                        | 0.12                    | 0.3            |
|               | 300                       | 61.86                       | 62.04                        | 0.18                    | 0.3            |
|               | 400                       | 77.82                       | 78.06                        | 0.24                    | 0.3            |
|               | 500                       | 93.77                       | 94.07                        | 0.30                    | 0.3            |
|               | 750                       | 133.66                      | 134.11                       | 0.45                    | 0.3            |
|               | 1,000                     | 173.55                      | 174.15                       | 0.60                    | 0.3            |
|               | 1,250                     | 213.43                      | 214.18                       | 0.75                    | 0.4            |
|               | 1,500                     | 253.32                      | 254.22                       | 0.90                    | 0.4            |
|               | 1,750                     | 293.20                      | 294.25                       | 1.05                    | 0.4            |
|               | 2,000                     | 333.09                      | 334.29                       | 1.20                    | 0.4            |
| <u>Winter</u> |                           |                             |                              |                         |                |
|               | 0                         | \$14.00                     | \$14.00                      | \$0.00                  | 0.0            |
|               | 50                        | 21.93                       | 21.96                        | 0.03                    | 0.1            |
|               | 100                       | 29.85                       | 29.91                        | 0.06                    | 0.2            |
|               | 200                       | 45.70                       | 45.82                        | 0.12                    | 0.3            |
|               | 250                       | 53.63                       | 53.78                        | 0.15                    | 0.3            |
|               | 300                       | 61.55                       | 61.73                        | 0.18                    | 0.3            |
|               | 400                       | 77.41                       | 77.65                        | 0.24                    | 0.3            |
|               | 500                       | 93.26                       | 93.56                        | 0.30                    | 0.3            |
|               | 750                       | 132.89                      | 133.34                       | 0.45                    | 0.3            |
|               | 1,000                     | 172.52                      | 173.12                       | 0.60                    | 0.3            |
|               | 1,500                     | 251.77                      | 252.67                       | 0.90                    | 0.4            |
|               | 2,000                     | 331.03                      | 332.23                       | 1.20                    | 0.4            |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Service - Non-Demand Metered***

|               | Monthly Usage<br>(kWh) | Bill at Present Rates | Bill at Proposed Rates | Change Amount | Change Percent |
|---------------|------------------------|-----------------------|------------------------|---------------|----------------|
| <u>Summer</u> |                        |                       |                        |               |                |
|               | 0                      | \$16.00               | \$16.00                | \$0.00        | 0.0            |
|               | 100                    | 31.95                 | 32.01                  | 0.06          | 0.2            |
|               | 200                    | 47.91                 | 48.03                  | 0.12          | 0.3            |
|               | 300                    | 63.86                 | 64.04                  | 0.18          | 0.3            |
|               | 400                    | 79.82                 | 80.06                  | 0.24          | 0.3            |
|               | 500                    | 95.77                 | 96.07                  | 0.30          | 0.3            |
|               | 750                    | 135.66                | 136.11                 | 0.45          | 0.3            |
|               | 1,000                  | 175.55                | 176.15                 | 0.60          | 0.3            |
|               | 1,250                  | 215.43                | 216.18                 | 0.75          | 0.3            |
|               | 1,500                  | 255.32                | 256.22                 | 0.90          | 0.4            |
|               | 1,750                  | 295.20                | 296.25                 | 1.05          | 0.4            |
|               | 2,000                  | 335.09                | 336.29                 | 1.20          | 0.4            |
| <u>Winter</u> |                        |                       |                        |               |                |
|               | 0                      | \$16.00               | \$16.00                | \$0.00        | 0.0            |
|               | 50                     | 23.93                 | 23.96                  | 0.03          | 0.1            |
|               | 100                    | 31.85                 | 31.91                  | 0.06          | 0.2            |
|               | 200                    | 47.70                 | 47.82                  | 0.12          | 0.3            |
|               | 250                    | 55.63                 | 55.78                  | 0.15          | 0.3            |
|               | 300                    | 63.55                 | 63.73                  | 0.18          | 0.3            |
|               | 400                    | 79.41                 | 79.65                  | 0.24          | 0.3            |
|               | 500                    | 95.26                 | 95.56                  | 0.30          | 0.3            |
|               | 750                    | 134.89                | 135.34                 | 0.45          | 0.3            |
|               | 1,000                  | 174.52                | 175.12                 | 0.60          | 0.3            |
|               | 1,500                  | 253.77                | 254.67                 | 0.90          | 0.4            |
|               | 2,000                  | 333.03                | 334.23                 | 1.20          | 0.4            |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Secondary Service - Summer***

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change |         |
|----------------|---------------------------|-----------------------------|------------------------------|--------|---------|
|                |                           |                             |                              | Amount | Percent |
| 7              | 700                       | \$192.08                    | \$195.23                     | \$3.15 | 1.6     |
| 7              | 1,400                     | 291.00                      | 294.57                       | 3.57   | 1.2     |
| 7              | 2,100                     | 389.92                      | 393.91                       | 3.99   | 1.0     |
| 7              | 2,800                     | 488.84                      | 493.25                       | 4.41   | 0.9     |
| 10             | 1,000                     | 271.92                      | 276.42                       | 4.50   | 1.7     |
| 10             | 2,000                     | 413.23                      | 418.33                       | 5.10   | 1.2     |
| 10             | 3,000                     | 554.55                      | 560.25                       | 5.70   | 1.0     |
| 10             | 4,000                     | 695.86                      | 702.16                       | 6.30   | 0.9     |
| 25             | 2,500                     | 671.09                      | 682.34                       | 11.25  | 1.7     |
| 25             | 5,000                     | 1,024.13                    | 1,036.88                     | 12.75  | 1.2     |
| 25             | 7,500                     | 1,369.64                    | 1,383.89                     | 14.25  | 1.0     |
| 25             | 10,000                    | 1,715.15                    | 1,730.90                     | 15.75  | 0.9     |
| 50             | 5,000                     | 1,336.13                    | 1,358.63                     | 22.50  | 1.7     |
| 50             | 10,000                    | 2,027.15                    | 2,052.65                     | 25.50  | 1.3     |
| 50             | 15,000                    | 2,718.18                    | 2,746.68                     | 28.50  | 1.0     |
| 50             | 20,000                    | 3,409.20                    | 3,440.70                     | 31.50  | 0.9     |
| 100            | 10,000                    | 2,651.15                    | 2,696.15                     | 45.00  | 1.7     |
| 100            | 20,000                    | 4,033.20                    | 4,084.20                     | 51.00  | 1.3     |
| 100            | 30,000                    | 5,415.25                    | 5,472.25                     | 57.00  | 1.1     |
| 100            | 40,000                    | 6,797.30                    | 6,860.30                     | 63.00  | 0.9     |
| 150            | 15,000                    | 3,966.18                    | 4,033.68                     | 67.50  | 1.7     |
| 150            | 30,000                    | 6,039.25                    | 6,115.75                     | 76.50  | 1.3     |
| 150            | 45,000                    | 8,112.33                    | 8,197.83                     | 85.50  | 1.1     |
| 150            | 60,000                    | 10,185.40                   | 10,279.90                    | 94.50  | 0.9     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Secondary Service - Winter***

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change |         |
|----------------|---------------------------|-----------------------------|------------------------------|--------|---------|
|                |                           |                             |                              | Amount | Percent |
| 7              | 700                       | \$183.20                    | \$186.35                     | \$3.15 | 1.7     |
| 7              | 1,400                     | 281.09                      | 284.66                       | 3.57   | 1.3     |
| 7              | 2,100                     | 378.97                      | 382.96                       | 3.99   | 1.1     |
| 7              | 2,800                     | 476.86                      | 481.27                       | 4.41   | 0.9     |
| 10             | 1,000                     | 257.29                      | 261.79                       | 4.50   | 1.7     |
| 10             | 2,000                     | 397.12                      | 402.22                       | 5.10   | 1.3     |
| 10             | 3,000                     | 536.96                      | 542.66                       | 5.70   | 1.1     |
| 10             | 4,000                     | 676.79                      | 683.09                       | 6.30   | 0.9     |
| 25             | 2,500                     | 627.69                      | 638.94                       | 11.25  | 1.8     |
| 25             | 5,000                     | 977.10                      | 989.85                       | 12.75  | 1.3     |
| 25             | 7,500                     | 1,321.21                    | 1,335.46                     | 14.25  | 1.1     |
| 25             | 10,000                    | 1,665.32                    | 1,681.07                     | 15.75  | 0.9     |
| 50             | 5,000                     | 1,244.85                    | 1,267.35                     | 22.50  | 1.8     |
| 50             | 10,000                    | 1,933.07                    | 1,958.57                     | 25.50  | 1.3     |
| 50             | 15,000                    | 2,621.30                    | 2,649.80                     | 28.50  | 1.1     |
| 50             | 20,000                    | 3,309.52                    | 3,341.02                     | 31.50  | 1.0     |
| 100            | 10,000                    | 2,468.57                    | 2,513.57                     | 45.00  | 1.8     |
| 100            | 20,000                    | 3,845.02                    | 3,896.02                     | 51.00  | 1.3     |
| 100            | 30,000                    | 5,221.47                    | 5,278.47                     | 57.00  | 1.1     |
| 100            | 40,000                    | 6,597.92                    | 6,660.92                     | 63.00  | 1.0     |
| 150            | 15,000                    | 3,692.30                    | 3,759.80                     | 67.50  | 1.8     |
| 150            | 30,000                    | 5,756.97                    | 5,833.47                     | 76.50  | 1.3     |
| 150            | 45,000                    | 7,821.65                    | 7,907.15                     | 85.50  | 1.1     |
| 150            | 60,000                    | 9,886.32                    | 9,980.82                     | 94.50  | 1.0     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

***SC2 General Primary Service - Summer***

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u><br>Amount | Percent |
|----------------|---------------------------|-----------------------------|------------------------------|-------------------------|---------|
| 100            | 20,000                    | \$4,044.95                  | \$4,095.95                   | \$51.00                 | 1.3     |
| 100            | 30,000                    | 5,297.00                    | 5,354.00                     | 57.00                   | 1.1     |
| 100            | 40,000                    | 6,549.05                    | 6,612.05                     | 63.00                   | 1.0     |
| 100            | 50,000                    | 7,801.10                    | 7,870.10                     | 69.00                   | 0.9     |
| 150            | 30,000                    | 6,021.00                    | 6,097.50                     | 76.50                   | 1.3     |
| 150            | 45,000                    | 7,899.08                    | 7,984.58                     | 85.50                   | 1.1     |
| 150            | 60,000                    | 9,777.15                    | 9,871.65                     | 94.50                   | 1.0     |
| 150            | 75,000                    | 11,655.23                   | 11,758.73                    | 103.50                  | 0.9     |
| 200            | 40,000                    | 7,997.05                    | 8,099.05                     | 102.00                  | 1.3     |
| 200            | 60,000                    | 10,501.15                   | 10,615.15                    | 114.00                  | 1.1     |
| 200            | 80,000                    | 13,005.25                   | 13,131.25                    | 126.00                  | 1.0     |
| 200            | 100,000                   | 15,509.35                   | 15,647.35                    | 138.00                  | 0.9     |
| 500            | 100,000                   | 19,853.35                   | 20,108.35                    | 255.00                  | 1.3     |
| 500            | 150,000                   | 26,113.60                   | 26,398.60                    | 285.00                  | 1.1     |
| 500            | 200,000                   | 32,373.85                   | 32,688.85                    | 315.00                  | 1.0     |
| 500            | 250,000                   | 38,634.10                   | 38,979.10                    | 345.00                  | 0.9     |
| 750            | 150,000                   | 29,733.60                   | 30,116.10                    | 382.50                  | 1.3     |
| 750            | 225,000                   | 39,123.98                   | 39,551.48                    | 427.50                  | 1.1     |
| 750            | 300,000                   | 48,514.35                   | 48,986.85                    | 472.50                  | 1.0     |
| 750            | 375,000                   | 57,904.73                   | 58,422.23                    | 517.50                  | 0.9     |
| 1000           | 200,000                   | 39,613.85                   | 40,123.85                    | 510.00                  | 1.3     |
| 1000           | 300,000                   | 52,134.35                   | 52,704.35                    | 570.00                  | 1.1     |
| 1000           | 400,000                   | 64,654.85                   | 65,284.85                    | 630.00                  | 1.0     |
| 1000           | 500,000                   | 77,175.35                   | 77,865.35                    | 690.00                  | 0.9     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons

**SC2 General Primary Service - Winter**

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | Change  |         |
|----------------|---------------------------|-----------------------------|------------------------------|---------|---------|
|                |                           |                             |                              | Amount  | Percent |
| 100            | 20,000                    | \$3,658.05                  | \$3,709.05                   | \$51.00 | 1.4     |
| 100            | 30,000                    | 4,911.20                    | 4,968.20                     | 57.00   | 1.2     |
| 100            | 40,000                    | 6,164.35                    | 6,227.35                     | 63.00   | 1.0     |
| 100            | 50,000                    | 7,417.50                    | 7,486.50                     | 69.00   | 0.9     |
| 150            | 30,000                    | 5,439.20                    | 5,515.70                     | 76.50   | 1.4     |
| 150            | 45,000                    | 7,318.93                    | 7,404.43                     | 85.50   | 1.2     |
| 150            | 60,000                    | 9,198.65                    | 9,293.15                     | 94.50   | 1.0     |
| 150            | 75,000                    | 11,078.38                   | 11,181.88                    | 103.50  | 0.9     |
| 200            | 40,000                    | 7,220.35                    | 7,322.35                     | 102.00  | 1.4     |
| 200            | 60,000                    | 9,726.65                    | 9,840.65                     | 114.00  | 1.2     |
| 200            | 80,000                    | 12,232.95                   | 12,358.95                    | 126.00  | 1.0     |
| 200            | 100,000                   | 14,739.25                   | 14,877.25                    | 138.00  | 0.9     |
| 500            | 100,000                   | 17,907.25                   | 18,162.25                    | 255.00  | 1.4     |
| 500            | 150,000                   | 24,173.00                   | 24,458.00                    | 285.00  | 1.2     |
| 500            | 200,000                   | 30,438.75                   | 30,753.75                    | 315.00  | 1.0     |
| 500            | 250,000                   | 36,704.50                   | 37,049.50                    | 345.00  | 0.9     |
| 750            | 150,000                   | 26,813.00                   | 27,195.50                    | 382.50  | 1.4     |
| 750            | 225,000                   | 36,211.63                   | 36,639.13                    | 427.50  | 1.2     |
| 750            | 300,000                   | 45,610.25                   | 46,082.75                    | 472.50  | 1.0     |
| 750            | 375,000                   | 55,008.88                   | 55,526.38                    | 517.50  | 0.9     |
| 1000           | 200,000                   | 35,718.75                   | 36,228.75                    | 510.00  | 1.4     |
| 1000           | 300,000                   | 48,250.25                   | 48,820.25                    | 570.00  | 1.2     |
| 1000           | 400,000                   | 60,781.75                   | 61,411.75                    | 630.00  | 1.0     |
| 1000           | 500,000                   | 73,313.25                   | 74,003.25                    | 690.00  | 0.9     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7**

Annual Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$544,139                   | \$551,687                    | 7,548         | 1.4     |
| 1,000          | 300,000                   | 50%                            | 50%      | 546,542                     | 554,090                      | 7,548         | 1.4     |
| 1,000          | 400,000                   | 35%                            | 65%      | 647,534                     | 655,754                      | 8,220         | 1.3     |
| 1,000          | 400,000                   | 50%                            | 50%      | 650,738                     | 658,958                      | 8,220         | 1.3     |
| 2,000          | 600,000                   | 35%                            | 65%      | 1,084,679                   | 1,099,775                    | 15,096        | 1.4     |
| 2,000          | 600,000                   | 50%                            | 50%      | 1,089,485                   | 1,104,581                    | 15,096        | 1.4     |
| 2,000          | 800,000                   | 35%                            | 65%      | 1,291,469                   | 1,307,909                    | 16,440        | 1.3     |
| 2,000          | 800,000                   | 50%                            | 50%      | 1,297,877                   | 1,314,317                    | 16,440        | 1.3     |
| 3,000          | 900,000                   | 35%                            | 65%      | 1,625,218                   | 1,647,862                    | 22,644        | 1.4     |
| 3,000          | 900,000                   | 50%                            | 50%      | 1,632,427                   | 1,655,071                    | 22,644        | 1.4     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 1,935,403                   | 1,960,063                    | 24,660        | 1.3     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 1,945,015                   | 1,969,675                    | 24,660        | 1.3     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 2,165,758                   | 2,195,950                    | 30,192        | 1.4     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 2,175,370                   | 2,205,562                    | 30,192        | 1.4     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 2,579,337                   | 2,612,217                    | 32,880        | 1.3     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 2,592,153                   | 2,625,033                    | 32,880        | 1.3     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 2,706,297                   | 2,744,037                    | 37,740        | 1.4     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 2,718,312                   | 2,756,052                    | 37,740        | 1.4     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 3,223,272                   | 3,264,372                    | 41,100        | 1.3     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 3,239,292                   | 3,280,392                    | 41,100        | 1.3     |

\*All Rates Include Sales and Use Tax



**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7**

Summer Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$45,651.62                 | \$46,280.62                  | \$629.00      | 1.4     |
| 1,000          | 300,000                   | 50%                            | 50%      | 45,851.87                   | 46,480.87                    | 629.00        | 1.4     |
| 1,000          | 400,000                   | 35%                            | 65%      | 54,267.86                   | 54,952.86                    | 685.00        | 1.3     |
| 1,000          | 400,000                   | 50%                            | 50%      | 54,534.86                   | 55,219.86                    | 685.00        | 1.3     |
| 2,000          | 600,000                   | 35%                            | 65%      | 91,003.24                   | 92,261.24                    | 1,258.00      | 1.4     |
| 2,000          | 600,000                   | 50%                            | 50%      | 91,403.74                   | 92,661.74                    | 1,258.00      | 1.4     |
| 2,000          | 800,000                   | 35%                            | 65%      | 108,235.72                  | 109,605.72                   | 1,370.00      | 1.3     |
| 2,000          | 800,000                   | 50%                            | 50%      | 108,769.72                  | 110,139.72                   | 1,370.00      | 1.3     |
| 3,000          | 900,000                   | 35%                            | 65%      | 136,354.86                  | 138,241.86                   | 1,887.00      | 1.4     |
| 3,000          | 900,000                   | 50%                            | 50%      | 136,955.61                  | 138,842.61                   | 1,887.00      | 1.4     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 162,203.58                  | 164,258.58                   | 2,055.00      | 1.3     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 163,004.58                  | 165,059.58                   | 2,055.00      | 1.3     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 181,706.48                  | 184,222.48                   | 2,516.00      | 1.4     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 182,507.48                  | 185,023.48                   | 2,516.00      | 1.4     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 216,171.44                  | 218,911.44                   | 2,740.00      | 1.3     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 217,239.44                  | 219,979.44                   | 2,740.00      | 1.3     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 227,058.10                  | 230,203.10                   | 3,145.00      | 1.4     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 228,059.35                  | 231,204.35                   | 3,145.00      | 1.4     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 270,139.30                  | 273,564.30                   | 3,425.00      | 1.3     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 271,474.30                  | 274,899.30                   | 3,425.00      | 1.3     |

\*All Rates Include Sales and Use Tax

**ROCKLAND ELECTRIC COMPANY**

Monthly Billing Comparisons  
**Service Classification No. 7**

Winter Bill

| Demand<br>(kW) | Monthly<br>Usage<br>(kWh) | Percent<br><u>Energy Split</u> |          | Bill at<br>Present<br>Rates | Bill at<br>Proposed<br>Rates | <u>Change</u> |         |
|----------------|---------------------------|--------------------------------|----------|-----------------------------|------------------------------|---------------|---------|
|                |                           | Peak                           | Off-Peak |                             |                              | Amount        | Percent |
| 1,000          | 300,000                   | 35%                            | 65%      | \$45,191.62                 | \$45,820.62                  | \$629.00      | 1.4     |
| 1,000          | 300,000                   | 50%                            | 50%      | 45,391.87                   | 46,020.87                    | 629.00        | 1.4     |
| 1,000          | 400,000                   | 35%                            | 65%      | 53,807.86                   | 54,492.86                    | 685.00        | 1.3     |
| 1,000          | 400,000                   | 50%                            | 50%      | 54,074.86                   | 54,759.86                    | 685.00        | 1.3     |
| 2,000          | 600,000                   | 35%                            | 65%      | 90,083.24                   | 91,341.24                    | 1,258.00      | 1.4     |
| 2,000          | 600,000                   | 50%                            | 50%      | 90,483.74                   | 91,741.74                    | 1,258.00      | 1.4     |
| 2,000          | 800,000                   | 35%                            | 65%      | 107,315.72                  | 108,685.72                   | 1,370.00      | 1.3     |
| 2,000          | 800,000                   | 50%                            | 50%      | 107,849.72                  | 109,219.72                   | 1,370.00      | 1.3     |
| 3,000          | 900,000                   | 35%                            | 65%      | 134,974.86                  | 136,861.86                   | 1,887.00      | 1.4     |
| 3,000          | 900,000                   | 50%                            | 50%      | 135,575.61                  | 137,462.61                   | 1,887.00      | 1.4     |
| 3,000          | 1,200,000                 | 35%                            | 65%      | 160,823.58                  | 162,878.58                   | 2,055.00      | 1.3     |
| 3,000          | 1,200,000                 | 50%                            | 50%      | 161,624.58                  | 163,679.58                   | 2,055.00      | 1.3     |
| 4,000          | 1,200,000                 | 35%                            | 65%      | 179,866.48                  | 182,382.48                   | 2,516.00      | 1.4     |
| 4,000          | 1,200,000                 | 50%                            | 50%      | 180,667.48                  | 183,183.48                   | 2,516.00      | 1.4     |
| 4,000          | 1,600,000                 | 35%                            | 65%      | 214,331.44                  | 217,071.44                   | 2,740.00      | 1.3     |
| 4,000          | 1,600,000                 | 50%                            | 50%      | 215,399.44                  | 218,139.44                   | 2,740.00      | 1.3     |
| 5,000          | 1,500,000                 | 35%                            | 65%      | 224,758.10                  | 227,903.10                   | 3,145.00      | 1.4     |
| 5,000          | 1,500,000                 | 50%                            | 50%      | 225,759.35                  | 228,904.35                   | 3,145.00      | 1.4     |
| 5,000          | 2,000,000                 | 35%                            | 65%      | 267,839.30                  | 271,264.30                   | 3,425.00      | 1.3     |
| 5,000          | 2,000,000                 | 50%                            | 50%      | 269,174.30                  | 272,599.30                   | 3,425.00      | 1.3     |

\*All Rates Include Sales and Use Tax