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August 30, 2023

**VIA ELECTRONIC MAIL**

Sherri L. Golden  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: SEPTEMBER 2023 - MONTHLY BASIC GAS SUPPLY SERVICE AND COMMODITY PRICE**

Dear Secretary Golden:

Pursuant to the Board's decisions in Docket No. GR09050422, dated July 9, 2010, Public Service Electric and Gas Company herewith files the following sheets of the Company's Tariff for Gas Service, B. P. U. N. J., No. 16 Gas:

- Fifty-Ninth Revised Sheet No. 55 – Basic Gas Supply Service - Firm (BGSS-F) Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG, CSG
- Fifty-Ninth Revised Sheet No. 56 – Basic Gas Supply Service - Interruptible (BGSS-I) Commodity Charge Applicable to Rate Schedule TSG-NF, CSG
- Fifty-Ninth Revised Sheet No. 57 – Basic Gas Supply Service - Cogeneration Interruptible (BGSS-CIG) Commodity Charges Applicable to Rate Schedule CIG
- Fifty-Eighth Revised Sheet No. 58 – Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

Attachment

C E-mail Only

Christine Lin  
Brian Lipman  
Beverly Tyndell  
Michael Kammer  
Bart Kilar

**BGSS-F**

**BASIC GAS SUPPLY SERVICE-FIRM**

**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG**

**(Per Therm)**

**COMMODITY**

|                |  |                    |
|----------------|--|--------------------|
| <b>CHARGE:</b> | Commodity Charge .....   | \$ 0.506271        |
|                | Commodity Charge including New Jersey Sales<br>and Use Tax (SUT) ..... | <u>\$ 0.539811</u> |

**FLOOR**

|               |  |                 |
|---------------|--|-----------------|
| <b>PRICE:</b> | Non-Gulf Coast Cost of Gas component .....                         | \$ 0.173461     |
|               | Variable Cost of Commodity and Fuel .....                          | 0.000000        |
|               | Cost of Gas Acquired to serve BGSS-F for the month .....           | <u>0.205085</u> |
|               | Total Cost of Gas .....  | \$ 0.378546     |
|               | Floor Price after application of losses (Loss Factor = 2.0%) ..... | \$ 0.386271     |

**CEILING**

|               |                        |             |
|---------------|------------------------|-------------|
| <b>PRICE:</b> | Commodity Charge ..... | \$ 0.511918 |
|---------------|------------------------|-------------|

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.050515 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**BGSS-I**  
**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE**  
**COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG**  
**(Per Therm)**

|                          |  |                    |
|--------------------------|--|--------------------|
| <b>COMMODITY CHARGE:</b> | Commodity Charge .....   | \$ 0.469316        |
|                          | Commodity Charge including New Jersey Sales and Use Tax (SUT)..... | <u>\$ 0.500408</u> |
| <b>FLOOR PRICE:</b>      | 50% of the Non-Gulf Coast Cost of Gas component.....               | \$ 0.086730        |
|                          | Variable Cost of Commodity and Fuel .....                          | 0.000000           |
|                          | Cost of Gas Acquired to serve BGSS-I for the month .....           | <u>0.255600</u>    |
|                          | Total Cost of Gas .....  | \$ 0.342330        |
|                          | Floor Price after application of losses (Loss Factor = 2.0%).....  | \$ 0.349316        |
| <b>CEILING PRICE:</b>    | Floor Price plus \$0.18 .....                                      | \$ 0.529316        |

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: August 30, 2023

Effective: September 1, 2023

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated July 9, 2010  
in Docket No. GR09050422

**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

|   |                    |
|---|--------------------|
| Estimated Average Commodity Cost for the month.....   | \$ 0.255600        |
| Variable Cost of Commodity and Fuel .....   | 0.000000           |
| 50% Weighted Average Pipeline Demand Costs .....  | <u>0.022352</u>    |
| Total Commodity Cost of Gas for the month .....   | \$ 0.277952        |
|   |                    |
| Total Commodity Cost of Gas after application of losses<br>(Loss Factor = 2.0%).....                            | <u>\$ 0.283624</u> |
|   |                    |
| Cogeneration Facilities in Service on or before March 10, 1997 .....  | <u>\$ 0.283624</u> |
| Cogeneration Facilities in Service after March 10, 1997<br>(Charges include New Jersey Sales and Use Tax) ..... | <u>\$ 0.302414</u> |

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

|   |                    |
|---|--------------------|
| Sum of a Distribution Charge of \$0.088960 per<br>therm for the first 600,000 therms used in each<br>month plus the above Commodity Charge..... | <u>\$ 0.372584</u> |
| Sum of a Distribution Charge of \$0.078960 per<br>therm in excess of 600,000 therms used in each<br>month plus the above Commodity Charge.....  | <u>\$ 0.362584</u> |

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

|   |                    |
|---|--------------------|
| Sum of a Distribution Charge of \$0.094854 per<br>therm for the first 600,000 therms used in each<br>month plus the above Commodity Charge..... | <u>\$ 0.397268</u> |
| Sum of a Distribution Charge of \$0.084191 per<br>therm in excess of 600,000 therms used in each<br>month plus the above Commodity Charge.....  | <u>\$ 0.386605</u> |

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE  
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,  
SLG, TSG-F, TSG-NF, CSG  
(Per Therm)**

|   |                        |
|---|------------------------|
| Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC) ..... | \$ 0.044850            |
| Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month .....                            | 0.275830               |
| A charge of \$0.181 .....   | <u>0.181000</u>        |
| Total .....   | <u>\$ 0.501680</u>     |
| <br>Emergency Sales Service Charge after application of losses<br>(Loss Factor = 2.0%).....   | <br>\$ 0.511918        |
| <br>Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) .....   | <br><u>\$ 0.545833</u> |

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.