



Sheree L. Kelly, Esq.
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June 29, 2023

Via Electronic Mail

Sherri L. Golden, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

Re: In The Matter Of The Petition Of Elizabethtown Gas Company To Review Its Periodic Basic Gas Supply Service Rate and Its Conservation Incentive Program Rates
BPU Docket No. GR22060366

Dear Secretary Golden:

In accordance with the filing in the above proceeding by Elizabethtown Gas Company ("the Company"), and the January 6, 2003 Order in BPU Docket No. GX01050304,¹ the Company in accordance with the Board Orders in Docket No. EO20030254 dated March 19, 2020 and June 10, 2020 hereby submits a Revised Tariff Sheet No. 104, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation and files these by email to the Board Secretary. The revised tariff sheet reflects a BGSS-M rate of \$0.5177 per therm, inclusive of taxes, to be effective on July 1, 2023. The revised rate was calculated in accordance with the Company's tariff.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly, Esq.

cc: Service List (*electronically*)
Bart Kilar (*electronically*)

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND
ITS CONSERVATION INCENTIVE PROGRAM RATES
BPU DOCKET NO. GR22060366**

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IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND
ITS CONSERVATION INCENTIVE PROGRAM RATES
BPU DOCKET NO. GR22060366

SERVICE LIST

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Elizabethtown Gas Company
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective July 1, 2023

Gas Cost Component (GCC-M) (see Schedule 2)	\$0.2566 /th
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Capacity Cost Component (CCC-M) (per most recently approved BGSS-P filing)	\$0.2289 /th
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TOTAL before Taxes	\$0.4855 /th
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Adjustment for:

Sales Use Tax (6.625%)	\$0.0322 /th
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BGSS-M (rounded to the nearest 1/10000 of a dollar)	\$0.5177 /th
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Elizabethtown Gas Company

**Gas Cost Component
(GCC-M)**

for July 2023

NYMEX ⁽¹⁾	\$0.2603 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.2301 /th
Average	\$0.2452 /th
Plus Pipeline Fuel ⁽³⁾	\$0.0043 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	\$0.0071 /th
GCC-M (rounded to the nearest 1/10000 of a dollar)	\$0.2566 /th

Notes:

- (1) NYMEX based on the Last Day Settle for July 2023 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 1.75% per the most recently approved BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0071/th per the most recently approved BGSS-P filing.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
July 1, 2022	\$0.9223	\$0.4798
August 1, 2022	\$1.1545	\$0.4798
September 1, 2022	\$1.2269	\$0.4798
October 1, 2022	\$0.9804	\$0.7190
November 1, 2022	\$0.7979	\$0.7190
December 1, 2022	\$0.9635	\$0.7190
January 1, 2023	\$0.7462	\$0.7190
February 1, 2023	\$0.5726	\$0.7190
March 1, 2023	\$0.5011	\$0.2692
April 1, 2023	\$0.4512	\$0.2692
May 1, 2023	\$0.4649	\$0.2692
June 1, 2023	\$0.4719	\$0.2692
July 1, 2023	\$0.5177	\$0.2692

Date of Issue: June 29, 2023

Effective: Service Rendered
on and after July 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304

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BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
June 1, 2022	\$1.1786	\$0.4798
July 1, 2022	\$0.9223	\$0.4798
August 1, 2022	\$1.1545	\$0.4798
September 1, 2022	\$1.2269	\$0.4798
October 1, 2022	\$0.9804	\$0.7190
November 1, 2022	\$0.7979	\$0.7190
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Date of Issue: ~~May 30, 2023~~June 29, 2023

Effective: Service Rendered
on and after ~~June 1, 2023~~July 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304