

520 Green Lane > Union, NJ 07083

T: 908.662.8448 F: 908.662.8496

DFranco@sjindustries.com

April 28, 2023

Sherri Golden, Secretary of the Board NJ Board of Public Utilities 44 South Clinton Avenue P. O. Box 350 Trenton, NJ 08625-0350

Re: In the Matter of The Petition of Elizabethtown Gas Company For Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions BPU Docket No. GR21121254
OAL Docket No. PUC 00872-22

In the Matter of The Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc.
BPU Docket No. GM22040270

#### Dear Secretary Golden:

Pursuant to the New Jersey Board of Public Utilities' ("Board" or "BPU") Order dated December 21, 2022 in Docket Number GR21121254 and the Board's Order dated January 25, 2023 in Docket Number GM22040270 ("IIF Order"), enclosed please find Elizabethtown Gas Company's Customer Service Metrics Quarterly Report for the First Quarter ending March 2023.

In response to the question regarding leak metrics reported in the Q4 2022 Customer Service Metrics report raised at the April 26, 2023 meeting with Board Staff and Rate Counsel on SJI's Initial CCCSIP filed on April 4, 2023 pursuant to the IIF Order, the decrease in the Northwest leak response time within 60 minutes from 98.7% and 97.6% in October 2022 and November 2022, respectively, to 92.4% in December 2022 was an aberration in the monthly statistics. The Northwest received substantially higher leak calls during December than in prior months, primarily driven by a significant weather change on December 23rd resulting in numerous simultaneous leak calls after hours. In anticipation of the potential for weather impacts, extra Responders were scheduled on shift. The delta between available resources and events that required their attention will be considered in future planning.

In accordance with the March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions regarding this matter, please do not hesitate to contact me.

Respectfully yours,

Deborah M. Franco

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DMF/adh Attachment

cc: S. Peterson M. Kammer C. Morrison
J. Ford-Williams B. Lipman M. Travaline
M. Cummings M. Caroselli B. Jacobs

## ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS BPU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3

	Jan-23	Feb-23	Mar-23	Run 1/1/ to 3/3 YTD	1 Apr-23	May-23	Jun-23	Run 1/1 to 6/30 YTD	) Jul-23	Aug-23	Sep-23	Run 1/1 to 9/30 YTD (	Oct-23	Nov-23	Dec-23	Run 1/1 to 12/3 YTD
1A Average Speed of Answer (in seconds) 1.2	293	115	52	149												
1B Percent of Calls Answered Within 30 Seconds <sup>1</sup> GOAL 80% of calls answered in 30 seconds through Q3 2023; 82% of calls answered within 30 seconds thereafter	46.40%	59.00%	79.50%	61.00%												
IC Abandoned Call Rate GOAL 5% or less of calls abandoned	19.90%	7.20%	3.80%	11.20%												
1D Call Center Strike Reporting	n/a	n/a n	ı/a ı	ı/a												
Call volume (number of calls and relative percentages)  Overall  Green Lane Volume	19,927 19,927	19,326 19,326	21,997 21,997	61,250 61,250												
Percent	100.00%	100.00%	100.00%	100.00%												
Third Party Volume Percent	0.00%	0.00%	0.00%	0.00%												
	022					E 1 22		YTD Jan- Mar 2023		.,		YTD Apr-			g 22	YTD Jul-Sep
2A Percent of On-Cycle Meter Reads <sup>3</sup>	Oct-22 99.83%	Nov-22 99.85%	Dec-22 98.23%	99.66%	Jan-23 98.53%	Feb-23 99.89%	Mar-23	Mar 2023	Apr-23	May-23	Jun-23	Jun 2023 j	ful-23 .	Aug-23	Sep-23	2023
GOAL 95% of meters read																
Number of meters not read Number of meters	524 313,979	459 314,424	5,641 318,972	6,624	4,695 319,385	348 319,667										
2B Percent of On-Cycle Meter Reads By Town								See Appendix A -	Annual Only							
2C Number of Rebills/1,000 Customers Number of Rebills Number of Total Customers	3.8 1,190 310,772	3.5 1077 311,905	3.2 989 312,360	3.5 3,256 935,037												
3A Leak/Odor Responded to Within 60 Minutes GOAL 95% of calls responded to within 60 minutes																
Northwest Total	96.23% 99.04%	98.88% 99.78%	99.32% 99.76%	97.96% 99.51%												
Most Recent Quarterly Leak Exception Report								See Apper	ndix B							
3B Percent of Customer Service Appointments Met GOAL 95%+ of service appointments met	99.56%	99.51%	99.43%	99.50%												
4A Escalated Complaints to the BPU/1,000 Customers GOAL Less than 1 complaint/contact per 1,000 customers annually	0.0901	0.0673	0.0800	0.2369												
Total BPU Complaints	28	21	25	74												
Billing Collections	19	11 4	12 5	42 12												
Credit	0	0	0	0												
Customer Service	1	1	2	4												
Field Service	1	3	3	7												
Marketer/ Supplier	0	1	1	2												
New Business	1	1	0 2	2												
Remittance Other	0	0	0	5 0												
Complaints from customers on DPA	0	1	0	1												
Complaints resolved by DPA	0	3	5	8												
Complaints from customer on LIHEAP	1	1	1	3												

#### ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS BPU DOCKET NO. GR21121254, APPENDIX D/BPU DOCKET NO. GM22040270, APPENDIX 3

	Jan-23	Feb-23	Mar-23	Run 1/1/ to 3/3	31 Apr-23	May 22	Jun-23	Run 1/1 to 6/	30 Jul-23	Aug 22	San 22	Run 1/1 to 9/	30 Oct-23	Nov-23	Dec-23	Run 1/1 to 12/3 YTD
4B Customer Satisfaction Survey <sup>4</sup> Combined VOC Score (Phone) <sup>5</sup> First Contact Resolution (Phone) <sup>5</sup>	68.61%	73.00%	75.70%	72.40%	Apr-23	May-23	Jun-23	YID	Jul-23	Aug-23	Sep-23	YID	Oct-23	Nov-23	Dec-23	YID
5A Disconnections for Non Payment	73.72%	72.15%	72.66%	72.96%			5	See Appendix C	C - Annual Only	/						
5B Financial Assistance Enrollment RCR-CUS-21.1								See App	endix D							
5C Financial Assistance Enrollment by Municipality (RCR-CUS-21.2)							5	See Appendix E	E - Annual Only	/						
5D DPA Counts RCR-CUS-12.2								See App	endix F							
5E DPA by Length RCR-CUS-15.1								See App	endix G							
5F DPA by Amount RCR-CUS-16								See App	endix H							
5G DPA Details RCR-CUS-12.1								See Appendix I	- Annual Only	•						
5H Residential Arrearage Data (31+ days overdue)								See App	endix J							

#### ALL DATA REQUESTS NOTED ABOVE ARE FROM BPU DOCKET NO. GR21121254 (ETG RATE CASE)

#### Notes:

- 1 Per paragraph 66 of the Board's Order in BPU Docket No. GM22040270 (IIF Order), ETG shall submit quarterly CCCSIP reports for one (1) year after two (2) quarters of consistent attainment of the benchmarks regarding progress in meeting and improving call answering performance benchmarks (percentage of calls answered within 30 seconds and call abandonment rate).

  Data from calls though 1-800 Line and Emergency Response (ERT), excludes Customer Relations.
- 3 Percent of On-cycle Meter Reads data is lagged 50 days.
- 4 Customer Satisfaction Survey based on percentage of respondents answering 6 or 7 on a seven point scale.
- 5 Ratings/Questions were changed to align with SJG.



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April 14, 2023

Via Electronic Mail

Sherri L. Golden, Secretary of the Board New Jersey Board of Public Utilities 44 S. Clinton Avenue P.O. Box 350 Trenton, NJ 08625-0350

Re: Quarterly Odor, Leak, and Emergency Calls Report N.J.A.C 14:6-3.11

Dear Secretary Golden:

Enclosed is Elizabethtown Gas Company's report of the analysis and summary of odor, leak, and emergency calls received and associated response times for the first quarter of the year 2023. Included in this report is a listing of all instances when response times were greater than 60 minutes, along with the date, address, and actual time the call was received and responded to.

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please contact the undersigned should you have any questions.

Respectfully yours,

Deborah M. Franco

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## Leak Response Service Standard Quarterly Report

#### 2023 | Q1

Response Time* (In Minutes)	Wee	ekdays during Normal Business Hours	-	After Normal ss Hours	Saturdays,Sur	ndays and Holidays	То	tal
	Calls	%	Calls	%	Calls	%	Calls	%
0-15	512	32.47%	150	24.04%	129	26.93%	791	29.51%
15-30	811	51.43%	315	50.48%	256	53.44%	1382	51.57%
30-45	216	13.70%	121	19.39%	64	13.36%	401	14.96%
45-60	36	2.28%	29	4.65%	28	5.85%	93	3.47%
Over 60	2	0.13%	9	1.44%	2	0.42%	13	0.49%
Total	1577	100.00%	624	100.00%	479	100.00%	2680	100.00%
*Total elapsed tim	e from t	he receipt of report to the tir	me of arrival.				•	



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## **Leak Response Over 60 minutes**

Leak Number	Complete d By (FSR)	Locatio n	Location Description	City	Address	Order Taken Day	Order Taken Date & Time	First Dispatc h Date & Time	Arrival Date & Time	Order Taken To Arriva I (in mins)	Leak Respons e
Northwes	Total 60:				Bus. Hrs: 2	18%	Wkd.	18%	After	64%	
t	11						Hrs: 2		Hrs: 7		
6325769	Steven Gassaway	P607788	PREMISE:2 Winter Park M4	VERNON	2 WINTER PARK M4	Thursda y	2/16/202 3 4:06:40 PM	2/16/2023 4:11:24 PM	2/16/202 3 5:52:04 PM	105.40	All scheduled personnel responding to others calls
6258975	Scott Pierson	P609258	PREMISE:41 Broad St	BRANCHVILLE	41 BROAD ST	Thursda y	1/5/2023 4:39:50 PM	1/5/2023 5:02:43 PM	1/5/2023 6:19:00 PM	99.17	All scheduled personnel responding to others calls
6299096	Juan Solano	P641606	PREMISE:6 Timberview Dr	SUSSEX	6 TIMBERVIEW DR	Monday	1/30/202 3 5:46:13 PM	1/30/2023 5:55:23 PM	1/30/202 3 7:06:45 PM	80.53	traffic and distance
6259224	Kyle Hovanec	P599471	PREMISE:4 Winding-Brook Way	TITUSVILLE	4 WINDING- BROOK WAY	Friday	1/6/2023 6:42:12 AM	1/6/2023 6:52:04 AM	1/6/2023 7:51:11 AM	68.98	traffic and distance
6278929	Brian Tompkins	P2096133	PREMISE, 21 HARVEST LN, #FL, WASHINGTON TWP-MORRIS- 1438	WASHINGTON	21 HARVEST LN, #FL	Tuesday	1/17/202 3 7:05:36 AM	1/17/2023 7:34:27 AM	1/17/202 3 8:13:33 AM	67.95	traffic and distance
6277756	Brian Keat	P622078	PREMISE:29 Grosbeak Dr	HACKETTSTOW N	29 GROSBEAK DR	Sunday	1/15/202 3 12:43:16 PM	1/15/2023 1:19:08 PM	1/15/202 3 1:50:34 PM	67.30	traffic and distance



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	13						Hrs: 2		Hrs: 9		
ETG	Total 60:				Bus. Hrs: 2	15%	Wkd.	15%	After	69%	
6280507	Jessa Jones	P388279	PREMISE:867 Pine St# 1F	PERTH AMBOY	867 PINE ST # 1F	Tuesday	1/17/202 3 5:53:07 PM		1/17/202 3 6:56:00 PM	62.88	All scheduled personnel responding to others calls
6359352	David Zalink	P336570	PREMISE:103 4 E Grand St# 2F	ELIZABETH	1034 E GRAND ST # 2F	Thursda y	3/9/2023 9:19:34 PM	3/9/2023 10:08:20 PM	3/9/2023 10:22:50 PM	63.27	All scheduled personnel responding to others calls
Union	Total 60: 2				Bus. Hrs: 0	0%	Wkd. Hrs: 0	0%	After Hrs: 2	100%	
6378502	Matthew Dosch	P593048	PREMISE:511 Presidential Dr	LEBANON	511 PRESIDENTIA L DR	Thursda y	3/16/202 3 9:29:45 AM	3/16/2023 9:43:20 AM	3/16/202 3 10:29:49 AM	60.07	All scheduled personnel responding to others calls
6280510	Juan Solano	P459512	PREMISE:63 Cedar Ridge Dr	VERNON	63 CEDAR RIDGE DR	Tuesday	1/17/202 3 6:20:10 PM	1/17/2023 6:25:22 PM	1/17/202 3 7:20:47 PM	60.62	traffic and distance
6311948	Scott Pierson	MUNI-1006	CLINTON TWP- HUNTERDON- 1006			Friday	2/10/202 3 6:19:23 AM	2/10/2023 7:00:39 AM	2/10/202 3 7:22:15 AM	62.87	Dispatch Error
6264182	Steven Gassaway	P622558	PREMISE:45 Rushmore Ln	HACKETTSTOW N	45 RUSHMORE LN	Monday	1/9/2023 6:44:51 PM	1/9/2023 6:50:56 PM	1/9/2023 7:48:09 PM	63.30	traffic and distance
6253477	Kyle Hovanec	P625304	PREMISE:14 Baker Way	PENNINGTON	14 BAKER WAY	Sunday	1/1/2023 8:19:25 PM	1/1/2023 8:42:02 PM	1/1/2023 9:24:54 PM	65.48	traffic and distance

#### ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS

## BPU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3 APPENDIX D - RCR-CUS-21.1

#### **Financial Assistance Enrollment**

FISCAL YEAR	LIHEAP	NJ SHARES	USF	Fresh Start	Lifeline	True Grant	Page Grant
Jan 2023	746		12,232	372	-	-	15
Feb 2023	738	-	11,925	246	575	-	25
Mar 2023	812	-	12,066	255	-	-	28
Q1 2023	2,296	-	36,223	873	575	-	68

## ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS

#### BPU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3 APPENDIX F - RCR-CUS-12.2

#### **DPA Counts**

Data as of 3/31/23

	Default Active	or Completed Tota	l Set Up Active or	Completed %	Default %
Jan	401	195	596	33%	67%
Feb	175	559	734	76%	24%
Mar	11	1281	1292	99%	1%
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
2023	587	2,035	2,622		

## BPU QUARTERLY REPORTS BPU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3 APPENDIX G - RCR-CUS-15.1 DPA by Length

Data as of 3/31/2023

Months	Number of DPAs
1	1
2	28
3	51
4	120
5	107
6	419
7	79
8	249
9	53
10	192
11	16
12	948
13	8
14	7
15	14
16	17
17	6
18	18
19	7
20	12
21	3
22	5
23	3
24	47
25-36	40
37-48	5
More than 48 Months	3
Total DPAs	2,458

# ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS 3PU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3 APPENDIX H - RCR-CUS-16 DPA by Amount

Data as of 3/31/2023

	-		Number of DPAs in	otal Amount in rears associated
	Range		range	with range
\$ -	To	\$ 500.00	882	\$ 309,590.79
\$ 500.01	To	\$ 1,000.00	1,075	\$ 766,862.96
\$ 1,000.01	To	\$ 1,500.00	264	\$ 317,670.75
\$ 1,500.01	To	\$ 2,000.00	91	\$ 157,984.85
\$ 2,000.01	To	\$ 2,500.00	44	\$ 96,956.32
\$ 2,500.01	To	\$ 3,000.00	28	\$ 75,610.55
\$ 3,000.01	To	\$ 3,500.00	14	\$ 44,872.89
·	Greater Than	\$ 3,500.00	60	\$ 777,336.52
Total	_		2,458	\$ 2,546,885.63

# ELIZABETHTOWN GAS COMPANY BPU QUARTERLY REPORTS BPU DOCKET NO. GR21121254, APPENDIX D / BPU DOCKET NO. GM22040270, APPENDIX 3 APPENDIX J Residential Arrearage Data (31+ days overdue)

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Number of Residential Customers In Arrears (31+ days)	59,831	66,544	65,136									
Number of Residential Customers Eligible for disconnection (90+ days/\$1000+ balance)	175	270	659									
Number of Residential Customer In Arrears and receiving assistance	2,611	3,768	4,353									
Number of Residential Customers Assesed a Reconnection Fee	30	43	67									
Number of Residential Customers For Whom The Company Has Waived a Reconnection Fee	-	-										