



Deborah M. Franco, Esq.
VP/Rates, Regulatory & Sustainability

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April 28, 2023

Via Electronic Mail

Sherri Golden, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

**Re: Elizabethtown Gas Company
2022 Annual FERC Form 2 Report to the Board of Public Utilities**

Dear Secretary Golden:

On behalf of Elizabethtown Gas Company ("ETG"), enclosed please find the following for filing with the New Jersey Board of Public Utilities ("Board" or "BPU"): The Annual Report of ETG to the Board for the twelve months ended December 31, 2022. The South Jersey Industries, Inc. Financials, including South Jersey Gas and ETG Financials, for the year ending December 31, 2022 have been filed separately with Board Staff and the New Jersey Division of Rate Counsel in accordance with the Board's Order in BPU Docket No. GM22040270 dated January 25, 2023.

In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Deborah M. Franco", is written over a white rectangular background.

Deborah M. Franco

DMF/adh
Enclosure

cc: Brian Lipman

ANNUAL REPORT

OF

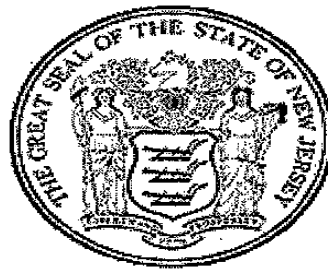
Elizabethtown Gas Company

NAME OF RESPONDENT

520 Green Lane, Union, New Jersey, 07083

ADDRESS OF CORRESPONDENT

TO THE



STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
44 SOUTH CLINTON AVENUE, 1st FLOOR
POST OFFICE BOX 350
TRENTON, NEW JERSEY 08625-0350

FOR THE YEAR ENDED December 31, 2022



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Statement of Gross Intrastate Operating Revenues for the Year Ended December 31, 2022.

Name: Elizabethtown Gas Company
Address: 1 South Jersey Plaza, Folsom
State: New Jersey
Zip Code: 08037
Telephone Number: 609-833-1045 Fax Number: 609-561-8225
E-Mail Address: jhouseman@sjindustries.com Web Address: <http://www.southjerseygas.com/>

GROSS OPERATING REVENUES DERIVED FROM INTRASTATE OPERATIONS \$ 440,538,950

(Submit Reconciliation Statement if this amount differs from the total Operating Revenues as reported on your 2021 Annual Report).

Based upon the applicable Uniform System of Accounts and recording practices now in use, Report Gross Operating Revenues derived from Intrastate Operations for the year ended December 31, 2022 on the accrual basis. File this Statement with the Board at the above address on or before June 1, 2023.

VERIFICATION

STATE OF NEW JERSEY)
COUNTY OF) ss (Oath to be made by officer in charge of
(the accounts, records, and memoranda of
(the reporting utility.)

John Houseman, being duly sworn on this oath, says that he/she is the

Director, Accounting of Elizabethtown Gas Company that as such officer it is his/her duty to have charge of the accounts, records and memoranda of the said utility; that under his/her direction the foregoing statement has been compiled from the said accounts, records, and memoranda; that he/she has carefully examined the foregoing statement; that it is in accord with the said accounts, records and memoranda; and that the management assertion related to the Gross Intrastate Revenue is true to the best of his/her knowledge and belief.

SUBSCRIBED AND SWORN TO BEFORE ME THIS

24th Day April 2023

Cardin Jacobs
Signature of Notary Public

NOTARY PUBLIC OF NEW JERSEY
Authorized to Administer Oaths

My Commission Expires October 28, 2023

Form AR 3-1

P H
Signature of Responsible Officer
of the Reporting Utility

ANNUAL REPORT

OF

Elizabethtown Gas Company

NAME OF RESPONDENT

520 Green Lane, Union, New Jersey, 07083

ADDRESS OF CORRESPONDENT

TO THE



STATE OF NEW JERSEY

BOARD OF PUBLIC UTILITIES

44 SOUTH CLINTON AVENUE, 1st FLOOR

POST OFFICE BOX 350

TRENTON, NEW JERSEY 08625-0350

FOR THE YEAR ENDED December 31, 2022

Name of officer in charge of correspondence
with the Board regarding this report

Steven Cocchi

Official Title **Chief Financial Officer**

Office Address **520 Green Lane, Union, New Jersey 07083**

Name and Address of Registered Agent

Corporation Service Company

Princeton South Corporate Ctr, Suite 160

100 Charles Ewing Blvd, Ewing, New Jersey, 08628

State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625

IDENTIFICATION

01 Exact Legal Name of Respondent:

02 Year of Report: **12/31/2022**

Elizabethtown Gas Company

03 Previous Name and Date of Change (*if name changed during year*): **N/A**

04 Address of Principal Office at End of Year (*Street, City, State, Zip Code*):

**520 Green Lane
Union, New Jersey, 07083**

05 Web Address of the Company:

06 Federal ID# of Respondent:

www.elizabethtowngas.com

82-3653709

07 Name of Contact Person:

08 Title of Contact Person:

Deborah Franco

VP, Rates, Regulatory Affairs, & Sustainability

09 Address of Contact Person (*Street, City, State, Zip Code*):

**520 Green Lane
Union, New Jersey, 07083**

10 Telephone # of Contact Person:

11 Fax Number of Contact Person:

908-662-8448

N/A

12 E-Mail Address of Contact Person:

dfranco@sjindustries.com

13 This Original Report is due on March 31, 2023;

It is Filed on

April 27, 2023

14 This is a Resubmission Report. Date Filed on (Month, Date, Year)

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material aspects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respect to the Uniform System of Accounts.

15 Name: **Steven Cocchi**

16 Title: **Chief Financial Officer**

17 Signature:



18 Date Signed: 4/25/2023

GENERAL INSTRUCTIONS

- 1 An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, Post Office Box 350, Trenton, New Jersey 08625-0350 on or before the last day of the third month following the close of the calendar year.

One copy of the report should be retained by the respondent in its files. NOTE: If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without formal request in writing in a timely manner and, authorization from the Board.

- 2 This form of annual report is prepared in conformity with the Uniform System of Accounts for Electric/Gas Utilities prescribed by Federal Energy Regulatory Commission and adopted by the New Jersey Board of Public Utilities, and all accounting words and phrases are to be interpreted in accordance with the said classifications.
- 3 Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word 'none' truly and completely states the fact, it should be given in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.
- 4 If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
- 5 The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
- 6 Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 7 Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commission should also be given.

GENERAL INSTRUCTIONS (Continued)

- 8 This form should be filled out so as to provide an annual report complete in itself. References to reports of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entireties.
- 9 Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
- 10 Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
- 11 If respondent so desires, cents may be omitted in the balance sheet, income statements, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
- 12 The "Date of Report" on the top of each page is the Annual Report due date.
- 13 The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.
- 14 In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of the list of schedules .

Name of Respondent Elizabethtown Gas		This Report is: [X] An Original [] A Resubmission	Annual Report for the Year ended 12/31/2022	
LIST OF SCHEDULES (Gas Utility)				
Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".				
Line #	Title of Schedule	Reference Page No.	Revised on	Remarks
	<u>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</u>			
1	General Information	101	Ed.12-96	
2	Control Over Respondent	102	Ed.12-96	
3	Corporations Controlled by Respondent	103	Ed.12-96	
4	Officers	104	Ed.12-87	
5	Directors	105	Ed.12-88	
6	Security Holders and Voting Powers	107	Ed.12-96	
7	Important Changes During the Year	108.1	Ed.12-96	
	Comparative Balance Sheet:			
8	Assets and Other Debits	110-111	Rev.06-04	
9	Liabilities and Other Credits	112-113	Rev.06-04	
10	Statement of Income	114-116	Rev.06-04	
11	Statement of Accumulated Comprehensive Income and Hedging Activities	117-117A	New 06-02	
12	Statement of Retained Earnings	118-119	Rev.06-04	
13	Statement of Cash Flows	120-120a	Rev.06-04	
14	Notes to Financial Statements	122.1	Rev.12-07	
	<u>BALANCE SHEET SUPPORTING SCHEDULES: ASSETS AND OTHER DEBITS:</u>			
15	Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization & Depletion	200-201	Ed.12-96	
16	Gas Plant in Service (Acct.101,102,103,106)	204-209	Ed.12-96	
17	Gas Property and Capacity Leased from Others	212	Ed.12-96	NA
18	Gas Property and Capacity Leased to Others	213	Ed.12-96	NA
19	Gas Plant Held for Future use (Acct.105)	214	Ed.12-96	
20	Construction Work in Progress - Gas (Acct.107)	216	Ed.12-96	
21	Construction Overheads - Gas	217	Ed.12-89	
22	Non-Traditional Rate Treatment Afforded New Proj.	217-217a	New 12-07	NA
23	General Description of Construction Overhead Procedure	218.1-218a	Rev. 12-07	
24	Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed.12-96	
25	Gas Stored	220	Rev.04-04	
26	Investments (Acct.123,124 and 136)	222-223	Ed.12-96	
27	Investments in Subsidiary Companies (Acct.123.1)	224-225	Ed.12-96	NA

Name of Respondent		This Report is:	Annual Report for the	
Elizabethtown Gas		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Year ended 12/31/2022	
LIST OF SCHEDULES (Gas Utility)				
Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".				
Line #	Title of Schedule	Reference Page No.	Revised on	Remarks
<u>BALANCE SHEET SUPPORTING SCHEDULES:</u> <u>ASSETS AND OTHER DEBITS: (Continued)</u>				
28	Prepayments (Acct.165)	230a	Ed.12-96	
39	Extraordinary Property Losses (Acct.182.1)	230b	Ed.12-96	NA
30	Unrecovered Plant and Regulatory Study Costs (Acct.182.2)	230c	Ed.12-96	NA
31	Preliminary Survey & Investigation Charges	231	Ed.12-88	
32	Other Regulatory Assets (Acct.182.3)	232	Rev.12-07	
33	Miscellaneous Deferred Debits (Acct.186)	233	Ed.12-96	
34	Accumulated Deferred Income Taxes (Acct.190)	234-235	Rev.12-07	
<u>BALANCE SHEET SUPPORTING SCHEDULES:</u> <u>LIABILITIES AND OTHER CREDITS:</u>				
35	Capital Stock (Acct.201 and 204)	250-251	Ed.12-96	NA
36	Capital Stock: Subscribed, Liability for Conversion, Premium on and Installments Received on Capital Stock	252	Ed.12-96	NA
37	Other Paid-In Capital (Acct.208-211 inc.)	253	Ed.12-96	
38	Discount on Capital Stock (Acct.213)	254	Ed.12-96	NA
39	Capital Stock Expense (Acct.214)	254	Ed.12-96	NA
40	Securities Issued/Assumed & Refunded/Retired	255.1	Ed.12-96	
41	Long-Term Debt (Acct.221,222,223&224)	256-257	Ed.12-96	
42	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed.12-96	
43	Unamortized Loss and Gain on Reacquired Debt	260	Ed.12-96	
44	Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes	261	Ed.12-96	
45	Taxes Accrued, Prepaid, and Charged During the Year - Distribution of Taxes Charged	262a - 263b	Rev.12-07	
46	Investment Tax Credits Generated & Utilized	264 - 265	Ed.12-88/12-89	NA
47	Accumulated Deferred Investment Tax Credits	266 - 267	Ed.12-88/12-89	NA
48	Miscellaneous Current and Accrued Liabilities	268	Ed.12-96	
49	Other Deferred Credits (Acct.253) Accumulated Deferred Income Taxes:	269	Ed.12-96	
50	Other Property (Acct. 282)	274 - 275	Rev.12-07	
51	Other (Acct. 283)	276 - 277	Rev.12-07	
52	Other Regulatory Liabilities (Acct. 254)	278	Rev.12-07	
53	Monthly Quantity & Revenue Data by Rate Schedule	299-299a.1	New 12-08	

Name of Respondent Elizabethtown Gas		This Report is: [X] An Original [] A Resubmission	Annual Report for the Year ended 12/31/2022	
LIST OF SCHEDULES (Gas Utility)				
Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".				
Line #	Title of Schedule	Reference Page No.	Revised on	Remarks
	<u>INCOME ACCOUNT SUPPORTING SCHEDULES:</u>			
54	Gas Operating Revenues (Acct.400)	300-301 301A-301B	Rev.12-07 Ed.12-96&3-98	
	Revenues from Transportation of Gas of Others Thru:			
55	- Gathering Facilities (Acct. 489.1)	302 - 303	Ed.12-96	NA
56	-Transmission Facilities (Acct. 489.2)	304 - 305	Ed.12-96	NA
57	Revenues from Storage Gas of Others (Acct. 489.4)	306 - 307	Ed.12-96	NA
58	Other Gas Revenues (Acct. 495)	308	Ed.12-96	
59	Revenues from Transportation of Gas of Others -Natural Gas (Acct. 489)	312	Ed.12-88	
60	Discounted and Negotiated Rate Services	313	New 12-07	
61	Gas Operation and Maintenance Expenses	316-325	Ed.12-89/12-96	
62	Gas Purchases (Acct. 800 through 805.1)	327 - 327A	Ed.12-89/12-96	
63	Exchange and Imbalance Transactions	328	Ed.12-96	NA
64	Summary of Gas Account	G329C	BPU Schedule	
65	Gas Used in Utility Operations	331	Ed.12-96	
66	Transmission and Compression of Gas by Others	332	Ed.12-96	NA
67	Other Gas Supply Expenses (Acct. 813)	334	Ed.12-96	NA
68	Miscellaneous General Expenses (Acct. 930.2)	335	Ed.12-96	
69	Depreciation, Depletion, and Amortization of Gas Plant	336 - 338	Ed.12-96	
70	Income from Utility Plant Leased to Others	339	Ed.12-86	NA
71	Particulars Concerning Certain Income Deductions and Interest Charges Accounts	340	Ed.12-96	
72	Distribution Type Sales by States	341-342	Ed.12-88	
73	Residential and Commercial Space Heating Customers	343	Ed.12-88	
74	Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers	343	Ed.12-88	
75	Number of Gas Department Employees	348	Ed.12-88	

Name of Respondent Elizabethtown Gas		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Annual Report for the Year ended 12/31/2022	
LIST OF SCHEDULES (Gas Utility)				
Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".				
Line #	Title of Schedule	Reference Page No.	Revised on	Remarks
<u>COMMON SECTION:</u>				
76	Regulatory Commission Expenses (Act.928)	350-351	Ed.12-96	
77	Employee Pensions and Benefits (Act. 926)	352	New 12-07	
78	Distribution of Salaries and Wages	354-355	Ed.12-96 Rev.	
79	Charges for Outside Professional and Other Consultative Services	357	Ed.12-96 Rev.	
80	Transactions with Associated (Affiliated) Companies	358	New 12-07	
<u>GAS PLANT STATISTICAL DATA:</u>				
81	Compressor Stations	508-509	Rev. 12-07	NA
82	Gas Storage Projects	512-513	Ed.12-96	
83	Transmission Lines	514	Ed.12-96	
84	Transmission System Peak Deliveries	518	Ed.12-96	NA
85	Auxiliary Peaking Facilities	519	Ed.12-96	
86	Gas Account - Natural Gas	520	Rev.01-11	
87	Shipper Supplied Gas for the current quarter	521a-M1to 521d-M3	Rev. 02-11	NA
88	System Map	522.1	Rev. 12-96	
89	System Load Statistics	523	Ed.2-97	
90	Distribution Mains	524	-	
91	Services and Meters	525	Ed.12-96	
92	Footnote Reference	551	Ed.12-96	NA
Stockholders' Reports: (Check Appropriate Box) <input checked="" type="checkbox"/> Four copies will be submitted. <input type="checkbox"/> No annual report to stockholders is prepared.				

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Steven Cocchi SVP & Chief Financial Officer, SJI</p> <p>South Jersey Industries, Inc. 1 South Jersey Plaza Folsom, NJ 08037</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: New Jersey Date of Incorporation: October 16, 2017 Incorporated under the General Corporation Act</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>New Jersey - Sales and Transportation of Natural Gas</p> <p>Elizabethtown Gas Company is a subsidiary of SJI Utilities, Inc. that operates entirely within the state of New Jersey.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	2/17/2023	12/31/2022

CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at end of year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	South Jersey Industries, Inc. (*)	M	New Jersey	100%
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(*) Elizabethtown Gas Company is an operating subsidiary of SJI Utilities, Inc., which is a wholly-owned subsidiary of South Jersey Industries, Inc.

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

OFFICERS	
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.	2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made. 3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Operating Officer	Christie McMullen	(a)
2			
3	Treasurer	Hanna Halkias	(a)
4			
5	Chief Financial Officer	Steven Cocchi	(a)
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11	(a) Please see enclosed confidential salary information		
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Victor A. Fortkiewicz* ¹	1 South Jersey Plaza, Folsom, NJ 08037	4	\$0.00
Joseph M. Rigby, Chairman** ¹	1 South Jersey Plaza, Folsom, NJ 08037	4	\$0.00
Steven R. Cocchi, CFO*	1 South Jersey Plaza, Folsom, NJ 08037	4	\$0.00
Melissa Orsen*	1 South Jersey Plaza, Folsom, NJ 08037	4	\$0.00
			\$0.00
*Note 1: Per 2021 pay structure, SJI Directors are not paid additional fees for being on subsidiary boards/executive committees			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2/17/2023	Year of Report 12/31/2022
Elizabethtown Gas			

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Not Applicable (*)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

(*) Elizabethtown Gas is a division of SJL Utilities, Inc. and does not control, directly or indirectly, any corporation, business trust, or similar organization.

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

Total: 100
By Proxy: 100

3. Give the date and place of such meeting:

May 10, 2022
Virtual meeting held

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	100	100	0	0
6	TOTAL number of security holders (see below)	1	1	0	0
7	TOTAL votes of security holders listed below	100	100	0	0
8	<u>Item 1(A)</u>				
9	SJI Utilities, Inc.	100	100	0	0
10	1 South Jersey Place				
11	Atlantic City, NJ 08401				
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
IMPORTANT CHANGES DURING THE YEAR			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. <p>There were no significant territory expansions to the Company's Transmission or Distribution system, nor was there any significant reduction to same.</p> <p>Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <ol style="list-style-type: none"> Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent, please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any, to regain at least a 30 percent proprietary ratio. 			

Elizabethtown Gas
Important Changes During the Quarter/Year

1. None
2. None
3. None
4. None
- 5.

Elizabethtown Gas ("ETG") terminated two firm transportation contracts. Firm transportation capacity on Gulf South Pipeline Company ("Gulf South") with deliverability into Transcontinental Gas Pipe Line ("Transco") was terminated effective 3/31/2022. The firm transportation capacity contract had deliverability of 15,000 dekatherms per day and was available 365 days with a path starting at Gulf South's Carthage receipt meter and ending at the interconnection with Transco at its Holmesville facilities in Transco's Zone 4. The second contract was an Enhanced Firm Transportation ("EFT") service with deliverability into Transco that was also terminated effective 3/31/2022. This EFT service had deliverability of 11,090 dekatherms per day and was available 365 days with a path starting at interconnections with Texas Eastern Transmission and Tennessee Gas Pipeline and ending at the Transco interconnection at Wharton, PA.

6. None
7. None

8. ETG 108.1(8): State the estimated annual effect and nature of any important wage scale changes during the year:
ETG is party to two collective bargaining agreement with UWUA Local 424 and UWUA Local 601.
UWUA Local 424's CBA expires on 10/15/2024. All rates in the bargaining unit received a negotiated 3.5% increase on 10/15/2022 and will receive a 3.5% increase on 10/15/2024. UWUA Local 601's CBA expires on 10/2/2026. The CBA was newly negotiated and became effective 10/3/2022 with the following classifications and rates:
Customer Service Representative
Step 1/Starting Rate 21.00
Step 2/1 Year Rate 22.67
Step 3/Job Rate 25.50
Customer Service Representative Senior
Step 1/Starting Rate 24.00
Step 2/1 Year Rate 26.62
Step 3/Job Rate 27.65
Billing Representative
Step 1/Starting Rate 23.00
Step 2/1 Year Rate 25.50
Step 3/Job Rate 28.20
Billing Representative Senior
Step 1/Starting Rate 24.25
Step 2/1 Year Rate 28.20
Step 3/Job Rate 30.00
Remittance Representative
Step 1/Starting Rate 23.00
Step 2/1 Year Rate 24.50
Step 3/Job Rate 25.50
Remittance Representative Senior
Step 1/Starting Rate 24.00
Step 2/1 Year Rate 26.75
Step 3/Job Rate 28.20
All rates subject to 3% increase on 10/3/2023, 10/3/2024, and a 3.5% increase on 10/3/2025

9. None

10. ETG's parent, SJL, agreed to Stock Purchase Agreement with NJ Boardwalk Holdings on February 23, 2022. The transaction did not close until 2023.
11. Please see response on the following page labeled 108.11.
12. Current Officers as of 12/31/22

Christie McMullen	President & Chief Operating Officer
Steven R. Cocchi	Chief Financial Officer
Current Directors as of 12/31/22	
Victor Fortkiewicz	
Joseph M. Riqby	
Steven R. Cocchi	
Melissa Orsen	

13. Not Applicable

Elizabethtown Gas
Important Changes During the Quarter/Year

11. See updates as follows:

Base Rate Case

- In December 2021, ETG filed a petition with the BPU requesting a base rate revenue increase to obtain a return on new capital investments made by ETG since the settlement of its last base rate case in 2019. In August 2022, the BPU approved the settlement of ETG's rate case petition, resulting in an increase in annual revenues from base rates effective September 1, 2022 of \$40.0 million, including an approved rate of return of 6.83%, with a return on equity of 9.6% and a common equity component of 52.0%. This impacted 307,374 customers.

IIP:

- In April 2022, ETG submitted its annual filing, which was updated in July 2022 to propose rider rates to increase annual revenues by \$6.3 million to reflect the roll-in of \$57.7 million of IIP investments for the period July 2021 through June 2022. The BPU issued an Order in September 2022 approving the updated IIP rates effective October 1, 2022. This impacted 308,126 customers.

BGSS:

- In September 2022, the BPU approved, on a provisional basis, a \$57.4 million increase in gas cost recoveries, effective October 1, 2022. This impacted 295,839 customers.

CIP

In September 2022, the BPU approved on a provisional basis a \$2.2 million increase in revenues, effective October 1, 2022 which included an \$8.9 million increase in weather-related revenue and a \$6.7 million decrease in non-weather related revenue. This impacted 308,067 customers.

EEP:

- In July 2021, ETG filed its annual EEP rate adjustment petition for its legacy EEP programs, requesting a \$1.6 million decrease in revenues related to the recovery of costs of, and the allowed return on, investments associated with its EEPs. In February 2022, the final rate was approved by the BPU effective March 1, 2022. This impacted 306,012 customers.

CEP:

- In September 2022, the BPU approved, on a provisional basis, a \$0.8 million decrease in revenues effective October 1, 2022. This impacted 308,174 customers.

USF/LL:

- In June 2022, ETG along with the other NJ gas utilities filed jointly for decreases in the current statewide USF and Lifeline rates with effective dates of October 1, 2022. The annual revenue decrease for ETG is approximately \$1.1 million. The rates were approved effective October 1, 2022. This impacted 308,174 customers.

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$ 2,246,331,856	\$ 1,991,802,291
3	Construction Work in Progress (107)	200-201	40,122,297	77,643,237
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	2,286,454,153	2,069,445,527
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111,115)		(346,228,245)	(318,790,639)
6	Net Utility Plant (Total of Line 4 less 5)		1,940,225,908	1,750,654,888
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of Line 7 less 8)			
10	Net Utility Plant (Total of Lines 6 and 9)		1,940,225,908	1,750,654,888
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owned to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, Line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortiation Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-term Portion of Derivative Assets (175)			
29	Long-term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of Lines 17-20, 22-29)		-	-
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		1,077,772	20,984
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		131,671,469	98,703,679
38	Other Accounts Receivable (143)		1,657,722	918,941
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(12,182,223)	(16,596,774)
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		877,034	1,150,191
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original	(Mo., Da., Yr.)	
	(2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) continued

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		431,273	446,605
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground - Current (164.1)	220	39,172,727	17,362,300
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	775,341	1,140,765
54	Prepayments (165)	230	16,904,391	19,814,616
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and accrued Assets (174)			
60	Derivative Instrument Assets (175)		10,270,807	12,711,702
61	(Less) Long-term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of Lines 32 thru 63)		190,656,313	135,673,011
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		7,034,897	7,459,626
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	190,745,206	187,047,332
70	Preliminary Survey and Investigation Charges (Electric)(183)		620,692	\$ 146,101
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
73.1	Environmental Remediation Cost			
73.2	Pension & Post Retirement			
74	Miscellaneous Deferred Debits (186)	233	710,475,668	701,916,688
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Miscellaneous Noncurrent Assets			
77	Unamortized Loss on Reacquired Debt (189)		2,163,368	2,623,182
78	Accumulated Deferred Income Taxes (190)	234-235	182,513,798	144,903,490
79	Unrecovered Purchased Gas Costs (191)			
79.1	Derivative Instrument Assets (175)		810,076	2,949,669
79.2	Noncurrent Accounts Receivable - Merchandise			
79.3	Asset Retirement Obligations			
80	TOTAL Deferred Debits (Total of Lines 66 thru 79.3)		1,094,363,705	902,142,597
81	TOTAL Assets and Other Debits (Total of Lines 10-15, 30, 64, and 80)		3,225,245,927	2,933,373,986

Note 1: ETG's derivative balance as of 12.31.22 is as follows:

	FERC	2022
Pg. 111 Row 60 Derivates - Energy Related Assets - Current Asset	175	10,270,807.04
Pg. 111 Row 79.1 Derivates - Energy Related Assets - Long Term Asset	175	810,075.56
PG. 113 Row 52 Derivates - Energy Related Assets - Current Liability	244	1,595,616.09
Pg. 113 Row 66.1 Derivates - Energy Related Assets - Long Term Liability	244	3,355,135.36

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251			
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,283,797,343	1,183,797,343	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	170,592,563	127,292,778	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117			
15	TOTAL Proprietary Capital (Total of Lines 2 thru 14)		\$ 1,454,389,906	\$ 1,311,090,121	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	925,000,000	925,000,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259			
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of Lines 17 thru 23)		\$ 925,000,000	\$ 925,000,000	
25	OTHER NONCURRENT LIABILITIES				
26	Obligation Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		628,266	668,654	
29	Accumulated Provision for Pensions and Benefits (228.3)		-	(3,853,019)	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)				
	Title of Account	Reference Page Number	Current Year End of Year Balance	Prior Year End Balance 12/31
	(a)	(b)	(c)	(d)
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		125,995,629	125,404,955
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		126,623,895	122,220,590
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)		161,300,000	83,000,000
39	Accounts Payable (232)		17,107,503	25,493,196
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		27,720,798	24,337,708
42	Customer Deposits (235)		16,074,750	14,999,266
43	Taxes Accrued (236)	262-263	524,791	471,719
44	Accumulated Deferred Income Taxes			
45	Interest Accrued (237)		2,219,459	2,008,427
46	Dividends Declared (238)			
47	Matured Long-Term Debt (239)			
48	Matured Interest (240)			
49	Tax Collections Payable (241)		31,226	753,212
50	Miscellaneous Current and Accrued Liabilities (242)	268	25,525,032	24,156,674
51	Obligations Under Capital Leases - Current (243)			
52	Derivative Instrument Liabilities (244)		1,595,616	195,641
53	(Less) Long-Term Portion of Derivative Instrument Liabilities			
54	Derivative Instrument Liabilities - Hedges (245)			
55	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
56	TOTAL Current and Accrued Liabilities (Total of Lines 37 thru 54)		\$252,099,174	175,415,843
57	DEFERRED CREDITS			
58	Customer Advances for Construction (252)		1,690,737	1,787,296
59	Accumulated Deferred Investment Tax Credits (255)			
60	Deferred Gains from Disposition of Utility Plant (256)			
61	Other Deferred Credits (253)	269	78,901,392	73,984,265
62	Other Regulatory Liabilities (254)	278	178,556,809	173,004,865
63	Unamortized Gain on Reacquired Debt (257)	260		
64	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
65	Accumulated Deferred Income Taxes - Other Property (282)		145,115,398	115,923,086
66	Accumulated Deferred Income Taxes - Other (283)		59,513,480	34,476,513
66.1	Derivative Instrument Liability (244)		3,355,135	471,406
67	Regulatory Liabilities			
68	TOTAL Deferred Credits (Total of Lines 57 thru 65)		467,132,951	254,743,942
69	TOTAL Liabilities and Other Credits (Total of Lines 15, 24, 35, 55, and 66)		3,225,245,927	2,933,373,986
Note 1	ETG's derivative balance as of 12.31.22 is as follows:			
		FERC	2022	
Pg. 11	Derivates - Energy Related Assets - Current Asset	175	10,270,807	
Pg. 11	Derivates - Energy Related Assets - Long Term Asset	175	810,076	
PG. 1	Derivates - Energy Related Assets - Current Liability	244	1,595,616	
Pg. 11	Derivates - Energy Related Assets - Long Term Liability	244	3,355,135	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

STATEMENT OF INCOME

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2
4. Use page 122 for important notes regarding the statement of income for any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included in page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
9. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Year (c)	Total Prior Year to Date Balance for Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	\$441,297,493	\$360,024,163
3	Operating Expenses			
4	Operation Expenses (401)	317-325	280,572,024	218,659,828
5	Maintenance Expenses (402)	317-325	4,032,351	4,505,676
6	Depreciation Expense (403)	336-338	52,120,926	45,120,480
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amortization and Depletion of Utility Plant (404-405)	336-338		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
11	Amortization of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other than Income Taxes (408.1)	262-263	4,194,531	3,844,666
15	Income Taxes - Federal (409.1)	262-263	-	-
16	Income Taxes - Other (409.1)	262-263	-	-
17	Provision of Deferred Income Taxes (410.1)	234-235	23,357,521	11,971,894
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235		
19	Investment Tax Credit Adjustment - Net (411.4)		-	-
20	(Less) Gains from Disposition of Utility Plant (411.6)			
21	Losses from Disposition of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Total of Lines 4 thru 24)		364,277,353	284,102,544
26	Net Utility Operating Income (Total of Lines 2 less 25) (Carry forward to Page 116, Line 27)		\$77,020,140	\$75,921,620

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

STATEMENT OF INCOME

Line No.	Elec. Utility Current Year to Date (in dollars) (e)	Elec. Utility Previous Year to Date (in dollars) (f)	Gas Utility Current Year to Date (in dollars) (g)	Gas Utility Previous Year to Date (in dollars) (h)	Other Utility Current Year to Date (in dollars) (i)	Other Utility Previous Year to Date (in dollars) (j)
1						
2			441,297,493	360,024,163		
3						
4			280,572,024	218,659,828		
5			4,032,351	4,505,676		
6			52,120,926	45,120,480		
7				-		
8				-		
9				-		
10				-		
11				-		
12				-		
13				-		
14			4,194,531	3,844,666		
15			-	-		
16			-	-		
17			23,357,521	11,971,894		
18				-		
19			-	-		
20				-		
21				-		
22				-		
23				-		
24				-		
25			364,277,353	284,102,544		
26			77,020,140	75,921,620		

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
STATEMENT OF INCOME (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Year (c)	Total Prior Year to Date Balance for Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)		\$ 77,020,140	\$ 75,921,620
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Expense of Merchandising, Job & Contract work (416)		-	-
33	Revenues from Nonutility Operations (417)		-	-
34	(Less) Expenses of Nonutility Operations (417.1)		-	-
35	Nonoperating Rental Income (418)		-	-
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
37	Interest and Dividend Income (419)		429,632	-
38	Allowance for Other Funds Used During Construction (419.1)		893,086	1,631,031
39	Miscellaneous Nonoperating Income (421)		(629,848)	129,436
40	Gain on Disposition of Property (421.1)		(7,566)	
41	TOTAL Other Income (Total of Lines 31 thru 40)		685,304	1,760,467
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)			
45	Donations (426.1)	340	(458,401)	(452,658)
46	Life Insurance (426.2)		504,298	-
47	Penalties (426.3)		(3,000)	(21,000)
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		(7,151,346)	(190,569)
49	Other Deductions (426.5)			-
50	TOTAL Other Income Deductions (Total of Lines 43 thru 49)	340	(7,108,449)	(664,226)
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263	-	-
53	Income Taxes - Federal (409.2)	262-263	9,688,912	(3)
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	234-235		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234-235		
57	Investment Tax Credit Adjustments - Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Income and Deductions (Total of Lines 52 thru 58)		9,688,912	(3)
60	Net Other Income and Deductions (Total of Lines 41, 50, 59)		3,265,767	1,096,238
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)		34,789,337	33,644,966
63	Amortization of Debt Disc. and Expense (428)	258-259	1,156,821	906,471
64	Amortization of Loss on Reacquired Debt (428.1)		-	-
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
67	Interest on Debt to Associated Companies (430)	340	-	-
68	Other Interest Expense (431)	340	2,685,436	768,858
69	(Less) Int Charged to Construction - Credit (432)	217	(1,645,472)	(1,164,908)
69.2	(Less) Clause Carrying Cost Recovery (419.3)			
70	Net Interest Charges (Total of Lines 62 thru 69)		36,986,122	34,155,387
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		43,299,784	42,862,470
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)		-	(10,960,013)
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Total of Line 73 less Line 74)		-	
76	Income Taxes - Federal and Other (409.3)	262-263	-	3,080,859
77	Extraordinary Items after Taxes (Total of Line 75 less Line 76)		-	(7,879,154)
78	Net Income (Total of Lines 71 and 77)		\$ 43,299,784	\$ 50,741,624

Name of Respondent		This Report is		Date of Report	Year of Report															
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022															
Statement of Accumulated Comprehensive Income and Hedging Activities																				
<p>1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p>																				
Line No.	Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pension liability adjustment (net amount)	Foreign Currency Hedges	Other Adjustments															
(a)	(b)	(c)	(d)	(e)																
1	Balance of Account 219 at Beginning of Preceding Year																			
2	Preceding Year to Date Reclassifications from Account 219 to Net Income																			
3	Preceding Year to Date Changes in Fair Value																			
4	Total (lines 2 and 3)																			
5	Balance of Account 219 at End of Preceding Year																			
6	Balance of Account 219 at Beginning of Current Year																			
7	Current Year to Date Reclassifications from Account 219 to Net Income																			
8	Current Year to Date Changes in Fair Value																			
9	Total (lines 7 and 8)																			
10	Balance of Account 219 at End of Current Year																			
FN 1	<p>ETG has regulatory hedges, see below for balances as of 12/31/22:</p> <table border="1"> <thead> <tr> <th></th> <th>FERC</th> <th>2022</th> </tr> </thead> <tbody> <tr> <td>Derivates - Energy Related Assets - Current Asset</td> <td>175</td> <td>10,270,807</td> </tr> <tr> <td>Derivates - Energy Related Assets - Long Term Asset</td> <td>175</td> <td>810,076</td> </tr> <tr> <td>Derivates - Energy Related Assets - Current Liability</td> <td>244</td> <td>1,595,616</td> </tr> <tr> <td>Derivates - Energy Related Assets - Long Term Liability</td> <td>244</td> <td>3,355,135</td> </tr> </tbody> </table>						FERC	2022	Derivates - Energy Related Assets - Current Asset	175	10,270,807	Derivates - Energy Related Assets - Long Term Asset	175	810,076	Derivates - Energy Related Assets - Current Liability	244	1,595,616	Derivates - Energy Related Assets - Long Term Liability	244	3,355,135
	FERC	2022																		
Derivates - Energy Related Assets - Current Asset	175	10,270,807																		
Derivates - Energy Related Assets - Long Term Asset	175	810,076																		
Derivates - Energy Related Assets - Current Liability	244	1,595,616																		
Derivates - Energy Related Assets - Long Term Liability	244	3,355,135																		

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
Statement of Accumulated Comprehensive Income and Hedging Activities (Continued)					
<p>1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p>					
Line No.	Other Cash Flow Hedges - Interest Rate Derivates (f)	Other Cash Flow Hedges (Specify) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				43,299,784	43,299,784
5					
6					
7					
8					
9					
10					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

STATEMENT OF RETAINED EARNINGS

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year to Date Balance (c)	Previous Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance - Beginning of Period		127,292,778	76,935,103
2	Changes (identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			(383,949)
4				
5				
6	Balance Transferred from income (Account 433 less Account 418.1)		43,299,784	50,741,624
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared - Preferred Stock (Account 437)			
10				
11	Dividends Declared - Common Stock (Account 438)			
12	Dividends to Southern Company Gas			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance - End of Period (Total of Lines 1, 4, 5, 6, 8, 10, 12 and 13)		170,592,562	127,292,778
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE , FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Account 215,215.1)		-	
20	TOTAL Retained Earnings (Account 215,215.1,216) (Total of lines 14 and 19)		170,592,562	127,292,778
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance - Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance - End of Year			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
STATEMENT OF CASH FLOWS			
<p>1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U.S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>			
No.	Description (See Instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 72(c) on Page 116)	\$ 43,299,784	\$ 50,741,624
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	67,685,132	45,399,093
5	Amortization	-	25,243,587
5.01	Environmental Remediation Costs - Net	(6,743,743)	(15,731,832)
5.02	Additional Pension Contributions		
5.03	Provision for Losses on Accounts Receivable (3)	2,474,184	2,369,600
5.04	Non-Cash Impairment	7,211,738	
6	Deferred Income Taxes (Net)	13,668,609	15,052,753
7	Investment Tax Credit Adjustments (Net)	-	(10,960,013)
8	Net (Increase) Decrease in Receivables (3)	(38,330,568)	(11,046,373)
9	Net (Increase) Decrease in Inventory	(21,445,003)	(7,051,382)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	1,259,957	19,105,204
12	Net (Increase) in Other Regulatory Assets	(3,609,557)	
13	Net (Decrease) Increase in Other Regulatory Liabilities (1) (2) (2a)	(12,643,211)	(10,073,838)
	Net Increase (Decrease) in Deferred Liabilities		
	Net Increase (Decrease) in Customer Deposits		
	Net Increase (Decrease) in provision for pension and Benefits	(1,870,013)	(3,296,240)
14	(Less) Allowance for Other Funds Used During Construction (Pg. 217 & 116, Ln 63)	(893,086)	(1,164,908)
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other: Increase (Decrease) in Customer Advances for Construction		
16.01	Decrease (Increase) in Prepaid and Other Assets	4,490,591	(7,744,349)
16.02	Other - Net	244,897	(1,454,672)
	Other: Prepayments		
	Other: Unrecovered Purchased Gas Costs (2)	12,141,756	(3,741,658)
	Other: Other Operating Provisions		3,394,251
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16.02)	66,941,466	89,040,847
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (Less Nuclear Fuel)	(235,191,029)	(218,528,617)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		1,164,908
27	Other: Cost of Removal - Net of Salvage		
27.01	Other: Cost of Removal on Disposal of Utility Plant	(6,997,829)	(6,650,169)
27.02			
28	Cash Outflows for Plant (Total of Lines 22 thru 27)	(242,188,857)	(224,013,879)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a) - Net (Pg. 222-223, Line 5)		
39	Proceeds from Sales of Investment Securities (a)		
<p>(1) The change in regulatory tax liability is reflected as a component of deferred taxes rather than as a component of Other Regulatory Liabilities.</p> <p>(2) The change in Unrecovered Purchased Gas Cost is reflected in Other: Unrecovered Purchased Gas Costs rather than as a component of Other Regulatory Liabilities.</p> <p>(2a) In 2020, gas costs are being reported in its natural classification in Other Regulatory Liabilities.</p> <p>(3) AFUDC relating to debt only</p> <p>(3a) AFUDC equity portion included as part of 16.02 Other - Net</p>			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, postretirement benefits other than pensions (PBOP) plans, and postwemployment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and; in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e.: trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of longterm contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

See Following Pages 79-166

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total Company For the Current Year	
1	UTILITY PLANT		
2	In Service:		
3	Plant in Service (Classified)	1,934,670,829	
4	Property Under Capital Leases	-	
5	Plant Purchased or Sold	-	
6	Completed Construction not Classified	195,039,219	
7	Asset Retirement Obligation	116,621,808	
8	TOTAL Utility Plant (Total of Lines 3 thru 7)	2,246,331,856	
9	Leased to Others	-	
10	Held for Future Use	-	
11	Construction Work in Progress	40,122,297	
12	Acquisition Adjustments (1)	-	
13	TOTAL Utility Plant (Total of Lines 8 thru 12)	2,286,454,153	
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(346,228,245)	
15	Net Utility Plant (Total of Lines 13 and 14)	1,940,225,908	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	(316,670,622)	
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights		
20	Amortization of Underground Storage Land and Land Rights		
21	Depreciation ARO	(29,557,623)	
22	TOTAL In Service (Total of Lines 18 thru 21)	(346,228,245)	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Total of Lines 24 and 25)	-	
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Total of Lines 28 and 29)	-	
31	Abandonment of Leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		
33	TOTAL Accum. Provisions (Should agree with Line 14 above)(Total of Lines 22, 26, 30, 31, and 32)	(346,228,245)	

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)							
Line No.	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)			
1							
2							
3		1,934,670,829					
4							
5							
6		195,039,219					
7		116,621,808					
8		2,246,331,856					
9							
10		-					
11		40,122,297					
12							
13		2,286,454,153					
14		(346,228,245)					
15		1,940,225,908					
16							
17							
18		(316,670,622)					
19							
20							
21		(29,557,623)					
22		(346,228,245)					
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		(346,228,245)					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c)'. Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d)</p>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	77,895	
3	302 Franchises and Consents	20,947	
4	303 Miscellaneous Intangible Plant	-	
5	TOTAL Intangible Plant (Enter Total of Lines 2 thru 4)	98,841	-
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	155,623	
9	325.2 Producing Leaseholds	-	
10	325.3 Gas Rights	-	
11	325.4 Rights-of-Way	-	
12	325.5 Other Land and Land Rights	-	
13	326 Gas Well Structures	-	
14	327 Field Compressor Station Structures	-	
15	328 Field Measuring and Regulating Station Equipment	-	
16	329 Other Structures	-	
17	330 Producing Gas Wells - Well Construction	-	
18	331 Producing Gas Wells - Well Equipment	-	
19	332 Field Lines	-	
20	333 Field Compressor Station Equipment	-	
21	334 Field Measuring and Regulating Station Equipment	-	
22	335 Drilling and Cleaning Equipment	-	
23	336 Purification Equipment	-	
24	337 Other Equipment	-	
25	338 Unsuccessful Exploration and Development Costs	-	
26	339 Asset Retirement Costs for Natural Gas Production and	-	
27	TOTAL Production and Gathering Plant (Enter Total of Lines 8 thru 26)	155,623	-
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	-	
30	341 Structures and Improvements	-	
31	342 Extraction and Refining Equipment	-	
32	343 Pipe Lines	-	
33	344 Extracted Products Storage Equipment	-	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)			
including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accum. accumulated provision for depreciation, acquisition adjustments, etc.		and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.	
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)
			Balance at End of Year (g)
1			
2			77,895
3			20,947
4			-
5		-	98,841
6			
7			
8			(155,624)
9			-
10			-
11			-
12			-
13			-
14			-
15			-
16			-
17			-
18			-
19			-
20			-
21			-
22			-
23			-
24			-
25			-
26			-
27		-	(155,624)
28			
29			-
30			-
31			-
32			-
33			-

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
Line No.	Account		Balance at Beginning of Year	Additions
	(a)		(b)	(c)
34	345	Compressor Equipment		
35	346	Gas Measuring and Regulating Equipment	\$	
36	347	Other Equipment		
37	348	Asset Retirement Costs for Products Extraction Plant		
38		TOTAL Products Extraction Plant (Enter Total of Lines 29 thru 37)		
39		TOTAL Natural Gas Production Plant (Enter Total of Lines 27 and 38)	155,623	-
40		Manufactured Gas Production Plant (Submit Supplemental Statement)	61,423	
41		TOTAL Production Plant (Enter Total of Lines 39 and 40)	217,046	-
42		NATURAL GAS STORAGE AND PROCESSING PLANT		
43		Underground Storage Plant		
44	350.1	Land		
45	350.2	Rights-of-Way		
46	351	Structures and Improvements		
47	352	Wells		
48	352.1	Storage Leaseholds and Rights		
49	352.2	Reservoirs		
50	352.3	Non-recoverable Natural Gas		
51	353	lines		
52	354	Compressor Station Equipment		
53	355	Measuring and Regulating Equipment		
54	356	Purification Equipment		
55	357	Other Equipment		
56	358	Asset Retirement Costs for Underground Storage Plant	232,314	
57		TOTAL Underground Storage Plant (Enter Total of Lines 44 thru 56)	232,314	-
58		Other Storage Plant		
59	360	Land and Land Rights		
60	361	Structures and Improvements	1,083,092	
61	362	Gas Holders	0	
62	363	Purification Equipment	0	
63	363.1	Liquefaction Equipment	0	
64	363.2	Vaporizing Equipment	14,076,784	49,684,721
65	363.3	Compressor Equipment	0	
66	363.4	Measuring and Regulating Equipment	2,554,323	462,629
67	363.5	Other Equipment	0	
68	363.6	Asset Retirement Costs for Other Storage Plant	0	
69		TOTAL Other Storage Plant (Enter Total of Lines 59 thru 68)	17,714,198	50,147,350
70		Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1	Land and Land Rights	0	
72	364.2	Structures and Improvements	0	
73	364.3	LNG Processing Terminal Equipment	0	
74	364.4	LNG Transportation Equipment	0	
75	364.5	Measuring and Regulating Equipment	0	
76	364.6	Compressor Station Equipment	0	
77	364.7	Communications Equipment	0	
78	364.8	Other Equipment	0	
79	364.9	Asset Retirement Costs for Base Load Liquefied Natural Gas	0	
80		TOTAL Base Load Liquefied Nat'l Gas, Term. & Processing Plant (Lines 71 - 79)	0	-

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				-
35				-
36				-
37				-
38				-
39	-	-	(155,624)	0
40				61,423
41	-	-	(155,624)	61,422
42				
43				
44				-
45				-
46				-
47				-
48				-
49				-
50				-
51				-
52				-
53				-
54				-
55				-
56				232,314
57	-	-	-	232,314
58				
59				-
60		1,664,279.34	-	2,747,371.24
61				-
62				-
63				-
64			155,623.76	63,917,128.69
65				-
66				3,016,951.54
67				-
68				-
69	-	1,664,279.34	155,623.76	69,681,451.47
70				
71				-
72				-
73				-
74				-
75				-
76				-
77				-
78				-
79				-
80	-	-	-	-

Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas				
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of Lines 57, 69, 80)		17,946,512	50,147,350
82	TRANSMISSION PLANT			
83	365.1	Land and Land Rights	263,454	
84	365.2	Rights-of-Way	367,325	
85	366	Structures and Improvements	0	
86	367	Mains	14,250,936	\$1,370,462
87	368	Compressor Station Equipment	0	
88	369	Measuring and Regulating Station Equipment	8,515,865	82,175
89	370	Communications Equipment	0	
90	371	Other Equipment	56,010	
91	372	Asset Retirement Costs for Transmission Plant	211,667	
92	TOTAL Transmission Plant (Enter Totals of Lines 83 thru 91)		23,665,256	1,452,637
93	DISTRIBUTION PLANT			
94	374	Land and Land Rights	3,830,359	21,731
95	375	Structures and Improvements	5,651,621	315,230
96	376	Mains	902,898,101	121,477,165
97	377	Compressor Station Equipment	0	
98	378	Measuring and Regulating Station Equipment - General	18,171,890	819,190
99	379	Measuring and Regulating Station Equipment - City Gate	21,357,503	650,162
100	380	Services	508,524,950	64,987,807
101	381	Meters	114,787,816	2,570,875
102	382	Meter Installations	55,254,709	14,547,052
103	383	House Regulators	9,030,233	1,061,740
104	384	House Regulator Installations	2,689,816	585,618
105	385	Industrial Measuring and Regulating Station Equipment	15,838,936	31,638
106	386	Other Property on Customers' Premises	0	
107	387	Other Equipment	3,758,346	95,803
108	388	Asset Retirement Costs for Distribution Plant	119,483,204	3,508,926
109	TOTAL Distribution Plant (Enter Total of Lines 94 thru 108)		1,781,277,485	210,672,937
110	GENERAL PLANT			
111	389	Land and land Rights	25,149	
112	390	Structures and Improvements	25,351,917	722,143
113	391	Office Furniture and Equipment	109,329,043	12,439,627
114	392	Transportation Equipment	16,649,561	669,892
115	393	Stores Equipment	60,377	
116	394	Tools, Shop, and Garage Equipment	7,177,152	988,819
117	395	Laboratory Equipment	0	
118	396	Power Operated Equipment	3,945,540	137,528
119	397	Communication Equipment	2,502,688	1,825,305
120	398	Miscellaneous Equipment	1,704,722	234,493
121	Subtotal (Enter Total of Lines 111 thru 120)		166,746,149	17,017,808
122	399	Other Tangible Property		
123	399.1	Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of Lines 121 thru 123)		166,746,149	17,017,808
125	TOTAL (Accounts 101 and 106)		1,989,951,290	279,290,732
126	Gas Plant Purchased (See Instruction 8)		0	
127	(Less) Gas Plant Sold (See Instruction 8)		0	
128	Experimental Gas plant Unclassified		0	
129	TOTAL Gas Plant in Service (Enter Total of Lines 125 thru 128)		\$1,989,951,290	\$279,290,732

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)					
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
81	-	1,664,279	155,624	69,913,766	
82					
83				263,454	
84				367,325	
85				-	
86			-	15,621,398	
87				-	
88				8,598,040	
89			-	-	
90				56,010	
91				211,667	
92	-	-	-	25,117,894	
93					
94				3,852,089	
95	-			5,966,851	
96	(4,818,263)			1,019,557,004	
97				-	
98	(26,423)			18,964,657	
99				22,007,665	
100	(9,004,256)			564,508,501	
101	(1,310,983)			116,047,708	
102	(1,121,300)			68,680,461	
103	(308,005)			9,783,968	
104	(434,764)			2,840,669	
105				15,870,575	
106				-	
107				3,854,149	
108	(4,569,347)	(2,244,956)		116,177,827	
109	(21,593,341)	(2,244,956)	-	1,968,112,125	
110					
111				25,149	
112				26,074,060	
113	(457,509)			121,311,161	
114	(189,596)			17,129,858	
115				60,377	
116				8,165,971	
117				-	
118				4,083,068	
119	(81,392)			4,246,601	
120	(7,651)			1,931,564	
121	(736,147)	-	-	183,027,809	
122				-	
123					
124	(736,147)	-	-	183,027,809	
125	(22,329,488)	(580,677)	-	2,246,331,857	
126				-	
127				-	
128				-	
129	(22,329,488)	(580,677)	-	2,246,331,857	

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payment Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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43				
44				
45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS PROPERTY AND CAPACITY LEASED TO OTHERS				
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.				
2. In column (d) provide the lease payments received from others.				
3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payment Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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11				
12				
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42				
43				
44				
45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at the end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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42				
43				
44				
45	TOTAL			\$ -

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

Line No.	Description and Location of Property (a)	Date originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2				
3	NONE			
4				
5				
6				
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9				
10				
11				
12				
13				
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45				
46	TOTAL			

Name of Respondent		This Report Is:	Date of Report	Year Ending
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	12/31/2022
CONSTRUCTION WORK IN PROGRESS- GAS (Account 107)				
<p>1. Report below descriptions and balances at end of the year of projects in process of construction (Account 107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$1,000,000) may be grouped.</p>				
Line No.	Description of Project	Construction Work in Progress -Gas (Account 107)	Estimated Additional Cost of Project	
	(a)	(b)	(c)	
1	IIP	10,709,301	3,300,182	
2	LNG	6,993,148	22,262,533	
3	IT	5,512,734	1,864,969	
4	Facility	3,931,332	60,731	
5	DIMP	3,315,603	574,965	
6	PRIM	2,277,001	28,634	
7	Strategic	1,636,748	2,729,324	
8	Large Strategic	1,364,538	195,273	
9	Gas Ops	1,012,723	300,293	
10	Projects under \$1,000,000	3,369,169	166,192	
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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26				
27				
28				
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30				
31				
32				
33				
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35				
36				
37				
38				
39				
40	TOTAL	40,122,297	31,483,095	

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., DA., Yr.) 4/27/2023	12/31/2022

CONSTRUCTION OVERHEADS -- GAS			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.		accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.	
2. On page 218 furnish information concerning construction overheads.		4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.	
3. A respondent should not report "none" to this page if no overhead apportionment's are made, but rather should explain on page 218 the			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Payroll Taxes	496,199	\$203,916,501
2			
3	Fringe Benefits	1,826,286	203,916,501
4			
5	Supervision	9,798,774	203,916,501
6			
7	Fleet Capitalization	1,363,513	203,916,501
8			
9	Management Service Fee	5,688,359	203,916,501
10			
11	Insurance Managed Costs	1,284,675	203,916,501
12			
13	IT Managed Costs	2,470,683	203,916,501
14			
15	Mains & Service Enhancements	842,465	203,916,501
16			
17	Power Equipment Depreciation	329,218	203,916,501
18			
19			
20	Allowance for Funds Used During Construction (AFUDC)	2,538,557	203,916,501
21			
22	Note: Total Cost of Construction to which Overheads were charged is equal to total		
23	capital expenditures excluding overhead.		
24			
25			
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47	TOTAL	\$ 26,638,729	\$ 203,916,501

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

NON-TRADITIONAL RATE TREATMENT AFFORDED NEW PROJECTS

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61, 128 (2000); order clarifying policy, 92 FERC P61, 094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk).

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1				
2	None			
3				
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Total				

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
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NON-TRADITIONAL RATE TREATMENT AFFORDED NEW PROJECTS (Continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Taxes; Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes - Other Property; Account 283, Accumulated Deferred Income Taxes - Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses (including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (Including Taxes) (j)	Incremental Revenues (k)
1							
2	None						
3							
4							
5							
6							
7							
8							
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Name of Respondent	This Report Is:	Date of Report	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p>		<p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>	
<p>1. (a) Capitalized overheads include Designated Salaries, Employee Pensions and Benefits, Insurance, IT, and Fleet.</p> <p>(b) (1) Designated Salaries are capitalized based on a set percentage calculated based on historical activity</p> <p style="margin-left: 40px;">$E = F \times G$.</p> <p style="margin-left: 40px;">Where:</p> <p style="margin-left: 40px;">E = Monthly Designated Salaries Capitalized*</p> <p style="margin-left: 40px;">F = Current month actual Designated Salaries</p> <p style="margin-left: 40px;">G = Designated Capitalization Payroll Costs based on Cost Center</p> <p style="margin-left: 40px;">*E is allocated to Construction Work In Progress on the basis of the percentage calculated by dividing the current month's activity at the project level by the total monthly activity in the CWIP account. Costs are allocated to projects based on the percentage of each project's expenditure to total</p> <p>(2) Employee Pensions and Benefits are capitalized monthly using the following formula</p> <p style="margin-left: 40px;">$A = (B/C \times D)$</p> <p style="margin-left: 40px;">Where:</p> <p style="margin-left: 40px;">A = Monthly Employee Pensions and Benefits Capitalized</p> <p style="margin-left: 40px;">B = Designated Capitalized Payroll Costs</p> <p style="margin-left: 40px;">C = Total Company Payroll</p> <p style="margin-left: 40px;">D = Employee Pensions and Benefits Expenses</p> <p>(3) Insurance, IT, and Fleet are capitalized monthly using the following formula</p> <p style="margin-left: 40px;">$A = (B/C \times D)$</p> <p style="margin-left: 40px;">Where:</p> <p style="margin-left: 40px;">A = Monthly Insurance, IT, and Fleet Capitalized</p> <p style="margin-left: 40px;">B = Designated Capitalized Payroll Costs</p> <p style="margin-left: 40px;">C = Total Company Payroll</p> <p style="margin-left: 40px;">D = Insurance, specific IT and Fleet costs</p> <p>(c) The amounts computed under (b)(2) are distributed to Construction Work in Progress on the basis of a percentage calculated by dividing the current month's activity at the project level by the total monthly activity in the CWIP account. Costs are allocated to projects based on the percentage of each project's expenditure to total.</p> <p>(d) Differentiation for Designated Salaries, Employee Benefits and Pensions, and Insurance, IT and Fleet, is only to Overhead Eligible Projects. Engineering and Sales costs are allocated to new business Overhead Eligible Projects only.</p> <p>2. Computation of Allowance for funds used during construction rates are below:</p>			

Name of Respondent	This Report Is:	Date of Report	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (CONTINUED)			
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES			
1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.			
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.			
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement, or an actual three-year average rate.			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (a)	Capitalization Ratio (c)	Cost Rate Percentage (d)
(1) Average Short-term Debt	S		
(2) Short-term Interest			Various
(3) Long-term Debt	D	48.00%	3.83%
(4) Preferred Stock	P	0.00%	p
(5) Common Equity	C	52.00%	9.60%
(6) Total Capitalization		100.00%	
(7) Average Construction Work in Progress	W		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1 - (S/W))]$ 1.84%			
3. Rate for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c (C/(D + P + C))]$ 4.99%			
4. Weighted Average Rate Actually Used for the Year: **			
a. Rate for Borrowed Funds -			3.04%
b. Rate for Other Funds -			1.15%
<p>** The weighted average rate is based on the application of the FERC methodology. The rate varies monthly depending on the amount financed by long term debt, common equity, and short term debt. It is financed by short term debt if CWIP does not exceed the short term debt balance. Any amount in excess of the short term debt balance is financed by long term debt and equity. The short term debt rate varies each month.</p>			

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	318,790,639	318,790,639		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	53,064,401	53,064,401		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts - ARO Depreciation	(1,222,074)	(1,222,074)		
7	Other Accounts (Specify): (406)				
7.01	Non Utility Plant (Account 122)				
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7)	51,842,327	51,842,327		
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(17,760,141)	(17,760,141)		
11	Cost of Removal	(6,997,829)	(6,997,829)		
12	Salvage (Credit)	353,248	353,248		
13	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 10 thru 12)	(24,404,721)	(24,404,721)		
14	Other Dr. or Cr. Items (Describe): Adjustments and Net Transfers				
15	Balance End of Year (Total of lines 1, 8, 13, 14)	346,228,245	346,228,245		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Productions - Manufactured Gas	33,825	33,825		
17	Production and Gathering - Natural Gas				
18	Products Extraction - Natural Gas				
19	Underground Gas Storage				
20	Other Storage Plant	8,116,653	8,116,653		
21	Base Load LNG Terminaling and Proc. Plt.				
22	Transmission	263,196	263,196		
23	Distribution	296,133,859	296,133,859		
24	General	41,680,711	41,680,711		
25	TOTAL (Total of lines 16 thru 24)	346,228,245	346,228,245		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year Ending 12/31/2022
Elizabethtown Gas			

GAS STORED (ACCOUNTS 117.1 ,117.2 ,117.3 ,117.4 ,164.1 ,164.2 , AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	* Current (Account 164.1) (f)	** LNG (Account 164.2) (g)	*** LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	-	-	-	-	\$17,362,300	\$1,140,765		\$18,503,065
2	Gas Delivered to Storage	-	-	-	-	56,543,410	608,718		57,152,128
3	Gas Withdrawn from Storage	-	-	-	-	34,732,983	974,142		35,707,125
4	Other Debits and Credits	-	-	-	-				
5	Balance at End of Year	-	-	-	-	\$39,172,727	\$775,341		\$39,948,068
6	Dth	-	-	-	-	6,173,154	141,951		6,315,105
7	Amount per Dth	-	-	-	-	\$6.35	\$5.46		\$6.33

* Account 164.1 - Natural Gas
** Account 164.2 - LNG

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
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NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of leasee and whether leasee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct</p> | <p>from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.</p> |
|--|---|

Line No.	Description and Location of Property (a)	Balance at Beginning of Year (b)	Date Expected Purchases, Sales Transfers, etc. (c)	Balance at End of Year (D)
1	NONE			
2				
3				
4				
5				
6				
7				
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
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INVESTMENTS (Accounts 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
- (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent and explain difference. (c)	Purchases or Additions During Year (d)
1		(b)		
2	Restricted Cash - JP Morgan Margin		-	500,466,858.60
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7				
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

INVESTMENTS (Accounts 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	(500,466,859)		-		
3					
4					
5					
6					
7					
8					
9					
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Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas				
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)		Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None			
2				
3				
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Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS							
1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.) 2. If any prepayment at beginning of year (or incurred during year) was canceled, forfeited or applied to another				purposes, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment			
Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR				
			Mcf (14.73 psia at 60 degrees F (c)	Amount (d)			
1							
2	Not Applicable						
3							
4							
5							
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7							
8							
9							
10							
11							
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42	TOTAL						

Name of Respondent			This Report is		Date of Report	Year of Report
Elizabethtown Gas			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)						
3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).			4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.			
Line No.	BALANCE AT END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date (j)
	Mcf (14.73 psia at 60 degrees F (e))	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 degrees F (h))	Percent of Year's psia at 60 degrees F (i)	
1						
2	Not Applicable					
3						
4						
5						
6						
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Name of Respondent Elizabethtown Gas		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022		
<p align="center">ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION (Accounts 124, 166 and 167)</p>							
<p>1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production, and 167, Other Advances for Gas, whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List account 124 items first.</p> <p>2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk), a brief statement of the purpose, (exploration, development, production, general loan, etc.) and estimated date of repayment. Do not use the term indefinite in reporting</p>				<p>estimated date of repayment. If advances are made to a payee in connection with different projects with different arrangements for repayments, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.</p> <p>3. If the beginning balance shown in column (c) does not agree with the prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d)' and all repayments or other credits in column (e). Report amounts shown in column (e) separately by account as reported in column (f).</p>			
Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Prepayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1	Not Applicable						
2							
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Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Prepayment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Taxes	\$ 3,636,549		
2	Prepaid Rent	\$ -		
3	Prepaid dues	\$ -		
4	Prepaid Bank Fees	\$ 1,065,234		
5	Misc. Prepayments/deductions	\$ 10,288,812		
6	A/P Returned Checks	\$ -		
7	BGSS Margin Share	\$ -		
8	Pre-paid insurance	\$ 1,913,796		
9		\$ -		
10	TOTAL	\$ 16,904,391		

Name of Respondent			This Report is		Date of Report		Year of Report	
Elizabethtown Gas			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)								
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)								
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)	
					Account Charged (e)	Amount (f)		
11								
12	None							
13								
14								
15								
16								
17								
18								
19	TOTAL							

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission and authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
20							
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)							
1. Report below particulars (details) concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.				Investigation Charges, and Account 183.2, Other Preliminary Survey and Investigation Charges.			
2. For gas companies, report separately amounts included in Account 183.1, Preliminary Natural Gas Survey and				3. Minor items (less than \$250,000) may be grouped by classes.			
Line No.	Description and Purpose of Project (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2	Security Directive Initiative Survey Costs	\$ 146,101	515,765	183.2	\$41,174	\$620,692	
3							
4							
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24							
25	TOTAL	\$ 146,101	\$ 515,765		\$ 41,174	\$ 620,692	

Name of Respondent		This Report is:		Date of Report	Year Ending		
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/27/2023	12/31/2022		
OTHER REGULATORY ASSETS (Account 182.3)							
<p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Year (b)	Debits (c)	Written off During Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Year (g)
1	Environmental Clean up costs	91,801,562	165,333,144		155,669,716		101,464,990
2	Rate case expenses	280,948	1,260,366		1,127,811		413,503
3	Weather Normalization	4,268,556	-		4,268,556		-
4	Pension/OPEB	31,694,330	43,195,229		44,161,294		30,728,265
5	EEP	5,199,016	75,357,980		61,918,523		18,638,472
6	EEL	-	64,627		2,150,001		(2,085,375)
7	Deferred Asset Retirement Obligation	33,872,018	5,059,426				38,931,444
8	USF/CEP	-	20,541,155		20,541,155		-
9	COVID	10,224,859	2,483,377		12,708,236		-
10	CEP- accrual	-	8,410,221		9,365,872		(955,651)
11	CIP Deferral	2,954,824	5,352,855		4,698,122		3,609,557
12	Erie St -LNG	6,751,219	-		6,751,219		-
	TOTAL	187,047,332	327,058,380		323,360,506	-	190,745,206

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)	
1	RC Non-current Portion of insurance prepayments	197,632	32,929		98,788	131,773	
2							
3	ETG pre-funding for rebates-Long Term	40,001			40,001	-	
4							
5	RC Master Credit Facility Fees	1,067,161	4,241,894		4,474,655	834,400	
6							
7	Leases	293,085	1,012,728		849,748	456,065	
8							
9	Goodwill	700,226,529				700,226,529	
10							
11	Long Term Receivable-EEP Loans	92,280	3,040,958		1,355,567	1,777,671	
12							
13	Accounts Receivable – Deferred Rent	-	7,971		-	7,971	
14							
15	Pension and OPEB	-	41,163,543		34,122,284	7,041,259	
16							
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33							
34	Miscellaneous Work in Progress						
35	TOTAL	\$ 701,916,688	\$ 49,500,023	0.00	\$40,941,043	710,475,668	

Name of Respondent		This Report Is:		Date of Report		Year Ending	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.			
2. At Other (Specify), include deferrals relating to other income and deductions.							
Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR				
	(a)	(b)	Amounts Debited to Account 410.1		Amounts Credited to Account 411.1		
			(c)		(d)		
1	Account 190						
2	Electric						
3	Gas	144,903,490	37,610,308				
4	Other (Define)						
5	Total (Total of lines 2 thru 4)	144,903,490	37,610,308				
6	Other (Specify)						
6.01							
6.02							
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	144,903,490	37,610,308				
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax						
11	Local Income Tax						

Name of Respondent	This Report Is:	Date of Report	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

ACCUMULATED DEFERRED INCOME TAXES (Account 190)(Continued)

4. If more space is needed, use separate pages as required.
5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS		
			Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	
1							
2							
3							182,513,798
4							
5							182,513,798
6							
6.01							
6.02							
7							182,513,798
8							
9							
10							
11							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022
CAPITAL STOCK (Accounts 201 and 204)			

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value Per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
1				
2	None			
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Name of Respondent	This Report Is:	Date of Report	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Line No.	OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT			
			AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS	
	Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
1						
2	None					
3						
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Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	None			
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40	SUB-TOTAL			

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Continued) (Accounts 202 and 205, 203 and 206, 207, 212)				
Line	Name of Account and	*	Number	Amount
No.	Description of Item (a)	(b)	of Shares (c)	(d)
1				
2				
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6	Not Applicable			
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40	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022
OTHER PAID-IN CAPITAL (Accounts 208-211)			
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	Account 211 Other Paid-in-Capital Beginning Balance (1)	1,283,797,343	
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40	Total	\$1,283,797,343	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
2		
3		
4		
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14		
	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not Applicable	
17		
18		
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27		
28		
	TOTAL	

Name of Respondent		This Report Is:	Date of Report	Year Ending
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 224:			
2	4.02% Medium Term Note Due 2028	12/20/18		\$ 50,000,000
3	4.22% Medium Term Note Due 2033	12/20/18		55,000,000
4	4.29% Medium Term Note Due 2038	12/20/18		150,000,000
5	4.37% Medium Term Note Due 2048	12/20/18		200,000,000
6	4.52% Medium Term Note Due 2058	12/20/18		75,000,000
7	2.84% Medium Term Note Due 2029	09/27/19		40,000,000
8	2.84% Medium Term Note Due 2029	10/29/19		35,000,000
9	2.94% Medium Term Note Due 2031	11/26/19		25,000,000
10	2.94% Medium Term Note Due 2031	12/27/19		45,000,000
11	3.28% Long Term Note Due 2050	11/10/20		75,000,000
12	3.28% Long Term Note Due 2060	11/10/20		50,000,000
13	2.26% Long Term Note Due 2031	06/15/21		50,000,000
14	3.08% Long Term Note Due 2041	06/15/21		25,000,000
15	3.36% Long Term Note Due 2051	06/15/21		50,000,000
16				
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23	(1) Interest in FERC account 427			
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39				
40	TOTAL			925,000,000

Name of Respondent		This Report Is:		Date of Report	Year Ending
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/27/2023	12/31/2022
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding</p>			<p>at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
Line No.	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year
	Rate (in %)	Amount	Reacquired Bonds (Account 222)	Sinking and Other Funds	
	(e)	(f)	(g)	(h)	(i)
1					
2	4.02%	\$ 2,010,000			
3	4.22%	2,321,000			
4	4.29%	6,435,000			
5	4.37%	8,740,000			
6	4.52%	3,390,000			
7	2.84%	1,136,000			
8	2.84%	996,723			
9	2.94%	732,986			
10	2.94%	1,297,627			
11	3.28%	2,460,000			
12	3.28%	1,690,000			
13	2.26%	1,130,000			
14	3.36%	770,000			
15	3.38%	1,680,000			
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40		34,789,337 (1)			

Name of Respondent		This Report Is:	Date of Report	Year Ending	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022	
UNAMORTIZED DEBT EXPENSE, PREMIUM, AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181,225,226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p>					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Expense</u>				
2	\$530M Medium Term Note				
3	10YR 50M	\$ 50,000,000	\$ 554,812	6/30/2018	6/30/2028
4	15YR-55M	55,000,000	610,294	6/30/2018	6/30/2033
5	20YR-150M	150,000,000	1,665,746	6/30/2018	6/30/2038
6	30YR-200M	200,000,000	2,219,250	6/30/2018	6/30/2048
7	40YR-75M	75,000,000	832,219	6/30/2018	6/30/2058
8	MTN 2.84% DUE 2029 \$40M	40,000,000	263,492	9/20/2019	9/20/2029
9	MTN 2.84% DUE 2029 \$35M	35,000,000	210,851	10/20/2019	10/20/2029
10	MTN 2.94% DUE 2031 \$25M	25,000,000	156,114	11/20/2019	11/20/2031
11	MTN 2.94% DUE 2031 \$45M	45,000,000	275,112	12/20/2019	12/20/2031
12	MTN 3.28% DUE 2050 \$75M	75,000,000	621,080	11/10/2020	11/10/2050
13	MTN 3.38% DUE 2060 \$50M	50,000,000	414,053	11/10/2020	11/10/2060
14	MTN 2.26% DUE 2031 \$50M	50,000,000	324,758	6/15/2021	6/15/2031
15	MTN 3.08% DUE 2041 \$25M	25,000,000	162,379	6/15/2021	6/15/2041
16	MTN 3.36% DUE 2051 \$50M	50,000,000	324,758	6/15/2021	6/15/2051
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

Name of Respondent	This Report Is:	Date of Report	Year Ending
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

UNAMORTIZED DEBT EXPENSE, PREMIUM, AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181,225,226) (cont.)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Balance at Beginning of Year (f)	*Debits During Year (g)	Credits During Year (h)	**Balance at End of Year (i)
1				
2	369,875		52,839	317,036
3	472,485		39,374	433,112
4	1,381,350		81,256	1,300,094
5	1,964,582	1,690	73,012	1,893,260
6	760,299		20,549	739,750
7	204,206		26,349	177,857
8	165,167		21,085	144,082
9	129,011		13,009	116,001
10	229,260		22,926	206,334
11	598,652	1,252	20,790	579,114
12	402,839	835	10,395	393,279
13	305,814	2,000	32,792	275,021
14	157,643	1,000	8,198	150,445
15	318,443	2,000	10,931	309,512
16				
17				
18				
19				
20				
21				
22	\$ 7,459,626	\$ 8,777	\$ 433,505	\$ 7,034,897
23				
24				
25				
26				
27				
28				

(A) Variance between FERC 428.0 and credits to FERC 181.0 of \$723K is due to:

460	Amortization of Reg Debt from FERC 189.0 to 428.0
262	Amortization of short term revolver from FERC 165.0 to 428.0
722	

Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022	
Elizabethtown Gas						
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gains and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new item.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt acquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	NJEDA Gas Facilities					
2	(Series A&B) Revenue Bonds	10/1/1997	54,600,000	15,776	164,331	148,555
3						
4						
5	NJEDA Gas Facilities Refunding (Series A)	6/25/2007	54,600,000	51,621	537,723	486,101
6						
7	NJEDA Gas Facilities					
8	(Series A) Revenue Bonds	5/3/2005	46,500,000	66,381	66,381	(0)
9						
10	NJEDA Gas Facilities (Series A)					
11	Revenue Bonds 6.75%	10/1/1991	46,200,000	44,641	44,641	-
12						
13	NJEDA Gas Facilities (Series B)					
14	Revenue Bonds 6.625%	10/1/1991	8,400,000	9,556	9,556	-
15						
16	NJEDA Gas Facilities (Series A)					
17	Bonds Variable Rate	3/19/2008	46,500,000	3,464	3,464	(0)
18						
19	NJEDA Gas Facilities Revenue					
20	Bonds Variable Rate	4/24/2008	39,000,000	52,650	236,926	184,276
21						
22						
23	SERIES 2033, \$40mm	2/1/1998	40,000,000	19,407	229,645	210,239
24						
25	*NJEDA Gas Facilities Refunding (Series A)					
26	Bonds 5.7%	7/9/1997	54,600,000	28,608	298,004	269,395
27						
28	NJEDA Gas Facilities Refunding					
29	Bonds Variable Rate	5/28/2010	54,600,000	18,389	191,524	173,135
30						
31	NJEDA Gas Facilities Refunding					
32	Bonds Variable Rate	5/28/2010	46,500,000	27,715	27,715	-
33						
34	NJEDA Gas Facilities Refunding					
35	Bonds Variable Rate	9/8/2010	39,000,000	15,179	67,041	51,862
36						
37	NJEDA Gas Facilities Refunding					
38	Bonds Variable Rate	3/25/2013	54,600,000	1,785	18,588	16,804
39						
40	NJEDA Gas Facilities Refunding					
41	Bonds Variable Rate	3/25/2013	46,500,000	2,124	2,124	-
42						
43	NJEDA Gas Facilities Refunding					
44	Bonds Variable Rate	3/25/2013	39,000,000	1,503	6,636	5,133
45						
46	NJEDA Gas Facilities Refunding (Series A)					
47	Bonds 5.25%	2/26/2013	40,000,000	28,923	301,280	272,357
48						
49	ETG Series2022 A Bond	6/26/1905	46,500,000	8,937	8,937	-
50						
51	NJEDA Gas Facilities Refunding					
52	Bonds Variable Rate	3/25/2013	54,600,000	14,294	150,466	136,172
53						
54	NJEDA Gas Facilities Refunding					
55	Bonds Variable Rate	3/25/2013	46,500,000	19,596	19,596	0
56						
57	NJEDA Gas Facilities Refunding					
58	Bonds Variable Rate	3/25/2013	39,000,000	14,887	67,040	52,153
59						
60	NJEDA Gas Facilities Refunding					
61	Bonds Variable Rate	3/25/2013	40,000,000	14,392	171,577	157,185
62						
63						
64						
65	TOTAL			\$ 459,828	\$ 2,623,196	\$ 2,163,368

Name of Respondent Elizabethtown Gas		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>				
Line No.	DETAILS (a)			Amount (b)
1	Net Income for the Year (Page 116)			\$ 43,299,784
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Federal Income Tax			8,262,234
6	Miscellaneous			105,638
7				
8	TOTAL			8,367,872
9	Deductions Recorded on Books Not Deducted for Return			
10	ESOP			26,651
11	AFUDC			893,086
12				
13	TOTAL			919,737
14	Income Recorded on Books Not Included in Return			
15				
16				
17				
18	TOTAL			
19	Deductions on Return Not Charged Against Book Income			
20				
21				
22				
23				
24				
25				
26	TOTAL			50,747,919
27	Federal Tax Net Income			50,747,919
28	Show Computation of Tax:			
29				
30	Taxable Income @ 21%			10,657,063
31	Less: BPU Order - Amortization of Excess Deferred Taxes			(2,386,548)
32	Less: Prior Year Adjustment			(8,281)
33	Less: Credits			
34				
35				8,262,234
36	Federal Net Operating Loss Reclassed to Federal Deferred Income Tax Expense			(8,262,234)
37	Total Federal Taxes			-
38				

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

TAX FOOTNOTE ON INTERCOMPANY TRANSACTIONS

Respondent is a member of an affiliated group of corporations that files a consolidated federal income tax return and files its NJ State income tax return on a separate company basis. The consolidated tax filing group consists of respondent, its parent South Jersey Industries, Inc., South Jersey Energy Company, South Jersey Fuel Company, Energy & Minerals, Inc, R&T Group, Inc, South Jersey EnerTrade, Inc., Enerconnex, LLC, SJI Utilities, Inc. and South Jersey Gas Company. The following LLCs and partnerships are included in the tax filings of South Jersey Industries, Inc.:

SJI Midstream, LLC

SJI Energy Enterprises Group, LLC

Millennium Account Services, LLC (50/50 joint venture)

Marina Energy, LLC

Atlantic County Landfill Energy, LLC

Burlington County Landfill Energy, LLC

Salem County Landfill Energy, LLC

Sussex County Landfill, LLC

Energenic, LLC

ACI Energy Partners, LLC

Catamaran Renewables, LLC

SJI Renewable Energy Ventures, LLC

REV LNG LLC

SJI RNG Devco, LLC

Red River RNG, LLC

South Jersey Resources Group, LLC

South Jersey Exploration, LLC

Potato Creek, LLC

South Jersey Energy Service Plus, LLC

SJI Energy Investments, LLC

Applied Energy Partners, LLC

See a detailed discussion of intercompany transactions between respondent and its affiliated companies beginning on Page 123 (M), Note 4.

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner than the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beginning of Year Taxes Accrued (b)	Balance at Beginning of Year Prepaid Taxes (c)
1	Income Taxes		
2	Federal	-	
3	State		5,000
4	Total Income Taxes	-	5,000
5			
6	Payroll	753,212	
7			
8	State Other Than Income or Payroll		
9	TEFA		-
10	BPU Assesment	469,634	
11	New Jersey Use	2,085	
12	Other	-	
13	SUBTOTAL	471,719	-
14			
15	Energy Sales Tax 2021		15,054,047
16			
17	Local Real Estate		6,133
18			
19	TOTAL	1,224,931	15,065,180
20			
21			
22			
23			
24			
25			
TOTAL			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner than the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		-		-
2		-		-
3				
4				
5				
6		1,981,148		
7				
8				
9		-		
10		1,125,938		
11		2,017		
12		(2,265)		-
13				
14				-
15				
16				
17		1,087,693		-
18				
19	TOTAL	4,194,531		-
20				
21				
22				
23				
24				
25				
TOTAL				

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged) (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)			Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
			Taxes Accrued	Prepaid Taxes	Reclass		
1							
2	-	-	-			-	
3	-	2,000	-			-	7,000
4	-	2,000	-	-	-	-	7,000
5							
6	1,981,148	13,302,997	(10,599,863)		31,226	-	
7							
8							
9	-						-
10	1,125,938	1,053,034	(1)			542,539	
11	2,017	88,564	(84,109)			(353)	
12	(2,265)	31,411	(33,676)			-	
13	1,125,690	1,173,009	(117,786)	-	-	542,186	-
14							
15		16,769,533		(28,194,034)			3,629,546
16							
17	1,087,693	1,054,963		43,992		(17,395)	-
18							
19	4,194,531	32,302,502	(10,717,649)	(28,150,042)	31,226	524,791	3,636,546
20							
21							
22							
23							
24							
25							
TOTAL							

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged) (continued)					
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).					
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.					
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.					
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.					
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.					
10. Items under \$250,000 may be grouped.					
11. Report in column (q) the applicable effective state income tax rate.					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Util. Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					-
20					
21					
22					
23					
24					
25					
TOTAL					

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote, state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.

2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data

3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns 9c) and (f) the amount of such generated credits utilized in computing the annual income taxes.

Also explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such Adjustments should be carried back or forward to the applicable years.

4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised [(1) rate base treatment, (2) ratable flow through, or (e) flow through] for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote (page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-78					
2	3%					
3	4%	None				
4	7%					
5	10%					
6	11%					
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	6%					
19	7%					
20	10%					
21	11%					
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						

Name of Respondent		This Report is		Date of Report	Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022	
INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)						
Line No.	Year	Gas			Other Department or Operations	
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
41	1983					
42	3%					
43	4%	None				
44	6%					
45	7%					
46	8%					
47	10%					
48	11%					
49						
50						
51	1984					
52	3%					
53	4%					
54	6%					
55	7%					
56	8%					
57	10%					
58	11%					
59						
60						
61	1985					
62	3%					
63	4%					
64	6%					
65	7%					
66	8%					
67	10%					
68	11%					
69						
70						
71	1986					
72	3%					
73	4%					
74	6%					
75	7%					
76	8%					
77	10%					
78						
79	1987					
80	10%					
81						
82	1988					
83	10%					
84						
85	1989					
86	10%					
87						

Name of Respondent			This Report is		Date of Report		Year of Report
Elizabethtown Gas			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255.				correction adjustments to the account balance shown in			
Where appropriate, segregate the balances and transactions				column (g). Include in column (i) the average period over			
by utility and nonutility operations. Explain by footnote any				which the tax credits are amortized.			
Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocations to Current Year's Income		Adjustments
			Account No.	Amount	Account No.	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Utility						
2	3%						
3	4%						
4	7%	None					
5	10%						
6							
7							
8							
9	Other (List separately and show 3%,4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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39							
40							
41							
42							
43							
44							

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)				
Line No.	Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	
	(h)	(i)		
1				
2				
3				
4				
5	None			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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35				

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)

- | |
|--|
| 1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title. |
|--|

Line No.	Item (a)	Balance at End of Year (b)
1	Employee benefits	3,409,024
2	Expenses	20,254,931
3	Miscellaneous Liabilities	117,465
4	Awards & Bonus	1,743,612
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	\$25,525,032

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Name of Respondent		This Report Is:		Date of Report	Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/27/2023	12/31/2022	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the details called for concerning other deferred credits. Debits 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items less than \$250,000 may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Res-Environment Clean Up	60,423,000		4,904,739	2,620,512	58,138,773
2						
3	MGP Liability	13,226,000		827,000	4,894,000	17,293,000
4						
5	LTIP	222,357		10,450,386	13,361,527	3,133,498
6						
7	Leases	112,908		105,497	328,710	336,122
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	73,984,265		16,287,622	21,204,749	78,901,393

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS

1. Report below the information called for concerning gas obligations to customers under take or pay clauses of gas sale agreements. If any of the obligations are included in an account other than 253, Other Deferred Credits, show the account in which included and on page 266 of this report show the aggregate dollar amount with notation that details are reported on this page. Explain

why any take or pay obligations were not included in Account 253.

2. If any obligation at the beginning of year (or which arose during the year) was canceled, forfeited by the customer, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such obligation arose, accounting entries, and give a concise explanation of circumstances causing forfeiture or other disposition of the take or pay obligation.

Line No.	Name of Customer (Designate associated companies with an asterisk (a))	Respond- ent's FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60 degrees F (c))	Amount (d)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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25				
26				
27				
28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any delivery obligation was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish a concise explanation of basis of computation in a footnote.

Line No.	BALANCE AT END OF YEAR		UNDELIVERED GAS FOR CURRENT YEAR			Make-up Period expiration date (j)
	Mcf (14.73 psia at 60 degrees F (e))	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 degrees F (h))	Percent of Year's Required Delivery (i)	
1						
2	None					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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37						
38						
39						
40						

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	-	-	-
9	Gas			
10	Defense Facilities			
11	Pollution control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	-	-	-
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use separate pages as required.

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)
			DEBITS		CREDITS		
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8	-	-		-		-	-
9							
10							
11							
12							
13							
14							
15	-	-		-		-	-
16							
17							
18							
19							
20							
21							

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	115,923,086	29,192,312	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	115,923,086	29,192,312	
6	Other (Specify)			
7	TOTAL Account 282 (Enter Total of lines 5 thru 6.?)	115,923,086	29,192,312	
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Regulatory Tax Reclass			

Name of Respondent	This Report is:	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning of year and end of year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year
	Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits		
			Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)	
1							
2							
3							145,115,398
4							
5							145,115,398
6							
7							145,115,398
8							
9							
10							
11							

Name of Respondent	This Report is:	Date of Report	Year of Report	
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
<p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</p> <p>2. For Other, include deferrals relating to other income and deductions.</p>				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	34,476,513	25,036,967	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	34,476,513	25,036,967	
6	Other (Specify)			
7	TOTAL Account 283 (Total of lines 5 thru 6.)	34,476,513	25,036,967	
8	Classification of TOTAL			
9	Federal Income Tax	-	-	
10	State Income Tax	-	-	
11	Local Income Tax			

Name of Respondent	This Report is:	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in a footnote, explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

should follow in sequence, 1017, 102 and 1017, 1021 etc. See separate pages as required.

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
	Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
			Acct. Debited (g)	Amount (h)	Acct. Credited (i)	Amount (j)		
1								1
2								2
3							59,513,480	3
4								4
5							59,513,480	5
6								6
7							59,513,480	7
8								8
9								9
10								10
11								11

Name of Respondent		This Report is:		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo, Da, Yr)		12/31/2022	
Quarterly Quantity & Revenue Data by Rate Schedule							
1. Reference to account numbers in the USofA is provided in parentheses. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column © include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.							
Line No.	Item (a)	Quarter 1 Quantity (b)	Quarter 1 Revenue Costs & Take-or-Pay (c)	Quarter 1 Revenue (GRI & ACA) (d)	Quarter 1 Revenue (Other) (e)	Quarter 1 Revenue (Total) (f)	
1	Total Sales (480-488)	15,958,378	160,917,892	34		160,917,926	
2	Transportation of Gas for Others (489.2 and 489.3)						
3							
4	Various	6,427,119	16,776,873			16,776,873	
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	Total Transportation (Other than Gathering)	6,427,119	16,776,873	0	-	16,776,873	
19	Storage (489.4)						
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	Total Storage						
31	Gathering (489.1)						
32	Gathering-Firm						
33	Gathering-Interruptible						
34	Total Gathering (489.1)						
35	Additional Revenues						
36	Product Sales and Extraction (490-492)						
37	Rents (493-494)						
38	Other Gas revenues (495)		(1,458,717)			(1,458,717)	
39	(Less) Provision for Rate Refunds						
40	Total Additional revenues		(1,458,717)			(1,458,717)	
41	Total operating Revenues (Total of Lines 1, 18, 30, and 40)		176,236,048	34	-	176,236,082	

Name of Respondent	This Report is:	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

Quarterly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column © include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Quarter 2 Quantity (g)	Quarter 2 Revenue Costs & Take-or-Pay (h)	Quarter 2 Revenue (GRI & ACA) (i)	Quarter 2 Revenue (Other) (j)	Quarter 2 Revenue (Total) (k)	Quarter 3 Quantity (l)	Quarter 3 Revenue Costs & Take-or-Pay (m)	Quarter 3 Revenue (GRI & ACA) (n)	Quarter 3 Revenue (Other) (o)	Quarter 3 Revenue (Total) (p)
1	4,197,888	50,961,022	25		50,961,047	1,655,541	31,560,463			31,560,463
2										
3										
4	4,117,617	10,180,613			10,180,613	4,107,888	9,367,733			9,367,733
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18	4,117,617	10,180,613			10,180,613	4,107,888	9,367,733		-	9,367,733
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38		200,133			200,133		1,226,893			1,226,893
39										
40		200,133	0	0	200,133		1,226,893	0	-	1,226,893
41	8,315,505	61,341,767	25		61,341,792	5,763,429	42,155,089		-	42,155,089

Name of Respondent		This Report is:		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/27/2023	12/31/2022
Quarterly Quantity & Revenue Data by Rate Schedule					
<p>1. Reference to account numbers in the USofA is provided in parentheses. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.</p> <p>4. Revenues in Column © include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>					
Line No.	Quarter 4 Quantity (q)	Quarter 4 Revenue Costs & Take-or-Pay (r)	Quarter 4 Revenue (GRI & ACA) (s)	Quarter 4 Revenue (Other) (t)	Quarter 4 Revenue (Total) (u)
1	10,706,055	145,663,621	16		145,663,637
2					
3					
4	4,859,055	15,011,915			15,011,915
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18	4,859,055	15,011,915	-		15,011,915
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38		888,978			888,978
39					
40		888,978	-	-	888,978
41	15,565,110	161,564,514	16	-	161,564,530

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the Pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480-484 Sales (1)			74	60
2	485 Intracompany Transfers				
3	487 Forfeited Discounts				
4	488 Miscellaneous Service Revenues				
5	489.1 Revenues from Transportation of Gas				
	of Others through Gathering Facilities				
6	489.2 Revenues from Transportation of Gas				
	of Others through Transmission Facilities				
7	489.3 Revenues from Transportation of Gas				
	of Others through Distribution Facilities				
8	489.4 Revenues from Storing Gas of Others				
9	490 Sales of Prod. Ext. from Nat. Gas				
10	491 Revenues from Natural Gas Proc. By Others				
11	492 Incidental Gasoline and Oil Sales				
12	493 Rent from Gas Property				
13	494 Interdepartmental Rents				
14	495 Other Gas Revenues (A)				
15	Subtotal:	-	-	74	60
16	496 (Less) Provision for Rate Refunds				
17	TOTAL:	-	-	74	60

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year/Period of Report 12/31/2022
Elizabethtown Gas			

GAS OPERATING REVENUES (Continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.

6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	388,869,869	308,711,380	388,869,943	308,711,440	32,412,026	30,824,652
2						
3	219,914	(409)	219,914	(409)		
4	725,355	726,167	725,355	726,167		
5						
6						
7	51,337,134	50,547,404	51,337,134	50,547,404	19,511,679	19,011,239
8						
9						
10						
11						
12						
13						
14	145,147	39,561	145,147	39,561		
15	441,297,419	360,024,103	441,297,493	360,024,163		
16						
17	441,297,419	360,024,103	441,297,493	360,024,163		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

GAS OPERATING REVENUES (Account 400) (Continued)

1. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

2. If increases or decreases from previous year (columns (c), (e)

and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.

3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

4. Provide a reconciliation of the total amounts on line 20 and the amounts on the lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line No.	Tax Class (a)	Operating Revenues		Terms of Gas Sold		Avg. No. of Nat. Gas Customers Per Month	
		Amount For Year (b)	Amount For Previous Year (c)	Quantity For Year (d)	Quantity For Previous Year (e)	Number For Year (f)	Number for Previous Year (g)
1	Residential	282,004,081	226,531,775	235,831,955	228,388,434	279,272	274,291
2	Residential Service	282,004,081	226,531,775	235,831,955	228,388,434	279,272	274,291
3	Transportation						
4	Cooling & Air Conditioning						
5	Commercial	131,752,665	108,568,542	150,668,110	141,531,426	27,796	28,302
6	Firm	98,283,337	76,360,913	81,109,236	72,646,261	20,057	19,563
7	Interruptible						
8	Transportation	33,382,117	32,150,917	69,476,568	68,817,286	7,732	8,731
9	Cooling & Air Conditioning	87,211	56,712	82,306	67,880	7	8
10	Industrial	25,735,290	24,354,505	132,737,494	128,436,000	100	100
11	Firm	7,732,815	5,915,723	7,073,524	7,116,662	14	15
12	Interruptible	47,459	42,296	23,739	24,237	1	2
13	Transportation	17,955,016	18,396,487	125,640,231	121,295,101	85	83
14	Cooling & Air Conditioning						
15	Street & Yard Light Service						
16	Uncompressed Vehicular NG						
17	Cogeneration	-652	3,553	-495	3,046	6	6
18	Off-System Sales	758,544		1,058,360			
19	Other Operating Revenues	1,047,565	565,789				
20	Total Natural Gas Service Revenues	441,297,493	360,024,163	520,295,424	498,358,906	307,175	302,699

NOTES

Name of Respondent		This Report is		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023	12/31/2022
GAS OPERATING REVENUES					
1. Report by New jersey Gross Receipts and Franchise Tax Class, the taxable terms of gas and the corresponding operating revenues.		and provide the taxable terms of gas and the corresponding operating revenues for each tariff schedule.			
2. Where there is more than one tariff schedule designated in a tax class, identify the names of the individual tariff schedules above the tax class name		3. Provide a reconciliation of the total amounts on line 30 and the amounts shown on line 1 of page 301 in the area provided for notes.			
Line No.	Tax Class (a)	Terms of Gas Sold		Revenue for Gas Sold	
		Quantity For Year (b)	Quantity For Previous Year (c)	Amount For Year (d)	Amount For Previous Year (e)
1	Residential Sales	235,831,955	228,388,434	282,004,081	226,531,775
2	Commercial Sales	81,074,909	72,643,633	98,228,873	76,337,354
3	Industrial Sales	7,097,264	7,140,899	7,780,274	5,958,019
4	Transportation	195,116,799	190,112,387	51,337,134	50,547,404
5	Other			715,693	(199,531)
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	Total	519,120,926	498,285,352	440,066,055	359,175,021
NOTES					
(1) See Page 301-B-1 for a reconciliation of the total amounts shown on Line 16 and the amounts shown on Page 301, Line1.					
(2) The New Jersey Transitional Energy Facilities Assessment (TEFA) expired effective January 1, 2014.					

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year Ending 12/31/2022
Elizabethtown Gas			
<u>Reconciliation of Taxable Volumes Of Gas To Operating Sales Volumes</u>			
	<u>Current Year Volumes (Therms)</u>	<u>Prior Year Volumes (Therms)</u>	
Taxable Volumes Per Line 16, Page 301-B	519,120,926	498,285,352	
Volumes formerly subject to TEFA			
Sales and Transportation To Qualified Cogeneration Facilities	(495)	3,046	
Sales and Transportation To Utilities	116,633	70,508	
Standby Sales			
Sales Outside of New Jersey	-	-	
Transportation	<u>(195,116,800)</u>	<u>(190,112,387)</u>	
Operating Sales Volume	<u><u>324,120,264</u></u>	<u><u>308,246,519</u></u>	
Converted To Dekatherms Line 1, Page 301	<u><u>32,412,026</u></u>	<u><u>30,824,652</u></u>	
<u>Reconciliation of Taxable Revenues To Operating Revenues</u>			
	<u>Current Year Revenues</u>	<u>Prior Year Revenues</u>	
Taxable Revenue Per Line 16, Page 301-B	\$440,066,054	\$359,175,021	
Revenues formerly subject to TEFA			
Uncollectible Writeoffs			
Sales and Transportation To Qualified Cogeneration Facilities	(652)	3,553	
Sales and Transportation To Utilities	141,675	80,271	
Standby Sales			
Sales Outside of New Jersey			
Transportation	<u>(51,337,134)</u>	<u>(50,547,404)</u>	
Operating Sales Revenue Per Line 1, Page 301	<u><u>\$388,869,943</u></u>	<u><u>\$308,711,440</u></u>	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)			

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).

2. Revenues from penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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23					
24					
25					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1) (Continued)			

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipelin plus usage charges, less revenues reflected in columns (b) through (e).

4. Delivered Dth of gas must not be adjusted for discounting.

	OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	None					
2						
3						
4						
5						
6						
7						
8						
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24						
25						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered by Zone of delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.

overruns must be reported on page 308.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

2. Revenues for penalties including penalties for unauthorized

Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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16					
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22					
23					
24					
25					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services. report total revenues but only transportation Dth.

OTHER REVENUES			TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	None					
2						
3						
4						
5						
6						
7						
8				-		
9						
10						
11						
12						
13						
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24						
25						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.

2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenue reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8			-		
9					
10					
11					
12					
13					
14					
15					
16					
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24					
25					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

6. Where transportation services are bundled with storage services. report only DTH withdrawn from storage.

Line No.	OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	None					
2						
3						
4						
5						
6						
7						
8						
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25						

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
OTHER GAS REVENUES (ACCOUNT 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transactions (a)	Amount (in dollars) (b)		
1	Collection Fees and Consolidated Billing Charges	145,147		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	TOTAL	\$ 145,147		

Name of Respondent	This Report is:	Date of Report	Year of Report		
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022		
SALES FOR RESALE NATURAL GAS (Account 483)					
<p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p> <p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a</p>					
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	FERC Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See instr. 5) (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	TOTAL				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

SALES FOR RESALE NATURAL GAS (Account 483) (Continued)

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 pais at 60oF.

Line No.	Average Revenue per Mcf (in c---) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers		
			Date (h)	Mcf	
				Noncoincidental (i)	Coincidental (j)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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27					
28					
29					
30					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS -- NATURAL GAS (Account 489)			
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an		asterisk, however, if gas transported or compressed is other than natural gas. 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.	
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)	
1	Residential	Not Available	
2	Commercial	Not Available	
3	Industrial	Not Available	
4	Electric Power Generation	Not Available	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
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35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	TOTAL		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

OF OTHERS -- NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.73 psia at 60 degrees F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

Line No.	Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (In cents) (f)	FERC Tariff Rate schedule Designation (g)
1	Information not readily available	292,648	2,077,825	7.10	RS
2		6,421,145	31,304,292	4.88	GTS, SGTS, SBTS
3		10,953,373	16,677,493	1.52	TFTS, ITS, CS, CSF
4		1,187,735	1,277,523	1.08	CS
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45		18,854,901	51,337,134		

Name of Respondent Elizabethtown Gas		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
DISCOUNTED RATE SERVICES AND NEGOTIATED RATE SERVICES					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenues (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenues (d)	Negotiated Rate Services Volumes (e)
1	ET-GDSA2/GDSSP2	90,153	72,077		
2	GDSSP2FT	11,501	33,744		
3	GDSSEDS	111,255	133,637		
4	GDSSEDSFT				
5					
6	ET-CSREL/CSFT			1,233,907	12,041,840
7	ET-ITSHO/ITSHO			429,666	15,260,754
8	ET-ITSSE/ITSSE			271,692	639,459
9	ET-ITSLV/ITSUL			986,229	15,310,833
10	ET-CSSIT/LVDKIFT			829,115	17,260,790
11					
12					
13					
14	(c) & (e) - Therms				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	TOTAL	\$ 212,909	\$ 239,458	\$ 3,750,609	60,513,676

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)					
1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.			2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.		
Line No.	Name of Purchasers (Designate associated companies with an asterisk) (a)	Name of Product (b)	Quantity (In gallons) (c)	Amount of Sales (In dollars) (d)	Sales Amount per Gallon (In cents) (c + d) (e)
1					
2	Not Applicable				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)			
1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.		2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).	
Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60 degrees F) (b)	Revenue (In dollars) (c)
1			
2	Not Applicable		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas				
GAS OPERATION AND MAINTENANCE EXPENSES				
Enter in the space provided the gas operation and maintenance expenses for the year.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. MANUFACTURED GAS PRODUCTION EXPENSES			
3	A1. STEAM PRODUCTION			
4	Operation			
5	700 Operation Supervision and Engineering			
6	701 Operation Labor			
7	702 Boiler Fuels			
8	703 Miscellaneous Steam Expenses			
9	704 (Less) Steam Transferred - Credit			
10	TOTAL Operation (Enter Total of Lines 5 thru 9)			
11	Maintenance			
12	705 Maintenance Supervision and Engineering			
13	706 Maintenance of Structures and Improvements			
14	707 Maintenance of Boiler Plant Equipment			
15	708 Maintenance of Other Steam Production Plant			
16	TOTAL Maintenance (Enter Total of Lines 12 thru 15)			
17	TOTAL Steam Production (Enter Total of Lines 10 and 16)			
18	A2. MANUFACTURED GAS PRODUCTION			
19	Operation			
20	Production Labor and Expenses			
21	710 Operation Supervision and Engineering			
22	711 Steam Expenses			
23	712 Other Power Expenses			
24	716 Oil Gas Generating Expenses			
25	717 Liquefied Petroleum Gas Expenses			
26	718 Other Process Production Expenses			
27	TOTAL Production Labor and Expenses (Enter Total of Lines 21 thru 26)		-	
28	Gas Fuels			
29	722 Fuel for Oil Gas			
30	723 Fuel for Liquefied Petroleum Gas Process			
31	724 Other Gas Fuels			
32	TOTAL Gas Fuels (Enter Total of Lines 29 thru 31)			
33	Gas Raw Materials			
34	727 Oil for Oil Gas			
35	728 Liquefied Petroleum Gas			
36	729 Raw Materials for Other Gas Processes			
37	730 Residuals Expenses			
38	731 (Less) Residuals Produced - Credit			
39	732 Purification Expenses			
40	733 Gas Mixing Expenses			
41	734 (Less) Duplicate Charges - Credit			
42	735 Miscellaneous Production Expenses			
43	736 Rents			
44	TOTAL Gas Raw Materials (Enter Total of Lines 34 thru 43)		-	
45	TOTAL Operation (Enter Total of Lines 27, 32, and 44)		-	
46	Maintenance			
47	740 Maintenance Supervision and Engineering		-	
48	741 Maintenance of Structures and Improvements		-	
49	742 Maintenance of Production Equipment		-	
50	TOTAL Maintenance (Enter Total of Lines 47 thru 49)		-	
51	TOTAL Manufactured Gas Production (Enter total of lines 45 and 50)	\$	-	\$ -

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) *	\$ -	\$ -	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Total of Lines 7 thru 17)	-		
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Measuring and Regulating Station Equipment			
26	767 Maintenance of Purification Equipment	-		
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Total of Lines 20 thru 28)			
30	TOTAL Natural Gas Production and Gathering (Total of Lines 18 and 29)	\$ -	\$ -	

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials	-	61	
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Total of Lines 33 thru 46)	-	61	
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Regulating Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Total of Lines 49 thru 56)			
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	61	

Name of Respondent		This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Total of Lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	188,475,215	125,536,596	
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases			
76	(Less) 805.1 Purchases Gas Cost Adjustments			
77	TOTAL Purchased Gas (Total of Lines 68 thru 76)	188,475,215	125,536,596	
78	806 Exchange Gas		-	
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of Lines 80 thru 84)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit			
87	(Less) 808.2 Gas Delivered to Storage - Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations - Credit (Total of Lines 91 thru 93)	-	-	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of Lines 77, 78, 85, 86 thru 89, 94, 95)	188,475,215	125,536,596	
97	TOTAL Production Expenses (Total of Lines 3, 30, 58, 65, and 96)	188,475,215	125,536,657	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses		70	
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses	15,703	38,695	
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Total of Lines 101 thru 113)	15,703	38,765	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Total of Lines 116 thru 123)	-		
125	TOTAL Underground Storage Expenses (Total of Lines 114 and 124)	15,703	38,765	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	371	5,467	
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel	157,622	2,814	
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Total of Lines 128 thru 133)	157,992	8,282	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	472,253	353,361	
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment (SJG ACCOUNT 844)			
144	843.9 Maintenance of Other Equipment (SJG ACCOUNTS 845.1 & 845.3)	74,698	125,999	
145	TOTAL Maintenance (Total of Lines 136 thru 144)	546,951	479,360	
146	TOTAL Other Storage Expenses (Total of Lines 134 and 145)	704,943	487,641	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communications System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of Lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment		1	
175	TOTAL Maintenance (Total of Lines 167 thru 174)	-	1	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of Lines 165 and 175)	-	1	
177	TOTAL Natural Gas Storage (Total of Lines 125, 146, and 176)	\$720,645	\$526,407	

Name of Respondent		This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850	Operation Supervision and Engineering		
181	851	System Control and Load Dispatching		
182	852	Communication System Expenses		
183	853	Compressor Station Labor and Expenses		
184	854	Gas for Compressor Station Fuel		
185	855	Other Fuel and Power for Compressor Stations		
186	856	Mains Expenses		
187	857	Measuring and regulating Station Expenses	18,708	
188	858	Transmission and Compression of Gas by Others		
189	859	Other Expenses		
190	860	Rents		
191	TOTAL Operation (Total of Lines 180 thru 190)		18,708	
192	Maintenance			
193	861	Maintenance Supervision and Engineering		
194	862	Maintenance of Structures and Improvements		1,382
195	863	Maintenance of Mains	15,432	149
196	864	Maintenance of Compressor Station Equipment		
197	865	Maintenance of Measuring and Regulating Station Equipment	24,379	
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment	-	439
200	TOTAL Maintenance (Total of Lines 193 thru 199)		39,812	1,970
201	TOTAL Transmission Expenses (Total of Lines 191 and 200)		58,520	1,970
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	192	466
205	871	Distribution Load Dispatching	265,639	330,008
206	872	Compressor Station Labor and Expenses	-	-
207	873	Compressor Station Fuel and Power	-	-

Name of Respondent		This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	4734273	7099093
209	875	Measuring and Regulating Station Expenses - General	47232	98235
210	876	Measuring and Regulating Station Expenses - Industrial	196	
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	285317	149655
212	878	Meter and House Regulator Expenses	1158963	1280665
213	879	Customer Installations Expenses	1000401	479340
214	880	Other Expenses	37843	20686
215	881	Rents	10065	30781
216	TOTAL Operation (Total of Lines 204 thru 215)		7540121	9488930
217	Maintenance			
218	885	Maintenance Supervision and Engineering		
219	886	Maintenance of Structures and Improvements		
220	887	Maintenance of Mains	1337714	1280013
221	888	Maintenance of Compressor Station Equipment	144	94
222	889	Maintenance of Measuring and Regulating Station Equipment - General	174137	208632
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial		
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station		5159
225	892	Maintenance of Services	902390	1259618
226	893	Maintenance of Meters and House Regulators	339928	527189
227	894	Maintenance of Other Equipment	60519	41082
228	TOTAL Maintenance (Total of Lines 218 thru 227)		2814831	3321788
229	TOTAL Distribution Expenses (Total of Lines 216 and 228)		10354951	12810718
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	-	-
233	902	Meter Reading Expenses	259,690	205,858
234	903	Customer Records and Collection Expenses	757,038	600,906

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	2,474,184	2,369,600	
236	905 Miscellaneous Customer Accounts Expenses			
237	906 CIP Program Expenses	380,161		
238	TOTAL Customer Accounts Expenses (Total of Lines 232 thru 236)	3,871,073	3,176,364	
239	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
240	Operation			
241	907 Supervision	3,172,217	1,405,445	
242	908 Customer Assistance Expenses	62,834	242,843	
243	909 Informational and Instructional Expenses	9,107,884	19,661,141	
244	910 Miscellaneous Customer Service and Informational Expenses		705	
245	TOTAL Customer Service and Information Expenses (Total of Lines 240 thru 243)	12,342,936	21,310,134	
246	7. SALES EXPENSES			
247	Operation			
248	911 Supervision			
249	912 Demonstrating and Selling Expenses	253		
250	913 Advertising Expenses	736,815	752,579	
251	916 Miscellaneous Sales Expenses	22,809	31,246	
252	TOTAL Sales Expenses (Total of Lines 247 thru 250)	759,877	783,826	
253	8. ADMINISTRATIVE AND GENERAL EXPENSES			
254	Operation			
255	920 Administrative and General Salaries	18,076,699	16,360,167	
256	921 Office Supplies and Expenses	6,464,389	6,446,444	
257	(Less) 922 Administrative Expenses Transferred - Credit	2,325,805	3,001,383	
258	923 Outside Services Employed	30,590,786	24,960,643	
259	924 Property Insurance	2,341,837	2,297,341	
260	925 Injuries and Damages	342,058	310,957	
261	926 Employee Pensions and Benefits	5,871,190	3,793,983	
262	927 Franchise Requirements			
263	928 Regulatory Commission Expenses	318,569	83,647	
264	(Less) 929 Duplicate Charges - Credit		(396)	
265	930.1 General Advertising Expenses	1,010	1,821	
266	930.2 Miscellaneous General Expenses (Page 335)	838,228	880,757	
267	931 Rents	219,830	180,126	
268	TOTAL Operation (Total of Lines 255 thru 267)	67,390,400	58,316,873	
269	Maintenance			
270	932 Maintenance of General Plant	630,758	702,557	
271	TOTAL Administrative and General Expenses (Total of Lines 268 and 270)	68,021,158	59,019,430	
272	TOTAL Gas O&M Expenses (Total of Lines 97, 177, 201, 229, 238, 245, 252 and 271)	284,604,375	223,165,504	

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)

(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.

3. Explain in a footnote any difference between the amounts reported in column (f) and the amount shown on page 231, Preliminary and Investigation Charges, for clearance to Account 796 during the year from Account 183.1, Preliminary Natural Gas Survey and Investigation Charges.

Line No.	Field (a)	County (b)	Daily Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Accounts 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1							
2	Not Applicable						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL						

ABANDONED LEASES (Account 797)

1. Report below particulars (details) concerning the provision for the year to cover probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive.

2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year.

If the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS PURCHASES (Accounts 800,800.1, 801, 802, 803, 804, 804.1, 805, 805.1)				
1. Provide totals for the following accounts:		The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.		
800	Natural Gas Well Head Purchases	2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.		
800.12	Natural Gas Well Head Purchases, Intracompany Transfers	3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).		
801	Natural Gas Field Line Purchases	4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)		
802	Natural Gas Gasoline Plant Outlet Purchases			
803	Natural Gas Transmission Line Purchases			
804	Natural Gas City Gate Purchases			
804.1	Liquefied Natural Gas Purchases			
805	Other Gas Purchases			
805.1	Purchase Gas Cost Adjustments			

Line No.	Account Title (a)	Gas Purchased-Mcf (14.73 peia 60 F) (b)	Cost of Gas (in dollars) (c)	Average Cost Per MCF (To nearest .01 of a cent) (d)
1	800 Natural Gas Well Head Purchases	-	-	-
2	800.12 Natural Gas Well Head Purchases, Intracompany Transfers	-	-	-
3	801 Natural Gas Field Line Purchases	-	-	-
4	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	-
5	803 Natural Gas Transmission Line Purchases	-	-	-
6	803.2 Purchase Gas Cost Adjustments		(30,520,862)	
7	804 Natural Gas City Gate Purchases	32,285,065	218,996,077	\$6.78
8	808.1 Liquefied Natural Gas Purchases			
9	812 Other Gas Purchases			
10	TOTAL (Enter Total of Lines 01 thru 09)	32,285,065	\$188,475,215	\$5.84

Name of Respondent		This Report is	Date of Report	Year of Report
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GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)				
1. Report for each of your suppliers the net therms purchased, the related dollars and the average cost per therm for the following accounts.		The totals in columns (b) and (c) should agree with the books of account and with the totals provided on page 327.		
2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.				
3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).				
4. State in column (d) the average cost per therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)				
5. Provide a reconciliation of total gas purchases and total system sales in the area provided for notes.				
Line No.	Supplier / Producer (a)	Net Therms Purchased (b)	Total \$'s (c)	Average Cost Per Therm (d)
1	Account 804			
2	See Detail Below	334,150,419	218,996,077	\$0.66
3				
4				
5	Account 805.1			
6	Purchased Gas Adjustment		(30,520,862)	
7				
8	AMERIGAS	31,665	17,726	0.56
9	ATLANTIC POWER	(113,169)	(118,630)	1.05
10	BVH, INC	-	9,443	
11	CIMA ENERGY	(6,357)	(5,996)	0.94
12	CNYOG	-	-	
13	COLUMBIA GAS TRANSMISSION	(778,840)	(700,854)	0.9
14	CONSTELLATION NEW ENERGY	627,830	222,400	0.35
15	DIRECT ENERGY	1,576,369	744,522	0.47
16	ENGIE POWER AND GAS	4,553	1,030	0.23
17	FINANCIAL TRANSACTIONS	3	(41,086,907)	
18	GATEWAY ENERGY SERVICES	(4)	(5)	1.35
19	GENON ENERGY	(1,749,532)	(1,559,254)	0.89
20	HUDSON ENERGY SERVICES	95,404	23,989	0.25
21	MAJOR ENERGY SERVICES	(56,774)	(62,676)	1.1
22	MANSFIELD POWER AND GAS	(4,822)	(7,735)	1.6
23	MARATHON ENERGY	21,005	(1,596)	-0.08
24	SEQUENT ENERGY MANAGEMENT	370,000	253,000	0.68
25	SOUTH JERSEY RESOURCES	326,532,770	245,898,638	0.75
26	SPRAGUE ENERGY	(15,426)	(29,985)	1.94
27	SUNSEA ENERGY	(1,361)	(13,964)	10.26
28	TENNESSEE GAS PIPELINE COMPANY	917,030	2,751,190	3
29	TEXAS EASTERN TRANSMISSION COMPANY	4,930,430	9,396,618	1.91
30	TIGER NATURAL GAS	(51)	(69)	1.35
31	TRANSCO	5,832,893	2,709,385	0.46
32	TWIN EAGLE RESOURCE MANAGEMENT	258,400	159,433	0.62
33	UGI ENERGY SERVICES	772,985	320,238	0.41
34	WOODRUFF ENERGY	412,187	199,717	0.48
35		339,657,189	\$219,119,656	
36				
37				
38				
39				
40	Total	339,657,189	\$ 219,119,656	
41				
42				
43	Capacity Release		(123,580)	
44	Fuel Loss	(5,506,770)		
45		334,150,419	\$218,996,077	
46				
47	SEM Storage Volumes purchased for Injection	73,049,120		
48				
49	Citygate Delivered Volumes per Page 520	261,101,299		
50		26,110,130		
51				
52				
53				
54				
55				
56	Total			
57				
58	Total Purchases	334,150,419	188,475,215	
59	Injections	(84,899,500)	(56,775,373)	0.669
60	Withdrawals	86,328,620	35,330,370	0.409
61		335,579,539	167,030,212	
62	Unaccounted For Volumes	11,060,052		
63	Company Use	(399,222)		
64				
65	Total Sales & Gas Expense	346,240,369	167,030,212	
66				

Name of Respondent	This Report is:	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.

If respondent does not separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone / Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Not Applicable				
2					
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25	TOTAL				

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)							
was received or paid in performance of gas exchange services.				4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.			
3. List individually net transactions occurring during the year for each rate schedule.							
Line No.	Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)		
	Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)				
1							
2	Not Applicable						
3							
4							
5							
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Name of Respondent		This Report is		Date of Report		Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)						
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.				6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.		
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	Not Applicable					
3						
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5						
6						
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45	TOTAL					

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
SUMMARY OF GAS ACCOUNT				
1. Report below the specified information called for on the schedule.				
Line No.	Item (a)	(b)	Therms (c)	
1	Gas on Hand, produced and purchased:			
2	On hand at beginning of year			
3	Local Storage	1,595,620		
4	Underground Storage (inventory)	62,984,550		
5	TOTAL on hand at beginning of year			64,580,170
6	Production (gross)			
7	Liquefied Petroleum Gas			
8	Synthetic Natural Gas			
9	Other			
10	TOTAL Production	-		
11	Purchases:			
12	Natural Gas	334,150,419		
13	Refinery Gas			
14	LNG			
15	Transporation Service Gas			
16	Transporation Service Gas - 2.8% Loss			
17	Medford PSE&G Exchange			
18				
19	Total Purchases	334,150,419		
20	Less:			
21	Pipeline Retentions			
22	Utility Operations			
23	Weighted Avg. Factor			
24				
25	TOTAL Purchases (net)			334,150,419
26	TOTAL Gas Available for Distribution			398,730,589
27				
28	Disposition of Total Gas Available for Distribution:			
29	Sales & Transportation (Page 301)	324,120,265		
30	Gas Used by Respondent	399,222		
31	Gas Unaccounted For *	11,060,052		
32	TOTAL Gas Disposition			335,579,539
33				
34	On hand at end of year:			
35	Local Storage	1,419,510		
36	Underground Storage (inventory)	61,731,540		
37	TOTAL Gas on hand at end of year			63,151,050
38	TOTAL Gas Disposition and on hand at end of year			398,730,589
NOTES:				

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810,811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) in the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was used	Account Charged	Natural Gas		Natural Gas	
			Gas Used (Dth)	Amount of Credit (In dollars)	Amount of Credit (In dollars)	Amount of Credit (In dollars)
	(a)	(b)	(c)	(d)	(d)	(d)
1	810 Gas Used for Compressor Station Fuel - Credit	None				
2	811 Gas Used for Products Extraction - Credit	None				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	None				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	None				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	None	39,922			
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25	TOTAL					

Name of Respondent		This Report Is:	Date of Report	Year Ending
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)				
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor Items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.		2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Not Applicable			
2				
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25		TOTAL		

Name of Respondent		This Report Is:	Date of Report	Year Ending
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022
OTHER GAS SUPPLY EXCESS (ACCOUNT 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Not Applicable			
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)			
<p>1. Provide the information requested below on miscellaneous general expenses.</p> <p>2. For Other Expenses, show the (a) purpose, (b) recipient and © amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.</p>			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Membership Dues & Subscriptions	72,503	
2	Miscellaneous Operating Expense	(63,657)	
3	Fuel Expense	563,189	
4	Material & Supplies, Outside services, Travel expenses, Training, Conferences & Vehicle Registration	266,193	
5			
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25	TOTAL	838,228	

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification	Depreciation Expenses (Account 403)	Amortization Expense for Asset Retirement Costs (Account 403.1)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)
	(a)	(b)	(c)	(d)
1	Intangible Plant	-		
2	Production plant, manufactured gas	-		
3	Production and gathering plant, natural gas	5,294		
4	Products extraction plant	-		
5	Underground gas storage plant	-		
6	Other storage plant	1,086,530		
7	Base load LNG terminaling and processing plant	-		
8	Transmission plant	474,912		
9	Distribution plant	37,576,362		
10	General plant	12,977,828		
11	Common plant - Gas	-		
12	Total	52,120,926		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments) (Continued)

available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Amortization of Underground Storage Land and Land Rights Account 404.2) (e)	Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1				-	Intangible Plant
2				-	Production plant, manufactured gas
3				5,294	Production and gathering plant, natural gas
4				-	Products extraction plant
5				-	Underground gas storage plant
6				1,086,530	Other storage plant
7				-	Base load LNG terminaling and processing plant
8				474,912	Transmission plant
9				37,576,362	Distribution plant
10				12,977,828	General plant
11				-	Common plant - gas*
12				52,120,926	TOTAL

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
4. Add rows as necessary to completely report all date. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	None	
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission plant		
6	Offshore		
7	Onshore		
8	General plant	See Note Below	See Page 338A
9			
10			
11			
12			
13			
14			
15			
<p>Depreciation is computed on a half-year convention with rates approved by the New Jersey Board of Public Utilities. Please refer to page 338A for the rates by plant account.</p>			

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
NOTES TO DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANTS				
1. Explain below the depreciation and amortization methods followed by the respondent. Show for each category of plant or group, the amount of depreciable property, the rates used and explain the methods of calculation.				
		Depreciable Plant as of 12/31/22	Annual Rate Used Percent	
301	Organization	77,895	0.00%	
302	Franchise & Consents	20,947	0.00%	
304	Land	-	0.00%	
304.2	Land Rights	61,423	4.39%	
305	Structures & Improvements	-	0.00%	
311.1	Liquefied Petro Gas Equip	(31,125)	0.00%	
320	Other Equipment - Yard Pipe	-	0.00%	
320.4	Other Equipment - Miscellaneous	-	0.00%	
360	Land	68,417	0.00%	
361	Structures & Improvements	6,500,193	1.99%	
362	Gas Holders - Natural	(1,239,786)	0.47%	
362.1	Gas Holders - LNG	4,855,985	0.47%	
363.1	Liquefaction Equipment	150,866,551	2.69%	
363.2	Vaporizing Equipment	(101,100,312)	2.69%	
363.4	Compressor Equipment	2,973,452	2.59%	
365.1	Land & Land Rights	263,454	0.00%	
365.2	Rights of Way	367,325	2.56%	
367	Transmission Mains	17,235,339	1.73%	
369	Measuring & Regulating Equipment	8,568,358	2.95%	
371	Other Equipment	56,010	5.64%	
374	Land Rights	1,497,102	1.22%	
374.1	Land	861,659	0.00%	
374.2	Land Rights	863,984	1.22%	
374.3	Right of Way	702,404	1.22%	
375	Structures & Improvements	5,809,236	3.00%	
376	Distribution Mains	1,073,036,902	1.67%	
378	Measuring & Reg Equip - General	21,317,134	2.91%	
379	Measuring & Reg Equip - Gate St	22,619,979	2.10%	
380	Services	591,887,817	2.93%	
381	Meters	118,328,612	4.27%	
382	Meter Installations	76,502,898	1.93%	
383	House Regulators	10,975,558	3.19%	
384	House Regulators Installations	3,766,557	3.19%	
385	Industrial Meas & Reg Equipment	15,980,579	2.51%	
387	Other Distribution Equipment	4,297,275	4.73%	
389	Land & Land Rights	25,149	0.00%	
389.1	Land	-	0.00%	
390	Structures & Improvements	26,413,608	2.69%	

Name of Respondent	This Report is (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
NOTES TO DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANTS (Continued)			
1. Explain below the depreciation and amortization methods followed by the respondent. Show for each category of plant or group, the amount of depreciable property, the rates used and explain the methods of calculation.			
		Depreciable Plant as of 12/31/21	Annual Rate Used Percent
391	Office Furniture And Equipment	939,122	5.00%
391.1	Computer Equip & Software	13,253,835	20.00%
391.11	Computer Software	9,387,623	20.00%
391.12	Computer Hardware	2,317,854	16.67%
391.2	Enterprise Systems	99,906,080	10.25%
391.5	Individual Equip	-	33.33%
392	Transportation Equip	949,524	11.20%
392.1	Vehicles - Owned	5,818,062	26.73%
392.2	Light Trucks - Owned (to 3/4 Tons)	2,420,925	16.55%
392.3	Heavy Trucks - Owned (over 3/4 Tons)	7,906,232	12.27%
393	Stores Equipment	60,377	4.00%
394	Tools, Shop & Garage Equip	5,231,001	5.56%
394.1	Nat Gas Vehicle Equip	2,721,905	5.58%
395	Laboratory Equipment	-	0.00%
396	Power Equipment	1,871,015	10.59%
396.1	Power Equipment - Tractors	2,198,060	9.35%
397	Communication Equipment	3,658,714	10.00%
398	Miscellaneous Equipment	1,858,236	5.00%
	Total	2,224,929,144	
		2,224,929,142	

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 2/17/2023	12/31/2022

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)	
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease, show: (1) name of lessee and description of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>	
Line No.	
1	Not Applicable
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5	<u>Miscellaneous Income Deductions:</u>	
6	Customer Acquisition Costs	
7	Loss-Property Disposition	
8	Donations - Account 426.1	(458,401)
9	Life Insurance - Account 426.2	504,298
10	Penalties - Account 426.3	(3,000)
11	Political & Related Activities - Account 426.4	
12	Other Donations - Account 426.5	(7,151,346)
13	Other Deductions - Non Svc Cost	
14	Total	\$ (7,108,449)
15		
16		
17		
18	<u>Other Interest Expense - Account 431:</u>	
19	Interest Expense- Comm. Paper	2,903,505
20	Interest Expense- Conservation	
21	Interest Expense- Customer Deposit	2,822
22	Interest Expense- Other	(220,891)
23	Interest Expense - Excess DIT Unported	
24	Total	\$ 2,685,436
25		
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Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

DISTRIBUTION TYPE SALES BY STATE

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 308-309, Field and Main Line industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h))	Mcf (14.73 psia at 60 degrees F) (Total of (e), (g) and (i))	Operating Revenues
		(b)	(c)	(d)
1	New Jersey	388,154,250	31,321,011	282,004,081
2				
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Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022	
DISTRIBUTION TYPE SALES BY STATES (Continued)							
2. Provide totals for sales within each State.				the components of mixed gas, i.e., whether natural and oil			
3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote				refinery gases, natural and coke oven gases, etc. and specify the approximate percentage of natural gas in the mixture.			
Line No.	Residential (Continued)	Commercial		Industrial			
	Mcf (14.73 psia at 60 degrees F) (e)	Operating Revenues (f)	Mcf (14.73 psia at 60 degrees F) (g)	Operating Revenues (h)	Mcf (14.73 psia at 60 degrees F) (i)		
1	22,789,366	98,370,548	7,845,857	7,779,622	685,789		
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Name of Respondent Elizabethtown Gas		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS					
A residential space heating customer is a customer whose major fuel for heating is gas.					
Line No.	Item (a)	Residential (b)	Commercial (c)		
1	Average Number of Space heating customers for the Year	249,764	21,390		
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60 d	89	375		
3	Number of Space Heating customers Added During the Year	4,883	107		
4	Number of Unfilled Applications for Space Heating at End of Year	Data Not Available			
INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS					
1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.		ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.			
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law,		3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.			
		4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.			
Line No.	Item (a)	Number / Amount (b)			
1	Interruptible Customers				
2	Average Number of Customers for the Year	1			
3	Mcf of Gas Sales for the Year	2,246			
4	Off Peak Customers				
5	Average Number of Customers for the Year				
6	Mcf of Gas Sales for the Year				
7	Firm Customers				
8	Average Number of Customers for the Year	14			
9	Mcf of Gas Sales for the Year	682,520			
10	TOTAL Industrial Customers				
11	Average Number of Customers for the Year	15			
12	Mcf of Gas Sales for the Year	684,766			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., DA., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
NUMBER OF GAS DEPARTMENT EMPLOYEES			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3 and show the number of such special construction employees in a footnote.		3. The number of employees assignable to the gas departments from functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.	
1	Payroll Period Ended (Date)	10/29/2022 Bi-Weekly	215
1.1	Payroll Period Ended (Date)	10/30/2022 Weekly	159
2	Total Regular Full-Time Employees		374
3	Total Part-Time and Temporary Employees		n.a.
4	Total Employees		374
Note: Total employees employed directly by Elizabethtown gas via payroll.			

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal case before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulator commission or body the docket number, and a description of the case.) (a)	Assessed Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2019 Rate Case Docket # GR19040486				69,151
2	Other Regulatory Filing Expenses(2021 rate case)				211,796
3	2022 Rate Case				
4					
5					
6					
7					
8					
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14					
15	Total	\$ -	\$ -	\$ -	\$ 280,948

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

REGULATORY COMMISSION EXPENSES (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charge currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1						(69,152)	0
2	(459,488)	182.2/182.3		249,692			2,000
3	462,941					(51,438)	411,503
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15	3,453	0	0	249,692	0	(120,589)	413,503

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
Employee Pensions and Benefits (Account 926)			
1. Report below the items contained in Account 926, Employee Pensions and Benefits.			
Line No.	Expenses (a)	Amount (b)	
1	Pensions - defined benefit plans	(1,743,689)	
2			
3	Post-retirement benefits other than pensions (PBOP)	1,020,369	
4			
5	Other (Specify)		
6	Health	7,913,418	
7	Miscellaneous	(1,318,908)	
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25	Total	5,871,190	

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (Line 6)				
22	Customer Service and Informational (Line 7)				
23	Sales (Line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	-			-
32	Transmission	24,226			24,226
33	Distribution	5,454,155			5,454,155
34	Customer Accounts	935,323			935,323
35	Customer Service and Informational	444,831			444,831
36	Sales				-
37	Administrative and General	22,643,956	3,498,427		26,142,383
38	TOTAL Operation (Enter Total of lines 28 thru 37)	29,502,492	3,498,427	-	33,000,919
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas (Including Expl. and Dev.)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	480,787			
44	Transmission	53,050			
45	Distribution	1,703,740			
46	Administrative and General				
47	TOTAL Maint. (Total of lines 40 thru 46)	2,237,578	-	-	2,237,578

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Lines 28 and 40)	-	-	-	-
50	Production - Nat. Gas (Including Expl. and Dev.) (Lines 29 and 41)	-	-	-	-
51	Other Gas Supply (Lines 30 and 42)	-	-	-	-
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)	480,787	-		480,787
53	Transmission (Lines 32 and 44)	77,277	-		77,277
54	Distribution (Lines 33 and 45)	7,157,895	-		7,157,895
55	Customer Accounts (Line 34)	935,323	-		935,323
56	Customer Service and Informational (Line 35)	444,831	-		444,831
57	Sales (Line 36)	-	-		-
58	Administrative and General (Lines 37 and 46)	22,643,956	3,498,427		26,142,383
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	31,740,070	3,498,427		35,238,497
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	31,740,070	3,498,427		35,238,497
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant	9,076,875			9,076,875
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	9,076,875	-		9,076,875
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant	324,043	-		324,043
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	324,043	-		324,043
74	Other Accounts (Specify):				
75	Taxes other than Income	3,138,818			3,138,818
76	Clean Energy Program, RGGI program, ERC Program	400,147			400,147
77	Misc				
78	TOTAL Other Accounts	12,939,883	-		12,939,883
79	TOTAL SALARIES AND WAGES	44,679,954	3,498,427		48,178,380

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Skoda Contracting	813,587,574	
2	Penn Bower	416,404,764	
3	Henkels & McCoy, Inc.	399,086,865	
4	Lantier Construction Co	208,709,321	
5	J.F. Kiely Construction Co.	62,064,963	
6	Suburban Consulting Engineers	50,230,160	
7	CHI Engineering Services, Inc.	23,289,136	
8	Burns & McDonnell Engineering Company, Inc.	17,515,949	
9	Honeywell International, Inc.	10,309,231	
10	Township of Union	9,526,324	
11	Applied Energy Group, Inc.	7,268,103	
12	Precision Pipeline Solutions	4,405,140	
13	Jemia Kinsey Singleton	3,596,240	
14	Paulus, Sokolowski & Sartor, LLC.	2,760,495	
15	ADM Associates, Inc.	2,673,777	
16	Kubra Data Transfer Ltd	2,039,023	
17	B & B Lafayette LLC	1,997,582	
18	Customerlink, LLC.	1,922,351	
19	The Lake Mohawk Country Club	1,550,529	
20	Borough of Metuchen	1,454,278	
21	Utiliquist	1,401,670	
22	AJ Images, Inc.	1,064,530	
23	OA Peterson Construction Co., Inc.	1,045,320	
24	Heath Consultants Incorporated	1,035,634	
25	City of Elizabeth	782,263	
26	Waste Management Of NJ Inc	758,157	
27	Treasurer - State Of NJ	718,140	
28	Information Consulting Services Services Of Delaware Valley	682,725	
29	Atlantic Research & Design, LLC.	671,582	
30	Township of Cranford	550,000	
31	Mott Macdonald Group, Inc.	505,085	
32	Borough of Roselle	490,000	
33	Foundation Title, LLC	440,642	
34	CLEAResult Consulting, Inc.	329,669	
35	Weeds, Inc.	317,250	
36	Symbiont Construction, Inc.	305,079	
37	Visual Computer Solutions, Inc.	303,799	
38	Turnberry Solutions, Inc.	287,805	
39	Zenith Talent Corporation	275,083	
40	Simple Energy, Inc.	251,000	
41	Other	5,080,623	
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43			
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46			
47	TOTAL	2,057,687,857	
48			

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all good or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an application process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Gas Supply	South Jersey Resources Group	16000	246,326,825
4	Management Service Charge & Invoices	South Jersey Industries	Intercompany	29,171,623
5	Management Service Charge & Invoices	SJIU	Intercompany	7,412,952
6				
7				
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17				
18	TOTAL			282,911,400
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20	Goods or Services Received by Affiliated Company			
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 506 a brief explanation of the transactions and reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 106.1. Production Properties Held for Future Use. (See Gas Plant Accounts Instructions 7G of the U.S. of A.)

4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items (a)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds and Rights		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)
			In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)		
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1, 7, and 14)					
16	Net Realizable Value at End of Reporting Year (Explain on page 505): \$					

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)

Line No.	Explain below items for which explanations are required on page 504. Changes in Estimated Hydrocarbon Reserves and costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of any significant revision in the value of the reserves, other than from the addition of new reserves.
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Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

NATURAL GAS PRODUCTION AND GATHERING STATISTICS

1. The items of plant costs and expenses, lines 1 to 25, represent combinations of accounts prescribed in the Uniform System of Accounts.
2. Plant costs, line 2 to 13 of column (b), should agree with the Gas Production and Gathering Plant entry reported on page 204, Gas Plant in Service.
3. Expenses, lines 15 to 26 in column (b) should agree with the total Gas Production and Gathering expenses reported on page 320.
4. Report the pressure base at 14.73 psia at 60 degrees F.
5. In column (c) show costs and expenses relating to leases acquired on or before October 7, 1969.
6. In column (d) show costs and expenses relating to leases acquired on or after October 8, 1969.
7. In column (e) show cost and expense relating to the gathering system.

Line No.	Items (a)	Total (c, d and e) (b)	Total Cost and Expense		
			Old (c)	New (d)	Gathering (e)
1	Production and Gathering Plant				
2	Natural Gas Producing Land, Leaseholds and Gas Rights				
3	Rights-of-Way				
4	Other Land and Land Rights		Not Applicable		
5	Gas Wells				
6	Field Lines				
7	Field Compressor Stations				
8	Field Measuring and Regulating Stations				
9	Drilling and Clearing Equipment				
10	Purification Plant				
11	Other Plant and Equipment				
12	Unsuccessful Exploration & Development Costs				
13	TOTAL Production and Gathering Plant (Enter Total of lines 2 thru 12)				
14	Production and Gathering Expenses (Except Depreciation, Depletion and Taxes)				
15	Supervision and Engineering				
16	Production Maps and Records				
17	Gas Well Expenses				
18	Field Line Expenses				
19	Field Compressor Station Expenses				
20	Field Measuring & Regulating Station Expenses				
21	Purification Expenses				
22	Mtcs. of Drilling and Cleaning Equipment				
23	Gas Well Royalties				
24	Other Expenses				
25	Rents (Other Than Delay Rentals)				
26	TOTAL Operation & Maintenance Expenses (Enter Total of lines 15 thru 25)				
27	Amortization and Depletion Expenses				
28	Depreciation Expenses				
29	Taxes (Other Than Income)				
30	TOTAL (Enter Total of lines 27 thru 29)				
31	Gas Produced (in Mcf)				

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

PRODUCTS EXTRACTION OPERATIONS -- NATURAL GAS		
<p>1. Report below particulars (details) of operations by the respondent for recovery of gasoline, butane, propane, etc. from natural gas.</p> <p>2. If the respondent received any gas from others for extraction of products, attach a supplemental statement giving particulars (details) of such transactions. State (a) name of company from which the gas was processed, (c) Mcf (14.73 psia at 60 degrees F) of gas received, (d) amount paid for the privilege of extracting products,</p>		
<p>and (e) account to which amount was charged. Minor quantities of gas received for processing may be reported in total for each extraction plant. Designate with an asterisk associated companies.</p> <p>3. Report expenses relating to operation and maintenance of products extraction facilities, excluding those expenses not so related, such as royalties, marketing expenses, products purchased for sale, inventory variations, credits for products used, and including rents and maintenance related to extraction plant facilities.</p>		
Line No.	Items (a)	Total/Item (In Dollars) (b)
1	COST OF PLANT	
2	Land and land Rights	Not Applicable
3	Structures	
4	Equipment	
5	TOTAL Plant (Enter Total of lines 2 thru 4)	
6	EXPENSES	
7	Supervision and labor	
8	Gas Shrinkage	
9	Fuel	
10	Power	
11	Other	
12	Maintenance	
13	Rents	
14	TOTAL Expenses (Enter Total of lines 7 thru 13)	
15	For Line 9, Do Fuel Costs Include Gas Used from Company's Own Supply?	
16	OPERATING AND STATISTICAL DATA	
17	Products Extracted	
18	Gasoline (Gallons)	
19	Butane (Gallons)	
20	Propane (Gallons)	
21	Other	
22	Gasoline in Storage at End of Year (Gallons)	
23	Gas Processed Data	
24	Respondent's Gas Processed, Inputs (Mcf)	
25	Gas of Others Processed (Mcf)	
26	Shrinkage of Gas Processed (Mcf)	
27	Gas Used for Fuel (Mcf)	
28	Pressure Base of Measuring Mcf if Different from 14.73 psia at 60 degrees F.	
29	Type of Extraction Process	
30	Capacities	
31	Gas Treating Capacity (Mcf Per Day)	
32	Gasoline Output Capacity (Gallons Per Day)	
33	Gasoline Storage Capacity (Gallons)	
34	Statistics	
35	Average Mcf Per Gallon of Gasoline	
36	Plant Investment Per Mcf Daily Treating Capacity	
37	Expenses Per Gallon of Product Recovered	
38	Extracted Products Used by Respondent (Specify in a footnote product, quantity, and use)	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022	
Elizabethtown Gas				
COMPRESSOR STATIONS				
<p>1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.</p>				
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	None			
2				
3	None			
4				
5				
6				
7				
8				
9				
10				
11				
12				
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Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			

COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (Except depreciation and taxes) Fuel (e)	Expenses (Except depreciation and taxes) Power (f)	Expenses (Except depreciation and taxes) Other (g)	Electricity for Compressor Station in kWh (h)	Gas for Compressor Fuel in Dth (i)	Operation Data Total Compressor Hours of Operation During Year (j)	Operation Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	None							
2								
3								
4								
5								
6								
7								
8								
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.

2. Report the required information alphabetically by states. List wells located offshore separately.

3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the head-

ings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.

4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	REDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1										
2	Not Applicable									
3										
4										
5										
6										
7										
8										
9										
10										
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Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
GAS STORAGE PROJECTS					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item	Gas Belonging to Respondent (Dth)	Gas Belonging to Others (Dth)	Total Amount (Dth)	
	(a)	(b)	(c)	(d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	January	60,931		60,931	
3	February	74,885		74,885	
4	March	88,946		88,946	
5	April	951,253		951,253	
6	May	1,119,488		1,119,488	
7	June	1,170,441		1,170,441	
8	July	1,248,459		1,248,459	
9	August	1,223,901		1,223,901	
10	September	1,147,993		1,147,993	
11	October	1,095,295		1,095,295	
12	November	136,262		136,262	
13	December	172,096		172,096	
14	TOTAL (Total of lines 2 thru 13)	8,489,950		8,489,950	
15	Gas Withdrawn from Storage				
16	January	2,244,351		2,244,351	
17	February	1,761,894		1,761,894	
18	March	1,446,247		1,446,247	
19	April	234,293		234,293	
20	May	-8,100		-8,100	
21	June	5,084		5,084	
22	July	29,268		29,268	
23	August	17,438		17,438	
24	September	6,718		6,718	
25	October	195,524		195,524	
26	November	1,006,853		1,006,853	
27	December	1,693,292		1,693,292	
28	TOTAL (Total of lines 16 thru 27)	8,632,862		8,632,862	

Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas				
GAS STORAGE PROJECTS (Continued)				
<p>1. On line 4, enter the total storage capacity certificated by FERC.</p> <p>2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.</p>				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	-		
2	Cushion Gas (Including Native Gas)	-		
3	Total Gas in Reservoir (Total of line 1 and 2)	-		
4	Certificated Storage Capacity	-		
5	Number of Injection - Withdrawal Wells	-		
6	Number of Observation Wells	-		
7	Maximum Days' Withdrawal from Storage	-		
8	Date of Maximum Days' Withdrawal	-		
9	LNG Terminal Companies (in Dth)	-		
10	Number of Tanks	1		
11	Capacity of Tanks	164,749		
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks	125,603		
15	Withdrawn from Tanks	95,912		
16	"Boil Off" Vaporization Loss	47,302		

Name of Respondent		This Report is	Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022
TRANSMISSION LINES				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)	
		(b)		
1	Transmission Lines - New Jersey		13.2	
2				
3				
4				
5				
6				
7				
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Name of Respondent		This Report is	Date of Report	Year of Report
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LIQUEFIED PETROLEUM GAS OPERATIONS				
1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).		which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.		
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.				
3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation				
Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, rents, etc. (c)	Cost of LPG Used (d)
1				
2	Not Applicable			
3				
4				
5				
6				
7				
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9				
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33				
34				
35				
36				
37				
38				
39				
40	TOTAL	\$ -	\$ -	\$ -

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023	12/31/2022

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)					
Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned. 4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.			5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated. 6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.		
	Gallons of LPG Used (e)	Gas Produced		LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc.) (i)
		Amount of Mcf (f)	Amount of Mcf Mixed with Natural Gas (g)		
1					
2	Not Applicable				
3					
4					
5					
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Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/27/2023	12/31/2022

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
1	SECTION A: SINGLE DAY PEAK DELIVERIES			
2				
3	Volumes of Gas Transported		Not Applicable	
4	No-Notice Transportation			
5	Other Firm Transportation			
6	Interruptible Transportation			
7				
8	TOTAL			
9	Volumes of Gas Withdrawn from Storage under Storage Contracts			
10	No-Notice Storage			
11	Other Firm Storage			
12	Interruptible Storage			
13				
14	TOTAL			
15	Other Operational Activities			
16	Gas Withdrawn from Storage for System Operations			
17	Reduction in Line Pack			
18				
19	TOTAL			
20	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
21				
22	Volumes of Gas Transported			
23	No-Notice Transportation			
24	Other Firm Transportation			
25	Interruptible Transportation			
26				
27	TOTAL			
28	Volumes of Gas Withdrawn from Storage under Storage Contracts			
29	No-Notice Transportation			
30	Other Firm Transportation			
31	Interruptible Transportation			
32				
33	TOTAL			
34	Other Operational Activities			
35	Gas Withdrawn from Storage for System Operations			
36	Reduction in Line Pack			
37	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

AUXILIARY PEAKING FACILITIES

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Elizabeth, NJ	LNG Storage	25,000		Yes
2					
3					
4					
5					
6					
7					
8					
9					
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11					
12					
13					
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30					

Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas				
GAS ACCOUNT - NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>6. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>7. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate</p> <p>8. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>9. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		26,110,130	
4	Gas of Others Received for Gathering (Account 489.1)	303	0	
5	Gas of Others Received for Transmission (Account 489.2)	305	0	
6	Gas of Others Received for Distribution (Account 489.3)	301	19,511,679	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	0	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		0	
9	Exchanged Gas Received from Others (Account 806)	328	0	
10	Gas Received as Imbalances (Account 806)	328	0	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	0	
12	Other Gas Withdrawn from Storage (Explain)		8,632,862	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) LNG Vapor Injections & Supplier Gas Loan			
16	Total Receipts (Total of Lines 3 thru 15)		54,254,671	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		32,412,027	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	0	
20	Deliveries of Gas Transported for Others (Account 489.2)	305	0	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	19,511,679	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain) (Injections)		1,185,038	
28	Gas Used for Compressor Station Fuel	509	0	
29	Other Deliveries (Specify) Natural Gas Used by Company		39,922	
30	Total Deliveries (Total of Lines 18 thru 29)		53,148,666	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses			
35	Distribution System Losses			
36	Storage System Losses			
37	Other Losses (Specify) (Lost and unaccounted for)		1,106,005	
38	Total Unaccounted For (Total of lines 30 thru 35)		1,106,005	
39	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		54,254,671	

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	Not Applicable			
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors	Not Applicable			
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other	Not Applicable			
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	Not Applicable			

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022	
Shipper Supplied Gas for the Current Quarter (continued)							
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)		
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission						
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)	Not Applicable					
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas	Not Applicable					
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency	Not Applicable					
66							
67							
68							

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	Not Applicable			
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors	Not Applicable			
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other	Not Applicable			
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	Not Applicable			

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022	
Shipper Supplied Gas for the Current Quarter (continued)							
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)		
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission						
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)	Not Applicable					
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas	Not Applicable					
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency	Not Applicable					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022		
Elizabethtown Gas					
Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	Not Applicable			
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors	Not Applicable			
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other	Not Applicable			
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	Not Applicable			

Name of Respondent		This Report is		Date of Report		Year of Report	
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022	
Shipper Supplied Gas for the Current Quarter (continued)							
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)		
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission						
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)	Not Applicable					
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas	Not Applicable					
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency	Not Applicable					

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

Shipper Supplied Gas for the Current Quarter (continued)

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4										
5										
6										
7	Not Applicable									
8										
9										
10										
11										
12										
13										
14	Not Applicable									
15										
16										
17										
18										
19										
20										
21										
22	Not Applicable									
23										
24										
25										
26										
27										
28										
29										
30	Not Applicable									

Name of Respondent		This Report is		Date of Report		Year of Report				
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022				
Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34										
35										
36										
37	Not Applicable									
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	Not Applicable									
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	Not Applicable									

Name of Respondent	This Report is	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.) 4/27/2023	12/31/2022

Shipper Supplied Gas for the Current Quarter (continued)

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4										
5										
6										
7	Not Applicable									
8										
9										
10										
11										
12										
13										
14	Not Applicable									
15										
16										
17										
18										
19										
20										
21										
22	Not Applicable									
23										
24										
25										
26										
27										
28										
29										
30	Not Applicable									

Name of Respondent		This Report is		Date of Report		Year of Report				
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023		12/31/2022				
Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34										
35										
36										
37	Not Applicable									
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	Not Applicable									
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	Not Applicable									

Name of Respondent		This Report is		Date of Report		Year of Report				
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022				
Shipper Supplied Gas for the Current Quarter (continued)										
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4										
5										
6										
7	Not Applicable									
8										
9										
10										
11										
12										
13										
14	Not Applicable									
15										
16										
17										
18										
19										
20										
21										
22	Not Applicable									
23										
24										
25										
26										
27										
28										
29										
30	Not Applicable									

Name of Respondent		This Report is		Date of Report		Year of Report				
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/27/2023 (Mo., Da., Yr.)		12/31/2022				
Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34										
35										
36										
37	Not Applicable									
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	Not Applicable									
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	Not Applicable									

Name of Respondent	This Report Is:	Date of Report	Year of Report
Elizabethtown Gas	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/27/2023	12/31/2022

SYSTEM MAPS

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

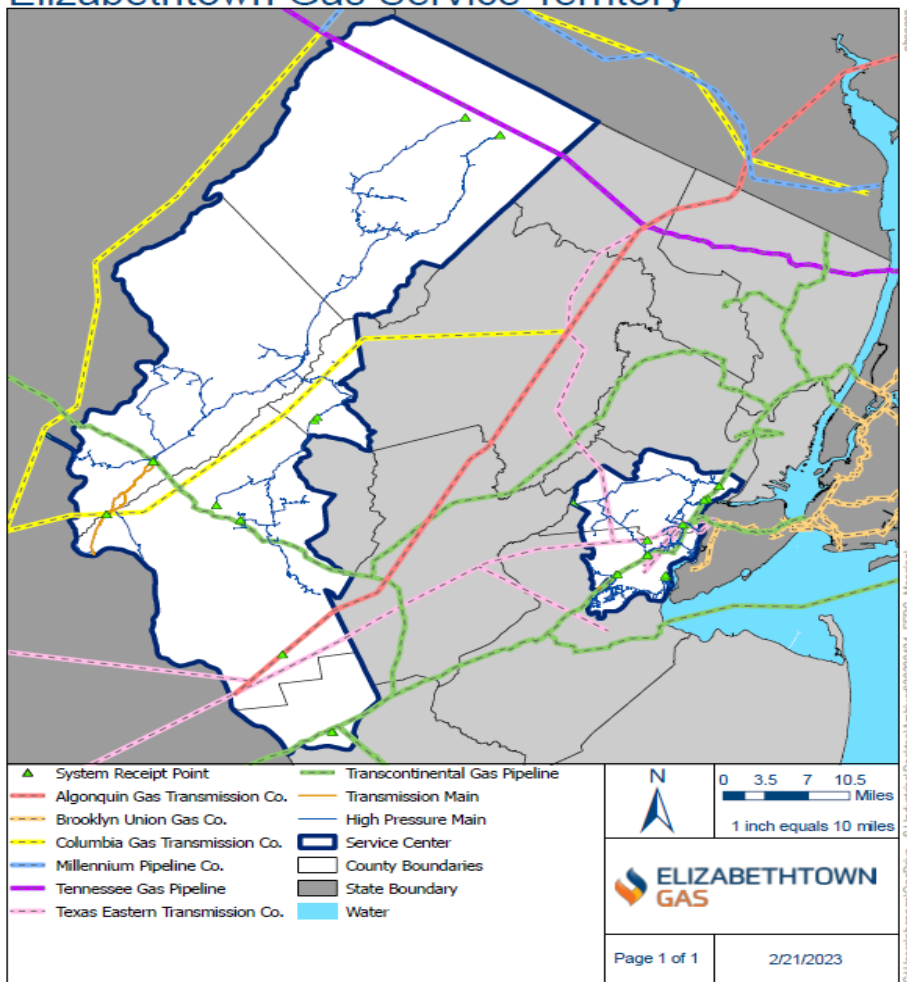
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See attached map

Elizabethtown Gas Service Territory



Name of Respondent		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Elizabethtown Gas			4/27/2023	12/31/2022
SYSTEM LOAD STATISTICS				
1. Report below the information specified.				
2. Maximum daily production capacity means the maximum number of therms which can be produced, purified, etc.				
Line No.	(a)	THERMS (b)		
1	Maximum Send-out in Any one Day *	4,339,330		
2	Date of Such Maximum:	12/24/2022		
3	Maximum Send-out in any Consecutive 3-days *	11,694,160		
4	Date of Such Maximum:	12/23, 12/24, 12/25/2022		
5	Maximum Daily Production (LNG Actually Vaporized) LNG	165,980		
6	Date of Such Maximum	12/24/2022		
7				
8				
9				
10				
11	Maximum Daily Manufactured Gas Capacity	250,000		
12				
13	Maximum Daily Purchase Capacity	4,604,070		
14	Total Maximum Daily Production and Purchase Capacity	4,854,070		
15	Maximum Holder Capacity (LNG Tank)			
16	Monthly Send-out: January *	97,621,369		
17	February *	73,600,970		
18	March *	59,713,990		
19	April *	40,553,200		
20	May *	24,437,680		
21	June *	20,577,920		
22	July *	22,516,600		
23	August *	19,312,460		
24	September *	17,484,030		
25	October *	31,352,390		
26	November *	49,315,780		
27	December *	77,472,950		
28	Total	533,959,339		
<p>*represents total quantity of natural gas sold and transported.</p>				

Name of Respondent		This Report is		Date of Report	Year of Report
Elizabethtown Gas		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo., Da., Yr.) 4/27/2023	12/31/2022
DISTRIBUTION MAINS					
Report below information called for with respect to distribution mains.					
Line No.	Size (Inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of Year (e)
1	3" & Under	Steel	1,923,470	(15,720)	1,907,750
2	3-1/2"	Steel	3,284	0	3,284
3	4"	Steel	892,769	(17,266)	875,503
4	4-1/2"	Steel	-	0	-
5	5"	Steel	-	0	-
6	6"	Steel	663,474	(1,943)	661,531
7	8"	Steel	994,622	27,382	1,022,004
8	10"	Steel	14,465	(3)	14,462
9	12"	Steel	591,061	(61)	591,000
10	16"	Steel	130,227	10,467	140,694
11	20"	Steel	2,206	3,747	5,953
12	24"	Steel	534	0	534
13	3" & Under	Plastic	6,388,613	301,389	6,690,002
14	4"	Plastic	2,381,544	93,993	2,475,537
15	6"	Plastic	1,064,820	36,780	1,101,600
16	8"	Plastic	828,385	18,929	847,314
17	10" & 12"	Plastic	103,798	249	104,047
18	20"	Plastic	3,743	0	3,743
19	3" & Under	Cast Iron	2,086	(81)	2,005
20	4"	Cast Iron	744,870	(196,861)	548,009
21	6"	Cast Iron	263,092	(40,018)	223,074
22	8"	Cast Iron	62,549	(11,513)	51,036
23	10"	Cast Iron	53,400	(4,187)	49,213
24	12"	Cast Iron	3,720	0	3,720
25	16"	Cast Iron	82,087	(11,580)	70,507
26	20"	Cast Iron	28,272	(3,873)	24,399
27	30"	Cast Iron	4,852	0	4,852
28	3" & Under	Ductile Iron	10	(3)	7
29	4"	Ductile Iron	54,137	(15,217)	38,920
30	6"	Ductile Iron	14,249	(3,605)	10,644
31	8"	Ductile Iron	2,070	(319)	1,751
32	10"	Ductile Iron	1	0	1
33	12"	Ductile Iron	1	0	1
34	3" & Under	Copper	2,306	(187)	2,119
35					
36		Total Feet	17,304,717	170,499	17,475,216
		Total Miles (to 0.1)	3,277.4	32.3	3,309.7

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 4/27/2023	Year of Report 12/31/2022
Elizabethtown Gas			
SERVICES			
1. Report below the information relating to complete services.			
2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.			
Line No.	ITEM	TOTAL	
1	Total complete services first of year	230,955	
2			
3	Installed during year	9,804	
4			
5	Purchased during year	-	
6			
7	Adjustment to beginning balance	-	
8			
9	Total		
10	Retired during year	6,524	
11	Installed during year	9,804	
12	Extensions of incomplete services during year		
13	Adjustment to beginning balance		
14	Total deductions during year		
15	Total end of year	234,235	
METERS			
1. Report below the specified information.			
Line No.	ITEM	TOTAL	
21	Number at beginning of year	318,562	
22	Acquired during year	8,305	
23	Adjustment to beginning balance	7,413	
24	Total	334,280	
25	Retired during year	10,876	
26	Number at end of year	323,404	
27			
28	Meters in stock	3,761	
29	Locked meters in customers' premises	-	
30	Regular meters in customers' use	319,603	
31	Meters in company's use	40	
32	Total end of year (Line 26)	323,404	
		-	

