

Margaret Comes Associate Counsel Law Department

March 1, 2023

VIA ELECTRONIC MAIL

Carmen Diaz, Acting Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350

RE: IN THE MATTER OF THE NEW JERSEY BOARD OF PUBLIC UTILITIES RESPONSE TO THE COVID-19 PANDEMIC BPU DOCKET NO. AO20060471

AND

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY PETITION TO DEFER COVID-19 PANDEMIC REGULATORY ASSET BPU DOCKET NO.____

Dear Acting Secretary Diaz:

Enclosed for filing on behalf of Rockland Electric Company ("RECO") ("Rockland" or "the Company") in the above matters is Verified Petition with Exhibit A and Direct Testimony of the Regulatory Asset Panel.

Consistent with the Order issued by the Board in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being filed electronically with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Respectfully submitted,

Margaret Comes
Margaret Comes

c: Service List (via electronic mail only)

IN THE MATTER OF THE NEW JERSEY BOARD OF PUBLIC UTILITIES RESPONSE TO THE COVID-19 PANDEMIC DOCKET NO. AO20060471

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY PETITION TO DEFER COVID-19 PANDEMIC REGULATORY ASSET DOCKET NO. _____

SERVICE LIST

Board of Public Utilities

44 South Clinton Ave, 1st Floor P.O. Box 350 Trenton, NJ 08625-350

Carmen Diaz, Acting Secretary board.secretary@bpu.nj.gov

Taryn Boland, Chief of Staff taryn.boland@bpu.nj.gov

Robert Brabston, Esq., Executive Director robert.brabston@bpu.nj.gov

Stacy Peterson, Deputy Executive Director stacy.peterson@bpu.nj.gov

Benjamin Witherell, Chief Economist benjamin.witherell@bpu.nj.gov

Counsel's Office

Michael Beck, General Counsel abe.silverman@bpu.nj.gov

Carol Artale, Deputy General Counsel carol.artale@bpu.ni.gov

Lanhi Saldana, Legal Specialist lanhi.saldana@bpu.nj.gov

Heather Weisband, Senior Counsel heather.weisband@bpu.nj.gov

Charles Gurkas, Paralegal charles.gurkas@bpu.nj.gov

Office of Communications

Peter Peretzman

peter.peretzman@bpu.nj.gov

Division of Rate Counsel 140 East Front Street, 4th Floor Trenton, NJ 08625-0003

Brian O. Lipman, Esq., Director blipman@rpa.nj.gov

Susan McClure, Esq. smcclure@rpa.nj.gov

David Wand, Esq., Managing Attorney dwand@rpa.nj.gov

Division of Water & Energy

Michael Kammer, Director mike.kammer@bpu.nj.gov

Malike Cummings, Deputy Director malike.cummings@bpu.nj.gov

Kofi Ocansey

kofi.ocansey@bpu.nj.gov

Bart Kilar

bart.kilar@bpu.nj.gov

Andrew Tuzzo

andrew.tuzzo@bpu.nj.gov

Division of Cable Television & Telecommunications

Lawanda Gilbert, Director lawanda.gilbert@bpu.nj.gov

Harold Bond, Deputy Director harold.bond@bpu.nj.gov

Division of Customer Assistance

Julie Ford-Williams, Director julie.ford@bpu.nj.gov

Rich Lambert

richard.lambert@bpu.nj.gov

Raymond Matos

raymond.matos@bpu.nj.gov

Maureen Clerc

maureen.clerc@bpu.nj.gov

Tony Iskander

tony.lskander@bpu.nj.gov

Brian Weeks, Esq. bweeks@rpa.nj.gov

Robert Glover, Esq. rglover@rpa.nj.gov

Debora Layugan dlayugan@rpa.nj.gov

Rate Counsel Consultant
Susan Baldwin
SM Baldwin Consulting
13 Church Hill Street
Watertown, MA 02472
smbaldwinconsulting@gmail.com

Department of Community Affairs

Division of Housing & Community Resources 101 South Broad Street Post Office Box 811 Trenton, NJ 08624-0811

Janel Winter, Director janel.winter@dca.nj.gov

Fidel Ekhelar, Director USF& LIHEAP Programs fidel.ekhelar@dca.nj.gov

NJ Department of Human Services

Louise Rush, Division Director Division of Aging Services P.O. Box 715 Trenton, NJ 08625-0715 louise.rush@dhs.nj.gov

Department of Law and Public Safety

Richard J. Hughes Justice Complex Public Utilities Section 25 Market Street, P.O. Box 112 Trenton, NJ 08625

Daren Eppley, Section Chief daren.eppley@law.njoag.gov

Pamela Owen, Assistant Section Chief pamela.owen@law.njoag.gov

Terel Klein, DAG terel.klein@law.njoag.gov

Matko Ilic, DAG matko.ilic@law.njoag.gov

Electric and Gas Companies

PSE&G

80 Park Plaza, T-5 Newark, NJ 07102-4194

Matthew Weissman, Esq. Managing Counsel, State Regulatory matthew.weissman@pseq.com

Danielle Lopez, Esq., Associate Counsel danielle.lopez@pseg.com

Katherine Smith, Esq., Associate Counsel katherine.smith@pseq.com

Michele Falcao, Regulatory Case Supervisor michele.falcao@pseq.com

Bernard Smalls, Paralegal bernard.smalls@pseg.com

Caitlyn White, Regulatory Case Coordinator caitlyn.white@pseg.com

Claire Bartolomeo, Payment Assistance Outreach claire.bartolomeo@pseq.com

Rosa Pagnillo-Lopez rosa.pagnillo-lopez@pseg.com

NJNG

1415 Wyckoff Road Post Office Box 1464 Wall, NJ 07719

Andrew K. Dembia, Esq. adembia@njng.com

Mark G. Kahrer mkahrer@njng.com

Tina Trebino ttrebino@njng.com

Susan Fastuca sfastuca@njng.com

Maria Delaplain mdelaplain@njng.com

Suzanne Bostwick sbostwick@njng.com

Atlantic City Electric Co.

Pepco Holdings, LLC – 92DC56 500 N. Wakefield Drive PO Box 6066 Newark, DE 19714-6066

Philip J. Passanante, Esq. philip.passanante@pepcoholdings.com

Rockland Electric Co.

Consolidated Edison Co. of NY 4 Irving Place New York, NY 10003

John L. Carley, Esq., Associate General Counsel carleyi@coned.com

Margaret Comes, Esq., Associate Counsel comesm@coned.com

David Braunfotel
Customer Assistance Director – O&R
braunfoteld@oru.com

Jade Fell, Customer Energy Services felli@oru.com

Borough of Butler

Robert H Oostdyk, Jr., Esq. Murphy McKeon P.C. 51 Route 23 South Post Office Box 70 Riverdale, NJ 07457 roostdyk@murphymckeonlaw.com

James Lampmann
Borough Administrator
1 Ace Road
Butler, NJ 07405
jlampmann@butlerborough.com

Evalene Wright evalene.wright@pepcoholdings.com

Alita Corbett <u>atcorbett@pepco.com</u>

JCP&L

300 Madison Ave Morristown, NJ 07960

Joshua Eckert, Esq. jeckert@firstenergycorp.com

Leonard Howell, Supervisor Human Services Ihowell@firstenergycorp.com

Michael Connolly, Esq.
Cozen O'Connor
One Gateway Center, Suite 910
Newark, NJ 07102
mconnolly@cozen.com

South Jersey Gas Company and Elizabethtown Gas Company

520 Green Lane Union, NJ 07083

Deborah Franco, Esq., Regulatory Affairs Counsel dfranco@sjindutries.com

Diana Donnelly
Director Customer Experience ETG
ddonnelly@sjindustries.com

1 South Jersey Place Atlantic City, NJ 08401

Marissa Travaline, VP, Communications mtravaline@sjindustries.com

Gina O'Donnell vodonnell@sjindustries.com

Brian Jacobs, Director Customer Experience bjacobs@sjindustries.com

Dominick Di Rocco, Esq. ddirocco@sjindustries.com

Water/Wastewater Companies

Gordon's Corner Water Company

27 Vanderburg Road Post Office Box 145 Marlboro, NJ 07746

David Ern, President dgern@gordonscornerwater.com

Eric Olsen <u>eolsen@gordonscornerwater.com</u>

Aqua NJ, Inc.

10 Black Forest Road Hamilton, NJ 08691

Lawrence Carson, President Ircarson@aquaamerica.com

Adam Burger aburger@aquaamerica.com

Kimberly Joyce kajoyce@aquaamerica.com

Bill Packer wcpackerjr@aquaamerica.com

NJ American Water Company

One Water Street Camden, NJ 08102

Cheryl Norton
Executive Vice President and Chief Operating Officer
Cheryl.norton@amwater.com

Mark K McDonough, President Mark.mcdonough@amwater.com

Debbie Albrecht, Esq.
Debbie.Albrecht@amwater.com

Christine Soares, Esq. Christine.soares@amwater.com

Fayson Lakes Water Company

John Cannie, President 160 Boonton Avenue Kinnelon, NJ 07405 flwc@optonline.net

Montague Water Company

J. Bryce Mendenhall 2335 Sanders Road Northbrook, IL 60062 bryce.mendenhall@corix.com

Middlesex Water Company

481 C Route 1 South, Suite 400 Iselin, NJ 08830

Dennis W. Doll ddoll@middlesexwater.com

Jay Kooper jkooper@middlesexwater.com

Veolia Water New Jersey

461 From Road, Suite 400 Paramus, New Jersey 07652

Alan Weland alan.weland@suez.com

Gary Prettyman @suez.com

Rodolphe Bouichou rodolphe.bouichou@suez.com

Jim Cagle jim.cagle@suez.com

Midtown Water Company

1655 US Highway 9 Old Bridge, NJ 08857

John J. Brunetti, President JBrunetti@Brunetti.com

William Iannacone, Tax Director Wiannacone@Brunetti.com

Jennifer Zappola, Tax Manager Jzappola@Brunetti.com

Shore Water Company

105-23rd Avenue South Seaside Park, NJ 08752 shorewaterco@gmail.com

Samuel Faiello, President Samsjf@verizon.net

Gloria Stuart gloriafstuart@gmail.com

Simmons Water Company

David B. Simmons, Jr., President PO Box 900 Branchville, NJ 07826 dbsjr@simmonstransport.com

Mt. Olive Villages Water Company

Henryk Schwarz, President 200 Central Avenue Mountainside, NJ 07902

Lake Lenape Water Company

Jeffrey Fuller, President 83 Eagle Chase Woodbury, NY 11797 JMF1294@yahoo.com ZLN1@aol.com

Atlantic City Sewer Company 1200 Atlantic Avenue, Suite 300

Atlantic City, NJ 08401

Wendy Stewart, President wstewart@acsewerage.com

Carl Cordek cordekc@aol.com

Village of Ridgewood

131 N. Maple Ave #5 Ridgewood, NJ 07450

Richard Calbi, Director rcalbi@ridgewoodnj.net

Heather Mailander, Clerk hmailander@ridgewoodnj.net

Borough of Park Ridge Water

Chris O'Leary, General Manager 53 Park Avenue Park Ridge, NJ 07656 coleary@parkridgeboro.com

Clinton Water and Sewer Utility

43 Leigh Street Clinton, NJ 08809

Art Dysart, Superintendent artdysart@clintonnj.gov

Richard Phelan, Public Works/Business Administrator rphelan@clintonni.gov

Town of Dover Water Commissioners

Andrew-Dujack, President 100 Princeton Ave Dover, New Jersey 07801

37 North Sussex Street Dover, NJ 07081

John Gross, Interim CFO jgross@dover.nj.us

Robert Kinsey, Superintendent rkinsey@dover.nj.us

Collingswood Water Department

Steve DiOrio, Superintendent 215 Hillcrest Ave Collingswood, NJ sdiorio@collingswood.com

Borough of Berlin Water Department

John Allsebrook, Superintendent 59 South White Horse Pike Berlin, NJ 08009 dpwsupt@berlinnj.org

Borough of Berlin

59 South White Horse Pike Berlin, NJ 08009

Stacey DiVello, Finance Treasurer@berlinnj.org

Debra DiMattia, CFO ddimattia@berlinnj.org

Trenton Water Works

333 Cortland Street Post Office Box 528 Trenton, NJ 08604

Kristin Epstein, Assistant Director kepstein@trentonni.org

Maria Kelly, Assistant Municipal Attorney mkelly@trentonnj.org

City of Bordentown Water Department

324 Farnsworth Avenue Bordentown, NJ 08505

Patricia McGowan, Water Clerk
Pmcgowan@cityofbordentown.com

John J. Walls, Water Treatment Facility Operator Jwalls@cityofbordentown.com

Borough of Collingswood

Kathy McCarthy, Revenue Collector 678 Haddon Ave Collingswood, NJ 08108 kmccarthy@collingswood.com

AARP

Evelyn Liebman, Directory of Advocacy AARP NJ State Office 303 George St., Suite 505 New Brunswick, NJ 08901 eliebman@aarp.org

Janine G. Bauer, Esq. 101 Grovers Mill Road Suite 200 Lawrenceville, NJ 08648 jbauer@szaferman.com

Affordable Housing Alliance

3535 Route 66, Parkway 100 Building 4 Neptune Township, NJ 07753

Randi Moore, COO aha-coo@housingall.org

Donna Blaze, CEO aha-ceo@housingall.org

Kathy Kerr, Utility Programs Director aha-utilitydirector@housingall.org

Anti-Poverty Network

Renee Koubiadis
Executive Director
Anti-Poverty Network of NJ
272 Dunns Mill Road, #327
Acme Commons Center
Bordentown, NJ 08505
renee@antipovertynetwork.org

Citizen Action

Beverly Brown Ruggia
Financial Justice Program Director
The Hahne's Building
625 Broad Street, Suite 270
Newark, NJ 07102
beverly@njcitizenaction.org

Wildwood Water Utility

Mike McIntyre, Director 3416 Park Boulevard Wildwood, NJ 08260 mmcintyre@wildwoodnj.org NJUA

Christina Farrell, VP Government and Public Affairs 154 West State Street, 1s t Floor Trenton, NJ 08608 csweeney@njua.com

Legal Services of NJ

David McMillan, Esq. Legal Services of New Jersey 100 Metroplex Drive, Suite 402 Edison, NJ 08818 DMcMillin@lsnj.org

Natural Resources Defense Council

40 West 20th Street New York, NY 10011

Lawrence Levine, Esq.
Director, Urban Water Infrastructure
llevine@nrdc.org

Eric Miller, Director NJ Energy Policy EMiller@nrdc.org

Engineers Labor-Employer Cooperative

Gina Sullivan
The Labor Management Fund of Operating Engineers
Local 825
65 Springfield Avenue, 2nd Floor
Springfield, NJ 07081_
GSullivan@elec825.org

National Utilities Contractors Association

Evan Piscitelli, Executive Director National Utilities Contractors Association 3925 Chain Bridge Road, Suite 300 Fairfax, VA 22030 nucaofni@gmail.com

Food and Water Watch

Matthew Smith
NJ Director
Food & Water Watch
100 Bayard Street
New Brunswick, NJ 08901
msmith@fwwatch.org

NJ SHARES

Cheryl Stowell
CEO
New Jersey SHARES, Inc.
4 Walter E Foran Boulevard, Suite 105
Flemington, NJ 08822_
cstowell@njshares.org

Cullen and Dykman LLP

Bruce V. Miller Cullen and Dykman, LLP One Riverfront Plaza Newark, NJ 07102 bmiller@cullenllp.com

Sarmili Saha Cullen and Dykman LLP 80 State Street, Suite 900 Albany, New York 12207 ssaha@cullenllp.com

<u>Utility & Transportation Contractors Association of</u>

NJ

Dan Kennedy
Director
Utility & Transportation Contractors Association of NJ
P.O. Box 728
Allenwood, NJ 08720-0728
kennedy@utcanj.org

STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE NEW JERSEY)
BOARD OF PUBLIC UTILITIES) BPU DOCKET NO. AO20060471
RESPONSE TO THE COVID-19)
PANDEMIC)
)
IN THE MATTER OF ROCKLAND) BPU DOCKET NO
ELECTRIC COMPANY PETITION TO)
DEFER COVID-19 PANDEMIC)
REGULATORY ASSET) VERIFIED PETITION

Rockland Electric Company ("RECO", the "Company", or "Petitioner"), a corporation of the State of New Jersey, which has an office at One Lethbridge Plaza, Suite 32 – Second Floor, Route 17 North, Mahwah, New Jersey 07430, respectfully petitions the New Jersey Board of Public Utilities ("Board"), pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, as follows:

I. <u>INTRODUCTION</u>

- 1. Petitioner is a public utility engaged in the distribution of electricity and the provision of electric Basic Generation Service, for residential, commercial and industrial purposes within the State of New Jersey. RECO is a wholly-owned subsidiary of Orange and Rockland Utilities, Inc. ("Orange and Rockland"), and an affiliate of Consolidated Edison Company of New York, Inc. ("Con Edison"). RECO provides electric distribution service to approximately 73,000 customers in an area which extends from eastern Bergen County at the Hudson River to western Passaic County and small communities in Sussex County, New Jersey.
- 2. The rates and charges for electric service furnished by Petitioner and the conditions upon which the same are furnished are set forth in Petitioner's tariff designated B.P.U. No. 3 Electricity.

- 3. Petitioner is subject to regulation by the Board for the purposes of setting its retail distribution rates and to provide safe, adequate and reliable electric distribution service pursuant to N.J.S.A. 48:2-13, *et seq*.
- 4. Through this Petition and the accompanying schedules and testimony, RECO seeks Board approval to defer its COVID-19 related regulatory asset ("Regulatory Asset") as described below. RECO is filing this Petition in compliance with the Board's July 2020 Order. In the July 2020 Order, the Board authorized the State's public utilities to establish a COVID-19 regulatory asset by deferring incremental, prudently incurred, COVID-19-related costs beginning on March 9, 2020 through September 30, 2021, 60 days after Governor Murphy issues an order, declaration, proclamation, or similar announcement that the Public Health Emergency is no longer in effect; or 60 days from the time the Public Health Emergency automatically terminates pursuant to N.J.S.A. 26:13-3(b) ("Regulatory Asset Period").
 - 5. The July 2020 Order also required:
 - Each utility with a COVID-19 regulatory asset account to file quarterly reports, together with a verification by an authorized representative, with the Board detailing its COVID-19-related costs and offsets; and
 - All affected utilities to file a petition with the Board by December 31, 2021, or within 60 days of the close of the Regulatory Asset Period. The petition must address any potential rate recovery, including any prudency determinations, and the appropriate period of recovery for any approved amount of the regulatory asset and any associated

¹In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order Authorizing Establishment of A Regulatory Asset for Incremental Covid-19 Related Expense dated July 2, 2020 ("July 2020 Order").

savings; or, in the alternative, a utility may request that the Board defer consideration of rate recovery to a future rate case.

- 6. By Order dated September 14, 2021, the Board extended the Regulatory Asset Period from September 30, 2021 to December 31, 2022, and the filing of petitions for recovery of those assets to within 60 days from the close of the extended Regulatory Asset Period.²
- 7. By Order dated December 22, 2022, the Board extended the Regulatory Asset Period from December 31, 2022 to March 15, 2023, and the filing deadline for COVID-19 cost recovery filings to 60 days from the close of the extended Regulatory Asset Period.³ In the December 2022 Order, the Board ruled that the utilities could seek recovery of their regulatory asset balance prior to the expiration of the extension of the Regulatory Asset Period. Any utility filing to recover its COVID-19 regulatory asset costs before the end of the extended Regulatory Asset Period must verify that it is no longer accruing any additional COVID-19 related costs after its filing.

II. REGULATORY ASSET

- 8. As required by the July 2020 Order, RECO has timely filed verified quarterly reports with the Board setting forth RECO's COVID-19 related costs and offsets. As set forth in Exhibit A, RECO's Regulatory Asset amounts to \$290,000, and is comprised of the following COVID-19 Pandemic related costs:
 - Incremental Lost Late Payment Fees; and
 - Incremental COVID-19 Response Costs:
 - o Materials & Supplies;

² In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated September 14, 2021 ("September 2021 Order").

³ In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order Extending the Regulatory Asset Period dated December 22, 2022 ("December 2022 Order").

- Facilities and Buildings Maintenance;
- Overtime for Sequestering;
- Temperature Scanning; and
- Rental Cars.
- 9. The Regulatory Asset does not contain any uncollectible related costs. RECO's uncollectible costs, including those that may be related to the COVID-19 Pandemic, are subject to annual reconciliation and recovery through a separate component of RECO's Societal Benefits Charge ("SBC").⁴ Given this Board-approved recovery mechanism for uncollectible costs, there is no need to address in this Petition the recovery of uncollectible costs that may be related to the COVID-19 Pandemic. Such an approach is particularly advisable given the inherent difficulty of identifying what amount of uncollectible costs, if any, are directly the result of the COVID-19 Pandemic.
- 10. In accordance with the December 2022 Order, RECO hereby verifies that it ceased accruing any additional COVID-19 related costs as of May 2022.
- 11. As reported in its verified quarterly reports, RECO qualified for Federal Employer Retention Tax Credits in the amount of \$247,000. As set forth in Exhibit A, RECO has applied this amount as a credit to the COVID-19 related costs included in the Regulatory Asset.

III. COST RECOVERY

12. As noted above, the July 2020 Order allows a utility to request that the Board defer consideration of rate recovery of their COVID-19 Pandemic regulatory asset balance until a future

⁴ I/M/O the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, its Tariff for Electric Service, and Its Depreciation Rates, and for Other Relief, BPU Docket No. ER2105082, Decision and Order Adopting Initial Decision and Stipulation of Settlement dated December 15, 2021 (p. 4) ("2021 RECO BRC Order").

rate case. Such an approach will conserve regulatory resources of the parties and the Board. In addition, the deferral amount arises from the extraordinary circumstance of the COVID-19 pandemic. Accordingly, RECO requests that the Board authorize RECO to defer the Regulatory Asset until RECO's next base rate case. RECO requests that during that deferral period, the Board shall allow RECO to earn a return on the Regulatory Asset balance based upon the authorized Weighted Average Cost of Capital ("WACC") [including income tax effects] decided by the Board in the Company's most recently approved base rate case. RECO's current WACC based on the approved 2021 base rate case is 7.08% on an after-tax basis.⁵

13. A review of the prudency of the costs contained in the Regulatory Asset shall occur in RECO's next base rate case, along with the determination of the manner and period for recovery. As part of such prudency review, interested parties may pursue discovery and raise any objections to the recovery of such costs.

IV. SUPPORTING TESTIMONY AND PUBLIC NOTICE

- 14. The Company is presenting the direct testimony of a Regulatory Asset Panel, consisting of Kelly McLaughlin and Anthony Barretta, which will address the various components of the Regulatory Asset.
- 15. As noted above, RECO is not seeking a rate adjustment for recovery of the Regulatory Asset by means of the Board's determination of this Petition; rather it seeks to defer the balance until the next base rate case. Accordingly, because RECO is not seeking a Board order increasing rates in this proceeding, RECO submits that there is no requirement for a public hearing

5

⁵ 2021 RECO BRC Order, (See Stipulation of Settlement, Schedule A, page 2 of 2).

at this time; the requisite public hearings will be held in connection with RECO's next base rate case.⁶ As a result, RECO has not included a Form of Notice with this Petition.

- 16. In accordance with the Board's recent Covid-19 Order,⁷ the Petition, testimony, and exhibits will be served upon the Division of Law, Public Utilities Section, R.J. Hughes Justice Complex, 25 Market St. 7th Floor West, PO Box 112, Trenton, NJ 08625 and upon the Director, Division of Rate Counsel, 140 East Front Street 4th Floor, Trenton, N.J. 08625 by electronic mail. Electronic copies of the Petition, testimony, and schedules will also be sent to the persons identified on the service list provided with this filing.
 - 17. Attached hereto and made a part of this Petition are the following:
 - Exhibit A Regulatory Asset
 - Regulatory Asset Panel Direct Testimony

⁶ See, N.J.S.A. 48:2-32.4 and N.J.A.C. 14:1-5.12(c).

⁷ See In the Matter of the New Jersey Board of Public Utilities' Response to the Covid-19 Pandemic for a Temporary Waiver of the Requirements for Certain Non-Essential Obligations, Docket No. EO20030254, Order dated March 19, 2020.

V. COMMUNICATIONS

18. Communications and correspondence related to this Petition should be sent as

follows:

Margaret Comes, Esq.
Associate Counsel
Rockland Electric Company
Law Department, 18th Floor
4 Irving Place
New York, New York 10003
(212) 460-3013
comesm@coned.com

and

John L. Carley, Esq.
Associate General Counsel
Rockland Electric Company
Law Department, 18th Floor
4 Irving Place
New York, NY 10003
(212) 460-2097
carleyj@coned.com

and

Anthony Barretta
Department Manager, Corporate Accounting
Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, NY 10003
(212) 460-2424
barrettaa@coned.com

VI. CONCLUSION AND REQUESTS FOR APPROVAL

For all the foregoing reasons, RECO respectfully requests that the Board retain jurisdiction of this matter and review and expeditiously issue an order approving this Petition specifically finding that:

- 1. RECO is authorized to defer the Regulatory Asset until its next base rate case as described in this Petition; and
 - 2. Providing such other relief as is just and proper.

Respectfully submitted,

ROCKLAND ELECTRIC COMPANY

By Margaret Comes

Margaret Comes, Esq. Associate Counsel Rockland Electric Company Law Department, 18th Floor

4 Irving Place

New York, New York 10003

(212) 460-3013

comesm@coned.com

and

John L. Carley, Esq. Associate General Counsel Rockland Electric Company Law Department, 18th Floor 4 Irving Place New York, NY 10003

Attorneys for Rockland Electric Company

Dated: March 1, 2023

VERIFICATION

STATE OF NEW YORK)	
	: SS	
COUNTY OF ROCKLAND)	

ANN CEDRONE, of full age, being duly sworn according to law, on her oath deposes and says

- 1. I am the Treasurer of Rockland Electric Company, the Petitioner in the foregoing Petition.
- 2. I have read the annexed petition, and the matters and things contained therein are true to the best of my knowledge and belief.

Ann Cedrone

Sworn to and subscribed to before me this 1 day of March, 2023

DENISE A. COLLINS
Notary Public, State of New York
Registration #01CO5078588
Qualified In Rockland County
Commission Expires May 27, 20.23

EXHIBIT A (Regulatory Asset)

Rockland Electric Company

Incremental Cost Related to COVID-19
As of December 31, 2022
(\$000's)

	Cummulative Deferred Balance
Incremental Lost Late Payment Fees COVID-19 Response Incremental Costs:	\$200
Materials & Supplies	\$133
Facilities and Buildings Maintenance	\$106
Overtime for Sequestering	\$41
Temperature Scanning	\$32
Rental Cars	\$25
Employer Retention Tax Credits	(\$247)
Total	\$290

ROCKLAND ELECTRIC COMPANY DIRECT TESTIMONY OF REGULATORY ASSET PANEL

NJBPU Docket No.

1		INTRODUCTION
2	Q.	Would the members of the Regulatory Asset Panel please state your names and
3		business addresses?
4	A.	Kelly McLaughlin-Martini and Anthony Barretta. We are each employed by
5		Consolidated Edison Company of New York, Inc. ("Con Edison") an affiliate of
6		Rockland Electric Company ("RECO" or the "Company"). Our business address
7		is 4 Irving Place, New York, NY 10003.
8	Q.	What are your current positions and general responsibilities with Con Edison?
9	A.	(McLaughlin-Martini) I am the Assistant Controller responsible for the
10		Regulatory Accounting & Policy, Accounts Payable and Payroll.
11		(Barretta) I am the Department Manager of Regulatory Accounting and Filings.
12	Q.	Please briefly outline your educational and business experience.
13	A.	(McLaughlin-Martini) I graduated from Fordham University in 1997 with a
14		Bachelor of Science Degree in Accounting and Finance and received my Master
15		of Business Administration, also from Fordham University, in 2004. I am a
16		Certified Public Accountant. After five years working predominately as an auditor
17		and accountant, I joined Con Edison in 2003 as an Accountant in the Corporate
18		Accounting department. I assumed positions of increasing responsibility over the
19		years, including Senior Accountant and Department Manager in Corporate
20		Accounting, Financial Accounting & Reporting. In September 2014, I assumed
21		the position of Department Manager O&R Financial Services and in November

1		2016, I was promoted to Director, Corporate Financial Planning and Analysis. I
2		assumed my current position of Assistant Controller, Corporate Accounting in
3		April 2021.
4		(Barretta) I received a Bachelor of Science Degree in Accounting in May 1996
5		from St. John's University. I began my employment with Con Edison in August
6		2007 as a Senior Accountant, promoted to Section Manager in March 2013 of
7		Miscellaneous Accounts Receivable & Billings, and in March 2014 was promoted
8		to Department Manager of General Accounts. In October 2020, I assumed my
9		current position of Department Manager of Regulatory Accounting and Filings.
10		Prior to joining Con Edison, I held managerial positions in Corporate Accounting
11		and in Financial Planning & Analysis at Verizon Communications, Inc.
12		<u>REGULATORY ASSET</u>
13	Q.	What is the purpose of your direct testimony in this proceeding?
14	A.	The purpose of our direct testimony is to support RECO's Petition seeking Board
15		approval to defer its COVID-19 related regulatory asset ("Regulatory Asset")
16		until RECO's next base rate case.
17		In the July 2020 Order, 1 the Board authorized the State's public utilities to
18		establish a COVID-19 regulatory asset by deferring incremental, prudently
19		incurred, COVID-19-related costs beginning on March 9, 2020 through
20		September 30, 2021, 60 days after Governor Murphy issues an order, declaration,
21		proclamation, or similar announcement that the Public Health Emergency is no

¹In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated July 2, 2020 ("July 2020 Order").

1		longer in effect; or 60 days from the time the Public Health Emergency
2		automatically terminates pursuant to N.J.S.A. 26:13-3(b) ("Regulatory Asset
3		Period"). The July 2020 Order also required that all affected utilities file a
4		petition with the Board by December 31, 2021, or within 60 days of the close of
5		the Regulatory Asset Period. The petition must address any potential rate
6		recovery, including any prudency determinations, and the appropriate period of
7		recovery for any approved amount of the regulatory asset and any associated
8		savings; or, in the alternative, a utility may request that the Board defer
9		consideration of rate recovery to a future rate case. As discussed further below,
10		the Company's Petition is requesting the alternative, namely that the Board
11		authorize it to defer the Regulatory Asset for consideration in RECO's next base
12		rate case.
13	Q.	Please continue.
14	A.	By Order dated September 14, 2021, the Board extended the Regulatory Asset
15		Period from September 30, 2021 to December 31, 2022, and the filing of petitions
16		for recovery of those assets to within 60 days from the close of the extended
17		Regulatory Asset Period. ² By Order dated December 22, 2022, the Board
18		extended the Regulatory Asset Period from December 31, 2022 to March 15,
19		2023, and the filing deadline for COVID-19 cost recovery filings to 60 days from
20		the close of the extended Regulatory Asset Period. ³ In the December 2022 Order,

² In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order dated September 14, 2021 ("September 2021 Order").

³ In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No.

³ In re the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic, BPU Docket No. AO20060471, Order Extending the Regulatory Asset Period dated December 22, 2022 ("December 2022 Order").

1		the Board ruled that the utilities could seek recovery of their regulatory asset
2		balance prior to the expiration of the extension of the Regulatory Asset Period.
3		RECO is filing the Petition in reliance on this ruling. The December 2022 Order
4		also ruled that any utility filing to recover its COVID-19 regulatory asset costs
5		before the end of the extended Regulatory Asset Period must verify that it is no
6		longer accruing any additional COVID-19 related costs after its filing. As noted in
7		the Petition, in accordance with the December 2022 Order, RECO ceased
8		accruing any additional COVID-19 related costs as of May 2022.
9	Q.	Is the Panel supporting any exhibits?
10	A.	Yes, we are supporting Exhibit A to the Petition, which lists the components and
11		associated dollar amounts of the Regulatory Asset.
12	Q.	Please discuss the components of the Regulatory Asset.
13	A.	The components of the Regulatory Asset are set forth in Exhibit A to the Petition.
14		As itemized in Exhibit A, RECO's Regulatory Asset is comprised of the
15		following COVID-19 Pandemic related costs incurred by the Company:
16		• Incremental Lost Late Payment Fees; and
17		• Incremental COVID-19 Response Costs:
18		o Materials & Supplies;
19		o Facilities and Buildings Maintenance;
20		 Overtime for Sequestering;
21		o Temperature Scanning; and
22		o Rental Cars.

1		In addition, RECO qualified for Federal Employer Retention Tax Credits in the
2		amount of \$247,000. RECO has applied this amount as a credit to the COVID-19
3		related costs included in the Regulatory Asset. Application of the credit reduces
4		the Regulatory Asset balance. After applying this credit, the Regulatory Asset
5		amounts to \$290,000.
6	Q.	Does the Regulatory Asset contain any uncollectible related costs?
7	A.	No. RECO's uncollectible costs, including any that may be related to the
8		COVID-19 Pandemic, are subject to annual reconciliation and recovery through a
9		separate component of RECO's Societal Benefits Charge ("SBC"). ⁴ Given this
10		Board-approved recovery mechanism for uncollectible costs, there is no need to
11		address in this Petition the recovery of uncollectible costs that may be related to
12		the COVID-19 Pandemic. Such an approach is particularly advisable given the
13		inherent difficulty of identifying what amount of uncollectible costs, if any, are
14		directly the result of the COVID-19 Pandemic.
15	Q.	How does the Company propose to recover the Regulatory Asset?
16	A.	Consistent with the July 2020 Order, RECO proposes to defer the Regulatory
17		Asset until RECO's next base rate case. Such an approach will conserve
18		regulatory resources of interested parties and the Board. In addition, the deferral
19		amount arises from the extraordinary circumstance of the COVID-19 pandemic,
20		and reflects actual costs incurred by the Company in connection with its provision

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⁴ I/M/O the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, its Tariff for Electric Service, And Its Depreciation Rates, And For Other Relief, ("2021 RECO BRC Order"), Decision And Order Adopting Initial Decision and Stipulation of Settlement, BPU Docket No. ER21050823, Order dated December 15, 2021 (p. 4).

1		of service to customers during that period. RECO requests that during that
2		deferral period, the Board shall allow RECO to earn a return on the Regulatory
3		Asset balance based upon the authorized Weighted Average Cost of Capital
4		("WACC") [including income tax effects] decided by the Board in the Company's
5		most recently approved base rate case. RECO's current WACC based on the
6		approved 2021 base rate case is 7.08% on an after-tax basis. ⁵ A review of the
7		prudency of the costs contained in the Regulatory Asset will occur in RECO's
8		next base rate case, along with the determination of the manner and period for
9		recovery. As part of such prudency review, interested parties may pursue
10		discovery and raise any objections to the recovery of such costs.
11	Q.	Does this conclude your direct testimony?
12	A.	Yes, it does.

 5 2021 RECO BRC Order, (See Stipulation of Settlement, Schedule A, page 2 of 2).