Attachment 8 PSE&G Formula Rate for January 1, 2023 to December 31, 2023

Public S	Service Electric and Gas Company			
ATTACI	HMENT H-10A			
				12 Months Ended
Formula	a Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	12/31/2023
Shaded	cells are input cells			
1 V	/ages & Salary Allocation Factor Transmission Wages Expense	(Note O)	Attachment 5	42,000,000
2	Total Wages Expense Less: A&G Wages Expense	(Note O) (Note O)	Attachment 5 Attachment 5	196,909,091 6,000,000
4	Total Wages Less A&G Wages Expense	(Note O)	(Line 2 - Line 3)	190,909,091
5 V	/ages & Salary Allocator		(Line 1 / Line 4)	22.0000%
_	·		(Ellio 17 Ellio 1)	22.000070
6 6	lant Allocation Factors Electric Plant in Service	(Note B)	Attachment 5	28,868,046,836
7	Common Plant in Service - Electric	(Note b)	(Line 27)	254,858,498
8	Total Plant in Service		(Line 6 + 7)	29,122,905,334
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	5,386,579,431
10	Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	13,840,112
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	61,497,705
12 13	Accumulated Common Amortization - Electric Total Accumulated Depreciation	(Note B)	Attachment 5 (Line 9 + Line 10 + Line 11 + Line 12)	86,583,203 5,548,500,451
14	Net Plant			
14			(Line 8 - Line 13)	23,574,404,883
15 16 G	Transmission Gross Plant iross Plant Allocator		(Line 36) (Line 15 / Line 8)	16,858,880,025 57.8887 %
=				
17 18 N	Transmission Net Plant et Plant Allocator		(Line 48) (Line 17 / Line 14)	14,777,488,914 62.6845 %
_			(Ellio 11 / Ellio 11)	02:00:1070
	&M Allocation Factor	(N-4- 0)	(1 : 00)	400 000 000
19 20	Transmission O&M Expense Distribution O&M Expense	(Note O) (Note O)	(Line 68) Attachment 5	138,000,000 721,078,463
21	Total Distribution and Transmission O&M Expense	(Hote O)	(Line 19 + Line 20)	859,078,463
22 T	ransmission O&M Allocator		(Line 19 / Line 21)	16.0637%
23 <u>N</u>	lulti-Factor A&G Expense Allocator		((Line 5 + Line 16 + Line 22) / 3)	31.9842%
Plant Ca	alculations			
Р	lant In Service			
24	Transmission Plant In Service	(Note B)	Attachment 5	16,721,779,093
25	General	(Note B)	Attachment 5	471,543,185
26	Intangible - Electric	(Note B)	Attachment 5	26,487,852
27	Common Plant - Electric	(Note B)	Attachment 5	254,858,498
28	Total General, Intangible & Common Plant	(NI-A- D)	(Line 25 + Line 26 + Line 27)	752,889,535
29 30	Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications	(Note B) (Note B)	Attachment 5 Attachment 5	145,668,111 59,768,758
31	General and Intangible Excluding Acct. 397	(11010 2)	(Line 28 - Line 29 - Line 30)	547,452,666
32	Wage & Salary Allocator		(Line 5)	22.0000%
33	General and Intangible Plant Allocated to Transmission		(Line 31 * Line 32)	120,439,586
34 35	Account No. 397 Directly Assigned to Transmission Total General and Intangible Functionalized to Transmission	(Note B)	Attachment 5 (Line 33 + Line 34)	16,661,346 137,100,932
	•			
36 <u>T</u>	otal Plant In Rate Base		(Line 24 + Line 35)	16,858,880,025
Α	ccumulated Depreciation			
37	Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	2,009,977,151
20	Accumulated Congrel Depreciation		Attachment 5	180,283,094
38 39	Accumulated General Depreciation Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J) (Note B & J)	Attachment 5 Attachment 5	180,283,094 148,080,908
40	Less: Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Attachment 5	57,714,015
41	Balance of Accumulated General Depreciation	·	(Line 38 + Line 39 - Line 40)	270,649,987
42	Accumulated Intangible Amortization - Electric	(Note B)	(Line 10) (Line 41 + 42)	13,840,112
43 44	Accumulated General and Intangible Depreciation Ex. Acct. 397 Wage & Salary Allocator		(Line 41 + 42) (Line 5)	284,490,099 22.0000%
45	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 43 * Line 44)	62,587,822
46	Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission	(Note B & J)	Attachment 5	8,826,138
47 T	otal Accumulated Depreciation		(Lines 37 + 45 + 46)	2,081,391,111
48 T	otal Net Property, Plant & Equipment		(Line 36 - Line 47)	14,777,488,914
-0 <u>I</u>	otal not i roporty, i lain a Equipment		(Entic 30 - Entic 47)	14,777,400,914
	nent To Rate Base			

49	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-2,243,559,567
50 51	Regulatory Assets and Liabilities Deficient Deferred Taxes Regulatory Asset (Account 182.3) enter positive Excess Deferred Taxes Regulatory Liability (Account 254) enter negative	(Note V) (Note V)	4: 50 50	-671,060,844
52 53	Deficient/Excess Deferred Taxes Regulatory Assets and Liabilities Allocated to Transmission CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note B & H)	(Line 50 + 51) Attachment 6A	-671,060,844 0
	Abandoned Transmission Projects			
54 55	Unamortized Abandoned Transmission Projects Plant Held for Future Use	(Note R) (Note C & Q)	Attachment 5 Attachment 5	33.740.338
56	Prepayments		Attachment 5	279,102
50	Prepayments Materials and Supplies	(Note A & Q)	Attachment 5	279,102
57 58	Undistributed Stores Expense Wage & Salary Allocator	(Note Q)	Attachment 5 (Line 5)	22.0000%
59 60	Total Undistributed Stores Expense Allocated to Transmission Transmission Materials & Supplies	(Note Q)	(Line 57 * Line 58) Attachment 5	73,847,002
61	Total Materials & Supplies Allocated to Transmission	(Note Q)	(Line 59 + Line 60)	73,847,002
62	Unfunded Reserves Unfunded Reserves	(Note A & Q)	Attachment 5	-13,977,672
63	Network Credits Outstanding Network Credits	(Note N & Q)	Attachment 5	0
64	Total Adjustment to Rate Base		(Lines 49 + 52 + 53 + 54 + 55 + 56 + 61 + 62 - 63)	-2,820,731,642
65	Rate Base		(Line 48 + Line 64)	11,956,757,273
Oper	ations & Maintenance Expense			
	Transmission O&M			_
66	Transmission O&M	(Note O)	Attachment 5	138,000,000
67 68	Less: Transmission of Electricity by Others Account 565 Transmission O&M	(Note O)	Attachment 5 (Lines 66 - 67)	138,000,000
00			(21103 00 07)	100,000,000
69	Allocated Administrative & General Expenses Total A&G	(Note O)	Attachment 5	133,119,330
70	Plus: Actual PBOP expense	(Note J)	Attachment 5	-23,255,035
71	Less: Actual PBOP expense	(Note O)	Attachment 5	-23,255,035
72 73	Less: Property Insurance Account 924 Less: Regulatory Commission Exp Account 928	(Note O) (Note E & O)	Attachment 5 Attachment 5	3,431,637 11,313,000
73 74	Less: General Advertising Exp Account 930.1	(Note O)	Attachment 5	3,598,808
75	Less: EPRI Dues	(Note D & O)	Attachment 5	0
76	Administrative & General Expenses		Sum (Lines 69 to 70) - Sum (Lines 71 to 75)	114,775,885
77 78	Multi-Factor A&G Expense Allocator Administrative & General Expenses Allocated to Transmission		(Line 23) (Line 76 * Line 77)	31.9842% 36,710,093
			(,
79	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5	600,000
80	General Advertising Exp Account 930.1	(Note K & O)	Attachment 5	0
81	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 79 + Line 80)	600,000
82 83	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F & O)	(Line 72)	3,431,637
84	Total Accounts 928 and 930.1 - General	(Note F & O)	Attachment 5 (Line 82 + Line 83)	3,431,637
85	Net Plant Allocator		(Line 18)	62.6845%
86	A&G Directly Assigned to Transmission		(Line 84 * Line 85)	2,151,103
87	Total Transmission O&M		(Lines 68 + 78 + 81 + 86)	177,461,196
Depr	eciation & Amortization Expense			
	Depreciation Expense			
88	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J & O)	Attachment 5	347,483,815
89 90	Amortization of Abandoned Plant Projects General Depreciation Expense Including Amortization of Limited Term Plant	(Note R) (Note J & O)	Attachment 5 Attachment 5	0 43,079,990
91	Less: Amount of General Depreciation Expense Associated with Acct. 397	(Note J & O)	Attachment 5	20,888,272
92	Balance of General Depreciation Expense		(Line 90 - Line 91)	22,191,718
93 94	Intangible Amortization Total	(Note A & O)	Attachment 5 (Line 92 + Line 93)	16,242,270 38,433,988
95	Wage & Salary Allocator		(Line 5)	22.00%
96	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 94 * Line 95)	8,455,477
97 98	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission General Depreciation and Intangible Amortization Functionalized to Transmission	(Note J & O)	Attachment 5 (Line 96 + Line 97)	1,666,923 10,122,400
99	Total Transmission Depreciation & Amortization		(Lines 88 + 89 + 98)	357,606,215
Taxe	s Other than Income Taxes			
100	Taxes Other than Income Taxes	(Note O)	Attachment 2	16,740,263
100		(10,7 40,200

	Total Taxes Other than Income Taxes			(Line 100)	16,740,2
turi	n \ Capitalization Calculations				
02	Long Term Interest			p117.62.c through 67.c	419,519,3
03	Preferred Dividends		enter positive	p118.29.d	
	Common Stock				
04	Proprietary Capital		(Note P)	Attachment 5	13,880,470,5
05	Less Accumulated Other Comprehensive Income Account 21	9	(Note P)	Attachment 5	1,584,6
06 07	Less Preferred Stock Less Account 216.1		(Note P)	(Line 114) Attachment 5	-103,1
08	Common Stock		(Note P)	(Line 104 - 105 - 106 - 107)	13,878,989,0
	Capitalization				
09	Long Term Debt		(Note P)	Attachment 5	11,444,690,7
10 11	Less: Loss on Reacquired Debt Plus: Gain on Reacquired Debt		(Note P)	Attachment 5 Attachment 5	33,008,6
12	Less: ADIT associated with Gain or Loss		(Note P) (Note P)	Attachment 5	3,689,5
13	Total Long Term Debt		(11010 1)	(Line 109 - 110 + 111 - 112)	11,407,992,4
14	Preferred Stock		(Note P)	Attachment 5	
15	Common Stock			(Line 108)	13,878,989,0
16	Total Capitalization			(Sum Lines 113 to 115)	25,286,981,5
17 18	Debt %	Total Long Term Debt		(Line 109 / (Line 109 + 114 + 115))	45.19
9	Preferred % Common %	Preferred Stock Common Stock		(Line 114 / (Line 109 + 114 + 115)) (Line 115 / (Line 109 + 114 + 115))	0.0 54.8
0	Common 76	Common Stock		(Line 1137 (Line 103 + 114 + 113))	34.0
20	Debt Cost	Total Long Term Debt		(Line 102 / Line 113)	0.03
21	Preferred Cost	Preferred Stock		(Line 103 / Line 114)	0.00
22	Common Cost	Common Stock	(Note J)	Fixed	0.10
23	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.01
24	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00
25	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.05
26	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.07
27	Investment Return = Rate Base * Rate of Return			(Line 65 * Line 126)	880,234,9
29 30 31 32	SIT=State Income Tax Rate or Composite p T T / (1-T)	(percent of federal income tax deductible for state purposes; T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I) (Note I)	Attachment 5 Per State Tax Code	9.00 0.00 28.1 39.10
	ITC Adjustment Amortized Investment Tax Credit		(Note O)	Attachment 5	-480.7
33	ITC Adjustment Amortized Investment Tax Credit 1/(1-T)		(Note O)	Attachment 5 1 / (1 - Line 131)	
33 34 35	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor		(Note O)	1 / (1 - Line 131) (Line 18)	139.1 62.6
33 34 35 36	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission		(Note O)	1 / (1 - Line 131)	139.1 62.6
33 34 35 36	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits			1 / (1 - Line 131) (Line 18)	139.1 62.6
33 34 35 36	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits 5/(1-T) 1/(1-T)		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135)	139.1 62.6 -419,1
33 34 35 36 37 38	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits			1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5	139.1 62.6 -419,1
33 34 35 36 37 38 39	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131)	139.1 62.6 -419,1
33 34 35 36 37 38 39	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment	enter negative		1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131)	139.1(62.6) -419,1 139.1(
33 34 35 36 37 38 39 40 41 41	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138)	139.1 62.6 -419,1 139.1 -1,511,0
33 34 35 36 37 38 39 40 41 42 43	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T)		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138)	139.1 62.6 -419.1 139.1 -1,511.6 -1,511.6 139.1
33 34 35 36 37 38 39 40 41 42 43 44	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138)	139.1 62.6 -419.1 139.1 -1,511.6 -1,511.6 139.1
33 34 35 36 37 38 39 40 41 42 43 44	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference		(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138)	139.1 62.6 -419.1 139.1 -1,511.0 -1,511.0 139.1 -2,101,9
33 34 35 36 37 38 39 40 41 42 43 44	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission		(Note O)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138)	139.1 62.6 -419.1 139.1 -1,511,(-1,511,(139.1 -2,101,§
33 34 35 36 37 38 39 40 41 42 43 44	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference		(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143)	139.1 62.6 -419,1 139.1 -1,511,6 -1,511,1 139.1 -2,101,5
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T)		(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143)	139.1 62.6 -419.1 139.1 -1,511,(-1,511,(139.1 -2,101,§
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143)	139.1 62.6 -419,1 139.1 -1,511,(139.1 -2,101,5 2,201,1 139.1 2,201,1 2,201,2 3,061,8
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component =	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1 - (Line 123 / Line 126))]	139.1 62.6 -419, 139.1 -1,511, -1,511, 139.1 -2,101, 139.1 3,061, 3,061,
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes UE Requirement	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1 - (Line 123 / Line 126))]	139.1 62.6 -419, 139.1 -1,511, -1,511, 139.1 -2,101, 139.1 3,061, 3,061,
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes us Requirement Summary	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1- (Line 123 / Line 126))] (Lines 136 + 139 + 144 + 147 + 148)	139.1 62.6 -419.1 139.1 139.1 -1,511,6 139.1 -2,101,9 2,201,1 3,061,8 266,483,3
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes ue Requirement Summary Net Property, Plant & Equipment	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1 - (Line 123 / Line 126))] (Lines 136 + 139 + 144 + 147 + 148)	139.1 62.6 -419,1 139.1 -1,511,(139.1 -2,101,5 2,201,1 139.1 266,483,3 267,024,1
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes us Requirement Summary	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1- (Line 123 / Line 126))] (Lines 136 + 139 + 144 + 147 + 148)	139.11 62.61 -419,1 139.11 139.11 -1,511,0 -1,511,1 -1,511,1 -2,101,8 2,201,1 3,061,8 266,483,3 267,024,1
33 34 35 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes us Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 18) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1- (Line 123 / Line 126))] (Line 136 + 139 + 144 + 147 + 148) (Line 48) (Line 64) (Line 65)	139.11 62.6 -419.1 139.11 139.11 -1,511,(139.11 -2,101,s 2,201,1 39.11 3,061,8 266,483,2 267,024,1 14,777,488,6 -2,820,731,6 11,956,757,2
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes UE Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 13) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1 - (Line 123 / Line 126))] (Lines 136 + 139 + 144 + 147 + 148) (Line 64) (Line 65) (Line 87)	139.11 62.66 -419,1 139.10 -1,511,0 139.11 -2,101,9 2,201,1 3,061,8 266,483,3 267,024,1 14,777,488,9 -2,820,731,6 11,956,757,2
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes us Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 13) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1- (Line 123 / Line 126))] (Line 136 + 139 + 144 + 147 + 148) (Line 48) (Line 64) (Line 65) (Line 87) (Line 99)	139.10 -419,1 139.10 -1,511,0 -1,511,0 -1,511,0 139.10 -2,101,9 2,201,1 139.10 3,061,8 266,483,3 267,024,1 11,956,757,2 177,461,1 357,606,2
33 34 35 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission State and Local Tax Credits State and Local Tax Credits 1/(1-T) State and Local Tax Credit Adjustment Deficient/Excess Deferred Taxes Amortization Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1) Total 1/(1-T) Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference Tax Effect of AFUDC Equity Permanent Difference 1/(1-T) AFUDC Equity Permanent Difference Tax Adjustment Income Tax Component = Total Income Taxes ue Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization	enter negative	(Note O) (Note S & V) (Note T & V)	1 / (1 - Line 131) (Line 13) (Line 133 * Line 134 * Line 135) Attachment 5 1 / (1 - Line 131) (Line 137 * Line 138) (Line 140 + Line 141) 1 / (1 - Line 131) (Line 142 * Line 143) 1 / (1 - Line 131) (Line 145 * Line 146) [Line 132 * Line 127 * (1 - (Line 123 / Line 126))] (Lines 136 + 139 + 144 + 147 + 148) (Line 64) (Line 65) (Line 87)	-480,7 139.10 62.60 -419,1 139.10 -1,511,0 -1,511,0 139.11 -2,101,9 2,201,1 139.11 3,061,8 266,483,3 267,024,1 14,777,488,9 -2,820,731,6 11,956,757,2 177,461,1 357,606,2 16,740,2 880,234,9 267,024,1

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158	Gross Revenue Requirement		(Sum Lines 153 to 157)	1,699,066,830
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
159	Transmission Plant In Service		(Line 24)	16,721,779,093
160	Excluded Transmission Facilities	(Note B & M)	Attachment 5	0 0
161	Included Transmission Facilities	(Hoto B a III)	(Line 159 - Line 160)	16,721,779,093
162	Inclusion Ratio		(Line 161 / Line 159)	100.00%
163	Gross Revenue Requirement		(Line 158)	1,699,066,830
164	Adjusted Gross Revenue Requirement		(Line 162 * Line 163)	1,699,066,830
	Revenue Credits & Interest on Network Credits			
165	Revenue Credits	(Note O)	Attachment 3	32,325,665
166	Interest on Network Credits	(Note N & O)	Attachment 5	0
167	Net Revenue Requirement		(Line 164 - Line 165 + Line 166)	1,666,741,165
	Net Plant Carrying Charge			
168	Gross Revenue Requirement		(Line 158)	1,699,066,830
169	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	14,711,801,942
170	Net Plant Carrying Charge		(Line 168 / Line 169)	11.5490%
171	Net Plant Carrying Charge without Depreciation		(Line 168 - Line 88) / Line 169	9.1871%
172	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 168 - Line 88 - Line 127 - Line 149) / Line 169	1.3888%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
173	Gross Revenue Requirement Less Return and Taxes		(Line 158 - Line 156 - Line 157)	551,807,675
174	Increased Return and Taxes		Attachment 4	1,238,413,201
175	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 173 + Line 174)	1,790,220,876
176	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	14,711,801,942
177	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 175 / Line 176)	12.1686%
178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 175 - Line 88) / Line 176	9.8067%
179	Net Revenue Requirement		(Line 167)	1,666,741,165
180	True-up amount		Attachment 6	-1,335,286
181	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission zo	nes	Attachment 7	5,997,951
182	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
183	Net Zonal Revenue Requirement		(Line 179 + 180 + 181 + 182)	1,671,403,829
	Network Zonal Service Rate			
184	1 CP Peak	(Note L)	Attachment 5	10,147.0
185	Rate (\$/MW-Year)		(Line 183 / 184)	164,718.69
186	Network Service Rate (\$/MW/Year)		(Line 185)	164,718.69

- A Electric portion only
- B Calculated using 13-month average balances.
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in FERC Form 1 at 351.h.
- H CWIP can only be included if authorized by the Commission.
- The currently effective income tax rate where FIT is the Federal income tax rate: SIT is the State income tax rate, and p =
 - the percentage of federal income tax deductible for state income taxes
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
- PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC.

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filing a confidential copy of relevant pages from annual actuarial valuation

report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula

depreciation expense and depreciation accruals to FERC Form 1 amounts.

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 166.
- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available.
- Q Calculated using beginning and year end projected balances.

Calculated using the average of the prior year and current year balances.

R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

- S Includes the amortization of any deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.
- Deficient deferred income taxes will increase tax expense by the amount of the deficiency multiplied by (1/1-T) (Line 144).
- T Includes the amortization of any excess deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.
 - Excess deferred income taxes will decrease tax expense by the amount of the excess multiplied by (1/1-T) (Line 144).
- U Includes the annual income tax cost or benefits due to the AFUDC Equity permanent difference. (1/1-T) multiplied by the amount of AFUDC Equity permanent difference included in Line 145 and will increase or decrease tax expense by the amount of the expense or benefit included on Line 145 multiplied by (1/1-T) (Line 147).
- V Unamortized Excess/Deficient Deferred Tax Regulatory Liabilities/Assets and the Amortization of those Regulatory Liabilities/Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

END

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Total ADIT	Page 1 of 3
ADIT-282 (Not Subject to Proration) ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator Not Plant Allocator	(725,146,982) (3,825,772) 2,195,455 (726,777,299)	0 (1,021,407) 0 (1,021,407) 62.6845%	(2,019,416) 0 0 (2,019,416) 22.0000%	0 6,723,572 1,300,007 8,023,579	From Acct. 282 (Not Subject to Proration) total, below From Acct. 283 total, below From Acct. 190 total, below	
Multi-Factor A&G Expense Allocator End of Year ADIT	(726,777,299)	(640,263)	(444,272)	31.9842% 2,566,274	(725,295,560)	
End of Previous Year ADIT (from Sheet 1A-AD	(671,052,808)	(1,341,306)	(807,341)	3,281,442	(669,920,013)	
Average Beginning and End of Year ADIT ADIT- 282 (Subject to Proration) Total Accumulated Deferred Income Taxes	(698,915,054) (1,543,579,092)	(990,785) 0	(625,806) (2,372,688)	2,923,858	(937,687,787) (1,545,951790) From Acct. 282 (Subject to Proration) total, below (2,455,559,667), Appendix A, Line 49	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112

(1,021,407) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	В	С	D	E	F	G	н
ADIT-190	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
OPEB	55,376,605	0	0	0	0	55,376,605	FASB 106 - Post Retirement Obligation, A&G expense-related to all functions.
Gross-up on Excess Deferred Income Taxes	387.153.587	387.153.587	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Vacation Pav	189.411	0	0	0	0	189.411	Vacation pay earned and expensed for books, tax deduction when paid, A&G expense-related to all functions.
Stock Compensation	818.031	0	0	0	0		Book expense recorded when stock is granted, tax expense when stock vests, A&G expense-related to all functions.
							Book records estimated accrued compensation; tax deducts upon the retirement or other separation from service by the employees. A&G expense-
Deferred Compensation	302,341	0	0	0	0	302,341	related to all functions. Income that is taxable for tax return purposes. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is
Contribution in Aid of Construction	11.196.887	11.196.887	0	0	0	0	income that is taxable for tax return purposes. Underlying assets received in aid of constituction are not in the formula, therefore associated ADT is excluded.
	11.793.460	11.793.460	0				Distribution-related income that is taxable for tax return purposes. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Customer Advances	11./93.460	11.793.460	0	0	0		excluded. Book expense not deductible for tax return purposes, distribution-related (Col. C) is FAS109 ADIT and transmission (Col. G) is A&G expense-
Injuries and Damanges	9,500,152	9,509,928	0	0	0		related.
Bad Debts	43,457,004	43,457,004	0	0	0	0	Flow through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
Legal Reserve	452,597	236,846	215,751	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution-related (Col. C) and transmission-related (Col. D).
Operating Leases	11.506.799	9.786.903	1.719.896	0	0	0	Operating leases per ASC842, distribution-related (Col. C) and transmission-related (Col. D).
Materials and Supplies	722,994	463,186	259,808	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution-related (Col. C) and transmission-related (Col. D).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired.
FAS5 Reserve	1,659,000	1,659,000	0	0	0	0	FAS5 loss contingency accrual not deductible for tax purposes, distribution-related (Col. C).
Miscellaneous	87,892	87,892	0	0	0	0	Miscellaneous Tax Adjustments
Subtotal - p234	534,377,854	475,505,787	2,195,455	0	0	56,676,612	
Less FASB 109 Above if not separately removed	52,966,932	52,966,932	0	0	0	0	
Less FASB 106 Above if not separately removed	55,376,605	0	0	0	0	55,376,605	
Total	426,034,317	422,538,855	2,195,455	0	0	1,300,007	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Page 2 of 3

ADIT- 282 (Not Subject to Proration)	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
Depreciation - Liberalized Depreciation (Federal)	(231,833,465)	0	(231,833,465)	0	0	0	Column D represents the ADIT associated with transmission basis differences resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes.
Depreciation - Liberalized Depreciation (Faderal)	(756,159,382)	(260,826,449)	(493,313,517)	0	(2,019,416)		Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Accounting for Income Taxes	(257.057.731)	(140.231.239)	(116.587.214)	0	(239.278)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - ADIT- 282 (Not Subject to Proration)	(1,245,050,578)	(401,057,688)	(841,734,196)	0	(2,258,694)	0	
Less FASB 109 Above if not separately removed	(257,057,731)	(140,231,239)	(116,587,214)	0	(239,278)	0	
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Not Subject to Proration)	(987,992,847)	(260,826,449)	(725,146,982)	0	(2,019,416)	0	
A	В.	C	D	E	F	G	н
ADIT- 282 (Subject to Proration)	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
Depreciation - Liberalized Depreciation (Federal)	(2.620.131.943)	(1.065.767.904)	(1.543.579.092)	0	(10.784.947)	0	Column C represents ADIT associated with distribution assets, Column D represents the prorated ADIT associated with transmission assets, and Column F represents prorated ADIT associated with common plant assets.
Subtotal - ADIT- 282 (Subject to Proration)	(2,620,131,943)	(1,065,767,904)	(1,543,579,092)	0	(10,784,947)	0	

(10,784,947)

Instructions for Account 282:

Less FASB 109 Above if not separately removed
Less FASB 106 Above if not separately removed
Total ADIT- 282 (Subject to Proration)

1. ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances

(2,620,131,943)

- 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 3. ADIT items related only to Transmission are directly assigned to Column D
- 4. ADIT items related to Plant and not in Columns C & D are included in Column E
- 5. ADIT items related to labor and not in Columns C & D are included in Column F
- 6. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 7. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

(1,065,767,904)

(1,543,579,092)

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

Page 3 of 3

A	_B	С	D	E	F	G	н
ADIT- 283	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
New Jersey Corporation Business Tax	(82,483,916)	(82,483,916)	0	0	0	(New Jersey Corporate Income Tax, not in rates.
Pension	(125,412,036)	(132,135,608)	0	0	0	6,723,572	2 FAS 158 adjustment not included in rates. Pension liability is A&G expense-related to all functions.
Accelerated Activity Plan	(49,349,994)	(49,349,994)	0	0	0	(Book deferral of under recovered distribution-related costs that are deducted for tax purposes.
Loss on Reacquired Debt	(1,021,407)	0	0	(1,021,407)	0	(Plant-related expense deferred for book purposes and deducted for tax purposes.
Deferred Gain	(4,519,825)	(4,519,825)	0	0	0	(Distribution-related deferred gain that resulted from 2000 deregulation step up in basis.
Environmental Cleanup Costs	(1,441,487)	(1,441,487)	0	0	0	(Distribution-related, book estimate accrued and expensed, tax deduction when paid.
Casualty Loss	(9,411,292)	(9,411,292)	0	0	0	(Distribution-related expense deferred for book purposes and deducted for tax purposes.
Clause	(75.831.500)	(75.831.500)	0	0	0	(Book deferral of under recovered distribution-related costs that are deducted for tax purposes.
Real Estate Taxes	(4,040,757)	(2,105,281)	(1,935,476)	0	0		Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution-related (Col. C) and transmission-related (Col. 0 D).
Assessment by BPU of the State of NJ	(697,684)	(697,684)	0	0	0	(Distribution-related expense deferred for book purposes and deducted for tax purposes.
OCI Rabbi Trust	(107,990)	(107,990)	0	0	0	(Distribution-related unrealized gains and losses on equity security investments.
Capital Infrastructure Program - CIP II	(3,980,698)	(3,980,698)	0	0	0	(Distribution-related capital infrastructure program. Expenses deferred for book purposes and deducted for tax purposes.
COVID Deferral	(7.815.489)	(7.815.489)	0	0	0	(Distribution-related deferred book expenses deductible for tax purposes, incurred as a result of COVID.
Green Program Recovery Charge - CEF Program	(45,493,216)	(45,493,216)	0	0	0	(Distribution-related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes.
Operating Leases	(10,975,520)	(9,085,224)	(1,890,296)	0	0	(Operating leases per ASC842, offset by operating leases in Account 190. Distribution-related (Col. C) and transmission-related (Col. D).
Unrealized Gain/Loss on Equity Securities	(79,840)	(79,840)	0	0	0	(Distribution-related, Unrealized gains and losses on equity security investments.
Charitable Contributions	(185,999)	(185,999)	0	0	0	(Distribution-related deduction with offseting DTA on PSEG parent, (Col. C).
Accounting for Income Taxes (FAS109) - Federal	(107,381,215)	0	0	(107,381,215)	0	(0 FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation.
Subtotal - p277	(530,229,865)	(424,725,043)	(3,825,772)	(108,402,622)	0	6,723,572	2

Less FASB 109 Above if not separately removed	(107,381,215)	0	0	(107,381,215)	0	0	
Less FASB 106 Above if not separately removed							
Total	(422,848,650)	(424,725,043)	(3,825,772)	(1,021,407)	0	6,723,572	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Page 2 of 3

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Total ADIT	Page 1 of 3
ADIT-282 (Not Subject to Proration) ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator Net Plant Allocator Mulli-Factor A&G Expense Allocator End of Year ADIT	(669,858,682) (3,916,444) 2,722,318 (671,052,808) (671,052,808)	0 (2,139,774) 0 (2,139,774) 62,6845% (1,341,306)	(3,669,730) 0 0 (3,669,730) 22.0000% (807,341)	0 7,883,671 2,375,915 10,259,586 31,9842% 3,281,442	From Acct. 282 (Not Subject to Proration) total, below From Acct. 283 total, below From Acct. 190 total, below (669,920,013)	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112
(2.139,774) From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	В	C .	D	E	F	G	н
ADIT-190	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
OPEB	61,580,845	0	0	0	0	61,580,845	FASB 106 - Post Retirement Obligation, A&G expense-related to all functions.
Gross-up on Excess Deferred Income Taxes	419,183,044	419,183,044	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Vacation Pay	303,163	0	0	0	0	303,163	Vacation pay earned and expensed for books, tax deduction when paid, A&G expense-related to all functions.
Stock Compensation	1,781,403	0	0	0	0		Book expense recorded when stock is granted, tax expense when stock vests, A&G expense-related to all functions.
Deferred Compensation	299.102	0	0	0	0	299.102	Book records estimated accrued compensation; tax deducts upon the retirement or other separation from service by the employees. A&G expense- related to all functions.
Contribution in Aid of Construction	11,594,235	11,594,235	0	0	0	0	Income that is taxable for tax return purposes. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is excluded.
Customer Advances	10,718,727	10,718,727	0	0	0		Distribution-related income that is subject to tax. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Injuries and Damanges	6.797.139	6.804.892	0	0	0	(7.753)	Book expense not deductible for tax return purposes, distribution-related (Col. C) is FAS109 ADIT and transmission (Col. G) is A&G expense- related.
Bad Debts	43.179.804	43.179.804	0	0	0	0	Flow through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
Legal Reserve	282,350	66,493	215,857	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution-related (Col. C) and transmission-related (Col. D).
Operating Leases	11.844.451	9.597.798	2.246.653	0	0	0	Operating leases per ASC842, distribution-related (Col. C) and transmission-related (Col. D).
Materials and Supplies	623,299	363,491	259,808	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution-related (Col. C) and transmission-related (Col. D).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired.
FAS5 Reserve	1,659,000	1,659,000	0	0	0	0	FAS5 loss contingency accrual not deductible for tax purposes, distribution-related (Col. C).
Miscellaneous	83,894	83,894	0	0	0	0	Miscellaneous Tax Adjustments
Subtotal - p234	570,091,550	503,412,472	2,722,318	0	0	63,956,760	
Less FASB 109 Above if not separately removed	49,984,696	49,984,696	0	0	0	0	
Less FASB 106 Above if not separately removed	61,580,845	0	0	0	0	61,580,845	
Total	458,526,009	453,427,776	2,722,318	0	0	2,375,915	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

A	В	С	D	E	F	G	н
	Total	Gas, Prod	Only				
ADIT- 282 (Not Subject to Proration)		Or Other	Transmission	Plant	Labor	A&G Expense	
		Related	Related	Related	Related	Related	Justification
							Column D represents the ADIT associated with transmission basis differences resulting from accelerated tax depreciation versus depreciation
Depreciation - Liberalized Depreciation (Federal)	(223,184,677)	0	(223,184,677)	0	0		used for ratemaking purposes.
							Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column
Depreciation - Liberalized Depreciation (State)	(703,722,182)	(253,378,447)	(446,674,005)	0	(3,669,730)	0	F represents ADIT associated with common plant assets.

Accounting for Income Taxes	(232,330,463)	(126,241,621)	(105,770,149)	0	(318,693)	0	FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation.
Subtotal - ADIT- 282 (Not Subject to Proration)	(1,159,237,322)	(379,620,068)	(775,628,831)	0	(3,988,423)	0	
Less FASB 109 Above if not separately removed	(232,330,463)	(126,241,621)	(105,770,149)	0	(318,693)	0	
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Not Subject to Proration)	(926,906,859)	(253,378,447)	(669,858,682)	0	(3,669,730)	0	

A	В	C	D	E	F	G	H
	Total	Gas, Prod	Only				
ADIT- 282 (Subject to Proration)		Or Other	Transmission	Plant	Labor	A&G Expense	
		Related	Related	Related	Related	Related	Justification
							Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column
Depreciation - Liberalized Depreciation (Federal)	(2,540,122,295)	(1,016,967,806)	(1,511,638,957)	0	(11,515,532)	0	F represents ADIT associated with common plant assets.
Subtotal - ADIT- 282 (Subject to Proration)	(2,540,122,295)	(1,016,967,806)	(1,511,638,957)	0	(11,515,532)	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total ADIT- 282 (Subject to Proration)	(2 540 122 295)	(1.016.967.806)	(1 511 638 957)	0	(11 515 532)	0	

Instructions for Account 282:

- 1. ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances
- 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 3. ADIT items related only to Transmission are directly assigned to Column D
- 4. ADIT items related to Plant and not in Columns C & D are included in Column E
- 5. ADIT items related to labor and not in Columns C & D are included in Column F
- 6. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 7. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

Page 3 of 3 G Gas, Prod Or Other Only ADIT. 283 Transmission Lahor A&G Evnense Related Justification Related New Jersey Corporation Business Tax (74,252,848) (74,252,848) New Jersey Corporate Income Tax, not in rates. Pension (116.251.360) (124,135,031 7,883,671 FAS 158 adjustment not included in rates. Pension liability is A&G expense-related to all functions. (49,502,305) (49,502,305) Accelerated Activity Plan Book deferral of under recovered distribution-related costs that are deducted for tax purposes (2,139,774) (2,139,774) Loss on Reacquired Debt Plant-related expense deferred for book purposes and deducted for tax purposes. (4,904,324) Distribution-related deferred gain that resulted from 2000 deregulation step up in basis Environmental Cleanup Costs (1,441,487) (1.441.487 Distribution-related, book estimate accrued and expensed, tax deduction when paid. (9.442.169) (9.442.169 Casualty Loss 0 Distribution-related expense deferred for book purposes and deducted for tax purposes. (76,527,070) (76,527,070 Book deferral of under recovered distribution-related costs that are deducted for tax purposes.

Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution-related (Col. C) and transmission-related (Col. Clause Real Estate Taxes (3,631,708) (1,885,125 (1,746,583) Assessment by BPU of the State of NJ (664,279) (664,279 0 Distribution-related expense deferred for book purposes and deducted for tax purposes. OCI Rabbi Trust (132,990) (132,990) 0 Distribution-related unrealized gains and losses on equity security investments. Capital Infrastructure Program - CIP II (4,110,609) (4,110,609) Distribution-related capital infrastructure program. Expenses deferred for book purposes and deducted for tax purposes. COVID Deferral (6,395,476) (6,395,476 Distribution-related deferred book expenses deductible for tax purposes, incurred as a result of COVID. Green Program Recovery Charge - CEF Program (24.249.241) (24.249.241 Distribution-related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes. Operating Leases (11,403,516) (9,233,655 (2,169,861 Operating leases per ASC842, offset by operating leases in Account 190. Distribution-related (Col. C) and transmission-related (Col. D). Unrealized Gain/Loss on Equity Securities (119,840) (119,840 Distribution-related, Unrealized gains and losses on equity security investments. (185,999) (185,999 Accounting for Income Taxes (FAS109) - Federal (98 186 003 (98 186 003 0 FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation (483,540,998) (387,182,448) (3,916,444) (100,325,777) 7,883,671 Subtotal - p277 Less FASB 109 Above if not separately removed (98,186,003) (98,186,003) Less FASB 106 Above if not separately removed (385,354,995) (387,182,448) (3,916,444) (2,139,774) 7,883,671 Total

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D

- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 2 - Taxes Other Than Income Worksheet

Oth	er Taxes	Page 263 Col (i)	Allocator	Allocated Amount
	Plant Related			
1 2	Real Estate Total Plant Related	26,858,440 26,858,440	N/A	Attachment 5 13,408,960 Attachment 5
	Labor Related	Wages	s & Salary Alloca	ntor
3 4 5 6 7	FICA Federal Unemployment Tax New Jersey Unemployment Tax New Jersey Workforce Development	14,334,960 78,763 354,436 374,127		
8	Total Labor Related	15,142,286	22.0000%	3,331,303
	Other Included	Ne	t Plant Allocator	
9 10 11 12				
13	Total Other Included	0	62.6845%	0
14	Total Included (Lines 2 + 8 + 13)	42,000,726		16,740,263
	Currently Excluded			
15 16 17 18 19 20 21 22	Corporate Business Tax TEFA Use & Sales Tax Local Franchise Tax PA Corporate Income Tax Municipal Utility Public Utility Fund Subtotal, Excluded	0		
23	Total, Included and Excluded (Line 14 + Line 22)	42,000,726		
24	Total Other Taxes from p114.14.g - Actual	42,000,726		
25	Difference (Line 23 - Line 24)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 3 - Revenue Credit Workpaper

	0	Page #'s & Instructions Company Records
	1,684,789	Company Records
	0	Company Records
d in the r (Sum Lines 1-9)	4,700,000 0 17,000,000 50,000 7,995,374 5,582,755 37,012,918	Company Records Company Records Company Records Company Records Company Records Company Records
- line 18 line 10 + line 11	(4,687,253) 32,325,665	
recovered on service at	7,317,544 2,056,962 2,630,291 - 2,630,291 4,687,253	
	(Sum Lines 1-9) - line 18 line 10 + line 11	1,684,789 0 4,700,000 17,000,000 50,000 7,995,374 5,582,755 (Sum Lines 1-9) 37,012,918 - line 18 line 10 + line 11 32,325,665 7,317,544 2,056,962 2,630,291 recovered on service at

Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSEAG will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

50

Total Income Taxes

A 100 Basis Point increase in ROE and Income Taxes Line 27 + Line 50 from below 1,238,413,201

100 Basis Point increase in ROE 1.00% Appendix A Line or Source Reference Rate Base (Line 48 + Line 64) 11.956.757.273 2 Long Term Interest p117.62.c through 67.c 410 510 304 Preferred Dividends p118.29.d 3 enter positive 0 Proprietary Capital Attachment 5 13.880.470.588 Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock p112.15.c (Line 114) 1,584,665 -103.110 Less Account 216.1 Attachment 5 (Line 104 - 105 - 106 - 107) 8 13 878 989 034 Capitalization Long Term Debt Less: Loss on Reacquired Debt Attachment 5 Attachment 5 9 10 11,444,690,700 33,008,673 Plus: Gain on Reacquired Debt Attachment 5 11 12 13 14 15 16 Attachment 5 (Line 109 - 110 + 111 - 112) Less: ADIT associated with Gain or Loss 3,689,549 Total Long Term Debt 11,407,992,478 Preferred Stock Attachment 5 Common Stock
Total Capitalization (Line 108) (Sum Lines 113 to 115) 13,878,989,034 25,286,981,512 Total Long Term Debt Preferred Stock Common Stock (Line 109 / (Line 109 + 114 + 115)) (Line 114 / (Line 109 + 114 + 115)) (Line 115 / (Line 109 + 114 + 115)) 17 Debt % 45 2% 18 19 Preferred % 54.8% Common % Total Long Term Debt (Line 102 / Line 113) (Line 103 / Line 114) 20 Debt Cost 0.0368 Preferred Cost 0.0000 21 Preferred Stock 22 Common Cost Common Stock (Line 122 + 100 basis points) 0.1140 (Line 117 * Line 120) 23 Weighted Cost of Debt Total Long Term Debt (WCLTD) 0.0166 Weighted Cost of Preferred
Weighted Cost of Common
Rate of Return on Rate Base (ROR) (Line 118 * Line 121) (Line 119 * Line 122) (Sum Lines 123 to 125) 24 Preferred Stock 0.0000 25 Common Stock 0.0625 26 27 Investment Return = Rate Base * Rate of Return (Line 65 * Line 126) 945,765,630 Composite Income Taxes 28 FIT=Federal Income Tax Rate 21.00% SIT=State Income Tax Rate or Composite 29 9.00% SIT=State Income Tax Rate or Composite $p = percent of federal income tax deductible for state purposes <math display="block">T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} = 0$ 30 31 Per State Tax Code 0.00% 28.11% CIT = T / (1-T)32 39.10% 33 1 / (1-T) 139.10% ITC Adjustment 34 Amortized Investment Tax Credit Attachment 5 1 / (1 - Line 131) -480.705 35 1/(1-T) 139.10% Net Plant Allocation Factor
ITC Adjustment Allocated to Transmission 36 37 (Line 18) (Line 133 * Line 134 * Line 135) 62.6845% -419.151 State and Local Tax Credits 38 State and Local Tax Credits 39 1/(1-T) 1 / (1 - Line 131) (Line 137 * Line 138) 139.10% **0** State and Local Tax Credit Adjustment 40 Deficient/Excess Deferred Taxes Amortization 41 42 43 Amortized Deficient Deferred Taxes (Account 410.1) Amortized Excess Deferred Taxes (Account 411.1)
Total -1,511,062 (Line 141) (Line 140 + Line 141) -1.511.062 1 / (1 - Line 131) (Line 142 * Line 143) 139.10% -2,101,908 44 45 1/(1-T)
Deficient/Excess Deferred Taxes Allocated to Transmission AFUDC Equity Permanent Difference
Tax Effect of AFUDC Equity Permanent Difference 46 (Line 145) 2,201,160 1/(1-T)
AFUDC Equity Permanent Difference Tax Adjustment 1 / (1 - Line 131) (Line 145 * Line 146) 139.10% 3,061,844 49 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 292,106,786

(Lines 37 + 40 + 45 + 48 + 49)

292,647,572

Service Electric and Gas Company ATTACHMENT H-10A

							ATTACHMEN Attachment 5 - C	IT H-10A out Support									
Electric / Non-electric Cost Support				Previous Year						Current	Year - 2023						Page 1 of 3
Line ts Descriptions Plant Abouston Factor	a .	Notes	Page If & A Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jal	Aug	Sea	00	Nov	Form 1 Dec	Average
a Total Electric Plan b Asset Reniement c Asset Reniement	A to the Sancian Pitter (P to Sancian P to S	Scan D) Scan D) Scan D)	p007.104.0 p007.87.q p007.84.q p007.84.q p007.84.q p007.86.q (a. b. c. d. e) p008.a p100.27.c p000.27.c p006.a	28,180,974,550 6,502,188 3,308,392 94,497,369 551,154 28,074,123,677 245,206,503 5,202,197,627 12,456,111 56,728,506 89,367,120	28,270,268,369 6,552,168 3,206,512 94,611,269 951,154 28,166,427,460 243,088,922 5,299,657,183 12,669,037 93,903,360 89,003,039	28,447,866,687 6,552,118 3,296,312 94,417,368 553,1154 28,343,225,754 28,235,143 5,355,962,421 12,879,564 60,124,569 88,621,329	29,515,206,554 6,552,718 3,236,312 94,671,369 551,156 28,410,786,627 344,713,642 5,294,815,511 13,289,541 60,222,041 80,278,874	29,621,682,807 6,552,198 3,236,312 94,917,589 28,516,841,314 259,840,319 5,220,862,785 13,266,618 60,611,830 87,772,341	28,907,101,370 6,552,198 3,096,312 94,401,202 551,154 28,802,360,437 269,713,692 5,907,967,355 13,002,964 41,012,966 96,987,930	29,017,608,347 6,552,198 3,306,312 94,411,269 551,154 28,912,787,314 258,972,903 5,388,220,536 13,716,871 41,371,902 86,482,991	29,096,026,571 6,552,198 3,236,912 64,60,209 557,154 28,941,165,628 267,785,296 5,415,660,684 13,020,948 67,720,986 86,056,722	29,907,465,234 4,552,198 3,326,312 94,437,269 501,454 29,902,824,327 256,511,367 5,441,862,861 14,342,268 42,086,339 86,445,055	29.223.845.512 6.552.198 3.296.212 64.67.223 553.154 29.219.009.579 267.770.029 5.465.477.581 14.552.621 52.622.691 85.186.403	29,494,220,049 6,550,198 3,296,312 94,401,200 551,154 29,179,500,119 291,198,600 5,514,220,946 14,922,844 62,200,919 94,740,516	29,694,301,380 6,552,198 3,296,212 94,601,389 551,154 29,559,600,407 20,9990,387 5,543,430,944 15,196,088 63,232,682 84,275,000	29,960,534,569 6,552,198 2,303,512 94,411,209 551,156 29,945,695,695 40,765,164 5,580,765,164 15,504,321 62,790,455	
d Asset Retirement e Asset Retirement 6 Total Electric Plan	# Cost for Distribution Plant (N # Cost for General Plant (N art in Service (Leas: Asset Retirement Costs)	Scan E)	p207.94.g p207.94.g (a · b · c · d · e)	94,401,269 551,154 29,076,133,617	94,401,269 551,154 29,165,427,460	94,401,269 551,154 29,343,025,754	94,401,269 551,154 28,410,785,621	94,401,269 551,154 28,516,841,914	94,401,269 551,154 29,802,260,437	94,401,369 551,154 29,912,767,314	94,401,269 551,154 28,991,185,638	94,401,269 551,154 29,062,624,301	94,401,269 551,154 29,219,008,579	94,401,269 551,154 29,379,392,119	94,401,269 551,154 29,559,660,467	94,401,269 551,154 29,945,695,660	28,868,046,836
7 Common Plant in 9 Accumulated Dep 10 Accumulated Into	n Senice - Electric (N precision (Total Electric Plant) (No procision (Total Electric Plant) (No	(Case D) (no D & J) (no D & J)	9356 921939c e30031.c	245,236,963 5,202,107,627 12,469,111	243,828,822 5,229,657,183 12,669,087	242,351,453 5,255,082,421 10,870,064	544,713,642 5,294,615,511 13,099,541	259,840,319 5,320,695,795 13,390,148	259,713,893 5,347,867,355 13,570,934	258,973,903 5,388,220,536 13,718,671	257,765,216 5,415,663,684 13,939,949	256,511,367 5,441,690,861 14,343,958	261,770,029 5,495,471,581 54,559,601	261,198,660 5,514,283,946 14,972,944	260,990,937 5,543,430,944 15,190,100	260,265,464 5,586,765,161 15,574,931	29,868,046,836 254,858,468 5,266,579,431 13,840,112 61,487,705 86,583,203
10 Accumulated little 11 Accumulated Con 12 Accumulated Con	mmon Plant Dependation - Electric (No mmon Amontzation - Electric (N	no Di B.J) None Di	p356 p356	59,729,506 89,367,120	\$9,929,380 89,023,939	60,124,959 98,621,329	60,323,041 89,279,874	60,661,490 87,279,241	61,012,846 96,887,830	61,971,902 86,482,991	61,730,896 96,058,722	62,099,309 95,615,025	62,492,691 95,196,403	62,906,919 84,740,516	63,332,692 84,275,200	63,766,408 83,790,455	61,497,706 96,580,203
Plant In Service 1 Total Transmissio		Scan D)	p207.58.g	98,208,002,998 8,502,198 98,208,650,719 66,773,005 561,154 66,221,681 30,002,467 245,208,503 117,475,665 48,670,759 98,586,772	16,290,160,148	16,490,268,365	16,517,179,969	16,545,794,998	16,760,794,069	16,771,545,685	16,806,966,783	16,814,744,719		16,946,283,730	17,029,297,570	17,190,809,507	
g Asset Ratiomers 24 Transmission Pla b Trans General Riv	e Cost for Transmission Plant (N ant in Service (Less: Asset Resimener Costs)	Scan D) Scan D) Scan D)	pd07.58.g pd07.57.g (f - g) pd07.59.g pd07.98.g pd07.98.g pd05.6.g pd66.g pd07.94.g pd66. Company Records	6,552,198 16,328,450,718 454,773,005	16,280,160,160 6,552,160 16,282,607,650 654,969,539 654,969,375 246,662,667 248,669,667 248,669,667 44,752,669 44,752,160	16,490,268,365 6,552,198 16,482,716,197 452,752,317 551,554 452,201,193 24,562,467 120,391,120 46,766,608 16,596,270	16,517,776,869 6,552,198 16,510,827,271 850,190,700 551,154 469,229,546 24,082,487 264,712,842 120,840,917 66,319,823 16,314,6239	16,545,794,988 6,552,198 16,539,342,790 447,549,892 551,154 446,999,538 24,982,687 258,840,319 121,380,094 64,119,543 16,629,808	16,760,794,069 6,552,198 16,754,341,871 647,662,703 551,154 647,112,549 24,062,667 250,713,663 121,805,232 64,168,967	16,771,545,685 6,552,198 16,764,982,487 481,764,982,487 481,664,879 24,662,467 256,973,603 164,087,259 64,783,362 16,661,366	98,806,965,792 6,552,198 98,798,605,965 600,798,969 505,154 600,165,215 20,002,687 207,765,298 164,929,808 64,267,917 98,877,115	16,814,744,719 6,552,168 16,808,192,521 480,165,560 501,154 480,644,406 20,228,467 205,511,367 563,365,832 64,317,342 16,802,884	16,271,479,229 6,552,198 16,964,927,131 480,512,941 551,154 480,961,927 20,779,029 147,564,351 46,912,980 167,790,653	16,946,220,720 6,552,198 16,929,725,532 685,947,625 581,154 680,296,471 20,232,647 261,198,660 168,920,668 67,157,263 16,726,622	17,009,287,570 6,552,198 17,021,726,372 486,406,876 487,855,722 30,379,487 260,390,387,475 67,400,255 16,740,191	17,184,057,000 6,002,188 17,184,057,000 80,021,134 603,156,600 30,076,607 20,026,654 170,662,623 47,650,560	16,721,779,093
i Asset Retirement 25 General Plant in S	r Cost for General Plant (N Service (Less: Asset Refrement Costs)	Gas B)	p207.98.g (h - i)	551,154 454,221,881	551,154 454,299,275	551,154 452,201,163	551,154 449,229,546	551,154 440,000,538	551,154 467,112,549	551,154 490,694,679	551,154 490,185,215	551,154 439,644,406	551,154 488,961,687	551,154 488,396,471	551,154 497,855,722	551,154 489,769,970	471,543,165 26,487,952 254,858,468 146,5683,111 58,788,758 16,661,346
25 General Place is 5 26 Integlide - State 27 Carstron Place is 29 General Place Account No. 30 30 Common Place Account No. 30 34 Account No. 30	Sanice - Electric (N count 397 - Communications (N	Scan El) Scan El) Scan El) Scan El) Scan El)	p2550 p257.94.g	245,236,963 117,415,865	243,828,822 119,611,382	242,351,453 120,391,120	264,713,642 120,840,917	259,840,319 121,380,094	259,713,893 121,895,232	258,973,903 164,087,229	257,765,216 164,929,836	256,511,367 196,365,833	261,770,029 167,564,261	261,198,660 168,833,698	260,990,937 169,867,475	260,265,464 170,462,423	254,858,498 145,668,111
30 Common Plant Ac 34 Account No. 397 I	Account SHF Communications (N Directly Assigned to Transmission (N	Note B)	p356 Company Records	46,670,758 16,566,732	49,720,189 19,582,501	46,769,608 16,598,270	46,819,033 16,814,039	64,119,543 16,629,808	64,168,967 16,645,577	64,219,392 16,661,366	64,267,817 16,677,115	64,317,342 16,692,864	66,913,880 16,708,663	67,157,363 16,724,422	67,400,825 16,740,191	67,450,250 16,755,960	58,768,758 16,661,346
Accumulated Degrecia 37 Transmission Acc	ation Commissed Depreciation (Note instead Depreciation) (Note instead Depreciation) (Note instead Depreciation & Amortization - Electric (Note instead Depreciation & Amortization - Electric (Note instead Depreciation Association with Acct. 560 (Note instead Depreciation) (Note ins				1,891,832,473	1,913,898,251	1,606,406,000	1,960,001,273	1,684,358,799	2,008,160,583	2,032,273,365	2,056,864,059	2,081,804,379	2,106,832,044	2,131,791,783	2,157,009,884	2,009,977,151
39 Accumulated Con 40 Accumulated Gen	mmon Plant Depreciation & Amortization - Electric (No neral Depreciation Associated with Acct. 267 (Not	0.8.8.0 (1.8.8.0	pü19k25.c p219k29.b pü56 Company Records Company Records	1,968,470,049 187,896,002 149,095,606 48,479,788	1,891,832,473 186,487,896 148,932,319 49,785,803 0,170,991	1,913,898,251 185,094,454 148,746,288 51,098,728	148,601,915 52,416,647	1,960,001,273 182,261,893 147,834,721 53,882,396	1,984,358,799 180,853,102 147,900,776 55,352,350	2,008,160,583 179,817,163 147,854,893 57,174,816	2,032,273,365 179,798,696 147,798,618 58,004,715	2,056,864,059 177,767,925 147,704,364 60,846,993	2,081,804,379 176,753,588 147,679,084 62,720,888	2,106,832,044 175,746,639 147,647,434 64,607,409	2,131,791,783 174,747,076 147,607,882 66,504,563	2,157,009,684 173,773,137 147,556,663 69,407,089	2,008,977,151 190,263,004 148,060,808 57,714,015 8,856,138
	ct 397 Directir Assigned to Transmission (No.	m9 8.0	Company Records	8.002.008	9.139.691	6275.896	8.413.022	8,550,289	9.687.699	8.825.218	8.962.880	9.100.673	9.238.587	125.60	9514.840	9.653.159	8 806 GB
Whose & Salary		Notes	Page If a & Instructions														End of Year
2 Total Wage Exper 3 Total A&G Wages 1 Transmission Wa	once (N	éco O) éco O) éco O)															196,909,091 6,000,000 42,000,000
1 Transmission Wa	is Expense (N	439 O)	pas-4.21.b														42,000,000
Transmission / Non-transmission Cost Si	Support																
Line to Descriptions			Page I's & Instructions												Beginning Year Balance	End of Year	Average
	Future Use (Including Land) (Non mission Only	no C & Q)	p214.47.d												34,235,516 33,740,338	34,235,516 23,743,238	34,236,516 33,740,338
10 11941	massan Only														20,740,238	23,743,238	21/10/28
Processores													ectric Besimins	Electric End of		Whole & Solary	
Line #s Descriptions Prepayments			Page Fit & Instructions									Previous Year	Year Balance		Average Salance	Alocator	To Line 56
56 Prepayments	(Nam	mA&O)	p111.57.c									3,031,668	1,242,376	1,291,912	1,268,644	22.000%	279,102
1																	
Manerials and Supplies		Notes .	Page I's & Instructions												Beginning Year Balance	End of Year	Average
Materials and Supplies																	
57 Underbuted Stor 60 Transmission Me	one Exp (N serials & Supplies (N	kow Q) kow Q)	p227.16.b,c p227.5.b,c (botnote) & p22	27.8 b,c											72,727,716	74,966,297	73,847,002
Outstanding Network Credits Cost Suppl	607		Constitution of the constitution												Beginning Year	Fort of Name	
Network Credits 60 Outstanding Net			Partition													0	
63 Outstanding Net	Hwork Credits (No.	te N & O)	From PJM												٥	0	
ORM Expenses																	
Line #s Descriptions 66 Transmission OB 67 Transmission of 6	AM (N Electricity by Others Account Ski6 (N	Notes 439 O) 439 O)	Page If a & Instructions p001.112.b p001.96.b														End of Year 138,000,000
67 Transmission of E a Distribution Exper	Electricity by Others Account 565 (N	400 O) (p321.96b p321.156b														194,032,209
a Diembution Exper b Customer Account c Customer Service d Sales Expenses	nose. (N. ora Expenses (N. Ox. Expenses (N. Ox. Expenses (N. Ox. Expenses (N. Ox. OX. OX.	430 O) 430 O) 430 O) 430 O)	pk21.15&b pk21.16&b pk21.171.b pk21.178.b (a+b+c+d)														964,002,209 260,657,300 275,780,960 607,972 721,078,463
20 Total Distribution	OM	eas co	(a+b+c+d)														721,079,463
20 Total Distribution (
Property Insurance Expenses Line #s Descriptions		Notes	Page I's & Instructions														End of Year
Property Insurance Expenses Line #s Descriptions	x		Page I's & Instructions														
Property Insurance Expenses Line #s Descriptions		Notes 620 O)	Page Pit & Instructions p322.185.b														End of Year
Property Insurance Experience Line In Descriptions 72 Property Insura Adjustments to A & G. Experience Line In Descriptions	a name Account SD4 (N	Notes	Page Fit & Instructions p2023 185.b Page Fit & Instructions													End of Year	End of Year
Processy Insurance Superseas Like to Descriptions 72 Propensy Insurance Affluencests to A. & Guidens Like to Descriptions 69 Tools AGG Supers	STOR Account Bild IN	Notes	Page Fe & Instructions p323.185.b Page Fe & Instructions p323.197.b													End of Year 120,119,300 -20,255,005	End of Year
Property Insurance Experience Line In Descriptions 72 Property Insura Adjustments to A & G. Experience Line In Descriptions	STOR Account Bild IN	Notes	Page Fit & Instructions p2023 185.b Page Fit & Instructions													End of Year 123,119,300 -23,255,005	End of Year
Processy Insurance Superseas Like to Descriptions 72 Propensy Insurance Affluencests to A. & Guidens Like to Descriptions 69 Tools AGG Supers	900 Account SSE (5)	Notes	Page Fe & Instructions p323.185.b Page Fe & Instructions p323.197.b														End of Year
Property Instruction Supercylines 72 Property Instructions Advances in A & G. Essente 10 Description 10 A and PORP 20 A a	one Access told (n) Told	Notes	Page Fe & Instructions p323.185.b Page Fe & Instructions p323.197.b														End of Year
PROSECTION FORCERS FORCERS Land No. Descriptions TO Properly Value Advanced No. A Content Land No. Description Silve In Description To And Silve In Total AGE Content Land No. Description Land No. Land Silve In La	sec Annar Si () sec An	Notes	Page Fis & bestructions pi023 185 b pi023 185 b pi023 187 b pi024 187 b pi025 p p p p p p p p p p p p p p p p p p p														End of Year
Process Secretary Secretar	AND ADMINISTRATE OF THE STREET	Notes No	Page File bestuctions pi22 185 b Page File bestuctions pi22 187 b Company Records Company Records Page File bestuctions pi22 188 b													-23,355,035 -23,355,035 End of Year 11,513,000	End of Year
Process Secretary Secretar	AND ADMINISTRATE OF THE STREET	Notes	Page File bestuctions pi22 185 b Page File bestuctions pi22 187 b Company Records Company Records Page File bestuctions pi22 188 b													-23,255,035 -23,255,035 End of Year	End of Year
Process Secretary Secretar	AND ADMINISTRATE OF THE STREET	Notes No	Page File bestuctions pi22 185 b Page File bestuctions pi22 187 b Company Records Company Records Page File bestuctions pi22 188 b													-23,355,035 -23,355,035 End of Year 11,513,000	End of Year
Process Security Secu	AND ADMINISTRATE OF THE STREET	Notes No	Page File bestuctions pi22 185 b Page File bestuctions pi22 187 b Company Records Company Records Page File bestuctions pi22 188 b													-23,355,035 -23,355,035 End of Year 11,513,000	End of Year
Process Security Secu	See Association 1971 See Association 1972	Notes No	Pass Fill betraction pitch tilds Page Fill betraction pitch tild													-23,355,035 -23,355,035 End of Year 11,513,000	End of Year
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Printers Securing Control Securing Contr	and Accordable III III III III III III III III III I	Micros CO Micro CO Micros CO Micros CO Micro CO Micros CO Micros C	Pass Fill betraction pitch tilds Page Fill betraction pitch tild													-23,355,035 -23,355,035 End of Year 11,513,000	Set of Year 3-40-63 ² Fage 2-d
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Parties National States Section	See Association See 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Micros CO Micro CO Micros CO Micros CO Micro CO Micros CO Micros C	Page 7-1 Entrodose													-23,355,035 -23,355,035 End of Year 11,513,000	Set of Year 3-40-63 ² Fage 2-d
America Samonia Camara Lanca Samonia Camara Lanca Samonia Camara Lanca Samonia Camara Lanca Samonia Camara	See Association See 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Microsa Cipi da Cipi d	Page 7-1 Entrodose													-2326608 -2326608 End of Year 11,342,000 600,000	Solid Tree ACC 607 Fig. 1 d Fig. 2 d Fig. 2 d Fig. 2 d Fig. 3 d Fig. 3 d Fig. 3 d Fig. 4 d Fig.
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America National Committee of the Commit	See Annuari 201 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Access (Access	Table 71 L Management (1997 L Ma	med action of property	No main rando de maio de la companya										Name bear trace. Salari Salar	Operation of the Control of the Cont	Joseph State
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Anonized Investment Tax Cre

Attachment 8

		Notes	Page Fr & Instructions													End of Ye		
120	Descriptions Amortiped investment Tax Credit		Page I's & Instructions g266.87 (formose), error n														180,705	
1,00	Annual control of the Control	(MARC)	passificants, essi-	- agains													180,744	
and Local Ta	as Credits																	
n (Descriptions	Notes	Page I's & Instructions											d of Year	Mocators	Transmission I	istand	
137	State and Local Tax Credits Labor-select Plant-velocities Transmission-related Total	(Now O) (Now O) (Now O)	Tax Return, error negative Tax Return, error negative Tax Return, error negative											0 0	22.00% 62.68% 100.00%		0 0	
district Tonor	ission Facilities																	
nuded I Grown	Description -	Notes	Page Sta & Instructions	From others	_	Fre.		-		-		-			No.	Form 1 D	_	
160	Excluded Transmission Facilities	Non-9 A.M.		Para laws							-			0			0	
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est on Outsta	anding Network Credits Cost Support																	
N 0	Descriptions	Notes	Page I's & Instructions													End of Ye	ar .	
166	Interest on Network Credits.	(Note N & O)															0	
by Credits un	der Section 20.9 of the PJM OATT																	
fs 0	Descriptions	Notes	Page If a A Instructions													End of Ye	M.	
192	Revenue Requirement Facility Credits under Section 30.9 of the PUMOATT																٥	
100	Palay Chair, drain accounts on Palacon 1																0	
Load Cost Su	essed																	
	Dancieriona	Notes	Page I's & Instructions													10000		
	Network Zonal Service Rate																	
194	1 CP Peak	(Nize L)	PJM Data														0,147.0	
	mission Projects																	
	Descriptions	Notes	Page I's & Instructions		Project X	Project Y	Project Z											
	a Beginning Balance of Unamortized Transmission Plant b Amortization Period (Months)		Per FERC Order Per FERC Order															
	c Monthly Americasion d Months in Visar to be American		(line a / line b)															
	e Amortization in Rate Year	(Note R)	(0.14)															
	Beginning of Year Balance of Unamortized Transmission Plant End of Year Balance of Unamortized Transmission Plant		6-6															
54	Average Salance of Unamorized Rhandoned Transmission Plant Average Salance of Unamorized Rhandoned Transmission Plant	(Note R)	(1 - 4) (1 + 4)2		=													
nded Reserv																		
nded Keseni	**																	
					Enter 1 if NOT in	Enter 1 if the account is												
					reserved	included in the formula rate, enter	Enter the											
						zero (0) if the	percentage paid for by the											
	List of all reserves:	BOY Balance	EQY Salance	Average Balance	or reserved		transmission formula customers	Altoration	Amount Affordays									
	Injuries and Damages	(9229.572)	(c) (0.229.570)	(4)	1.00	(f) 1,00	100%	(N 21.98%	() = (d x e x f x g x h)) (2.962.001)									
	Worker's Compensation (A&G) Worker's Compensation (Transmission)				1.00	1.00			(25.721)									
		(2.724.055) (756.709)	(2,724,065) (765,709)	(2,724,065) (755,709)	1.00	1.00 1.00	100% 100%	100.00% 31.98%	(2,724,066)									
	Annual Incentive Plan (A&G) Annual Incentive Plan (Transmission) Vacation Accusals	(295,458) (6,136,150)	(295,458) (6,135,150)	(295,458) (6,135,150)	1.00	1.00	100%	31.98% 100.00%	(94,500) (9,135,150)									
	Vacation Accusals Environmental Reserves	(929,236) (1,118,000)	(928,296) (1,118,000)	(928,296) (1,118,000)	1.00	1.00 1.00 1.00	100% 100%	100.00%	(929,296) (1,119,000)									
	Total	(21,266,629)		(21,266,629)					(13,977,672)									
62																		
-	Name					ccourt; (2) whose balar	nce are collected from	customers through o	ost accruais to									
-	Nation: The Formula Rate shall include a credit to rate base for all unfunded reserves, accounts that are recovered under the Formula Rate, and (2) exclude the post the Formula Rate. Since reserves can be created by an officeting balance sh	(funds collected from cust ion of any balance offset by eet account, rather than th	y a balance sheet account, rough cost accrusis, the amo	The allocator in Col. ours to be deducted t	(h) will be the same a rom rate base should	locator used in the form exclude the portion offsa	ula for the cost accrusi et by another balance s	is to the account that heet account.	is recovered under									
-	The Formula Rate shall include a credit to rate base for all unfunded reserves accounts that are accounted under the Commits Date; and if it such the conf	eet account, rather than th	coment that (1) have not been y a balance sheet account, rough cost accruais, the amo	The allocator in Col- ours to be deducted t	(h) will be the same a non rate base should	locator used in the form exclude the portion offse	ulis for the cost accrusi et by another balance s	is to the account that heet account.	is recovered under									

Attachment 8

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2023

True-up Revenue Requirement For Year 2021 \$1,566,461,498

Total Interest

Projection Revenue Requirement For Year 2021 \$1,567,702,411 True-up Adjustment -(Over)/Under Recovery (\$1,240,912)

True-up Year: 2021
Intermediate Year: 2022
Rate Year: 2023

1/1/2021 2/1/2021 3/1/2021 4/1/2021 4/1/2021 5/1/2021 6/1/2021 6/1/2021 1/1/2021 11/1/2021 11/1/2021 11/1/2021 11/1/2022 11/1/2022 4/1/2022 4/1/2022 5/1/2022 6/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 11/1/2022 1/Over)/Under Recovery Plus Interest	(103,409) (103,409) (103,409) (103,409) (103,409) (103,409) (103,409) (103,409) (103,409) (103,409) (103,409)	(103,409) (206,819) (310,228) (413,637) (517,047) (620,456) (723,866) (827,275) (930,684) (1,034,094) (1,137,503) (1,240,912) (1,240,912) (1,240,912) (1,240,912)	(838) (838) (838) (4,236) (4,236) (4,236) (10,269) (10,269) (10,269) (18,937) (18,937) (18,937) (29,142)	(103,409) (206,819) (311,066) (414,475) (517,884) (624,693) (728,102) (831,511) (940,954) (1,044,363) (1,147,772) (1,259,850) (1,259,850) (1,259,850) (1,270,055)	0.280% 0.250% 0.280% 0.270% 0.280% 0.270% 0.280% 0.270% 0.280% 0.270% 0.280% 0.270% 0.280%	(259) (579) (840) (1,161) (1,398) (1,749) (2,039) (2,245) (2,635) (2,820) (3,214) (3,528) (3,150) (3,528)		(207,077) (311,066) (415,315) (519,885) (624,693) (729,851) (835,299) (940,954) (1,046,998) (1,153,227) (1,259,850)
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8/1/2021 9/1/2021 10/1/2021 11/1/2021 11/1/2021 Intermediate Year 11/1/2022 2/1/2022 3/1/2022 4/1/2022 5/1/2022 6/1/2022 10/1/2022 10/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	(103,409) (103,409) (103,409) (103,409)	(723,866) (827,275) (930,684) (1,034,094) (1,137,503) (1,240,912) (1,240,912) (1,240,912) (1,240,912)	(4,236) (4,236) (10,269) (10,269) (10,269) (18,937) (18,937)	(728,102) (831,511) (940,954) (1,044,363) (1,147,772) (1,259,850) (1,259,850) (1,259,850)	0.280% 0.270% 0.280% 0.270% 0.280% 0.280% 0.250% 0.280%	(2,039) (2,245) (2,635) (2,820) (3,214) (3,528) (3,150) (3,528)		(835,299) (940,954) (1,046,998) (1,153,227) (1,259,850) (1,263,377) (1,266,527)
9/1/2021 10/1/2021 11/1/2021 11/1/2021 Intermediate Year 11/1/2022 2/1/2022 3/1/2022 4/1/2022 6/1/2022 6/1/2022 8/1/2022 8/1/2022 8/1/2022 10/1/2022 11/1/2022 11/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest	(103,409) (103,409) (103,409)	(827,275) (930,684) (1,034,094) (1,137,503) (1,240,912) (1,240,912) (1,240,912) (1,240,912)	(4,236) (10,269) (10,269) (10,269) (18,937) (18,937) (18,937)	(831,511) (940,954) (1,044,363) (1,147,772) (1,259,850) (1,259,850) (1,259,850)	0.270% 0.280% 0.270% 0.280% 0.280% 0.250% 0.280%	(2,245) (2,635) (2,820) (3,214) (3,528) (3,150) (3,528)		(940,954) (1,046,998) (1,153,227) (1,259,850) (1,263,377) (1,266,527)
10/1/2021 11/1/2021 12/1/2021 Intermediate Year 1/1/2022 2/1/2022 3/1/2022 4/1/2022 6/1/2022 6/1/2022 8/1/2022 9/1/2022 10/1/2022 11/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	(103,409) (103,409)	(930,684) (1,034,094) (1,137,503) (1,240,912) (1,240,912) (1,240,912)	(4,236) (10,269) (10,269) (10,269) (18,937) (18,937) (18,937)	(940,954) (1,044,363) (1,147,772) (1,259,850) (1,259,850) (1,259,850)	0.280% 0.270% 0.280% 0.280% 0.250% 0.280%	(2,635) (2,820) (3,214) (3,528) (3,150) (3,528)		(1,046,998) (1,153,227) (1,259,850) (1,263,377) (1,266,527)
11/1/2021 12/1/2021 Intermediate Year 11/1/2022 21/1/2022 3/1/2022 4/1/2022 5/1/2022 6/1/2022 9/1/2022 9/1/2022 10/1/2022 11/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	(103,409)	(1,034,094) (1,137,503) (1,240,912) (1,240,912) (1,240,912) (1,240,912)	(10,269) (10,269) (18,937) (18,937) (18,937)	(1,044,363) (1,147,772) (1,259,850) (1,259,850) (1,259,850)	0.270% 0.280% 0.280% 0.250% 0.280%	(3,528) (3,150) (3,528)		(1,153,227) (1,259,850) (1,263,377) (1,266,527)
12/1/2021 Intermediate Year 11/1/2022 2/1/2022 3/1/2022 5/1/2022 5/1/2022 6/1/2022 9/1/2022 9/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest		(1,137,503) (1,240,912) (1,240,912) (1,240,912) (1,240,912)	(10,269) (18,937) (18,937) (18,937)	(1,147,772) (1,259,850) (1,259,850) (1,259,850)	0.280% 0.280% 0.250% 0.280%	(3,214) (3,528) (3,150) (3,528)		(1,259,850) (1,263,377) (1,266,527)
Intermediate Year 1/1/2022 2/1/2022 3/1/2022 4/1/2022 6/1/2022 6/1/2022 7/1/2022 8/1/2022 9/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	(103,409) - - - - -	(1,240,912) (1,240,912) (1,240,912) (1,240,912)	(18,937) (18,937) (18,937)	(1,259,850) (1,259,850) (1,259,850)	0.280% 0.250% 0.280%	(3,528) (3,150) (3,528)		(1,263,377) (1,266,527)
1/1/2022 2/1/2022 3/1/2022 4/1/2022 5/1/2022 7/1/2022 8/1/2022 9/1/2022 11/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest	:	(1,240,912) (1,240,912) (1,240,912)	(18,937) (18,937)	(1,259,850) (1,259,850)	0.250% 0.280%	(3,150) (3,528)		(1,266,527)
2/1/2022 3/1/2022 4/1/2022 5/1/2022 6/1/2022 7/1/2022 9/1/2022 10/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest	- - - -	(1,240,912) (1,240,912) (1,240,912)	(18,937) (18,937)	(1,259,850) (1,259,850)	0.250% 0.280%	(3,150) (3,528)		(1,266,527)
3/1/2022 4/1/2022 5/1/2022 6/1/2022 7/1/2022 8/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912) (1,240,912)	(18,937)	(1,259,850)	0.280%	(3,528)		
4/1/2022 5/1/2022 6/1/2022 7/1/2022 8/1/2022 10/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest		(1,240,912)						(1,270,055)
5/1/2022 6/1/2022 8/1/2022 8/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-		(29,142)	(1 270 055)				
6/1/2022 7/1/2022 8/1/2022 9/1/2022 10/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest	_			(1/2/0/000)	0.270%	(3,429)		(1,273,484)
7/1/2022 8/1/2022 9/1/2022 10/1/2022 11/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(29,142)	(1,270,055)	0.280%	(3,556)		(1,277,040)
8/1/2022 9/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(29,142)	(1,270,055)	0.270%	(3,429)		(1,280,469)
9/1/2022 10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(39,557)	(1,280,469)	0.310%	(3,969)		(1,284,439)
10/1/2022 11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(39,557)	(1,280,469)	0.310%	(3,969)		(1,288,408)
11/1/2022 12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(39,557)	(1,280,469)	0.300%	(3,841)		(1,292,249)
12/1/2022 (Over)/Under Recovery Plus Interest	-	(1,240,912)	(51,337)	(1,292,249)	0.420%	(5,427)		(1,297,677)
(Over)/Under Recovery Plus Interest	-	(1,240,912)	(51,337)	(1,292,249)	0.400%	(5,169)		(1,302,846)
	-	(1,240,912)	(51,337)	(1,292,249)	0.420%	(5,427)		(1,308,273)
Rate Year	Amortized and Recovered Ov	er 12 Months						
1/1/2023	_	(1,240,912)	(67,361)	(1,308,273)	0.316%	(4,132)	111,274	(1,201,131)
2/1/2023		(1,240,912)	(67,361)	(1,201,131)	0.316%	(3,794)	111,274	(1,093,651)
3/1/2023		(1,240,912)	(67,361)	(1,093,651)	0.316%	(3,454)	111,274	(985,831)
4/1/2023		(1,240,912)	(78,741)	(985,831)	0.316%	(3,114)	111,274	(877,671)
5/1/2023		(1,240,912)	(78,741)	(877,671)	0.316%	(2,772)	111,274	(769,169)
6/1/2023		(1,240,912)	(78,741)	(769,169)	0.316%	(2,429)	111,274	(660,325)
7/1/2023		(1,240,912)	(87,055)	(660,325)	0.316%	(2,086)	111,274	(551,136)
8/1/2023		(1,240,912)	(87,055)	(551,136)	0.316%	(1,741)	111,274	(441,603)
9/1/2023		(1,240,912)	(87,055)	(441,603)	0.316%	(1,395)	111,274	(331,724)
10/1/2023		(1,240,912)	(92,276)	(331,724)	0.316%	(1,048)	111,274	(221,498)
11/1/2023		(1,240,912)	(92,276)	(221,498)	0.316%	(700)	111,274	(110,924)
12/1/2023	-	(1,240,912)	(92,276)	(110,924)	0.316%	(350)	111,274	-
True-Up Adjustment with Interest							(1,335,286)	
Less (Over)/Under Recovery Total Interest							(1,240,912)	

Note 1: The revenue requirements based on actual and projected costs included for the previous calendar year excludes the true-up adjustment and is sourced from the Net Zonal Revenue Requirement line on Appendix A.

Note 2: The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at https://www.ferc.gov/interest-calculation-rates-and-methodology. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

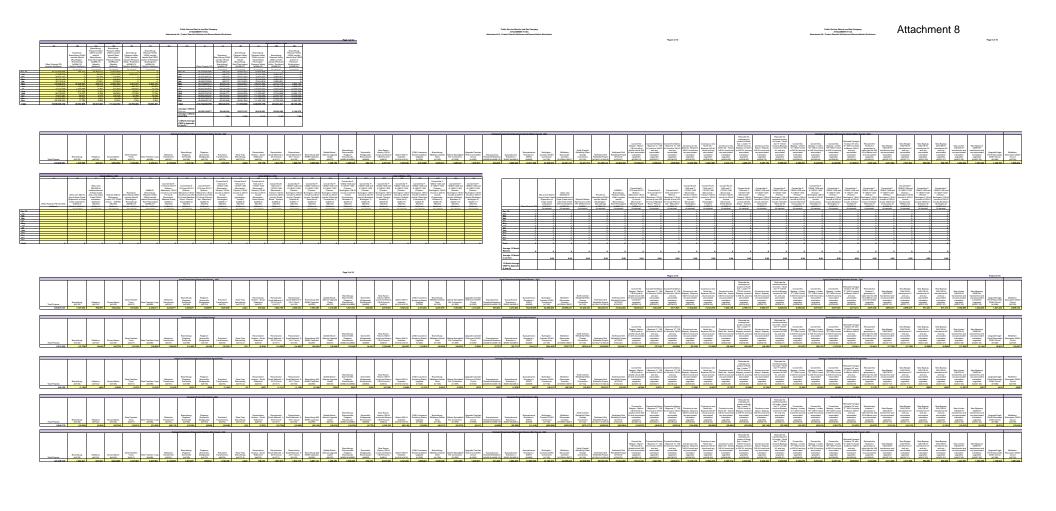
Note 3: An over or under collection will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

This section is used to input and compute the interest rates to be applied to each year's revenue requirement true-ups.

Applicable	FERC Interest Rate (Note A):	
1	1/1/2021	0.280%
2	2/1/2021	0.250%
3	3/1/2021	0.280%
4	4/1/2021	0.270%
5	5/1/2021	0.280%
6	6/1/2021	0.270%
7	7/1/2021	0.280%
8	8/1/2021	0.280%
9	9/1/2021	0.270%
10	10/1/2021	0.280%
11	11/1/2021	0.270%

12	12/1/2021	0.280%
13	1/1/2022	0.280%
14	2/1/2022	0.250%
15	3/1/2022	0.280%
16	4/1/2022	0.270%
17	5/1/2022	0.280%
18	6/1/2022	0.270%
19	7/1/2022	0.310%
20	8/1/2022	0.310%
21	9/1/2022	0.300%
22	10/1/2022	0.420%
23	11/1/2022	0.400%
24	12/1/2022	0.420%
25	Average Monthly Rate - Lines 13- 24	0.316%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp.



					Evinous	Tereminates Enteres	ner the real fletter In	a 901 - 2003														fatiment beneficial	e Sobarrament Dans	a flore basin in						
													Committee				Convenience to 1360 and 7			Consent the Pr										
															Convent the R					1358-21326 and				X 1363 Y 1325 and						
						New 909/230 W/		Employ	Branchisony Plasment Valley	Eventioner	Danshiyar	Pleasant Valley		(Education)	Edward COTT					X-1363/Y-1326					(Territor)			(Standon - Burdensten) CSS NV		
																		Sweley) 138 VV		(Transier) 128 W								streets to 230 Kill		
	Code Corner	head			Hope Creek		Retruit Colone		2300V consider returbs	retrait East	230hVvarridor	metrolist (thus PEEG)	ST street		Metacheni 138 kir strouts to one 230		simula to 230 VV			Studingson) 138 W structs to 230 W									strougher 138 KV	
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									(62886.21)		9298623)	(9298624)	(42008.1)	Art (62836.2)				(628363)			9-2837.2)	(628373)		(6-2807.6)	(94/837.6)				(942837.10)	

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Kinige Knasidilik/ Bensier Stelen (A1704) 4272414	Code Comer Lambertor 23/3617 Circuit (b1787)	Install Commangle 2009/AR Can Sant (ACTV)	Recordigion Keanty Loopin P0110 Cts (h153) 2,413,987	Favority or State and Ser- New (SN/Col T (S2)46)	300 MANK Resident Playstering SIGNV 94752) 2,441,688	(62633.4)	New 800030 W/ autobarahaman at Nepe Creek and a ere Hope Creek 200 W sales billion (p.2033)	Rativals/Adense Wartanas Carles UPT 2004 Chrost (2006) 11,238,415	Emerient Emeridang 23th/ merida reluid (Readington Barrolstong) (6286.12)	Boardshop Pleasant Valley 2007 mediat schold (Bandshop (Data) (Data) (Data) (Data)	Enanchium Pleasant Valley 2500 ventule released East Pleasant Saley (c28622)	Banddong Pleased Valley 230A/vander relialid Pleased Valley Resident) 5/288.23	Enemblacy Plantani Valley 2001 certific minute (the PEEG parties of Endorse Busingham) (2001/24)	Comunition II- 1318 and QCSP 1318 and QCSP III- Delication 138 kV simulate to mare 230 XII should (Bourseich- lifection Exact) (ACRES)	Commerciale B: 13/16 and Q13/17 (Edware: Melsolater) 138-97 situation for 230 67 simulation for 230 67 simulation for 230 68 simulat	Conned the N- 13/8 and G/317 (Edison - Shrhaher) 138/81 shrhaher) 138/81 shrhaher Shrhaher) (All Shrhaher) (All Shrhaher) (All Shrhaher)	Commit the N- 1340 and T- 13720-1330 (Brumenich - Tentine) (SENY simula to 2004 should (Brumenich - Hundengles) (SENE) (1	Convertible No. 1360 and T- 13720-1330 (Burnanish- Tombar) (1381// shrolds to 2201// shrolds (Munkeples- Tombar) (Munkeples- Tombar) (SISSE2)	Committee No. 1340 and T- 1372D-1330 (Brownwish - Tension) 138 M/ simula to 200 M/ should Brown (Brownwish - David Brown) (AURAS)	Consentitive No. 1380 and T. 1372-D-1380 (Brumselch Termine) 1384V stream to 2354V stream to 2	Commercial Pr 1368-21326 and K-1368-71326 (Translater) (Translater) (Translater) (International Commercial Com	Comartible F: CBSE2 1306 and K-SBSN 1306 (Tention: 1306 University 1336) stream to 23060 stream to 23060 stream (Sandalle Vised Are II) (3303 2)	Conventible F- 13852 1304 and K-1362-W-1305 (Transien: Budingsien) 138 kW simulin to 230 kW simulin to 230 kW simulin to 230 kW simulin (Wand Ave Convention V) (9,3833 3)	Committee P. 12682-1296 and K-12629-1295 (Pendan Berlington) (1264) simula to 2200V simula (Crossonite Barlieten V) (22827-4)	Connect the F1 13652-1324 and K-1363-1-1325 (Treation: Buildington) 138-50 streates to 238-50 streates (238-50 streates (238-50 streates (238-50 p.2027-6) 13326-756	Conseille P 15527-1256 and K-1352Y-1256 (Toroito 1 Seringian) 1382Y strouts to 2254Y strouts (Toroito Variation (Toroito Variat	Comunitible F- 13882/1336 and K-1382V-1336 (Twellon: (Twellon: Modification) 128 W streets to 230 W streets (Vandalin- Vilentation F) (S2827)	Convenible P 13682-1306 and K-1363-1306 and K-1363-1306 (Territor) 138-V strouts to 233-V strouts (Shed Am- Crosswide 2) p2837-8] 884,399	Committee F- 13862 1396 and K-13639 1396 K-13639 1396 Serington (18 kV simula (Connecide - Williams 2) (A2857 I)	Commerciale P. 19832-1306 and K-1983-1936 (Demoire : Burdingson) 13816 strocks to 23007 strocks to 23007 str	Connect the F1 13852 1324 and K-1353V-1325 (Territor) Burdington) 133 kg sheales to 235 W streate Bridgeton Burdington 2) p.2627 11)
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Noige FrankSNV Smaler Status &1265	Cosh Comer Lumbertor 23301 Cinus Br1787	beself Consmants 2008/ARC Cap Bank (NCDT)	Recordigion Keanty Loopin P0216 Cai drillate	Reconfigure Bounasid-Ser- Saw ESH/Cat T (AC145)	SIS SEAR Reason Repairing SISW 607031	New SOCW kep at Hope Creek (Spannism of Hope Creek substation) (ASSS 40	New 600/230 W asinbarahamar at Nage Creat and a new Hope Creat 200 KT substitute 604/33.E1	Retruit/Adena- Werbanus Unden 977298/ Crest ADMIS	Foundard: Brandway 23th/ sortide rehald (Readington - Brandway) (a266.12)	Branding: Pleasen Valley 2007 seeled (Branding: East Pleasingen) 6286.21	Examilitary Pleasant Valley 250W variable released (East Fleasant Valley) (a2886.22)	Banddony Pleased Valley 2304 worker rehald Pleased Valley Solders (a286.29	Branchisory Pleasant Miley 230H sertida setudal (for PEEG parking Endogram) 620HE20	Committee E- 1218 and QCIF7 (Edison - Metaster) 128 M simulate to me 230 EV should (Brymarich Mandre Essal) (Committee Essal)	Committee N- 1315 and QCS17 (Edward Melanher) 135 M simula in one 235 M virtual Sheaten Fasel - Fanco Ant B2535.21	Conset the R- 13/8 and Q/017 (Edwar - Metasher) 1/8 kil olmulik to see 2/0 W stroub Plemon Ass: Metasher) 8/28/13/1	Consent the N- 1340 and T- 13730 (1300) (Brusseick - Temine) (13816) simula to 20016/ simula (Brusseick - Huntenglen) d-2856 (1)	Conseite No. 1360 and T. 1372/0-1330 (Bounarish Terebre) 1383// shroke (1383// shroke) (Hunkeglen Terebre) 62386.31	Committee No 1365 and T- 13720-1330 (Shumatish- Tember) 138 W streets to 255 W streets (Shumatish- Davids Breats) (Shumatish- Davids Breats)	Competitive No. 1380 and T 13720 1330 (Received No. 1384) street of 1384 (Received No. 1384) street of 1384 (Received No. 1384) depth (Received No.	Competitive P- 1388-2-1336 and K-1386-Y-1335 (Temino) 138 M- sitrosin to 233 W- sitrosin to 233 W- sitrosin (Demino- Yamidile K) 8-2837-71	Competition F. 13802 1301 and K-1383W 1308 (Tereion - Budingsin) 1384W stream to 2305W stream to 2305W stream An K) ball 231 An K)	Competible F- 12802 1202 and K-1382V-1230 (Transaction T23 KI streams to 220 KI streams (Nand Am Consention V) (MSST 3)	Committee P 13882-1396 and 6-13639-1396 (Sentine) Surfregion) 13890 simulate to 23000 simulate (Committee Busilesse V) basilesse V) basilesse V)	Connect the F- 138629-1324 and K-13829-1336 (Trenton- Budington) 138.69 streams Budington Budington V) (62837.6)	Conseille P. 15652-1324 and K-1562V-335 (Tember 1355V strain to 2354V strain (Tember Vanish P) 62637 E)	Competition P. 13882-1335 and K-13634-1336 (Testion: Bladington) 138 str streads to 230 bV streads to 230 bV streads (Vandelle- Vised-Am P) 800837 71	Comercine P. USES 1306 and K-1305/1308 (Territor). Bartington) 138 kV strouts to 230 kV strouts to 230 kV strouts (Sheri Am- Crossastins 2) 62837 81	Cometible F- 13862 (336 and 6:3529 (326 (Seeber- Burlegise) (38 kV streets to 23 kV streets to 23 kV streets to 23 (Connection Villams Z) da2627 (6:	Committee P. 10162-1126 and K-1324-1136 (Senter: Burlington) 13847 streets to 23047 streets (Filliams Burlinten Z) 60837-164	Concert the P- 12832-1236 X-1232-1236 (Territor) Budington) 1283 stream (Buddets Budington 2) 6-2827-110
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Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 7A - True-up Adjustment for Transmission Enhancement Charges (TECs) (PJM OATT Schedule 12) - December 31, 2021

TEC True-up Revenue Requirement For Year 2021 \$633,873,737 TEC Projection Revenue Requirement For Year 2021 \$625,658,355 TEC True-up Adjustment -(Over)/Under Recovery \$8,215,382

True-up Year: 2021
Intermediate Year: 2022
Rate Year: 2023

Month	(Refunds)/Surcharges	Cumulative (Refunds)/Surcharges - Beginning of Month (Without Interest)	Base for Quarterly Compound Interest	Base for Monthly Interest	Monthly Interest Rate	Calculated Interest	Amortization	Cumulative (Refunds)/Surcharge and Interest - End of Month
Calculation of Interest								
True-Up Year								
/1/2021	684,615	-			0.280%			684,61
/1/2021	684,615	684,615		684,615	0.250%	1,712		1,370,94
/1/2021	684,615	1,369,230		1,369,230	0.280%	3,834		2,059,39
/1/2021	684,615	2,053,846	5,545	2,059,391	0.270%	5,560		2,749,56
1/2021	684.615	2,738,461	5,545	2,744,006	0.280%	7,683		3,441,86
/1/2021	684,615	3,423,076	5,545	3,428,621	0.270%	9,257		4,135,73
1/2021	684,615	4,107,691	28,046	4,135,737	0.280%	11,580		4,831,93
/1/2021	684,615	4,792,306	28,046	4,820,353	0.280%	13,497		5,530,04
/1/2021	684,615	4,792,306 5,476,922	28,046	4,820,353 5,504,968	0.280%	14,863		6,229,52
1/2021 0/1/2021			28,046 67,987	6,229,524	0.270%	17,443		6,931,58
	684,615	6,161,537						
1/1/2021	684,615	6,846,152	67,987	6,914,139	0.270%	18,668		7,634,86
2/1/2021	684,615	7,530,767	67,987	7,598,754	0.280%	21,277		8,340,75
ntermediate Year								
1/2022	-	8,215,382	125,374	8,340,756	0.280%	23,354		8,364,11
1/2022	-	8,215,382	125,374	8,340,756	0.250%	20,852		8,384,96
1/2022	-	8,215,382	125,374	8,340,756	0.280%	23,354		8,408,31
1/2022	-	8,215,382	192,934	8,408,317	0.270%	22,702		8,431,01
1/2022	-	8,215,382	192,934	8,408,317	0.280%	23,543		8,454,56
/1/2022	-	8,215,382	192,934	8,408,317	0.270%	22,702		8,477,26
1/2022	-	8,215,382	261,882	8,477,265	0.310%	26,280		8,503,54
1/2022	-	8,215,382	261,882	8,477,265	0.310%	26,280		8,529,82
/1/2022	-	8,215,382	261,882	8,477,265	0.300%	25,432		8,555,25
0/1/2022	-	8,215,382	339,873	8,555,256	0.420%	35,932		8,591,18
1/1/2022	-	8,215,382	339,873	8,555,256	0.400%	34,221		8,625,40
2/1/2022	-	8,215,382	339,873	8,555,256	0.420%	35,932		8,661,34
Over)/Under Recovery Plus In	nterest Amortized and Recovered Ov	er 12 Months						
?ate Year /1/2023		8,215,382	445,958	8,661,341	0.316%	27,355	(727 702)	7,952,01
1/2023	•						(736,682)	7,952,01
	-	8,215,382	445,958	7,952,015	0.316%	25,115	(736,682)	
1/2023	-	8,215,382	445,958	7,240,448	0.316%	22,868	(736,682)	6,526,63
1/2023	-	8,215,382	521,297	6,526,634	0.316%	20,613	(736,682)	5,810,56
1/2023	-	8,215,382	521,297	5,810,566	0.316%	18,352	(736,682)	5,092,23
1/2023	-	8,215,382	521,297	5,092,236	0.316%	16,083	(736,682)	4,371,63
1/2023	-	8,215,382	576,345	4,371,638	0.316%	13,807	(736,682)	3,648,76
1/2023	-	8,215,382	576,345	3,648,763	0.316%	11,524	(736,682)	2,923,60
1/2023	-	8,215,382	576,345	2,923,606	0.316%	9,234	(736,682)	2,196,15
0/1/2023	-	8,215,382	610,909	2,196,158	0.316%	6,936	(736,682)	1,466,41
		8,215,382	610,909	1,466,412	0.316%	4,631	(736,682)	734,36
1/1/2023								

TEC True-Up Adjustment with Interest	8,840,179
Less TEC (Over)/Under Recovery	8,215,382
Total Interest	624,796

Note 1: The revenue requirements based on actual and projected costs included for the previous calendar year for PJM OATT Schedule 12 Transmission Enhancement Charges (Attachment 7).

Note 2: The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at https://www.ferc.gov/interest-calculation-rates-and-methodology. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

Note 3: An over or under collection of a TEC will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

This section lists the interest rates to be applied to each year's revenue requirement true-ups from Attachment 6.

Applicabl	e FERC Interest Rate (Note A):	
1	1/1/2021	0.280%
2	2/1/2021	0.250%
3	3/1/2021	0.280%
4	4/1/2021	0.270%
5	5/1/2021	0.280%
6	6/1/2021	0.270%
7	7/1/2021	0.280%
8	8/1/2021	0.280%
9	9/1/2021	0.270%
10	10/1/2021	0.280%
11	11/1/2021	0.270%
12	12/1/2021	0.280%

13	1/1/2022	0.280%
14	2/1/2022	0.250%
15	3/1/2022	0.280%
16	4/1/2022	0.270%
17	5/1/2022	0.280%
18	6/1/2022	0.270%
19	7/1/2022	0.310%
20	8/1/2022	0.310%
21	9/1/2022	0.300%
22	10/1/2022	0.420%
23	11/1/2022	0.400%
24	12/1/2022	0.420%
25	Average Monthly Rate - Lines 13- 24	0.316%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 8 - Depreciation Rates

FERC <u>Account</u>	Account <u>Description</u>	Depreciation <u>Rate</u>
Transmissio	on	
350.30	Sidewalks and Curbs	1.12%
352.00	Structures and Improvements	1.44%
353.00	Station Equipment	2.24%
354.00	Towers and Fixtures	1.27%
355.00	Poles and Fixtures	1.47%
356.00	Overhead Conductors and Devices	2.11%
357.00	Underground Conduit	1.07%
358.00	Underground Conductors and Devices	2.54%
359.00	Roads and Trails	0.57%
Intangible, C	Seneral and Common	
303.00	Intangible Plant	Various
390.00	Structures and Improvements	1.40%
390.11	Leasehold - Improvements	Various
390.30	Improvements Other than Park Plaza	1.40%
391.10	Office Furniture	5.00%
391.20	Office Equipment	25.00%
391.30	Office Computer Equipment	14.29%
391.33	Office Personal Computers	33.33%
392.11	Transportation Equipment 13K lb and below	Various
392.20	Transportation Equipment over 13K lb	Various
393.00	Stores Equipment	14.29%
394.00	Tools, Shop and Garage Equipment	14.29%
395.00	Laboratory Equipment	20.00%
396.00	Power Operated Equipment	Various
397.00	Communications Equipment	10.00%
398.00	Miscellaneous Equipment	14.29%

Depreciation Rates as approved by the Commission in Docket ER21-2450.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9 - Excess/(Deficient) Deferred Income Taxes - FERC Order 864 Worksheet (4)

				А	В	С	D=(C*Tax Gross- up rate) (1)	E=(C+D)	F	G	н	1	J	K=(I+J)	L=(K*Tax Gross- up rate) (1)	M=(K+L)	N=(C+K)	O=(E+M)
					Beginning of the nt) ADIT Regulat	ory Liability/(Asset)			Amortiza	tion Period		Amount	Amortized				End of the	Year Balance
Line	Year	Description:	Vintage:	Protected	Unprotected	Total Excess/(Deficient) Deferred Taxes	Income Tax	Total Account 254/	Protected	Unprotected	FERC Account	Protected	Unprotected	Total	Income Tax	Total Amortization	Excess/(Deficient) DIT	Excess/(Deficient) DIT with Gross-Up
No.				Original Account 282	Original Account 190/282/283	Account 254/ (Account 182.3)	Gross-Up	(Account 182.3)			No. (3)			Amortization	Gross-Up	with Gross-up	Account 254/ (Account 182.3)	Account 254/ (Account 182.3)
1 2	2023 2023	Protected Unprotected	2017 TCJA 2017 TCJA	(2) 671,760,831	0	671,760,831 0	262,667,923 0	934,428,754	ARAM	1 Year	411.1 411.1	(1,511,062)	0	(1,511,062)	(590,846)	(2,101,908)	670,249,770	932,326,846
3		Total Excess/(I		671,760,831	0	671,760,831	262,667,923	934,428,754			-	(1,511,062)	0	(1,511,062)	(590,846)	(2,101,908)	670,249,770	932,326,846

Notes

(1) The Tax Cuts and Jobs Act was enacted on December 22, 2017 ("TCJA"). The TCJA reduced the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. The composite and gross-up rates used for the remeasurement of ADIT balances are:

	Pre TCJA	Post TCJA
Federal income tax rate	35.00%	21.00%
State income tax rate	9.00%	9.00%
Federal benefit of deduction for state income tax	-3.15%	-1.89%
Composite federal/state income tax rate	40.85%	28.11%
Composite federal/state tax gross-up factor	1.69062	1.39101

- (2) These amounts represent the future refunds to customers of PSE&G's excess deferred income tax liabilities as a result of the TCJA reduction in the federal corporate income tax rate effective January 1, 2018 and as reflected in PSE&G's FERC-approved Section 205 filing in Docket No. ER19-204.
- (3) Excess DIT is amortized to FERC Account 411.1 and Deficient DIT is amortized to FERC Account 410.1.
- (4) Unamortized Excess/(Deficient) Deferred Tax Regulatory Liabilities/(Assets) and the amortization of those Regulatory Liabilities/(Assets) arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Electric and Gas Company Projected Costs of Plant in Forecasted Rate Base and In-Service Dates 12 Months Ended December 31, 2023

Upgrade ID	RTEP Baseline Project Description		timated/Actual Project Cost (thru 2023) *	Anticipated/Actual Ir Service Date *
b0130	Replace all derated Branchburg 500/230 kv transformers	\$	20,614,102	Jan-06
b0134	Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	\$	8,069,022	Aug-07
50101	Build new Essex - Aldene 230 kV cable connected through phase angle regulator at	Ψ	0,000,022	riag or
b0145	Essex	\$	86,467,721	Aug-07
b0161	Install 230-138kV transformer at Metuchen substation	\$	25,654,455	Nov-09
b0169	Somerville 230 kV circuit to the new section	\$	15,731,554	May-09
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	\$	6,961,495	May-08
b0172.2	Replace wave trap at Branchburg 500kV substation	\$	27,988	Feb-08
b0274	Replace both 230/138 kV transformers at Roseland	\$	21,014,433	May-09
b0290	Branchburg 400 MVAR Capacitor	\$	77,234,030	Nov-12
b0376	Install Conemaugh 250MVAR Cap Bank	\$	1,108,058	Mar-16
b0411	Install 4th 500/230 kV transformer at New Freedom	\$	22,188,863	May-07
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	\$	27,005,248	May-08
b0472	Saddle Brook - Athenia Upgrade Cable	\$	14,404,842	Nov-12
b0489.5-b0489.15	Susquehanna Roseland Breakers	\$	5,857,687	Jun-10
	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at	Ť	2,001,001	
b0489.4	Bushkill to Roseland (Below 500 kV elements of the project)	\$	40,538,248	Nov-11
	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at		-,,	
b0489	Bushkill to Roseland (500kV and above elements of the project)	\$	722,073,261	Mar-12
b0664-b0665	Branchburg-Somerville-Flagtown Reconductor	\$	18,664,931	Apr-12
b0668	Somerville -Bridgewater Reconductor	\$	6,390,403	Apr-12
b0813	Reconductor Hudson - South Waterfront 230kV circuit	\$	9,158,918	May-10
b0814	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	\$	45,985,436	Dec-12
b1017	Reconductor South Mahwah 345 kV J-3410 Circuit	\$	20,626,991	Dec-11
b1018	Reconductor South Mahwah 345 kV K-3411 Circuit	\$	21,163,173	May-11
b1410-b1415	Replace Salem 500 kV breakers	\$	15,865,267	Oct-12
b1154	North Central Reliability (West Orange Conversion)	\$	369,946,472	Jun-12
b1155	Branchburg-Middlesex Swich Rack	\$	62,938,142	Dec-13
b1156	Burlington - Camden 230kV Conversion	\$	356,574,888	Oct-11
b1228	230kV Lawrence Switching Station Upgrade	\$	21,732,218	May-13
b1255	Ridge Road 69kV Breaker Station	\$	43,340,058	Jun-16
b1304.1-4	Northeast Grid Reliability Project	\$	624,980,611	Jun-13
b1304.5-b1304.21	Northeast Grid Reliability Project	\$	350,780,639	Dec-16
b1398 - b1398.7	Mickleton-Gloucester-Camden	\$	438,604,155	Jun-13
b1399	Aldene-Springfield Rd. Conversion	\$	72,364,662	Dec-14
b1588	Uprate EaglePoint-Gloucester 230kV Circuit	\$	12,087,610	May-15
b1589	Reconfigure Kearny- Loop in P2216 Ckt	\$	22,064,847	May-18
b1590	Upgrade Camden-Richmond 230kV Circuit	\$	11,276,183	Apr-14
b1787	New Cox's Corner-Lumberton 230kV Circuit	\$	32,029,640	Nov-15
b2139	Build Mickleton-Gloucester Corridor Ultimate Design	\$	19,515,077	Dec-15
b2146	Reconfigure Brunswick Sw-New 69kVCkt-T	\$	157,753,920	Oct-17
DZ 140	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated	Ψ	107,700,920	000-17
b2436.10	substation upgrades	\$	179,529,873	Jan-16
02430.10	Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated	Ψ	179,029,070	Jan-10
b2436.21	substation upgrades	\$	66,315,801	May-16
52 100.21	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated	Ψ	00,010,001	may 10
b2436.22	substation upgrades	\$	48,926,811	May-16
	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation	Ť	,,	
b2436.33	upgrades	\$	158,399,075	Dec-15
	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation	1	//	
b2436.34	upgrades	\$	126,340,129	Apr-18
	Construct a new North Ave - Airport 345 kV circuit and any associated substation			
b2436.50	upgrades (B2436.50)	\$	65,267,381	Apr-18
	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway,			
b2436.60	convert it to 345 kV, and any associated substation upgrades	\$	43,018,797	Dec-15
	Construct a new Airport - Bayway 345 kV circuit and any associated substation			
b2436.70	upgrades	\$	81,635,303	Dec-15
	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway,			
b2436.81	convert it to 345 kV, and any associated substation upgrades	\$	54,768,830	Dec-15
1040000	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substatio		= . =	5
b2436.83	upgrades	\$	54,768,830	Dec-15
h0400 04	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated	_	F0 000 / :=	5 :-
b2436.84	substation upgrades	\$	53,333,147	Dec-15
h0406.05	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated	æ	E0 000 440	Dag 45
b2436.85	substation upgrades Pelecete Farragut, Hudson "R" and "C" 245 kV circuits to Marian 345 kV and any	\$	53,333,146	Dec-15
h2426 00	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	\$	24 204 622	May 16
b2436.90	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any	Φ	31,281,622	May-16
b2436.91	,	¢.	25 007 722	lun 16
1174.3D 41	associated upgrades	\$	25,007,733	Jun-16

Upgrade ID	RTEP Baseline Project Description	Estimated/Actual Project Cost (thru 2023) *	Anticipated/Actual In- Service Date *
b2437.11	New Bergen 345/138 kV transformer #1 and any associated substation upgrades	\$ 27,873,352	Jun-16
b2437.20	New Bayway 345/138 kV transformer #1 and any associated substation upgrades	\$ 9,118,014	Dec-15
b2437.21	New Bayway 345/138 kV transformer #2 and any associated substation upgrades	\$ 9,118,014	Dec-15
b2437.30	New Linden 345/230 kV transformer and any associated substation upgrades	\$ 33,752,664	Jul-16
b2437.33	New Bayonne 345/69 kV transformer and any associated substation upgrades	\$ 14,594,102	Apr-18
b2633.4	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation)	\$ 52,542,928	Dec-20
02033.4	New 500 kV bay at hope Creek (Expansion of hope Creek substation) New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV	\$ 52,542,928	Dec-20
b2633.5	substation	\$ 70,619,064	Dec-20
b2033.5 b2702		\$ 22,307,024	Jun-18
02702	350 MVAR Reactor Hopatcong 500kV Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV	\$ 22,307,024	Jun-18
b2835.1	circuit (Brunswick - Meadow Road)	\$ 84,710,360	May-18
	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV		
b2835.2	circuit (Meadow Road - Pierson Ave)	\$ 54,300,573	May-18
	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV	•	
b2835.3	circuit (Pierson Ave - Metuchen)	\$ 8,947,853	Mar-19
	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV	•	
b2836.1	circuits (Brunswick - Hunterglen)	\$ 66,763,387	May-18
	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV		
b2836.2	circuits (Hunterglen - Trenton)	\$ 78,642,302	May-18
1 0000 0	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV	A 54 050 040	
b2836.3	circuits (Brunswick - Devils Brook)	\$ 51,350,646	May-19
1.0000.4	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV	Φ 00.400.400	A 40
b2836.4	circuits (Devils Brook - Trenton)	\$ 98,480,488	Apr-19
1.0007.4	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	Φ 07.004.704	N. 47
b2837.1	230 kV circuits (Trenton - Yardville K)	\$ 37,224,701	Nov-17
L0007.0	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	Ф 40.470.004	No. 47
b2837.2	230 kV circuits (Yardville - Ward Ave K)	\$ 13,173,931	Nov-17
L0007.0	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y)	f 0.040.000	l== 40
b2837.3	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	\$ 9,843,208	Jan-19
b2837.4	230 kV circuits (Crosswicks - Bustleton Y)	\$ 35,989,939	Jan-19
02837.4	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	\$ 35,989,939	Jan-19
b2837.5	230 kV circuits (Bustleton - Burlington Y)	\$ 37,970,072	Dec-19
02837.3	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	\$ 37,970,072	Dec-19
b2837.6	230 kV circuits (Trenton - Yardville F)	\$ 37,543,811	Apr-19
02037.0	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	\$ 37,343,611	Api-19
b2837.7	230 kV circuits (Yardville - Ward Ave F)	\$ 13,241,766	Apr-19
02037.7	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	\$ 13,241,766	Api-19
b2837.8	230 kV circuits (Ward Ave - Crosswicks Z)	\$ 9,843,208	Jan-19
DZ007.0	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	Ψ 3,040,200	Juli 13
b2837.9	230 kV circuits (Crosswicks - Williams Z)	\$ 3,304,327	Jan-19
DZ001.5	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	Ψ 0,004,021	Juli 13
b2837.10	230 kV circuits (Williams - Bustleton Z)	\$ 32,686,469	Dec-19
52007.10	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to	02,000,400	200 10
b2837.11	230 kV circuits (Bustleton - Burlington Z)	\$ 37,970,071	Dec-19
b2955	Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	\$ 97,675,786	Jun-20
b2986.12	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	\$ 49,354,806	Jun-21
b2986.21	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	\$ 49,334,806 \$ 56,461,804	Jun-21
DZ300.Z I	Dianonburg-rieasani valley 250kV comuoi febullu (Dianonburg - East Fielfilligtoff)	ψ 50,401,804	Juil-Z I
b2986.22	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley)	\$ 111,424,193	Jun-22
L0000 00	Describer Discount Valley (2001) / comider 1, 11 / Discount Valley (2001)	.	I=. 00
b2986.23	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	\$ 23,792,305	Jan-23
b2986.24	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	\$ 10,083,297	Jun-23
	Total	\$ 6,199,299,539	

^{*} May vary from original PJM Data due to updated information.

Attachment 9 JCP&L Formula Rate for January 1, 2023 to December 31, 2023

Attachment H-4A page 1 of 5

4.66

For the 12 months ended 12/31/2023 Formula Rate - Non-Levelized Rate Formula Template Utilizing FERC Form 1 Data Jersey Central Power & Light (2) (1) (4) (3) (5) Line Allocated No.

1 GROSS REVENUE REQUIREMENT [page 3, line 18, col 5] Amount 207,754,167 Allocator REVENUE CREDITS (Note M) Total DA Attachment 18, Line 9, Col. (E) 2,085,314 1.00000 2,085,314 Revenue Credits Attachment 11, Page 2, Line 3, Col. 12 TEC Revenue 21,951,071 DA 1.00000 21,951,071 24,036,385 TOTAL REVENUE CREDITS (sum lines 2-3) 24,036,385 5 True-up Adjustment with Interest (16,538,992) Enter Negative of Attachment 13, Line 50 6 NET REVENUE REQUIREMENT (Line 1 - Line 4 + Line 5) 167,178,790 7 DIVISOR Total 8 1 Coincident Peak (CP) (MW) 6,122.9 (Note A) 9 Average 12 CPs (MW) (Note S) 4,097.7 Total 10 Annual Rate (\$/MW/Yr) 27,303.86 (line 6 / line 8) Peak Rate Off-Peak Rate Total Total (line 6 / line 9) 11 Point-to-Point Rate (\$/MW/Year) 40,798.20 40,798.20 12 Point-to-Point Rate (\$/MW/Month) (line 11/12) 3,399.85 3,399.85 13 Point-to-Point Rate (\$/MW/Week) (line 11/52) 784.58 784.58 (line 13/5; line 13/7) 156.92 112.08 14 Point-to-Point Rate (\$/MW/Day)

9.81

(line 11/4,160; line 11/8,760)

15 Point-to-Point Rate (\$/MWh)

Attachment H-4A page 2 of 5

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

		Jersey Central Power & Light				
(1)		(2)	(3)	(4)		(5)
Line		Source	Company Total	All	ocator	Transmission (Col 3 times Col 4)
No.	RATE BASE:		r v			(-)
	GROSS PLANT IN SERVICE					
1	Production	Attachment 3, Line 14, Col. 1 (Notes N & O)	-	NA		
2	Transmission	Attachment 3, Line 14, Col. 2 (Notes N & O)	2,028,175,281	TP	1.00000	2,028,175,281
3	Distribution	Attachment 3, Line 14, Col. 3 (Notes N & O)	5,573,131,110	NA		
4	General & Intangible	Attachment 3, Line 14, Col. 4 & 5 (Notes N & O)	482,779,742	W/S	0.09464	45,689,583
5	TOTAL GROSS PLANT (sum lines 1-4)		8,084,086,133	GP=	25.654%	2,073,864,864
6	ACCUMULATED DEPRECIATION					
7	Production	Attachment 4, Line 14, Col. 1 (Notes N & O)	-	NA		
8	Transmission	Attachment 4, Line 14, Col. 2 (Notes N & O)	467,718,027	TP	1.00000	467,718,027
9	Distribution	Attachment 4, Line 14, Col. 3 (Notes N & O)	1,776,504,697	NA		
10	General & Intangible	Attachment 4, Line 14, Col. 4 & 5 (Notes N & O)	239,624,990	W/S	0.09464	22,677,766
11	TOTAL ACCUM. DEPRECIATION (sum lines 7-1)	0)	2,483,847,714			490,395,793
12	NET PLANT IN SERVICE					
13	Production	(line 1- line 7)	-			
14	Transmission	(line 2- line 8)	1,560,457,254			1,560,457,254
15	Distribution	(line 3 - line 9)	3,796,626,414			
16	General & Intangible	(line 4 - line 10)	243,154,752			23,011,817
17	TOTAL NET PLANT (sum lines 13-16)		5,600,238,419			1,583,469,071
18	ADJUSTMENTS TO RATE BASE					
19	Accumulated Deferred Income Taxes	Attachment 5, Line 19, Col. (J) (Notes C, D)	(387,824,734)	DA	1.00000	(387,824,734)
20	Unfunded Reserves	Enter Negative Attachment 14b, Line 14, Col. (S), (Note C)	(784,799)	DA	1.00000	(784,799)
21	FERC Approved Regulatory Assets and Liabilities	Attachment 19, Line 7, Col. (W) (Notes O & R)	-	DA	1.00000	-
22	CWIP	Attachment 17, Line 3, Col. (W) (Notes O & P)	-	DA	1.00000	-
23	Unamortized Abandoned Plant	Attachment 16, Line 15, Col. 7 (Notes O & R)	<u>-</u>	DA	1.00000	
24	TOTAL ADJUSTMENTS (sum lines 19-23)		(388,609,532)			(388,609,532)
25	LAND HELD FOR FUTURE USE	(Attachment 14a, Line 5, Col. S) (Note E)	-	DA	1.00000	-
26	WORKING CAPITAL (Note F)					
27	CWC	1/8*(Page 3, Line 6 minus Page 3, Line 5)	6,352,331			6,352,331
28	Materials & Supplies	Attachment 14a, Line 4, Col. (S) (Notes O & E)	, , , , <u>-</u>	DA	1.00000	- -
29	Prepayments (Account 165)	Attachment 14a, Line 2, Col. (S) (Note O)	-	DA	1.00000	-
30	TOTAL WORKING CAPITAL (sum lines 27 - 29)	•	6,352,331			6,352,331
31	RATE BASE (sum lines 17, 24, 25, & 30)	- -	5,217,981,218			1,201,211,870

Attachment H-4A page 3 of 5

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

			Jersey Central Power & Light					
	(1)	(2)	(3)		(4)	(5)		
Line		Common	Commons Total	Alloo	oto.	Transmission		
No.	Oneveting Evnenges	Source	Company Total	Alloc	ator	(Col 3 times Col 4)		
2	Operating Expenses Transmission	Attachment 20, Line 26, Col. (G)	47,868,297	DA	1.00000	47,868,297		
2	PBOPs Expense Adjustment	Attachment 20, Line 20, Col. (G) Attachment 6, Line 11 (Note C)	(660,973)	DA DA	1.00000	(660,973)		
3 1	A&G	Attachment 0, Line 11 (Note C) Attachment 20, Line 41, Col. (I)	4,853,938	DA DA	1.00000	4,853,938		
5	FERC Approved Reg. Asset/Liab. Amortizations	Attachment 20, Line 41, Col. (1) Attachment 19, Line 7, Col. (Y) (Note R)	4,833,938	DA DA	1.00000	4,033,930		
6	TOTAL OPERATING EXPENSES (sum lines 2 through 5)		52,061,262	DIT	1.00000	52,061,262		
U	TOTAL OF EXATING LATENSES (Suil filles 2 till	ough 5)	32,001,202			32,001,202		
7	DEPRECIATION AND AMORTIZATION EXPENS	SE						
8	Transmission	336.7.b (Note N)	38,481,041	TP	1.00000	38,481,041		
9	General & Intangible	336.1.b,d,e & 336.10.b,d,e (Note N)	23,228,222	W/S	0.09464	2,198,286		
10	Amortization of Abandoned Plant	Attachment 16, Line 15, Col. 5 (Note R)	-	DA	1.00000	-		
11	TOTAL DEPRECIATION (sum lines 8 -10)	· · · · · · · · · · · · · · · · · · ·	61,709,263			40,679,327		
12	TOTAL OTHER TAXES	Attachment 7, Line 2, Col. (E)	2,106,724	DA	1.00000	2,106,724		
13	INCOME TAXES	(Note G)						
14	Total Income Taxes	Attachment 15, Line 22	22,710,216	DA	1.00000	22,710,216		
15	RETURN	[Rate Base (page 2, line 31) * Rate of Return (page 4, line 21, col. 6)]	391,807,962	NA		90,196,640		
	GROSS REV. REQUIREMENT (WITHOUT INCENTIVE)	(sum lines 6, 11, 12, 14, 15)	530,395,425			207,754,167		
17	ADDITIONAL INCENTIVE REVENUE	Attachment 11, Page 2, Line 4, Col. 11 (Note Q)	0			0		
18	GROSS REV. REQUIREMENT	(line 16 + line 17)	530,395,425			207,754,167		

Attachment H-4A

page 4 of 5

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

Jersey Central Power & Light										
	SUPPORTING CALCULATIONS AND NOTI	ES	_							
Line		(3)	(4)	(5)	(6)					
No.	TRANSMISSION PLANT INCLUDED IN ISO RATES Total transmission plant (none 2, line 2, palvorn 2)				2 020 175 201					
2	Total transmission plant (page 2, line 2, column 3) Less transmission plant excluded from ISO rates (Note H)				2,028,175,281					
3	Less transmission plant included in OATT Ancillary Services (Note I)				<u> </u>					
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)	_		<u>-</u>	2,028,175,281					
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)			TP=	1.00000					
	TRANSMISSION EXPENSES									
6	Total transmission expenses (Attachment 20, Line 26, Col. C)				49,648,078					
7	Less transmission expenses included in OATT Ancillary Services (Note B)				1,545,626					
8	Included transmission expenses (line 6 less line 7)	_		_	48,102,452					
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)				0.96887					
10	Percentage of transmission plant included in ISO Rates (line 5)			TP	1.00000					
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)			TE=	0.96887					
	WAGES & SALARY ALLOCATOR (W&S)	•								
10	Form 1 Reference	\$	TP	Allocation						
12	Production 354.20.b	7.7(5.025	0.00	7.765.025						
13	Transmission 354.21.b Distribution 354.23.b	7,765,025	1.00 0.00	7,765,025	W&S Allocator					
14 15	Other 354.25.0 Other 354.25, 354.26.b	58,067,587 16,216,654	0.00	<u>-</u>	(\$ / Allocation)					
16	Total (sum lines 12-15)	82,049,266		7,765,025 =	$\frac{(47 \text{ Anocation})}{0.0946} = \text{WS}$					
10	Total (Sulli lines 12-13)	02,047,200		7,703,023	0.0740 WB					
	RETURN (R)			_	\$					
17	Preferred Dividends (118.29c) (positive number)				-					
				Cost						
		\$	%	(Note K)	Weighted					
18	Long Term Debt (Attachment 8, Line 14, Col. 7) (Note O)	2,150,000,000	48%	0.0458	0.0219 = WCLTD					
19	Preferred Stock (112.3d) (Attachment 8, Line 14, Col. 2) (Note O)	<u>-</u>	0%	0.0000	0.0000					
20	Common Stock Attachment 8, Line 14, Col. 6) (Note O)	2,339,824,683	52%	10.2%	0.0532					
21	Total (sum lines 18-20)	4,489,824,683			0.0751 = ROR					
	REVENUE CREDITS									
	ACCOUNT 447 (SALES FOR RESALE)	(310-311)	(Note L)							
22	a. Bundled Non-RQ Sales for Resale (311.x.h)				-					
23	b. Bundled Sales for Resale included in Divisor on page 1	_		_	-					
24	Total of (a)-(b)				-					

Attachment H-4A page 5 of 5

Formula Rate - Non-Levelized

Rate Formula Template

For the 12 months ended 12/31/2023

Utilizing FERC Form 1 Data

Jersey Central Power & Light

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

- A As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT.
- B Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1 561.3, and 561.X., and related to generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- C Transmission-related only
- D The balances in Accounts 190, 281, 282 and 283, should exclude all FASB 106 or 109 related amounts. For example, any and all amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109 should be excluded. The balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note G. Account 281 is not allocated.
- E Identified in Form 1 as being only transmission related.
- F Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 6, column 5 minus amortization of regulatory assets (page 3, line 5, col. 5). Total company Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1. JCP&L to include transmission prepayments only.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T).
- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K Debt cost rate = Attachment 10, Column (j) total. Preferred cost rate = preferred dividends (line 21) / preferred outstanding (line 23). No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Per the Settlement Agreement in Docket No. ER20-227-000, JCP&L's stated ROE is set to 10.20% (9.7% base ROE plus 50 basis point adder for RTO participation).
- L Line 22 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
- M The revenues credited on page 1, Line 2 do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The revenue on Line 3 is supported by its own reference.
- N Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation and Account 405 amounts unless authorized by FERC.
- O Calculate using a 13 month average balance.
- P Includes only CWIP authorized by the Commission for inclusion in rate base.
- Q Any actual ROE incentive must be approved by the Commission; therefore, line will remain zero until a project(s) is granted an ROE incentive adder.
- R Unamortized Abandoned Plant, Amortization of Abandoned Plant, and Regulatory assets and liabilities will be zero until the Commission accepts or approves recovery or refund. Utility must submit a Section 205 filing to recover or refund.
- S Peak as would be reported on page 401, column d of Form 1 at the time of the zonal peak for the twelve month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.

Attachment H-4A, Attachment 1 page 1 of 1
For the 12 months ended 12/31/2023

Schedule 1A Rate Calculation

1 \$ 1,545,626 Attachment 20, Lines 2+3+4, Col. C
2 \$ 146,474 Revenue Credits for Sched 1A - Note A
3 \$ 1,399,152 Net Schedule 1A Expenses (Line 1 - Line 2)
4 22,380,270 Annual MWh in JCP&L Zone - Note B
5 \$ 0.0625 Schedule 1A rate \$/MWh (Line 3/ Line 4)

Note:

- A Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of JCP&L's zone during the year used to calculate rates under Attachment H-4A.
- B Load expressed in MWh consistent with load used for billing under Schedule 1A for the JCP&L zone. Data from RTO settlement systems for the calendar year prior to the rate year.

Return C	alculation		Source Reference	
1	Rate Base		Attachment H-4A, page 2, Line 31, Col. 5	1,201,211,870
2	Preferred Dividends	enter positive	Attachment H-4A, page 4, Line 17, Col. 6	0
	Common Stock			
3	Proprietary Capital		Attachment 8, Line 14, Col. 1	4,145,646,135
4	Less Preferred Stock	240	Attachment 8, Line 14, Col. 2	5,000,000
5 6	Less Accumulated Other Comprehensive Income Account Less Account 216.1 & Goodwill	1 219	Attachment 8, Line 14, Col. 4 Attachment 8, Line 14, Col. 3 & 5	-5,069,622 1,810,891,075
7	Common Stock		Attachment 8, Line 14, Col. 6	2,339,824,683
	Capitalization			
8	Long Term Debt		Attachment H-4A, page 4, Line 18, Col. 3	2,150,000,000
9	Preferred Stock		Attachment H-4A, page 4, Line 19, Col. 3	0 222 224 222
10 11	Common Stock Total Capitalization		Attachment H-4A, page 4, Line 20, Col. 3 Attachment H-4A, page 4, Line 21, Col. 3	2,339,824,683 4,489,824,683
	rotal Capitalization		, macini entri in i, pago i, inio in i, con o	1, 100,02 1,000
12	Debt %	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 4	47.8861%
13 14	Preferred % Common %	Preferred Stock Common Stock	Attachment H.4A, page 4, Line 19, Col. 4	0.0000% 52.1139%
14	Common %	Common Stock	Attachment H-4A, page 4, Line 20, Col. 4	52.1159%
15	Debt Cost	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 5	0.0458
16	Preferred Cost	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 5	0.0000
17	Common Cost	Common Stock		0.1020
18	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 12 * Line 15)	0.0219
19	Weighted Cost of Preferred	Preferred Stock	(Line 13 * Line 16)	0.0000
20	Weighted Cost of Common	Common Stock	(Line 14 * Line 17)	0.0532
21	Rate of Return on Rate Base (ROR)		(Sum Lines 18 to 20)	0.0751
22	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 21)	90,196,640
Income 1	Taxes Taxes			
	Income Tax Rates			
23	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		T from Attachment 15, line 8	28.11%
24	CIT=(T/1-T) * (1-(WCLTD/R)) =		Calculated	27.68%
25	1 / (1 - T) = (from line 23)			1.3910
26	Amortized Investment Tax Credit (266.8.f) (enter negative)		Attachment 15, line 17	(131,199)
27	Tax Effect of Permanent Differences and AFUDC Equity		Attachment 15, line 16	103,367
28 29	(Excess)/Deficient Deferred Income Taxes Income Tax Calculation		Attachment 15, line 18 (line 22 * line 24)	(1,692,101) 24,966,984
30	ITC adjustment		Line 25 * Line 26 * GP	(46,818)
31	Permanent Differences and AFUDC Equity Tax Adjustment		Line 25 * Line 27	143,785
32	(Excess)/Deficient Deferred Income Tax Adjustment		Line 25 * Line 28	(2,353,736)
33	Total Income Taxes		Sum lines 29 to 32	22,710,216
Increase	d Return and Taxes			
34	Return and Income taxes with increase in ROE		(Line 22 + Line 33)	112,906,855.73
35	Return without incentive adder		Attachment H-4A, Page 3, Line 15, Col. 5	90,196,640.20
36	Income Tax without incentive adder		Attachment H-4A, Page 3, Line 14, Col. 5	22,710,215.53
37	Return and Income taxes without increase in ROE		Line 35 + Line 36	112,906,855.73
38 39	Return and Income taxes with increase in ROE Incremental Return and incomes taxes for increase in ROE		Line 34 Line 38 - Line 37	112,906,855.73
40	Rate Base		Line 1	1,201,211,870.04
41	Incremental Return and incomes taxes for increase in ROE div	rided by rate base	Line 39 / Line 40	-

Notes:

Line 17 to include an incentive ROE that is used only to determine the increase in return and incomes taxes associated with a specific increase in ROE. Any actual ROE incentive must be approved by the Commission. Until an ROE incentive is approved, line 17 will reflect the current ROE.

Attachment H-4A, Attachment 3

page 1 of 1

Gross Plant Calculation For the 12 months ended 12/31/2023

		[1]	[2]	[3]	[4]	[5]	[6]
		Production	Transmission	Distribution	Intangible	General	Total
	2022		4 050 500 750		457.454.040	202 255 225	7 0 40 777 446
1 December	2022	-	1,953,602,762	5,539,743,512	167,164,918	282,265,925	7,942,777,116
2 January	2023	-	1,958,844,753	5,542,600,694	169,143,066	282,906,410	7,953,494,923
3 February	2023	-	1,978,772,056	5,546,343,135	194,114,459	283,604,743	8,002,834,393
4 March	2023	-	1,995,093,270	5,549,867,443	194,792,372	283,953,338	8,023,706,423
5 April	2023	-	1,999,548,133	5,554,049,207	195,506,885	284,999,286	8,034,103,511
6 May	2023	-	2,019,407,375	5,559,168,961	196,106,691	286,109,786	8,060,792,813
7 June	2023	-	2,023,893,044	5,564,805,961	196,532,354	286,816,090	8,072,047,450
8 July	2023	-	2,049,331,925	5,573,742,070	197,133,089	288,317,465	8,108,524,549
9 August	2023	-	2,051,320,319	5,582,313,477	198,368,206	290,207,254	8,122,209,255
10 September	2023	-	2,057,671,303	5,591,830,312	198,823,014	290,889,443	8,139,214,071
11 October	2023	-	2,060,887,441	5,603,089,806	200,184,851	291,373,092	8,155,535,190
12 November	2023	-	2,069,495,308	5,615,046,482	200,626,944	291,844,249	8,177,012,983
13 December	2023	-	2,148,410,960	5,628,103,373	228,348,771	296,003,949	8,300,867,053
14 13-month Ave	rage [A] [C]	-	2,028,175,281	5,573,131,110	195,141,971	287,637,772	8,084,086,133
		Production	Transmission	Distribution	Intangible	General	Total
						oono.	
	[B]	205.46.g	207.58.g	207.75.g	205.5.g	207.99.g	
15 December	2022		1,953,606,172	5,539,789,168	167,164,918	283,861,536	7,944,421,795
16 January	2023		1,958,848,164	5,542,646,350	169,143,066	284,502,022	7,955,139,602
17 February	2023		1,978,775,466	5,546,388,792	194,114,459	285,200,354	8,004,479,072
18 March	2023		1,995,096,681	5,549,913,100	194,792,372	285,548,949	8,025,351,102
19 April	2023		1,999,551,543	5,554,094,864	195,506,885	286,594,897	8,035,748,190
20 May	2023		2,019,410,786	5,559,214,618	196,106,691	287,705,397	8,062,437,491
21 June	2023		2,023,896,454	5,564,851,618	196,532,354	288,411,701	8,073,692,128
22 July	2023		2,049,335,336	5,573,787,727	197,133,089	289,913,076	8,110,169,227
23 August	2023		2,051,323,729	5,582,359,133	198,368,206	291,802,865	8,123,853,934
24 September	2023		2,057,674,713	5,591,875,968	198,823,014	292,485,054	8,140,858,750
25 October	2023		2,060,890,852	5,603,135,462	200,184,851	292,968,703	8,157,179,868
26 November	2023		2,069,498,719	5,615,092,139	200,626,944	293,439,860	8,178,657,662
27 December	2023		2,148,414,371	5,628,149,030	228,348,771	297,599,560	8,302,511,732
			_,,,,	-,,,	,,	=0.,000,000	

	Asset Retirement Co	sts					
			Production	Transmission	Distribution	Intangible	General
		[B]	205.44.g	207.57.g	207.74.g	company records	207.98.g
29	December	2022		3,410	45,657		1,595,611
30	January	2023		3,410	45,657		1,595,611
31	February	2023		3,410	45,657		1,595,611
32	March	2023		3,410	45,657		1,595,611
33	April	2023		3,410	45,657		1,595,611
34	May	2023		3,410	45,657		1,595,611
35	June	2023		3,410	45,657		1,595,611
36	July	2023		3,410	45,657		1,595,611
37	August	2023		3,410	45,657		1,595,611
38	September	2023		3,410	45,657		1,595,611
39	October	2023		3,410	45,657		1,595,611
40	November	2023		3,410	45,657		1,595,611
41	December	2023		3,410	45,657		1,595,611
42	13-month Average		-	3,410	45,657	-	1,595,611

2,028,178,691

5,573,176,767

195,141,971

289,233,383

8,085,730,812

Notes:

28 13-month Average

- [A] Taken to Attachment H-4A, page 2, lines 1-4, Col. 3
- [B] Reference for December balances as would be reported in FERC Form 1.
- [C] Balance excludes Asset Retirements Costs

Attachment H-4A, Attachment 4
page 1 of 1

Accumulated Depreciation Calculation

For the 12 months ended 12/31/2023

			[1] Production	[2] Transmission	[3] Distribution	[4] Intangible	[5] General	[6] Total
1	December	2022	-	461,596,330	1,741,873,739	119,319,907	108,953,289	2,431,743,264
2	January	2023	-	463,307,894	1,748,097,754	120,296,484	109,128,943	2,440,831,076
3	February	2023	-	463,078,889	1,754,201,424	121,385,352	110,013,402	2,448,679,067
4	March	2023	-	462,948,167	1,760,160,890	122,581,091	110,938,515	2,456,628,664
5	April	2023	-	464,928,496	1,766,134,157	123,783,204	111,788,114	2,466,633,972
6	May	2023	-	465,634,348	1,771,858,074	124,991,386	112,633,282	2,475,117,091
7	June	2023	-	468,067,196	1,777,368,044	126,203,841	113,525,904	2,485,164,985
8	July	2023	-	468,160,596	1,782,824,238	127,314,059	114,333,423	2,492,632,316
9	August	2023	-	470,729,995	1,788,102,510	128,431,926	115,102,389	2,502,366,820
10	September	2023	-	472,686,404	1,793,301,000	129,556,834	116,008,924	2,511,553,162
11	October	2023	-	474,458,768	1,798,408,243	130,689,312	116,939,420	2,520,495,743
12	November	2023	-	475,703,470	1,803,658,054	131,829,306	117,873,294	2,529,064,125
13	December	2023	-	469,033,795	1,808,572,929	133,101,446	118,401,825	2,529,109,995
14	13-month Average	[A] [C]	-	467,718,027	1,776,504,697	126,114,165	113,510,825	2,483,847,714
			Production	Transmission	Distribution	Intangible	General	Total
		[B]	Production 219.20-24.c	Transmission 219.25.c	Distribution 219.26.c	Intangible 200.21.c	General 219.28.c	Total
15	December	[B] 2022				-		Total 2,432,650,888
15 16	December January			219.25.c	219.26.c	200.21.c	219.28.c	
		2022		219.25.c 461,598,024	219.26.c 1,741,904,309	200.21.c 119,319,907	219.28.c 109,828,650	2,432,650,888
16	January	2022 2023		219.25.c 461,598,024 463,309,592	219.26.c 1,741,904,309 1,748,128,398	200.21.c 119,319,907 120,296,484	219.28.c 109,828,650 110,011,073	2,432,650,888 2,441,745,547
16 17	January February	2022 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141	200.21.c 119,319,907 120,296,484 121,385,352	219.28.c 109,828,650 110,011,073 110,902,301	2,432,650,888 2,441,745,547 2,449,600,384
16 17 18	January February March	2022 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828
16 17 18 19	January February March April	2022 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982
16 17 18 19 20	January February March April May	2022 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948
16 17 18 19 20 21	January February March April May June	2022 2023 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062 468,068,913	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013 1,777,399,057	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386 126,203,841	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487 114,441,878	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948 2,486,113,689
16 17 18 19 20 21 22	January February March April May June July	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062 468,068,913 468,162,317	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013 1,777,399,057 1,782,855,324	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386 126,203,841 127,314,059	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487 114,441,878 115,256,166	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948 2,486,113,689 2,493,587,866
16 17 18 19 20 21 22 23	January February March April May June July August	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062 468,068,913 468,162,317 470,731,720	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013 1,777,399,057 1,782,855,324 1,788,133,670	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386 126,203,841 127,314,059 128,431,926	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487 114,441,878 115,256,166 116,031,901	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948 2,486,113,689 2,493,587,866 2,503,329,217
16 17 18 19 20 21 22 23 24	January February March April May June July August September	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062 468,068,913 468,162,317 470,731,720 472,688,133	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013 1,777,399,057 1,782,855,324 1,788,133,670 1,793,332,233	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386 126,203,841 127,314,059 128,431,926 129,556,834	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487 114,441,878 115,256,166 116,031,901 116,945,204	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948 2,486,113,689 2,493,587,866 2,503,329,217 2,512,522,406
16 17 18 19 20 21 22 23 24 25	January February March April May June July August September October	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 461,598,024 463,309,592 463,080,591 462,949,873 464,930,206 465,636,062 468,068,913 468,162,317 470,731,720 472,688,133 474,460,501	219.26.c 1,741,904,309 1,748,128,398 1,754,232,141 1,760,191,681 1,766,165,022 1,771,889,013 1,777,399,057 1,782,855,324 1,788,133,670 1,793,332,233 1,798,439,551	200.21.c 119,319,907 120,296,484 121,385,352 122,581,091 123,783,204 124,991,386 126,203,841 127,314,059 128,431,926 129,556,834 130,689,312	219.28.c 109,828,650 110,011,073 110,902,301 111,834,182 112,690,550 113,542,487 114,441,878 115,256,166 116,031,901 116,945,204 117,882,469	2,432,650,888 2,441,745,547 2,449,600,384 2,457,556,828 2,467,568,982 2,476,058,948 2,486,113,689 2,493,587,866 2,503,329,217 2,512,522,406 2,521,471,833

	Reserve for Depreci	ation of A					
			Production	Transmission	Distribution	Intangible	General
		[B]	Company Records				
29	December	2022		1,694	30,570		875,361
30	January	2023		1,698	30,643		882,130
31	February	2023		1,702	30,717		888,898
32	March	2023		1,706	30,791		895,667
33	April	2023		1,710	30,865		902,436
34	May	2023		1,714	30,939		909,205
35	June	2023		1,717	31,012		915,974
36	July	2023		1,721	31,086		922,743
37	August	2023		1,725	31,160		929,511
38	September	2023		1,729	31,234		936,280
39	October	2023		1,733	31,307		943,049
40	November	2023		1,737	31,381		949,818
41	December	2023		1,741	31,455		956,587
42	13-month Average		-	1,717	31,012	-	915,974

- [A] Taken to Attachment H-4A, page 2, lines 7-10, Col. 3
- [B] Reference for December balances as would be reported in FERC Form 1.
- [C] Balance excludes reserve for depreciation of asset retirement costs

Attachment H-4A, Attachment 5

(J)

page 1 of 1 For the 12 months ended 12/31/2023

(I)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(П)	(1)	(3)
n	Text Description FERC Account No. 190 (e)	Allocator	Allocator Output	December 31 Balance	2023 March Balance	June Balance	2023 September Balance	2023 December Balance	To Rate Base (f)	Total
.01	Accrued Taxes: FICA on Vacation Accrual	WS	0.0946	277,134	279,337	281,539	283,742	285,944	27,061	
.02	Accumulated Provision For Injuries and Damage-General Liability	WS	0.0946	(186,824)	(400,352)	(613,880)	(827,408)	(1,040,937)	(98,513)	
03	Accumulated Provision For Injuries and Damage-Workers Compensation	WS	0.0946	875,675	814,163	752,652	691,140	629,628	59,587 5 222	
14	Company Debt - Issuance Discount Deferral of Federal Social Security Taxes (Employer Portion)	GP WS	0.2565 0.0946	44,773 944,018	38,679 944,018	32,584 944,018	26,490 944,018	20,396 944,018	5,232 89,341	
5	FAS 112 - Medical Benefit Accrual	WS	0.0946	2,777,284	2,776,214	2,775,144	2,774,074	2,773,004	262,433	
7	FAS 123R - Performance Shares	WS	0.0946	60,553	50,104	39,654	29,204	18,754	1,775	
	FAS 123R - Restricted Stock Units Federal NOL - Protected	WS DA	0.0946 1.0000	380,113 3,847,517	411,312 2,897,253	442,511 1,946,988	473,710 996,724	504,909 46,459	47,784 46,459	
	Federal NOL - Non-protected	DA	1.0000	6,094,388	4,589,188	3,083,989	1,578,790	73,591	73,591	
	ITC FAS 109	DA	1.0000	493,206	480,381	467,556	454,731	441,906	441,906	
	NOL Deferred Tax Asset - LT NJ Pension EDCP-SERP Payments	GP WS	0.2565 0.0946	38,120,226 1,759,437	38,120,226 1,764,910	38,120,226 1,770,382	38,120,226 1,775,855	38,120,226 1,781,328	9,779,237 168,582	
	Pension/OPEB: Other Deferred Credit or Debit	WS	0.0946	74,416,356	74,416,356	74,416,356	74,416,356	74,416,356	7,042,657	
	Pensions and Benefits in Excess of Max	WS	0.0946	685,484	676,762	668,040	659,318	650,596	61,571	
	Pensions Expense	WS	0.0946 1.0000	9,167,826	7,324,358	5,480,890	3,637,422	1,793,955	169,777	
	PJM Payable Post Retirement Benefits SFAS 106 Accrual	DA WS	0.0946	4,773,057 57,690,554	3,579,792 57,690,554	2,386,528 57,690,554	1,193,264 57,690,554	57,690,554	5,459,751	
	Vacation Pay Accrual	WS	0.0946	3,140,396	3,169,186	3,197,977	3,226,767	3,255,558	308,101	
	Capitalized Interest	DA	1.0000	8,716,417	8,942,794	9,169,172	9,395,550	9,621,927	9,621,927	
	Contribution in Aid of Construction Cost of Removal	DA DA	1.0000 1.0000	11,233,753 16,259,831	11,498,789 16,405,298	11,763,825 16,550,764	12,028,861 16,696,231	12,293,897 16,841,698	12,293,897 16,841,698	
	FAS109 Related to Property	DA	1.0000	(4,342,144)	(4,273,828)	(4,205,513)	(4,137,198)	(4,068,883)	(4,068,883)	
	Sum of Lines 1.01 through 1.23			237,229,030	232,195,494	227,161,957	222,128,420	217,094,883	58,634,973	
	FERC Account No. 190 ADIT Adjustments									
	FAS 109 - Non-property EAS 100 Poloted to Property	DA	1.0000	(11,311,066)	(10,925,421)	(10,539,776)	(10,154,131)	(9,768,486)		
	FAS109 Related to Property ITC FAS 109	DA DA	1.0000 1.0000	(4,342,144) 493,206	(4,273,828) 480,381	(4,205,513) 467,556	(4,137,198) 454,731	(4,068,883) 441,906	(4,068,883) 441,906	
	Contribution in Aid of Construction	DA	1.0000	11,233,753	11,498,789	11,763,825	12,028,861	12,293,897	12,293,897	
	Post Retirement Benefits SFAS 106 Accrual	WS	0.0946	57,690,554	57,690,554	57,690,554	57,690,554	57,690,554	5,459,751	
	Normalization (d) Sum of Lines 3.01 through 3.06			53,764,304	54,470,475	55,176,646	55,882,817	(9,570,924) 47,018,064	(9,570,924) (5,212,739)	
	FERC Account No. 281									
	Sum of Lines 5.01 through 5.01		-	-	-	-	-	-		
	FERC Account No. 281 ADIT Adjustments									
	Sum of Lines 7.01 through 7.01		-	-	-	-	-	-	-	
	FERC Account No. 282 (e)									
	263A Capitalized Overheads Accelarated Depreciation	DA DA	1.0000 1.0000	79,667,422 275,914,154	79,109,016 278,248,870	78,550,610 280,583,585	77,992,203 282,918,301	77,433,797 285,253,018	77,433,797 285,253,018	
	AFUDC	DA	1.0000	7,993,773	8,361,226	8,728,679	9,096,132	9,463,584	9,463,584	
	AFUDC Equity (FAS109)	DA	1.0000	4,725,151	4,863,542	5,001,932	5,140,323	5,278,713	5,278,713	
	Capitalized Tree Trimming Casualty Loss	DA DA	1.0000 1.0000	2,738,395 2,529,681	2,719,218 1,835,615	2,700,041 1,141,549	2,680,864 447,483	2,661,687 (246,583)	2,661,687 (246,583)	
	OPEBs	DA	1.0000	248,059	245,112	242,164	239,217	236,270	236,270	
	Other	DA	1.0000	1,660,604	1,612,212	1,563,820	1,515,428	1,467,036	1,467,036	
	Pension and Capitalized Benefits Tax Repairs	DA DA	1.0000 1.0000	13,989,262 48,676,609	13,923,020 52,406,929	13,856,778 56,137,248	13,790,536 59,867,568	13,724,293 63,597,887	13,724,293 63,597,887	
	FAS109 Related to Property	DA DA	1.0000	(117,507,284)	(116,941,490)	(116,375,696)	(115,809,903)	(115,244,109)	(115,244,109)	
	Sum of Lines 9.01 through 9.11			320,635,828	326,383,269	332,130,711	337,878,152	343,625,594	343,625,594	
	FERC Account No. 282 ADIT Adjustments									
	FAS 109 - Non-property	DA	1.0000	(202)	(192)	(182)	(172)	(162)	(162)	
	FAS109 Related to Property AFUDC Equity (FAS109)	DA DA	1.0000 1.0000	(117,507,284) 4,725,151	(116,941,490) 4,863,542	(116,375,696) 5,001,932	(115,809,903) 5,140,323	(115,244,109) 5,278,713	(115,244,109) 5,278,713	
	OPEBs/FAS 106	DA DA	1.0000	248,059	245,112	242,164	239,217	236,270	236,270	
	Normalization (d)			,				12,511,798	12,511,798	
	Sum of Lines 11.01 through 11.05			(112,534,275)	(111,833,028)	(111,131,782)	(110,430,535)	(97,217,490)	(97,217,490)	
	FERC Account No. 283 (e)									
	Deferred Charge FIR	CD	0.0565	214 579	170 417	106.057	92.006	27.026	0.722	
	Deferred Charge-EIB FE Service Tax Interest Allocation	GP WS	0.2565 0.0946	214,578 7,219	170,417 7,219	126,257 7,219	82,096 7,219	37,936 7,219	9,732 683	
	FE Service Timing Allocation	WS	0.0946	58,284,566	58,284,566	58,284,566	58,284,566	58,284,566	5,515,968	
	Post Retirement Benefits SFAS 106 Payments State Income Tax Deductible	WS GP	0.0946	39,602,729	40,293,208	40,983,687	41,674,166	42,364,645	4,009,329	
	AFUDC Equity Flow Thru (Gross up)	GP DA	0.2565 1.0000	4,873,800 1,847,601	4,873,800 1,901,713	4,873,800 1,955,826	4,873,800 2,009,938	4,873,800 2,064,051	1,250,309 2,064,051	
	Property FAS109 Sum of Lines 13.01 through 13.07	DA	1.0000	(44,249,160) 60,581,334	(44,054,639) 61,476,286	(43,860,118) 62,371,238	(43,665,596) 63,266,190	(43,471,075) 64,161,143	(43,471,075) (30,621,003)	
				00,501,554	01,770,400	02,571,230	03,200,170	07,101,143	(50,021,003)	
	FAS 109 - Non-property	DA	1.0000	(4,355,736)	(4,137,949)	(3,920,163)	(3,702,376)	(3,484,589)	(3,484,589)	
	AFUDC Equity Flow Thru (Gross up)	DA	1.0000	1,847,601	1,901,713	1,955,826	2,009,938	2,064,051	2,064,051	
	Property FAS109 Normalization (d)	DA	1.0000	(44,249,160)	(44,054,639)	(43,860,118)	(43,665,596)	(43,471,075)	(43,471,075)	
	Normalization (d) Post Retirement Benefits SFAS 106 Payments	WS	0.0946	39,602,729	40,293,208	40,983,687	41,674,166	(568,081) 42,364,645	(568,081) 4,009,329	
	Sum of Lines 15.01 through 15.05	11.5	V.V/TU	(7,154,566)	(5,997,667)	(4,840,767)	(3,683,868)	(3,095,049)	(41,450,365)	
	FERC Account No. 255 (a)									
			-					-		
	Sum of Lines 17.01 through 17.01			-				-	-	
	(Line 2 - Line 4 - Line 6 + Line 8 - Line 10 + Line 12 - Line 14 + Line 16 + Line 18)									(387,8

(D)

(B)

(C)

(E)

(F)

(G)

(H)

(A)

Notes

(a) If JCP&L is including an ITC amortization as part of its income tax calculation on Attachment 15, it does not need to input data for FERC Account No. 255 on this Attachment.

⁽b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

⁽c) JPC&L may add or remove sublines without making a Section 205 filing.
(d) Normalization is sourced from Attachment 5a, page 1, col. O for PTRR & Attachment 5b, page 2, col. O for ATRR.

⁽e) JCP&L to include only balances attributable to transmission.

⁽f) JCP&L to include year-end balances.(g) JCP&L shall not include ADIT associated with nonoperating items.

Attachment H-4A, Attachment 5a PTRR Proration page 1 of 1 For the 12 months ended 12/31/2023

		A	В	С	D	E	F	G	н	1
<u>Line</u>						2023 Quarterly Act	tivity and Balances			
		Beginning 190 (including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
1	PTRR	69,717,174	(3,860,096)	65,857,077	(3,860,096)	61,996,981	(3,860,096)	58,136,885	(3,860,096)	54,276,788
		Beginning 190 (including adjustments)	Pro-rated Q1	ı	Pro-rated Q2	F	Pro-rated Q3	Pr	o-rated Q4	
2	PTRR	69,717,174	(2,918,867)		(1,956,487)		(983,531)		(10,576)	
		Beginning 282 (including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
3	PTRR	433,170,104	5,046,194	438,216,298	5,046,194	443,262,492	5,046,194	448,308,686	5,046,194	453,354,881
		Beginning 282 (including adjustments)	Pro-rated Q1	ı	Pro-rated Q2	F	Pro-rated Q3	Pr	o-rated Q4	
4	PTRR	433,170,104	3,815,752		2,557,660		1,285,743		13,825	
		Beginning 283 (Including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
5	PTRR	11,177,743	(229,116)	10,948,627	(229,116)	10,719,512	(229,116)	10,490,396	(229,116)	10,261,281
		Beginning 283 (Including adjustments)	Pro-rated Q1	ı	Pro-rated Q2	F	Pro-rated Q3	Pr	o-rated Q4	
6	PTRR	11,177,743	(173,249)		(116,127)		(58,377)		(628)	

					2023 F	TRR			
			J	К	L	M	N	О	Р
					Page 1, row 2,4,6 Column				Line 7= J-N-O
				Page 1, B+D+F+H	A+B+D+F+H	J-L		M-N	Lines 8-9= -J+N+O
				G ,					
			Estimated Ending		Prorated - Estimated End				Ending ADIT Balance
			Balance (Before		Prorated Ending	(Before	Sum of end ADIT		Included in Formula
<u>Line</u>		Account	Adjustments)	Projected Activity	Balance	Adjustments)	Adjustments	Normalization	Rate
									-
7	PTRR	Total Account 190	58,634,973	(15,440,386)	63,847,712	(5,212,739)	4,358,185	(9,570,924)	63,847,712
							/ .		
8	PTRR	Total Account 282	343,625,594	20,184,777	440,843,084	(97,217,490)	(109,729,288)	12,511,798	(440,843,084)
0	PTRR	Total Associat 202	(30,621,003)	(916,462)	10,829,362	(41,450,365)	(40,882,284)	(568,081)	(10,829,362)
9							(4U XX / /X4)		1111 X / 4 4 5 / 1
	PIKK	Total Account 283	(30,021,003)	(310,402)	10,023,302	(41,430,303)	(10,002,201)	(500,001)	(10,023,302)
10	PTRR	Total ACCOUNT 283 Total ADIT Subject to Normalization	(254,369,617)	(34,708,701)	(387,824,734)	133,455,116	(146,253,387)	2,372,793	(387,824,734)

- 1. Attachment 5a will only be populated within the PTRR
- 2. Normalization is calculated using transmission ADIT balances/adjustments only.

Attachment H-4A, Attachment 5b ATRR Proration page 1 of 2 For the 12 months ended 12/31/2023

		A	В	С	D	Е	F	G	Н	1
<u>Line</u>						2023 Quarterly Activity	y and Balances			
1 2	PTRR ATRR	Beginning 190 (including adjustments)	Q1 Activity	Ending Q1 0 0	Q2 Activity	Ending Q2 0 0	Q3 Activity		Q4 Activity	Ending Q4 0 0
3 4	PTRR ATRR	Beginning 190 (including adjustments) 0 0	Pro-rated Q1 0 0		Pro-rated Q2 0 0	Pro-	rated Q3 0 0		Pro-rated Q4 0 0	
5 6	PTRR ATRR	Beginning 282 (including adjustments)	Q1 Activity	Ending Q1 0 0	Q2 Activity	Ending Q2 0 0	Q3 Activity	Ending Q3	Q4 Activity 0	Ending Q4 0 0
7 8	PTRR ATRR	Beginning 282 (including adjustments) 0 0	Pro-rated Q1 0 0		Pro-rated Q2 0 0	Pro-	rated Q3 0 0		Pro-rated Q4 0 0	
9 10	PTRR ATRR	Beginning 283 (Including adjustments)	Q1 Activity	Ending Q1 0 0	Q2 Activity	Ending Q2 0 0	Q3 Activity	Ending Q3	Q4 Activity 0	Ending Q4 0 0
11 12	PTRR ATRR	Beginning 283 (Including adjustments) 0 0	Pro-rated Q1 0 0		Pro-rated Q2 0 0	Pro-	rated Q3 0 0		Pro-rated Q4 0 0	

Attachment H-4A, Attachment 5b ATRR Proration page 2 of 2 For the 12 months ended 12/31/2023

			А	В	C Page 1, row 3,7,11 Column	D	E	F	G Line 1= A-E-F		
				Page 1, B+D+F+H	A+B+D+F+H	A-C		D-E	Lines 2-3= -A+E+F		
<u>Line</u>		Account	Estimated Ending Balance (Before Adjustments)	Projected Activity	Prorated Ending Balance	Prorated - Estimated End (Before Adjustments)	Sum of end ADIT Adjustments	Normalization	Ending ADIT Balance Included in Formula Rate		
1	PTRR	Total Account 190		0	0	-		-	-		
2	PTRR	Total Account 282		0	0	-		-	-		
3	PTRR	Total Account 283		0	0	-		-	-		
4	PTRR	Total ADIT Subject to Normalization	-	-	-	-	-	-	-		
			Н	I	J Page 1, row 4,8,12	К	L	М	N	0	P
				Page 1, B+D+F+H	column A+B+D+F+H	H-J	D-K		E-M	K+L-M-N	Line 5= H-M-O Lines 6-7= -H+M+O
		Account	Actual Ending Balance (Before Adjustments)	Actual Activity	Prorated Ending Balance	Prorated - Actual End (Before Adjustments)	Prorated Activity Not Projected	Sum of end ADIT Adjustments	ADIT Adjustments not projected	Normalization	Ending ADIT Balance Included in Formula Rate
5	ATRR	Total Account 190		0	0	-	-		-	-	-
6	ATRR	Total Account 282		0	0	-	-		-	-	-
7	ATRR	Total Account 283		0	0	-	-		-	-	-

Notes:

ATRR Total ADIT Subject to Normalization

Attachment 5b will only be populated within the ATRR

^{2.} Normalization is calculated using transmission ADIT balances/adjustments only.

Attachment H-4A, Attachment 6 page 1 of 1 For the 12 months ended 12/31/2023

Calculation of PBOP Expenses

2	JCP&L	<u>Amount</u>	Source
3	Total FirstEnergy PBOP expenses	-\$155,537,000	FirstEnergy 2018 Actuarial Study
4	Labor dollars (FirstEnergy)	\$2,363,633,077	FirstEnergy 2018 Actual: Company Records
5	cost per labor dollar (line 3 / line 4)	-\$0.0658	
6	labor (labor not capitalized) current year, transmission only	9,133,238	JCP&L Labor: Company Records
7	PBOP Expense for current year (line 5 * line 6)	-\$601,005	
8	PBOP expense in Account 926 for current year, total company	633,648	JCP&L Account 926: Company Records
9	W&S Labor Allocator	9.464%	
10	Allocated Transmission PBOP (line 8 * line 9)	59,968	
11	PBOP Adjustment for Attachment H-4A, page 3, line 3 (line 7 - line 10)	(660,973)	

¹² Lines 3-4 cannot change absent a Section 205 or 206 filing approved or accepted by FERC in a separate proceeding

Attachment H-4A, Attachment 7 page 1 of 1 For the 12 months ended 12/31/2023

(E)

(D)

Ln.	Description		Allocator	Amount	× Output	= To Transmission
1	Taxes Other Than Income					
1.01	FICA & Unemployment Taxes	263.i	WS	4,695,967	0.0946	444,420
1.02	Heavy Highway Use Tax	263.i	GP	1,804	0.2565	463
1.03	Federal Excise Tax	263.i	WS	7,424	0.0946	703
1.04	Local Real Estate	263.i	GP	6,472,000	0.2565	1,660,306
1.05	PA PURTA Tax	263.i	GP	100	0.2565	26
1.06	Sales & Use Tax	263.i	GP	3,147	0.2565	807
2	Sum of Lines 1.01 through 1.06			11,180,442	•	2,106,724
3	FF1, Page 115.14g			-		

(B)

(C)

Notes

- (a) Gross receipts taxes are not included in transmission revenue requirement in the Formula Rate Template since they are recovered elsewhere.
- (b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(A)

(c) JCP&L may add or remove sublines applicable to the transmission revenue requirement without an FPA Section 205 filing.

Attachment H-4A, Attachment 8

page 1 of 1

For the 12 months ended 12/31/2023

Capital Structure Calculation

			[1]	[2]	[3]	[4]	[5]	[6]	[7]
			Proprietary	Preferred Stock	Account 216.1	Account 219	Goodwill	Common Stock	Long Term Debt
			Capital						
		[A]	112.16.c	112.3.c	112.12.c	112.15.c	233.XX.f	(1) - (2) - (3) - (4) - (5)	112.18-21.c
1	December	2022	4,041,616,394		(45,050)	(5,248,341)	1,810,936,125	2,235,973,660	2,150,000,000
2	January	2023	4,055,868,800		(45,050)	(5,218,554)	1,810,936,125	2,250,196,280	2,150,000,000
3	February	2023	4,067,698,980		(45,050)	(5,188,768)	1,810,936,125	2,261,996,673	2,150,000,000
4	March	2023	4,078,675,974		(45,050)	(5,158,981)	1,810,936,125	2,272,943,881	2,150,000,000
5	April	2023	4,088,106,350		(45,050)	(5,129,195)	1,810,936,125	2,282,344,470	2,150,000,000
6	May	2023	4,099,607,263		(45,050)	(5,099,408)	1,810,936,125	2,293,815,597	2,150,000,000
7	June	2023	4,124,077,025		(45,050)	(5,069,622)	1,810,936,125	2,318,255,572	2,150,000,000
8	July	2023	4,162,383,574		(45,050)	(5,039,836)	1,810,936,125	2,356,532,335	2,150,000,000
9	August	2023	4,198,311,094		(45,050)	(5,010,049)	1,810,936,125	2,392,430,069	2,150,000,000
10	September	2023	4,220,198,069		(45,050)	(4,980,263)	1,810,936,125	2,414,287,257	2,150,000,000
11	October	2023	4,239,872,529		(45,050)	(4,950,476)	1,810,936,125	2,433,931,931	2,150,000,000
12	November	2023	4,250,993,903		(45,050)	(4,920,690)	1,810,936,125	2,445,023,518	2,150,000,000
13	December	2023	4,265,989,804		(45,050)	(4,890,903)	1,810,936,125	2,459,989,632	2,150,000,000
14	13-month Average		4,145,646,135	-	(45,050)	(5,069,622)	1,810,936,125	2,339,824,683	2,150,000,000

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Attachment H-4A, Attachment 9 page 1 of 1 For the 12 months ended 12/31/2023

Stated Value Inputs

Formula Rate Protocols Section VIII.A

1. Rate of Return on Common Equity ("ROE")

JCP&L's stated ROE is set to: 10.2%

2. Postretirement Benefits Other Than Pension ("PBOP")

*sometimes referred to as Other Post Employment Benefits, or "OPEB"

Total FirstEnergy PBOP expenses -\$155,537,000 Labor dollars (FirstEnergy) \$2,363,633,077 cost per labor dollar \$-0.0658

3. Depreciation Rates (1)(2)

FERC Ac	count <u>Depr %</u>
350.2	1.53%
352	1.14%
353	2.28%
354	0.83%
355	1.81%
356	2.14%
356.1	1.04%
357	1.32%
358	1.67%
359	1.10%
389.2	3.92%
390.1	1.51%
390.2	0.46%
391.1	4.00%
391.15	5.00%
391.2	20.00%
391.25	20.00%
392	3.84%
393	3.33%
394	4.00%
395	5.00%
396	3.03%
397	5.00%
398	5.00%
Note:	(1] Account 303 amortization period is 7 years

⁽²⁾ Accounts 391.10, 391.15, 391.20, 391.25, 393, 394, 395, 397, and 398 have an unrecovered reserve to be amortized over 5 years separately from the assets in these accounts beginning January 1, 2020 through December 31, 2025; Per the Settlement Agreement in Docket No. ER20-227-000.

Attachment H-4A, Attachment 10
page 1 of 1

Debt Cost Calculation

For the 12 months ended 12/31/2023

TABLE 1: Summary Cost of Long Term Debt CALCULATION OF COST OF DEBT YEAR ENDED 12/31/2023 (g) (h) (j) **(f)** Average Net Weighted Outstanding Debt Cost Weighted Effective Amount Months ORIGINAL Net Proceeds Outstanding Outstanding in Year* Outstanding Cost Rate at t = N (h) * (i) Issue Date Maturity Date ISSUANCE Ratios (Table 2, Col. kk) At Issuance at t=N at t=N Long Term Debt 12/31/2023 (table 2, col. cc) ((col e. * col. F)/12) (table 2, col. gg) (col. g/col. g total) First Mortgage Bonds: (1) 6.40% Series 5/12/2006 5/15/2036 200,000,000 196,437,127 198,509,852 198,509,852.45 6.54% 0.61% 6.25% (2) 6.15% Series 5/16/2007 6/1/2037 300,000,000 295,979,779 298,204,565 12 298,204,565.05 13.92% 0.87% (3) 4.30% Series 2/8/2019 1/15/2026 400,000,000 402,863,753 400,843,411 12 400,843,410.87 18.71% 4.18% 0.78% (4) 4.70% Series 8/21/2013 4/1/2024 500,000,000 493,197,650 499,838,541 12 499,838,540.71 23.33% 4.87% 1.14% 0.52% (5) 4.30% Series 8/18/2015 1/15/2026 250,000,000 247,086,512 249,428,487 12 249,428,487.42 11.64% 4.44% <u>23.13%</u> 0.67% (6) 2.75% Series 6/10/2021 3/1/2032 500,000,000 494,120,954 495,522,800 12 495,522,799.54 2.88% 2,142,347,656 2,142,347,656 100.000% 4.58% ** 2,150,000,000

t = time

The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.

The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last month it was outstanding.

* z = Average of monthly balances for months outstanding during the year (averge of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month.).

Interim (individual debenture) debt cost calculations shall be taken to four decimals in percentages (7.2300%, 5.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

** This Total Weighted Average Debt Cost will be shown on page 4, line 18, column 5 of formula rate Attachment H-4A.

	(aa)	(bb)	(cc)	(dd) (Discount)	(ee)	(ff) Loss/Gain on		(gg)	(hh) Net	(ii)	(jj)	(kk) Effective Cost Rat
	Issue	Maturity	Amount	`Premium [´]	Issuance	Reacquired		Net	Proceeds	Coupon	Annual	(Yield to Maturity
Long Term Debt Affiliate	Date	Date	Issued	at Issuance	Expense	Debt		Proceeds	Ratio	Rate	Interest	at Issuance, t = 0
							(col. c	cc + col. dd - col. ee -	// / / / / / / / / / / / / / / / / /	- (01)		
								col. ff)	((col. gg / col. cc)*100)	Percentage (%)	(col. cc * col. ii)	
1) 6.40% Series	5/12/2006	5/15/2036	\$ 200,000,000	\$ (1,216,000)	\$ 2,346,873		\$	196,437,127	98.2186	6.40%	\$ 12,800,000	6.54%
2) 6.15% Series	5/16/2007	6/1/2037	\$ 300,000,000	\$ (3,693,000)	\$ 327,221		\$	295,979,779	98.6599	6.15%	\$ 18,450,000	6.25%
3) 4.30% Series	2/8/2019	1/15/2026	\$ 400,000,000	\$ 5,884,000	\$ 3,020,247		\$	402,863,753	100.7159	4.30%	\$ 17,200,000	4.18%
) 4.70% Series	8/21/2013	4/1/2024	\$ 500,000,000	\$ (2,595,000)	\$ 4,207,350		\$	493,197,650	98.6395	4.70%	\$ 23,500,000	4.87%
4.30% Series	8/18/2015	1/15/2026	\$ 250,000,000	\$ (800,000)	\$ 2,113,488		\$	247,086,512	98.8346	4.30%	\$ 10,750,000	4.44%
5) 2.75% Series	6/10/2021	3/1/2032	\$ 500,000,000	\$ (1,370,000)	\$ 4,509,046		\$	494,120,954	98.8242	2.75%	\$ 13,750,000	2.88%
TOTALS			\$ 2,150,000,000	(3,790,000)	\$ 16,524,225	-	\$	2,129,685,775			\$ 96,450,000	

Attachment H-4A, Attachment 11 page 1 of 2 For the 12 months ended 12/31/2023

Columns 5-9 (page 1) only applies with incentive ROE project(s) (Note F)

Transmission Enhancement Charge (TEC) Worksheet To be completed in conjunction with Attachment H-4A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Reference	Transmission	Allocator	Line No.		Reference	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach. H-4A, p. 2, line 2, col. 5 (Note A) Attach. H-4A, p. 2, line 14, col. 5 (Note B)	\$ 2,028,175,281 \$ 1,560,457,254						
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach. H-4A, p. 3, line 6, col. 5 (line 3 divided by line 1, col. 3)	\$ 52,061,262 2.566901%	2.566901%					
5 6	GENERAL & INTANGIBLE (G & I) DEPRECIATION EXPENSE Total G & I depreciation expense Annual allocation factor for G & I depreciation expense	Attach. H-4A, p. 3, line 9, col. 5 (line 5 divided by line 1, col. 3)	\$ 2,198,286 0.108387%	0.108387%					
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach. H-4A, p. 3, line 11, col. 5 (line 7 divided by line 1, col. 3)	\$ 2,106,724 0.103873%	0.103873%					
9	Annual Allocation Factor for Expense	Sum of line 4, 6, & 8		2.779162%					
10 11	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach. H-4A, p. 3, line 13, col. 5 (line 10 divided by line 2, col. 3)	\$ 22,710,216 1.455356%	1.455356%	10b 11b	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attachment 2, line 33 (line 10b divided by line 2, col. 3)	\$ 22,710,216 1.455356%	1.455356%
12 13	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach. H-4A, p. 3, line 14, col. 5 (line 12 divided by line 2, col. 3)	\$ 90,196,640 5.780142%	5.780142%	12b 13b	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attachment 2, line 22 (line 12b divided by line 2, col. 3)	\$ 90,196,640 5.780142%	5.780142%
14	Annual Allocation Factor for Return	Sum of line 11 and 13		7.235498%	14b	Annual Allocation Factor for Return	Sum of line 11b and 13b		7.235498%
					15	Additional Annual Allocation Factor for Return	Line 14 b, col. 9 less	line 14, col. 4	0.00000%

Attachment H-4A, Attachment 11 page 2 of 2 For the 12 months ended 12/31/2023

\$0.00

Transmission Enhancement Charge (TEC) Worksheet To be completed in conjunction with Attachment H-4A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	•	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	Additional Incentive Annual Allocation Factor for Return (Note F)	Total Annual Revenue Requirement	True-up Adjustment	Net Revenue Requirement with True-up
1			(Note C & H)	(Page 1, line 9)	(Col. 3 * Col. 4)	(Note D & H)	Page 1, line 14	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8, & 9)	(Col. 6 * Page 1, line 15, Col. 9)	(Sum Col. 10 & 11)	(Note G)	(Sum Col. 12 &
2a 2b 2c 2d	Upgrade the Portland – Greystone 230kV circuit Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit Add a 2nd Raritan River 230/115 kV transformer Build a new 230 kV circuit from Larrabee to Oceanview	b0174 b0268 b0726 b2015	\$ 12,588,193 \$ 5,983,501 \$ 7,336,240 \$ 173,448,914	2.779162%	\$349,846 \$166,291 \$203,886 \$4,820,426	\$ 4,516,323 \$ 5,986,645	7.235498% 7.235498% 7.235498% 7.235498%	\$326,778	\$ 128,047		\$ - \$ -	\$1,257,035 \$621,117 \$804,316 \$19,268,604	(49,728.75) (50,179.97)	\$571,388 \$754,136
3	Transmission Enhancement Credit taken to Attachment H-4A Page 1, I	Line 3, Col. 3		•		•				•	•	\$21,951,071		•

4 Additional Incentive Revenue taken to Attachment H-4A, Page 3, Line 16

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-4A.

B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-4A.

Compare Plant is the total capital investment for the project calculated in the

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-4A, page 3, line 8.

F Any actual ROE incentive must be approved by the Commission
G True-up adjustment is calculated on the project true-up schedule, attachment 12 column j
H Based on a 13-month average

TEC Worksheet Support Net Plant Detail

Attachment H-4A, Attachment 11a page 1 of 2 For the 12 months ended 12/31/2023

		RTEP Project	Project Gross						3.5				g ••	0		
Line No.	Project Name	Number	Plant	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
			(Note A)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)
	Upgrade the Portland – Greystone 230kV	7														
2a	circuit	b0174	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193 \$	12,588,193	\$ 12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193 \$	12,588,193
	Reconductor the 8 mile Gilbert – Glen															
2b	Gardner 230 kV circuit	b0268	\$ 5,983,501	\$ 5,983,501	\$ 5,983,501 \$	5,983,501	\$ 5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501 \$	5,983,501
	Add a 2nd Raritan River 230/115 kV					, ,										, ,
2c	transformer	b0726	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240 \$	7,336,240	\$ 7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240 \$	7,336,240
	Build a new 230 kV circuit from Larrabe		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+ 1,000,00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,000	1,000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2d	to Oceanview	b2015	\$ 173 1/18 91/1	\$ 173,448,914	\$ 173 1/18 01/1 \$	173 //8 01/	\$ 173 118 011 \$	173 1/18 01/1 \$	173 118 011 \$	173,448,914 \$	173,448,914 \$	173,448,914 \$	173,448,914 \$	173,448,914 \$	173,448,914 \$	173,448,914

NOTE

[A] Project Gross Plant is the total capital investment for the project, including subsequent capital investments required to maintain the project in-service. Utilizing a 13-month average.

[B] Company records

TEC Worksheet Support

Net Plant Detail

Attachment H-4A, Attachment 11a page 2 of 2 For the 12 months ended 12/31/2023

ccumulated Depreciation	Dec-2	2	Ja	n-23	Feb-23	N	Mar-23	1	Apr-23	May-	23	Ju	ın-23	Ţ	Jul-23		Aug-23	Sep-23	Oct-23		Nov-23	Dec-23	Project Net Plant
(Note C)	(Note	3)	(Nc	ote B)	 (Note B)	(1)	Note B)	(1	Note B)	(Note	B)	(No	ote B)	(1)	Note B)	((Note B)	(Note B)	 (Note B)	((Note B)	 (Note B)	(Note C & D)
\$ 3,771,072	\$ 3,6	36,459	\$ 3,	,658,895	\$ 3,681,330	\$	3,703,766	\$	3,726,201	\$ 3,74	8,637	\$ 3	3,771,072	\$	3,793,508	\$	3,815,943	\$ 3,838,379	\$ 3,860,814	\$	3,883,250	\$ 3,905,685	\$8,817,121
\$ 1,467,178	\$ 1,4	03,154	\$ 1,	,413,825	\$ 1,424,496	\$	1,435,166	\$	1,445,837	\$ 1,45	66,507	\$ 1	,467,178	\$	1,477,848	\$	1,488,519	\$ 1,499,190	\$ 1,509,860	\$	1,520,531	\$ 1,531,201	\$4,516,323
\$ 1,349,595	\$ 1,2	65,962	\$ 1,	,279,901	\$ 1,293,840	\$	1,307,779	\$	1,321,718	\$ 1,33	5,656	\$ 1	,349,595	\$	1,363,534	\$	1,377,473	\$ 1,391,412	\$ 1,405,351	\$	1,419,290	\$ 1,433,228	\$5,986,645
\$ 20,989,926	\$ 19,2	31,421	\$ 19,	,566,172	\$ 19,850,923	\$ 2	0,135,673	\$ 2	20,420,424	\$ 20,70	5,175	\$ 20	,989,926	\$ 2	1,274,677	\$	21,559,428	\$ 21,844,179	\$ 22,128,930	\$	22,413,681	\$ 22,698,432	\$152,458,987

NOTE
[B] Company records

[C] Utilizing a 13-month average.

[D] Taken to Attachment 11, Page 2, Col. 6

Attachment H-4A, Attachment 12 page 1 of 1 For the 12 months ended 12/31/2023

TEC - True-upTo be completed after Attachment 11 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Project Name	RTEP Project Number	Actual Revenues for Attachment 11	Projected Annual Revenue Requirement	% of Total Revenue Requirement	Revenue Received	Actual Annual Revenue Requirement	True-up Adjustment Principal Over/(Under)	Applicable Interest Rate on Over/(Under)	Total True-up Adjustment with Interest Over(Under)
	•		Attachment 13b line 26, col E	PTRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col d, line 2 / Col. d, line 3	Col c, line 1 * Col e	ATRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col. f - Col. G	Col. H line 2x / Col. H line 3 * Col. J line 4	Col. h + Col. i
2a 2b 2c 2d	[A] Actual RTEP Credit Revenues for true-up year b0174 b0268 b0726 b2015		21,635,617	1,284,859 635,153 812,093 19,247,145	0.06 0.03 0.04 0.88	1,264,771 625,223 799,396 18,946,228	1,170,784 579,188 752,944 17,933,114	93,987 46,035 46,452 1,013,114	7,542.07 3,694.08 3,727.60 81,297.91	101,529 49,729 50,180 1,094,412
3	Subtotal			21,979,249			20,436,029	1,199,588		1,295,850

4 Total Interest (Sourced from Attachment 13a, line 49)

96,262

NOTE

[A] Amount included in revenues reported on pages 328-330 of FERC Form 1.

Attachment H-4A, Attachment 13 page 1 of 1 For the 12 months ended 12/31/2023

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Month	Annual Rate	Monthly	True-Up Adj.	Interest	Compounding
1	Jan-21	0.0325	0.0028	0.0833	0.0002	-
2	Feb-21	0.0325	0.0025	0.1667	0.0004	-
3	Mar-21	0.0325	0.0028	0.2500	0.0007	0.0013
4	Apr-21	0.0325	0.0027	0.3347	0.0009	-
5	May-21	0.0325	0.0028	0.4180	0.0012	_
6	Jun-21	0.0325	0.0027	0.5013	0.0012	0.0034
7	Jul-21	0.0325	0.0028	0.5881	0.0015	-
8	Aug-21	0.0325	0.0028	0.6714	0.0019	_
9	Sep-21	0.0325	0.0027	0.7547	0.0020	0.0055
10	Oct-21	0.0325	0.0028	0.8435	0.0023	-
11	Nov-21	0.0325	0.0027	0.9269	0.0025	_
12	Dec-21	0.0325	0.0027	1.0102	0.0028	0.0076
12	DCC-21	0.0323	0.0028	1.0102	0.0028	0.0070
13	Year	r 1 True-Up Adjustm	ent + Interest EB	1.0178		
14	Jan-22	0.0325	0.0028	1.0178	0.0028	-
15	Feb-22	0.0325	0.0025	1.0178	0.0025	-
16	Mar-22	0.0325	0.0028	1.0178	0.0028	0.0082
17	Apr-22	0.0325	0.0027	1.0260	0.0027	-
18	May-22	0.0325	0.0028	1.0260	0.0028	-
19	Jun-22	0.0325	0.0027	1.0260	0.0027	0.0083
20	Jul-22	0.0360	0.0031	1.0343	0.0032	-
21	Aug-22	0.0360	0.0031	1.0343	0.0032	-
22	Sep-22	0.0360	0.0030	1.0343	0.0031	0.0094
23	Oct-22	0.0491	0.0042	1.0437	0.0044	-
24	Nov-22	0.0491	0.0040	1.0437	0.0042	-
25	Dec-22	0.0491	0.0042	1.0437	0.0044	0.0129
26	Year	r 2 True-Up Adjustm	ent + Interest EB	1.0566		
27		Princi	ple Amortization	0.0880		
28			est Amortization		(Found using E	xcel Solver/Goal Seek/or equivalent)
29			hly Amortization	0.0900	(I ound using E.	keer sorver, door seek, or equivarency
30	Jan-23	0.0491	0.0042	0.9666	0.0040	-
31	Feb-23	0.0491	0.0038	0.8765	0.0033	-
32	Mar-23	0.0491	0.0042	0.7865	0.0033	0.0106
33	Apr-23	0.0491	0.0040	0.7071	0.0029	-
34	May-23	0.0491	0.0042	0.6171	0.0026	-
35	Jun-23	0.0491	0.0040	0.5271	0.0021	0.0076
36	Jul-23	0.0491	0.0042	0.4446	0.0019	-
37	Aug-23	0.0491	0.0042	0.3546	0.0015	_
38	Sep-23	0.0491	0.0040	0.2646	0.0011	0.0044
39	Oct-23	0.0491	0.0042	0.1789	0.0007	-
40	Nov-23	0.0491	0.0040	0.0889	0.0004	_
41	Dec-23	0.0491	0.0042	(0.0011)	(0.0000)	0.0011
42	Year	r 3 True-Up Adjustm	ent + Interest EB	0.0000		
43		Total Amount Refu	nded/Surcharged	1.0802		
44			p Before Interest -			
45			nded/Surcharged	0.0802		
46	Attachme	nt 13b - PJM Billings	s, Line 13, Col. E:	163,040,234		
47		_	e Year ATRR (c):			
48			nd or (Surcharge):	15,310,400		
49			ine $45 \times \text{Line } 48$): +			
50		`	nd or (Surcharge):	16,538,992		

⁽a) Interest rate inputs will be equal to C.F.R. 35.19a.

⁽b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

⁽c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13a page 1 of 1 For the 12 months ended 12/31/2023

Line	(A) Month	(B) Annual Rate	(C) Monthly	(D) True-Up Adj.	(E) Interest	(F) Compounding
1	Jan-21	0.0325	0.0028	0.0833	0.0002	-
2	Feb-21	0.0325	0.0025	0.1667	0.0004	-
3	Mar-21	0.0325	0.0028	0.2500	0.0007	0.0013
4	Apr-21	0.0325	0.0027	0.3347	0.0009	-
5	May-21	0.0325	0.0028	0.4180	0.0012	-
6	Jun-21	0.0325	0.0027	0.5013	0.0013	0.0034
7	Jul-21	0.0325	0.0028	0.5881	0.0016	-
8	Aug-21	0.0325	0.0028	0.6714	0.0019	-
9	Sep-21	0.0325	0.0027	0.7547	0.0020	0.0055
10	Oct-21	0.0325	0.0028	0.8435	0.0023	-
11	Nov-21	0.0325	0.0027	0.9269	0.0025	_
12	Dec-21	0.0325	0.0028	1.0102	0.0028	0.0076
13		Year 1 True-Up Adjustme	ent + Interest EB	1.0178		
14	Jan-22	0.0325	0.0028	1.0178	0.0028	-
15	Feb-22	0.0325	0.0025	1.0178	0.0025	-
16	Mar-22	0.0325	0.0028	1.0178	0.0028	0.0082
17	Apr-22	0.0325	0.0027	1.0260	0.0027	-
18	May-22	0.0325	0.0028	1.0260	0.0028	-
19	Jun-22	0.0325	0.0027	1.0260	0.0027	0.0083
20	Jul-22	0.0360	0.0031	1.0343	0.0032	-
21	Aug-22	0.0360	0.0031	1.0343	0.0032	-
22	Sep-22	0.0360	0.0030	1.0343	0.0031	0.0094
23	Oct-22	0.0491	0.0042	1.0437	0.0044	-
24	Nov-22	0.0491	0.0040	1.0437	0.0042	-
25	Dec-22	0.0491	0.0042	1.0437	0.0044	0.0129
26		Year 2 True-Up Adjustme	ent + Interest EB	1.0566		
27		Princip	ole Amortization	0.0880		
28		Intere	est Amortization +	0.0020	(Found using E	xcel Solver/Goal Seek/or equivalent)
29		Year 3 Month	ly Amortization	0.0900	`	• /
30	Jan-23	0.0491	0.0042	0.9666	0.0040	-
31	Feb-23	0.0491	0.0038	0.8765	0.0033	-
32	Mar-23	0.0491	0.0042	0.7865	0.0033	0.0106
33	Apr-23	0.0491	0.0040	0.7071	0.0029	-
34	May-23	0.0491	0.0042	0.6171	0.0026	-
35	Jun-23	0.0491	0.0040	0.5271	0.0021	0.0076
36	Jul-23	0.0491	0.0042	0.4446	0.0019	-
37	Aug-23	0.0491	0.0042	0.3546	0.0015	_
38	Sep-23	0.0491	0.0040	0.2646	0.0011	0.0044
39	Oct-23	0.0491	0.0040	0.1789	0.0007	-
40	Nov-23	0.0491	0.0042	0.0889	0.0007	_
41	Dec-23	0.0491	0.0042	(0.0011)	(0.0000)	0.0011
42		Year 3 True-Up Adjustme	ent + Interest EB	(0.0000)		
43		Total Amount Refun	ded/Surcharged	1.0802		
44			Before Interest -	1.0000		
45			ded/Surcharged	0.0802		
46	Δ++	achment 13b - PJM Billings	Line 26 Col Fe	21,635,617		
47	7 110		Year ATRR (c): -			
48			d or (Surcharge):	1,199,588		
49			ne 45 × Line 48): +	96,262		
50			d or (Surcharge):	1,295,850		
20		Total Refull	a or (Suromargo).	1,273,030		

⁽a) Interest rate inputs will be equal to C.F.R. 35.19a.

⁽b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

⁽c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13b page 1 of 1 For the 12 months ended 12/31/2023

	(A)	(B)	(C)	(D)	(E)
		PJM Bill			
Line	Month	NITS Charge Code -	True-up (a) -	Other (b)	= Total
1	January	14,044,331			14,044,331
2	February	12,685,202			12,685,202
3	March	13,701,009			13,701,009
4	April	13,259,043			13,259,043
5	May	13,701,010			13,701,010
6	June	13,259,042			13,259,042
7	July	13,701,010			13,701,010
8	August	13,701,010			13,701,010
9	September	13,259,041			13,259,041
10	October	13,701,010			13,701,010
11	November	13,259,041			13,259,041
12	December	13,701,009			13,701,009
13	Total	161,971,758	-	(1,068,477)	163,040,234
		PJM Bill			
	Month	TEC Charge Code -	True-up (a) -	Other (b)	= Total
14	Ianuary	1 831 604			1 831 604

		PJM Bill	1				
	Month	TEC Charge Code	-	True-up (a)	 Other (b)	_=	Total
14	January	1,831,604		_			1,831,604
15	February	1,831,604					1,831,604
16	March	1,783,545					1,783,545
17	April	1,783,545					1,783,545
18	May	1,783,545					1,783,545
19	June	1,783,545					1,783,545
20	July	1,783,545					1,783,545
21	August	1,783,545					1,783,545
22	September	1,783,545					1,783,545
23	October	1,783,545					1,783,545
24	November	1,783,545					1,783,545
25	December	1,783,545					1,783,545
26	Total	21,498,662		-	(136,955))	21,635,617

- (a) The PJM NITS & TEC charges will include a true-up for the over/under recovery from a prior rate period.
- (b) JCP&L to include any necessary prior period adjustments including those identified through the discovery or challenge procedures, as defined within the protocols.

Attachment H-4A, Attachment 14a page 1 of 1 For the 12 months ended 12/31/2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
			2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023			
Ln. Text Description	Allocator (b) (d) (f)	Exp. Acct. (e)	December 31	January 31	February 28/29	March 31	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	Average	Allocator Output (b)	To Transmission
1 FERC Account No. 165																		
1.01 1.02	EXCL EXCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	- -	- -
 Sum of Lines 1.01 through 1.02 FERC Form No. 1 p.111.57.d & c 			-	-	-	-	-	-	-	-	-	-	-	-	-	-	_	-
4 FERC Account No. 154 (Transmission Only) FERC Form No. 1 p.227.8.b & c			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5 FERC Account No. 105 (Transmission Only) FERC Form No. 1 p.214.x.d			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Notes

(a) Average calculated as [Sum of Columns (D) through (P)] ÷ 13. (b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(c) JCP&L may add or remove sublines for prepayments without a FPA Section 205 filing.

(d) Prepaid income taxes and other prepayments that are considered short-term (12-months or less amortization period) shall have an allocator of "EXCL."

(e) The expense account will only be populated with prepaid expense items included in transmission rates.

(f) Any line item allocated by "EXCL" will only show year-end balances.

Attachment H-4A, Attachment 14b page 1 of 1 For the 12 months ended 12/31/2023

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
			2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	_			To Formula Rate (Col. P
<u>Ln.</u>	Text Description	Exp. Acct.	December 31	January 31	February 28/29	March 31	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	JCP&L Average (a)	Allocator	Allocator Output =	x Col. R) (c)
2	FERC Account No. 228.1 (d)																		
2.01 2.02																		-	<u>-</u>
3	Sum of Lines 2.01 through 2.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	
4	FERC Account No. 228.2 (d)																		
4.01																-		-	-
4.02	Sum of Lines 4.01 through 4.02		-	-	-	-	-	-	-	-	-	-	-	-	-				<u>-</u> -
6	FERC Account No. 228.3 (d)																		
6.01 6.02																		-	-
7	Sum of Lines 6.01 through 6.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	
8	FERC Account No. 228.4 (d)																		
8.01 8.02																			- -
9	Sum of Lines 8.01 through 8.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	-
10	FERC Account No. 242 (d)																		
10.01 10.02	Incentive Compensation	920	14,219,821	15,829,389	1,790,304	1,912,577	2,807,729	3,702,881	5,293,581	6,175,844	7,058,107	10,438,071	11,597,857	12,757,643	14,219,821	8,292,587	WS	0.0946	784,799 -
11	Sum of Lines 10.01 through 10.02		14,219,821	15,829,389	1,790,304	1,912,577	2,807,729	3,702,881	5,293,581	6,175,844	7,058,107	10,438,071	11,597,857	12,757,643	14,219,821			_	784,799
	Other Reserves (d)																		
12.01 12.02	Sum of Lines 12.01 through 12.02															1		-	-
13	Sum of Lines 12.01 through 12.02		-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	-
14	Total Reserves (Line 3 + Line 5 + Line 7 + Line 9 + Line 11 + Line 13)															8,292,587		-	784,799

Notes

(a) Average calculated as [Sum of Columns (C) through (O)] ÷ 13.

(b) JCP&L may add or remove sublines without a FPA Section 205 filing.

(c) JCP&L to include as a credit to rate base on Attachment H-4A, page 2, line 20.

(d) JCP&L to include total company balances to allocate to the transmission formula rate component and will only show underlying expense accounts for items that are included as a reduction to rate base.

Attachment H-4A, Attachment 15 page 1 of 1 For the 12 months ended 12/31/2023

Line	Item				
				Combined	
1	State	New Jersey		Tax Rate	
2	Nominal Federal Tax Rate (FIT)	21.00%	21.00%	21.00% $21.00%$ = FIT	
3	Apportionment Percentage (p)	100.00% +	+	= 100.00%	
4	Nominal State Tax Rate	9.00%			
5	Percent of Federal Deducted for State	0.00%			
6	Line 3 × Line 4	9.00% +	+	= 9.00% $=$ SIT	
7	Line $3 \times \text{Line } 5$	0.00% +	+	= 0.00% = p	
8	T =	28.11% =	$1 - \{[(1 - SIT) * (1 - FT)]\}$	FIT)] / (1 - SIT * FIT * p)}	
9	Composite Tax Factor (CTF) =	27.68% =	(T/(1-T))*(1-(W))	CLTD / ROR))	
10			where $WCLTD = Att$	achment H4-A, page 4, line 12, and	L
11			R= (page 4, line 15)		
12	Tax Gross-up Factor (TGUF) =	39.10% =	(T / (1 - T))		
10		00.106.640		2.1. 15.01.5	
13	Return on Rate Base	90,196,640	Attachment H-4A, P	age 3, Line 15, Col. 5	
14	Composite Tax Factor ×	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
15	Preliminary Income Taxes Allowable	24,966,984			
1.6	AFIDGE (A)	102.267			
16	AFUDC Equity (b)	103,367	(121 100) CD		
17	Amortization of ITC Tax Credit (a)	(33,657) =	` ' /		
18	Amortization of (Excess)/Deficient Deferred Income Tax (c) +		Attachment 15a, Line	e 21, Col. (M)	
19	Income Tax Adjustments	(1,622,391)	1. 10 EGIE		
20	Gross-up on Income Tax Adjustments +		Line 19 × TGUF		
21	Grossed-Up Income Tax Adjustments	(2,256,769)			
22	Income Taxes Allowable	22,710,216 =	Line 15 + Line 21		

- (a) FERC Form No. 1, page 266.8.f.
- (b) The source shall be company records for current-year AFUDC Equity Depreciation. No additional permanent tax differences may be included without JCP&L making a Section 205 filing.
- (c) JCP&L to provide additional attachments for each tax rate change and aggregate related amortization.

Attachment H-4A, Attachment 15a page 1 of 1 For the 12 months ended 12/31/2023

(A)	(B)	(C) CATEGORY 1	(D)	(E) CATE	(F) EGORY 3	(G)	(H) CATEGORY 5	(I)	(J)	(K)	(L)	(M)	(N) CATEGORY 4
Line Description	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (c)	Current Period Other Activity	Net Transmission EDIT/DDIT Balance (B + C)	Protected / Non-protected	Property / Non-property	Amortization Start Date	Amort. Period	ARAM/Years Remaining	Unamortized Balance at Year End (D - K)	Amortization for non-ARAM)	ARAM Amortization	Net Transmission EDIT/DDIT Amortization	Amortization Account
1 EDIT/DDIT Non-Property		outer receivity		110H protected		Start Date	7111011111111111	Kemuming	(D II)		1 mortization		recount
2 FERC Account No. 190 EDIT/DDIT													
2.01 Accrued Taxes: FICA on Vacation Accrual	4,340		4,340	Non-protected	Non-Property	1/1/2018	10	4	3,472	868		868	410.1
2.02 Accum Prov For Inj and Damage-Gen Liability2.03 Accum Prov For Inj and Damage-Workers Comp	7,693 25,408		7,693 25,408	Non-protected Non-protected	Non-Property Non-Property	1/1/2018 1/1/2018	10 10	4 4	6,154 20,327	1,539 5,082		1,539 5,082	410.1 410.1
2.04 Asset Retirement Obligation Liability	(952)		(952)	Non-protected	Non-Property	1/1/2018	10	4	(762)	(190)		(190)	411.1
2.05 Company Debt - Issuance Discount	8,218		8,218	Non-protected	Non-Property	1/1/2018	10	4	6,574	1,644		1,644	410.1
2.06 FAS 112 - Medical Benefit Accrual2.07 FAS 158 OPEB OCI Offset	82,924 (11,079)		82,924 (11,079)	Non-protected	Non-Property	1/1/2018 1/1/2018	10	4	66,340 (8,863)	16,585 (2,216)		16,585	410.1 411.1
2.08 FAS 158 OPEB OCI Offset	(11,079) 895		(11,079) 895	Non-protected Non-protected	Non-Property Non-Property	1/1/2018	10	4	(8,803)	179		(2,216) 179	410.1
2.09 Federal Long Term - Protected	4,317,800		4,317,800	Protected	Non-Property	1/1/2018	35	29	4,173,873	143,927		143,927	410.1
2.10 Federal Long Term - Non-protected	3,507,896		3,507,896	Non-protected	Non-Property	1/1/2018	10	4	2,806,317	701,579		701,579	410.1
2.11 GR&F Tax Audit2.12 NOL Deferred Tax Asset - LT NJ	18,374		18,374	Non-protected	Non-Property	1/1/2018	10	4	14,699	3,675		3,675	410.1 411.1
2.12 NOL Deferred Tax Asset - LT NJ 2.13 Pension/OPEB: Other Def Cr. or Dr.	(53,390) 1,137,939		(53,390) 1,137,939	Non-protected Non-protected	Non-Property Non-Property	1/1/2018 1/1/2018	10	4	(42,712) 910,351	(10,678) 227,588		(10,678) 227,588	411.1
2.14 Pensions Expense	1,354,607		1,354,607	Non-protected	Non-Property	1/1/2018	10	4	1,083,686	270,921		270,921	410.1
2.15 PJM Receivable	(690,881)		(690,881)	Non-protected	Non-Property	1/1/2018	10	4	(552,705)	(138,176)		(138,176)	
2.16 Post Retirement Benefits SFAS 106 Accrual	1,553,611		1,553,611	Non-protected	Non-Property	1/1/2018	10	4	1,242,889	310,722		310,722	410.1
2.17 Unamortized Gain on Reacquired Debt2.18 Vacation Pay Accrual	803 46,860		803 46,860	Non-protected Non-protected	Non-Property Non-Property	1/1/2018 1/1/2018	10	4 Δ	642 37,488	161 9,372		161 9,372	410.1 410.1
3 Total FERC Account No. 190 EDIT/DDIT (Sum of 2.[] sublines)	11,311,066		11,311,066	Tron protected	Tron Troperty	1/1/2010	10	7	9,768,486	1,542,580		1,542,580	710.1
4 FERC Account No. 282 EDIT/DDIT 4.01 Sale of Property - Book Gain or (Loss)	47,016		47,016		Property	1/1/2018	35	29	37,613	9,403		9,403	410.1
4.02 Sale of Property - Tax Gain or (Loss)	(47,218)		(47,218)		Property	1/1/2018	35	29		(9,444)		(9,444)	411.1
5 Total FERC Account No. 282 EDIT/DDIT (Sum of 4.[] sublines)	(202)	-	(202)		1 3				(162)	(40)		(40)	
6 FERC Account No. 283 EDIT/DDIT													
6.01 Accrued Taxes: Tax Audit Reserves	3,119		3,119	Non-protected	Non-Property	1/1/2018	10	4	2,495	624		624	410.1
6.02 Deferred Charge-EIB	(7,839)		(7,839)	-	Non-Property	1/1/2018	10	4	(6,271)	(1,568)		(1,568)	411.1
6.03 FE Service Tax Interest Allocation	(356)		(356)	-	Non-Property	1/1/2018	10	4	(285)	(71)		(71)	411.1
6.04 FE Service Timing Allocation6.05 Post Retirement Benefits SFAS 106 Payments	(237,205)		(237,205)	-	Non-Property	1/1/2018 1/1/2018	10	4	(189,764)	(47,441)		(47,441)	411.1 411.1
6.06 State Income Tax Deductible	(545,312) (351,840)		(545,312) (351,840)	_	Non-Property Non-Property	1/1/2018	10	4	(436,249) (281,472)	(109,062) (70,368)		(109,062) (70,368)	411.1
6.07 Storm Damage	(3,099,249)		(3,099,249)	•	Non-Property	1/1/2018	10	4	(2,479,399)	(619,850)		(619,850)	
6.08 Unamortized Loss on Reacquired Debt	(102,444)			Non-protected	Non-Property	1/1/2018	10	4	(81,955)	(20,489)		(20,489)	411.1
6.09 Vegetation Management6.10	(14,610)		(14,610)	Non-protected	Non-Property	1/1/2018	10	4	(11,688)	(2,922)		(2,922)	411.1
6.11			-				- -		- -			-	
7 Total FERC Account No. 283 EDIT/DDIT (Sum of 6.[] sublines)	(4,355,736)	-	(4,355,736)						(3,484,589)	(871,147)		(871,147)	
8 Subtotal DDIT/EDIT Non-Property before Gross-Up (Sum of Lines 3, 5, and 7)	6,955,127	-	6,955,127						6,283,735	671,392		671,392	
9 Non-Property Gross-up (Line 8 × TGUF) 10 CATEGORY 2: Total Non-Property After Gross-up (Line 8 + Line 9) (e)												262,524 933,916	
11 EDIT/DDIT Property													
12 FERC Account No. 190 EDIT/DDIT													
12.01 Property Book-Tax Timing Differences	(5,609,885)	193,785	(5,416,100)	Protected	Property		ARAM	ARAM	(5,416,100)		193,785	193,785	410.1/411.1
13 Total FERC Account No. 190 EDIT/DDIT	(5,609,885)	193,785							(5,416,100)	-		193,785	
14 FERC Account No. 282 EDIT/DDIT													
14.01 Property Book-Tax Timing Differences	117,598,378	(2,557,278)	115,041,100	Protected	Property		ARAM	ARAM	115,041,100	-	(2,557,278)	(2,557,278)	410.1/411.1
15 Total FERC Account No. 282 EDIT/DDIT	117,598,378	(2,557,278)							115,041,100	-	, , , ,	(2,557,278)	
16 FERC Account No. 283 EDIT/DDIT													
16.01 Property Book-Tax Timing Differences	-	_	_				35		-	_	-	_	410.1/411.1
17 Total FERC Account No. 283 EDIT/DDIT	-	-					33		-	-		-	, 110.17 111.1
Subtotal DDIT/EDIT Property before Gross-Up (Sum of Lines 13, 15, and 17)	111,988,493	(2,363,493)	-						109,625,000	-		(2,363,493)	
19 Property Gross-up (Line 18 × TGUF)			-									(924,159)	
20 CATEGORY 2: Total Property after Gross-up (Line 18 + Line 19) (e)												(3,287,652)	
 Total EDIT/DDIT before Gross-up (Line 8 + Line 18) Total EDIT/DDIT after Gross-up (Line 10 + Line 20) (e) 												(1,692,101) (2,353,736)	

Notes:

(a) JCP&L shall provide workpapers supporting amounts shown in Column (B) for all DDIT and EDIT items for any future tax rate changes.

(b) JCP&L shall add or remove as many sublines as needed to adequately show the detail of its balances.

(c) JCP&L to include only balances attributable to transmission.

Notes:

(d) Per settlement of Docket No. ER20-227, the amortization schedule of the DDIT/EDIT balances related to Tax Cuts and Job Act of 2017 by classification is:

Protected Property & Non-Protected Property:

Non-Protected, Non-Property:

10

Protected, Non-Property:
35

Attachment H-4A, Attachment 16 page 1 of 1 For the 12 months ended 12/31/2023

			Abandone	ed Plant			
	[1]	[2]	[3] Months	[4]	[5]	[6]	[7]
			Remaining				
			In			Additions	
			Amortization		Amortization Expense	(Deductions	
1	Monthly Balance	Source	Period	BegInning Balance	(p114.10.c))	Ending Balance
2	December 2022	p111.71.d (and Notes)	0				-
3	January	FERC Account 182.2	-1	-	-	-	-
4	February	FERC Account 182.2	-2	-	-	-	-
5	March	FERC Account 182.2	-3	-	-	-	-
6	April	FERC Account 182.2	-4	-	-	-	-
7	May	FERC Account 182.2	-5	-	-	-	-
8	June	FERC Account 182.2	-6	-	-	-	-
9	July	FERC Account 182.2	-7	-	-	-	-
10	August	FERC Account 182.2	-8	-	-	-	-
11	September	FERC Account 182.2	-9	-	-	-	-
12	October	FERC Account 182.2	-10	-	-	-	-
13	November	FERC Account 182.2	-11	-	-	-	-
		p111.71.c (and Notes) Detail on					
14	December 2023	p230b	-12	-		-	<u> </u>
15	Ending Balance 13-Month Average	(sum lines 2-14) /13		_	<u>\$0.00</u>	<u>.</u>	<u>\$0.00</u>
				Attachment H	-4A, page 3, Line 10	=	Attachment H-4A, page 2

Note:

Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

Attachment H-4A, Attachment 17 page 1 of 1 For the 12 months ended 12/31/2023

For the 12 months ended 12/31/2023	

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U) (V)	(W)
								2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023			То
Ln.	Project ID	Text Description		FERC Docket No.	Project Start Date		Revised In- Service Date	December 31	January 31	February 28/29	March 31	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	Average (a) ×	Allocator Alloc. (b) Output =	Transmissio n
1	Construction Work	in Progress																					
2a 2b	[Placeholder 1] [Placeholder 2]																				<u>-</u>	-	- -
3	Total CWIP in Rate B	Base						-	-	-	-	-	-	-	-	-	-	-	-	-	-		-

Notes

(a) Average calculated as [Sum of Columns (G) through (S)] ÷ 13.

(b) The allocator in Col. (U) must be zero unless otherwise authorized by order from the FERC. This page will only be populated at such time that CWIP is approved to be included within rate base by FERC.

Attachment H-4A, Attachment 18 page 1 of 1 For the 12 months ended 12/31/2023

	(A)	(B)	(C)	(D) Allocator	(E) To
Ln.	Text Description	Allocator	Amount	x Output	= Transmission
1	FERC Account No. 451				
1.01 1.02 1.XX				-	- -
2	Sum of Lines 1.01 through 1.XX		-		-
3	FERC Account No. 454 (d)				
3.01 3.02 3.XX				-	-
4	Sum of Lines 3.01 through 3.XX		-		-
5	FERC Account No. 456 (e)				
5.01 5.02 5.XX	Firm Point to Point Revenues	DA	2,085,314	1.0000	2,085,314
6	Sum of Lines 5.01 through 5.XX		2,085,314		2,085,314
7	Other				
7.01 7.02 7.XX				-	- -
8	Sum of Lines 7.01 through 7.XX		-		-
9	Sum of Lines 2, 4, 6, and 8 Notes	or ryo			2,085,314

- (a) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.
- (b) JCP&L may add or remove sublines without a FPA Section 205 filing.
- (c) JCP&L to populate column C if item is partially or wholly allocated to the transmission revenue requirement.
- (d) Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- (e) Enter revenues from RTO settlements that are associated with NITS and firm Point-to-Point Service for which the load is not included in the divisor to derive JCP&L's zonal rates. Exclude non-firm Point-to-Point revenues and revenues related to RTEP projects.

Attachment H-4A, Attachment 19 page 1 of 1

For the 12 months ended 12/31/2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
							2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	_					
I m. I im a Itama	A 4	EEDC Dooleat No	a Amout Stant Data	Amout Fud Data	Months	Monthly Amort.	December 21	January 21	Fabruary 28/20	Manah 21	A!! 20	May 21	Inno 20	Lulu 21	Amount 21	Contourbou 20	Ootobou 21	November 20	December 21	A ways as (a)	Allocator	To Doto Doco	Total Amort.	To Transmission	n Even Acet
Ln. Line Item	Amount	FERC Docket No	o. Amort. Start Date	Amort. End Date	Niontns	Expense	December 31	January 31	February 28/29	March 31	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	Average (a)	Allocator	To Rate Base	Exp.	Орех	Exp. Acct.
1 FERC Account No. 182.3 (c)																									
1.01 182.3 Item 1	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.02 182.3 Item 2 1.XX						-	-	-	-	-	-	-	-	-	-		-	-	_	-		-	-	-	
 Sum of Lines 1.01 through 1.XX FERC Form No. 1, p.232 	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	
4 FERC Account No. 254 (Enter negative	ves) (c)																								
4.01 254 Item 1 4.02 254 Item 2 4.XX						-	-	-	-	-	-	-	-	-	-	-	-	-	- -	-		- -	-	-	
5 Sum of Lines 4.01 through 4.XX	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	_

(h) Column (W) shall equal Column (U) × Column (V) unless the FERC orders JCP&L to exclude the unamortized balance from rate base, at which point Column (W) shall equal zero.

6 FERC Form No. 1, p.278

7 Totals (Sum of Lines 2 and 5)

(a) No costs listed on this attachment shall be recoverable in any way from FERC-jurisdictional ratepayers without explicit authorization from the Federal Energy Regulatory Commission. This page will only be populated at such time that it's approved by FERC.

(b) JCP&L may add or remove as many sublines as necessary to list all of the FERC Account No. 182.3 regulatory assets and FERC Account No. 254 regulatory liabilities recorded on its books (in the case of the ATRR) or projected to be on its books (in the case of the PTRR) without filing a Section 205 filing to do so. Adding or removing sublines does not constitute FERC approval for cost recovery. (c) JCP&L to include only balances attributed to transmission.

(d) JCP&L to not include any regulatory assets/liabilities related to the Tax Cuts and Jobs act of 2017 or any future income tax changes as these Regulatory assets/liabilities will have their own Attachment 15a or any other FAS 109 related balances adjusted for elsewhere within the template.

Attachment H-4A, Attachment 20 page 1 of 1
For the 12 months ended 12/31/2023

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	FERC		FERC Form	FERC Form No.		Total	Transmission	To Revenue			
Line	A/C	Title	No. 1 Citation	1 Balance	TE Allocator =	Transmission -	Exclusions (a)				
1	560	Operation Supervision and Engineering	Page 321.83.b	435,873	0.96887	422,303		422,303			
2	561.1	Load Dispatch-Reliability	Page 321.85.b	1,294,698	0.96887	1,254,392		1,254,392			
3	561.2	Load Dispatch-Monitor and Operate Transmission System	Page 321.86.b	250,927	0.96887	243,116		243,116			
4	561.3	Load-Dispatch-Transmission Service and Scheduling	Page 321.87.b		0.96887	-		-			
5	561.4	Scheduling, System Control and Dispatch Services	Page 321.88.b	228,660	0.96887	221,541	221,541	-			
6	561.5	Reliability, Planning and Standards Development	Page 321.89.b	543,155	0.96887	526,245		526,245			
7	561.6	Transmission Service Studies	Page 321.90.b		0.96887	-		-			
8	561.7	Generation Interconnection Studies	Page 321.91.b	137,285	0.96887	133,011		133,011			
9	561.8	Reliability, Planning and Standards Development Services	Page 321.92.b		0.96887	-		-			
10	562	Station Expenses	Page 321.93.b	99,135	0.96887	96,049		96,049			
11	563	Overhead Lines Expense	Page 321.94.b	126,629	0.96887	122,686		122,686			
12	564	Underground Lines Expense	Page 321.95.b		0.96887	-		-			
13	565	Transmission of Electricity by Others	Page 321.96.b	-	0.96887	-		-			
14	566	Miscellaneous Transmission Expense	Page 321.97.b	258,330	0.96887	250,288	12,614	237,674			
15	567	Rents	Page 321.98.b	12,300,963	0.96887	11,918,014		11,918,014			
16	568	Maintenance Supervision and Engineering	Page 321.101.b	3,173,300	0.96887	3,074,510		3,074,510			
17	569	Maintenance of Structures	Page 321.102.b		0.96887	-		-			
18	569.1	Maintenance of Computer Hardware	Page 321.103.b	24,401	0.96887	23,641		23,641			
19	569.2	Maintenance of Computer Software	Page 321.104.b	88,599	0.96887	85,841		85,841			
20	569.3	Maintenance of Communication Equipment	Page 321.105.b		0.96887	-		-			
21	569.4	Maintenance of Miscellaneous Regional Transmission Plant	Page 321.106.b		0.96887	-		-			
22	570	Maintenance of Station Equipment	Page 321.107.b	3,615,534	0.96887	3,502,977		3,502,977			
23	571	Maintenance of Overhead Lines	Page 321.108.b	26,376,665	0.96887	25,555,517		25,555,517			
24	572	Maintenance of Underground Lines	Page 321.109.b	684,315	0.96887	663,012		663,012			
25	573	Maintenance of Miscellaneous Transmission Plant	Page 321.110.b	9,609	0.96887	9,310		9,310			
26		Sum of Lines 1 through 25		49,648,078		48,102,452	234,155	47,868,297			

						Total				
	FERC		FERC Form	FERC Form No.	Production	Excluding		Total	Transmission	To Revenue
Line	A/C	Title	No. 1 Citation	1 Balance -	Exclusion (b)	= Production x	Allocator =	Transmission -	Exclusions (a)	= Req.
27	920	Administrative and General Salaries	Page 323.181.b	12,261,475		12,261,475	0.0946	1,160,408		1,160,408
28	921	Office Supplies and Expenses	Page 323.182.b	2,599,807		2,599,807	0.0946	246,042	75,829	170,213
29	922	Administrative Expenses Transferred - Credit	Page 323.183.b			-	0.0946	-		-
30	923	Outside Services Employed	Page 323.184.b	108,777,106		108,777,106	0.0946	10,294,509	6,963,692	3,330,817
31	924	Property Insurance	Page 323.185.b	570,675		570,675	0.0946	54,008		54,008
32	925	Injuries and Damages	Page 323.186.b	4,036,292		4,036,292	0.0946	381,989		381,989
33	926	Employee Pensions and Benefits	Page 323.187.b	(12,544,863)		(12,544,863)	0.0946	(1,187,228)		(1,187,228)
34	927	Franchise Requirements	Page 323.188.b			-	0.0946	-		-
35	928	Regulatory Commission Expense	Page 323.189.b	5,239,660		5,239,660	1.0000	5,239,660	5,239,660	-
36	929	(Less) Duplicate Charges-Cr.	Page 323.190.b			-	0.0946	-		-
37	930.1	General Advertising Expenses	Page 323.191.b	1,013,547		1,013,547	0.0946	95,921	95,921	-
38	930.2	Miscellaneous General Expenses	Page 323.192.b	2,651,698		2,651,698	0.0946	250,953		250,953
39	931	Rents	Page 323.193.b	2,455,622		2,455,622	0.0946	232,397		232,397
40	935	Maintenance of General Plant	Page 323.196.b	8,759,907		8,759,907	0.0946	829,025	368,644	460,381
41		Sum of Lines 27 through 4	0	135,820,927		135,820,927		17,597,684	12,743,746	4,853,938

Total OpEx (Line 26 + Line 41) \$52,722,235

⁽a) Excluded costs specifically include, but are not limited to any amortization related to Regulatory Assets for which FERC approval has not been granted, EPRI dues, and non-safety advertising included within 930.1. Regulatory commission expenses within 928 that are directly assigned in total or portions allocated to distribution; accounts 561.4, 561.8, and 575.7 that consist of RTO expenses billed to load-serving entities and account 565 transmission of electricity by others.

⁽b) All production labor or expenses to be excluded from A&G accounts.

⁽c) JCP&L to include only balances attributable to transmission.

Attachment 10 VEPCo Formula Rate for January 1, 2023 to December 31, 2023

	ginia Electric and Power Company ACHMENT H-16A		FERC Form 1 Page # or		
For	mula Rate Appendix A	Notes	Instruction (Note H)		2023
	ded cells are input cells	Notes	instruction (Note 11)		(000's)
Alloca	ators				
1 2 3	Wages & Salary Allocation Factor Transmission Wages Expense Less Generator Step-ups Net Transmission Wage Expenses		p354.21b/ Attachment 5 Attachment 5 (Line 1 - 2)	\$	56,904 28 56,875
4 5 6	Total Wages Expense Less A&G Wages Expense Total		p354.28b/Attachment 5 p354.27b/Attachment 5 (Line 4 - 5)	\$	671,728 112,202 559,527
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		10.1649%
8	Plant Allocation Factors Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	\$	54,041,766
9	Common Plant In Service - Electric Total Plant In Service	(Notes Ad Q)	(Line 26) (Sum Lines 8 & 9)	Ψ	54,041,766 54,041,766
		(Notes A & O)			
11 12	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Notes A & Q) (Notes A & Q)	(Line 15 - 14 - 13 -12) p200.21c/Attachment 5		20,165,472 166,948
13 14	Accumulated Common Amortization - Electric Accumulated Common Plant Depreciation - Electric	(Notes A & Q) (Notes A & Q)	p356/Attachment 5 p356/Attachment 5		0 0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		20,332,420
16	Net Plant		(Line 10 - 15)		33,709,346
17 18	Transmission Gross Plant Gross Plant Allocator	(Note B)	(Line 31 - 30) (Line 17 / 10)		12,822,992 23.7279%
-		(Note D)		•	
19 20	Transmission Net Plant Net Plant Allocator	(Note B)	(Line 44 - 30) (Line 19 / 16)	\$	10,315,013 30.5999 %
Plant	Calculations				
	Plant In Service				
21 22	Transmission Plant In Service Less: Generator Step-ups	(Notes A & Q) (Notes A & Q)	p207.58.g/Attachment 5 Attachment 5	\$	13,381,189 519,493
23 24	Less: Interconnect Facilities Installed After March 15, 2000 Total Transmission Plant In Service	(Notes A & Q)	Attachment 5 (Lines 21 - 22 - 23)		171,091 12,690,605
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		1,302,390
26	Common Plant (Electric Only)	(Notes A & Q)	p356/Attachment 5		0
27 28	Total General & Common Wage & Salary Allocation Factor		(Line 25 + 26) (Line 7)		1,302,390 10.1649%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	132,387
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	6,496
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	12,829,488
	Accumulated Depreciation				
32 33	Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5	\$	2,653,957 163,189
34 35	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission	(Notes A & Q)	Attachment 5 (Line 32 - 33 - 34)		42,984 2,447,784
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		425,232
37 38	Accumulated Intangible Amortization Accumulated Common Amortization - Electric	(Notes A & Q)	(Line 12) (Line 13)		166,948 0
39 40	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 14) (Sum Lines 36 to 39)		592,180
41 42	Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 7) (Line 40 * 41)		10.1649% 60,195
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	2,507,979
	·				
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	10,321,509
Adjus	tment To Rate Base				
45	Accumulated Deferred Income Taxes Average Balance	(Note U)	Attachment 1	\$	(1,798,974)
45A 46	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments Accumulated Deferred Income Taxes Allocated To Transmission		Attachment 5 (Line 45 + 45A)	<u>\$</u>	(644)
	Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment		,		., ,
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)	Attachment 5	\$	(12,062)
47A	Unamortized Excess/Deficient Deferred Income Taxes Unamortized Exc/Def Deferral		Attachment 5	\$	21,808
	Prepayments				
48 49	Prepayments Total Prepayments Allocated to Transmission	(Notes A & R)	Attachment 5 (Line 48)	\$ \$	3,555 3,555
50	Materials and Supplies Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$	· ·
51 52	Wage & Salary Allocation Factor Total Transmission Allocated Materials and Supplies		(Line 7) (Line 50 * 51)		10.1649% 0
53 54	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note A)	Attachment 5 (Line 52 + 53)	\$	25,449 25,449
54	••		(Line 02 + 00)	Ą	20,449
55	Cash Working Capital Transmission Operation & Maintenance Expense		(Line 85)	\$	156,869
56	1/8th Rule		<u>x 1/8</u>	_	12.5%

57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	19,609
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59 60	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N)	Attachment 5 / From PJM (Line 58 - 59)		0 0
00	Net Outstanding Credits		(Line 36 - 39)		Ū
	Electric Plant Acquisition Adjustments Approved by FERC			_	
60A 60B	Acquisition Adjustments Amount Acummulated Provision for Amortization of Line 60A Amount		Attachment 5 Attachment 5	\$	8,804 1,211
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$	7,592
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60	OC) \$	(1,733,667)
00	Rate Base		() : 44 : 04)	\$	8,587,842
02	Rate base		(Line 44 + 61)	a	6,567,642
O&M					
	Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$	54,640
64 65	Less GSU Maintenance Less Account 565 - Transmission by Others		Attachment 5 p321.96.b/Attachment 5		46 (70,525)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	125,119
	Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356		0
69 70	Total A&G Less Property Insurance Account 924		Attachment 5 p323.185b		331,834 10,262
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		37,787
72 73	Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note D)	p323.911b/Attachment 5 p352-353/Attachment 5		3,223 5,388
74	General & Common Expenses	,/	(Lines 68 + 69) - Sum (70 to 73)	\$	275,174
75 76	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission		(Line 7) (Line 74 * 75)	\$	10.1649% 27,971
,,	•			*	21,011
~~	Directly Assigned A&G Regulatory Commission Exp Account 928	(Ninto C)	n222 190h/Attoch-mont 5	\$	000
77 78	General Advertising Exp Account 930.1	(Note G) (Note K)	p323.189b/Attachment 5 p323.191b	Φ	639 0
79	Subtotal - Transmission Related		(Line 77 + 78)		639
80	Property Insurance Account 924		p323.185b		10,262
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82 83	Total Net Plant Allocation Factor		(Line 80 + 81) (Line 20)		10,262 30.5999%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$	3,140
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$	156,869
00	Total Transmission Odin		(Line 07 + 70 + 73 + 04)	Ψ	130,003
Depre	ciation & Amortization Expense				
	Depreciation Expense				
86	Depreciation Expense Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	308,839
87	Transmission Depreciation Expense Less: GSU Depreciation	(Notes A and S)	Attachment 5	\$	14,472
	Transmission Depreciation Expense	(Notes A and S)	Attachment 5 Attachment 5 Attachment 5	\$	
87 88 89 90	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation	(Notes A and S)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89)	\$	14,472 4,766 0 289,600
87 88 89	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments		Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5	\$	14,472 4,766 0
87 88 89 90 90A 91 92	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization	(Notes A and S) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&cd/Attachment 5	\$	14,472 4,766 0 289,600 205 29,007 28,989
87 88 89 90 90A 91 92 93	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total	(Note A)	Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997
87 88 89 90 90A 91 92	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization	(Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&cd/Attachment 5	\$	14,472 4,766 0 289,600 205 29,007 28,989
87 88 89 90 90A 91 92 93 94	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission	(Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 7) (Line 93 * 94)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 5,895
87 88 89 90 90A 91 92 93	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor	(Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649%
87 88 89 90 90A 91 92 93 94 95	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 7) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 5,895
87 88 89 90 90A 91 92 93 94 95	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 7) (Line 93 * 94) p336.11.b p356 or p336.11d	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 5,895
87 88 89 90 90A 91 92 93 94 95 96 97 98	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 97)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0
87 88 89 90 90A 91 92 93 94 95 96 97 98	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 97)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99)		14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0 10.1649% 0
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99)		14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0 10.1649% 0
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99)		14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0 10.1649% 0
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Total Total Total Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.108e.8d/Attachment 5 p336.108e.8d/Attachment 5 p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0 10.1649% 0
87 88 89 90 90A 91 192 93 94 95 96 97 98 99 100 Taxes	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Total Total Total Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700
87 88 89 90 90A 91 192 93 94 95 96 97 98 99 100 Taxes	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization	(Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 0 0 0 10.1649% 0 295,700
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100 101 102	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Lectric Only Allocated to Transmission Total Transmission Depreciation & Amortization	(Note A) (Note A) (Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700
87 88 99 90 90A 91 92 93 94 95 96 97 98 100 Taxes 102 103 Retur	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Transmisesion Calculations Long Term Interest Less LTD Interest on Securitization Bonds	(Note A) (Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&cAd/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102)	\$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 0 10,1649% 0 295,700 86,833
87 88 89 90 90A 91 92 93 94 95 96 97 98 99 100 101 102	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Lectric Only Allocated to Transmission Total Transmission Depreciation & Amortization	(Note A) (Note A) (Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102)	\$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 0 10.1649% 0 295,700
87 88 99 90 90A 91 92 93 94 95 96 97 98 100 Taxes 102 103 Retur	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Transmisesion Calculations Long Term Interest Less LTD Interest on Securitization Bonds	(Note A) (Note A) (Note A) (Note A) (Note A)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&cAd/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102)	\$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 0 10,1649% 0 295,700 86,833
87 88 89 90 90A 91 92 93 94 95 96 97 98 100 101 102 103 Retur 104 105 106	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Transmiser Depreciation & Amortization Bonds Long Term Interest Less LTD Interest Less LTD Interest Long Term Interest	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note P)	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102)	\$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 86,833 86,833
87 88 89 90 90A 91 92 93 394 95 96 97 78 89 99 100 Taxes 102 103 Return 104 105 106	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Transmises of Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital	(Note A) (Note A) (Note A) (Note A) (Note T) (Note P) (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c	\$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 10,1649% 0 295,700 86,833 86,833 572,709 0 572,709 15,539,867
87 88 89 90 90A 91 91 92 93 94 95 96 97 7 98 99 100 101 101 Taxes 102 103 Return 104 105 106 107 108 108 109 90	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Softher than Income Taxes Other than Income Total Taxes Ot	(Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note P) (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 1,000 & 86.8 d/Attachment 5 1,000 & 8	\$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 295,700 366,833 366,833 572,709
87 88 89 90 90A 91 92 93 394 95 96 97 78 89 99 100 Taxes 102 103 Return 104 105 106	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Transmises of Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital	(Note A) (Note A) (Note A) (Note A) (Note T) (Note P) (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c	\$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 86,833 86,833 572,709 0 572,709
87 88 89 90 90A 911 92 93 34 95 96 97 98 80 99 100 101 102 103 Return 104 105 106 107 108 109 110 108 109 110 108 109 110 108 109 110 108 109 110 110 110 110 110 110 110 110 110	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Taxes Other than Income Total Transmission Calculations Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Income Common Stock	(Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note P) (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2	\$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 10,1649% 0 295,700 86,833 86,833 572,709 15,539,867 0 46,828
87 88 89 90 90A 911 92 93 34 95 96 97 98 80 99 100 101 102 103 Return 104 105 106 107 108 109 110 108 109 110 108 109 110 108 109 110 108 109 110 110 110 110 110 110 110 110 110	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Amortization & Amorti	(Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note P) (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2	\$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 10,1649% 0 295,700 86,833 86,833 572,709 15,539,867 0 46,828
87 88 89 90 90A 91 91 92 93 394 95 96 97 98 89 99 100 101 102 103 Retur 104 105 106 107 108 109 110 111 112 113 113	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Taxes Other than Income Total Taxes Other Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note T) (Note T), enter positive (Note T), enter negative (Note T), enter negative	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110)	\$ \$ \$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 295,700 366,833 366,833 377,709 0 572,709 15,539,867 0 46,828 15,586,695
87 88 89 90 90A 91 92 93 94 95 96 97 78 99 100 101 103 Retur 104 105 106 107 110 1111	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Sother than Income Taxes Other than Income Total Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Income Common Stock Capitalization Long Term Debt	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.11b.p356 or p336.11d (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 295,700 86,833 86,833 872,709
87 88 89 90 90A 91 91 92 93 94 95 96 97 98 99 100 101 103 Retur 104 105 106 107 108 109 110 1111	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intercept Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Depreciatio	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 The state of the st	\$ \$ \$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 10,1649% 0 295,700 86,833 86,833 572,709 15,539,867 0 46,828 15,586,695
87 88 89 90 90A 91 192 93 94 95 96 97 98 99 100 101 103 Retur 104 105 106 107 108 109 110 1111 112 113 114 115	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation Depreciation & Amortization Depreciation Depreciation Depreciation Bonds (Note P)	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note P) (Note T), enter positive (Note T), enter negative (Note T), enter positive	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 (James 6 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 Attachment 8	\$ \$ \$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10,1649% 0 10,1649% 0 295,700 86,833 86,833 86,833 572,709 15,539,867 0 46,828 15,586,695 14,011,571 (278) 0 14,014,208 0 14,014,208
87 88 89 90 90A 91 92 93 394 95 96 97 98 99 100 101 Taxes 102 103 Retur 104 105 106 107 108 109 110 111 112 113 1144 115 116 116 117	Transmission Depreciation Expense Less: GSU Depreciation Less Interconnect Facilities Depreciation Extraordinary Property Loss Total Transmission Depreciation Amortization of Acquisition Adjustments General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Total Transmission Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Depreciation & Amortization Total Transmission Depreciation & Deprec	(Note A) (Note A) (Note A) (Note A) (Note A) (Note T) (Note T) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 5 Attachment 5 Attachment 5 (Line 86 - 87 - 88 + 89) Attachment 5 (Jine 86 - 87 - 88 + 89) Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 p336.10b&c&d/Attachment 5 (Line 91 + 92) (Line 91 + 92) (Line 93 * 94) p336.11.b p356 or p336.11d (Line 96 + 97) (Line 7) (Line 7) (Line 98 * 99) (Line 90 + 90A + 95 + 100) Attachment 2 (Line 102) p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.81c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2	\$ \$ \$ \$ \$ \$ \$ \$	14,472 4,766 0 289,600 205 29,007 28,989 57,997 10.1649% 0 10.1649% 0 295,700 295,700 572,709 572,709

120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.7%
123 124	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock	(Line 106 / 116) (Line 107 / 117)		0.0409 0.0000
125	Common Cost	Common Stock (Note J)	Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0193
127 128	Weighted Cost of Preferred Weighted Cost of Common	Preferred Stock Common Stock	(Line 121 * 124) (Line 122 * 125)		0.0000 0.0600
	Total Return (R)		(Sum Lines 126 to 128)		0.0794
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		681,666
Comp	osite Income Taxes				
Сопр					
131	Income Tax Rates FIT=Federal Income Tax Rate		Attachment 5		21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		5.74%
133 134	p T	(percent of federal income tax deductible for state purposes) $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	Per State Tax Code		0.00% 25.53%
135	T/ (1-T)	uv - / v /// // - 1//			34.29%
	Transmission Related Income Tax Adjustments				
136 136A	Amortized Investment Tax Credit (ITC) Other Income Tax Adjustments	(Note I) enter negative	Attachment 1 Attachment 5	\$ \$	(128) (2,125)
137	T/(1-T)		(Line 135)		34.29%
138	Transmission Income Taxes - Income Tax Adjustments	•	((Line 136 + 136A) * (1 + Line 137))	\$	(3,026)
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		176,766
	Total Transmission Income Taxes				
140	Total Transmission income Taxes		(Line 138 + 139)		173,740
REVE	NUE REQUIREMENT				
	Summary				
141 142	Net Property, Plant & Equipment Adjustment to Rate Base		(Line 44) (Line 61)	\$	10,321,509 (1,733,667)
143	Rate Base		(Line 62)	\$	8,587,842
144	O&M		(Line 85)		156,869
145			(Line 101)		295,700
	Depreciation & Amortization				
146	Taxes Other than Income		(Line 103)		86,833
146 147 148	Taxes Other than Income Investment Return Income Taxes		(Line 103) (Line 130) (Line 140)		86,833 681,666 173,740
146 147 148 149	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 140) ected 2019-21 items; Pleasant View project corre		86,833 681,666 173,740 (4,355)
146 147 148	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 140)	ection \$	86,833 681,666 173,740
146 147 148 149 150	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 130) (Line 140) scted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149)	\$	86,833 681,666 173,740 (4,355) 1,390,454
146 147 148 149 150 150A 150B	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))]		86,833 681,666 173,740 (4,355) 1,390,454
146 147 148 149 150 150A 150B 150C	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 140) sected 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A)	\$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205
146 147 148 149 150 150A 150B 150C	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement	2019-20 FF1 resubmissions (Docket No. AC22-28); settled/corre	(Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))]	\$	86,833 681,666 173,740 (4,355) 1,390,454
146 147 148 149 150 150A 150B 150C 150D	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge		(Line 103) (Line 130) (Line 130) (Line 140) socied 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C)	\$ \$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899
146 147 148 149 150 150A 150B 150C	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant	Revenue Requirement	(Line 103) (Line 130) (Line 140) sected 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129* (60C + 45A) [Line 135* 150A* (1- (126 / 129))] (Line 90A)	\$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 205 899 1,389,555 10,242,821
146 147 148 149 150 150A 150B 150C 150D	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustment	Revenue Requirement s	(Line 103) (Line 130) (Line 130) (Line 140) socied 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152)	\$ \$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13,5661%
146 147 148 149 150 150A 150B 150C 150D	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant	Revenue Requirement s s and Depreciation	(Line 103) (Line 130) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35)	\$ \$ \$	86,833 81,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510%
146 147 148 149 150 150A 150B 150C 150D	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes	(Line 103) (Line 130) (Line 130) (Line 140) acted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 190A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152	\$ \$ \$	86,833 81,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510%
146 147 148 149 150 150A 150B 150C 150D	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustment	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes	(Line 103) (Line 130) (Line 130) (Line 140) acted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 190A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152	\$ \$ \$	86,833 81,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13,5661% 10,5510%
146 147 148 149 150D 150D 150D 151 152 153 154 155	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge Calculation with 100 Basis Point i Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments	(Line 103) (Line 130) (Line 130) (Line 140) socied 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510% 2.2065%
146 147 148 149 150 150C 150D 151 152 153 154 155 156 157 158	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Return Plant Carrying Charge Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Revenue Requirement	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments	(Line 103) (Line 130) (Line 130) (Line 140) sected 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157)	\$ \$	86,833 81,666 6173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13,5661% 10,5510% 2,2065%
146 147 148 149 150 150B 150C 150D 151 152 153 154 155	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge Calculation with 100 Basis Point i Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE	(Line 103) (Line 130) (Line 130) (Line 140) socied 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510% 2.2065%
146 147 148 149 150 150A 150B 150C 150D 151 152 153 154 155	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge Calculation with 100 Basis Point in Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE n ROE without Acquisition Adjustments	(Line 103) (Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corres (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152)	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510% 2.2065% 534,843 915,388 1,450,232 10,242,821 14,1585%
146 147 148 149 1500 1500 1500 151 151 152 153 154 155 156 157 158 157 160 161	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE n ROE without Acquisition Adjustments	(Line 103) (Line 130) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 + 150B) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 158 / 157) (Line 158 / 159) (Line 158 / 159) (Line 158 - 86) / 159	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510% 2.2065% 534,843 915,388 1,450,232 10,242,821 14.1585% 11.1433%
146 147 148 149 150 150D 150D 151 152 153 155 156 157 156 157 158 159 160 161	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustment Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge Calculation with 100 Basis Point i Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Revenue Requirement	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE n ROE without Acquisition Adjustments	(Line 103) (Line 103) (Line 140) (Line 140) (Line 140) (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150A + 150B + 150C) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 151 - 86 / / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 158 / 159) (Line 150)	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13,5661% 2,2065% 534,843 915,884 1,450,232 10,242,821 14,1585% 11,1433%
146 147 148 149 1500 1500 1500 151 151 152 153 154 155 156 157 158 159 160 161	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 130) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 + 150B) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 158 / 157) (Line 158 / 159) (Line 158 / 159) (Line 158 - 86) / 159	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13,5661% 2,2065% 534,843 915,884 1,450,232 10,242,821 14,1585% 11,1433%
146 147 148 149 150 150D 150D 151 152 153 156 157 158 159 160 161 162 163 164 165 167	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustment Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 103) (Line 130) (Line 140) acted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 150 - 150D) (Line 151 / 152) (Line 151 - 86 / / 152 (Line 151 - 86 / 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 150) Attachment 6 Attachment 6 Attachment 7 Attachment 7	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13.5661% 2.2065% 534,843 915,388 1,450,232 10,242,821 11.1433% 1,390,454 (30,422) 1,952 3,212
146 147 148 149 1500 150D 150D 151 152 153 154 155 156 157 158 169 161	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Revenue Requirement True-up Adjustment Plus any increased ROE calculated on Attachment 7 other Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corres (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 150 - 150D) (Line 151 - 86) / 152 (Line 151 - 86) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 5 Attachment 3	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13.5661% 2.2065% 534,843 915,388 1,450,232 10,242,821 11.1433% 1,390,454 (30,422) 1,952 3,212
146 147 148 149 150 150D 150D 151 152 153 156 157 158 159 160 161 162 163 164 165 167	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustments Acquisition Adjustment Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 103) (Line 130) (Line 140) acted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 150 - 150D) (Line 151 / 152) (Line 151 - 86 / / 152 (Line 151 - 86 / 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 150) Attachment 6 Attachment 6 Attachment 7 Attachment 7	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13.5661% 2.2065% 534,843 915,388 1,450,232 10,242,821 11.1433% 1,390,454 (30,422) 1,952 3,212
146 147 148 149 1500 1500 1500 151 151 152 153 154 155 156 157 158 159 160 161	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustment Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Revenue Requirement True-up Adjustment Plus any increased ROE calculated on Attachment 7 other Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits Annual Transmission Revenue Requirement (ATRR)	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 130) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 158 / 159) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 5 Attachment 5 Attachment 3 PJM data	\$ \$	86,833 681,666 6173,740 (4,355) 1,390,454 552 143 205 899 1,389,555 10,242,821 13.5661% 10.5510% 2.2065% 534,843 915,388 1,450,232 10,242,821 14,1585% 11.1433% 1,390,454 (30,422) 1,952 3,212 (27,944) 0
146 147 148 149 150 150D 150D 151 152 153 154 155 156 157 168 169 160 161 162 163 164 165 166 167 168 169 169 169 169	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Office Sevenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point	Revenue Requirement S s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments and Depreciation	(Line 103) (Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corres (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 150 - 150D) (Line 151 / 152) (Line 151 - 86) / 152 (Line 151 - 86) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 158 - 86) / 159 (Line 150) Attachment 6 Attachment 7 Attachment 5 Attachment 3 PJM data (Line 162 + 163 + 164 + 165 + 166 + 167)	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13,5661% 2,2065% 534,843 915,388 1,450,232 10,242,821 14,1585% 11,1433% 1,390,454 (30,422) 1,952 3,212 (27,944) 0 1,337,252 21,156.3
146 147 148 149 1500 1500 1500 1500 1500 1500 1500 150	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Gross Revenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Network Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits Annual Transmission Revenue Requirement (ATRR)	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments and Depreciation than PJM Schedule 12 projects.	(Line 103) (Line 130) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corre (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 24 - 35) (Line 151 / 152) (Line 151 / 152) (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 158 / 159) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 5 Attachment 3 PJM data (Line 162 + 163 + 164 + 165 + 166 + 167)	\$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,389,555 10,242,821 13.5661% 10.5510% 2.2065% 534,843 915,388 1,450,232 10,242,821 14.1585% 11.1433% 1,390,454 (30,422) 1,952 3,212 (27,944) 0 1,337,252
146 147 148 149 150 150D 150D 151 152 153 154 155 156 157 160 161 162 163 164 165 166 167 168	Taxes Other than Income Investment Return Income Taxes One-Time Adjustment Revenue Requirement Revenue Requirement Acquisition Adjustments Revenue Requirement Acquisition Adjustments Return Acquisition Adjustments Income Taxes Amortization of Acquisition Adjustments Acquisition Adjustments Revenue Requirement Net Plant Carrying Charge Revenue Requirement excluding Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments Office Sevenue Requirement Less Return, Income Taxes Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point increase in Net Plant Carrying Charge with 100 Basis Point	Revenue Requirement s s and Depreciation s, Depreciation, Return or Income Taxes ncrease in ROE , and Amortization of Acquisition Adjustments ents Rev. Req. with 100 Basis Point increase in ROE in ROE without Acquisition Adjustments in ROE without Acquisition Adjustments on ROE without Acquisition Adjustments and Depreciation without Acquisition Adjustments and Depreciation withan PJM Schedule 12 projects.	(Line 103) (Line 103) (Line 130) (Line 140) seted 2019-21 items; Pleasant View project corres (Sum Lines 144 to 149) Line 129 * (60C + 45A) [Line 135 * 150A * (1- (126 / 129))] (Line 90A) (Line 150 - 150D) (Line 150 - 150D) (Line 150 - 150D) (Line 151 / 152) (Line 151 - 86) / 152 (Line 151 - 86) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 158 / 159) (Line 158 / 159) (Line 158 - 86) / 159 (Line 150) Attachment 6 Attachment 7 Attachment 5 Attachment 3 PJM data (Line 162 + 163 + 164 + 165 + 166 + 167)	\$ \$ \$	86,833 681,666 173,740 (4,355) 1,390,454 1,390,454 1,390,454 1,389,555 10,242,821 13.5661% 2.2065% 534,843 915,388 1,450,232 10,242,821 14,1585% 11.1433% 1,390,454 (30,422) 1,952 3,212 (27,944) 0 1,337,252 21,156.3

Notes

- A Electric portion only VEPCO does not have Common Plant.
- Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
 Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- Includes all regulatory commission expenses.
 Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below. The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce

- rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.

 R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- The depreciation rates are included in Attachment 9.
- For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

 U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company

Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

(In Thousands)

	(,,	i inousunus,					Current Year:	2	023
Wage and Salary Allocator from Line 7 of Appendix A for the Current Year Gross Plant Allocator from Line 18 of Appendix A for the Current Year		10.1649% 23.7279%							
(A) (B)		(C)	(D)	(E)	(F)	(G)	(H)		(1)
						Transm	ission		
					•	Allocation /	Allocation /	Trans	smission
<u>Line</u>	Acc	ount 190	Account 282	Account 283	Total	Assignment Method	Assignment %		otal
ADIT Liberalized Department of Amounts Including Adjustments									
ADIT - Liberalized Depreciation (Amounts Including Adjustments) 1 Liberalized Depreciation - Transmission		¢	(1,596,486)		(1,596,486)	Assigned	100.0000%		(1,596,486)
2 Liberalized Depreciation - General Plant		\$	(44,777)		(44,777)	Wages & Salaries	10.1649%		(4,552)
3 Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$	(19,201)		(19,201)	Wages & Salaries	10.1649%		(1,952)
4 Liberalized Depreciation - Computer Software (Tax Depreciation)		\$	-			Wages & Salaries	10.1649%		-
5 Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$	- \$	(1,660,464)	\$	(1,660,464)			\$	(1,602,990)
ADIT - Plant Related Other than Liberalized Depreciation									
6 Transmission Plant (net of GSU/GI Proportion)		53	(220,549)	-	(220,496)	Assigned	100.0000%		(220,496)
7 General Plant		3	(11,674)	-	(11,671)	Wages & Salaries	10.1649%		(1,186)
8 Plant - Other		75,175	(126)	(71,969)	3,079	Gross Plant	23.7279%		731
9 Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	75,231 \$	(232,349) \$	(71,969) \$	(229,087)			\$	(220,951)
ADIT - Not Plant Related		454.000		(100.000)	47.000	0.5.1 :	10.15100/		
10 Employee Benefits 11 Other Operating		151,260 38.950	-	(103,932) (1,756)	47,328 37,194	Wages & Salaries Wages & Salaries	10.1649% 10.1649%		4,811 3,781
12 Total Not Plant Related (Sum of Lines 10 - 11)	Ś	190,210 \$	- S	, ,	84,522	wages & salaries	10.1649%	Ś	8,592
12 Total Not Hall Related (Suit of Ellies 10 11)	<u> </u>	150,210 9	<u> </u>	(105,000) \$	04,322			<u>,</u>	0,332
13 Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$	265,441 \$	(1,892,813) \$	(177,657) \$	(1,805,029)			\$	(1,815,349)
Reconciliation to FERC Form 1 Accounts:									
14 Liberalized Depreciation not Allocated or Assigned to Transmission			(3,894,771)						
15 Total Amount of Excluded ADIT in Line 5 due to Adjustments			(42,462)						
16 Excluded Amounts (see Explanations below)		3,400,384	1,527,853	(2,356,415)					
17 Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	Ċ	3,400,384	(2,409,381)	(2,356,415)					
18 Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$	3,665,826 \$	(4,302,193) \$	(2,534,072)					

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filling with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company

Attachment 1 -- Continued

(In Thousands)

Description	Balance Date	<u>Amount</u>
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,815,349)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,782,599)
21 Average Balance for Entry on Line 45 of Appendix A		\$ (1,798,974)

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>ltem</u>	<u>An</u>	nortization
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$	128
23 Amortization, Other	\$	(119,751)
24 Current Year Amortization (Line 22 + 23)	\$	(119,623)
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$	(119,623)
26 Difference (Line 24 - 25) (Must be Zero)	\$	-

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Previous Year:

Virginia Electric and Power Company

Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

	For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in A in effect on December 31, 2016.	ttachme	ent 1 of the 2	2017 true-	up populatio	on shall be the Dece	mber 31, 2016 A	DIT balance from the 201	.6 true-up populatio	n of the	formula rate
	Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year Gross Plant Allocator from Line 18 of Appendix A for the Previous Year		9.8419% 23.1413%								
(A)	(B)		(C)	1)	D)	(E)	(F)	(G)	(H)		(1)
							-	Transmi	ssion	_	
								Allocation /	Allocation /	Tra	ansmission
<u>Line</u>		Acc	ount 190	Accou	ınt 282	Account 283	Total	Assignment Method	Assignment %		Total
	ADIT Liberalized Developing (Amounts Including Adjustments)										
	ADIT - Liberalized Depreciation (Amounts Including Adjustments) Liberalized Depreciation - Transmission			ċ /·	1,596,486)		(1,596,486)	Assigned	100.0000%		(1,596,486)
1 2	Liberalized Depreciation - Transmission Liberalized Depreciation - General Plant			\$ (.	(44,777)		(1,596,486)	Wages & Salaries	9.8419%		(4,407)
3	Liberalized Depreciation - General Flant Liberalized Depreciation - Computer Software (Reverse Book Depreciation)			¢	(19,201)		(19,201)	Wages & Salaries Wages & Salaries	9.8419%		(1,890)
4	Liberalized Depreciation - Computer Software (Neverse Book Depreciation)			¢	(13,201)		(13,201)	Wages & Salaries Wages & Salaries	9.8419%		(1,890)
	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$	_	\$ (:	1,660,464)	<u>-</u>	(1,660,464)	wages & Salaries	3.0413/0	Ċ	(1,602,783)
3	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	٠,	-	Э (.	1,000,404)	-	(1,000,404)			<u>ې</u>	(1,602,783)
	ADIT - Plant Related Other than Liberalized Depreciation										
6	Transmission Plant (net of GSU/GI Proportion)		53		(187,752)	-	(187,699)	Assigned	100.0000%		(187,699)
7	General Plant		3		(11,674)	_	(11,671)	Wages & Salaries	9.8419%		(1,149)
8	Plant - Other		75,175		(126)	(71,969)	3,079	Gross Plant	23.1413%		713
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	75,231	\$	(199,552) \$	(71,969) \$	(196,290)			\$	(188,135)
	ADIT - Not Plant Related					(
10	Employee Benefits		151,260		-	(103,932)	47,328	Wages & Salaries	9.8419%		4,658
11	Other Operating	ć	38,950	Ś	- 9	(1,756)	37,194	Wages & Salaries	9.8419%		3,661
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$	190,210	\$	- Ş	(105,688) \$	84,522			\$	8,319
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$	265,441	\$ (:	1,860,016) \$	(177,657) \$	(1,772,232)			\$	(1,782,599)
1	Reconciliation to FERC Form 1 Accounts:										
14	Liberalized Depreciation not Allocated or Assigned to Transmission			(3	3,894,771)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments			,	(42,462)						
16	Excluded Amounts (see Explanations below)		3,400,384		1,527,853	(2,356,415)					
	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)		3,400,384		2,409,381)	(2,356,415)					
	Total FERC Form 1 Balance (Sum of Lines 13 & 17)				4,269,396) \$						

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Attachment 1B - 2020 Projection / 2019 True-Up

Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

2023 Line 1 Projection for Year: Number of Days in Year: Line 2 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16)

	(1)	(2)	(3) Projected Transmission	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Plant in Service ADIT	Activity	Days	Ratio	with Proration	with Proration
3	2022	Dec	(1,657,218,849)					***************************************
4	2023	Jan	(1,661,921,818)	(4,702,969)	335	0.917808	(4,316,423)	#######################################
5	2023	Feb	(1,666,624,787)	(4,702,969)	307	0.841096	(3,955,648)	#######################################
6	2023	Mar	(1,671,327,756)	(4,702,969)	276	0.756164	(3,556,218)	#######################################
7	2023	Apr	(1,676,030,725)	(4,702,969)	246	0.673973	(3,169,672)	#######################################
8	2023	May	(1,680,733,694)	(4,702,969)	215	0.589041	(2,770,242)	#######################################
9	2023	Jun	(1,685,436,662)	(4,702,969)	185	0.506849	(2,383,697)	#######################################
10	2023	Jul	(1,690,139,631)	(4,702,969)	154	0.421918	(1,984,266)	#######################################
11	2023	Aug	(1,694,842,600)	(4,702,969)	123	0.336986	(1,584,836)	#######################################
12	2023	Sep	(1,699,545,569)	(4,702,969)	93	0.254795	(1,198,291)	#######################################
13	2023	Oct	(1,704,248,538)	(4,702,969)	62	0.169863	(798,860)	#######################################
14	2023	Nov	(1,708,951,507)	(4,702,969)	32	0.087671	(412,315)	#######################################
15	2023	Dec	(1,713,654,476)	(4,702,969)	1	0.002740	(12,885)	#######################################
16	Total Transmissio	n Plant In Service	Net of GSU and GI Plant as a Pe	rcentage of Total Transmissi	on Plant In Service:			94.84%

Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations:

Projected Account 282 month-end ADIT (excludes cost of removal).

Col 4

Monthly change in ADIT balance.

Number of days remaining in the year as of and including the last day of the month. Col. 5

Col. 6 Col. 5 divided by the number of days in the year.

Col. 7 Col. 4 multiplied by col. 6. Col. 8, Line 3 Amount from col. 3, line 3.

Col. 8 of previous month plus col. 7 of current month. Col. 8, Lines 4-15

Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)

Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued) 2023

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars

	(1)	(2)	(3) Projected General Plant	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	ADIT	Activity	Days	Ratio	with Proration	with Proration
1	2022	Dec	(46,849,882)					(46,849,882)
2	2023	Jan	(46,476,953)	372,930	335	0.917808	342,278	(46,507,604)
3	2023	Feb	(46,104,023)	372,930	307	0.841096	313,670	(46,193,934)
4	2023	Mar	(45,731,093)	372,930	276	0.756164	281,996	(45,911,938)
5	2023	Apr	(45,358,164)	372,930	246	0.673973	251,344	(45,660,594)
6	2023	May	(44,985,234)	372,930	215	0.589041	219,671	(45,440,923)
7	2023	Jun	(44,612,305)	372,930	185	0.506849	189,019	(45,251,904)
8	2023	Jul	(44,239,375)	372,930	154	0.421918	157,346	(45,094,558)
9	2023	Aug	(43,866,446)	372,930	123	0.336986	125,672	(44,968,886)
10	2023	Sep	(43,493,516)	372,930	93	0.254795	95,020	(44,873,866)
11	2023	Oct	(43,120,586)	372,930	62	0.169863	63,347	(44,810,519)
12	2023	Nov	(42,747,657)	372,930	32	0.087671	32,695	(44,777,824)
13	2023	Dec	(42,374,727)	372,930	1	0.002740	1,022	(44,776,802)

Explanations:

Projected Account 282 month-end ADIT (excludes cost of removal). Col. 3

Col. 4 Current month change in ADIT balance.

Number of days remaining in the year as of and including the last day of the month. Col. 5 divided by the number of days in the year. Col. 5

Col. 6 Col. 7 Col. 4 multiplied by Col. 6.

Col. 8. Line 1 Amount from col. 3, line 1,

Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.

Col. 8, Line 14 Col. 8. Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)

2023

Sheet 3 of 3

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Book Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	2022	Dec	(19,274,094)					(19,274,094)
2	2023	Jan	(19,260,864)	13,230	335	0.917808	12,143	(19,261,951)
3	2023	Feb	(19,247,634)	13,230	307	0.841096	11,128	(19,250,823)
4	2023	Mar	(19,234,404)	13,230	276	0.756164	10,004	(19,240,819)
5	2023	Apr	(19,221,174)	13,230	246	0.673973	8,917	(19,231,902)
6	2023	May	(19,207,944)	13,230	215	0.589041	7,793	(19,224,109)
7	2023	Jun	(19,194,714)	13,230	185	0.506849	6,706	(19,217,403)
8	2023	Jul	(19,181,484)	13,230	154	0.421918	5,582	(19,211,821)
9	2023	Aug	(19,168,254)	13,230	123	0.336986	4,458	(19,207,363)
10	2023	Sep	(19,155,024)	13,230	93	0.254795	3,371	(19,203,992)
11	2023	Oct	(19,141,794)	13,230	62	0.169863	2,247	(19,201,745)
12	2023	Nov	(19,128,565)	13,230	32	0.087671	1,160	(19,200,585)
13	2023	Dec	(19,115,335)	13,230	1	0.002740	36	(19,200,549)
14	Amount to be Ente	ered (in thousands	s) in Column D of the Account 282	Section of Attachments 1 a	nd 1A Only When the Formu	ula Rate Population is to Calc	ulate a Projected ATRR:	(19,200,549)

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Tax Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	2022	Dec	0					0
2	2023	Jan	0	0	335	0.917808	0	0
3	2023	Feb	0	0	307	0.841096	0	0
4	2023	Mar	0	0	276	0.756164	0	0
5	2023	Apr	0	0	246	0.673973	0	0
6	2023	May	0	0	215	0.589041	0	0
7	2023	Jun	0	0	185	0.506849	0	0
8	2023	Jul	0	0	154	0.421918	0	0
9	2023	Aug	0	0	123	0.336986	0	0
10	2023	Sep	0	0	93	0.254795	0	0
11	2023	Oct	0	0	62	0.169863	0	0
12	2023	Nov	0	0	32	0.087671	0	0
13	2023	Dec	0	0	1	0.002740	0	0

Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Attachment 1C - 2018

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 2018 True-up Year: Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	2017	Dec										
3	2017	Dec										
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	=
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
12	2018 2018	Aug Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		_		_	_	_	_		-	_
15	2018	Dec		_		-	_	-	-		-	_
15a							Pre-change Average	ge of Actual ADIT Ba	alance from Col.12, I	December 31, 2017	and December 31, 2018	-
15b										177 [DaysDivided by 365 Days	48.49%
15c							Compon	ent of Average ADIT	Balance Attributable	e to January 1 Thro	ugh June 26 (15a X 15b)	-
15d								Post-chang	ge ADIT Balance fo	•	. 12, December 31, 2018	
15e											ays Divided by 365 Days	
15f							Co	mponent of ADIT Ba	lance Attributable to	June 27 Through D	December 31 (15d X 15e)	-
15g								Pi	re-change Compone	ent plus Post-chang	e Component (15c + 15f)	-
16 T	otal Tran	smission	Plant In Service Net	of GSU and GI	Plant as a Percentage	e of Total Trans	mission Plant In Serv	rice:				94.25%

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:

Explanations:

Col. 3	Actual Account 282 month-end ADIT	(excludes cost of removal).

Col. 4 Monthly change in ADIT balance.

Col. 6 Col. 4 minus col. 5 Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.

Col. 12, Line 15b Effective date of change is June 27, 2018. Col. 7 Col. 12, Line 15d December 31, 2018 balance minus the sum of the activity in col. 8 The portion of the amount in col. 6 included in original projection but not realized. Col. 8 The portion of the amount in col. 6 not included in original projection. times a factor of 50%. Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1. Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population Col. 11 The sum of col. 8, col. 9, and col. 10. of the formula). Col. 12, Line 17 Col. 12, Line 15g multiplied by line 16. Col. 12, Line 3 Amount from col. 3, line 3.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		_		_	_	_	_		_	_
3	2018	Feb		-		-	-	-	-		-	_
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	=	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10 11	2018 2018	Sep Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a							Pre-change Averag	e of Actual ADIT Bal	lance from Col. 12, I	December 31, 2017	and December 31, 2018	-
13b											ays Divided by 365 Days	48.49%
13c							Compon	ent of Average ADIT	Balance Attributable	e to January 1 Thro	ugh June 26 (13a X 13b)	-
13d								Post-chang	ge ADIT Balance fo	or True-up from Col	. 12, December 31, 2018	-
13e											ays Divided by 365 Days	
13f							Co	mponent of ADIT Ba	lance Attributable to	June 27 Through D	December 31 (13d X 13e)	-
13g								Pi	re-change Compone	ent plus Post-chang	e Component (13c + 13f)	-

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:

Exi		

moval).
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Col. 4 Monthly change in ADIT balance.

Col. 6 Col. 4 minus col. 5

Col. 7 The portion of the amount in col. 6 included in original projection but not realized.

Col. 8 The portion of the amount in col. 6 not included in original projection.

Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).

Col. 11 The sum of col. 8, col. 9, and col. 10.

Col. 12, Line 1 Amount from col. 3, line 1.

Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.

Col. 12, Line 13d December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.

Col. 12, Line 14 Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued) 2018

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
			Actual						Reversal of	Activity		
			Computer		Projected Activity		Reversal of		Projected Activity	With Proration		
			Software Book	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	2017	Dec										
'	2017	Dec										-
2	2018	Jan		-		-	-	-	=		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	=	-	-		-	-
10 11	2018 2018	Sep Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		_		_	-	-			_	
10	2010	DCC										
13a							Pre-change Averag	e of Actual ADIT Bal	lance from Col. 12, I	December 31, 2017	and December 31, 2018	-
13b										177 D	ays Divided by 365 Days	s 48.49%
13c							Compon	ent of Average ADIT	Balance Attributable	e to January 1 Thro	ugh June 26 (13a X 13b) -
												_
13d								Post-chang	ge ADIT Balance fo		. 12, December 31, 2018	
13e							0				ays Divided by 365 Days	
13f							Col	inponent of ADIT Bal	iance Attributable to	June 27 Inrough L	December 31 (13d X 13e	-
13g								Pi	re-change Compone	ent plus Post-chang	e Component (13c + 13f	-
44	A	h - F-4	- d (in the a de) in	O-1 F -44-	A + 000 O + i	-f A44b	- 4 I 4 A O - I - 10/I	a tha Farmada Data l	Danielatian ia ta Oale		ATDD:	
14 /	Amount to	o be ⊏utere	ea (in inousanas) in	Column F of the	Account 282 Section	i oi Allachment	s i and i A Only Whe	n me Formula Rate i	Population is to Cald	culate the 2018 True	e-up ATKK:	-

Attachment 1C - 2018 (Continued) 2018

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
										Projected		
			Actual						Reversal of	Activity		
			Computer		Projected Activity		Reversal of		Projected Activity	With Proration		
			Software Tax	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up

2017 Dec

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Page	13	of	51

2	2018	Jan		-		-		-	-	-		-	-
3	2018	Feb		-		-		-	-	-		-	-
4	2018	Mar		-		-		-	-	-		-	-
5	2018	Apr		-		-		-	-	-		-	-
6	2018	May		-		-		-	-	-		-	_
7	2018	Jun		-		-		-	-	-		-	-
8	2018	Jul		-		-		_	-	_		-	_
9	2018	Aug		-		_		_	-	_		-	_
10	2018	Sep		-		_		-	-	_		-	_
11	2018	Oct		-		_		-	-	_		-	_
12	2018	Nov		-		_		_	-	_		-	_
13	2018	Dec		-		_		-	-	_		-	_
13a							Pre-change Ave	erage of Actual A	DIT Balance fro	m Col. 12. De	cember 31, 2017	and December 31, 2018	_
13b							.			,		ays Divided by 365 Days	48.49%
13c							Com	ponent of Averac	ge ADIT Balance	e Attributable t		ugh June 26 (13a X 13b)	-
									,			3	
13d								Pos	t-change ADI	T Balance for	True-up from Col	. 12, December 31, 2018	_
13e									J.			ays Divided by 365 Days	51.51%
13f								Component of A	DIT Balance Att	tributable to Ju		December 31 (13d X 13e)	-
13g									Pre-chang	e Component	plus Post-chang	e Component (13c + 13f)	_
-9												,	
14 A	mount to	be Enter	ed (in thousands) in	Column F of the	Account 282 Section	on of Attachment	s 1 and 1A Only V	When the Formula	a Rate Population	on is to Calcul	ate the 2018 True	e-up ATRR:	_
			,				- ,					•	

Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1 as instructed in this Attachment 1C.

Sheet 1 of 3

(If Populated, Must Match Attachment 1B, Part 1, Line 1) Line 1 True-up Year: Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2) Line 2

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).

Col 4 Monthly change in ADIT balance.

Col. 6 Col. 4 minus col. 5

Col. 7 The portion of the amount in col. 6 included in original projection but not realized. Col. 8 The portion of the amount in col. 6 not included in original projection.

Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.

Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.

Amount from col. 3, line 3. Col. 12. Line 3

Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.

Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)

Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										
		1										
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-				-			-	
11	-	Oct		-								
12	_	Nov		-		_	_	_	_			_
13	-	Dec		_			_	_	_		_	
10		200										

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Explanations:

Actual Account 282 month-end ADIT (excludes cost of removal).

Col. 4 Monthly change in ADIT balance.

Col. 6 Col. 4 minus col. 5

Col. 7 The portion of the amount in col. 6 included in original projection but not realized. Col 8

The portion of the amount in col. 6 not included in original projection.

The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate). Col. 9

Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.

Col. 12, Line 1

Col. 12, Line 1 Amount from col. 3, line 1.
Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.

Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Actual Computer	(4)	(5) Projected Activity	(6)	(7) Reversal of	(8)	(9) Reversal of Projected Activity	(10) Projected Activity With Proration	(11)	(12)
			Software Book	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	-	Dec										-
2	_	Jan										
3	_	Feb		-		-						-
3		Mar		-		-					•	-
5		Apr				-						
5	_	May		_		_			_		-	=
7		Jun		-		-			-		•	
8	-	Jul		-		-					•	-
9	-			-		-					-	-
9		Aug		-		-	-	-	-		-	•
10	-	Sep		-		-	-	-	-		-	•
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-			-

¹⁴ Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Actual	(4)	(5)	(6)	(7)	(8)	(9) Reversal of	(10) Projected Activity	(11)	(12)
			Computer		Projected Activity		Reversal of		Projected Activity			
			Software Tax	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	-	Dec										
2	-	Jan										
3	-	Feb										
4	-	Mar										
5	-	Apr										
6	-	May										
7	-	Jun										
8	-	Jul										
9	-	Aug										
10	_	Sep										
11	_	Oct										
12	_	Nov										
13	_	Dec										
13	-	Dec										

¹⁴ Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Attachment 2 - Taxes Other Than Income Worksheet 2023 (000's)

Other Taxes		age 263 Col (i)	Allocator		Allocated Amount		
Plant Related		Gr	oss Plant Alloc	ator			
Transmission Personal Property Tax (directly 1 Transmission) 1a Other Plant Related Taxes 2 3 4 5	assigned to	\$ 82,161 0	100.0000% 23.7279%	\$	82,161 - - - - -		
Total Plant Related		\$ 82,161		\$	82,161		
Labor Related		Wage	es & Salary Allo	cator			
6 Federal FICA & Unemployment & State Unemp	oloyment	\$ 45,963					
Total Labor Related		\$ 45,963	10.1649%	\$	4,672		
Other Included		Gr	oss Plant Alloc	ator			
7 Sales and Use Tax		\$ -					
Total Other Included		\$ -	23.7279%	\$	-		
Total Included		\$ 128,124		\$	86,833		
Currently Excluded							
8 Business and Occupation Tax - West Virginia 9 Gross Receipts Tax 10 IFTA Fuel Tax		\$ 8,707					
11 Property Taxes - Other		211,945					
12 Property Taxes - Generator Step-Ups and Intel 13 Sales and Use Tax - not allocated to Transmis	connects	3,051 2,473					
14 Sales and Use Tax - Retail							
15 Other 16		17,925 0					
17		0					
18 19		0					
20		0					
21 Total "Other" Taxes (included on p. 263)		\$ 244,101					
22 Total "Taxes Other Than Income Taxes" - acct	408.10 (p. 114.14)	\$ 372,225					
23 Difference		\$ (128,124)					

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
- Allocator. If the taxes are 100% recovered at retail they will not be included.

 Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function 2023 (000's)

Directly Assigned Property Taxes	\$ 297,157
Production Property Tax	107,810
Transmission Property Tax	82,038
GSU/Interconnect Facilities	3,051
Distribution Property tax	103,043
General Property Tax	1,216
Total check	 297,157

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,216
Wages & Salary Allocator	10.1649%
Trans General	124

Total Transmission Property Taxes	
Transmission	\$ 82,038
General	124
Total Transmission Property Taxes	\$ 82,161

Attachment 3 - Revenue Credit Workpaper 2023 (000's)

	<u>2023</u> (000 3)	1			
			Transmission	Production/Other	
	Account 454 - Rent from Electric Property	W&S Allocator	Related	Related	Total
1a	a Rent from Electric Property - Transmission Related (Note 3)		9,854		9,854
1 b	Rent from Electric Property - General Plant Related (Note 5)	10.1649%	1,706	15,080	16,786
2	2 Total Rent Revenues	(Sum Lines 1)	11,560	15,080	26,640
	Account 456 - Other Electric Revenues (Note 1)				
	3 Schedule 1A				
2	4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in divisor. (Note 4)	he	1,830		1,830
5	5 Point to Point Service revenues received by Transmission Owner for which the load is not in	ncluded in the divisor (Note 4)	, <u>-</u>		-
	6 PJM Transitional Revenue Neutrality (Note 1)	, ,	-		-
7	7 PJM Transitional Market Expansion (Note 1)		-		-
8	B Professional Services (Note 3)		1,684		1,684
9	9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		20,203		20,203
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				
11	1 Gross Revenue Credits	(Sum Lines 2-10)	35,278	15,080	50,358
12	2 Less line 14g	,	(7,334)	-	(7,334)
13	3 Total Revenue Credits		27,944	15,080	43,024
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		11,538	-	11,538
14b	Costs associated with revenues in line 14a		3,129		3,129
14c	Net Revenues (14a - 14b)		8,409	-	8,409
14d	50% Share of Net Revenues (14c / 2)		4,204	_	4,204
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered		1,201		1,201
146	through the formula times the allocator used to functionalize the amounts in the FERC acco	unt	-	-	-
14f	Net Revenue Credit (14d + 14e)		4,204	_	4,204
14g	Line 14f less line 14a		(7,334)	_	(7,334)
9			(,,00.)		(.,00.)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE 2023 (000's)

	Return and Taxes with Basis Point increase in ROE						
Α		Basis Point increase in ROE and Inco	me Taxes		(Line 130 + 140)		915,388
В		100 Basis Point increase in ROE	(Note J from Appendix A)		Fixed		1.00%
Return Calo	culation						
Line Ref.							
62	Rate Base excluding Acquisition Adjustments Amount an	nd Associated ADIT		Appendix A	(Line 44 + 61 - 60C - 45A)		8,580,893
	Long Term Interest						
104 105		Long Term Interest Less LTD Interest on Securitization	(Note D)		p117.62c through 67c Attachment 8		572,709 0
106		Long Term Interest	(Note P)		(Line 104 - 105)		572,709
107	Preferred Dividends			enter positive	p118.29c		0
	Common Stock						
108		Proprietary Capital			p112.16c,d/2		15,539,867
109		Less Preferred Stock	Nt 0	enter negative	(Line 117)		0
110 111		Less Account 219 - Accumulated C Common Stock	otner Comprenensive Income	enter negative	p112.15c,d/2 (Sum Lines 108 to 110)		46,828 15,586,695
					,		.,,
112	Capitalization	Long Term Debt			p112.24c.d/2		14.011.571
112		Less Loss on Reacquired Debt		enter negative	p112.24c,d/2 p111.81c,d/2		-278
114		Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2		2,915
115		Less LTD on Securitization Bonds		enter negative	Attachment 8		0
116		Total Long Term Debt	•	enternegative	(Sum Lines 112 to 115)		14,014,208
117		Preferred Stock			p112.3c,d/2		0
118 119		Common Stock Total Capitalization			(Line 111) (Sum Lines 116 to 118)		15,586,695 29,600,903
119		Total Capitalization			(Suit Lines 110 to 110)		25,000,503
120		Debt %		Total Long Term Debt	(Line 116 / 119)		47.3%
121 122		Preferred % Common %		Preferred Stock Common Stock	(Line 117 / 119) (Line 118 / 119)		0.0% 52.7%
122		Common 78		Common Stock	(Line 1107 119)		32.1 /6
123		Debt Cost		Total Long Term Debt	(Line 106 / 116)		0.0409
124 125		Preferred Cost Common Cost		Preferred Stock Common Stock	(Line 107 / 117) Appendix A Line 125 + 100 Basis Points		0.0000 0.1240
123		Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Folins		
126		Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0193
127 128		Weighted Cost of Preferred Weighted Cost of Common		Preferred Stock Common Stock	(Line 121 * 124) (Line 122 * 125)		0.0000 0.0653
129	Total Return (R)	Weighted Cost of Common		Common Glock	(Sum Lines 126 to 128)		0.0846
130	Investment Return = Rate Base * Rate of Return				(Line 62 * 129)		726,298
					(Line 32 122)		120,200
Composite	Income Taxes						
	Income Tax Rates						
131		FIT=Federal Income Tax Rate					0.2100
132 133		SIT=State Income Tax Rate or Comp p = percent of federal income tax ded			Per State Tax Code		0.0574 0.0000
134		T percent or rederal income tax ded	T=1 - {[(1 - SIT) * (1 - FIT)] / (1	- SIT * FIT * p)} =	rei State Tax Code		0.2553
135		T/ (1-T)	u// ////	· · · · · · · · · · · · · · · · · · ·			0.3429
	Transmission Related Income Tax Adjustments						
136	Amortized Investment Tax Credit (ITC)		(Note I) enter negative	Attachment 1		\$	(128)
136A	Other Income Tax Adjustments			Attachment 5		\$	(2,125)
137 138	T/(1-T) Transmission Income Taxes - Income Tax Adjustmen	nts		(Line 135) ((Line 136 + 136A) * (1 + Line 137	7)	\$	34.29% (3,026)
.00	Tax rajustinoi			(122 100 1 100 t) (1 7 Ellio 10)	"	•	(0,020)
400	Tananai aira kaana Tana Engin Bat	OF (T/A T) t levent 12 :	+ (4 (MOLTD/D))	II in - 40F + 400 + /4 /40C / 100\\\			400.446
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Retu	m - (1-(WCLTD/K)) =	[Line 135 * 130 * (1-(126 / 129))]			192,116
140	Total Transmission Income Taxes			(Line 138 + 139)			189,090

Current Year

Electric / Non-electric Cost Support

Directly Assigned A&G

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Informing public about transmission operations

Plant Allocation Factors 52 319 461 Electric Plant in Service (Notes A & O) n207 104n/Plant-Acc Denrc Wkst 51 994 377 52 598 891 52 815 732 53 001 987 53 246 586 53 669 675 53 840 711 54 197 641 55 558 588 55 808 268 56 314 117 57 176 925 54 041 766 Accumulated Depreciation (Total Electric Plant) (Notes A & Q) p219.29c 19,650,469 19,875,023 19,987,578 20,100,326 20,213,280 20,326,736 20,441,782 20,557,020 20,672,422 20,791,474 20,910,867 20,332,420 Accumulated Intangible Amortization (Notes A & Q) p200.21c 164.814 165.170 165.525 165.881 166.237 166.592 166,948 167.304 167.659 168.015 168.371 168.726 169.082 166.948 Respondent is Electric Utility only. Accumulated Common Amortization - Electric (Notes A & Q) p356 Accumulated Common Plant Depreciation - Electric (Notes A & Q) p356 Plant In Service 21 Transmission Plant in Service (Notes A & Q) p207.58.g/Trans.Input Sht 12 801 508 13 072 535 13 083 407 13 107 558 13.110.793 13.164.949 13 301 561 13.429.857 13.453.333 13 573 825 13 504 467 13 745 084 14.336.579 13 381 180 Generator Step-Ups Trans. Input Sht 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 519 493 Generator Interconnect Facilities Input Sht 171,091 General & Intannible p205.5.g & p207.99.g/G&I Wksht 1 276 547 1 280 854 1 285 161 1 289 468 1 293 775 1 298 082 1 302 390 1 306 697 1 311 004 1 315 311 1 319 618 1 323 925 1,328,232 1 302 390 Common Plant (Electric Only) (Notes A & Q) p356 Accumulated Depreciation (Notes A & Q) p219.25.c/Trans.Input Sht 32 Transmission Accumulated Depreciation 2,517,799 2,562,487 2,652,827 2,722,313 2,745,723 2,793,586 2,653,957 2,540,051 2,584,957 2,607,454 2,630,005 2,675,903 2,699,039 2,769,298 Transmission Accumulated Depreciation - Generator Step-Ups GSU Input Sht 155,953 159,571 163,189 166,807 163,189 158,365 165,601 Transmission Accumulated Depreciation - Interconnection Facilities Input Sht 40 600 40 998 41 395 41 792 42 189 42 586 42 984 43 381 43 778 44 175 44 572 44 970 45 367 42 984 420,425 425,232 Accumulated General Depreciation (Notes A & Q) p219.28.b 415,618 417,220 418,823 423,630 426,835 430,040 431,642 434,847 425,232 Materials and Supplies (Notes A & R) p227.16 b&c 50 Undistributed Stores Exp Respondent is Electric Utility only. Materials & Supplies Assigned to Transmission Construction (Estimated) (Note A) M&S Input Sht 24.226 24.226 24.226 Materials & Supplies Assigned to Transmission O&M (Estimated) (Note A) p227.8 b&c 1.223 1.223 1.223 Transmission Materials & Supplies 25,449 Allocated General & Common Expenses (Note A) p356 Depreciation Expense Electric (Note A) p336.7.b&c 308,839 Depreciation-Transmission Depreciation-General 29 007 (Note A) p336.1d&e/Attachment 5 28,989 Respondent is Electric Utility only. Depreciation-Intangible Depreciation - Generator Step-Ups 14,472 Depreciation - Interconnection Facilities Common Depreciation - Electric Only (Note A) p336 11 h Common Amortization - Electric Only (Note A) p356 or p336.11d Previous Year O&M Expenses Current Year p321.112.b/Trans. Input Sht 4 355 3.350 4,272 4,364 5,173 5,317 5,633 5,532 Generator Sten-Uns Innut Sheet (5,877) p321.96.b Wages & Salary Current Year (Note A) 671,728 112,202 Total Wage Expense p354.28b/Trans. Wksht (Note A) p354.27b/Trans. Wksht Total A&G Wages Expense p354.21b/Trans. Wksht 56,904 Generator Sten-Uns Trans Wksht Specific identification Transmission / Non-transmission Cost Support Current Year Average Non-transmission Related Page #'s & Instructions Specific identification based on plant records. The following plant investments are included Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 10,168 3,673 Form 1 Amount Related Non-transmission Related 10,168 6,496 3,673 Enter Details EPRI Dues Cost Support Page #'s & Instructions Allocated General & Common Expenses Less EPRI Dues (Note D) n352-353/Attachment 5 \$5,388 5 388 See Form 1 Regulatory Expense Related to Transmission Cost Support Page #'s & Instructions Form 1 Amount Related Non-transmission Polated Allocated General & Common Expenses 71 (Note E) p323.189b/Attachment 5 \$ 37,787 639 37,148 See FERC Form 1 pages 350-351. Less Regulatory Commission Exp Account 928 Directly Assigned A&G Regulatory Commission Exp Account 928 (Note G) p323.189b/Attachment 5 Safety Related Advertising Cost Support Form 1 Amount Safety Related Non-safety Related Page #'s & Instruction Directly Assigned A&G General Advertising Exp Account 930.1 (Note F) Attachment ! MultiState Workpaper Page #'s & Instructions Income Tax Rates Wva Enter Calculation SIT=State Income Tax Rate or Composite 5.74% Education and Out Reach Cost Support

Page #'s & Instructions

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General Advertising Exp Account 930.1 (Note K) p323.191b Excluded Plant Cost Support Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities cludes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities General Description of the Facilities fter March 15, 2000 in accordance with Order 2003. None Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example 1,000,000 A Total investment in substation B Identifiable investment in Transmission (provide workpapers) 500 000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) Add more lines if necessary Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment Page #'s & Instruction Transmission-Related Assets/Unfunded Reserves (Notes A & R) Other Regulatory Assets-Deferred Workers Compensation Expense (182.3) n232h&f (Enter Positive) 2,913 \$ 3,264 \$ 3,089 Wages & Salaries 10 1649% 314 Miscellaneous Deferred Debits-Workers Compensation Reserve (186) p233b&f (Enter Positive) 5,858 Wages & Salaries 10.1649% p233b&f (Enter Positive) p233b&f (Enter Positive) Miscellaneous Deferred Dehits-Other Post Retirement Benefits (186) 353,583 \$ 431,185 \$ 392,384 Wages & Salaries 10 1649% 39,886 Miscellaneous Deferred Debits-Pension Asset (186) Wages & Salaries 10.1649% Accumulated Provision for Property Insurance Account (228.1) p112.27d&c (Enter Negative) Gross Plant 23.7279% (195) S (955) \$ (575) Wages & Salaries (58) Accumulated Provision for Injuries and Damages Account (228.2) p112 28d&c (Enter Negative) 10 1649% Accumulated Provision for Pensions and Benefits Account (228.3) p112.29d&c (Enter Negative) (37,915) \$ (40,588) Wages & Salaries 10.1649% (4,126) (43,261) \$ Accumulated Miscellaneous Operating Provisions (228.4) p112.30d&c (Enter Negative) Wages & Salaries 10.1649% (435,833) \$ (521,835) \$ (478,834) Wages & Salaries (48.673) Other Deferred Credits-Pension Obligations (253) p269b&f (Enter Negative) 10.1649% Other Regulatory Liabilities (254) p278b&f (Enter Negative) Wages & Salaries 10.1649% Total Transmission-Related Assets/Unfunded Reserves \$ (12,062) To line 47 Beginning Year End of Year Balance Before Fixed Prepayments
Balance Balance Feebering 48 Prepayments Balance To Line 48 Wages & Salary Allocator 10 165% Pension Liabilities, if any, in Account 242 3 10.165% Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference. Prepayments Account 165 p111.57d&c 33,147 \$ 44,753 \$ 38,950 \$ 3,980 \$ 34,970 10.165% 3.555 Prepaid Pensions if not included in Prepayments 10 165% ¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding. Outstanding Network Credits Cost Support Beginning Year End of Year Balance General Description of the Credits Outstanding Network Credits (Note N) From PJM None Less Accumulated Depreciation Associated with (Note N) From PJM Facilities with Outstanding Network Credits Add more lines if necessary Extraordinary Property Loss General Description of the Credits Enter \$ Add more lines if necessary Facility Credits under Section 30.9 of the PJM OATT. Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT. ODEC/NCEMC Transmission Charges from PJM Invoices PJM Load Cost Support Network Zonal Service Rate Enter 1 CP Peak (Note L) PJM Data A&G Expenses - Other Post Employment Benefits Page #'s & Instructions 327 259 Total A&G Expenses n323 197h Less OPEB Current Year 59,962 Plus: Stated OPER Fixed (from FERC accepted § 205 Filing) (55,387) Current Year Total A&G Expenses 331 834

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2023 (000's)

Line #	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	573,604
	Less Interest on Short-Term Debt Included in Account 430			
10	4 Total Interest on Long-Term Debt			572,709

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions	
				Transmission Depreciation
				Expense Amount Tax Rate Amount to Line 136A
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$ 6,020 X 25,53% = \$ 1,537
				Beginning Year End of Year
	Amortization of Excess/Deficient Deferred Taxes Transmission Component			Balance Balance Average
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)	\$ (3,662) \$ 22,056 \$ 21,559 \$ 21,808
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)	
136A	Total Other Income Tax Adjustments to Line 136A			\$ (2,125)
47A	Unamortized Exc/Def Deferral to Line 47A			\$ 21,808

The Capital Recovery Rate is the depreciation rate encluding salvage and cost of removal applicable to the included assets.

Transmission Depreciation Experience Pancies is the depreciation in the control of a position and a position and a position and a cost of removal applicable to the included assets.

Transmission Depreciation Experience Pancies is the depreciation in the control of a position and a position of a p Inst. 1 Inst. 2 Inst. 3

The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric I	Plant Acquisition Adjustments Approved by FERC			Previous Year	Previous Year Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Od	Nov	Form 1 Dec	Average	Non-electric Portion	Details
60A 60B			Inst. 1 Inst. 2	8,804 1,109	8,804 1,126	8,804 1,143	8,804 1,160	8,804 1,177	8,804 1,194	8,804 1,211	8,804 1,228	8,804 1,245	8,804 1,263	8,804 1,280	8,804 1,297	8,804 1,314	8,804 1,211	0	
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(644)												(644)	(644)		
Inst. 1	1 For each month enter the amount included in FERC Account 114 attributable to the	Wheeler Line Acqu	sition Adjustment for the applicable month.																

Inst. 2

For each month enter the amount included in ERCR Account 11 databases or in termees as use registerate registering in the appealable month.

For each month enter the amount included in ERCR Account 113 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amontized prior to the effective date.

For each year enter the amount of amortization included in ERCR Account 406 altibutable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amontized prior to the effective date. Inst. 3 Inst. 4

For each year enter the amount of Accumulated Deferred Income Tax ("ADIT")attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission (i) Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- VEPCO shall determine the difference between the recalculated Annual Transmission Revenue (ii) Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- The True-Up Adjustment shall be determined as follows: (iii)

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where:

Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.

В ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.

С Difference (A-B)

D Future Value Factor (1+i)^24

Ε True-up Adjustment (C*D) 1,196,204.59 (28,345)1.07325 (30,422)

1,167,859.47

Where:

i = interest rate as described in (iii) above.

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. 2
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:
 - True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months
 - Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Fall 2007 TO populates the formula with Year 2008 estimated data Sept 2008 TO populates the formula with Year 2009 estimated data June 2009 TO populates the formula with Year 2009 estimated data 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment 2011 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment 2011 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment 2011 TO populates the formula with Year 2011 estimated data and calculates the (Year-1) True-Up Adjustment Before Interest 2012 (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment 2013 Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment 2014 To populates the Interest to include in the (Year-1) True-Up Adjustment 2015 True-Up Adjustment 2016 True-Up Adjustment 2017 True-Up Adjustment

- No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the
 Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

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Attachment 8 - Securitization Workpaper (000's)

Line #		Long Term Interest	
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Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding. Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

	Applied
	Depreciation
Plant Type	Rate
Transmission Plant	
Land	
Land Rights	1.17%

Structures and Improvements Station Equipment Station Equipment - Power Supply Computer Equipment Towers and Fixtures Poles and Fixtures Overhead conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails	1.53% 2.89% 10.46% 2.08% 2.11% 1.92% 1.65% 1.92%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On January 1, 2017 And Through December 31, 2021

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%

Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equpment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued) 1

Depreciation Rates Applicable On And After January 1, 2022

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>				
Transmission Plant					
Land					
Land Rights	1.19%				
Structures and Improvements	1.55%				
Station Equipment	2.79%				
Station Equipment - Power Supply Computer Equipment	5.48%				
Towers and Fixtures	1.84%				
Poles and Fixtures	2.31%				
Overhead conductors and Devices	1.97%				
Underground Conduit	1.68%				
Underground Conductors and Devices	2.05%				
Roads and Trails	0.72%				
General Plant					
Land					
Land Rights	1.47%				
Structures and Improvements-Major	1.99%				

Structures and Improvements-Other	1.95%
Office Furniture and Equipment - 2012 and Prior	13.92%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.71%
Stores Equipment - 2012 and Prior	5.55%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.99%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles-2012 and Prior	0.00%
Tools, Shop, and Garage Equipment-Electric Vehicles-2013 and Subsequent	10.00%
Laboratory Equipment - 2012 and Prior	3.99%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.35%
Communication Equipment - 2012 and Prior	2.39%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equpment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	18.73%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.94%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	15.58%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville

The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.

Pleasant View

An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.

NIVO

Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2023

(In Dollars)

	(1)	(2)	(3)	(4)		
	Project Name	Requirement	Adjustment Factors	Undergrounding		
2a	Garrisonville	\$11,650,802	92.49%	\$10,775,314		
2b	Pleasant View	\$8,840,393	23.37%	\$2,065,639		
2c	NIVO	\$912,879	22.09%	\$201,670		
_		. ,				
Total I	 ncremental Ur	ndergrounding Costs Revent	ue Requirement	\$13,042,62		

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)

Section 4 -- Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement	_
·	(from Line 3) (dollars per year)	\$13,042,623
5	Dominion Zone NSPL	
	1 CP Peak from Appendix A, line 169 (in Megawatts)	21,156.3
6	Virginia Portion of the Dominion Zone NSPL	
	(Analysis of PJM load bus data) (in Megawatts)	20,558.2

7 Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)

\$634.42

Attachment 10 (Continued)

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.

Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.

Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.

Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

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Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

					Year	=		
	1	Electric Plant in Service	Note 1	Inst. 1				-
	2	Accumulated Depreciation	Note 1	Inst. 2				-
	3	Accumulated Deferred Income Taxes	Note 2	Inst. 3				-
	4	Applicable Rate Base		Line (1 + 2 + 3)				-
	5	Return		Line 4 * (Appendix A Line 129)				-
	6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))				-
	7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)				-
	8	Total Income Tax Provision		Line (6 + 7)				-
	9	Depreciation-Transmission		Inst. 2				
	10	Property Tax		Inst. 4				
	11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)				
	12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3					
	13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3					
	14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)				0
	15	Future Value Factor (1+i)^24 months		Attachment 6				1.07325
	16	True-Up Adjustment		Line (14 * 15)				
	17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)				
- 1								
No	te 1	The value in the amount column is calculated using 13 month average balance.						
No	te 2	The value in the amount column is calculated using average of beginning and end of year ba	alances.					
No	te 3	These amounts do not include any True-Up Adjustments.						

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

21

2023

For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense. Inst. 1 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year. Inst. 2 For each year enter the amount of Property Tax attributable to the UG Project. Inst. 3 Pleasant View UG Project Revenue Requirement Previous Year Electric Plant in Service Note : 86 031 713 86.031.713 86.031.713 86 031 713 86.031.713 86.031.713 86.031.713 86.031.713 86.031.713 86 031 713 86.031.713 86 031 713 86 031 713 86.031.713 Accumulated Depreciation Note 1 Inst. 1 (26,196,888) (26,396,912) (26,596,936) (26,796,959) (26,996,983) (27,197,007) (27,397,031) (27,597,054) (27,797,078) (27,997,102) (28,197,126) (28,397,149) (28,597,173) (27,397,031 Accumulated Deferred Income Taxes Note 2 Inst. 2 (3,622,918) (3,622,918) (3,622,918 Applicable Rate Base Line (1 + 2 + 3) 55,011,765 Return Note 3 Line 4 * (Appendix A Line 129 + Incentive) 4,728,685 Income Taxes associated with Equity Return Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive))) 1,256,480 Transmission Related Income Tax Adjustments Line 6 * Appendix A Line (138 / 139) (21,507 Total Income Tax Provision Line (6 + 7) 1.234.973 Depreciation-Transmission Inst. 1 2.400.28 10 Property Tax Inst. 3 152.802 11 UG Project Revenue Requirement Line (5 + 8 + 9 + 10) 8,516,746 12 Projected UG Project Revenue Requirement for Previous Calendar Year 8,983,668 Actual UG Project Revenue Requirement for Previous Calendar Year Note 4 9,285,225 14 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) 301,557 15 1.0732 Future Value Factor (1+i)^24 months Attachment 6 Line (14 * 15) 323.647 16 True-Up Adjustment 17 UG Project Revenue Requirement including True-up Adjustment, if applicable Line (11 + 16) 8,840,393 The value in the amount column is calculated using 13 month average balance. Note 1 The value in the amount column is calculated using average of beginning and end of year balances. Note 2 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project Note 3 identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066 Note 4 These amounts do not include any True-Up Adjustments. Garrisonville UG Project Revenue Requirement Previous Year Current Year Page #'s & Instructions Nov Electric Plant in Service 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 136,918,173 Note 1 (47,319,321) (49,229,330 Accumulated Depreciation Note 1 (47,955,991) (48,274,326) (48,592,660) (48,910,995) (49,229,330) (49,547,665) (49,865,999) (50,184,334) (50,502,669) (50,821,004) (51,139,338) Accumulated Deferred Income Taxes Note 2 Inst. 2 (24,429,174) (24,429,174) (24,429,174 63,259,670 Applicable Rate Base Line (1 + 2 + 3) Line 4 * (Appendix A Line 129 + Incentive) Return Note 3 5.437.65 Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive))) Income Taxes associated with Equity Return 1 444 864 Transmission Related Income Tax Adjustments Line 6 * Appendix A Line (138 / 139) (24,731 Total Income Tax Provision Line (6 + 7) 1,420,132 Depreciation-Transmission Inst. 1 3,820,017 Property Tax 864,459 UG Project Revenue Requirement Line (5 + 8 + 9 + 10) 11,542,265 11 12.720.223 12 Projected UG Project Revenue Requirement for Previous Calendar Year Note 4 13 Actual UG Project Revenue Requirement for Previous Calendar Year Note 4 12.821.35 14 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) 101.128 15 Future Value Factor (1+i)^24 months Attachment 6 1.0732 16 True-Up Adjustment Line (14 * 15) 108,537 17 UG Project Revenue Requirement including True-up Adjustment, if applicable Line (11 + 16) 11,650,802 The value in the amount column is calculated using 13 month average balance. Note 1 Note 2 The value in the amount column is calculated using average of beginning and end of year balances. Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A These amounts do not include any True-Up Adjustments. Note 4

NIVO UG Project Revenue Requirement

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

				_				Year =	2023								
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(3,271,102)	(3,294,617)	(3,318,132)	(3,341,646)	(3,365,161)	(3,388,676)	(3,412,190)	(3,435,705)	(3,459,220)	(3,482,734)	(3,506,249)	(3,529,764)	(3,553,278)	(3,412,190)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(427,337)												(427,337)	(427,337)
4	Applicable Rate Base		Line (1 + 2 + 3)														6,274,310
5	Return		Line 4 * (Appendix A Line 129)														498,028
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														129,146
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(2,211)
8	Total Income Tax Provision		Line (6 + 7)														126,935
9	Depreciation-Transmission		Inst. 1														282,176
10	Property Tax		Inst. 3														16,984
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														924,123
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															1,020,854
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															1,010,378
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														(10,476)
15	Future Value Factor (1+i)^24 months		Attachment 6														1.07325
16	True-Up Adjustment		Line (14 * 15)														(11,243)
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													_	912,879
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year b	balances.															
Note 3	These amounts do not include any True-Up Adjustments.																

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a.	Bath Assets	
a.i	500 kV Bath-Lexington Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related
a.ii	500 kV Bath-Valley Transmission Line	to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and
a.iii	Bath Substation Transmission Assets	associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line		Description	ı		Year
1	Enter the Rate Year				2023
		(1	n Dollars)		
	(1)	(2)	(3)	(4)	
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total	
2a.i	500 kV Bath-Lexington Transmission Line	\$1,283,487	40.00%	\$513,395	•

3 Total Previous Jointly-Owne	d Assets' Capital Investment R	evenue Requirement	\$2,793,545
2.a.iii Transmission Assets	\$3,690,090	40.00%	\$1,476,036
2.a.ii 500 kV Bath-Valley Transmission Line	\$2,010,285	40.00%	\$804,114

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 -- Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$2,793,545
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$232,795

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Inst 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month. For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense. Inst 2 Inst 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets. Inst. 4 a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement Current Year Electric Plant in Service 23 847 364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 23,847,364 Accumulated Depreciation Note 1 Inst. 2 (15.467.854) (15,503,415) (15,538,977) (15.574.538) (15,610,100) (15,645,661) (15,681,223) (15,716,784) (15.752.346) (15.787.907) (15,823,469) (15.859.030) (15.894.592) (15.681.223 Accumulated Deferred Income Taxes Inst. 3 (413.961 Annlicable Rate Rase Line (1 + 2 + 3) 7 752 181 Line 4 * (Appendix A Line 129) 615,335 Return Income Taxes associated with Equity Return Line 5 * Appendix A Line 135 * (1-(126 / 129)) 159,565 Transmission Related Income Tax Adjustments Line 6 * Appendix A Line (138 / 139) (2,731 Total Income Tax Provision Line (6 + 7) 156,834 Inst. 2 426,738 Inst. 4 93,255 11 Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Line (5 + 8 + 9 + 10) 1,292,162 12 Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year Note 2 1 505 396 13 Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year Note 2 1 497 31 14 True-Up Adjustment Refore Interest for Previous Calendar Year Line (13 - 12) (8.083 1.07325 Future Value Factor (1+i)*24 months Attachment 6 True-Up Adjustment Line (14 * 15) (8,675 Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement Previous Year Flectric Plant in Service Note 1 Inst 1 36 641 738 36 641 738 36 641 738 36 641 738 36 641 738 36 641 738 36.641.738 36 641 738 36 641 738 36 641 738 36 641 738 36 641 738 36 641 738 Accumulated Depreciation Note 1 Inst 2 (23,350,992) (23,405,772) (23,460,552) (23,515,332) (23,570,112) (23,624,892) (23,679,672) (23,734,452) (23,789,232) (23,844,012) (23,898,792) (23,953,572) (23,679,672 Accumulated Deferred Income Taxes Inst 3 (677.969 Applicable Rate Base Line (1 + 2 + 3) 12.284.101 Return Line 4 * (Appendix A Line 129) 975,059 Line 5 * Appendix A Line 135 * (1-(126 / 129)) Income Taxes associated with Equity Return 252,847 Transmission Related Income Tax Adjustments Line 6 * Appendix A Line (138 / 139) (4,328 Total Income Tax Provision Line (6 + 7) 248,519 Depreciation-Transmission Inst. 2 657.361 Property Tax Inst. 4 143.288 11 Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Line (5 + 8 + 9 + 10) 2.024.226 12 Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year 2.340.235 Note 2 13 Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year 2,327,246 Note 2 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) (12,989 Future Value Factor (1+i)^24 months Attachment 6 1.0732 True-Up Adjustment Line (14 * 15) (13,941 Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable Line (11 + 16) 2,010,285 a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement Previous Vear Electric Plant in Service Inst. 1 45.894.050 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44.653.989 44,749,379 Note 1 Accumulated Depreciation Inst. 2 (19.923.814) (20.122.740) (20.222.203) (19.625.424 Note 1 (19.028.645) (19.128.109) (19.227.572) (19.327.035) (19.426.498) (19.525.961) (19.625.424) (19.724.887) (19.824.351) (20.023.277) Accumulated Deferred Income Taxes Inst. 3 (1,624,936 Applicable Rate Base Line (1 + 2 + 3) 23,499,018 Line 4 * (Appendix A Line 129) 1,865,251 Income Taxes associated with Equity Return Line 5 * Appendix A Line 135 * (1-(126 / 129)) 483.687 Transmission Related Income Tax Adjustments Line 6 * Appendix A Line (138 / 139) (8,279 Total Income Tax Provision Line (6 + 7) 475.407 1.193.558 Depreciation-Transmission Inst 2 Property Tax 195.371 Inst 4 Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Line (5 + 8 + 9 + 10) 3,729,587 Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year 4,353,205 Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year 4,316,403 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) (36,802 15 Future Value Factor (1+i)*24 months Attachment 6 1.0732 16 17 True-Up Adjustment Line (14 * 15) (39.49) Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable Line (11 + 16) 3.690.090 Note 1 The value in the amount column is calculated using 13 month average balance. Note 2 These amounts do not include any True-Up Adjustments.

Attachment 11 PATH Formula Rate for January 1, 2023 to December 31, 2023



1301 K Street, NW Suite 500 East Washington, D.C. 20005

(202) 973-4200 Fax: (202) 973-4299 www.dwt.com

September 1, 2022

To: Parties to FERC Docket No. ER08-386-000

Re: Potomac-Appalachian Transmission Highline, LLC
PJM Open Access Transmission Tariff, Attachment H-19
Projected Transmission Revenue Requirement for Rate Year 2023

Pursuant to Section IV of the Formula Rate Implementation Protocols ("Protocols") set forth in Attachment H-19B of the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("OATT"), Potomac-Appalachian Transmission Highline, LLC ("PATH"), on behalf of its operating companies PATH West Virginia Transmission Company, LLC and PATH Allegheny Transmission Company, LLC, is submitting a Projected Transmission Revenue Requirement for Rate Year 2023 ("2023 PTRR") to PJM for posting.

The 2023 PTRR was developed pursuant to the PATH formula rate as set forth in Attachment H-19 of the PJM OATT. PATH has asked PJM to post a copy of the 2023 PTRR to the transmission service formula rates section of its internet site, located at:

http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx

A copy of the 2023 PTRR is attached. Pursuant to Section IV.C of the Protocols, within two business days of this submission to PJM, PATH will provide notice on PJM's website of the date, time, and location of an open meeting among the Interested Parties.

For the 12 months ended 12/31/2023

SUMMARY

		PATH West Virginia Transmission Company, LLC (PATH-WV) (1)		PATH Allegheny Transmission Company, LLC (PATH- Allegheny) (2)		Potomac-Appalachian Transmission Highline, LLC (3) = (1) + (2)
1 NET REVENUE REQUIREMENT		\$356,965	(A)	\$182,604	(B)	\$539,569
 2 PJM Project No. 3 b0490 & b0491 4 b0492 & b0560 		\$356,965	(C)	\$182,604	(D)	\$356,965 \$182,604
5 Total (Sum lines 3 to 5)		\$356,965		\$182,604		\$539,569
Sources:	(A) (B) (C) (D)	Rate Formula Template, page 2, li Rate Formula Template, page 7, li Rate Formula Template - Attachm Rate Formula Template - Attachm	ine 5, ent 5	col. (3) , page 30 col., (7)		

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

PATH West Virginia Transmission Company, LLC

For the 12 months ended 12/31/2023

			(1)		(2)	(3)
Line No.						Allocated Amount
1	GROSS REVENUE REQUIREMENT	(line 86)			12 months	\$ 492,149
	REVENUE CREDITS		Total	,	Allocator	
2	Total Revenue Credits	Attachment 1, line 12	0	TP	1.00000	\$ -
3	True-up Adjustment with Interest	Protocols	-135,184	DA	1.00000	\$ (135,184)
4a	Accelerated True-up Adjustment with Interest		0	DA	1.00000	\$ -
4b	Interest on Gains or Recoveries in Account 254	Company Records	0	DA	1.00000	-
5	NET REVENUE REQUIREMENT	(Lines 1 minus line 2 plus li	ine 3 plus line 4a and 4b)		\$ 356,965

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

		PATH West V	irginia Transmission Coi	mpany.IIC		
	(1)	(2)	(3)		(4)	(5)
	(·)	Form No. 1	(3)		(·)	Transmission
Line		Page, Line, Col.	Company Total	Allo	cator	(Col 3 times Col 4)
No.	RATE BASE:	3, 2,	, , , , , , , , , , , , , , , , , , ,			(
	GROSS PLANT IN SERVICE					
6	Production	(Attachment 4)	-	NA	0.00000	-
7	Transmission	(Attachment 4)	-	TP	1.00000	-
8	Distribution	(Attachment 4)	-	NA	0.00000	-
9	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
10	Common	(Attachment 4)		CE	1.00000	<u> </u>
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)	-	GP=	1.00000	-
12	ACCUMULATED DEPRECIATION					
13	Production	(Attachment 4)	-	NA	0.00000	-
14	Transmission	(Attachment 4)	-	TP	1.00000	-
15	Distribution	(Attachment 4)	-	NA	0.00000	-
16	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
17	Common	(Attachment 4)	-	CE	1.00000	-
18	TOTAL ACCUM. DEPRECIATION (sum lines 13	,		_		-
19	NET PLANT IN SERVICE					
20	Production	(line 6- line 13)	_			_
21	Transmission	(line 7- line 14)	-			-
22	Distribution	(line 8- line 15)	- -			_
23	General & Intangible	(line 9- line 16)	-			-
23 24	Common	(line 10- line 17)	<u>-</u>			<u>-</u>
25	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)		NP=	1.0000	
00						
26	ADJUSTMENTS TO RATE BASE (Note A)	(A)(NIA	0.00000	
27	Account No. 281 (enter negative)	(Attachment 4)	-	NA	0.00000	-
28	Account No. 282 (enter negative)	(Attachment 4)	-	NP	1.00000	-
29	Account No. 283 (enter negative)	(Attachment 4)	2,026,357	NP	1.00000	2,026,357
30	Account No. 190	(Attachment 4)	1,923,967	NP	1.00000	1,923,967
31	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-
32	CWIP	(Attachment 4)	-	DA	1.00000	-
33	Unamortized Regulatory Asset	(Attachment 4)	-	DA	1.00000	-
34	Unamortized Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
35	TOTAL ADJUSTMENTS (sum lines 27-34)		3,950,324			3,950,324
36	LAND HELD FOR FUTURE USE	(Attachment 4)	-	TP	1.00000	-
37	WORKING CAPITAL (Note C)					
38	CWC	calculated	22,585			22,585
39	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-
40	Prepayments (Account 165 - Note C)	(Attachment 4)		GP	1.00000	
41	TOTAL WORKING CAPITAL (sum lines 38-40)		22,585			22,585
42	RATE BASE (sum lines 25, 35, 36, & 41)		3,972,909			3,972,909
	, , , , , , , , , , , , , , , , , , , ,		-,,-			-,,

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

(5)

PATH West Virginia Transmission Company, LLC
(1) (2) (3) (4)

30 MM 1			Form No. 1 Page, Line, Col.	Company Total	Allo	cator	Transmission (Col 3 times Col 4)
Less Account 566 321 96 b TE	43	O&M					
Less Account 566 (Misc Trans Expense)	44	Transmission	321.112.b	-	TE	1.00000	-
47 A&G 232,197.b 180,272 W/S 1,00000 180,272 48 Less EPRI & Reg. Comm. Exp. (Albeb D & Attach 4) - TE 1,00000 - 49 PUS Transmission Related Reg. Comm. Exp. (Note D & Attach 4) - TE 1,00000 - 50 PLOP Express edjustion (Altachment 4) - CE 1,00000 - 51 Account 566 - DA 1,00000 - 54 Amortization of Regulatory Asset Attachment 4 - DA 1,00000 - 55 Miscellaneous Transmission Expense Attachment 4 - DA 1,00000 - 56 ToTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45, 46 & 48) 180,684 TE 180,684 57 TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45, 46 & 48) 180,684 TE 1,00000 - 58 DEPRECIATION EXPENSE Transmission 336 1, b & C - TP 1,00000 - 59 Transmission 338, 1, b & C <td>45</td> <td>Less Account 565</td> <td>321.96.b</td> <td>-</td> <td>TE</td> <td>1.00000</td> <td>-</td>	45	Less Account 565	321.96.b	-	TE	1.00000	-
Less EPRI & Reg. Comm. Exp. & Other Ad. (Note D & Atlach 4) - DA 1,00000 - 1,000000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,00000 - 1,000000 - 1,000	46	Less Account 566 (Misc Trans Expense)	Line 56	-	DA	1.00000	-
Pius Transmission Ralated Reg. Comm. Exp. (Note D & Attach 4)	47	A&G	323.197.b	180,272	W/S	1.00000	180,272
PBOP Expense adjustment	48	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 4)	-	DA	1.00000	-
Common	49	Plus Transmission Related Reg. Comm. Exp		-	TE	1.00000	-
Transmission Lease Payments 200.4 c DA 1,00000 C		•	•	412			412
533 Account 566			· ·	-			-
54 Amortization of Regulatory Asset Attachment 4 - DA 1,00000 - 55 Miscellaneous Transmission Expense Attachment 4 - DA 1,00000 - 57 TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45, 46 & 48) 180,684 180,684 180,684 58 DEPRECIATION EXPENSE Transmission 336, 1,0 & C TP 1,00000 - 60 General and Intangible 336, 1,0 & C W/S 1,00000 - 61 Common 336, 1,0 & C W/S 1,00000 - 62 Amortization of Abandoned Plant (Attachment 4) - DA 1,00000 - 63 TOTAL DEPRECIATION (Sum lines 59-62) - W/S 1,00000 - 64 TAXES OTHER THAN INCOME TAXES (Note E) LABOR RELATED W/S 1,00000 - 66 Payroli 263i - W/S 1,00000 - 67 Highway and vehicle 263i - W/S 1,00000 - 69 Property 263i - NA 0,0000 -			200.4.c	-	DA	1.00000	-
Miscellaneous Transmission Expense Attachment 4							
56 Total Account 566 .				-			-
TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 less lines 45, 46 & 48) 180,684		•	Attachment 4		DA	1.00000	
DEPRECIATION EXPENSE Transmission 336.7.b & c TP 1.00000 - C	56	Total Account 566		-			-
59 Transmission 336 7.b & c - TP 1,00000 - 60 General and Intangible 336.10.b&c - CE 1,00000 - 62 Amortization of Abandoned Plant (Attachment 4) - DA 1,00000 - 63 TOTAL DEPRECIATION (Sum lines 59-62) - CE 1,00000 - 64 TAXES OTHER THAN INCOME TAXES (Note E) - W/S 1,00000 - 65 LABOR RELATED - W/S 1,00000 - 67 Highway and vehicle 263i - W/S 1,00000 - 68 PLANT RELATED - GP 1,00000 - 69 Property 263i - GP 1,00000 - 70 Gross Receipts 263i - GP 1,00000 - 71 Other 283i - GP 1,00000 - 72 Payments in lieu of taxes - GP	57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52,	56 less lines 45, 46 & 48)	180,684			180,684
General and Intangible 336.1 d&e + 336.10.b&c - CE 1.00000 - CE	58	DEPRECIATION EXPENSE					
Common 336.11.b&c - CE 1.00000 -	59	Transmission	336.7.b & c	-	TP	1.00000	-
Amortization of Abandoned Plant (Attachment 4) - DA 1.00000 - TOTAL DEPRECIATION (Sum lines 59-62)	60	General and Intangible	336.1.d&e + 336.10.b&c	-	W/S	1.00000	-
TOTAL DEPRECIATION (Sum lines 59-62) TAXES OTHER THAN INCOME TAXES (Note E) LABOR RELATED Payroll 263i - W/S 1.00000 - Highway and vehicle 263i - W/S 1.00000 - Grown and V	61	Common	336.11.b&c	-	CE	1.00000	-
64 TAXES OTHER THAN INCOME TAXES (Note E) 65 LABOR RELATED 66 Payroll 263i - W/S 1.00000 - 67 Highway and vehicle 263i - W/S 1.00000 - 68 PLANT RELATED GP 1.00000 - 69 Property 263i - GP 1.00000 - 70 Gross Receipts 263i - GP 1.00000 - 71 Other 263i - GP 1.00000 - 72 Payments in lieu of taxes - GP 1.00000 - 72 Payments in lieu of taxes - GP 1.00000 - 73 TOTAL OTHER TAXES (sum lines 66-72) - - - - 75 T=1 -{[[1 - SIT]*(1 - FIT)]*/(1 - SIT * FIT * p)} = 26.14% - - - - 75 T=1 -{[I, 1 - SIT]* (1 - FIT)}* (1 - FIT)*/(1 - SIT * FIT * p)} = 26.14% - - - - - - - - - -	62	Amortization of Abandoned Plant	(Attachment 4)		DA	1.00000	
LABOR RELATED 263	63	TOTAL DEPRECIATION (Sum lines 59-62)		-			-
LABOR RELATED 263	64	TAXES OTHER THAN INCOME TAXES (Note B	≣)				
Highway and vehicle 263i - W/S 1.00000 - Companies Companies 1.00000 - Companies 1.0		•	,				
68 PLANT RELATED 69 Property 263i - NA 0.00000 - 70 Gross Receipts 263i - NA 0.00000 - 71 Other 263i - GP 1.00000 - 72 Payments in lieu of taxes - GP 1.00000 - 73 TOTAL OTHER TAXES (sum lines 66-72) - - GP 1.00000 - 74 INCOME TAXES (Note F) - - - - 75 T=1 -{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 26.14% -	66	Payroll	263i	-	W/S	1.00000	-
68 PLANT RELATED 69 Property 263i - NA 0.00000 - 70 Gross Receipts 263i - NA 0.00000 - 71 Other 263i - GP 1.00000 - 72 Payments in lieu of taxes - GP 1.00000 - 73 TOTAL OTHER TAXES (sum lines 66-72) - - - - 74 INCOME TAXES (Note F) - - - - 75 T=1 -{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 26.14% - - - - - 76 CIT=(T/1-T)* (1-(WCLTD)/R)) = 22.40% - <td< td=""><td>67</td><td>•</td><td>263i</td><td>-</td><td>W/S</td><td>1.00000</td><td>-</td></td<>	67	•	263i	-	W/S	1.00000	-
70 Gross Receipts 263i - NA 0.00000 - 7	68						
71 Other 263i - GP 1.00000 - 7 72 Payments in lieu of taxes - GP 1.00000 - 7 73 TOTAL OTHER TAXES (sum lines 66-72)	69	Property	263i	-	GP	1.00000	-
Payments in lieu of taxes	70	Gross Receipts	263i	-	NA	0.00000	-
TOTAL OTHER TAXES (sum lines 66-72)	71	Other	263i	-		1.00000	-
INCOME TAXES	72	Payments in lieu of taxes		-	GP	1.00000	
T=1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT * FIT * p)} = 26.14% CIT=(T/1-T)* (1-(WCLTD/R)) = 22.40% where WCLTD=(line 118) and R= (line 121) and FIT, SIT & p are as given in footnote F. 1 / (1 - T) = (T from line 75) Amortized Investment Tax Credit (266.8f) (enter negative) 81	73	TOTAL OTHER TAXES (sum lines 66-72)		-			-
T=1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT * FIT * p)} = 26.14% CIT=(T/1-T)* (1-(WCLTD/R)) = 22.40% where WCLTD=(line 118) and R= (line 121) and FIT, SIT & p are as given in footnote F. 1 / (1 - T) = (T from line 75) Amortized Investment Tax Credit (266.8f) (enter negative) 81							
76			•				
77 where WCLTD=(line 118) and R= (line 121) 78 and FIT, SIT & p are as given in footnote F. 79 1 / (1 - T) = (T from line 75) 80 Amortized Investment Tax Credit (266.8f) (enter negative) 81 Income Tax Calculation = line 76 * line 85 82 ITC adjustment (line 79 * line 80) 83 Total Income Taxes (line 81 plus line 82) 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465			} =				
78 and FIT, SIT & p are as given in footnote F. 79 1 / (1 - T) = (T from line 75) 80 Amortized Investment Tax Credit (266.8f) (enter negative) 81 Income Tax Calculation = line 76 * line 85 82 ITC adjustment (line 79 * line 80) 83 Total Income Taxes (line 81 plus line 82) 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465				22.40%			
79 1 / (1 - T) = (T from line 75) 1.3538 80 Amortized Investment Tax Credit (266.8f) (enter negative) 0 81 Income Tax Calculation = line 76 * line 85 57,001 NA 57,001 82 ITC adjustment (line 79 * line 80) 0 NP 1.00000 - 83 Total Income Taxes (line 81 plus line 82) 57,001 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465		· · · · · · · · · · · · · · · · · · ·					
80 Amortized Investment Tax Credit (266.8f) (enter negative) 0 81 Income Tax Calculation = line 76 * line 85 57,001 NA 57,001 82 ITC adjustment (line 79 * line 80) 0 NP 1.00000 - 83 Total Income Taxes (line 81 plus line 82) 57,001 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465							
81 Income Tax Calculation = line 76 * line 85 57,001 NA 57,001 82 ITC adjustment (line 79 * line 80) 0 NP 1.00000 - 83 Total Income Taxes (line 81 plus line 82) 57,001 57,001 57,001 84 RETURN Resturn (line 42) * Rate of Return (line 121)] 254,465 NA 254,465		· · · · · · · · · · · · · · · · · · ·					
82 ITC adjustment (line 79 * line 80) 0 NP 1.00000 - 83 Total Income Taxes (line 81 plus line 82) 57,001 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465	80	Amortized Investment Tax Credit (266.8f) (enter	negative)	0			
83 Total Income Taxes (line 81 plus line 82) 57,001 84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465				57,001			57,001
84 RETURN 85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465	82	ITC adjustment (line 79 * line 80)			NP	1.00000	-
85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465	83	Total Income Taxes	(line 81 plus line 82)	57,001			57,001
85 [Rate Base (line 42) * Rate of Return (line 121)] 254,465 NA 254,465	84	RETURN					
86 REV. REQUIREMENT (sum lines 57, 63, 73, 83, 85) 492,149 492,149)]	254,465	NA		254,465
· · · · · · · · · · · · · · · · · · ·	86	REV. REQUIREMENT (sum lines 57, 63, 73, 83	3, 85)	492.149			492.149

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

PATH West Virginia Transmission Company, LLC SUPPORTING CALCULATIONS AND NOTES

87	TRANSMISSION PLANT INCLUDED IN ISO RA	ATES								
88 89 90 91	Total transmission plant (line 7, column 3) Less transmission plant excluded from ISO rate Less transmission plant included in OATT Ancil Transmission plant included in ISO rates (line 8)	lary Services (Note H)					0 0 0			
92	Percentage of transmission plant included in IS		ne 88) [If line 88 e	equal zero, enter	1)	TP=	1.0000			
93 94 95 96 97	Transmission expenses (line 44, column 3) Less transmission expenses included in OATT Ancillary Services (Note G) Included transmission expenses (line 95 less line 96) Output Description: Output									
98 99 100	Percentage of transmission expenses after adjunction Percentage of transmission plant included in IS Percentage of transmission expenses included	O Rates (line 92)		equal zero, enter 1	-	ΓΡ ΓΕ=	1.00000 1.00000 1.00000			
101 102 103 104 105 106 107	WAGES & SALARY ALLOCATOR (W&S) Production Transmission Distribution Other Total (sum lines 103-106) [TP equals 1 if there	Form 1 Reference 354.20.b 354.21.b 354.23.b 354.24,25,26.b e are no wages & salaries]	\$	TP 0 0 1.00 0 0 0	Allocation 0	=	W&S Allocator (\$ / Allocation) 1.00000	=	WS	
108 109 110 111 112 113	COMMON PLANT ALLOCATOR (CE) (Note I Electric Gas Water Total (sum lines 110 - 112)		\$	0 0 0 0	% Electric (line 110 / line 113 1.00000	3) ×	W&S Allocator (line 107) 1.00000	=	CE	1.00000
114	RETURN (R)						\$			
115 116 117 118 119 120 121	Long Term Debt (Note K) Preferred Stock Common Stock (Note J) Total (sum lines 118-120)	(Attachment 4) (Attachment 4) (Attachment 4)	\$	% 0 50% 0 0% 0 50%	Cost 4.70% 0.00% 8.11%		Weighted 0.0235 = 0.0000 0.0406 0.0641 =			

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Attachment A
Rate Formula Template
Utilizing FERC Form 1 Data

PATH West Virginia Transmission Company, LLC

For the 12 months ended 12/31/2023

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission

 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.

 Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a
 work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
 multiplied by (1/1-T) (page 4, line 79).

Inputs Required:

SIT = 21.00%

SIT = 6.50% (State Income Tax Rate or Composite SIT from Attachment 4)

p = 0.00% (percent of federal income tax deductible for state purposes)

- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- Effective Janaury 19, 2017, the ROE will be 8.11%. The true up for Rate Year 2017 will be computed using an ROE that is a time-weighted average of the pre-January 19, 2017 ROE and the post-January 19, 2017 ROE. Examaple Calculation: For the first 18 days of 2017, the authorized ROE will be 10.4%, and for the remaining 347 days of 2017, the authorized ROE will be 8.11%. Therefore, the weighted ROE = (18 days* 10.40% + 347 days*8.11%)/365 days=8.22%.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 9. Pursuant to the Stipulation Agreement entered into on April 6, 2015 in FERC Docket Nos. ER09-1256-002 and ER12-2708-003, the Long Term Debt rate is 4.70% effective December 1, 2012.

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC

For the 12 months ended 12/31/2023

			(1)		(2)	(3)
Line No.						llocated Amount
1	GROSS REVENUE REQUIREMENT	(line 86)		•	12 months	\$ 107,967
	REVENUE CREDITS		Total	А	llocator	
2	Total Revenue Credits	Attachment 1, line 12	0	TP	1.00000	-
3	True-up Adjustment with Interest	Protocols	74,637	DA	1.00000	\$ 74,637
4a	Accelerated True-up Adjustment with Interest		0	DA	1.00000	-
4b	Interest on Gains or Recoveries in Account 254	Company Records	0	DA	1.00000	-
5	NET REVENUE REQUIREMENT	(Lines 1 minus line 2 plus line 3	plus line 4a and 4b)			\$ 182,604

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC (3)

For the 12 months ended 12/31/2023

			gneny Transmission Com	ipany, LLC		
	(1)	(2)	(3)	(-	4)	(5)
		Form No. 1				Transmission
Line		Page, Line, Col.	Company Total	Allo	cator	(Col 3 times Col 4)
No.	RATE BASE:					
	ODOGO DI ANT IN CEDVICE					
0	GROSS PLANT IN SERVICE	(Attacks = 1.00 = 1.00 (A)		NIA	0.00000	
6	Production	(Attachment 4)	-	NA 0.00000		-
7	Transmission	(Attachment 4)	-	TP	1.00000	-
8	Distribution	(Attachment 4)	-	NA	0.00000	-
9	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
10	Common	(Attachment 4)		CE	1.00000	
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)	-	GP=	1.00000	-
12	ACCUMULATED DEPRECIATION					
13	Production	(Attachment 4)	-	NA	0.00000	-
14	Transmission	(Attachment 4)	-	TP	1.00000	-
15	Distribution	(Attachment 4)	-	NA	0.00000	-
16	General & Intangible	(Attachment 4)	-	W/S	1.00000	-
17	Common	(Attachment 4)	-	CE	1.00000	-
18	TOTAL ACCUM. DEPRECIATION (sum lines 13-	,	-			-
19	NET PLANT IN SERVICE					
20	Production	(line 6- line 13)	-			-
21	Transmission	(line 7- line 14)	-			-
22	Distribution	(line 8- line 15)	-			-
23	General & Intangible	(line 9- line 16)	-			-
24	Common	(line 10- line 17)	<u> </u>			-
25	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)	-	NP=	1.0000	-
26	ADJUSTMENTS TO RATE BASE (Note A)					
27	Account No. 281 (enter negative)	(Attachment 4)	<u>_</u>	NA	0.00000	_
28	Account No. 282 (enter negative)	(Attachment 4)	<u>_</u>	NP	1.00000	_
29	Account No. 283 (enter negative)	(Attachment 4)	<u>_</u>	NP	1.00000	_
30	Account No. 190	(Attachment 4)	396,605	NP	1.00000	396,605
31	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-
32	CWIP	(Attachment 4)		DA	1.00000	
33	Unamortized Regulatory Asset	(Attachment 4)	_	DA	1.00000	
34	Unamortized Abandoned Plant	(Attachment 4)	<u>_</u>	DA	1.00000	<u>-</u>
35	TOTAL ADJUSTMENTS (sum lines 27-34)	(Attaoriment 4)	396,605	DA	1.00000	396,605
	(ca		333,333			000,000
36	LAND HELD FOR FUTURE USE	(Attachment 4)	-	TP	1.00000	-
37	WORKING CAPITAL (Note C)					
38	CWC	calculated	9,586			9,586
39	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-
40	Prepayments (Account 165 - Note C)	(Attachment 4)	-	GP	1.00000	-
41	TOTAL WORKING CAPITAL (sum lines 38-40)	, ,	9,586	-		9,586
42	RATE BASE (sum lines 25, 35, 36, & 41)		406,192			406,192

(1)

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

(5)

PATH Allegheny Transmission Company, LLC
(2) (3) (4)

		Form No. 1 Page, Line, Col.	Company Total	ompany Total Allocator		
43	O&M					
44	Transmission	321.112.b	8,371	TE	1.00000	8,371
45	Less Account 565	321.96.b		TE	1.00000	-
46	Less Account 566	Line 56	8,371	DA	1.00000	8,371
47	A&G	323.197.b	68,319	W/S	1.00000	68,319
48	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 4)	-	DA	1.00000	-
49	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 4)	-	TE	1.00000	-
50	PBOP Expense adjustment	(Attachment 4)	-			-
51	Common	(Attachment 4)		CE	1.00000	-
52	Transmission Lease Payments	200.4.c	-	DA	1.00000	-
53	Account 566					
54	Amortization of Regulatory Asset	Attachment 4	-	DA	1.00000	-
55	Miscellaneous Transmission Expense	Attachment 4	8,371	DA	1.00000	8,371
56	Total Account 566		8,371			8,371
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 le	ess lines 45,46, 48)	76,690			76,690
58	DEPRECIATION EXPENSE					
59	Transmission	336.7.b & c	_	TP	1.00000	_
60	General and Intangible	336.1.d&e + 336.10.b.c.d&e	<u>-</u>	W/S	1.00000	_
61	Common	336.11.b & c	<u>-</u>	CE	1.00000	_
62	Amortization of Abandoned Plant	(Attachment 4)	-	DA	1.00000	-
63	TOTAL DEPRECIATION (Sum lines 59-62)		-			-
64	TAXES OTHER THAN INCOME TAXES (Note E)					
65	LABOR RELATED					
66	Payroll	263i	_	W/S	1.00000	_
67	Highway and vehicle	263i	-	W/S	1.00000	-
68	PLANT RELATED					
69	Property	263i	600	GP	1.00000	600
70	Gross Receipts	263i	-	NA	0.00000	-
71	Other	263i	-	GP	1.00000	-
72	Payments in lieu of taxes		-	GP	1.00000	
73	TOTAL OTHER TAXES (sum lines 66-72)		600			600
7.4	INCOME TAYED	(A) (E)				
74 75	INCOME TAXES	(Note F)	00.050/			
75 70	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		22.05%			
76	CIT=(T/1-T) * (1-(WCLTD/R)) =		17.91%			
77 78	where WCLTD=(line 118) and R= (line 121)					
78 79	and FIT, SIT & p are as given in footnote F.		1.2830			
80	1 / (1 - T) = (T from line 75) Amortized Investment Tax Credit	(266.8f) (enter negative)	0			
00	Amortized investment rax credit	(200.01) (enter negative)	O .			
81	Income Tax Calculation = line 76 * line 85		4,660	NA		4,660
82	ITC adjustment (line 79 * line 80)		0	NP	1.00000	-
83	Total Income Taxes	(line 81 plus line 82)	4,660			4,660
84	RETURN					
85	[Rate Base (line 42) * Rate of Return (line 121)]		26,017	NA		26,017
86	REV. REQUIREMENT (sum lines 57, 63, 73, 83, 85	5)	107,967			107,967

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2023

PATH Allegheny Transmission Company, LLC SUPPORTING CALCULATIONS AND NOTES

87	TRANSMISSION PLANT INCLUDED IN ISO RATI	ES						
88 89 90 91	Total transmission plant (line 7, column 3) Less transmission plant excluded from ISO rates Less transmission plant included in OATT Ancillar Transmission plant included in ISO rates (line 88)				!	0 0 0 0		
92	Percentage of transmission plant included in ISO	Rates (line 91 divided by line 88) [If	line 88 equal ze	ero, enter 1)	TP=	1.0000		
93 94 95	TRANSMISSION EXPENSES Total transmission expenses (line 44, column 3)					8,371		
96 97	Less transmission expenses included in OATT An Included transmission expenses (line 95 less line					8,371		
98 99 100	Percentage of transmission expenses after adjust Percentage of transmission plant included in ISO I Percentage of transmission expenses included in	TP TE=	1.00000 1.00000 1.00000					
101 102	WAGES & SALARY ALLOCATOR (W&S)	Form 1 Reference	\$	TP	Allocation			
103 104 105 106	Production Transmission Distribution Other	354.20.b 354.21.b 354.23.b 354.24,25,26.b		0 0 1.00 0 0 1.00	0	W&S Allocator (\$ / Allocation)		
107	Total (sum lines 103-106) [TP equals 1 if there a	, ,		0	0 =	1.00000	=	WS
108 109 110 111	COMMON PLANT ALLOCATOR (CE) (Note I) Electric Gas	200.3.c 201.3.d	\$	0	% Electric (line 110 / line 113) 1.00000 x	W&S Allocator (line 107) 1.00000	=	CE 1.00000
112 113	Water Total (sum lines 110 - 112)	201.3.e		0	noocco x			
114	RETURN (R)					\$		
115 116 117 118 119 120 121	Long Term Debt (Note K) Preferred Stock Common Stock (Note J) Total (sum lines 118-120)	(Attachment 4) (Attachment 4) (Attachment 4)	\$	% 0 50% 0 0% 0 50%	Cost 4.70% 0.00% 8.11%	Weighted 0.0235 = 0.0000 0.0406 0.0641 = 0.0000		

SUPPORTING CALCULATIONS AND NOTES

Attachment A
Rate Formula Template
Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC

For the 12 months ended 12/31/2023

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

C

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.

Formula Rate - Non-Levelized

- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission

 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education, siting and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.

 Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a
 work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
 multiplied by (1/1-T) (page 9, line 79).

Inputs Required:

SIT = 21.00%

SIT = 1.34% (State Income Tax Rate or Composite SIT from Attachment 4)

p = 0.00% (percent of federal income tax deductible for state purposes)

- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- Effective Janaury 19, 2017, the ROE will be 8.11%. The true up for Rate Year 2017 will be computed using an ROE that is a time-weighted average of the pre-January 19, 2017 ROE and the post-January 19, 2017 ROE. Examaple Calculation: For the first 18 days of 2017, the authorized ROE will be 10.4%, and for the remaining 347 days of 2017, the authorized ROE will be 8.11%. Therefore, the weighted ROE = (18 days* 10.40% + 347 days*8.11%)/365 days=8.22%.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 9. Pursuant to the Stipulation Agreement entered into on April 6, 2015 in FERC Docket Nos. ER09-1256-002 and ER12-2708-003, the Long Term Debt rate is 4.70% effective December 1, 2012.

Attachment 1 - Revenue Credit Workpaper PATH West Virginia Transmission Company, LLC

Account 454 - Rent from Electric Property 1 Rent from FERC Form No. 1 - Note 6		
1 Refit HOTH FERG FORTH NO. 1 - Note o		-
2 Other Electric Revenues 3 Schedule 1A	See	-
4 PTP Serv revs for which the load is not included in the divisor received by TO		-
5 PJM Transitional Revenue Neutrality (Note 1)6 PJM Transitional Market Expansion (Note 1)		
7 Professional Services (Note 3)		-
8 Revenues from Directly Assigned Transmission Facility Charges (Note 2)9 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
10 Gross Revenue Credits	Sum lines 2-9 + line 1	_
11 Less line 20	less line 18	-
12 Total Revenue Credits	line 10 + line 11	-
13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of		
those revenues entered here		-
14 Income Taxes associated with revenues in line 15 15 One half margin (line 13 - line 14)/2		
All expenses (other than income taxes) associated with revenues in line 13 that are		
included in FERC accounts recovered through the formula times the allocator used to		
functionalize the amounts in the FERC account to the transmission service at issue.		-
17 Line 15 plus line 16 18 Line 13 less line 17		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on page 2, line 2 of Rate Formula Template.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 15 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

Exclude

Attachment 1 - Revenue Credit Workpaper PATH West Virginia Transmission Company, LLC

Note 5 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards

Note 6	All Account 454 and 456 Revenues must be itemized below		
	Account 454	Include	\$
	Joint pole attachments - telephone	Include	-
	Joint pole attachments - cable	Include	-
	Underground rentals	Include	-
	Transmission tower wireless rentals	Include	-
	Other rentals	Include	-
	Corporate headquarters sublease	Include	-
	Misc non-transmission rentals	Include	-
	Customer commitment services	Include	-
	xxxx		
	xxxx		
	Total		-
	Account 456	Include	
	Other electric revenues	Include	_
	Transmission Revenue - Firm	Include	
	Transmission Revenue - Non-Firm	Include	
	XXXX	molade	
	xxxx		
	xxxx		_
	Total		_
	Total Account 454 and 456 included		_
	Total / 100 and 100 molecular		

Payments by PJM of the revenue requirement calculated on Rate Formula Template

Total Account 454 and 456 included and excluded

Attachment 1 - Revenue Credit Workpaper PATH Allegheny Transmission Company, LLC

	Account 454 - Rent from Electric Property 1 Rent from FERC Form No. 1 - Note 6		-
	2 Other Electric Revenues 3 Schedule 1A	See Note 5	-
	4 PTP Serv revs for which the load is not included in the divisor received by TO 5 PJM Transitional Revenue Neutrality (Note 1)		- -
	6 PJM Transitional Market Expansion (Note 1)7 Professional Services (Note 3)8 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
	9 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
	10 Gross Revenue Credits 11 Less line 20	Sum lines 2-9 + line 1 less line 18	- -
	12 Total Revenue Credits	line 10 + line 11	-
	13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of those revenues entered here		
	14 Income Taxes associated with revenues in line 15 15 One half margin (line 13 - line 14)/2		-
	All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		
	17 Line 15 plus line 16 18 Line 13 less line 17		-
Note 1	All revenues related to transmission that are received as a transmission owner (i.e., recovered under this formula, except as specifically provided for elsewhere in this att	·	
Note 2	revenue credit or included in the peak on page 7, line 2 of Rate Formula Template. If the costs associated with the Directly Assigned Transmission Facility Charges are in the Rates. If the costs associated with the Directly Assigned Transmission Facility revenues are not included in the Rates.		
Note 3	Ratemaking treatment for the following specified secondary uses of transmission asstransmission facilities for telecommunications; (2) transmission tower licenses for wigrazing or nurseries; (4) licenses of intellectual property (including a portable oil degatransmission maintenance and consulting services (including energized circuit maint transformer oil testing, and circuit breaker testing) to other utilities and large customer revenues consistent with <i>Pacific Gas and Electric Company</i> , 90 FERC ¶ 61,314. No separate subaccounts the revenues and costs associated with each secondary use (reless antennas; (3) right-of-way property leasification process and scheduling software enance, high-voltage substation maintenarers (collectively, products). DLC will retain state in order to use lines 15 - 20, the utility retain state.	eases for farming, e); and (5) ace, safety training, 50% of net nust track in
Note 4	If the facilities associated with the revenues are not included in the formula, the reve explained in the Cost Support. For example revenues associated with distribution facincluded in the total above to the extent they are credited under Schedule 12.		
Note 5	Other electric Revenues - includes revenues for various related electricity products/p guards	remium services such as surge protectors	and appliance

Attachment 1 - Revenue Credit Workpaper PATH Allegheny Transmission Company, LLC

Note 6	All Account 454 and 456 Revenues must be itemized below	

Account 454	Include	\$
Joint pole attachments - telephone	Include	-
Joint pole attachments - cable	Include	-
Underground rentals	Include	-
Transmission tower wireless rentals	Include	-
Other rentals	Include	-
Corporate headquarters sublease	Include	-
Misc non-transmission rentals	Include	-
Customer commitment services	Include	-
xxxx		
XXXX		
Total		-
Account 456	Include	-
Other electric revenues	Include	-
Transmission Revenue - Firm	Include	-
Transmission Revenue - Non-Firm	Include	-
XXXX		-
Total		-
Total Account 454 and 456 included		-
Payments by PJM of the revenue requirement calculated on Rate Formula Template	Exclude	-
Total Account 454 and 456 included and excluded		-

Attachment 2 has been removed and intentionally left blank	Attachment 2	2 has been	removed and	intentionally	/ left blank.
--	--------------	------------	-------------	---------------	---------------

Attachment 3 - Calculation of Carrying Charges PATH West Virginia Transmission Company, LLC

1 Calculation of Composite Depreciation Rate

2	Transmission Plant @ Beginning of Period	(Attachment 4)	-
3	Transmission Plant @ End of Period	(Attachment 4)	
4	Sum	(sum lines 2 & 3)	-
5	Average Balance of Transmission Investment	(line 4/2)	-
6	Depreciation Expense	Rate Formula Template	
7	Composite Depreciation Rate	(line 6/ line 5)	0.00%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	-
9	Round line 8 to nearest whole year		-

Attachment 3 - Calculation of Carrying Charges PATH Allegheny Transmission Company, LLC

1 Calculation of Composite Depreciation Rate

2	Transmission Plant @ Beginning of Period	(Attachment 4)	-
3	Transmission Plant @ End of Period	(Attachment 4)	
4	Sum	(sum lines 2 & 3)	-
5	Average Balance of Transmission Investment	(line 4/2)	-
6	Depreciation Expense	Rate Formula Template	
7	Composite Depreciation Rate	(line 6/ line 5)	0.00%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	-
9	Round line 8 to nearest whole year		-

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

Plant in Service Worksheet

Plant in	Service Worksheet			
	Attachment A Line #s, Descriptions, N			
1	Calculation of Transmission Plant In Service	Source	Year	Balance
2	December	p206.58.b	2022	-
3	January	company records	2023	-
4	February	company records	2023	-
5	March	company records	2023	-
6	April	company records	2023	-
7	May	company records	2023	-
8	June	company records	2023	-
9	July	company records	2023	-
10	August	company records	2023	-
11	September	company records	2023	-
12	October	company records	2023	-
13	November	company records	2023	-
14	December	p207.58.g	2023	-
15	Transmission Plant In Service	(sum lines 2-14) /13		-
		,		
16	Calculation of Distribution Plant In Service	Source		
17	December	p206.75.b	2022	-
18	January	company records	2023	-
19	February	company records	2023	-
20	March	company records	2023	-
21	April	company records	2023	-
22	May	company records	2023	-
23	June	company records	2023	-
24	July	company records	2023	-
25	August	company records	2023	-
26	September	company records	2023	-
27	October	company records	2023	-
28	November	company records	2023	-
29	December	p207.75.g	2023	_
30	Distribution Plant In Service	(sum lines 17-29) /13		-
31	Calculation of Intangible Plant In Service	Source		
32	December	p204.5.b	2022	-
33	December	p205.5.g	2023	_
34	Intangible Plant In Service	(sum lines 32 & 33) /2	2020	-
	ŭ	,		
35	Calculation of General Plant In Service	Source		
36	December	p206.99.b	2022	-
37	December	p207.99.g	2023	_
38	General Plant In Service	(sum lines 36 & 37) /2	2020	-
30	General Flank in Service	(3011 111163 30 & 37)72		_
39	Calculation of Production Plant In Service	Source		
40	December	p204.46b	2022	-
41		•	2022	
42	January February	company records company records	2023	_
42	March	company records	2023	_
43	April	company records	2023	<u> </u>
45	May	company records	2023	
46	March	Attachment 6	2023	
47	April	company records	2023	
48	April August	company records	2023	_
49	September	company records	2023	_
50	October	company records	2023	_
50	November	company records	2023	
				<u>-</u>
52 53	December Production Plant In Comics	p205.46.g	2023	-
53	Production Plant In Service	(sum lines 40-52) /13		-

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

54	Calculation of Common Plant In Service	Source	Year	Balance
55	December (Electric Portion)	p356	2022	-
56	December (Electric Portion)	p356	2023	-
57	Common Plant In Service	(sum lines 55 & 56) /2	2	-
58	Total Plant In Service	(sum lines 15, 30, 34	, 38, 53, & 57)	-

Accumulated Depreciation Worksheet

	Attachment A Line #s, Descriptions, N	lotes, Form 1 Page #s and Instruct	ions	
59	Calculation of Transmission Accumulated Depreciation	Source	Year	Bala
0	December	Prior year p219.25	2022	
31	January	company records	2023	
32	February	company records	2023	
3	March	company records	2023	
64	April	company records	2023	
35	May	company records	2023	
6	June	company records	2023	
67	July	company records	2023	
8	August	company records	2023	
9	September	company records	2023	
'0	October	company records	2023	
'1	November	company records	2023	
'2	December	p219.25	2023	
'3	Transmission Accumulated Depreciation	(sum lines 60-72) /13		
'4	Calculation of Distribution Accumulated Depreciation	Source		
'5	December	Prior year p219.26	2022	
6	January	company records	2023	
7	February	company records	2023	
'8	March	company records	2023	
'9	April	company records	2023	
30	May	company records	2023	
31	June	company records	2023	
2	July	company records	2023	
3	August	company records	2023	
84	September	company records	2023	
5	October	company records	2023	
6	November	company records	2023	
7	December	p219.26	2023	
8	Distribution Accumulated Depreciation	(sum lines 75-87) /13		
9	Calculation of Intangible Accumulated Depreciation	Source		
90	December	Prior year p200.21.c	2022	
11	December	p200.21c	2023	
)2		(sum lines 90 & 91) /2	2023	
2	Accumulated Intangible Depreciation	(Sulli iiiles 30 & 31)/2		
3	Calculation of General Accumulated Depreciation	Source		
14	December	Prior year p219.28	2022	
95	December	p219.28	2023	
96	Accumulated General Depreciation	(sum lines 94 & 95) /2		

page 22 of 44

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

97	Calculation of Production Accumulated Depreciation	Source	Year	Balance
98	December	Prior year p219	2022	-
99	January	company records	2023	-
100	February	company records	2023	-
101	March	company records	2023	-
102	April	company records	2023	-
103	May	company records	2023	-
104	June	company records	2023	-
105	July	company records	2023	-
106	August	company records	2023	-
107	September	company records	2023	-
108	October	company records	2023	-
109	November	company records	2023	-
110	December	p219.20 thru 219.24	2023	-
111	Production Accumulated Depreciation	(sum lines 98-110) /13		-
112	Calculation of Common Accumulated Depreciation	Source		
113	December (Electric Portion)	p356	2022	-
114	December (Electric Portion)	p356	2023	-
115	Common Plant Accumulated Depreciation (Electric Only)	(sum lines 113 & 114) /2		-
116	Total Accumulated Depreciation	(sum lines 73, 88, 92, 96, 1	11, & 115)	-

ADJUSTMENTS TO RATE BASE (Note A)

Attachment A Line #s, Des	scriptions, Notes, Form 1 Page #s and Inst	ructions					D
		Beginning of Year	End of Year	Average Balance			
Account No. 281 (enter negative)	273.8.k	-	-	0			
Account No. 282 (enter negative)	275.2.k	-	-	0			
Account No. 283 (enter negative)	277.9.k	2,019,525	2,033,188	2,026,357			
Account No. 190	234.8.c	1,931,268	1,916,666	1,923,967			
Account No. 255 (enter negative)	267.8.h	-	-	0			
Unamortized Abandoned Plant	Per FERC Order						
		Months					
		Remaining In		Amortization			
Mand la Balanca	0	Amortization Period	D. J. S. D. L.	Expense	Additions	E. P. Biline	
Monthly Balance	Source		BegInning Balance	(p114.10.c)	(Deductions)	Ending Balance	
December	p111.71.d (and Notes)	0				-	
January	company records		-		-	-	
February	company records		-		-	-	
March	company records		-		-	-	
April	company records		-		-	-	
May	company records		-		-	-	
June	company records		-		-	-	
July	company records		-		-	-	
August	company records		-		-	-	
September	company records		-		-	-	
October	company records		-		-	-	
November	company records p111.71.c (and Notes)		-		-	-	
December	Detail on p230b		-	**	-	-	
Ending Balance is a 13-Month Average	(sum lines 124-136) /13		A	\$0.00 Appendix A Line 62	-	\$0.00 Appendix A Line 34	
Deductions resulting from gains or recoveries that exce	eed the unamortized balance are recorded	in FERC Account 25	64, Other Regulatory Liab	pilities.			
D	444.57						
Prepayments (Account 165)	111.57.c	-	-	-			

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

420	Coloulation of Transmission CIVID	Course			Amos Substation	Amos to Welton	Welton Spring Substation	Welton Spring to Interconnection with PATH	Total	
139	Calculation of Transmission CWIP	Source			Upgrade	Spring Line	and SVC	Allegheny	Total	
140	December	216.b	2022	\$ -	-	-	-	-	-	
141	January	company records	2023	-	-	-	-	-	-	
142	February	company records	2023	-	-	-	-	-	-	
143	March	company records	2023	-	-	-	-	-	-	
144	April	company records	2023	-	-	-	-	-	-	
145	May	company records	2023	-	-	-	-	-	-	
146	June	company records	2023	-	-	-	-	-	-	
147	July	company records	2023	-	-	-	-	-	-	
148	August	company records	2023	-	-	-	-	-	-	
149	September	company records	2023	-	-	-	-	-	-	
150	October	company records	2023	-	-	-	-	-	-	
151	November	company records	2023	-	-	-	-	-	-	
152	December	216.b	2023	-	-	-	-	-	-	
153	Transmission CWIP	(sum lines 140-152) /13		-	-	-	-	-	-	
154	Attachment A Line #s, Descr LAND HELD FOR FUTURE USE	riptions, Notes, Form 1 Page #s and Instr	<mark>uctions</mark> p214	Total	Beg of year	End of Year	Average -		Details	
				Non-transmission Related Transmission Related	- -	-	-			
EPRI Due	es Cost Support		_							
		riptions, Notes, Form 1 Page #s and Instr	uctions						Details	
155	located General & Common Expenses EPRI Dues & Common Expenses		EPRI Dues p352-353	Common Expenses p356	EPRI Dues	Common Expenses				
Regulato	ry Expense Related to Transmission Cost Support									
	Attachment A Line #s, Descr	riptions, Notes, Form 1 Page #s and Instr	uctions		Form 1 Amount	Transmission Related	Non-transmission Related		Details	

p323.189.b

Directly Assigned A&G
Regulatory Commission Exp Account 928

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

Safety Related Advertising, Education and Out Reach Cost Support

	· · · · · · · · · · · · · · · · · · ·			Safety		
				Salety,		
				Education,		
				Siting &		
				•		
				Outreach		
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Related	Other	Details
	Directly Assigned A&G					
15	57 General Advertising Exp Account 930.1	p323.191.b	-	-	-	None

Multi-state Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates						
		WV				
158 SIT=State Income Tax Rate or Composite		6.500%				6.50%

Excluded Plant Cost Support

Excluded Flant Cost Support			
		Excluded	
		Transmission	
Attachment A Line #s, Description	ns, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated wit	h Excluded Transmission Facilities		
159 Excluded Transmission Facilities		-	General Description of the Facilities
Instructions:		Enter \$	None
·	estment allocated to distribution of a dual function substation, generator, h separate costs are charged and step-up generation substation included in		
2 If unable to determine the investment below 69kV in a substat	on with investment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000	-	
B Identifiable investment in Transmission (provide workpapers)	500,000	-	
C Identifiable investment in Distribution (provide workpapers)	400,000	-	
D Amount to be excluded (A x (C / (B + C)))	444,444	-	
			Add more lines if necessary

Materials & Supplies

Material	s & Supplies							
Attachm	ent A Line #s, Descriptions, Notes, Form 1 Page #	s and Instructions		Beg of year	End of Year	Average		
160	Assigned to O&M	p227.6		-	-	-		
161	Stores Expense Undistributed	p227.16		-	-	-		
162	Undistributed Stores Exp			-	-	-		
163	Transmission Materials & Supplies	p227.8		-	-	-		

Regulatory Asset

Negulati	dy Asset			
Attachm	ent A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
				Reference FERC Form 1 page 232 for details.
164	Beginning Balance of Regulatory Asset	p111.72.d (and notes)	-	Uncapitalized costs as of date the rates become effective
165	Months Remaining in Amortization Period		-	As approved by FERC
166	Monthly Amortization	(line 164 - line 168) / 167	-	
167	Months in Year to be amortized		-	Number of months rates are in effect during the calendar year
168	Ending Balance of Regulatory Asset	p111.72.c	-	
169	Average Balance of Regulatory Asset	(line 164 + line 168)/2	-	

Attachment 4 - Cost Support PATH West Virginia Transmission Company, LLC

Capital Structure

apitar	Attachment A Line #	s, Descriptions, Notes, Form 1 Page #s and	nstructions		
	Attaomient A Line #	ro, Descriptions, Notes, Form 11 age #3 and	Hoti dottorio		
170 N	Ionthly Balances for Capital Structure				
171	·	Year	Debt Pref	erred Stock Comm	non Stock
172	January	2023	0	-	0
173	February	2023	-	-	-
174	March	2023	-	-	-
175	April	2023	-	-	-
176	May	2023	-	-	-
177	June	2023	-	-	-
178	July	2023	-	-	-
179	August	2023	-	-	-
180	September	2023	-	-	-
181	October	2023	-	-	-
182	November	2023	-	-	-
183	December	2023	-	-	-
184	Average		0	. <u>.</u>	0
Note: th	e amount outstanding for debt retired during the yea	ar is the outstanding amount as of the last montl	ո it was outstanding; the equi	ty is less Account 216.1, Prefe	erred Stock, and <i>I</i>

Detail of Account 566 Miscellaneous Transmission Expenses

Attachm	ent A Line #s, Descriptions, Notes, Form 1 Page #s and Ins	structions	
			Total
185	Amortization Expense on Regulatory Asset		-
186	Miscellaneous Transmission Expense		-
		Footnote Data: Schedule	
187	Total Account 566	Page 320 b. 97	-

PBOPs

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #	s and Instructions
188	Calculation of PBOP Expenses	
189	PATH-WV - AEP Employees	
190	Total PBOP expenses	\$117,254,159
191	Amount relating to retired personnel	\$0
192	Amount allocated on Labor	\$117,254,159
193	Labor dollars	1,151,954,661
194	Cost per labor dollar	\$0.102
195	PATH WV labor (labor not capitalized) current year	4,223
196	PATH WV PBOP Expense for current year	\$430
197	PATH WV PBOP Expense in Account 926 for current year	\$18
198	PBOP Adjustment for Appendix A, Line 50	\$412
199	Lines 190-194 cannot change absent approval or acceptance by FERC in a separate pr	roceeding.
199	PATH-WV - Allegheny Employees	
200	Total PBOP expenses	\$22,856,433
201	Amount relating to retired personnel	\$8,786,372
202	Amount allocated on FTEs	\$14,070,061
203	Number of FTEs	4,475
204	Cost per FTE	\$3,144
205	PATH WV FTEs (labor not capitalized) current year	-
206	PATH WV PBOP Expense for current year	\$0
207	PATH WV PBOP Expense in Account 926 for current year	\$0
208	PBOP Adjustment for Appendix A, Line 50	\$0
209	Lines 200-204 cannot change absent approval or acceptance by FERC in a separate pr	roceeding.
210	PBOP Expense adjustment (sum lines 198	3 & 208) \$412

Plant in Service Worksheet

	Calculation of Transmission Plant In Service	Source	Year	Balance
2	December	p206.58.b	2022	-
3	January	company records	2023	-
4	February	company records	2023	-
5	March	company records	2023	-
6	April	company records	2023	-
7	May	company records	2023	-
8	June	company records	2023	-
9	July	company records	2023	-
0	August	company records	2023	-
1	September	company records	2023	-
2	October	company records	2023	-
3	November	company records	2023	-
4	December	p207.58.g	2023	-
5	Transmission Plant In Service	(sum lines 2-14) /13		-
		,		
6	Calculation of Distribution Plant In Service	Source		
7	December December	p206.75.b	2022	
8		-	2022	-
9	January February	company records	2023	-
	March	company records		
.0 .1		company records	2023 2023	-
!1 !2	April May	company records	2023	-
. <u>८</u>	June	company records company records	2023	-
:3 :4				-
:4 :5	July August	company records company records	2023 2023	-
:5 !6	August September	company records	2023	-
.o !7	October		2023	-
		company records	2023	-
.8	November	company records		-
.9	December	p207.75.g	2023	-
0	Distribution Plant In Service	(sum lines 17-29) /13		-
1	Calculation of Intangible Plant In Service	Source		
			2022	
2	December	p204.5b	2022	-
3	December	p205.5.g	2023	-
4	Intangible Plant In Service	(sum lines 32 & 33) /2		-
5	Calculation of General Plant In Service	Source		
			2022	
6	December	p206.99.b	2022	-
57	December	p207.99.g	2023	-
8	General Plant In Service	(sum lines 36 & 37) /2		-
9	Calculation of Production Plant In Service	Source		
			0000	
.0	December	p204.46b	2022	-
1	January	company records	2023	-
2	February	company records	2023	-
.3	March	company records	2023	-
4	April	company records	2023	-
.5	May	company records	2023	-
6	March	Attachment 6	2023	-
.7	April	company records	2023	-
.8	August	company records	2023	-
.9	September	company records	2023	-
0	October	company records	2023	-
51	November	company records	2023	-
_	December	p205.46.g	2023	_
2	Becombe			

54	Calculation of Common Plant In Service	Source	Year	Balance
55	December (Electric Portion)	p356	2022	-
56	December (Electric Portion)	p356	2023	-
57	Common Plant In Service	(sum lines 55 & 56) /2		-
58	Total Plant In Service	(sum lines 15, 30, 34, 3	38, 53, & 57)	-

Accumulated Depreciation Worksheet

Calculation of Transmission Accumulated Depreciation	Source	Year	Balance
December	Prior year p219.25	2022	_
January			-
		2023	-
March	company records	2023	-
April	company records	2023	-
	company records	2023	-
June	company records	2023	-
July	company records	2023	-
August	company records	2023	-
September	company records	2023	-
October	company records	2023	-
November		2023	-
			_
			_
Transmission Assumated Septesiation	(3411111103 00-12) / 10		
Calculation of Distribution Accumulated Depreciation	Source		
December	Prior year p219.26	2022	-
			_
			_
	. ,		-
			-
			_
			_
			_
			_
			_
			_
			_
			-
		2020	
Distribution Accumulated Deplectation	(30111 111163 7 3-07) / 13		-
Calculation of Intangible Accumulated Depreciation	Source		
December		2022	-
		2020	
Accumulated intangible Depreciation	(30111 III163 30 & 31) 12		-
Calculation of General Accumulated Depreciation	Source		
		2022	<u>-</u>
			_
	(sum lines 0/ 8 05) /2	2020	
	January February March April May June July August September October November December Transmission Accumulated Depreciation Calculation of Distribution Accumulated Depreciation December January February March April May June July August September October November December Distribution Accumulated Depreciation Calculation of Distribution Accumulated Depreciation December Duril May June July August September October November December December December December December December December December December	January February March April April April Ay June June Company records August September October November January February March Accumulated Depreciation April Agy Accumulated Depreciation Accumber April Accumulated Depreciation Accumber Accumber April Accumulated Depreciation Accumber Accumber April Accumber April Accumber April Accumber April April Accumber April	January

97	Calculation of Production Accumulated Depreciation	Source	Year	Balance
98	December	Prior year p219	2022	-
99	January	company records	2023	-
100	February	company records	2023	-
101	March	company records	2023	-
102	April	company records	2023	-
103	May	company records	2023	-
104	June	company records	2023	-
105	July	company records	2023	-
106	August	company records	2023	-
107	September	company records	2023	-
108	October	company records	2023	-
109	November	company records	2023	-
110	December	p219.20 thru 219.24	2023	-
111	Production Accumulated Depreciation	(sum lines 98-110) /13		-
112	Calculation of Common Accumulated Depreciation	Source		
113	December (Electric Portion)	p356	2022	-
114	December (Electric Portion)	p356	2023	-
115	Common Plant Accumulated Depreciation (Electric Only)	(sum lines 113 & 114) /2		-
116	Total Accumulated Depreciation	(sum lines 73, 88, 92, 96, 1	-	

	Attachment A Line #s, De	scriptions, Notes, Form 1 Page #s and In		End of Year	Average Polones		
117	Account No. 281 (enter negative)	273.8.k	Beginning of Year	End of Year	Average Balance		
118	Account No. 281 (enter negative)	275.6.k 275.2.k	-	-	_		
119	Account No. 283 (enter negative)	277.9.k		_	_		
120	Account No. 190	234.8.c	862,036	(68,825)	396,605		
121	Account No. 255 (enter negative)	267.8.h	-	(00,020)	-		
	, tooodin rio. 200 (onto. nogative)	207.10.11					
122	Unamortized Abandoned Plant	Per FERC Order					
			Months Remaining In		Amortization Expense	Additions	
123	Monthly Balance	Source	Amortization Period	BegInning Balance	(p114.10.c)	(Deductions)	Ending Balance
124	December	p111.71.d (and Notes)	0				
125	January 	company records		-	-	-	-
126	February	company records		-	-	-	-
127	March	company records		-	-	-	-
128	April	company records		-	-	-	-
129	May	company records		-	-	-	-
130	June	company records		-	-	-	-
131	July	company records		-	-	-	-
132	August	company records		-	-	-	-
133	September	company records		-	-	-	-
134	October	company records		-	-	-	-
135	November	company records p111.71.c (and Notes)		-	-	-	-
136	December	Detail on p230b		_	_	_	_
137	Ending Balance is a 13-Month Average	(sum lines 124-136) /13			\$0.00	-	\$0.00
	· ·	,			Appendix A Line 62		Appendix A Line 34
ote: D	eductions resulting from gains or recoveries that exceed	d the unamortized balance are recorded i	n FERC Account 254, Oth				
138	Prepayments (Account 165)	111.57.c	_	-	_		

139	Calculation of Transmission CWIP	Source			Kemptown Substation	Kemptown to Interconnection with PATH West Virginia	Welton Spring Substation and SVC	Total		
140	December	216.b	2022	Φ.	rtomptown oubotation	vii giiila		iotai		
140	January	company records	2023							
141	February	company records	2023	-						
142	March	company records	2023	-						
143	April	company records	2023	-						
145	May	company records	2023	- -						
146	June	company records	2023	<u>-</u>						
147	July	company records	2023	- -						
148	August	company records	2023	_						
149	September	company records	2023	- -						
150	October	company records	2023	_						
151	November	company records	2023	-						
152	December	216.b	2023	_						
153	Transmission CWIP	(sum lines 140-152) /13	2023	-	_			_	-	
LAND HE	ELD FOR FUTURE USE									
LAND HE		escriptions, Notes, Form 1 Page #s and Ins	structions p214	Total	Beg of year -	End of Year	Average -		Details	
	Attachment A Line #s, D			Total Non-transmission Related Transmission Related					Details	
154 EPRI Due	Attachment A Line #s, Do LAND HELD FOR FUTURE USE es Cost Support Attachment A Line #s, Do Land General & Common Expenses	escriptions, Notes, Form 1 Page #s and Ins	p214 structions EPRI Dues	Non-transmission Related Transmission Related Common Expenses		-	-		Details Details	
154 EPRI Due	Attachment A Line #s, Do LAND HELD FOR FUTURE USE es Cost Support Attachment A Line #s, Do Attachment A Line #s, Do	escriptions, Notes, Form 1 Page #s and Ins	p214 structions	Non-transmission Related Transmission Related	- - -	Common	-			
154 EPRI Due Al	Attachment A Line #s, Do LAND HELD FOR FUTURE USE es Cost Support Attachment A Line #s, Do Land General & Common Expenses	escriptions, Notes, Form 1 Page #s and Ins	p214 structions EPRI Dues	Non-transmission Related Transmission Related Common Expenses	EPRI Dues	Common Expenses	-			
154 EPRI Due Al 155 Regulato	Attachment A Line #s, Do LAND HELD FOR FUTURE USE es Cost Support Attachment A Line #s, Do Illocated General & Common Expenses EPRI Dues & Common Expenses ory Expense Related to Transmission Cost Support	escriptions, Notes, Form 1 Page #s and Ins	structions EPRI Dues p352-353	Non-transmission Related Transmission Related Common Expenses	EPRI Dues	Common Expenses	-			

Safety Related Advertising, Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Safety, Education, Siting & Outreach	Other	Details
		TOTTI I Amount	Related	Other	Details
Directly Assigned A&G					
157 General Advertising Exp Account 930.1	p323.191.b	-	-	-	None

Multi-state Workpaper

main out trompaper	_	_	_	_		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates						
	MD	WV	VA			
158 SIT=State Income Tax Rate or Composite	8.250%	6.500%	6.000%			1.335%

Excluded Plant Cost Support

	Excluded Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		·
159 Excluded Transmission Facilities	-	General Description of the Facilities
		· · · · · · · · · · · · · · · · · · ·
Instructions:	Enter \$	None
1 Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and		
local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
	-	
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used: Example	Enter \$	
A Total investment in substation 1,000,000	-	
B Identifiable investment in Transmission (provide workpapers) 500,000	-	
C Identifiable investment in Distribution (provide workpapers) 400,000	-	
D Amount to be excluded (A x (C / (B + C))) 444,444	-	
		Add more lines if necessary

Materials & Supplies

ssigned to O&M	p227.6	<u>-</u>	-	-
tores Expense Undistributed	p227.16	-	-	-
ndistributed Stores Exp		-	-	-
ransmission Materials & Sunnlies	n227 8	_		
r	ores Expense Undistributed	ores Expense Undistributed p227.16 ndistributed Stores Exp	ores Expense Undistributed p227.16 - adistributed Stores Exp	ores Expense Undistributed p227.16

Regulatory Asset

rtogulati	, 1.000			
Attachm	ent A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	ctions		
				Reference FERC Form 1 page 232 for details.
164	Beginning Balance of Regulatory Asset	p111.72.d (and notes)	-	Uncapitalized costs as of date the rates become effective
165	Months Remaining in Amortization Period		-	As approved by FERC
166	Monthly Amortization	(line 164 - line 168) / 167	-	
167	Months in Year to be Amortized		-	Number of months rates are in effect during the calendar year
168	Ending Balance of Regulatory Asset	p111.72.c	-	
169	Average Balance of Regulatory Asset	(line 164 + line 168)/2	-	

Attachment 4 - Cost Support Ba

Capital Structure

	Atta	chment A Line #s, Descriptions, Note	es, Form 1 Page #s and	I Instructions			
170 N	Monthly Balances for Capital Structure						
170 IV	nontiny balances for Capital Structure		Year	Debt	Preferred Stock	Common Stock	
172	January		2023	(-	0
173	February		2023	-		-	-
174	March		2023	-		-	-
175 176	April May		2023 2023			-	-
177	June		2023	_		-	_
178	July		2023	-		-	-
179	August		2023	-		-	-
180	September		2023	-		-	-
181	October Nevember		2023 2023	-		-	-
182 183	November December		2023	-		-	
184	Average		2020	()	-	0
		during the year is the outstanding amou	nt as of the last month it	was outstanding; the equity	is less Account 216.1	1, Preferred Stock, and A	ccount '

Detail of Account 566 Miscellaneous Transmission Expenses

Dotail Oi /	too and ood inicoonancoda i ranonnosion Exponece			
Attachme	nt A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
			Total	
185	Amortization Expense on Regulatory Asset		-	
186	Miscellaneous Transmission Expense		8,371	
	·	Footnote Data: Schedule		
187	Total Account 566	Page 320 b. 97	8,371	

	Attachment A Line #s, Descriptions, Notes, Form 1 Pag	e #s and Instructions
188	Calculation of PBOP Expenses	
189	PATH - Allegheny - Allegheny Employees	
		¢22.0E6.422
190	Total PBOP expenses	\$22,856,433
191	Amount relating to retired personnel	\$8,786,372
192	Amount allocated on FTEs	\$14,070,061
193	Number of FTEs	4,475
194	Cost per FTE	\$3,144
195	PATH Allegheny FTEs (labor not capitalized) current year	-
196	PATH Allegheny PBOP Expense for current year	\$0
197	PATH Allegheny PBOP Expense in Account 926 for current year	\$0
198	PBOP Adjustment for Appendix A, Line 50	-
199	Lines 190-194 cannot change absent approval or acceptance by FERC in a separate pro	oceeding.

Attachment 5 - Transmission Enhancement Charge Worksheet PATH West Virginia Transmission Company, LLC

1		New Plant Carrying C	Charge							
2 3 4 5 6 7		21	Item NET REVENUE R NET TRANSMISS CWIP Unamortized Aba Carrying charge	SION PLANT IN SE		356,965 - - - - -				
Q		The ECP resulting f	rom Formula in a c	(1)	(2)	(3)	(4)	(5)	(6)	(7)
8 9		The FCR resulting f Therefore actual rev	enues collected ir	a year do not ch	ange based on co	st data for subsequ	ent years			
						РЈМ	Upgrade ID: b0490 & b	0491		
10		Details		Amos Substation Upgrade - CWIP	Amos to Midpoint Line - CWIP	Midpoint Substation and SVC - CWIP	Midpoint to Interconnection with PATH Allegheny - CWIP	Transmission Plant In Service	Unamortized Abandoned Plant	Totals
	"Yes" if a project under PJM OATT Schedule 12,						Ŭ ,			
11 12	otherwise "No"	Schedule 12 FCR for This Project	(Yes or No)	Yes 0.0%	Yes 0.0%	Yes 0.0%	0.0%	Yes 0.0%	Yes 0.0%	
	FUICCASI — FUICCASI OI AVEIAYE 13 IIIOIIIII CUITEIII	l oreror rillo riojost		0.070	0.070	0.070	0.070	0.070	0.070	
13	year net transmission plant plus 13-mo CWIP balances. Reconciliation – Average of 13 month prior year net transmission plant balances plus prior year 13-mo CWIP balances.	Investment		0	-	<u>-</u>	-	-	-	-
		Revenue Requirement		-	-	-	-	-	-	356,965

Attachment 5 - Transmission Enhancement Charge Worksheet PATH Allegheny Transmission Company, LLC

1		New Plant Carrying) Charge						
2 3 4 5 6 7			Item 5 NET REVENUE RE 21 NET TRANSMISSI 32 CWIP 34 Unamortized Abar Carrying charge (I	ION PLANT IN SERV		182,604 - - - -			
				(1)	(2)	(3)	(4)	(5)	(6)
8 9			from Formula in a gi			ata for subseq	uent years		
						PJM Upgra	de ID: b0492 & b056	50	
10		Details		Kemptown Substation - CWIP	Kemptown to Interconnection with PATH West Virginia - CWIP	Welton Spring Substation and SVC - CWIP	Transmission Plant In Service	Unamortized Abandoned Plant	Totals
10	"Yes" if a project under PJM OATT Schedule 12,	Details		Substation - Gwi	CWIF	340 - CANIL	Plant III Scivice	Abandoned Flant	IUlais
11	otherwise "No"	Schedule 12	(Yes or No)	Yes	Yes	Yes	Yes	Yes	
12		FCR for This Project		0.0%	0.0%	0.0%	0.0%	0.0%	
13	year net transmission plant plus 13-mo CWIP balances. Reconciliation – Average of 13 month prior year net transmission plant balances plus prior year 13-mo CWIP balances.	Investment		-	-	-	-	_	-
		Revenue Requirement		-	-	-	_	-	182,604

Attachment 6	has been	removed and	intentionally	/ left blank.

A	Attachmen	t 6 has bee	en removed	d and inten	tionally left	blank.

Potomac-Appalachian Transmission Highline, LLC CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE YEAR ENDED 12/31/2014

Attachment 7 PATH West Virginia Transmission Company, LLC

(HYPOTHETICAL EXAMPLE)

		Amount Outstanding	Unamortized Debt Issue Expense	Unamortized Debt Premium/ (Discount)	Unamortized Losses on Reacquired Debt	Net Amount Outstanding	Effective Cost Rate ¹	Annualized Cost				
<u>Debt:</u> <u>First Mortgage Bonds:</u>	\$	300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A				
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	\$	200,000,000	\$1,800,000		-	\$198,200,000	#N/A	#N/A				
Total Debt	\$	500,000,000	\$ 4,700,000	\$ (2,320,000)	\$ -	\$ 492,980,000	#N/A	#N/A				
Check with FERC Form 1 B/S pgs 110-113	3 \$	185,750,000	\$ (1,131,082)	\$ (1,595,909)	\$ 17,075,452							
Development of Effective Cost Rates:		Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Effective Cost Rate	Annual Interest
First Mortgage Bonds 7.090% Series Due 2041		1/1/2014	6/30/2044	\$ 300,000,000	\$ (2,400,000)		-	\$ 294,600,000	98.2000	0.07090		\$ 21,270,000
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021		01/01/2014	06/30/2024	200,000,000		2,000,000		\$ 198,000,000	99.0000	0.06600	#N/A	13,200,000
				\$ 500,000,000	(2,400,000)	\$ 5,000,000		\$ 492,600,000				\$ 34,470,000

¹ The Effective Cost Rate is the Debt Cost shown on Page 5, Line 118 of Rate Formula Template.

Potomac-Appalachian Transmission Highline, LLC CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE YEAR ENDED 12/31/2014

Attachment 7 PATH Allegheny Transmission Company, LLC

(HYPOTHETICAL EXAMPLE)

	Amount Outstanding	Unamortized Debt Issue Expense	Unamortized Debt Premium/ (Discount)	Unamortized Losses on Reacquired Debt	Net Amount Outstanding	Effective Cost Rate ¹	Annualized Cost				
<u>Debt:</u> <u>First Mortgage Bonds:</u>	\$ 300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A				
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	\$ 200,000,000	\$1,800,000		-	\$198,200,000	#N/A	#N/A				
Total Debt Check with FERC Form 1 B/S pgs 110-113	\$ 500,000,000 \$ 185,750,000	\$ 4,700,000 \$ (1,131,082)	\$ (2,320,000) \$ (1,595,909)		\$ 492,980,000	#N/A	#N/A				
Development of Effective Cost Rates:	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Effective Cost Rate	Annual Interest
First Mortgage Bonds 7.090% Series Due 2041	1/1/2014	6/30/2044	\$ 300,000,000	\$ (2,400,000)	\$ 3,000,000	-	\$ 294,600,000	98.2000	0.07090	#N/A	\$ 21,270,000
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	01/01/2014	06/30/2024	200,000,000 \$ 500,000,000	(2,400,000)	2,000,000 \$ 5,000,000		\$ 198,000,000 \$ 492,600,000	99.0000	0.06600	#N/A	13,200,000 \$ 34,470,000

¹ The Effective Cost Rate is the Debt Cost shown on Page 10, Line 118 of Rate Formula Template.

Attachment 8 Potomac-Appalachian Transmission Highline, LLC Interest Rates and Interest Calculations PATH West Virginia Transmission Company, LLC

Reconciliation Revenue Requirement For Year 2021 Available June 1, 2022

\$429,902

Total Interest

2021 Revenue Requirement Forecast by Sept 1, 2020 \$556,139

True-up Adjustment -Over (Under) Recovery

\$126,237

(8,947)

Interest Rate on Amount of from 35.19a	Refunds or Surcharges	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate 0.2770%	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
An over or under collection	will be recovered prorata over 202	21, held for 2022 and returned prorate	e over 2023				
<u>Calculation of Interest</u>					Monthly		
January	Year 2021	10,520	0.2770%	12	(350)		(10,86
ebruary	Year 2021	10,520	0.2770%	11	(321)		(10,84
March	Year 2021	10,520	0.2770%	10	(291)		(10,81
pril	Year 2021	10,520	0.2770%	9	(262)		(10,78
May	Year 2021	10,520	0.2770%	8	(233)		(10,75
une	Year 2021	10,520	0.2770%	7	(204)		(10,72
uly	Year 2021	10,520	0.2770%	6	(175)		(10,69
ugust	Year 2021	10,520	0.2770%	5	(146)		(10,66
September	Year 2021	10,520	0.2770%	4	(117)		(10,63
October	Year 2021	10,520	0.2770%	3	(87)		(10,60
lovember	Year 2021	10,520	0.2770%	2	(58)		(10,57
December	Year 2021	10,520	0.2770%	1	(29)		(10,54
					(2,273)		(128,51
					Annual		
anuary through December	Year 2022	(128,510)	0.2770%	12	(4,272)		(132,78
Over (Under) Recovery Plus	Interest Amortized and Recovere	d Over 12 Months			Monthly		
anuary	Year 2023	132,782	0.2770%		(368)	11,265	(121,88
ebruary	Year 2023	121,884	0.2770%		(338)	11,265	(110,95
March	Year 2023	110,956	0.2770%		(307)	11,265	(99,99
.pril	Year 2023	99,998	0.2770%		(277)	11,265	(89,01
Nay	Year 2023	89,010	0.2770%		(247)	11,265	(77,99
une	Year 2023	77,991	0.2770%		(216)	11,265	(66,94
uly	Year 2023	66,942	0.2770%		(185)	11,265	(55,86
ugust	Year 2023	55,862	0.2770%		(155)	11,265	(44,75
eptember	Year 2023	44,751	0.2770%		(124)	11,265	(33,6
October	Year 2023	33,610	0.2770%		(93)	11,265	(22,43
lovember	Year 2023	22,437	0.2770%		(62)	11,265	(11,23
December December	Year 2023	11,234	0.2770%		(31)	11,265	, ,
					(2,403)		
Frue-Up Adjustment with Inter	rest					(135,184)	
ess Over (Under) Recovery						126,237	
-otal Interest						(0.047)	

Attachment 8 Potomac-Appalachian Transmission Highline, LLC Example of Interest Rates and Interest Calculations PATH Allegheny Transmission Company, LLC

Reconciliation Revenue Requirement For Year 2021 Available June 1, 2022

\$192,782

2021 Revenue Requirement Forecast by Sept 1, 2020 \$123,085

True-up Adjustment -Over (Under) Recovery

(\$69,697)

Interest Rate on Amount of from 35.19a	Refunds or Surcharges	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate 0.2770%	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
An over or under collection	will be recovered prorata over 202	21, held for 2022 and returned prorate	e over 2023				
<u>Calculation of Interest</u>					Monthly		
January	Year 2021	(5,808)	0.2770%	12			6,00
February	Year 2021	(5,808)	0.2770%	11	177		5,98
March	Year 2021	(5,808)	0.2770%	10	161		5,96
April	Year 2021	(5,808)	0.2770%	9	145		5,95
Лау	Year 2021	(5,808)	0.2770%	8	129		5,93
une	Year 2021	(5,808)	0.2770%	7	113		5,92
uly	Year 2021	(5,808)	0.2770%	6	97		5,90
ugust	Year 2021	(5,808)	0.2770%	5	80		5,88
September	Year 2021	(5,808)	0.2770%	4	64		5,87
October	Year 2021	(5,808)	0.2770%	3	48		5,85
lovember	Year 2021	(5,808)	0.2770%	2	32		5,84
December	Year 2021	(5,808)	0.2770%	1	16		5,82
					1,255		70,95
		70.070			Annual		
January through December	Year 2022	70,952	0.2770%	12	2,358		73,31
Over (Under) Recovery Plus	Interest Amortized and Recovere				Monthly		
January	Year 2023	(73,310)	0.2770%		203	(6,220)	67,29
ebruary	Year 2023	(67,294)	0.2770%		186	(6,220)	61,26
March	Year 2023	(61,260)	0.2770%		170	(6,220)	55,21
April	Year 2023	(55,210)	0.2770%		153	(6,220)	49,14
Лау	Year 2023	(49,143)	0.2770%		136	(6,220)	43,06
une	Year 2023	(43,060)	0.2770%		119	(6,220)	36,95
uly	Year 2023	(36,959)	0.2770%		102	(6,220)	30,84
lugust	Year 2023	(30,842)	0.2770%		85	(6,220)	24,70
September	Year 2023	(24,708)	0.2770%		68	(6,220)	18,55
October	Year 2023	(18,556)	0.2770%		51	(6,220)	12,38
lovember	Year 2023	(12,388)	0.2770%		34	(6,220)	6,20
December	Year 2023	(6,203)	0.2770%		17	(6,220)	1
					1,327		
rue-Up Adjustment with Inter	est				;	74,637	
Less Over (Under) Recovery					;	\$ (69,697)	
Total Interest					9	\$ 4,940	

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

To be Prepared on 8/15/2013 (hypothetical date) SUMMARY Hypothetical Revenue Requirement **Total Amount of Construction Loan** Hypothetical **Monthly Interest** Related True-Up Based on Rate applicable **Estimated Based on Actual** included in rates **Estimated Effective cost of** Final Effective cost of debt for Effective cost of Effective cost of Over (Under) over the ATRR effective Jan 2014 (Refund)/Owed YEAR debt used in forecast/true up the construction loan: debt debt period Recovery 2,500,000.00 \$ 2,400,000.00 100,000.00 (148,288.33) 2008 7.18% 7.00% 0.550% \$ \$5,000,000.00 \$5,150,000.00 (150,000.00)209,670.43 2009 6.8% 7.00% 0.560% \$ 7.2% 7.00% \$ (131,109.09)2010 \$8,300,000.00 \$8,200,000.00 100,000.00 0.540% 0.580% \$ (368,656.73) 2011 7.3% 7.00% \$12,300,000.00 \$12,000,000.00 300,000.00 0.570% \$ (114,946.28) 2012* 7.1% 6.83% \$18,000,000.00 \$17,900,000.00 100,000.00 \$ 2013** 6.50% 6.50% \$25,000,000.00 \$25,000,000.00 2014** \$ (553,329.99) 6.50% 6.50%

* Assumes that the construction loan is retired on Sept 1, 2012 ** Assumes permanent debt structure is put in place on Sept 1, 2012 with effective rate of 6.5%

Note: True-Up period is 2008 - 2012, with the true-up amount included in 2014 forecasted ATRR. Final effective cost of debt for 2012 is computed as follows: ((7%*243days)+(6.5%*122days))/365days

Calculation of Applicable Interest Expense for each ATRR period

Hypothetical Monthly
Interest Rate on Amount of Refunds or Surcharges from 35.19a

Calculation of Applicable Interest Expense for each ATRR period

Hypothetical Monthly
Interest Rate

Months

Calculated Interest

Amortization

Owed

Calculation of Interest for	2008 True-Up Period						
	ill be recovered prorata over 2008, held for 2009, 2010,	2011, 2012, 2013 and returned prora	ate over 2014		Monthly		
January	Year 2008	-	0.5500%	12.00	-		-
February	Year 2008	-	0.5500%	11.00	-		-
March	Year 2008	10,000	0.5500%	10.00	(550)		(10,550)
April	Year 2008	10,000	0.5500%	9.00	(495)		(10,495)
Vlay	Year 2008	10,000	0.5500%	8.00	(440)		(10,440)
June	Year 2008	10,000	0.5500%	7.00	(385)		(10,385)
July	Year 2008	10,000	0.5500%	6.00	(330)		(10,330)
August	Year 2008	10,000	0.5500%	5.00	(275)		(10,275)
September	Year 2008	10,000	0.5500%	4.00	(220)		(10,220)
October	Year 2008	10,000	0.5500%	3.00	(165)		(10,165)
November	Year 2008	10,000	0.5500%	2.00	(110)		(10,110)
December	Year 2008	10,000	0.5500%	1.00	(55)_		(10,055)
					(3,025)		(103,025)
					Annual		
January through December	Year 2009	(103,025)	0.5600%	12.00	(6,923)		(109,948)
January through December	Year 2010	(109,948)	0.5400%	12.00	(7,125)		(117,073)
January through December	Year 2011	(117,073)	0.5800%	12.00	(8,148)		(125,221)
January through December	Year 2012	(125,221)	0.5700%	12.00	(8,565)		(133,786)
January through December	Year 2013	(133,786)	0.5700%	12.00	(9,151)		(142,937)
Over (Under) Pecovery Plus Ir	nterest Amortized and Recovered Over 12 Months				Monthly		
January	Year 2014	142,937	0.5700%		(815)	(12,357)	(131,395)
February	Year 2014	131,395	0.5700%		(749)	(12,357)	(119,786)
March	Year 2014	119,786	0.5700%		(683)	(12,357)	(108,112)
April	Year 2014	108,112	0.5700%		(616)	(12,357)	(96,371)
May	Year 2014	96,371	0.5700%		(549)	(12,357)	(84,563)
June	Year 2014	84,563	0.5700%		(482)	(12,357)	(72,687)
July	Year 2014	72,687	0.5700%		(414)	(12,357)	(60,744)
August	Year 2014	60,744	0.5700%		(346)	(12,357)	(48,733)
September	Year 2014	48,733	0.5700%		(278)	(12,357)	(36,653)
October	Year 2014	36,653	0.5700%		(209)	(12,357)	(24,505)
November	Year 2014	24,505	0.5700%		(140)	(12,357)	(12,287)
December	Year 2014	12,287	0.5700%		(70)	(12,357)	(12,201)
Dodomboi	Tour Zot I	12,201	0.370070		(5,351)	(12,001)	Ü
Total Amount of True-Up Adjusti	ment for 2008 ATRR				\$	(148,288)	
Less Over (Under) Recovery					\$	100,000	
Total Interest					\$	(48,288)	

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

Calculation of Interest for							
An over or under collection wi	Il be recovered prorata over 2009, held for	r 2010, 2011, 2012, 2013 and returned prorate ove	r 2014		Monthly		
January	Year 2009	(12,500)	0.5600%	12.00	840		13,340
February	Year 2009	(12,500)	0.5600%	11.00	770		13,270
March	Year 2009	(12,500)	0.5600%	10.00	700		13,200
April	Year 2009	(12,500)	0.5600%	9.00	630		13,130
May	Year 2009	(12,500)	0.5600%	8.00	560		13,060
June	Year 2009	(12,500)	0.5600%	7.00	490		12,990
July	Year 2009	(12,500)	0.5600%	6.00	420		12,920
August	Year 2009	(12,500)	0.5600%	5.00	350		12,850
September	Year 2009	(12,500)	0.5600%	4.00	280		12,780
October	Year 2009	(12,500)	0.5600%	3.00	210		12,710
November	Year 2009	(12,500)	0.5600%	2.00	140		12,640
December	Year 2009	(12,500)	0.5600%	1.00	70		12,570
					5,460		155,460
					Annual		
January through December	Year 2010	155,460	0.5400%	12.00	10,074		165,534
January through December	Year 2011	165,534	0.5800%	12.00	11,521		177,055
January through December	Year 2012	177,055	0.5700%	12.00	12,111		189,166
January through December	Year 2013	189,166	0.5700%	12.00	12,939		202,104
Over (Header) December Division		Manakha			Mandala		
I. —	terest Amortized and Recovered Over 12		0.57000/		Monthly	17 470	105 704
January	Year 2014	(202,104)	0.5700%		1,152	17,473	185,784
February	Year 2014	(185,784)	0.5700%		1,059	17,473	169,370
March	Year 2014	(169,370)	0.5700%		965	17,473	152,863
April	Year 2014	(152,863)	0.5700%		871	17,473	136,262
May	Year 2014	(136,262)	0.5700%		777	17,473	119,566
June	Year 2014	(119,566)	0.5700%		682	17,473	102,775
July	Year 2014	(102,775)	0.5700%		586	17,473	85,888
August	Year 2014	(85,888)	0.5700%		490	17,473	68,905
September	Year 2014	(68,905)	0.5700%		393	17,473	51,826
October	Year 2014	(51,826)	0.5700%		295	17,473	34,649
November	Year 2014	(34,649)	0.5700%		197	17,473	17,374
December	Year 2014	(17,374)	0.5700%		99 7,566	17,473	(0)
Total Amount of True-Up Adjustr	ment for 2009 ATRR				\$	209,670	
Less Over (Under) Recovery					\$	(150,000)	
Total Interest					\$	59,670	

Calculation of Interest for							
An over or under collection wi	II be recovered prorata over 2010, held for 2011, 2013	2, 2013 and returned prorate over 2014	4		Monthly		
January	Year 2010	8,333	0.5400%	12.00	(540)		(8,873)
February	Year 2010	8,333	0.5400%	11.00	(495)		(8,828)
March	Year 2010	8,333	0.5400%	10.00	(450)		(8,783)
April	Year 2010	8,333	0.5400%	9.00	(405)		(8,738)
May	Year 2010	8,333	0.5400%	8.00	(360)		(8,693)
June	Year 2010	8,333	0.5400%	7.00	(315)		(8,648)
July	Year 2010	8,333	0.5400%	6.00	(270)		(8,603)
August	Year 2010	8,333	0.5400%	5.00	(225)		(8,558)
September	Year 2010	8,333	0.5400%	4.00	(180)		(8,513)
October	Year 2010	8,333	0.5400%	3.00	(135)		(8,468)
November	Year 2010	8,333	0.5400%	2.00	(90)		(8,423)
December	Year 2010	8,333	0.5400%	1.00	(45)		(8,378)
					(3,510)		(103,510)
					Annual		
January through December	Year 2011	(103,510)	0.5800%	12.00	(7,204)		(110,714)
January through December	Year 2012	(110,714)	0.5700%	12.00	(7,573)		(118,287)
January through December	Year 2013	(118,287)	0.5700%	12.00	(8,091)		(126,378)
Over (Under) Pacayery Plus In	sterest Amortized and Recovered Over 12 Months				Monthly		
	Year 2014	126,378	0.5700%		Monthly (720)	(10,926)	(116,173)
January February	Year 2014	116,173	0.5700%		(662)	(10,926)	(105,909)
March	Year 2014	105,909	0.5700%		(604)	(10,926)	(95,587)
April	Year 2014	95,587	0.5700%		(545)	(10,926)	(85,206)
May	Year 2014	85,206	0.5700%		(486)	(10,926)	(74,766)
June	Year 2014	74,766	0.5700%		(426)	(10,926)	(64,266)
July	Year 2014	64,266	0.5700%		(366)	(10,926)	(53,707)
August	Year 2014	53,707	0.5700%		(306)	(10,926)	(43,087)
September	Year 2014	43,087	0.5700%		(246)	(10,926)	(32,407)
October	Year 2014	32,407	0.5700%		(185)	(10,926)	(21,666)
November	Year 2014	21,666	0.5700%		(123)	(10,926)	(10,864)
December	Year 2014	10,864	0.5700%		(62)	(10,926)	(10,004)
December	16ai 2014	10,004	0.370070		(4,731)	(10,720)	0
Total Amount of True-Up Adjustr	ment for 2010 ATRR				\$	(131,109)	
Less Over (Under) Recovery					\$	100,000	
Total Interest					\$	(31,109)	,

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

Calculation of Interest for An over or under collection wi		2012, 2013 and returned prorate over 2014			Monthly		
January	Year 2011	25,000	0.5800%	12.00	(1,740)		(26,740
February	Year 2011	25,000	0.5800%	11.00	(1,595)		(26,595
March	Year 2011	25,000	0.5800%	10.00	(1,450)		(26,450
April	Year 2011	25,000	0.5800%	9.00	(1,305)		(26,305
May	Year 2011	25,000	0.5800%	8.00	(1,160)		(26,160
June	Year 2011	25,000	0.5800%	7.00	(1,015)		(26,015
July	Year 2011	25,000	0.5800%	6.00	(870)		(25,870
	Year 2011	25,000	0.5800%	5.00	(725)		
August							(25,725)
September	Year 2011	25,000	0.5800%	4.00	(580)		(25,580)
October	Year 2011	25,000	0.5800%	3.00	(435)		(25,435)
November	Year 2011	25,000	0.5800%	2.00	(290)		(25,290)
December	Year 2011	25,000	0.5800%	1.00	(145)		(25,145)
					(11,310)		(311,310)
					Annual		
January through December	Year 2012	(311,310)	0.5700%	12.00	(21,294)		(332,604)
January through December	Year 2013	(332,604)	0.5700%	12.00	(22,750)		(355,354)
		•					
	nterest Amortized and Recovered Over 12 N		0.57000/		Monthly	(0.0.704)	(00/ /50
January	Year 2014	355,354	0.5700%		(2,026)	(30,721)	(326,658)
February	Year 2014	326,658	0.5700%		(1,862)	(30,721)	(297,798)
March	Year 2014	297,798	0.5700%		(1,697)	(30,721)	(268,774)
April	Year 2014	268,774	0.5700%		(1,532)	(30,721)	(239,585)
May	Year 2014	239,585	0.5700%		(1,366)	(30,721)	(210,229)
June	Year 2014	210,229	0.5700%		(1,198)	(30,721)	(180,706)
July	Year 2014	180,706	0.5700%		(1,030)	(30,721)	(151,015)
August	Year 2014	151,015	0.5700%		(861)	(30,721)	(121,154)
September	Year 2014	121,154	0.5700%		(691)	(30,721)	(91,123)
October	Year 2014	91,123	0.5700%		(519)	(30,721)	(60,921)
November	Year 2014	60,921	0.5700%		(347)	(30,721)	(30,547)
December	Year 2014	30,547	0.5700%		(174)	(30,721)	0
					(13,303)		
Total Amount of True-Up Adjustr	ment for 2011 ATRR				\$	(368,657)	
Less Over (Under) Recovery					\$	300,000	
Total Interest					\$	(68,657)	

Calculation of Interest for	2012 True-Up Period						
An over or under collection w	ill be recovered prorata over 2012, held f	or 2013 and returned prorate over 2014			Monthly		
January	Year 2012	8,333	0.5700%	12.00	(570)		(8,903)
February	Year 2012	8,333	0.5700%	11.00	(523)		(8,856)
March	Year 2012	8,333	0.5700%	10.00	(475)		(8,808)
April	Year 2012	8,333	0.5700%	9.00	(428)		(8,761)
May	Year 2012	8,333	0.5700%	8.00	(380)		(8,713)
June	Year 2012	8,333	0.5700%	7.00	(333)		(8,666)
July	Year 2012	8,333	0.5700%	6.00	(285)		(8,618)
August	Year 2012	8,333	0.5700%	5.00	(238)		(8,571)
September	Year 2012	8,333	0.5700%	4.00	(190)		(8,523)
October	Year 2012	8,333	0.5700%	3.00	(143)		(8,476)
November	Year 2012	8,333	0.5700%	2.00	(95)		(8,428)
December	Year 2012	8,333	0.5700%	1.00	(48)		(8,381)
					(3,705)		(103,705)
					Annual		
January through December	Year 2013	(103,705)	0.5700%	12.00	(7,093)		(110,798)
Over (Under) Recovery Plus II	nterest Amortized and Recovered Over 1	2 Months			Monthly		
January	Year 2014	110,798	0.5700%		(632)	(9,579)	(101,851)
February	Year 2014	101,851	0.5700%		(581)	(9,579)	(92,853)
March	Year 2014	92,853	0.5700%		(529)	(9,579)	(83,803)
April	Year 2014	83,803	0.5700%		(478)	(9,579)	(74,702)
May	Year 2014	74,702	0.5700%		(426)	(9,579)	(65,549)
June	Year 2014	65,549	0.5700%		(374)	(9,579)	(56,344)
July	Year 2014	56,344	0.5700%		(321)	(9,579)	(47,086)
August	Year 2014	47,086	0.5700%		(268)	(9,579)	(37,776)
September	Year 2014	37,776	0.5700%		(215)	(9,579)	(28,412)
October	Year 2014	28,412	0.5700%		(162)	(9,579)	(18,995)
November	Year 2014	18,995	0.5700%		(108)	(9,579)	(9,525)
December	Year 2014	9,525	0.5700%		(54)	(9,579)	0
					(4,148)	•	
Total Amount of True-Up Adjust	ment for 2012 ATRR				\$	(114,946)	
Less Over (Under) Recovery					\$	100,000	
Total Interest					\$	(14,946)	

Potomac-Appalachian Transmission Highline, LLC Attachment 10 - Depreciation Accrual Rates

Applicable to PATH West Virginia Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Annu Deprecia Expen
350.2	Land & Land Rights - Easements	1.43	
352	Structures & Improvements	1.82	
353	Station Equipment		
	Other SVC Dynamic Control Equipment	2.43 4.09	
354	Towers & Fixtures	1.26	
355	Poles & Fixtures	3.11	
356	Overhead Conductors & Devices	1.13	
Total Transmission Plant Depreciation			
Total Transmission Depreciation Expense (must tie to p336.7.b &			
		Accrual Rate (Annual)	Annı Depreci
GENERAL PLANT		Percent	Exper
390	Structures & Improvements	2.00	
391	Office Furniture & Equipment	5.00	
	Information Systems Data Handling	10.00 10.00	
392	Transportation Equipment	5.00	
	Other Autos	5.33 11.43	
	Light Trucks	6.96	
	Medium Trucks Trailers	6.96 4.44	
	ATV	5.33	
393	Stores Equipment	5.00	
394	Tools, Shop & Garage Equipment	5.00	
395	Laboratory Equipment	5.00	
396	Power Operated Equipment	4.17	
397	Communication Equipment	6.67	
398 Total General Plant	Miscellaneous Equipment	6.67	
Total General Plant Depreciation Expense (must tie to p336.10.b & c)	-		
		Accrual Rate	Ann Deprec
INTANGIBLE PLANT		(Annual) Percent	Expe
303	Miscellaneous Intangible Plant	20.00	
Total Intangible Plant		•	

Potomac-Appalachian Transmission Highline, LLC Attachment 10 - Depreciation Accrual Rates

Applicable to PATH Allegheny Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Annu Deprecia Expen
350.2	Land & Land Rights - Easements	1.43	
352	Structures & Improvements	1.82	
353	Station Equipment	2.42	
	Other SVC Dynamic Control Equipment	2.43 4.09	
354	Towers & Fixtures	1.26	
355	Poles & Fixtures	3.11	
356	Overhead Conductors & Devices	1.13	
Total Transmission Plant Depreciation Total Transmission Depreciation Expense (must tie to p336.7.b 8	& c)		
GENERAL PLANT		Accrual Rate (Annual) Percent	Annı Depreci Exper
390	Structures & Improvements	2.00	
391	Office Furniture & Equipment	5.00	
	Information Systems Data Handling	10.00 10.00	
392	Transportation Equipment Other	5.33	
	Autos	11.43	
	Light Trucks Medium Trucks	6.96 6.96	
	Trailers ATV	4.44 5.33	
393	Stores Equipment	5.00	
394	Tools, Shop & Garage Equipment	5.00	
395	Laboratory Equipment	5.00	
396	Power Operated Equipment	4.17	
397	Communication Equipment	6.67	
	Miscellaneous Equipment	6.67	
398 Total General Plant			
398 Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b.c.d&e			
Total General Plant		Accrual Rate (Annual) Percent	Depreci
Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b.c.d&e			Annu Deprecia Expen

Attachment 12 MAIT Formula Rate for January 1, 2023 to December 31, 2023

Formula Rate - Non-Levelized Rate Formula Template For the 12 months ended 12/31/2023

Utilizing FERC Form 1 Data

			Mid-Atlantic Interstate Transm	ission, LLC			
Line No.	(1) GROSS REVENUE REQUIREMENT [page 3, 1	(2)	(3)		(4)	<u>s</u>	(5) Allocated Amount 374,958,527
1	GROSS REVENUE REQUIREMENT [page 3, 1	ille 43, C01 3]				3	374,938,327
	REVENUE CREDITS	(Note T)	Total	Alloca	ator		
2	Account No. 451	(page 4, line 29)		TP	1.00000		
3	Account No. 454	(page 4, line 30)	3,761,088	TP	1.00000		3,761,088
4	Account No. 456	(page 4, line 31)	3,523,042	TP	1.00000		3,523,042
5	Revenues from Grandfathered Interzonal Transaction	ctions	-	TP	1.00000		-
6	Revenues from service provided by the ISO at a	discount	-	TP	1.00000		-
7	TEC Revenue	Attachment 11, Page 2, Line 3, Col. 12	30,911,395	TP	1.00000		30,911,395
8	TOTAL REVENUE CREDITS (sum lines 2-7)		38,195,525				38,195,525
9	True-up Adjustment with Interest	Attachment 13, Line 28					(31,962,675)
10	NET REVENUE REQUIREMENT	(Line 1 - Line 8 + Line 9)				\$	304,800,327
	DIVISOR						Total
11 12	1 Coincident Peak (CP) (MW) Average 12 CPs (MW)				(Note A) (Note CC)		5,851.6 5,082.4
12	Average 12 Cl 3 (MW)				(Note CC)		5,002.4
			Total				
13	Annual Rate (\$/MW/Yr)	(line 10 / line 11)	52,088.37				
			Peak Rate Total			C	off-Peak Rate Total
14	Point-to-Point Rate (\$/MW/Year)	(line 10 / line 12)	59,971.73				59,971.73
15	Point-to-Point Rate (\$/MW/Month)	(line 14/12)	4,997.64				4,997.64
16	Point-to-Point Rate (\$/MW/Week)	(line 14/52)	1,153.30				1,153.30
17	Point-to-Point Rate (\$/MW/Day)	(line 16/5; line 16/7)	230.66				164.76
18	Point-to-Point Rate (\$/MWh)	(line 14/4,160; line 14/8,760)	14.42				6.85

Attachment H-28A page 2 of 5

2,085,566,545

Formula Rate - Non-Levelized Rate Formula Template For the 12 months ended 12/31/2023

Mid-Atlantic Interstate Transmission, LLC

2,085,807,469

Utilizing FERC Form 1 Data

(4) (1) (2) (3) (5) Transmission (Col 3 times Col 4) Company Total Allocator No. RATE BASE: GROSS PLANT IN SERVICE NA TP NA Attachment 3, Line 14, Col. 1 (Notes U & X) Production 2,695,173.005 Transmission Attachment 3, Line 14, Col. 2 (Notes U & X) Attachment 3, Line 14, Col. 3 (Notes U & X) 2,695,173,005 1.00000 Distribution 168,774,480 General & Intangible Attachment 3, Line 14, Col. 4 & 5 (Notes U & X) W/S 1.00000 168,774,480 Attachment 3, Line 14, Col. 6 (Notes U & X) CE 1.00000 100.000% TOTAL GROSS PLANT (sum lines 1-5) 2,863,947,485 2,863,947,485 GP= ACCUMULATED DEPRECIATION Attachment 4, Line 14, Col. 1 (Notes U & X) Production NA TP NA W/S Attachment 4, Line 14, Col. 2 (Notes U & X) Attachment 4, Line 14, Col. 3 (Notes U & X) Transmission 356,701,364 1.00000 356,701,364 Distribution 38,401,678 10 General & Intangible Attachment 4, Line 14, Col. 4 & 5 (Notes U & X) 1.00000 38,401,678 Common Atta
TOTAL ACCUM. DEPRECIATION (sum lines 7-11) Attachment 4, Line 14, Col. 6 (Notes U & X) CE 1.00000 395,103,042 395,103,042 NET PLANT IN SERVICE 13 (line 1- line 7) Production (line 2- line 8) (line 3 - line 9) (line 4 - line 10) Transmission Distribution 14 2,338,471,640 2,338,471,640 General & Intangible 130,372,803 130,372,803 16 Common TOTAL NET PLANT (sum lines 13-17) (line 5 - line 11) 2,468,844,443 2,468,844,443 100.000% NP= ADJUSTMENTS TO RATE BASE Account No. 281 (enter negative) Account No. 282 (enter negative) Account No. 283 (enter negative) Attachment 5, Line 3, Col. 1 (Notes F & Y & DD) 19 NA Attachment 5, Line 3, Col. 2 (Notes F & Y & DD) Attachment 5, Line 3, Col. 3 (Notes F & Y & DD) (409 626 157) 1.00000 (409 626 157) NP NP NP NP DA (2,093,911) 1.00000 (2,093,911) 22 Account No. 190 Attachment 5, Line 3, Col. 4 (Notes F & Y & DD) 15.396.332 1.00000 15.396.332 23 24 Account No. 255 (enter negative)
Unfunded Reserve Plant-related (enter negative) Attachment 5, Line 3, Col. 5 (Notes F & Y & DD)
Attachment 14, Line 9, Col. G (Note Y) 1.00000 1.00000 DA DA DA 25 Unfunded Reserve Labor-related (enter negative) Attachment 14, Line 10, Col. G (Note Y) 1.00000 26 27 216.b (Notes X & Z)
Attachment 16a, 16b, 16c, line 15, Col. 7 (Notes X) 1.00000 1.00000 1.00000 Unamortized Regulatory Asset 895,871 895,871 28 29 Unamortized Abandoned Plant Attachment 17, Line 15, Col. 7 (Notes X & BB) DA 1.00000 TOTAL ADJUSTMENTS (sum lines 19-28) (395,427,866) 30 LAND HELD FOR FUTURE USE 214.x.d (Attachment 14, Line 1, Col. D) (Notes G & Y) TP 1.00000 31 WORKING CAPITAL (Note H) 1/8*(Page 3, Line 15 minus Page 3, Lines 11 & 12) 227.8.c & .16.c (Attachment 14, Line 2, Col. D) (Note Y) 111.57.c (Attachment 14, Line 3, Col. D) (Notes B & Y) CWC Materials & Supplies (Note G) 11,391,364 11,150,440 TE 0.97748 34 Prepayments (Account 165) 999,528 GP 1.00000 999,528 TOTAL WORKING CAPITAL (sum lines 32 - 34) 12,390,892 12,149,968

36 RATE BASE (sum lines 18, 29, 30, & 35)

Rate Formula Template Utilizing FERC Form 1 Data Formula Rate - Non-Levelized For the 12 months ended 12/31/2023

			Mid-Atlantic Interstate Transm	nission, LLC		
	(1)	(2)	(3)		(4)	(5)
Line						Transmission
No.	O&M	Source	Company Total	Alle	ocator	(Col 3 times Col 4)
1	Transmission	321.112.b (Attachment 20, page 1, line 112)	85,594,804	TE	0.97748	83,667,408
2	Less LSE Expenses Included in Transmission (-	DA	1.00000	-
3	Less Account 565	321.96.b	_	DA	1.00000	
4	Less Account 566	321.97.b	9,015,803	DA	1.00000	9,015,803
5	A&G	323.197.b (Attachment 20, page 2, line 197)	9,963,382	W/S	1.00000	9,963,382
6	Less FERC Annual Fees	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	W/S	1.00000	-
7	Less EPRI & Reg. Comm. Exp. & Non-safety	Ad. (Note I)	175,049	W/S	1.00000	175,049
8	Plus Transmission Related Reg. Comm. Exp.	(Note I)	-	TE	0.97748	-
9	PBOP Expense Adjustment in Year	Attachment 6, Line 9	(1,103,261)	DA	1.00000	(1,103,261)
10	Common	356.1	-	CE	1.00000	
11	Account 407.3 Amortization of Regulatory Assets	Attachment 16a, 16b, 16c, Line 15, Col. 5	597,247	DA	1.00000	597,247
12	Account 566 Amortization of Regulatory Assets	321.97.b (notes)	-	DA	1.00000	-
13		(less amortization of regulatory asset) 321.97.b - line 12	9,015,803	DA	1.00000	9,015,803
14	Total Account 566 (sum lines 12 & 13, ties to 321		9,015,803			9,015,803
15	TOTAL O&M (sum lines 1, 5,8, 9, 10, 11, 14 les	s 2, 3, 4, 6, 7)	94,877,123			92,949,727
	DEPRECIATION AND AMORTIZATION EXP					
16	Transmission	336.7.b (Note U)	59,418,747	TP	1.00000	59,418,747
17	General & Intangible	336.1.f & 336.10.f (Note U)	12,656,291	W/S	1.00000	12,656,291
18	Common	336.11.b (Note U)	-	CE	1.00000	-
19	Amortization of Abandoned Plant	Attachment 17, Line 15, Col. 5 (Note BB)		DA	1.00000	-
20	TOTAL DEPRECIATION (sum lines 16-19)		72,075,038			72,075,038
	making omen making bases on making as					
	TAXES OTHER THAN INCOME TAXES (Note	e J)				
	LABOR RELATED	222141111111111111111111111111111111111	****	*****	4.00000	****
21	Payroll	263.i (Attachment 7, line 1z)	608,294	W/S	1.00000	608,294
22 23	Highway and vehicle	263.i (Attachment 7, line 2z)	-	W/S	1.00000	-
	PLANT RELATED	A201711111111111111111111111111111111111	445.000	an.	4.00000	44# 000
24 25	Property	263.i (Attachment 7, line 3z)	115,800	GP NA	1.00000	115,800
26	Gross Receipts Other	263.i (Attachment 7, line 4z)	-	GP	1.00000	-
27	Payments in lieu of taxes	263.i (Attachment 7, line 5z) Attachment 7, line 6z	-	GP	1.00000	•
28	TOTAL OTHER TAXES (sum lines 21 - 27)	Attachment 7, fine 02	724,094	Gr	1.00000	724,094
28	TOTAL OTHER TAXES (suiti lines 21 - 27)		724,094			724,094
	INCOME TAXES	(Note K)				
29	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT *		28.10%			
30	CIT=(T/1-T) * (1-(WCLTD/R)) =	P/) -	31.20%			
50	where WCLTD=(page 4, line 22) and R= (page 4, line 22)	ge 4. line 25)	31.20%			
	and FIT, SIT & p are as given in footnote K.	8- · · · · · · · · · · · · · · · · · · ·				
31	1 / (1 - T) = (from line 29)		1.3909			
	Amortized Investment Tax Credit (266.8.f) (enter	negative)	(99,685)			
33		Equity (Attachment 15, Line 1, Col. 3) [Notes D & Y]	401,842			
34	(Excess)/Deficient Deferred Income Taxes (Attach		(1,352,984)			
35	Income Tax Calculation = line 30 * line 40		50,109,553	NA		50,103,765
36	ITC adjustment (line 31 * line 32)		(138,648)	NP	1.00000	(138,648)
37	Permanent Differences and AFUDC Equity Tax A	adjustment (line 31 * line 33)	558,906	DA	1.00000	558,906
38	(Excess)/Deficient Deferred Income Tax Adjustme	ent (line 31 * line 34)	(1,881,813)	DA	1.00000	(1,881,813)
39	Total Income Taxes	sum lines 35 through 38	48,647,998			48,642,210
40	RETURN	[Rate Base (page 2, line 36) * Rate of Return (page 4, line 25)]	160,586,006.44	NA		160,567,458
	GROSS REV. REQUIREMENT (WITHOUT					
41	INCENTIVE)	(sum lines 15, 20, 28, 39, 40)	376,910,259			374,958,527
40	A DEPENDING INCOMENSE DEVENTED	A. I				
42	ADDITIONAL INCENTIVE REVENUE	Attachment 11, page 2, line 4, col 11 (Note AA)	0			0
43	GROSS REV. REQUIREMENT	(line 41 + line 42)	376,910,259			374,958,527
43	GROSS REV. REQUIREMENT	(IIIIC +1 + IIIIC +2)	310,910,239			314,938,321

Attachment H-28A page 4 of 5

Rate Formula Template Utilizing FERC Form 1 Data Formula Rate - Non-Levelized For the 12 months ended 12/31/2023

Mid-Atlantic Interstate Transmission, LLC

SUPPORTING CALCULATIONS AND NOTES

Line (1)

No. TRANSMISSION PLANT INCLUDED IN ISO RATES

Total transmission plant (page 2, line 2, column 3)

Less transmission plant excluded from ISO rates (Note M)

Less transmission plant included in OATT Ancillary Services (Note N)

Transmission plant included in ISO rates (line 1 less lines 2 & 3) (3) (4) (2) (5) (6)

2,695,173,005 2,695,173,005

5 Percentage of transmission plant included in ISO Rates (line 4 divided by line 1) TRANSMISSION EXPENSES Total transmission expenses (page 3, line 1, column 3) 85.594.804 Less transmission expenses included in OATT Ancillary Service 1,927,396 Included transmission expenses (line 6 less line 7) 83,667,408 Percentage of transmission expenses after adjustment (line 8 divided by line 6) Percentage of transmission plant included in ISO Rates (line 5) 0.97748 Percentage of transmission expenses included in ISO Rates (line 9 times line 10) TF. 0.97748 WAGES & SALARY ALLOCATOR (W&S) Form 1 Refer TP Allocation Production 13 Transmission 354.21.b 1.00 Distribution 354 23 F 0.00 W&S Allocator 354.24,25,26.b Other 0.00 16 Total (sum lines 12-15) 1.000000 = WSCOMMON PLANT ALLOCATOR (CE) (Note O) % Electric (line 17 / line 20) W&S Allocator (line 16) 201.3.d 1.00000 1.00000 1.00000 Gas 201.3. Total (sum lines 17 - 19) 20 RETURN (R) 21 Preferred Dividends (118.29c) (positive number) (Note C) Cost (Note P) Long Term Debt (112.24.c) (Attachment 8, Line 14, Col. 7) (Note X) 0.0385 40% 0.0155 =WCLTD 22 052 268 548 Preferred Stock (112.3d) (Attachment 8, Line 14, Col. 2) (Note X) 0.0000 0% 24 Common Stock (Attachment 8, Line 14, Col. 6) (Note X) .409.168.195 60% 0.1030 0.0615 Total (sum lines 22-24) REVENUE CREDITS ACCOUNT 447 (SALES FOR RESALE) (310-311) (Note Q) a. Bundled Non-RO Sales for Resale (311.x.h) 27 b. Bundled Sales for Resale included in Divisor on page 28 ACCOUNT 451 (MISCELLANEOUS SERVICE REVENUE) (Note S) (300.17.b) (Attachment 21, line 1z) 30 ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R) (300.19.b) (Attachment 21, line 2z) 3 761 088 31 ACCOUNT 456 (OTHER ELECTRIC REVENUE) (Note V) (330 x n) (Attachment 21 line 3z) 3 523 042

> Attachment H-28A page 5 of 5

Rate Formula Template Formula Rate - Non-Levelized Utilizing FERC Form 1 Data

Mid-Atlantic Interstate Transmission, LLC

For the 12 months ended 12/31/2023

TP-

1.00000

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

- As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT. Includes combined CPs for Met-Ed and Penelec zones.
- Prepayments shall exclude prepayments of income taxes.
- Trepayments stand extende prepayments on Horizon taxons in Horizon accordance with Attachment 8 or (ii) 60%.
- D Includes the annual income tax cost or benefits due to permanent differences or differences between the amounts of expenses or revenues recognized in one period for ratemaking purposes and the amounts recognized for income tax purposes which do not reverse in one or more other periods, including the cost of income taxes on the Allowance for Other Funds Used During Construction.
- Upon enactment of changes in tax law, income tax rates (including changes in apportionment) and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Amounts to be included will be January 1, 2017 and thereafter.
- The balances in Accounts 190, 281, 282 and 283, should exclude all FASB 106 or 109 related amounts. For example, any and all amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109 should be excluded. The balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated.
- Identified in Form 1 as being only transmission related.
- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 15, column 5 minus amortization of regulatory assets (page 3, lines 11 & 12, col. 5). Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1
- Line 7 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 8 Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 31).

Inputs FIT = SIT= 8.99% (State Income Tax Rate or Composite SIT) (percent of federal income tax deductible for state purposes)

- Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1 561.3, and 561.BA., and related to generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down
- O Enter dollar amounts

- P Debt cost rate will be set at 4.5% until such time as debt is issued by MAIT. Once debt is issued, the long-term debt cost rate will be the weighted average of the rates for all outstanding debt instruments, calculated within Attachment 10, col. j. Consistent with Note C, there will be no preferred stock cost, consistent with MAIT's commitment to use a hypothetical 50%/50% capital structure until calendar year 2019. Thereafter, Preferred cost rate = preferred dividends (line 21) / preferred outstanding (line 23). No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Per the Settlement Agreement in Docket No. ER17-211-000, MAIT's stated ROE is set to 10.30% (9.8% base ROE plus 50 basis point adder for RTO participation).
- Q Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor
- R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- Excludes revenues unrelated to transmission services
- The revenues credited on page 1, lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The revenue on line 7 is supported by it own reference.
- U Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC.

 V On Page 4, Line 31, enter revenues from RTO settlements that are associated with NTTS and firm Point-to-Point Service for which the load is not included in the divisor to derive Met-Ed's and Penelec's zonal rates. Exclude non-firm Point-to-Point revenues and revenues related to RTEP projects.
- Account Nos. 561.4, 561.8, and 575.7 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirem
- Calculate using a 13 month average balance.
- Calculate using average of beginning and end of year balance.

 Includes only CWIP authorized by the Commission for inclusion in rate base.
- Any actual ROE incentive must be approved by the Commission; therefore, line will remain zero until a project(s) is granted an ROE incentive adder.

 Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.
- CC Peak as would be reported on page 401, column d of Form 1 at the time of Met-Ed's and Penelec's zonal peak for the twelve month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filling.

 DD Includes transmission-related balance only.

Schedule 1A Rate Calculation

- 1 \$ 1,927,396 Attachment H-28A, Page 4, Line 7
 2 120,638 Revenue Credits for Sched IA Note A
 3 \$ 1,806,758 Net Schedule 1A Expenses (Line 1 Line 2)
- 4 33,337,218 Annual MWh in Met-Ed and Penelec Zones Note B 5 \$ 0.0542 Schedule 1A rate \$/MWh (Line 3/ Line 4)

- $\frac{\underline{Note:}}{A} \quad \text{Revenues received pursuant to PJM Schedule 1A revenue allocation}$ procedures for transmission service outside of Met-Ed's and Penelec's zones during the year used to calculate rates under Attachment H-28A.
- B Load expressed in MWh consistent with load used for billing under Schedule 1A for the Met-Ed and Penelec zones. Data from RTO settlement systems for the calendar year prior to the rate year.

Incentive ROE Calculation

Netuiii	Calculation			
			Source Reference	
1	Rate Base		Attachment H-28A, page 2, Line 36, Col. 5	2,085,566,545
2	Preferred Dividends	enter positive	Attachment H-28A, page 4, Line 21, Col. 6	0
	Common Stock			
3	Proprietary Capital		Attachment 8, Line 14, Col. 1	1,632,760,165
4	Less Preferred Stock		Attachment 8, Line 14, Col. 2	0
5	Less Accumulated Other Comprehensive Income Account	t 219	Attachment 8, Line 14, Col. 4	0
6 7	Less Account 216.1 & Goodwill Common Stock		Attachment 8, Line 14, Col. 3 & 5 Attachment 8, Line 14, Col. 6	223,591,970 1,409,168,195
,	Common Stock		Attacriment o, Line 14, Col. 0	1,409,100,193
	Capitalization			050 000 540
8	Long Term Debt		Attachment H-28A, page 4, Line 22, Col. 3	952,268,548
9 10	Preferred Stock Common Stock		Attachment H-28A, page 4, Line 23, Col. 3 Attachment H-28A, page 4, Line 24, Col. 3	1,409,168,195
11	Total Capitalization		Attachment H-28A, page 4, Line 24, Col. 3 Attachment H-28A, page 4, Line 25, Col. 3	2,361,436,743
• • •	Total Suprialization		Attachment 11 20%, page 4, Line 25, 661. 6	2,001,400,140
12	Debt %	Total Long Term Debt	Attachment H-28A, page 4, Line 22, Col. 4	40.3258%
13	Preferred %	Preferred Stock	Attachment H-28A, page 4, Line 23, Col. 4	0.0000%
14	Common %	Common Stock	Attachment H-28A, page 4, Line 24, Col. 4	59.6742%
15	Dobt Coot	Total Lang Torm Daht	Attachment II 20A mans 4 Line 22 Cal E	0.0205
15 16	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock	Attachment H-28A, page 4, Line 22, Col. 5 Attachment H-28A, page 4, Line 23, Col. 5	0.0385 0.0000
17	Common Cost	Common Stock	10.30%	0.1030
18	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 12 * Line 15)	0.0155
	Weighted Cost of Preferred	Preferred Stock	(Line 13 * Line 16)	0.0000
19				
19 20	Weighted Cost of Common	Common Stock	(Line 14 * Line 17)	0.0615
				0.0615 0.0770
20	Weighted Cost of Common		(Line 14 * Line 17)	
20 21	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return		(Line 14 * Line 17) (Sum Lines 18 to 20)	0.0770
20 21 22 Income	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21)	0.0770 160,567,458
20 21 22 Income	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3	0.0770 160,567,458 28.10%
20 21 22 Income	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21)	0.0770 160,567,458
20 21 22 Income	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3	0.0770 160,567,458 28.10%
20 21 22 Income	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} =		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated	0.0770 160,567,458 28.10%
20 21 22 Income 23 24 25 26	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative)		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col.3 Attachment H-28A, page 3, Line 32, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00)
20 21 22 Income 23 24 25 26 27	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col.3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02
20 21 22 Income 23 24 25 26 27 28	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Delicient Deferred Income Taxes		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col.3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01)
20 21 22 Income 23 24 25 26 27 28 29	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24)	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99
20 21 22 Income 23 24 25 26 27 28 29 30	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col.3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 24)	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00)
20 21 22 Income 23 24 25 26 27 28 29 30 31	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48
20 21 22 Income 23 24 25 26 27 28 29 30	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col.3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 24)	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00)
20 21 22 Income 23 24 25 26 27 28 29 30 31 32	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812.97)
20 21 22 Income 23 24 25 26 27 28 29 30 31 32	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812.97)
20 21 22 Income 23 24 25 26 27 28 29 30 31 32 33	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812,97) 48,642,210.49
20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 31 32 33	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes Return and Taxes Return and Taxes		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812.97) 48,642,210.49
20 21 22 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-{WCLTD/R})) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes Return and Taxes Return and Income taxes with increase in ROE Return without incentive adder Income Tax without incentive adder Return and Income taxes without increase in ROE		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (Iine 22 * Iine 24) (Iine 25 * Iine 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32 (Line 22 + Line 33) Attachment H-28A, Page 3, Line 40, Col. 5 Attachment H-28A, Page 3, Line 39, Col. 5 Line 35 + Line 36, Page 3, Line 39, Col. 5 Line 35 + Line 36, Page 3, Line 39, Col. 5 Line 35 + Line 36, Page 3, Line 39, Col. 5 Line 35 + Line 36	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812,97) 48,642,210.49 209,209,668.19 160,567,457.70 48,642,210.49 209,209,668.19
20 21 22 Income 23 24 25 26 27 28 29 30 31 32 33 31 32 33 34 35 36 37 38	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)) = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes Return and Income taxes with increase in ROE Return and Income taxes with out increase in ROE Return and Income taxes with increase in ROE Return and Income taxes with increase in ROE Return and Income taxes with increase in ROE		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32 (Line 22 + Line 33) Attachment H-28A, Page 3, Line 40, Col. 5 Attachment H-28A, Page 3, Line 39, Col. 5 Line 35 + Line 36 Line 35 + Line 36 Line 35 + Line 36 Line 36 Line 37	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812,97) 48,642,210.49 209,209,668.19 160,567,457.70 48,642,210.49
20 21 22 Income 23 24 25 26 27 28 30 31 32 33 31 32 33 34 35 36 37 38 39	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes ARETUR and Taxes Return and Income taxes with increase in ROE Return without incentive adder Income Tax without incentive adder Return and Income taxes with increase in ROE Return and Income taxes with increase in ROE Incremental Return and income taxes for increase in ROE		(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32 (Line 22 + Line 33) Attachment H-28A, Page 3, Line 40, Col. 5 Attachment H-28A, Page 3, Line 40, Col. 5 Attachment H-28A, Page 3, Line 39, Col. 5 Line 35 + Line 36 Line 34 Line 38 - Line 37	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812.97) 48,642,210.49 209,209,668.19 160,567,457.70 48,642,210.49 209,209,668.19 209,209,668.19
20 21 22 Income 23 24 25 26 27 28 29 30 31 32 33 31 32 33 34 35 36 37 38	Weighted Cost of Common Rate of Return on Rate Base (ROR) Investment Return = Rate Base * Rate of Return Taxes Income Tax Rates T=1 - {((1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)) = CIT=(T/1-T) * (1-(WCLTD/R)) = 1 / (1 - T) = (from line 23) Amortized Investment Tax Credit (266.8.f) (enter negative) Tax Effect of Permanent Differences and AFUDC Equity (Excess)/Deficient Deferred Income Taxes Income Tax Calculation ITC adjustment Permanent Differences and AFUDC Equity Tax Adjustment (Excess)/Deficient Deferred Income Tax Adjustment Total Income Taxes Return and Income taxes with increase in ROE Return and Income taxes with out increase in ROE Return and Income taxes with increase in ROE Return and Income taxes with increase in ROE Return and Income taxes with increase in ROE	Common Stock	(Line 14 * Line 17) (Sum Lines 18 to 20) (Line 1 * Line 21) Attachment H-28A, page 3, Line 29, Col. 3 Calculated Attachment H-28A, page 3, Line 31, Col. 3 Attachment H-28A, page 3, Line 32, Col. 3 Attachment H-28A, page 3, Line 33, Col. 3 Attachment H-28A, page 3, Line 34, Col. 3 (line 22 * line 24) (line 25 * line 26) Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 37, Col. 3 Attachment H-28A, page 3, Line 38, Col. 3 Sum lines 29 to 32 (Line 22 + Line 33) Attachment H-28A, Page 3, Line 40, Col. 5 Attachment H-28A, Page 3, Line 39, Col. 5 Line 35 + Line 36 Line 35 + Line 36 Line 35 + Line 36 Line 36 Line 37	0.0770 160,567,458 28.10% 31.20% 1.3909 (99,685.00) 401,842.02 (1,352,984.01) 50,103,764.99 (138,648.00) 558,906.48 (1,881,812,97) 48,642,210.49 209,209,668.19 160,567,457.70 48,642,210.49 209,209,668.19

Notes:

Line 17 to include an incentive ROE that is used only to determine the increase in return and incomes taxes associated with a specific increase in ROE. Any actual ROE incentive must be approved by the Commission. Until an ROE incentive is approved, line 17 will reflect the current ROE.

Gross Plant Calculation

		[1] Production	[2] Transmission	[3] Distribution	[4] Intangible	[5] General	[6] Common	[7] Total
1 December	2022	=	2,579,516,346	Ē	55,809,720	103,724,025	Ē	2,739,050,091
2 January	2023	=	2,586,936,278	Ē	56,276,406	103,724,808	Ē	2,746,937,492
3 February	2023	=	2,592,898,156	Ē	56,498,644	103,725,237	Ē	2,753,122,036
4 March	2023	=	2,598,802,223	Ē	61,198,394	103,725,393	Ē	2,763,726,009
5 April	2023	-	2,629,744,271	-	64,073,160	103,725,395	-	2,797,542,826
6 May	2023	-	2,676,681,592	-	64,294,976	103,725,395	-	2,844,701,963
7 June	2023	=	2,711,966,653	Ē	64,718,016	103,725,395	Ē	2,880,410,063
8 July	2023	=	2,732,285,899	Ē	64,939,524	103,726,282	Ē	2,900,951,705
9 August	2023	-	2,736,764,873	-	65,161,313	103,727,175	-	2,905,653,361
10 September	2023	-	2,739,792,870	-	65,931,462	107,908,047	-	2,913,632,380
11 October	2023	-	2,756,760,932	-	66,146,298	107,908,279	-	2,930,815,509
12 November	2023	-	2,769,078,508	-	66,358,512	107,908,281	-	2,943,345,301
13 December	2023	-	2,926,020,460	-	77,499,827	107,908,281	-	3,111,428,569
14 13-month Ave	rage [A] [C]	-	2,695,173,005	-	63,762,019	105,012,461	-	2,863,947,485
				· · · ·				
		Production	Transmission	Distribution	Intangible	General	Common	Total
	[B]		Transmission	Distribution	Intangible	General	Common 356.1	Total
15 December	[B] 2022	Production 205.46.g	Transmission 2,579,528,000	Distribution	Intangible 55,809,720	General 103,724,025		Total 2,739,061,745
15 December 16 January				Distribution	ŭ			
	2022		2,579,528,000	Distribution	55,809,720	103,724,025		2,739,061,745
16 January	2022 2023		2,579,528,000 2,586,947,933	Distribution	55,809,720 56,276,406	103,724,025 103,724,808		2,739,061,745 2,746,949,146
16 January 17 February	2022 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810	Distribution	55,809,720 56,276,406 56,498,644	103,724,025 103,724,808 103,725,237		2,739,061,745 2,746,949,146 2,753,133,690
16 January 17 February 18 March	2022 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877	Distribution	55,809,720 56,276,406 56,498,644 61,198,394	103,724,025 103,724,808 103,725,237 103,725,393		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664
16 January 17 February 18 March 19 April	2022 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480
16 January 17 February 18 March 19 April 20 May	2022 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618
16 January 17 February 18 March 19 April 20 May 21 June	2022 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718
16 January 17 February 18 March 19 April 20 May 21 June 22 July	2022 2023 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307 2,732,297,553	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016 64,939,524	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395 103,725,395		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718 2,900,963,359
16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August	2022 2023 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307 2,732,297,553 2,736,776,527	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016 64,939,524 65,161,313	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395 103,725,395 103,726,282 103,727,175		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718 2,900,963,359 2,905,665,015
16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September	2022 2023 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307 2,732,297,553 2,736,776,527 2,739,804,525	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016 64,939,524 65,161,313 65,931,462	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395 103,725,395 103,726,282 103,727,175 107,908,047		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718 2,900,963,359 2,905,665,015 2,913,644,034
16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October	2022 2023 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307 2,732,297,553 2,736,776,527 2,739,804,525 2,756,772,587	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016 64,939,524 65,161,313 65,931,462 66,146,298	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395 103,725,395 103,726,282 103,727,175 107,908,047 107,908,279		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718 2,900,963,359 2,905,665,015 2,913,644,034 2,930,827,164
16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November	2022 2023 2023 2023 2023 2023 2023 2023		2,579,528,000 2,586,947,933 2,592,909,810 2,598,813,877 2,629,755,926 2,676,693,246 2,711,978,307 2,732,297,553 2,736,776,527 2,739,804,525 2,756,772,587 2,769,090,162	Distribution	55,809,720 56,276,406 56,498,644 61,198,394 64,073,160 64,294,976 64,718,016 64,939,524 65,161,313 65,931,462 66,146,298 66,358,512	103,724,025 103,724,808 103,725,237 103,725,393 103,725,395 103,725,395 103,725,395 103,726,282 103,727,175 107,908,047 107,908,279 107,908,281		2,739,061,745 2,746,949,146 2,753,133,690 2,763,737,664 2,797,554,480 2,844,713,618 2,880,421,718 2,900,963,359 2,905,665,015 2,913,644,034 2,930,827,164 2,943,356,956

	Asset Retirement Co	osts						
			Production	Transmission	Distribution	Intangible	General	Common
		[B]	205.44.g	207.57.g	207.74.g	company records	207.98.g	company records
29	December	2022		11,654				
30	January	2023		11,654				
31	February	2023		11,654				
32	March	2023		11,654				
33	April	2023		11,654				
34	May	2023		11,654				
35	June	2023		11,654				
36	July	2023		11,654				
37	August	2023		11,654				
38	September	2023		11,654				
39	October	2023		11,654				
40	November	2023		11,654				
41	December	2023		11,654				
42	13-month Average			11,654	-	-	-	-

Notes:

- [A] Included on Attachment H-28A, page 2, lines 1-6, Col. 3
- [B] Reference for December balances as would be reported in FERC Form 1.
- [C] Balance excludes Asset Retirements Costs
- [D] Met-Ed retained 34.5kV lines

Accumulated Depreciation Calculation

			[1]	[2]	[3]	[4]	[5]	[6]	[7]
			Production	Transmission	Distribution	Intangible	General	Common	Total
1	December	2022		351,183,348	_	16,425,158	15,957,179		383,565,685
2	January	2023		354,058,533	_	17,092,472	16,236,247	_	387,387,252
3	February	2023		356,447,588	=	17,763,895	16,515,346	_	390,726,829
4	March	2023		357,857,045	=	18,464,617	16,794,467	_	393,116,130
5	April	2023	_	356,878,324	=	19,210,442	17,073,599	_	393,162,365
6	May	2023	=	354,613,606	=	19,974,702	17,352,731	_	391,941,039
7	June	2023	=	355,221,172	=	20,742,804	17,631,863	_	393,595,839
8	July	2023	-	356,740,700	-	21,514,742	17,910,946	-	396,166,388
9	August	2023	-	358,842,656	-	22,289,319	18,190,042	_	399,322,016
10	September	2023	-	360,329,293	-	23,069,804	18,235,114	-	401,634,211
11	October	2023	=	360,278,792	-	23,856,152	18,579,813	-	402,714,757
12	November	2023	=	361,015,969	=	24,645,045	18,924,529	-	404,585,543
13	December	2023	=	353,650,713	=	25,501,536	19,269,246	-	398,421,495
14	13-month Ave	rage [A] [C]	-	356,701,364	-	20,811,591	17,590,086	-	395,103,042.23
			Production	Transmission	Distribution	Intangible	General	Common	Total
		[B]	Production 219.20-24.c	Transmission	Distribution	Intangible	General 219.28.c	Common 356.1	Total
15	December	[B] 2022				_			Total 383,574,582
15 16	December January			219.25.c		200.21.c	219.28.c		
		2022		219.25.c 351,192,245		200.21.c 16,425,158	219.28.c 15,957,179		383,574,582
16	January	2022 2023		219.25.c 351,192,245 354,067,449		200.21.c 16,425,158 17,092,472	219.28.c 15,957,179 16,236,247		383,574,582 387,396,168
16 17	January February	2022 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523		200.21.c 16,425,158 17,092,472 17,763,895	219.28.c 15,957,179 16,236,247 16,515,346		383,574,582 387,396,168 390,735,764
16 17 18	January February March	2022 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467		383,574,582 387,396,168 390,735,764 393,125,084
16 17 18 19	January February March April	2022 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339
16 17 18 19 20	January February March April May	2022 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031
16 17 18 19 20 21	January February March April May June	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850
16 17 18 19 20 21	January February March April May June July	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183 356,749,730		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804 21,514,742	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863 17,910,946		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850 396,175,418
16 17 18 19 20 21 22 23	January February March April May June July August	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183 356,749,730 358,851,705		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804 21,514,742 22,289,319	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863 17,910,946 18,190,042		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850 396,175,418 399,331,066
16 17 18 19 20 21 22 23 24	January February March April May June July August September	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183 356,749,730 358,851,705 360,338,361		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804 21,514,742 22,289,319 23,069,804	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863 17,910,946 18,190,042 18,235,114		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850 396,175,418 399,331,066 401,643,279
16 17 18 19 20 21 22 23 24 25	January February March April May June July August September October	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183 356,749,730 358,851,705 360,338,361 360,287,879		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804 21,514,742 22,289,319 23,069,804 23,856,152	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863 17,910,946 18,190,042 18,235,114 18,579,813		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850 396,175,418 399,331,066 401,643,279 402,723,844
16 17 18 19 20 21 22 23 24 25 26	January February March April May June July August September October November	2022 2023 2023 2023 2023 2023 2023 2023		219.25.c 351,192,245 354,067,449 356,456,523 357,866,000 356,887,297 354,622,598 355,230,183 356,749,730 358,851,705 360,338,361 360,287,879 361,025,075		200.21.c 16,425,158 17,092,472 17,763,895 18,464,617 19,210,442 19,974,702 20,742,804 21,514,742 22,289,319 23,069,804 23,856,152 24,645,045	219.28.c 15,957,179 16,236,247 16,515,346 16,794,467 17,073,599 17,352,731 17,631,863 17,910,946 18,190,042 18,235,114 18,579,813 18,924,529		383,574,582 387,396,168 390,735,764 393,125,084 393,171,339 391,950,031 393,604,850 396,175,418 399,331,066 401,643,279 402,723,844 404,594,649

	Reserve for Dep	reciation of As	set Retirement C	Costs				
			Production	Transmission	Distribution	Intangible	General	Common
		[B]		Company Records				
29	December	2022		8,897				
30	January	2023		8,916				
31	February	2023		8,935				
32	March	2023		8,954				
33	April	2023		8,973				
34	May	2023		8,992				
35	June	2023		9,011				
36	July	2023		9,030				
37	August	2023		9,049				
38	September	2023		9,068				
39	October	2023		9,087				
40	November	2023		9,106				
41	December	2023		9,125				
42	13-month Avera	ige		9,011	=	-	-	≘

Notes:

- [A] Included on Attachment H-28A, page 2, lines 7-11, Col. 3
- [B] Reference for December balances as would be reported in FERC Form 1.
- [C] Balance excludes reserve for depreciation of asset retirement costs

ADIT Calculation

[3]

For the 12 months ended 12/31/2023

[6]

					t- 3									
			ADIT Transmission Total	including Plant & Labor R	elated Transmission ADIT	s and applicable transm	ssion adjustments from	notes below						
			Acct. No. 281	Acct. No. 282	Acct. No. 283	Acct. No. 190	Acct. No. 255		Total					
			(enter negative)	(enter negative)	(enter negative)		(enter negative)							
				[C]	[D]	[E]	[F]							
1	December 31	2022	-	(401,996,508)	(2,129,194)	15,853,663	-		(388,272,039)					
2	December 31	2023	-	(417,255,806)	(2,058,628)	14,939,001	-		(404,375,433)					
3	Begin/End Average	[A]	-	(409,626,157)	(2,093,911)	15,396,332	-		(396,323,736)					
	And No. 204 And No. 202 And No. 202 And No. 400 And No. 255													
	Acct. No. 281 Acct. No. 282 Acct. No. 283 Acct. No. 190 Acct. No. 255 Total													
	ADIT Total Transmission-related only, including Plant & Labor Related Transmission ADITs (prior to adjustments from notes below) [B] 273.8.k 275.2.k 277.9.k 234.8.c 267.h													
	5 1 34		2/3.8.K						222 522 522					
4	December 31	2022		338,007,875	(20,956,067)	20,716,063	1,930,730		339,698,600					
5	December 31	2023		385,955,715	(18,401,473)	18,212,531	1,831,045		387,597,819					
	Begin/End Average			361,981,795	(19,678,770)	19,464,297	1,880,887		363,648,209					
U	begiii/Liiu Average			301,981,793	(15,076,770)	13,404,237	1,000,007		303,048,209					
No	ites:													
	Beginning/Ending Ave	rage with a	adjustments for FAS14	3, FAS106, FAS109, CI	ACs and normalizatio	n to populate Appen	dix H-28A, page 2, li	nes 19-23, col. 3 for	r accounts 281, 282,	, 283, 190, and 255,				
-	respectively													
[B]	Reference for Decemb	er balance	es as would be reporte	d in FERC Form 1.										
[C]	FERC Account No. 282	is adjuste	d for the following ite	ns.										
				FAS 143 - ARO	FAS 106	FAS 109	CIAC	Other: [H]	Other: [H]	Normalization [G]				
			2022	_	(6,821,548)	(57,167,085)	_		_	_				
			2022	_	(6,635,858)	(50,404,248)				25,740,015				
			2023		(0,033,036)	(30,404,240)				23,740,013				

[D] FERC Account No. 283	is adjusted for the following items.

[1]

[2]

	FAS 143 - ARO	FAS 106	FAS 109	<u>CIAC</u>	Other: [H]	Other: [H]	Normalization [G]
2022	÷	-	(23,085,261)	-	=	-	-
2023	-	-	(20,341,067)	-	-	-	(119,034)

[5]

[E] FERC Account No. 190 is adjusted for the following items:

	FAS 143 - ARO	FAS 106	FAS 109	<u>CIAC</u>	Other: [H]	Other: [H]	Normalization [G]
2022	=	-	(600,289)	5,462,689	-	-	-
2023	-	-	(227,752)	5,044,171	-	-	(1,542,889)

[[]F] See Attachment H-28A, page 5, note K; A utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f).

[[]G] Taken from Attachment 5a, page 2, col. 4.

[[]H] Include any additional adjustments to ADIT items as may be recognized in the future to be proper for PTRR/ATRR calculation purposes.

Attachment H-28A, Attachment 5a page 2 of 2 For the 12 months ended 12/31/2023

2,058,628

(119,034)

ADIT Normalization Calculation ADIT Normalization Calculation [1] [5] [1] Sum of FAS143, FAS106, FAS109. Ending Balance FERC Form 1 - Year Prorated year Total end less FERC CIAC and Other Normalization for formula rate End (sourced from Attachment 5 Form 1 Yearfrom Attachment to Attachment 5 (col. 1 - col. 3. 2023 Quarterly Activity and Balances 2023 Activity page 1, line 5) end 5, page 1, notes (col. 2 - col. 3) col. 4) Beginning 190 (including Q1 Activity Ending Q1 Q2 Activity Ending Q2 Q3 Activity Ending Q3 Q4 Activity adjustments) Ending Q4 15.853.663 15.274.147 (631,143) 14.643.005 (607.576) (579.515) 14.035.429 (639.317) 13.396.112 Beginning 190 (including adjustments) ro-rated Q1 Pro-rated Q2 Pro-rated Q3 Pro-rated Q4 Pro-rated Total Pro-rated Ending 190 15,853,663 (438,209) (319,894) (154,807) (1,752) (914,662) 14,939,001 18,212,531 3,273,530 4,816,419 (1,542,889) 14,939,001 Beginning 282 (including Ending Q4 adjustments) Q1 Activity Ending Q1 Q2 Activity Ending Q2 Q3 Activity Ending Q3 Q4 Activity 401,996,508 9,668,052 411.664.560 10.529.354 422,193,914 10.136.184 432.330.099 10,665,722 442,995,821 Beginning 282 (includin ro-rated Q1 Pro-rated Q2 Pro-rated Q3 Pro-rated Q4 Pro-rated Total Pro-rated Ending 282 adjustments) 401,996,508 7,310,637 5,336,796 2,582,644 29,221 15,259,298 417,255,806 385,955,715 (31,300,091) (57,040,106) 25,740,015 417,255,806 Beginning 283 (including adjustments) Q1 Activity Ending Q1 Q2 Activity Ending Q2 Q3 Activity Ending Q3 Q4 Activity Ending Q4 (44,710) 2,084,485 (48,693) 2,035,792 (46,874) 1,988,918 (49,323) Beginning 283 (including adjustments) ro-rated Q1 Pro-rated Q2 Pro-rated Q3 Pro-rated Q4 Pro-rated Total Pro-rated Ending 283

(135)

(70,566)

2,058,628

(18,401,473)

(20,460,101)

(20,341,067)

2,129,194

(33,808)

(24,680)

(11,943)

ADIT Detail

1

2

Property FAS109

	ADIT Detail	ended 12/31/2023			
	COLUMN A	COLUMN B	COLUMN C	COLUMN D	
		BALANCE AS	BALANCE AS	AVERAGE	
		OF 12-31-22	OF 12-31-23	BALANCE	
	ACCOUNT 255:				
	Investment Tax Credit	1,930,730	1,831,045	1,880,887	
	TOTAL ACCOUNT 255	1,930,730	1,831,045		
	-		<u> </u>		
	ACCOUNT 282:				
	263A Capitalized Overheads	19,449,448	18,724,412	19,086,930	
	Accelarated Depreciation	278,798,319	304,861,725	291,830,022	
	AFUDC	6,020,040	8,294,318	7,157,179	
	AFUDC Equity	13,952,496	18,570,745	16,261,620	
	Capitalized Benefits	4,827,550	4,624,356	4,725,953	
	Capitalized Tree Trimming	4,755,140	4,543,980	4,649,560	
	Casualty Loss	(892,656)	(1,398,844)	(1,145,750)	
	Cost of Removal	19,655,744	23,158,918	21,407,331	
	OPEBs	(6,821,548)	(6,635,858)	(6,728,703)	
	Other	(3,316,452)	(3,678,908)	(3,497,680)	
	Repairs	72,699,375	83,865,865	78,282,620	
	FAS109 Related to Property	(71,119,581)	(68,974,992)	(70,047,287)	
2	TOTAL ACCOUNT 282	338,007,875	385,955,715		
		Д	ttachment H-28	3A, Attachment 5b	
	ADIT Detail	page 2 of 3 For the 12 months ended 12/31/2023			
	COLUMN A	COLUMN B	COLUMN C	COLUMN D	
		BALANCE AS	BALANCE AS	AVERAGE	
		OF 12-31-22	OF 12-31-23	BALANCE	
		<u></u>			
	ACCOUNT 283:				
	AFUDC Equity Flow Thru (Gross up)	5,669,087	7,545,544	6,607,316	

(28,896,846) (28,025,471)

(28,461,158)

	Deferred Charge-EIB FAS 109 Gross-up on Non-property Items Lease ROU Asset & Liability	18,892 142,497 2,110,302	0 138,860 1,939,594	9,446 140,678 2,024,948	
3	TOTAL ACCOUNT 283	(20,956,067)	(18,401,473)		
		Attachment H-28A, Attachment 5b page 3 of 3			
	ADIT Detail	For	the 12 months	ended 12/31/2023	
	COLUMN A	COLUMN B	COLUMN C	COLUMN D	
		BALANCE AS	BALANCE AS BALANCE AS		
		OF 12-31-22	OF 12-31-23	BALANCE	
	ACCOUNT 190:				
	Capitalized Interest	7,870,645	10,637,328	9,253,986	
	Contribution in Aid of Construction	5,462,689	5,044,171	5,253,430	
	Deferred Charge-EIB	0	46,948	23,474	
	Federal Long Term NOL	311,435	311,233	311,334	
	Investment Tax Credit	754,647	701,769	728,208	
	NOL Deferred Tax Asset - LT PA PJM Receivable	3,344,044 4,683,309	2,883,838	3,113,941 2,341,655	
	State Income Tax Deductible	375,512	375,512	2,341,633 375,512	
	FAS109 Related to Property	(2,086,218)	(1,788,268)	•	
	. To too trouded to thopotty	(2,000,210)	(1,100,200)	(1,337,243)	
4	TOTAL ACCOUNT 190	20,716,063	18,212,531	19,464,297	

Calculation of PBOP Expenses

2	<u>MAIT</u>	<u>Amount</u>	Source
3	Total FirstEnergy PBOP expenses	(108,686,300)	FirstEnergy 2015 Actuarial Study
4	Labor dollars (FirstEnergy)	2,024,261,894	FirstEnergy 2015 Actual: Company Records
5	cost per labor dollar (line 3 / line 4)	-\$0.0537	
6	labor (labor not capitalized) current year	30,111,373	MAIT Labor: Company Records
7	PBOP Expense for current year (line 5 * line 6)	-\$1,616,734	
8	PBOP expense in Account 926 for current year	(513,473)	MAIT Account 926: Company Records
9	PBOP Adjustment for Attachment H-28A, page 3, line 9 (line 7 - line 8)	(1.103.261)	

¹⁰ Lines 3-4 cannot change absent a Section 205 or 206 filing approved or accepted by FERC in a separate proceeding

Taxes Other than Income Calculation

		[A]	Dec 31, 2023
1	Payroll Taxes		
1a	FICA	263.i	608,294
1b		263.i	-
1c		263.i	-
1z	Payroll Taxes Total		608,294
2	Highway and Vehicle Taxes		
2a	Thighway and vehicle raxes	263.i	-
2z	Highway and Vehicle Taxes		-
3	Property Taxes		
3a	Property Tax	263.i	115,800
3b			-
3c			-
3z	Property Taxes		115,800
4	Cross Bossints Toy		
4 4a	Gross Receipts Tax	263.i	
4a 4z	Gross Receipts Tax		
	cross receipts run		
5	Other Taxes		
5a		263.i	-
5b		263.i	-
5c			-
5z	Other Taxes		-
6z	Payments in lieu of taxes		
7	Total other than income taxes (sum lines 1z, 2z, 3z, 4z, 5 [tie to 114.14c]	5z, 6z)	\$724,094

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Capital Structure Calculation

		[1]	[2]	[3]	[4]	[5]	[6]	[7]
		Proprietary	Preferred Stock	Account 216.1	Account 219	Goodwill	Common Stock	Long Term Debt
		Capital						
	[A]	112.16.c	112.3.d	112.12.c	112.15.c	233.5.f	(1) - (2) - (3) - (4) - (5)	112.24.c
1 December	2022	1,513,025,498				223,591,970	1,289,433,528	860,982,534
2 January	2023	1,524,662,983				223,591,970	1,301,071,013	860,812,254
3 February	2023	1,536,359,623				223,591,970	1,312,767,653	860,641,975
4 March	2023	1,548,280,282				223,591,970	1,324,688,312	860,471,695
5 April	2023	1,560,830,648				223,591,970	1,337,238,678	860,301,415
6 May	2023	1,573,882,268				223,591,970	1,350,290,298	860,131,135
7 June	2023	1,586,833,235				223,591,970	1,363,241,265	859,960,856
8 July	2023	1,599,221,027				223,591,970	1,375,629,057	1,059,790,576
9 August	2023	1,611,563,933				223,591,970	1,387,971,963	1,059,620,296
10 September	2023	1,624,067,244				223,591,970	1,400,475,274	1,059,450,016
11 October	2023	1,862,032,298				223,591,970	1,638,440,328	1,059,279,737
12 November	2023	1,875,206,782				223,591,970	1,651,614,812	1,059,109,457
13 December	2023	1,809,916,325	-	-	-	223,591,970	1,586,324,355	1,058,939,177
14 13-month Aver	rage	1,632,760,165	-	-	-	223,591,970	1,409,168,195	952,268,548

Notes

[A] Reference for December balances as would be reported in FERC Form 1.

Formula Rate Protocols Section VIII.A

1. Rate of Return on Common Equity ("ROE")

MAIT's stated ROE is set to: 10.3%

2. Postretirement Benefits Other Than Pension ("PBOP")

*sometimes referred to as Other Post Employment Benefits, or "OPEB"

Total FirstEnergy PBOP expenses (108,686,300) Labor dollars (FirstEnergy) 2,024,261,894

3. Depreciation Rates

FERC Account	Depr %
352	1.28%
353	2.05%
354	1.39%
355	2.32%
356	2.68%
356.1	1.27%
358	2.52%
359	0.87%
390.1	2.90%
390.2	1.24%
391.1	0.63%
391.2	18.82%
392	4.84%
393	0.01%
394	4.62%
395	0.00%
396	0.47%
397	1.80%
398	0.32%
303	14.29%

4. Net Plant Allocator

If the Net Plant (NP) allocator becomes anything other than 1.000 (or 100%), MAIT must make a Section 205 filing to seek approval of any new depreciation or amortization rates applicable to production and/or distribution plant accounts.

5. Land Rights

If Land Rights (Account 350) are acquired by MAIT, it must make a Section 205 filing to establish the appropriate depreciation rate.

\$ 42,225,000

Debt Cost Calculation

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED

	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	
			ORIGINAL	Net Proceeds		Net Amount Outstanding	Months Outstanding	Average Net Outstanding in Year*	Weighted Outstanding	Effective Cost Rate	Weighted Debt Cost at t = N	
t=N	Issue Date	Maturity Date	ISSUANCE	At Issuance		at t=N	at t=N	z*	Ratios	(Table 2, Col. II)	(h) * (i)	
Long Term Debt Cost at Year En 12/31/2023			(table 2, col. cc)	(table 2, col. hh)				((col e. * col. F)/12)	(col. g/col. g total)			
First Mortgage Bonds:												
1) 4.10%, Senior Unsecured Note	5/10/2018	5/15/2028	\$ 450,000,000	\$ 445,906,699	\$	448,179,836	12	\$ 448,179,836	46.96%	4.21%	1.98%	
2) 3.60%, Senior Unsecured Note	3/31/2020	4/1/2032	\$ 125,000,000	\$ 124,111,544	\$	124,389,187	12	\$ 124,389,187	13.03%	3.67%	0.48%	
 3.70%, Senior Unsecured Note 	3/31/2020	4/1/2035	\$ 125,000,000	\$ 124,111,544	\$	124,333,699	12	\$ 124,333,699	13.03%	3.76%	0.49%	
4) 4.10%, Senior Unsecured Note	5/24/2021	5/15/2028	\$ 150,000,000	\$ 163,054,645	\$	158,182,209	12	\$ 158,182,209	16.57%	2.72%	0.45%	
5) 4.25%, Senior Unsecured Note	7/1/2023	7/1/2033	\$ 200,000,000	\$ 198,000,000	\$	198,100,192	6	\$ 99,321,466	10.41%	4.37%	0.46%	
-					_							
Total			\$ 1,050,000,000		\$	1,053,185,121		\$ 954,406,395	100.000%		3.85%	^^

t = time

The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.

The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last month it was outstanding.

* z = Average of monthly balances for months outstanding during the year (average of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month.).

Interim (individual debenture) debt cost calculations shall be taken to four decimals in percentages (7.2300%, 5.2582%); Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

** This Total Weighted Average Debt Cost will be shown on page 4, line 22, column 5 of formula rate Attachment H-28A.

TABLE 2: Effective Cost Rates For Traditional Front-Loaded Debt Issuances:

YEAR ENDED	12/31	1/2023											
		(aa)	(bb)	(cc)	(dd) (Discount)	(ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Net	(ii)	(kk)	(II) Effective Cost Rate*
		Issue	Maturity	Amount	Premium	Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
Long Term Debt Issua	nces Affiliate	Date	Date	Issued	at Issuance	Expense	Debt		Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
									(col. cc + col. dd	((col. cc / col.			
									+ col. ee + col. ff)	hh)*100)		(col. cc * col. jj)	
(1) 4.10%, Senior Unsecured Not	•	5/10/2018	5/15/2028	\$ 450,000,000	\$ (112,500)	\$ 3,980,801	-	xxx	\$ 445,906,699	99.0904	0.04100	\$ 18,450,000	4.21%
(2) 3.60%, Senior Unsecured Not	9	3/31/2020	4/1/2032	\$ 125,000,000	\$ -	\$ 888,456	-	XXX	\$ 124,111,544	99.2892	0.03600	\$ 4,500,000	3.67%
(3) 3.70%, Senior Unsecured Not	•	3/31/2020	4/1/2035	\$ 125,000,000	\$ -	\$ 888,456	-	XXX	\$ 124,111,544	99.2892	0.03700	\$ 4,625,000	3.76%
(4) 4.10%, Senior Unsecured Not)	5/24/2021	5/15/2028	\$ 150,000,000	\$ 14,337,000	\$ 1,282,355	-	XXX	\$ 163,054,645	108.7031	0.04100	\$ 6,150,000	2.72%
(5) 4.25%, Senior Unsecured Not	•	7/1/2023	7/1/2033	\$ 200,000,000		\$ 2,000,000	-	XXX	\$ 198,000,000	99.0000	0.04250	\$ 8,500,000	4.37%

9,040,068

\$ 1,055,184,432

14,224,500 \$

\$ 1,050,000,000 * YTM at issuance calculated from an acceptable bond table or from YTM = Internal Rate of Return (IRR) calculation

Effective Cost Rate of Individual Debenture (YTM at issuance): the t=0 Cashflow C_o equals Net Proceeds column (gg); Semi-annual (or other) interest cashflows (C_{tot}, C_{to2}, etc.).

Transmission Enhancement Charge (TEC) Worksheet To be completed in conjunction with Attachment H-28A

	(1)	(2)		(3)	(4)
Line No.		Reference	1	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach. H-28A, p. 2, line 2, col. 5 (Note A) Attach. H-28A, p. 2, line 14, col. 5 (Note B)	\$ \$	2,695,173,005 2,338,471,640	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach. H-28A, p. 3, line 15, col. 5 (line 3 divided by line 1, col. 3)	\$	92,949,727 3.448748%	3.448748%
5 6	GENERAL, INTANCIBILE, AND COMMON (Q.I, & C) DEPRECIATION EXPENSE TOtal (Q. I, & C depreciation expense Annual allocation factor for Q. I, & C depreciation expense	Attach. H-28A, p. 3, lines 17 & 18, col. 5 (line 5 divided by line 1, col. 3)	s	12,656,291 0.469591%	0.469591%
7 8	TAXES OTHER THAN INCOME TAXES TOOL Other Taxes Armal Allocation Factor for Other Taxes	Attach. H-28A, p. 3, line 28, col. 5 (line 7 divided by line 1, col. 3)	\$	724,094 0.026866%	0.026866%
9	Annual Allocation Factor for Expense	Sum of line 4, 6, & 8			3.945205%
10 11	INCOME TAXES Total Income Taxes Annual Alexander Factor for Income Taxes	Attach. H-28A, p. 3, line 39, col. 5 (line 10 divided by line 2, col. 3)	\$	48,642,210 2.080086%	2.080086%
12 13	RETURN Return on Rate Base Annual Alecation Factor for Return on Rate Base	Attach. H-28A, p. 3, line 40, col. 5 (line 12 divided by line 2, col. 3)	\$	160,567,458 6.866342%	6.866342%
14	Annual Allocation Factor for Return	Sum of line 11 and 13			8.946427%

	15	Additional Annual Allocation Factor for Return	Line 14 b. col. 9 less		0.00000
Inc. Reference Transmission Allocator	14b	Annual Allocation Factor for Return	Sum of line 11b and 13b		8.946427
Reference Transmission Allocator No.	13b	Annual Allocation Factor for Return on Rate Base	(line 12b divided by line 2, col. 3)	6.866342%	6.8663429
Transmission Allocater Refuserce Transmission Allocater Refuser Transmission Allocater Refuser Transmission Allocater Refuser Transmission Allocater Transmission Transmis	12b		Attachment 2, line 22	\$ 160,567,458	
Transmission Allocater Refuserce Transmission Allocater Refuser Transmission Allocater Refuser Transmission Allocater Refuser Transmission Allocater Transmission Transmis	11b	Annual Allocation Factor for Income Taxes	(line 10b divided by line 2, col. 3)	2.080086%	2.080086
Line Reference Transmission Allocator		Total Income Taxes			
(5) (6) (7) (8)			Reference	Transmission	Allocator
	(5)	(6)	(7)	(8)	(9)

30,911,395.50 \$0.00

Attachment H-28A, Attachment 11 page 2 of 2 For the 12 months ended 12/31/2023

Transmission Enhancement Charge (TEC) Worksheet To be completed in conjunction with Attachment H-28A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	Additional Incentive Annual Allocation Factor for Return (Note F)	Total Annual Revenue Requirement	True-up Adjustment	Net Revenue Requirement with True-up
			(Note C & H)	(Page 1, line 9)	(Col. 3 * Col. 4)	(Note D & H)	Page 1, line 14	(Col. 6 * Col. 7)	(Note E)	(Sum Col 5, 8, & 9)	(Col. 6 * Page 1, line 15, Col. 9)	(Sum Col. 10 & 11)	(Note G)	(Sum Col. 12 & 13)
2a 2b 2c 2d 2e 2f 2a	Initial 2009/s series reactor and 2-1009/MAR PLC switched consolors at Hariterstown Initial 2019/MAC organization at Registers 500 kV Control of the Control of the Contr	b0215 b0549 b0561 b0562 b0563 b0567 b1993	\$ 12.637.431 \$ 3,207,134 \$ 1,380,393 \$ 1,038,335 \$ 927,947 \$ 2,185,556 \$ 10,838,997	3,945205% 3,945205% 3,945205% 3,945205% 3,945205% 3,945205% 3,945205%	\$126,528 \$54,459 \$40,964 \$36,609 \$86,225	\$ 752,678	8.946427% 8.946427% 8.946427% 8.946427% 8.946427% 8.946427%	\$831.004 \$232,836 \$90,827 \$77,745 \$67,338 \$158,851 \$841.409	\$ 259.067 \$ 65,746 \$ 28,036 \$ 21,286 \$ 19,023 \$ 44,353 \$ 224,362	\$1.588.644 \$425,111 \$173,323 \$139,996 \$122,970 \$289,429 \$1.493,313	:	\$1.588.644 \$425,111 \$173,323 \$139,996 \$122,970 \$289,429 \$1,493,313	51.989 22,171 8,897 9,096 6,693 15,999 114.566	\$1.640.633 \$447,282 \$182,220 \$149,091 \$129,663 \$305,428 \$1.607,879
2h 2i 2j 2k 2l	Convert Lesis Rus-Fammer Vallay to 220 W using 1903.5 x 250 Roucksot. Project to be completed in conjunction with new Farmers Vallay 345-250 V internationation. So that the control Production South Eutono. 2006 to 1861 x 1 - 1, 124-250 E V internal Production. Generation or 138 statute Restroad Generation or 138 statute Restroad Generation or 138 statute Restroad Commission or 138 statute Commission or 138	b1994 b1364 b1362 b1816.4 b2688.1 & b2688.2	\$ 62,900,195 \$ 87.275 \$ 52,365 \$ 65,539 \$ 6,069,491 \$ 1,700,188	3.945205% 3.945205% 3.945205% 3.945205% 3.945205%	\$3,443 \$2,066 \$2,586 \$239,454	\$ 56,856,320 \$ 68,272 \$ 44,462 \$ 62,236 \$ 5,427,656 \$ 1,396,399	8.946427% 8.946427% 8.946427% 8.946427% 8.946427%	\$5,086,609 \$6.108 \$3,978 \$5,568 \$485,581	\$ 1,487,907 \$ 1,789 \$ 697 \$ 1,344 \$ 124,238 \$ 37,784	\$9,056,058 \$11,340 \$6,741 \$9,497 \$849,273	:	\$9,056,058 \$11,340 \$6,741 \$9,497 \$849,273	1,054,685 (12,310) (6,396) 3,431 (872,895)	\$10,110,744 -\$969 \$345 \$12,928 -\$23,623 \$296,737
2n 20 2p 2q	Loop the 2006 (TMI - Hosensack 500 kV) line in to the Lausettown substation and upgrade relay at TMI 500 kV Install 2nd Huterstroom 200 ft 54 W transformer Reconductor Humerstroom Chode ft 54 W bransformer Reconductor Humerstroom Chode ft 54 W local aware 230 W circuit and upgrade terminal equipment (PENELEC portion)	b2006.1.1_Load_Rat io Share Allocation b2452 b2452.1 b2552.1 b2006.2.1_DFAX_All	\$ 1,700,188 \$ 6,088.253 \$ 2,752.102 \$ 97.816.225	3.945205% 3.945205% 3.945205% 3.945205%	\$67,076 \$240.194 \$108.576 \$3,859.051	\$ 1,396,399 \$ 5,306,939 \$ 2,372,951 \$ 89,672,781	8.946427% 8.946427% 8.946427% 8.946427%	\$124,928 \$474,781 \$212,294 \$8,022,510	\$ 37,784 \$ 124,779 \$ 65,987 \$ 2,304,190	\$229,788 \$839.755 \$386.858 \$14.185.751	:	\$229,788 \$839.755 \$386.858 \$14,185.751	6,949 39,828 (5,587) 15,047,508	\$236,737 \$879,583 \$381,271 \$29,233,259
2r 2s 2t 2u 2v 2v 2w 2x 2y 2y 2z	Uconals nice will South Readron on the 1072 230 V fine Live Constitution of the 1072 250 V fine Live Constitution of th	ocation b2743.2 b3145 b2743.3 b2752.4 b0132.3 b0284.3 b0284.3 b0284.3	\$ 1,130,069 \$ 528,988 \$ 4,072,906 \$ 145,165 \$ 37,856 \$. \$.	3,945205% 3,945205% 3,945205% 3,945205% 3,945205% 3,945205% 3,945205% 3,945205%	\$20,870	\$ 3,929,674 \$ 144,301 \$ 37,824 \$ - \$ -	8.946427% 8.946427% 8.946427% 8.946427% 8.946427% 8.946427% 8.946427% 8.946427% 8.946427%	\$98,079 \$47,326 \$351,565 \$12,910 \$3,384 \$0 \$0	\$ 23,161 \$. \$ 100,583 \$ 2,979 \$ 418	\$165,823 \$68,195 \$612,833 \$21,616 \$5,296 \$0 \$0		\$165,823 \$68,195 \$612,833 \$21,616 \$5,296 \$0 \$0	(143,516) (19,716) (18,330) (6,285) (307,948)	\$165,823 -\$75,321 \$612,833 \$1,900 \$5,296 -\$18,330 -\$6,285 -\$307,948

Transmission Enhancement Credit taken to Attachment H-28A Page 1, Line 7
 Additional Incentive Revenue taken to Attachment H-28A Page 3, Line 42

Name

Series Transmission Finant is not identified or page 2 to 2 of standment H-SBA.

8 Net Transmission Finant is not identified or page 2 to 2 of standment H-SBA.

8 Net Transmission Finant is not identified or page 2 to 1 of 1 of A flandment H-SBA.

9 Project Close Pinant is not identified or page 2 to 1 of 1 of A flandment H-SBA.

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TEC Warksheet Support	Attachment H-28A, Attachment 11a	TEC Workshort Suppo	et Attachment II-28A, Attachment
Net Plant Detail	page 1 of 2	Net Plant Detail	page 2

100				_														Accumulated														
No.	Project Name	RTEP Project Number	Project Gree	es Plant	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Depreciation	Dec-22	Jun-23	Feb-23	Mar-23	App-23	May-23	Jun-23	341-23	Aur-23	Sep-23	Oct-23	Nov-23	Dec-23	Project Not Plant
			(Note	A)														(None B)	(None D)	(Note D)	(None D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(Note D)	(None D)	(Note D)	(Note D)	(Note D)	(Note B & C)
2a	Install 230Kv series reactor and 2- 100MVAR PLC switched capacitors at Humannown	160215			12.637.431 5	12.637.431 5	12.637.431	5 12.637.431 5	12.637.431 5	12.637.431	5 12.637.431	5 12.637.431	5 12.637.431	5 12.637.431	5 12.637.431	5 12.637.431	5 12.637.431	\$3,348,761	53.219.227	\$3,240,816	53.262.405	\$3,283,994	\$3,305.583	\$3,327,172	53,348,761	\$3,770,350	\$3,390,939	\$3.413.528	\$3,435,117	\$3,456,706	\$1,478,295	\$9.288.670
2b	Install 250 MVAR caracitor at Kavetona 500 kV	b0549		.207.134	\$3.207.134	\$3,207,134	\$3,207,134	\$3,207,134	\$3.207.134	\$3,207,134	\$3,207,134	\$3,207,134	53,207,134	\$3,207,134 \$1,360,303	\$3,207,134 \$1,390,393	\$3,207,134 \$1,360,363	\$3,207,134 \$1,380,793	\$604.572 \$365.159	5571.699 5151.141	5577.178 5353.477	\$582.657 \$355.813	\$500,136	5593,615	5599.094	5604.572	\$610.051	\$615,530	5621,009	5626.488	5631.967 5776.640	\$637,446 \$379,177	\$2,602,562
20	Install 25 MVAR capacitor at Suston 115 kV substation	b0551		390,793	\$1,380,793	\$1,380,393	\$1,390,393	\$1,380,393	\$1,380,993	\$1,380,393	\$1,390,393	\$1,380,393	\$1,780,793								\$355,813	\$358,150	\$360,486	\$362,822	\$365,159	\$367,495	\$369,831	\$372,168	\$374,504			\$1,015,234
24	Install 50 MVAR caracitor at Almona 230 kV substation	N0552		038.335 977 947	\$1.038.335 \$927.947	\$1.038.335	\$1.038.335	\$1,038,335	\$1,038,335	\$1.038.335	\$1.038.335	\$1,038,335	\$1,038,335	\$1.038.335 \$927.947	\$1.038.335	\$1,038,335	\$1,038,335	\$169.325 \$175.268	\$158.682 \$165.757	\$160.456 \$167.342	\$162,230	\$164,003	5165.777	\$167.551	\$169,325	\$171.099	\$172.872 \$176.439	\$174,646 \$180,024	\$176,420	5178.194 5181.195	\$179.968 \$154.780	\$869.010 \$752.678
20	Install 50 MVAR canacius at Raverown 230 kV substation Install 75 MVAR canacius at East Towards 230 kV substation					5927.947	5927.947	5927.947	5927.947	5927.947	5927.947	5927.947	5927.947		5927.947	5927.947	5927.947				\$168,927	\$170.513	5172.098	\$173,683	\$175.268	\$176.854	5178.439	\$180,024	\$181.609			
21		h0557 h1993		185.556	\$2.185.556 \$10.836.997	\$2.185.556	\$2,185,556	\$2,185,556	52.185.556	\$2.185.556 \$10.816.997	\$2.185.556	\$2,185,556 \$10,836,997	\$2.185.556 \$10.836.997	\$2.185.556 \$30.836.997	\$2,185,556 \$10,836,997	\$2,185,556 \$10,836,997	\$2.185.556 \$10.836.997	\$409.974	\$387.798 \$1 119 883	\$391,494 \$1,136,517	5395,190	5709.856	\$402.582 \$1.704.677	\$406.278 \$1.413.374	\$409,974	\$413.670	\$417,366	\$421,062	\$424,759	\$428,455 \$1,525,505	\$432,151	\$1,775,582 \$9,404,976
20	Relocate the Erie South 345 kV line terminal Convert Lowis Run-Farmers Valley to 230 kV using 1033.5 ACSR conductor. Project to be completed in conjunction with				\$10.836.997	\$10.836.997	\$10.836.997	\$10.836.997	510.836.997	\$10.836.997	\$10.836.997	\$10.836.997	\$10,836,997	\$10.836.997	\$10.836.997						\$1.387.234	\$1.375.931	\$1.794.627	\$1.413.324	\$1.432.021	\$1.450.718	\$1,469,415	\$1.488.111	\$1.506,808			
2h	new Farmers Valley 345:230 kV transformation	b1994		900,295	\$62,900,195	562,900,195	\$62,900,195	\$62,900,295	\$62,900,195	562,900,195	\$62,900,195	\$62,900,295	\$62,900,195	\$62,900,195	\$62,900,195	\$62,900,195	\$62,900,195	\$6,043,875	\$5,299,921	\$5,423,914	\$5,547,906	\$5,671,998	\$5,795,891	\$5,919,883	\$6,043,975	\$6,167,867	56,291,860	56,415,852	\$6,539,844		\$6,787,829	\$56,856,320
25	South Lebanon 230/69 kv Bank 1 - Unorado 69 kv Terminal Facilities	b1364		87.275	587.275	587.275	587.275	\$87.275	587.275	587.275	587.275	\$87.275	587.275	587.275	587.275	\$87.275	587.275	\$19.003	\$18,008	518.258	\$18,407	\$18,556	518,705	\$18.854	\$19,003	\$19.152	\$19,301	\$19,450	\$19,599	\$19,749	\$19,896	\$68.272
21	Middletown Sub - 69 kv Capacitor Bank	b1362		52,365	\$52,365	552,365	552,365	\$52,365	\$52,365	\$52,365	552,365	\$52,365	\$52,365	\$52,765	\$52,365	\$52,365	\$52,365	\$7,903	\$7,555	\$7,613	57,671	\$7,729	\$7,787	\$7,845	\$7,903	\$7,961	\$8,029	\$8,077	\$8,136	\$8,194	\$8,252	\$44,462
2k	Germantown - 138kv Reactor Removal	b1816.4		65.539	\$65,539	\$65,539	565.539	\$65,539	\$65,539	\$65,539	565.539	\$65,539	\$65,539	\$65,539	\$65,539	\$65,539	\$65,539	\$3,303	52.631	52.743	52.855	52.967	\$3,079	53.191	\$3,303	\$3,415	53.527	53,639	\$3,751	\$3,863	53,975	\$62,236
25	Germantown r p 138 115kV #1 Bk Xfor + Unerade 138kV 999L & 115kV 998L commonent RTEP b2688. b2688. l.	b2688.1 & b2688.2	5 6/	,069,491	\$6,069,491	\$6,069,491	56,069,491	\$6,069,491	\$6,069,491	\$6,069,491	56,069,491	\$6,069,491	\$6,069,491	\$6,069,491	56,069,491	\$6,069,491	\$6,069,491	\$641.835	5579.716	\$590,069	5600.422	5610.775	5621.128	\$631.481	\$641,835	5652.188	5662.541	\$672.994	5683.247	5693,600	\$703,953	\$5.427.656
2m	Loco the 2026 (TME - Hosensack 500 kV) line in to the Laurchtown substation and uterade roles at TME 500 kV	b2006.1.1 DFAX Allocation	S 1.	700.166	\$1.700.188	\$1.700.188	\$1,700.188	\$1,700.168	\$1.700.188	\$1.700.188	\$1,700.188	\$1,700.168	\$1,700,188	\$1.700.188	\$1,700.188	\$1,700.188	\$1,700,188	\$303.789	\$284.897	5288.046	\$291.194	\$294,343	5297.492	\$300.640	\$103,789	\$306,038	\$300.086	\$313.235	\$316.384	\$319.532	\$322.681	\$1,396,399
2n	Loop the 2026 (TME - Hosensack 500 kV) line in to the Laurchtown substation and unorade roles at TME 500 kV	h2006.1.1 Load Ratio Share Allocation	S 1.	700.188	\$1.700,188	\$1.700.188	\$1,700.188	\$1,700.188	\$1.700,188	\$1.700.188	\$1,700.188	\$1,700.188	\$1,700,188	\$1.700.188	\$1,700.188	\$1,700.188	\$1,700,188	\$303.789	5264.897	\$288.046	\$291.194	\$294,343	5297.492	\$300.640	\$303,789	\$306,938	5330.086	\$313,235	\$316,384	5319.532	\$322.681	\$1,396,399
20	Install 2nd Hunternown 230/115 kV transformer	h2452	2 6	088.253	56.088.253	56.068.253	56.088.253	\$6.088.253	56.088.253	\$6.068.253	\$6,088.253	\$6,088,253	\$6,088,253	56.068.253	56.088.253	56.081.253	\$6,088,253	\$781.314	5718.925	5729.323	\$779.721	\$750.120	5760.518	\$770.916	\$781.314	\$791.713	5802.111	\$812.509	\$822,907	\$811,306	5843.704	\$5.306.939
2p	Reconductor Hunterstown - Oxford 115 kV line	h2452.1	5 2	752.992	52.752.102	52.752.102	52,752,102	\$2,752,002	52.752.102	\$2,752,102	52,752,102	\$2,752,002	52,752,102	52.752.102	52,752,102	\$2,752,102	52,752,102	\$379.151	5346.157	5351.656	\$357,155	\$362,654	5365.153	\$373.652	5379.151	\$354,609	5390.148	\$395,647	\$401.146	5405.645	\$412,144	\$2,372,951
	Reconductor the North Meshcones - Onbow - Lackawanna 230 kV circuit and annuale terminal equipment (PENILEC																															4
2q	portion)	h2552.1	S 97,	816,225	597,816,225	597,816,225	597,816,225	\$97,816,225	\$97,816,225	597,816,225	597,816,225	\$97,816,225	597,816,225	\$97,816,225	\$97,816,225	\$97,816,225	597,816,225	\$8,143,444	\$6,991,349	\$7,183,365	\$7,375,381	\$7,567,397	\$7,759,412	\$7,951,428	\$8,143,444	\$8,335,460	\$8,527,476	\$8,719,491	\$8,911,507	\$9,103,523	59,295,539	\$89,672,781
	Upgrade ruley at South Reading on the 1072 230 V line Thi in new Rice substants no Consumely-Bastereness 200 kV Rebuilt the Humensown - Lincols 115 kV line (No. 962) (~2.6 ml.). Upgrade limiting terminal equipment at Hantannown	h2006.2.1 DFAX Allocation h2743.2		130,069 528,988	\$1.130.069 \$528.988	\$1.130.069 \$528.988	\$1.130.069 \$528.968	\$1.130.069 \$528.968	\$1.130,069 \$528,988	\$1.130.069 \$528.988	\$1.170.069 \$528.968	\$1,130,069 \$526,968	\$1.130,069 \$528,988	\$1.130.069 \$528.968	\$1.130.060 \$528.068	\$1.130.069 \$528.968	5528,988	\$33.776 \$0	\$22,196 \$0	\$24.126 \$0	\$26,056 \$0	\$27.986 50	\$29.916 \$0	\$31.846 \$0	\$33,776 \$0	\$35,706 \$0	\$37.636 \$0	\$39,566 \$0	\$41.497 \$0	\$43.427 \$0	\$45.357 \$0	\$1,096,293 \$528,988
21	and Lincoln	h3145		,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$4,072,906	\$143,232	592,940	\$100,322	\$109,704	\$118,086	5126,468	\$134,850	\$143,232	\$151,624	\$159,005	\$168,377	\$176,759	\$185,141	\$193,523	\$3,929,674
211	Unerade terminal equipment at Consmusch 500 kV; on the Consmusch - Henterstown 500 kV circuit	b2743.3		145.165	50	50	50	50	50	50	5269.591	\$269.591	5269.591	5269.591	5269.591	5269.590	5269.591	\$864	50	50	50	50	50	50	5229	5687	51.146	\$1,604	52.062	52.521	52.979	\$144.301
2v	Upgrade terminal equipment and required relay communication at TMI 500 kV: on the Peach Bottom - TMI 500 kV circuit	b2752.4	5	37,856	50	50	50	50	50	50	50	50	50	50	50	50	\$492,132	\$32	50	50	50	50	50	50	50	50	50	50	50	50	5418	\$37,824
_																																

IA Project Gross Plant is the total capital investment for the project, including subsequent capital investments required to maintain the project in-service. Utilizing a 13-month average.

NOTE. [B] Utilizing a 13-month average. [C] Taken to Attachment 11, Page 2, Col. 6 [D] Component records

TEC - True-up To be completed after Attachment 11 for the True-up Year is updated using actual data

				(d)			(g)	(h)		
e	Project Name	RTEP Project Number	Actual Revenues for Appendix D	Projected Annual Revenue Requirement	% of Total Revenue Requirement	Revenue Received	Actual Annual Revenue Requirement	True-up Adjustment Principal Over/(Under)	Applicable Interest Rate on Over/(Under)	Total True-up Adjustment wi Interest Over(Under)
				Projected			Actual		Col. H line 2x /	
				Attachment 11	Col d, line 2 /	Col c, line 1 *	Attachment 11		Col. H line 3 *	
	Actual RTEP Credit Revenues for true-up year			p 2 of 2, col. 14	Col. d, line 3	Col e	p 2 of 2, col. 14	Col. f - Col. G	Col. J line 4	Col. h + Col.
IA	Actual RTEP Credit Revenues for true-up year		15.875.069							
	Install 230Ky series reactor and 2-100MVAR PLC switched capacitors at Hunterstown	b0215		\$1,735,668	0.10	1 514 803 97	\$1,563,352	(48.548)	(3.441)	(51.9
	Install 250 MVAR capacitor at Keystone 500 kV	b0549		\$455,415	0.03	397.463.37	\$418,167	(20,704)		
	Install 25 MVAR capacitor at Saxton 115 kV substation	b0551		\$185.856	0.01	162,205,43	\$170.513	(8,308)	(589)	(8.8)
	Install 50 MVAR capacitor at Altoona 230 kV substation	b0552		\$148.035	0.01	129,197,65	\$137,691	(8,494)	(602)	(9.0
	Install 50 MVAR capacitor at Raystown 230 kV substation	b0553		\$131,438	0.01	114,712,39	\$120,962	(6.250)	(443)	(6.6
	Install 75 MVAR capacitor at East Towarda 230 kV substation	b0557		\$308,900	0.02	269.592.74	\$284.533	(14,940)	(1.059)	(15.9
	Relocate the Erie South 345 kV line terminal	b1993		\$1,557,950	0.09	1,359,700.69	\$1,466,684	(106,984)	(7,583)	(114,
	Convert Lewis Run-Farmers Valley to 230 kV using 1033.5 ACSR conductor. Project to be completed in conjunct	b1994		\$9,136,526	0.50	7,973,901.96	\$8,958,781	(984,879)	(69,806)	(1,054,
	South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364		\$25,954	0.00	22,651.64	\$11,157	11,495	815	12,
	Middletown Sub - 69 kv Capacitor Bank	b1362		\$14.306	0.00	12.485.69	\$6.513	5.972	423	6.3
	Germantown - 138ky Reactor Removal	b1816.4		\$6,239	0.00	5.445.37	\$8,650	(3,204)	(227)	(3.4
	Germantown r p 138 115kV #1 Bk Xfmr + Upgrade 138kV 999L & 115kV 998L components RTEP b2688, b2688.	b2688.1 & b2688.2		\$1.890.460	0.10	1.649.898.54	\$834,777	815,121	57.774	872.1
1	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	b2006.1.1_Load_Ratio_Share_Allo		\$346,103	0.02	302,061.21	\$308,551	(6,489)		(6,9)
	Loop the 2026 (TMI - Hosensack 500 kV) line in to the Lauschtown substation and upgrade relay at TMI 500 kV	cation		\$346,103	0.02	302,061.14	\$308,551	(6,489)	(460)	
	Install 2nd Hunterstown 230/115 kV transformer	b2452		\$901,956	0.05	787,181.89	\$824,374	(37,192)		(39,
	Reconductor Hunterstown - Oxford 115 kV line	b2452.1		\$443,617	0.02	387,166.46	\$381,950	5,217	370	5,5
	Reconductor the North Meshoppen - Oxbow - Lackawanna 230 kV circuit and upgrade terminal equipment									
	(PENELEC portion)	b2552.1		\$0	-	-	\$14,051,562	(14,051,562)	(995,946)	(15,047,
	Upgrade relay at South Reading on the 1072 230 V line	b2006.2.1_DFAX_Allocation		\$0	-	-		-	-	
	Tie in new Rice substation to Conemaugh-Hunterstown 500 kV	b2743.2		\$153,557	0.01	134,017.09	\$0	134,017	9,499	143,
	Rebuild the Hunterstown - Lincoln 115 kV line (No.962) (~2.6 mi.). Upgrade limiting terminal equipment at									
	Hunterstown and Lincoln.	b3145		\$0	-		\$0		-	
	Upgrade terminal equipment at Conemaugh 500 kV: on the Conemaugh - Hunterstown 500 kV circuit	b2743.3		\$21,096	0.00	18,411.23	\$0	18,411	1,305	19,7
	Upgrade terminal equipment and required relay communication at TMI 500 kV: on the Peach Bottom - TMI 500			\$0			\$0			
	kV circuit Portland-Kittatinny 230ky Terminal Upgrade	b2752.4 b0132.3		\$0 \$38.615	-			17 117	1.213	18.3
	Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0132.3 b0284.3			0.00	33,701.21	\$16,584			
	Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0284.3 b0369		\$6,724	0.00	5,868.70	\$0 \$0	5,869	416	6,3
	Uporade terminal equipment at Hunterstown 500 kV; on the Conemauch - Hunterstown 500 kV circuit	b2743.4		\$329,494	0.02	287,566.23	\$0	287,566	20,382	307,
	opgrade terminal equipment at munterstown 500 kV; on the Conemaugh - Hunterstown 500 kV circuit	02/43.4		\$5,700	0.00	4,974.38		4,974	353	5,
_	Subtotal			18.189.712			29.873.352	(13.998.283)		(14,990.4

4 Total Interest (Sourced from Attachment 13a, line 30)

NOTE
[A] Amount included in revenues reported on pages 328-330 of FERC Form 1.

Net Revenue Requirement True-up with Interest

Reconciliation Revenue Requirement For Year 2020 Available June 1, 2021 \$246,948,504 2020 Revenue Requirement Collected by PJM Based on Forecast filed on Oct 07, 2019 \$276,795,672 True-up Adjustment -Over (Under) Recovery

		Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed			
2	Interest Rate on Amount of Refunds or Surcharges	A]	0.2770%							
An over or under collection will be recovered prorata over 2021, held for 2022 and returned prorate over 2023										
	Calculation of Interest				Monthly					
3	January Year 2021	2,487,264	0.2770%	12	(82,677)		(2,569,941)			
4	February Year 2021	2,487,264	0.2770%	11	(75,787)		(2,563,051)			
5	March Year 2021	2,487,264	0.2770%	10	(68,897)		(2,556,161)			
6	April Year 2021	2,487,264	0.2770%	9	(62,007)		(2,549,271)			
7	May Year 2021	2,487,264	0.2770%	8	(55,118)		(2,542,382)			
8	June Year 2021	2,487,264	0.2770%	7	(48,228)		(2,535,492)			
9	July Year 2021	2,487,264	0.2770%	6	(41,338)		(2,528,602)			
10	August Year 2021	2,487,264	0.2770%	5	(34,449)		(2,521,713)			
11	September Year 2021	2,487,264	0.2770%	4	(27,559)		(2,514,823)			
12	October Year 2021	2,487,264	0.2770%	3	(20,669)		(2,507,933)			
13	November Year 2021	2,487,264	0.2770%	2	(13,779)		(2,501,043)			
14	December Year 2021	2,487,264	0.2770%	1	(6,890)		(2,494,154)			
				-	(537,398)		(30,384,566)			
					Annual					
15	January through December Year 2022	(30,384,566)	0.2770%	12	(1,009,983)		(31,394,549)			
	Over (Under) Recovery Plus Interest Amortized	and Recovered Over 12 Months			Monthly					
16	January Year 2023	31,394,549	0.2770%		(86,963)	2,663,556	(28,817,956)			
17	February Year 2023	28,817,956	0.2770%		(79,826)	2,663,556	(26,234,225)			
18	March Year 2023	26,234,225	0.2770%		(72,669)	2,663,556	(23,643,338)			
19	April Year 2023	23,643,338	0.2770%		(65,492)	2,663,556	(21,045,274)			
20	May Year 2023	21,045,274	0.2770%		(58,295)	2,663,556	(18,440,013)			
21	June Year 2023	18,440,013	0.2770%		(51,079)	2,663,556	(15,827,536)			
22	July Year 2023	15,827,536	0.2770%		(43,842)	2,663,556	(13,207,822)			
23	August Year 2023	13,207,822	0.2770%		(36,586)	2,663,556	(10,580,851)			
24	September Year 2023	10,580,851	0.2770%		(29,309)	2,663,556	(7,946,604)			
25	October Year 2023	7,946,604	0.2770%		(22,012)	2,663,556	(5,305,060)			
26	November Year 2023	5,305,060	0.2770%		(14,695)	2,663,556	(2,656,199)			
27	December Year 2023	2,656,199	0.2770%	_	(7,358)	2,663,556	0			
				_	(568,125)					
28	True-Up with Interest				\$	31,962,675				
29	Less Over (Under) Recovery				\$	29,847,168				
30	Total Interest				\$	2,115,507				

[[]A] Interest rate equal to: (i) MAIT's actual short-term debt costs capped at the interest rate determined by 18 C.F.R. 35.19a; or (ii) the interest rate determined by 18 C.F.R. 35.19, if MAIT does not have short term debt

TEC Revenue Requirement True-up with Interest

TEC Reconciliation Revenue
Requirement For Year 2020
Available June 1, 2021

TEC 2020 Revenue Requirement Collected by PJM Based on Forecast filed on Oct 07, 2019 \$15.875,069 True-up Adjustment -Over (Under) Recovery (\$13,998,283)

2 Interest Rate on Amount of Refunds or Surcharges A 0.2770% An over or under collection will be recovered prorata over 2021, held for 2022 and returned prorate over 2023 Calculation of Interest Monthly 3 January Year 2021 (1,166,524) 0.2770% 12 38,775	1,205,299 1,202,068 1,198,836 1,195,605 1,192,374
Calculation of Interest Superior Service Wonthly 3 January Year 2021	1,202,068 1,198,836 1,195,605
Calculation of Interest Superior Service Wonthly 3 January Year 2021	1,202,068 1,198,836 1,195,605
3 January Year 2021 (1,166,524) 0.2770% 12 38,775	1,202,068 1,198,836 1,195,605
	1,202,068 1,198,836 1,195,605
	1,198,836 1,195,605
⁴ February Year 2021 (1,166,524) 0.2770% 11 35,544	1,195,605
5 March Year 2021 (1,166,524) 0.2770% 10 32,313	
6 April Year 2021 (1,166,524) 0.2770% 9 29,081	1,192,374
7 May Year 2021 (1,166,524) 0.2770% 8 25,850	
8 June Year 2021 (1,166,524) 0.2770% 7 22,619	1,189,142
9 July Year 2021 (1,166,524) 0.2770% 6 19,388	1,185,911
10 August Year 2021 (1,166,524) 0.2770% 5 16,156	1,182,680
11 September Year 2021 (1,166,524) 0.2770% 4 12,925	1,179,449
12 October Year 2021 (1,166,524) 0.2770% 3 9,694	1,176,217
13 November Year 2021 (1,166,524) 0.2770% 2 6,463	1,172,986
14 December Year 2021 (1,166,524) 0.2770% 1 3,231	1,169,755
252,039	14,250,322
Annual	
15 January through December Year 2022 14,250,322 0.2770% 12 473,681	14,724,003
Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months Monthly	
16 January Year 2023 (14,724,003) 0.2770% 40,785 (1,249,204)	13,515,584
17 February Year 2023 (13,515,584) 0.2770% 37,438 (1,249,204)	12,303,818
18 March Year 2023 (12,303,818) 0.2770% 34,082 (1,249,204)	11,088,695
19 April Year 2023 (11,088,695) 0.2770% 30,716 (1,249,204)	9,870,206
20 May Year 2023 (9,870,206) 0.2770% 27,340 (1,249,204)	8,648,342
21 June Year 2023 (8,648,342) 0.2770% 23,956 (1,249,204)	7,423,094
22 July Year 2023 (7,423,094) 0.2770% 20,562 (1,249,204)	6,194,451
23 August Year 2023 (6,194,451) 0.2770% 20,302 (1,247,204)	4,962,406
	3,726,947
(Vivi)	2,488,066
26 November Year 2023 (2,488,066) 0.2770% 6,892 (1,249,204)	1,245,754
27 December Year 2023 (1,245,754) 0.2770% 3,451 (1,249,204)	0
266,450	
28 True-Up with Interest \$ (14,990,453)	
29 Less Over (Under Recovery \$ 13,998,283)	
30 Total Interest \$ (992,170)	

[[]A] Interest rate equal to: (i) MAIT's actual short-term debt costs capped at the interest rate determined by 18 C.F.R. 35.19a; or (ii) the interest rate determined by 18 C.F.R. 35.19, if MAIT does not have short term debt

Other Rate Base Items

COLUMN A COLUMN B COLUMN C COLUMN D COLUMN E COLUMN F COLUMN G

		BALANCE AS	BALANCE AS	AVERAGE	
Line No	Description	OF 12-31-22	OF 12-31-23	BALANCE	
1	Land Held for Future Use (214.x.d)	0	0		
2	Materials & Supplies (227.8.c & .16.c)	0	0	-	
3	Prepayments: Account 165 (111.57.c) - Note [A]	999,528	999,528	999,528	

Unfunded Reserves

Line No.	Description	BALANCE AS OF 12-31-22	BALANCE AS OF 12-31-23	AVERAGE BALANCE	ALLOCATION FACTOR	TRANSMISSION TOTAL (Col D times Col F)
Line Ivo.	Account 228.1	0. 12 51 22	0. 12 31 23	D/ ID/ II VCL	ALEGO AMON THE TON	(corb times corr)
4a	Property Insurance (Self insurance not covered by property insurance)	0	0	0 GP	1.00	0
4b	[Insert Item Included in Account 228.1 that are not allocated to transmission]	0	0	0 Oth	er 0	0
4c	[Insert Item Included in Account 228.1 that are not allocated to transmission]	0	0	0 Oth	er 0	0
4z	Total Account 228.1 (112.27.c)	0	0			0
	Account 228.2					
5a	Workman's Compensation	0	0	0 W/s	1.00	0
5b	Probable liabilities not covered by insurance for death or injuries to employees and others	0	0	0 W/s	1.00	0
5c	Probable liabilities not covered by insurance for damages to property neither owned nor held under lease by the utility	0	0	0 GP	1.00	0
5d	[Insert Item Included in Account 228.2 that are not allocated to transmission]	0	0	0 Oth	er 0	0
5e	[Insert Item Included in Account 228.2 that are not allocated to transmission]	0	0	0 Oth	er 0	
5z	Total Account 228.2 (112.28.c)	0	0			0
	Account 228.3					
6a	Year-End Vacation Pay Accrual	0	0	0 W/s		
6b	Year-End Deferred Compensation Accrual	0	0	0 W/s		
6c	Year-End Sick Pay Accrual	0	0	0 W/s		
6d	Year-End Incentive Compensation Accrual	0	0	0 W/s		
6e	Year-End Severance Pay Accrual	0	0	0 W/s		
6f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0 W/s		
6g	[Insert Item Included in Account 228.3 that are not allocated to transmission]	0	0	0 Oth		
6h	[Insert Item Included in Account 228.3 that are not allocated to transmission]	0	0	0 Oth	er 0	0
6z	Total Account 228.3 (112.29.c)	0	U			U
	Account 228.4					
7a	Year-End Vacation Pay Accrual	0	0	0 W/s	1.00	0
7a 7b	Year-End Deferred Compensation Accrual	0	0	0 W/s		
70 7c	Year-End Sick Pay Accrual	0	0	0 W/s		
7d	Year-End Incentive Compensation Accrual	0	0	0 W/s		
7u 7e	Year-End Severance Pay Accrual	0	0	0 W/s		
7f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0 W/s		
7g	[Insert Item Included in Account 228.4 that are not allocated to transmission]	0	0	0 Oth		0
7h	[Insert Item Included in Account 228.4 that are not allocated to transmission]	0	0	0 Oth		
7z	Total Account 228.4 (112.30.c)	0	0			
	· · · · · · · · · · · · · · · · · · ·					
	Account 242					
8a	Year-End Vacation Pay Accrual	0	0	- W/S	1.00	-
8b	Year-End Deferred Compensation Accrual	0	0	0 W/s	1.00	-
8c	Year-End Sick Pay Accrual	0	0	0 W/s	1.00	-
8d	Year-End Incentive Compensation Accrual	0	0	0 W/S	1.00	-
8e	Year-End Severance Pay Accrual	0	0	0 W/S	1.00	-
8f	Year-End PBOP/OPEB Accrual not included in established trusts	0	0	0 W/s	1.00	-
8g	[Insert Item Included in Account 242 that are not allocated to transmission]	0	-	- Oth	er 0	-
8h	[Insert Item Included in Account 242 that are not allocated to transmission]	0	0	0 Oth	er 0	<u> </u>
8z	Total Account 242 (113.48.c)	0	-			-
	Total Unfunded Reserves Plant-related (items with GP allocator) - Note [B]	0	0	0 GP	1.00	
10	Total Unfunded Reserves Labor-related (items with W/S allocator) - Note [C]	0	-	- W/s	1.00	-

- [A] Prepayments shall exclude prepayments of income taxes.
 [B] Column G balance taken to Attachment H-28A, page 2, line 24, col. 3
- [C] Column G balance taken to Attachment H-28A, page 2, line 25, col. 3

				101 1110 12 1	11011ti13 Cilaca 12/31/2023			
Income Tax Adjustments								
[1]	[2]	[3]	[4]	[5]	[6]			
			Dec 31,	Dec 31,				
		Beg/End Average [C]	2023	2023	<u>Reference</u>			
1 Tax adjustment for Permanent Differences & AFUDC Equity	[A]	\$401,842	\$401,842	\$401,842	MAIT Company Records			
2 Amortized Excess Deferred Taxes (enter negative)	[B]	(1,352,984)	-\$1,352,984	-\$1,352,984	MAIT Company Records			
3 Amortized Deficient Deferred Taxes	[B]	-			MAIT Company Records			

Notes:

- [A] AFUDC equity component is the gross cumulative annual amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function.
- [B] Upon enactment of changes in tax law, income tax rates (including changes in apportionment) and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Amounts to be included will be January 1, 2017 and thereafter.
- [C] (Column 4 + Column 5)/2; Beg/End Average for line 1 included on Attachment H-28A, page 3, line 33; Beg/End Average for lines 2-3 taken to Attachment H-28A, page 3, line 34

Attachment H-28A, Attachment 16a page 1 of 1 For the 12 months ended 12/31/2023

				Regulatory Asset	- Deferred Storms		
	[1]	[2]	[3] Months Remaining In	[4]	[5]	[6]	[7]
			Amortization		Amortization Expense	Additions	
1	Monthly Balance	Source	Period	BegInning Balance	(Company Records)	(Deductions)	Ending Balance
2	December 2022	p232 (and Notes)	13				-
3	January	FERC Account 182.3	12	-	-	-	-
4	February	FERC Account 182.3	11	-	-	-	-
5	March	FERC Account 182.3	10	-	-	-	-
6	April	FERC Account 182.3	9	-	-	-	-
7	May	FERC Account 182.3	8	=	-	=	-
8	June	FERC Account 182.3	7	=	-	=	-
9	July	FERC Account 182.3	6	-	=	-	=
10	August	FERC Account 182.3	5	=	-	=	-
11	September	FERC Account 182.3	4	-	=	-	=
12	October	FERC Account 182.3	3	-	-	-	-
13	November	FERC Account 182.3	2	-	=	-	=
14	December 2023	p232 (and Notes)	1		-		-
15	Ending Balance 13-Month Average	(sum lines 2-14) /13			-		-
	_			Attachr	nent H-28A, page 3, line 1	11 At	ttachment H-28A, page 2,

Attachment H-28A, Attachment 16b page 1 of 1 For the 12 months ended 12/31/2023

	[1]			Regulatory Asset -	Vegetation Management		
	[1]				r egetation management		
		[2]	[3] Months Remaining In	[4]	[5]	[6]	[7]
			Amortization		Amortization Expense	Additions	
1	Monthly Balance	Source	Period	BegInning Balance	(Company Records)	(Deductions)	Ending Balance
2	December 2022	p232 (and Notes)	25				1,194,494
3	January	FERC Account 182.3	24	1,194,494	49,771	-	1,144,723
4	February	FERC Account 182.3	23	1,144,723	49,771	-	1,094,953
5	March	FERC Account 182.3	22	1,094,953	49,771	-	1,045,182
6	April	FERC Account 182.3	21	1,045,182	49,771	-	995,412
7	May	FERC Account 182.3	20	995,412	49,771	-	945,641
8	June	FERC Account 182.3	19	945,641	49,771	-	895,871
9	July	FERC Account 182.3	18	895,871	49,771	-	846,100
10	August	FERC Account 182.3	17	846,100	49,771	-	796,329
11	September	FERC Account 182.3	16	796,329	49,771	-	746,559
12	October	FERC Account 182.3	15	746,559	49,771	-	696,788
13	November	FERC Account 182.3	14	696,788	49,771	-	647,018
14	December 2023	p232 (and Notes)	13	647,018	49,771	- <u> </u>	597,247
15	Ending Balance 13-Month Average	(sum lines 2-14) /13			\$597,247	<u>. </u>	895,871
				Attachm	nent H-28A, page 3, line 11	At	ttachment H-28A, page 2, Line 27

Attachment H-28A, Attachment 16c page 1 of 1 For the 12 months ended 12/31/2023

				Regulatory Asset -	Start-up Costs		
	[1]	[2]	[3] Months Remaining In	[4]	[5]	[6]	[7]
			Amortization		Amortization Expense	Additions	
1	Monthly Balance	Source	Period	BegInning Balance	(Company Records)	(Deductions)	Ending Balance
2	December 2022	p232 (and Notes)	13				-
3	January	FERC Account 182.3	12	=	-	=	-
4	February	FERC Account 182.3	11	-	-	-	-
5	March	FERC Account 182.3	10	-	-	-	-
6	April	FERC Account 182.3	9	-	-	-	-
7	May	FERC Account 182.3	8	-	-	-	-
8	June	FERC Account 182.3	7	-	-	-	-
9	July	FERC Account 182.3	6	-	-	-	-
10	August	FERC Account 182.3	5	-	-	-	-
11	September	FERC Account 182.3	4	-	-	-	-
12	October	FERC Account 182.3	3	-	-	-	-
13	November	FERC Account 182.3	2	=	=	-	-
14	December 2023	p232 (and Notes)	1	<u></u>	-		-
15	Ending Balance 13-Month Average	(sum lines 2-14) /13			\$0.0	00	-
	_			Attachn	nent H-28A, page 3, line 1	11 At	ttachment H-28A, page 2

Attachment H-28A, Attachment 17 page 1 of 1 For the 12 months ended 12/31/2023

			Abandone	d Plant				
	[1]	[2]	[3]	[4]	[5]	[6]	[7]	
			Months					
			Remaining			A 1 122		
			In Amortization		Amortization Expense	Additions (Deductions		
1	Monthly Balance	Source	Period	Beginning Balance	(p114.10.c)	(Deductions	Ending Balance	
2	December 2022	p111.71.d (and Notes)	13	Bogining Balanco	(p · · · · · o · o)	,	-	
3	January	FERC Account 182.2	12	-		-	-	
4	February	FERC Account 182.2	11	-	_	-	-	
5	March	FERC Account 182.2	10	-	-	-	-	
6	April	FERC Account 182.2	9	-	-	-	-	
7	May	FERC Account 182.2	8	-	-	-	-	
8	June	FERC Account 182.2	7	-	-	-	-	
9	July	FERC Account 182.2	6	-	-	-	-	
10	August	FERC Account 182.2	5	-	-	-	-	
11	September	FERC Account 182.2	4	-	-	-	-	
12	October	FERC Account 182.2	3	-	-	-	-	
13	November	FERC Account 182.2	2	-	-	-	-	
14	December 2023	p111.71.c (and Notes) Detail on p230b	1	-		-		
15	Ending Balance 13-Month Average	(sum lines 2-14) /13		_	\$0.00	_	\$0.00	
				Attachment H-2	28A, page 3, Line 19	-	Attachment H-28A, pa	age 2, Line 28

Note:

Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

1	December	2022
2	January	2023
3	February	2023
4	March	2023
5	April	2023
6	May	2023
7	June	2023
8	July	2023
9	August	2023
10	September	2023
11	October	2023
12	November	2023
13	December	2023
14	13-month Ave	rage

Notes:

[A] Includes only CWIP authorized by the Commission for inclusion in rate base.

Federal Income Tax Rate

Nominal Federal Income Tax Rati (entered on Attachment H-28A, page 5 of 5, Note K)

State Income Tax Rate

	Pennsylvania	Combined Rate (entered on Attachment H-28A, page 5 of 5, Note K)
Nominal State Income Tax Rate	8.99%	
Times Apportionment Percentage	100.00%	
Combined State Income Tax Rate	8.990%	8.990%

Operation and Maintenance Expenses

Line No. [a]	Account Reference	Description	Account Balance [b]
	Reference	26501.91101.	riceoune Bulance [5]
82		Operation	
83	560	Operation Supervision and Engineering	\$782,473
84			
85	561.1	Load Dispatch-Reliability	\$1,479,078
86	561.2	Load Dispatch-Monitor and Operate Transmission System	\$448,318
87	561.3	Load-Dispatch-Transmission Service and Scheduling	
88	561.4	Scheduling, System Control and Dispatch Services	
89	561.5	Reliability, Planning and Standards Development	\$212,585
90	561.6	Transmission Service Studies	
91	561.7	Generation Interconnection Studies	
92	561.8	Reliability, Planning and Standards Development Services	
93	562	Station Expenses	\$591,000
94	563	Overhead Lines Expense	\$627,455
95	564	Underground Lines Expense	
96	565	Transmission of Electricity by Others	
97	566	Miscellaneous Transmission Expense	\$9,015,803
98	567	Rents	\$13,469,051
99		TOTAL Operation (Enter Total of Lines 83 thru 98)	\$26,625,762
100		Maintenance	
101	568	Maintenance Supervision and Engineering	\$6,903,797
102	569	Maintenance of Structures	
103	569.1	Maintenance of Computer Hardware	\$5,890
104	569.2	Maintenance of Computer Software	\$23,836
105	569.3	Maintenance of Communication Equipment	
106	569.4	Maintenance of Miscellaneous Regional Transmission Plant	
107	570	Maintenance of Station Equipment	\$6,735,187
108	571	Maintenance of Overhead Lines	\$45,083,856
109	572	Maintenance of Underground Lines	
110	573	Maintenance of Miscellaneous Transmission Plant	\$216,478
111		TOTAL Maintenance (Total of lines 101 thru 110)	\$58,969,042
112		TOTAL Transmission Expenses (Total of lines 99 and 111) [c]	\$85,594,804

Notes:

- [a] Line No. as would be reported in FERC Form 1, page 321
- [b] December balances as would be reported in FERC Form 1
- [c] Ties to Attachment H-28A, page 3, line 1, column 3 Above expenses do not include amounts for Met-Ed's 34.5 kV transmission lines

Attachment H-28A, Attachment 20 page 2 of 2 For the 12 months ended 12/31/2023

Administrative and General (A&G) Expenses

5,475,797	
\$125,403	
7,095,279	
\$443,173	
1,124,024	
5,512,289	
\$.	\$5,512,289

189	928	Regulatory Commission Expense	
190	Less 929	(Less) Duplicate Charges-Cr.	
191	930.1	General Advertising Expenses	\$175,049
192	930.2	Miscellaneous General Expenses	\$32,000
193	931	Rents	\$12,926
194		Total Operation (Enter Total of lines 181 thru 193)	\$8,971,362
195		Maintenance	
196	935	Maintenance of General Plant	\$992,020
197		TOTAL A&G Expenses (Total of lines 194 and 196) [f]	\$9,963,382

Notes:

- [d] Line No. as would be reported in FERC Form 1, page 323
- [e] December balances as would be reported in FERC Form 1
- [f] Ties to Attachment H-28A, page 3, line 5, column 3
 - Above expenses do not include amounts for Met-Ed's 34.5 kV transmission lines

Revenue Credit Worksheet

(See Footnote T on Attachment H-28A, page 5)

			Dece	mber 31, 2023	
1	Account 451 Miscellaneous Service Revenues	FERC Form 1 , page 300 and footnote data		Amount	Note S, page 5
1a			\$		
1z	Account 451 Total			\$0	
2	Account 454 Rent from Electric Property	FERC Form 1, pages 300 and 429			Note R, page 5
2a 2b	Transmission Charge - TMI Unit 1 Transmission Investment - Power Pool	Agraamant	\$ \$	1,998,563 1,762,525	
		Agreement	<u> </u>		
2z	Account 454 Total			\$3,761,088	
3	Account 456 Other Electric Revenues	FERC Form 1, page 330 and footnote data			Note V, page 5
3a	Point-to-point Revenues		\$	3,279,209	
3b	Facility Maintenance Charges		\$	243,833	
3z	Account 456 Total			\$3,523,042	

Attachment 13 AEP Formula Rate for January 1, 2023 to December 31, 2023

Projected Formula Rate for AEP East subsidiaries in PJM

To be Effective January 1, 2023 through December 31, 2023 Docket No ER17-405

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Projected Transmission Revenue Requirements (PTRR) for the Rate Year beginning January 1, 2023 through December 31, 2023. All the files pertaining to the PTRR are to be posted on the PJM website in PDF format. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will increase effective January 1, 2023 from \$50,754.21 per MW per year to \$56,931.29 per MW per year with the AEP annual revenue requirement increasing from \$1,112,801,191 to \$1,236,382,554

The AEP Schedule 1A rate will be \$0.0134 per MWh.

An annual revenue requirement of \$47,015,363 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

- 1. b0839 (Twin Branch) \$940,149
- 2. b0318 (Amos 765/138 kV Transformer) \$1,334,684
- 3. b0504 (Hanging Rock) \$746,705
- 4. b0570 (East Side Lima) \$185,115
- 5. b1034.1 (Torrey-West Canton) \$865,844
- 6. b1034.6 (138kV circuit South Canton Station) \$317,651
- 7. b1231 (West Moulton Station) \$966,438
- 8. b1465.2 (Rockport Jefferson 300 MVAR bank) \$73,966
- 9. b1465.3 (Rockport Jefferson 765 kV line) \$2,759,348
- 10. b1712.2 (Altavista-Leesville 138kV line) \$263,671
- 11. b1864.1 (OPCo Kammer 345/138 kV transformers) \$888,893
- 12. b1864.2 (West Bellaire-Brues 138 kV circuit) of \$110,946
- 13. b2020 (Rebuild Amos-Kanawha River) \$3,259,866
- 14. b2021 (APCo Kanawha River Gen Retirement Upgrades) \$277,760
- 15. b2017 (APCo Rebuild Sporn-Waterford Muskingum River 345kV line) \$1,758,049
- 16. b1659.14 (Ft. Wayne Relocate) \$152,745
- 17. b2048 (Tanners Creek-Transformer Replacement) \$104,619
- 18. b1818 (Expand the Allen Station) \$1,812,709
- 19. b1819 (Rebuild Robinson Park 138kV line corridor) \$457,200
- 20. b1465.4 (Switching imp at Sullivan Jefferson 765kV station) \$0
- 21. b2021 (OPCo 345/138kV Transformer) \$606,977
- 22. b2032 (Rebuild 138kV Elliott Tap-Poston) \$17,589
- 23. b1034.2 (Loop South Canton-Wayview) \$542,232

Projected Formula Rate for AEP East subsidiaries in PJM

To be Effective January 1, 2023 through December 31, 2023 Docket No ER17-405

24.	b1034.7	(Replace circuit breakers Torrey/Wagenhals) \$676,153
25.	b2018	(Loop Conesville-Bixby 345kV) \$1,121,511
26.	b1032.4	(Loop the existing South Canton-Wayview 138kV circuit) \$191,502
27.	b1666	(Build an 8 breaker 138kV station Fosteria-East Lima) \$488,027
28.	b1957	(Terminate transformer #2 SW Lima) \$346,053
29.	b1962	(Add four 765kV breakers Kammer) \$99,030
30.	b2019	(Burger 345/138kV Station) \$1,093,252
31.	b2017	(OPCo Reconductor Sporn-Waterford-Muskingum River) \$958,976
32.	b1660	(Install 765/500 kV transformer Cloverdale) \$411,819
33.	b1660.1	(Cloverdale Establish 500 kV station) \$3,611,428
34.	b1663.2	(Jacksons-Ferry 765kV breakers) \$644,635
35.	b1875	(138 kV Bradley to McClung upgrades) \$1,251,871
36.	b1797.1	(Reconductor Cloverdale-Lexington 500 kV line) \$6,862,769
37.	b1712.1	(Altavista-Leesville 138kV line) \$30,080
38.	b1032.2	(Two 138kV outlets to Delano&Camp) \$101,088
39.	b1818	(Expand Allen w/345/138kV xfmr) \$39,061
40.	b2687.1	(Install a 450 MVAR SVC Jacksons Ferry 765kV Substation) \$8,611,590
41.	b2687.2	(Reactor Replacement at Broadford) \$1,179,422
42.	b1870	(Replace Ohio Central Tfmr) \$1,333
43.	b1465.5	(Switching Imp at Sullivan Jefferson 765kV stations) \$87,435
44.	b2831.1	(Upgrade Tanners Creek Miami Fort 345kV circuit) \$93,443
45.	b2777	(Reconductor the entire Dequine - Eugene 345 kV circuit #1) \$573,890
46.	b2230	(Amos Station retire 3 765kV reactors Amos-Hanging Rock) \$86,665
47.	b2423	(Install a 300 MVAR reactor at AEP's Wyoming 765 kV station.) \$11,623

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2023 Docket No ER17-406

Pursuant to Attachment H-20A (Formula Rate Implementation Protocols) in PJM Tariff, AEP has calculated its Projected Transmission Revenue Requirements (PTRR) to produce the Rates beginning January 1, 2023 through December 31, 2023. All the files pertaining to the PTRR are also posted on the PJM website in PDF format along with supporting workpapers. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service, Schedule 1A.

AEP network service rate will increase effective January 1, 2023 from \$60,046.55 per MW per year to \$68,721.61 per MW per year with the AEP annual revenue requirement increasing from \$1,316,538,537 to \$1,492,434,149

The AEP Transmission Companies' Schedule 1A rate will be \$(0.0086) per MWh.

An annual revenue requirement of \$156,214,008 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Project revenue requirement includes:

- 1. b1465.4 (Rockport Jefferson) of \$760,535
- 2. b1465.2 (Rockport Jefferson-MVAR Bank) \$1,774,460
- 3. b2048 (Tanners Creek 345/138 kV transformer) \$684,377
- 4. b1818 (Expand the Allen station) \$7,305,972
- 5. b1819 (Rebuild Robinson Park) \$12,498,110
- 6. b1659 (Sorenson Add 765/345 kV transformer) \$6,631,516
- 7. b1659.13 (Sorenson Exp. Work 765kV) \$6,406,807
- 8. b1659.14 (Sorenson 14miles 765 line) \$7,978,307
- 9. b1465.1 (Add a 3rd 2250 MVA 765/345kV transformer Sullivan) \$4,206,175
- 10. b1465.5 (Sullivan Inst Baker 765kV tsfr) \$1,060,247
- 11. b0570 (Lima-Sterling) \$1,425,939
- 12. b1231 (Wapakoneta-West Moulton) \$460,418
- 13. b1034.1 (South Canton-Wagenhals-Wayview 138 kV) \$1,178,828
- 14. b1034.8 (South Canton Wagenhals Station) \$609,731
- 15. b1864.2 (West Bellaire-Brues 138 kV Circuit) \$151,636
- 16. b1870 (Ohio Central Transformer) \$969,800
- 17. b1032.2 (Two 138kV outlets to Delano/Camp Sherman) \$3,242,962

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc. AEP Indiana Michigan Transmission Company, Inc. AEP Kentucky Transmission Company, Inc. AEP Ohio Transmission Company, Inc. AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2023 Docket No ER17-406

18. b1034.2	(Loop existing South Canton-Wayview 138kV) \$933,876
19. b1034.3	(345/138kV 450 MVA transformer Canton Central) \$1,970,423
20. b2018	(Loop Conesville-Bixby 345 kV) \$1,946,617
21. b2021	(OHTCo - Add 345/138kV trans. Sporn, Kanawha & Muskingum River
	stations) \$3,078,280
22. b2032	(Rebuild 138kV Elliott Tap Poston line) \$548,505
23. b1032.1	(Construct new 345/138kV station Marquis-Bixby) \$4,183,281
24. b1032.4	(Install 138/69kV transformer Ross Highland) \$922,670
25. b1666	(Build 8 breaker 138kV station Fostoria-East Lima) \$2,740,233
26. b1957	(Terminate Transformer #2 SW Lima) \$1,109,434
27. b2019	(Establish Burger 345/138kV station) \$7,566,527
28. b2017	(OHTCo Rebuild Sporn-Waterford-Muskingum River) \$7,758,486
29. b1818	(Allen Station Expansion) \$423,117
30. b2833	(Reconductor Maddox Creed-East Lima 345kV circuit) \$3,750,412
31. b1661	(765kV circuit breaker Wyoming station) \$256,346
32. b1864.1	(Add 2 345/138kV transformers at Kammer) \$9,887,949
33. b2021	(WVTCo - Add 345/138kV trans. Sporn, Kanawha & Muskingum River
	stations) \$2,297,496
34. b1948	(New 765/345 interconnection Sporn) \$6,734,704
35. b1962	(Add four 765kV breakers Kammer) \$2,618,626
36. b2017	(WVTCo Rebuild Sporn-Waterford-Muskingum River) \$174,128
37. b2020	(Rebuild Amos-Kanawha River 138 kV corridor) \$18,091,277
38. b2022	(Tristate-Kyger Creek 345kV line at Sporn) \$522,290
39. b1875	(138 kV Bradley to McClung upgrades) \$8,831,537
40. b2230	(Replace 3 765kV reactors Amos-Hanging Rock) \$1,529,200
41. b2423	(Install 300 MVAR shunt reactor Wyoming 765kV station) \$2,498,065
42. b1495	(Add 765/345 kV transf. Baker Station) \$5,840,710
43. b2777	(Reconductor the entire Dequine - Eugene 345 kV circuit #1) \$2.656.999

Attachment 14 Silver Run Formula Rate for January 1, 2023 to December 31, 2023

Revision Notes

Silver Run Electric 2023 Projection (originally published September 30, 2022)

Version 20221130

The following revisions in this version of the 2023 Projection incorporate adjustments to forecasted plant schedules to account for items inadvertantly omitted from the originally published version.

1 Input change

Attachment 4 - Rate Base, Lines 1-13, Column b (Transmission Gross Plant in Service) Revisions to monthly schedule to account for certain items inadvertantly omitted from originally published version.

2 Input change

Attachment 4 - Rate Base, Lines 1-13, Column h (Transmission Accumulated Depreciation) Revisions to monthly schedule to account for certain items inadvertantly omitted from originally published version.

3 Formula-calculated values

As a result of revisions to the inputs above, calculated values such as rate base, depreciation expense, and income tax expense result in changes to return and revenue requirement.

Formula Rate - Non-Levelized Page 1 of 5

Rate Formula Template - Attachment H-27A Utilizing FERC Form 1 Data Silver Run Electric, LLC

For the 12 months ended 2023-12-31

Line	(1)	(2)	(3)		(4)	(5) Allocated
No.		Source				Amount
1	GROSS REVENUE REQUIREMENT, without incentives	(Page 3, Line 49)				\$ 25,752,465
	REVENUE CREDITS	(Note A)	Total	Allocate	or (W)	
2	Account No. 454	(Page 4, Line 20)	-	TP	1.0000	-
3	Account No. 456.1	(Page 4, Line 21)	259,910	TP	1	259,910
4	Revenues from Grandfathered Interzonal Transactions	(Note B)	-	TP	1	-
5	Revenues from service provided by the ISO at a discount		-	TP	1	 <u> </u>
6	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 5)	259,910			 259,910
7	Prior Period Adjustments	Attachment 11, Line 18, Col. B	-	DA	1.0000	-
8	True-up Adjustment with Interest	Attachment 3, Line 9, Col. J	368,762	DA	1.0000	368,762
9	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT	(Line 1 less Line 6 plus Lines 7 and 8)				\$ 25,861,317
	Rate Calculations	-				
A.	PJM Regional Service	Aug-horant 1 I in 2 Cal 16 lan Cal 12	25 204 994			
10	Schedule 12 ATRR Without Incentives	Attachment 1, Line 2, Col. 16 less Col. 12	25,304,884			
11	FERC Approved Incentives on Schedule 12 projects	Attachment 1, Line 2, Col. 12	556,433			
12	Schedule 12 Revenue Requirement	(Line 10 + Line 11)	25,861,317			

For the 12 months ended

863,779

605,086

1,109,755

2,578,620

146,463,161

2023-12-31

Rate Formula Template - Attachment H-27A Utilizing FERC Form 1 Data Silver Run Electric, LLC

Line	(1)	(2)	(3)		(4)	(5)
No.	RATE BASE: (Note R)	Source	Company Total	Alloca	tor (W)	Transmission
	GROSS PLANT IN SERVICE	Note C				(Col 3 times Col 4)
1	Production	205.46.g for end of year, records for other months	-	N/A	-	-
2	Transmission	Attachment 4, Line 14, Col. (b)	159,803,708	TP	1.0000	159,803,708
3	Distribution	207.75.g for end of year, records for other months	-	N/A	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	1,484,704	WS	1.0000	1,484,704
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	161,288,411	GP=	1.0000	161,288,411
6	ACCUMULATED DEPRECIATION	Note C				
7	Production	219.20-24.c for end of year, records for other months	-	N/A	-	-
8	Transmission	Attachment 4, Line 14, Col. (h)	10,232,945	TP	1.0000	10,232,945
9	Distribution	219.26.c for end of year, records for other months	-	N/A	-	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	365,726	WS	1.0000	365,726
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	10,598,671			10,598,671
12	NET PLANT IN SERVICE					
13	Production	(Line 1 - Line 7)	-			-
14	Transmission	(Line 2 - Line 8)	149,570,763			149,570,763
15	Distribution	(Line 3 - Line 9)	-			-
16	General & Intangible	(Line 4 - Line 10)	1,118,978			1,118,978
17	TOTAL NET PLANT	(Sum of Lines 13 through 16)	150,689,740	NP=	1.0000	150,689,740
18	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative)	Note D	-	N/A	-	-
20	Account No. 282 (enter negative)	Note D	(8,320,031)	NP	1.0000	(8,320,031)
21	Account No. 283 (enter negative)	Note D	(13,200)	NP	1.0000	(13,200)
22	Account No. 190	Note D	447,594	NP	1.0000	447,594
22a	Deficient or (Excess) Accumulated Deferred Income Taxes	Attachment 13, Line 7 (Note Y)	-	NP	1.0000	-
23	Account No. 255 (enter negative)	Note X	-	NP	1.0000	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	1.0000	-
25	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	1.0000	-
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note E)	1,080,437	DA	1.0000	1,080,437
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note F)	-	DA	1.0000	-
28	TOTAL ADJUSTMENTS	(Sum of Lines 19 through 27)	(6,805,199)			(6,805,199)
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note G)	-	TP	1.0000	-

1/8*(Page 3, Line 17 minus Page 3, Line 14)

Attachment 4, Line 14, Col. (f)

Attachment 4, Line 14, Col. (g)

(Sum of Lines 17, 28, 29, and 34)

(Sum of Lines 31 through 33)

863,779

605,086

TP

GP

1.0000

1.0000

1,109,755

2,578,620

146,463,161

30 WORKING CAPITAL

35 RATE BASE

31

32

Cash Working Capital

Materials & Supplies

33 Prepayments (Account 165)34 TOTAL WORKING CAPITAL

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-27A Utilizing FERC Form 1 Data Silver Run Electric, LLC

For the 12 months ended 2023-12-31

Line No.	(1)	(2) Source	(3) Company Total	Alloca	(4) ator (W)	(5) Transmission
	O&M					(Col 3 times Col 4)
1	Transmission	321.112.b	5,215,868	TP	1.0000	5,215,868
2	Less Account 566 (Misc Trans Expense)	321.97.b	716,043	TP	1.0000	716,043
3	Less Account 565	321.96.b	-	TP	1.0000	-
4	A&G	323.197.b	2,311,753	WS	1.0000	2,311,753
5	Less FERC Annual Fees	351.h (Note I)	-	WS	1.0000	-
6	Less EPRI and EEI Dues	Note J	-	WS	1.0000	-
7	Less Reg. Commission Expense Account 928	Note J	23,540	WS	1.0000	23,540
8	Less: Non-safety Advertising account 930.1	Note J	-	WS	1.0000	-
9						
10	Plus Transmission Related Reg. Comm. Exp.	Note K	23,540	TP	1.0000	23,540
11						
12	Plus Transmission Lease Payments in Acct 565	Note V	-	DA	1.0000	-
13	Account 566					
14	Amortization of Regulatory Asset	Note E	617,393	DA	1.0000	617,393
15	Misc. Transmission Expense (less amort. of regulatory asset)	321.97.b less line 14	98,650	TP	1.0000	98,650
16	Total Account 566	(Sum of Lines 14 through 15)" Ties to 321.97b	716,043			716,043
17	TOTAL O&M	(Sum of Lines 1, 4, 10, 12, and 16 less Sum of	7,527,621			7,527,621
		Lines 2, 3, and 5 through 8)				
18	DEPRECIATION EXPENSE	Note C				
19	Transmission	336.7.b&d	3,444,916	TP	1.0000	3,444,916
20	General & Intangible	336.10.b&d, 336.1.b&d	146,391	WS	1.0000	146,391
21	Amortization of Abandoned Plant	Note F	-	DA	1.0000	
22	TOTAL DEPRECIATION	(Sum of Lines 19 through 21)	3,591,306			3,591,306
23	TAXES OTHER THAN INCOME TAXES (Note M)					
24	LABOR RELATED					
25	Payroll	263.i	148,609	WS	1.0000	148,609
26	Highway and vehicle	263.i		WS	1.0000	-
27	DI ANTEREI ATTER					
27	PLANT RELATED	262	040.760	CD	1 0000	040.760
28	Property	263.i	948,760	GP	1.0000	948,760
29	Gross Receipts	263.i	-	N/A	1 0000	-
30	Other	263.i	-	GP	1.0000	-
31	Payments in lieu of taxes	263.i	1,007,260	GP	1.0000	1 007 260
32	TOTAL OTHER TAXES	(Sum of Lines 25 through 31)	1,097,369			1,097,369
33	INCOME TAXES	Note N				
34	T=1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)	Note IV	27.94%			
35	CIT = (T/1-T) * (1-(WCLTD/R)) =		31.13%			
36	WCLTD = Page 4, Line 15, R = Page 4, Line 18, FIT & SIT & P = N	ote N	31.1370			
37	Webib = 1 age 4, Line 13, K = 1 age 4, Line 16, 111 & 511 & 1 = 10	ole IV				
38	1/(1 - T) = (from line 34)		1.3878			
39	Amortization of Investment Tax Credit (enter negative)	266.8.f (Note X)	1.5676			
40	Deficient or (Excess) Deferred Income Taxes	Attachment 13, Line 12(d) (Note Y)				
41	Tax Effect of Permanent Differences and Depreciation of AFUDC-	Note O	54,953			
71	equity	Note o	54,755			
42	Income Tax Calculation	(Line 35 times Line 48)	3,063,157	N/A		3,063,157
43	ITC Amortization Tax adjustment	Note X	3,003,137	NP	1.0000	3,003,137
44	Deficient or (Excess) Deferred Income Tax Adjustment	Attachment 13, Line 12(f) (Note Y)		NP	1.0000	
45	Permanent Differences Tax Adjustment	Note O	76,264	NP	1.0000	76,264
46	Total Income Taxes	(Sum of Lines 42 through 45)	3,139,422	INI	1.0000	3,139,422
70	Total Involto Tunos	(Sum of Lines 42 unough 43)	3,137,722			3,137,722
47	RETURN					
48	Rate Base times Return	(Page 2, Line 35 times Page 4, Line 18)	9,840,315	N/A	<u> </u>	9,840,315
			,			. ,
48a	Rev Requirement before Incentive Return	(Sum of Lines 17, 22, 32, 46, and 48)	25,196,032	N/A	-	25,196,032
48b	Incentive Return, Income Tax, and Concessions	(Attachment 1, Page 3, Col 12, Line 6)	556,433	DA	1.0000	556,433
	CD CGG DEVENUE DECOVERS ASSAULT	(a				
49	GROSS REVENUE REQUIREMENT	(Sum of Lines 17, 22, 32, 46, 48, and 48b)	25,752,465			25,752,465

Formula Rate - Non-Levelized Page 4 of 5

Rate Formula Template - Attachment H-27A Utilizing FERC Form 1 Data Silver Run Electric, LLC

For the 12 months ended 2023-12-31

Line	(1)	(2)	(3)		(4)	(5)
No.		SUPPORTING CALCULATIONS AND I	NOTES			
	TRANSMISSION PLANT INCLUDED IN ISO RATES					
1	Total Transmission plant	(Page 2, Line 2, Col. 3)				159,803,708
2	Less Transmission plant excluded from ISO rates	(Note P)				-
3	Less Transmission plant included in OATT Ancillary Service rates	(Note S)				-
					_	
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 and 3)				159,803,708
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)			TP =	1.00
6	WAGES & SALARY ALLOCATOR (W&S)					
		Form 1 Reference	\$	TP	Allocation	
7	Production	354.20.b	-	-	-	
8	Transmission	354.21.b	-	1.0000	-	
9	Distribution	354.23.b	-	-	-	W&S Allocator
10	Other	354.24,25,26.b	-		<u> </u>	(\$ / Allocation)
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)			- =	1.0000 = V
11	Total (W&S Allocatol IS 1 II lines 7-10 are 2010)	(Sum of Lines 7 through 10)	_			1.0000 - V
12	RETURN (R)					
13						
14			\$	%	Cost	Weighted
15	Long Term Debt	Attachment 5, (Notes Q & R)	65,657,692	45.25%	2.93%	1.33% = V
16	Preferred Stock (112.3.c)	Attachment 5, (Notes Q & R)	-	0.00%	0.00%	0.00%
17	Common Stock	Attachment 5, (Notes Q, R, and T)	79,442,172	54.75%	9.85%	5.39%
18	Total	(Sum of Lines 15 through 17)	145,099,865			6.72% = R
19	REVENUE CREDITS					\$
					-	·
20	ACCOUNT 454 (RENT FROM ELECTRICPROPERTY)	Attachment 12, Line 8, Col. C (Note U)				-
21	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	Attachment 12, Line 18, Col. C (Note A)				259,910

Page 5 of 5

Utilizing FERC Form 1 Data Silver Run Electric, LLC

For the 12 months ended

General Note: References to pages in this formula rate template are indicated as: (Page #, Line #, Col. #) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- The revenues credited on page 1, lines 2-6, shall include only the amounts received by SRE for service rendered using facilities for which recovery is provided under this tariff. They do not include revenues associated with FERC annual charges, gross receipts taxes, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts,
- The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in rate base based on Company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities) do not affect rate base. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(l)-1(h)(6). The remaining ADIT activity is averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission. Account 281 is not allocated to Transmission.
- Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge will be applied to the Regulatory Asset prior to the rate year when costs are first recovered. This carrying charge shall not result in a higher amount of interest than is allowed for construction expenditures that accrue an AFUDC, and interest will be compounded no more than on a semi-annual basis.
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.
- Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.
- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 17, column 5 minus amortization of Regulatory Asset at page 3, line 14, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on page 111, line 57 in the Form 1.
- The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1, page 350, column 1, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 350 will be obtained from Company books and records.
- Page 3, Line 6 Subtract all EPRI and EEI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1. Any lobbying expenses incurred by SRE shall be booked to Account 426.4 in accordance with the Uniform System of Accounts and, as a result, are not recoverable under the Formula Rate.
- K Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- Includes only FICA, unemployment, highway, property, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Enter the line number on page 262-63 upon which each item is identified. To the extent individual types of taxes are separately identified on the FERC Form 1, page 262, column a, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 262-63 will be obtained from Company books and records.
- The currently effective income tax rate (T), where FIT is the federal income tax rate, SIT is the state income tax rate, and p is the percentage of federal income tax deductible for state income taxes. If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.

Inputs Required:	FIT =	21.0%	(Federal Income Tax Rate)
	SIT =	8.79%	(State Income Tax Rate or Composite SIT)
	p =	0.0%	(percent of federal income tax deductible for state purposes)
ma tay agat ay hanafit dua ta mayyanant diffayana	as batterian the amounts of armoness of provinces for notar	malaina muumassa and tha amaunta m	pagamized for income toy numerous including the effects of regulatory

- O Includes the annual income tax cost or benefit due to permanent differences between the amounts of expenses or revenues for ratemaking purposes and the amounts recognized for income tax purposes, including the effects of regulatory depreciation of plant basis attributable to Allowance for Other Funds Used During Construction (AFUDC-equity). The tax adjustment related to these items is computed by multiplying the tax effect of each item by the applicable tax gross-up factor and will be supported by a work paper.
- Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- The cost of debt will be determined based on the financing in place during each stage of project development. Before debt is obtained, a proxy interest rate which will be supported in the original Section 205 filing will be used. This rate is provided on Attachment 8 line 36. If construction debt (wherein principal is drawn down over time) is issued, the rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt. This construction debt rate (inclusive of fees) will be reset and trued-up every year using the method on Attachment 9 for multi-year construction projects. Once non-construction debt is obtained, the actual interest rate and fees on the debt in place at the end of the year such nonconstruction debt is obtained will become the cost of debt. In the first full year after non-construction debt is obtained, the cost of debt will be the actual cost of debt determined using the method on Attachment 5.

A hypothetical capital structure of 50% Equity and 50% debt will be used until the first transmission asset is placed in service, or until otherwise authorized by the Commission.

- Calculate rate base using 13 month average balance, except ADIT. The calculation of ADIT is covered in Note D.
- Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- The cost of common stock includes both SRE's base return on equity ("ROE") and the 50 basis point ROE adder for RTO participation granted to SRE in 155 FERC ¶ 61,097 at P 94 (2016). Pursuant to the Settlement Agreement in FERC Docket No. ER16-453, SRE's base ROE shall be 9.85% and the equity portion of its capital structure shall not exceed 54.75% ("Equity Cap"). With respect to SRE's capital structure, per the Commission's order in 155 FERC ¶ 61,097 at PP 50-52, SRE will use a hypothetical capital structure of 50 percent debt and 50 percent equity for the period prior to the date on which PJM assumes operational control of the Artificial Island Project facilities ("In-Service Date") and will use its actual capital structure thereafter, subject to the Equity Cap. Both SRE's base ROE and the Equity Cap shall be subject to a moratorium that will last until the date that is three years after the In-Service Date. During the moratorium period, no Party to the Settlement Agreement shall be permitted to file unilaterally to modify the base ROE or Equity Cap under FPA Sections 205 or 206, as the case may be, and nor may any Party support such a request by another entity. After the expiration of the moratorium period, SRE's base ROE and Equity Cap shall remain in effect until SRE makes a filing under FPA Section 205 to change said value and the revised base ROE or Equity Cap becomes effective by operation of law or by a Commission order, or until a complaint filed pursuant to FPA Section 206 or action taken pursuant to FPA Section 206 by the Commission acting sua sponte results in a Commission order directing a change to the base ROE or Equity Cap.
- U Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.
- Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.
- W DA = Direct Assignment; GP = Gross Plant Allocator (page 2, line 5); N/A = Not Applicable; NP = Net Plant Allocator (page 2, line 17); TP = Transmission Plant Allocator (page 4, line 5); WS = Wage and Salary Allocator (page 4, line 11).
- X Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The revenue requirement impact of any ITC will be supported by a work paper.
- Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Excess or deficient ADIT attributable to timing differences between the amounts of expenses or revenues recognized for income tax purposes and amounts of expenses or revenues recognized for ratemaking purposes as well as subsequent recoverable or refundable amortization of such amounts will be based upon Company records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. The Deficient or (Excess) Deferred Income Tax Adjustment (page 3, line 44) is computed by multiplying each component of deficient or (excess) deferred income taxes by the applicable tax gross-up factor. For each re-measurement of ADIT, the amounts entered as the Deficient or (Excess) Accumulated Deferred Income Taxes component of ADJUSTMENTS TO RATE BASE (page 2, line 22a) or as the Deficient or (Excess) Deferred Income Tax Adjustment component of INCOME TAXES (page 3, line 44) will be supported by Attachment 13 (Deficient or Excess Accumulated Deferred Income Taxes) providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year, calculation of the gross-up to the revenue requirement level and any other information required to support compliance with any applicable normalization requirements.

Attachment 1 Project Revenue Requirement Worksheet Silver Run Electric, LLC

To be completed in conjunction with Attachment H-27A.

Line No.	(1)	(2) Attachment H-27A, Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant plus CWIP	Attach H-27A, p 2, line 2, col 5 plus line 25, col 5 (Note A)	159,803,708	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-27A, p 2, line 14, col 5 plus line 25 & 27, col 5 (Note B)	149,570,763	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-27A, p 3, line 17, col 5	7,527,621	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col 3)	4.71%	4.71%
	GENERAL AND INTANGIBLE (G&I) DEPRECIATION EXPENSE			
5	Total G&I Depreciation Expense	Attach H-27A, p 3, line 20, col 5 (Note C)	146,391	
6	Annual Allocation Factor for G,I & C Depreciation Expense	(line 5 divided by line 1, col 3)	0.09%	0.09%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-27A, p 3, line 32, col 5	1,097,369	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col 3)	0.69%	0.69%
9	Less Revenue Credits	Attach H-27A, p 1, line 6 col 5	(259,910)	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1, col 3)	-0.16%	-0.16%
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		5.33%
	INCOME TAXES			
12	Total Income Taxes	Attach H-27A, p 3, line 46, col 5	3,139,422	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2, col 3)	2.10%	2.10%
	RETURN			
14	Return on Rate Base	Attach H-27A, p 3, line 48, col 5	9,840,315	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2, col 3)	6.58%	6.58%
16	Annual Allocation Factor for Return	Sum of lines 13 and 15		8.68%

Attachment 1 Project Revenue Requirement Worksheet Silver Run Electric, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-27A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
			RTEP Project		Annual Allocation	Annual		Annual Allocation	
Line			Number Or Other		Factor for	Expense		Factor for	Annual Return
No.	Project Name	PJM Category	Identifier	Project Gross Plant	Expense	Charge	Project Net Plant	Return	Charge
				(Note D)	(Page 1, line 11)	(Col. 3 * Col. 4)	(Note E)	(Page 1, line 16)	(Col. 6 * Col. 7)
1a	Artificial Island	Schedule 12	b2633.1, b2633.2	159,803,708	5.33%	8,511,470	\$ 149,570,763	8.68%	12,979,736
1b	Project B		BBBB	-	5.33%	-	\$ -	8.68%	-
2	Total Schedule 12			159,803,708		8,511,470	\$ 149,570,763		12,979,736
3a	Project C		CCCC	-	5.33%	-	-	8.68%	-
3b	Project D		DDDD	-	5.33%	_	\$ -	8.68%	-
4	Total Zonal			-		-	\$ -		-
5	Other			-	5.33%	-	\$ -	8.68%	-
6	Annual Totals			159,803,708		8,511,470	149,570,763		12,979,736

Attachment 1 Project Revenue Requirement Worksheet Silver Run Electric, LLC

	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
	Project						Total Annual		
Line	Depreciation/Amortizatio	Annual Revenue	Incentive Return in			Competitive	Revenue	True-Up	Net Revenue
No.	n Expense	Requirement	Basis Points	Incentive Return	Ceiling Rate	Concession	Requirement	Adjustment	Requirement
		(Sum Col. 5 + Col. 9							
		+ (Column 6 * Line		(Col. 11/100)*Col. 6*Att 2 Line	(Sum Col. 10 &		(Sum Col. 10 & 12		(Sum Col. 14 &
	(Note F)	16))	(Note G)	28) (Note G)	12)	(Note H)	Less Col. 13)	(Note I)	15)
1a	3,444,916	24,936,122	50	556,433	25,492,555	-	25,492,555	368,762	25,861,317
1b	-	-	-	-	-	-	-	-	-
2	3,444,916	24,936,122		556,433	25,492,555	-	25,492,555	368,762	25,861,317
3a	-	-	-	-	-	-	-	-	-
3b	-	-	-	-	-	-	-	-	-
4	-	-		-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-
6	3,444,916	24,936,122		556,433	25,492,555	-	25,492,555	368,762	25,861,317

Notes

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-27A inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order.
- B Net Plant is that identified on page 2 line 14 of Attachment H-27A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3, column 9.
- D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base if applicable and Unamortized Abandoned Plant.
- F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-27A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-27A, page 3, line 21.
- Requires approval by FERC of incentive return applicable to the specified project(s). Per the Commission's order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.
- H The Competitive Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.
- I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.
- For each project listed on this Attachment 1 that is a Required Transmission Enhancement, the net revenue requirement shown in Column (16) is: (i) the annual transmission revenue requirement for purposes of determining the PJM OATT Schedule 12 Transmission Enhancement Charges associated with that Required Transmission Enhancement, and (ii) the Annual Revenue Requirement for purposes of Schedule 12, Appendix A for that Required Transmission Enhancement.

Attachment 2 Incentive Return Silver Run Electric, LLC

Line									
1	Rate Base		Attachment H-27A, Page 2, Line 35, Col.5						146,463,161
2	100 Basis Point Incentive Return							\$	
						Cost			
				\$	%			Weighted	
3	Long Term Debt	(Notes Q & R from Attachment H-27A)		65,657,692	45.25%	2.93	3%	1.33%	
4	Preferred Stock	(Notes Q & R from Attachment H-27A)		-	0.00%	0.00)%	0.00%	
	Common Stock	(Notes Q, R, & T from Attachment H-27A)	Cost = Attachment H-27A, Page 4, Line 17, plus 100	79,442,172	54.75%	10.85	5%	5.94%	
5			bp				_		
6	Total (sum lines 3-5)			145,099,865				7.27%	
7	100 Basis Point Incentive Return multiplied by Ra	ate Base (line 1 * line 6)							10,642,200
8	INCOME TAXES								
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	} =		27.94%					
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			31.71%					
11	WCLTD		Line 3	1.33%					
12	FIT, SIT & p are as given in Attachment H-27A for	potnote N.							
13	1 / (1 - T)		Line 9	1.3878					
14	Reserved		Attachment H-27A, Page 3, Line 39	-					
15	Reserved		Attachment H-27A, Page 3, Line 40	-					
16	Reserved		Attachment H-27A, Page 3, Line 41	54,953					
17	Income Tax Calculation		Line 7 times Line 10					3,374,137.88	
18	ITC Amortization Tax Adjustment		Attachment H-27A, Page 3, Line 43	-		NP	1.00	-	
19	Deficient or (Excess) Deferred Income Tax Adjust	tment	Attachment H-27A, Page 3, Line 44	-		NP	1.00	-	
20	Permanent Differences Tax Adjustment		Attachment H-27A, Page 3, Line 45	76,264		NP	1.00	76,264	
21	Total Income Taxes		Sum of Lines 17 through 20	_				3,450,402	3,450,402
22	Return and Income Taxes with 100 basis point inc	crease in ROE							14,092,602
23	Return		(Attachment H-27A, page 3, line 48, col 5)						9,840,315
24	Income Tax		(Attachment H-27A, page 3, line 46, col 5)						3,139,422
25	Return and Income Taxes without 100 basis point	increase in ROE	Sum of Lines 23 and 24						12,979,736
26	Incremental Return and Income Taxes for 100 bas	sis point increase in ROE	Line 22 less Line 25						1,112,866
27	Net Transmission Plant		Attachment H-27A, page 2, line 14, col 5						149,570,763
28	Incremental Return and Income Taxes for 100 bas	sis point increase in ROE divided by Rate Base	Line 26 divided by Line 27						0.74%

Notes

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission. For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12. Per the Commission's order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-27A that are not the result of a timing difference.

Attachment 3 Formula Rate True-Up Silver Run Electric, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trued up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Col. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line				Projected True-Up		True-Up Year	Actual True-Up				
1	True-Up Year			Requirement C	alculation	Revenue Received ¹	Year Revenue Req.		Annual True-U	p Calculation	
2	2021					23,622,243					
	A		В	С	D	Е	F	G	Н	I	J
			Project # Or Other	Net Revenue	% of Total Revenue	Allocation of Revenue Received	True-Up Net Revenue	Net Under/(Over)	True-Up Interest Income (Expense) ⁴	Prior Period Adjustment with	Total True-Up
	Project Name	PJM Category		Requirement ²	Requirement	(E, Line 2) x (D)	Requirement ³	Collection (F)-(E)	(D) x (H, line 10)	Interest ⁵	(G) + (H) + (I)
3	Remaining Attachment H-27A	-		-	-	-	-	-	-	-	-
	<u> </u>										
4a	Artificial Island	Schedule 12	b2633.1, b2633.2	23,622,243	1.00000	23,622,243	23,967,118	344,875	23,888	-	368,762
4b	Project B	-	BBBB	-	-	-	-	-	-	-	-
5	Total Schedule 12			23,622,243		23,622,243		344,875	23,888	-	368,762
6a	Project C	-	CCCC	-	-	-	-	-	-	-	-
6b	Project D	-	DDDD	-	-	-	-	-	-	-	-
7	Total Zonal			-		-		-	-	-	-
8	Other	-		-	-	-	-	-	-	-	-
9 ·	Total Annual Revenue Requirements			23,622,243	100.0%	23,622,243	-	344,875	23,888	-	368,762

Total Interest on True-Up - Attachment 6 23,888

Prior Period Adjustment

	A		В
	Prior Period Adjustment (Note 5)	Source	Adjustment Amount
		Attachment	-
11	Description of Adjustment	11	

Notes

- 1) The revenue received is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E.
- 2) From the Attachment 1, lines 1a through 6, col. 16 from the template in which the true-up year revenue requirement was initially projected.
- 3) From True-Up revenue requirement template Attachment 1, lines 1a through 6, col. 14.
- 4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculate on Attachment 6 and allocated to projects based on the percentage in Column D.
- 5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

Attachment 4 Rate Base Worksheet Silver Run Electric, LLC

Line			Gross Plan	nt in Service General &	CWIP	LHFFU	Working	Capital	Accumulated	Depreciation
No	Month		Transmission	Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
	(a)		(b)	(c) 205.5.g & 207.99.g	(d)	(e)	(f)	(g)	(h)	(i) 219.28.c & 200.21.c
			207.58.g for end of year, records	for end of year, records for other	Note B - page 2,	214.47.d for end of year, records for other	227.8.c & 227.16.c for end of year, records for	111.57.c for end of	219.25.c for end of	for end of year, records for other
	(Note A)		for other months	months	column C	months	other months	months	months	months
1	December	2022	156,726,784	1,484,703.60	-	-	840,524	692,613	8,526,304	292,530.65
2	January	2023	156,726,784	1,484,703.60	-	-	840,524	639,106	8,806,526	304,729.86
3	February	2023	156,726,784	1,484,703.60	-	-	840,524	510,392	9,086,749	316,929.07
4	March	2023	156,726,784	1,484,703.60	-	-	1,190,524	432,538	9,366,971	329,128.28
5	April	2023	156,726,784	1,484,703.60	-	-	1,190,524	545,391	9,647,193	341,327.49
6	May	2023	161,726,784	1,484,703.60	-	-	1,190,524	417,221	9,927,415	353,526.70
7	June	2023	161,726,784	1,484,703.60	-	-	1,190,524	389,356	10,219,387	365,725.91
8	July	2023	161,726,784	1,484,703.60	-	-	1,190,524	369,059	10,511,359	377,925.12
9	August	2023	161,726,784	1,484,703.60	-	-	1,190,524	966,647	10,803,331	390,124.33
10	September	2023	161,726,784	1,484,703.60	-	-	1,190,524	838,114	11,095,304	402,323.53
11	October	2023	161,726,784	1,484,704	-	-	1,190,524	760,203	11,387,276	414,522.74
12	November	2023	161,726,784	1,484,704	-	-	1,190,524	654,140	11,679,248	426,721.95
13	December	2023	161,726,784	1,484,704	-	-	1,190,524	651,344	11,971,220	438,921.16
	Average of the 13 Monthly Balances									
14		_	159,803,708	1,484,704	-	-	1,109,755	605,086	10,232,945	365,726

Adjustments to Rate Base

	Month (a) (Note A)		Unamortized Regulatory Asset (b) Note C	Unamortized Abandoned Plant (c) Note D
15	December	2022	1,389,134	-
16	January	2023	1,337,684	-
17	February	2023	1,286,235	-
18	March	2023	1,234,785	-
19	April	2023	1,183,336	-
20	May	2023	1,131,887	-
21	June	2023	1,080,437	-
22	July	2023	1,028,988	-
23	August	2023	977,538	-
24	September	2023	926,089	-
25	October	2023	874,640	-
26	November	2023	823,190	-
27	December	2023	771,741	-
28	Average of the 13 Monthly Balances		1,080,437	-

Attachment 4 Rate Base Worksheet Silver Run Electric, LLC

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

			Total CWIP (a)	Less: CWIP and AFUDC Excluded from Rate Base (b)	CWIP allowed in Rate Base (c) = (a) - (b)					
			216.b for end of year, records for							
20	December	2020	other months	Company records						
29 30	December	2020 2021	-	-	-					
31	January February	2021	-	-	-					
32	March	2021	-	-	-					
33	April	2021		_	_					
34	May	2021	_	_	_					
35	June	2021	_	_	_					
36	July	2021	_	_	_					
37	August	2021	_	_	_					
38	September	2021	-	-	-					
39	October	2021	-	-	-					
40	November	2021	-	-	-					
41	December	2021		-	-	_				
	Average of the 13 Monthly Balances		-	-	-	_				
						=				
	Unfunded Reserves	(Notes A and I	F and G)							
	(a)	(b)	(b.i)	(b.ii)	(c)	(d)	(e)	(f)	(g)	(h)
			FERC balance	FERC income		Enter 1 if NOT in a trust or reserved	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual	Enter the percentage paid for by customers less the percent associated with an		
			sheet account	statement account		account, enter zero (0)	account is NOT	offsetting liability on		Amount Allocated,
			where reserves	where expenses are				the balance sheet (Note	Allocation (Plant or	col. c x col. d x col. e
	List of all reserves		are recorded	recorded	Amount	reserved account	rate	H)	Labor Allocator)	x col. f x col. g
42a		Reserve 1	-	-	-	-	-	-	-	-
42b		Reserve 2	-	-	-	-	-	-	-	-
43		Total			-					-

Notes:

- A Calculate using 13 month average balance.
- B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols
- C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.
- D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- E Reserved.
- F The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account (see Note H)). Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by creating an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- G Not all unfunded reserves are created only from contributions from customers. Many are created by creating an offsetting liability in whole or in part. Column (f) ensures only the portion of the unfunded reserve contributed by the customer (and not created by an offsetting liability) is a reduction to rate base.
- H The inputs in Column (f) are the percentage of the unfunded reserve that was created by an offsetting liability. The percentage shown in Column (f) is then equal to the percentage that customers have contributed to the
- I Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income.

Attachment 5 Return on Rate Base Worksheet Silver Run Electric, LLC

RETURN	ON	RATE	BASE	(R)	

	. ,								
1	Long Term Interest (117, sum of 62.c through 67.c)	(Note D)			\$ 1,923,666				
2	Preferred Dividends (118.29c) (positive number)				-				
3	Proprietary Capital (Line 25 (c))				79,442,172				
4	Less Preferred Stock (Line 9)				-				
5	Less Account 216.1 Undistributed Subsidiary Earni	ngs (Line 25 (d))			-				
6	Less Account 219 Accum. Other Comprehensive In	come (Line 25 (e))			-				
7	Common Stock	(Sum of Lines 3 through 6)			79,442,172				
					\$	%	Cost	Weighted	•
8	Long Term Debt	Line 25 (a), Note A and Atta			65,657,692	45.25%	2.93%	1.33%	=WCLTD
9	Preferred Stock	Line 25 (b), Note B and Atta			-	0.00%	0.00%	0.00%	
10	Common Stock	Line 7, Note C and Attachm	ent H-27A Notes Q and T		79,442,172	54.75%	9.85%	5.39%	
11	Total	(Sum of Lines 8 through 10)			145,099,865			6.72%	=R
		(a)	(b)	(c)	(d)	(e)			
				Proprietary Capital	Undistributed Sub Earnings	Accum Other Comp.			
	Monthly Balances for Capital Structure	Long Term Debt (112.24.c)	Preferred Stock (112.3.c)	(112.16.c)	216.1 (112.12.c)	Income 219 (112.15.c)			
12	December 2022	66,350,000	-	81,640,669	-	-			
13	January 2023	66,350,000	-	82,287,193	-	-			
14	February 2023	66,350,000	-	82,933,717	-	-			
15	March 2023	66,350,000	-	79,988,908	-	-			
16	April 2023	66,350,000	-	80,635,432	-	-			
17	May 2023	66,350,000	-	81,281,956	-	-			
18	June 2023	65,225,000	-	78,337,147	-	-			
19	July 2023	65,225,000	-	78,983,671	-	-			
20	August 2023	65,225,000	-	79,630,195	-	-			
21	September 2023	65,225,000	-	76,685,385	-	-			
22	October 2023	65,225,000	-	77,331,909	-	-			
23	November 2023	65,225,000	-	77,978,433	-	-			

Notes

24

25

December 2023

13-Month Average

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 1 by the Long Term Debt balance on line 8

75,033,624

79,442,172

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c in the Form No. 1

64,100,000

65,657,692

- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on Form 1 page 112 line 16.c less lines 3.c, 12.c, and 15.c
- D Long-term interest will exclude any short-term interest included in FERC Account 430, Interest on Debt to Associated Companies

Attachment 6 Interest on True-Up Silver Run Electric, LLC

Equals

Line 2021

Projected Revenue Requirement (Note A)

1 \$ 23,622,243

Actual Net Revenue
Requirement (Note B)
\$ 23,967,118

Over (Under) Recovery
\$ (344,875)

Note A - Projected ATRR for the true-up year from Page 1, Line 1 of Projection Attachment H-27A minus Line 6 of Projection Attachment H-27A.

Note B - Actual Net ATRR for the true-up year from Page 1, Line 9 of True-Up Attachment H-27A.

Less

2	Interest Rate on Amount of Refunds or Surcharges		Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 6a 0.271%	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
	An over or under collection will be recovered pro rata over	year collected, held for one	year and returned pro rata ov	er next year				
	Calculation of Interest					Monthly		
3	January	2021	(28,740)	0.271%	12	934		29,674
4	February	2021	(28,740)	0.271%	11	856		29,596
5	March	2021	(28,740)	0.271%	10	778		29,518
6	April	2021	(28,740)	0.271%	9	701		29,440
7	May	2021	(28,740)	0.271%	8	623		29,362
8	June	2021	(28,740)	0.271%	7	545		29,284
9	July	2021	(28,740)	0.271%	6	467		29,207
10	August	2021	(28,740)	0.271%	5	389		29,129
11	September	2021	(28,740)	0.271%	4	311		29,051
12	October	2021	(28,740)	0.271%	3	234		28,973
13	November	2021	(28,740)	0.271%	2	156		28,895
14	December	2021	(28,740)	0.271%	1	78		28,817
15						6,071		350,946
						Annual		
16	January through December	2022	350,946	0.271%	12	11,406		362,352
	Over (Under) Recovery Plus Interest Amortized and Recov	vered Over 12 Months				Monthly		
17	January	2023	(362,352)	0.271%		981	(30,730)	332,603
18	February	2023	(332,603)	0.271%		901	(30,730)	302,774
19	March	2023	(302,774)	0.271%		820	(30,730)	272,863
20	April	2023	(272,863)	0.271%		739	(30,730)	242,872
21	May	2023	(242,872)	0.271%		658	(30,730)	212,800
22	June	2023	(212,800)	0.271%		576	(30,730)	182,646
23	July	2023	(182,646)	0.271%		495	(30,730)	152,410
24	August	2023	(152,410)	0.271%		413	(30,730)	122,093
25	September	2023	(122,093)	0.271%		331	(30,730)	91,693
26	October	2023	(91,693)	0.271%		248	(30,730)	61,212
27	November	2023	(61,212)	0.271%		166	(30,730)	30,647
28	December	2023	(30,647)	0.271%		83	(30,730)	(0)
29						6,411		
30	Total Amount of True-Up Adjustment						368,762	
31	Less Over (Under) Recovery						(344,875)	
32	Total Interest						23,888	

Attachment 6a True-Up Interest Rate Calculator Silver Run Electric, LLC

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

	Applicable FERC Interes	st Rate (Note A):	
1		2021 January	3.25%
2		2021 February	3.25%
3		2021 March	3.25%
4		2021 April	3.25%
5		2021 May	3.25%
6		2021 June	3.25%
7		2021 July	3.25%
8		2021 August	3.25%
9		2021 September	3.25%
10		2021 October	3.25%
11		2021 November	3.25%
12		2021 December	3.25%
13		2022 January	3.25%
14		2022 February	3.25%
15		2022 March	3.25%
16		2022 April	3.25%
17		2022 May	3.25%
18	Average Rate		3.25%
19	Monthly Average Rate		0.27%

Note A - Lines 1-17 are the FERC interest rates under section 35.19a of the regulations for the period shown. Line 18 is the average of lines 1-17.

Attachment 7 Weighted Average Federal and State Income Tax Rates Silver Run Electric, LLC

			Subchapter C		Mutual	Pensions, IRAs	UBTI	Non-Taxpaying	Weighted
Line	Description	Source	Corporations	Individuals	Funds	Keogh Plans	Entities	Entities	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Weighted Marginal Federal Income Tax Rate	Note A	21.00%	0.00%	0.00%	0.00%	21.00%	0.00%	
2	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	Weighted Average	Line 1 x Line 2	21.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Weighted Average Federal Income Tax Rate	Sum of Line 3, Col. (c)-(h)							21.00%
5	Weighted Marginal State Income Tax Rate	Note C	8.79%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Weighted Average	Line 5 x Line 6	8.79%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Weighted Average State Income Tax Rate	Sum of Line 7, Col. (c)-(h)							8.79%

A For each Rate Year, SRE will develop a schedule calculating the weighted average federal income tax rate for each category of partners.

B This percentage is developed based on the distributive income allocated to each category of partners rather than their respective ownership percentages.

C For each Rate Year, SRE will develop a schedule calculating the weighted average state income tax rate for each category of partners.

Attachment 8 Cost of Debt Prior to Issuing Non-Construction Financing Silver Run Electric, LLC

This Attachment 8 is to be utilized to determine the cost of debt prior to issuing non-construction financing. Once non-construction financing is issued the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

If construction debt has not or will not be issued when construction starts, a proxy rate will be used for the cost of debt, which will be supported in the initial section 205 filing. The proxy rate will be entered on line 36 of this attachment.

If construction financing has been obtained, the cost of debt prior the issuance of non-construction financing shall be based on the terms of the construction financing and determined below. Up-front fees including origination fees will be amortized and included in the cost of debt.

If construction financing is obtained, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 9.

LIBOR

Spread

Total

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Interest rate on Construction Debt for Rate Year - Line 19 (g) Rate Year Debt Fee expense - Line 35 (e)		0.00%					
Total Cost of Debt - Sum of Lines 1 and 2		0.00%	-				
Interest Rate Information							
Commitment Fee Rate (%)		0.00%					
Projected Average Drawn Rate for Rate Year (%) - Note A		0.00%					
			Principal Drawn	Unutilized Loan Balance	Commitment Fee &		Effective
Month During Rate Year		Total Loan Amount (\$000)	(\$000)	(\$000)	Utilization Fee (\$000)	Interest Expense (\$000)	Interest
(a)		(b)	(c)	(d)	(e)	(f)	(
December Prior Year		-	-	-	-	-	
January		-	-	-	-	-	
February		-	-	-	-	-	
March		-	-	-	-	-	
April		-	-	-	-	-	
May		-	-	-	-	-	
June		-	-	-	-	-	
July		-	-	-	-	-	
August		-	-	-	-	-	
September		-	-	-	-	-	
October		-	-	-	-	-	
November		-	-	-	-	-	
December		-	-	-	-	-	
Average of the 13 Monthly Bala	nces		-		-	-	
Example Fee Calculation - All amounts represent actual rate year expenses.							
	(a)	(b)	(c)	(d) Fee Amortization Period	(e) Rate Year Amortized Fee	(f) Prior Years Accumulated Fee	(<u>)</u> Unamortize
Origination Fees	Rate/Fees	Gross Fee Amount (\$000)	Year Fee Incurred	(years)	Amount, col. b / col. d	Amortization	End of R
Underwriting Discount			-	-		-	
Arrangement Fee			-	-		-	
Upfront Fee		-	-	-		-	
Rating Agency Fee			-	-		-	
Legal Fees			-	-		-	
Other			-	-		-	
Total Issuance Expense / Origination Fees - Sum of Lines 20-25		-				-	
Annual Fees							
Annual Rating Agency Fee				N/A	0	N/A	
Annual Bank Agency Fee				N/A	0	N/A	
Utilization Fee				N/A	0	N/A	
Other Fees				N/A	0	N/A	
Total Fees		_		"	<u> </u>		
13 Month Average Debt balance - Line 19 (c)					_		
Rate Year cost of fees					0.00%		
Proxy Debt rate. Used prior to issuance of construction financing and supported in initial	al section 205 filing.		2.3641%				

0.3641%

2.0000%

2.3641%

Attachment 9 True-Up - Construction Financing Cost of Debt Silver Run Electric, LLC

This Attachment 9 is to be utilized only in the event construction financing has been obtained to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to the issuance of non-construction financing. Once non-construction financing has been obtained the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

\$ Long Term Interest and Fees (117, sum of 62.c through 67.c) Line of Credit Fees (68.c) Total Interest and Fees 13 Month Average Long-Term Debt - Note A Month During Rate Year Long Term Debt (a) (d) December 2022 January 2023 February 2023 March 2023 April 2023 May 2023 June 2023 10 11 July 2023 12 August 2023 13 September 2023 14 October 2023 November 2023 December 2023 16 17 #DIV/0! Average of the 13 Monthly Balances True-Up Cost of Debt (Line 3 / Line 17) #DIV/0!

Notes

Line No.

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

Attachment 10 Depreciation Rates Silver Run Electric, LLC

INITIAL PROPOSED TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES

Line No	INTANO	SIBLE PLANT	Initial Annual Depreciation Rates (Notes A and B)
Line 110.	nvinuv	3.000.00	
1	301.0	Organization	1.85% *
2	302.0	Franchises and Consents	1.85% *
3	303.0	Computer Software	6.67% *
3a	303.1	Contributions in Aid of Construction	Note C
	TRANS	MISSION PLANT	
4	350.2	Land Rights	1.43% *
5	352.0	Structures & Improvements	2.82% *
6	353.0	Station Equipment	2.69% *
7	354.0	Towers & Fixtures	1.67% *
8	355.0	Poles & Fixtures	2.28% *
9	356.0	Overhead Conductors & Devices	2.61% *
10	357.0	Underground Conduit	1.95% **
11	358.0	Underground Conductor and Devices	2.61% *
12	359.0	Roads and Trails	1.43% *
	GENER	AL PLANT	
13	391.0	Office Furniture & Equipment	12.50% *
14	391.1	Computer Hardware	12.50% *
15	392.0	Transportation Equipment	10.00% *
16	393.0	Stores Equipment	12.50% *
17	397.0	Communication Equipment	25.00% *

Notes

- * Taken directly from SRE affiliate Cross Texas Transmission, LLC as approved by the Public Utility Commission of Texas in Docket No. 43950 by order issued May 1, 2015.
 - ** Based on a proxy depreciation rate as supported in Section 205 filing.
- B These depreciation rates will not be changed absent a FERC order.
- C In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in the lines above, and the resultant weighted average depreciation rate will be used to amortize the CIAC. The CIAC depreciation rate for each facility will be determined at the time the plant is placed into service, and will not change without FERC approval.

(b)

Attachment 11 Prior Period Adjustments Silver Run Electric, LLC

(a)

			(4)	Calendar Year
Line No.	<u>Description</u>	Source	Revenue Impact of Correction	Revenue Requirement
1	Filing Name and Date			
2				
2	Original Revenue Requirement			-
3				
4	Description of Correction 1			-
5	Description of Correction 2			-
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	Line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		<u>-</u>
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		30
16	Interest on Correction	Line 12 x 14 x 15		
17	increase on correction	Emo 12 A 17 A 10		
18	Total Annual Amount Due from / (to) Customers	Line 12 + 16		
18	Total Annual Amount Due nom / (to) Customers	Lille 12 + 10		-

A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available as of the time the correction is computed and included in an annual filing.

Notes

The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

Attachment 12 Revenue Credit Detail Silver Run Electric, LLC

			(a)	(b)	(c) = (a) - (b)
Line No.		Source	Company Total	Less: Non Transmission	Transmission-related
1	Account 454 - Rent from Electric Property				
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	Other rentals	Company books	-	-	<u> </u>
8	Account 454 Revenue Credit	Form 1 300.19.b	-	-	-
9	Account 456.1 Other Operating Revenues				
10	PJM NITS	Company books	-	-	-
11	PJM Point to Point	Company books	259,910	-	259,910
12	Over/Under recovery deferral	Company books	-	-	-
13	Other PJM revenues	Company books	-	-	-
14	Other	Company books	-	-	<u>-</u>
15	Total Per Books	Form 1 330.n	259,910	-	259,910
16	Less: revenues received pursuant to this Formula Rate		-	-	-
17	Less: Over/Under recovery deferral		-	-	-
18	Account 456.1 Revenue Credit	(Line 15 - line 16 - line 17)	259,910	-	259,910
19	Total Revenue Credits	(Line 8 + line 18)	259,910	-	259,910

Note A All 454 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission-related amounts will be deducted to determine transmission-related amounts.

2023 Projection

Line No.

The primary purposes of this worksheet are to: 1

> - reconcile the amounts of regulatory assets and liabilities comprising the rate base adjustment mechanism on Attachment H-27A, Page 2, Line 22a (ADJUSTMENTS TO RATE BASE-Deficient or (Excess) ADIT) as of the beginning and end of the current test period (summarized beginning at Line 3 below) and

- to support the amount of excess deferred tax expense or benefit recognized due to enacted change(s) in tax rate(s) on Attachment H-27A, Page 3, Line 40 (INCOME TAXES-Deficient or (Excess) Deferred Income Taxes) and the effect of such excess deferred tax expense or benefit on the revenue requirement as reflected in the income tax allowance adjustment mechanism on Attachment H-27A, Page 3, Line 44 (INCOME TAXES-Deficient or (Excess) Deferred Income Tax Adjustment) during the test period (summarized beginning on Line 9 below).

This worksheet supports the computation of the projected revenue requirement or, as appropriate, the actual revenue requirement used to compute the true-up adjustment.

Each tax law change addressed by this worksheet with its associated explanatory note is listed below. Amounts related to each tax law change are provided and supported throughout this worksheet. Additional lines and explanatory notes will be added to this worksheet as necessary as tax law changes are enacted without the need for an FPA Section 205 filing.

This worksheet addresses tax law changes resulting in:

- the decrease in federal income tax rate pursuant to the Tax Cuts and Jobs Act ("TCJA") (see Note 1a).

This line and lines described as "Items related to subsequent tax law changes" will be updated for subsequent tax law changes and such changes will be described in Note 1b.

Rate Base Adjustment Mechanism - Summary

4	Account	Amount	References
5	182.3 (debit or <credit>)</credit>	-	
6	254 (debit or <credit>)</credit>	-	
7	Total Deficient or (Excess) ADIT (sum of lines 5-6)	-	To Attachment H-27A, Page 2, Line 22a, Col. (3)

The amounts summarized above are computed in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances section of the worksheet with proration and averaging of activity during the test period computed in different section of Attachment 13.1 for projected revenue requirement calculations and actual revenue requirement calculations.

Income Tax Allowance Adjustment Mechanism - Summary

	(a)	(b)	(c)	(d)	(e)	(f)
10				Amortization or Mitigation of Deficient or <excess> ADIT</excess>	Tax Gross-up Factor	Amortization or Mitigation with Tax Gross- up
11	[Insert rows as necessary]			-		-
11a	[Insert rows as necessary]			-		-
11	[Insert rows as necessary]			-		-
12	Total	(sum of lines 11_)				-
13						
				To Attachment		To Attachment
				H-27A, Page 3,		H-27A, Page 3,
				Line 40		Line 44

14 [Explanatory statements as needed]

Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances

16	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
								Balance at End	Whether subject	t
				Balance at	Re-	Annual	Other	of Year	to normalization	1
				Beginning of			Adjustments	$(\mathbf{d})+(\mathbf{e})+(\mathbf{f})+$	rules	
	Description $(+ = debit, <> = c$	redit)		Year	ADIT	(Note 4)	(Note 5)	(g)	(Note 6)	Amortization period and method
17	[Insert rows as necessary]			-	-	-	-	-		
17a	[Insert rows as necessary]			-	-	-	-	-		
17b	[Insert rows as necessary]			-	-	-	-	-		
17	[Insert rows as necessary]			-	-	-	-	-	_	
18	Total for account 182.3	(sum of lines 17_)		·	-	-	-	-	=	
19				FN1. pg 232				FN1. pg 232	_	
20	[Insert rows as necessary]			-	-	-	-	-		
20a	[Insert rows as necessary]			-	-	-	-	-		
20b	[Insert rows as necessary]			-	-	-	-	-		
20	[Insert rows as necessary]			-	-	-	-	-	_	
21	Total for account 254	(sum of lines 20_)			-	-	-		=	
22				FN1. pg 278				FN1. pg 278	_	

Analysis - Balances of tax-related regulatory assets and liabilities include tax gross-up. Accordingly, for the regulatory assets and liabilities for deficient or excess deferred taxes included in rate base, the related deferred tax assets and liabilities are also included in rate base. Remeasurements in column (e) are described in Notes 2 and 3 and are based on the journal entry below and the support on the worksheet for the applicable tax law change. Averaging or proration of amounts affecting rate base is computed on different sections of Attachment 13.1 for projected revenue requirement and actual revenue requirement.

Income Tax Allowance Adjustment Mechanism

The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated (computed under Amortization of Excess or Deficient ADIT within the Income Tax Allowance Adjustment Mechanism section of this worksheet) as well as an adjustment for tax law changes with prospective effective dates intended to mitigate the over- or underrecovery of deferred income taxes originating prior to the effective date of such tax law changes (computed under Adjustment for Tax Law Changes with Prospective Effective Dates within the Income Tax Allowance Adjustment Mechanism section of this worksheet).

Amortization of Excess or Deficient ADIT

	(a)	(b)	(c) (d)	(e)	(f)	(g)	(h)	(i)	(j)
27				Annual					
				Amortization					
				from Table	Debit or	Debit or	Debit or	Debit or	
				Above	<credit> to</credit>	<credit> to</credit>	<credit> to</credit>	<credit> to</credit>	
	Description (+ = debit, <> = cre	edit)		(Note 4)	Account 410.1	Account 411.1	Account 190	Account 283	Comments
28	[Insert rows as necessary]			-	-	-	-	-	
28a	[Insert rows as necessary]			-	-	-	-	-	
28b	[Insert rows as necessary]			-	-	-	-	-	
28	[Insert rows as necessary]			-	-	-	-	-	
29	Total for account 182.3	(sum of lines 28_)	_	_	-	-	-	-	_
30	[Insert rows as necessary]			-	-	-	-	-	
30a	[Insert rows as necessary]			-	-	-	-	-	
30b	[Insert rows as necessary]			-	-	-	-	-	
30	[Insert rows as necessary]			-	-	-	-	-	<u>_</u>
31	Total for account 254	(sum of lines 30_)		-	-	-	-	-	
32	Total amortization and offsetting	entries	(sum of lines 29 & 31)	-	-	-	-	-	_
33	Net income tax expense or benefi	t	(sum of lines 32(f) & 32(g))			-			To line 11

34 Adjustment for Tax Law Changes with Prospective Effective Dates

In the case of tax law changes with an effective date(s) after the beginning of the test period, the impact of a timing difference on current tax expense or benefit differs from the impact on ADIT. For example, in the case of a deductible timing difference originating in a tax year with a higher enacted tax rate than will apply when the difference will reverse, the current tax benefit will exceed the deferred tax expense. In this situation, the adjustment computed below to recoverable income tax expense is made in order to avoid over-recovering income tax expense in the current test period due to the excess of current tax benefit over deferred tax expense (computed based on the estimated amount of the future tax liability) with respect to a given timing difference. The adjustment to recoverable tax expense during the test period in which a timing difference originates mitigates the need for refund of a regulatory liability for excess deferred taxes in a future period (or, as applicable, the need for recovery of a regulatory asset for deficient deferred taxes in a future period). Amounts in column (i) are reported in the Income Tax Allowance Adjustment Mechanism - Summary on this worksheet.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
36			Originating									
			Taxable or								Adjustment to	
			(Deductible)		Current Tax		Revemue	Enacted Tax	Deferred Tax	Total Tax	Mitigate	
			Book / Tax		Expense or	Tax Gross-up	Requirement	Rate for the	Expense or	Expense or	Over/under-	
			Difference for	Tax Rate for	(Benefit) in	Factor for Test	Imapct for Test	Reversal	(Benefit) in Test	(Benefit) in	recovery of	
			Test Year	Test Year	Test Year	Year	Year	Year(s)	Year	Test Year	Deferred Taxes	
37					(c) x (d)	1 / (1- (d))	(e) x (f)		-[(c) x (h)]	(e) + (i)	(j) x (f)	
38	[Insert rows as necessary]				-		-		-	-	-	To line 11
38	[Insert rows as necessary]				-		-		-	-	-	To line 11

- Note 1 Summary of re-measurement of ADIT resulting from tax law changes
- The purposes of this portion of the worksheet are, for each change in tax law, to explain:
 - how any ADIT accounts were re-measured,
 - the excess or deficient ADIT contained therein, and
 - the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities).

Note 2 describes how ADIT accounts are re-measured upon a change in income tax law. A separate summary (i.e., Note 1a, Note 1b, etc.) will be added for each tax law change resulting in a re-measurement of ADIT.

Note 1a - Summary of re-measurement of ADIT resulting from TCJA (2017) Additional information is provided in Note 42 **Re-measurement entry (b)** (c) (a) 43 **Debit or Comments or References** <Credit> Account 190 44 (90,688) See Att 13.2. 281 45 282 88,842 See Att 13.2. 46 47 283 24,201 See Att 13.2. 182.3 (tax-related, included in rate base - protected) 182.3 (tax-related, included in rate base - unprotected) (216,310) See Att 13.2. Relates to tax gross-up of AFUDC-equity and equity carrying charges. 182.3 (tax-related, not in rate base)) **50** 190 (related to portion of acct. 182.3 not in rate base) 51 254 (tax-related, included in rate base - protected) 53 254 (tax-related, included in rate base - unprotected) 254 (tax-related, not in rate base) 54 55 283 (related to portion of acct. 254 not in rate base) 123,964 See Att 13.2. Account 410.1 Account 411.1 57 Account 410.2 90,688 See Att 13.2. Further explanation below. **59** Account 411.2 (20,698) See Att 13.2. Further explanation below.

Analysis of 2017 decrease in federal income tax rate - Silver Run Electric had not begun providing electric transmission service prior to the 2017 federal change in tax law and, thus, the resulting remeasurements of ADIT recorded in 2017 did not affect rate base or result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The decrease in tax rate reduced the regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs. Accordingly, the decrease in tax rate will reduce the revenue requirement associated with depreciation of AFUDC-equity after the associated plant is placed in service and the revenue requirement associated with amortization of the regulatory asset for the carrying charge after recovery begins.

62 Note 1b - Summary of [name of tax law change] Additional information is provided in Note

0

[Insert additional analysis.]

60

Total

Additional information is provided in Note

Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law

(sum of lines 44-60)

Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.

- Note 3 [Complete to support information above.]
- Note 4 The amortization of the deficient or excess ADIT reducing Account 254 (Other Regulatory Liabilities) is recorded with credits to Account 411.1 (Provision for Deferred Income Taxes Credit, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. The amortization of the deficient or excess ADIT reducing Account 182.3 (Other Regulatory Assets) is recorded with debits to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. This activity is summarized in the table "Income Tax Allowance Mechanism Projected" or the table "Income Tax Allowance Mechanism Actual," as appropriate. The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.
- Note 5 No Other Adjustments during the current period.
- Note 6 The worksheet indicates whether each excess or deficient ADIT amounts are protected (i.e., subject to normalization rules of a taxing jurisdiction) or unprotected (i.e., not subject to normalization rules of a taxing jurisdiction). To the extent that normalization requirements apply to ADIT remeasurements, additional computations (e.g., proration of excess deferred tax activity related to future test periods) may be necessary.

[Continuation of note with respect to particular changes in tax law.]

70 [Insert additional notes as needed.]

Page 1 of 2 Attachment 13.1 - Regulatory Assets/Liabilities for Deficient/Excess ADIT - Averaging and Proration Adjustments **Support for Attachment 13 (Excess or Deficient Accumulated Deferred Income Taxes - Summary)**

2023 Projection

Line No.

Rate year = 2 Test period days after rates become effective

2023 365

This attachment includes sections that are populated only with actual data and thus, these sections remain blank when the formula rate template is calculating a projected revenue requirement. Columns (i) through (n) below are not used for the projection and are only populated with actual data for the Annual Update.

Note 1 - The computations below apply the proration rules of Treasury Regulation section 1.167(1)-1(h)(6) to the annual activity of the portions of the deficient or excess accumulated deferred income taxes recorded in account 182.3 or 254 that are subject to the normalization requirements. Activity related to the portions of the account balances reflected in rate base but not subject to the proration requirement is averaged instead of prorated. The balances below include tax gross-up. The corresponding portions of the deferred tax asset related to the portions of the regulatory liability and the corresponding portions of the deferred tax liability related to the portions of the regulatory asset are also reflected in rate base and prorated or averaged, as appropriate. Columns (a) through (h) are used for projected and actual revenue requirements computations. Columns (i) through (n) are used for actual revenue requirement computations.

Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT)

		Amount								
5		debit / <credit></credit>	•							
6	Beginning balance (debit or <credit>)</credit>	-								
7	Less: Portion not related to transmission	-								
8	Less: Portion not reflected in rate base	-								
9	Subtotal: Portion reflected in rate base	-								
10	Less: Portion subject to proration	-								
11	Portion subject to averaging (debit or <credit>)</credit>	-								
			_							
12	Ending balance (debit or <credit>)</credit>	-								
13	Less: Portion not related to transmission	-								
14	Less: Portion not reflected in rate base	-								
15	Subtotal: Portion reflected in rate base	-								
16	Less: Portion subject to proration (before proration)	-								
17	Portion subject to averaging (before averaging) (debit or <credit>)</credit>	-	_							
			_							
18	Ending balance of portion subject to proration (prorated) (debit or <credit>)</credit>	-	From Line 36(n)							
19	Average balance of portion subject to averaging	-								
20	Amount reflected in rate base (debit or <credit>)</credit>	-	To Att. 2, Line 5							
			=							
21	Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT	()			Columns (i) through (n) are not used for the ca	lculation of the proje	ected revenue requiremen	nt	
	(a) (b) (c) (d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
22										

													monthly activity when	
												Fifty percent of the	projected activity is an	
											Preserve projected	difference between	increase while actual	
											proration when actual	1 0	activity is a decrease	
					_						monthly and projected	•	OR projected activity	
			Forecasted Monthly	Forecasted	Days until			Forecasted Prorated		projected monthly	monthly activity are		is a decrease while	Balance reflecting
	M. d	3.7	Activity	Month-end Balance	End of Test	Days in Test	Monthly Activity	Month-end Balance	Actual Monthly	and actual monthly			actual activity is an	proration or
	Month	Year	debit / <credit></credit>	debit / <credit></credit>	Period	Period	debit / <credit></credit>	debit / <credit></credit>	Activity	activity.	or decreases.	increases or decreases.	increase.	averaging
23				prior month $(d) + (c)$		Line 2	[(c) x (e) / (f)]	prior month $(h) + (g)$		(i) - (c) [Note 4]	[Note 5]	[Note 6]	[Note 7]	(k) + (l) + (m) [Note 8]
24	December 31,	2022	NA	-	NA	365	NA	-	NA	NA	NA	NA	NA	-
25	January	2023	-	-	335	365	-	-	-	-	-	-	-	-
26	February	2023	-	-	307	365	-	-	-	-	-	-	-	-
27	March	2023	-	-	276	365	-	-	-	-	-	-	-	-
28	April	2023	-	-	246	365	-	-	-	-	-	-	-	-
29	May	2023	-	-	215	365	-	-	-	-	-	-	-	-
30	June	2023	-	-	185	365	-	-	-	-	-	-	-	-
31	July	2023	-	-	154	365	-	-	-	-	-	-	-	-
32	August	2023	-	-	123	365	-	-	-	-	-	-	-	-
33	September	2023	-	-	93	365	-	-	-	-	-	-	-	-
34	October	2023	-	-	62	365	-	-	-	-	-	-	-	-
35	November	2023	-	-	32	365	-	-	-	-	-	-	-	-
36	December	2023	-	-	1	365	-	-	-	-	_	-	-	-
37	Total								_	-	_			

Fifty percent of actual

Note 2 - No recovery of excess or deficient deferred taxes will occur in 2023 and, thus, this calculation is not applicable.

Fifty percent of actual monthly activity when

Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)

57

40 41 42 43 44 45 46	Beginning balance (debit or <credit>) Less: Portion not related to transmission Less: Portion not reflected in rate base Subtotal: Portion reflected in rate base Less: Portion subject to proration Portion subject to averaging (debit or <credit>)</credit></credit>	Amount debit / <credit></credit>
47 48 49 50 51 52	Ending balance (debit or <credit>) Less: Portion not related to transmission Less: Portion not reflected in rate base Subtotal: Portion reflected in rate base Less: Portion subject to proration (before proration) Portion subject to averaging (before averaging) (debit or <credit>)</credit></credit>	- - - - -
53 54 55	Ending balance of portion subject to proration (prorated) (debit or <credit>) Average balance of portion subject to averaging Amount reflected in rate base (debit or <credit>)</credit></credit>	- From Line 70(n) - To Att. 2, Line 6

56 Ac

Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)							Columns (i) through	(n) are not used for the	e calculation of the proj	ected revenue requirem	ent		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

												Fifty percent of the	projected activity is an	
											Preserve projected	difference between	increase while actual	
											proration when actual	projected and actual	activity is a decrease	
										Difference between	monthly and projected	activity when actual	OR projected activity	
			Forecasted Monthly		Days until			Forecasted Prorated		projected monthly	monthly activity are	and projected activity	is a decrease while	Balance reflecting
			Activity	Month-end Balance	End of Test	Days in Test	Monthly Activity	Month-end Balance	Actual Monthly	and actual monthly		are either both	actual activity is an	proration or
	Month	Year	debit / <credit></credit>	debit / <credit></credit>	Period	Period	debit / <credit></credit>	debit / <credit></credit>	Activity	activity.	or decreases.	increases or decreases.	increase.	averaging
58				prior month $(d) + (c)$		Line 2	$\left[\left(c\right)x\left(e\right)/\left(f\right)\right]$	prior month $(h) + (g)$		(i) - (c) [Note 4]	[Note 5]	[Note 6]	[Note 7]	(k) + (l) + (m) [Note 8]
58	December 31,	2022	NA	-	NA	365	NA	-		NA	NA	NA	NA	-
59	January	2023	-	-	335	365	-	-	-	-	-	-	-	-
60	February	2023	-	-	307	365	-	-	-	-	-	-	-	-
61	March	2023	-	-	276	365	-	-	-	-	-	-	-	-
62	April	2023	-	-	246	365	-	-	-	-	-	-	-	-
63	May	2023	-	-	215	365	-	-	-	-	-	-	-	-
64	June	2023	-	-	185	365	-	-	-	-	-	-	-	-
65	July	2023	-	-	154	365	-	-	-	-	-	-	-	-
66	August	2023	-	-	123	365	-	-	-	-	-	-	-	-
67	September	2023	-	-	93	365	-	-	-	-	-	-	-	-
68	October	2023	-	-	62	365	-	-	-	-	-	-	-	-
69	November	2023	-	-	32	365	-	-	-	-	-	-	-	-
70	December	2023	-	-	1	365	-	-	-	-	-	-	-	-
71	Total		-							-	-			

- Note 3 No recovery of excess or deficient deferred taxes will occur in 2023 and, thus, this calculation is not applicable.
- Note 4 Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).
- Note 5 Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was overprojected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- Note 6 Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- Note 7 Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- Note 8 Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Silver Run Electric, LLC

Attachment 13.2 - Re-measurement of ADIT and Tax-related Regulatory Assets and Liabilities Resulting from the Tax Change Identified in Line 1 Support for Attachment 13 (Excess or Deficient Accumulated Deferred Income Taxes - Summary)

2023 Projection

Line No.

23

- Re-measurement of ADIT resulting from the 2017 decrease in federal income tax rate
- The following computation provides the ADIT and tax-related regulatory assets and liabilities balances for each temporary difference as of the effective date of the change in tax rate enacted in 2017. The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in Att 13, Note 1a). The journal entry to record the remeasurements (row 16) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in Att 2. The accounting is further described in Att 13, Note 2.
- This worksheet will be included in support of the revenue requirement computation until the excess or deficient ADIT is fully amortized. A similar worksheet will be used for subsequent changes in tax law resulting in re-measurement of ADIT.

 The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in the specific note for this tax law change in Att. 2). The journal entry to record the remeasurements (Line 16) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in Att. 2. The accounting is further described in Att. 2, Note 2.
- This worksheet will be included in support of the revenue requirement computation until the excess or deficient ADIT is fully amortized. A similar worksheet will be used for subsequent changes in tax law resulting in remeasurement of ADIT.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
5	Balances and rates prior to remeasurement		_											
				40.73%	40.73%	40.73%	168.73%	40.73%						
6	Temporary	Difference		Account	Account	Account	Account	Account						
7	Item	Normalized?	Amount	190	282	283	182.3	283						
8	AFUDC-debt	U, non-RB	(127,512)		(51,939)									
8a	AFUDC-equity	U, non-RB	(568,460)		(231,551)		390,691	(159,140)						
8b	Costs capitalized for tax, expensed for books	U, non-RB	710,429	289,379										
8c	Carrying charge-debt	U, non-RB	(34,633)			(14,107)								
8d	Carrying charge-equity	U, non-RB	(154,956)			(63,118)	106,498	(43,380)						
9	Total			289,379	(283,490)	(77,225)	497,189	(202,520)						
			_											
10	Remeasured balances and rates									Other a	accounts affected	l by remeas	urement	
10 11	Remeasured balances and rates			27.97%	27.97%	27.97%	138.83%	27.97%		Other a	accounts affected 1.388268025	l by remeas 27.97%	urement 1.388268025	27.97%
		Difference		27.97% Account	27.97% Account	27.97% Account	138.83% Account	27.97% Account	Account	Other a				27.97% Account
11		Difference Normalized?	Amount						Account 410.2		1.388268025	27.97%	1.388268025	
11 12	Temporary		Amount	Account	Account	Account	Account	Account		Account	1.388268025 Account	27.97% Account	1.388268025 Account	Account
11 12	Temporary		Amount (127,512)	Account	Account	Account	Account	Account		Account	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13	Temporary	Normalized?		Account	Account 282	Account	Account	Account		Account 411.2	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13	Temporary Item AFUDC-debt	Normalized? U, non-RB	(127,512)	Account	Account 282 (35,662)	Account	Account 182.3	Account 283		Account 411.2	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13 14 14	Temporary Item AFUDC-debt AFUDC-equity	Normalized? U, non-RB U, non-RB	(127,512) (568,460)	Account 190	Account 282 (35,662)	Account	Account 182.3	Account 283	410.2	Account 411.2	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13 14 14 14a 14b	Item AFUDC-debt AFUDC-equity Costs capitalized for tax, expensed for books	U, non-RB U, non-RB U, non-RB	(127,512) (568,460) 710,429	Account 190	Account 282 (35,662)	Account 283	Account 182.3	Account 283	410.2	Account 411.2 (16,277)	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13 14 14a 14b 14c	Temporary Item AFUDC-debt AFUDC-equity Costs capitalized for tax, expensed for books Carrying charge-debt	U, non-RB U, non-RB U, non-RB U, non-RB	(127,512) (568,460) 710,429 (34,633)	Account 190	Account 282 (35,662)	Account 283 (9,686)	Account 182.3 220,715	Account 283 (61,729)	410.2	Account 411.2 (16,277)	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account
11 12 13 14 14a 14b 14c 14d	Temporary Item AFUDC-debt AFUDC-equity Costs capitalized for tax, expensed for books Carrying charge-debt Carrying charge-equity	U, non-RB U, non-RB U, non-RB U, non-RB	(127,512) (568,460) 710,429 (34,633)	Account 190 198,691	Account 282 (35,662) (158,986)	Account 283 (9,686) (43,338)	Account 182.3 220,715 60,164	Account 283 (61,729) (16,827)	90,688	Account 411.2 (16,277) (4,421)	1.388268025 Account 254	27.97% Account	1.388268025 Account	Account

7	Summary of Effects on Tax-related Regulatory Assets and Liabilities

Account 254 - not included in rate base

17	Summary of Effects on Tax-related Regulatory Assets and Liabilities	
18	Account 182.3 - included in rate base, subject to normalization rules	-
19	Account 182.3 - included in rate base, not subject to normalization rules	-
20	Account 182.3 - not included in rate base	(216,310)
21	Account 254 - included in rate base, subject to normalization rules	-
22	Account 254 - included in rate base, not subject to normalization rules	-

Silver Run Electric, LLC Page 1 of 2

2023 Projection Attachment H-27A

Workpaper #1

22

Accumulated Deferred Income Taxes - Proration Adjustments (Actual Revenue Requirement)

Line No.		
1	Rate year =	2023
2	Test period days after rates become effective	365

Note 1 - The computations on this workpaper apply the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

Note 2 - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

5	Account 282 - Accumulated Deferred Income Taxes	Amount
		debit / <credit></credit>
6	Beginning Balance	(8,891,769)
7	Less: Portion not related to transmission	
8	Less: Portion not reflected in rate base	(1,635,724)
9	Subtotal: Portion reflected in rate base	(7,256,045)
10	Less: Portion subject to proration	(7,740,073)
11	Portion subject to averaging	484,027
12	Ending Balance	(11,172,614)
13	Less: Portion not related to transmission	
14	Less: Portion not reflected in rate base	(1,605,438)
15	Subtotal: Portion reflected in rate base	(9,567,177)
16	Less: Portion subject to proration (before proration)	(10,231,513)
17	Portion subject to averaging (before averaging)	664,336
18	Ending balance of portion subject to proration (prorated)	(8,894,212)
19	Average balance of portion subject to averaging	574,182
20	Amount reflected in rate base	(8,320,031) Attachment H-27A, line 20, col. 3

Note 3 - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

Account 282 - Accumulated Deferred Income Taxes	
---	--

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
23	Month	Year	Forecasted Monthly Activity debit / <credit></credit>	Forecasted Monthend Balance debit / <credit></credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit></credit>	Forecasted Prorated Month-end Balance debit / <credit></credit>
24	December 31,	2022	NA	(7,740,073)	NA	365	NA	(7,740,073)
25	January	2023	(207,620)	(7,947,693)	335	365	(190,555)	(7,930,628)
26	February	2023	(207,620)	(8,155,313)	307	365	(174,628)	(8,105,256)
27	March	2023	(207,620)	(8,362,933)	276	365	(156,995)	(8,262,251)
28	April	2023	(207,620)	(8,570,553)	246	365	(139,930)	(8,402,181)
29	May	2023	(207,620)	(8,778,173)	215	365	(122,297)	(8,524,478)
30	June	2023	(207,620)	(8,985,793)	185	365	(105,232)	(8,629,710)
31	July	2023	(207,620)	(9,193,413)	154	365	(87,599)	(8,717,309)
32	August	2023	(207,620)	(9,401,033)	123	365	(69,965)	(8,787,274)
33	September	2023	(207,620)	(9,608,653)	93	365	(52,900)	(8,840,174)
34	October	2023	(207,620)	(9,816,273)	62	365	(35,267)	(8,875,441)
35	November	2023	(207,620)	(10,023,893)	32	365	(18,202)	(8,893,644)
36	December	2023	(207,620)	(10,231,513)	1	365	(569)	(8,894,212)
37	To	otal	(2,491,440)					

38	Account 283 - Accumulated Deferred Income Taxes	Amount
39	Beginning Balance	debit / <credit> (724,909)</credit>
40	Less: Portion not related to transmission	(724,909)
41	Less: Portion not reflected in rate base	(707,929)
42	Subtotal: Portion reflected in rate base	(16,980)
43	Less: Portion subject to proration	-
44	Portion subject to averaging	(16,980)
45	Ending Balance	(671,371)
46	Less: Portion not related to transmission	
47	Less: Portion not reflected in rate base	(661,951)
48	Subtotal: Portion reflected in rate base	(9,420)
49	Less: Portion subject to proration (before proration)	
50	Portion subject to averaging (before averaging)	(9,420)
51	Ending balance of portion subject to proration (prorated)	-
52	Average balance of portion subject to averaging	(13,200)
53	Amount reflected in rate base	(13,200) Attachment H-27A, line 21, col. 3
54	Account 190 - Accumulated Deferred Income Taxes	Amount debit / <credit></credit>
55	Beginning Balance	409,564
56	Less: Portion not related to transmission	-
57	Less: Portion not reflected in rate base	
58	Subtotal: Portion reflected in rate base	409,564
59	Less: Portion subject to proration	-
60	Portion subject to averaging	409,564
61	Ending Balance	485,625
62	Less: Portion not related to transmission	en e
63	Less: Portion not reflected in rate base	
64	Subtotal: Portion reflected in rate base	485,625
65	Less: Portion subject to proration (before proration)	-
66	Portion subject to averaging (before averaging)	485,625
67	Ending balance of portion subject to proration (prorated)	-
68		
69	Average balance of portion subject to averaging Amount reflected in rate base	447,594 Attachment H-27A, line 22, col. 3

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Note 4 - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).

Note 5 - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

Note 6 - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

Note 7 - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

Note 8 - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Silver Run Electric, LLC 2023 Projection Attachment H-27A Workpaper #2 2023 Tax Rates

Support for Weighted Marginal Federal and State Income Tax Rates (Subchapter C Corporations) - as described in Notes A and C of Attachment 7

Line	Description	Source	Statutory Tax Rate	Apportionment	Weighted Marginal Tax Rate
,	(a)	(b)	(c)	(d)	(e)
1 2	Federal income tax rate		21.00%	Not applicable	21.00%
3 4	Delaware corporate tax rate and apportion. New Jersey corporate tax rate and apportion.		8.70% 9.00%	68.28% 31.72%	
5 6	Composite state income tax rate				8.79%
7 8	Federal (net of federal benefit of deducting stat Total (composite)	e income tax)			19.15% 27.94%

Silver Run Electric, LLC 2023 Projection Attachment H-27A Workpaper #3 Permanent Difference Tax Adjustment

The permanent book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context. Similarly, amortization of the regulatory asset for precommercial carrying charges accrued at an after-tax equity rate of return is permanent difference between recoverable expenses and tax deductions.

Permanent book/tax differences	Amount per Formula Rate Template
Depreciation of AFUDC-equity	108,380
Amortization of carrying charge-equity	88,273
Total permanent book/tax differences	196,653
Tax rate	27.94%
Tax effect of permanent book/tax differences	54,953
Tax gross-up factor (1 / (1 - T) from Attachment H-27A, page 3, line 38)	1.3878
Permanent Differences Tax Adjustment	76,264

Silver Run Electric, LLC 2023 Projection Attachment H-27A Workpaper #4 Construction Cost Cap

1 Construction Cost Cap (Note 1)	\$ 166,300,562
2 Gross Plant In Service – Construction Costs	\$ 153,509,788
3 Gross Plant In Service – Excluded Costs (Note 2)	\$ 9,635,618
4 Gross Plant In Service – Other Costs (Note 3)	\$ 66,083
5 Total Gross Plant in Service - Attachment 4, Line 13 (b) and (c)	\$ 163,211,488
6 Unamortized Regulatory Asset- Project Cost- Attachment 4, Line 27 (b) and (c)	\$ 771,741
7 Total Project Costs	\$ 154,281,528

Notes:

- 1. The Construction Cost Cap Amount was determined pursuant to the Designated Entity Agreement (DEA) filed under Docket ER16-453
- 2. Excluded Costs as defined in the DEA.
- 3. Other Costs are costs related to projects other than the Artificial Island Project.

Silver Run Electric, LLC 2023 Projection Attachment H-27A Workpaper #5 Support for Attachment 3 - Formula Rate True-Up

- 1 Actual Annual Revenue Earned Account 456.1 330.x.n
- 2 Less ATRR Balancing Entry Included in Account 456.1
- 3 Less ATRR revenue credits that are accounted separately on Attachment H-27A, page 1, Line 3
- 4 Actual Annual Revenue Received from PJM toward 2021 ATRR

24,278,812 (396,659) (259,910) From Attachment 12, Line 18 23,622,243 To Attachment 3, line 2, column E

Note - Note 1 to Attachment 3, Line 2, Column E references the Account 456.1 value reported on page 330 of the Form No. 1. On its 2021 Form No. 1, Silver Run has reported the revenue earned or accrued rather than the cash received for Rate Year 2021. This workpaper reconciles the Form No. 1 value with the cash received value used in Attachment 3 necessary for proper calculation.

Attachment 15 NIPSCo Formula Rate for January 1, 2023 to December 31, 2023

Rate Formula Template Utilizing Attachment O Data

For the 12 months ended 12/31/23

Attachment GG - Generic

Page 1 of 4

Northern Indiana Public Service Company LLC

To be completed in conjunction with Attachment O.

Formula Rate calculation

	(1)	(2)	(3)
Line No.		Attachment O Page, Line, Col.	Transmission
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total At	Attach O, p 2, line 2 col 5 (Note A) ttach O, p 2, line 14 and 23b col 5 (Note B)	2,240,761,062 1,565,806,340
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach O, p 3, line 8 col 5 (line 3 divided by line 1 col 3)	51,637,171 2.30%
5 6	GENERAL AND COMMON (G&C) DEPRECIATION I Total G&C Depreciation Expense A Annual Allocation Factor for G&C Depreciation Exper	Attach O, p 3, lines 10 & 11, col 5 (Note H)	3,650,358 0.16%
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach O, p 3, line 20 col 5 (line 7 divided by line 1 col 3)	9,207,295 0.41%
9	Annual Allocation Factor for Expense	Sum of line 4, 6, and 8	
10 11	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes RETURN	Attach O, p 3, line 27 col 5 (line 10 divided by line 2 col 3)	15,578,651 0.99%
12 13	Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach O, p 3, line 28 col 5 (line 12 divided by line 2 col 3)	103,723,859 6.62%
14	Annual Allocation Factor for Return	Sum of line 11 and 13	7.62%

Formula Rate calculation

Rate Formula Template Utilizing Attachment O Data

Attachment GG - Generic For the 12 months ended 12/31/23

Page 2 of 4

Northern Indiana Public Service Company LLC

Network Upgrade Charge Calculation By Project

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Network Upgrade Charge
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a 1b 1c 1d 1e	MTEP07 MTEP08 MTEP07 MTEP10 MTEP20	612 1551 1615 GIP 2322 18484	\$ 5,766,738 \$ 4,410,237 \$ 771,335 \$ 9,263,742 \$ 538,212		\$ 126,938 \$ 22,201 \$ 266,634	\$ 2,552,660 \$ 1,563,238 \$ 6,211,460	7.62% 7.62% 7.62% 7.62%	\$ 194,493 \$ 119,107 \$ 473,266	\$ 121,577 \$ 16,549 \$ 233,457	\$ 443,008 \$ 157,857 \$ 973,357 \$ 68,858	\$ (54) \$ 655 \$ 470 \$ -	\$ 442,954 \$ 158,512 \$ 973,827 \$ 68,858
2	Annual Totals									\$ 2,224,565	\$ 1,206	\$ 2,225,771

NUC, TMEPC, and IMEPC Rev. Reg. Adj for Attachment O (Att GG page 2, line 2, Column 10 plus Att GG, page 3, line 2, Column 10 plus Att GG, page 4, line 2, Column 10)

8.807.746

Note Letter

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if Α applicable.
- В Net Transmission Plant is that identified on page 2 line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- Ε Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O page 3 line 12.
- True-Up Adjustment is included pursuant to a FERC approved methodology if applicable.
- The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38. G
- The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

Formula Rate calculation

Rate Formula Template Utilizing Attachment O Data Attachment GG - Generic For the 12 months ended 12/31/23

Page 3 of 4

Northern Indiana Public Service Company LLC

Targeted Market Efficiency Project Charge Calculation By Project

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Effici ency No. Charg e	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Targeted Market Projec
					(2			(2				Sum Col. 10 &
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	(Note G)
1a 1b 1c 1d	MTEP17 MTEP17 MTEP17 MTEP17	14267 14264 14266 14268	\$ 52,297 \$ 6,827,856 \$ 6,316,384 \$ 7,476,235	2.88% 2.88% 2.88%	\$ 196,523 \$ 181,802	\$ 6,173,446 \$ 5,877,385	7.62% 7.62%	\$ 470,370 \$ 447,812	\$ 172,062 \$ 137,861	\$ 838,955 \$ 767,475	\$ 7,165 \$ (31,369)	\$ 846,120 \$ 736,106
2	Annual Totals									\$2,506,266	-\$4,256	\$2,502,01

Note Letter

- A Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9.

Formula Rate calculation

Rate Formula Template Utilizing Attachment O Data

Attachment GG - Generic For the 12 months ended 12/31/23

Page 4 of 4

Northern Indiana Public Service Company LLC

Interregional Market Efficiency Project Charge Calculation By Project

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Effici ency No. Charg e	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Interregional Market Project
												Sum Col. 10 & 11
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	(Note G)
1a	MTEP19	18585	\$ 33,309,055	2.88%	\$ 958,720	\$ 31,090,736	7.62%	\$ 2,368,877	\$ 749,318	\$ 4,076,915	\$ -	\$ 4,076,915
	Annel Table									\$4.07C.045	***	\$4.07C.045

2 Annual Totals \$4,076,915 \$0 \$4,076,915

Note Letter

- Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1 and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Interregional Market Efficiency Project Charge is the value to be used in Schedule 26-E.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 4 column 9.

Attachment GG - Supporting Data for Network Upgrade Charge Calculation - Forward Looking Rate Transmission Owner

 Rate Year
 2023

Rate Year	2023	_									
Reporting Company	Northern Indiana Public Service Company LLC		-								
	MTEP Project ID Pricing Zone	612 NIPS	1551 NIPS	1615 GIP NIPS	2322 NIPS	14267 NIPS	14264 NIPS	14266 NIPS	14268 NIPS	18585 NIPS	18484 NIPS
	Allocation Type Per Attachment FF	Reliability	Reliability	GIP	Reliability	TMEP	TMEP	TMEP	TMEP	IMEP	GIP
Gross Plant	December 2022	\$ 5,766,738	\$ 4,410,237	\$ 771,335	\$ 9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
Column (3)	January 2023	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	February	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	March	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	April	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	May	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	June	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
		5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856				538,212
	July				1 1			6,316,384	7,476,235	33,309,055	
	August	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	September	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	October	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	November	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	December 2023	5,766,738	4,410,237	771,335	9,263,742	52,297	6,827,856	6,316,384	7,476,235	33,309,055	538,212
	13 Month Average	\$ 5,766,738	\$ 4,410,237	\$ 771,335	\$ 9,263,742	\$ 52,297	\$ 6,827,856	\$ 6,316,384	\$ 7,476,235	\$ 33,309,055	\$ 538,212
Accumulated	December 2022	\$ 2,144,829	\$ 1,792,187	\$ (799,662)	\$ 2,928,999	3,834	563,547	367,553	365,095	1,822,333	8,634
Depreciation	January 2023	2,158,032	1,803,564	(798,422)	2,950,229	3,954	579,195	379,722	377,364	1,890,552	9,867
	February	2,171,236	1,814,942	(797,183)	2,971,459	4,074	594,842	391,892	389,633	1,958,771	11,101
	March	2,184,440	1,826,320	(795,944)	2,992,688	4,194	610,489	404,062	401,902	2,026,990	12,334
	April	2,197,643	1,837,698	(794,704)	3,013,918	4,314	626,136	416,231	414,171	2,095,210	13,567
	May	2,210,847	1,849,076	(793,465)	3,035,148	4,434	641,783	428,401	426,440	2,163,429	14,801
	June	2,224,050	1,860,454	(792,226)	3,056,378	4,554	657,430	440,571	438,709	2,231,648	16,034
	July	2,237,254	1,871,832	(790,986)	3,077,608	4,673	673,078	452,741	450,978	2,299,868	17,268
	August	2,250,458	1,883,210	(789,747)	3,098,838	4,793	688,725	464,910	463,247	2,368,087	18,501
		2,260,397	1,890,848	(788,089)	3,114,742	4,793	700,446	475,036	474,185	2,308,087	19,425
	September	2,270,336	1,898,487		3,130,647		,				
	October			(786,430)		4,973	712,167	485,162	485,123	2,469,869	20,349
	November	2,280,276	1,906,125	(784,772)	3,146,551	5,063	723,888	495,288	496,061	2,520,760	21,273
	December 2023	2,290,215	1,913,764	(783,113)	3,162,456	5,152	735,609	505,414	506,999	2,571,651	22,197
	13 Month Average	\$ 2,221,539	\$ 1,857,577	\$ (791,903)	\$ 3,052,282	\$ 4,530	\$ 654,410	\$ 438,999	\$ 437,685	\$ 2,218,319	\$ 15,796
Net Plant	December 2022	\$ 3,621,909	\$ 2,618,050	\$ 1,570,997	\$ 6,334,743	\$ 48,463	\$ 6,264,309	\$ 5,948,831	\$ 7,111,140	\$ 31,486,722	\$ 529,578
Column (6)	January 2023	3,608,706	2,606,673	1,569,757	6,313,513	48,343	6,248,661	5,936,662	7,098,871	31,418,503	528,345
	February	3,595,502	2,595,295	1,568,518	6,292,283	48,223	6,233,014	5,924,492	7,086,602	31,350,284	527,111
	March	3,582,298	2,583,917	1,567,279	6,271,054	48,103	6,217,367	5,912,322	7,074,333	31,282,065	525,878
	April	3,569,095	2,572,539	1,566,039	6,249,824	47,983	6,201,720	5,900,153	7,062,064	31,213,845	524,645
	May	3,555,891	2,561,161	1,564,800	6,228,594	47,863	6,186,073	5,887,983	7,049,795	31,145,626	523,411
	June July	3,542,688 3,529,484	2,549,783 2,538,405	1,563,561	6,207,364	47,743	6,170,426	5,875,813	7,037,526 7,025,257	31,077,407 31,009,187	522,178 520,944
	August	3,529,484	2,538,405	1,562,321 1,561,082	6,186,134 6,164,904	47,624 47,504	6,154,778 6,139,131	5,863,643 5,851,474	7,025,257	31,009,187	520,944
	September	3,506,341	2,527,027	1,551,062	6,149,000	47,414	6,127,410	5,841,348	7,012,988	30,890,077	518,787
	October	3,496,402	2,511,750	1,559,424	6,133,095	47,324	6,115,689	5,831,222	6,991,112	30,839,186	517,863
	November	3,486,462	2,504,112	1,556,107	6,117,191	47,234	6,103,968	5,821,096	6,980,174	30,788,295	516,939
	December 2023	3,476,523	2,496,473	1,554,448	6,101,286	47,145	6,092,247	5,810,970	6,969,236	30,737,404	516,015
	13 Month Average	\$ 3,545,199	\$ 2,552,660	\$ 1,563,238	\$ 6,211,460	\$ 47,767		\$ 5,877,385		\$ 31,090,736	\$ 522,416

Depreciation Expens	Project Depreciation Expense	\$ 145,386	\$ 121,577	\$ 16,549	\$ 233,457	\$ 1,318	\$ 172,062	\$ 137,861	\$	141,904	\$	749,318	\$ 13,563
Column (9)	Project Amortization Expense								i		i i		
	Depreciation Expense Total	\$ 145.386	\$ 121.577	\$ 16.549	\$ 233.457	\$ 1.318	\$ 172.062	\$ 137.861	\$	141.904	\$	749.318	\$ 13.563

Attachment GG - Description of Facilities Included in Network Upgrade Charge

MTEP Project		Project	
ID ,	Facility ID	Record Date	Description of Facilities Included in Network Upgrade Charge as of Record Date
612	1279	MTEP07	Hiple - Add 2nd 345/138 kV Transformer
612	2999	MTEP07	Hiple - Add 2nd 345/138 KV transformer
1551	2650	MTEP08	Flint Lake - Add 2nd 138kV circuit
1615		MTEP07	Benton County - Amount related to 138 kV Ring Bus Interconnection Substation
1615		MTEP07	Benton County - Protection and Relay, 138XX and 138YY Line Extensions 900 MCM ACSR with Static Wire
1615		MTEP07	Benton County - Reconductor/rebuild circuit 6966 to 477 MCM conductor (7.7 mi.)
2322		MTEP10	Green Acres - Install a 560 MVA 345/138 kV transformer, (1) 345 kV and (1) 138 kV circuit breaker and associated equipment
14264	23299	MTEP17	Munster 345 kV Ring Bus - Create a new ring bus at Munster to increase rating on 34504 circuit
14266	23301	MTEP17	Michigan City-Bosserman-Olive - Re-conductor 13813 circuit (10.62 miles). This line was upgraded to 1590 ACSR conductor at an actual
			cost of \$446,117 but capped at the 397.5 ACSR quoted cost of \$169,607 as approved in MTEP17.
14267		MTEP17	Reynolds-Magnetation - Upgrade Line Switches to 2000 Amps
14268		MTEP17	Roxana-Praxair - Re-conductor 13835 circuit (2.28 miles)
18585		MTEP19	Rebuild 138kV lines from Bosserman Substation to Trail Creek Substation
18585	25230	MTEP19	Rebuild 138kV lines from Trail Creek Substation to Michigan City Substation
18484	25210	MTEP20	J837/J838 GIA Network upgrades/Reynolds 345kV upgrades to accommodate GI - Crossroads

Attachment 16 SFC for January 1, 2023 to December 31, 2023

Attachment H-11A Summary

Page 1 of 1

	Formula Rate - Non-Levelized	SFC Summary			For the 12 months ended 12/31/2023
Line No.	(1)	(2)	(3)	(4)	(5)
	_				Total
	1 Net Revenue Requirement with incentive projects - MP	Attachment H-11A, Page 1, Line 8, Col. 5			\$56,456,908
	2 Net Revenue Requirement with incentive projects - PE	Attachment H-11A, Page 1, Line 8, Col. 5			\$43,089,596
	3 Net Revenue Requirement with incentive projects - WPP	Attachment H-11A, Page 1, Line 8, Col. 5			\$62,116,768
	4 TOTAL NET REVENUE REQUIREMENT				\$161,663,273
	DIVISOR				Total
	5 1 Coincident Peak (CP) (MW)			(Note A)	9,154.3
	6 Average 12 CPs (MW)			(Note B)	7,761.7
			Total		
	7 Annual Rate (\$/MW/Yr)	(line 4 / line 5)	17,659.77		
			Peak Rate		Off-Peak Rate
			Total		Total
	8 Point-to-Point Rate (\$/MW/Year)	(line 4 / line 6)	20,828.23		20,828.23
	9 Point-to-Point Rate (\$/MW/Month)	(line 8/12)	1735.69		1735.69
	10 Point-to-Point Rate (\$/MW/Week)	(line 8/52)	400.54		400.54
	11 Point-to-Point Rate (\$/MW/Day)	(line 10/5; line 10/7)	80.11		57.22
	12 Point-to-Point Rate (\$/MWh)	(line 8/4,160; line 8/8,760)	5.01		2.38

Notes

A As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT. Includes CP for the AP Zone.

B Peak as would be reported on page 401, column d of Form 1 at the time of the zonal peak for the twelve-month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.

Schedule 1A Rate Calculation Summary

		Totai
1 Transmission expenses included in OATT A	ncillary Services (Attachment H-11A, Page 4, Line 7)	2,905,237
2 Revenue Credits for Sched 1A - Note A	Attachment 1, Line 2	
3 Net Schedule 1A Expenses (Line 1 - Line 2)	Attachment 1, Line 3	\$ 2,905,236.66
4 Annual MWh in AP Zone - Note B	Attachment 1, Line 4	49,810,370
5 Schedule 1A rate \$/MWh (Line 3/ Line 4)	Attachment 1, Line 5	0.0583

- Note: Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of AP Zone during the year used to calculate rates under Attachment H-
 - Load expressed in MWh consistent with load used for billing under Schedule 1A for the AP Zone. Data from RTO settlement systems for the calendar year prior to the rate year.

Schedule 1A PTRR Page 2 of 2

Attachment H-11A, Attachment 11 - Summary Page 1 of 1 For the 12 months ended 12/31/2023

Transmission Enhancement Charge (TEC) Summary

	(1)	(2)	(3)
			Net Revenue Requirement
Line No.	Project Name	RTEP Project Number	with True-up
			(Note A)
1a	Replace Fort Martin 500 kV breaker 'FL-1'	b0577	\$91,961
	Terminate the Powell Mountain and Goff Run lines into the new Chloe substation and perform any		
41-	associated relay upgrades or modifications required at Powell Mountain and Goff run to accommodate new substation	1,0000 5	\$322,536
1b 1c	Reconductor Doubs - Dickerson and Doubs - Aqueduct - Dickerson 230 kV to 1200MVA	b2609.5	\$322,536 \$496,569
1d	Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0238 b0373	\$496,569 \$270,115
1u 1e	Terminal Equipment upgrade at Doubs substation	b1507.2	\$16,309
16	Terminal Equipment upgrade at Doubs substation	01507.2	φ10,309
1f	Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	\$2,141,067
••	Carroll Substation: Replace the Germantown 138 kV wave trap, upgrade the bus conductor and	51007.0	Ψ2,141,007
1g	adjust CT ratios.	b2688.3	\$66,903
1h	Replace Meadow Brook 138kV breaker	b0347.17-b0347.32	\$260,670
	Reconductor 14.3 miles of 556 ACSR with 795 ACSR from Old Chapel to Millville 138 kV and		,,
	upgrade line risers at Old Chapel 138 kV and Millville 138 kV and replace 1200 A wave trap at		
1i	Millville 138 kV	b1835	\$1,592
	Install a steel pole at the crossing of the Elrama to Woodville 138 kV line and the Peters to Bethel		
1j	Park 138 kV line	b1022.11	\$59,085
1k	Add static capacitors at South Fayette 138 kV	b1022.5	\$80,107
	Replace four Yukon 500/138 kV transformers with three transformers with higher rating and		
11	reconfigure 500 kV bus	b3006	\$15,005,316
	Upgrade terminal equipment at Yukon to increase rating on Yukon to Charleroi #2 138 kV line		
1m	(New Yukon to Route 51 #4 138 kV line)	b3011.2	\$113,199
1 m	Upgrade terminal equipment at Yukon to increase rating on Yukon to Route 51 #3 138 kV line	L0044 F	\$124,699
1n	Reconductor the Charleroi –Allenport 138KV Line with 954 ACSR Conductor, Replace Breaker	b3011.5	\$124,699
10	Risers at Charleroi and Allenport	b2965	\$2,673,691
10	risers at Charletol and Allemport	02905	\$2,073,091

Abandoned Plant Summary

(1)	\	(2)	(3)
	,	(2)	(3)

Line			
No.	Project Name (A)	RTEP Project Number	Revenue Requirement (A)
1.00			
1.01			
1.02			
1.03			
1.04			
1.05			
1.06			
1.07			
1.08			
1.09			
1.10			

Note A (A) Revenue Requirement is sourced from Attachment 16 Col. R. PJM to bill each project utilizing the respective Revenue Requirement reflected on Col. 3

Attachment 17 EL05-121 for January 1, 2023 to December 31, 2023



PJM Interconnection, L.L.C. 2750 Monroe Blvd. Audubon, PA 19403

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July 30, 2018

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, D.C. 20426

Re: PJM Interconnection, L.L.C., Docket No. EL05-121-009 and ER18-2102-001

eTariff Compliance Filing for Schedule 12 and Schedule 12-Appendices

Dear Secretary Bose:

On June 15, 2016, the Settling Parties¹ filed Settlement Agreement and Offer of Settlement ("Settlement")² in the captioned matter for rates to become effective January 1, 2016. In the Order on Contested Settlement,³ the Federal Energy Regulatory Commission ("Commission") approved the Settlement and directed PJM Interconnection, L.L.C. ("PJM") to

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¹ The "Settling Parties" are: American Electric Power Service Corporation, on behalf of its operating companies; Baltimore Gas and Electric Company, an Exelon Company; Blue Ridge Power Agency, Inc.; The Dayton Power and Light Company; Delaware Municipal Electric Corporation, Inc.; Duke Energy Business Services, LLC on behalf of Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.; Duquesne Light Company; East Kentucky Power Cooperative, Inc.; Exelon Corporation as agent for Commonwealth Edison Company and PECO Energy Company; FirstEnergy Utilities On behalf of affiliates American Transmission Systems, Incorporated, The Cleveland Electric Illuminating Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Ohio Edison Company, Monongahela Power Company, Pennsylvania Electric Company, Pennsylvania Power Company, The Potomac Edison Company, Toledo Edison Company, and West Penn Power Company; Illinois Commerce Commission; Indiana Utility Regulatory Commission; Michigan Public Service Commission; Pennsylvania Public Utility Commission; Pepco Holdings, LLC, an Exelon Company, and Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company; PJM Interconnection, L.L.C.; PPL Electric Utilities Corporation; Public Service Commission of West Virginia; Public Utilities Commission of Ohio; and UGI Utilities, Inc. Additionally, the following parties have agreed to be listed in the Settlement as "NonOpposing Parties": Consolidated Edison Company of New York, Inc.; Delaware Public Service Commission; Maryland Public Service Commission; New Jersey Board of Public Utilities; Old Dominion Electric Cooperative; PSEG Energy Resources & Trade LLC; Public Power Association of New Jersey; Public Service Electric and Gas Company; Public Service Commission of the District of Columbia; Rockland Electric Company; Virginia Electric and Power Company, DBA Dominion Virginia Power; and the Virginia State Corporation Commission.

² PJM Interconnection, L.L.C., Offer of Settlement, Docket No. EL05-121-009 (June 15, 2016) ("Settlement").

³ PJM Interconnection, L.L.C., 163 FERC ¶ 61,168 (May 31, 2018) ("May 31 Order").

submit the associated Tariff amendments by way of compliance eTariff records consistent with the *pro forma* tariff records included with the Settlement.⁴

Accordingly, in compliance with the May 31 Order, and pursuant to section 205 of the Federal Power Act⁵ and Part 35 of the Commission's rules and regulations,⁶ PJM submits amendments to the PJM Open Access Transmission Tariff ("Tariff") to add in eTariff format the *pro forma* tariff records to include a new Schedule 12-C, including Appendices A through C, as approved under the Settlement.⁷ In addition, consistent with section 2.2(c) of the Settlement, PJM submits amendments to Tariff, Schedule 12-Appendix to amend cost responsibility assignments for Covered Transmission Enhancements as described in detail below. PJM requests that these proposed amendments become effective January 1, 2016, as directed by the Commission in its May 31 Order.

I. DESCRIPTION OF FILING

A. Background

This filing follows years of litigation before the Commission under multiple dockets,⁸ two 7th Circuit Remand Orders⁹ and an established FERC hearing and settlement judge

⁴ In the May 31 Order, the Commission directed PJM to submit a compliance filing within 30 days of the Order or June 30, 2018. Pursuant to a motion for extension of time filed by PJM, the Commission extended the date to comply an additional 30 days to July 30, 2018. *See PJM Interconnection, L.L.C.*, Notice Granting Request for Extension of Time, Docket No. EL05-121-009 (June 13, 2018).

⁵ 16 U.S.C. § 824d.

⁶ 18 C.F.R. Part 35 (2018).

⁷ Due to e-Tariff restrictions, the proposed revisions to the PJM Tariff for Schedule 12-C Appendix B and Schedule 12-C Appendix C will be filed under separate cover using the same transmittal letter with the specified attachments corresponding to each filing because the version effective January 1, 2018 could not be submitted in the same filing in which the tariff record was initial created.

⁸ May 31 Order, PP 3 - 7.

⁹ See Illinois Commerce Comm'n, et al. v. FERC, 756 F.3d 556 (7th Cir. 2014); see also Illinois Commerce Comm'n, et al. v. FERC, 576 F.3d 470 (7th Cir. 2009), reh'g and reh'g en banc denied (Oct. 20, 2009).

proceeding¹⁰ to determine the appropriate cost allocation for new transmission facilities that operate at or above 500 kV ("Regional Facilities")¹¹ and Necessary Lower Voltage Facilities¹² that PJM planned and approved before February 1, 2013, whose costs were allocated in accordance with the 100 percent load-ratio share method established in Opinion No. 494.¹³ Following seven settlement conferences convened by settlement judge Steven L. Sterner and attended by interested parties both in person and via teleconference, the Settling Parties submitted the Settlement on June 15, 2016 in Docket No. EL05-121-009 to take effect on the date the Commission approved the Settlement, i.e., May 31, 2018.

B. Description of New Schedule 12-C and Appendices to Implement the Settlement

The May 31 Order approved the *pro forma* tariff records included in the Settlement to add a new Schedule 12-C and three (3) appendices: (i) Appendix A (List of Covered Transmission Enhancements), (ii) Appendix B (Allocations for Canceled Projects) and (iii) Appendix C (Transmission Enhancement Charge (TEC) Adjustments – Monthly). Schedule 12-C sets forth the assignment of cost responsibility for Required Transmission Enhancements¹⁴ listed in Schedule 12-C Appendix A, as of January 1, 2016. Each Required Transmission Enhancement listed in Schedule 12-C Appendix A, is referred to as a "Covered Transmission"

¹⁰ *PJM Interconnection, L.L.C.*, 149 FERC ¶ 61,233 (2014).

¹¹ Prior to 2013, Regional Facilities were defined to mean new transmission enhancements and expansions that will operate at or above 500 kV and are included in the upgrade to the RTEP approved by the PJM Board of Managers ("PJM Board"). PJM Tariff, Schedule 12 § (b)(i) (2010).

¹² Necessary Lower Voltage Facilities are defined as Required Transmission Enhancements included in the Regional Transmission Expansion Plan ("RTEP") that are lower voltage facilities that must be constructed or reinforced to support new Regional Facilities.

 $^{^{13}}$ PJM Interconnection, L.L.C., Opinion No. 494, 119 FERC ¶ 61,063 (2007), order on reh'g, Opinion No. 494-A, 122 FERC ¶61,082 (2008).

¹⁴ "Required Transmission Enhancements" is defined in the Tariff in pertinent part to mean "enhancements and expansions of the transmission system that an [RTEP] developed pursuant to Schedule 6 of the Operating Agreement " *See* PJM Tariff, OATT Definitions – R-S.

The Honorable Kimberly D. Bose, Secretary PJM Interconnection, L.L.C. July 30, 2018 Page 4

Enhancement." Covered Transmission Enhancements included in this Settlement that were canceled or abandoned before entering service are identified in Schedule 12-C Appendix A as a "Canceled Project." Schedule 12-C contains different methods for recovery of costs incurred for Covered Transmission Enhancements.

1. Description of Proposed Amendments to Schedule 12-Appendix for the Going Forward Period Commencing January 1, 2016

In the May 31 Order, the Commission accepted under Schedule 12-C for the going-forward period (the period commencing January 1, 2016 onward) modifications to the cost allocation methodology for Covered Transmission Enhancements included in Tariff, Schedule 12-Appendix. Therefore, pursuant to the Settlement, section 2.2(c) (Current Recovery Charge), PJM is required to modify Schedule 12-Appendix to assign cost responsibility to Responsible Customers¹⁶ for each Covered Transmission Enhancement listed in Schedule 12-C Appendix A, based on the agreed-upon hybrid methodology in which: (i) 50 percent of the cost responsibility shall be assigned to Responsible Customers using the annual load-ratio share method;¹⁷ and (ii) 50 percent of the cost responsibility shall be assigned to Responsible Customers using: (A) for MAPP and PATH projects identified as Canceled Projects Schedule 12-C Appendix A, the cost assignments are set forth in Schedule 12-C Appendix B;¹⁸

¹⁵ The Allocations for those Canceled Projects are detailed in Schedule 12-C Appendix B. In addition, Schedule 12-Appendix contains allocations for Regional Facilities that are not listed in Schedule 12-C Appendix A and not revised in this filing as revenues were not collected for those canceled projects and those baseline upgrades will be removed from Schedule 12-Appendix in a subsequent clean-up filing.

¹⁶ "Responsible Customers" are defined to mean "customers using Point-to-Point Transmission Service and/or Network Integration Transmission Service and Merchant Transmission Facility owners that will be subject to each such Transmission Enhancement Charge. *See* Tariff, Schedule 12, § (b)(viii).

¹⁷ Tariff, Schedule 12 § (b)(i)(A)(1).

¹⁸ The Branchburg to Roseland to Hudson ("BRH") project was not included in Schedule 12-C Appendix B because there were no abandonment costs after January 1, 2016.

or (B) for all other Covered Transmission Enhancements listed in Schedule 12-C Appendix A, the current effective solution-based DFAX method.¹⁹

In addition, the Tariff sheets reflect additional changes to address: (i) the 2017 and 2018 annual updates provided for under the Tariff for load-ratio share²⁰ and solution-based DFAX, where applicable;²¹ (ii) changes in cost allocations to Responsible Customers in 2017 due to the integration of MAIT,²² effective February 1, 2017; (iii) the elimination of cost responsibility to Consolidated Edison Company of New York, Inc. ("Con Edison") due to termination of its long-term firm point-to-point transmission service agreements, effective May 1, 2017;²³ and (iv) changes in cost allocations to remaining Responsible Customers in 2018 due to termination of allocations to two Merchant Transmission Facilities, Linden VFT, LLC ("Linden") and Hudson Transmission Partners, LLC ("HTP"), as a result of relinquishment of their Firm Transmission Withdrawal Rights, effective January 1, 2018.²⁴

¹⁹ Tariff, Schedule 12 § (b)(i)(A)(a).

²⁰ Tariff, Schedule 12 § (b)(i)(A).

²¹ Tariff, Schedule 12 § (b)(iii)(H)(2).

²² *PJM Interconnection, L.L.C.*, Amendments to PJM agreements and tariffs for integration of MAIT, Docket No. ER17-214-000 (Oct. 28, 2016) (this filing affected the Metropolitan Edison Company's and Pennsylvania Electric Company's eTariff records only).

²³ *PJM Interconnection, L.L.C.*, 159 FERC ¶ 62,310 (June 20, 2017).

²⁴ *PJM Interconnection, L.L.C.*, 162 FERC ¶ 61,197 (Mar. 5, 2018) (accepting annual updates including elimination of cost allocations to Linden and HTP, effective January 1, 2018); *see also PJM Interconnection, L.L.C.*, Compliance Filing, Docket No. ER18-680-000 (Jan. 19, 2018) (filing in compliance with the December 15, 2017 orders issued in Docket Nos. EL17-84-000 and EL17-90-000 to eliminate cost responsibility to Linden and HTP as a result of relinquishing their Firm Transmission Withdrawal Rights effective January 1, 2018). Based on requests for rehearing granted by the Commission in Docket Nos. ER18-579-000 and the outstanding issues in Docket No. ER18-680, the Commission issued an order on July 19, 2018 setting for settlement proceedings all Commission dockets specific to eliminating cost allocations to Hudson and Linden effective January 1, 2018 as a result of their relinquishment of their Firm Transmission Withdrawal Rights. *See Linden VFT, LLC v. PJM Interconnection, L.L.C.*, 164 FERC ¶ 61,034 (July 19, 2018).

2. Description of Covered Transmission Enhancement Charge Adjustments for the Historical Period Prior to January 1, 2016

For the historical period (the period prior to January 1, 2016) during which the costs of the Covered Transmission Enhancements were recovered using the 100 percent load-ratio share method approved in Opinion No. 494,²⁵ Schedule 12-C Appendix C provides for Covered Transmission Enhancement Charge Adjustments to the billing for Covered Transmission Enhancements through a schedule of credits or payments from Responsible Customers based on a negotiated schedule. Specifically, effective as of January 1, 2016 and continuing through December 31, 2025, in addition to the Current Recovery Charge detailed in B(1) above, PJM shall collect from or credit to Responsible Customers the Transmission Enhancement Charge Adjustments set forth in Appendix 12-C for each Zone and each Merchant Transmission Facility.

C. Adjustments to Transmission Enhancement Charge Adjustments

The Settlement provides that the Transmission Enhancement Charge Adjustments set forth in Schedule 12-C Appendix C may be adjusted only under two circumstances as detailed in section 2.2(e) of the Settlement. Consistent with that provision, PJM proposes to make the following adjustments to the Transmission Enhancement Charge Adjustments.

1. Consistent with Section 2.2(e)(2) of the Settlement, PJM has Adjusted the Transmission Enhancement Charge Adjustments in Schedule 12-C Appendix C as a Result of Linden's and HTP's Relinquishment of their Firm Transmission Withdrawal Rights, Effective January 1, 2018.

Section 2.2(e)(2) of the Settlement provides, *inter alia*, that if a Merchant Transmission Facility is no longer subject to Transmission Enhancements Charges under the Tariff during the period in which Transmission Enhancement Charge Adjustments are collected, the Responsible Customer shall not be subject to such Transmission Enhancement Charges during the portion of

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²⁵ See supra, at 3, n. 12.

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that period and payment from or credits to such Responsible Customer(s) shall cease. Section 2.2(e)(2) of the Settlement further provides that PJM shall adjust the Transmission Enhancement Charge Adjustments payable by and credited to other Responsible Customers on a *pro rata* basis so that if, for example, the Responsible Customers were required to make payments, then the payment obligation associated with such Responsible Customers will be allocated *pro rata* among all remaining Zones and Merchant Transmission Facilities in which Responsible Customers remain subject to Transmission Enhancement Charges and have payment obligations under this Schedule 12-C Appendix C.

Merchant Transmission Facilities, Linden (identified as East Coast Power) and HTP, were assigned cost responsibility for Transmission Enhancement Charge Adjustments under Schedule 12-C Appendix C. Given that Linden and HTP relinquished their Firm Transmission Withdrawal Rights, effective January 1, 2018, PJM adjusted, on a *pro rata* basis, allocations, commencing January 1, 2018, to all remaining Zones and Merchant Transmission having payment obligations under Schedule 12-C Appendix C.

2. No Adjustments to Transmission Enhancement Charge Adjustments are Required at this time for the Canceled PATH Project.

PJM has determined that no adjustment to the Transmission Enhancement Charge Adjustments is required under section 2.2(e)(1) of the Settlement, as implemented by section 4(c)(i)(1) of Schedule 12-C. That provision provides that if the Commission issues a final decision in Docket No. ER12-2708-003 "that is no longer subject to judicial review," relating to the recovery of costs by the owners of the canceled Potomac Appalachian Transmission Highline ("PATH") project, PJM must make the necessary adjustments to the Transmission Enhancement Charge Adjustments to ensure that the amounts recovered by Transmission Enhancement Charge

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Adjustments with respect to that project "reflect only the amounts the Commission authorizes the

owner(s) to recover prior to January 1, 2016." On January 19, 2017, the Commission issued

Opinion No. 554 in Docket No. ER12-2708-003, addressing the PATH project owners' cost

recovery.²⁶ Opinion No. 554 is pending on rehearing. Moreover, under Opinion No. 554, the

Commission did not require the owners of the PATH project to adjust their collections for the

period prior to January 1, 2016, but instead directed them to issue refunds with interest

associated with the decision in Opinion No. 554 as prospective credits against charges recovered

after the decision pursuant to the annual update process described in the project owners' formula

rate protocols.²⁷ The PATH project owners began providing those credits through the annual

update mechanism in 2018.²⁸ Because Opinion No. 554 is not final and because the issuance of

refunds as credits against future charges, in accordance that decision by the owners of the PATH

project ensures that the Transmission Enhancement Adjustments reflect only the amounts the

Commission authorizes them to recover prior to January 1, 2016, no adjustments are required

under the Settlement, section 2.2(e)(1).

II. DOCUMENTS ENCLOSED

1. This transmittal letter;

2. Attachment A – Redlines of Schedule 12-C and Appendices and Schedule 12-

Appendix, effective January 1, 2016 and forward; and

3. Attachment B – Clean Versions of Schedule 12-C and Appendices and Schedule

12-Appendix, effective January 1, 2016 and forward.

²⁶ Potomac-Appalachian Transmission Highline, LLC, Opinion No. 554, 158 FERC ¶ 61.050 (2017).

²⁷ *Id.* at PP 85-86.

²⁸ See Compliance Filing, Docket Nos. ER12-2708-005, et al. (filed March 20, 2017).

The Honorable Kimberly D. Bose, Secretary PJM Interconnection, L.L.C. July 30, 2018 Page 9

III. COMMUNICATIONS

The following individuals are designated for receipt of any communications regarding this filing:

Craig Glazer

Vice President – Federal Government Policy PJM Interconnection, L.L.C. 1200 G Street, N.W. Suite 600 Washington, DC 20005

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Ph: (610) 666-8248 Fax: (610) 666-8211 pauline.foley@pjm.com

IV. SERVICE

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations, ²⁹ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region³⁰ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the FERC's eLibrary website located at the

²⁹ See 18C.F.R §§ 35.2(e) and 385.2010(f)(3) (2018).

³⁰ PJM already maintains, updates and regularly uses e-mail lists for all PJM Members and affected state commissions.

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following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the

Commission's regulations and Order No. 714.

Craig Glazer
Vice President – Federal Government Policy
PJM Interconnection, L.L.C.
1200 G Street, N.W., Suite 600
Washington, D.C. 20005
Ph: (202) 423-4743

Fax: (202) 393-7741 craig_glazer@pjm.com Respectfully submitted,

By:

Pauline Foley

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Ph: (610) 666-8248 Fax: (610) 666-8211 pauline.foley@pjm.com

On behalf of PJM Interconnection, L.L.C.

Dated: July 30, 2018

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this day caused to be served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Audubon, PA, this 30th day of July, 2018.

Pauline Foley

Associate General Counsel PJM Interconnection, L.L.C. 2750 Monroe Blvd.

Audubon, PA 19403 Ph: (610) 666-8248 Fax: (610) 666-8211

pauline.foley@pjm.com

On behalf of PJM Interconnection, L.L.C.

Attachment A

Revisions to Schedule 12-C Appendices B and C of the PJM Open Access Transmission Tariff

(Marked / Redline Format)

SCHEDULE 12-C APPENDIX B

Allocations for Canceled Projects

	<u>PATH</u>	<u>MAPP</u>
AEC	<u>4.995.01</u> %	3.94%
AEP	4.37 4.39%	0.00%
APS	9.22 <u>9.26</u> %	0.33%
ATSI	0.00%	0.00%
BGE	<i>4.41</i> <u>4.43</u> %	34.52 <u>34.54</u> %
ComEd	0.00%	0.00%
Coned	0.00%	0.00%
Dayton	0.00%	0.00%
DEOK	0.00%	0.00%
DL	0.02%	0.00%
DPL	6.88 <u>6.91</u> %	14.68 <u>14.69</u> %
Dominion	10.77 <u>10.82</u> %	0.30%
EKPC	0.00%	0.00%
HTP	0.00%	0.00%
JCPL	11.59 <u>11.64</u> %	9.43%
ME	2.93 2.94%	2.16%
Neptune	1.11 1.12%	0.90%
PECO	14.45 <u>14.51</u> %	10.51 10.52%
PENELEC	0.00%	0.00%
PEPCO	6.08 <u>6.11</u> %	2.44%
PPL	6.36 <u>6.39</u> %	5.50%
PSEG	15.79 <u>15.86</u> %	14.37 <u>14.71</u> %
RE	0.59%	0.54%
UGI	0.00%	0.00%
ECP	0.44 <u>0.00</u> %	0.38 <u>0.00</u> %
TOTAL	100.00%	100.00%

Note: The above percentages apply to 50% of the responsibility to pay the Transmission Enhancement Charges for the identified Canceled Projects in accordance with section 3.b.ii.(2) of Schedule 12-C.

SCHEDULE 12-C APPENDIX C TRANSMISSION ENHANCEMENT CHARGE ADJUSTMENTS

(Effective January 1, <u>20162018</u>)

Zone or	TEC	TEC	Total TEC	TEC	TEC	Total TEC
MTF	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Years 1-4	Years 1-4	Years	Years 5-10	Years 5-10	Years
	Without	PATH Only	1 through 4	Without	PATH Only	5 through 10
	PATH	171111 Omy	1 till bugil 4	PATH	171111 Omy	5 through 10
AE	\$24,860.09	\$47,899.66	\$23,039.57	\$10,418.79	\$20,074.61	\$9,655.82
AL	-\$25,237.09	\$48,626.05	\$23,388.96	-\$10,576.79	\$20,379.04	\$9,802.25
AEP	-\$2,444,812.18	-\$174,489.11	-\$2,619,301.30	-\$1,024,614.00	-\$73,127.90	-\$1,097,741.90
APS	\$954.922.88	\$52,440.01	\$1,007,362.89	\$400,205.53	\$21.977.46	\$422.182.99
Ars	\$969,404.16	\$53,235.26	\$1,022,639.42	\$406,274.59	\$22,310.75	\$428,585.34
ATSI	-\$1,093,902.38	-\$72,438.56	-\$1,166,340.94	-\$458,451.45	-\$30,358.80	-\$488,810.25
BGE	\$1,093,902.38 \$1,281.971.91	\$2,640.98	\$1,279,330,93	\$537.270.87	\$1.106.83	\$536,164.04
DGE	\$1,301,412.84	-\$2,681.03	\$1,298,731.81	\$545,418.51	-\$1,123.61	\$544,294.90
ComEd	-\$2,608,103.66	-\$221,693.57	-\$2,829,797.23	-\$1,093,049.01	-\$92,911.16	-\$1,185,960.17
ConEd	-\$70,904.37	-\$4,688.81	-\$75,593.18	-\$29,715.83	-\$1,965.07	-\$31,680.89
Dayton	-\$375,384.08	-\$34,767.87	-\$410,151.95	-\$157,322.42	-\$14,571.12	-\$171,893.54
Duke	-\$373,384.08	-\$34,767.67	-\$322,963.42	-\$137,322.42	-\$14,371.12	-\$171,893.34
OH/KY	Ψ302,/13.//	Ψ20,277.03	Ψ322,703.72	Ψ120,007.33	ψυ,πυσ.13	Ψ133,333.07
Duquesne	-\$318,588.72	-\$28,822.02	-\$347,410.74	-\$133,519.65	-\$12,079.23	-\$145,598.88
Delmarva	-\$157,754.97	\$37,622.55	-\$120,132.43	-\$66,114.67	\$15,767.50	-\$50,347.17
DE DE	Ψ137,731.97	Ψ37,022.33	Ψ120,132.13	φου,111.07	Ψ13,707.30	Ψ30,317.17
Delmarva	-\$97,639.85	\$22,956.13	-\$74,683.72	-\$40,920.59	\$9,620.85	-\$31,299.74
MD	427,000	7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4, 1,000	+ 10,5 = 0105	77,020	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Delmarva	-\$13,369.07	\$3,188.35	-\$10,180.71	-\$5,602.94	\$1,336.23	-\$4,266.71
VA	, ,	. ,	, ,	, ,	. ,	, ,
Dominion	\$2,548,417.01	\$29,708.12 -	\$2,518,708.88	\$1,068,034.50	\$12,450.59	\$1,055,583.90
	\$2,587,063.40	\$30,158.64	<u>\$2,556,904.76</u>	\$1,084,231.09	<u>-\$12,639.40</u>	\$1,071,591.69
EKPC	-\$88,156.35	-\$3,920.00	-\$92,076.35	-\$36,946.08	-\$1,642.86	-\$38,588.94
HTP	\$67,459.71	\$392.30	\$67,067.41	\$28,272.18	\$164.41	\$28,107.76
	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
JCPL	\$684,836.11	\$113,570.16	\$798,406.27	\$287,012.91	\$47,596.94	\$334,609.85
	<u>\$695,221.56</u>	<u>\$115,292.43</u>	<u>\$810,513.99</u>	<u>\$291,365.43</u>	<u>\$48,318.74</u>	<u>\$339,684.16</u>
MedEd	-\$290,626.73	\$14,498.19	-\$276,128.54	-\$121,800.86	\$6,076.15	-\$115,724.70
Neptune	\$63,553.63	\$10,067.97	\$73,621.60	\$26,635.15	\$4,219.46	\$30,854.61
	<u>\$64,517.41</u>	<u>\$10,220.65</u>	<u>\$74,738.06</u>	<u>\$27,039.07</u>	<u>\$4,283.45</u>	<u>\$31,322.51</u>
PECO	-\$766,990.16	\$132,927.71	-\$634,062.44	-\$321,443.45	\$55,709.64	-\$265,733.81
Penelec	-\$224,425.28	-\$30,009.25	-\$254,434.53	-\$94,056.01	-\$12,576.79	-\$106,632.80
PEPCO	\$787,856.55	\$9,072.91	\$796,929.46	\$330,188.49	\$3,802.43	\$333,990.92
DС	\$799,804.28	<u>\$9,210.50</u>	<u>\$809,014.78</u>	<u>\$335,195.76</u>	\$3,860.10	<u>\$339,055.85</u>
PEPCO	\$1,145,526.02	\$13,215.00	\$1,158,741.03	\$480,086.78	\$5,538.37	\$485,625.15
MD	\$1,162,897.77	\$13,415.41	\$1,176,313.18	\$487,367.23	\$5,622.36	\$492,989.59
PEPCO	\$273,479.45	\$3,154.91	\$276,634.36	\$114,614.48	\$1,322.21	\$115,936.69
SMECO	<u>\$277,626.73</u>	<u>\$3,202.75</u>	\$280,829.48	\$116,352.59	<u>\$1,342.27</u>	<u>\$117,694.86</u>
PPL EU	-\$786,877.08	\$20,174.85	-\$766,702.23	-\$329,778.00	\$8,455.23	-\$321,322.78
PPL UGI	-\$40.31	\$0.00	-\$40.31	-\$16.89	\$0.00	-\$16.89
PSEG	\$1,713,725.35	\$135,477.48	\$1,849,202.83	\$718,217.54	\$56,778.24	\$774,995.77
	\$1,739,713.76	\$137,531.98	\$1,877,245.74	\$729,109.21	\$57,639.27	\$786,748.48
Rockland	\$63,940.65	\$4,698.27	\$68,638.92	\$26,797.35	\$1,969.03	\$28,766.38
T	\$64,910.31	\$4,769.52	\$69,679.82	\$27,203.73	\$1,998.89	\$29,202.62
East Coast	\$79,461.78	\$2,854.08	\$82,315.86	\$33,302.21	\$1,196.14	\$34,498.35
Power	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

Attachment B

Revisions to Schedule 12-C Appendices B and C of the PJM Open Access Transmission Tariff

(Clean Format)

SCHEDULE 12-C APPENDIX B

Allocations for Canceled Projects

	<u>PATH</u>	<u>MAPP</u>
AEC	5.01%	3.94%
AEP	4.39%	0.00%
APS	9.26%	0.33%
ATSI	0.00%	0.00%
BGE	4.43%	34.54%
ComEd	0.00%	0.00%
Coned	0.00%	0.00%
Dayton	0.00%	0.00%
DEOK	0.00%	0.00%
DL	0.02%	0.00%
DPL	6.91%	14.69%
Dominion	10.82%	0.30%
EKPC	0.00%	0.00%
HTP	0.00%	0.00%
JCPL	11.64%	9.43%
ME	2.94%	2.16%
Neptune	1.12%	0.90%
PECO	14.51%	10.52%
PENELEC	0.00%	0.00%
PEPCO	6.11%	2.44%
PPL	6.39%	5.50%
<i>PSEG</i>	15.86%	14.71%
RE	0.59%	0.54%
UGI	0.00%	0.00%
ECP	0.00%	0.00%
TOTAL	100.00%	100.00%

Note: The above percentages apply to 50% of the responsibility to pay the Transmission Enhancement Charges for the identified Canceled Projects in accordance with section 3.b.ii.(2) of Schedule 12-C.

SCHEDULE 12-C APPENDIX C

TRANSMISSION ENHANCEMENT CHARGE ADJUSTMENTS

(Effective January 1, 2018)

Zone or	TEC	TEC	Total TEC	TEC	TEC	Total TEC
MTF	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment
WIII	Years 1-4	Years 1-4	Years	Years 5-10	Years 5-10	Years
	Without	PATH Only	1 through 4	Without	PATH Only	5 through 10
	PATH	0.40.505.0	\$22.200.05	PATH	\$20.25 0.04	Φο οοο ο σ
AE	-\$25,237.09	\$48,626.05	\$23,388.96	-\$10,576.79	\$20,379.04	\$9,802.25
AEP	-\$2,444,812.18	-\$174,489.11	-\$2,619,301.30	-\$1,024,614.00	-\$73,127.90	-\$1,097,741.90
APS	\$969,404.16	\$53,235.26	\$1,022,639.42	\$406,274.59	\$22,310.75	\$428,585.34
ATSI	-\$1,093,902.38	-\$72,438.56	-\$1,166,340.94	-\$458,451.45	-\$30,358.80	-\$488,810.25
BGE	\$1,301,412.84	-\$2,681.03	\$1,298,731.81	\$545,418.51	-\$1,123.61	\$544,294.90
ComEd	-\$2,608,103.66	-\$221,693.57	-\$2,829,797.23	-\$1,093,049.01	-\$92,911.16	-\$1,185,960.17
ConEd	-\$70,904.37	-\$4,688.81	-\$75,593.18	-\$29,715.83	-\$1,965.07	-\$31,680.89
Dayton	-\$375,384.08	-\$34,767.87	-\$410,151.95	-\$157,322.42	-\$14,571.12	-\$171,893.54
Duke	-\$302,715.79	-\$20,247.63	-\$322,963.42	-\$126,867.35	-\$8,485.73	-\$135,353.07
OH/KY						
Duquesne	-\$318,588.72	-\$28,822.02	-\$347,410.74	-\$133,519.65	-\$12,079.23	-\$145,598.88
Delmarva DE	-\$157,754.97	\$37,622.55	-\$120,132.43	-\$66,114.67	\$15,767.50	-\$50,347.17
Delmarva	-\$97,639.85	\$22,956.13	-\$74,683.72	-\$40,920.59	\$9,620.85	-\$31,299.74
MD	-\$77,037.63	\$22,930.13	-\$74,063.72	-\$40,720.33	\$9,020.63	-φ31,299.74
Delmarva	-\$13,369.07	\$3,188.35	-\$10,180.71	-\$5,602.94	\$1,336.23	-\$4,266.71
VA	-φ15,507.07	Ψ3,100.33	-φ10,100.71	-\$5,002.74	Ψ1,550.25	-φ,200.71
Dominion	\$2,587,063.40	-\$30,158.64	\$2,556,904.76	\$1,084,231.09	-\$12,639.40	\$1,071,591.69
EKPC	-\$88,156.35	-\$3,920.00	-\$92,076.35	-\$36,946.08	-\$1,642.86	-\$38,588.94
HTP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JCPL	\$695,221.56	\$115,292.43	\$810,513.99	\$291,365.43	\$48,318.74	\$339,684.16
MedEd	-\$290,626.73	\$14,498.19	-\$276,128.54	-\$121,800.86	\$6,076.15	-\$115,724.70
Neptune	\$64,517.41	\$10,220.65	\$74,738.06	\$27,039.07	\$4,283.45	\$31,322.51
PECO	-\$766,990.16	\$132,927.71	-\$634,062.44	-\$321,443.45	\$55,709.64	-\$265,733.81
Penelec	-\$224,425.28	-\$30,009.25	-\$254,434.53	-\$94,056.01	-\$12,576.79	-\$106,632.80
PEPCO	\$799,804.28	\$9,210.50	\$809,014.78	\$335,195.76	\$3,860.10	\$339,055.85
DC						
PEPCO	\$1,162,897.77	\$13,415.41	\$1,176,313.18	\$487,367.23	\$5,622.36	\$492,989.59
MD						
PEPCO	\$277,626.73	\$3,202.75	\$280,829.48	\$116,352.59	\$1,342.27	\$117,694.86
SMECO						
PPL EU	-\$786,877.08	\$20,174.85	-\$766,702.23	-\$329,778.00	\$8,455.23	-\$321,322.78
PPL UGI	-\$40.31	\$0.00	-\$40.31	-\$16.89	\$0.00	-\$16.89
PSEG	\$1,739,713.76	\$137,531.98	\$1,877,245.74	\$729,109.21	\$57,639.27	\$786,748.48
Rockland	\$64,910.31	\$4,769.52	\$69,679.82	\$27,203.73	\$1,998.89	\$29,202.62
East Coast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Power						