

Attachment 1a

Derivation of PSE&G Network Integration Transmission Service (NITS) Charge

Attachment 1a

PSE&G Network Integration Service Calculation.

Derived Network Integration Service Rate Applicable to PSE&G customers - Effective January 1, 2023 through December 31, 2023

Line #	Description	Rate	Source
(1)	Transmission Service Annual Revenue Requirement	\$ 1,671,403,829.08	Page 4 of Attachment 8 -Line 183
(2)	Total Schedule 12 TEC Included in above	\$ (544,640,159.00)	Attachment 6a Column (a)
(3)	PSE&G Customer Share of Schedule 12 TEC	\$ 323,827,006.47	Attachment 6a Column (h)
(4)	Total Transmission Costs Borne by PSE&G customers	\$ 1,450,590,676.55	=(1) +(2) +(3)
(5)	2023 PSE&G Network Service Peak	10,147.0 MW	Page 4 of Attachment 8 Line 184
(6)	2023 Derived Network Integration Transmission Service Rate	\$ 142,957.59 per MW-year	
	Resulting 2023 BGS Firm Transmission Service Supplier Rate	\$ 391.66 per MW-day	= (6)/365

Attachment 1b

Derivation of JCP&L Network Integration Transmission Service (NITS) Charge

Attachment 1b

JCP&L Network Integration Transmission Service Calculation

Derived Network Integration Transmission Service Rate Applicable to JCP&L Customers - Effective January 1, 2023 through December 31, 2023

Line #	Description	Rate	Source
(1)	Network Integration Transmission Service	\$167,178,790	Attachment 9
(2)	JCP&L Customer Share of Schedule 12 TEC	\$8,009,468	Attachment 6b
(3)	Total Transmission Costs Borne by JCP&L Customers	\$175,188,258	=(1) + (2)
(4)	2023 JCP&L Network Service Peak	6,122.9 MW	PJM network service peak loads for 2023
(5)	2023 Derived Transmission Service Rate	\$28,611.97 per MW-year	
	Resulting 2023 BGS Firm Transmission Service Rate	\$78.39 per MW-day	= (5)/365

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2a
Pro-forma PSE&G Tariff Sheets

Attachment 2b
PSE&G Translation of NITS Charge into
Customer Rates

Attachment 2c
PSE&G Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2d
PSE&G Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2e
PSE&G Translation of PATH Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2f
PSE&G Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2g
PSE&G Translation of AEP East Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 2h
PSE&G Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 2i
PSE&G Translation of NIPSCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2j
PSE&G Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2k
PSE&G Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
XXX Revised Sheet No. 76**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

For usage in all months

<u>Rate Schedule</u>	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.057353 0.053639	\$0.061153 0.057193
RHS	0.037402 0.031007	0.039880 0.033064
RLM On-Peak	0.124660 0.116489	0.132919 0.124206
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.048101 0.053287	0.051288 0.056817
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of</u>		<u>For usage in each of the months of</u>	
	<u>October through May</u>		<u>June through September</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$ 0.054749	\$ 0.058376	\$ 0.054625	\$ 0.058244
GLP Night Use	0.051554	0.054969	0.048231	0.051426
LPL-Sec. under 500 kW				
On-Peak	0.058329	0.062193	0.060868	0.064901
Off-Peak	0.051554	0.054969	0.048231	0.051426

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

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Superseding

XXX Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 3.1889
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.4002
Charge applicable in the months of October through May	\$ 3.1889
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.4002

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC . \$ ~~142,957.59~~ ~~135,358.49~~ per MW per year

EL05-121 \$ ~~77.54~~ ~~78.17~~ per MW per month

FERC 680 & 715 Reallocation..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges..... \$ 0.00 per MW per month

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 42.49 per MW per month

Virginia Electric and Power Company \$ ~~63.65~~ ~~70.58~~ per MW per month

Potomac-Appalachian Transmission Highline L.L.C. \$ ~~0.49~~ ~~1.56~~ per MW per month

PPL Electric Utilities Corporation \$ 183.50 per MW per month

American Electric Power Service Corporation \$ ~~17.58~~ ~~18.49~~ per MW per month

Atlantic City Electric Company \$ 8.52 per MW per month

Delmarva Power and Light Company..... \$ 1.25 per MW per month

Potomac Electric Power Company..... \$ 2.67 per MW per month

Baltimore Gas and Electric Company \$ 4.01 per MW per month

Jersey Central Power and Light \$ ~~60.23~~ ~~61.02~~ per MW per month

Mid Atlantic Interstate Transmission \$ ~~18.06~~ ~~16.73~~ per MW per month

PECO Energy Company \$ 19.93 per MW per month

Silver Run Electric, Inc. \$ ~~44.16~~ ~~43.21~~ per MW per month

Northern Indiana Public Service Company \$ ~~0.73~~ ~~0.89~~ per MW per month

Commonwealth Edison Company \$ 0.12 per MW per month

South First Energy Operating Company \$ ~~0.66~~ ~~0.70~~ per MW per month

Duquesne Light Company..... \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months..... \$ ~~12.4591~~ ~~11.8344~~

Charge including New Jersey Sales and Use Tax (SUT) \$ ~~13.2845~~ ~~12.6184~~

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ ~~142,957.59~~ ~~135,358.49~~ per MW per year

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Virginia Electric and Power Company \$ ~~63.65~~ ~~70.58~~ per MW per month

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PPL Electric Utilities Corporation \$ 183.50 per MW per month

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Baltimore Gas and Electric Company \$ 4.01 per MW per month

Jersey Central Power and Light \$ ~~60.23~~ ~~61.02~~ per MW per month

Mid Atlantic Interstate Transmission \$ ~~18.06~~ ~~16.73~~ per MW per month

PECO Energy Company \$ 19.93 per MW per month

Silver Run Electric, Inc \$ ~~44.16~~ ~~43.21~~ per MW per month

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Commonwealth Edison Company \$ 0.12 per MW per month

South First Energy Operating Company \$ ~~0.66~~ ~~0.70~~ per MW per month

Duquesne Light Company \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ ~~12.4591~~ ~~11.8344~~

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$ 0.057353	\$ 0.061153
RHS	0.037402	0.039880
RLM On-Peak	0.124660	0.132919
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.048101	0.051288
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

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BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$ 0.054749	\$ 0.058376	\$ 0.054625	\$ 0.058244
GLP Night Use	0.051554	0.054969	0.048231	0.051426
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ELECTRIC SUPPLY CHARGES

(Continued)

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Applicable to Rate Schedules GLP and LPL-Sec.

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BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 142,957.59 per MW per year
EL05-121	\$ 77.54 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 42.49 per MW per month
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Potomac-Appalachian Transmission Highline L.L.C.	\$ 0.49 per MW per month
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Commonwealth Edison Company	\$ 0.12 per MW per month
South First Energy Operating Company	\$ 0.66 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 12.4591
Charge including New Jersey Sales and Use Tax (SUT)	\$ 13.2845

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
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Charge including New Jersey Sales and Use Tax (SUT)	\$ 13.2845

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Network Integration Service Calculation - BGS-RSCP
Attachment 2B NITS Charges for January 2023 - December 2023

PSE&G Annual Transmission Service Revenue Requirement	\$	1,671,403,829.08
Total Schedule 12 TEC Included in above	\$	(544,640,159.00)
PSE&G Customer Share of Schedule 12 NITS	\$	<u>323,827,006.47</u>
NITS Charges for Jan 2023 - Dec 2023	\$	1,450,590,676.55
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.00
Term (Months)		12
OATT rate	\$	11,913.13 /MW/month

all values show w/o NJ SUT

converted to \$/MW/yr = \$ 142,957.59 /MW/yr
 Resulting Change in Transmission Rate \$ 7,599.10 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 54.859386	\$ 35.862746	\$ 119.241371	\$ -	\$ -	\$ 45.827947	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.054859	\$ 0.035863	\$ 0.119241	\$ -	\$ -	\$ 0.045828	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,448 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,381 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in Transmission Payment	\$ 58,611,862	unrounded					= Change in Transmission rate * (1)
5	Change in Transmission Payment Rate	\$ 2.2439 /MWh	unrounded					= (4) / (3)
6	Change in Transmission Payment Rate	\$ 2.24 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 58,509,652	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (102,209)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023

Calculation of costs and monthly PJM charges for JCP&L

TEC Charges for Jan 2023 - Dec 2023	\$	7,334,346.27							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.00							
Term (Months)		12							
OATT rate	\$	60.23 /MW/month							all values show w/o NJ SUT
converted to \$/MW/yr =	\$	722.76 /MW/yr							

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.2774	\$ 0.1813	\$ 0.6029	\$ -	\$ -	\$ 0.2317	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000277	\$ 0.000181	\$ 0.000603	\$ -	\$ -	\$ 0.000232	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 5,574,648	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2134 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.21 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 5,485,280	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (89,368)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for VEPCO Projects

TEC Charges for Jan 2023 - Dec 2023 \$ 7,750,053.63
 PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
 Term (Months) 12
 OATT rate \$ 63.65 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = \$ 763.80 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.2931	\$ 0.1916	\$ 0.6371	\$ -	\$ -	\$ 0.2449	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000293	\$ 0.000192	\$ 0.000637	\$ -	\$ -	\$ 0.000245	\$ -	\$ -

Line #				
1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 5,891,189	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2255 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.23 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 6,007,688	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 116,498	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for PATH Project

TEC Charges for Jan 2023 - Dec 2023	\$	60,027.05								
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.0								
Term (Months)		12								
OATT rate	\$	0.49	/MW/month							all values show w/o NJ SUT
converted to \$/MW/yr =	\$	5.88	/MW/yr							
		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Trans Obl - MW		4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0	
Total Annual Energy - MWh		12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0	
Energy Charge										
in \$/MWh	\$	0.0023	\$ 0.0015	\$ 0.0049	\$ -	\$ -	\$ 0.0019	\$ -	\$ -	
in \$/kWh - rounded to 6 places	\$	0.000002	\$ 0.000001	\$ 0.000005	\$ -	\$ -	0.000002	\$ -	\$ -	

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW								= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh								= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded							= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 45,352	unrounded							= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0017 /MWh	unrounded							= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places							= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded							= (6) * (3)
8	Difference due to rounding	\$ (45,352)	unrounded							= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects

TEC Charges for Jan 2023 - Dec 2023 \$ 2,198,532.30
 PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
 Term (Months) 12
 OATT rate \$ 18.06 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = \$ 216.72 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.0832	\$ 0.0544	\$ 0.1808	\$ -	\$ -	\$ 0.0695	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000083	\$ 0.000054	\$ 0.000181	\$ -	\$ -	\$ 0.000069	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,671,561	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0640 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.06 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 1,567,223	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (104,339)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for AEP - East Projects

TEC Charges for Jan 2023 - Dec 2023	\$ 2,141,020.68	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,147.0	
Term (Months)	12	
OATT rate	\$ 17.58 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$ 210.96 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.0810	\$ 0.0529	\$ 0.1760	\$ -	\$ -	\$ 0.0676	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000081	\$ 0.000053	\$ 0.000176	\$ -	\$ -	\$ 0.000068	\$ -	\$ -

Line #				
1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,627,134	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0623 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.06 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 1,567,223	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (59,912)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for Silver Run Projects

TEC Charges for Jan 2023 - Dec 2023	\$	5,376,567.91							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.0							
Term (Months)		12							
OATT rate	\$	44.16	/MW/month						all values show w/o NJ SUT
converted to \$/MW/yr =	\$	529.92	/MW/yr						

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.2034	\$ 0.1329	\$ 0.4420	\$ -	\$ -	\$ 0.1699	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000203	\$ 0.000133	\$ 0.000442	\$ -	\$ -	\$ 0.000170	\$ -	\$ -

Line #				
1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 4,087,273	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.1565 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.16 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 4,179,261	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 91,988	unrounded	= (7) - (4)

Attachment 2i

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for NIPSCO Projects

TEC Charges for Jan 2023 - Dec 2023	\$	88,839.63	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.0	
Term (Months)		12	
OATT rate	\$	0.73 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$	8.76 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.0034	\$ 0.0022	\$ 0.0073	-	-	\$ 0.0028	-	-
in \$/kWh - rounded to 6 places	\$ 0.000003	\$ 0.000002	\$ 0.000007	-	-	\$ 0.000003	-	-

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW			= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh			= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded		= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 67,566	unrounded		= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0026 /MWh	unrounded		= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places		= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded		= (6) * (3)
8	Difference due to rounding	\$ (67,566)	unrounded		= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for SFC

TEC Charges for Jan 2023 - Dec 2023 \$ 80,194.70
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 0.66 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 7.92 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.0030	\$ 0.0020	\$ 0.0066	\$ -	\$ -	\$ 0.0025	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000003	\$ 0.000002	\$ 0.000007	\$ -	\$ -	\$ 0.000003	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 61,087	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0023 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (61,087)	unrounded					= (7) - (4)

Incremental Network Integration Service Calculation - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Summary of EL05-121 Settlement Adjustments for January 2023 - December 2023

Summary of EL05-121 Settlement Adjustments for Jan 2023 - Dec 2023 \$ 9,440,981.76
 PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.00
 Term (Months) 12
 OATT rate \$ 77.54 /MW/month all values show w/o NJ SUT
 converted to \$/MW/yr = \$ 930.42 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.3570	\$ 0.2334	\$ 0.7761	\$ -	\$ -	\$ 0.2983	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000357	\$ 0.000233	\$ 0.000776	\$ -	\$ -	\$ 0.000298	\$ -	\$ -

Line #				
1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 7,176,337	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2747 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.27 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 7,052,503	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (123,834)	unrounded	= (7) - (4)

Attachment 3 – JCP&L Tariffs and Rate Translation

Attachment 3a
Pro-forma JCP&L Tariff Sheets

Attachment 3b
JCP&L Translation of NITS Charge into
Customer Rates

Attachment 3c
JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3d
JCP&L Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3e
JCP&L Translation of PATH Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3f
JCP&L Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3g
JCP&L Translation of AEP East Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 3h
JCP&L Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 3i
JCP&L Translation of NIPSCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3j
JCP&L Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3k
JCP&L Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 3
Superseding XX Rev. Sheet No. 3

**Service Classification RS
Residential Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.009812** per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 3.25** per month
Supplemental Customer Charge: \$ 1.70 per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

June through September:

\$0.017927 per KWH for the first 600 KWH (except Water Heating)
\$0.070892 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

\$0.029367 per KWH for all KWH (except Water Heating)

Water Heating Service:

\$0.019600 per KWH for all KWH for Off-Peak Water Heating
\$0.025816 per KWH for all KWH for Controlled Water Heating

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JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 6

BPU No. 13 ELECTRIC - PART III

Superseding XX^h Rev. Sheet No. 6

**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.009812 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 7.05 per month**
Solar Water Heating Credit: \$ 1.77 per month
- 2) **Distribution Charge:**
\$0.052349 per KWH for all KWH on-peak for June through September
\$0.038452 per KWH for all KWH on-peak for October through May
\$0.024453 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 8
Superseding XX Rev. Sheet No. 8

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**
 - \$0.009812** per KWH for all KWH on-peak and off-peak for June through September
 - \$0.009812** per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 7.05** per month
- 2) **Distribution Charge:**
 - June through September:**
 - \$0.052349** per KWH for all KWH on-peak
 - \$0.024453** per KWH for all KWH off-peak
 - October through May:**
 - \$0.029367** per KWH for all KWH

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 10
Superseding XX Rev. Sheet No. 10

Service Classification GS General Service Secondary
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APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**
\$0.009812 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 4.09 per month single-phase
\$14.69 per month three-phase

Supplemental Customer Charge: \$ 1.70 per month Off-Peak/Controlled Water Heating
\$ 3.35 per month Day/Night Service
\$15.27 per month Traffic Signal Service
- 2) **Distribution Charge:**
KW Charge: (Demand Charge)
\$ 7.92 per maximum KW during June through September, in excess of 10 KW
\$ 7.38 per maximum KW during October through May, in excess of 10 KW
\$ 3.59 per KW Minimum Charge, in excess of 10 KW

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 15
Superseding XX Rev. Sheet No. 15

**Service Classification GST
General Service Secondary Time-Of-Day**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.009812 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 35.57 per month single-phase
\$ 50.75 per month three-phase**

2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 8.36 per maximum KW during June through September
- \$ 7.82 per maximum KW during October through May
- \$ 3.65 per KW Minimum Charge

KWH Charge:

- \$0.005155 per KWH for all KWH on-peak
- \$0.005155 per KWH for all KWH off-peak

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Superseding XX Rev. Sheet No. 19

**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.006893 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 61.69 per month**
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 6.43 per maximum KW during June through September
- \$ 5.97 per maximum KW during October through May
- \$ 2.18 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

- \$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

- \$0.003671 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW
- 11) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

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Superseding XX Rev. Sheet No. 22

**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.006604 per KWH for all KWH
\$0.001986 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 264.96 per month

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 4.13 per maximum KW
- \$ 1.10 per KW High Tension Service Credit
- \$ 2.74 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)

- \$ 1.25 per KW Minimum Charge
- \$ 0.82 per KW DOD Service Credit
- \$ 0.52 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

- \$ 0.41 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

- \$0.002833 per KWH for all KWH on-peak and off-peak
- \$0.001005 per KWH High Tension Service Credit
- \$0.001841 per KWH DOD Service Credit

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service

See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

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Superseding XX Rev. Sheet No. 26

**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$2.68	Not Available
175	211	74	Not Available	\$2.68	Not Available
70	99	35	\$11.10	Not Available	Not Available
100	137	48	\$11.10	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.04
250	293	103	Not Available	Not Available	\$13.70
400	498	174	Not Available	Not Available	\$14.06

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Superseding XX Rev. Sheet No. 28

**Service Classification SVL
Sodium Vapor Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>					
<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
50	60	21	\$ 6.48	\$ 1.82	\$ 0.88
70	85	30	\$ 6.48	\$ 1.82	\$ 0.88
100	121	42	\$ 6.48	\$ 1.82	\$ 0.88
150	176	62	\$ 6.48	\$ 1.82	\$ 0.88
250	293	103	\$ 7.67	\$ 1.82	\$ 0.88
400	498	174	\$ 7.67	\$ 1.82	\$ 0.88

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

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Superseding XX Rev. Sheet No. 31

Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		Billing Month <u>KWH *</u>	Company <u>Fixture</u>	Contribution <u>Fixture</u>	Customer <u>Fixture</u>
<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>				
100	121	42	\$ 4.52	\$ 1.72	\$ 0.87
175	211	74	\$ 4.52	\$ 1.72	\$ 0.87
250	295	103	\$ 4.52	\$ 1.72	\$ 0.87
400	468	164	\$ 4.90	\$ 1.72	\$ 0.87
700	803	281	\$ 5.94	\$ 1.72	\$ 0.87
1000	1135	397	\$ 5.94	\$ 1.72	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035** per KWH
- 2) **Non-utility Generation Charge (Rider NGC):** See Rider NGC for rate per KWH
- 3) **Societal Benefits Charge (Rider SBC):** See Rider SBC for rate per KWH
- 4) **RGGI Recovery Charge (Rider RRC):** See Rider RRC for rate per KWH
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC):** See Rider ZEC for rate per KWH
- 6) **Tax Act Adjustment (Rider TAA):** See Rider TAA for rate per KWH
- 7) **JCP&L Reliability Plus Charge (Rider RP):** See Rider RP for rate per Fixture
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):** See Rider LRAM for rate per KWH

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**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
<u>Lamp</u>	<u>Wattage</u>	<u>KWH *</u>		
	105	37	\$ 1.91	\$ 0.87
	205	72	\$ 1.91	\$ 0.87
	327	114	\$ 1.91	\$ 0.87
	448	157	\$ 1.91	\$ 0.87
	690	242	\$ 1.91	\$ 0.87
	860	301	\$ 1.91	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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**Service Classification LED
LED Street Lighting Service**

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000208** per KWH

ACE-TEC surcharge of **\$0.000098** per KWH

PECO-TEC surcharge of **\$0.000068** per KWH

PPL-TEC surcharge of **\$0.000643** per KWH

Delmarva-TEC surcharge of **\$0.000005** per KWH

PEPCO-TEC surcharge of **\$0.000013** per KWH

BG&E-TEC surcharge of **\$0.000016** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Effective **March 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002590** per KWH

VEPCO-TEC surcharge of **\$0.000261** per KWH

PATH-TEC surcharge of **\$0.000002** per KWH

AEP-East-TEC surcharge of **\$0.000069** per KWH

MAIT-TEC surcharge of **\$0.000079** per KWH

EL05-121-TEC surcharge of **\$0.000228** per KWH

SRE-TEC surcharge of **\$0.000200** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000003** per KWH

3) BGS Reconciliation Charge per KWH: (\$0.003476) (includes Sales and Use Tax as provided in Rider SUT) The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. _____ **dated** _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 44

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **September 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>	
GS and GST	\$0.000208	\$0.000098	\$0.000068	\$0.000005	
GP	\$0.000124	\$0.000059	\$0.000041	\$0.000003	
GT	\$0.000113	\$0.000053	\$0.000037	\$0.000003	
GT – High Tension Service	\$0.000033	\$0.000016	\$0.000011	\$0.000001	
	<u>PPL-TEC</u>	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000643	\$0.000013	\$0.000016	\$0.000000	\$0.000000
GP	\$0.000383	\$0.000007	\$0.000010	\$0.000000	\$0.000000
GT	\$0.000350	\$0.000006	\$0.000009	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000102	\$0.000002	\$0.000002	\$0.000000	\$0.000000

Effective **March 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>	
GS and GST	\$0.002590	\$0.000261	\$0.000002	\$0.000069	
GP	\$0.001819	\$0.000183	\$0.000002	\$0.000049	
GT	\$0.001743	\$0.000176	\$0.000001	\$0.000047	
GT – High Tension Service	\$0.000525	\$0.000053	\$0.000000	\$0.000014	
	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000079	\$0.000228	\$0.000200	\$0.000002	\$0.000003
GP	\$0.000055	\$0.000160	\$0.000141	\$0.000001	\$0.000002
GT	\$0.000052	\$0.000154	\$0.000135	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000016	\$0.000046	\$0.000041	\$0.000000	\$0.000001

4) BGS Reconciliation Charge per KWH: (\$0.002109) (includes Sales and Use Tax as provided in Rider SUT)
 The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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Effective:

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Docket No. _____ **dated** _____

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 3b - JCP&L Translation of NITS Charge into BGS Customer Rates (Riders RSCP and CIEP)

NITS Charges for January 2023 through December 2023 -

JCP&L Annual NITS Revenue Requirement	167,178,790
JCP&L Customer Share of Schedule 12 TEC	8,009,468
NITS Charges for January 2023 - December 2023	<u>175,188,258</u>

JCP&L Zonal Transmission Load for 2023	6,122.90 (MW)
2023 NITS Rate	\$28,611.97 (per MW-yr)
Resulting BGS Firm Transmission Service Supplier Rate	\$78.39 (per MW-day)
Change in BGS Firm Transmission Service Supplier Rate	\$0.82 (per MW-day)

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery	BGS Eligible Sales (kWh)	Transmission Rate (\$/kWh)	Transmission Rate w/SUT (\$/kWh)
Secondary (excluding lighting)	5,269.3	\$ 150,765,077	16,384,206,967	\$0.009202	\$0.009812
Primary	364.2	\$ 10,420,481	1,611,822,478	\$0.006465	\$0.006893
Transmission @ 34.5 kV	325.2	\$ 9,304,614	1,502,203,903	\$0.006194	\$0.006604
Transmission @ 230 kV	23.1	\$ 660,937	354,748,102	\$0.001863	\$0.001986
Total	<u>5,981.8</u>	<u>\$ 171,151,108</u>	<u>19,852,981,450</u>		

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales January through December @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales January through December @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877 MW
4	Change in Transmission Payment to RSCP Suppliers	\$1,457,914 = Line 3 x -\$0.82 x 365
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.09 = Line 4 / Line 2

Attachment 3c - JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PSEG Project Transmission Enhancement Charge (PSEG-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved PSEG Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly PSEG-TEC Costs Allocated to JCP&L Zone	\$3,853,022.46 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
PSEG-Transmission Enhancement Rate (\$/MW-month)	\$629.28

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PSEG-TEC Surcharge (\$/kWh)	PSEG-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$39,790,422	16,384,206,967	\$0.002429	\$0.002590
Primary	364.2	\$2,750,208	1,611,822,478	\$0.001706	\$0.001819
Transmission @ 34.5 kV	325.2	\$2,455,705	1,502,203,903	\$0.001635	\$0.001743
Transmission @ 230 kV	23.1	\$174,437	354,748,102	\$0.000492	\$0.000525
Total	5,981.8	\$45,170,771	19,852,981,450		

(1) Cost Allocation of PSEG Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on PSEG Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	PSEG-Transmission Enhancement Costs	\$36,829,493 = Line 3 x \$629.28 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$2.15 = Line 4 / Line 2

Attachment 3d - JCP&L Translation of VEPCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed VEPCO Project Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved VEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly VEPCO-TEC Costs Allocated to JCP&L Zone	\$388,764.31	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
VEPCO-Transmission Enhancement Rate (\$/MW-month)	\$63.49	

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	VEPCO-TEC Surcharge (\$/kWh)	VEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$4,014,795	16,384,206,967	\$0.000245	\$0.000261
Primary	364.2	\$277,492	1,611,822,478	\$0.000172	\$0.000183
Transmission @ 34.5 kV	325.2	\$247,777	1,502,203,903	\$0.000165	\$0.000176
Transmission @ 230 kV	23.1	\$17,600	354,748,102	\$0.000050	\$0.000053
Total	5,981.8	\$4,557,664	19,852,981,450		

(1) Cost Allocation of VEPCO Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on VEPCO Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2	MW
4	VEPCO-Transmission Enhancement Costs	\$3,715,841	= Line 3 x \$63.49 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.22	= Line 4 / Line 2

Attachment 3e - JCP&L Translation of PATH Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PATH Project Transmission Enhancement Charge (PATH-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved PATH Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly PATH-TEC Costs Allocated to JCP&L Zone	\$3,484.72 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
PATH-Transmission Enhancement Rate (\$/MW-month)	\$0.57

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PATH-TEC Surcharge (\$/kWh)	PATH-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$35,987	16,384,206,967	\$0.000002	\$0.000002
Primary	364.2	\$2,487	1,611,822,478	\$0.000002	\$0.000002
Transmission @ 34.5 kV	325.2	\$2,221	1,502,203,903	\$0.000001	\$0.000001
Transmission @ 230 kV	23.1	\$158	354,748,102	\$0.000000	\$0.000000
Total	5,981.8	\$40,853	19,852,981,450		

(1) Cost Allocation of PATH Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on PATH Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	PATH-Transmission Enhancement Costs	\$33,360 = Line 3 x \$0.57 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 3f - JCP&L Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed MAIT Project Transmission Enhancement Charge (MAIT-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved MAIT Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly MAIT-TEC Costs Allocated to JCP&L Zone	\$116,652.98 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
MAIT-Transmission Enhancement Rate (\$/MW-month)	\$19.05

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	MAIT-TEC Surcharge (\$/kWh)	MAIT-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$1,204,683	16,384,206,967	\$0.000074	\$0.000079
Primary	364.2	\$83,264	1,611,822,478	\$0.000052	\$0.000055
Transmission @ 34.5 kV	325.2	\$74,348	1,502,203,903	\$0.000049	\$0.000052
Transmission @ 230 kV	23.1	\$5,281	354,748,102	\$0.000015	\$0.000016
Total	5,981.8	\$1,367,577	19,852,981,450		

(1) Cost Allocation of MAIT Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on MAIT Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	MAIT-Transmission Enhancement Costs	\$1,114,928 = Line 3 x \$19.05 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.07 = Line 4 / Line 2

Attachment 3g - JCP&L Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed AEP-East Project Transmission Enhancement Charge (AEP-East-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved AEP-East Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023- December 2023

2023 Average Monthly AEP-East-TEC Costs Allocated to JCP&L Zone	\$103,027.85 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
AEP-East-Transmission Enhancement Rate (\$/MW-month)	\$16.83

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	AEP-East-TEC Surcharge (\$/kWh)	AEP-East-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$1,063,975	16,384,206,967	\$0.000065	\$0.000069
Primary	364.2	\$73,539	1,611,822,478	\$0.000046	\$0.000049
Transmission @ 34.5 kV	325.2	\$65,664	1,502,203,903	\$0.000044	\$0.000047
Transmission @ 230 kV	23.1	\$4,664	354,748,102	\$0.000013	\$0.000014
Total	5,981.8	\$1,207,843	19,852,981,450		

(1) Cost Allocation of AEP-East Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on AEP-East Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	AEP-East-Transmission Enhancement Costs	\$984,999 = Line 3 x \$16.83 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.06 = Line 4 / Line 2

Attachment 3h - JCP&L Translation of Silver Run Electric Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed SRE Project Transmission Enhancement Charge (SRE-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved SRE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly SRE-TEC Costs Allocated to JCP&L Zone	\$298,482.71	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
SRE-Transmission Enhancement Rate (\$/MW-month)	\$48.75	

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SRE-TEC Surcharge (\$/kWh)	SRE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$3,082,451	16,384,206,967	\$0.000188	\$0.000200
Primary	364.2	\$213,051	1,611,822,478	\$0.000132	\$0.000141
Transmission @ 34.5 kV	325.2	\$190,236	1,502,203,903	\$0.000127	\$0.000135
Transmission @ 230 kV	23.1	\$13,513	354,748,102	\$0.000038	\$0.000041
Total	5,981.8	\$3,499,251	19,852,981,450		

(1) Cost Allocation of SRE Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on SRE Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2	MW
4	SRE-Transmission Enhancement Costs	\$2,853,162	= Line 3 x \$48.75 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.17	= Line 4 / Line 2

Attachment 3i - JCP&L Translation of NIPSCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed NIPSCO Project Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved NIPSCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly NIPSCO-TEC Costs Allocated to JCP&L Zone	\$3,134.59 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
NIPSCO-Transmission Enhancement Rate (\$/MW-month)	\$0.51

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	NIPSCO-TEC Surcharge (\$/kWh)	NIPSCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$32,371	16,384,206,967	\$0.000002	\$0.000002
Primary	364.2	\$2,237	1,611,822,478	\$0.000001	\$0.000001
Transmission @ 34.5 kV	325.2	\$1,998	1,502,203,903	\$0.000001	\$0.000001
Transmission @ 230 kV	23.1	\$142	354,748,102	\$0.000000	\$0.000000
Total	5,981.8	\$36,748	19,852,981,450		

(1) Cost Allocation of NIPSCO Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on NIPSCO Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	NIPSCO-Transmission Enhancement Costs	\$29,848 = Line 3 x \$0.51 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 3j - JCP&L Translation of South FirstEnergy Company Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and

Jersey Central Power & Light Company

Proposed SFC Project Transmission Enhancement Charge (SFC-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved SFC Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly SFC-TEC Costs Allocated to JCP&L Zone	\$5,056.61 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
SFC-Transmission Enhancement Rate (\$/MW-month)	\$0.83

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SFC-TEC Surcharge (\$/kWh)	SFC-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$52,220	16,384,206,967	\$0.000003	\$0.000003
Primary	364.2	\$3,609	1,611,822,478	\$0.000002	\$0.000002
Transmission @ 34.5 kV	325.2	\$3,223	1,502,203,903	\$0.000002	\$0.000002
Transmission @ 230 kV	23.1	\$229	354,748,102	\$0.000001	\$0.000001
Total	5,981.8	\$59,281	19,852,981,450		

(1) Cost Allocation of SFC Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on SFC Project costs from January 2023 through December 2023

(3) March 2023 through February 2023

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	SFC-Transmission Enhancement Costs	\$48,577 = Line 3 x \$0.83 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 3k - JCP&L Translation of EL05-121 Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed EL05-121 Project Transmission Enhancement Charge (EL05-121-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved EL05-121 Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2023 - December 2023

2023 Average Monthly EL05-121-TEC Costs Allocated to JCP&L Zone	\$339,684.16 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
EL05-121-Transmission Enhancement Rate (\$/MW-month)	\$55.48

Effective March 1, 2023:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	EL05-121-TEC Surcharge (\$/kWh)	EL05-121-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,269.3	\$3,507,941	16,384,206,967	\$0.000214	\$0.000228
Primary	364.2	\$242,460	1,611,822,478	\$0.000150	\$0.000160
Transmission @ 34.5 kV	325.2	\$216,496	1,502,203,903	\$0.000144	\$0.000154
Transmission @ 230 kV	23.1	\$15,378	354,748,102	\$0.000043	\$0.000046
Total	5,981.8	\$3,982,275	19,852,981,450		

(1) Cost Allocation of EL05-121 Project Schedule 12 Charges to JCP&L Zone for 2023

(2) Based on EL05-121 Project costs from January 2023 through December 2023

(3) March 2023 through February 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,444,531 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,116,710 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,877.2 MW
4	EL05-121-Transmission Enhancement Costs	\$3,247,045 = Line 3 x \$55.48 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.19 = Line 4 / Line 2

Attachment 4 – ACE Tariffs and Rate Translation

Attachment 4a
Pro-forma ACE Tariff Sheets

Attachment 4b
ACE Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4c
ACE Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4d
ACE Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4e
ACE Translation of PATH Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4f
ACE Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4g
ACE Translation of AEP East Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4h
ACE Translation of Silver Run Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4i
ACE Translation of NIPSCO Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4j
ACE Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4k
ACE Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No. 60b

Fifty-Eight Revised Sheet Replaces Fifty-Seventh Revised

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee

\$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP-eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.00036700 0323	0.00027800 0225	0.00025600 0154	0.00017900 0162	0.00015600 0132	0.00013300 0124	-	0.00011400 0097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.00325600 2811	0.00247800 1961	0.00227600 1345	0.00159100 1415	0.00138500 1157	0.00118400 1078	-	0.00101800 0846
PATH	0.000049 000003	0.000007 000002	0.00000600 0001	0.00000400 0001	0.00000400 0001	0.00000300 0001	-	0.000003 000001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022 0.00004200 0031	0.000016 0.00003200 0021	0.000011 0.00002900 0015	0.000012 0.00002000 0015	0.000010 0.00001800 0013	0.000009 0.00001500 0012	-	0.000006 0.00001300 0010
MAIT			0.000002 000001	0.000001	0.000001	0.000001	-	0.000001
JCP&L	0.000003	0.000002		0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.00001500 0013	0.00001300 0009	0.000010	0.00000900 0007	0.00000600 0007	-	0.00000600 0005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP-East	0.00008400 0075	0.00006200 0052	0.00005700 0035	0.00003900 0037	0.00003400 0031	0.00003000 0029	-	0.00002600 0022
Silver Run	0.00032500 0329	0.00024700 0230	0.00022700 0157	0.00015900 0165	0.00013900 0135	0.00011800 0126	-	0.00010400 0099
NIPSCO	0.000003	0.000002	0.00000200 0001	0.00000200 0001	0.000001	0.000001	-	0.000001
CW Edison ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.00000300 0002	0.000002	0.000002	0.00000200 0001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.00477400 4262	0.00358500 2970	0.00318600 2035	0.00233900 2141	0.00202400 1752	0.00174400 1631	-	0.00148200 1281

Date of Issue: ~~December 30, 2022~~

Effective Date: ~~February 1, 2023~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ~~ER21121246~~**Issued by:**

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RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP-East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.004262	0.002970	0.002035	0.002141	0.001752	0.001631	-	0.001281

Date of Issue:

Effective Date:

Issued by:

Atlantic City Electric Company

Proposed PSE&G Projects Transmission Enhancement Charge (PSE&G-TEC Surcharge) effective March 1, 2023
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 1,471,409
	<u>\$ 1,471,409</u>
2023 ACE Zone Transmission Peak Load (MW)	2,614
Transmission Enhancement Rate (\$/MW)	\$ 562.90

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 10,652,612	4,053,632,865	\$ 0.002628	\$ 0.002636	\$ 0.002811
MGS Secondary	349	\$ 2,356,763	1,286,085,535	\$ 0.001833	\$ 0.001839	\$ 0.001961
MGS Primary	9	\$ 57,427	45,690,273	\$ 0.001257	\$ 0.001261	\$ 0.001345
AGS Secondary	315	\$ 2,130,529	1,610,533,369	\$ 0.001323	\$ 0.001327	\$ 0.001415
AGS Primary	88	\$ 595,912	550,675,023	\$ 0.001082	\$ 0.001085	\$ 0.001157
TGS	140	\$ 943,176	935,780,777	\$ 0.001008	\$ 0.001011	\$ 0.001078
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 11,568	14,627,511	\$ 0.000791	\$ 0.000793	\$ 0.000846
	<u>2,479</u>	<u>\$ 16,747,987</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed JCP&L Projects Transmission Enhancement Charge (JCP&L-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	1,540
	\$	<u>1,540</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	0.59

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 11,147	4,053,632,865	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	349	\$ 2,466	1,286,085,535	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	9	\$ 60	45,690,273	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	315	\$ 2,229	1,610,533,369	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	88	\$ 624	550,675,023	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	140	\$ 987	935,780,777	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	<u>2</u>	\$ <u>12</u>	<u>14,627,511</u>	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,479	\$ 17,525	8,568,464,579			

Atlantic City Electric Company

Proposed VEPCO Projects Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	168,955
	<u>\$</u>	<u>168,955</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	64.63

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 1,223,189	4,053,632,865	\$ 0.000302	\$ 0.000303	\$ 0.000323
MGS Secondary	349	\$ 270,616	1,286,085,535	\$ 0.000210	\$ 0.000211	\$ 0.000225
MGS Primary	9	\$ 6,594	45,690,273	\$ 0.000144	\$ 0.000144	\$ 0.000154
AGS Secondary	315	\$ 244,639	1,610,533,369	\$ 0.000152	\$ 0.000152	\$ 0.000162
AGS Primary	88	\$ 68,426	550,675,023	\$ 0.000124	\$ 0.000124	\$ 0.000132
TGS	140	\$ 108,300	935,780,777	\$ 0.000116	\$ 0.000116	\$ 0.000124
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 1,328	14,627,511	\$ 0.000091	\$ 0.000091	\$ 0.000097
	<u>2,479</u>	<u>\$ 1,923,092</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed PATH Projects Transmission Enhancement Charge (PATH-TEC Surcharge) effective March 1, 2023
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	1,497
	<u>\$</u>	<u>1,497</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	0.57

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 10,840	4,053,632,865	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	349	\$ 2,398	1,286,085,535	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	9	\$ 58	45,690,273	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	315	\$ 2,168	1,610,533,369	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	88	\$ 606	550,675,023	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	140	\$ 960	935,780,777	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 12	14,627,511	\$ 0.000001	\$ 0.000001	\$ 0.000001
	<u>2,479</u>	<u>\$ 17,043</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed MAIT Projects Transmission Enhancement Charge (MAIT Project-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	15,973
	\$	<u>21,344</u>

2023 ACE Zone Transmission Peak Load (MW)		2,614
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Transmission Enhancement Rate (\$/MW-Month)	\$	6.11
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 115,638	4,053,632,865	\$ 0.000029	\$ 0.000029	\$ 0.000031
MGS Secondary	349	\$ 25,583	1,286,085,535	\$ 0.000020	\$ 0.000020	\$ 0.000021
MGS Primary	9	\$ 623	45,690,273	\$ 0.000014	\$ 0.000014	\$ 0.000015
AGS Secondary	315	\$ 23,128	1,610,533,369	\$ 0.000014	\$ 0.000014	\$ 0.000015
AGS Primary	88	\$ 6,469	550,675,023	\$ 0.000012	\$ 0.000012	\$ 0.000013
TGS	140	\$ 10,238	935,780,777	\$ 0.000011	\$ 0.000011	\$ 0.000012
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 126	14,627,511	\$ 0.000009	\$ 0.000009	\$ 0.000010
	<u>2,479</u>	\$ <u>181,805</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	39,012
	\$	<u>39,012</u>

2023 ACE Zone Transmission Peak Load (MW)	2,614
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Transmission Enhancement Rate (\$/MW-Month)	\$	14.92
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 282,434	4,053,632,865	\$ 0.000070	\$ 0.000070	\$ 0.000075
MGS Secondary	349	\$ 62,485	1,286,085,535	\$ 0.000049	\$ 0.000049	\$ 0.000052
MGS Primary	9	\$ 1,523	45,690,273	\$ 0.000033	\$ 0.000033	\$ 0.000035
AGS Secondary	315	\$ 56,487	1,610,533,369	\$ 0.000035	\$ 0.000035	\$ 0.000037
AGS Primary	88	\$ 15,800	550,675,023	\$ 0.000029	\$ 0.000029	\$ 0.000031
TGS	140	\$ 25,007	935,780,777	\$ 0.000027	\$ 0.000027	\$ 0.000029
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 307	14,627,511	\$ 0.000021	\$ 0.000021	\$ 0.000022
	<u>2,479</u>	\$ <u>444,042</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed Silver Run Projects Transmission Enhancement Charge (Silver Run-TEC Surcharge) effective March 1, 2023
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	172,624
	<u>\$</u>	<u>172,624</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	66.04

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 1,249,754	4,053,632,865	\$ 0.000308	\$ 0.000309	\$ 0.000329
MGS Secondary	349	\$ 276,493	1,286,085,535	\$ 0.000215	\$ 0.000216	\$ 0.000230
MGS Primary	9	\$ 6,737	45,690,273	\$ 0.000147	\$ 0.000147	\$ 0.000157
AGS Secondary	315	\$ 249,952	1,610,533,369	\$ 0.000155	\$ 0.000155	\$ 0.000165
AGS Primary	88	\$ 69,912	550,675,023	\$ 0.000127	\$ 0.000127	\$ 0.000135
TGS	140	\$ 110,652	935,780,777	\$ 0.000118	\$ 0.000118	\$ 0.000126
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 1,357	14,627,511	\$ 0.000093	\$ 0.000093	\$ 0.000099
	<u>2,479</u>	<u>\$ 1,964,857</u>	<u>8,568,464,579</u>			

Atlantic City Electric Company

Proposed NIPSCO Projects Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective March 1, 2023
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 1,468
	\$ 1,468
2023 ACE Zone Transmission Peak Load (MW)	2,614
Transmission Enhancement Rate (\$/MW)	\$ 0.56

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 10,625	4,053,632,865	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	349	\$ 2,351	1,286,085,535	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	9	\$ 57	45,690,273	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	315	\$ 2,125	1,610,533,369	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	88	\$ 594	550,675,023	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	140	\$ 941	935,780,777	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	2	\$ 12	14,627,511	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,479	\$ 16,704	8,568,464,579			

Atlantic City Electric Company

Proposed SFC Projects Transmission Enhancement Charge (SFC-TEC Surcharge) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	2,135
	\$	<u>2,135</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	0.82

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 15,459	4,053,632,865	\$ 0.000004	\$ 0.000004	\$ 0.000004
MGS Secondary	349	\$ 3,420	1,286,085,535	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Primary	9	\$ 83	45,690,273	\$ 0.000002	\$ 0.000002	\$ 0.000002
AGS Secondary	315	\$ 3,092	1,610,533,369	\$ 0.000002	\$ 0.000002	\$ 0.000002
AGS Primary	88	\$ 865	550,675,023	\$ 0.000002	\$ 0.000002	\$ 0.000002
TGS	140	\$ 1,369	935,780,777	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	<u>2</u>	\$ <u>17</u>	<u>14,627,511</u>	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,479	\$ 24,305	8,568,464,579			

Atlantic City Electric Company

Proposed EL05-121 Transmission Enhancement Charge (TEC) effective March 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (January 2023 - December 2023)	\$	9,802
	<u>\$</u>	<u>9,802</u>
2023 ACE Zone Transmission Peak Load (MW)		2,614
Transmission Enhancement Rate (\$/MW)	\$	3.75

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2022 - May 2023 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,577	\$ 70,966	4,053,632,865	\$ 0.000018	\$ 0.000018	\$ 0.000019
MGS Secondary	349	\$ 15,700	1,286,085,535	\$ 0.000012	\$ 0.000012	\$ 0.000013
MGS Primary	9	\$ 383	45,690,273	\$ 0.000008	\$ 0.000008	\$ 0.000009
AGS Secondary	315	\$ 14,193	1,610,533,369	\$ 0.000009	\$ 0.000009	\$ 0.000010
AGS Primary	88	\$ 3,970	550,675,023	\$ 0.000007	\$ 0.000007	\$ 0.000007
TGS	140	\$ 6,283	935,780,777	\$ 0.000007	\$ 0.000007	\$ 0.000007
SPL/CSL	-	\$ -	71,439,227	\$ -	\$ -	\$ -
DDC	<u>2</u>	<u>77</u>	<u>14,627,511</u>	<u>\$ 0.000005</u>	<u>\$ 0.000005</u>	<u>\$ 0.000005</u>
	2,479	\$ 111,572	8,568,464,579			

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000367	0.000278	0.000256	0.000179	0.000156	0.000133	-	0.000114
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.003256	0.002478	0.002276	0.001591	0.001385	0.001184	-	0.001018
PATH	0.000010	0.000007	0.000006	0.000004	0.000004	0.000003	-	0.000003
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000042	0.000032	0.000029	0.000020	0.000018	0.000015	-	0.000013
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000015	0.000013	0.000010	0.000009	0.000006	-	0.000006
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP - East	0.000081	0.000062	0.000057	0.000039	0.000034	0.000030	-	0.000026
Silver Run	0.000325	0.000247	0.000227	0.000159	0.000139	0.000118	-	0.000101
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000003	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Effective @ 2/1/2022	0.004771	0.003585	0.003186	0.002339	0.002021	0.001744	-	0.001482

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP - East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Proposed TEC Effective 3/1/2023	0.004262	0.002970	0.002035	0.002141	0.001752	0.001631	-	0.001281

Attachment 5 – RECO Tariffs and Rate Translation

Attachment 5a
Pro-forma RECO Tariff Sheets

Attachment 5b
RECO Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5c
RECO Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5d
RECO Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5e
RECO Translation of PATH Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5f
RECO Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5g
RECO Translation of AEP East Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5h
RECO Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 5i
RECO Translation of NIPSCO Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5j
RECO Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5k
RECO Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

DRAFT

Revised Leaf No. 83
Superseding Revised Leaf No. 83

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.481 ¢ per kWh	1.481 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 90
Superseding Revised Leaf No. 90

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.785 ¢ per kWh	0.785 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.898 ¢ per kWh	0.898 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 96
 Superseding Revised Leaf No. 96

**SERVICE CLASSIFICATION NO. 3
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u>		
All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday @		
	1.515 ¢ per kWh	1.515 ¢ per kWh
<u>Off-Peak</u>		
All other kWh @		
	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.176 ¢ per kWh	1.176 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 124
 Superseding Revised Leaf No. 124

**SERVICE CLASSIFICATION NO. 7
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.489 ¢ per kWh	0.489 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 127
Superseding Revised Leaf No. 127

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.489 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PSE&G Project) effective January 1, 2023
To reflect FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly PSE&G-TEC Costs Allocated to RECO	\$	1,070,521	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	2,299.50	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,070,521 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 8,362,677	724,801,000	\$ 0.01154	\$ 0.01230
SC2 Secondary	111.5	23.96%	\$ 3,077,480	500,527,000	\$ 0.00615	\$ 0.00656
SC2 Primary	14.7	3.16%	\$ 405,549	57,468,000	\$ 0.00706	\$ 0.00753
SC3	0.1	0.02%	\$ 3,091	336,000	\$ 0.00920	\$ 0.00981
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 997,453	261,905,000	\$ 0.00381	\$ 0.00406
Total	465.5 (2)	100.00%	\$ 12,846,250	1,556,934,000		

(1) Attachment 6a - Cost Allocation of PSE&G Project Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 11,848,780.82	= Line 3 x \$2299.5 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 10.30	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (JCP&L) effective January 1, 2023
To reflect FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly JCP&L-TEC Costs Allocated to RECO	\$	25,179	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	54.08	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$25,179 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2023 - December 2023 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 196,693	724,801,000	\$ 0.00027	\$ 0.00029
SC2 Secondary	111.5	23.96%	\$ 72,383	500,527,000	\$ 0.00014	\$ 0.00015
SC2 Primary	14.7	3.16%	\$ 9,539	57,468,000	\$ 0.00017	\$ 0.00018
SC3	0.1	0.02%	\$ 73	336,000	\$ 0.00022	\$ 0.00023
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 23,460	261,905,000	\$ 0.00009	\$ 0.00010
Total	465.5 (2)	100.00%	\$ 302,148	1,556,934,000		

(1) Attachment 6b - Cost Allocation of JCP&L Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 278,661.48	= Line 3 x \$54.08 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.24	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VEPCo) effective January 1, 2023
To reflect FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly VEPCo-TEC Costs Allocated to RECO	\$	25,938	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	55.72	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$25,938 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 202,623	724,801,000	\$ 0.00028	\$ 0.00030
SC2 Secondary	111.5	23.96%	\$ 74,566	500,527,000	\$ 0.00015	\$ 0.00016
SC2 Primary	14.7	3.16%	\$ 9,826	57,468,000	\$ 0.00017	\$ 0.00018
SC3	0.1	0.02%	\$ 75	336,000	\$ 0.00022	\$ 0.00023
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 24,168	261,905,000	\$ 0.00009	\$ 0.00010
Total	465.5 (2)	100.00%	\$ 311,258	1,556,934,000		

(1) Attachment 6c - Cost Allocation of VEPCo Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 287,112.01	= Line 3 x \$55.72 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.25	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PATH) effective January 1, 2023
To reflect FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly PATH-TEC Costs Allocated to RECO	\$	191	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.41	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$191 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 1,493	724,801,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ 549	500,527,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 72	57,468,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	336,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 178	261,905,000	\$ -	\$ -
Total	465.5 (2)	100.00%	\$ 2,293	1,556,934,000		

(1) Attachment 6d - Cost Allocation of PATH Project Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,112.63	= Line 3 x \$0.41 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (MAIT) effective January 1, 2023
To reflect FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly MAIT-TEC Costs Allocated to RECO	\$	6,484	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	13.93	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$6,484 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2023 - December 2023 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 50,653	724,801,000	\$ 0.00007	\$ 0.00007
SC2 Secondary	111.5	23.96%	\$ 18,640	500,527,000	\$ 0.00004	\$ 0.00004
SC2 Primary	14.7	3.16%	\$ 2,456	57,468,000	\$ 0.00004	\$ 0.00004
SC3	0.1	0.02%	\$ 19	336,000	\$ 0.00006	\$ 0.00006
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 6,042	261,905,000	\$ 0.00002	\$ 0.00002
Total	465.5 (2)	100.00%	\$ 77,810	1,556,934,000		

(1) Attachment 6e - Cost Allocation of MAIT Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 71,778.00	= Line 3 x \$13.93 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.06	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (AEP East) effective January 1, 2023
To reflect FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly AEP-East-TEC Costs Allocated to RECO	\$	8,114	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	17.43	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$8,114 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales January 2023 - December 2023 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 63,381	724,801,000	\$ 0.00009	\$ 0.00010
SC2 Secondary	111.5	23.96%	\$ 23,324	500,527,000	\$ 0.00005	\$ 0.00005
SC2 Primary	14.7	3.16%	\$ 3,074	57,468,000	\$ 0.00005	\$ 0.00005
SC3	0.1	0.02%	\$ 23	336,000	\$ 0.00007	\$ 0.00007
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	<u>36.1</u>	<u>7.76%</u>	<u>\$ 7,560</u>	<u>261,905,000</u>	<u>\$ 0.00003</u>	<u>\$ 0.00003</u>
Total	465.5 (2)	100.00%	\$ 97,362	1,556,934,000		

(1) Attachment 6f - Cost Allocation of AEP East Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 89,812.68	= Line 3 x \$17.43 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.08	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Silver Run) effective January 1, 2023
To reflect FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly Silver Run-TEC Costs Allocated to RECO	\$	13,362	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	28.70	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$13,362 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 104,379	724,801,000	\$ 0.00014	\$ 0.00015
SC2 Secondary	111.5	23.96%	\$ 38,411	500,527,000	\$ 0.00008	\$ 0.00009
SC2 Primary	14.7	3.16%	\$ 5,062	57,468,000	\$ 0.00009	\$ 0.00010
SC3	0.1	0.02%	\$ 39	336,000	\$ 0.00012	\$ 0.00013
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	<u>36.1</u>	7.76%	\$ 12,450	<u>261,905,000</u>	\$ 0.00005	\$ 0.00005
Total	465.5 (2)	100.00%	\$ 160,341	1,556,934,000		

(1) Attachment 6g - Cost Allocation of Silver Run Project Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 147,884.33	= Line 3 x \$28.7 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.13	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NIPSCO) effective January 1, 2023
To reflect FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly NIPSCO-TEC Costs Allocated to RECO	\$	210	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.45	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$210 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 1,639	724,801,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ 603	500,527,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 79	57,468,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	336,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	<u>36.1</u>	7.76%	\$ 195	<u>261,905,000</u>	\$ -	\$ -
Total	465.5 (2)	100.00%	\$ 2,517	1,556,934,000		

(1) Attachment 6h - Cost Allocation of NIPSCO Project Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

<u>Line No.</u>			
1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,318.74	= Line 3 x \$0.45 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (SFC) effective January 1, 2023
 To reflect FERC-approved SFC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly SFC-TEC Costs Allocated to RECO	\$271.92	(1)
2023 RECO Zone Transmission Peak Load (MW)	465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.58
SUT		6.625%

	Col. 1	Col. 2	Col.3=Col.2 x \$272 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 2,124	724,801,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ 782	500,527,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 103	57,468,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	336,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	<u>36.1</u>	<u>7.76%</u>	<u>\$ 253</u>	<u>261,905,000</u>	<u>\$ -</u>	<u>\$ -</u>
Total	465.5 (2)	100.00%	\$ 3,263	1,556,934,000		

(1) Attachment 6i - Cost Allocation of SFC Schedule 12 Charges to RECO Zone for the period January 2022 - December 2022
 (2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,988.60	= Line 3 x \$0.58 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (EL05-121 Project) effective January 1, 2023
To reflect FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2022 - December 2022

2023 Average Monthly EL05-121-TEC Costs Allocated to RECO	\$	29,203	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	62.73	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$29,203 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2023 - December 2023 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 228,125	724,801,000	\$ 0.00031	\$ 0.00033
SC2 Secondary	111.5	23.96%	\$ 83,950	500,527,000	\$ 0.00017	\$ 0.00018
SC2 Primary	14.7	3.16%	\$ 11,063	57,468,000	\$ 0.00019	\$ 0.00020
SC3	0.1	0.02%	\$ 84	336,000	\$ 0.00025	\$ 0.00027
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 27,209	261,905,000	\$ 0.00010	\$ 0.00011
Total	465.5 (2)	100.00%	\$ 350,431	1,556,934,000		

(1) Attachment 6j - Cost Allocation of EL05-121 Project Schedule 12 Charges to RECO Zone for January 2022 - December 2022

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,237,638	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,149,880	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 323,232.89	= Line 3 x \$62.73 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.28	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective March 1, 2023

- To reflect:
- RMR Costs
 - FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 - FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved SFC Projects Schedule 12 Charges (Schedule 12 PJM OATT)
 - FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00009	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E - TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00084	0.00042	0.00047	0.00064	0.00000	0.00000	0.00028
PSE&G - TEC	(9)	0.01154	0.00615	0.00706	0.00820	0.00000	0.00000	0.00381
TrailCo - TEC	(10)	0.00020	0.00010	0.00011	0.00016	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00028	0.00015	0.00017	0.00022	0.00000	0.00000	0.00009
MAIT - TEC	(12)	0.00007	0.00004	0.00004	0.00006	0.00000	0.00000	0.00002
JCP&L - TEC	(13)	0.00027	0.00014	0.00017	0.00022	0.00000	0.00000	0.00009
PECO - TEC	(14)	0.00069	0.00004	0.00005	0.00007	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00031	0.00017	0.00019	0.00025	0.00000	0.00000	0.00010
Silver RunTEC	(17)	0.00014	0.00008	0.00009	0.00012	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01389	\$0.00736	\$0.00843	\$0.01105	\$0.00000	\$0.00000	\$0.00459
Total (¢/kWh and excl SUT)		1.389 ¢	0.736 ¢	0.843 ¢	1.105 ¢	0.000 ¢	0.000 ¢	0.459 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00010	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E - TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00090	0.00045	0.00050	0.00068	0.00000	0.00000	0.00030
PSE&G - TEC	(9)	0.01230	0.00656	0.00753	0.00881	0.00000	0.00000	0.00406
TrailCo - TEC	(10)	0.00021	0.00011	0.00012	0.00017	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00030	0.00016	0.00018	0.00023	0.00000	0.00000	0.00010
MAIT - TEC	(12)	0.00007	0.00004	0.00004	0.00006	0.00000	0.00000	0.00002
JCP&L - TEC	(13)	0.00029	0.00015	0.00018	0.00023	0.00000	0.00000	0.00010
PECO - TEC	(14)	0.00010	0.00004	0.00005	0.00007	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00018	0.00020	0.00027	0.00000	0.00000	0.00011
Silver Run TEC	(17)	0.00015	0.00009	0.00010	0.00013	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.01481	\$0.00785	\$0.00898	\$0.01176	\$0.00000	\$0.00000	\$0.00489
Total (¢/kWh and incl SUT)		1.481 ¢	0.785 ¢	0.898 ¢	1.176 ¢	0.000 ¢	0.000 ¢	0.489 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (3) AEP-East-TEC rates calculated in Attachment 5a of this joint filing.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (6) PATH-TEC rates calculated in Attachment 5e of this joint filing.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (8) PPL-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (9) PSE&G-TEC rates calculated in attachment 5b of the joint filing.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (11) VEPCo-TEC rates calculated in attachment 5d of this joint filing.
- (12) MAIT-TEC rates calculated in Attachment 5f of this joint filing.
- (13) JCP&L-TEC rates calculated in Attachment 5c of this joint filing.
- (14) PECO-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.
- (16) EL05-121 rates calculated in 5k of this joint filing.
- (17) Silver Run-TEC rates calculated in Attachment 5h of this joint filing.
- (18) NIPSCO-TEC rates calculated in Attachment 5i of this joint filing.
- (19) SFC rates calculated in Attachment 5j of this joint filing.
- (20) Duquesne-TEC rates pursuant to the Board's Order dated August 17, 2022 in Docket No. ER22060404.

Attachment 6 – PJM Schedule 12 (Transmission Enhancement) Charges

Attachment 6a
PSE&G Project Charges

Attachment 6b
JCP&L Project Charges

Attachment 6c
Virginia Electric Power Company Project Charges

Attachment 6d
Potomac-Appalachian Transmission Highline Project Charges

Attachment 6e
MAIT Project Charges

Attachment 6f
AEP East Project Charges

Attachment 6g
Silver Run Project Charges

Attachment 6h
NIPSCO Project Charges

Attachment 6i
SFC Charges

Attachment 6j
EL05-121 Charges

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	Jan - Dec 2023 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project			
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			per PJM Open Access Transmission Tariff								
Replace all derated Branchburg 500/230 kava transformers	b0130	\$ 1,554,041.00	1.36%	47.76%	50.88%	0.00%	\$21,135	\$742,210	\$790,696	\$0	\$1,554,041
Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	b0134	\$ 637,037.00	0.00%	51.11%	45.96%	2.93%	\$0	\$325,590	\$292,782	\$18,665	\$637,037
Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	b0145	\$ 6,824,688.00	0.00%	73.45%	21.78%	4.77%	\$0	\$5,012,733	\$1,486,417	\$325,538	\$6,824,688
Install 4th 500/230 kV transformer at New Freedom	b0411	\$ 1,727,382.00	47.01%	7.04%	22.31%	0.00%	\$812,042	\$121,608	\$385,379	\$0	\$1,319,029
Install 230-138kV transformer at Metuchen substation	b0161	\$ 2,132,905.00	0.00%	0.00%	99.80%	0.20%	\$0	\$0	\$2,128,639	\$4,266	\$2,132,905
Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	b0169	\$ 1,303,827.00	1.72%	25.94%	59.59%	0.00%	\$22,426	\$338,213	\$776,951	\$0	\$1,137,589
Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	b0170	\$ 568,943.00	0.00%	42.95%	38.36%	0.79%	\$0	\$244,361	\$218,247	\$4,495	\$467,102
Replace wave trap at Branchburg 500kV substation	b0172.2	\$ 1,112.50	1.65%	3.86%	6.39%	0.26%	\$18	\$43	\$71	\$3	\$135
Replace wave trap at Branchburg 500kV substation	b0172.2_dfax	\$ 1,112.50	6.34%	28.54%	47.83%	1.93%	\$71	\$318	\$532	\$21	\$942
Branchburg 400 MVAR Capacitor	b0290	\$ 3,440,571.00	1.65%	3.86%	6.39%	0.26%	\$56,769	\$132,806	\$219,852	\$8,945	\$418,373
Branchburg 400 MVAR Capacitor	b0290_dfax	\$ 3,440,571.00	6.34%	28.54%	47.83%	1.93%	\$218,132	\$981,939	\$1,645,625	\$66,403	\$2,912,099
Inst Conemaugh 250 MVAR Cap	b0376	\$ 53,993.50	1.65%	3.86%	6.39%	0.26%	\$891	\$2,084	\$3,450	\$140	\$6,566
Inst Conemaugh 250 MVAR Cap	b0376_dfax	\$ 53,993.50	0.00%	22.75%	28.59%	1.16%	\$0	\$12,284	\$15,437	\$626	\$28,347
Saddle Brook - Athenia Upgrade Cable	b0472	\$ 1,289,383.00	0.00%	0.00%	94.41%	3.53%	\$0	\$0	\$1,217,306	\$45,515	\$1,262,822
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489	\$ 36,402,970.00	1.65%	3.86%	6.39%	0.26%	\$600,649	\$1,405,155	\$2,326,150	\$94,648	\$4,426,601
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489_dfax	\$ 36,402,970.00	0.00%	37.17%	56.31%	2.27%	\$0	\$13,530,984	\$20,498,512	\$826,347	\$34,855,844
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project) (In Service)	b0489.4	\$ 4,002,649.00	5.09%	32.73%	40.71%	1.52%	\$203,735	\$1,310,067	\$1,629,478	\$60,840	\$3,204,121
Susquehanna Roseland Breakers (In-Service)	b0489.5	\$ 270,510.00	1.65%	3.86%	6.39%	0.26%	\$4,463	\$10,442	\$17,286	\$703	\$32,894
Susquehanna Roseland Breakers (In-Service)	b0489.5_dfax	\$ 270,510.00	0.00%	37.17%	56.31%	2.27%	\$0	\$100,549	\$152,324	\$6,141	\$259,013
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$ 1,103,981.50	1.65%	3.86%	6.39%	0.26%	\$18,216	\$42,614	\$70,544	\$2,870	\$134,244
Loop the 5021 circuit into New Freedom 500 kV substation	b0498_dfax	\$ 1,103,981.50	16.42%	23.17%	37.52%	1.52%	\$181,274	\$255,793	\$414,214	\$16,781	\$868,061

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				(f) ACE Zone Share	(g) JCP&L Zone Share	(h) PSE&G Zone Share _{1,2}	(i) RE Zone Share	(j) ACE Zone Charges	(k) JCP&L Zone Charges	(l) PSE&G Zone Charges	(m) RE Zone Charges	(n) Total NJ Zones Charges
Branchburg-Somerville-Flagtown Re conductor	b0664-b0665	\$ 1,666,598.00	0.00%	36.35%	43.24%	1.61%	\$0	\$605,808	\$720,637	\$26,832	\$1,353,278	
Somerville -Bridgewater Re conductor	b0668	\$ 575,375.00	0.00%	39.41%	38.76%	1.45%	\$0	\$226,755	\$223,015	\$8,343	\$458,114	
Re conductor Hudson - South Waterfront 230kV circuit	b0813	\$ 790,167.00	0.00%	9.92%	83.73%	3.12%	\$0	\$78,385	\$661,607	\$24,653	\$764,645	
New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	b0814	\$ 5,637,829.00	0.00%	23.49%	67.03%	2.50%	\$0	\$1,324,326	\$3,779,037	\$140,946	\$5,244,309	
Re conductor South Mahwah 345 kV J-3410 Circuit	b1017	\$ 1,801,074.00	0.00%	29.01%	64.85%	2.53%	\$0	\$522,492	\$1,167,996	\$45,567	\$1,736,055	
Re conductor South Mahwah 345 kV K-3411 Circuit	b1018	\$ 1,872,775.00	0.00%	29.18%	64.68%	2.53%	\$0	\$546,476	\$1,211,311	\$47,381	\$1,805,168	
West Orange Conversion (North Central Reliability)	b1154	\$ 33,958,598.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$32,661,380	\$1,297,218	\$33,958,598	
Branchburg-Middlesex Sw Rack	b1155	\$ 5,829,400.00	0.00%	4.61%	91.75%	3.64%	\$0	\$268,735	\$5,348,475	\$212,190	\$5,829,400	
Conversion	b1156	\$ 33,106,574.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$31,841,903	\$1,264,671	\$33,106,574	
Reconf Kearny Loop in P2216	b1589	\$ 2,259,877.00	0.00%	0.00%	61.59%	2.46%	\$0	\$0	\$1,391,858	\$55,593	\$1,447,451	
230kV Lawrence Switching Station Upgrade	b1228	\$ 1,998,033.00	0.00%	0.00%	95.83%	3.81%	\$0	\$0	\$1,914,715	\$76,125	\$1,990,840	
Ridge Rd 69kV Breaker Station	b1255	\$ 4,384,383.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$4,216,900	\$167,483	\$4,384,383	
Northeast Grid Reliability Project	b1304.1-b1304.4	\$ 60,933,108.00	0.23%	1.17%	70.16%	2.78%	\$140,146	\$712,917	\$42,750,669	\$1,693,940	\$45,297,672	
Mickleton-Gloucester-Camden	b1398	\$ 42,058,225.00	0.00%	12.82%	31.46%	1.25%	\$0	\$5,391,864	\$13,231,518	\$525,728	\$19,149,110	
Aldene-Springfield Rd. Conv	b1399	\$ 6,843,069.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$6,581,664	\$261,405	\$6,843,069	
Replace Salem 500 kV breakers	b1410-b1415	\$ 720,702.00	1.65%	3.86%	6.39%	0.26%	\$11,892	\$27,819	\$46,053	\$1,874	\$87,637	
Replace Salem 500 kV breakers	b1410-b1415_dfax	\$ 720,702.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$692,739	\$27,963	\$720,702	
Uprate Eagle Point-Gloucester 230 kV Circuit	b1588	\$ 1,158,033.00	0.00%	10.31%	54.17%	2.16%	\$0	\$119,393	\$627,306	\$25,014	\$771,713	
Upgrade Camden Richmon 230kV	b1590	\$ 1,070,875.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
New Cox's Corner-Lumberton 230kV Circuit	b1787	\$ 3,103,635.00	4.96%	44.20%	48.08%	1.92%	\$153,940	\$1,371,807	\$1,492,228	\$59,590	\$3,077,564	
Build Mickleton-Gloucester Corridor Ultimate Design	b2139	\$ 1,881,520.00	0.00%	0.00%	61.11%	2.44%	\$0	\$0	\$1,149,797	\$45,909	\$1,195,706	
Reconfigure Brunswick New 69kV	b2146	\$ 16,162,047.00	0.00%	0.00%	96.16%	3.84%	\$0	\$0	\$15,541,424	\$620,623	\$16,162,047	
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10_dfax	\$ 8,837,069.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$8,494,191	\$342,878	\$8,837,069	
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10	\$ 8,837,069.00	1.65%	3.86%	6.39%	0.26%	\$145,812	\$341,111	\$564,689	\$22,976	\$1,074,588	
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21_dfax	\$ 3,333,979.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$3,204,621	\$129,358	\$3,333,979	
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21	\$ 3,333,979.00	1.65%	3.86%	6.39%	0.26%	\$55,011	\$128,692	\$213,041	\$8,668	\$405,412	
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22_dfax	\$ 2,464,159.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$2,368,550	\$95,609	\$2,464,159	
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22	\$ 2,464,159.00	1.65%	3.86%	6.39%	0.26%	\$40,659	\$95,117	\$157,460	\$6,407	\$299,642	
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4	\$ 3,138,588.00	1.65%	3.86%	6.39%	0.26%	\$51,787	\$121,149	\$200,556	\$8,160	\$381,652	

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			<i>per PJM Open Access Transmission Tariff</i>								
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4_dfax	\$ 3,138,588.00	8.01%	13.85%	20.79%	0.62%	\$251,401	\$434,694	\$652,512	\$19,459	\$1,358,067
New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	b2633.5	\$ 8,578,960.00	8.01%	13.85%	20.79%	0.62%	\$687,175	\$1,188,186	\$1,783,566	\$53,190	\$3,712,116
Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	b2955	\$ 10,424,350.00	0.00%	40.97%	53.30%	2.15%	\$0	\$4,270,856	\$5,556,179	\$224,124	\$10,051,158
Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	b2436.33	\$ 16,183,176.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$15,555,269	\$627,907	\$16,183,176
Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B2436.34)	b2436.34	\$ 12,963,376.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$12,460,397	\$502,979	\$12,963,376
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	b2436.60	\$ 4,372,844.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$4,203,178	\$169,666	\$4,372,844
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81_dfax	\$ 2,777,934.50	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$2,670,151	\$107,784	\$2,777,935
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81	\$ 2,777,934.50	1.65%	3.86%	6.39%	0.26%	\$45,836	\$107,228	\$177,510	\$7,223	\$337,797
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83_dfax	\$ 2,777,935.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$2,670,151	\$107,784	\$2,777,935
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83	\$ 2,777,935.00	1.65%	3.86%	6.39%	0.26%	\$45,836	\$107,228	\$177,510	\$7,223	\$337,797
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84_dfax	\$ 2,695,742.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$2,591,147	\$104,595	\$2,695,742
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84	\$ 2,695,742.00	1.65%	3.86%	6.39%	0.26%	\$44,480	\$104,056	\$172,258	\$7,009	\$327,802
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85_dfax	\$ 2,648,591.50	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$2,545,826	\$102,765	\$2,648,592
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85	\$ 2,648,591.50	1.65%	3.86%	6.39%	0.26%	\$43,702	\$102,236	\$169,245	\$6,886	\$322,069
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90_dfax	\$ 1,543,496.00	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,543,496	\$0	\$1,543,496
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90	\$ 1,543,496.00	1.65%	3.86%	6.39%	0.26%	\$25,468	\$59,579	\$98,629	\$4,013	\$187,689
New Linden 345/230 kV transformer and any associated substation upgrades	b2437.30	\$ 3,443,697.00	0.00%	0.00%	96.12%	3.88%	\$0	\$0	\$3,310,082	\$133,615	\$3,443,697
Install two 175 MVAR Re at Hptcg	b2702_dfax	\$ 1,143,738.00	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,143,738	\$0	\$1,143,738
Install two 175 MVAR Re at Hptcg	b2702	\$ 1,143,738.00	1.65%	3.86%	6.39%	0.26%	\$18,872	\$44,148	\$73,085	\$2,974	\$139,079

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Convert R-1318 and Q1815 Circuits to 230kV	b2835.1	\$ 8,842,872.00	29.37%	0.00%	21.15%	0.85%	\$2,597,152	\$0	\$1,870,267	\$75,164	\$4,542,583
Convert R-1318 and Q1815 Circuits to 230kV	b2835.2	\$ 5,745,560.00	25.99%	0.00%	29.79%	1.20%	\$1,493,271	\$0	\$1,711,602	\$68,947	\$3,273,820
Convert R-1318 and Q1815 Circuits to 230kV	b2835.3	\$ 1,012,907.00	22.79%	0.00%	37.94%	1.53%	\$230,842	\$0	\$384,297	\$15,497	\$630,636
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.2	\$ 8,358,903.00	6.10%	0.00%	78.34%	3.16%	\$509,893	\$0	\$6,548,365	\$264,141	\$7,322,399
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.3	\$ -	29.27%	0.00%	8.11%	0.33%	\$0	\$0	\$0	\$0	\$0
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.4	\$ -	18.95%	0.00%	48.08%	1.94%	\$0	\$0	\$0	\$0	\$0
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.1	\$ 4,114,428.00	1.63%	0.00%	82.95%	3.35%	\$67,065	\$0	\$3,412,918	\$137,833	\$3,617,817
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.2	\$ 1,393,449.00	0.53%	0.00%	86.26%	3.48%	\$7,385	\$0	\$1,201,989	\$48,492	\$1,257,866
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.3	\$ 1,067,061.00	0.36%	0.00%	87.07%	3.51%	\$3,841	\$0	\$929,090	\$37,454	\$970,385
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.4	\$ 4,164,601.00	0.08%	0.00%	88.58%	3.57%	\$3,332	\$0	\$3,689,004	\$148,676	\$3,841,012
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.5	\$ 4,411,168.00	0.01%	0.00%	89.91%	3.63%	\$441	\$0	\$3,966,081	\$160,125	\$4,126,648
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.6	\$ 4,209,725.00	2.39%	0.00%	80.29%	3.24%	\$100,612	\$0	\$3,379,988	\$136,395	\$3,616,996
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.7	\$ 1,461,838.00	0.79%	0.00%	84.94%	3.43%	\$11,549	\$0	\$1,241,685	\$50,141	\$1,303,375
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.8	\$ 1,067,061.00	0.79%	0.00%	84.94%	3.43%	\$8,430	\$0	\$906,362	\$36,600	\$951,392
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.9	\$ 371,932.00	0.19%	0.00%	87.53%	3.53%	\$707	\$0	\$325,552	\$13,129	\$339,388
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.10	\$ 3,801,128.00	0.09%	0.00%	88.52%	3.57%	\$3,421	\$0	\$3,364,759	\$135,700	\$3,503,880
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.11	\$ 4,309,027.00	0.00%	0.00%	90.28%	3.64%	\$0	\$0	\$3,890,190	\$156,849	\$4,047,038
Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	b2986.12	\$ 3,396,305.00	0.00%	69.93%	28.90%	1.17%	\$0	\$2,375,036	\$981,532	\$39,737	\$3,396,305
Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	b2986.21	\$ 6,272,218.00	0.00%	0.00%	0.13%	0.01%	\$0	\$0	\$8,154	\$627	\$8,781
Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington-Pleasant Valley)	b2986.22	\$ 10,749,551	14.82%	0.00%	3.60%	0.15%	\$1,593,083	\$0	\$386,984	\$16,124	\$1,996,192
Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	b2986.23	\$ 2,291,966	0.00%	31.57%	59.37%	2.40%	\$0	\$723,574	\$1,360,740	\$55,007	\$2,139,321
Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	b2986.24	\$ 697,731	0.00%	38.24%	53.86%	2.17%	\$0	\$266,812	\$375,798	\$15,141	\$657,751

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			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Convert N-1340 & T-1372/D-1330 138kV to 230kV Circuits	b2836.1	\$ 15,346,945.00	46.42%	0.00%	51.50%	2.08%	\$7,124,052	\$0	\$7,903,677	\$319,216	\$15,346,945
Replace Transformers 203/138kV transformers at Roseland	b0274	\$ 1,745,185.00	0.00%	0.00%	96.77%	0.00%	\$0	\$0	\$1,688,816	\$0	\$1,688,816
Totals		\$ 544,640,159.00					\$17,656,911	\$46,236,269	\$323,827,006	\$12,846,249	\$400,566,435

Notes on calculations >>>

	(k)	(l)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)						
PSE&G	\$ 26,985,583.87	10,147.0	\$ 2,659.46	\$ 323,827,006						
JCP&L	\$ 3,853,022.46	6,122.9	\$ 629.28	\$ 46,236,269						
ACE	\$ 1,471,409.22	2,614.0	\$ 562.90	\$ 17,656,911						
RE	\$ 1,070,520.73	407.4	\$ 2,627.69	\$ 12,846,249						
Total Impact on NJ Zones	\$ 33,380,536.28	19,291.3		\$ 400,566,435						

Notes on calculations >>>

Notes:

- 1) Uncompressed rate - assumes implementation on January 1, 2023
- 2) Data on PJM website

= (k) / (l) = (k) *12

Attachment 6b - PJM Schedule 12 - Transmission Enhancement Charges for **January 2023 - December 2023**
 Calculation of Costs and Monthly PJM charges for JCP&L Projects

Attachment 6b

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
		<i>per PJM spreadsheet</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Upgrade the Portland - Greystone 230kV circuit	b0174	\$1,155,505	0.00%	35.40%	54.37%	2.94%	\$0	\$409,049	\$628,248	\$33,972	\$1,071,269
Reconductor the 8 mile Gilbert - Glen Gardner 230kV circuit	b0268	\$571,388	0.00%	61.77%	32.73%	1.45%	\$0	\$352,946	\$187,015	\$8,285	\$548,247
Add a 2nd Raritan River 230/115 kV transformer	b0726	\$754,136	2.45%	97.55%	0.00%	0.00%	\$18,476	\$735,660	\$0	\$0	\$754,136
Build a new 230kV circuit from Larrabee to Oceanview	b2015	\$18,174,192	0.00%	35.83%	35.87%	1.43%	\$0	\$6,511,813	\$6,519,083	\$259,891	\$13,290,787
Totals		\$20,655,221					\$18,476	\$8,009,468	\$7,334,346	\$302,148	\$15,664,438

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)	
PSE&G	\$ 611,195.52	10,147.0	\$60.23	\$7,334,346	
JCP&L	\$ 667,455.65	6,122.9	\$109.01	\$8,009,468	
ACE	\$ 1,539.69	2,614.0	\$0.59	\$18,476	
RE	\$ 25,178.99	407.4	\$61.80	\$302,148	
Total Impact on NJ Zones	\$1,305,370	19,291.3		\$15,664,438	

= (k) / (l) = (k) *12

Notes:

- 1) Uncompressed rate - assumes implementation on **January 1, 2023**
- 2) Data on PJM website

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Upgrade Mt Storm - Doubs 500kV	b0217	\$92,784.51	1.65%	3.86%	6.39%	0.26%	\$1,531	\$3,581	\$5,929	\$241.24	\$11,283
Upgrade Mt Storm - Doubs 500kV	b0217_dfax	\$92,784.51	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Loudoun 150 MVA capacitor @ 500 kV	b0222	\$76,434.28	1.65%	3.86%	6.39%	0.26%	\$1,261	\$2,950	\$4,884	\$198.73	\$9,294
Loudoun 150 MVA capacitor @ 500 kV	b0222_dfax	\$76,434.28	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500 kV breakers and bus work at Suffolk	b0231	\$1,059,605.06	1.67%	3.92%	6.40%	0.27%	\$17,695	\$41,537	\$67,815	\$2,860.93	\$129,908
500 kV breakers and bus work at Suffolk	b0231_dfax	\$1,059,605.06	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Meadowbrook-Loudon 500kV circuit	b0328.1	\$11,519,477.55	1.65%	3.86%	6.39%	0.26%	\$190,071	\$444,652	\$736,095	\$29,950.64	\$1,400,768
Meadowbrook-Loudon 500kV circuit	b0328.1_dfax	\$11,519,477.55	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Mt. Storm 500 KV Substation	b0328.3	\$705,169.65	1.65%	3.86%	6.39%	0.26%	\$11,635	\$27,220	\$45,060	\$1,833.44	\$85,749
Upgrade Mt. Storm 500 KV Substation	b0328.3_dfax	\$705,169.65	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Loudoun 500 KV Substation	b0328.4	\$159,132.27	1.65%	3.86%	6.39%	0.26%	\$2,626	\$6,143	\$10,169	\$413.74	\$19,350
Upgrade Loudoun 500 KV Substation	b0328.4_dfax	\$159,132.27	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B	\$8,375,106.23	1.65%	3.86%	6.39%	0.26%	\$138,189	\$323,279	\$535,169	\$21,775.28	\$1,018,413
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B_dfax	\$8,375,106.23	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500/230 KV transformer at Bristers, new 230 Bristers - Gainesville circuit	b0227	\$1,936,483.84	0.71%	0.00%	0.00%	0.00%	\$13,749	\$0	\$0	\$0.00	\$13,749
Rebuild Mt Storm-Doubs 500 KV circuit	b1507	\$16,700,537.64	1.65%	3.86%	6.39%	0.26%	\$275,559	\$644,641	\$1,067,164	\$43,421.40	\$2,030,785
Rebuild Mt Storm-Doubs 500 KV circuit	b1507_dfax	\$16,700,537.64	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on Dooms-Lexington 500KV circuit	b0457	\$5,261.13	1.65%	3.86%	6.39%	0.26%	\$87	\$203	\$336	\$13.68	\$640
Replace wave traps on Dooms-Lexington 500KV circuit	b0457_dfax	\$5,261.13	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T573	b1647	\$805.19	1.65%	3.86%	6.39%	0.26%	\$13	\$31	\$51	\$2.09	\$98
Morrisville H1T573	b1647_dfax	\$805.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T545	b1648	\$805.19	1.65%	3.86%	6.39%	0.26%	\$13	\$31	\$51	\$2.09	\$98
Morrisville H2T545	b1648_dfax	\$805.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T580	b1649	\$42,484.40	1.65%	3.86%	6.39%	0.26%	\$701	\$1,640	\$2,715	\$110.46	\$5,166
Morrisville H1T580	b1649_dfax	\$42,484.40	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T569	b1650	\$42,484.40	1.65%	3.86%	6.39%	0.26%	\$701	\$1,640	\$2,715	\$110.46	\$5,166
Morrisville H2T569	b1650_dfax	\$42,484.40	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784	\$3,648.83	1.65%	3.86%	6.39%	0.26%	\$60	\$141	\$233	\$9.49	\$444
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784_dfax	\$3,648.83	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2023 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Reconductor the Dickerson-Pleasant View 230 kV circuit	b0467.2	\$530,228.31	1.75%	0.71%	0.00%	0.00%	\$9,279	\$3,765	\$0	\$0.00	\$13,044
Install 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	\$1,816,682.76	0.22%	0.00%	0.00%	0.00%	\$3,997	\$0	\$0	\$0.00	\$3,997
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188	\$74,968.77	1.65%	3.86%	6.39%	0.26%	\$1,237	\$2,894	\$4,791	\$194.92	\$9,116
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188_dfax	\$74,968.77	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 2 500kV breakers at Chancellor 500 kV	b0756.1	\$209,120.13	1.65%	3.86%	6.39%	0.26%	\$3,450	\$8,072	\$13,363	\$543.71	\$25,429
Install 2 500kV breakers at Chancellor 500 kV	b0756.1_dfax	\$209,120.13	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797	\$928,960.55	1.65%	3.86%	6.39%	0.26%	\$15,328	\$35,858	\$59,361	\$2,415.30	\$112,962
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797_dfax	\$928,960.55	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	\$5,691,929.89	1.65%	3.86%	6.39%	0.26%	\$93,917	\$219,708	\$363,714	\$14,799.02	\$692,139
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798_dfax	\$5,691,929.89	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799	\$1,345,758.24	1.65%	3.86%	6.39%	0.26%	\$22,205	\$51,946	\$85,994	\$3,498.97	\$163,644
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799_dfax	\$1,345,758.24	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805	\$1,899,298.55	1.65%	3.86%	6.39%	0.26%	\$31,338	\$73,313	\$121,365	\$4,938.18	\$230,955
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805_dfax	\$1,899,298.55	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1	\$527,795.80	1.65%	3.86%	6.39%	0.26%	\$8,709	\$20,373	\$33,726	\$1,372.27	\$64,180
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1_dfax	\$527,795.80	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Lexington-Dooms 500 kV Line	b1908	\$6,792,096.19	1.65%	3.86%	6.39%	0.26%	\$112,070	\$262,175	\$434,015	\$17,659.45	\$825,919
Rebuild Lexington-Dooms 500 kV Line	b1908_dfax	\$6,792,096.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Surry 500 kV Station Work	b1905.2	\$96,613.30	1.65%	3.86%	6.39%	0.26%	\$1,594	\$3,729	\$6,174	\$251.19	\$11,748
Surry 500 kV Station Work	b1905.2_dfax	\$96,613.30	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837	\$35,725.77	1.65%	3.86%	6.39%	0.26%	\$589	\$1,379	\$2,283	\$92.89	\$4,344
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837_dfax	\$35,725.77	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Uprate Section between Possum and Dumfries Substation	b1328	\$410,728.86	0.66%	0.00%	0.00%	0.00%	\$2,711	\$0	\$0	\$0.00	\$2,711

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Rebuild Loudoun - Brambleto 500kV	b1694	\$2,495,498.75	1.65%	3.86%	6.39%	0.26%	\$41,176	\$96,326	\$159,462	\$6,488.30	\$303,453
Rebuild Loudoun - Brambleto 500kV	b1694_dfax	\$2,495,498.75	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
R/P Midlothian 500kV 3 breaker Ring Bus	b2471	\$417,039.74	1.65%	3.86%	6.39%	0.26%	\$6,881	\$16,098	\$26,649	\$1,084.30	\$50,712
R/P Midlothian 500kV 3 breaker Ring Bus	b2471_dfax	\$417,039.74	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Surry to Skiffes Creek 500kV Line	b1905.1	\$14,155,676.19	1.65%	3.86%	6.39%	0.26%	\$233,569	\$546,409	\$904,548	\$36,804.76	\$1,721,330
Surry to Skiffes Creek 500kV Line	b1905.1_dfax	\$14,155,676.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install Breaker and half scheme with minimum of eight 230kV Breakers	b1696	(\$885,195.80)	0.46%	0.64%	0.00%	0.00%	-\$4,072	-\$5,665	\$0	\$0.00	-\$9,737
Build a second Loudon - Brambleton 500kV line	b2373	\$2,367,012.47	1.65%	3.86%	6.39%	0.26%	\$39,056	\$91,367	\$151,252	\$6,154.23	\$287,829
Build a second Loudon - Brambleton 500kV line	b2373_dfax	\$2,367,012.47	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Carson Rogers 500kV Ckt	b2744	\$3,130,298.24	1.65%	3.86%	6.39%	0.26%	\$51,650	\$120,830	\$200,026	\$8,138.78	\$380,644
Rebuild Carson Rogers 500kV Ckt	b2744_dfax	\$3,130,298.24	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Optimal Capacitors Configuration	b2729	\$1,405,379.22	1.96%	3.31%	7.29%	0.00%	\$27,545	\$46,518	\$102,452	\$0.00	\$176,516
Rebuild Elmont-Cunningham 500 kV Ln	b2582	\$5,140,401.67	1.65%	3.86%	6.39%	0.26%	\$84,817	\$198,420	\$328,472	\$13,365.04	\$625,073
Rebuild Elmont-Cunningham 500 kV Ln	b2582_dfax	\$5,140,401.67	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Cunningham-Dooms 500 kV Ln	b2665	\$4,585,996.03	1.65%	3.86%	6.39%	0.26%	\$75,669	\$177,019	\$293,045	\$11,923.59	\$557,657
Rebuild Cunningham-Dooms 500 kV Ln	b2665_dfax	\$4,585,996.03	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Line#549 Dooms-Valley 500kV	b2758	\$3,247,931.33	1.65%	3.86%	6.39%	0.26%	\$53,591	\$125,370	\$207,543	\$8,444.62	\$394,948
Rebuild Line#549 Dooms-Valley 500kV	b2758_dfax	\$3,247,931.33	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebld Line #550 Mt.Storm-Valley 500kV	b2759	\$16,215,545.81	1.65%	3.86%	6.39%	0.26%	\$267,557	\$625,920	\$1,036,173	\$42,160.42	\$1,971,810
Rebld Line #550 Mt.Storm-Valley 500kV	b2759_dfax	\$16,215,545.81	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Inst 125 MVAR STCOMs at Clover Sub	b2978	\$4,091,382.38	1.65%	3.86%	6.39%	0.26%	\$67,508	\$157,927	\$261,439	\$10,637.59	\$497,512
Inst 125 MVAR STCOMs at Clover Sub	b2978_dfax	\$4,091,382.38	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 4 Structures Line#549	b2928	\$1,803,418.18	1.65%	3.86%	6.39%	0.26%	\$29,756	\$69,612	\$115,238	\$4,688.89	\$219,296
Rebuild 4 Structures Line#549	b2928_dfax	\$1,803,418.18	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace Capacitors on Line#547	b2960.1	\$1,184,396.02	1.65%	3.86%	6.39%	0.26%	\$19,543	\$45,718	\$75,683	\$3,079.43	\$144,023
Replace Capacitors on Line#547	b2960.1_dfax	\$1,184,396.02	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace Capacitors on Line#548	b2960.2	\$1,115,894.47	1.65%	3.86%	6.39%	0.26%	\$18,412	\$43,074	\$71,306	\$2,901.33	\$135,693
Replace Capacitors on Line#548	b2960.2_dfax	\$1,115,894.47	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019	\$2,216,430.55	1.65%	3.86%	6.39%	0.26%	\$36,571	\$85,554	\$141,630	\$5,762.72	\$269,518
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019_dfax	\$2,216,430.55	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020	\$100,575.74	1.65%	3.86%	6.39%	0.26%	\$1,659	\$3,882	\$6,427	\$261.50	\$12,230
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020_dfax	\$100,575.74	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021	\$763,470.84	1.65%	3.86%	6.39%	0.26%	\$12,597	\$29,470	\$48,786	\$1,985.02	\$92,838

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021_dfax	\$763,470.84	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install one 13.5 Ohm series reactor to control the power flow on the 230 kV line #2054 from Charlottesville substation to Proffit Rd 230 kV line	b3702	\$230,096.47	1.59%	4.53%	7.28%	0.29%	\$3,659	\$10,423	\$16,751	\$667.28	\$31,500
Totals		\$244,278,347.33					\$2,027,460	\$4,665,172	\$7,750,054	\$311,257.37	\$14,753,942

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)
PSE&G	\$ 645,837.80	10,147.0	\$ 63.65	\$ 7,750,054
JCP&L	\$ 388,764.31	6,122.9	\$ 63.49	\$ 4,665,172
ACE	\$ 168,954.96	2,614.0	\$ 64.63	\$ 2,027,460
RE	\$ 25,938.11	407.4	\$ 63.67	\$ 311,257
Total Impact on NJ Zones	\$ 1,229,495.19	19,291.3		\$ 14,753,942

Notes on calculations >>>

= (k) / (l) = (k) * 12

Attachment 6d - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
Calculation of costs and monthly PJM charges for PATH Project

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ¹	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Amos-Bedington 765 kV Circuit (AEP)	b0490 & b 0491	\$ 178,483	1.65%	3.86%	6.39%	0.26%	\$2,945	\$6,889	\$11,405	\$464	\$21,703
Amos-Bedington 765 kV Circuit (AEP)	b0490 & b0491_dfax	\$ 178,483	5.01%	11.64%	15.86%	0.59%	\$8,942	\$20,775	\$28,307	\$1,053	\$59,078
Bedington-Kempton 500 kV Circuit	b0492 & b560	\$ 91,302	1.65%	3.86%	6.39%	0.26%	\$1,506	\$3,524	\$5,834	\$237	\$11,102
Bedington-Kempton 500 kV Circuit	b0492 & b560_dfax	\$ 91,302	5.01%	11.64%	15.86%	0.59%	\$4,574	\$10,628	\$14,480	\$539	\$30,221
Totals		\$ 539,569					\$17,968	\$41,817	\$60,027	\$2,293	\$122,104

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

Zonal Cost Allocation for New Jersey Zones	(k) Average Monthly Impact on Zone Customers in 2023	(l) 2023 Trans. Peak Load ²	(m) Rate in \$/MW-mo. ¹	(n) 2023 Impact (12 months)
PSE&G	\$ 5,002.25	10,147.0	\$0.49	\$ 60,027
JCP&L	\$ 3,484.72	6,122.9	\$0.57	\$ 41,817
ACE	\$ 1,497.30	2,614.0	\$0.57	\$ 17,968
RE	\$ 191.10	407.4	\$0.47	\$ 2,293
Total Impact on NJ Zones	\$ 10,175.37	19,291.3		\$ 122,104

Notes on calculations >>>

= (k) / (l) = (k) * 12

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2023

2) Data on PJM website

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan-Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Install 230kV series reactor and 2-100MVAR PLC switched capacitors at Hunterstown	b0215	\$ 1,640,633.49	6.71%	16.85%	22.67%	0.34%	\$110,087	\$276,447	\$371,932	\$5,578	\$764,043
Replace wave trap at Keystone 500kV Sub	b2688.1	\$ (23,622.62)	0.00%	0.00%	0.00%	0.12%	\$0	\$0	\$0	-\$28	-\$28
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549	\$ 223,640.77	1.65%	3.86%	6.39%	0.26%	\$3,690	\$8,633	\$14,291	\$581	\$27,195
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549_dfax	\$ 223,640.77	4.84%	15.76%	18.96%	0.77%	\$10,824	\$35,246	\$42,402	\$1,722	\$90,194
Install 25 MVAR capacitor at Saxton 115 kV Sub	b0551	\$ 182,219.58	8.58%	18.16%	26.13%	0.97%	\$15,634	\$33,091	\$47,614	\$1,768	\$98,107
Install 50 MVAR capacitor at Altoona 230 kV Sub	b0552	\$ 149,091.21	8.58%	18.16%	26.13%	0.97%	\$12,792	\$27,075	\$38,958	\$1,446	\$80,271
Install 50 MVAR capacitor at Raystown 230 kV Sub	b0553	\$ 129,662.85	8.58%	18.16%	26.13%	0.97%	\$11,125	\$23,547	\$33,881	\$1,258	\$69,810
Install 75 MVAR capacitor at East Towanda 230 kV Sub	b0557	\$ 305,428.35	8.58%	18.16%	26.13%	0.97%	\$26,206	\$55,466	\$79,808	\$2,963	\$164,443
Relocate the Erie South 345 kV Line Terminal	b1993	\$ 1,607,879.24	0.00%	5.14%	12.10%	0.48%	\$0	\$82,645	\$194,553	\$7,718	\$284,916
Conver Lewis Run-Farmers Valley to 230kV using 1033.5 Conductor	b1994	\$ 10,110,743.70	0.00%	8.64%	13.55%	0.54%	\$0	\$873,568	\$1,370,006	\$54,598	\$2,298,172
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1	\$ 236,737.02	1.65%	3.86%	6.39%	0.26%	\$3,906	\$9,138	\$15,127	\$616	\$28,787
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1_dfax	\$ 236,737.02	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Rplce Switch at Portland 230kv	b0132.3	\$ (18,330.44)	0.00%	100.00%	0.00%	0.00%	\$0	-\$18,330	\$0	\$0	-\$18,330
South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	\$ (969.37)	0.00%	100.00%	0.00%	0.00%	\$0	-\$969	\$0	\$0	-\$969
Middletown Sub - 69 kv Capacitor Bank	b1362	\$ 345.29	0.00%	100.00%	0.00%	0.00%	\$0	\$345	\$0	\$0	\$345
Replace wave trap and upgrade a bus section at Keystone 500 kV - on the Keystone - Airydale 500 kV	b0284.3	\$ (3,142.33)	1.65%	3.86%	6.39%	0.26%	-\$52	-\$121	-\$201	-\$8	-\$382
Replace wave trap and upgrade a bus section at Keystone 500 kV - on the Keystone - Airydale 500 kV	b0284.3_dfax	\$ (3,142.33)	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369	\$ (153,974.17)	1.65%	3.86%	6.39%	0.26%	-\$2,541	-\$5,943	-\$9,839	-\$400	-\$18,723
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369_dfax	\$ (153,974.17)	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
		\$ 14,689,604					\$191,672	\$1,399,836	\$2,198,532	\$77,810	\$3,867,850

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (12 months)
PSE&G	\$ 183,211.02	10,147.0	\$ 18.06	\$ 2,198,532
JCP&L	\$ 116,652.98	6,122.9	\$ 19.05	\$ 1,399,836
ACE	\$ 15,972.65	2,614.0	\$ 6.11	\$ 191,672
RE	\$ 6,484.19	407.4	\$ 15.92	\$ 77,810
Total Impact on NJ Zones	\$ 322,320.84			\$ 3,867,850

Notes on calculations >>>

= (k) * (l) = (k) * 12

Notes:

1) 2023 allocation share percentages are from PJM OATT

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
New 765 KV circuit breakers at Hanging Rock Sub	b0504	\$ 373,353	1.65%	3.86%	6.39%	0.26%	\$6,160	\$14,411	\$23,857	\$971	\$45,400
New 765 KV circuit breakers at Hanging Rock Sub	b0504_dfax	\$ 373,353	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Rockport Reactor Bank	b1465.2	\$ 924,213	1.65%	3.86%	6.39%	0.26%	\$15,250	\$35,675	\$59,057	\$2,403	\$112,384
Rockport Reactor Bank	b1465.2_dfax	\$ 924,213	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Transpose Rockport- Sullivan 765KV line	b1465.3	\$ 1,379,674	1.65%	3.86%	6.39%	0.26%	\$22,765	\$53,255	\$88,161	\$3,587	\$167,768
Transpose Rockport- Sullivan 765KV line	b1465.3_dfax	\$ 1,379,674	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Switching changes Sullivan 765KV station	b1465.4	\$ 380,268	1.65%	3.86%	6.39%	0.26%	\$6,274	\$14,678	\$24,299	\$989	\$46,241
Switching changes Sullivan 765KV station	b1465.4_dfax	\$ 380,268	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sullivan Inst Baker 765kV Trnsf.	b1465.5	\$ 573,841	1.65%	3.86%	6.39%	0.26%	\$9,468	\$22,150	\$36,668	\$1,492	\$69,779
Sullivan Inst Baker 765kV Trnsf.	b1465.5_dfax	\$ 573,841	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
765kV circuit breaker at Wyoming station	b1661	\$ 128,173	1.65%	3.86%	6.39%	0.26%	\$2,115	\$4,947	\$8,190	\$333	\$15,586
765kV circuit breaker at Wyoming station	b1661_dfax	\$ 128,173	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Term Tsfmr #2 @ SW Lima - new bay position	b1957	\$ 1,455,487	0.00%	0.00%	4.52%	0.18%	\$0	\$0	\$65,788	\$2,620	\$68,408
Reconductor/Rebuild Sporn-Waterford-Muskingham River 345 kV Line	b2017	\$ 10,649,639	0.00%	1.39%	2.00%	0.08%	\$0	\$148,030	\$212,993	\$8,520	\$369,542
Add four 765 kV Breakers at Kammar	b1962	\$ 1,358,828	1.65%	3.86%	6.39%	0.26%	\$22,421	\$52,451	\$86,829	\$3,533	\$165,233
Add four 765 kV Breakers at Kammar	b1962_dfax	\$ 1,358,828	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Ft. Wayne Relocate	b1659.14	\$ 4,065,526	1.65%	3.86%	6.39%	0.26%	\$67,081	\$156,929	\$259,787	\$10,570	\$494,368
Ft. Wayne Relocate	b1659.14_dfax	\$ 4,065,526	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sorenson 765/500kV Transformer	b1659	\$ 6,631,516	0.00%	0.00%	0.92%	0.04%	\$0	\$0	\$61,010	\$2,653	\$63,663
Sorenson Work 765kV	b1659.13	\$ 3,203,404	1.65%	3.86%	6.39%	0.26%	\$52,856	\$123,651	\$204,697	\$8,329	\$389,534
Sorenson Work 765kV	b1659.13_dfax	\$ 3,203,404	0.00%	0.00%	0.00%	0.33%	\$0	\$0	\$0	\$10,571	\$10,571
Baker Station 765/500kV Transformer	b1495	\$ 5,840,710	0.41%	0.90%	1.48%	0.06%	\$23,947	\$52,566	\$86,443	\$3,504	\$166,460
Cloverdale 765/500kV Transformer	b1660	\$ 205,910	1.65%	3.86%	6.39%	0.26%	\$3,398	\$7,948	\$13,158	\$535	\$25,039
Cloverdale 765/500kV Transformer	b1660_dfax	\$ 205,910	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Cloverdale 500kV Station	b1660.1	\$ 1,805,714	1.65%	3.86%	6.39%	0.26%	\$29,794	\$69,701	\$115,385	\$4,695	\$219,575
Cloverdale 500kV Station	b1660.1_dfax	\$ 1,805,714	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Jacksons-Ferry 765kV Breakers	b1663.2	\$ 322,318	1.65%	3.86%	6.39%	0.26%	\$5,318	\$12,441	\$20,596	\$838	\$39,194
Jacksons-Ferry 765kV Breakers	b1663.2_dfax	\$ 322,318	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Reconductor Cloverdale-Lexington 500kV	b1797.1	\$ 3,431,385	1.65%	3.86%	6.39%	0.26%	\$56,618	\$132,451	\$219,265	\$8,922	\$417,256
Reconductor Cloverdale-Lexington 500kV	b1797.1_dfax	\$ 3,431,385	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add a 3rd 2250 MVA 765/345 kV transformer at Sullivan station	b1465.1	\$ 4,206,175	0.71%	1.58%	2.62%	0.10%	\$29,864	\$66,458	\$110,202	\$4,206	\$210,729
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230	\$ 807,933	1.65%	3.86%	6.39%	0.26%	\$13,331	\$31,186	\$51,627	\$2,101	\$98,245

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230_dfax	\$ 807,933	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423	\$ 1,254,844	1.65%	3.86%	6.39%	0.26%	\$20,705	\$48,437	\$80,185	\$3,263	\$152,589
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423_dfax	\$ 1,254,844	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1	\$ 4,305,795	1.65%	3.86%	6.39%	0.26%	\$71,046	\$166,204	\$275,140	\$11,195	\$523,585
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1_dfax	\$ 4,305,795	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.2	\$ 589,711	1.65%	3.86%	6.39%	0.26%	\$9,730	\$22,763	\$37,683	\$1,533	\$71,709
Install 300 MVAR shunt line reactor	b2687.2_dfax	\$ 589,711	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Totals							\$468,140	\$1,236,334	\$2,141,021	\$97,362	\$3,942,858

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (12 months)
PSE&G	\$ 178,418.39	10,147.0	\$ 17.58	\$ 2,141,021
JCP&L	\$ 103,027.85	6,122.9	\$ 16.83	\$ 1,236,334
ACE	\$ 39,011.70	2,614.0	\$ 14.92	\$ 468,140
RE	\$ 8,113.53	407.4	\$ 19.92	\$ 97,362
Total Impact on NJ Zones	\$ 328,571.46			\$ 3,942,858

Notes on calculations >>>

= (k) * (l) = (k) * 12

Notes:

1) 2023 allocation share percentages are from PJM OATT

Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2023 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Build a new 230kV Transmission Line between substation Hope Creek and new Silver Run 230 kV substation	b2633.1-b2633.2	\$ 25,861,317.49	8.01%	13.85%	20.79%	0.62%	\$2,071,492	\$3,581,792	\$5,376,568	\$160,340	\$11,190,192
Totals		\$ 25,861,317.49					\$2,071,492	\$3,581,792	\$5,376,568	\$160,340	\$11,190,192

Notes on calculations >>>

	(k)	(l)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)						
PSE&G	\$ 448,047.33	10,147.0	\$ 44.16	\$ 5,376,568						
JCP&L	\$ 298,482.71	6,122.9	\$ 48.75	\$ 3,581,792						
ACE	\$ 172,624.29	2,614.0	\$ 66.04	\$ 2,071,492						
RE	\$ 13,361.68	407.4	\$ 32.80	\$ 160,340						
Total Impact on NJ Zones	\$ 932,516.01	19,291.3		\$ 11,190,192						

Notes on calculations >>>

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2023

2) Data on PJM website

= (k) / (l) = (k) *12

Attachment 6h - PJM Schedule 12 - Transmission Enhancement Charges for January 2023 - December 2023
 Calculation of costs and monthly PJM charges for NIPSCO Projects

Attachment 6h

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ¹	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.13.2023</i>								
Reconfigure Munster 345 kV as ring bus	b2971	\$846,120.00	0.97%	2.16%	5.08%	0.15%	\$8,207	\$18,276	\$42,983	\$1,269	\$70,736
Reconductor Michigan City-Bosserman 138kV	b2973	\$736,106.00	0.93%	1.92%	4.48%	0.12%	\$6,846	\$14,133	\$32,978	\$883	\$54,840
Replace terminal equipment at Reynolds on Reynolds-Magnetation 138kV	b2974	\$6,505.00	0.01%	0.00%	0.03%	0.00%	\$1	\$0	\$2	\$0	\$3
Reconductor Roxana-Praxair 138kV	b2975	\$913,279.00	0.28%	0.57%	1.41%	0.04%	\$2,557	\$5,206	\$12,877	\$365	\$21,005
Totals		\$2,502,010.00					\$17,611	\$37,615	\$88,840	\$2,518	\$146,584

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2023	2023 Trans Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)
PSE&G	\$ 7,403.30	10,147.0	\$ 0.73	\$ 88,840
JCP&L	\$ 3,134.59	6,122.9	\$ 0.51	\$ 37,615
ACE	\$ 1,467.58	2,614.0	\$ 0.56	\$ 17,611
RE	\$ 209.82	407.4	\$ 0.52	\$ 2,518
Total Impact on NJ Zones	\$ 12,215.30	19,291.3		\$ 146,584

Notes on calculations >>>

= (k) / (l) = (k) * 12

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2023 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>PJM Website</i>			<i>PJM Website</i>				<i>Transmission Enhancement Worksheet 1.13.2023</i>				
Replace Fort Martin 500 kV breaker 'FL-1'	b0577	\$45,980	1.65%	3.86%	6.39%	0.26%	\$759	\$1,775	\$2,938	\$120	\$5,591
Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0373	\$270,115	1.82%	4.53%	0.00%	0.00%	\$4,916	\$12,236	\$0	\$0	\$17,152
Terminal Equipment upgrade at Doubs substation	b1507.2	\$8,154	1.65%	3.86%	6.39%	0.26%	\$135	\$315	\$521	\$21	\$992
Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	\$1,070,533	1.65%	3.86%	6.39%	0.26%	\$17,664	\$41,323	\$68,407	\$2,783	\$130,177
Replace Meadow Brook 138kV breaker	b0347.17-32	\$130,335	1.65%	3.86%	6.39%	0.26%	\$2,151	\$5,031	\$8,328	\$339	\$15,849
Totals		\$1,525,118					\$25,624	\$60,679	\$80,195	\$3,263	\$169,761

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2023	2023 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2023 Impact (12 months)	
PSE&G	\$6,682.89	10,147.0	\$0.66	\$80,195	
JCP&L	\$5,056.61	6,122.9	\$0.83	\$60,679	
ACE	\$2,135.30	2,614.0	\$0.82	\$25,624	
RE	\$271.92	407.4	\$0.67	\$3,263	
Total Impact on NJ Zones	\$14,147	19,291.3		\$169,761	

= (k) / (l) = (k) *12

Notes:

- 1) Uncompressed rate - assumes implementation on January 1, 2023
- 2) Data on PJM website

	<u>AE</u>	<u>JCPL</u>	<u>PSEG</u>	<u>Rockland</u>
<u>Total - January 2023 - December 2023</u>				
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ 117,627.00	\$ 4,076,209.92	\$ 9,440,981.76	\$ 350,431.44
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
Total Adjustments Allocated to NJ Zones	\$ 117,627.00	\$ 4,076,209.92	\$ 9,440,981.76	\$ 350,431.44

	<u>AE</u>	<u>JCPL</u>	<u>PSEG</u>	<u>Rockland</u>
<u>Monthly Total - January 2023 - December 2023</u>				
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ 9,802.25	\$ 339,684.16	\$ 786,748.48	\$ 29,202.62
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
Total Monthly Adjustments Allocated to NJ Zones	\$ 9,802.25	\$ 339,684.16	\$ 786,748.48	\$ 29,202.62

Attachment 7 – Cost Allocations

PJM TEC Worksheet

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 2,317,090.39	\$ 193,090.87	1.65%	3.86%	6.39%	0.26%
			\$ 3,186.00	\$ 7,453.31	\$ 12,338.51	\$ 502.04
b0216_dfax	\$ 2,317,090.39	\$ 193,090.87				
			\$ -	\$ -	\$ -	\$ -
b0218	\$ 2,144,504.74	\$ 178,708.73	11.83%	15.56%		
			\$ 21,141.24	\$ 27,807.08	\$ -	\$ -
b0328.1	\$ 54,156,794.17	\$ 4,513,066.18	1.65%	3.86%	6.39%	0.26%
b0328.2			\$ 74,465.59	\$ 174,204.35	\$ 288,384.93	\$ 11,733.97
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 2,594,110.44	\$ 216,175.87	\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 11,979,482.87	\$ 998,290.24	\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 35,077,355.58	\$ 2,923,112.97	\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 3,303,564.44	\$ 275,297.04	\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,202,280.83	\$ 100,190.07	\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
b0323	\$ 182,752.67	\$ 15,229.39				
			\$ -	\$ -	\$ -	\$ -
b0230	\$ (582,137.51)	\$ (48,511.46)				
			\$ -	\$ -	\$ -	\$ -
b0559	\$ 327,214.24	\$ 27,267.85	1.65%	3.86%	6.39%	0.26%
			\$ 449.92	\$ 1,052.54	\$ 1,742.42	\$ 70.90
b0559_dfax	\$ 327,214.24	\$ 27,267.85				
			\$ -	\$ -	\$ -	\$ -

b0229	\$ 703,909.00	\$ 58,659.08			\$ -	\$ -	\$ -
b0495	\$ 1,832,881.17	\$ 152,740.10	1.65%	3.86%	6.39%	0.26%	
			\$ 2,520.21	\$ 5,895.77	\$ 9,760.09	\$ 397.12	
b0495_dfax	\$ 1,832,881.17	\$ 152,740.10			\$ -	\$ -	\$ -
b0343	\$ 487,347.95	\$ 40,612.33	1.85%				
			\$ 751.33	\$ -	\$ -	\$ -	\$ -
b0344	\$ 380,773.38	\$ 31,731.12	1.86%				
			\$ 590.20	\$ -	\$ -	\$ -	\$ -
b0345	\$ 605,726.54	\$ 50,477.21	1.85%				
			\$ 933.83	\$ -	\$ -	\$ -	\$ -
b0704	\$ 716,026.70	\$ 59,668.89					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1243	\$ 218,644.39	\$ 18,220.37					
			\$ -	\$ -	\$ -	\$ -	\$ -
b0563	\$ 205,317.43	\$ 17,109.79					
			\$ -	\$ -	\$ -	\$ -	\$ -
b0564	\$ 84,498.10	\$ 7,041.51					
			\$ -	\$ -	\$ -	\$ -	\$ -
b0674	\$ 2,337,099.75	\$ 194,758.31			0.25%	0.01%	
			\$ -	\$ -	\$ 486.90	\$ 19.48	
b0674.1	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1023.3	\$ 111,150.56	\$ 9,262.55					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1770	\$ 44,916.06	\$ 3,743.01					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1990	\$ 66,096.10	\$ 5,508.01					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1965	\$ 123,046.63	\$ 10,253.89					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1839	\$ 181,708.83	\$ 15,142.40					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1998	\$ 236,360.90	\$ 19,696.74					
			\$ -	\$ -	\$ -	\$ -	\$ -
b0556	\$ 89,958.82	\$ 7,496.57	8.58%	18.16%	26.13%	0.97%	
			\$ 643.21	\$ 1,361.38	\$ 1,958.85	\$ 72.72	
b1153	\$ 2,945,594.54	\$ 245,466.21	3.74%	12.57%	20.52%	0.72%	
			\$ 9,180.44	\$ 30,855.10	\$ 50,369.67	\$ 1,767.36	

b1023.1	\$ 2,039,433.63	\$ 169,952.80					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1941	\$ 2,906,653.70	\$ 242,221.14					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1803	\$ 255,000.10	\$ 21,250.01	1.65%	3.86%	6.39%	0.26%	
			\$ 350.63	\$ 820.25	\$ 1,357.88	\$ 55.25	
b1803_dfax	\$ 255,000.10	\$ 21,250.01					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1800	\$ 2,246,867.25	\$ 187,238.94	1.65%	3.86%	6.39%	0.26%	
			\$ 3,089.44	\$ 7,227.42	\$ 11,964.57	\$ 486.82	
b1800_dfax	\$ 2,246,867.25	\$ 187,238.94					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1804	\$ 3,803,881.35	\$ 316,990.11	1.65%	3.86%	6.39%	0.26%	
			\$ 5,230.34	\$ 12,235.82	\$ 20,255.67	\$ 824.17	
b1804_dfax	\$ 3,803,881.35	\$ 316,990.11					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2433.1-b.2433.3	\$ 6,271,403.92	\$ 522,616.99					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1967	\$ 340,043.14	\$ 28,336.93					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1609	\$ 995,227.28	\$ 82,935.61					
b1769			\$ -	\$ -	\$ -	\$ -	\$ -
b1945	\$ 502,120.57	\$ 41,843.38					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1610	\$ 118,889.17	\$ 9,907.43					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1801	\$ 3,704,050.22	\$ 308,670.85	6.47%	8.14%	8.18%	0.33%	
			\$ 19,971.00	\$ 25,125.81	\$ 25,249.28	\$ 1,018.61	
b1964	\$ 781,150.82	\$ 65,095.90		5.48%			
			\$ -	\$ 3,567.26	\$ -	\$ -	\$ -
b2342	\$ 155,872.82	\$ 12,989.40					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1672	\$ 58,279.06	\$ 4,856.59					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2343	\$ 91,759.54	\$ 7,646.63					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1840	\$ 2,076,585.62	\$ 173,048.80					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2235	\$ 3,998,630.74	\$ 333,219.23					
			\$ -	\$ -	\$ -	\$ -	\$ -

b2260	\$ 72,981.26	\$ 6,081.77					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1802	\$ -	\$ -	6.47%	8.14%	8.18%	0.33%	
			\$ -	\$ -	\$ -	\$ -	\$ -
b1608	\$ 2,423,835.77	\$ 201,986.31					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2944	\$ 1,120,820.23	\$ 93,401.69					
			\$ -	\$ -	\$ -	\$ -	\$ -
b0555	\$ 147,539.83	\$ 12,294.99	8.58%	18.16%	26.13%	0.97%	
			\$ 1,054.91	\$ 2,232.77	\$ 3,212.68	\$ 119.26	
b1943	\$ 804,906.12	\$ 67,075.51					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2364-b2364.1	\$ 2,003,506.56	\$ 166,958.88					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2362	\$ 3,367,982.38	\$ 280,665.20					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2156	\$ 185,422.33	\$ 15,451.86					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2546	\$ 98,427.39	\$ 8,202.28					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2545	\$ 8,094,837.00	\$ 674,569.75					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2441	\$ 5,095,025.98	\$ 424,585.50					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2547.1	\$ 5,269,920.71	\$ 439,160.06					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2475	\$ 12,075,037.60	\$ 1,006,253.13					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1991	\$ 4,153,176.86	\$ 346,098.07					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2261	\$ 217,023.75	\$ 18,085.31					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2494	\$ 2,597,542.06	\$ 216,461.84					
			\$ -	\$ -	\$ -	\$ -	\$ -
s1041	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2587	\$ 1,172,246.40	\$ 97,687.20					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2118	\$ (64,759.57)	\$ (5,396.63)					
			\$ -	\$ -	\$ -	\$ -	\$ -

b2996-b2996.2	\$ 15,187,841.13	\$ 1,265,653.43	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 229,226,166.93	\$ 19,102,180.61	\$ 143,558.28	\$ 299,838.85	\$ 427,081.43	\$ 17,067.70

Required Transmission Enhancements owned by: Potomac-Appalachian Transmission Highline, L.L.C. (PATH)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0490	\$ 178,482.50	\$ 14,873.54	1.65%	3.86%	6.39%	0.26%
b0491			\$ 245.41	\$ 574.12	\$ 950.42	\$ 38.67
b0490-b0491_dfax	\$ 178,482.50	\$ 14,873.54	5.01%	11.64%	15.86%	0.59%
			\$ 745.16	\$ 1,731.28	\$ 2,358.94	\$ 87.75
b0492	\$ 91,302.00	\$ 7,608.50	1.65%	3.86%	6.39%	0.26%
b0560			\$ 125.54	\$ 293.69	\$ 486.18	\$ 19.78
b0492-b0560_dfax	\$ 91,302.00	\$ 7,608.50	5.01%	11.64%	15.86%	0.59%
			\$ 381.19	\$ 885.63	\$ 1,206.71	\$ 44.89
TOTAL	\$ 539,569.00	\$ 44,964.08	\$ 1,497.30	\$ 3,484.72	\$ 5,002.25	\$ 191.10

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 5,861,805.00	\$ 488,483.75	\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,370,626.00	\$ 364,218.83	\$ -	\$ -	\$ -	\$ -
b0477	\$ 2,799,443.00	\$ 233,286.92	\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,685,400.00	\$ 223,783.33	9.00%	9.64%	14.07%	0.52%
			\$ 20,140.50	\$ 21,572.71	\$ 31,486.32	\$ 1,163.67
b1016	\$ 11,022,811.00	\$ 918,567.58	\$ -	\$ -	\$ -	\$ -
b1251	\$ 2,957,998.00	\$ 246,499.83	\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 3,711,361.00	\$ 309,280.08	\$ -	\$ -	\$ -	\$ -

b2766.1	\$ 553,838.50	\$ 46,153.21	1.65%	3.86%	6.39%	0.26%
			\$ 761.53	\$ 1,781.51	\$ 2,949.19	\$ 120.00
b2766.1_dfax	\$ 553,838.50	\$ 46,153.21	0.00%	7.05%	14.07%	0.57%
			\$ -	\$ 3,253.80	\$ 6,493.76	\$ 263.07
b2992.3	\$ 44,722.00	\$ 3,726.83				
			\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,521,876.00	\$ 126,823.00				
			\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 4,583,248.00	\$ 381,937.33				
			\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 5,922,163.00	\$ 493,513.58				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 46,589,130.00	\$ 3,882,427.50	\$ 20,902.03	\$ 26,608.03	\$ 40,929.26	\$ 1,546.74

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Preliminary Annual Revenue Requirement	Preliminary Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	\$92,784.51	\$ 7,732.04	1.65%	3.86%	6.39%	0.26%
			\$ 127.58	\$ 298.46	\$ 494.08	\$ 20.10
b0217_dfax	\$92,784.51	\$ 7,732.04				
			\$ -	\$ -	\$ -	\$ -
b0222	\$76,434.28	\$ 6,369.52	1.65%	3.86%	6.39%	0.26%
			\$ 105.10	\$ 245.86	\$ 407.01	\$ 16.56
b0222_dfax	\$ 76,434.28	\$ 6,369.52				
			\$ -	\$ -	\$ -	\$ -
b0226	\$ 763,610.13	\$ 63,634.18				
			\$ -	\$ -	\$ -	\$ -
b0403	\$ 770,599.99	\$ 64,216.67				
			\$ -	\$ -	\$ -	\$ -
b0328.1	\$ 11,519,477.55	\$ 959,956.46	1.65%	3.86%	6.39%	0.26%
			\$ 15,839.28	\$ 37,054.32	\$ 61,341.22	\$ 2,495.89
b0328.1_dfax	\$ 11,519,477.55	\$ 959,956.46				
			\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 705,169.65	\$ 58,764.14	1.65%	3.86%	6.39%	0.26%
			\$ 969.61	\$ 2,268.30	\$ 3,755.03	\$ 152.79
b0328.3_dfax	\$ 705,169.65	\$ 58,764.14				
			\$ -	\$ -	\$ -	\$ -

b0328.4	\$ 159,132.27	\$ 13,261.02	1.65%	3.86%	6.39%	0.26%
			\$ 218.81	\$ 511.88	\$ 847.38	\$ 34.48
b0328.4_dfax	\$ 159,132.27	\$ 13,261.02				
			\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,392,346.18	\$ 199,362.18				
			\$ -	\$ -	\$ -	\$ -
b0337	\$ 614,327.38	\$ 51,193.95				
			\$ -	\$ -	\$ -	\$ -
b0311	\$ 310,218.91	\$ 25,851.58				
			\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,059,605.06	\$ 88,300.42	1.67%	3.92%	6.40%	0.27%
			\$ 1,474.62	\$ 3,461.38	\$ 5,651.23	\$ 238.41
b0231_dfax	\$ 1,059,605.06	\$ 88,300.42				
			\$ -	\$ -	\$ -	\$ -
b0456	\$ 448,608.58	\$ 37,384.05				
			\$ -	\$ -	\$ -	\$ -
b0227	\$ 1,936,483.84	\$ 161,373.65	0.71%			
			\$ 1,145.75	\$ -	\$ -	\$ -
b0455	\$ 313,468.24	\$ 26,122.35				
			\$ -	\$ -	\$ -	\$ -
b0453.1	\$ 146,358.07	\$ 12,196.51				
			\$ -	\$ -	\$ -	\$ -
b0453.2	\$ 1,396,487.41	\$ 116,373.95				
			\$ -	\$ -	\$ -	\$ -
b0453.3	\$ 326,244.27	\$ 27,187.02				
			\$ -	\$ -	\$ -	\$ -
b0837	\$ 35,725.77	\$ 2,977.15	1.65%	3.86%	6.39%	0.26%
			\$ 49.12	\$ 114.92	\$ 190.24	\$ 7.74
b0837_dfax	\$ 35,725.77	\$ 2,977.15				
			\$ -	\$ -	\$ -	\$ -
b0327	\$ 576,493.51	\$ 48,041.13				
			\$ -	\$ -	\$ -	\$ -
b0329.2A	\$ 4,150,732.37	\$ 345,894.36				
			\$ -	\$ -	\$ -	\$ -
b0329.2B	\$ 8,375,106.23	\$ 697,925.52	1.65%	3.86%	6.39%	0.26%
			\$ 11,515.77	\$ 26,939.93	\$ 44,597.44	\$ 1,814.61
b0329.2B_dfax	\$ 8,375,106.23	\$ 697,925.52				
			\$ -	\$ -	\$ -	\$ -
b0467.2	\$ 530,228.31	\$ 44,185.69	1.75%	0.71%		
			\$ 773.25	\$ 313.72	\$ -	\$ -

b1507	\$ 16,700,537.64	\$ 1,391,711.47	1.65%	3.86%	6.39%	0.26%
			\$ 22,963.24	\$ 53,720.06	\$ 88,930.36	\$ 3,618.45
b1507_dfax	\$ 16,700,537.64	\$ 1,391,711.47				
			\$ -	\$ -	\$ -	\$ -
b0457	\$ 5,261.13	\$ 438.43	1.65%	3.86%	6.39%	0.26%
			\$ 7.23	\$ 16.92	\$ 28.02	\$ 1.14
b0457_dfax	\$ 5,261.13	\$ 438.43				
			\$ -	\$ -	\$ -	\$ -
b0784	\$ 3,648.83	\$ 304.07	1.65%	3.86%	6.39%	0.26%
			\$ 5.02	\$ 11.74	\$ 19.43	\$ 0.79
b0784_dfax	\$ 3,648.83	\$ 304.07				
			\$ -	\$ -	\$ -	\$ -
b1224	\$ 1,523,372.08	\$ 126,947.67				
			\$ -	\$ -	\$ -	\$ -
b1508.3	\$ 119,383.23	\$ 9,948.60				
			\$ -	\$ -	\$ -	\$ -
b1647	\$ 805.19	\$ 67.10	1.65%	3.86%	6.39%	0.26%
			\$ 1.11	\$ 2.59	\$ 4.29	\$ 0.17
b1647_dfax	\$ 805.19	\$ 67.10				
			\$ -	\$ -	\$ -	\$ -
b1648	\$ 805.19	\$ 67.10	1.65%	3.86%	6.39%	0.26%
			\$ 1.11	\$ 2.59	\$ 4.29	\$ 0.17
b1648_dfax	\$ 805.19	\$ 67.10				
			\$ -	\$ -	\$ -	\$ -
b1649	\$ 42,484.40	\$ 3,540.37	1.65%	3.86%	6.39%	0.26%
			\$ 58.42	\$ 136.66	\$ 226.23	\$ 9.20
b1649_dfax	\$ 42,484.40	\$ 3,540.37				
			\$ -	\$ -	\$ -	\$ -
b1650	\$ 42,484.40	\$ 3,540.37	1.65%	3.86%	6.39%	0.26%
			\$ 58.42	\$ 136.66	\$ 226.23	\$ 9.20
b1650_dfax	\$ 42,484.40	\$ 3,540.37				
			\$ -	\$ -	\$ -	\$ -
b1188.6	\$ 1,816,682.76	\$ 151,390.23	0.22%			
			\$ 333.06	\$ -	\$ -	\$ -
b1188	\$ 74,968.77	\$ 6,247.40	1.65%	3.86%	6.39%	0.26%
			\$ 103.08	\$ 241.15	\$ 399.21	\$ 16.24
b1188_dfax	\$ 74,968.77	\$ 6,247.40				
			\$ -	\$ -	\$ -	\$ -
b1321	\$ 3,988,397.54	\$ 332,366.46				
			\$ -	\$ -	\$ -	\$ -

b0756.1	\$ 209,120.13	\$ 17,426.68	1.65%	3.86%	6.39%	0.26%
			\$ 287.54	\$ 672.67	\$ 1,113.56	\$ 45.31
b0756.1_dfax	\$ 209,120.13	\$ 17,426.68				
			\$ -	\$ -	\$ -	\$ -
b1797	\$ 928,960.55	\$ 77,413.38	1.65%	3.86%	6.39%	0.26%
			\$ 1,277.32	\$ 2,988.16	\$ 4,946.71	\$ 201.27
b1797_dfax	\$ 928,960.55	\$ 77,413.38				
			\$ -	\$ -	\$ -	\$ -
b1799	\$ 1,345,758.24	\$ 112,146.52	1.65%	3.86%	6.39%	0.26%
			\$ 1,850.42	\$ 4,328.86	\$ 7,166.16	\$ 291.58
b1799_dfax	\$ 1,345,758.24	\$ 112,146.52	0.00%			
			\$ -	\$ -	\$ -	\$ -
b1798	\$ 5,691,929.89	\$ 474,327.49	1.65%	3.86%	6.39%	0.26%
			\$ 7,826.40	\$ 18,309.04	\$ 30,309.53	\$ 1,233.25
b1798_dfax	\$ 5,691,929.89	\$ 474,327.49				
			\$ -	\$ -	\$ -	\$ -
b1805	\$ 1,899,298.55	\$ 158,274.88	1.65%	3.86%	6.39%	0.26%
			\$ 2,611.54	\$ 6,109.41	\$ 10,113.76	\$ 411.51
b1805_dfax	\$ 1,899,298.55	\$ 158,274.88				
			\$ -	\$ -	\$ -	\$ -
b1508.1	\$ 6,733,718.34	\$ 561,143.20				
			\$ -	\$ -	\$ -	\$ -
b1508.2	\$ 1,233,456.20	\$ 102,788.02				
			\$ -	\$ -	\$ -	\$ -
b2053	\$ 4,525,695.50	\$ 377,141.29				
			\$ -	\$ -	\$ -	\$ -
b1906.1	\$ 527,795.80	\$ 43,982.98	1.65%	3.86%	6.39%	0.26%
			\$ 725.72	\$ 1,697.74	\$ 2,810.51	\$ 114.36
b1906.1_dfax	\$ 527,795.80	\$ 43,982.98				
			\$ -	\$ -	\$ -	\$ -
b1908	\$ 6,792,096.19	\$ 566,008.02	1.65%	3.86%	6.39%	0.26%
			\$ 9,339.13	\$ 21,847.91	\$ 36,167.91	\$ 1,471.62
b1908_dfax	\$ 6,792,096.19	\$ 566,008.02				
			\$ -	\$ -	\$ -	\$ -
b1905.2	\$ 96,613.30	\$ 8,051.11	1.65%	3.86%	6.39%	0.26%
			\$ 132.84	\$ 310.77	\$ 514.47	\$ 20.93
b1905.2_dfax	\$ 96,613.30	\$ 8,051.11				
			\$ -	\$ -	\$ -	\$ -
b1328	\$ 410,728.86	\$ 34,227.41	0.66%			
			\$ 225.90	\$ -	\$ -	\$ -

b1698	\$ 2,429,543.84	\$ 202,461.99					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1907	\$ 2,030,461.70	\$ 169,205.14					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1909	\$ 357,468.77	\$ 29,789.06					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1912	\$ 10,600,529.26	\$ 883,377.44					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1701	\$ 343,350.79	\$ 28,612.57					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1791	\$ 168,491.21	\$ 14,040.93					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1694	\$ 2,495,498.75	\$ 207,958.23	1.65%	3.86%	6.39%	0.26%	
			\$ 3,431.31	\$ 8,027.19	\$ 13,288.53	\$ 540.69	
b1694_dfax	\$ 2,495,498.75	\$ 207,958.23					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1911	\$ 2,347,584.37	\$ 195,632.03					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2471_dfax	\$ 417,039.74	\$ 34,753.31					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2471	\$ 417,039.74	\$ 34,753.31	1.65%	3.86%	6.39%	0.26%	
			\$ 573.43	\$ 1,341.48	\$ 2,220.74	\$ 90.36	
b1905.1	\$ 14,155,676.19	\$ 1,179,639.68	1.65%	3.86%	6.39%	0.26%	
			\$ 19,464.05	\$ 45,534.09	\$ 75,378.98	\$ 3,067.06	
b1905.1_dfax	\$ 14,155,676.19	\$ 1,179,639.68					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1905.5	\$ 567,899.35	\$ 47,324.95					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1696	\$ (885,195.80)	\$ (73,766.32)	0.46%	0.64%			
			\$ (339.33)	\$ (472.10)	\$ -	\$ -	\$ -
b2373	\$ 2,367,012.47	\$ 197,251.04	1.65%	3.86%	6.39%	0.26%	
			\$ 3,254.64	\$ 7,613.89	\$ 12,604.34	\$ 512.85	
b2373_dfax	\$ 2,367,012.47	\$ 197,251.04					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1905.3	\$ 12,700,648.35	\$ 1,058,387.36					
			\$ -	\$ -	\$ -	\$ -	\$ -
b1905.4	\$ 9,295,730.55	\$ 774,644.21					
			\$ -	\$ -	\$ -	\$ -	\$ -
b2744_dfax	\$ 3,130,298.24	\$ 260,858.19					
			\$ -	\$ -	\$ -	\$ -	\$ -

b2744	\$ 3,130,298.24	\$ 260,858.19	1.65%	3.86%	6.39%	0.26%
			\$ 4,304.16	\$ 10,069.13	\$ 16,668.84	\$ 678.23
b1905.6	\$ 155,501.27	\$ 12,958.44	\$ -	\$ -	\$ -	\$ -
b1905.7	\$ 12,173.48	\$ 1,014.46	\$ -	\$ -	\$ -	\$ -
b1905.9	\$ 9,694.74	\$ 807.90	\$ -	\$ -	\$ -	\$ -
b2582	\$ 5,140,401.67	\$ 428,366.81	1.65%	3.86%	6.39%	0.26%
			\$ 7,068.05	\$ 16,534.96	\$ 27,372.64	\$ 1,113.75
b2582_dfax	\$ 5,140,401.67	\$ 428,366.81	\$ -	\$ -	\$ -	\$ -
b2443	\$ 599,675.03	\$ 49,972.92	\$ -	\$ -	\$ -	\$ -
b2665	\$ 4,585,996.03	\$ 382,166.34	1.65%	3.86%	6.39%	0.26%
			\$ 6,305.74	\$ 14,751.62	\$ 24,420.43	\$ 993.63
b2665_dfax	\$ 4,585,996.03	\$ 382,166.34	\$ -	\$ -	\$ -	\$ -
b2758	\$ 3,247,931.33	\$ 270,660.94	1.65%	3.86%	6.39%	0.26%
			\$ 4,465.91	\$ 10,447.51	\$ 17,295.23	\$ 703.72
b2758_dfax	\$ 3,247,931.33	\$ 270,660.94	\$ -	\$ -	\$ -	\$ -
b2729	\$ 1,405,379.22	\$ 117,114.94	1.96%	3.31%	7.29%	
			\$ 2,295.45	\$ 3,876.50	\$ 8,537.68	\$ -
b2928	\$ 1,803,418.18	\$ 150,284.85	1.65%	3.86%	6.39%	0.26%
			\$ 2,479.70	\$ 5,801.00	\$ 9,603.20	\$ 390.74
b2928_dfax	\$ 1,803,418.18	\$ 150,284.85	\$ -	\$ -	\$ -	\$ -
b2960.1	\$ 1,184,396.02	\$ 98,699.67	1.65%	3.86%	6.39%	0.26%
			\$ 1,628.54	\$ 3,809.81	\$ 6,306.91	\$ 256.62
b2960.1_dfax	\$ 1,184,396.02	\$ 98,699.67	\$ -	\$ -	\$ -	\$ -
b2960.2	\$ 1,115,894.47	\$ 92,991.21	1.65%	3.86%	6.39%	0.26%
			\$ 1,534.35	\$ 3,589.46	\$ 5,942.14	\$ 241.78
b2960.2_dfax	\$ 1,115,894.47	\$ 92,991.21	\$ -	\$ -	\$ -	\$ -
b2978	\$ 4,091,382.38	\$ 340,948.53	1.65%	3.86%	6.39%	0.26%
			\$ 5,625.65	\$ 13,160.61	\$ 21,786.61	\$ 886.47
b2978_dfax	\$ 4,091,382.38	\$ 340,948.53	\$ -	\$ -	\$ -	\$ -

b2759	\$ 16,215,545.81	\$ 1,351,295.48	1.65%	3.86%	6.39%	0.26%
			\$ 22,296.38	\$ 52,160.01	\$ 86,347.78	\$ 3,513.37
b2759_dfax	\$ 16,215,545.81	\$ 1,351,295.48				
			\$ -	\$ -	\$ -	\$ -
b3027.1	\$ 3,119,185.24	\$ 259,932.10				
			\$ -	\$ -	\$ -	\$ -
b3019	\$ 2,216,430.55	\$ 184,702.55	1.65%	3.86%	6.39%	0.26%
			\$ 3,047.59	\$ 7,129.52	\$ 11,802.49	\$ 480.23
b3019_dfax	\$ 2,216,430.55	\$ 184,702.55				
			\$ -	\$ -	\$ -	\$ -
b3020	\$ 100,575.74	\$ 8,381.31	1.65%	3.86%	6.39%	0.26%
			\$ 138.29	\$ 323.52	\$ 535.57	\$ 21.79
b3020_dfax	\$ 100,575.74	\$ 8,381.31				
			\$ -	\$ -	\$ -	\$ -
b3021	\$ 763,470.84	\$ 63,622.57	1.65%	3.86%	6.39%	0.26%
			\$ 1,049.77	\$ 2,455.83	\$ 4,065.48	\$ 165.42
b3021_dfax	\$ 763,470.84	\$ 63,622.57				
			\$ -	\$ -	\$ -	\$ -
b3702	\$ 230,096.47	\$ 19,174.71	1.59%	4.53%	7.28%	0.29%
			\$ 304.88	\$ 868.61	\$ 1,395.92	\$ 55.61
TOTAL	\$ 319,349,803.21	\$ 26,612,483.68	\$ 168,954.96	\$ 388,764.31	\$ 645,837.81	\$ 25,938.11
	\$ 316,236,717.43	\$ 26,353,059.86	w/out incentives			
	\$ 3,113,085.78	\$ 259,423.82	incentives			

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0130	\$ 1,554,041.00	\$ 129,503.42	1.36%	47.76%	50.88%	
			\$ 1,761.25	\$ 61,850.83	\$ 65,891.34	\$ -
b0134	\$ 637,037.00	\$ 53,086.42		51.11%	45.96%	2.93%
			\$ -	\$ 27,132.47	\$ 24,398.52	\$ 1,555.43
b0145	\$ 6,824,688.00	\$ 568,724.00		73.45%	21.78%	4.77%
			\$ -	\$ 417,727.78	\$ 123,868.09	\$ 27,128.13
b0411	\$ 1,727,382.00	\$ 143,948.50	47.01%	7.04%	22.31%	
			\$ 67,670.19	\$ 10,133.97	\$ 32,114.91	\$ -
b0498	\$ 1,103,981.50	\$ 91,998.46	1.65%	3.86%	6.39%	0.26%
			\$ 1,517.97	\$ 3,551.14	\$ 5,878.70	\$ 239.20

b0498_dfax	\$ 1,103,981.50	\$ 91,998.46	16.42%	23.17%	37.52%	1.52%
			\$ 15,106.15	\$ 21,316.04	\$ 34,517.82	\$ 1,398.38
b0161	\$ 2,132,905.00	\$ 177,742.08			99.80%	0.20%
			\$ -	\$ -	\$ 177,386.60	\$ 355.48
b0169	\$ 1,303,827.00	\$ 108,652.25	1.72%	25.94%	59.59%	
			\$ 1,868.82	\$ 28,184.39	\$ 64,745.88	\$ -
b0170	\$ 568,943.00	\$ 47,411.92		42.95%	38.36%	0.79%
			\$ -	\$ 20,363.42	\$ 18,187.21	\$ 374.55
b0489	\$ 36,402,970.00	\$ 3,033,580.83	1.65%	3.86%	6.39%	0.26%
			\$ 50,054.08	\$ 117,096.22	\$ 193,845.82	\$ 7,887.31
b0489_dfax	\$ 36,402,970.00	\$ 3,033,580.83		37.17%	56.31%	2.27%
			\$ -	\$ 1,127,581.99	\$ 1,708,209.37	\$ 68,862.28
b0489.4	\$ 4,002,649.00	\$ 333,554.08	5.09%	32.73%	40.71%	1.52%
			\$ 16,977.90	\$ 109,172.25	\$ 135,789.87	\$ 5,070.02
b0172.2	\$ 1,112.50	\$ 92.71	1.65%	3.86%	6.39%	0.26%
			\$ 1.53	\$ 3.58	\$ 5.92	\$ 0.24
b0172.2_dfax	\$ 1,112.50	\$ 92.71	6.34%	28.54%	47.83%	1.93%
			\$ 5.88	\$ 26.46	\$ 44.34	\$ 1.79
b0813	\$ 790,167.00	\$ 65,847.25		9.92%	83.73%	3.12%
			\$ -	\$ 6,532.05	\$ 55,133.90	\$ 2,054.43
b1017	\$ 1,801,074.00	\$ 150,089.50		29.01%	64.85%	2.53%
			\$ -	\$ 43,540.96	\$ 97,333.04	\$ 3,797.26
b1018	\$ 1,872,775.00	\$ 156,064.58		29.18%	64.68%	2.53%
			\$ -	\$ 45,539.64	\$ 100,942.57	\$ 3,948.43
b0489.5-9	\$ 270,510.00	\$ 22,542.50	1.65%	3.86%	6.39%	0.26%
			\$ 371.95	\$ 870.14	\$ 1,440.47	\$ 58.61
b0489.5-9_dfax	\$ 270,510.00	\$ 22,542.50		37.17%	56.31%	2.27%
			\$ -	\$ 8,379.05	\$ 12,693.68	\$ 511.71
b1410-1415	\$ 720,702.00	\$ 60,058.50	1.65%	3.86%	6.39%	0.26%
			\$ 990.97	\$ 2,318.26	\$ 3,837.74	\$ 156.15
b1410-1415_dfax	\$ 720,702.00	\$ 60,058.50			96.12%	3.88%
			\$ -	\$ -	\$ 57,728.23	\$ 2,330.27
b0290	\$ 3,440,571.00	\$ 286,714.25	1.65%	3.86%	6.39%	0.26%
			\$ 4,730.79	\$ 11,067.17	\$ 18,321.04	\$ 745.46
b0290_dfax	\$ 3,440,571.00	\$ 286,714.25	6.34%	28.54%	47.83%	1.93%
			\$ 18,177.68	\$ 81,828.25	\$ 137,135.43	\$ 5,533.59
b0472	\$ 1,289,383.00	\$ 107,448.58			94.41%	3.53%
			\$ -	\$ -	\$ 101,442.20	\$ 3,792.93
b0664-665	\$ 1,666,598.00	\$ 138,883.17		36.35%	43.24%	1.61%
			\$ -	\$ 50,484.03	\$ 60,053.08	\$ 2,236.02

b0668	\$ 575,375.00	\$ 47,947.92			39.41%	38.76%	1.45%
			\$ -	\$ 18,896.28	\$ -	\$ 18,584.61	\$ 695.24
b0814	\$ 5,637,829.00	\$ 469,819.08			23.49%	67.03%	2.50%
			\$ -	\$ 110,360.50	\$ -	\$ 314,919.73	\$ 11,745.48
b1156	\$ 33,106,574.00	\$ 2,758,881.17				96.18%	3.82%
			\$ -	\$ -	\$ -	\$ 2,653,491.91	\$ 105,389.26
b1154	\$ 33,958,598.00	\$ 2,829,883.17				96.18%	3.82%
			\$ -	\$ -	\$ -	\$ 2,721,781.63	\$ 108,101.54
b1228	\$ 1,998,033.00	\$ 166,502.75				95.83%	3.81%
			\$ -	\$ -	\$ -	\$ 159,559.59	\$ 6,343.75
b1255	\$ 4,384,383.00	\$ 365,365.25				96.18%	3.82%
			\$ -	\$ -	\$ -	\$ 351,408.30	\$ 13,956.95
b1588	\$ 1,158,033.00	\$ 96,502.75			10.31%	54.17%	2.16%
			\$ -	\$ 9,949.43	\$ -	\$ 52,275.54	\$ 2,084.46
b2139	\$ 1,881,520.00	\$ 156,793.33				61.11%	2.44%
			\$ -	\$ -	\$ -	\$ 95,816.40	\$ 3,825.76
b1304.1-4	\$ 60,933,108.00	\$ 5,077,759.00			0.23%	1.17%	70.16%
			\$ 11,678.85	\$ 59,409.78	\$ -	\$ 3,562,555.71	\$ 141,161.70
b1398	\$ 42,058,225.00	\$ 3,504,852.08				12.82%	31.46%
			\$ -	\$ 449,322.04	\$ -	\$ 1,102,626.46	\$ 43,810.65
b1155	\$ 5,829,400.00	\$ 485,783.33				4.61%	91.75%
			\$ -	\$ 22,394.61	\$ -	\$ 445,706.21	\$ 17,682.51
b1399	\$ 6,843,069.00	\$ 570,255.75				96.18%	3.82%
			\$ -	\$ -	\$ -	\$ 548,471.98	\$ 21,783.77
b2436.21_dfax	\$ 3,333,979.00	\$ 277,831.58				96.12%	3.88%
			\$ -	\$ -	\$ -	\$ 267,051.71	\$ 10,779.87
b2436.21	\$ 3,333,979.00	\$ 277,831.58			1.65%	3.86%	6.39%
			\$ 4,584.22	\$ 10,724.30	\$ -	\$ 17,753.44	\$ 722.36
b2436.22_dfax	\$ 2,464,159.00	\$ 205,346.58				96.12%	3.88%
			\$ -	\$ -	\$ -	\$ 197,379.13	\$ 7,967.45
b2436.22	\$ 2,464,159.00	\$ 205,346.58			1.65%	3.86%	6.39%
			\$ 3,388.22	\$ 7,926.38	\$ -	\$ 13,121.65	\$ 533.90
b2436.81_dfax	\$ 2,777,934.50	\$ 231,494.54				96.12%	3.88%
			\$ -	\$ -	\$ -	\$ 222,512.55	\$ 8,981.99
b2436.81	\$ 2,777,934.50	\$ 231,494.54			1.65%	3.86%	6.39%
			\$ 3,819.66	\$ 8,935.69	\$ -	\$ 14,792.50	\$ 601.89
b2436.83_dfax	\$ 2,777,935.00	\$ 231,494.58				96.12%	3.88%
			\$ -	\$ -	\$ -	\$ 222,512.59	\$ 8,981.99
b2436.83	\$ 2,777,935.00	\$ 231,494.58			1.65%	3.86%	6.39%
			\$ 3,819.66	\$ 8,935.69	\$ -	\$ 14,792.50	\$ 601.89

b2436.90_dfax	\$ 1,543,496.00	\$ 128,624.67				100.00%	
			\$ -	\$ -	\$ 128,624.67	\$ -	
b2436.90	\$ 1,543,496.00	\$ 128,624.67	1.65%	3.86%	6.39%	0.26%	
			\$ 2,122.31	\$ 4,964.91	\$ 8,219.12	\$ 334.42	
b2437.10	\$ -	\$ -			96.12%	3.88%	
			\$ -	\$ -	\$ -	\$ -	
b2437.20	\$ -	\$ -			96.12%	3.88%	
			\$ -	\$ -	\$ -	\$ -	
b2437.21	\$ -	\$ -			96.12%	3.88%	
			\$ -	\$ -	\$ -	\$ -	
b2437.30	\$ 3,443,697.00	\$ 286,974.75			96.12%	3.88%	
			\$ -	\$ -	\$ 275,840.13	\$ 11,134.62	
b1590	\$ 1,070,875.00	\$ 89,239.58					
			\$ -	\$ -	\$ -	\$ -	
b1787	\$ 3,103,635.00	\$ 258,636.25	4.96%	44.20%	48.08%	1.92%	
			\$ 12,828.36	\$ 114,317.22	\$ 124,352.31	\$ 4,965.82	
b2436.10_dfax	\$ 8,837,069.00	\$ 736,422.42			96.12%	3.88%	
			\$ -	\$ -	\$ 707,849.23	\$ 28,573.19	
b2436.10	\$ 8,837,069.00	\$ 736,422.42	1.65%	3.86%	6.39%	0.26%	
			\$ 12,150.97	\$ 28,425.91	\$ 47,057.39	\$ 1,914.70	
b2436.84_dfax	\$ 2,695,742.00	\$ 224,645.17			96.12%	3.88%	
			\$ -	\$ -	\$ 215,928.94	\$ 8,716.23	
b2436.84	\$ 2,695,742.00	\$ 224,645.17	1.65%	3.86%	6.39%	0.26%	
			\$ 3,706.65	\$ 8,671.30	\$ 14,354.83	\$ 584.08	
b2436.85_dfax	\$ 2,648,591.50	\$ 220,715.96			96.12%	3.88%	
			\$ -	\$ -	\$ 212,152.18	\$ 8,563.78	
b2436.85	\$ 2,648,591.50	\$ 220,715.96	1.65%	3.86%	6.39%	0.26%	
			\$ 3,641.81	\$ 8,519.64	\$ 14,103.75	\$ 573.86	
b0376	\$ 53,993.50	\$ 4,499.46	1.65%	3.86%	6.39%	0.26%	
			\$ 74.24	\$ 173.68	\$ 287.52	\$ 11.70	
b0376_dfax	\$ 53,993.50	\$ 4,499.46	0.00%	22.75%	28.59%	1.16%	
			\$ -	\$ 1,023.63	\$ 1,286.40	\$ 52.19	
b1589	\$ 2,259,877.00	\$ 188,323.08			61.59%	2.46%	
			\$ -	\$ -	\$ 115,988.18	\$ 4,632.75	
b2146	\$ 16,162,047.00	\$ 1,346,837.25			96.16%	3.84%	
			\$ -	\$ -	\$ 1,295,118.70	\$ 51,718.55	
b2702_dfax	\$ 1,143,738.00	\$ 95,311.50			100.00%		
			\$ -	\$ -	\$ 95,311.50	\$ -	
b2702	\$ 1,143,738.00	\$ 95,311.50	1.65%	3.86%	6.39%	0.26%	
			\$ 1,572.64	\$ 3,679.02	\$ 6,090.40	\$ 247.81	

b2633.4	\$ 3,138,588.00	\$ 261,549.00	1.65%	3.86%	6.39%	0.26%
			\$ 4,315.56	\$ 10,095.79	\$ 16,712.98	\$ 680.03
b2633.4_dfax	\$ 3,138,588.00	\$ 261,549.00	8.01%	13.85%	20.79%	0.62%
			\$ 20,950.07	\$ 36,224.54	\$ 54,376.04	\$ 1,621.60
b2633.5	\$ 8,578,960.00	\$ 714,913.33	8.01%	13.85%	20.79%	0.62%
			\$ 57,264.56	\$ 99,015.50	\$ 148,630.48	\$ 4,432.46
b2955	\$ 10,424,350.00	\$ 868,695.83		40.97%	53.30%	2.15%
			\$ -	\$ 355,904.68	\$ 463,014.88	\$ 18,676.96
b2835.1	\$ 8,842,872.00	\$ 736,906.00	29.37%		21.15%	0.85%
			\$ 216,429.29	\$ -	\$ 155,855.62	\$ 6,263.70
b2835.2	\$ 5,745,560.00	\$ 478,796.67	25.99%		29.79%	1.20%
			\$ 124,439.25	\$ -	\$ 142,633.53	\$ 5,745.56
b2835.3	\$ 1,012,907.00	\$ 84,408.92	22.79%		37.94%	1.53%
			\$ 19,236.79	\$ -	\$ 32,024.74	\$ 1,291.46
b2836.2	\$ 8,358,903.00	\$ 696,575.25	6.10%		78.34%	3.16%
			\$ 42,491.09	\$ -	\$ 545,697.05	\$ 22,011.78
b2836.3		\$ -	29.27%		8.11%	0.33%
			\$ -	\$ -	\$ -	\$ -
b2836.4		\$ -	18.95%		48.08%	1.94%
			\$ -	\$ -	\$ -	\$ -
b2837.1	\$ 4,114,428.00	\$ 342,869.00	1.63%		82.95%	3.35%
			\$ 5,588.76	\$ -	\$ 284,409.84	\$ 11,486.11
b2837.2	\$ 1,393,449.00	\$ 116,120.75	0.53%		86.26%	3.48%
			\$ 615.44	\$ -	\$ 100,165.76	\$ 4,041.00
b2837.3	\$ 1,067,061.00	\$ 88,921.75	0.36%		87.07%	3.51%
			\$ 320.12	\$ -	\$ 77,424.17	\$ 3,121.15
b2837.4	\$ 4,164,601.00	\$ 347,050.08	0.08%		88.58%	3.57%
			\$ 277.64	\$ -	\$ 307,416.96	\$ 12,389.69
b2837.5	\$ 4,411,168.00	\$ 367,597.33	0.01%		89.91%	3.63%
			\$ 36.76	\$ -	\$ 330,506.76	\$ 13,343.78
b2837.6	\$ 4,209,725.00	\$ 350,810.42	2.39%		80.29%	3.24%
			\$ 8,384.37	\$ -	\$ 281,665.69	\$ 11,366.26
b2837.7	\$ 1,461,838.00	\$ 121,819.83	0.79%		84.94%	3.43%
			\$ 962.38	\$ -	\$ 103,473.76	\$ 4,178.42
b2837.8	\$ 1,067,061.00	\$ 88,921.75	0.79%		84.94%	3.43%
			\$ 702.48	\$ -	\$ 75,530.13	\$ 3,050.02
b2837.9	\$ 371,932.00	\$ 30,994.33	0.19%		87.53%	3.53%
			\$ 58.89	\$ -	\$ 27,129.34	\$ 1,094.10
b2837.10	\$ 3,801,128.00	\$ 316,760.67	0.09%		88.52%	3.57%
			\$ 285.08	\$ -	\$ 280,396.55	\$ 11,308.36

b2837.11	\$ 4,309,027.00	\$ 359,085.58			90.28%	3.64%
			\$ -	\$ -	\$ 324,182.46	\$ 13,070.72
b0274	\$ 1,745,185.00	\$ 145,432.08			96.77%	
			\$ -	\$ -	\$ 140,734.62	\$ -
b2436.33	\$ 16,183,176.00	\$ 1,348,598.00			96.12%	3.88%
			\$ -	\$ -	\$ 1,296,272.40	\$ 52,325.60
b2436.34	\$ 12,963,376.00	\$ 1,080,281.33			96.12%	3.88%
			\$ -	\$ -	\$ 1,038,366.41	\$ 41,914.92
b2436.60	\$ 4,372,844.00	\$ 364,403.67			96.12%	3.88%
			\$ -	\$ -	\$ 350,264.81	\$ 14,138.86
b2986.12	\$ 3,396,305.00	\$ 283,025.42		69.93%	28.90%	1.17%
			\$ -	\$ 197,919.68	\$ 81,794.35	\$ 3,311.40
b2986.21	\$ 6,272,218.00	\$ 522,684.83			0.13%	0.01%
			\$ -	\$ -	\$ 679.49	\$ 52.27
b2986.22	\$ 10,749,551.00	\$ 895,795.92		14.82%	3.60%	0.15%
			\$ 132,756.96	\$ -	\$ 32,248.65	\$ 1,343.69
b2836.1	\$ 15,346,945.00	\$ 1,278,912.08		46.42%	51.50%	2.08%
			\$ 593,670.99	\$ -	\$ 658,639.72	\$ 26,601.37
b2986.23	\$ 2,291,966.00	\$ 190,997.17		31.57%	59.37%	2.40%
			\$ -	\$ 60,297.81	\$ 113,395.02	\$ 4,583.93
b2986.24	\$ 697,731.00	\$ 58,144.25		38.24%	53.86%	2.17%
			\$ -	\$ 22,234.36	\$ 31,316.49	\$ 1,261.73
TOTAL	\$ 544,640,159.00	\$ 45,386,679.90	\$ 1,471,409.22	\$ 3,853,022.46	\$ 26,985,583.86	\$ 1,070,520.73

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$ 31,253,716.50	\$ 2,604,476.38	1.65%	3.86%	6.39%	0.26%
			\$ 42,973.86	\$ 100,532.79	\$ 166,426.04	\$ 6,771.64
b0487_dfax	\$ 31,253,716.50	\$ 2,604,476.38		32.32%	60.82%	2.45%
			\$ -	\$ 841,766.76	\$ 1,584,042.53	\$ 63,809.67
b0171.2	\$ 3,487.00	\$ 290.58	1.65%	3.86%	6.39%	0.26%
			\$ 4.79	\$ 11.22	\$ 18.57	\$ 0.76
b0171.2_dfax	\$ 3,487.00	\$ 290.58	5.64%	13.15%	24.32%	0.98%
			\$ 16.39	\$ 38.21	\$ 70.67	\$ 2.85
b0172.1	\$ 2,500.50	\$ 208.38	1.65%	3.86%	6.39%	0.26%
			\$ 3.44	\$ 8.04	\$ 13.32	\$ 0.54

b0172.1_dfax	\$ 2,500.50	\$ 208.38	6.34%	28.54%	47.83%	1.93%
			\$ 13.21	\$ 59.47	\$ 99.67	\$ 4.02
b0284.2	\$ 5,062.00	\$ 421.83	1.65%	3.86%	6.39%	0.26%
			\$ 6.96	\$ 16.28	\$ 26.96	\$ 1.10
b0284.2_dfax	\$ 5,062.00	\$ 421.83	0.00%	24.34%	30.59%	1.24%
			\$ -	\$ 102.67	\$ 129.04	\$ 5.23
b0487.1	\$ 1,488,654.00	\$ 124,054.50			5.13%	0.19%
			\$ -	\$ -	\$ 6,364.00	\$ 235.70
b0791	\$ 327,162.00	\$ 27,263.50				
			\$ -	\$ -	\$ -	\$ -
b0468	\$ 2,016,535.00	\$ 168,044.58		4.55%	5.93%	0.22%
			\$ -	\$ 7,646.03	\$ 9,965.04	\$ 369.70
b2006	\$ 944,183.00	\$ 78,681.92	1.10%	9.61%	11.35%	0.45%
			\$ 865.50	\$ 7,561.33	\$ 8,930.40	\$ 354.07
b2006.1	\$ 1,999,623.00	\$ 166,635.25	1.65%	3.86%	6.39%	0.26%
			\$ 2,749.48	\$ 6,432.12	\$ 10,647.99	\$ 433.25
b2006.1_dfax	\$ 1,999,623.00	\$ 166,635.25				
			\$ -	\$ -	\$ -	\$ -
b2237	\$ 720,809.50	\$ 60,067.46	1.65%	3.86%	6.39%	0.26%
			\$ 991.11	\$ 2,318.60	\$ 3,838.31	\$ 156.18
b2237_dfax	\$ 720,809.50	\$ 60,067.46				
			\$ -	\$ -	\$ -	\$ -
b2716	\$ 680,596.50	\$ 56,716.38	1.65%	3.86%	6.39%	0.26%
			\$ 935.82	\$ 2,189.25	\$ 3,624.18	\$ 147.46
b2716_dfax	\$ 680,596.50	\$ 56,716.38				
			\$ -	\$ -	\$ -	\$ -
b2824	\$ 824,922.00	\$ 68,743.50	1.65%	3.86%	6.39%	0.26%
			\$ 1,134.27	\$ 2,653.50	\$ 4,392.71	\$ 178.73
b2824_dfax	\$ 824,922.00	\$ 68,743.50				
			\$ -	\$ -	\$ -	\$ -
b2552.2	\$ 65,162.00	\$ 5,430.17				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 75,823,130.00	\$ 6,318,594.17	\$ 49,694.84	\$ 971,336.29	\$ 1,798,589.41	\$ 72,470.90

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

		(Jan - Dec 2023)					
b0504	\$ 373,352.50	\$ 31,112.71	1.65%	3.86%	6.39%	0.26%	
			\$ 513.36	\$ 1,200.95	\$ 1,988.10	\$ 80.89	
b0504_dfax	\$ 373,352.50	\$ 31,112.71					
			\$ -	\$ -	\$ -	\$ -	
b0318	\$ 1,334,684.00	\$ 111,223.67					
			\$ -	\$ -	\$ -	\$ -	
b0839	\$ 940,149.00	\$ 78,345.75					
			\$ -	\$ -	\$ -	\$ -	
b1231	\$ 1,426,856.00	\$ 118,904.67					
			\$ -	\$ -	\$ -	\$ -	
b0570	\$ 1,611,054.00	\$ 134,254.50					
			\$ -	\$ -	\$ -	\$ -	
b1465.2	\$ 924,213.00	\$ 77,017.75	1.65%	3.86%	6.39%	0.26%	
			\$ 1,270.79	\$ 2,972.89	\$ 4,921.43	\$ 200.25	
b1465.2_dfax	\$ 924,213.00	\$ 77,017.75					
			\$ -	\$ -	\$ -	\$ -	
b1465.4	\$ 380,267.50	\$ 31,688.96	1.65%	3.86%	6.39%	0.26%	
			\$ 522.87	\$ 1,223.19	\$ 2,024.92	\$ 82.39	
b1465.4_dfax	\$ 380,267.50	\$ 31,688.96					
			\$ -	\$ -	\$ -	\$ -	
b1034.1	\$ 2,044,672.00	\$ 170,389.33					
			\$ -	\$ -	\$ -	\$ -	
b1034.6	\$ 317,651.00	\$ 26,470.92					
			\$ -	\$ -	\$ -	\$ -	
b1465.3	\$ 1,379,674.00	\$ 114,972.83	1.65%	3.86%	6.39%	0.26%	
			\$ 1,897.05	\$ 4,437.95	\$ 7,346.76	\$ 298.93	
b1465.3_dfax	\$ 1,379,674.00	\$ 114,972.83					
			\$ -	\$ -	\$ -	\$ -	
b1712.2	\$ 263,671.00	\$ 21,972.58					
			\$ -	\$ -	\$ -	\$ -	
b1864.2	\$ 262,582.00	\$ 21,881.83					
			\$ -	\$ -	\$ -	\$ -	
b2048	\$ 788,996.00	\$ 65,749.67					
			\$ -	\$ -	\$ -	\$ -	
b1034.8	\$ 609,731.00	\$ 50,810.92					
			\$ -	\$ -	\$ -	\$ -	
b1870	\$ 971,133.00	\$ 80,927.75					
			\$ -	\$ -	\$ -	\$ -	
b1032.2	\$ 3,344,050.00	\$ 278,670.83					

			\$ -	\$ -	\$ -	\$ -
b2019	\$ 8,659,779.00	\$ 721,648.25				
			\$ -	\$ -	\$ -	\$ -
b1032.1	\$ 4,183,281.00	\$ 348,606.75				
			\$ -	\$ -	\$ -	\$ -
b1948	\$ 6,734,704.00	\$ 561,225.33				
			\$ -	\$ -	\$ -	\$ -
b2022	\$ 522,290.00	\$ 43,524.17				
			\$ -	\$ -	\$ -	\$ -
b1660	\$ 205,909.50	\$ 17,159.13	1.65%	3.86%	6.39%	0.26%
			\$ 283.13	\$ 662.34	\$ 1,096.47	\$ 44.61
b1660_dfax	\$ 205,909.50	\$ 17,159.13				
			\$ -	\$ -	\$ -	\$ -
b1660.1	\$ 1,805,714.00	\$ 150,476.17	1.65%	3.86%	6.39%	0.26%
			\$ 2,482.86	\$ 5,808.38	\$ 9,615.43	\$ 391.24
b1660.1_dfax	\$ 1,805,714.00	\$ 150,476.17				
			\$ -	\$ -	\$ -	\$ -
b1663.2	\$ 322,317.50	\$ 26,859.79	1.65%	3.86%	6.39%	0.26%
			\$ 443.19	\$ 1,036.79	\$ 1,716.34	\$ 69.84
b1663.2_dfax	\$ 322,317.50	\$ 26,859.79				
			\$ -	\$ -	\$ -	\$ -
b1875	\$ 10,083,408.00	\$ 840,284.00				
			\$ -	\$ -	\$ -	\$ -
b1797.1	\$ 3,431,384.50	\$ 285,948.71	1.65%	3.86%	6.39%	0.26%
			\$ 4,718.15	\$ 11,037.62	\$ 18,272.12	\$ 743.47
b1797.1_dfax	\$ 3,431,384.50	\$ 285,948.71				
			\$ -	\$ -	\$ -	\$ -
b1659	\$ 6,631,516.00	\$ 552,626.33			0.92%	0.04%
			\$ -	\$ -	\$ 5,084.16	\$ 221.05
b1659.13	\$ 3,203,403.50	\$ 266,950.29	1.65%	3.86%	6.39%	0.26%
			\$ 4,404.68	\$ 10,304.28	\$ 17,058.12	\$ 694.07
b1659.13_dfax	\$ 3,203,403.50	\$ 266,950.29				0.33%
			\$ -	\$ -	\$ -	\$ 880.94
b1495	\$ 5,840,710.00	\$ 486,725.83	0.41%	0.90%	1.48%	0.06%
			\$ 1,995.58	\$ 4,380.53	\$ 7,203.54	\$ 292.04
b1712.1	\$ 30,080.00	\$ 2,506.67				
			\$ -	\$ -	\$ -	\$ -
b1465.1	\$ 4,206,175.00	\$ 350,514.58	0.71%	1.58%	2.62%	0.10%
			\$ 2,488.65	\$ 5,538.13	\$ 9,183.48	\$ 350.51
b2230	\$ 807,932.50	\$ 67,327.71	1.65%	3.86%	6.39%	0.26%

			\$ 1,110.91	\$ 2,598.85	\$ 4,302.24	\$ 175.05
b2230_dfax	\$ 807,932.50	\$ 67,327.71				
			\$ -	\$ -	\$ -	\$ -
b2423	\$ 1,254,844.00	\$ 104,570.33	1.65%	3.86%	6.39%	0.26%
			\$ 1,725.41	\$ 4,036.41	\$ 6,682.04	\$ 271.88
b2423_dfax	\$ 1,254,844.00	\$ 104,570.33				
			\$ -	\$ -	\$ -	\$ -
b2687.1_dfax	\$ 4,305,795.00	\$ 358,816.25				
			\$ -	\$ -	\$ -	\$ -
b2687.1	\$ 4,305,795.00	\$ 358,816.25	1.65%	3.86%	6.39%	0.26%
			\$ 5,920.47	\$ 13,850.31	\$ 22,928.36	\$ 932.92
b2687.2_dfax	\$ 589,711.00	\$ 49,142.58				
			\$ -	\$ -	\$ -	\$ -
b2687.2	\$ 589,711.00	\$ 49,142.58	1.65%	3.86%	6.39%	0.26%
			\$ 810.85	\$ 1,896.90	\$ 3,140.21	\$ 127.77
b1465.5	\$ 573,841.00	\$ 47,820.08	1.65%	3.86%	6.39%	0.26%
			\$ 789.03	\$ 1,845.86	\$ 3,055.70	\$ 124.33
b1465.5_dfax	\$ 573,841.00	\$ 47,820.08				
			\$ -	\$ -	\$ -	\$ -
b2831.1	\$ 93,443.00	\$ 7,786.92				
			\$ -	\$ -	\$ -	\$ -
b2833	\$ 3,750,412.00	\$ 312,534.33				
			\$ -	\$ -	\$ -	\$ -
b2777	\$ 3,230,889.00	\$ 269,240.75				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 203,232,820.00	\$ 16,936,068.34	\$ 39,011.70	\$ 103,027.85	\$ 178,418.39	\$ 8,113.53

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0265	\$ 443,066	\$ 36,922.17	89.87%	9.48%		
			\$ 33,181.95	\$ 3,500.22	\$ -	\$ -
b0276	\$ 678,062	\$ 56,505.17	91.28%		8.29%	0.23%
			\$ 51,577.92	\$ -	\$ 4,684.28	\$ 129.96
b0211	\$ 1,153,534	\$ 96,127.83	65.23%	25.87%	6.35%	
			\$ 62,704.19	\$ 24,868.27	\$ 6,104.12	\$ -
b0210.A	\$ 1,153,775.50	\$ 96,147.96	1.65%	3.86%	6.39%	0.26%

			\$ 1,586.44	\$ 3,711.31	\$ 6,143.85	\$ 249.98
b0210.A_dfax	\$ 1,153,775.50	\$ 96,147.96	81.71%	18.29%		
			\$ 78,562.50	\$ 17,585.46	\$ -	\$ -
b0210.B	\$ 1,645,369	\$ 137,114.08	65.23%	25.87%	6.35%	
			\$ 89,439.52	\$ 35,471.41	\$ 8,706.74	\$ -
b1398.5	\$ 419,717	\$ 34,976.42		12.82%	31.46%	1.25%
			\$ -	\$ 4,483.98	\$ 11,003.58	\$ 437.21
b1398.3.1	\$ 1,307,433	\$ 108,952.75		12.82%	31.46%	1.25%
			\$ -	\$ 13,967.74	\$ 34,276.54	\$ 1,361.91
b1600	\$ 1,556,923	\$ 129,743.58	88.83%	4.74%	5.78%	0.23%
			\$ 115,251.23	\$ 6,149.85	\$ 7,499.18	\$ 298.41
b0210.1	\$ 1,379,652	\$ 114,971.00	65.23%	25.87%	6.35%	
			\$ 74,995.58	\$ 29,743.00	\$ 7,300.66	\$ -
b0212	\$ 5,978	\$ 498.17	65.23%	25.87%	6.35%	
			\$ 324.95	\$ 128.88	\$ 31.63	\$ -
TOTAL	\$ 10,897,285.00	\$ 908,107.08	\$ 507,624.27	\$ 139,610.12	\$ 85,750.58	\$ 2,477.47

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$ 1,359,281	\$ 113,273.42	\$ -	\$ -	\$ -	\$ -
b0272.1	\$ 10,413.50	\$ 867.79	1.65%	3.86%	6.39%	0.26%
			\$ 14.32	\$ 33.50	\$ 55.45	\$ 2.26
b0272.1_dfax	\$ 10,413.50	\$ 867.79	17.53%		3.01%	0.12%
			\$ 152.12	\$ -	\$ 26.12	\$ 1.04
b0751	\$ 241,848.50	\$ 20,154.04	1.65%	3.86%	6.39%	0.26%
			\$ 332.54	\$ 777.95	\$ 1,287.84	\$ 52.40
b0751_dfax	\$ 241,848.50	\$ 20,154.04				
			\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,035,272	\$ 86,272.67				
			\$ -	\$ -	\$ -	\$ -
b1247	\$ 699,253	\$ 58,271.08				
			\$ -	\$ -	\$ -	\$ -
b2633.10	\$ 646,408	\$ 53,867.33	8.01%	13.85%	20.79%	0.62%
			\$ 4,314.77	\$ 7,460.63	\$ 11,199.02	\$ 333.98
TOTAL	\$ 4,244,738.00	\$ 353,728.17	\$ 4,813.76	\$ 8,272.07	\$ 12,568.43	\$ 389.68

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022- May 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,329,621	\$ 194,135.08	1.78%	2.67%	3.81%	
			\$ 3,455.60	\$ 5,183.41	\$ 7,396.55	\$ -
b0512.7	\$ 110,593.50	\$ 9,216.13	1.65%	3.86%	6.39%	0.26%
			\$ 152.07	\$ 355.74	\$ 588.91	\$ 23.96
b0512.7_dfax	\$ 110,593.50	\$ 9,216.13	3.94%	9.43%	14.71%	0.54%
			\$ 363.12	\$ 869.08	\$ 1,355.69	\$ 49.77
b0512.8	\$ 110,593.50	\$ 9,216.13	1.65%	3.86%	6.39%	0.26%
			\$ 152.07	\$ 355.74	\$ 588.91	\$ 23.96
b0512.8_dfax	\$ 110,593.50	\$ 9,216.13	3.94%	9.43%	14.71%	0.54%
			\$ 363.12	\$ 869.08	\$ 1,355.69	\$ 49.77
b0512.9	\$ 110,593.50	\$ 9,216.13	1.65%	3.86%	6.39%	0.26%
			\$ 152.07	\$ 355.74	\$ 588.91	\$ 23.96
b0512.9_dfax	\$ 110,593.50	\$ 9,216.13	3.94%	9.43%	14.71%	0.54%
			\$ 363.12	\$ 869.08	\$ 1,355.69	\$ 49.77
b0512.12	\$ 111,749.00	\$ 9,312.42	1.65%	3.86%	6.39%	0.26%
			\$ 153.65	\$ 359.46	\$ 595.06	\$ 24.21
b0512.12_dfax	\$ 111,749.00	\$ 9,312.42	3.94%	9.43%	14.71%	0.54%
			\$ 366.91	\$ 878.16	\$ 1,369.86	\$ 50.29
b0478	\$ 1,898,322	\$ 158,193.50				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,532,810	\$ 294,400.83				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 6,647,900	\$ 553,991.67	0.77%	1.39%	2.10%	0.08%
			\$ 4,265.74	\$ 7,700.48	\$ 11,633.83	\$ 443.19
b0701.1	\$ 593,164	\$ 49,430.33				
			\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,345,755	\$ 195,479.58				
			\$ -	\$ -	\$ -	\$ -
b0288	\$ 3,644,030	\$ 303,669.17				
			\$ -	\$ -	\$ -	\$ -
b1125	\$ 6,299,458	\$ 524,954.83				
			\$ -	\$ -	\$ -	\$ -
b2008	\$ 1,059,611	\$ 88,300.92				

			\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 990,145	\$ 82,512.08	1.75%	0.71%		
			\$ 1,443.96	\$ 585.84	\$ -	\$ -
b1126	\$ 4,696,119	\$ 391,343.25				
			\$ -	\$ -	\$ -	\$ -
b1596	\$ 1,139,687	\$ 94,973.92	0.80%			
			\$ 759.79	\$ -	\$ -	\$ -
TOTAL	\$ 36,063,681.00	\$ 3,005,306.75	\$ 11,991.20	\$ 18,381.82	\$ 26,829.10	\$ 738.88

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 25,987,422.00	\$ 2,165,618.50	\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 479,421.00	\$ 39,951.75	\$ -	\$ -	\$ -	\$ -
b3015.2	\$ 918,423.00	\$ 76,535.25	\$ -	\$ -	\$ -	\$ -
b3012.2	\$ 15,634.00	\$ 1,302.83	\$ -	\$ -	\$ -	\$ -
b1969	\$ 1,679,791.00	\$ 139,982.58	\$ -	\$ -	\$ -	\$ -
b2689.1-2	\$ 1,151,053.00	\$ 95,921.08	0.99%		3.45%	
			\$ 949.62	\$ -	\$ 3,309.28	\$ -
TOTAL	\$ 30,231,744.00	\$ 2,519,312.00	\$ 949.62	\$ -	\$ 3,309.28	\$ -

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2141	\$ 26,306,995.00	\$ 2,192,249.58				
b2728	\$ 1,237,477.00	\$ 103,123.08				
b2692.1-b2692.2	\$ 1,264,044.00	\$ 105,337.00	0.18%	0.52%	1.17%	0.14%

			\$ 189.61	\$ 547.75	\$ 1,232.44	\$ 147.47
TOTAL	\$ 28,808,516.00	\$ 2,400,709.67	\$ 189.61	\$ 547.75	\$ 1,232.44	\$ 147.47

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0174	\$ 1,155,505.34	\$ 96,292.11		35.40%	54.37%	2.94%
			\$ -	\$ 34,087.41	\$ 52,354.02	\$ 2,830.99
b0268	\$ 571,387.80	\$ 47,615.65		61.77%	32.73%	1.45%
			\$ -	\$ 29,412.19	\$ 15,584.60	\$ 690.43
b0726	\$ 754,135.86	\$ 62,844.66	2.45%	97.55%		
			\$ 1,539.69	\$ 61,304.97	\$ -	\$ -
b2015	\$ 18,174,192.35	\$ 1,514,516.03		35.83%	35.87%	1.43%
			\$ -	\$ 542,651.09	\$ 543,256.90	\$ 21,657.58
TOTAL	\$ 20,655,221.35	\$ 1,721,268.45	\$ 1,539.69	\$ 667,455.65	\$ 611,195.52	\$ 25,178.99

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0215	\$ 1,640,633.49	\$ 136,719.46	6.71%	16.85%	22.67%	0.34%
			\$ 9,173.88	\$ 23,037.23	\$ 30,994.30	\$ 464.85
b0549	\$ 223,640.77	\$ 18,636.73	1.65%	3.86%	6.39%	0.26%
			\$ 307.51	\$ 719.38	\$ 1,190.89	\$ 48.46
b0549_dfax	\$ 223,640.77	\$ 18,636.73	4.84%	15.76%	18.96%	0.77%
			\$ 902.02	\$ 2,937.15	\$ 3,533.52	\$ 143.50
b0551	\$ 182,219.58	\$ 15,184.96	8.58%	18.16%	26.13%	0.97%
			\$ 1,302.87	\$ 2,757.59	\$ 3,967.83	\$ 147.29
b0552	\$ 149,091.21	\$ 12,424.27	8.58%	18.16%	26.13%	0.97%
			\$ 1,066.00	\$ 2,256.25	\$ 3,246.46	\$ 120.52
b0553	\$ 129,662.85	\$ 10,805.24	8.58%	18.16%	26.13%	0.97%
			\$ 927.09	\$ 1,962.23	\$ 2,823.41	\$ 104.81
b0557	\$ 305,428.35	\$ 25,452.36	8.58%	18.16%	26.13%	0.97%
			\$ 2,183.81	\$ 4,622.15	\$ 6,650.70	\$ 246.89
b1993	\$ 1,607,879.24	\$ 133,989.94		5.14%	12.10%	0.48%

			\$ -	\$ 6,887.08	\$ 16,212.78	\$ 643.15
b1994	\$ 10,110,743.70	\$ 842,561.98		8.64%	13.55%	0.54%
			\$ -	\$ 72,797.36	\$ 114,167.15	\$ 4,549.83
b2006.1.1	\$ 236,737.02	\$ 19,728.08	1.65%	3.86%	6.39%	0.26%
			\$ 325.51	\$ 761.50	\$ 1,260.62	\$ 51.29
b2006.1.1_dfax	\$ 236,736.94	\$ 19,728.08				
			\$ -	\$ -	\$ -	\$ -
b2452	\$ 879,582.78	\$ 73,298.57				
			\$ -	\$ -	\$ -	\$ -
b2452.1	\$ 381,271.02	\$ 31,772.58				
			\$ -	\$ -	\$ -	\$ -
b2743.2	\$ (75,320.79)	\$ (6,276.73)				
			\$ -	\$ -	\$ -	\$ -
b2743.3	\$ 1,899.62	\$ 158.30				
			\$ -	\$ -	\$ -	\$ -
b2743.4	\$ (5,326.95)	\$ (443.91)				
			\$ -	\$ -	\$ -	\$ -
b0132.3	\$ (18,330.44)	\$ (1,527.54)		100.00%		
			\$ -	\$ (1,527.54)	\$ -	\$ -
b1364	\$ (969.37)	\$ (80.78)		100.00%		
			\$ -	\$ (80.78)	\$ -	\$ -
b1362	\$ 345.29	\$ 28.77		100.00%		
			\$ -	\$ 28.77	\$ -	\$ -
b1816.4	\$ 12,928.42	\$ 1,077.37				
			\$ -	\$ -	\$ -	\$ -
b2688.1	\$ (23,622.62)	\$ (1,968.55)				0.12%
			\$ -	\$ -	\$ -	\$ (2.36)
b0284.3	\$ (3,142.33)	\$ (261.86)	1.65%	3.86%	6.39%	0.26%
			\$ (4.32)	\$ (10.11)	\$ (16.73)	\$ (0.68)
b0284.3_dfax	\$ (3,142.33)	\$ (261.86)				
			\$ -	\$ -	\$ -	\$ -
b0369	\$ (153,974.17)	\$ (12,831.18)	1.65%	3.86%	6.39%	0.26%
			\$ (211.71)	\$ (495.28)	\$ (819.91)	\$ (33.36)
b0369_dfax	\$ (153,974.17)	\$ (12,831.18)				
			\$ -	\$ -	\$ -	\$ -
b2552.1	\$ 29,233,259.08	\$ 2,436,104.92				
			\$ -	\$ -	\$ -	\$ -
b3311	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b2006.2.1	\$ 165,823.49	\$ 13,818.62				

			\$	-	\$	-	\$	-	\$	-
b3145	\$	612,832.50	\$	51,069.38						
			\$	-	\$	-	\$	-	\$	-
b2752.4	\$	5,295.73	\$	441.31						
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	45,901,848.67	\$	3,825,154.06	\$	15,972.65	\$	116,652.97	\$	183,211.03
					\$				\$	6,484.19

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jun 2022 - May 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$ 2,637,829.50	\$ 219,819.13	1.65%	3.86%	6.39%	0.26%
			\$ 3,627.02	\$ 8,485.02	\$ 14,046.44	\$ 571.53
b0269_dfax	\$ 2,637,829.50	\$ 219,819.13	8.67%			
			\$ 19,058.32	\$ -	\$ -	\$ -
b0269.10	\$ 1,882,353.00	\$ 156,862.75	8.25%			
			\$ 12,941.18	\$ -	\$ -	\$ -
b1591	\$ 712,795.00	\$ 59,399.58				
			\$ -	\$ -	\$ -	\$ -
b0269.6	\$ 224,626.00	\$ 18,718.83	1.65%	3.86%	6.39%	0.26%
			\$ 308.86	\$ 722.55	\$ 1,196.13	\$ 48.67
b0269.6_dfax	\$ 224,626.00	\$ 18,718.83	8.67%			
			\$ 1,622.92	\$ -	\$ -	\$ -
b0171.1	\$ 303,041.00	\$ 25,253.42	1.65%	3.86%	6.39%	0.26%
			\$ 416.68	\$ 974.78	\$ 1,613.69	\$ 65.66
b0171.1_dfax	\$ 303,041.00	\$ 25,253.42	5.82%	13.58%	25.11%	1.01%
			\$ 1,469.75	\$ 3,429.41	\$ 6,341.13	\$ 255.06
b1590.1-b1590.2	\$ 2,007,561.00	\$ 167,296.75				
			\$ -	\$ -	\$ -	\$ -
b1900	\$ 4,454,800.00	\$ 371,233.33		6.02%	20.83%	0.83%
			\$ -	\$ 22,348.25	\$ 77,327.90	\$ 3,081.24
b0727	\$ 2,693,506.00	\$ 224,458.83	1.25%			
			\$ 2,805.74	\$ -	\$ -	\$ -
b2140	\$ 2,506,458.00	\$ 208,871.50				
			\$ -	\$ -	\$ -	\$ -
b1182	\$ 2,573,658.00	\$ 214,471.50		5.08%	14.20%	0.56%
			\$ -	\$ 10,895.15	\$ 30,454.95	\$ 1,201.04
b1717	\$ 1,663,365.00	\$ 138,613.75				

			\$ -	\$ -	\$ -	\$ -
b1178	\$ 1,179,805.00	\$ 98,317.08		4.14%	12.10%	0.48%
			\$ -	\$ 4,070.33	\$ 11,896.37	\$ 471.92
b0790	\$ 250,240.00	\$ 20,853.33		17.30%	33.68%	1.31%
			\$ -	\$ 3,607.63	\$ 7,023.40	\$ 273.18
b0506	\$ 312,135.00	\$ 26,011.25		8.58%		
			\$ 2,231.77	\$ -	\$ -	\$ -
b0505	\$ 349,633.00	\$ 29,136.08		8.58%		
			\$ 2,499.88	\$ -	\$ -	\$ -
b0789	\$ 342,651.00	\$ 28,554.25		0.72%	17.36%	33.52%
			\$ 205.59	\$ 4,957.02	\$ 9,571.38	\$ 374.06
b0206	\$ 470,622.00	\$ 39,218.50		14.20%	3.47%	
			\$ 5,569.03	\$ -	\$ 1,360.88	\$ -
b0207	\$ 633,392.00	\$ 52,782.67		14.20%	3.47%	
			\$ 7,495.14	\$ -	\$ 1,831.56	\$ -
b0209	\$ 358,618.00	\$ 29,884.83		65.23%	25.87%	6.35%
			\$ 19,493.88	\$ 7,731.21	\$ 1,897.69	\$ -
b0264	\$ 298,003.00	\$ 24,833.58		89.87%	9.48%	
			\$ 22,317.94	\$ 2,354.22	\$ -	\$ -
b0357	\$ 292,915.00	\$ 24,409.58			37.17%	54.14%
			\$ -	\$ 9,073.04	\$ 13,215.35	\$ 566.30
b1398.8	\$ 228,217.00	\$ 19,018.08			12.82%	31.46%
			\$ -	\$ 2,438.12	\$ 5,983.09	\$ 237.73
b0287	\$ 373,790.00	\$ 31,149.17		1.65%	3.86%	6.39%
			\$ 513.96	\$ 1,202.36	\$ 1,990.43	\$ 80.99
b0287_dfax	\$ 373,790.00	\$ 31,149.17		5.82%	13.58%	25.11%
			\$ 1,812.88	\$ 4,230.06	\$ 7,821.56	\$ 314.61
b0208	\$ 561,301.00	\$ 46,775.08		14.20%		3.47%
			\$ 6,642.06	\$ -	\$ 1,623.10	\$ -
b2694	\$ 1,586,968.00	\$ 132,247.33		3.97%	6.84%	14.13%
			\$ 5,250.22	\$ 9,045.72	\$ 18,686.55	\$ 581.89
b2766.2	\$ 53,250.50	\$ 4,437.54		1.65%	3.86%	6.39%
			\$ 73.22	\$ 171.29	\$ 283.56	\$ 11.54
b2766.2_dfax	\$ 53,250.50	\$ 4,437.54		0.00%	6.99%	13.93%
			\$ -	\$ 310.18	\$ 618.15	\$ 24.85
TOTAL	\$ 32,544,070.00	\$ 2,712,005.83	\$ 116,356.02	\$ 96,046.33	\$ 214,783.32	\$ 8,160.25

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM	Annual	Monthly	Responsible Customers'/Zones' allocation shares of monthly charges
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Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$ 2,044,901.08	\$ 170,408.42	\$ -	\$ -	\$ -	\$ -
b1920	\$ 3,294,674.41	\$ 274,556.20	\$ -	\$ -	\$ -	\$ -
b1977	\$ 6,786,983.91	\$ 565,581.99	\$ -	\$ -	\$ -	\$ -
b1959	\$ 15,249,290.03	\$ 1,270,774.17	\$ -	\$ -	\$ -	\$ -
b2972	\$ 532,646.47	\$ 44,387.21	\$ -	\$ -	\$ -	\$ -
b2124.4	\$ 572,294.11	\$ 47,691.18	\$ -	\$ -	\$ -	\$ -
b2124.1	\$ 4,784.46	\$ 398.71	\$ -	\$ -	\$ -	\$ -
b2124.2	\$ 44,059.12	\$ 3,671.59	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 28,529,633.60	\$ 2,377,469.47	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$ 9,063,716.00	\$ 755,309.67	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 9,063,716.00	\$ 755,309.67	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 838,798.00	\$ 69,899.83	\$ -	\$ -	\$ -	\$ -
b2752.5			\$ -	\$ -	\$ -	\$ -

TOTAL	\$	838,798.00	\$	69,899.83	\$	-	\$	-	\$	-	\$	-
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Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2022)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 906,906.00	\$ 75,575.50				
b2743.1.			\$ -	\$ -	\$ -	\$ -
b2752.5						
b2752.1						
TOTAL	\$ 906,906.00	\$ 75,575.50	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2022)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	\$ 25,861,317.49	\$ 2,155,109.79	8.01%	13.85%	20.79%	0.62%
			\$ 172,624.29	\$ 298,482.71	\$ 448,047.33	\$ 13,361.68
TOTAL	\$ 25,861,317.49	\$ 2,155,109.79	\$ 172,624.29	\$ 298,482.71	\$ 448,047.33	\$ 13,361.68

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 846,120.00	\$ 70,510.00	0.97%	2.16%	5.08%	0.15%
			\$ 683.95	\$ 1,523.02	\$ 3,581.91	\$ 105.77
b2973	\$ 736,106.00	\$ 61,342.17	0.93%	1.92%	4.48%	0.12%
			\$ 570.48	\$ 1,177.77	\$ 2,748.13	\$ 73.61
b2974	\$ 6,505.00	\$ 542.08	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.16	\$ -
b2975	\$ 913,279.00	\$ 76,106.58	0.28%	0.57%	1.41%	0.04%
			\$ 213.10	\$ 433.81	\$ 1,073.10	\$ 30.44
TOTAL	\$ 2,502,010.00	\$ 208,500.83	\$ 1,467.58	\$ 3,134.59	\$ 7,403.30	\$ 209.82

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	\$ 5,440,021.30	\$ 453,335.11				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 5,440,021.30	\$ 453,335.11	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ 45,980.35	\$ 3,831.70	1.65%	3.86%	6.39%	0.26%
			\$ 63.22	\$ 147.90	\$ 244.85	\$ 9.96
b0577_dfax	\$ 45,980.35	\$ 3,831.70				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ 322,536.30	\$ 26,878.03				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 496,569.43	\$ 41,380.79				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 270,114.93	\$ 22,509.58	1.82%	4.53%		
			\$ 409.67	\$ 1,019.68	\$ -	\$ -
b1507.2	\$ 8,154.32	\$ 679.53	1.65%	3.86%	6.39%	0.26%
			\$ 11.21	\$ 26.23	\$ 43.42	\$ 1.77
b1507.2_dfax	\$ 8,154.32	\$ 679.53				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 1,070,533.40	\$ 89,211.12	1.65%	3.86%	6.39%	0.26%
			\$ 1,471.98	\$ 3,443.55	\$ 5,700.59	\$ 231.95
b1507.3_dfax	\$ 1,070,533.40	\$ 89,211.12				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 66,903.17	\$ 5,575.26				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 130,334.98	\$ 10,861.25	1.65%	3.86%	6.39%	0.26%
			\$ 179.21	\$ 419.24	\$ 694.03	\$ 28.24
b0347.17-32_dfax	\$ 130,334.98	\$ 10,861.25				

			\$	-	\$	-	\$	-	\$	-		
b1835	\$	1,591.59	\$	132.63								
			\$	-	\$	-	\$	-	\$	-		
b1022.11	\$	59,085.10	\$	4,923.76								
			\$	-	\$	-	\$	-	\$	-		
b1022.5	\$	80,106.60	\$	6,675.55								
			\$	-	\$	-	\$	-	\$	-		
b3006	\$	15,005,315.58	\$	1,250,442.97								
			\$	-	\$	-	\$	-	\$	-		
b3011.2	\$	113,199.33	\$	9,433.28								
			\$	-	\$	-	\$	-	\$	-		
b3011.5	\$	124,698.70	\$	10,391.56								
			\$	-	\$	-	\$	-	\$	-		
b2743.6-7	\$	-	\$	-								
			\$	-	\$	-	\$	-	\$	-		
b2743.8	\$	-	\$	-								
			\$	-	\$	-	\$	-	\$	-		
b2965	\$	2,673,691.34	\$	222,807.61								
			\$	-	\$	-	\$	-	\$	-		
TOTAL	\$	21,723,818.18	\$	1,810,318.22	\$	2,135.30	\$	5,056.61	\$	6,682.89	\$	271.92

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project